



भारत सरकार **Govt. of India**

विद्युत् मंत्रालय **Ministry of Power**

केन्द्रीय विद्युत प्राधिकरण **Central Electricity Authority**

नई दिल्ली **New Delhi**

**Monthly progress Report of
Under Construction
Transmission Projects awarded through
Tariff Based Competitive Bidding (TBCB) Route
May, 2026**

(Published in fulfilment of CEA's obligation under section 73(i) & (j) of the Electricity Act, 2003)

(Disclaimer: The information published in this report is for indicative purpose only and shall not be used as a ground to claim time & cost overrun. Further, in no way this information, as per article 5.8 (Remedial measures) of TSA, relieves the TSP of its obligations in the agreement.)

Summary of Under Construction Transmission Projects

(Awarded through Tariff Based Competitive Bidding Route)

Transmission Utility	No. of Projects	Transmission Line (ckm)	Transformation Capacity (MVA)	Cost (Rs. Cr.)
PGCIL	43	20,103	175,600	121,947
Private TSPs	43	18,143	160,400	118,432
Total	86	38,247	336,000	240,379

Table: Overview of ISTS (TBCB) projects under construction, detailing the total capacity of transmission lines (ckm) and transformation capacity (MVA) as of May, 2026.

SN	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
	Establishment of 765 kV Substation at suitable location near Rishabdeo (Distt. Udaipur)	PGCIL				Aug-24	Aug-26	Apr - 27						12.00%	12.00%	Land (202 Acre): Pending (101) Acre *Govt . Land acquisition was completed, now acquired land has been converted to wet land. Pvt. land: Registration of 101 acres (of which 58.35 acres present scope) of land completed. Documents are being collected from remaining consented Landowners
	Sirohi PS - Rishabdeo 765 kV D/C line	PGCIL	421			Aug-24	Aug-26	Apr - 27	606	494	310	55.18				Foundation RoW (7 locs):Sirohi (4), Udaipur (2), Rajsamand(1) in Rajasthan. Forest: Rajasthan (101.29 Ha, 46 locs, 15.15 km)- Stage-II Awaited.
	Rishabdeo - Mandasaur PS 765 kV D/C line	PGCIL	250			Aug-24	Aug-26	Apr - 27								Foundation RoW (3 locs): Udaipur (3) in Rajasthan. Erection RoW (2 loc.): Udaipur(1), Pratapgarh(1) in Rajasthan. Forest: Rajasthan (6.458 Ha, 3 locs, 3 km) Stage-II received on 20.11.25.
	LILO of one circuit of 765 kV Chittorgarh - Banaskanta D/C line at Rishabdeo S/S	PGCIL	14			Aug-24	Aug-26	Apr - 27	24	2		38.10				Survey under progress
13	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part B, (SPV Name: POWERGRID Sirohi Transmission)	PGCIL			3,279	Aug-24	Aug-26	Apr - 27								
	Establishment of 2x1500MVA, 765/400 KV Substation at suitable location near Sirohi	PGCIL		3000		Aug-24	Aug-26	Mar - 27					38.00%	60.00%	4.00%	Work under progress
	Fatehgarh-IV (Section-2) PS-Sirohi PS 765kV D/C Line	PGCIL	413			Aug-24	Aug-26	Apr - 27	539	407	288	83.70				Foundation RoW (65 loc.): Jalore (1), Barmer (61), Balotra (3) in Rajasthan Erection RoW (1 loc): Jalore (1) in Rajasthan
	Sirohi PS-Chhitorgarh (PG) 400kV D/C Line (Quad)	PGCIL	445			Aug-24	Aug-26	Mar - 27								Foundation RoW (32 loc.): Sirohi (3), Chhitorgarh (1), Udaipur(21), Rajsamand(7) in Rajasthan Erection RoW (4 loc.): Sirohi (4) in Rajasthan i)Forest, Rajasthan (45.88 Ha, 34 locs, 9.97 km)- Stage-II received on 02.04.2026.
14	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part D, (SPV Name: POWERGRID Beawar-Mandasaur Transmission Limited)	PGCIL			2,227	Aug-24	Aug-26	Dec - 26								
	Beawar-Mandasaur PS 765kV D/C line	PGCIL	553			Aug-24	Aug-26	Dec - 26								Foundation RoW (7 loc.): Beawar (4) in Rajasthan ,Mandasaur(3) in Madhya Pradesh Erection RoW (1 loc.): Bhilwara (1) in Rajasthan Forest : Rajasthan (49.81 Ha,20 loc, 8km)- Stage-II received on 07.01.2026. Forest : Madhya Pradesh (14.08 Ha,6 loc, 2km)-Stage-II received on 27.11.25.
									734	688	581	53.78				
15	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/ Barmer Complex): Part H1 (SPV name: POWERGRID Kurawar Transmission Limited)	PGCIL			3,674	Oct-24	Oct-26	Jun - 27								
	Establishment of 765/400/220/132kV at Kurawar S/s	PGCIL				Oct-24	Oct-26	Jun - 27						30.00%	22.00%	Land (173.15 Acre): Pending (60.15) Acre Pvt. (149.68 Acre): Pending (35.88) Acre. Govt. (23.47 Acre): Pending (23.47) Acre.
	765/400 kV (2x1500 MVA) Kurawar S/s	PGCIL		3000		Oct-24	Oct-26	Jun - 27					30.00%	22.00%		work under progress.
	400/220 kV (2x500 MVA) Kurawar S/s	PGCIL		1000		Oct-24	Oct-26	Jun - 27					30.00%	22.00%		work under progress.
	220/132 kV (3x200 MVA) Kurawar S/s	PGCIL		600		Oct-24	Oct-26	Jun - 27					30.00%	22.00%		work under progress.
	Mandasaur – Kurawar 765 kV D/c line	PGCIL	402			Oct-24	Oct-26	Jun - 27	536	494	428	102.20				work under progress.
	Kurawar – Ashta 400 kV D/c line	PGCIL	112			Oct-24	Oct-26	Jun - 27	151	121	24					work under progress.
	Shujalpur – Kurawar 400 kV D/c line	PGCIL	59			Oct-24	Oct-26	Jun - 27	84	65	29					work under progress.
	LILO of one circuit of Indore – Itarsi 400 kV D/c line at Ashta S/s	PGCIL	112			Oct-24	Oct-26	Jun - 27	154	55	2					Forest, Madhya Pradesh (28.03 Ha)- Stage-I Awaited
	LILO of one circuit of Indore – Bhopal 765 kV S/c line at Kurawar S/s	PGCIL	52			Oct-24	Oct-26	Jun - 27	70	70	45					work under progress.
16	Augmentation of transformation capacity at Jam Khambhaliya PS(GIS) (SPV: POWERGRID Jam Khambhaliya Transmision Ltd.)	PGCIL			329	Oct-24	Jul-26	Apr - 27								
	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 2x500MVA, 400/220kV ICT (5th and 6th) (terminated on New 220kV bus section-II)	PGCIL		1000		Oct-24	Jul-26	Apr - 27					45.00%	20.00%		Engg activities impacted due to non receipt of engineering input from the owner TSP of Jam Khambhaliya S/s. Cordination meeting held on 27.02.2026 among CTUIL, POWERGRID & Adani.
	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV ICT (7th) (terminated on New 220kV bus section- II)	PGCIL		500		Oct-24	Jul-26	Apr - 27					45.00%	20.00%		Work under progress.
	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV ICT (8th) (terminated on New 220kV bus section- III)	PGCIL		500		Oct-24	Jul-26	Apr - 27					45.00%	20.00%		Work under progress.
	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV (9th) ICT terminated on New 220kV bus section-III	PGCIL		500		Oct-24	Jul-26	Apr - 27					45.00%	20.00%		Work under progress.

SN	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
17	TRANSMISSION SYSTEM FOR EVACUATION OF POWER FROM POTENTIAL RENEWABLE ENERGY ZONE IN KHAVDA AREA OF GUJARAT UNDER PHASE-IV (7 GW): PART B (SPV: POWERGRID South Olpad Transmission Ltd.)	PGCIL			4,766	Oct-24	Oct-26	Oct - 27								
	Establishment of 2x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV GIS S/s at a suitable location in South Olpad (between Olpad and Ichhapore)	PGCIL		4000		Oct-24	Oct-26	Oct - 27						10.00%		Land (107 Acre): Pending (107) Acre Pvt. (107 Acre): Pending (107) Acre.
	Vadodara (GIS) –South Olpad (GIS) 765 kV D/C line	PGCIL	249			Oct-24	Oct-26	Oct - 27	368	133	43					Foundation RoW (165 locs.): Vadodara (10), Bharuch (128), Surat (27) in Gujarat Forest, Gujarat (2.4897 ha, Nil Locs, 0.351 Km) : Stage-I Awaited
	LILO of Gandhar – Hazira 400 kV D/c line at South Olpad (GIS)	PGCIL	8			Oct-24	Oct-26	Oct - 27	12							Engg & Survey under Progress
	Ahmedabad – South Olpad (GIS) 765 kV D/c line	PGCIL	455			Oct-24	Oct-26	Oct - 27	606	309	196					Foundation RoW (163 locs.):Ahmedabad (6), Kheda (1), Anand(10), Vadodara (2), Bharuch (138), Surat(6) in Gujarat Forest, Gujarat (28.5931 ha, Nil Locs, 4.268 Km) : Stage-I Awaited
18	Transmission System Strengthening for interconnections of Bhadla-III and Bikaner-III complex (SPV: POWERGRID BHADLA BIKANER TRANSMISSION LIMITED)	PGCIL			1,382	Aug-24	Aug-26	Mar - 27								
	Bhadla-III - Bikaner-III 765 kV D/c line	PGCIL	254			Aug-24	Aug-26	Mar - 27	327	232	100					Foundation RoW Locs. (4): Bikaner District (4) in Rajasthan Forest, Rajasthan (6.8714 ha) : Stage-II received on 15.04.2026.
19	Transmission System for Evacuation of Power from Rajasthan REZ Ph- IV (Part-2 : 5.5 GW) (Jaisalmer/ Barmer Complex): Part F (by clubbing Part F1 & F2) (SPV Name: POWERGRID BARMER I TRANSMISSION)	PGCIL			2,735	Nov-24	Nov-26	Jun - 27								
	Establishment of 3x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV Barmer-I Pooling Station	PGCIL		5500		Nov-24	Nov-26	Jun - 27					1.00%	15.00%		Engg under progress, Delay in Land Handover, Unable to work at Site due to protest from Villagers Land Govt. (143.5 Acre): Acquired
	Fatehgarh-III (Section-2) PS – Barmer-I PS 400 kV D/c line (Quad)	PGCIL	111			Nov-24	Nov-26	Jun - 27	149	57	7					Check Survey RoW (21 loc.): Barmer (21) in Rajasthan. Foundation RoW (29 loc.): Barmer (27), Jaisalmer(2) in Rajasthan.
	Barmer-I PS– Sirohi PS 765 kV D/c line	PGCIL	416			Nov-24	Nov-26	Jun - 27	558	444	276					Foundation RoW (18 loc.): Barmer (18) in Rajasthan. Forest, Rajasthan (0.2412 ha) : Stage-II obtained on 22.12.2025
20	Transmission System for Evacuation of Power from Rajasthan REZ PH-IV (PART-3: 6 GW) (BIKANER COMPLEX)-PART-A (SPV Name: POWERGRID Bikaner IV Transmission Limited)	PGCIL			5,969	Nov-24	Nov-26	Apr - 27								
	Establishment of 6x1500 MVA, 765/400 kV & 6x500 MVA, 400/220 kV Bikaner-IV Pooling Station.	PGCIL		12000		Nov-24	Nov-26	Apr - 27					48.00%	20.00%	10.00%	Land (235.86 Acre):Acquired
	LILO of both ckts of Bikaner II PS - Bikaner III PS (Quad) at Bikaner-IV PS	PGCIL	42			Nov-24	Nov-26	Apr - 27	66	22						Work under progress
	Bikaner-IV PS – Siwani 765 kV D/c line	PGCIL	486			Nov-24	Nov-26	Apr - 27	628	506	248					Foundation RoW (1 loc.): Churu(1) in Rajasthan. Erection RoW (1 loc.): Churu(1) in Rajasthan. Forest, Rajasthan (1.2609 ha): Stage-II received on 25.03.2026. Forest, Haryana (0.7817 ha): Stage-I Awaited
	Siwani– Fatehabad (PG) 400 kV D/c line (Quad)	PGCIL	165			Nov-24	Nov-26	Apr - 27	220	25	7					Foundation RoW (197 loc.): Bhiwani (57 locs), Hisar (89 locs), Fatehabad (51 locs) districts Erection RoW (16 loc.): Hisar (16 locs) districts Forest, Haryana (4.94 ha, Nil locs, 0.0205 km): Stage-I Awaited
	Siwani – Patran (Indi Grid) 400 kV D/c line (Quad)	PGCIL	281			Nov-24	Nov-26	Apr - 27	399	64	23					Foundation RoW (339 loc.): Bhiwani (57 locs), Hisar (109 locs), Jind (8 locs) and Fatehabad (79 locs) districts of Haryana. Sangroor (48 locs), Patiala (38 locs) districts of Punjab. Erection RoW (24 loc.): Bhiwani (3 locs), Hisar (19 locs), Fatehabad (2 locs) districts of Haryana. Forest, Haryana (8.71 ha) :Proposal submitted on 16.02.25. Stage-I Awaited. Forest, Punjab (0.49 ha, Nil locs., 0.00597Km) : Stage-I Awaited.
	STATCOM (2x+300MVar) along with MSC (4x125 MVar) & MSR (2x125 MVar) at Bikaner-	PGCIL				Nov-24	Nov-26	Apr - 27								Engg under progress
21	Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-V (8GW): Part A (SPV Name: POWERGRID West Central Transmission Limited)	PGCIL			24,819	Nov-24	May-29	May - 29								
	Establishment of 6000 MW (4x1500 MW), ± 800 kV (HVDC) [LCC] at KPS2 and Nagpur terminal station (Bipole-1: 3000 MW)	PGCIL		3000		Nov-24	Nov-28	Nov - 28					15.00%	3.00%		Nagpur: Land (402 Acre): Pending (76.4) Acre
	Establishment of 6000 MW (4x1500 MW), ± 800 kV (HVDC) [LCC] at KPS2 and Nagpur terminal station (Bipole-2: 3000 MW)	PGCIL		3000		Nov-24	May-29	May - 29								Engg. Under Progress

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	Establishment of 6x1500 MVA, 765/400 kV ICTs at Nagpur S/s along with associated interconnections with HVDC Switchyard	PGCIL		9000		Nov-24	Nov-28	Nov - 28								Engg. Under Progress
	±800 kV HVDC Bipole line (Hexa lapwing) between KPS2 (HVDC) and Nagpur (HVDC)	PGCIL	2,390			Nov-24	Nov-28	Nov - 28								Foundation RoW (452 loc.): Kutch (80), Morbi (131), Surendranagar(169), Ahmedabad(32), Kheda(21), Vadodara (4), Khargaon(15) in Gujarat. Forest, Gujarat (373.89 ha, 54.188 Km) : Stage-I Awaited Wild Ass Sanctuary (26.4907 ha): Proposal submitted online on 03.06.25. Forest, Madhya Pradesh (156.936 ha) :Stage-I Awaited Forest, Maharashtra (57.71 ha) : Stage-I Awaited
	LILO of Wardha – Raipur 765 kV one D/c line (out of 2xD/c lines) at Nagpur	PGCIL	66			Nov-24	Nov-28	Nov - 28	86	31						Work Under Progress
22	Dynamic Reactive Compensation at KPS1 and KPS3 (SPV name: POWERGRID KHAVDA PS1 AND 3 TRANSMISSION LIMITED)	PGCIL			501	Nov-24	Nov-26	Nov - 26								
	± 300 MVAR STATCOM with 1x125 MVAR MSC, 2x125 MVAR MSR at KPS1 400 kV Bus section-1 (GIS)	PGCIL				Nov-24	Nov-26	Nov - 26					1.00%	1.00%		Land : Govt. Land (7.41 Acres): Pending (7.41 Acres)
	± 300 MVAR STATCOM with 1x125 MVAR MSC, 2x125 MVAR MSR at KPS1 400 kV Bus section-2 (GIS)	PGCIL				Nov-24	Nov-26	Nov - 26					1.00%	1.00%		Land : Govt. Land (7.41 Acres): Pending (7.41 Acres)
	± 300 MVAR STATCOM with 1x125 MVAR MSC, 2x125 MVAR MSR at KPS3 400 kV Bus section-1 (GIS)	PGCIL				Nov-24	Nov-26	Nov - 26					35.00%	5.00%		Work under progress
23	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-3: 6GW) [Bikaner complex]: Part-B (SPV Name: POWERGRID Siwani Transmission Limited)	PGCIL			5,357	Nov-24	Nov-26	Jun - 27								
	Establishment of 765/400 kV, 6x1500 MVA S/s at suitable location near Siwani (Distt. Bhiwani)	PGCIL		9000		Nov-24	Nov-26	Jun - 27					35.00%	25.00%	8.00%	Land (139 Acre): Pending (Nil) Acre
	Bikaner-IV PS – Siwani 765 kV D/C (2nd) line	PGCIL	482			Nov-24	Nov-26	Jun - 27	632	533	387					Foundation RoW (3 loc.): Churu(2), Bikaner(1) in Rajasthan. Erection RoW (1 loc.): Bikaner(1) in Rajasthan. Forest, Rajasthan (1.25 ha): Stage-II received on 31.03.2026. Forest, Haryana (0.55 ha): Stage-I Awaited.
	Siwani – Sonipat (PG) 400 kV D/C line (Quad)	PGCIL	273			Nov-24	Nov-26	Jun - 27	380	4						Foundation RoW (370 loc.): Bhiwani(189), Rohtak (135), Sonipat(46) in Haryana. Forest, Haryana (9.53 ha): Stage-I Awaited.
	Siwani – Jind (PG) 400 kV D/C line (Quad) (93.69 km).	PGCIL	194			Nov-24	Nov-26	Jun - 27	269	14						Foundation RoW (248 loc.): Bhiwani(50), Hisar(61), Hansi(111), Jind(26) in Haryana. Forest, Haryana (4.22 ha): Stage-I Awaited.
	STATCOM (2x+300MVAR) along with MSC (4x125 MVAR) and MSR (2x125 MVAR) at Siwani	PGCIL				Nov-24	Nov-26	Jun - 27					3.00%			Engg under progress
24	Additional Transmission System for evacuation of Power from Bhadla-III PS as part of Rajasthan REZ Phase III Scheme (20 GW) (SPV Name: POWERGRID Bhadla-III Power Transmission Limited)	PGCIL			369	Aug-24	Feb-26	Sep - 26								
	Augmentation of 2x500 MVA (4th & 5th), 400/220 KV ICTs at Bhadla-III PS	PGCIL		1000		Aug-24	Feb-26	Sep - 26					90.00%	75.00%	40.00%	work under progress
	Augmentation of 1x1500 MVA 765/400 KV (3rd) ICT at Bhadla-III PS	PGCIL		1500		Aug-24	Feb-26	Jun - 26					90.00%	70.00%	30.00%	work under progress
	Augmentation of 1x1500 MVA 765/400KV (4th) ICT at Bhadla-III PS	PGCIL		1500		Aug-24	Dec-25	Sep - 26					98.00%	95.00%	70.00%	work under progress
25	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-4: 3.5 GW): Part A (SPV Name: POWERGRID Ghiror Transmission Limited)	PGCIL			5,846	Dec-24	Dec-26	Jun - 27								
	Establishment of 765/400kV, 2x1500 MVA S/s at Ghiror (Distt. Mainpuri) (UP)	PGCIL		3000		Dec-24	Dec-26	Jun - 27					40.00%	12.00%		Pvt. (146.50 Acre): Pending (9.61) Acre.
	Augmentation by 765/400 kV, 2x1500 MVA Transformer (4th& 5th) at Barmer-I PS.	PGCIL		3000		Dec-24	Dec-26	Jun - 27						5.00%		Work under progress
	Augmentation by 5x500 MVA (5th to 9th), 400/220 kV ICTs at Barmer-I PS	PGCIL		2500		Dec-24	Dec-26	Jun - 27						5.00%		Work under progress
	Fatehgarh-IV PS (Sec-2) – Barmer-I PS 400kV D/c line.	PGCIL	90			Dec-24	Dec-26	Jun - 27	119	16						Foundation RoW (17 loc.): Barmer (17) in Rajasthan. Forest, Rajasthan (0.1656 ha): Stage-II obtained on 17.12.2025.
	Dausa - Ghiror 765 kV D/c line	PGCIL	548			Dec-24	Dec-26	Jun - 27	709	577	326					Foundation RoW (23 loc.): Dausa (3), Karauli (2), Bharatpur(18) in Rajasthan. Forest, Uttar Pradesh (16.003 ha,): Stage-II Awaited Forest, Rajasthan (16.46 ha,): Stage-I Awaited
	LILO of both ckt of 765 kV Aligarh (PG) - Orai (PG) D/c line at Ghiror S/s	PGCIL	52			Dec-24	Dec-26	Jun - 27	70	69	41					Forest, Uttar Pradesh (2.689 ha,);Stage-II obtained on 28.12.2025.
	LILO of one ckt of 765kV Agra (PG) – Fatehpur (PG) 2xS/c line at Ghiror S/s	PGCIL	50			Dec-24	Dec-26	Jun - 27	67	58	35					Forest, Uttar Pradesh (0.410 ha,); Stage-II obtained on 28.12.2025.
	400KV Ghiror-Firozabad (UPPTCL) D/c line.	PGCIL	97			Dec-24	Dec-26	Jun - 27	132	79	49					Forest, Uttar Pradesh (22.8045 ha,); Stage-I Awaited

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26	Transmission System under ISTS for evacuation of power from Kudankulam Unit - 3 & 4 (2x1000 MW) (SPV Name: POWERGRID Kudankulam Transmission Limited)	PGCIL			548	Jan-25	Dec-26	Mar - 27								
	Kudankulam Nuclear Power Plant (3&4) – Tuticorin-II GIS PS 400 kV (quad) D/c line	PGCIL	208			Jan-25	Dec-26	Mar - 27	278	138	109					Foundation RoW (11 loc.): Tuticorin District (11) in Tamilnadu.
27	System Strengthening at Koppal-II and Gadag-II for integration of RE generation projects (SPV Name: POWERGRID Koppal Gadag Augmentation Transmission Limited)	PGCIL			1,354	Jan-25	Jan-27	Jan - 27								
	Gadag-II PS – Koppal-II PS 400 kV (Quad) 2nd D/c line	PGCIL	77			Jan-25	Jan-27	Jan - 27	102	50	11					Work under progress.
	Augmentation by 3x1500 MVA (5th, 6th & 7th), 765/400kV ICTs at Koppal-II PS	PGCIL		4500		Jan-25	Dec-25	Aug - 26					55.00%	7.00%	5.00%	Work under progress.
	Augmentation by 5x500 MVA, 400/220kV ICTs (5th, 6th, 7th, 8th & 9th) at Koppal-II PS	PGCIL		2500		Jan-25	Dec-25	Apr - 27					55.00%	7.00%		Work under progress.
	Augmentation by 7x500 MVA, 400/220kV ICTs (3rd, 4th, 5th, 6th, 7th, 8th & 9th) at Gadag-II	PGCIL		3500		Jan-25	Jan-27	Apr - 27					35.00%	6.00%		
28	Augmentation of transformation capacity at Bidar PS (SPV Name: POWERGRID Bidar Augmentation Transmission Limited)	PGCIL			288	Feb-25	Feb-27	Jun - 27								
	Augmentation by 1x1500 MVA (4th), 765/400kV ICT at Bidar PS	PGCIL		1500		Feb-25	Feb-27	Jun - 27					12.00%	2.00%		Work under progress.
	Augmentation by 3x500 MVA, 400/220kV ICTs (6th, 7th, & 8th) at Bidar PS	PGCIL		1500		Feb-25	Feb-27	Jun - 27					12.00%	2.00%		Work under progress.
29	Augmentation of transformation capacity at KPS2 & KPSZ (Phase V Part B1 & B2) (SPV Name: POWERGRID KPS1 and 2 Augmentation Transmission Limited)	PGCIL			466	Feb-25	Feb-27	Feb - 27								
	Augmentation by 1x1500 MVA (9th), 765/400kV ICT at KPS1(GIS) on Bus section-II	PGCIL		1500		Feb-25	Feb-27	Feb - 27					40.00%	20.00%		Work under progress.
	Augmentation by 1x1500 MVA (9th), 765/400kV ICT at KPS2(GIS) on Bus section-I	PGCIL		1500		Feb-25	Feb-27	Feb - 27					60.00%	20.00%		Work under progress.
30	Augmentation of Banaskantha (Raghnesda) PS (GIS) (SPV Name: POWERGRID Banaskantha Augmentation Transmission Limited)	PGCIL			172	Mar-25	Mar-27	Mar - 27								
	Augmentation of transformation capacity at Banaskantha (Raghnesda) PS (GIS) by 2x500 MVA, 400/220 kV ICTs (3rd and 4th)	PGCIL		1000		Mar-25	Mar-27	Mar - 27					62.00%	10.00%		Work under progress.
31	Transmission System for Integration of Kurnool-IV REZ – Phase-I (for 4.5 GW) (SPV Name: POWERGRID Kurnool-IV Transmission Limited)	PGCIL			5,550	Mar-25	Mar-27	Sep - 27								
	Establishment of 4x1500 MVA, 765/400 kV and 4x500 MVA, 400/220 kV Kurnool-IV Pooling Station	PGCIL		8000		Mar-25	Mar-27	Sep - 27								Pvt Land (190 Acre): Pending (190) Acre
	Kurnool-IV – Bidar 765 kV D/C line	PGCIL	692			Mar-25	Mar-27	Sep - 27								Foundation RoW (48 loc.): Bidar (3), Raichur (8) in Karnataka. Sangareddy (3), Narayanpet (18), Vikarabad(9) in Telangana. Kurnool (7) in Andhra Pradesh. Forest, Telangana (11.66 ha,); Stage-I Awaited Forest, Karnataka (6.83 ha,); Stage-I Awaited
	Kurnool-IV – Kurnool-III PS 765 kV D/C line	PGCIL	246			Mar-25	Mar-27	Sep - 27	857	448	146					Foundation RoW (21 loc.): Nandyala (9), Ananthapur (4), Kurnool(8) in Andhra Pradesh.
	300 MVAr STATCOM at Kurnool-IV PS along with 2x125 MVAr MSR	PGCIL				Mar-25	Mar-27	Sep - 27	319	183	118					Engg under progress
	Augmentation by 1x1500 MVA, 765/400 kV ICT (3rd) at C'Peta	PGCIL		1500		Mar-25	Mar-27	Sep - 27					20.00%	2.00%		Work under progress.
	LULO of Vijayawada-Nellore 400 kV D/C line at C'Peta	PGCIL	70			Mar-25	Mar-27	Sep - 27								Foundation RoW (5 loc.): Palanadu(5) in Andhra Pradesh.
									108	26						
32	Rajasthan REZ Ph-V (Part-1: 4 GW) [Sirohi/Nagaur] Complex (SPV Name: POWERGRID SIROHI KHANDWA TRANSMISSION LIMITED)	PGCIL			5,028	Mar-25	Mar-27	Jun - 27								
	Augmentation by 4x500 MVA, 400/220 kV ICTs at Sirohi S/s	PGCIL		2000		Mar-25	Mar-27	Jun - 27					9.00%			work under progress.
	Sirohi – Mandsaur PS 765 kV D/C line	PGCIL	621			Mar-25	Mar-27	Jun - 27								Foundation RoW (20 loc.): Sirohi (20) in Rajasthan. Forest,Rajasthan (57.30 ha,); Stage-I Awaited Forest,Madhya Pradesh (10.99 ha,); Stage-I Awaited
	Mandsaur PS – Khandwa (New) 765 kV D/C line	PGCIL	535			Mar-25	Mar-27	Jun - 27	852	361	93					Forest,Madhya Pradesh (95.28 ha,); Stage-I Awaited
									710	458	276					

SN	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipate d	Total Locs. (Nos)	Found ation (Nos)	Erecti on (Nos)	Stringin g (ckm)	Civil works (%)	Eqpt. Receive d (%)	Eqpt. Erectio n (%)	Remarks / Constraints & assistance required
33	Transmission Scheme for integration of Davanagere/ Chitradurga and Bellary REZ in Karnataka (SPV Name: POWERGRID Chitradurga Bellary Transmission Limited)	PGCIL			3,453	Mar-25	Sep-27	Sep - 27								
	Establishment of 765/400 kV, 4x1500 MVA, 400/220 kV 4x500 MVA Pooling Station near Davanagere / Chitradurga, Karnataka	PGCIL		8000		Mar-25	Mar-27	Sep - 27								Land (160 Acre): Pending (108) Acre
	LILO of Narendra New – Madhugiri 765 kV D/C line at Davanagere / Chitradurga 765/400 kV PS	PGCIL	137			Mar-25	Mar-27	Sep - 27	204	1						Engg. under progress.
	Upgradation of Madhugiri (Tumkur (Vasantnarsapura)) substation to its rated voltage of 765 kV level alongwith 3x1500 MVA, 765/400 kV ICTs	PGCIL		4500		Mar-25	Mar-27	Apr - 27					87.00%	60.00%	2.00%	work under progress
	Upgradation of Narendra New – Madhugiri 765 kV D/C line (presently charged at 400 kV level) at its rated 765 kV voltage level	PGCIL				Mar-25	Mar-27	Mar - 27					35.00%	10.00%		work under progress
	Establishment of 4x500 MVA, 400/220 kV Pooling Station near Bellary area (Bellary PS), Karnataka	PGCIL		2000		Mar-25	Sep-27	Sep - 27								Land (68 Acre): Pending (33.92) Acre
	Bellary PS – Davanagere / Chitradurga 400 kV D/C line	PGCIL	142			Mar-25	Sep-27	Sep - 27	186	74						
34	Augmentation at Fatehgarh-II PS, Fatehgarh-IV PS (Section-II) and Barmer-I PS (SPV Name: POWERGRID Fatehgarh Barmer Augmentation Transmission Limited)	PGCIL			404	Mar-25	Dec-26	Jun - 27								
	Augmentation with 765/400 kV, 1x1500 MVA Transformer (7th) at Fatehgarh-II PS	PGCIL		1500		Mar-25	Dec-26	Jun - 27					32.00%	5.00%		work under progress
	Augmentation with 400/220 kV, 3x500 MVA (6th ,7th & 8th) ICTs at Fatehgarh-IV PS(Section-	PGCIL		1500		Mar-25	Nov-26	Apr - 27					18.00%	5.00%		work under progress
	Augmentation with 400/220 kV, 2x500 MVA (3rd & 4th) ICTs at Barmer-I PS	PGCIL		1000		Mar-25	Nov-26	Jun - 27					4.00%	0.00%		work under progress
35	Transmission system strengthening at Kurnool-III PS for integration of additional RE generation projects (SPV Name: POWERGRID Kurnool-III CPETA Transmission Limited)	PGCIL			2,886	Mar-25	Mar-27	Jun - 27								
	Augmentation of transformation capacity by 3x1500 MVA, 765/400 kV ICTs at Kurnool-III PS	PGCIL		4500		Mar-25	Mar-27	Apr - 27					12.00%	2.00%		Work Under Progress
	Kurnool-III PS – Chilakaluripeta 765 kV D/C line	PGCIL	589			Mar-25	Mar-27	Jun - 27	730	497	286					Foundation RoW (48 loc.): Nandyala District (2), YSR Kadapa (11), Markapuram (21), Prakasham (5), Palanadu (9) in Andhra Pradesh. Forest, Andhra Pradesh (40.07 ha,): Stage-I Awaited Wildlife, Andhra Pradesh (40.07 ha,): Tiger Corridor. Proposal submitted on 23.03.2026. Wildlife mitigation measures under approval by CWLW.
	Augmentation of 1x1500 MVA 765/400 kV ICT (7th) at Kurnool-II PS	PGCIL		1500		Mar-25	Mar-27	Apr - 27					12.00%	2.00%		Work Under Progress
36	Transmission System for evacuation of power from Mahan Energen Limited Generating Station in Madhya Pradesh (SPV Name: POWERGRID MEL Power Transmission Limited)	PGCIL			558	Jun-25	Dec-27	Dec - 27								
	Mahan (existing bus) – Rewa PS (PG) 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line	PGCIL	288			Jun-25	Dec-27	Dec - 27								Forest, Madhya Pradesh (140.47 ha,): Stage-I Awaited. Proposal submitted on 16.09.25. Wildlife (24.73 Ha), Madhya Pradesh: Proposal submitted on 16.09.25. Queries raised for revision in area on 25.10.25. Proposal with revised area submitted on 10.01.2026. Site inspection done on 15.02.26. Query raised by wildlife warden related to DGPS/ Sol maps. Reply submitted to wildlife warden on 10.05.26.
	2 Nos. 400 kV bays at Rewa PS (PG) for termination of Mahan (existing bus) – Rewa PS (PG) 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent) line	PGCIL				Jun-25	Dec-27	Dec - 27	325	105	32		8.00%			Engg Under Progress
37	Transmission System Strengthening at Davanagere for Integration of RE Generation (SPV Name: POWERGRID Davanagere Power Transmission Limited)	PGCIL			379	Sep-25	Sep-27	Sep - 27								
	Augmentation of Transformation Capacity by 4x500 MVA, 400/220 kV ICTs (5th-8th) at Davanagere PS	PGCIL		2000		Sep-25	Sep-27	Sep - 27								Engg Under Progress
	Augmentation of Davanagere/Chitradurga PS by 765/400kV, 1x1500 MVA ICTs	PGCIL		1500		Sep-25	Sep-27	Sep - 27								Engg Under Progress
	02 Nos. of 220kV line bays at Davanagere/Chitradurga PS for termination of dedicated transmission lines of RE generation Projects.	PGCIL				Sep-25	Sep-27	Sep - 27								Engg Under Progress

SN	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
	Augmentation of Tumkur-II PS by 400/220 kV, 3x500 MVA ICTS (8th to 10th)	PGCIL		1500		May-26	May-28	May - 28								
	4 Nos. of 220 kV line bay at Tumkur-II PS for termination of dedicated transmission lines of RE developers	PGCIL				May-26	May-28	May - 28								
44	Additional 400 kV feed to Goa and additional system for power evacuation from generation projects pooled at Raigarh (Tamnar) Pool - Goa Tamnar Transmission Project (GTPL)	Sterlite			1,531	Mar-18	Nov-21	Dec - 27								
	LILO of one ckt. of Narendra (existing) - Narendra (New) 400kV D/c line at Xeldem	Sterlite	210			Mar-18	Nov-21	Dec - 27	279	77	35	0.00				1. RoW (7 locs.) : Dharwad (7) 2. Forest (174.634 Ha, 104 locs, 75.928 ckm) in Karnataka (Wildlife area included): Stage I Pending. Applied on 22-07-2023 3. Wildlife (32.06 Ha, 22 locs, 13.92 ckm) in Karnataka. Stage I pending. NBWL awaited. 4. Forest (76.994 Ha, 49 locs, 33.478 ckm) in Goa (Wildlife area included): Stage I Pending. 5. Wildlife (27.092 Ha, 16 locs, 11.78 ckm) in Goa: Received on 23-08-24 from NBWL.
	Xeldem - Mapusa 400kV D/c line	Sterlite				Mar-18	May-21	Nov - 24	142	142	142	105.64				Deemed COD declared w.e.f 00:00 hrs of 19-11-2024. Powerflow commenced on 31-05-2025.
	Xeldem (existing) – Xeldem (new) 220kV D/C line	Sterlite				Mar-18	May-21	Nov - 24	66	66	66	45.40				Deemed COD declared w.e.f 00:00 hrs of 19-11-2024. Powerflow commenced on 31-05-2025.
	Dharamjaygarh Pool section B - Raigarh (Tamnar) Pool 765kV D/c line	Sterlite				Mar-18	Jul-21	Jun - 22	179			137.00				TL Completed
	2x500MVA, 400/220kV Xeldem	Sterlite				Mar-18	May-21	Nov - 24					100.00%	100.00%	100.00%	Charged on no load basis on 05-11-2024. Deemed COD declared w.e.f 19-11-2024. Powerflow commenced on 31-05-2025.
45	Transmission System for 400 kV Udupi (UPCL) – Kasargode D/C Line (CKM-231, MVA-1000)	Sterlite			755	Sep-19	Nov-22	Jun - 26								
	Mangalore (Udupi PCL) – Kasargode 400kV D/c line	Sterlite	232			Sep-19	Nov-22	Jun - 26	281	281	249	141.40				Forest (31.07 Ha, 17 locs, 13.5 ckm) in Karnataka: Stage II received 06-11-25. Stage-I received on 27-10-2022. Mangalore Division (22.11 Ha) & Kundapur Division (8.96 Ha): WP received in Oct'24 & TCP received in Jan'25 and Nov'24 resp. Forest (17.07 Ha, 8 locs, 7.8 ckm) in Kerala: Stage II received 21-10-24. WP & TCP received on 15-10-2024. Stage-I received on 27-10-2022.
	2x500MVA, 400/220 kV Kasargode	Sterlite		1000		Sep-19	Nov-22	Jun - 26					99.93%	100.00%	100.00%	Commissioning is dependent on completion of Udupi – Kasargode 400kV D/c line.
46	Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part F	Sterlite			2,600	Sep-23	Mar-25	Jul - 26								
	Fatehgarh3– Beawar 765kV D/c	Sterlite	635			Sep-23	Mar-25	Jul - 26	806	806	805	510.00				1. RoW (01 locs.) in Rajasthan: Barmer (01 locs.: 01 Erection) 2. RoW stringing (41.2 ckm) : Barmer (30 ckm) & Balotra (11.2 ckm) 3. Forest (10.89 Ha, 4 locs, 3.26 ckm) in Rajasthan: Stage II accorded on 09-05-2026. WP received on 16-06-25. Stage I received on 05-07-2024.
	LILO of both circuits of Ajmer – Chittorgarh 765 kV D/c at Beawar	Sterlite	136			Sep-23	Mar-25	Jun - 26	178	178	175	101.00				1. RoW Stringing (10.70 ckm) Beawar (10.7 ckm). 2. Forest (22.66 Ha, 7 locs, 6.76 ckm) in Rajasthan: Stage II accorded on 12.01.2026. WP received on 13-05-25 & TCP received on 20-05-25. Stage I received on 05-11-2024.
	LILO of of Kota – Merta 400 kV D/c at Beawar	Sterlite				Sep-23	Mar-25	Apr - 26	90	90	90	66.00				Line charged.
	2X1500MVA , 765/400kV Beawar S/s	Sterlite				Sep-23	Mar-25	Apr - 26					100.00%	100.00%	100.00%	S/s Charged.
	(+/-)2x300 MVAr Statcom, 4x125 MVAr MSC, 2x125 MVAr MSR at Fatehgarh-III PS	Sterlite				Sep-23	Sep-25	Apr - 26					100.00%	100.00%	100.00%	Mechanically completed. FTC approval awaited from NRLDC.
47	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-B	Sterlite			1,788	Dec-23	Dec-25	Apr - 27								
	Establishment of 765/400 kV, 4x1500 MVA (along with one spare unit of 500 MVA) Neemrana-II S/s	Sterlite		6000		Dec-23	Dec-25	Apr - 27					0.46%	92.50%	0.00%	Land acquisition under process.
	Neemrana-II -Kotputli 400 kV D/c line (Quad)	Sterlite	87			Dec-23	Dec-25	Apr - 27	126	120	113	60.00				Forest (8.39 Ha, 6 locs, 7.09 ckm) in Rajasthan. Stage II accorded on 15-12-2025. Stage I received on 14-08-2025.
	LILO of both ckts of 400 kV Gurgaon (PG) - Sohna Road (GPTL) D/c line (Quad) at Neemrana-II S/s	Sterlite	395			Dec-23	Dec-25	Apr - 27	517	462	398	93.80				1. RoW (4 locs.) in Haryana: Nuh (1 locs) and Gurgaon (3 locs) 2. Forest (22.86 Ha, 14 locs, 11.47 ckm) in Haryana: Stage II accorded on 26-01-2026, Stage I accorded on 19-12-2025. Applied on 30-03-2024. 3. Forest (21.77 Ha, 17 locs, 19.66 ckm) in Rajasthan: Stage II accorded on 15-12-2026. Stage I received on 14-08-2025. 4. 10 nos. of approvals are pending: PGCIL (4 nos.), NHAI (2 nos.) & HORC (4 nos.).
48	Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part C	Sterlite			5,390	Aug-24	Oct-26	Mar - 27								
	Establishment of 4x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV Boisar-II (GIS) S/s	Sterlite		7000		Aug-24	Oct-26	Oct - 26					67.62%	69.11%	5.54%	Total land (142 Acres): Pending 52 Acres. Pvt. (90 Acres): All acquired Forest (52 Acres): Pending 52 Acre, Applied 06-06-2025.

SN	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
	Establishment of 4x1500 MVA, 765/400 kV Doma Station with 2x330 MVAr (765 kV) bus reactors with space provision for establishment of 220 kV switchyard	Sterlite		6000		Jun-26	Jun-29	Jun - 29								
	LILO of Kurnool-IV – Bidar 765 kV D/C line at Doma (about 20 kms)	Sterlite	40			Jun-26	Jun-29	Jun - 29								
	Doma – Shadnagar GIS S/s (TGTRANSCO) 400 kV Twin HTLS D/C line (about 40 kms) (TGTRANSCO to upgrade Shadnagar GIS (TGTRANSCO) S/s to 400 kV in matching time frame)	Sterlite	80			Jun-26	Jun-29	Jun - 29								
	Doma – Kethiredipally (TGTRANSCO) 400 kV Twin HTLS D/C line (about 50 kms)	Sterlite	100			Jun-26	Jun-29	Jun - 29								
52	ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region	Adani			2,109	Jan-23	Jul-24	Oct - 26								
	Narendra New (GIS) – Pune (GIS) 765 D/C Line	Adani	636			Jan-23	Jul-24	Oct - 26	795	786	708	254.00				RoW (6 loc) : Vijaypura District (6) in Karnataka, affected near Kudgi end. Forest (76.87 Ha, 29 loc): Stage-I received on 17.12.25 and WP was received on 19.01.26 for Pune, Satara-23.01.26 and Sangli 27.01.26
	Upgradation of Narendra New (GIS) Substation to rated voltage level of 765 kV alongwith 4x1500 MVA transformer	Adani		6000		Jan-23	Jul-24	Oct - 26					100.00%	100.00%	100.00%	HV Testing has been completed for Pune SS And Narendra SS
53	Transmission System for evacuation of additional 7 GW RE Power from Khavda RE Park under Phase-III Part A	Adani			3,100	Dec-23	Dec-25	Dec - 26								
	Establishment of 765 kV Halvad switching station with 765 kV, 2x330 MVAr bus reactors	Adani				Dec-23	Dec-25	Jun - 26					99.00%	100.00%	100.00%	Land required: 201.83 Acre (Present scope acquisition completed) Pvt. land (193.4): Acquired (193.4) Govt. land (8.36): Under acquisition 765kV AIS Halvad Substation - Physical work completed. Equipment Testing Completed. Bay Extn at 765kV GIS KPS2 - HV Test Completed.
	KPS2(GIS) - Halvad 765 kV D/c line	Adani	492			Dec-23	Dec-25	Dec - 26	690	627	590	306.00				1] Foundation RoW: (49 Locs): Morbi - 51 Locs 2] Erection RoW: (16 Locs): Morbi - 16 Locs Forest (266.6997 Ha, 99 locs) in Gujarat. Wildlife (36.6493 Ha, 18 locs.) in Gujarat.
	LILO of Lakadia – Ahmedabad 765 kV D/c line at Halvad	Adani	68			Dec-23	Dec-25	Jun - 26	102	100	97	28.52				1] Foundation RoW: (2 Locs) : Morbi- 2 Locs 2] Erection RoW: (2 Locs) : Morbi- 2 Locs
54	Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part A	Adani			4,091	Aug-24	Aug-26	Mar - 27								
	Augmentation of KPS3 (GIS) by 3x1500 MVA, 765/400 kV ICTs	Adani		4500		Aug-24	Aug-26	Mar - 27					79.00%	97.00%	75.00%	
	765 kV KPS3 (GIS) – Lakadia (AIS) D/C line	Adani	404			Aug-24	Aug-26	Mar - 27	515	309	243	46.40				1] ROW: 45 Locs (Foundation - 41 Locs, Tower Erection - 4 Locs). 11/32 Village section 16 (1) hearing completed, DLVC order awaited 2] Forest-(317.61 Ha, 128 locs) - Stage 1 granted on 13-Apr-26. Stage 1 compliances submitted to Nodal on 19-May-26 for Issuance WP (Direction Received).
	765 kV KPS1 (GIS)– Bhuj PS D/C line (2nd)	Adani	217			Aug-24	Aug-26	Oct - 26	286	261	186	56.00				1] ROW: 4 Locs : 4 Locs, Bhuj - (Foundation -0 Locs, Tower Erection - 4 Locs), 1/1 Village section 16 (1) hearing completed on 23-Mar-26, DLVC order awaited. 2] Forest-(220.81 Ha, Ha locs) - Stage-I granted on 16-Mar-26 working permission received on 18-Apr-26. Stage 2 Granted by IRO MoEF&CC on 12-May-2026
	±300MVAR STATCOM with 1x125 MVAR MSC, 2x125 MVAR MSR at KPS3 400 kV.	Adani				Aug-24	Aug-26	Aug - 26					60.00%	25.00%	5.00%	
55	Transmission System for Network Expansion Scheme in Navinal (Mundra) area of Gujarat for drawal of power in the area (SPV: NavinalTransmission Ltd.)	Adani			2,384	Oct-24	Jul-26	Mar - 27								
	Establishment of 4x1500 MVA, 765/400 kV Navinal (Mundra) S/s (GIS)	Adani		6000		Oct-24	Jul-26	Mar - 27					75.00%	80.00%	40.00%	Land (65 Acre): All Pvt Land acquired.
	LILO of Bhuj-II – Lakadia 765 kV D/C line at Navinal (Mundra) (GIS) S/s	Adani	257			Oct-24	Jul-26	Mar - 27	368	198	123	8.52				1] Forest-(73.9278 Ha, 42 locs): Pending 2] RoW: 132 Locs in Foundation (Nakhtrana- 43 Locs.,Bhuj- 7 Locs, Mandvi 7 Locs, Mundra 75 Locs) 3] RoW: 76 Loc in Erection, foundation completed (=Nakhtrana- 40 Locs., Bhuj- 3 Locs, Mandvi 5 Locs, Mundra 28 Locs)
56	Network Expansion scheme in Gujarat for drawl of about 3.6 GW load under Phase-I in Jamnagar area (SPV: Jamnagar Transmission	Adani			3,815	Oct-24	Oct-26	Jul - 27								
	Establishment of 2x1500 MVA 765/400 kV Jamnagar (GIS) PS	Adani		3000		Oct-24	Oct-26	Jul - 27								Land required (134.4 Acre) : Pvt. land (20.5), Govt. land (114): Govt land Application Submitted, land acquisition under progress

SN	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
	Halvad – Jamnagar 765 kV D/c line	Adani	340			Oct-24	Oct-26	Jul - 27	414	87	30					1] RoW: 313 Locs (Districts: Surendranagar 3 Loc, Morbi 151 Loc, Rajkot 18 Loc, Jamnagar 151) 2] Forest: 16.552 Ha, 2 Locations 3.54 km affected- Site Verification completed by all respective range officer by Nov-2025 and Part - II completed by DFO-Morbi Division on 18-Oct-25 and DFO Jamnagar on 09-Mar-26.Part-2 by DFO - Jamnagar, Jamnagar SF, Rajkot SF and Surendranagar SF completed. Porposal is pending for consideration in next PSC-2 meeting.
	LILO of Jam Khambhaliya PS – Lakadia 400 kV D/c (triple snowbird) line at Jamnagar	Adani	20			Oct-24	Oct-26	Jul - 27	28	0						1] RoW: 23 Locs. (District: Jamnagar 23 Loc) 2] Forest: 3.6 Ha, 3 Locs affected- Site Verification completed by all respective range officer by Dec-2025 and Part - II completed by DFO Jamnagar on 09-Mar-26 and by DFO- Jamnagar SF on 21-Apr-26. Pending with Nodal office for recommendation and forwarding to State.
	Jamnagar – Jam Khambhaliya 400 kV D/c (Quad ACSR/AAAC/ALS9 moose equivalent) line	Adani	100			Oct-24	Oct-26	Jul - 27	113	8						1] RoW: 94 Locs. (Districts: Jamnagar 57 Loc, Devbhoomi Dwarka 32 Loc): 2] Forest: 3.6 Ha, 3 Locs affected- Site Verification completed by all respective range officer by Dec-2025 and Part - II completed by DFO Jamnagar on 09-Mar-26 and by DFO- Jamnagar SF on 21-Apr-26. Pending with Nodal office for recommendation and forwarding to State.
	LILO of CGPL – Jetpur 400kV D/c (triple snowbird) line at Jamnagar	Adani	260			Oct-24	Oct-26	Jul - 27	362	21						1] RoW: 332 Locs. (Districts: Jamnagar 260 Loc, Rajkot 72 Loc) 2] Forest: 3.6 Ha, 3 Locs affected- Site Verification completed by all respective range officer by Dec-2025 and Part - II completed by DFO Jamnagar on 09-Mar-26 and by DFO- Jamnagar SF on 21-Apr-26. Pending with Nodal office for recommendation and forwarding to State.
	LILO of both ckts of Kalavad – Bhogat 400kV D/c line (Twin AL-59) at Jam Khambhaliya PS	Adani	40			Oct-24	Oct-26	Mar - 27	35	0						1] RoW: 33 Locs. (District: Devbhoomi Dwarka 33 Loc) 2] Forest: 3.6 Ha, 3 Locs affected- Site Verification completed by all respective range officer by Dec-2025 and Part - II completed by DFO Jamnagar on 09-Mar-26 and by DFO- Jamnagar SF on 21-Apr-26. Pending with Nodal office for recommendation and forwarding to State.
	±400 MVAR STATCOM with 3x125 MVAR MSC & 2x125 MVAR MSR at Jamnagar 400kV Bus section	Adani				Oct-24	Oct-26	Mar - 27								Engineering under progress
57	Potential REZ in Khavda area of Gujarat under Phase-IV (7GW): Part D (PUNE- III TRANSMISSION LIMITED)	Adani			3,455	Nov-24	Nov-26	Sep - 27								
	Establishment of 2x1500 MVA, 765/400 kV & 3x500 MVA, 400/220 kV Pune- III (GIS) S/s	Adani		4500		Nov-24	Nov-26	Sep - 27								1. Land (105 Acre, all Pvt.): Land under possession and Land development work / Civil foundation work is in progress. MFC given for GIS (all levels) 2 Nos Bays at Boisar II: OGA finalization on hold due to non availability of sufficient space to accommodate scope allocated to Pune - III Transmission limited and mismatch in Future scope of Khavda IV C Transmission Limited and present scope of Pune - III Transmission Limited.
	Boisar-II – Pune-III 765 kV D/c line (228 km)	Adani	456			Nov-24	Nov-26	Sep - 27					5.00%	5.00%		1. Land Compensation Orders :Land compensation orders awaited for Karjat Talukas. 2. ROW : (172 nos): Raigad Dist. (50 Loc), Pune Dist. (122 loc). Application filed under Section 16 for 31 Locations in Pune Dist. Hearing is in progress and Order is awaited. Severe ROW in Maval Kalyan, Bhiwandi and Ambarnath Taluka. 3. Forest- 391.27 Ha 166 Locs. Area: (~50 Km) : Proposal accepted in PSC-1 Meeting on 16-Jan-26. Part-II under progress for respective divisions. CA Land identification under progress from forest dept.
	LILO of Narendra (New) – Pune (GIS) 765 kV D/c line at Pune-III (85.6 km)	Adani	171			Nov-24	Nov-26	Sep - 27	629	91	7					1. Issuance of FRA Certificates Pending (12 Locations / ~ 4.2 KM)- Stage - I clearance and demand received on 29th Dec'25. Issuance of FRA certificates pending. 2. RoW: Pune Dist. (116 Loc.) Application filed under Section 16. Order awaited for puradar taluka. Severe RoW is being faced in Baramati, Bhor and Purandar Taluka. 3. Forest (~28 Ha 12 Locs. combined with 400 kV LILO Line) : Stage - 1 Clearance granted on 24-Dec-25. Payment done on 9-Jan-26. Working permission received on 03-Feb-2026.
	LILO of Hinjewadi-Koyna 400 kV S/c line at Pune-III (GIS) S/s (8.516 km)	Adani	17			Nov-24	Nov-26	Sep - 27	24							1. Forest (~28 Ha 12 Locs. combined with 400 kV LILO Line) : Stage - 1 Clearance granted on 24-Dec-25. Payment done on 9-Jan-26. WP received on 03-Feb-2026
58	Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase III Part I	Adani			22,676	Jan-25	Jul-29	Jul - 29								
	Establishment of 6000 MW (4x1500 MW), ± 800 kV (HVDC) [LCC] near Bhadla-III S/s and at Fatehpur(UP) (Bipole-1: 3000 MW)	Adani		3000		Jan-25	Jul-29	Jul - 29								Land (156 Acre, all Pvt.): All Acquired. Stay orders from DC Bikaner w.e.f. 08.01.2026. Hearing at DC Bikaner Office scheduled on 30-06-2026.
	Establishment of 6000 MW (4x1500 MW), ± 800 kV (HVDC) [LCC] near Bhadla-III S/s and at Fatehpur(UP) (Bipole-2: 3000 MW)	Adani		3000		Jan-25	Jul-29	Jul - 29								Land (270 Acre, all Pvt.): – 160 Acre Acquired.
	Establishment of 5x1500 MVA, 765/400 kV ICTS at Fatehpur HVDC	Adani		7500		Jan-25	Jul-29	Jul - 29								Engg. Under Progress

SN	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
	±800 kV HVDC line (Hexa lapwing) between Bhadla (HVDC) and Fatehpur (HVDC) (with DMR)	Adani	1,910			Jan-25	Jul-29	Jul - 29	2,173	202						1. Forest: Rajasthan State (108 Ha, 46 Locs.): Accepted in PSC-1 on 21-Jan-26. Proposal recommended in PSC-2 meeting held on 14-May-26. Nodal Office recommended the proposal on 26.05.26, State Govt forwarded the proposal to IRO on 29.05.26. 2. Forest: Madhya Pradesh (27.5 Ha, 10 Locs.) : Proposal accepted by PSC-1. Proposal considered in PSC-2 and raised an EDS to DFO. EDS compliance is under progress by DFO. 3. Forest: Uttar Pradesh (27.8 Ha 10 Locs.): Proposal considered in PSC-1 meeting. MS,PSC-1 raised EDS. Area confirmation & joint site verification completed by Jalau and Kanpur Nagar division while under progress with Fatehpur Forest Divisions. 4. Wildlife: Rajasthan State (39.99 Ha, 15 Locs): Proposal submitted on 08-Jan-26, WLW Karauli and RTR-2 recommended Part-III in Feb-26. CWLW raised EDS to both WLW (Karauli and RTR-2) on 18-Feb-26 which was responded by WLW Karauli on 09-Apr-26 and WLW RTR-2 on 17-Apr-26. SBWL recommended the proposal in its meeting on 26-May-2026. and MoM awaited. 5. Wildlife: Madhya Pradesh (8.5 Ha, 3 Locs.): Proposal submitted on 28-Feb-2026. Proposal forwarded by WLW to CWLW on 21-Apr-26. CWLW raised EDS to WLW. 6. Bhadla 765kV LILO (2.9 Ha, 0 Locs): Proposal for 765kV LILO to existing 765kV Varanasi - Kanpur (GIS) D/C Line submitted on 08-May-26 and EDS raised by DFO for joint area verification which is under progress by Fatehpur Forest division.
	400 kV 2xD/c Bhadla III-Bhadla (HVDC) line (Quad Moose)	Adani	8			Jan-25	Jul-29	Jul - 29	18							Inputs pending on SLD and Bhadla III substation layout from PGCIL.
	LILO of both ckts of 765 kV Varanasi-Kanpur(GIS) D/c line at Fatehpur	Adani	94			Jan-25	Jul-29	Jul - 29	86	41						Check survey initiated
59	Transmission system for supply of power to Green Hydrogen/ Ammonia manufacturing potential in Mundra area of Gujarat under Phase-I: Part B1 scheme (3 GW at Navinal S/s) (SPV: MUNDRA I TRANSMISSION LIMITED)	Adani			2,817	Mar-25	Mar-28	Mar - 28								
	Augmentation of Transformation capacity at 765/400 kV Navinal(Mundra) S/s (GIS) by 2x1500 MVA ICTs	Adani		3000		Mar-25	Mar-28	Mar - 28								Civil Work Commenced at site.
	Navinal(Mundra) (GIS) – Bhuj 765 kV D/c line	Adani	140			Mar-25	Mar-28	Mar - 28	202							Engineering work in progress.
	±300MVAR STATCOM along with 2x125MVAR MSC & 1x125MVAR MSR at Navinal(Mundra) (GIS) 400 kV Bus section-I	Adani				Mar-25	Mar-28	Mar - 28								Engineering work in progress.
	±300MVAR STATCOM along with 2x125MVAR MSC & 1x125MVAR MSR at Navinal(Mundra) (GIS) 400 kV Bus section-II	Adani				Mar-25	Mar-28	Mar - 28								Engineering work in progress.
60	Network Expansion scheme in Western Region to cater to Pumped storage potential near Talegaon (Pune) SPV: WRNES Talegaon Power Transmission Limited	Adani			1,663	May-25	Jan-28	Jan - 28								
	Establishment 2x1500 MVA, 765/400 kV Substation near South of Kalamb with 2x330 MVAR, 765 kV bus reactor and 2x125 MVAR, 420 kV bus reactor.	Adani		3000		May-25	Jan-28	Jan - 28								Land (350 Acre, all Pvt.): Present scope Land is in possession. Soil Investigation work is in progress.
	LILO of Pune-III – Boisar-II 765 kV D/C line at South Kalamb S/s with associated bays at South Kalamb S/s.	Adani	2			May-25	Jan-28	Jan - 28	6							Route alignment finalization is in progress.
61	Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-V (8GW): Part C (SPV: KPS III HVDC TRANSMISSION LIMITED)	Adani			12,000	Dec-25	Dec-29	Dec - 29								
	Establishment of 2500 MW, ± 500 kV KPS3 (HVDC) [VSC] terminal station (2x1250 MW) at a suitable location near KPS3 substation with associated interconnections with 400 kV HVAC Switchyard	Adani		2500		Dec-25	Dec-29	Dec - 29								Land Handing over DD submitted to District Collector as per the advice from GPCL
	Establishment of 2500 MW, ± 500 kV South Olpad (HVDC) [VSC] terminal station (2x1250 MW) along with associated interconnections with 400 kV HVAC Switchyard of South Olpad	Adani				Dec-25	Dec-29	Dec - 29								Land Handing over Allocation awaited from Powergrid at South Olpad
	KPS3 – KPS3 (HVDC) 400 kV 2xD/c (Quad ACSR/AAAC/ALS9 moose equivalent) line along with the line bays at both substations	Adani	4			Dec-25	Dec-29	Dec - 29								Detailed Survey under progress

SN	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
	LILO of both circuits of Parli(M) – Karjat(M)/Lonikand-II (M) 400 kV D/c line (twin moose) at Kallam PS	Indigrid	54			Apr-24	Oct-25	Oct - 26	41	23	5					RoW issues in Dharashiv district
69	Ratle HEP (850 MW) & Kiru HEP (624 MW)- Part-A (SPV: Ratle Kiru Power Transmission)	Indigrid			1,469	Mar-25	Mar-27	Mar - 27								
	LILO of 400 kV Kishenpur-Dulhasti line at Kishtwar S/s	Indigrid	3			Mar-25	Mar-27	Mar - 27	18	1						Check Survey is completed., foundation in progress
	400 kV Kishenpur-Samba D/C line	Indigrid	67			Mar-25	Mar-27	Mar - 27	116	58	3					Foundation Work Started.
	Bypassing of one ckt of 400 kV Kishtwar – Kishenpur 400kV D/C line at Kishenpur and connecting it with one of the circuit of Kishenpur-Samba 400 kV D/C line, thus forming 400 kV Kishtwar - Samba direct line (one ckt)	Indigrid				Mar-25	Mar-27	Mar - 27								Check Survey completed.
	400 kV Samba- Jalandhar D/C line	Indigrid	277			Mar-25	Mar-27	Mar - 27	389	370	203					Foundation & Erection Work Started. All statutory proposal and forest diversion proposal submitted
	Bypassing 400 kV Jalandhar – Nakodar line at Jalandhar and connecting it with one of the circuit of Samba-Jalandhar 400 kV D/C line, thus forming 400 kV Samba – Nakodar direct line	Indigrid				Mar-25	Mar-27	Mar - 27								Check Survey completed.
70	Transmission system for Evacuation of Power from RE Projects in Morena SEZ in Madhya Pradesh-Phase I (2500MW)	Indigrid			1,692	Feb-26	May-28	May - 28								
	Establishment of 3x1500 MVA, 765/400 kV & 2x500MVA, 400/220 kV Morena PS (South of Sabalgarh) with 2x330 MVA 765 kV bus reactor and 2x125 MVA 420 kV bus reactor.	Indigrid	180	5500		Feb-26	May-28	May - 28								Present Scope of 116 Acre (69 Land Parcel) identification completed out of total land required for the project is 204 Acre.
	Morena PS (South of Sabalgarh) – Karera (near Datia) 765 kV D/c line 90 km (approx.)	Indigrid				Feb-26	May-28	May - 28	224	13						Detailed Survey Completed & Check Survey & Soil Investigation completed and foundation works started
	2 Nos. of 765 kV line bays at Karera (near Datia) for termination of Morena PS (South of Sabalgarh) – Karera (near Datia) 765 kV D/c line	Indigrid				Feb-26	May-28	May - 28								
	Augmentation of 400/220 kV transformation capacity at 765/400/220 kV Karera (near Datia) S/s (Sec-I) by 1x500MVA ICT (3rd)	Indigrid		500		Feb-26	May-28	May - 28								
71	Transmission system for evacuation of power from RE projects in Rajgarh (1000 MW) SEZ in Madhya Pradesh-Phase II (CKM-120, MVA-	GR Infra			408	Feb-24	Feb-26	Jun - 26								
	Pachora PS – Ujjain (MPPTCL) 400 kV D/c line	GR Infra	118			Feb-24	Feb-26	Jun - 26	145	145	145	59.24				Line Completed. Final Charging activity in progress
	400/220 kV, 3x500 MVA ICT augmentation (4th, 5th and 6th) at Pachora PS.	GR Infra		1500		Feb-24	Feb-26	Jun - 26					99.00%	100.00%	100.00%	Land (11 Acre): 100% acquired Final Charging activity in progress
72	Transmission scheme for integration of Tumkur-II REZ in Karnataka (SPV: Tumkur-II REZ Power Transmission Limited)	GR Infra			488	Sep-24	Sep-26	Mar - 27								
	Establishment of 400/220 kV 4x500 MVA Pooling Station near Tumkur, Karnataka	GR Infra		2000		Sep-24	Sep-26	Sep - 26					74.70%	82.00%	5.90%	Land: 70 Acre acquired. Transformers/Reactors received
	Tumkur-II – Tumkur (Pavagada) line 400 kV (Quad ACSR moose) D/c line.	GR Infra	53			Sep-24	Sep-26	Mar - 27	73	24	0	0.00				ROW : Sathya Sai, District Andhra Pradesh (39 locs), Tumkur, District Karnataka (10 Locs) Status of receipt of conductors/Tower material: Supply is expected to complete by 30.06.2026.
73	Transmission Scheme for integration of Bijapur REZ in Karnataka (SPV: Bijapur REZ Transmission Limited)	GR Infra			1,113	Jan-25	Jan-27	Apr - 27								
	Establishment of 400/220 kV, 5x500 MVA Pooling Station near Bijapur (Vijayapura), Karnataka	GR Infra		2500		Jan-25	Jan-27	Apr - 27					8.50%	3.00%	0.00%	Land (65 Acre): Pvt. (65 Acre): 100% acquisition done. Status of receipt of Transformers/ Reactors: Expected by 31.10.2026
	Bijapur PS – Raichur New 400kV (Quad ACSR moose) D/c line	GR Infra	276			Jan-25	Jan-27	Apr - 27	360	145	10	0.00				Status of receipt of conductors/Tower material: Expected by 30.06.2026
74	Transmission system for Evacuation of Power from RE Projects in Rajgarh (1500 MW) SEZ in Madhya Pradesh-Phase III and Evacuation of Power from RE Projects in Neemuch (1000 MW) SEZ in Madhya Pradesh-Phase II (SPV:M/s G R Infra Projects Limited)	GR Infra			3,472	Sep-25	Sep-27	Sep - 27								
	Creation of New 220 kV Bus Section with 220 kV Bus Sectionalizer and 400/220 kV, 3x500 MVA ICT augmentation at Pachora PS.	GR Infra		1500		Sep-25	Sep-27	Sep - 27					2.00%	0.00%	0.00%	Land (11.357 Acre - Private): 3.357 Acquired
	Pachora PS – Rajgarh(PG) 400 kV D/c line	GR Infra	352			Sep-25	Sep-27	Sep - 27	452	139	20	0.00				
	Creation of New 220 kV Bus Section-II at Neemuch PS with Augmentation of transformation capacity by 3x500 MVA, 400/220 kV ICTs at Neemuch S/s.	GR Infra		1500		Sep-25	Sep-27	Sep - 27					1.10%	0.00%	0.00%	
	Neemuch PS – Pachora PS 400 kV D/c line.	GR Infra	398			Sep-25	Sep-27	Sep - 27	495	191	8	0.00				Forest: Madhya Pradesh :65.623 Ha, Rajasthan: 16.55 Ha
	Establishment of 2x500 MVA, 400/220 kV S/s at Handiya.	GR Infra		1000		Sep-25	Sep-27	Sep - 27					7.43%	0.00%	0.00%	Land (39.53 Acre): Land acquisition completed

SN	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required	
	Pachora PS – Handiya 400 kv D/c line.	GR Infra	378			Sep-25	Sep-27	Sep - 27	523	206	10	0.00				Forest: 22.66 Ha (MP)	
	LILO of Khandwa (PG) – Itarsi (PG) 400 kv D/c line at Handiya S/s.	GR Infra	50			Sep-25	Sep-27	Sep - 27	44	0	0	0.00					
75	400 kv D/c Khandukhal (Srinagar) – Rampura (Kashipur) line (Twin HTLS) (KRTL) (CKM-388)	Megha Engg.			1,044	Oct-22	Sep-24	Dec - 26									
	400 kv D/c Khandukhal (Srinagar) – Rampura (Kashipur) line	Megha Engg.	384			Oct-22	Sep-24	Dec - 26								RoW in Uttarakhand : Pouri Gehwal (1 loc): 43 nos locations in Reserve Forest. WP awaited. Udam singh nagar (4 Locs): 2nos. High court & Civil Court case. ROW of Stringing: 04 nos. (Court Case in High Court Nainital). Forest (191.31Ha, 73 locs., 50 ckm) in Uttarakhand State : Stage I approval granted on 17.02.2025. Estimation received & Demand paid. WP awaited. All Tower material supply completed. Conductor Order given on Sep'2024. Status of receipt of Reactors: 2/2units received.	
					650	Aug-23	Feb-25	Oct - 26	498	448	332	50.39					
76	Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under phase III –Part A3 (SPV: Fatehgarh-III Transmission Ltd.)	Apraava Energy															
	Fatehgarh 3- Bhadla-3 400kV D/C line (Quad) line	Apraava Energy	446			Aug-23	Feb-25	Oct - 26	584	543	470	104.00	0.00%			RoW (25 loc.): Jaisalmer (17), Phalodi (8) in Rajasthan State Forest (22.2778, 9.686 ckm) in Rajasthan: Stage II approval received on 21-May-26.	
77	Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part B	Apraava Energy			1,181	Feb-24	Feb-26	Jul - 26				0.00					
	2x1500 MVA, 765/400 kv and 2x500 MVA, 400/220 kv S/s at Karera (near Datiya)	Apraava Energy		4000		Feb-24	Feb-26	Jul - 26									
	LILO of Satna-Gwalior 765 kv S/c line at Karera	Apraava Energy	85			Feb-24	Feb-26	Jul - 26	117	117	117	62.00	0.00%			Shutdown for the 765kV Satna Gwalior LILO Line in the mid of June-2026	
78	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part -2 : 5.5 GW) (Jaisalmer / Barmer Complex): Part-A	Apraava Energy			1,716	Aug-24	Aug-26	Oct - 26									
	Construction of Section-2 with 4x1500 MVA, 765/400 kv and 5x500 MVA, 400/220 kv ICTs at Fatehgarh-IV PS	Apraava Energy		8500		Aug-24	Aug-26	Oct - 26					78.20%	92.00%	17.00%		
	Fatehgarh-IV PS (Section-2) - Bhinmal (PG) 400 kv D/C line (Twin HTLS)	Apraava Energy	369			Aug-24	Aug-26	Oct - 26	513	308	217	42.60				RoW (67): 1. Barmer Dist (18) - Batadu (7), Barmer (11) 2. Balotra Dist (33) - Baitu Taluka (31), Sindri (1) 3. Jalore District (16) - Saila (8), Bagoda (7), Jaswantpoora (1)	
	LILO of both ckts of 765 kv Fatehgarh-III - Beawar D/C line at Fatehgarh-IV PS (Section-2)	Apraava Energy	28			Aug-24	Aug-26	Oct - 26	43	33	3	0.00					
79	Transmission system for evacuation of power from RE projects in Solapur (1500 MW) SEZ in Maharashtra	Torrent			471	Mar-24	Mar-26	Aug - 26									
	Establishment of 400/220 kv, 4x500 MVA ICTs at Solapur PS alongwith 2x125 MVAR, 420 kv Bus Reactors.	Torrent		2000		Mar-24	Mar-26	Aug - 26						72.00%	25.00%	15.00%	Land : 79 acres out of 83 Acres acquired. Only about 25 acres of land are required for the present scope. Substation Supply Status: • All 4 ICTs& 01 Reactor recd at site . Delivery of balance 1 Reactor is expected in June'26 end. Substation Progress : All 74 nos Transformer/ Reactor & Tower Foundations completed. 03 Nos ICT and Reactor erection is completed.
	Solapur PS – Solapur (PG) 400 kv D/c line	Torrent	80			Mar-24	Mar-26	Aug - 26	111	105	95	9.00				RoW : Dharashiv. (13 Locs): Applications Submitted to DC (09 Loc. in Dharashiv & 04 Loc. Solapur) for resolution under Section 16(1). Orders awaited. • One location (Tower Erection) is under a Stay order issued by the Solapur District Court dated 31.03.2026. Hearing on 11.06.26 & another 03 cases are pending at District Court, Solapur. •Cases pertaining to 07 locations have been pending before the Aurangabad Bench of the Bombay High Court.	
80	Transmission Scheme for North Eastern Region Expansion Scheme-XVI (NERES-XVI)	Techno Electric			289	Jun-24	Nov-26	Mar - 27	100								
	Gogamukh (ISTS) (Assam) – Gerukamukh (Arunachal Pradesh) 132 kv D/c line	Techno Electric	58			Jun-24	Nov-26	Mar - 27								Route alignment and details survey work has been completed. Design and engineering are under process.	
	LILO of both circuits of Lower Subansiri - Biswanath Chariali 400 kv D/c line at Gogamukh S/s	Techno Electric	31			Jun-24	Nov-26	Mar - 27								Route alignment and details survey work has been completed. Design and engineering are under process.	
	400/220/132 kv Gogamukh S/s (2x500 MVA, 400/220 kv ICT; 2x200 MVA, 220/132 kv ICT)	Techno Electric		1400		Jun-24	Nov-26	Mar - 27								Land (45.22 acre): All acquired incl Govt. (16.15 acre) & Pvt. (29.08 acre) land. The Soil filling work under process and pile casting work has been started in Gogamukh Sub Station. The design and engineering are under process.	
81	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-4: 3.5 GW): Part B	DRAIPL			6,395	Dec-24	Dec-26	Apr - 27									
	Establishment of 765/400 kv, 2x1500 MVA S/s at Merta-II Substation and 400/220 kv 5x500 MVA ICTs	DRAIPL		5500		Dec-24	Dec-26	Apr - 27			0	0.00	19.00%	0.00%	0.00%	Land (187 Bigha out of 450 Bigha) Land acquired for present scope. Coordinates of Bay Extension in Barmer awaited from PGCL.	
	Merta II- Barmer I PS 765 kv D/c line	DRAIPL	686			Dec-24	Dec-26	Apr - 27	864	574	279	8.13	0.00%	0.00%	0.00%	RoW (137 locs) in Rajasthan: Barmer (12), Jodhpur (83), Balotra(15), Nagaur(27) Protest by villagers for cutting of Khejri trees coming at tower position.	

