



भारत सरकार Govt. of India

विद्युत् मंत्रालय Ministry of Power

केन्द्रीय विद्युत प्राधिकरण Central Electricity Authority

नई दिल्ली New Delhi

**Monthly progress Report of
Under Construction
Transmission Projects awarded through
Tariff Based Competitive Bidding (TBCB) Route
August, 2026**

(Published in fulfilment of CEA's obligation under section 73(i) & (j) of the Electricity Act, 2003)

(Disclaimer: The information published in this report is for indicative purpose only and shall not be used as a ground to claim time & cost overrun. Further, in no way this information, as per article 5.8 (Remedial measures) of TSA, relieves the TSP of its obligations in the agreement.)

Summary of Under Construction Transmission Projects

(Awarded through Tariff Based Competitive Bidding Route)

Transmission Utility	No. of Projects	Transmission Line (ckm)	Transformation Capacity (MVA)	Cost (Rs. Cr.)
PGCIL	45	21,493	210,600	135,746
Private TSPs	47	20,677	180,685	133,106
Total	92	42,170	391,285	268,852

Table: Overview of ISTS (TBCB) projects under construction, detailing the total capacity of transmission lines (ckm) and transformation capacity (MVA) as of August, 2026.

Monitoring Report of Under Construction TCBP Projects								No. of Projects		92						
S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (c/km)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
1	Transmission system associated with LTA applications from Rajasthan SEZ Phase-III Part-C1, (SPV: POWERGRID Ramgarh II Transmission Ltd)	PGCIL			1,160	Oct-23	Apr-25	Sep - 26								
	2x1500MVA, 765/400kV & 2x500MVA, 400/220 kV Ramgarh PS	PGCIL				Oct-23	Apr-25	Feb - 26					100.00%	100.00%	100.00%	1x1500 MVA ICT charged on 16.02.2026 1x1500 MVA ICT charged on 18.02.2026 2x500 MVA ICTs charged on 21.02.2026
	Ramgarh PS- Bhadla-III PS 765kV D/C line	PGCIL				Oct-23	Apr-25	Feb - 26	467	467	467	372.00				Line Charged on 12.02.2026
	2x300 MVAR Statcom with 4x125 MVAR MSC, 2x125 MVAR MSR at Ramgarh PS	PGCIL				Oct-23	Oct-25	Sep - 26					100.00%	100.00%	99.00%	Work under progress
2	Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase- A) in Karnataka, (SPV: POWERGRID Koppal Gadag Transmission Ltd)	PGCIL			4,445	Dec-23	Dec-25	Sep - 26								
	Establishment of 765/400 kV 2x1500 MVA, 400/220 kV, 2x500 MVA Koppal-II (Phase- A)	PGCIL		2500		Dec-23	Dec-25	Sep - 26					98.00%	98.00%	98.00%	Pvt. Land (174.575 Acre): Land acquisition completed in Dec'24 with delay of 12 months. 1x1500 MVA ICT Charged on 31.07.2026.
	Establishment of 400/220 kV, 2x500 MVA Gadag-II (Phase- A) Pooling Station	PGCIL		500		Dec-23	Dec-25	Sep - 26					98.00%	99.00%	99.00%	Pvt. Land (50.97 Acre): Land acquisition completed in Dec'24 with delay of 12 months.
	Koppal-II PS – Narendra (New) 765 kV D/c line	PGCIL	238			Dec-23	Dec-25	Sep - 26	307	307	304	130.00				Erection RoW (2 loc): Bagalkote (1) & Koppal (1) in Karnataka Stringing RoW (35.36 km): Vijayapura District (12.66 km), Bagalkote District (5.85 km), Koppal (16.85 km) in Karnataka Forest,Karnataka, Koppal (0.657 Ha, Nil locs., 0.2 Ckm) : Proposal applied on 16.06.2024. Stage-I issued on 04.05.25. Stage-II received on 20.02.2026.
	Gadag-II PS – Koppal-II PS 400 kV (Quad Moose) D/c line (1st circuit)	PGCIL				Dec-23	Dec-25	Aug - 26	104	104	104	77.00				Testing under progress. Ckt-2 Charged on 31.07.2026. Ckt-1 charged on 02.08.2026
	Koppal-II PS – Raichur 765 kV D/c line	PGCIL				Dec-23	Dec-25	Jul - 26	375	375	375	294.00				Tx. Line charged on 30.07.2026
	Augmentation by 2x1500 MVA, 765/400 kV ICTs at Koppal-II PS	PGCIL		3000		Dec-23	Dec-25	Sep - 26					98.00%	97.00%	80.00%	Work under progress. Land acquisition completed in Dec'24 with delay of 12 months.
	Augmentation by 2x500 MVA, 400/220 kV ICTs at Koppal-II PS	PGCIL		1000		Dec-23	Dec-25	Sep - 26					98.00%	90.00%	90.00%	Work under progress. Land acquisition completed in Dec'24 with delay of 12 months.
3	Transmission System for evacuation of additional 7 GW RE Power from Khavda RE Park under Phase-III Part B, (SPV: POWERGRID Vataman Transmission Ltd)	PGCIL			4,231	Dec-23	Dec-25	Dec - 26								
	Establishment of 765 kV switching station near Vataman	PGCIL				Dec-23	Dec-25	Dec - 26					72.00%	88.00%	30.00%	Land (154.36 Acre): Acquired, Priority bays by Aug'26. Balance, progressively by Dec'26.
	Halvad – Vataman 765 kV D/c line	PGCIL	254			Dec-23	Dec-25	Dec - 26	336	327	238	18.32				Foundation RoW (3 loc): Surendranagar (3) in Gujarat. Erection RoW (85 loc): Morbi (1), Surendranagar (84) in Gujarat. Forest,Gujarat (2.717 Ha, 1 loc, 1.28Ckm) : Stage-II issued on 20.10.2025. Forest Gujarat (0.5424 Ha, Nil locs, 0.16Ckm) Stage-II issued on 11.11.2025
	LILO of Lakadia – Vadodara 765 kV D/c line at Vataman 765 kV switching station	PGCIL	56			Dec-23	Dec-25	Oct - 26	82	82	80	52.90				Forest Gujarat (0.5424 Ha, Nil locs, 0.16Ckm) Stage-II issued on 11.11.2025
	Vataman switching station – Navsari (New)(GIS) 765 kV D/c line	PGCIL	492			Dec-23	Dec-25	Dec - 26	689	674	576	113.60				Foundation RoW (10 loc): Bharuch(2), Surat(7) , Navsari (1) in Gujarat. Forest Gujarat (15.2371 Ha, 2 locs, 4.54 Ckm)-Stage-II issued on 17.11.2025
4	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-A (SPV: POWERGRID Bikaner Neemrana Transmission Ltd)	PGCIL			4,741	Dec-23	Dec-25	Apr - 27								
	Establishment of 6x1500 MVA (along with one spare unit of 500 MVA), 765/400 kV & 5x500 MVA 400/220 kV Bikaner-III Pooling Station	PGCIL		7500		Dec-23	Dec-25	Sep - 26					99.00%	100.00%	98.00%	Work under progress. 1X1500 MVA ICT-1 Charged on 23.04.2026. 1X1500 MVA ICT-2 Charged on 24.04.2026. 2x500 MVA 400/220 kV ICT-1 & 3 charged on 13.07.2026
	Bikaner-II PS – Bikaner-III PS 400 kV D/c line (Quad)	PGCIL				Dec-23	Dec-25	Aug - 26	86	86	86	62.00				TL Charged on 08.08.2026
	Bikaner-III - Neemrana-II 765 kV D/c line	PGCIL	682			Dec-23	Dec-25	Apr - 27	905	896	880	395.60				Foundation RoW (2 loc.): Mahendergarh(1) in Haryana , Jhunjhunu (1) in Rajasthan Stringing RoW (1 locs.): Mahendragarh(1) in Haryana. Forest: i) Haryana (0.8361 Ha,6 loc, 1 km): Stage-II received on 14.11.2025 ii) Rajasthan (1.916 Ha, 3 loc, 0.5 km) : Stage-II received on 05.01.2026.
	LILO of both circuits of 400 kV Bikaner (PG)-Bikaner-II D/c line at Bikaner-III PS	PGCIL				Dec-23	Dec-25	Mar - 26	102	102	102	74.00				Line charged on 26.03.2026
5	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-D, (SPV: POWERGRID Neemrana Bareilly Transmission Ltd)	PGCIL			3,271	Dec-23	Dec-25	Apr - 27								
	Neemrana-II- Bareilly (PG) 765 kV D/c line	PGCIL	666			Dec-23	Dec-25	Apr - 27	863	858	839	589.00				Foundation RoW (3 locs.): Nuh (Mewat) (3) in Haryana. Erection RoW (17 locs.): Nuh (Mewat) (17) in Haryana. Stringing RoW(24.28 km): Nuh (Mewat) (24.28 km) in Haryana. i)Forest,Rajasthan, Alwar (16.054 Ha,6 loc, 3km) Division: Stage-II received on 18.02.2026. ii) Forest, Haryana (11.849 Ha,2 loc, 2 km): Stage-II received on 19.03.2026. iii) Forest,Haryana, Palwal (2.37 Ha,19 loc, 24.2km): Stage-II obtained on 20.11.25. iv) Forest, Uttar Pradesh (2.44 Ha,24loc, 5.5km): Stage-II obtained on 28.12.25. Land handover pending from M/s Sterlite
6	Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka (SPV Name: POWERGRID Bidar Transmission Limited)	PGCIL			1,368	Feb-24	Feb-26	Sep - 26								
	Bidar PS–Maheshwaram (PG) 765kV D/C line	PGCIL	479			Feb-24	Feb-26	Sep - 26	628	628	628	474.80				Stringing RoW: 5 Km Rangareddy (5 Km) in Telangana
	Establishment of Bidar PS 3x1500 MVA, 765/400 kV and 5x500 MVA, 400/220 kV ICTs	PGCIL		7000		Feb-24	Feb-26	Sep - 26					95.00%	98.00%	95.00%	Land (162.07 Acre): Pending (8.87) Acre

7	Transmission Scheme for Evacuation of power from REZ in Rajasthan (20 GW) under Phase-III Part D, (SPV: POWERGRIDSikar Khetri Transmission Limited)	PGCIL			2,423	Feb-24	Aug-25	Mar - 27								
	Sikar-II –Narela 765 kV D/C line	PGCIL	473			Feb-24	Aug-25	Mar - 27	630	592	555	201.40				Foundation RoW (26 loc.): Sonipat(22), Rohtak (3) in Haryana ,Sikar (1) in Rajasthan. (i)Forest Haryana (16.75 Ha,0 loc, 6km) - Stage-I issued on 22.12.25. Stage-II received on 06.02.2026. (ii) Forest Delhi (0.470 ha,0 loc, 1.2km): Stage-I issued on 27.12.25. Stage-II received on 10.02.2026. (iii)DPTA Proposal for 38 trees: Proposal submitted on 07.11.25. Permission received on 29.06.2026.
	Sikar-II –Khetri765 kV D/C line	PGCIL	145			Feb-24	Aug-25	Sep - 26	197	196	195	131.90				Forest Rajasthan (29.97 Ha, 15 locs, 8km)- Proposal submitted 22.07.24. Stage-I issued on 20.01.26. Working permission issued on 24.03.26. Stage-II received on 31.07.2026.
8	Transmission Scheme for Evacuation of power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW):Part E2 (SPV: POWERGRID Khavda IV-E2 Power Transmission Ltd)	PGCIL			697	May-24	Feb-26	Sep - 26								
	Augmentation of transformation capacity at KPS2 GIS by 2x1500 MVA, 765/400 kV ICT on Bus Section-I (5th & 6th) & 2x1500 MVA, 765/400 kV ICT on Bus Section-II (7th &	PGCIL		6000		May-24	Feb-26	Sep - 26					95.00%	90.00%	85.00%	Work under progress.
9	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part C (SPV Name: POWERGRID Mandsaur Transmission Limited)	PGCIL			2,708	Aug-24	Aug-26	Mar - 27								
	Establishment of 3x1500 MVA, 765/400 kV and 5x500 MVA, 400/220 kV Mandsaur Pooling Station	PGCIL		7000		Aug-24	Aug-26	Mar - 27					90.00%	65.00%	40.00%	Land (196.49 Acre): Pending (4.19) Acre Govt. (143.32 Acre): Pending (Nil) Proposal for Govt. Land has been approved by State Nazul Samiti on 23.01.2025. Transfer of land to POWERGRID and registry work completed. Pvt.(36.32 Acre): Pending (2.94 Acre). Registry of 33.38 acres of land completed. Registry of remaining land is under process. Patta (15.6 Acre): Pending (Nil) Acre. Registry of 15.6 acre land completed. 1.25 acre of patta land cancelled so it is treated as Govt. Land and is at process at Revenue department, Bhopal.
	Mandsaur PS - Indore (PG) 765 kV D/C Line	PGCIL	351			Aug-24	Aug-26	Mar - 27	476	393	347	118.66				
10	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part E (SPV Name: POWERGRID Mewar Transmission Limited)	PGCIL			3,251	Aug-24	Aug-26	Apr - 27								
	Establishment of 765 kV Substation at suitable location near Rishabdeo (Distt. Udaipur)	PGCIL				Aug-24	Aug-26	Apr - 27					14.00%	25.00%		Land (209 Acre, (Present Scope- 79 & Future Scope -130)): Pending (80.72) Acre. Pvt. land: Registration of 128.28 acres (of which 61.08 acres present scope) of land completed. Site has proposed a revised layout comprising of 84.91 hectare of land which is being considered. For 15.6 acres (9.6 acre present,6 acres future) of land registration is under process and demand draft has been
	Sirohi PS - Rishabdeo 765 kV D/C line	PGCIL	421			Aug-24	Aug-26	Apr - 27	605	539	395	121.65				Foundation RoW (3 loc): Sirohi (2), Rajsamand(1) in Rajasthan. i) Forest, Rajasthan (101.29 Ha)- Proposal submitted on 26.01.25. Proposal submitted on 26.01.2025. Stage-I issued on 30.04.2026. Stage-II received on 22.06.2026.
	Rishabdeo - Mandsaur PS 765 kV D/C line	PGCIL	250			Aug-24	Aug-26	Apr - 27	323	302	288	109.63				Foundation RoW (3 locs): Udaipur (3) in Rajasthan. Erection RoW (2 loc.): Udaipur(1), Pratapggarh (1) in Rajasthan Forest, Rajasthan (6.458 Ha, 3 locs, 3 km)- Stage-II received on 20.11.25.
	LILO of one circuit of 765 kV Chittorgarh - Banaskanta D/C line at Rishabdeo S/s	PGCIL	14			Aug-24	Aug-26	Apr - 27	24	6	3					Foundation RoW (2 locs): Udaipur (2) in Rajasthan. Delayed due to change in land for Rishabdeo S/s.
11	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part B, (SPV Name: POWERGRID Sirohi)	PGCIL			3,279	Aug-24	Aug-26	Apr - 27								
	Establishment of 2x1500MVA, 765/400 KV Substation at suitable location near Sirohi	PGCIL		3000		Aug-24	Aug-26	Mar - 27					60.00%	70.00%	18.00%	
	Fatehgarh-IV (Section-2) PS-Sirohi PS 765KV D/C Line	PGCIL	413			Aug-24	Aug-26	Apr - 27	515	440	325	154.38				Foundation RoW (53 loc.): Barmer (52), Balotra (1) in Rajasthan Stringing RoW (5 loc): Balotra (5) in Rajasthan
	Sirohi PS-Chhitorgarh (PG) 400KV D/C Line (Quad)	PGCIL	445			Aug-24	Aug-26	Mar - 27	602	525	447	169.91				Foundation RoW (19 loc.): Sirohi (3), Udaipur(9), Rajsamand(7) in Rajasthan Forest, Rajasthan (45.88 Ha, 34 locs, 9.97 km)- Stage-II received on 02.04.2026.
12	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part D, (SPV Name: POWERGRID Beawar-Mandsaur Transmission Limited)	PGCIL			2,227	Aug-24	Aug-26	Dec - 26								
	Beawar-Mandsaur PS 765KV D/C line	PGCIL	553			Aug-24	Aug-26	Dec - 26	734	715	648	146.10				Foundation RoW (10 loc.): Beawar (10) in Rajasthan Erection RoW (11 loc.): Beawar (10), Bhilwara (1) in Rajasthan i)Forest, Rajasthan (49.81 Ha,20 loc, 8km): Stage-II received on 07.01.26. ii)Forest, Madhya Pradesh (14.08 Ha,6 loc, 2km):Stage-II received on 27.11.25.
13	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/ Barmer Complex): Part H1 (SPV name: POWERGRID Kurawar Transmission Limited)	PGCIL			3,674	Oct-24	Oct-26	Jun - 27								
	Establishment of 765/400/220/132kV at Kurawar S/s	PGCIL				Oct-24	Oct-26	Jun - 27					44.00%	39.00%	5.00%	Land (171.84 Acre): Pending (58.05) Acre Pvt. (148.81 Acre): Pending (34.87) Acre. Govt. (23.18 Acre): Pending (23.18) Acre.
	765/400 kV (2x1500 MVA) Kurawar S/s	PGCIL		3000		Oct-24	Oct-26	Jun - 27					44.00%	39.00%	5.00%	work under progress.
	400/220 kV (2x500 MVA) Kurawar S/s	PGCIL		1000		Oct-24	Oct-26	Jun - 27					44.00%	39.00%	5.00%	work under progress.
	220/132 kV (3x200 MVA) Kurawar S/s	PGCIL		600		Oct-24	Oct-26	Jun - 27					44.00%	39.00%	5.00%	work under progress.
	Mandsaur – Kurawar 765 kV D/c line	PGCIL	402			Oct-24	Oct-26	Jun - 27	538	512	461	157.64				Foundation Row (6 locs.): Jhalawar (1) in Rajasthan. Agar Malwa (5) in Madhya Pradesh.
	Kurawar – Ashta 400 kV D/c line	PGCIL	112			Oct-24	Oct-26	Jun - 27	151	131	69					Foundation Row (5 locs.): Sehore (3), Shajapur (2) in Madhya Pradesh.
	Shujalpur – Kurawar 400 kV D/c line	PGCIL	59			Oct-24	Oct-26	Jun - 27	81	69	35					Foundation Row (3 locs.):Shajapur (3) in Madhya Pradesh.

	LILO of one circuit of Indore – Itarsi 400 kV D/c line at Ashta S/s	PGCIL	112			Oct-24	Oct-26	Jun - 27	152	62	32					i)Madhya Pradesh (28.03 Ha)- Stage-I Awaited. Proposal submitted on 13.11.2024. Subsequently, due to a change in forest area, necessary corrections were carried out in Part-I and the revised proposal was forwarded to MS (PSC-II) on 19.03.2026. Part-II filled by DFO (Sehore) on 01.07.26. Part II filled by Dewas (T) on 18.08.26. NO raised query to DFO regarding correction in CA scheme and forest area in Part-II on 27.08.26.
	LILO of one circuit of Indore – Bhopal 765 kV S/c line at Kurawar S/s	PGCIL	52			Oct-24	Oct-26	Jun - 27	70	70	66	19.12				Foundation Row (1 Loc.): Shajapur (1) in Madhya Pradesh.
14	Augmentation of transformation capacity at Jam Khambhaliya PS(GIS) (SPV: POWERGRID Jam Khambhaliya Transmisison Ltd.)	PGCIL		329		Oct-24	Jul-26	Apr - 27								
	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 2x500MVA, 400/220kV ICT (5th and 6th) (terminated on New 220kV bus section-II)	PGCIL		1000		Oct-24	Jul-26	Apr - 27					65.00%	80.00%		Work under progress.
	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV ICT (7th) (terminated on New 220kV bus section-II)	PGCIL		500		Oct-24	Jul-26	Apr - 27					58.00%	80.00%		Work under progress.
	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV ICT (8th) (terminated on New 220kV bus section-III)	PGCIL		500		Oct-24	Jul-26	Apr - 27					58.00%	80.00%		Work under progress.
	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV (9th) ICT terminated on New 220kV bus section-III	PGCIL		500		Oct-24	Jul-26	Apr - 27					58.00%	80.00%		Work under progress.
15	TRANSMISSION SYSTEM FOR EVACUATION OF POWER FROM POTENTIAL RENEWABLE ENERGY ZONE IN KHAVDA AREA OF GUJARAT UNDER PHASE-IV (7 GW): PART B (SPV: POWERGRID South Olpad Transmission Ltd.)	PGCIL		4,766		Oct-24	Oct-26	Oct - 27								
	Establishment of 2x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV GIS S/s at a suitable location in South Olpad (between Olpad and Ichhapore)	PGCIL		4000		Oct-24	Oct-26	Oct - 27						20.00%		Land (114 Acre): Pending (88.59) Acre Pvt. (114 Acre): Pending (88.59) Acre. Application for acquisition of land under LARR,2013 submitted on 27.11.2024. (1) Approval under section 10 (A) received on 20.06.2025. (2) Notification under Section 11 has been issued on 12.08.2025. (3) Section-19 issued on dated11.02.2026 (4) Section-23 approval has been accorded by the Hon'ble Chief Minister of Gujarat. The award letter was issued on by SDM Olpad on 07.06.2026. (5) Land area of 25.41 Acre (07 Survey numbers out of Total 34) possession given by SDM Olpad to POWERGRID on Dtd 24.08.2026. Award/Possession of the Balance land by the district administration is awaited, same is expected in Sep'26.
	Vadodara (GIS) –South Olpad (GIS) 765 kV D/C line	PGCIL	249			Oct-24	Oct-26	Oct - 27	360	180	69					Foundation RoW (147 locs.): Vadodara (32), Bharuch (88), Surat (27) in Gujarat. Erection RoW (132 locs.): Vadodara (76), Bharuch (56) in Gujarat. Forest, Gujarat (2.4897 ha, Nil Locs, 0.351 Km) : Proposal submitted on 26.02.25. Stage-I issued on 16.04.26. Stage-II received on 20.07.2026
	LILO of Gandhar – Hazira 400 kV D/c line at South Olpad (GIS)	PGCIL	8			Oct-24	Oct-26	Oct - 27	12							Engg & Survey under Progress
	Ahmedabad – South Olpad (GIS) 765 kV D/c line	PGCIL	455			Oct-24	Oct-26	Oct - 27	601	349	257	7.42				Foundation RoW (170 locs.): Ahmedabad (33), Anand(9), Vadodara (2), Bharuch (111), Surat(14), Kheda (1) in Gujarat. Erection RoW (48 locs.): Bharuch (44), Vadodara (4) in Gujarat Forest, Gujarat (28.5931 ha, Nil Locs, 4.268 Km) : Stage-I Awaited
16	Transmission System Strengthening for interconnections of Bhadla-III and Bikaner-III complex (SPV: POWERGRID BHADLA BIKANER TRANSMISSION LIMITED)	PGCIL		1,382		Aug-24	Aug-26	Mar - 27								
	Bhadla-III - Bikaner-III 765 kV D/c line	PGCIL	254			Aug-24	Aug-26	Mar - 27	326	276	179	14.72				Foundation RoW Locs. (5): Bikaner District (5) in Rajasthan Forest, Rajasthan (6.8714 ha) : Stage-II received on 15.04.2026.
17	Transmission System for Evacuation of Power from Rajasthan REZ Ph- IV (Part-2 : 5.5 GW) (Jaisalmer/ Barmer Complex): Part F (by clubbing Part F1 & F2) (SPV Name: POWERGRID BARMER I TRANSMISSION LIMITED)	PGCIL		2,735		Nov-24	Nov-26	Jun - 27								
	Establishment of 3x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV Barmer-I Pooling Station	PGCIL		5500		Nov-24	Nov-26	Jun - 27					5.00%	30.00%		Engg under progress.
	Fatehgarh-III (Section-2) PS – Barmer-I PS 400 kV D/c line (Quad)	PGCIL	111			Nov-24	Nov-26	Jun - 27	149	73	36					Foundation RoW (27 locs.): Barmer (25), Jaisalmer (2) in Rajasthan. Erection RoW (10 locs.): Barmer (10) in Rajasthan.
	Barmer-I PS– Sirohi PS 765 kV D/c line	PGCIL	416			Nov-24	Nov-26	Jun - 27	558	471	372					Foundation RoW (37 locs.): Barmer (18), Jalore (19) in Rajasthan. Erection RoW (8 locs.): Jalore (8) in Rajasthan Forest, Rajasthan (0.2412 ha) : Stage-II obtained on 22.12.2025
18	Transmission System for Evacuation of Power from Rajasthan REZ PH-IV (PART-3: 6 GW) [BIKANER COMPLEX]:PART-A (SPV Name: POWERGRID Bikaner IV	PGCIL		5,969		Nov-24	Nov-26	Apr - 27								
	Establishment of 6x1500 MVA, 765/400 kV & 6x500 MVA, 400/220 kV Bikaner-IV Pooling Station.	PGCIL		12000		Nov-24	Nov-26	Apr - 27					58.00%	35.00%	15.00%	Land (235.86 Acre):Acquired
	LILO of both ckts of Bikaner II PS - Bikaner III PS (Quad) at Bikaner-IV PS	PGCIL	42			Nov-24	Nov-26	Apr - 27	65	30	1					Work under progress
	Bikaner-IV PS – Siwani 765 kV D/c line	PGCIL	486			Nov-24	Nov-26	Apr - 27	615	556	414					Forest, Rajasthan (1.2609 ha): Stage-II received on 25.03.2026. Forest, Haryana (0.7817 ha): Stage-I issued on 08.06.26. Stage-II Awaited.
	Siwani– Fatehabad (PG) 400 kV D/c line (Quad)	PGCIL	165			Nov-24	Nov-26	Apr - 27	220	27	10					Foundation RoW (190 locs.): Bhiwani (57 locs), Hisar (83 locs), Fatehabad (50 locs) districts of Haryana. Erection RoW (17 loc.): Hisar (16 locs), Fatehabad (1 loc) in Haryana. Forest, Haryana (4.94 ha, Nil locs, 0.0205 km): Stage-I issued on 01.07.26. Stage-II Awaited.

	Siwani – Patran (Indi Grid) 400 kV D/c line (Quad)	PGCIL	281		Nov-24	Nov-26	Apr - 27	399	86	28					Foundation RoW (307 loc.): Bhiwani (57 locs), Hisar (95 locs), Jind (8 locs) and Fatehabad (61 locs) districts of Haryana. Sangroor (48 locs), Patiala (38 locs) districts of Punjab. Erection RoW (58 loc.): Bhiwani (3 locs), Hisar (35 locs), Fatehabad (20 locs) districts of Haryana. Forest, Haryana (8.71 ha) : Stage-II Awaited, Proposal submitted on 16.02.25. Stage-I issued on 10.08.26. Forest, Punjab (0.49 ha, Nil locs., 0.00597Km) : Stage-II Awaited, Proposal submitted on 15.02.2025. Stage-I issued on 10.08.26.
	STATCOM (2x+300MVar) along with MSC (4x125 MVar) & MSR (2x125 MVar) at Bikaner-IV PS	PGCIL			Nov-24	Nov-26	Apr - 27					7.00%			Engg under progress
19	Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-V (8GW): Part A (SPV Name: POWERGRID West Central Transmission Limited)	PGCIL		24,819	Nov-24	May-29	May - 29								
	Establishment of 6000 MW (4x1500 MW), ± 800 kV (HVDC) [LCC] at KPS2 and Nagpur terminal station (Bipole-1: 3000 MW)	PGCIL		3000	Nov-24	Nov-28	Nov - 28					25.00%	5.00%		Nagpur: Land (402 Acre): Pending (76.4) Acre Pvt. (385 Acre): Pending (59.4) Acre. Govt.(17 Acre): pending (17) Acre
	Establishment of 6000 MW (4x1500 MW), ± 800 kV (HVDC) [LCC] at KPS2 and Nagpur terminal station (Bipole-2: 3000 MW)	PGCIL		3000	Nov-24	May-29	May - 29					9.00%	2.00%		Work under progress.
	Establishment of 6x1500 MVA, 765/400 kV ICTs at Nagpur S/s along with associated interconnections with HVDC Switchyard	PGCIL		9000	Nov-24	Nov-28	Nov - 28					5.00%	2.00%		Work under progress.
	±800 kV HVDC Bipole line (Hexa lapwing) between KPS2 (HVDC) and Nagpur (HVDC)	PGCIL	2,390		Nov-24	Nov-28	Nov - 28	3,179	834	142					Foundation RoW (575 loc.): Kutch (141), Morbi (140), Surendranagar(197), Ahmedabad(42), Panchmahal (2), Kheda(45) in Gujarat. Khargaoon(11), Khandwa(1), Burhanpur(1) in Madhya Pradesh. Buldhana (3) in Maharashtra. Erection RoW (144 loc.): Surendranagar(45), Ahmedabad(54) & Kheda(45) in Gujarat. i)Forest, Gujarat (373.89 ha, 54.188 Km) : Stage-I Awaited ii) Gujarat, WL- Wild Ass Sanctuary (26.4907 ha): Proposal submitted online on 03.06.25. Site inspection completed by DCF on 12.02.26. Observations related to site inspection submitted on 24.03.26. Proposal forwarded to PCCF (WL) on 02.05.26. SBWL meeting expected in Sep'26. iii)Forest, Madhya Pradesh (156.936 ha) : Stage-I Awaited iv)Forest, Maharashtra (60.76 ha) : Stage-I Awaited v)Maharashtra, WL- Melghat Tiger Corridor (112.76 ha): Proposal submitted on 04.06.26. Wardha - Tiger corridor boundary not final. Letter forwarded to region for PCCF Wildlife for expediting WL clearance on 03.07.26.
	LILO of Wardha – Raipur 765 kV one D/c line (out of 2x/Dc lines) at Nagpur	PGCIL	66		Nov-24	Nov-28	Nov - 28	86	41	3					Work Under Progress
20	Dynamic Reactive Compensation at KPS1 and KPS3 (SPV name: POWERGRID KHAVDA PS1 AND 3 TRANSMISSION LIMITED)	PGCIL		501	Nov-24	Nov-26	Apr - 26								
	± 300 MVar STATCOM with 1x125 MVar MSC, 2x125 MVar MSR at KPS1 400 kV Bus section-1 (GIS)	PGCIL			Nov-24	Nov-26	Apr - 27					5.00%	1.00%		Land : Govt. Land (7.41 Acres): Pending (7.41 Acres)
	± 300 MVar STATCOM with 1x125 MVar MSC, 2x125 MVar MSR at KPS1 400 kV Bus section-2 (GIS)	PGCIL			Nov-24	Nov-26	Apr - 27					5.00%	1.00%		Land : Govt. Land (7.41 Acres): Pending (7.41 Acres)
	± 300 MVar STATCOM with 1x125 MVar MSC, 2x125 MVar MSR at KPS3 400 kV Bus section-1 (GIS)	PGCIL			Nov-24	Nov-26	Jan - 27					50.00%	5.00%		Work under progress
21	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-3: 6GW) [Bikaner complex]: Part-B (SPV Name: POWERGRID Siwani Transmission)	PGCIL		5,357	Nov-24	Nov-26	Jun - 27								
	Establishment of 765/400 kV, 6x1500 MVA S/s at suitable location near Siwani (Distt. Bhiwani)	PGCIL		9000	Nov-24	Nov-26	Jun - 27					55.00%	37.00%	20.00%	Land (139 Acre): Pending (Nil) Acre
	Bikaner-IV PS – Siwani 765 kV D/C (2nd) line	PGCIL	482		Nov-24	Nov-26	Jun - 27	617	583	511					Foundation RoW (3 locs.): Churu(2), Bikaner(1) in Rajasthan. Erection RoW (4 locs.): Bikaner (4) in Rajasthan. Forest, Rajasthan (1.25 ha): Stage-II received on 31.03.2026. Forest, Haryana (0.55 ha): Stage-II issued on 19.08.2026.
	Siwani – Sonipat (PG) 400 kV D/C line (Quad)	PGCIL	273		Nov-24	Nov-26	Jun - 27	380	23						Foundation RoW (354 loc.): Bhiwani (193 locs), Rohtak(115 locs.), Sonipat (46 locs.) in Haryana. Forest, Haryana (9.53 ha): Stage-II Awaited Proposal submitted on 20.06.25. Stage-I issued on 10.08.26.
	Siwani – Jind (PG) 400 kV D/C line (Quad) (93.69 km).	PGCIL	194		Nov-24	Nov-26	Jun - 27	269	55	7					Foundation RoW (202 loc.): Bhiwani (46 locs), Hansi (82 locs.), Hisar (48 locs), Jind (26 locs) districts of Haryana. Forest, Haryana (4.22 ha): Stage-I Awaited.
	STATCOM (2x+300MVar) along with MSC (4x125 MVar) and MSR (2x125 MVar) at Siwani S/s.	PGCIL			Nov-24	Nov-26	Jun - 27					10.00%			Engg under progress
22	Additional Transmission System for evacuation of Power from Bhadla-III PS as part of Rajasthan REZ Phase III Scheme (20 GW) (SPV Name: POWERGRID Bhadla-III Power Transmission Limited)	PGCIL		369	Aug-24	Feb-26	Sep - 26								
	Augmentation of 2x500 MVA (4th & 5th), 400/220 kV ICTs at Bhadla-III PS	PGCIL		500	Aug-24	Feb-26	Sep - 26					98.00%	98.00%	78.00%	ICT-4 Charged on 27.08.26
	Augmentation of 1x1500 MVA 765/400 kV (3rd) ICT at Bhadla-III PS	PGCIL		1500	Aug-24	Feb-26	Sep - 26					98.00%	99.00%	75.00%	work under progress
	Augmentation of 1x1500 MVA 765/400kV (4th) ICT at Bhadla-III PS	PGCIL		1500	Aug-24	Dec-25	Sep - 26					99.00%	100.00%	98.00%	work under progress
23	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-4: 3.5 GW): Part A (SPV Name: POWERGRID Ghior Transmission Limited)	PGCIL		5,846	Dec-24	Dec-26	Jun - 27								
	Establishment of 765/400kV, 2x1500 MVA S/s at Ghior (Distt. Mainpuri) (UP)	PGCIL		3000	Dec-24	Dec-26	Jun - 27					65.00%	30.00%	2.00%	Land (150.98 Acre): Pending (9.12) Acre
	Augmentation by 765/400 kV, 2x1500 MVA Transformer (4th& 5th) at Barmer-I PS.	PGCIL		3000	Dec-24	Dec-26	Jun - 27					2.00%	10.00%		Work under progress

	Augmentation by 5x500 MVA (5th to 9th), 400/220 kV ICTs at Barmer-I PS	PGCIL		2500		Dec-24	Dec-26	Jun - 27				2.00%	10.00%		Work under progress
	Fatehgarh-IV PS (Sec-2) – Barmer-I PS 400kV D/c line.	PGCIL		90		Dec-24	Dec-26	Jun - 27	120	35					Foundation RoW (29 loc.): Barmer (29) in Rajasthan. Forest, Rajasthan (0.1656 ha): Stage-II obtained on 17.12.2025.
	Dausa - Ghiror 765 kV D/c line	PGCIL		548		Dec-24	Dec-26	Jun - 27	709	623	457	26.24			Forest, Uttar Pradesh (16.003 ha,): Stage-II Awaited. Forest, Rajasthan (16.46 ha,);Stage-II Awaited Proposal submitted online on 25.08.25.Stage-I issued on 21.08.26.
	LILO of both ckt of 765 kV Aligarh (PG) - Orai (PG) D/c line at Ghiror S/s	PGCIL		52		Dec-24	Dec-26	Jun - 27	70	70	60	5.00			Forest, Uttar Pradesh (2.689 ha,);Stage-II obtained on 28.12.2025.
	LILO of one ckt of 765kV Agra (PG) – Fatehpur (PG) 2xS/c line at Ghiror S/s	PGCIL		50		Dec-24	Dec-26	Jun - 27	67	64	54	5.64			Forest, Uttar Pradesh (0.410 ha): Stage-II obtained on 28.12.2025.
	400kV Ghiror-Firozabad (UPPTCL) D/c line.	PGCIL		97		Dec-24	Dec-26	Jun - 27	132	98	67				Forest, Uttar Pradesh (22.8045 ha): Stage-II Awaited
24	Transmission System under ISTS for evacuation of power from Kudankulam Unit - 3 & 4 (2x1000 MW) (SPV Name: POWERGRID Kudankulam Transmission Limited)	PGCIL		548	Jan-25	Dec-26	Jun - 27								
	Kudankulam Nuclear Power Plant (3&4) – Tuticorin-II GIS PS 400 kV (quad) D/c line	PGCIL		208		Jan-25	Dec-26	Jun - 27	278	178	134	10.89			As per NPCIL letter dated 15.06.2026, the revised Commercial Operation Date (COD) of Kudankulam Nuclear Power Plant Unit-3 is June 2027 and Unit-4 is June 2028. NPCIL has requested that the commissioning schedule of the associated transmission line be aligned with the generating station schedule. Accordingly, the commissioning schedule of the Kudankulam Nuclear Power Plant (3&4) – Tuticorin-II GIS PS 400 kV (Quad) D/c Line has been revised and is proposed to be June 2027, matching the revised COD of Unit-3. Foundation RoW (40 loc.): Tuticorin District (33), Tirunelveli (7) in Tamilnadu.
25	System Strengthening at Koppal-II and Gadag-II for integration of RE generation projects (SPV Name: POWERGRID Koppal Gadag Augmentation Transmission Limited)	PGCIL		1,354	Jan-25	Jan-27	Jun - 27								
	Gadag-II PS – Koppal-II PS 400 kV (Quad) 2nd D/c line	PGCIL		77		Jan-25	Jan-27	Mar - 27	101	68	45				Work under progress.
	Augmentation by 3x1500 MVA (5th, 6th & 7th), 765/400kV ICTs at Koppal-II PS	PGCIL		4500		Jan-25	Dec-25	Mar - 27				75.00%	20.00%	5.00%	Work under progress.
	Augmentation by 5x500 MVA, 400/220kV ICTs (5th, 6th, 7th, 8th & 9th) at Koppal-II PS	PGCIL		2500		Jan-25	Dec-25	Mar - 27				70.00%	20.00%	5.00%	Work under progress.
	Augmentation by 7x500 MVA, 400/220kV ICTs (3rd, 4th, 5th, 6th, 7th, 8th & 9th) at Gadag-II PS	PGCIL		3500		Jan-25	Jan-27	Apr - 27				50.00%	20.00%	5.00%	Work under progress.
26	Augmentation of transformation capacity at Bidar PS (SPV Name: POWERGRID Bidar Augmentation Transmission Limited)	PGCIL		288	Feb-25	Feb-27	Jun - 27								
	Augmentation by 1x1500 MVA (4th), 765/400kV ICT at Bidar PS	PGCIL		1500		Feb-25	Feb-27	Jun - 27				70.00%	10.00%		Work under progress.
	Augmentation by 3x500 MVA, 400/220kV ICTs (6th, 7th, & 8th) at Bidar PS	PGCIL		1500		Feb-25	Feb-27	Jun - 27				50.00%	10.00%		Work under progress.
27	Augmentation of transformation capacity at KPS2 & KPS2 (Phase V Part B1 & B2) (SPV Name: POWERGRID KPS1 and 2 Augmentation Transmission Limited)	PGCIL		466	Feb-25	Feb-27	Feb - 27								
	Augmentation by 1x1500 MVA (9th), 765/400kV ICT at KPS1(GIS) on Bus section-II	PGCIL		1500		Feb-25	Feb-27	Feb - 27				65.00%	40.00%		Work under progress.
	Augmentation by 1x1500 MVA (9th), 765/400kV ICT at KPS2(GIS) on Bus section-I	PGCIL		1500		Feb-25	Feb-27	Feb - 27				90.00%	40.00%	5.00%	Work under progress.
28	Augmentation of Banaskantha (Raghanesda) PS (GIS) (SPV Name: POWERGRID Banaskantha Augmentation Transmission Limited)	PGCIL		172	Mar-25	Mar-27	Mar - 27								
	Augmentation of transformation capacity at Banaskantha (Raghanesda) PS (GIS) by 2x500 MVA, 400/220 kV ICTs (3rd and 4th)	PGCIL		1000		Mar-25	Mar-27	Mar - 27				75.00%	25.00%		Work under progress.
29	Transmission System for Integration of Kurnool-IV REZ – Phase-I (for 4.5 GW) (SPV Name: POWERGRID Kurnool-IV Transmission Limited)	PGCIL		5,550	Mar-25	Mar-27	Sep - 27								
	Establishment of 4x1500 MVA, 765/400 kV and 4x500 MVA, 400/220 kV Kurnool-IV Pooling Station	PGCIL		8000		Mar-25	Mar-27	Sep - 27				5.00%			Pvt Land (191.76 (Present scope -135 acre, Future scope- 56.76)): Pending (40.45) Acre Consent (Tripartite) Award for 178 acres of land (Present Scope-66 acre) has been issued and payment for 151.31 acres has been made. Out of the present scope, 9.1 acres of land is affected by a title dispute and is being pursued for resolution. Registration/acquisition of the remaining land required for future scope is under process. Application dated 06.03.2025 was submitted to DC, Kurnool for voluntary acquisition of land under Andhra Pradesh state specific amendments /rules (Act No.22 of 2018) in RFCTLARR Act, 2013. Land rate has been finalised. Negotiation Committee has visited for approach road comprising of 0.5 acres of land and proposal is under approval. Substation Construction work in progress.
	Kurnool-IV – Bidar 765 kV D/C line	PGCIL		692		Mar-25	Mar-27	Sep - 27	885	604	405	8.30			Foundation RoW (37 loc.):Bidar (1), Raichur (7) in Karnataka. Sangareddy (2), Narayanpet (14), Vikarabad(3) in Telangana. Kurnool (10) in Andhra Pradesh. Forest, Telangana (11.66 ha,); Stage-I Awaited. Forest, Karnataka (6.83 ha,); Stage-I Awaited.
	Kurnool-IV – Kurnool-III PS 765 kV D/C line	PGCIL		246		Mar-25	Mar-27	Sep - 27	319	226	159	21.84			Foundation RoW (21 loc.): Nandyala (9), Ananthapur (4), Kurnool(8) in Andhra Pradesh.
	300 MVAr STATCOM at Kurnool-IV PS along with 2x125 MVAr MSR	PGCIL				Mar-25	Mar-27	Sep - 27							Engg under progress
	Augmentation by 1x1500 MVA, 765/400 kV ICT (3rd) at C'Peta	PGCIL		1500		Mar-25	Mar-27	Sep - 27				60.00%	10.00%		Work under progress.
	LILO of Vijayawada-Nellore 400 kV D/C line at C'Peta	PGCIL		70		Mar-25	Mar-27	Sep - 27	108	38	1				Foundation RoW (16 loc.): Palanadu(16) in Andhra Pradesh.
30	Rajasthan REZ Ph-V (Part-1: 4 GW) [Sirohi/Nagaaur] Complex (SPV Name: POWERGRID SIROHI KHANDWA TRANSMISSION LIMITED)	PGCIL		5,028	Mar-25	Mar-27	Jun - 27								
	Augmentation by 4x500 MVA, 400/220 kV ICTs at Sirohi S/s	PGCIL		2000		Mar-25	Mar-27	Jun - 27				12.00%	1.00%		work under progress.

	Sirohi – Mandsaur PS 765 kV D/C line	PGCIL	621		Mar-25	Mar-27	Jun - 27	848	457	222					Foundation RoW (14 loc.): Sirohi (14) in Rajasthan. (i) Forest,Rajasthan (57.2984 ha,): Stage-I Awaited, Proposal submitted on 13.10.25.Proposal recommended in PSC-II meeting on 02.06.26. MoM issued on 08.06.26 . IRO raised query on 28.07.26 regarding site inspection, wildlife clearance etc. Reply submitted to DFO on 10.08.26. DFO forwarded to NO on 24.08.26. (ii) Forest,Madhya Pradesh (9.581 ha,): Stage-I Awaited, Proposal submitted on 14.10.25. PSC-II meeting held on 07.07.26 and proposal returned from NO to DFO for correction.DFO forwarded to POWERGRID on 08.07.26. Reply submitted to DFO on 22.07.26. DFO forwarded to NO on 12.08.26.
	Mandsaur PS – Khandwa (New) 765 kV D/C line	PGCIL	535		Mar-25	Mar-27	Jun - 27	693	486	349	3.78				Foundation RoW (59 locs.): Mandsaur (4), Ratlam (11), Ujjain(25), Dhar (7), Khargone (12) in Madhya Pradesh Forest,Madhya Pradesh (95.28 ha,): Stage-I Awaited , Proposal submitted on 26.04.25. Proposal recommended in PSC-I meeting on 23.09.25. Part-II filled and forwarded to MS (PSC-II) on 20.04.26. PSC-II raised query on 29.04.26 regarding correction in forest area in Part-I. Correction done and proposal forwarded to PSC-II on 08.05.26. PSC-II returned proposal to DFO for correction in Part-II on 14.05.26.
31	Transmission Scheme for integration of Davanagere/ Chitradurga and Bellary REZ In Karnataka (SPV Name: POWERGRID Chitradurga Bellary Transmission Limited)	PGCIL		3,453	Mar-25	Sep-27	Sep - 27								
	Establishment of 765/400 kV, 4x1500 MVA, 400/220 kV 4x500 MVA Pooling Station near Davanagere / Chitradurga, Karnataka	PGCIL		8000	Mar-25	Mar-27	Sep - 27								Land (160 Acre): Pending (32) Acre Pvt. (160 Acre): Pending (32) Acre.
	LtLO of Narendra New – Madhugiri 765 kV D/C line at Davanagere / Chitradurga 765/400 kV PS	PGCIL		137	Mar-25	Mar-27	Sep - 27	204	17						Forest,Karnataka (25.53 ha,): Stage-I Awaited, Proposal submitted on 17.06.2026. PSC-I scheduled on 14.07.26. PSC I raised query regarding KML file on 21.07.26. Additional area in Tumkur to be identified.
	Upgradation of Madhugiri (Tumkur (Vasantnarsapura)) substation to its rated voltage of 765 kV level alongwith 3x1500 MVA, 765/400 kV ICTs	PGCIL		4500	Mar-25	Mar-27	Sep - 27					95.00%	70.00%	5.00%	work under progress
	Upgradation of Narendra New – Madhugiri 765 kV D/C line (presently charged at 400 kV level) at its rated 765 kV voltage level	PGCIL			Mar-25	Mar-27	Sep - 27					50.00%	25.00%	5.00%	work under progress
	Establishment of 4x500 MVA, 400/220 kV Pooling Station near Bellary area (Bellary PS), Karnataka	PGCIL		2000	Mar-25	Sep-27	Sep - 27					15.00%			Land (69.72 Acre): Pending (27.54) Acre Pvt. (69.72 Acre): Pending (25.54) Acre. Registration of 44.18 Acres of land done on "willing buyer, willing seller" basis. Consent from all landowners obtained. Complete land parcel is in possession of POWERGRID, due to succession verification issue registration is getting delayed. Registration of another 4.33 acres expected by 07.09.26. Work under progress.
	Bellary PS – Davanagere / Chitradurga 400 kV D/C line	PGCIL	142		Mar-25	Sep-27	Sep - 27	187	98	14					Work in progress
32	Augmentation at Fatehgarh-II PS, Fatehgarh-IV PS (Section-II) and Barmer-I PS (SPV Name: POWERGRID Fatehgarh Barmer Augmentation Transmission Limited)	PGCIL		404	Mar-25	Dec-26	Jun - 27								
	Augmentation with 765/400 kV, 1x1500 MVA Transformer (7th) at Fatehgarh-II PS	PGCIL		1500	Mar-25	Dec-26	Jun - 27					65.00%	30.00%		work under progress
	Augmentation with 400/220 kV, 3x500 MVA (6th ,7th & 8th) ICTs at Fatehgarh-IV PS(Section-II)	PGCIL		1500	Mar-25	Nov-26	Apr - 27					22.00%	8.00%		work under progress
	Augmentation with 400/220 kV, 2x500 MVA (3rd & 4th) ICTs at Barmer-I PS	PGCIL		1000	Mar-25	Nov-26	Jun - 27					5.00%	4.00%		work under progress
33	Transmission system strengthening at Kurnool- III PS for integration of additional RE generation projects (SPV Name: POWERGRID Kurnool-III CPETA Transmission	PGCIL		2,886	Mar-25	Mar-27	Jun - 27								
	Augmentation of transformation capacity by 3x1500 MVA, 765/400 kV ICTs at Kurnool-III PS	PGCIL		4500	Mar-25	Mar-27	Apr - 27					40.00%	10.00%		Work Under Progress
	Kurnool-III PS – Chilakaluripeta 765 kV D/c line	PGCIL	589		Mar-25	Mar-27	Jun - 27	757	618	429					RoW (46 loc.): Nandyala District (11), YSR Kadapa (9), Markapuram (20), Palanadu (6) in Andhra Pradesh. Forest,Andhra Pradesh (40.07 ha,): Stage-I Awaited, Proposal submitted online on 01.01.26. Proposal discussed in PSC meeting on 26.03.26 and observations related to additional forest area raised. Correction done and Recommended in PSC-1 on 27.05.26. Proposal forwarded to DFO for filling of Part-II on 01.06.26. Tree enumeration for 01 out of 6.5 km done.CA land identified and DGPS maps prepared. Wildlife,Andhra Pradesh (40.07 ha,): Proposal submitted on 23.03.2026. Wildlife mitigation measures under approval by CWLW. Insisting on 3rd party mitigation measure.
	Augmentation of 1x1500 MVA 765/400 kV ICT (7th) at Kurnool-II PS	PGCIL		1500	Mar-25	Mar-27	Apr - 27					40.00%	10.00%		Work Under Progress
34	Transmission System for evacuation of power from Mahan Energen Limited Generating Station in Madhya Pradesh (SPV Name: POWERGRID MEL Power	PGCIL		558	Jun-25	Dec-27	Dec - 27								
	Mahan (existing bus) – Rewa PS (PG) 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line	PGCIL	288		Jun-25	Dec-27	Dec - 27	325	120	74					Foundation RoW (3 locs.): Singrauli (3) in Madhya Pradesh Forest,Madhya Pradesh (140.47 ha,): Stage-I Awaited, Proposal submitted on Proposal submitted on 16.09.25. Proposal recommended in PSC-I meeting on 23.09.25 and forwarded to DFO for filling of Part-II on 24.09.25. Part-II filling under process with DFOs. Wildlife (24.73 Ha), Madhya Pradesh: Proposal submitted on 16.09.25. Queries raised for revision in area on 25.10.25. Proposal with revised area submitted on 10.01.2026. Site inspection done on 15.02.26. Query raised by wildlife warden related to DGPS/ Sol maps. Reply submitted to wildlife warden on 10.05.26. Site inspection completed.
	2 Nos. 400 kV bays at Rewa PS (PG) for termination of Mahan (existing bus) – Rewa PS (PG) 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent) line	PGCIL			Jun-25	Dec-27	Dec - 27					18.00%	22.00%		Work Under Progress

35	Transmission System Strengthening at Davanagere for Integration of RE Generation (SPV Name: POWERGRID Davanagere Power Transmission Limited)	PGCIL			379	Sep-25	Sep-27	Sep - 27									
	Augmentation of Transformation Capacity by 4x500 MVA, 400/220 kV ICTs (5th-8th) at Davanagere PS	PGCIL		2000		Sep-25	Sep-27	Sep - 27									Engg Under Progress
	Augmentation of Davanagere/Chitradurga PS by 765/400kV, 1x1500 MVA ICTs	PGCIL		1500		Sep-25	Sep-27	Sep - 27									Engg Under Progress
	02 Nos. of 220kV line bays at Davanagere/Chitradurga PS for termination of dedicated transmission lines of RE generation Projects.	PGCIL				Sep-25	Sep-27	Sep - 27									Engg Under Progress
36	Augmentation of Transformation Capacity and Implementation of Line Bays at Mandsaur S/S for RE Interconnection (SPV Name: POWERGRID Mandsaur I RE Transmission Limited)	PGCIL			319	Oct-25	Mar-27	Jun - 27									
	Augmentation of Transformation capacity by 1x1500MVA, 765/400 kV ICT (4th) (Terminated at 400 kV & 765kV Bus Section-II).	PGCIL		1500		Oct-25	Mar-27	Jun - 27				10.00%	1.00%				Work under progress
	Augmentation of Transformation capacity by 1x500MVA, 400/220kV ICT (6th) (Terminated on 400 kV Bus Section-I & 220kV Bus Section-II).	PGCIL		500		Oct-25	Mar-27	Jun - 27				10.00%	1.00%				Work under progress
	Augmentation of Transformation capacity by 1x500MVA, 400/220kV ICT (7th) (Terminated on 400 kV Bus Section-II & 220kV Bus Section-III) at Mandsaur PS	PGCIL		500		Oct-25	Mar-27	Jun - 27				10.00%	1.00%				Work under progress
37	Inter-regional (NR-WR) Transmission System strengthening to relieve the loading of 765 kV Vindhyachal-Varanasi D/c line	PGCIL			2,368	Oct-25	Oct-27	Oct - 27									
	Establishment of 765 kV Prayagraj S/s near Prayagraj (Uttar Pradesh) along with 2x330 MVA 765 kV Bus reactors	PGCIL				Oct-25	Oct-27	Oct - 27				1.00%					Land (126 Acre): Pending (90.17) Acre Pvt. (126 Acre): Pending (90.17) Acre. Registration of 35.83 acres of land has been completed. For 02 acres of land DD is being prepared for registration. Registration of remaining land is in process.
	LILO of 765 kV Fatehpur-Varanasi S/C line at Prayagraj	PGCIL		142		Oct-25	Oct-27	Oct - 27		150	27						Forest,Uttar Pradesh (0.4587 ha,); Stage-I Awaited.
	LILO of 765 kV Fatehpur-Sasaram S/C line at Prayagraj	PGCIL		128		Oct-25	Oct-27	Oct - 27		140	28						Work under progress
	765 kV Vindhyachal Pool - Prayagraj D/C line along with 330 MVA line reactor (switchable) at Prayagraj end on each circuit of 765 kV Vindhyachal Pool - Prayagraj D/C line	PGCIL		440		Oct-25	Oct-27	Oct - 27		465	70						Foundation RoW(5 locs.): Singrauli (2), Sidhi (3) in Madhya Pradesh. Forest, Madhya Pradesh (113.43 ha,); PProposal submitted online on 24.04.26 . Proposal recommended in PSC-I on 05.05.26 and forwarded to DFO for filling of Part-II. Wildlife (38.69 Ha), Madhya Pradesh: Proposal submitted on 30.04.26 and forwarded to wildlife warden. Wildlife warden raised query on 06.05.26. Reply under process.
	Bypassing of both circuits of 765 kV Sasan – Vindhyachal Pool 2xS/C line at Vindhyachal Pool and connecting it with 765 kV Vindhyachal Pool - Prayagraj D/C line, thus forming 765 kV Sasan - Prayagraj D/C line	PGCIL		1		Oct-25	Oct-27	Oct - 27									Engg Under Progress
38	Inter-Regional Strengthening between SR Grid and WR	PGCIL			1,007	Oct-25	Oct-27	Oct - 27									
	Parli New – Bidar 765 kV D/C line with 240 MVA SLR at Bidar end on both circuits	PGCIL		240		Oct-25	Oct-27	Oct - 27		618	13						Work Under Progress
39	Transmission System Strengthening for integration of additional RE Potential at Davanagere (0.25 GW) and Bellary (2.75 GW) (SPV: BELLARY DAVANAGERE POWER TRANSMISSION LIMITED)	PGCIL			1,111	Feb-26	Feb-28	Feb - 28									
	Bellary-Davanagere 2nd 400kV (Quad) D/c Line	PGCIL		143		Feb-26	Feb-28	Feb - 28									Engg Under Progress
	Augmentation of transformation capacity by 2x1500MVA, 765/400kV ICTs (6th & 7th) at Davanagere PS	PGCIL		3000		Feb-26	Feb-28	Feb - 28									Engg Under Progress
	Augmentation of Bellary PS by 400/220 kV, 6x500 MVA	PGCIL		3000		Feb-26	Feb-28	Feb - 28									Engg Under Progress
	04 nos. of 220kV line bays and 01 no. of 400kV line bay at Davanagere PS for termination of dedicated transmission lines of RE generation projects	PGCIL				Feb-26	Feb-28	Feb - 28									Engg Under Progress
	05 nos. of 220kV line bays at Bellary PS for termination of dedicated transmission lines of RE developers	PGCIL				Feb-26	Feb-28	Feb - 28									Engg Under Progress
40	Inter-Regional Strengthening between SR Grid and ER Grid	PGCIL			2,723	Feb-26	Aug-28	Aug - 28									
	Angul – Srikakulam 765 kV 2nd D/c line (about 275 km) with 240 MVAR SLR at both ends on both circuits	PGCIL		550		Feb-26	Aug-28	Aug - 28		754	51						Work Under Progress
	1x330 MVAR, 765 kV bus reactor (3rd) at Angul Substation.	PGCIL				Feb-26	Aug-28	Aug - 28									Engg Under Progress
41	Transmission system strengthening at Tumkur-II for integration of additional RE potential (2.7 GW)	PGCIL			1,051	May-26	May-29	May - 29									
	Augmentation of Tumkur-II PS by 400/220 kV, 3x500 MVA ICTs (5th to 7th)	PGCIL		1500		May-26	May-29	May - 29									Engg Under Progress
	Tumkur-II – Madhugiri 400 kV (Quad) D/C line	PGCIL		200		May-26	May-29	May - 29									Engg Under Progress
	± 300 MVAR STATCOM at Tumkur-II PS with switching arrangement of under implementation 2x125 MVA bus reactors.	PGCIL				May-26	May-29	May - 29									Engg Under Progress
	2 Nos. of 220 kV line bay at Tumkur-II PS for termination of dedicated transmission lines of RE developers	PGCIL				May-26	May-29	May - 29									Engg Under Progress
	Augmentation of Tumkur-II PS by 400/220 kV, 3x500 MVA ICTs (8th to 10th)	PGCIL		1500		May-26	May-29	May - 29									Engg Under Progress
	4 Nos. of 220 kV line bay at Tumkur-II PS for termination of dedicated transmission lines of RE developers	PGCIL				May-26	May-29	May - 29									Engg Under Progress
42	WR-ER Inter-Regional Network Expansion Scheme Part-A	PGCIL			6,272	Jun-26	Jun-29	Jun - 29									
	Establishment of 3x1500 MVA, 765/400kV S/s at Raigarh (Kotra)-II S/s in Chhattisgarh with 2x330 MVAR, 765 kV bus reactor and 2x125 MVAR, 420 kV bus reactor	PGCIL		4500		Jun-26	Jun-28	Jun - 28									Engg Under Progress
	Extension at Raigarh (Kotra)-II 765/400 kV S/s	PGCIL		4500		Jun-26	Jun-28	Jun - 28									Engg Under Progress
	LILO of Dharamjaygarh (Sec-B) – Jharsuguda (Sec-A) 765 kV D/c line at Raigarh (Kotra)-II S/s	PGCIL		95		Jun-26	Jun-28	Jun - 28									Engg Under Progress

	Installation of new 765/400 kV, 1x1500 MVA (3x500 MVA single phase units) ICT (3rd) at Jeerat (New) S/s of M/s POWERGRID Medinipur Jeerat Transmission Limited	PGCIL		1500		Jun-26	Jun-28	Jun - 28								Engg Under Progress
	Establishment of 2x1500 MVA, 765/400 kV S/s at Jamshedpur (New) in Jharkhand	PGCIL		3000		Jun-26	Dec-28	Dec - 28								Engg Under Progress
	LILO of Ranchi (New) – Medinipur 765 kV D/c line at Jamshedpur (New)	PGCIL	228			Jun-26	Dec-28	Dec - 28								Engg Under Progress
	LILO of Ranchi (New) – New PPSP 400 kV D/c line at Jamshedpur (New)	PGCIL	284			Jun-26	Dec-28	Dec - 28								Engg Under Progress
	Bypassing of Raigarh (Tamnar) – Dharamjaygarh (Sec-B) 765 kV D/c line & Raigarh(Kotra) – Raigarh (Tamnar) 765 kV D/c line at Raigarh (Tamnar) S/s so as to form at Raigarh (Kotra) – Dharamjaygarh (Sec-B) 765 kV D/c line	PGCIL	9			Jun-26	Jun-29	Jun - 29								Engg Under Progress
	Raigarh (Tamnar) - Raigarh (Kotra)-II S/s 765 kV D/c line	PGCIL	80			Jun-26	Jun-29	Jun - 29								Engg Under Progress
	Raigarh (Tamnar) – Jamshedpur (New) 765 kV D/c line	PGCIL	581			Jun-26	Jun-29	Jun - 29								Engg Under Progress
43	Transmission system for proposed Green Hydrogen / Green Ammonia projects in Kakinada area (Phase-I)	PGCIL			1,618	Jun-26	Dec-28	Dec - 28								
	Establishment of Kakinada 765/400 kV, 3x1500 MVA substation (GIS) alongwith 240 MVAr bus reactor.	PGCIL		4500		Jun-26	Dec-28	Dec - 28								Total Pvt. Land required 65 Acres : Pending (65 Acres)
	LILO of Vemagiri – Srikakulam 765 kV D/c line at Kakinada substation (~20 km) (with 240 MVAr SLR at Kakinada GH end on Srikakulam – Kakinada section)	PGCIL	80			Jun-26	Dec-28	Dec - 28								Engg Under Progress
	± 300 MVAr STATCOM with 2x125 MVAr MSC at kakinada 765/400 kV GIS S/s with control switching arrangement for proposed 1x240 MVAr bus reactor	PGCIL				Jun-26	Dec-28	Dec - 28								Engg Under Progress
44	Augmentation at Bhadla-III, Ramgarh PS and Kanpur (PG)	PGCIL			1,015	Jul-26	Jan-29	Jan - 29								
	Augmentation of 400/220 kV 5x500 MVA (6th to 10th) ICTs at 765/400/220kV Bhadla-III PS	PGCIL		2500		Jul-26	Jan-29	Jan - 29								Engg Under Progress
	Augmentation of 765/400 kV, 2x1500 MVA (3rd & 4th) ICTs at 765/400/220kV Ramgarh PS	PGCIL		3000		Jul-26	Jan-29	Jan - 29								Engg Under Progress
	Augmentation of 400/220 kV, 2x500 MVA (3rd & 4th) ICTs at 765/400/220kV Ramgarh PS	PGCIL		1000		Jul-26	Jan-29	Jan - 29								Engg Under Progress
	Augmentation of 765/400 kV, 1x1500 MVA (3rd) ICT at 765/400kV Kanpur (PG) S/s	PGCIL		1500		Jul-26	Jan-29	Jan - 29								Engg Under Progress
45	Transmission System for integration of Krishnagiri REZ Phase-I	PGCIL			7,627	Aug-26	Aug-29	Aug - 29								
	Establishment of 4x1500 MVA, 765/400 kV and 5x500 MVA, 400/220kV Krishnagiri Pooling Station near Kodumur in Kurnool district along with 2x330 MVAr (765 kV) bus reactors at Krishnagiri PS with provision of two (2) sections of 4500 MVA each at 400kV level	PGCIL		9000		Aug-26	Aug-29	Aug - 29								
	Krishnagiri – Doma 765 kV D/c line with 240 MVAr SLR (convertible) at both ends on both circuits	PGCIL	480			Aug-26	Aug-29	Aug - 29								
	Krishnagiri – Raichur New 765 kV D/c line with 240 MVAr SLR (convertible) at Raichur New end on both circuits	PGCIL	300			Aug-26	Aug-29	Aug - 29								
	Establishment of 3x1500 MVA, 765/400 kV Sagar substation with 2x330 MVAr (765 kV) bus reactors with space provision for establishment of 220 kV switchyard	PGCIL		5000		Aug-26	Aug-29	Aug - 29								
	Krishnagiri – Sagar 765 kV D/c line with 240 MVAr SLR (convertible) at both ends on both circuits	PGCIL	480			Aug-26	Aug-29	Aug - 29								
	Sagar – Nagarjunasagar 400 kV quad D/c line	PGCIL	50			Aug-26	Aug-29	Aug - 29								
46	Additional 400 kV feed to Goa and additional system for power evacuation from generation projects pooled at Raigarh (Tamnar) Pool - Goa Tamnar Transmission Project (GTTPL)	Sterlite			1,531	Mar-18	Nov-21	Dec - 27								
	LILO of one ckt. of Narendra (existing) - Narendra (New) 400kV D/c line at Xeldem	Sterlite	210			Mar-18	Nov-21	Dec - 27	279	77	35	0.00				1.RoW (7 locs.) : Dharwad (7) 2. Forest (174.634 Ha, 104 locs, 75.928 cKm) in Karnataka (Wildlife area included): 3. Wildlife (32.06 Ha, 22 locs, 13.92 cKm) in Karnataka. Stage-1 clearance issued for Karnataka forest area on 06.08.2026- WP awaited 4. Forest (76.994 Ha, 49 locs, 33.478 cKm) in Goa (Wildlife area included): Stage I issued on 21.08.2026. Working permission awaited. 5. Wildlife (27.092 Ha, 16 locs, 11.78 cKm) in Goa: Received on 23-08-24 from NBWL
	Xeldem - Mapusa 400kV D/c line	Sterlite				Mar-18	May-21	Nov - 24	142	142	142	105.64				Deemed COD declared w.e.f 00:00 hrs of 19-11-2024. Powerflow commenced on 31-05-2025.
	Xeldem (existing) – Xeldem (new) 220kV D/C line	Sterlite				Mar-18	May-21	Nov - 24	66	66	66	45.40				Deemed COD declared w.e.f 00:00 hrs of 19-11-2024. Powerflow commenced on 31-05-2025.
	Dharamjaygarh Pool section B - Raigarh (Tamnar) Pool 765kV D/c line	Sterlite				Mar-18	Jul-21	Jun - 22	179			137.00				TL Completed
	2x500MVA, 400/220kV Xeldem	Sterlite				Mar-18	May-21	Nov - 24					100.00%	100.00%	100.00%	Charged on no load basis on 05-11-2024. Deemed COD declared w.e.f 19-11-2024.Powerflow commenced on 31-05-2025.
47	Transmission System for 400 kV Udupi (UPL) – Kasargode D/C Line (CKM-231, MVA-1000)	Sterlite			755	Sep-19	Nov-22	Oct - 26								
	Mangalore (Udupi PCL) – Kasargode 400kV D/c line	Sterlite	232			Sep-19	Nov-22	Oct - 26	281	281	281	200.00				Forest (31.07 Ha, 17 locs, 13.5 ckm) in Karnataka: Stage II received 06-11-25. Stage-I received on 27-10-2022. Mangalore Division (22.11 Ha) & Kundapur Division (8.96 Ha): WP received in Oct'24 & TCP received in Jan'25 and Nov'24 resp. Forest (17.07 Ha, 8 locs, 7.8 ckm) in Kerala: Stage II received 21-10-24. WP & TCP received on 15-10-2024. Stage-I received on 27-10-2022. Balance stringing work is in progress with the help of Police Protection.
	2x500MVA, 400/220 kV Kasargode	Sterlite		1000		Sep-19	Nov-22	Oct - 26					100.00%	100.00%	100.00%	Commissioning is dependent on completion of Udupi – Kasargode 400kV D/c line.
48	Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part F	Sterlite			2,600	Sep-23	Mar-25	Sep - 26								

	Fatehgarh3– Beawar 765kV D/c	Sterlite	635			Sep-23	Mar-25	Sep - 26	806	806	806	624.00					1. RoW stringing (10 ckm) : Barmer (10 ckm) - Due to RoW issues in Barmer ACOD is Sep-26. 1. Forest (10.89 Ha, 4 locs, 3.26 ckm) in Rajasthan: Stage II accorded on 09-05-2026. WP received on 16-06-25. Stage I received on 05-07-2024.
	LILO of both circuits of Ajmer – Chittorgarh 765 kV D/c at Beawar	Sterlite				Sep-23	Mar-25	Jul - 26	178	178	178	136.00					Line charged.
	LILO of of Kota – Merta 400 kV D/c at Beawar	Sterlite				Sep-23	Mar-25	Apr - 26	90	90	90	66.00					Line charged.
	2X1500MVA, 765/400kV Beawar S/s	Sterlite				Sep-23	Mar-25	Apr - 26					100.00%	100.00%	100.00%		S/s Charged.
	(+/-)2x300 MVAR Statcom, 4x125 MVAR MSC, 2x125 MVAR MSR at Fatehgarh-III PS	Sterlite				Sep-23	Sep-25	Apr - 26					100.00%	100.00%	100.00%		STATCOM Charged.
49	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-B	Sterlite			1,788	Dec-23	Dec-25	Jul - 27									
	Establishment of 765/400 kV, 4x1500 MVA (along with one spare unit of 500 MVA) Neemrana-II S/s	Sterlite			6000	Dec-23	Dec-25	Jul - 27					5.00%	100.00%	0.00%		Land acquisition under process. Total land required for present scope:108 bigha, Future Scope:68 Sale deed: 97 Bigha, For balance ~13 bigha, compulsory acquisition is in process.
	Neemrana-II -Kotputli 400 kV D/c line (Quad)	Sterlite			87	Dec-23	Dec-25	Jul - 27	126	121	116	66.00					Forest (8.39 Ha, 6 locs, 7.09 ckm) in Rajasthan. Stage II accorded on 15-12-2025. Stage I received on 14-08-2025.
	LILO of both ckts of 400 kV Gurgaon (PG) - Sohna Road (GPTL) D/c line (Quad) at Neemrana-II S/s	Sterlite			395	Dec-23	Dec-25	Jul - 27	517	484	452	130.00					1. RoW (2 locs.) in Haryana: Nuh (1 locs) and Gurgaon (1 locs) 2. Forest (22.86 Ha, 14 locs, 11.47 ckm) in Haryana: Stage II accorded on 26-01-2026, Stage I accorded on 19-12-2025. Applied on 30-03-2024. 3. Forest (21.77 Ha, 17 locs, 19.66 ckm) in Rajasthan: Stage II accorded on 15-12-2026. Stage I received on 14-08-2025. 4. 3 nos. of approvals are pending: PGCIL (1 nos.) & NHAI (2 nos.).
50	Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part C	Sterlite			5,390	Aug-24	Oct-26	Mar - 27									
	Establishment of 4x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV Boisar-II (GIS) S/s	Sterlite			7000	Aug-24	Oct-26	Oct - 26					95.00%	95.00%	55.00%		Total land (142 Acres): Pending 52 Acres. Pvt. (90 Acres): All acquired Forest (52 Acres): Pending 52 Acre, Applied 06-06-2025.
	South Olpad (GIS) – Boisar-II (GIS) 765 kV D/c line	Sterlite			465	Aug-24	Oct-26	Mar - 27	646	612	506	173.00					1. RoW (26 locs.) in Gujarat: Olpad tehsil (26) 2. Work halted due to pending allocation of land of South Olpad S/s by PGCIL and route conflict b/w M/s Resonia & M/s PGCIL 3. Forest (134.15 Ha, 51 locs., 40 ckm) in Gujarat. Stage II accorded on 02.04.2026. Stage I accorded on 24.02.2026. 4. Forest (180.37 Ha, 61 locs., 50 ckm) in Maharashtra. Stage II awaited. WP granted on 21-04-2026. Stage I accorded on 13-03-2026. 5. Forest (8.49 Ha) in DNH: Stage-II accorded on 27.03.2026. Stage I accorded on 19.02.2026.
	Boisar-II (Sec-II) – Velgaon (MH) 400 kV D/c line	Sterlite			50	Aug-24	Oct-26	Mar - 27	72	29	11	0.00					1. RoW (4 locs.) in Maharashtra: Palghar (4 locs.) 2. Forest (62.5 Ha, 35 locs., 27.17 ckm) in Maharashtra. Stage I received on 03.09.2026, applied on 07-03-25. 3. 16 locations and 10 km of route length affected due to delays in` sharing of technical land details for the Valegaon substation.
	LILO of Babhaleswar – Padghe (M) 400 kV D/c line at Boisar-II (Sec-I)	Sterlite			116	Aug-24	Oct-26	Mar - 27	174	137	103	22.00					1. Pending NoC for PLC crossing and Gas Pipeline crossing. 2. Forest (66.02 Ha, 46 locs, 28.7 ckm) in Maharashtra: Stage-I accorded on 09-06-2026. , Stage II Awaited.
	± 300 MVAR STATCOM with 3x125 MVAR MSC, 1x125 MVAR MSR at 400 kV level of Navsari (New) (PG) S/s	Sterlite				Aug-24	Oct-26	Oct - 26					95.00%	88.00%	81.00%		Work in progress
	±200 MVAR STATCOM with 2x125 MVAR MSC, 1x125 MVAR MSR at 400 kV bus section-I of Boisar-II and ±200 MVAR STATCOM with 2x125 MVAR MSC, 1x125 MVAR MSR at 400 kV bus section-II of Boisar-II.	Sterlite				Aug-24	Oct-26	Oct - 26					70.00%	63.00%	10.00%		Work in progress
	LILO of Navsari (New) – Padghe (PG) 765 kV D/c line at Boisar-II	Sterlite			51	Aug-24	Oct-26	Oct - 26	71	71	71	50.00					Forest: (38.94 Ha, 18 Locs, 12.68 ckm) in Maharashtra. Stage II awaited. WP granted on 05-03-2016.Stage I accorded on 24-12-2025.
51	Transmission System for Integration of Ananthapur-II REZ - Phase-I (for 4.5 GW) (SPV:ANANTHAPUR II REZ TRANSMISSION LIMITED)	Sterlite			4,679	Mar-25	Mar-27	Apr - 27									
	Establishment of 4x1500 MVA, 765/400 & 6x500 MVA, 400/220 kV Ananthapuram- II Pooling Station near Kurnool, Andhra Pradesh	Sterlite			9000	Mar-25	Mar-27	Apr - 27					76.30%	57.60%	10.00%		Total Land (237 acres): Acquired: 196 acres Pending (41 acres for future scope): 26 Acres Pvt land, Ceiling Surplus land of ~15 Acres.
	Ananthapuram- II - Davangere 765 kV D/c line	Sterlite			180	Mar-25	Mar-27	Mar - 27	236	182	124	6.00					1. RoW (39 locs.) in Karnataka: Davangere (29 locs.), Vijayanagra (3 locs.) & Chitradurga (7 locs.). 2. Forest (25.

	Augmentation of Kurnool-IV PS by 765/400 kV, 2x1500 MVA and 400/220 kV, 6x500 MVA ICTs	Sterlite		6000		Jun-26	Jun-29	Jun - 29							Work in progress
	Establishment of 4x1500 MVA, 765/400 kV Doma Station with 2x330 MVar (765 kV) bus reactors with space provision for establishment of 220 kV switchyard	Sterlite		6000		Jun-26	Jun-29	Jun - 29							Work in progress
	LILO of Kurnool-IV – Bidar 765 kV D/C line at Doma (about 20 kms)	Sterlite		40		Jun-26	Jun-29	Jun - 29							Work in progress
	Doma – Shadnagar GIS S/s (TGTRANSCO) 400 kV Twin HTLS D/C line (about 40 kms) (TGTRANSCO to upgrade Shadnagar GIS (TGTRANSCO) S/s to 400 kV in matching	Sterlite		80		Jun-26	Jun-29	Jun - 29							Work in progress
	Doma – Kethiredipally (TGTRANSCO) 400 kV Twin HTLS D/C line (about 50 kms)	Sterlite		100		Jun-26	Jun-29	Jun - 29							Work in progress
54	ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region	Adani			2,109	Jan-23	Jul-24	Oct - 26							
	Narendra New (GIS) – Pune (GIS) 765 D/C Line	Adani		636		Jan-23	Jul-24	Oct - 26	795	793	767	368.00			1) RoW : Karnataka (13 Locs, 28.3 Km) - Karnataka (13 Locs, 28.3 Km) - Foundation RoW (2) : Vijayapura (2), Erection RoW (11) : Vijayapura (11) & Stringing RoW (28.3 Km): Vijayapura (28.3 Km) Maharashtra (8 Locs 20.842 Km) - Erection RoW (8) : Jath (2), Sangola (2), Shirur (4) & Stringing RoW (20.842 Km): Jath (3.5 km), Sangola (13.5 km), Atpadi (2.4 km), Shirur (1.5 km) 2) Forest (76.87 Ha, 29 loc): Stage-I received on 17.12.25 and Stage-2 received on 04.05.26
	Upgradation of Narendra New (GIS) Substation to rated voltage level of 765 kV alongwith 4x1500 MVA transformer	Adani		6000		Jan-23	Jul-24	Oct - 26				100.00%	100.00%	100.00%	HV Testing has been completed for Pune SS And Narendra SS
55	Transmission System for evacuation of additional 7 GW RE Power from Khavda RE Park under Phase-III Part A	Adani			3,100	Dec-23	Dec-25	Dec - 26							
	Establishment of 765 kV Halvad switching station with 765 kV, 2x330 MVar bus reactors	Adani				Dec-23	Dec-25	Dec - 26				100.00%	100.00%	100.00%	Land required: (201.83 Acre) (Present scope acquisition completed) Pvt. land (193.4): Acquired (193.4) Govt. land (8.36): Acquired (8.36) 765kV AIS Halvad Substation - Physical work completed. Equipment Testing Completed CEIG Inspection Completed. Bay Extn at 765kV GIS KPS2 - HV Test Completed. CEIG Inspection Completed.
	KPS2(GIS) - Halvad 765 kV D/c line	Adani		492		Dec-23	Dec-25	Dec - 26	690	642	609	348.00			1) Foundation RoW: (45 Locs): In Morbi District - (45) 2) Erection RoW: (13 Locs): In Morbi District - (13) 3) Stringing ROW: (45 KM): In Morbi District- (45) 4) Forest (266.6997 Ha, 99 locs) in Gujarat- Working Permission Received-03-Oct-25, Stage -1 Clearance granted on 05-Aug-25 , Stage-II received on 27-Mar-26 5) Wildlife (36.6493 Ha, 18 locs.) in Gujarat- SBWL- 28-May-25, NBWL- 09-Jul-25 Land valuers to be appointed from farmer's end for the MRC Committee.
	LILO of Lakadia – Ahmedabad 765 kV D/C line at Halvad	Adani		68		Dec-23	Dec-25	Dec - 26	102	100	100	38.50			1) Foundation RoW: (02 Locs): In Morbi District - (2) 2) Erection RoW: (02 Locs): In Morbi District - (2) 3) Stringing ROW: (5 KM): In Morbi District- (5) Land valuers to be appointed from farmer's end for the MRC Committee.
56	Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part A	Adani			4,091	Aug-24	Aug-26	Mar - 27							
	Augmentation of KPS3 (GIS) by 3x1500 MVA, 765/400 kV ICTs	Adani		4500		Aug-24	Aug-26	Mar - 27				95.00%	100.00%	85.00%	Work in progress
	765 kV KPS3 (GIS) – Lakadia (AIS) D/C line	Adani		404		Aug-24	Aug-26	Mar - 27	515	432	278	55.34			1) ROW: (35 Locs.) : (Foundation - (32), Tower Erection - (3). 2) 29/32 Village section 16 (1) hearing completed. 3) Forest (317.61 Ha, 128 locs) - Working permission received on 10-Jun-26, Stage 1 granted on 13.04.2026. Stage-II Received on 03.07.2026
	765 kV KPS1 (GIS)- Bhuj PS D/C line (2nd)	Adani		217		Aug-24	Aug-26	Oct - 26	285	285	277	144.72			1) 1/1 Village section 16 (1) hearing completed on 23-Mar-26, order awaited 2) Forest (220.81 Ha, 128 locs.) - Working permission received on 18-Apr-26, Stage-1 granted on 16-Mar-26, Stage-2 granted on 03-Jul-26
	±300MVAR STATCOM with 1x125 MVAR MSC, 2x125 MVAR MSR at KPS3 400 kV.	Adani				Aug-24	Aug-26	Sep - 26				95.00%	80.00%	55.00%	Work in progress
57	Transmission System for Network Expansion Scheme in Navinal (Mundra) area of Gujarat for drawal of power in the area (SPV: NavinalTransmission Ltd.)	Adani			2,384	Oct-24	Jul-26	Mar - 27							
	Establishment of 4x1500 MVA, 765/400 kV Navinal (Mundra) S/s (GIS)	Adani		6000		Oct-24	Jul-26	Mar - 27				95.00%	95.00%	60.00%	Land (65 Acre): All Pvt Land acquired.
	LILO of Bhuj-II – Lakadia 765 kV D/C line at Navinal (Mundra) (GIS) S/s	Adani		257		Oct-24	Jul-26	Mar - 27	368	219	146	18.34			1) Forest-(73.9278 Ha, 42 locs): IRO raised an EDS on 11-Aug-26, Currently pending with DFO due to EDS by IRO 2) RoW: (115 locs.): Locs in Foundation (Nakhtrana- (35), Bhuj- (8), Mandvi (3), Mundra (69) 3) RoW: (69 Locs.): in Erection where foundation completed (Nakhtrana- (38), Bhuj- (1), Mandvi (7), Mundra (23) Delay due to the non-finalization of land rates by the MRC.
58	Network Expansion scheme in Gujarat for drawl of about 3.6 GW load under Phase-I in Jamnagar area (SPV: Jamnagar Transmission Ltd.)	Adani			3,815	Oct-24	Oct-26	Jul - 27							
	Establishment of 2x1500 MVA 765/400 kV Jamnagar (GIS) PS	Adani		3000		Oct-24	Oct-26	Jul - 27							Land required (134.4 Acre) : Pvt. land (20.5), Govt. land (114): Govt land Application forwarded from the DC, Jamnagar to the Revenue Department, GoG Pvt. land acquired (10)
	Halvad – Jamnagar 765 kV D/c line	Adani		340		Oct-24	Oct-26	Jul - 27	414	97	36				1) Foundation RoW: (309 Locs): (Districts: Surendranagar (3), Morbi (137), Rajkot (18), Jamnagar (151) 2) Forest: (16.552 Ha, 5 Locs.)- Stage-I granted on 14-Aug-26 and Proposal listed for REC meeting and Stage 1 Clearance granted on 14-Aug-26. DFO raised demand note on 14-Aug-26. Request for modification in demand has been made which is pending for Nodal office approval. After getting revised demand note, payment of compensatory Levies shall be paid and Stage 1 compliance shall be submitted.
	LILO of Jam Khambhaliya PS – Lakadia 400 kV D/c (triple snowbird) line at Jamnagar	Adani		20		Oct-24	Oct-26	Jul - 27	28	0					1) Foundation RoW: (25) Locs. (District: Jamnagar (25) 2) Forest: (3.6 Ha, 3 Locs.)- Stage-I granted on 10-Aug-26.

Jamnagar – Jam Khambhaliya 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line	Adani	100			Oct-24	Oct-26	Jul - 27	113	20						1] Foundation RoW: (83 Locs.): (Districts: Jamnagar (50), Devbhoomi Dwarka (33))
LIO of CGPL – Jetpur 400kV D/c (triple snowbird) line at Jamnagar	Adani	260			Oct-24	Oct-26	Jul - 27	362	26						1] Foundation RoW: (335 Locs.): (Districts: Jamnagar (263), Rajkot (72)) 2] Forest: (3.6 Ha, 3 Locs.): Stage-I granted on 10-Aug-26.
LIO of both ckts of Kalavad – Bhogat 400kV D/c line (Twin AL-59) at Jam Khambhaliya PS	Adani	40			Oct-24	Oct-26	Mar - 27	35	0						1] Foundation RoW: (32 Locs.) (District: Devbhoomi Dwarka (32)) 2] Forest: (3.6 Ha, 3 Locs.): Stage-I granted on 10-Aug-26.
±400 MVAR STATCOM with 3x125 MVAR MSC & 2x125 MVAR MSR at Jamnagar 400kV Bus section	Adani				Oct-24	Oct-26	Mar - 27								Engineering under progress
59 Potential REZ in Khavda area of Gujarat under Phase-IV (7GW): Part D (PUNE- III TRANSMISSION LIMITED)	Adani			3,455	Nov-24	Nov-26	Sep - 27								
Establishment of 2x1500 MVA, 765/400 kV & 3x500 MVA, 400/220 kV Pune- III (GIS) S/s	Adani		4500		Nov-24	Nov-26	Sep - 27					25.00%	35.00%		1. Land (105 Acre) all Pvt. land: Present Area Land is under posession and Land development work / Civil foundation work is in progress. ICT and Reactors stranded at Site. 2. RoW in construction of Pune III GIS substation at Village Bhongawali, Taluka Bhor, District Pune. 2. 2 Nos Bays at Boisar II: OGA finalization on hold due to non availability of sufficient space to accomodate scope allocated to Pune - III Trasnmission limited and mismatch in Future scope of Khavda IV C Transmission Limited and present scope of Pune - III Transmission Limited. In meeting dated 22.07.2026 between CTUIL, Khavda IV C Transmission Limited and Pune - III, revised layout has been finalised. Same has been sent to OEM for further engineering and confirmation. OEM has submitted internal GIS layout and external arrangement is in review.
Boisar-II – Pune-III 765 kV D/c line (228 km)	Adani	456			Nov-24	Nov-26	Sep - 27	612	112	15					1. Land Compensation Orders :Land compensation orders awaited for Karjat Talukas. 2. ROW : (276 Locs.): Raigad Dist. (50), Pune Dist. (172), Palghar Dist. (1), Thane Dist. (53). Application filed under Section 16 for 31 Locations in Pune Dist, Order awaited, 3. Forest- (391.27 Ha, 166 Locs.): Proposal accepted in PSC-1 Meeting on 16-Jan-26. PSC-II Meeting held on 31-Jul-26, EDS was raised. Presently proposal is pending with Member Secretary for onward recommendation.
LIO of Narendra (New) – Pune (GIS) 765 kV D/c line at Pune-III (85.6 km)	Adani	171			Nov-24	Nov-26	Sep - 27	231	120	50					1. Issuance of FRA Certificates Pending (12 Locations / ~ 4.2 KM)- Stage - I clearance and demand received on 29th Dec'25. Issuance of FRA certificates pending. 2. RoW (123 locs.): Pune Dist. (109) Application filed under Section 16. Order awaited for puradar taluka. Severe RoW is being faced in Baramati, Bhor and Purandar Taluka. Severe RoW has now emerged at Bhor Taluka in 14 Locations. 3. Forest (~28 Ha, 12 Locs) : Stage - 1 Clearance granted on 24-Dec-25. Payment done on 9-Jan-26. Working permission received on 03-Feb-2026.
LIO of Hinjewadi-Koyna 400 kV S/c line at Pune-III (GIS) S/s (8.516 km)	Adani	17			Nov-24	Nov-26	Sep - 27	29	4						1. RoW (16 locs.): Pune Dist. (16) 2. Forest (~28 Ha, 12 Locs) : Stage - 1 Clearance granted on 24-Dec-25. Payment done on 9-Jan-26. Working permission received on 03-Feb-2026.
60 Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase III Part I	Adani			22,676	Jan-25	Jul-29	Jul - 29								
Establishment of 6000 MW (4x1500 MW), ± 800 kV (HVDC) [LCC] near Bhadla-III S/s and at Fatehpur(UP) (Bipole-1: 3000 MW)	Adani		3000		Jan-25	Jul-29	Jul - 29								Land (156 Acre), all Pvt. land): All land Acquired. Stay orders from DC Bikaner w.e.f. 08.01.2026. hearing was held on 30-Jul-2026, next hearing date yet to be confirmed.
Establishment of 6000 MW (4x1500 MW), ± 800 kV (HVDC) [LCC] near Bhadla-III S/s and at Fatehpur(UP) (Bipole-2: 3000 MW)	Adani		3000		Jan-25	Jul-29	Jul - 29								Land required (297 Acre) : Pvt. land (257), Govt. land (40) Pvt. land acquired (218), Govt. land acquired (40)
Establishment of 5x1500 MVA, 765/400 kV ICTs at Fatehpur HVDC	Adani		7500		Jan-25	Jul-29	Jul - 29								Engg. Under Progress
±800 kV HVDC line (Hexa lapwing) between Bhadla (HVDC) and Fatehpur (HVDC) (with DMR)	Adani	1,910			Jan-25	Jul-29	Jul - 29	2,173	416						1. Forest: Rajasthan State (108 Ha, 46 Locs.): Stage-I granted on 20-Aug-26. 2. Forest: Madhya Pradesh (27.5 Ha, 10 Locs.) : Currently proposal is pending at State Govt. for recommendation to IRO 3. Forest: Uttar Pradesh (27.8 Ha, 10 Locs.): Currently pending with State for recommendation to IRO 4. Wildlife: Rajasthan State (39.99 Ha, 15 Locs): NBWL meeting held on 09-Jul-26 and MoEF NBWL Clearance letter received on 12-Aug-26, Currently pending with CWLW for Demand Note 5. Wildlife: Madhya Pradesh (8.5 Ha, 3 Locs.): Proposal recommended by SBWL in its Meeting held on 11-Aug-26. SBWL MoM recieved on 22-Aug-26. Proposal forwarded to MoEFCC Delhi for NBWL meeting.
400 kV 2x2/c Bhadla III-Bhadla (HVDC) line (Quad Moose)	Adani	8			Jan-25	Jul-29	Jul - 29	18							Inputs pending on SLD and Bhadla III substation layout from PGCIL.
LIO of both ckts of 765 kV Varanasi– Kanpur(GIS) D/c line at Fatehpur	Adani	94			Jan-25	Jul-29	Jul - 29	86	51						1. 765kV LIO (2.9 Ha, 0 Locs): Currently Proposal is Pending at State for Recommendation to IRO - Lucknow.
61 Transmission system for supply of power to Green Hydrogen/ Ammonia manufacturing potential in Mundra area of Gujarat under Phase-I: Part B1 scheme (3 GW at Navinal S/s) (SPV: MUNDRA I TRANSMISSION LIMITED)	Adani			2,817	Mar-25	Mar-28	Mar - 28								
Augmentation of Transformation capacity at 765/400 kV Navinal(Mundra) S/s (GIS) by 2x1500 MVA ICTs	Adani		3000		Mar-25	Mar-28	Mar - 28								Civil Work Commenced at site.
Navinal(Mundra) (GIS) – Bhuj 765 kV D/c line	Adani	140			Mar-25	Mar-28	Mar - 28	202							Engineering work in progress.
±300MVAR STATCOM along with 2x125MVAR MSC & 1x125MVAR MSR at Navinal(Mundra) (GIS) 400 kV Bus section-I	Adani				Mar-25	Mar-28	Mar - 28								Engineering work in progress.
±300MVAR STATCOM along with 2x125MVAR MSC & 1x125MVAR MSR at Navinal(Mundra) (GIS) 400 kV Bus section-II	Adani				Mar-25	Mar-28	Mar - 28								Engineering work in progress.
62 Network Expansion scheme in Western Region to cater to Pumped storage potential near Talegaon (Pune) SPV: WRNES Talegaon Power Transmission Limited	Adani			1,663	May-25	Jan-28	Jan - 28								
Establishment 2x1500 MVA, 765/400 kV Substation near South of Kalamb with 2x330 MVAR, 765 kV bus reactor and 2x125 MVAR, 420 kV bus reactor.	Adani		3000		May-25	Jan-28	Jan - 28								1. Land (350 Acre), all Pvt. land): Present scope Land is in posession. Soil Investigation work is in progress.Countouring work completed.
LIO of Pune-III – Boisar-II 765 kV D/C line at South Kalamb S/s with associated bays at South Kalamb S/s.	Adani	2			May-25	Jan-28	Jan - 28	6							Route alignment has been finalised and check survey work is in progress.

63	Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-V (8GW): Part C (SPV: KPS III HVDC TRANSMISSION LIMITED)	Adani			12,000	Dec-25	Dec-29	Dec - 29									
	Establishment of 2500 MW, ± 500 kV KPS3 (HVDC) [VSC] terminal station (2x1250 MW) at a suitable location near KPS3 substation with associated interconnections with 400 kV HVAC Switchyard	Adani		2500		Dec-25	Dec-29	Dec - 29									Land survey done by DILR, Bhuj, Kutch (Application is being forwarded to Gandhinagar from District Collector Kutch) & lease agreement expected by January 2027
	Establishment of 2500 MW, ± 500 kV South Olpad (HVDC) [VSC] terminal station (2x1250 MW) along with associated interconnections with 400 kV HVAC Switchyard of South Olpad S/s	Adani				Dec-25	Dec-29	Dec - 29									Land Handing over Allocation awaited from Powergrid at South Olpad
	KPS3 – KPS3 (HVDC) 400 kV 2xD/c (Quad ACSR/AAAC/AL59 moose equivalent) line along with the line bays at both substations	Adani		4		Dec-25	Dec-29	Dec - 29									Check survey in progress
	±500 kV HVDC Bipole line between KPS3 (HVDC) and South Olpad (HVDC) (with Dedicated Metallic Return) (capable to evacuate 2500 MW)	Adani		1,157		Dec-25	Dec-29	Dec - 29	1,488								Forest (296.83 Ha, 131 Locs.) - Proposal submitted online on Parivesh portal on 12-May-26, Currently Proposal Pending at DFO for Recommendation in Part-2. Wildlife (59 Ha, 56 Locs.) - Proposal submitted online on Parivesh portal on 18-Jun-26, Currently proposal is pending with WLW (Wild Ass Sanct. & KDWLS) for Part-3 recommendation to CWLW
64	Network Expansion Scheme for drawal of power at South Kalamb S/s : Part A (SPV: South Kalamb Power Transmission Limited)	Adani			901	Mar-26	Mar-28	Mar - 28									
	Creation of New 765 kV Bus Sections-II & III & 400 kV Bus Sections-II & III through 765 kV Sectionalization bay: 2 set & 400 kV Sectionalization bay: 2 set and Installation of 3x1500MVA, 765/400 kV ICTs at South Kalamb S/s (400 kV Sec-III & 765 kV Section-III) alongwith 2x330 MVAR, 765 kV bus reactor & 2x125 MVAR, 420 kV bus reactor on Section-III	Adani		4500		Mar-26	Mar-28	Mar - 28									OGA and SLD finalised. Countouring and SI works (Partially) completed.
	LILO of Nagothane – Padghe 400 kV D/C line at South Kalamb with Quad ACSR/AAAC/AL59 moose equivalent	Adani		10		Mar-26	Mar-28	Mar - 28									Route Alignment Finalised and Detail Survey is in progress.
	LILO of Pune (AIS) – Navi Mumbai 400 kV line at South Kalamb with Quad ACSR/AAAC/AL59 moose equivalent conductor	Adani		10		Mar-26	Mar-28	Mar - 28									Route Alignment Finalised and Detail Survey is in progress.
	LILO of Pune (AIS) – Vikhroli 400 kV line at South Kalamb with Quad ACSR/AAAC/AL59 moose equivalent conductor	Adani		10		Mar-26	Mar-28	Mar - 28									Route Alignment Finalised and Detail Survey is in progress.
65	Transmission system for proposed Green Hydrogen / Green Ammonia projects in Vizag area, Andhra Pradesh	Adani			8,386	Aug-26	Feb-29	Feb-29									
	Establishment of 4x1500 MVA, 765/400 kV Pendurthi (Vizag) GIS substation (13x500 MVA incl. 1 spare unit)	Adani		6500		Aug-26	Feb-29	Feb-29									
	Pendurthi (Vizag) – Srikakulam 765 kV D/c line	Adani		452		Aug-26	Feb-29	Feb-29									
	LILO of Kalpakka – Maradam 400 kV (quad) D/c line at Pendurthi	Adani		17		Aug-26	Feb-29	Feb-29									
	Establishment of 3x1500 MVA, 765/400 kV Khammam- II substation (10x500 MVA incl. 1 spare unit)	Adani		5000		Aug-26	Feb-29	Feb-29									
	Khammam-II – Warangal New 765 kV D/c line	Adani		307		Aug-26	Feb-29	Feb-29									
	Khammam-II – Pendurthi (Vizag) 765 kV D/c line	Adani		677		Aug-26	Feb-29	Feb-29									
	Khammam-II – Khammam (existing) 400 kV D/c line	Adani		120		Aug-26	Feb-29	Feb-29									
66	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-C	Tata Power			2,440	Dec-23	Dec-25	Apr - 27									
	Bikaner-III - Neemrana-II 765 kV D/C line (2nd)	Tata Power		692		Dec-23	Dec-25	Apr - 27	885	879	842	384.00	50.00%	100.00%	50.00%		1) Erection RoW (16 Nos. Locations): Mahendragarh (16 Nos.) in Haryana. 2) Stringing RoW (37.4 kms): Bikaner (4 kms), Churu (14 kms), Sikar(2.4 kms), Kotputli (2 kms) in Rajasthan & Mahendrgarh (15 kms) in Haryana. 3) 11 Nos. tower locations affected due to non-finalization of Neemrana Gantry location (4 Nos. for foundations and 11 Nos. for tower erection). 4) Commissioning of Bikaner Bays: All equipment installation, pre-commissioning activities, and testings of the Bikaner line bays have been completed in June, 2026. Integrated system testing and commissioning will be carried out along with PGCIL prior to charging.
67	Eastern Region Expansion Scheme - XXXIX (ERES-XXXIX)	Tata Power			2,828	Nov-24	Dec-27	Dec - 27									
	Establishment of new 765/400 kV, 2x1500 MVA GIS S/s at Gopalpur, Odisha	Tata Power		3000		Nov-24	Dec-27	Dec - 27									Work in progress
	Angul - Gopalpur 765 kV D/c line	Tata		399		Nov-24	Dec-27	Dec - 27	452	182	13	0.00	40.00%				Work in progress
	Gopalpur - Gopalpur (OPTCL) 400 kV D/c (Quad) line	Tata		51		Nov-24	Dec-27	Dec - 27	32	0	0	0.00	0.00%				Work in progress
	Extension at 765 kV level at Angul (PG) S/s including bus extension in GIS	Tata Power				Nov-24	Dec-27	Dec - 27					0.00%				Work in progress
	Extension at 400 kV level at Gopalpur (OPTCL) GIS S/s	Tata Power				Nov-24	Dec-27	Dec - 27					0.00%				Location of 400 kV Substation at Badakushastali is being shifted to Tata Steel SEZ by OPTCL. Formal communication from OPTCL regarding location of Gantry is awaited.
68	Eastern Region Expansion Scheme ERES-XXXIV : Paradeep	Tata Power			2,564	Nov-24	Nov-26	Sep - 27						8.00%			
	Establishment of Paradeep 765/400 kV, 2x1500 MVA GIS substation	Tata Power		3000		Nov-24	Nov-26	Sep - 27					53.00%				In-principle approval received from DM, Jagatsinghpur for allotment of 80.67 acres of government land in Jalau, Erasama, Jagatsinghpur for construction of 765 / 400 kV Paradeep substation.
	Angul (POWERGRID) – Paradeep 765 kV D/c line	Tata		358		Nov-24	Nov-26	Sep - 27	520	366	86	0.00	69.00%				Work in progress.
	Paradeep – Paradeep (OPTCL) 400 kV D/c (Quad) line	Tata		26		Nov-24	Nov-26	Sep - 27	39	21	0	0.00	54.00%				Work in progress.
69	Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part C (CKM-10, MVA-4000)	Indigrd			619	Feb-24	Feb-26	Sep - 26									
	LILO of one circuit of Jabalpur – Orai 765 kV D/c line at Ishanagar 765 kV S/s	Indigrd		35		Feb-24	Feb-26	Sep - 26	47	47	47	17.21					Shutdown for the final tapping arrangement of the LILO line has been scheduled in Sep'26
	2x1500 MVA, 765/400 kV and 2x500 MVA, 400/220 kV S/s at Ishanagar (New)	Indigrd		4000		Feb-24	Feb-26	Sep - 26					98.00%	100.00%	100.00%		157.00 Acres land acquired.
70	Transmission scheme for evacuation of Power from Dhule 2 GW REZ (CKM-120, MVA-2000)	Indigrd			513	Feb-24	Feb-26	Dec - 26									
	Dhule P5 – Dhule (BDTCL) 400 kV D/c line	Indigrd		133		Feb-24	Feb-26	Dec - 26	185	171	164	31.30					Forest Stage II received.

	4x500 MVA, 400/220 kV Pooling Station near Dhule (New)	Indigrd		2000		Feb-24	Feb-26	Dec - 26				75.00%	78.00%	35.00%	Work in Progress
71	Western Region Network Expansion Scheme in Kallam area of Maharashtra	Indigrd		160		Apr-24	Oct-25	Oct - 26							
	LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand-II (M) 400 kV D/c line (twin moose) at Kallam PS	Indigrd	54			Apr-24	Oct-25	Oct - 26	41	34	10				RoW issues in Dharashiv district
72	Ratle HEP (850 MW) & Kiru HEP (624 MW): Part-A (SPV: Ratle Kiru Power Transmission Limited)	Indigrd		1,469		Mar-25	Mar-27	Mar - 27							
	LILO of 400 kV Kishenpur-Dulhasti line at Kishtwar S/s	Indigrd	3			Mar-25	Mar-27	Mar - 27	18	9					Check Survey is completed.
	400 kV Kishenpur-Samba D/C line	Indigrd	67			Mar-25	Mar-27	Mar - 27	116	76	37				Foundation Work Started.
	Bypassing of one ckt of 400 kV Kishtwar – Kishenpur 400kV D/C line at Kishenpur and connecting it with one of the circuit of Kishenpur-Samba 400 kV D/C line, thus forming 400 kV Kishtwar - Samba direct line (one ckt)	Indigrd				Mar-25	Mar-27	Mar - 27							Check Survey completed.
	400 kV Samba- Jalandhar D/C line	Indigrd	277			Mar-25	Mar-27	Mar - 27	389	361	301	11.13			Foundation, Erection & Strining Work Started. All statutory proposal submitted and forest working permission received.
	Bypassing 400 kV Jalandhar – Nakodar line at Jalandhar and connecting it with one of the circuit of Samba- Jalandhar 400 kV D/C line, thus forming 400 kV Samba – Nakodar direct line	Indigrd				Mar-25	Mar-27	Mar - 27							Check Survey completed.
73	Transmission system for Evacuation of Power from RE Projects in Morena SEZ in Madhya Pradesh-Phase I (2500MW)	Indigrd		1,692		Feb-26	May-28	May - 28							
	Establishment of 3x1500 MVA, 765/400 kV & 2x500MVA, 400/220 kV Morena PS (South of Sabalgarh) with 2x330 MVAR 765 kV bus reactor and 2x125 MVAR 420 kV bus reactor.	Indigrd		5500		Feb-26	May-28	May - 28							58 Acre out of 184 completed.
	Morena PS (South of Sabalgarh) – Karera (near Datia) 765 kV D/c line 90 km (approx.)	Indigrd	180			Feb-26	May-28	May - 28	224	41					Detailed Survey Completed & Check Survey & Soil Investigation completed and foundation works started
	Augmentation of 400/220 kV transformation capacity at 765/400/220 kV Karera (near Datia) S/s (Sec-II) by 1x500MVA ICT (3rd)	Indigrd		500		Feb-26	May-28	May - 28							
74	Transmission system for evacuation of power from Shongtong Karcham HEP (450 MW) and Tidong HEP (150 MW)	Indigrd		2,286		Jul-26	Jan-29	Jan - 29							
	Establishment of 2x315 MVA, 400/220 kV GIS Pooling Station at Jhangl.	Indigrd		735		Jul-26	Jan-29	Jan - 29							
	400 kV Jhangl PS – Wangtoo (Quad) D/c line.	Indigrd	102			Jul-26	Jan-29	Jan - 29							
	LILO of one circuit of Jhangl PS - Wangtoo 400 kV D/c line at Shongtong HEP.	Indigrd	1			Jul-26	Jan-29	Jan - 29							
	Panchkula- Point PW* 400 kV D/c line (Twin HTLS) *Point PW: First point of 2000m altitude of Panchkula - Wangtoo line from Panchkula end	Indigrd	180			Jul-26	Jan-29	Jan - 29							
	Point PW* - Wangtoo (HPPTCL) 400 kV D/c line (Quad AL 59/Quad ACSR Moose/Quad AAAC)	Indigrd	170			Jul-26	Jan-29	Jan - 29							
75	Transmission system for evacuation of power from Sunni Dam HEP and Luhri Stage-I HEP)	Indigrd		840		Aug-26	Oct-29	Oct-29							
	Establishment of 10x105 MVA, 400/220 kV Nange Pooling Station (GIS)	Indigrd		1050		Aug-26	Oct-29	Oct-29							
	Nange (GIS) Pooling Station – Koldam 400 kV D/C line (~49.71 km)	Indigrd	99			Aug-26	Oct-29	Oct-29							
	Bypassing one ckt of Koldam – Ropar/Ludhiana 400 kV D/C line at Koldam and connecting it with one of the circuit of Nange-Koldam 400 kV D/C line, thus forming Nange-Ropar/ Ludhiana one line (~2.03 km)	Indigrd	4			Aug-26	Oct-29	Oct-29							
76	Transmission scheme for integration of Tumkur-II REZ in Karnataka (SPV: Tumkur-II REZ Power Transmission)	GR Infra		488		Sep-24	Sep-26	Sep - 27							
	Establishment of 400/220 kV 4x500 MVA Pooling Station near Tumkur, Karnataka	GR Infra		2000		Sep-24	Sep-26	Sep - 27				85.30%	90.00%	22.60%	Land: 70 Acre acquired. Transformers/Reactors received
	Tumkur-II – Tumkur (Pavagada) line 400 kV (Quad ACSR moose) D/c line.	GR Infra	53			Sep-24	Sep-26	Sep - 27	73	24	0	0.00			ROW : Sathya Sai, District Andhra Pradesh (39 locs), Tumkur, District Karnataka (10 Locs) Supply of Conductor is Complete. Supply of Tower is in progress.
77	Transmission Scheme for integration of Bijapur REZ in Karnataka (SPV: Bijapur REZ Transmission Limited)	GR Infra		1,113		Jan-25	Jan-27	Sep - 27							
	Establishment of 400/220 kV, 5x500 MVA Pooling Station near Bijapur (Vijayapura), Karnataka	GR Infra		2500		Jan-25	Jan-27	Sep - 27				37.10%	32.00%	0.00%	Land (65 Acre): Pvt. (65 Acre): 100% acquisition done. Status of receipt of Transformers/ Reactors: Expected by 31.10.2026
	Bijapur PS – Raichur New 400kV (Quad ACSR moose) D/c	GR Infra	276			Jan-25	Jan-27	Sep - 27	346	173	61	0.00			
78	Transmission system for Evacuation of Power from RE Projects in Rajgarh (1500 MW) SEZ in Madhya Pradesh-Phase III and Evacuation of Power from RE Projects in Neemuch (1000 MW) SEZ in Madhya Pradesh-Phase II (SPV:M/s G R Infra Projects Limited)	GR Infra		3,472		Sep-25	Sep-27	Sep - 27							
	Creation of New 220 kV Bus Section with 220 kV Bus Sectionalizer and 400/220 kV, 3x500 MVA ICT augmentation at Pachora PS.	GR Infra		1500		Sep-25	Sep-27	Sep - 27				2.00%	0.00%	0.00%	Land (11.357 Acre - Private): 3.357 Acquired
	Pachora PS – Rajgarh(PG) 400 kV D/c line	GR Infra	352			Sep-25	Sep-27	Sep - 27	452	179	59	0.00			
	Creation of New 220 kV Bus Section-II at Neemuch PS with Augmentation of transformation capacity by 3x500 MVA, 400/220 kV ICTs at Neemuch S/s.	GR Infra		1500		Sep-25	Sep-27	Sep - 27				3.30%	0.00%	0.00%	
	Neemuch PS – Pachora PS 400 kV D/c line.	GR Infra	398			Sep-25	Sep-27	Sep - 27	495	238	53	0.00			Forest: Madhya Pradesh :65.623 Ha, Rajasthan: 16.55 Ha
	Establishment of 2x500 MVA, 400/220 kV S/s at Handiya.	GR Infra		1000		Sep-25	Sep-27	Sep - 27				7.87%	0.00%	0.00%	Land (39.53 Acre): Land acquisition completed
	Pachora PS – Handiya 400 kV D/c line.	GR Infra	378			Sep-25	Sep-27	Sep - 27	523	240	72	0.00			Forest: 22.66 Ha (MP)
	LILO of Khandwa (PG) – Itarsi (PG) 400 kV D/c line at Handiya S/s.	GR Infra	50			Sep-25	Sep-27	Sep - 27	43	0	0	0.00			
79	400 kV D/c Khandukhal (Srinagar) – Rampura (Kashipur) line (Twin HTLS) (KRTL) (CKM-388)	Megha Engg.		1,044		Oct-22	Sep-24	Dec - 26							

	400 kV D/c Khandukhal (Srinagar) – Rampura (Kashipur) line	Megha Engg.	384			Oct-22	Sep-24	Dec - 26	498	458	368	62.85				RoW in Uttarakhand : Pouri Gehwal (1 loc). 43 nos locations in Reserve Forest. Udam singh nagar (4 Locs). 04 foundation ROW. Forest (191.31Ha, 73 locs., 50 ckm) in Uttarakhand State :Tree clear-felling work is being carried out by the Van Nigam. All Tower material supplies been completed. All Reactors received. For Substation Bay Extension Work: Land Lease / Rent agreement are yet to be finalized by PTCUL for Space to construct Bay Extension at Rampura & Khandukhal Substations.
80	Transmission system for evacuation of power from RE in Rajasthan (20 GW) under phase III –Part A3 (SPV: Fatehgarh-III Transmission Ltd.)	Apraava Energy		650		Aug-23	Feb-25	Nov - 26								
	Fatehgarh 3- Bhadla-3 400kV D/C line (Quad) line	Apraava Energy	446			Aug-23	Feb-25	Nov - 26	584	558	536	152.69	0.00%			RoW (16 loc.): Jaisalmer (6), Phalodi (10) in Rajasthan State.
81	Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part B	Apraava Energy		1,181		Feb-24	Feb-26	Oct - 26				0.00				
	2x1500 MVA, 765/400 kV and 2x500 MVA, 400/220 kV S/s at Karera (near Datiya)	Apraava Energy		4000		Feb-24	Feb-26	Oct - 26								Status of Land: Total Land Required:165.5 Acre, Total Pending Land to be acquired: 71.3 Acre, Required Land for Present Scope is acquired and work in progress and for future Scope 27.9 Acre land is in under acquisition.
	LILO of Satna-Gwalior 765 kV S/c line at Karera	Apraava Energy	85			Feb-24	Feb-26	Oct - 26	117	117	117	85.29	0.00%			Shutdown for the 765kV Satna Gwalior LILO Line awaited
82	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part -2 : 5.5 GW) (Jaisalmer / Barmer Complex): Part-A	Apraava Energy		1,716		Aug-24	Aug-26	Oct - 26								
	Construction of Section-2 with 4x1500 MVA, 765/400 kV and 5x500 MVA, 400/220 kV ICTs at Fatehgarh-IV PS	Apraava Energy		8500		Aug-24	Aug-26	Oct - 26					95.00%	96.00%	68.00%	
	Fatehgarh-IV PS (Section-2) - Bhinmal (PG) 400 kV D/C line (Twin HTLS)	Apraava Energy	369			Aug-24	Aug-26	Oct - 26	513	358	288	36.09				RoW (67 locs): 1. Barmer Dist (18) - Batadu (7), Barmer (11) 2. Balotra Dist (33) - Baitu Taluka (31), Sindri (1) 3. Jalore District (16) - Saila (8), Bagoda (7), Jaswantpoora (1)
	LILO of both ckts of 765 kV Fatehgarh-III - Beawar D/C line at Fatehgarh-IV PS (Section-2)	Apraava Energy	28			Aug-24	Aug-26	Oct - 26	43	42	34	0.00				RoW at Sheo (03)
83	Transmission system for integration of Ananthapuram-III REZ - Phase-I	Apraava Energy		2,659		Aug-26	Aug-29	Aug - 29								
	Establishment of 3x1500 MVA, 765/400 kV and 7x500 MVA, 400/220 kV Ananthapuram III Pooling Station near Urvakonda/Beluguppa/ Kalyandurg areas in Anantapur district along with 2x330 MVA (765 kV) bus reactors at Ananthapuram-III PS with provision of two (2) sections of 4500 MVA each at 400kV level	Apraava Energy		8500		Aug-26	Aug-29	Aug - 29								
	Ananthapuram-III – Krishnagiri 765 kV D/C line with 240 MVA SLR (convertible) at Ananthapuram-III end on both circuits	Apraava Energy	280			Aug-26	Aug-29	Aug - 29								
84	Transmission system for evacuation of power from RE projects in Solapur (1500 MW) SEZ in Maharashtra	Torrent		471		Mar-24	Mar-26	Sep - 26								
	Establishment of 400/220 kV, 4x500 MVA ICTs at Solapur PS alongwith 2x125 MVAR, 420 kV Bus Reactors.	Torrent		2000		Mar-24	Mar-26	Sep - 26					85.00%	99.00%	85.00%	Land Acquisition: 79 acres out of 83 acres have been acquired. The balance 4 acres, required for future scope, is under acquisition through the Dharashiv Collector.
	Solapur PS – Solapur (PG) 400 kV D/c line	Torrent	80			Mar-24	Mar-26	Sep - 26	111	109	106	41.20				RoW in Dharashiv District. Applications submitted to the Dharashiv DC under Section 16(1). Orders are awaited for 03 locations. • Orders on the proposals submitted on 20.02.2026 for Solapur District regarding line corridor compensation are awaited. • One tower erection location is under a stay order issued by the Solapur District Court on 27.03.2026. • Cases pertaining to 07 locations are pending before the Aurangabad Bench of the Bombay High Court.
85	Transmission Scheme for North Eastern Region Expansion Scheme-XVI (NERES-XVI)	Techno Electric		289		Jun-24	Nov-26	Jun - 27	100							
	Gogamukh (ISTS) (Assam) – Gerukamukh (Arunachal Pradesh) 132 kV D/c line	Techno Electric	58			Jun-24	Nov-26	Jun - 27								Route alignment and details survey work completed. Design and engineering are under process. Order placed for Stubs, Earthing materials and OPGW
	LILO of both circuits of Lower Subansiri - Biswanath Chariali 400 kV D/c line at Gogamukh S/s	Techno Electric	31			Jun-24	Nov-26	Jun - 27								Route alignment and details survey work completed. Design and engineering are under process. Order placed for Stubs, Earthing materials and OPGW
	400/220/132 kV Gogamukh S/s (2x500 MVA, 400/220 kV ICT; 2x200 MVA, 220/132 kV ICT)	Techno Electric		1400		Jun-24	Nov-26	Jun - 27								Gogamukh SS and bays Land acquisition (100%) has been completed (Total Land area: 45.22 Acre approximate (Private Land-29.08 Acre & Govt. Land-16.15 Acre)).The design and engineering are under process.
86	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-4: 3.5 GW): Part B	DRAIPL		6,395		Dec-24	Dec-26	Jun - 27								
	Establishment of 765/400 kV, 2x1500 MVA S/s at Merta-II Substation and 400/220 kV 5x500 MVA ICTS	DRAIPL		5500		Dec-24	Dec-26	Jun - 27		0		0.00	40.00%	25.00%	0.00%	Land (81.5 Acres out of 175 Acres) Land in possession. Land acquisition for Merta II Substation is affected due to resistance from local landowners.
	Merta II- Barmer I PS 765 kV D/c line	DRAIPL	686			Dec-24	Dec-26	Jun - 27	864	639	406	71.22	0.00%	0.00%	0.00%	RoW (119 locs) in Rajasthan: Barmer (13), Jodhpur (59), Balotra(19), Nagaur(27) Forest - Forest (19.3256 Ha , 8 Locs) Proposal under approval
	Merta II – Beawar 400 kV D/c line (Quad).	DRAIPL	143			Dec-24	Dec-26	Jun - 27	197	114	84	0.00	0.00%	0.00%	0.00%	RoW (80 Locs) in Rajasthan: Beawar (37) , Nagaur (43) Forest (0.1646 Ha, 2 locs) in Rajasthan: Stage II received.
	Merta II – Dausa 765 kV D/c line	DRAIPL	494			Dec-24	Dec-26	Jun - 27	650	592	252	42.37	0.00%	0.00%	0.00%	RoW (46 Locs) in Rajasthan: Nagaur (22 Nos), Didwana (1 Nos), Jaipur Rural (1 Nos), Jaipur (21 Nos), Ajmer (1 No) Forest Clearance - Forest (1.3636 Ha, 5 locs) Stage II receive
87	Transmission System for evacuation of RE power from Raghanesda area of Gujarat – 3GW under Phase-I (SPV: Raghanesda RE Transmission Limited)	DRAIPL		2,102		Jul-25	Oct-27	Oct - 27								
	Establishment 4x1500 MVA, 765/400 kV Substation near Raghanesda (GIS) with 2x330 MVA, 765 kV bus reactor and 2x125 MVAR, 420 kV bus reactor	DRAIPL		6000		Jul-25	Oct-27	Oct - 27								Land acquisition in progress, 137.8 Acres Land is in Possession. Civil Contractor is mobilised and foundation work is in progress.
	Creation of 220 kV switchyard (Bus Sec-I) at Raghanesda PS (GIS) along with installation of 2 × 500 MVA, 400/220 kV ICTs.	DRAIPL		1000		Jul-25	Oct-27	Oct - 27					20.00%			

	Raghanesda (GIS) – Banaskantha (PG) 765 kV D/c line	DRAIPL	155			Jul-25	Oct-27	Oct - 27		38	6					As per Gujarat Government compensation to be calculated on the basis of the market value of the land determined by the Market Rate Committee (MRC). The constitution of committee is pending at District Level. ROW in Vav Tharad (109), Banaskantha (10).
	2 Nos. 765 kV line bays at Banaskantha (PG) S/s	DRAIPL				Jul-25	Oct-27	Oct - 27					75.00%			Erection contractor mobilised
88	NERGS-III Siang Basin	DRAIPL			2,009	May-26	Sep-29	Sep - 29								
	Establishment of new 2x500MVA,400/220kV GIS Pooling station at Kaying in Arunachal Pradesh	DRAIPL		1000		May-26	Sep-29	Sep - 29								Land Identification in progress
	Kaying PS – Niglok PS 400kV D/c(Quad) line	DRAIPL	200			May-26	Sep-29	Sep - 29								Deatiled Survey is ongoing at site,10 km completed, profiling Under progress.
	Niglok PS – Gogamukh 400kV D/c (Quad) line	DRAIPL	250			May-26	Sep-29	Sep - 29								Deatiled Survey is ongoing at site, 77 km completed,
	Establishment of new 400/220 kV GIS substation at Niglok in Arunachal Pradesh (with a provision for 6000 MW LCC HVDC station)	DRAIPL				May-26	Sep-29	Sep - 29								Land Identification in progress
	Extension at Gogamukh 400/220/132kV (ISTS) substation	DRAIPL				May-26	Sep-29	Sep - 29								Engineering Activity Under Progress.
89	Augmentation of transformation capacity at 765/400 kV Lakadia S/s in Gujarat - Part B	Reliance			636	Feb-25	Jun-27	Jun - 27					95.22%	100.00%	68.11%	
	Augmentation by 2x500 MVA, 400/220 kV ICTs (3rd & 4th) at Lakadia PS	Reliance		1000		Feb-25	Aug-26	Sep - 26					97.16%	100.00%	73.68%	Line shifting of 400kV D/C Lakadia–Jam Khambaliya line (over 220kV Bus Section-I, Bays 204/205/206): Cost agreed between Adani & RIL, 50% payment made to Adani, Foundation work in progress, expected completion by mid-Sep'26. Bay construction by RIL to start after line shifting. Due to above hindrance, 1st Milestone (14-Aug-26) impacted; 2nd Milestone (30-Sep-26) also at risk. Transformer Supply: Transformer (02 nos) received at site in Feb-26.
	Augmentation by 2x500 MVA, 400/220 kV ICTs (5th & 6th) at Lakadia PS on new 220 kV Bus Section-II	Reliance		1000		Feb-25	Aug-26	Sep - 26					97.16%	100.00%	84.72%	Transformer Supply: Transformer (02 no) received at site in Apr-26.
	Augmentation by 500 MVA, 400/220 kV ICTs (7th) at Lakadia PS on new 220 kV Bus Section-II	Reliance		500		Feb-25	Dec-26	Dec - 26					97.16%	100.00%	57.89%	Transformer Supply: Transformer (01 no) received at site in Jun-26.
	Augmentation by 500 MVA, 400/220 kV ICTs (8th) at Lakadia PS on new 220 kV Bus Section-II	Reliance		500		Feb-25	Jun-27	Jun - 27					97.16%	100.00%	51.96%	Transformer Supply: Ordered in Feb-26.
	Augmentation of transformation capacity at Lakadia PS by 1x1500 MVA, 765/400 kV ICT (3rd)	Reliance		1500		Feb-25	Aug-26	Sep - 26					97.16%	100.00%	78.09%	Transformer Supply: Transformer (03 nos) received at site in Feb-26; Reactor (03 nos) received at site in Jun-26
90	Eastern Region Generation Scheme-I (ERGS-I) (SPV: Angul Sundargarh Transmission Limited)	HGIEL			413	Jul-25	Mar-28	Mar - 28								
	LILO of both circuits of Angul – Sundargarh (Jharsuguda) 765 kV 2xS/c lines at NLC-Talabira generation switchyard	HGIEL	100			Jul-25	Mar-28	Mar - 28	97							RoW (97 locs.): Line No 404: Jharsuguda (26), Sambalpur (20), & Line No 410: Jharsuguda (30), Sambalpur (21) Forest (9.854 hectare, 12 locs.) in (Odisha) State. Earthing material to be delivered by Sep'26 and Conductor, Tower structure, Hardware material, OPGW & accessories to be delivered by Dec'26.
91	WR-ER Inter-Regional Network Expansion Scheme Part-C	HGIEL			912	Jun-26	Dec-28	Dec - 28								
	Jamshedpur (New) – Balasore 400 kV D/C (Quad) line	HGIEL	380			Jun-26	Dec-28	Dec - 28	455							Finalization of route alignment & detailed survey is in progress.
	Extension at Jamshedpur (New) 765/400 kV (ISTS)	HGIEL				Jun-26	Dec-28	Dec - 28								
92	Transmission System for Integration of Ananthapuram-II REZ-Phase-II (3 GW) (SPV: Ananthapuram II Power Transmission Limited)	SCL			3,339	Oct-25	Apr-28	Apr - 28								
	Augmentation of Ananthapuram-II PS by 400/220 kV, 1x500 MVA ICT	SCL		500		Oct-25	Oct-27	Oct - 27								
	Augmentation of Ananthapuram-II PS by 765/400 kV, 2x1500 MVA and 400/220 kV, 6x500 MVA ICTs	SCL		6000		Oct-25	Apr-28	Apr - 28								
	Establishment of 3x1500 MVA, 765/400 kV CN'Halli Station with 2x330 MVA (765 kV) bus reactors	SCL		4500		Oct-25	Apr-28	Apr - 28								
	Ananthapuram-II PS – CN'Halli 765 kV D/c line with 330 MVA SLR at Ananthapuram-II end on both circuits	SCL	363			Oct-25	Apr-28	Apr - 28								
	LILO of one circuit of Talaguppa - Neelmangala 400 kV D/c line at CN'Halli	SCL	38			Oct-25	Apr-28	Apr - 28								
	LILO at CN'Halli of already LILOed section of one circuit of Talaguppa - Neelmangala 400 kV line at Hassan	SCL	71			Oct-25	Apr-28	Apr - 28								