



**Govt. of India
Ministry of Power
Central Electricity Authority
New Delhi**

**Monthly Progress Report of Central Funded
Schemes (Mar'2025)**

(Published in fulfilment of CEA's obligation under section 73(i) & (j) of the Electricity Act, 2003)

- (1) North-Eastern Region Power System Improvement Project (NERPSIP)**
- (2) Comprehensive Scheme of Transmission & Distribution System in Arunachal Pradesh & Sikkim**
- (3) Prime Minister's Development Package (PMDP)-2015**
- (4) Prime Minister's Reconstruction Plan (PMRP)-2004**

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| Sl. No. | Transmission Project | Executing agency |
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| 1. | North-Eastern Region Power System Improvement Project for Assam, Manipur, Meghalaya, Mizoram, Nagaland and Tripura (NERPSIP) | PGCIL |
| 2. | Comprehensive Scheme of Transmission & Distribution System in Arunachal Pradesh & Sikkim | PGCIL |
| 3. | Prime Minister's Development Package-2015 | RECTPCL, JKPDD, PGCIL |
| 4. | Prime Minister's Reconstruction Plan- 2004 | PGCIL, JKPDD |

1. North-Eastern Region Power System Improvement Project (NERPSIP)

Background

Implementation of this project (as central Sector Scheme, with funding on 50:50 basis by Gol & World Bank) would strengthen the Intra-State transmission & Distribution infrastructure of six States of North Eastern Region (Assam, Meghalaya, Manipur, Mizoram, Nagaland and Tripura); improve its connectivity to the upcoming load centers, and thus would extend the benefits of the grid-connected power to all the consumers. The project would also provide the required grid connectivity to such villages and towns of the States, where development of distribution system at the downstream level has been taking place under Gol sponsored RGGVY/ APDRP/ R-APDRP schemes. NERPSIP covers many transmission & distribution lines & sub-stations at 33 kV, 66 kV, 132 kV and 220 kV voltage levels.

General Details

| | |
|---------------------------|---|
| Date of Govt. approval | : December 2014 |
| Implementing Agency | : PGCIL |
| Sanctioned Cost (Rs. crs) | : Rs. 5111.33 Cr. (at Feb, 2014 price level) |
| RCE | : Rs. 6700.00 Cr. (Approved in Dec'20) |
| Funding | : 50:50 (Govt. of India: World Bank) |
| Completion schedule | : December 2018 (48 months from date of release of 1 st installment) |
| Anticipated Schedule | : June 2025 |

Summary

| | | |
|---|---|----------|
| Total Elements | 446 Nos. | |
| Transmission & Distribution lines | 194 Nos. | |
| Total Substations (New & Augmentation) | 252 Nos. (New: 118 Nos.; Augmentation: 134 Nos.) | |
| Line length | 3222 ckm | |
| Total MVA capacity | 5848.64 MVA | |
| Elements Fully commissioned till Mar'25 | 372 Nos. | 444 Nos. |
| Elements Partially commissioned till Mar'25 | 21 Nos. | |
| Elements ready to commission till Mar'25 | 05 Nos. | |
| Major works completed and balance work under implementation | 46 Nos. | |
| Critical Balance Elements | 2 Nos. | 2 No. |

Details of State wise Infrastructure:

| States | Line Length (ckm) | | | New Substations (Nos.) | | | Total MVA (New & Augmentation) | | |
|--------------|-------------------|-------------|-------------|------------------------|-----------|------------|--------------------------------|----------------|----------------|
| | Trans | Dist | Total | Trans | Dist | Total | Trans | Dist | Total |
| Assam | 371 | 364 | 735 | 11 | 16 | 27 | 1668.00 | 240.00 | 1908.00 |
| Manipur | 255 | 92 | 347 | 2 | 13 | 15 | 132.51 | 274.85 | 407.36 |
| Meghalaya | 410 | 187 | 597 | 4 | 11 | 14 | 940.00 | 150.00 | 1090.00 |
| Mizoram | 116 | 4 | 120 | 3 | 1 | 4 | 100.00 | 6.30 | 106.28 |
| Nagaland | 220 | 75 | 295 | 5 | 10 | 15 | 260.00 | 200.00 | 460.00 |
| Tripura | 455 | 673 | 1128 | 9 | 34 | 43 | 1389.50 | 487.50 | 1877.00 |
| Total | 1827 | 1395 | 3222 | 34 | 85 | 119 | 4490.01 | 1358.65 | 5848.64 |

Element wise progress:

| State | Total Elements Sanctioned (Nos.) | Elements Fully commissioned (Nos.) | Elements Partially commissioned (Nos.) | Elements ready to commission (Nos.) | Major works completed and balance work under implementation | Critical Balance Elements |
|---------|----------------------------------|------------------------------------|--|-------------------------------------|---|---------------------------|
| Assam | 116 | 111 | 1 | 0 | 4 | 0 |
| Manipur | 71 | 70 | 1 | 0 | 0 | 0 |

| | | | | | | |
|------------------|------------|------------|-----------|-----------|-----------|----------|
| Meghalaya | 41 | 31 | 2 | 0 | 8 | 0 |
| Mizoram | 11 | 8 | 0 | 0 | 3 | 0 |
| Nagaland | 56 | 50 | 0 | 3 | 1 | 2 |
| Tripura | 151 | 102 | 17 | 2 | 30 | 0 |
| TOTAL | 446 | 372 | 21 | 5* | 46 | 2 |
| | | 444 | | | | 2 |

* Elements completed but unable to be energized due to non-availability of Upstream/ Downstream connectivity which is in scope of State Utilities.

| State | Transmission lines (in Nos.) | | | | | | | |
|------------------|------------------------------|------------|----------|----------|-----------|-----------|------------|------------|
| | Total Lines | | 220kV | | 132kV | | 33kV | |
| | Total | Comp. | Total | Comp. | Total | Comp. | Total | Comp. |
| Assam | 56 | 56 | 3 | 3 | 11 | 11 | 42 | 42 |
| Manipur | 19 | 19 | 0 | 0 | 6 | 6 | 13 | 13 |
| Meghalaya | 20 | 20 | 1 | 1 | 2 | 2 | 17 | 17 |
| Nagaland | 18 | 18 | 1 | 1 | 6 | 6 | 11 | 11 |
| Mizoram | 5 | 5 | 0 | 0 | 4 | 4 | 1 | 1 |
| Tripura | 76 | 76 | 0 | 0 | 14 | 14 | 62 | 62 |
| Total | 194 | 194 | 5 | 5 | 43 | 43 | 146 | 146 |

| State | New substation or Augmentation work (in Nos.) | | | | | | | |
|------------------|---|------------|----------|----------|-----------|-----------|------------|------------|
| | Total SS & extn/Aug. | | 220kV | | 132kV | | 33kV | |
| | Total | Comp. | Total | Comp. | Total | Comp. | Total | Comp. |
| Assam | 60 | 60 | 5 | 5 | 14 | 14 | 41 | 41 |
| Manipur | 52 | 52 | 0 | 0 | 10 | 10 | 42 | 42 |
| Meghalaya | 21 | 21 | 3 | 3 | 3 | 3 | 15 | 15 |
| Nagaland | 38 | 36 | 1 | 1 | 9 | 7 | 28 | 28 |
| Mizoram | 6 | 6 | 0 | 0 | 4 | 4 | 2 | 2 |
| Tripura | 75 | 75 | 0 | 0 | 16 | 16 | 59 | 59 |
| Total | 252 | 250 | 9 | 9 | 56 | 54 | 187 | 187 |

Voltage wise details

| Voltage (kV) | Transmission Line Length (ckm) | | | | | |
|--------------|--------------------------------|--------------------|------------------------|-------------------------|---------------------------|--|
| | Target | Fully Commissioned | Partially Commissioned | Ready for Commissioning | Balance for commissioning | Critical balance Elements to be commissioned |
| 132 & above | 1827 | 1742.30 | - | 34.7 | 50 | - |
| 33 kV | 1395 | 827.04 | 16.9 | 0 | 551.05 | - |
| Sub-total | 3222 | 2569.34 | 16.9 | 34.7 | 601.05 | - |

| Voltage (kV) | Transformation Capacity (MVA) | | | | | |
|--------------|-------------------------------|--------------------|------------------------|-------------------------|---------------------------|--|
| | Target | Fully Commissioned | Partially Commissioned | Ready for Commissioning | Balance for commissioning | Critical balance Elements to be commissioned |
| 132 & above | 4490 | 3534 | 333 | 190 | 368 | 65 |
| 33 kV | 1359 | 1121.5 | 30 | - | 207.5 | - |
| Sub-total | 5849 | 4655.5 | 363 | 190 | 575.5 | 65 |

| Voltage (kV) | Substations (Nos.) | | | | | |
|--------------|--------------------|--------------------|------------------------|-------------------------|---------------------------|--|
| | Target | Fully Commissioned | Partially Commissioned | Ready for Commissioning | Balance for commissioning | Critical balance Elements to be commissioned |
| 132 & above | 65 | 53 | 5 | 3 | 2 | 2 |
| 33 kV | 187 | 167 | 11 | 0 | 8 | - |
| Sub-total | 252 | 220 | 16 | 3 | 10 | 2 |

Details of packages:

| State | Packages (Nos.) | | | | | | |
|------------------|--|-----------------------|-------------------------|--------------------|-----------------------------------|-----------------------|-----------|
| | Transmission Lines | Substations | Distribution Systems | Transformers | Pile Works for Transmission Lines | Telecom Equipment | Total |
| Assam | 5 (TW-02, TW-04, TW-05, TW-07*, OPGW live line stringing package) | 4 (SS-01 to SS-04) | 4 (DMS-01 to DMS-04) | 1 (Transformer) | 1 (Pile) | | 15 |
| Meghalaya | 2 (TW-01, TW-02) | 2 (SS-01, SS-02) | 3 (DMS-01 to DMS-03) | | | | 7 |
| Manipur | Clubbed with Nagaland TW-06 | 3 (SS-01 to SS-03) | 4 (DMS-01 to DMS-04) | | | | 7 |
| Mizoram | 1 (TW-01) | 2 (SS-01, SS-02) | | | | | 3 |
| Nagaland | 3 (TW-01, TW-05, TW-06) | 5 (SS-01 to SS-04) | 4 (DMS-01 to DMS-04) | | | 1 (Telecom Equip.) | 13 |
| Tripura | 3 (TW-01 to TW-03) | 3 (SS-01 to SS-03) | 5 (DMS-01 to DMS-05) | | | | 11 |
| Total | 14 | 19 | 20 | 1 | 1 | 1 | 56 |

*ASM-TW-07 (Transmission Line Package) awarded to M/s Simplex was terminated in Sep'20 due to non-performance of the agency. Package is re-awarded to M/s KEC in Jan'21.

STATE WISE PROGRESS

ASSAM

Progress: All elements completed

| SI No. | Package/ Date of NOA | Name of Agency | Name of Line/Substation | Sch./Ant. Comp. | Status/ Month of commissioning/ Completion |
|--------|--------------------------------|------------------------|---|--------------------|--|
| 1 | TW-02 10.10.17 | Power Mech | Tinsukia – Behiating (new Dibrugarh) 220 kV D/C line | Mar'20 | Feb'23 |
| 2 | TW-04 08.09.17 | Teems India | Dhemaji – Silapathar 132 kV S/c on D/c line | Feb'20 | Dec'21 |
| 3 | TW-05 01.09.17 | RCC & Power Mech | Rupai – Chapakhowa 132 kV S/c on D/c line | Feb'20 | Mar'21 |
| 4 | TW-07 30.05.18/ 15.01.21 | Simplex /KEC | LILO of one circuit of Rangia – Rowta 132 kV D/c line at Tangla | Jan'20 | Jan'22 |
| 5 | | | Amingaon – Hazo 132 kV D/c line | Jan'20 | Dec'22 |
| 6 | | | LILO of Kamalpur – Sishugram 132kV S/c line at Amingaon 220/132kV S/s | Jan'20 | Mar'22 |
| 7 | | | LILO of Kamalpur – Kamakhya 132kV S/c line at Amingaon 220/132kV S/s | Jan'20 | Mar'22 |
| 8 | | | LILO of Golaghat – Bokajan 132 kV S/c line at Sarupathar | Jan'20 | Mar'21 |
| 9 | | | Sonabil – Tezpur (New) 132 kV D/c line | Jan'20 | Feb'22 |
| 10 | | | LILO of Jorhat (Gormur) – Nazira 132 kV S/c on D/c at Teok | Jan'20 | Feb'21 |
| 11 | | | Rangia – Amingaon 220 kV D/C line | May'24 | May'24 |

| SI No. | Package/ Date of NOA | Name of Agency | Name of Line/Substation | Sch./Ant. Comp. | Status/ Month of commissioning/ Completion |
|--------|----------------------------|----------------------|--|--------------------|--|
| 12 | SS-01 12.08.16 | Neccon | 2x31.5 MVA, 132/33 kV new sub-station at Silapathar | Apr'19 | Mar'22 |
| 13 | | | 2x50 MVA, 132/33 kV new sub-station at Tezpur (New) | Apr'19 | Feb'21 |
| 14 | | | Augmentation of Samaguri sub-station by replacing existing 200/132 kV, 2x50 MVA transformers by 200/132kV, 2x160 MVA transformers and installation of 132/33kV, 50MVA transformer. | Apr'19 | June'20. |
| 15 | | | 132kV Dhemaji (Extension) Substation | Apr'19 | Mar'19 |
| 16 | | | 132kV Sonabali (Extension) Substation | Apr'19 | Mar'19 |
| 17 | SS-02 12.08.16 | Neccon | 2x31.5 MVA, 132/33 kV new Sub-station at Teok | Apr'19 | Feb'21 |
| 18 | | | 2x100 MVA, 220/132 kV substation at Behiating (New Dibrugarh) | Apr'19 | Jan'22 |
| 19 | | | 2x31.5 MVA, 132/33 kV new sub-station at Sarupathar | Apr'19 | July'21 |
| 20 | | | 2x31.5 MVA, 132/33 kV new sub-station at Chapakhowa | Apr'19 | Mar'21 |
| 21 | | | 220kV Tinsukia (Extension) Substation | Apr'19 | Sep'21 |
| 22 | | | 132kV Rupai (Extension) Substation | Apr'19 | Sep'20 |
| 23 | SS-03 12.08.16 | Neccon | 2x31.5 MVA, 132/33 kV new sub-station at Tanga | Apr'19 | Aug'21 |
| 24 | | | 2x31.5 MVA, 132/33 kV new sub-station at Hazo | Apr'19 | Dec'21 |

| SI No. | Package/ Date of NOA | Name of Agency | Name of Line/Substation | Sch./Ant. Comp. | Status/ Month of commissioning/ Completion |
|--------|----------------------------|------------------------|---|--------------------|--|
| 25 | | | 220kV Rangia (Extension) Substation | Apr'19 | Mar'19 |
| 26 | | | 132kV Kahilipara (Extension) Substation | Apr'19 | April'19 |
| 27 | | | Augmentation of Dhaligaon 132/33 kV sub-station by replacing existing 2x25 MVA transformer by 2x50MVA transformer | Apr'19 | Oct'20. |
| 28 | SS-04 06.05.16 | Techno & Seiyuan | 2x50 MVA, 132/33 kV new sub-station at Paltan Bazar (GIS) | Feb'19 | Sep'21 |
| 29 | | | 50 MVA, 132/33 kV new sub- station at Guwahati Medical College (GIS) | Feb'19 | Mar'21 |
| 30 | | | 2x160 MVA, 220/132 kV GIS at Amingaon | Feb'19 | Feb'22. |
| 31 | | | Kamakhya – Paltan Bazar 132 kV S/C Underground Cable | Feb'19 | Mar'23 |
| 32 | | | 220kV Underground cable from Amingaon to Rangia (2 km) | Feb'19 | Mar'23 |
| 33 | | | 132kV Underground cable from GMCH to Kahilipara (6.4 km) | Jan'20 | July'23 |
| 34 | DMS-01 20.10.16 | Neccon | 132/33kV Silapathar (New) S/s to 33/11 kV Silapathar-II (New) S/s* | Apr'19 | Yet to be charged. |
| 35 | | | LILLO of existing 33 kV Silapathar-Jonai line at 132/33 kV Silapathar new S/s | Apr'19 | Mar'21 |
| 36 | | | Existing 132/33kV Samaguri S/s to 33/11kV Hathimurah- 2 (New)S/s- | Apr'19 | Jun'20 |

| SI No. | Package/ Date of NOA | Name of Agency | Name of Line/Substation | Sch./Ant. Comp. | Status/ Month of commissioning/ Completion |
|--------|----------------------------|----------------------|--|--------------------|--|
| 37 | | | 132/33kV Tezpur (New) S/s to 33/11kV LGM hospital (New)S/s | Apr'19 | Feb'21 |
| 38 | | | 132/33kV Tezpur (New) S/s to 33/11kV Parowa Existing S/s | Apr'19 | Oct'20. |
| 39 | | | 132/33kV Tezpur (New) S/s to 3/11kV Dolabari Existing S/s | Apr'19 | Feb'21 |
| 40 | | | Existing Shankardeo nagar to 33/11kV Mailo (New)S/s | Apr'19 | Jun'21 |
| 41 | | | 2X5 MVA, 33/11kV new sub-station at Silapathar-II* | Apr'19 | Yet to be charged. |
| 42 | | | 2X5 MVA, 33/11kV at Hathimurah-2 | Apr'19 | Oct'19 |
| 43 | | | 2X5 MVA, 33/11kV new sub-station at Mailo | Apr'19 | Feb'21 |
| 44 | | | 2X10 MVA, 33/11kV new sub-station at LGM hospital | Apr'19 | Oct'20 |
| 45 | | | Extension of Parowa S/s | Apr'19 | Dec'19 |
| 46 | | | Extension of Dolabari S/s | Apr'19 | Oct'20. |
| 47 | | | Extension of Samguri S/s | Apr'19 | July'19 |
| 48 | | | Extn. of Shankardev nagar existing S/s | Apr'19 | Aug'19 |

| SI No. | Package/ Date of NOA | Name of Agency | Name of Line/Substation | Sch./Ant. Comp. | Status/ Month of commissioning/ Completion |
|--------|----------------------------|----------------------|--|--------------------|--|
| 49 | | | Extn. of Silapatahar existing S/s | Apr'19 | June'19 |
| 50 | DMS-02 23.12.16 | S&W | 220/132kV Behiating (New) S/s to 33/11kV Bogibil (New) S/s | Dec'18 | Mar'21 |
| 51 | | | 220/132kV Behiating (New) S/s to 33/11kV Dibrugarh (New) S/s | Dec'18 | Mar'21 |
| 52 | | | 132/33kV Existing Dibrugarh S/s to 33/11kV Romai (New) S/s | Dec'18 | Dec'21 |
| 53 | | | 132/33kV Chapakhowa (New) S/s to 33/11kV Chapakhowa existing S/s | Dec'18 | Jun'20 |
| 54 | | | 132/33kV Sarupathar (New) S/s to Barupathar Existing 33/11kV S/s | Dec'18 | Dec'20 |
| 55 | | | 132/33kV Sarupathar (New) S/s to Sarupathar Existing 33/11kV S/s | Dec'18 | Dec'20 |
| 56 | | | 132/33kV Sarupathar (New) S/s to Sariajhan Existing 33/11kV S/s | Dec'18 | Nov'21 |
| 57 | | | 132/33kV Teok (New) S/s to Teok Existing 33/11kV S/s | Dec'18 | Dec'20 |
| 58 | | | 132/33kV Teok (New) S/s to Kakojaan Existing 33/11kV S/s | Dec'18 | Dec'21 |
| 59 | | | 132/33kV Teok (New) S/s to Zangi Existing 33/11kV S/s | Dec'18 | Feb'21 |
| 60 | | | 132/33kV Teok (New) S/s to Amguri Existing 33/11kV S/s | Dec'18 | Sep'21 |
| 61 | | | 2X10 MVA, 33/11kV new sub-station at Romai | Dec'18 | Nov'20 |
| 62 | | | 2X5 MVA, 33/11kV new sub-station at Bogibil | Dec'18 | Feb'20. |

| SI No. | Package/ Date of NOA | Name of Agency | Name of Line/Substation | Sch./Ant. Comp. | Status/ Month of commissioning/ Completion |
|--------|----------------------------|----------------------|---|--------------------|--|
| 63 | | | 2X10 MVA, 33/11kV new sub-station at Dibrugarh | Dec'18 | Aug'20 |
| 64 | | | Extn. of Dibrugarh 132/33kV S/s | Dec'18 | June'19 |
| 65 | | | Extn. of Chapakhowa 33/11kV S/s | Dec'18 | June'19 |
| 66 | | | Extn. of Barapathar 33/11kV S/s | Dec'18 | June'19 |
| 67 | | | Extn. of Sarupathar 33/11kV S/s | Dec'18 | July'19 |
| 68 | | | Extn. of Sariajhan 33/11kV S/s | Dec'18 | Oct'20 |
| 69 | | | Extn. of Teok 33/11kV S/s | Dec'18 | Sept'19 |
| 70 | | | Extn. of Kakojaan 33/11kV S/s | Dec'18 | Aug'20 |
| 71 | | | Extn. of Janji 33/11kV S/s | Dec'18 | Dec'19 |
| 72 | | | Extn. of Amguri 33/11kV S/s | Dec'18 | Dec'20 |
| 73 | | | Extn. of Behiating 33/11kV S/s | Dec'18 | Mar'20 |
| 74 | DMS-03 23.12.16 | S&W | 132/33kV Tangla (New) S/s to 33/11kV Harsingha (New) S/s | Dec'18 | Feb'21 |
| 75 | | | 132/33kV Tangla (New) S/s to Paneri Existing 33/11kV S/s | Dec'18 | Mar'21 |
| 76 | | | 132/33kV Tangla (New) S/s to Existing Kalaigaon 33/11kV S/s | Dec'18 | Jan'21 |

| SI No. | Package/ Date of NOA | Name of Agency | Name of Line/Substation | Sch./Ant. Comp. | Status/ Month of commissioning/ Completion |
|--------|----------------------------|----------------------|--|--------------------|--|
| 77 | | | 132/33kV Tangla (New) S/s to Existing Khairabari 33/11kV S/s | Dec'18 | Mar'21 |
| 78 | | | 132/33kV Tangla (New) S/s to Existing Tangla 33/11kV S/s | Dec'18 | Oct'20 |
| 79 | | | 132/33kV Hazo (New) S/s to 33/11kV Sesa (New)S/s | Dec'18 | Feb'21 |
| 80 | | | 132/33kV Hazo (New) S/s to 33/11kV Ramdiya (New)S/s | Dec'18 | Dec'20 |
| 81 | | | 132/33kV Hazo (New) S/s to 33/11kV Domdoma-hazo (New)S/s | Dec'18 | Dec'20 |
| 82 | | | 132/33kV Hazo (New) S/s to 33/11kV Mukalmuwa existing S/s* | Dec'18 | Yet to be charged. |
| 83 | | | 2X5 MVA, 33/11kV new sub- station at Harsingha | Dec'18 | Nov'20 |
| 84 | | | 2X5 MVA, 33/11kV new sub- station at Sesa | Dec'18 | Nov'19 |
| 85 | | | 2X5 MVA, 33/11kV new sub- station at Ramdiya | Dec'18 | July'20 |
| 86 | | | 33/11kV new sub-station at Domdoma-Hazo | Dec'18 | Dec'20 |
| 87 | | | 2X10 MVA, 33/11kV new sub-station at Chabipool | Dec'18 | Sep'20 |
| 88 | | | Extn. Paneri Existing 33/11kV S/s | Dec'18 | Mar'19 |
| 89 | | | Kalaigaon Existing 33/11kV S/s | Dec'18 | Dec'20 |
| 90 | | | Tangla Existing 33/11kV S/s | Dec'18 | Nov'19 |

| SI No. | Package/ Date of NOA | Name of Agency | Name of Line/Substation | Sch./Ant. Comp. | Status/ Month of commissioning/ Completion |
|-------------------------|----------------------------|----------------------|--|--------------------|--|
| 91 | | | Khairabari Existing 33/11 kV | Dec'18 | April'19 |
| 92 | | | 33/11kV Mukalmuwa existing S/s | Dec'18 | April'19 |
| 93 | | | Existing Paltanbazaar S/s | Dec'18 | Mar'19 |
| 94 | | | Existing Judges Field S/s | Dec'18 | Dec'19 |
| 95 | | | Existing Jail (Fancy bazaar) S/s | Dec'18 | Apr'19. |
| 96 | DMS-04 08.07.16 | Neccon | 2X10 MVA, 33/11kV new sub-station at GS Road (#) | Mar'19 | Partially charged. |
| 97 | | | 2X10 MVA, 33/11kV new sub-station at GMC-2 | Mar'19 | Mar'21 |
| 98 | | | 2X10 MVA 33/11kV new sub-station at Tarun Nagar | Mar'19 | Jan'22 |
| 99 | | | 2X10 MVA, 33/11kV new sub-stationat Arya College (New) GIS S/s | Mar'19 | Sep'21 |
| 100 | | | Extn. Of Existing GMC S/s | Mar'19 | Apr'19 |
| 101 | | | Extn. Of Existing Ulubari S/s | Mar'19 | May'19 |
| Underground cable lines | | | | | |
| 102 | DMS-04 08.07.16 | Neccon | 132/33kV Guwahati M.C. (New) S/s to GS Road - (New) GIS S/s | Mar'19 | Nov'20 |
| 103 | | | 132/33kV Guwahati M.C. (New) S/s to GMC-2-(New) GIS S/s | Mar'19 | Oct'20 |
| 104 | | | 132/33kV GMC (New) S/s to Tarun Nagar -(New) GIS S/s | Mar'19 | Jul'21 |

| SI No. | Package/ Date of NOA | Name of Agency | Name of Line/Substation | Sch./Ant. Comp. | Status/ Month of commissioning/ Completion |
|--------|----------------------------|----------------------|---|--------------------|--|
| 105 | | | 132/33kV GMC (New) S/s to Arya College -(New) S/s | Mar'19 | Nov'20 |
| 106 | | | 132/33kV Guwahati M.C. (New) S/s to GMC Existing S/s | Mar'19 | Dec'20 |
| 107 | | | Double Ckt. 132/33kV Guwahati M.C. (New) S/s to Ullubari Existing S/s | Mar'19 | Nov'20 |
| 108 | | | 132/33kV GMC (New) S/s to Chabipool -(New) S/s changed to Hengrabari | Mar'19 | Feb'22 |
| 109 | | | 132/33kV Paltanbazar (New) S/s to Existing Paltan bazaar S/s | Mar'19 | Nov'20 |
| 110 | | | 132/33kV Paltanbazar (New) S/s to Judges field Existing S/s | Mar'19 | Mar'21 |
| 111 | | | 132/33kV Paltanbazar (New) S/s to Jail (Fancy bazaar) Existing S/s | Mar'19 | Feb'21 |
| 112 | | | 132kV Narengi – 33 kV Bamunimaidam | Mar'19 | Nov'22 |
| 113 | | | 132kV Narengi – 33kV Uzan Bazar | Mar'19 | Mar'25 |
| 114 | | | 132kV Narengi – 33kV Zoo Road | Mar'19 | Feb'25 |
| 115 | | | 33kV Bamunimaidam – 33kV Chandmari | Mar'19 | Sep'22 |
| 116 | | | 132kV Paltan Bazar to 33kV Stadium* | Mar'19 | Yet to be charged. |

* Elements are yet to be commissioned.

- Elements are partially charged

\$ - Elements are ready to be charged

MEGHALAYA

Progress: All elements completed

| SI No. | Package/ Date of NOA | Name of Agency | Name of Line/ Substation | Sch./A nt. Comp. | Status/ Month of commissioning/ Completion |
|--------|----------------------------|------------------------|---|------------------------|--|
| 1. | TW-01 29.06.16 | Unique | Byrnihat (Killing) – Mawngap – New Shillong 220 kV D/c line. | Jun'19 / Nov'23 | Nov'23. |
| 2. | TW-01 29.06.16 | Unique | LILO of both circuits of MLHEP – Khliehriat 132 kV D/c line at Mynkre | Jun'19 | Dec'20 |
| 3. | TW-01 29.06.16 | Unique | Phulbari – Ampati 132 kV D/c line | Jun'19 | June'20 |
| 4. | SS-01 12.08.16 | Neccon | 2x50 MVA, 132/33 kV new sub-station at Mynkre | Oct'18 | Mar'23 |
| 5. | SS-01 12.08.16 | Neccon | 2x50 MVA, 132/33 kV new sub-station at Phulbari | Oct'18 | Jan'22 |
| 6. | SS-01 12.08.16 | Neccon | 132kV Ampati (Extension) Substation | Oct'18 | Jan'25 |
| 7. | SS-02 06.06.16 | Techno & Seiyuan | 2x160 MVA, 220/132 kV Mawngap GIS | Mar'19 | Feb'21 |
| 8. | SS-02 06.06.16 | Techno & Seiyuan | 2x160 MVA, 220/132 kV + 2x50 MVA, 132/33 kV GIS at New Shillong | Mar'19 | April'21 |
| 9. | SS-02 06.06.16 | Techno & Seiyuan | 220kV Byrnihat (Killing) AIS Substation Extension | Mar'19 | Nov'19 |
| 10. | DMS-01 13.07.16 | Neccon | 33/11 kV new sub-station at Mynkre | Jan'19 | Jan'25 |
| 11. | DMS-01 13.07.16 | Neccon | 33/11 kV new sub-station at Rymbai * | Jan'19 | Yet to be charged. |
| 12. | DMS-01 13.07.16 | Neccon | 33/11 kV new sub-station at Latyrke (Sutnga) * | Jan'19 | Yet to be charged. |

| SI No. | Package/ Date of NOA | Name of Agency | Name of Line/ Substation | Sch./A nt. Comp. | Status/ Month of commissioning/ Completion |
|--------|----------------------------|----------------------|--|------------------------|--|
| 13. | DMS-01 13.07.16 | Neccon | 33/11 kV new sub-station at Byndihati | Jan'19 | Mar'25 |
| 14. | DMS-01 13.07.16 | Neccon | 132/33KV Mynkre (New) – 33/11kV Mynkre | Jan'19 | Sep'21 |
| 15. | DMS-01 13.07.16 | Neccon | 132/33 KV Mynkre (New) – Rymbai * | Jan'19 | Yet to be charged. |
| 16. | DMS-01 13.07.16 | Neccon | 132/33KV Mynke – Lumshnong # | Jan'19 | Partially Charged. |
| 17. | DMS-01 13.07.16 | Neccon | 132/33 KV Mynkre – Latykre (Sutunga) | Jan'19 | Mar'25 |
| 18. | DMS-02 13.07.16 | Neccon | 33/11 kV new sub-station at Chibinang | Nov'18 | July'19 |
| 19. | DMS-02 13.07.16 | Neccon | 33/11 kV new sub-station at Raksambre (Potamati) | Nov'18 | Sep'19 |
| 20. | DMS-02 13.07.16 | Neccon | 33/11 kV new sub-station at Rajaballa Bhaitbari * | Nov'18 | Yet to be charged. |
| 21. | DMS-02 13.07.16 | Neccon | Extn. of 33/11 kV Phulbari S/s | Nov'18 | Nov'19 |
| 22. | DMS-02 13.07.16 | Neccon | Extn. of 33/11 kV Trikila S/s | Nov'18 | Nov'20 |
| 23. | DMS-02 27.05.16 | Neccon | 132/33kV Phulbari - Rajballa Bhaitbari * | Nov'18 | Yet to be charged. |
| 24. | DMS-02 27.05.16 | Neccon | 132/33kV Phulbari – Chibinang | Nov'18 | Jul'19 |
| 25. | DMS-02 27.05.16 | Neccon | 33/11kV Tikrila – Raksambre | Nov'18 | Jan'21 |
| 26. | DMS-02 27.05.16 | Neccon | 132/33 KV Phulbari (New) - Phulbari (existing) | Nov'18 | Feb'21 |

| SI No. | Package/ Date of NOA | Name of Agency | Name of Line/ Substation | Sch./A nt. Comp. | Status/ Month of commissioning/ Completion |
|---------------|-------------------------------------|-------------------------------|--|---------------------------------|---|
| 27. | DMS-02 27.05.16 | Neccon | LILO of Tikrila - Phulbari at Phulbari (New); | Nov'18 | Feb'21 |
| 28. | DMS-02 27.05.16 | Neccon | Existing 33 kV Tikrila-Phulbari from tapping point to Tikrila SS * | Nov'18 | Yet to be charged. |
| 29. | DMS-03 27.05.16 | Neccon | 33/11 kV new sub-station at Mawkynrew | Nov'18 | June'19 |
| 30. | DMS-03 27.05.16 | Neccon | 33/11 kV new sub-station at Mawpat | Nov'18 | Sept'19 |
| 31. | DMS-03 27.05.16 | Neccon | 33/11 kV new sub-station at Mawrenkneng | Nov'18 | Feb'21 |
| 32. | DMS-03 27.05.16 | Neccon | 33/11 kV new sub-station at New Shillong | Nov'18 | Dec'19 |
| 33. | DMS-03 27.05.16 | Neccon | 220/132/33kV New shillong – Mawpat * | Nov'18 | Yet to be charged. |
| 34. | DMS-03 27.05.16 | Neccon | 33/11kV SE Falls – Mawpat * | Nov'18 | Yet to be charged. |
| 35. | DMS-03 27.05.16 | Neccon | 220/132/33 KV New Shillong - New Shillong | Nov'18 | Jan'21 |
| 36. | DMS-03 27.05.16 | Neccon | 220/132/33 KV New Shillong – Mawryngkneng * | Nov'18 | Yet to be charged. |
| 37. | DMS-03 27.05.16 | Neccon | LILO of exisiting Jowai-Landnongkrem Line at Mawryngkneng | Nov'18 | Jan'21 |

| SI No. | Package/ Date of NOA | Name of Agency | Name of Line/ Substation | Sch./A nt. Comp. | Status/ Month of commissioning/ Completion |
|--------|----------------------------|----------------------|--|------------------------|--|
| 38. | DMS-03 27.05.16 | Neccon | 33/11kV Jongksha- Mawkynrew | Nov'18 | Jun'19 |
| 39. | DMS-03 27.05.16 | Neccon | Mawlyndee to Mawryngkeng | Nov'18 | Sep'22 |
| 40. | DMS-03 27.05.16 | Neccon | Extn of SE Falls 2x5 MVA to 2x10 MVA SS | Nov'18 | Jun'19 |
| 41. | DMS-03 27.05.16 | Neccon | Extn of 33/11kv Jongksha SS | Nov'18 | Nov'19 |

* - Elements are yet to be commissioned.

- Elements are partially charged

\$ - Elements are ready to be charged

MIZORAM

Progress: All elements completed

| SI No. | Package/ Date of NOA | Name of Agency | Name of Line/ Substation | Sch./Ant. Comp. | Status/ Month of commissioning/ Completion |
|---------------|-------------------------------------|-------------------------------|---|----------------------------|---|
| 1. | TW-01 20.09.17 | KSA | Lungsen – Chawngte 132 kV S/c line (charged at 33 kV) | Mar'20 | Sep'22 |
| 2. | TW-01 20.09.17 | KSA | Augmentation of Lunglei sub-station by replacing existing 2x12.5 MVA, 132/33 kV transformer with 2x25 MVA 132/33 kV transformer | Mar'20 | Dec'21 |
| 3. | SS-01 02.11.17 | KSA | New sub-station at Lungsen with 132/33 kV, 2x12.5 MVA transformer * | Mar'20 | Yet to be charged. |
| 4. | SS-02 13.10.17 | S&W | New sub-station at W. Phaileng with 132/33 kV, 2x12.5 MVA transformer | May'20 | Mar'25 |
| 5. | SS-02 13.10.17 | S&W | New 132/33kV sub- station at Marpara * | May'20 | Yet to be charged. |
| 6. | SS-02 13.10.17 | S&W | Chawngte – S. Bungtlang 132 kV S/c line via S. Bungtlang (to be charged at 33 kV) | May'20 | March'23 |
| 7. | SS-02 13.10.17 | S&W | 132 kV S/C Lunglei- Lungsen Interconnection | Dec'18 | Mar'25 |
| 8. | SS-02 13.10.17 | S&W | West Phaileng – Marpara 132 kV S/c line on D/c tower | June'24 | Jan'25 |
| 9. | SS-02 13.10.17 | S&W | 33/11 kV South Bungtlang (New) Substation S/s | May'20 | Mar'21 |

| | | | | | |
|-----|-------------------|-----|---|--------|--------------------|
| 10. | SS-02 13.10.17 | S&W | Aug. 33kV West Paileng SS - addition of 2 new 33kV bays | May'20 | Dec'20 |
| 11. | SS-02 13.10.17 | S&W | 132/33kV Lungsén (new) - Lungsén line * | May'20 | Yet to be charged. |

* - Elements are yet to be commissioned.

- Elements are partially charged

\$ - Elements are ready to be charged

MANIPUR

Progress: All elements completed

| SI No. | Package/ Date of NOA | Name of Agency | Name of line/ substation | Sch./Ant. Comp. | Status/ Month of commissioning/ Completion |
|--------|----------------------------|----------------------|---|--------------------|--|
| 1. | Tower 31.05.18 | Shyama Power | Imphal (PG) - Ningthoukhong 132 kV D/c line (33 km) | Nov'20 | Mar'21 |
| 2. | | | Renovation of Yurembum – Karong - Mao (Manipur- Nagaland border) section of Yurembum-Karong-Kohima 132kV S/c line (91 km) | Nov'20 | Dec'21 |
| 3. | | | LILO of Yurembam (Imphal- State) – Karong 132 kV line at Gamphajol (1.4 Kms) | Nov'20 | Sep'19 |
| 4. | | | Stringing of Yaingangpokpi - Kongba 132kV line (2 nd ckt) (33 km) | Nov'20 | Dec'19 |
| 5. | | | Stringing of Kakching - Kongba 132kV line (2 nd ckt) (45 km) | Nov'20 | Jan'20 |
| | | | LILO of one circuit of Kongba – Kakching 132 kV D/c line (one ckt existing & other ckt under this scheme) at Thoubal 132/33kV substation (45 km) | Nov'20 | Scope Deleted |
| 6. | | | Rengpang-Tamenlong 132kV S/C line on D/C tower (19.5 km) | Nov'20 | Apr'23 |
| 7. | SS-01 03.01.18 | Sterling & Wilson | 2x20 MVA, 132/33 kV Gamphajol new sub-station (#) | May'20 | Partially charged |

| SI No. | Package/ Date of NOA | Name of Agency | Name of line/ substation | Sch./Ant. Comp. | Status/ Month of commissioning/ Completion |
|--------|----------------------------|----------------------|--|--------------------|--|
| 8. | | | Augmentation of Ningthoukhong by addition of 2 nd transformer | May'20 | Jan'22 |
| 9. | | | 132kV Imphal (PG) (Extension) Substation. | May'20 | Jan'25 |
| 10. | SS-02 08.12.17 | Shyama Power | Augmentation of Kongba by addition of 3 rd transformer + 2 Line Bays: | Nov'20 | Oct'20. |
| 11. | | | 132kV Kakching (Extension) Substation | Nov'20 | Oct'19 |
| 12. | | | 132kV Yaingangpokpi (Extension) Substation | Nov'20 | Nov'19 |
| 13. | | | 132/33kV Ukhul (Augmentation) Substation | Nov'20 | Feb'21 |
| 14. | SS-03 03.01.18 | Sterling & Wilson | Extension of Rengpang SS | Jun'20 | Dec'20 |
| 15. | | | Augmentation of Jiribam by addition of 2 nd transformer | Jun'20 | Aug'21 |
| 16. | | | 132/33 kV Tamenglong (New) Substation | Jan'20 | Nov'24 |
| 17. | DSM-01 03.03.17 | Winpower | 33/11 kV new sub-station at Hiyangthang | Nov'19 | Dec'19 |
| 18. | | | 33/11 kV new sub-station at Andro | Nov'19 | May'20 |
| 19. | | | 33/11 kV new sub-station at Pishum | Nov'19 | Mar'21 |
| 20. | | | 33/11 kV new sub-station at New Keithelmanbi | Nov'19 | Feb'20 |

| SI No. | Package/ Date of NOA | Name of Agency | Name of line/ substation | Sch./Ant. Comp. | Status/ Month of commissioning/ Completion |
|--------|----------------------------|-------------------|--|--------------------|--|
| 21. | | | 33/11 kV new sub-station at Top Khongangghong | Nov'19 | Feb'20 |
| 22. | | | Extn. of 33/11 kV Langdum S/s | Nov'19 | Oct'19 |
| 23. | | | Extn. of 33/11 kV Mongsangei S/s | Nov'19 | Jul'19 |
| 24. | | | Extn. of 33/11 kV Iroisemba S/s | Nov'19 | Jul'19 |
| 25. | | | Extn. of 33/11 kV Porompat S/s | Nov'19 | Jun'19 |
| 26. | | | Thoubal (Augmentation) | Nov'19 | May'19 |
| 27. | | | Wangjing (Augmentation) | Nov'19 | Aug'19 |
| 28. | | | Leimakhong (Augmentation) | Nov'19 | May'19 |
| 29. | | | Kangpokpi (Augmentation) | Nov'19 | Sep'19 |
| 30. | | | 33/11 kV new sub-station at Lamphel (2x10 MVA) | Nov'19/ May'24 | Mar'25 |
| 31. | | | 33/11 kV new sub-station at Takyel (2x5 MVA) | Nov'19/ May'24 | Mar'25 |
| 32. | | | LILO of Mongsangei to Kakwa at Pishum Sub- Station | Nov'19 | Feb'21 |
| 33. | | | Mongsangei to hiyangthang | Nov'19 | Dec'19 |
| 34. | | | LILO of Yurembum-Noney line at Keithelmanbi | Nov'19 | Feb'20 |

| SI No. | Package/ Date of NOA | Name of Agency | Name of line/ substation | Sch./Ant. Comp. | Status/ Month of commissioning/ Completion |
|--------|----------------------------|-------------------|--|--------------------|--|
| 35. | | | Iroisemba S/s to Lamphel S/s | Nov'19 | Dec'21 |
| 36. | | | Existing Iroisemba SS to Takyel | Nov'19 | Dec'22 |
| 37. | | | Top Khongnangkhang to Porompat | Nov'19 | Feb'20 |
| 38. | | | Andro to Langdum S/s | Nov'19 | May'20 |
| 39. | DMS-02 16.12.16 | Winpower | 33/11 kV New Substation at Kwakta | Nov'19 | Dec'19 |
| 40. | | | 33/11 kV New Substation at Leimapokpam | Nov'19 | Jan'20 |
| 41. | | | Ningthoukhong (Augmentation) | Nov'19 | Jun'19 |
| 42. | | | Yaingangpokpi (Augmentation) | Nov'19 | Sep'19 |
| 43. | | | Nambol (Augmentation) | Nov'19 | May'19 |
| 44. | | | Khwairakpan (Augmentation) | Nov'19 | May'19 |
| 45. | | | Moirang Khunou (Augmentation) | Nov'19 | Sep'19 |
| 46. | | | Jiribam (Augmentation) | Nov'19 | Sep'19 |
| 47. | | | Khoupum (Augmentation) | Nov'19 | Oct'19 |
| 48. | | | Tamenglong (Augmentation) | Nov'19 | Sep'19 |
| 49. | | | Extn. of Nambol (bay addition) S/s | Nov'19 | Jun'19 |
| 50. | | | Extn. of Existing Morieng S/s | Nov'19 | Jul'19 |

| SI No. | Package/ Date of NOA | Name of Agency | Name of line/ substation | Sch./Ant. Comp. | Status/ Month of commissioning/ Completion |
|--------|----------------------------|-------------------|---|--------------------|--|
| 51. | | | Moirang to Kwakta | Nov'19 | Dec'19 |
| 52. | | | Existing Nambol S/s to Leinmapokpan | Nov'19 | Jan'20 |
| 53. | | | | | |
| 53. | DMS-03 18.03.16 | Siddartha | 33/11 kV New Substation at Porompat | Dec'18 | Jun'19 |
| 54. | | | 33/11 kV New Substation at Thangal | Dec'18 | Dec'19 |
| 55. | | | Aug. of Existing 33/11kV Khuman Lampak | Dec'18 | Jan'19 |
| 56. | | | Extn. of Existing 33/11kV Khoupom | Dec'18 | Apr'19 |
| 57. | | | 1x5 MVA. Napetpalli (Augmentation) | Dec'18 | Nov'18 |
| 58. | | | 1x3.15 MVA Kamjong (Augmentation) | Dec'18 | Jun'19 |
| 59. | | | 1x3.15 MVA Saikul (Augmentation) | Dec'18 | Dec'18 |
| 60. | | | 1x3.15 MVA New Chayang (Augmentation) | Dec'18 | Nov'18 |
| 61. | | | 1x3.15 MVA Litan (Augmentation) | Dec'18 | Jan'19 |
| 62. | | | Sanjenbam to Porompat | Dec'18 | Jun'19 |
| 63. | | | Existing Khoupom to Thangal | Dec'18 | Jan'21 |
| 64. | | | | | |
| 64. | DMS-04 18.03.16 | Siddartha | 33/11 kV New S/s at Sanjenbam | Dec'18 | Jul'19 |
| 65. | | | 33/11 kV New S/s at Tuilaphai | Dec'18 | Dec'18 |
| 66. | | | Extn. of Existing 33/11kV Napetpalli S/s | Dec'18 | Dec'18 |

| SI No. | Package/ Date of NOA | Name of Agency | Name of line/ substation | Sch./Ant. Comp. | Status/ Month of commissioning/ Completion |
|--------|----------------------------|-------------------|---|--------------------|--|
| 67. | | | 1x5 MVA Karong (Augmentation) | Dec'18 | Dec'18 |
| 68. | | | 1x3.15 MVA Tadubi (Augmentation) | Dec'18 | Dec'18 |
| 69. | | | 1x3.15 MVA Maram (Augmentation) | Dec'18 | Feb'19 |
| 70. | | | LILO of existing 33 kV Churachandpur to Thankew line at Tuilaphai | Dec'18 | Dec'18 |
| 71. | | | Existing Napetpalli to Sanjemba | Dec'18 | Jun'19 |

* - Elements are yet to be commissioned.

- Elements are partially charged

\$ - Elements are ready to be charged

NAGALAND

Progress:

| SI No. | Package/ Date of NOA | Name of Agency | Name of line/ substation | Sch./Ant. Comp. | Status/ Month of commissioning/ Completion |
|---------------|-----------------------------|-----------------------|--|------------------------|---|
| 1. | TW-01 20.09.17 | Shyama Power | New Kohima – Mokokchung (PG) 220 kV S/c line on D/c tower | Jun'19 | Feb'25 |
| 2. | TW-05 21.09.17 | Shyama Power | New Kohima (Zadima) – New Secretariat Complex Kohima 132 kV D/c line | Jun'19 | Feb'22 |
| 3. | TW-06 31.05.18 | Shyama Power | Wokha (Doyang River) - Zunheboto – Mokokchung (Nagaland) 132 kV S/c * | Dec'20 | Yet to be charged |
| 4. | | | LILO of Mokokchung (Nagaland) - Mariani (Assam) 132 kV D/c line at Longnak Works | Dec'20 | Oct'20 |
| 5. | | | Tuensang – Longleng 132 kV S/c on D/c line (\$) | Dec'20 | Ready to be charged |
| 6. | | | LILO of Kohima – Wokha 132 kV S/c line at New Kohima | Dec'20 | Mar'21 |
| 7. | | | LILO of Kohima – Meluri (Kiphire) 132 kV S/c line at Pfutsero | Dec'20 | Nov'20 |
| 8. | SS-01 05.12.17 | Techno Electric | 2x25 MVA, 132/33 kV new sub-station at Longnak (Mongkolemba Junction) | Apr'20 | Jun'21 |
| 9. | | | 2x10 MVA, 132/33 kV new sub-station at Longleng (\$) | Apr'20 | Ready to be charged |

| SI No. | Package/ Date of NOA | Name of Agency | Name of line/ substation | Sch./Ant. Comp. | Status/ Month of commissioning/ Completion |
|--------|----------------------|----------------|---|-------------------|---|
| 10. | SS-02 30.11.17 | Power Mech | 2x25 MVA, 132/33 kV new sub-station at Zunheboto (\$) | Apr'20 | Ready to be charged |
| 11. | | | 132kV Tuensang Substation Extension | Dec'24/ Jun'25 | Land acquisition : 100% Civil work: 60% Equipment received : 80% Equipment erected : 10% |
| | | | <p>Remark: The upgradation works of Tuensang substation was to be done originally by DoP, Nagaland. Due to paucity of funds with DoP, Nagaland, the proposal to upgrade existing 66/33kV Tuensang Sub-station to 132/33 kV level under NERPSIP was agreed technically by CEA in the meeting dated 30-05-2019. Despite several discussions at various levels, work could not commence due to space constraints and non-inclusion of upgradation works in RCE as RCE was submitted earlier. MoP vide letter dated 7th Jan'22, communicated the concurrence/ approval to take-up the work with additional cost and additional time of 2 years.</p> <p>Critical Issues (If any): Due to reluctance of vendors in bidding process owing to tough area and limited scope of work, award of package delayed.</p> <p>Package awarded in Aug'23 and expected completion is Jun'25.</p> <p>Soil investigation & Contouring done. Demolition work of the existing structure done. Tower foundation work u/p, CRB: 1st slab casting done, RRM work & excavation works of GIS building- and CRB works under progress.</p> | | |
| 12. | | | 132kV Mokokchung (State) Substation Extension | Apr'20 | Nov'20 |
| 13. | | | 220kV Mokokchung (POWERGRID) Substation Extn | Apr'20 | Apr'21 |

| SI No. | Package/ Date of NOA | Name of Agency | Name of line/ substation | Sch./Ant. Comp. | Status/ Month of commissioning/ Completion |
|--------|----------------------|--------------------|---|-------------------|--|
| 14. | SS-03 14.12.17 | Shyama Power | 2x25 MVA, 132/33 kV new sub-station at New Secretariat Complex Kohima | Dec'19 | Sep'21 |
| 15. | | | 220/132kV New Kohima Substation (extension) | Dec'19 | Nov'20 |
| 16. | SS-04 13.12.17 | Power Mech | 2x25 MVA, 132/33 kV new sub-station at Pfutsero * | Apr'20/ Jun'25 | Land acquisition : 100% Civil work: 86% Equipment received: 96% Equipment erected: 94% Major sinking in the adjacent highway has hindered the commissioning of the substation. Portion of 5 m retaining wall had collapsed after heavy downpour. Recommendations have been received from IIT Guwahati which are being implemented. |
| 17. | | | 1x25 MVA, 132/33 kV transformer at Wokha (extension) | Apr'20 | Nov'20 |
| 18. | DMS-01 12.02.18 | Techno & Rausheena | 33/11 kV New S/s at Longtho | Jan'20 | Feb'21 |
| 19. | | | 33kV Bay extension at Longnak | Jan'20 | Nov'20 |

| SI No. | Package/ Date of NOA | Name of Agency | Name of line/ substation | Sch./Ant. Comp. | Status/ Month of commissioning/ Completion |
|--------|----------------------|---------------------|--|-----------------|--|
| 20. | | | Augmentation of 33kV Changtongya S/s | Jan'20 | Jan'21 |
| 21. | | | Augmentation of 33kV Mangkolemba S/s | Jan'20 | Nov'20 |
| 22. | | | Existing 33 kV Mok -Mariani line to prop. 33/11 kV Longtho S/s | Jan'20 | Dec'20 |
| 23. | | | Prop.132/33 kV Longleng S/s to Prop. 33/11kV Longleng town S/s | Jan'20 | Aug'21 |
| 24. | | | LILLO of Existing 33kV Mok - Mariani line at Exist. 33/11 kV Longnak S/s | Jan'20 | Nov'20 |
| 25. | | | | | |
| 25. | DMS-02 11.01.18 | Techno & Raushe ena | 33/11 kV New S/s at Mokochung Town Power House | Jan'20 | Feb'25 |
| 26. | | | 33/11 kV New S/s at Mokochung Town Hospital Area | Jan'20 | Jul'21 |
| 27. | | | 33/11 kV New S/s at Zunheboto south point | Jan'20 | Jan'21 |
| 28. | | | 33kV Bay extension at Mokochung | Jan'20 | Jan'21 |
| 29. | | | 33kV Bay extension at Suruhuto | Jan'20 | Mar'21 |
| 30. | | | 33kV Bay extension at Akuloto | Jan'20 | Jan'21 |

| SI No. | Package/ Date of NOA | Name of Agency | Name of line/ substation | Sch./Ant. Comp. | Status/ Month of commissioning/ Completion |
|--------|----------------------------|-------------------|--|--------------------|--|
| 31. | | | 33kV Bay extension at Pughoboto | Jan'20 | Nov'20 |
| 32. | | | 33kV Bay extension at Torogonyu | Jan'20 | Dec'20 |
| 33. | | | Chukitong Existing S/s - Capacity Augmentation | Jan'20 | Jan'21 |
| 34. | | | Tseminyu Existing S/s - Capacity Augmentation | Jan'20 | Apr'21 |
| 35. | | | Wokha Power House Existing S/s - Capacity Augmentation | Jan'20 | Mar'21 |
| 36. | | | Chukitong Existing S/s - Capacity Augmentation | Jan'20 | Jan'21 |
| 37. | | | Tseminyu Existing S/s - Capacity Augmentation | Jan'20 | Apr'21 |
| 38. | | | Wokha Power House Existing S/s - Capacity Augmentation | Jan'20 | Mar'21 |
| 39. | | | Existing 66/33kV Mokokchung S/s to New 33/11kV S/s Mokokchung Town Power House | Jan'20 | Aug'23 |
| 40. | | | Existing 66/33kV Mokokchung S/s to New 33/11kV S/s Mokokchung Town Hospital Area | Jan'20 | Nov'21 |
| 41. | | | New 132/33kV Zunheboto S/s to New 33/11kV S/s Zunheboto South Point | Jan'20 | Feb'21 |

| SI No. | Package/ Date of NOA | Name of Agency | Name of line/ substation | Sch./Ant. Comp. | Status/ Month of commissioning/ Completion |
|--------|----------------------|-------------------|--|-----------------|--|
| 42. | | | Existing 33/11kV Suruhuto S/s to Exist. 33/11kV S/s Akuloto | Jan'20 | Feb'25 |
| 43. | | | Existing 33/11kV Pughoboto S/s to Exist. 33/11kV S/s Torogonyu | Jan'20 | Mar'21 |
| 44. | DMS-03 22.09.16 | Sterling & Wilson | 33/11 kV New S/s at Lalmati | Dec'18 | Jun'19 |
| 45. | | | 33/11 kV New S/s at Zhadima (New Kohima) | Dec'18 | Oct'20 |
| 46. | | | 33/11 kV New S/s at Pfutsero | Dec'18 | Dec'20 |
| 47. | | | Botsa (Augementation) | Dec'18 | Jul'19 |
| 48. | | | Chakabhama (Augementation) | Dec'18 | May'19 |
| 49. | | | ITI Kohima (Augementation) | Dec'18 | Sep'19. |
| 50. | | | 33 kV TL from 132/33 kV new to 33/11 kV new Pfutsero S/s | Dec'18 | Mar'21 |
| 51. | DMS-04 22.09.16 | Sterling & Wilson | 33/11 kV New S/s at Padam Pukhri | Dec'18 | Mar'21 |
| 52. | | | 33/11 kV New S/s at Tizit | Dec'18 | Dec'19. |
| 53. | | | Extn. of Existing 33/11kV Nagarjan | Dec'18 | Dec'19 |
| 54. | | | Industrial Estate SS (Augementation) | Dec'18 | Mar'19 |

| SI No. | Package/ Date of NOA | Name of Agency | Name of line/ substation | Sch./Ant. Comp. | Status/ Month of commissioning/ Completion |
|--------|----------------------------|-------------------|--|--------------------|--|
| 55. | | | Refferal Hospital SS (Augementation) | Dec'18 | Nov'20 |
| 56. | | | Existing 132/66/33 kV Nagarjan S/s to new 33/11 kV S/s Padampukhri | Dec'18 | Dec'21 |

* - Elements are yet to be commissioned.

- Elements are partially charged

\$ - Elements are ready to be charged

TRIPURA

Progress:

| S.No. | Package | Name of Agency | Name of line/ substation | Sch./Ant. Comp. | Status/ Month of commissioning/ Completion |
|-------|-------------------|----------------|---|-------------------|--|
| 1. | TW-01 01.12.17 | EMC | Udaipur - Bagafa 132 kV D/C line | Feb'20 | Mar'22 |
| 2. | | | Bagafa – Belonia 132 kV D/C line | Feb'20 | Aug'21 |
| 3. | | | 132kV Interconnecting portion of 132kV Sabroom - Satchand at Satchand end | Feb'20 | Mar'21 |
| 4. | | | Bagafa – Satchand 132 kV S/c on D/C line | Feb'20/ Oct'24 | Oct'24 |
| 5. | TW-02 | | Rabindra Nagar – Rokhia 132 kV D/C line | Feb'20 | Dec'21 |
| 6. | | | LILO of one circuit of Surajmaninaqar - Rokhia 132 kV D/c line at Gokulnagar (\$) | Feb'20 | Ready for charging |
| 7. | | | Belonia – Sabroom 132 kV D/C line | Feb'20 | Dec'22 |
| 8. | | | 132kV Interconnecting portion of 132kV Sabroom - Satchand at Sabroom end | Feb'20 | Jan'25 |
| 9. | | | Rabindra Nagar – Belonia 132 kV D/C line | Feb'20/ Oct'23 | Jan'25 |
| 10. | TW-03 | | LILO of Ambassa – P. K. Bari 132 kV S/C at Manu | Feb'20 | Nov'20 |

| S.No. | Package | Name of Agency | Name of line/ substation | Sch./Ant. Comp. | Status/ Month of commissioning/ Completion |
|-------|-------------------|----------------|--|-----------------|--|
| 11. | | | Kailasahar – Dharmanagar 132 kV D/C line | Feb'20 | Feb'23 |
| 12. | | | LILO of Agartala (79 Tilla) - Dhalabil (Khowai) 132 kV S/C line at Mohanpur | Feb'20 | Jan'21 |
| 13. | | | Udaipur- Amarpur 132 kV D/C line | Feb'20 | Mar'21 |
| 14. | | | 132kV Interconnection portion from Manu (Old) S/s to Manu (New) S/s for charging of 132kV Manu - Chawmanu TL | Feb'20 | Mar'21 |
| 15. | SS-01 04.11.16 | SPML | 2x31.5 MVA, 132/33 kV new sub-station at Satchand | Oct'19 | Mar'25 |
| 16. | | | 2x31.5 MVA, 132/33 kV new sub-station at Sabroom | Oct'19 | Feb'25 |
| 17. | | | 2x50 MVA, 132/33 kV new sub-station at Belonia (#) | Oct'19 | Partially Charged |
| 18. | | | 2x50 MVA, 132/33 kV new sub-station at Bagafa | Oct'19 | Oct'21 |
| 19. | SS-02 04.11.16 | SPML | 2x50 MVA, 132/33 kV new sub-station at Rabindra Nagar | Oct'19 | Aug'21 |
| 20. | | | 2x50 MVA, 132/33 kV new sub-station at Gokulnagar (\$) | Oct'19 | Ready for charging |
| 21. | | | Augmentation of Udaipur sub-station | Oct'19 | July'21 |

| S.No. | Package | Name of Agency | Name of line/ substation | Sch./Ant. Comp. | Status/ Month of commissioning/ Completion |
|-------|-------------------|----------------|--|-----------------|--|
| 22. | | | Augmentation of Jirania sub-station (#) | Oct'19 | Partially Charged |
| 23. | | | 132/33/11 kV Rokhia (Extn) Substation | Oct'19 | Oct'20 |
| 24. | SS-03 04.11.16 | SPML | 2x50 MVA, 132/33 kV new sub-station at Manu (#) | Oct'19 | Partially Charged |
| 25. | | | 2x31.5 MVA, 132/33 kV new Substation at Amarpur | July'24 | July 2024 |
| 26. | | | 2x31.5 MVA, 132/33 kV new sub-station at Mohonpur (Hezamara) | Oct'19 | Feb'21 |
| 27. | | | Replacement of existing 2x7.5 MVA, 132/33 kV transformer by 2x50 MVA, 132/33 kV transformer at Kailasahar (#) | Oct'19 | Partially Charged |
| 28. | | | Augmentation of Ambassa sub-station by addition of 1x31.5, 132/33 kV transformer, 2x10 MVA, 33/11 kV transformer & 2x250 KVA 11/0.4 kV transformer including extension of control room | Oct'19 | Feb'21 |
| 29. | | | Augmentation of Dhalabil (Khowai) sub-station by addition of 2x31.5, 132/33 kV transformer, 2x10 MVA, 33/11 kV transformer & 2x250 KVA 11/0.4 kV | Oct'19 | Jan'25 |

| S.No. | Package | Name of Agency | Name of line/ substation | Sch./Ant. Comp. | Status/ Month of commissioning/ Completion |
|-------|--------------------|----------------|---|-----------------|--|
| | | | transformer including extension of control room | | |
| 30. | | | 132/33/11 kV Dharmanagar (Extn.) Substation | Oct'19 | Feb'25 |
| 31. | DMS-01 22.12.17 | Techno fab | LILO of existing Tirthamukh - Silachari line at Karbook | Nov'19 | Jan'20 |
| 32. | | | LILO of existing Jolaibari - Bagafa line at Muhuripur (#) | Nov'19 | Partially Charged |
| 33. | | | Dalak (Chelagang) - Amarpur line | Nov'19 | Oct'21 |
| 34. | | | 33/11 kV Belonia–Chittamara | Nov'19 | Aug'21 |
| 35. | | | Dalak (Chelagang) – Jatanbari * | Nov'19 | Yet to be charged |
| 36. | | | Garjee to Chittamara | Nov'19 | Jan'25 |
| 37. | | | Udaipur to Maharani | Nov'19 | July'21 |
| 38. | | | Garjee-Maharani | Nov'19 | Oct'21 |
| 39. | | | 132/33kV Amarpur-Chechua * | Nov'19 | Yet to be charged |
| 40. | | | 33/11 kV New S/s at Karbook | Nov'19 | Nov'20 |
| 41. | | | 33/11 kV New S/s at Muhuripur | Nov'19 | Mar'23 |
| 42. | | | 33/11 kV New S/s at Dalak (Chelagang) | Nov'19 | Mar'22 |
| 43. | | | 33/11 kV New S/s at Maharani | Nov'19 | July'21 |

| S.No. | Package | Name of Agency | Name of line/ substation | Sch./Ant. Comp. | Status/ Month of commissioning/ Completion |
|-------|--------------------|----------------|---|-----------------|--|
| 44. | | | 33/11 kV New S/s at Chittamara # | Nov'19 | Partially charged |
| 45. | | | 33/11 kV New S/s at Chechua * | Nov'19 | Yet to be charged |
| 46. | | | 33/11 kV New S/s at Garjee | Nov'19 | Mar'25 |
| 47. | | | 33 kV Joliabari S/s (Cap. Aug.) | Nov'19 | Jan'22 |
| 48. | | | 33 kV Rani S/s (Cap. Aug.) | Nov'19 | Oct'21 |
| 49. | | | 33 kV S/s extension at Jatanbari | Nov'19 | July'21 |
| 50. | | | 33 kV S/s extension at 132/33kV Udaipur (existing) | Nov'19 | May'21 |
| | | | 33 kV S/s extension at Belonia | Nov'19 | Scope Deleted |
| 51. | DMS-02 20.01.17 | | Sabroom – Manughat * | Nov'19 | Yet to be charged |
| 52. | | | Manughat - Srinagar * | Nov'19 | Yet to be charged |
| 53. | | | Satchand – Srinagar *dalk | Nov'19 | Yet to be charged |
| 54. | | | Tapping point on existing Belonia - Hrishyamukh to Srinagar * | Nov'19 | Yet to be charged |
| 55. | | | Satchand - Rupaichari | Nov'19 | Partially Charged |
| 56. | | | Rajnagar – Ekinpur * | Nov'19 | Yet to be charged |
| 57. | | | LILO of existing Belonia - Rajnagar line at Barpathari (#) | Nov'19 | Partially Charged |

| S.No. | Package | Name of Agency | Name of line/ substation | Sch./Ant. Comp. | Status/ Month of commissioning/ Completion |
|-------|---------|----------------|---|-------------------|--|
| 58. | | | Jolaibari - Silachari * | Nov'19 | Yet to be charged |
| 59. | | | Jolaibari - Satchand | Nov'19 | Jan'25 |
| 60. | | | Rupaichari – Sabroom * | Nov'19 | Yet to be charged |
| 61. | | | LILO of existing Surajmaninagar - Takarjala line at Gabardi | Nov'19 | Jan'20 |
| 62. | | | 33/11 kV New S/s at Srinagar * | Nov'19 | Yet to be charged |
| 63. | | | 33/11 kV New S/s at Gabardi | Nov'19 | Jan'20 |
| 64. | | | 33/11 kV New S/s at Rupaichari * | Nov'19 | Yet to be charged |
| 65. | | | 33/11 kV New S/s at Ekinpur # | Nov'19 | Partially charged |
| 66. | | | 33 kV S/s extension & Augmentation at Rajnagar | Nov'19 | Oct'21 |
| 67. | | | 33 kV S/s extension at Silachari | Nov'19 | April'21 |
| 68. | | | 33 kV Hrishyamukh S/s (Cap. Aug.) (#) | Nov'19 | Partially Charged |
| 69. | | | 33/11 kV New S/s at Manughat | Nov'19/ Dec'24 | Jan'25 |
| 70. | | | 33/11 kV New S/s at Barpathari | Nov'19/ Aug24 | Feb'25 |
| | | | Remark: Work held up due to forest & wild life (0.22 ha.) involvement. Stage-I approval obtained on 04.03.20. Stage-II clearance (conditional) has been issued by RMoEF Shillong on 18.03.2021. Working permission received on 10.05.2021. | | |

| S.No. | Package | Name of Agency | Name of line/ substation | Sch./Ant. Comp. | Status/ Month of commissioning/ Completion |
|-------|--------------------|----------------|--|-----------------|--|
| 71. | DMS-03 22.12.17 | | 33kV S/C line (line length 4.0km) from Sekerkote new 33/11kV S/s to tapping point of Badharghat-Jangalia line. | Nov'19 | Oct'21 |
| 72. | | | 33kV S/C line (line length 3.0km) from Sekerkote new 33/11kV S/s to Gokulnagar new 132/33kV S/s | Nov'19 | Oct'21 |
| 73. | | | 33kV S/C line (line length 6.0km) from Gokulnagar new 132/33kV S/s to tapping point of Badharghat-Jangalia line. | Nov'19 | Dec'21 |
| 74. | | | 132/33kV Gokul Nagar (Proposed) to Golaghati | Nov'19 | Dec'21 |
| 75. | | | Takarjala existing 33/11kV S/s to Golaghati * | Nov'19 | Yet to be charged |
| 76. | | | Proposed Gokul Nagar 132/33kV S/s to Durganagar | Nov'19 | Jan'25 |
| 77. | | | Madhupur existing 33/11kV S/s to Durganagar * | Nov'19 | Yet to be charged |
| 78. | | | Kathalia Existing 33/11kV S/s to Nidaya | Nov'19 | Apr'21 |

| S.No. | Package | Name of Agency | Name of line/ substation | Sch./Ant. Comp. | Status/ Month of commissioning/ Completion |
|-------|---------|----------------|---|-----------------|--|
| 79. | | | Melagarh Existing 33/11kV S/s to Nalchar | Nov'19 | May'21 |
| 80. | | | Bishramganj Existing 33/11kV S/s to Nalchar | Nov'19 | May'21 |
| 81. | | | Proposed Gokul Nagar 132/33kV S/s to tapping at Madhupur to Jangalia Line | Nov'19 | Jan'25 |
| 82. | | | Bishramganj 33/11kV S/s to Jangalia * | Nov'19 | Yet to be charged |
| 83. | | | 33/11 kV New S/s at Sekerkote | Nov'19 | Feb'22 |
| 84. | | | 33/11 kV New S/s at Golaghati | Nov'19 | Sep'22 |
| 85. | | | 33/11 kV New S/s at Durganagar | Nov'19 | Feb'25 |
| 86. | | | 33/11 kV New S/s at Nidaya | Nov'19 | Mar'22 |
| 87. | | | 33/11 kV New S/s at Nalchar | Nov'19 | Mar'22 |
| 88. | | | 33kV S/s Takarjala - Capacity Augmentation (#) | Nov'19 | Partially Charged |
| 89. | | | 33kV S/s Madhupur - Capacity Augmentation & extension | Nov'19 | Oct'22 |

| S.No. | Package | Name of Agency | Name of line/ substation | Sch./Ant. Comp. | Status/ Month of commissioning/ Completion |
|-------|--------------------|----------------|---|-----------------|--|
| 90. | | | 33kV S/s Melaghar - Capacity Augmentation (#) | Nov'19 | Partially Charged |
| 91. | | | 33 kV S/s Kathalia - Capacity Augmentation | Nov'19 | May'21 |
| 92. | | | 33 kV S/s extension at Bishramhanj- | Nov'19 | July'21 |
| 93. | | | 33 kV S/s extension at Jangalia | Nov'19 | July'21 |
| 94. | DMS-04 20.01.17 | | Rajnagar Existing 33/11kV S/s to Nidaya* | Oct'19 | Yet to be charged |
| 95. | | | 132/33kV S/s Mohanpur -Barkathal | Oct'19 | Mar'22 |
| 96. | | | 33/11kV S/s Lembucherra - Bamutia | Oct'19 | Apr'21 |
| 97. | | | Champak Nagar- ADC Head Qtr | Oct'19 | Aug'21 |
| 98. | | | Existing 132/33kV S/s Dhalabil –Khowai | Oct'19 | Aug'21 |
| 99. | | | 33/11kV S/s Hezamara- Simna | Oct'19 | Jan'21 |
| 100. | | | Jirania -ADC Head Qtr. | Oct'19 | Jan'21 |
| 101. | | | Hezamara -Barkathal | Oct'19 | May'21 |
| 102. | | | Durjoynagar –Bamutia * | Oct'19 | Yet to be charged |
| 103. | | | Hezamara- Dhalabil * | Oct'19 | Yet to be charged |

| S.No. | Package | Name of Agency | Name of line/ substation | Sch./Ant. Comp. | Status/ Month of commissioning/ Completion |
|-------|---------|----------------|--|-----------------|--|
| 104. | | | Ampura S/s (under RGGVY) - Khowai (#) | Oct'19 | Partially Charged |
| 105. | | | Tapping point on Mohanpur -Hezamara existing 33kV feeder-Simna | Oct'19 | Mar'22 |
| 106. | | | 132/33kV Jirania (existing) to Champak Nagar * | Oct'19 | Yet to be charged |
| 107. | | | 132/33kV Teliamura (existing) to Taidu [#] | Oct'19 | Partially charged |
| 108. | | | Chechua to Taidu * | Oct'19 | Yet to be charged |
| 109. | | | LILO of existing Agartala - Mohanpur line at Lembucherra | Oct'19 | Jan'21 |
| 110. | | | LILO of existing Khayerpur - Jirania line at Ranirbazar | Oct'19 | Jan'21 |
| 111. | | | LILO of existing Ambassa-Teliamura line at Mungiakami | Oct'19 | Dec'21 |
| 112. | | | 33/11 kV New S/s at Khowai | Oct'19 | Aug'21 |
| 113. | | | 33/11 kV New S/s at Simna | Oct'19 | Feb'21 |
| 114. | | | 33/11 kV New S/s at Barkathal | Oct'19 | Mar'21 |
| 115. | | | 33/11 kV New S/s at Bamutia | Oct'19 | April'21 |
| 116. | | | 33/11 kV New S/s at Lembucherra | Oct'19 | Jan'22 |

| S.No. | Package | Name of Agency | Name of line/ substation | Sch./Ant. Comp. | Status/ Month of commissioning/ Completion |
|--------------|--------------------|-----------------------|--|------------------------|---|
| 117. | | | 33/11 kV New S/s at Champak Nagar | Oct'19 | Mar'21 |
| 118. | | | 33/11 kV New S/s at Ranirbazar | Oct'19 | Feb'25 |
| 119. | | | 33/11 kV New S/s at ADC Head Qtr | Oct'19 | Aug'21 |
| 120. | | | 33/11 kV Mungiakami S/s | Oct'19 | Sep'21 |
| 121. | | | 33/11 kV Taidu S/s * | Nov'19 | Yet to be charged |
| 122. | | | 33 kV S/s extension at 132/33 kV S/s Dhalabil | Oct'19 | Charged in Jan'25 |
| 123. | | | 33 kV S/s extension at 33/11 kV S/s Durjoynagar | Oct'19 | Jan'21 |
| | | | 33 kV S/s extension at Jirania | Oct'19 | Scope deleted |
| 124. | | | 33 kV S/s extension & Cap. Aug. at Hezamara | Oct'19 | Oct'18 |
| 125. | | | 33 kV S/s extension at Ampura | Oct'19 | Jan'21 |
| 126. | | | 33 kV S/s extension at Telimura | Oct'19 | Feb'21 |
| 127. | | | 33 kV Khayerpur S/s (Cap. Aug) | Oct'19 | Aug'21 |
| 128. | DMS-05 22.02.17 | | Ambassa existing 132/33kV S/s to Jawahar Nagar * | Nov'19 | Yet to be charged |

| S.No. | Package | Name of Agency | Name of line/ substation | Sch./Ant. Comp. | Status/ Month of commissioning/ Completion |
|-------|---------|----------------|---|-----------------|--|
| 129. | | | LILO of existing Chhamanu-Manu line at Chailengta | Nov'19 | Jan'21 |
| 130. | | | Proposed Jawhar Nagar 33/11 kV S/s to Dhumachhera * | Nov'19 | Yet to be charged |
| 131. | | | Proposed Manu 132/33 kV S/s to Dhumachhera | Nov'19 | Apr'21 |
| 132. | | | 33 KV Line from Proposed Manu 132/33kV S/s to 82 Mile * | Nov'19 | Yet to be charged |
| 133. | | | P K Bari Existing 132/33kV S/s to 82 Mile * | Nov'19 | Yet to be charged |
| 134. | | | Kalaisahar - Tilla Bazar * | Nov'19 | Yet to be charged |
| | | | Proposed Manu 132/33kV S/s to tapping at Chawmanu - Manu line | Nov'19 | Scope deleted |
| 135. | | | 33kV S/C line-I from Kamalpur 132/33/11kV S/s to Durgachowmohani New 33/11kV S/s | Nov'19 | Jan'22 |
| 136. | | | 33kV S/C line-II from Kamalpur 132/33/11kV S/s to Durgachowmohani New 33/11kV S/s | Nov'19 | Dec'21 |
| 137. | | | 33/11 kV New S/s at Jawahar Nagar # | Nov'19 | Partially charged |

| S.No. | Package | Name of Agency | Name of line/ substation | Sch./Ant. Comp. | Status/ Month of commissioning/ Completion |
|-------|---------|----------------|---|--------------------|---|
| 138. | | | 33/11 kV New S/s at Chailengta | Nov'19 | Mar'22 |
| 139. | | | 33/11 kV New S/s at 82 mile * | Nov'19 | Yet to be charged |
| 140. | | | 33/11 kV New S/s at Durga Chowmohani | Nov'19 | Feb'22 |
| 141. | | | 33/11 kV New S/s at Dhumachhera | Nov'19/ Dec'24 | Jan'25 |
| 142. | | | 33/11 kV New S/s at Tilla Bazar * | | Partially Charged |
| 143. | | | 33 kV S/s extension at 132/33 kV S/s P K Bari | Nov'19 | June'21 |
| 144. | | | 33 kV S/s extension at Kalaisahar | Nov'19 | May'21 |
| 145. | | | 33 kV S/s Gandacherra S/s (Cap. Aug) | Nov'19 | Nov'21 |
| 146. | | | 33 kV S/s Salema S/s (Cap. Aug) | Nov'19 | Jan'22 |
| 147. | | | 33 kV S/s Rangrung S/s (Cap. Aug) | Nov'19 | Mar'21 |
| 148. | | | Chamanu S/s | Nov'19 | Oct'21 |
| 149. | DMS-04 | | Reconductoring of Dhalabil to Kalyanpur * | Yet to be charged. | In 7th PSC meeting of 31.01.2020 it was agreed that 3 Nos. priority lines near Agartala city will be constructed as new lines |

| S.No. | Package | Name of Agency | Name of line/ substation | Sch./Ant. Comp. | Status/ Month of commissioning/ Completion |
|-------|---------|----------------|---|-----------------|--|
| 150. | DMS-04 | | Mohanpur to Agartala (18.24) | Feb'25 | (with steel poles and wolf conductor) in place of reconductoring. Further TSECL was requested to assign priority to the balance lines so that a decision can be made for selection of the existing corridors which would require new lines (with steel poles and wolf conductor) restricting to the total cost of reconductoring of 15 lines as per contract provision. TSECL has intimated their priority list in Jun'20. It has been approved in the 9 th PSC meeting dated 14.08.2021 to delete 12 reconductoring lines. |
| 151. | DMS-04 | | 33kV Jirania - Khayerpur new line (in place of Reconductoring)- 13.25 k m * | Apr'22 | |
| | DMS-02 | | Reconductoring of Belonia - Rajnagar | To be deleted | |
| | DMS-02 | | Reconductoring of Belonia - Hriyshmukh | To be deleted | |
| | DMS-03 | | Reconductoring of Badarghat to Jangalia | To be deleted | |
| | DMS-03 | | Reconductoring of Rabindranagar 132/33 KV S/s to Kathlia | To be deleted | |
| | DMS-03 | | Reconductoring of Rabindranagar 132/33 KV S/s to Melaghar | To be deleted | |
| | DMS-03 | | Reconductoring of Badharghat to SM Nagar | To be deleted | |
| | DMS-03 | | Reconductoring of SM Nagar to Takarjala | To be deleted | |
| | DMS-04 | | Reconductoring of Teliamura to Kalyanpur | To be deleted | |

| S.No. | Package | Name of Agency | Name of line/ substation | Sch./Ant. Comp. | Status/ Month of commissioning/ Completion |
|-------|---------|----------------|---|-----------------|--|
| | DMS-04 | | Reconductoring of Mohanpur to Hezamara | To be deleted | |
| | DMS-05 | | Reconductoring of Ambassa to Teliamura | To be deleted | |
| | DMS-01 | | Reconductoring of Julaibari to Bagafa | To be deleted | |
| | DMS-01 | | Reconductoring of Silachari to Tirthamukh | To be deleted | |

* - Elements are yet to be commissioned.

- Elements are partially charged

\$ - Elements are ready to be charged

Financial Status of NERPSIP as on 31.03.2025:

| Sl. No. | Particulars | Project head (In Crs.) | Other than Project cost (in Crs.) | Total (in Crs.) |
|----------------|--|-----------------------------------|--|----------------------------|
| 1 | Total released funds till Mar'25 | Rs. 4,673.51 | Rs. 609.00 | Rs. 5,282.51 |
| 2 | Total Amount spent as on Mar'25 | Rs. 4,674.97 | Rs. 527.65 | Rs. 5,202.62 |
| 3 | Amount available as on 31.03.2025 | Rs. -1.46 | Rs. 81.34 | Rs. 79.89 |

State-wise Expenditure till Mar'25:

(Figures in Rupees Crores)

| State | Expenditure |
|--------------|--------------------|
| Assam | 1,396.10 |
| Manipur | 491.83 |
| Meghalaya | 918.38 |
| Mizoram | 244.87 |
| Nagaland | 797.84 |
| Tripura | 1,353.60 |
| TOTAL | 5,202.62 |

2. Comprehensive Scheme of Transmission & Distribution System in Arunachal Pradesh & Sikkim

Background:

Presently, only 05 out of 20 districts of Arunachal Pradesh are connected to transmission network at 132/220 kV. The 33 kV system is the backbone of power distribution system in the State. Due to low population density spread over its geographical area of 84,000 Sq.km, power demand in Arunachal Pradesh is scattered over large distances. Hence, it is necessary to strengthen the 132 kV network in the state for proper voltage management and lower distribution losses. Similarly, the distribution system in Sikkim mainly relies on 66 kV network, which needs to be strengthened substantially.

In view of this, it was proposed to take up projects for strengthening intra-state T&D systems of the two States through 31 new 132 kV Sub-stations, 12 Substations of 66/11 kV, 2153 km of transmission lines (132 & 220 kV and 66 kV) and 1923 km of transmission lines (33 kV). The project is being implemented through POWERGRID.

General Details:

| | |
|------------------------------|------------------------------------|
| Date of Govt. approval | : Oct'14 |
| Implementing Agency | : POWERGRID |
| Estimated Cost (Rs. Crs) | : 4754.42 Cr. |
| Revised cost (Rs. Crs) | : 9129.32 Cr. (Approved in Mar'21) |
| Funding | : GOI |
| Approved Completion schedule | : Mar'25 (RCE-II under approval) |

Summary:

| Total Elements Sanctioned (Nos.) | Elements Completed |
|-----------------------------------|-----------------------------------|
| 294 (Sikkim-55, Arunachal-239) | 183 (Sikkim-41, Arunachal-142) |

Element wise progress:

| State | Transmission lines (in Nos.) | | | | | | | |
|-------------------|------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| | 220 kV | | 132 kV | | 66 kV | | 33 kV | |
| | Total | Completed | Total | Completed | Total | Completed | Total | Completed |
| Arunachal Pradesh | -- | -- | 36 | 08 | -- | -- | 74 | 33 |
| Sikkim | 05 | 03 | 04 | 03 | 19 | 16 | -- | -- |
| Total | 05 | 03 | 40 | 11 | 19 | 16 | 74 | 33 |

| State | New Substation or Augmentation work (in nos.) | | | | | | | |
|-------------------|---|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| | 220 kV | | 132 kV | | 66 kV | | 33 kV | |
| | Total | Completed | Total | Completed | Total | Completed | Total | Completed |
| Arunachal Pradesh | -- | -- | 39 | 36 | -- | -- | 90 | 65 |
| Sikkim | 02 | 01 | 06 | 03 | 19 | 15 | -- | -- |
| Total | 02 | 01 | 45 | 39 | 19 | 15 | 90 | 65 |

Voltage wise details

| Voltage (kV) | ckm | | | MVA | | | Substations | | |
|-------------------------|---------------|------------------|----------------|---------------|------------------|----------------|--------------------|------------------|----------------|
| | Target | Completed | Balance | Target | Completed | Balance | Target | Completed | Balance |
| 220 | 173.95 | 71.04 | 102.91 | 200 | 0 | 200 | 02 | 01 | 01 |
| 132 | 2268.5 | 322.25 | 1946.27 | 1105 | 825 | 280 | 45 | 39 | 6 |
| 66 | 150.04 | 129.28 | 20.76 | 140 | 100 | 40 | 19 | 15 | 4 |
| 33 | 1648.3 | 506.58 | 1141.7 | 465 | 345 | 120 | 90 | 64 | 26 |
| Sub-total | 4241 | 1029 | 3212 | 1910 | 1270 | 640 | 156 | 119 | 37 |

Arunachal Pradesh

Total no. of Packages: 38 No. of Awarded Packages: 38

| SN | Packages | Description | Remarks |
|----|---|---------------------|----------------------|
| 1. | 23 (TW-01 TW-02, TW-03, TW-05, TW-06, TW-08, TW-09, TW-10, TW-11, TW-12, TW-13, TW-19, TW-21, TW-24, TW-26, TW-29B, TW-30B, TW31, OPGW-Supply, OPGW-Erection, Telecom, TW-27, Pile fdn) | Transmission Lines | 23 packages: Awarded |
| 2. | 06 (SS-01A, SS-01B, SS-02 to SS-05) | Sub-Stations | 06 packages: Awarded |
| 3. | 09 (DMS-01A, DMS-01B, DMS-02 to DMS-04, DMS-05AB1, DMS-05AB2, DMS-05AB3, DMS-05C) | Distribution System | 09 packages: Awarded |

Status of projects:

| Type of Elements | Nos. of Elements | | | | Completed as on Mar'25 | | | | Balance |
|------------------|------------------|------------|-----------|------------|------------------------|------------|-----------|------------|-----------|
| | Phase-I | Additional | Phase-II | Total | Phase-I | Additional | Phase-II | Total | |
| EHV S/S | 18 | | 09 | 27 | 17 | | 08 | 25 | 02 |
| EHV Extension | 06 | 01 | 05 | 12 | 06 | 01 | 05 | 12 | -- |
| EHV TL | 20 | | 16 | 36 | 08 | | 00 | 08 | 28 |
| DMS S/S | 46 | | 24 | 70 | 42 | | 05 | 47 | 23 |
| DMS Extension | 07 | 01 | 12 | 20 | 07 | 01 | 09 | 17 | 03 |
| DMS TL | 44 | 05 | 25 | 74 | 26 | 04 | 03 | 33 | 41 |
| Total | 141 | 07 | 91 | 239 | 106 | 06 | 30 | 142 | 97 |

Compensation Assessment & Disbursement Status in EHV Lines

| | Phase-I | | Phase-II | | Total | |
|-----------------------------|---------|-----|----------|-----|-------|------|
| | USF | RF | USF | RF | USF | RF |
| Total locations | 1297 | 993 | 2585 | 258 | 3882 | 1251 |
| Assessment done | 1297 | 506 | 2034 | 119 | 3331 | 625 |
| Demand Note received | 1294 | 393 | 2011 | 14 | 3305 | 407 |
| Payment done | 1256 | 227 | 1582 | 14 | 2838 | 241 |
| Disbursement done | 1162 | 174 | 1237 | 14 | 2399 | 188 |

Transmission line (EHV)

| TW-01 | |
|---|--|
| Likabali-Niglok 132kV S/c line on D/c tower | Line Length (km) : 66.05 |
| | Tower Location (nos.) : 235 |
| | Foundation completed (nos.) : 174 |
| | Tower Erected (nos.) : 106 |
| | Stringing completed (km) : 16.16 |
| | Anticipated date of completion : Progressively beyond Mar'25 |
| | Forest Status : Stage-II received on 12.11.21. |
| | Constraint, if any |
| | East Siang District: |
| | - Gali RF (03 nos.): Assessment completed, demand note pending from DC due to non-existence of rates of certain items which is under review by District Admin. |
| Lower Siang District: | |

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| | <ul style="list-style-type: none"> - Dikari RF landowners filed petition at High Court (69 loc affected). Consent of 69 locs. for payment received form DoP-AP & payment released. - Deepa RF (70 loc) Demand note received and payment in progress. Villagers not accepting assessment as per Ex-Gratia Policy. Matter under sub-judice at HC Bench Itanagar and revised policy is also expected shortly from GoAP. |
| TW-02 | |
| Pasighat Old-Mariyang 132kV S/c line on D/c tower | Line Length (km) : 47.86 Tower Location (nos.) : 158 Foundation completed (nos.) : 31 Tower Erected (nos.) : 08 Stringing completed (km) : Anticipated date of completion : Progressively beyond Mar'25 Constraint, if any Upper Siang: <ul style="list-style-type: none"> - 45/120 compensations disbursed. Disbursement for additional 14 loc in process. - 29 locations have demanded higher compensation and requested reverification. - Disbursement for 32 locations yet to be finalized. East Siang: <ul style="list-style-type: none"> - 29/38 compensations disbursed. - 03 loc, reverification completed but demanded higher compensation. - 06 loc disbursement in process. |
| TW-03 | |
| Niglok-Pasighat New (Napit) 132kV S/c line on D/c tower | Completed in Sep'22 |
| Pasighat New (Napit)- Pasighat Old 132kV S/c line on D/c tower | Declared Completed in Aug'23 |
| TW-05 | |
| Seppa-Rilo 132kV S/c line on D/c tower | Line Length (km) : 45.830 Tower Location (nos.) : 171 Foundation Completed (nos.) : 97 Tower Erected (nos.) : 57 Stringing completed (km) : 12.221 Anticipated date of completion : Progressively beyond Mar'25 Forest Status: <ul style="list-style-type: none"> - Proposal submitted on 26.06.18. - Stage-I issued on 29.04.21. - Working permission was issued on 23.08.21. - Stage-II was issued on 15.09.21. Constraint, if any <ul style="list-style-type: none"> - 51 loc in RF under ROW. Writ petition in High court, Itanagar, Judgement reserved. - Tree cutting work to start by Forest dept (5.7 km) |
| TW-06 | |
| Rilo-Seijosa 132kV S/c line on D/c tower | Line Length (km) : 44.33 Tower Location (nos.) : 165 Foundation Completed (nos.) : 80 Tower Erected (nos.) : 61 Stringing completed (km) : 9.74 Anticipated date of completion : Progressively beyond Mar'25 Forest Status: |

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| | <ul style="list-style-type: none"> - Proposal submitted on 30.07.18, Stage-I issued on 22.02.21. - Working permission issued on 23.08.21, Stage-II issued on 21.01.22. Constraint, if any <ul style="list-style-type: none"> - Tree Cutting by Forest Dept. pending. - Compensation assessment in RF is MOST CRITICAL. - Foundation at balance 82 loc in Rilo side in RF couldn't be started. |
| TW-08 | |
| Sagali-Naharlagun 132kV S/c line on D/c tower | Line Length (km) : 38.57 Tower Location (nos.) : 110 Foundation completed (nos.) : Tower Erected (nos.) : Stringing completed (km) : Anticipated date of completion : Progressively beyond Mar'25 Forest Status : Stage-II received on 09.02.22 Constraint, if any: <ul style="list-style-type: none"> - Contract terminated on account of poor performance by agency. - 110 locs payment made to APDA for disbursement. |
| TW-09 | |
| Naharlagun-Banderdewa 132kV S/c line on D/c tower | Line Length (km) : 7.9 Tower Location (nos.) : 43 Foundation completed (nos.) : 43 Tower Erected (nos.) : 43 Stringing completed (km) : 7.86 Anticipated date of completion : Progressively beyond Mar'25 Forest Status: <ul style="list-style-type: none"> - Proposal submitted on 04.06.19, Stage-I issued on 31.08.21. - Working permission obtained on 27.12.21, Stage-II issued on 24.12.21. Constraint, if any: <ul style="list-style-type: none"> - M/C portion under re-award. - Stringing ROW in 1.9 km - NOC for Railway crossing pending (affecting Stringing for 02 km). Draft MOU to be entered between DoP & Railway authorities submitted to DoP and response on same is awaited. |
| 132kV S/c Chimpu-Holongi line | Completed in Apr'23 |
| TW-10 | |
| Rilo-Sagali 132kV S/c line on D/c tower | Line Length (km) : 33 Tower Location (nos.) : 142 Foundation completed (nos.) : 70 Tower Erected (nos.) : 61 Stringing completed (km) : 0.103 Stringing completed (km) : Anticipated date of completion : Progressively beyond Mar'25 Forest Status : Stage-II received on 31.08.21 Constraint, if any Papumpare: <ul style="list-style-type: none"> - Meeting held for assessment in RF area on 06.02.25, Notification for assessment is yet to be done. Pakke Kessang: <ul style="list-style-type: none"> - Assessment in RF completed on 17.02.25, Demand note awaited. (39 loc). - Tree cutting yet to be done by Forest Dept. |

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| | <ul style="list-style-type: none"> - In RF area (67 loc), meeting held by DC, Pakke Kessang on 25.07.24 for addressing concerns of public. Public demanding de-reserve and compensation at par with USF, court case filed by local public. Case dismissed on 28.01.25. - Erection ROW in 02 locs: Landowner demanding compensation for forest trees. Latest letter issued to ADC Sagalee on 20.02.25 for resolution of RoW. |
| TW-11 | |
| Gerukamukh-Likabali 132kV S/c line on D/c tower | Line Length (km) : 52.274 Tower Location (nos.) : 191 Foundation Completed (nos.) : 143 Tower Erected (nos.) : 83 Stringing completed (km) : 5.90 Anticipated date of completion : Progressively beyond Mar'25 Forest Status: <ul style="list-style-type: none"> - Proposal submitted on 25.06.18, Stage-I issued on 27.12.19. - Working permission obtained on 14.05.20, Stage-II issued on 15.09.21. Constraint, if any : <ul style="list-style-type: none"> - Affected due to Inter-State border dispute between Assam and Arunachal Pradesh - Assessment completed in 71 locs, for 09 locs in Kamle Dist. Demand note is awaited. - Kamle Distt. (09 locs in RF): Assessment to be done after border issue resolved. - Route Alignment submitted to DOP on 29.06.24 is under approval. - Tree cutting by Forest Dept. required for Stringing. (10 km) |
| TW-12 | |
| Naharlagun-Gerukamukh 132kV S/c line on D/c tower | Line Length (km) : 90.58 Tower Location (nos.) : 284 Foundation completed (nos.) : 3 Tower Erected (nos.) : 0 Stringing completed (km) : Anticipated date of completion : Progressively beyond Mar'25 Forest Status: <ul style="list-style-type: none"> - Proposal submitted on 06.06.19, Stage-I issued on 17.03.22. - Working permission issued on 30.06.22, Stage-II issued on 20.07.22. Constraint, if any: <ul style="list-style-type: none"> - Assessment in RF area to be done. Notification issued. |
| TW-13 | |
| Ziro (PG)-Palin 132kV S/c line on D/c tower | Line Length (km) : 37.43 Tower Location (nos.) : 120 Foundation Completed (nos.) : 70 Tower Erected (nos.) : 47 Stringing completed (km) : 6.01 Anticipated date of completion : Progressively beyond Mar'25 Forest Status: <ul style="list-style-type: none"> - Proposal submitted on 21.03.22, Stage-I issued on 21.03.23. - Working permission issued on 12.06.23, Stage-II issued on 18.07.23. Constraint Distt. Keyi Panyor: <ul style="list-style-type: none"> - 10 loc: Talo to Deed Village-Compensation received by landowners. However, they are demanding higher compensation. Re-assessment carried out on 6-7 Mar'25. Demand note submitted to SPIU. Consent awaited. - 04 loc: Deed to Dem Village-Landowners not accepting compensation; Re-assessment carried out on 6-7 Mar'25. Demand note submitted to SPIU. Consent awaited. |

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| | - 28 loc: Village/Area: Talo to Dem Village-Impacted due to severe Complaints of landowners and case given to SIC, Arunachal Pradesh |
| Palin-Koloriang 132kV S/c line on D/c tower | Line Length (km) : 33.878 Tower Location (nos.) : 105 Foundation Completed (nos.) : 44 Tower Erected (nos.) : 10 Stringing completed (km) : Anticipated date of completion : Progressively beyond Mar'25 Forest Status: - Proposal submitted on 24.11.21, Stage-I issued on 28.07.23. - Work permission issued on 11.01.24. Constraint if any: Stage-II clearance awaited. - Re-assessment of 06 loc. of Kra Daadi completed. Demand Note submitted to SPIU. Consent awaited. |
| Daporijo-Nacho 132kV S/c line on D/c tower | Line Length (km) : 70.093 Tower Location (nos.) : 203 Foundation Completed (nos.) : 01 Tower Erected (nos.) : Stringing completed (km) : Anticipated date of completion : Progressively beyond Mar'25 Forest Status : Stage-II received on 18.07.23. Constraint if any: - Delay in expediting consent of Compensation demand note for disbursement to beneficiaries thereby working front can be made available to executing agency. |
| TW-19 | |
| Jairampur-Miao 132kV S/c line | Line Length (km) : 34.301 Tower Location (nos.) : 121 Foundation completed (nos.) : 81 Tower Erected (nos.) : 26 Stringing completed (km) : 0 Anticipated date of completion : Progressively beyond Mar'25 Forest Status: - Proposal submitted on 07.04.18. Stage-I was issued on 12.09.19. - Working permission issued on 02.12.20. Stage-II issued on 31.03.21. Constraint, if any : - Demand for compensation for standing assets in RF areas (20 loc) |
| TW-21 | |
| Tezu -Halaipani 132kV S/c line on D/c tower | Line Length (km) : 95.5 Tower Location (nos.) : 359 Foundation completed (nos.) : Tower Erected (nos.) : Anticipated date of completion : Progressively beyond Mar'25 Forest Status : Working Permission issued. Constraint if any : - Assessment for Anjaw District (USF-136 loc/34.43 km & RF-118 locs/25.98 km) pending since Dec'22. - Assessment completed in Lohit District. (USF-105 loc/33.56 km). Demand note awaited since July'24. - Demand note for ex-gratia payment awaited. |
| Roing-Dambuk 132kV S/c line on D/c tower | Line Length (km) : 33.9 Tower Location (nos.) : 95 Foundation Completed (nos.) : 44 Tower Erected (nos.) : 37 |

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| | Stringing completed (km.) : Anticipated date of completion : Progressively beyond Mar'25 Forest Status: - Proposal submitted on 04.03.22, Stage-I issued on 01.06.23. - Working Permission issued on 24.07.23. Constraint, if any : - ROW at 15 loc under RF where claimant demanding route diversion as well as compensation as per USF. - RoW at 07 loc where landowner demanding compensation at a very high rate. - Assessment yet to start for 21 RF locs. |
| Roing-Anini 132kV S/c line on D/c tower | Line Length (km) : 78 Tower Location (nos.) : 280 Foundation Completed (nos.) : Tower Erected (nos.) : Stringing completed (km.) : Anticipated date of completion : Progressively beyond Mar'25 Forest Status : Stage-I clearance awaited. Constraint, if any : Dist. L'Dibang Valley - Assessment completed for 54 loc. Demand Note submitted to DOP-AP. Consent for payment awaited. - NHIDCL Highway cutting works going on/Assessment yet to be done. Dist. Dibang Valley - NHIDCL Highway cutting works going on/ Assessment yet to be done. |
| TW-24 (Part-A) | |
| Tawang-Lumla 132kV S/c line | Line Length (km) : 26.90 Tower Location (nos.) : 99 Foundation completed (nos.) : 62 Tower Erected (nos.) : 46 Stringing completed (km) : 6.33 Anticipated date of completion : Progressively beyond Mar'25 Forest Status: - Proposal submitted on 20.03.20, Stage-I issued on 10.03.22. - Working permission issued on 21.09.22, Stage-II issued on 14.11.22. Constraint, if any: - 08 locs affected on account of proposed ITBP Camp in Thrillam Village. Assessment issue: - Tawang Division: 03 loc Demand Note required for completed assessment. - Lumla Division: 04 loc disbursement awaited. - 04 locs in ROW. |
| Khuppi-Seppa 132kV S/c line | Completed in Mar'24 |
| Seppa-Bameng 132kV S/c line | Completed in May'24 |
| TW-26 | |
| Along-Kambang 132kV S/c line on D/c tower | Line Length (km) : 35.36 Tower Location (nos.) : 117 Foundation completed (nos.) : 93 Tower Erected (nos.) : 81 Stringing completed (km) : 13.4 Anticipated date of completion : Progressively beyond Mar'25 Forest Status: - Proposal submitted on 11.10.21, Stage-I issued on 23.01.23. |

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| | <ul style="list-style-type: none"> - Working permission issued on 24.04.23, Stage-II issued on 13.10.23. Constraint, if any <ul style="list-style-type: none"> - Assessment pending for 02 locs. - RoW at 07 loc. |
| Kambang-Mechuka 132kV S/c line on D/c tower | Line Length (km) : 91.92 Tower Location (nos.) : 269 Foundation completed (nos.) : 10 Tower Erected (nos.) : 02 Stringing completed (km) : 0 Anticipated date of completion : Progressively beyond Mar'25 Forest Status: <ul style="list-style-type: none"> - Proposal submitted on 31.03.22, Stage-I issued on 10.07.23. - Working permission was issued on 29.11.23. Constraint, if any : <ul style="list-style-type: none"> - Route diversion b/w AP111-AP140. Assessment to be done after finalization. |
| Along-Yingkiong 132kV S/c line on D/c tower | Line Length (km) : 95 Tower Location (nos.) : 311 Foundation completed (nos.) : 52 Tower Erected (nos.) : 24 Stringing completed (km) : Anticipated date of completion : Progressively beyond Mar'25 Forest Status: <ul style="list-style-type: none"> - Proposal submitted on 18.02.22, Stage-I issued on 29.03.23. - Working permission issued on 12.06.23. Constraint, if any <ul style="list-style-type: none"> - Severe RoW in West Siang District (40 locs). - Check survey pending for 23 towers due to road cutting done by BRO. - Demand note of corridor (35 loc) pending in Rungong area. |
| Yingkiong-Tuting 132kV S/c line on D/c tower | Line Length (km) : 78 Tower Location (nos.) : 290 Foundation completed (nos.) : 04 Tower Erected (nos.) : Stringing completed (km) : Anticipated date of completion : Progressively beyond Mar'25 Forest Status : Working permission received on 24.05.23 Constraint, if any : <ul style="list-style-type: none"> - Balance re-assessment and disbursement to be expedited for 80 loc. - 209 loc assessment to be done. |
| TW-29B | |
| Deomali-Khonsa 132kV S/c line | Completed in June'24 |
| Khonsa-Changlang 132kV S/c line | Line Length (km) : 24.98 Tower Location (nos.) : 73 Foundation completed (nos.) : 27 Tower Erected (nos.) : 14 Stringing completed (km) : 0 Anticipated date of completion : Progressively beyond Mar'25 Forest Status : Working permission received on 24.05.23. Remarks: <ul style="list-style-type: none"> - Check survey WIP from AP48-53 Constraint, if any: <ul style="list-style-type: none"> - Disbursement to be expedited in Changlang Dist. - Tower foundation area & corridor Tree cutting work pending with Forest dept. |

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| Khonsa-Longding 132kV S/c line on D/c tower | Line Length (km) : 25.231 Tower Location (nos.) : 78 Foundation completed (nos.) : 09 Tower Erected (nos.) : 0 Stringing completed (km) : 0 Anticipated date of completion : Progressively beyond Mar'25 Forest Status : Working permission received on 24.05.23. Constraint, if any: - Disbursement to be expedited in Longding Dist. - Tower foundation area and corridor Tree cutting work pending with Forest dept. |
| TW-30B | |
| Miao-Namsai 132kV S/c line on D/c tower | Line Length (km) : 41.045 Tower Location (nos.) : 138 Foundation completed (nos.) : 90 Tower Erected (nos.) : 74 Stringing completed (km) : 9.85 Anticipated date of completion : Progressively beyond Mar'25 Forest Status : - Proposal submitted on 30.08.18, Stage-I issued on 25.02.22. - Working permission issued on 07.06.22, Stage-II issued on 16.02.23. Constraint if any: - Clarification on RF policy required for Chakma & Hajong issue (38 loc) - Changlang: RoW issue at 19 loc. |
| Changlang-Jairampur 132kV S/c line | Line Length (km) : 50.5 Tower Location (nos.) : 142 Foundation completed (nos.) : 44 Tower Erected (nos.) : 42 Stringing completed (km) : 0.6 Anticipated date of completion : Progressively beyond Mar'25 Constraint if any: Changlang: Disbursement pending at 06 loc and ROW at 06 locs. Landowners not willing to submit bank account in demand of higher compensation and for another 03 loc, committee formation by ADC Jairampur awaited for re-assessment. |
| TW-31 | |
| Khupi-Bomdila 132kV S/c line on D/c tower | Line Length (km) : 45 Tower Location (nos.) : 145 Foundation completed (nos.) : 65 Tower Erected (nos.) : 17 Stringing completed (km) : 0 Anticipated date of completion : Progressively beyond Mar'25 Forest Status : - Stage-I issued on 01.06.23. - Working Permission issued on 28.07.23. Constraint, if any - Disbursement to be expedited through O/o of DC/ DLRSO concern. - Disbursement of 15 loc pending due to multiple claims and objections. - Disbursement of 42 loc pending due to internal issues with Administration and multiple complaints from landowners regarding disbursement. - 02 loc claimed by Defense and same land also claimed by villagers, matter several times intimated to administration for clarification from their end. |
| Bomdila-Tawang 132kV S/c line on D/c tower | Line Length (km) : 69.09 Tower Location (nos.) : 247 Foundation completed (nos.) : 08 |

| | |
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| | Tower Erected (nos.) : 0 Stringing completed (km) : 0 Anticipated date of completion : Progressively beyond Mar'25 Forest Status : - Proposal submitted on 21.02.22, Stage-I issued on 14.03.23. - Working permission issued on 12.06.23, Stage-II was issued on 13.10.23. Constraint if any: - Disbursement of 43 loc pending due to demand of higher compensation. - 11 loc: Severe ROW in this area as villager are reluctant to provide land for tower construction. Under Discussion with administration and local leaders. Balance 25 location, disbursement is in progress. |
| 132kV S/C line Bomdila-Kalakthang | Line Length (km) : 53.6 Tower Location (nos.) : 215 Foundation completed (nos.) : 02 Tower Erected (nos.) : Stringing completed (km) : Anticipated date of completion : Progressively beyond Mar'25 Constraint if any : - Disbursement of 30 loc pending due to higher Compensation demand. - Assessment not allowed in 10 loc due to demand for Tower shifting. - Demand note of 22 locations yet to receive from Administration. - Assessment of Corridor and Tower base balance for 10.12 km. |
| 132kV D/C Ziro (PG)-Ziro (New) Line | Completed in Jan'24 |
| LILO of 132kV Daporijo-Along line at Basar | Completed in Mar'22 |
| 132/33kV at Bomdila | Completed in Feb'24 |
| 132/33kV at Kalakthang | Completed in Mar'24 |
| 132/33kV at Tawang | Civil work (%) : 55 Equipment received (%) : 82 Equipment erected (%) : 10 Anticipated date of completion : Progressively beyond Mar'25. Remarks: The temporary approach road earlier damaged due to untimely rains in Oct'24 restored on 14.11.24. Presently vehicles are moving in approach road, However, condition has still not stabilized for regular movements of Heavy Vehicles. Situation further worsened by start of snowfall in Tawang since 21.11.24. Continuous demobilization of workers due to extreme cold weather condition. |
| 132/33kV Khupi Extension | Completed in Mar'23 |
| 132kV Bay Extn at Dukumpani | Completed in Oct'22 |

Sub-stations EHV

| | |
|----------------------------------|---------------------|
| ARP-SS-01A | |
| 63 MVA, 132/33kV at Niglok | Completed in Mar'22 |
| 20 MVA, 132/33kV at Pasighat New | Completed in Dec'21 |
| 15 MVA, 132/33kV at Likabali | Completed in Mar'24 |
| 132kV Pasighat Old (Extn) | Completed in Mar'21 |
| ARP-SS-01B | |
| 4x5 MVA, 132/3kV at Basar (New) | Completed in Mar'22 |
| 4x5 MVA, 132/33kV at Ziro (New) | Completed in Mar'22 |
| 4x5 MVA, 132/3kV at Gerukamukh | Completed in Jan'23 |
| 132/33kV Ziro (PG) Extn | Completed in Mar'22 |

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| ARP-SS-02 | | |
| 4x5 MVA, 132/33kV at Seppa | Completed in Mar'21 | |
| 4x5 MVA, 132/33kV at Rilo | Completed in Mar'21 | |
| 4x5 MVA, 132/33kV at Seijosa | Completed in Feb'23 | |
| 3x5 MVA, 132/33kV at Bameng | Civil work (%) : 87 Equipment received (%) : 89 Equipment erected (%) : 45 Anticipated date of completion : Progressively beyond Mar'25 Remarks: - Site levelling-85% completed, Retaining Wall-65% completed. - RCC column casting 1 st lift length 12 m completed. | |
| 132kV Khupi (Extn) | Commissioned in July'19 | |
| ARP-SS-03 | | |
| 4x5 MVA, 132/33kV at Sagali | Completed in Nov'22 | |
| 63 MVA, 132/33kV at Naharlagun | Completed in Dec'21 | |
| 63 MVA, 132/33kV at Banderdewa | Completed in Dec'21 | |
| 20 MVA, 132/33kV at Holongi | Completed in Mar'21 | |
| 132kV Chimpu (Itanagar) Extn. | Completed in Dec'20 | |
| ARP-SS-04 | | |
| 15 MVA, 132/33kV at Khonsa | Completed in Mar'23 | |
| 15 MVA, 132/33kV at Changlang | Completed in Feb'23 | |
| 15 MVA, 132/33kV at Jairampur | Completed in Mar'21 | |
| 15 MVA, 132/33kV at Miao | Completed in Mar'21 | |
| 132kV Deomali (Extn.) | Completed in June'21 | |
| 132kV Namsai (PG) Extn. | Completed in Mar'20 | |
| ARP-SS-05 | | |
| 132/33kV at Dambuk | Completed in Feb'24 | |
| 132/33kV at Kambang | Completed in Mar'23 | |
| 132/33kV at Yingkiong | Completed in Mar'23. | |
| 132/33kV at Koloriang | Completed in Mar'24 | |
| 132/33kV at Palin | Completed in Mar'23 | |
| 132/33kV at Halaipani | Completed in Mar'24 | |
| 132kV Tezu (Extn). | Completed in Mar'23 | |
| 132kV Roing (Extn). | Completed in Mar'23 | |
| 132kV Along (Extn). | Completed in Dec'23 | |
| Augmentation 15 MVA, 132/33kV at Daporijo | Land acquisition : NA Civil work (%) : 97 Equipment received (%) : 100 Equipment erected (%) : 97 Anticipated date of completion : Progressively beyond Mar'25 | |

DMS Substation & Lines

| | | |
|------------------------------------|---------------------|--|
| ARP-DMS-01A: | | |
| 33/11kV new S/s at AIR, Pasighat | Completed in Mar'22 | |
| 2x2.5 MVA, 33/11kV S/s at Jeying | Completed in Mar'22 | |
| 2x2.5 MVA, 33/11kV S/s at Likabali | Completed in Mar'20 | |
| 2x5 MVA, 33/11kV S/s at Mebo | Completed in Mar'21 | |
| 2x5 MVA, 33/11kV S/s at Napit | Completed in Mar'20 | |
| 2x2.5 MVA, 33/11kV S/s at Nari | Completed in Oct'21 | |
| 2x2.5 MVA, 33/11kV Ngopok S/s | Completed in Jan'21 | |
| 2x2.5 MVA, 33/11kV S/s at Oyan | Completed in Jan'21 | |

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| 2x2.5 MVA, 33/11kV S/s at Ruksin | Completed in Feb'21 |
| Extn. of 33/11kV Old Pasighat S/s | Completed in Feb'21 |
| ARP-DMS-01A: Total-09 lines (Completed-08) | |
| LOA Line Length (km) | : 183 |
| Survey Line Length | : 149.46 |
| Pole Location (nos.) | : 3422 |
| Pole Erected (nos.) | : 3295 |
| Stringing completed (km) | : 127.87 |
| Anticipated date of completion | : Progressively beyond Mar'25 |
| 33kV Napit-Oyan TL | NHIDCL (Bharat Mala Project-4 Lane); 4 km NHIDCL road widening involved. Tree cutting in progress. |
| 33kV Ruksin-Oyan (New) | 27 locations were affected due to road widening of NHIDCL (Bharat Mala Project-04 Lane). POBA reserve forest issue. |
| ARP-DMS-01B: | |
| 2x2.5 MVA, 33/11kV S/s at Gensi | Completed in Feb'23 |
| 2x2.5 MVA, 33/11kV S/s at Gerukamukh | Completed in Jan'21 |
| 2x5 MVA, 33/11kV S/s at Hapoli | Completed in Dec'21 |
| 2x2.5MVA, 33/11kV S/s at Igo | Completed in Mar'21 |
| 2x2.5MVA, 33/11kV S/s at Koyu | Completed in Jan'21 |
| 2x2.5MVA, 33/11kV S/s at Raga | Completed in Mar'21 |
| 2x2.5 MVA, 33/11kV S/s at Tirbin | Completed in Feb'21 |
| 2x5 MVA, 33/11kV S/s at Yazali | Completed in Oct'22 |
| Total-13 lines (Completed-08) | |
| Line Length (km) | : 372 |
| Survey Line Length | : 312 |
| Tower Location (nos.) | : 7633 |
| Tower Erected (nos.) | : 7395 |
| Stringing completed (km) | : 237.0 |
| Anticipated date of completion | : Progressively beyond Mar'25 |
| Remarks | : Pole erection & Stringing work under progress. |
| ARP-DMS-02: As party was not performing and was referred to NCLT, the contract has been terminated, Retendered and re-awarded on Jan'21 to TATA Project Ltd. | |
| 2x2.5 MVA, 33/11kV Balem S/s | Completed in Mar'22 |
| 2x2.5 MVA, 33/11kV S/s at Bana | Completed in Feb'24 |
| 2x2.5 MVA, 33/11 kV Khenewa S/s | Completed in Mar'23 |
| 2x2.5 MVA, 33/11kV S/s at Pipu | Civil work (%) : 80 Equipment received (%) : 100 Equipment erected (%) : 10 Anticipated date of completion : Progressively beyond Mar'25 Remarks : CRB, Switchyard work in progress. |
| 2x2.5 MVA, 33/11kV S/s at Rilo | Completed in Dec'22 |
| 2x2.5 MVA, 33/11kV S/s at Seijosa | Completed in Feb'23 |
| 2x2.5 MVA, 33/11kV S/s at Thriziono | Completed in Dec'23 |
| Extn. of 33/11 kV Bameng S/s | Completed in Mar'22 |
| Extn. of 33/11 kV Khupi S/s | Complete in Mar'20 |
| Total-06 lines (Completed-02) | |
| Line Length (kms) | : 139.1 km |
| Pole Location (nos.) | : 3923 |
| Pole Erected (nos.) | : 2710 |
| Stringing completed (kms) | : 48.6 |

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| Anticipated date of completion : | Progressively beyond Mar'25 |
| Remarks : | Pole foundation & erection in progress. |
| Constraint if any : | |
| ARP-DMS-03: | |
| 2x2.5 MVA, 33/11kV S/s at AP Secretariat | Completed in Nov'22 |
| 2x5 MVA, 33/11kV S/s at Doimukh | Completed in Sep'19 |
| 2x2.5 MVA, 33/11kV S/s at Gohpur Tinali | Civil work (%) : 05 Equipment received (%) : Equipment erected (%) : Anticipated date of completion : Progressively beyond Mar'25 Constrains if any : POWERGRID requested for alternate land in view of Hard rock strata at present location. Proposed for implementation through MOU/Deposit works route. |
| 2x5 MVA, 33/11kV S/s at Jote | Completed in Mar'20 |
| 33/11kV S/s at Bumla (Y-Junction) | Completed in Mar'24 |
| 2x2.5 MVA, 33/11kV S/s at Leporiang | Completed in Mar'21 |
| 2x2.5 MVA, 33/11kV S/s at Lumla | Civil work (%) : 05 Equipment received (%) : 25 Equipment erected (%) : 01 Anticipated date of completion : Progressively beyond Mar'25 Remarks : Constraint if any : - Land Possession on 10.11.22. |
| 2x2.5 MVA, 33/11kV S/s at Mukta | Completed in Feb'24 |
| 2x5 MVA, 33/11kV S/s at Pappu Nallah | Completed in Feb'23 |
| 2x5 MVA, 33/11kV S/s at Raj Bhawan | Completed in Dec'20 |
| 33/11 kV S/s at Thimbu | Completed in Nov'23 |
| Extn. of 33/11kV Chimpu S/s | Completed in Dec'20 |
| Extn. of 33/11kV Jang S/s | Completed in Mar'21 |
| Total-10 lines (Completed-07) | |
| LOA Line Length (km) | : 201 |
| Survey line length | : 140 |
| Pole Location (nos.) | : 3432 |
| Pole Erected (nos.) | : 3160 |
| Stringing completed (km) | : 108.1 |
| Anticipated date of completion | : Progressively beyond Mar'25 |
| Remarks | : Pole erection work under progress. |
| Constraint, if any | |
| ARP-DMS-04: As the party was not performing and was referred to NCLT, the contract has been terminated. Retendered and re-awarded in Dec'20. | |
| 2x5 MVA, 33/11kV S/s at Changlang | Completed in June'23. |
| 2x5 MVA, 33/11kV S/s at Khonsa | Land acquisition : Handed over. Civil work (%) : 58 Equipment received (%) : 75 Equipment erected (%) : 25 Anticipated date of completion : Progressively beyond Mar'25 Remarks: |

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| | - Site levelling & Boundary Wall 90% completed. | | |
| 2x2.5 MVA, 33/11kV S/s at Kanubari | Completed in Jan'23 | | |
| 2x2.5 MVA, 33/11kV S/s at Kharsang | Completed in Dec'22 | | |
| 2x2.5 MVA, 33/11kV S/s at Khimiyong | Completed in Mar'24 | | |
| 2x2.5 MVA, 33/11kV S/s at Longding | Completed in Nov'22 | | |
| 2x2.5 MVA, 33/11kV S/s at Manmao | Completed in Dec'22 | | |
| 33/11kV S/s at Diyun | Completed in Mar'24 | | |
| 2x5 MVA, 33/11kV S/s at Choukham | Completed in Mar'22 | | |
| 33/11kV S/s at Deomali | Completed in Oct'22 | | |
| 33/11kV S/s at Namsai | Completed in Mar'22 | | |
| 33kV Miao (Augmentation) | Completed in Mar'21 | | |
| Extn. of 33/11kV Deomali S/s | Completed in Mar'22 | | |
| Total-10 lines (Completed-05) | | | |
| Line Length (kms) | : | 231.13 km | |
| Pole Location (nos) | : | 5811 | |
| Pole Erected (nos) | : | 3210 | |
| Stringing completed (kms) | : | 150.2 | |
| Anticipated date of completion | : | Progressively beyond Mar'25 | |
| Remarks | : | Pole Erection work and stringing work under process. | |
| ARP-DMS-05AB1: New contract awarded to M/s Vikran on 09.08.23: Old Contract terminated due to poor performance (ARP-DMS-05A & ARP-DMS-05B) | | | |
| 33/11kV Geku 2x2.5 MVA | Completed in June'24 | | |
| 33/11kV Maryang 2x2.5 MVA | Land acquisition | : | Handed Over |
| | Civil work (%) | : | 20 |
| | Equipment received (%) | : | 15 |
| | Equipment erected (%) | : | 0 |
| | Anticipated date of completion | : | Progressively beyond Mar'25 |
| 33/11kV Jengging 2x2.5 MVA | Land acquisition | : | Handed Over |
| | Civil work (%) | : | 03 |
| | Equipment received (%) | : | 03 |
| | Equipment erected (%) | : | 0 |
| | Anticipated date of completion | : | Progressively beyond Mar'25 |
| | Remarks: Constraint If any: Approach Road demand note awaited. | | |
| 33/11kV Tuting 2x2.5 MVA | Land acquisition | : | Handed Over |
| | Civil work (%) | : | 0 |
| | Equipment received (%) | : | 03 |
| | Equipment erected (%) | : | 0 |
| | Anticipated date of completion | : | Progressively beyond Mar'25 |
| | Remarks: Engineering activities under progress Constraint if any: Approach Road demand note awaited. | | |
| 33/11kV Boleng 2x2.5 MVA | Land acquisition | : | Handed Over |
| | Civil work (%) | : | 35 |
| | Equipment received (%) | : | 15 |
| | Equipment erected (%) | : | 0 |
| | Anticipated date of completion | : | Progressively beyond Mar'25 |
| | Remarks: CRB foundation completed, Boundary wall excavation u/p. | | |

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| 33/11kV Geku S/s | Declared in Mar'25 |
| DMS Lines (DMS-05AB1): Total-04 lines (Completed-NIL) | |
| Line Length (km) | : 127 |
| Tower Location (nos.) | : 4494 |
| Tower Erected (nos.) | : 2367 |
| Stringing completed (km) | : |
| Anticipated date of completion | : Progressively beyond Mar'25 |
| ARP-DMS-05AB2: New contract awarded to M/s Ramky on 21.06.23: Old Contract terminated due to poor performance (ARP-DMS-05A & ARP-DMS-05B) | |
| 33/11kV Tali 2x2.5 MVA | Land acquisition : Handed Over Civil work (%) : 08 Equipment received (%) : 20 Equipment erected (%) : 0 Anticipated date of completion : Progressively beyond Mar'25 Remarks : Contour survey completed - Boundary Wall Excavation started, Demarcation completed. |
| 33/11kV Nyapin 2x2.5 MVA | Land acquisition : Handed Over Civil work (%) : 10 Equipment received (%) : 20 Equipment erected (%) : 0 Anticipated date of completion : Progressively beyond Mar'25 Remarks : - Boundary wall work in progress, Pit excavation & Steel binding work u/p. |
| 33/11kV Sippi 2x2.5 MVA | Land acquisition : Handed Over Civil work (%) : 06 Equipment received (%) : 20 Equipment erected (%) : 0 Anticipated date of completion : Progressively beyond Mar'25 Remarks : - Site levelling/Earth cutting completed, Demarcation completed. |
| 33/11kV Thalia 2x2.5 MVA | Land acquisition : Handed Over Civil work (%) : 0 Equipment received (%) : 20 Equipment erected (%) : 0 Anticipated date of completion : Progressively beyond Mar'25 Remarks: Contour & line survey completed. Issue with FGL finalization due to RL difference between road and S/s land. Joint Site visit done along with representative of DoP on 24.07.24 to explore further possibility for construction of approach road. (Report sent from EE-Daporijo to EE Transmission Itanagar) |
| 33/11kV Giba (Dumporijo) 2x2.5 MVA | Land acquisition : Handed Over Civil work (%) : 07 Equipment received (%) : 20 Equipment erected (%) : 0 Anticipated date of Completion : Progressively beyond Mar'25 Remarks: CRB Excavation in 09 nos. foundation. |
| 33/11kV Nacho 2x2.5 MVA | Land acquisition : Handed Over Civil work (%) : 04 Equipment received (%) : 20 Equipment erected (%) : 0 Anticipated date of completion : Progressively beyond Mar'25 Remarks: CRB Foundation excavation completed. |
| Bay Ext. at 33/11kV Sangram S/s | Land acquisition : Handed Over |

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| | Civil work (%) : 05 Equipment received (%) : 20 Equipment erected (%) : 0 Anticipated date of completion : Progressively beyond Mar'25 |
| DMS Lines (DMS-05AB2): Total-05 lines (Completed-NIL) | |
| Line Length (km) | : 168 |
| Tower Location (nos.) | : 4563 |
| Tower Erected (nos.) | : 637 |
| Stringing completed (km) | : |
| Anticipated date of completion | : Progressively beyond Mar'25 |
| ARP-DMS-05AB3 New contract awarded to M/s Ramky on 21.06.2023: Old Contract terminated due to poor performance (ARP-DMS-05A & ARP-DMS-05B) | |
| 33/11kV Mechuka 2x2.5 MVA | Land acquisition : Handed Over Civil work (%) : 18 Equipment received (%) : 25 Equipment erected (%) : 0 Anticipated date of completion : Progressively beyond Mar'25 Remarks: Engineering activities under progress |
| 33/11kV Koreng 2x2.5 MVA | Land acquisition : Handed Over Civil work (%) : 4 Equipment received (%) : 11 Equipment erected (%) : 0 Anticipated date of completion : Progressively beyond Mar'25 Remarks: Site levelling: 40%, CRB excavation: 60% completed. |
| 33/11kV Rumgong 2x2.5 MVA | Land acquisition : Handed Over Civil work (%) : 05 Equipment received (%) : 15 Equipment erected (%) : 0 Anticipated date of completion : Progressively beyond Mar'25 Remarks: Site leveling under progress |
| 33/11kV Kaying 2x2.5 MVA | Land acquisition : Handed Over Civil work (%) : 07 Equipment received (%) : 15 Equipment erected (%) : 0 Anticipated date of completion : Progressively beyond Mar'25 Remarks: Boundary wall foundation and plinth beam completed. |
| 33/11kV Maro 2x2.5 MVA | Land acquisition : Handed Over Civil work (%) : 2 Equipment received (%) : 11 Equipment erected (%) : 0 Anticipated date of completion : Progressively beyond Mar'25 Remarks: Site leveling completed. |
| 33/11kV Murimugli 2x2.5 MVA | Land acquisition : Handed Over Civil work (%) : 10 Equipment received (%) : 15 Equipment erected (%) : 10 Anticipated date of completion : Progressively beyond Mar'25 Remarks: Site leveling work completed. Switch yard Partial Excavation completed for 06 Nos of equipment fdn. |
| 33/11kV Existing Along S/s | Land acquisition : Handed Over Civil work (%) : 0 Equipment received (%) : 11 Equipment erected (%) : 0 |

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| | Anticipated date of completion : Progressively beyond Mar'25 Remarks: Engineering activities under progress |
| DMS Lines (DMS-05AB3): Total-08 lines (Completed-01) | |
| Line Length (km) | : 175 |
| Tower Location (nos.) | : 4958 |
| Pole Erected (nos.) | : 1779 |
| Stringing completed (km) | : 61 |
| Anticipated date of completion | : Progressively beyond Mar'25 |
| ARP-DMS-05C: Awarded to VIKRAN | |
| 33/11kV Anini S/s | Land acquisition : Handed Over Civil work (%) : 48 Equipment received (%) : 62 Equipment erected (%) : 0 Anticipated date of completion : Progressively beyond Mar'25 Remarks: - Soil Investigation & Contour survey completed, Stone columbine for CRB & switchyard completed, Stone columbine is in progress for boundary wall, Stone blanketing work and CRB footing work in progress. |
| 33/11kV Bijari S/s | Completed in Mar'23. |
| 33/11kV Bolung S/s | Completed in Mar'23 |
| 33/11kV Etalin S/s | Land acquisition : Handed Over Civil work (%) : 65 Equipment received (%) : 75 Equipment erected (%) : 60 Anticipated date of completion : Progressively beyond Mar'25 Remarks: - CRB soil excavation and footing work in progress. |
| 33/11kV Simari Augmentation S/s | Completed in Jan'24 |
| 33/11kV Augmentation Roing S/s | Completed in Mar'23 |
| 33/11kV Existing Simari S/s | Completed in Jan'24 |
| 33/11kV Halaipali (Lautul) S/s 2x5 MVA | Land acquisition : Handed over. Civil work (%) : 85 Equipment received (%) : 100 Equipment erected (%) : 80 Anticipated date of Completion : Progressively beyond Mar'25 Remarks: CRB Stone Piling work & blanketing work completed. Switchyard-Stone Piling work completed for 204/435. |
| 33/11kV Hawai S/s 2x5 MVA | Completed in Apr'24 |
| 33/11kV Wallong S/s 2x5 MVA | Completed in May'24 |
| Cap. addition at 33kV Tezu S/s | Completed in Oct'23 |
| 33kV Tezu S/s Augmentation | Completed in Oct'23 |
| Cap. addition at 33kV Wakro S/s | Completed in Jan'24 |
| Cap. addition at 33kV Hayuliang | Completed in Feb'24 |
| 33kV Hayuliang S/s Augmentation | Completed in Feb'24 |
| 33kV Wakro S/s Augmentation | Completed in Jan'24 |
| Total-09 lines (Completed-02) | |
| LOA Line Length (km) | : 242 |
| Survey Line Length | : 191 |
| Pole Location (nos.) | : 4804 |
| Pole completed (nos.) | : 1779 |
| Stringing completed (km) | : 35.8 |
| Anticipated date of completion | : Progressively beyond Mar'25 |
| Remarks: Pole erection and stringing work is under progress | |

Sikkim

Total no. of packages: 10

No. of packages awarded: 10

| SN | Packages | Description | Remarks |
|----|--|--------------------|---------------------|
| 1. | 03 (TK-01, TK-02, TK-04) | Transmission Lines | 3 packages: Awarded |
| 2. | 07 (SS-01, SS-03, SS-04, SS-06 to SS-09) | Sub-stations | 7 packages: Awarded |

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| TK-01 | |
| 220kV D/C Samardong-Dikchu (to be operated initially at 132kV) | Completed in Feb'23 |
| 220kV D/C Legship Pool-New Melli line Twin moose conductor | Completed in Oct'17 |
| 220kV D/C line Rangpo (PG)-Samardong (to be operated initially at 132kV) | Completed in Feb'22 |
| TK-02 | |
| 132kV D/C Dikchu-Perbing line | Completed in Apr'24 |
| 66kV S/C Khamdong-Makha line | Completed in Dec'21 |
| 66kV D/C Makha-Temi TL | Completed in Mar'22 |
| 66kV D/C Dikchu pool-Makha TL | Completed in Nov'21 |
| 66kV S/C Samardong-Namthang TL | Completed in Mar'22 |
| 66kV S/C Samardong-Mamring TL | Completed in Oct'21 |
| 66kV D/C Samardong-Kumrek TL | Completed in Dec'21 |
| 66kV D/C Kumrek-Rorathang TL | Completed in Nov'21 |
| 66kV D/C Rorathang-LiLo point on Pakyong-Rongli Line | Completed in Mar'21 |
| 66kV S/C Perbing-Sichey Line | Completed in Mar'23 |
| 66kV S/C Perbing-Tadong Line | Completed in Mar'23 |
| 66kV D/C Perbing-Pangthang Line | Completed in Dec'23 |
| TK-04 | |
| 220kV D/C line Singhik-Chunghang twin moose conductor (to be operated initially at 132kV) | <p>Line Length (kms) : 29.02</p> <p>Tower Location (nos) : 123</p> <p>Foundation completed (nos) : 108</p> <p>Tower Erected (nos) : 108</p> <p>Stringing completed (kms) : 21.97</p> <p>Anticipated date of completion : On Hold</p> <p>Constraints: Foundations, tower erection and Stringing work under hold (Due to Severe Flood). Also, at 23 nos. foundations/Tower parts / retaining wall reported to be damaged. No approach road available. Further, new cut route opened during last week of Dec'24 for only light vehicles, however, new route is much above from the earlier one hence the line locations are not accessible and many locations are in vulnerable condition. Respotting of towers are difficult.</p> |
| 220kV D/C line Dikchu-Singhik Twin moose conductor (to be operated initially at 132kV) | <p>Line Length (kms) : 22.44</p> <p>Tower Location (nos) : 132</p> <p>Foundation completed (nos) : 132</p> <p>Tower Erected (nos) : 132</p> <p>Stringing completed (kms) : 22.06</p> <p>Anticipated date of completion : May'25</p> <p>Constraint if any: Due to cloudburst rainfall occurred from 13-17 June'24, 02 locs collapsed and 05 locs foundations/Tower parts/retaining wall</p> |

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| | damaged. Re-works u/p. Row-01 Span. Matter under resolution by DM, Mangan. |
| 66kV S/C Singhik-Passingdong Line | Completed in Dec'21 Damaged in cloud burst rain in June'24. |
| 66kV S/C Singhik-Mangan (Extn.) Line | Completed in Feb'22 Damaged in cloud burst rain in June'24. |
| 66kV D/C Chungthang-Lachen Line | Completed in Nov'22. Damaged in flash flood in Oct'23. No road approach available. Further, new cut route opened from last week of Dec'24 for only light vehicles, however, new route is much above from the earlier one hence the line locations are not accessible, and many locations are in vulnerable condition. Respotting of towers are difficult. |
| 66kV D/C Chungthang-LILO of Rabon-Malting line | Deleted from the scope as per MOM chaired by Secy (Power) on 03.04.2024. |
| LILo of Dikchu-Singhik TL at Dikchu HEP | |

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| SS-01 | |
| 220/132/66kV Legship Pool (New) S/s | Land acquisition : Handed over Civil work (%) : 97 Equipment received (%) : 100 Equipment erected (%) : 94 Anticipated date of completion : Apr'25 Constraint: 220 kV Switchyard charged in Dec'24 & is under operation. 132 kV yard works u/p. |
| 132/66/11kV Dikchu Pool (New) S/s | Completed in July'23 |
| 66/11kV Temi (New) S/s | Completed in Jan'23 |
| 66/11kV Kumrek (New) S/s | Completed in Mar'22 |
| 66/11kV Namthang (New) S/s | Completed in Sep'23 |
| 66/11kV Rorathang (New) S/s | Completed in Jun'22 |
| 66/11kV Makha (New) S/s | Completed in Mar'22 |
| 66/11kV Mamring S/s Extn | Completed in Mar'21 |
| SS-03 | |
| 132/66/11kV Chungthang (New) S/s | Deleted from scope as per MOM chaired by Secy (Power) on 03.04.2024. Around 70% land of S/s with Eqpt. foundations washed away. |
| 132/66/11kV Singhik (New) S/s | Land acquisition : Handed over. Civil work (%) : 96 Equipment received (%) : 80 Equipment erected (%) : 60 Anticipated date of completion : June'25 Constraint if any : Remarks: Due to cloudburst rainfall from 13-17 June'24, huge soil erosion occurred & S/s got sunked near Gantry area. Also, 01 set Isolator foundation & water tank raft tilted, few columns of boundary wall washed away and raft of retaining boundary wall exposed. Further, cascading damage caused to Gantry tower because of collapse of 02 towers near S/s boundary. Re-works of terrace development & foundations are under progress. |
| 66/33kV Lachen (New) S/s | Land acquisition : Handed over. Civil work (%) : 27 Equipment received (%) : 45 Equipment erected (%) : 0 Anticipated date of completion : On Hold Constraint if any : Remarks: S/s not accessible after severe flood on 04.10.2023. Since last week of Dec'24, road opened, however, only light vehicles allowed. |

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| 66/11kV Passingdong (New) S/s | Land acquisition : Handed Over Civil work (%) : 72 Equipment received (%) : 80 Equipment erected (%) : 32 Anticipated date of completion : June'25 Constraint if any : Remarks: Connecting bridge opened in Mar'24 for heavy transport work. Further, during cloudburst rainfall from 13-17 June'24, connecting bridge i.e., Sankalang Bridge washed out again. Accessibility being used through alternate route which is more lengthy & only less loading vehicles allowed to ply. From 2 nd Jan'25, a temporary bridge via Sankalang opened on regular route and transportation for supply & construction materials resumed. Same bridge again damaged on 11 th Feb'25. Through an alternate route via Phidang Bridge, movement of vehicles allowed upto load restriction of 10 MT only. As a result, transportation for supply & construction materials is being restricted to small qty. |
| 66/11kV Mangan (Extn) | Completed in Mar'21 |
| 66/11kV Old Namchi (Extn) | Completed in Mar'21 |
| SS-04 | |
| 132/66/11kV Samardong (New) S/s | Completed in Feb'23 |
| 132/66kV Parbing (New) S/s | Land acquisition : Handed over in Nov'20. Civil work (%) : 98 Equipment received (%) : 95 Equipment erected (%) : 96 Anticipated date of completion : Aug'25 Constraint if any : 02 nos. 50 MVA T/F transportation stopped due to non-availability of sufficient road width at 1 st section and poor road condition at 2 nd section along road NH310A. Matter appraised to Hon'ble CM during meeting on 27.09.24 and R&B Dept., GoS is directed to take up works on priority. Also, DM, Gangtok on 19.11.24 & 04.12.24 directed Roads & Bridges Department to expedite the works on priority. Road widening started from 19.12.24. Expected road widening completion by end May'25. |
| 132kV Rangpo (PG) S/s Extn. | Completed in Mar'22 |
| SS-06 | |
| 66/11kV Rinchenpong (New) S/s | Completed in Mar'22 |
| Termination of Sagbari-Geyzing 132kV S/C line at Legship pool to form Legship pool Geyzing 132kV S/C line | Completed in Aug'21 |
| 66kV LILO of Gayzing-New Namchi line to Rinchenpong | Completed in Mar'21 |
| LILO of 132kV S/C existing Rangit-Melli terminated at Legship pool | Completed in Nov'21 |
| SS-07 | |
| 66/11kV Sombaria (New) S/s | Land acquisition : Handed over. Civil work (%) : 64 Equipment received (%) : 70 Equipment erected (%) : 59 Anticipated date of completion : June'25 |
| 66/11kV Rellichu (New) S/s | Land acquisition : Handed over. Civil work (%) : 50 Equipment received (%) : 70 |

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| | Equipment erected (%) : 0 |
| | Anticipated date of completion : Aug'25 |
| 66/11kV Rohthak S/s Extn | Completed in Mar'22. |
| 66/11kV Geyzig S/s Extn | Completed in Mar'22 |
| 66kV S/C Rohthak-Sombaria TL | Completed in Mar'22 |
| 66kV S/C Geyzing-Rellichu TL | Line Length (kms) : 13.16 Tower Location (nos) : 97 Foundation completed (nos) : 95 Tower Erected (nos) : 41 Stringing completed (kms) : 3.8 Anticipated date of completion : June'25 |
| SS-08 | |
| 66/11kV Pangthang (New) S/s | Completed in Mar'21 |
| 66/11kV Sichey S/s Extn. | Completed in Mar'21 |
| 66/11kV Tadong S/s Extn. | Completed in Mar'21 |
| SS-09 | |
| 132/66kV Namchi (New) S/s | Land acquisition : Handed over. Civil work (%) : 97 Equipment received (%) : 80 Equipment erected (%) : 86 Anticipated date of completion : Apr'25 |
| 66/11kV New Namchi S/s Extn. | Completed in Mar'21 |
| 220kV New Melli Bay Ext. | Completed in Jan'21 |
| LILO of 132kV S/C Rangit-Melli (Power Deptt., Sikkim) at Namchi | Line Length (kms) : 2.26 Tower Location (nos) : 15 Foundation completed (nos) : 14 Tower Erected (nos) : 13 Stringing completed (kms) : 0.58 Anticipated date of completion : May'25 |
| 66kV S/C Namchi-Old Namchi TL | Line Length (kms) : 4.2 Tower Location (nos) : 09 Foundation completed (nos) : 07 Tower Erected (nos) : 07 Stringing completed (kms) : 2.7 Anticipated date of completion : May'25 Constraint if any : ROW issue at 01 span and issue under resolution by DM, Namchi. Also, part compensation as raised by Dist. Admn, Namchi deposited and to be disbursed. |
| 66kV S/C Namchi-New Namchi TL | Line Length (kms) : 3.47 Tower Location (nos) : 19 Foundation completed (nos) : 19 Tower Erected (nos) : 19 Stringing completed (kms) : 3.02 Anticipated date of completion : May'25 Constraint if any : RoW in 04 spans and issue under resolution by DM, Namchi. Also, part compensation as raised by Dist. Admn, Namchi deposited and to be disbursed. |

Fund position under Comprehensive Scheme Arunachal Pradesh & Sikkim:

| SN | Particulars | Amount (in Cr.) |
|----|--------------------------------|-----------------|
| 1. | Amount received till Mar 2025 | Rs.7354.63 |
| 2. | Amount spent till Mar 2025 | Rs.7321.25 |
| 3. | Amount available till Mar 2025 | Rs.33.38 |

3. Prime Minister Development Package-2015

A. Transmission Package (132 kV & above)

1.0 Background

In order to cater to a projected peak demand of 3095 MW at the end of plan period (2017-22) and for evacuation of power from upcoming generation projects proposed to be commissioned during this plan period, the existing transmission infrastructure was to be upgraded by way of adding adequate transformation capacities at 220 kV and 132 kV levels and constructing new EHV transmission lines and associated substations. Accordingly, a transmission plan was prepared phasing the transmission works over a period starting from 2016-17 to 2021-22. The perspective transmission plan 2016-17 to 2021-22 has been integrated with the distribution plan up to 33 kV.

1.1 General Details

MoP approval : Jan'2017
 Implementing agencies : PGCIL, JKPDD and REC
 Initial Sanctioned Cost (Rs. crs) : Rs. 1189.59 Cr
 RCE Cost (Rs. crs) : 2064.97 Cr
 RCE : Approved on 19.07.2021

Progress Status: Total Projects: 32 Nos.; Completed : 27 Nos.; Under Progress : 5 Nos.

| Region/ PIA | JKPDD (JKPTCL) | | | PGCIL | | | RECTPCL | | | Grand Total | | |
|----------------|----------------|---------|-------|-----------|---------|-------|-----------|---------|-------|-------------|----------|-----------|
| | Completed | Balance | Total | Completed | Balance | Total | Completed | Balance | Total | Completed | Balance | Total |
| Jammu | 7 | 2 | 9 | 3 | 0 | 3 | 0 | 1 | 1 | 10 | 3 | 13 |
| Kashmir | 13 | - | 13 | 3 | 0 | 3 | 1 | 0 | 1 | 17 | 0 | 17 |
| Ladakh | - | - | - | - | - | - | 0 | 2 | 2 | 0 | 2 | 2 |
| Total | 20 | 2 | 22 | 6 | 0 | 6 | 1 | 3 | 4 | 27 | 5 | 32 |

List of all PMDP 2015 projects:

| S. No. | Project | Length (ckm)/ Capacity addition (MVA) | PIA | PMA | SCOD | Anticipated/Actual COD | Status/Remark |
|---------------------|---|---------------------------------------|--------|---------|----------|------------------------|---|
| Jammu Region | | | | | | | |
| 1. | a) LILO of 132 kV D/C Canal– Miran Sahib Tr. line at Chatha | 1.2 ckm | JKPTCL | RECPDCL | Jul-2019 | | Grid Sub Station stands commissioned since August, 2023. Line-In completed (03/03 foundations completed). Line-Out pending. The work is being proposed for foreclosure. While demarcating the pits of D+9 tower on site, it was observed that the center is somewhat shifted viz-a-viz the corridor of the line. It is apprehended that while dismantling the existing line on the suspension tower to re-string on tension tower (D+9), the public may not allow the erection of the said line at re-aligned corridor. As such to overcome this, the possibility of 132 kV monopole has been explored. However, it cannot be incorporated in the ongoing project at this stage since monopole is beyond the scope of the Project. Further, all the electrical works of 132/33 kV GSS Chatha stand completed and the station is running smoothly on S/C 132 kV LILO and thus the project needs to be foreclosed. |
| | b) 132/33 kV Chatha Grid S/S | 100 MVA | JKPTCL | RECPDCL | Jul-2019 | Aug-2023 | Grid Station Put on Load on 11.08.2023 |
| 2. | a) LILO of Ckt-1 of 220 kV D/C Hiranagar- Bishnah Tr. line at Jatwal (LILO-I) | 2.003 ckm | JKPTCL | RECPDCL | Jul-2019 | May-2021 | Completed on 11.05.2021 |

| | | | | | | | |
|----|--|----------|--------|---------|----------|----------|--|
| | b) LILO of Ckt-2 of 220 kV D/C Hiranagar- Bishnah Tr. line at Jatwal (LILO-II) | 1.98 ckm | JKPTCL | RECPDCL | Jul-2019 | May-2025 | Work was withheld due to ROW issue which stands resolved as of now. Out of 13 tower locations, 13 nos. foundations have been laid and 12 nos. tower stands erected. Now the contractor has submitted the schedule for completion of the balance work. Work likely to be completed by May, 2025 subject to the approval of the required shutdowns from Railways/NRLDC for which the process has been initiated. |
| 3. | Augmentation of 132/66/33 kV Janipur S/S from (2x50) MVA to (3x50) MVA | 50 MVA | JKPTCL | RECPDCL | Jul-2019 | Nov-2019 | Completed on 10.11.2019 |
| 4. | a) Augmentation of 132/66/33 kV Sidhra-I (2x20) MVA to (1x20+1x50) MVA | 30 MVA | JKPTCL | RECPDCL | Jul-2019 | Jan-2020 | Completed on 25.01.2020 |
| | b) Augmentation of 132/66/33 kV Sidhra-II (1x50+1x20) MVA to (2x50) MVA | 30 MVA | JKPTCL | RECPDCL | Jul-2019 | Apr-2021 | Completed on 11.04.2021 |
| 5. | Augmentation of 132/66/33 kV PouniChak (1x50) MVA to (2x50) MVA | 50 MVA | JKPTCL | RECPDCL | Jul-2019 | Nov-2019 | Completed on 13.11.2019 |
| 6. | Augmentation of 132/66/33 kV Kathua (2x50+1x20 MVA to (3x50) MVA | 30 MVA | JKPTCL | RECPDCL | Jul-2019 | Jun-2019 | Completed on 27.06.2019 |
| 7. | a) Augmentation of 132/66/33 kV Miran Sahib-I (1x50+2x20) MVA to (2x50+1x20) MVA | 30 MVA | JKPTCL | RECPDCL | Jul-2019 | Mar-2018 | Completed on 16.03.2018 |
| | b) Augmentation of 132/66/33 kV Miran Sahib-II (2x50+1x20) MVA to (3x50) MVA | 30 MVA | JKPTCL | RECPDCL | Jul-2019 | Mar-2018 | Completed on 16.03.2018 |

| | | | | | | | |
|----------------|--|----------|---------|---------|----------|-----------------|--|
| 8. | Re-conductoring of 132 kV D/C Hiranagar-Kathua Tr. line at Panther ACSR (HTLS) | 64.7 ckm | JKPTCL | RECPDCL | Jul-2019 | Dec-2022 | Completed on 21.12.2022 |
| 9. | Twinning of bus bar of 220 kV at Hiranagar | - | JKPTCL | RECPDCL | Jul-2019 | Dec-2022 | Completed on 21.12.2022 |
| 10. | a) LILO of 220 kV D/C Hiranagar-Gladni Tr. line at Chowadhi | 1 ckm | PGCIL | RECPDCL | Jul-2019 | Jan-2023 | Completed |
| | b) 220/33 kV Chowadhi S/S | 160 MVA | PGCIL | RECPDCL | Jul-2019 | Jan-2023 | Completed |
| 11. | a) LILO of 220 kV D/C Hiranagar-Bishnah Tr. line at Samba S/S | 11.4 ckm | PGCIL | RECPDCL | Jul-2019 | Jul-2021 | Completed |
| | b) 220/66 kV Samba S/S | 160 MVA | PGCIL | RECPDCL | Jul-2019 | Jul-2021 | Completed |
| 12. | a) LILO of 220 kV D/C Thein- Hiranagar Tr. line at Kathua-II (Ghatti) | 4.68 ckm | PGCIL | RECPDCL | Jul-2019 | Jul-2021 | Completed |
| | b) 220/66 kV Kathua-II (Ghatti) | 160 MVA | PGCIL | RECPDCL | Jul-2019 | Jul-2021 | Completed |
| 13. | a) LILO of 220 kV S/C Barn-Kishanpur Tr. line at Nagrota | 5.5 ckm | RECPDCL | PGCIL | Nov-2022 | Jul-2025 | Under construction (details are mentioned below) |
| | b) 220/33 kV Nagrota S/S | 100 MVA | RECPDCL | PGCIL | Nov-2022 | Jul-2025 | |
| Kashmir Region | | | | | | | |
| 14. | LILO of 220 kV D/C Wagoora-Mirbazar Tr. line at Lassipora | 11 ckm | JKPTCL | RECPDCL | Jul-2019 | Oct-2021 | Completed on 26.10.2021 |
| 15. | LILO of 220 kV D/C one circuit of Alusteng-New Wanpoh Tr. line at Tailbal | 0.7 ckm | JKPTCL | RECPDCL | Jul-2019 | Oct-2023 | Completed |
| 16. | Construction of 220kV D/C New Wanpoh Mirbazar Transmission line | 10.4 ckm | JKPTCL | RECPDCL | Jul-2019 | Feb-2021 | Completed |
| 17. | Extension of 220kV D/C Mirbazar- Alusteng Tr. line | 11 ckm | JKPTCL | RECPDCL | Jul-2019 | Aug-2023 | Completed |
| 18. | LILO of 220kV D/C Zainkote – Delina at Kunzar (Sterlite S/S) | 3.5 ckm | JKPTCL | RECPDCL | Jul-2019 | Ckt I: May-2018 | Ckt I completed : 17.05.2018 Ckt II completed: 30.01.2020 |

| | | | | | | | |
|-----|--|---------|---------|---------|----------|---------------------|--|
| | | | | | | Ckt II: Jan-2020 | |
| 19. | Construction of 150 MVA, 132/33 kV Grid Station Tengpora (GIS) | 150 MVA | JKPTCL | RECPDCL | Jul-2019 | Aug-2023 | Completed |
| 20. | Augmentation of 132/33 kV Zainakote Grid S/S | 50 MVA | JKPTCL | RECPDCL | Jul-2019 | Sep-2022 | Completed |
| 21. | Augmentation of 132/33 kV Bemina Grid S/S | 50 MVA | JKPTCL | RECPDCL | Jul-2019 | Sep-2022 | Completed |
| 22. | Augmentation of 132/33 kV Cheshmashahi Grid S/S | 35 MVA | JKPTCL | RECPDCL | Jul-2019 | Jan-2020 | Completed |
| 23. | Augmentation of 132/33 kV Chadoora Grid S/S | 50 MVA | JKPTCL | RECPDCL | Jul-2019 | Oct-2021 | Completed |
| 24. | Augmentation of 132/33 kV Khunmuh (Khrew) A Grid S/S | 50 MVA | JKPTCL | RECPDCL | Jul-2019 | May-2020 | Completed |
| 25. | LILO of 132 kV D/C Budgam-Bemina Tr. line at Tengpora using Power Cable | 5 ckm | JKPTCL | RECPDCL | Jul-2019 | Aug-2023 | Completed |
| 26. | Replacement of 132 kV D/C existing (Pampore-Cheshmashahi and Pampore-Khonmoh) Tr. line | 28 ckm | JKPTCL | RECPDCL | Jul-2019 | Jul-2022 | Completed |
| 27. | 220/33 kV Haripora (Tailbal) (GIS) Grid S/S (Earlier Batpora) | 160 MVA | PGCIL | RECPDCL | Jul-2019 | Aug-2023 | Testing Completed in Aug-2023. Remark: Haripora GIS has been successfully commissioned after charging of 220kV line in Mar'24. |
| 28. | 132/33 kV Khanvar (GIS) Grid S/S | 100 MVA | PGCIL | RECPDCL | Jul-2019 | Feb-2022 | Completed |
| 29. | 132 kV D/C Wanganpora-Khanyar line (using Power Cable) | 9 ckm | PGCIL | RECPDCL | Jul-2019 | Dec-2021 | Completed |
| 30. | 220/33 kV Lassipora (GIS) Grid S/S | 160 MVA | RECPDCL | PGCIL | Jul-2019 | Oct-2021 | Completed |

Ladakh Region

| | | | | | | | |
|-----|--|----------|---------|-------|----------|----------|--|
| 31. | a) 220 kV S/C Phyang- North Phullu Tr. line | 37.6 ckm | RECPDCL | PGCIL | Oct-2023 | Oct-2025 | Under construction (details are mentioned below) |
| | b) 220 kV S/C North Phullu – Diskit Tr. line | 40 ckm | RECPDCL | PGCIL | Oct-2023 | Oct-2025 | |
| | c) 220/33 kV GIS at Diskit | 50 MVA | RECPDCL | PGCIL | Oct-2023 | Oct-2025 | |
| 32. | a) 220 kV S/C Drass- Kochik Tr. line | 63 ckm | RECPDCL | PGCIL | Oct-2023 | Oct-2025 | Under construction (details are mentioned below) |
| | b) 220 kV S/C Kochik- Rangdrum Tr. line | 65 ckm | RECPDCL | PGCIL | Oct-2023 | Oct-2025 | |
| | c) 220 kV S/C Rangdrum- Padum Tr. line | 67 ckm | RECPDCL | PGCIL | Oct-2023 | Oct-2025 | |
| | d) 220/33 kV GIS at Padum | 50 MVA | RECPDCL | PGCIL | Oct-2023 | Oct-2025 | |

Physical progress of under construction projects under PMDP 2015 (PIA: RECPDCL)

Transmission line in Jammu Region:

(i) LILO of Udampur-Gladni at Nagrota 220kV S/C line

| | | |
|-------------------------------------|---|--|
| Total Length | : | 5.5 km |
| Tower Locations (Nos.) | : | 23 (Forest: 16; Private land: 5; State Govt. land: 2) |
| Foundations (Nos.) | : | Not started |
| Tower Erected (Nos.) | : | Not started |
| Stringing completed (ckm) | : | Not started |
| Scheduled Date of Completion | : | Nov-2022 (As per executed Contract Agreement with M/s KDBIL) |
| Anticipated Date of Completion | : | Tentatively 18 months from the date of award. |
| LoA issued | : | 06.11.2020 (consequent to allotment of land by JKPTCL) |
| Forest Clearance approval | : | 29.11.2022. |
| Forest Rights Act (FRA) certificate | : | 16.09.2022. |
| Stage-I approval | : | 06.12.2022. |

Remarks/ Constraint if any:

- Contract of M/s KDBIL has been terminated vide RECPDCL letter dated 27.09.2023.
- Fresh Tender for Balance works (i.e. Transmission Line and Substation Combined) has been floated on 15.01.2024.

- Bids opened on 16.04.2024. After Technical Evaluation of submitted bids, it was concluded that no bidders were meeting the Qualifying requirements. Hence, tender had been cancelled.
- The Re-tendering of the said work was undertaken with revised qualifying requirement and The NIT for balance work has been published on 08.11.2024. Technical Bid were been opened on 06.01.2025 and the price bids were opened on 05.03.2025 followed by e-RA on 08.03.2025. After completion of e-RA, M/s JK Electric emerged as L1 bidder for Combined Tender (i.e. Transmission Line and Substation) with quoted price 26.08% higher than estimated cost. A letter regarding consent to award the contract to M/s JK Electric has been submitted to MoP on 25.03.2025.

Substation in Jammu Region:

(i) Nagrota S/s 220/33kV, 2x50MVA (PIA: RECPDCL)

| | | |
|--------------------------------|---|---|
| Land Acquisition (in %) | : | Completed |
| Civil Work Completed (in %) | : | 45% |
| Equipment Received (in %) | : | 23% |
| Overall Average Progress | : | 22% |
| Equipment Erected (in %) | : | Nil |
| Scheduled Date of Completion | : | Nov-2022(As per executed Contract Agreement with M/s KDBIL) |
| Anticipated Date of Completion | : | Tentatively 18 months from the date of award. |

- Original LoA issued on 06.11.2020, consequent to allocation of land by JKPTCL.
- Inspection of 220 & 33 kV CT, PT & 220 kV CVT has been completed.
- Dispatch Instructions for 02 nos. Power Transformers has been issued on 12.10.2022 & 25.10.2022.
- 06 nos. 220 kV SF6 Circuit Breaker received at site and 01 no. 33 kV VCB received at site.
- Dispatch Instruction for 297.046 MT (raw material), 236.323 MT substation structure materials (Finished Good), Nuts & bolts (Foundation bolts) 38.243 MT and Nut & Bolts (for S/stn, tower stubs, line earth) 0.314 MT have been issued.
- Design of 220 kV & part of 33 kV Gantry Tower foundations have been approved.
- Construction of Control Room Building: Brick work (800/810 Sqm) completed, Indoor plaster (1200/1220 Sqm) completed and outdoor plaster (370/400 Sqm) completed.
- Work of tower foundation in 220 kV switchyard is under progress (23/23 raft completed and 23/23 column completed) and construction of RCC retaining wall is under progress (1090/1840 Cum competed).
- Construction of RRM retaining wall (634/5000 Cum) completed.
- Foundation work at 33 kV Tower completed.

- Foundation work of 220 kV Switchyard equipment: - Circuit breaker: (18/18) column completed, Isolator: (57/63) raft completed, Column (114/126) completed, Current transformer: Raft (15/18) completed, Column (15/18) completed, CVT: Raft and Column completed, Lightning arrestor: Raft (6/12) & Column (6/12) completed, Bus post insulators: Raft (20/46) & column (20/46) completed.
- Foundation work of 33kV Switchyard equipment: - Current transformer: Raft (21/24 Nos) & Column (21/24 Nos) completed, Power transformer: completed upto column, Surge arrestor: Column (15/21) completed, Bus post insulator: PCC (7/16), Raft (7/16), Column (7/16) completed.
- Foundation work of 50 MVA Power Transformers is completed

Remarks/ Constraint if any:

- Contract of M/s KDBIL has been terminated vide RECPDCL letter dated 27.09.2023.
- Fresh Tender for Balance works (i.e. Transmission Line and Substation Combined) has been floated on 15.01.2024.
- Bids opened on 16.04.2024. After Technical Evaluation of submitted bids, it was concluded that no bidders were meeting the Qualifying requirements. Hence, tender had been cancelled.
- The Re-tendering of the said work was undertaken with revised qualifying requirement and The NIT for balance work has been published on 08.11.2024. Technical Bid were been opened on 06.01.2025 and the price bids were opened on 05.03.2025 followed by e-RA on 08.03.2025. After completion of e-RA, M/s JK Electric emerged as L1 bidder for Combined Tender (i.e. Transmission Line and Substation) with quoted price 26.08% higher than estimated cost. A letter regarding consent to award the contract to M/s JK electric has been submitted to MoP on 25.03.2025.

Transmission line in Ladakh Region:

(i) Drass - Padum (Zaskar) 220kV S/C line on D/C tower (PIA: RECPDCL)

| | |
|--------------------------------|-------------|
| Total Length | : 195.28 Km |
| Tower Locations (Nos.) | : 675 |
| Foundations completed (Nos.) | : 563 |
| Tower Erection (Nos.) | : 323 |
| Stringing completed (ckm) | : 27.764 |
| Scheduled Date of Completion | : Oct-2023 |
| Anticipated Date of Completion | : Oct-2025 |

- NoA had been issued to successful bidders on 18.06.2021.
- Approval under Section-68 of Electricity Act has been accorded by Secretary (Power), UT Ladakh on 01.08.2022.
- Notification for Section-164 of Electricity Act 2003 issued on 23.01.2023.

- Approval of 32 locations w.r.t. NH Crossings has been received from NHIDCL (31 locations) & BRO (01 location) vide letters dated: 17.10.2022 & 21.09.2022 respectively.
- Preliminary consent from Forest/wildlife department on the route has been received.
- NOC regarding IAF Clearance received on 05.01.2023.
- In line with DGRE recommendations, route profile have been approved for sections of transmission line wherein no prior clearance is required.
- Inspections of raw material i.e., steel sections (angles) are being done regularly and as on date dispatch instruction for approx. 21167.576 MT material have been issued.
- Inspection of Finished tower material, nuts & bolts are being done regularly and as on date dispatch instruction for approx. 19191.029 MT has been issued.
- Dispatch instruction of approx. 434.469 Km ACSR Deer Conductor has been issued and received at site.
- Finished tower part (approx. 15890.973MT), Nut & Bolt including pack washers (approx. 809 MT) have reached at site.
- Disc Insulators of approx. 119206 nos. has reached at site.
- Facility of Intermediate store for transportation and storage of materials has been extended to all EPC agencies.
- The total funds released from MoP till date is Rs. 877.58 Cr. A request letter for fund requisition for balance eligible fund under 3rd Tranche has been submitted to MoP on 02.04.2025.
- 100% contribution of State Share has been released by LPDD amounting to Rs.120.31 Cr.
- Revised Cost Committee (RCC) in its 5th meeting dated: 07.05.2024 has recommended the RCE 2nd revision proposal submitted by RECPDCL for onward submission to CCEA.
- Work has been temporarily stopped due to harsh & inhabitable weather conditions. Works will begin from April 2025.

(ii) **Phyang (PGCIL) - Diskit (Nubra) 220kV S/C line on D/C tower**

| | |
|--------------------------------|------------|
| Total Length | : 77.6 Km |
| Tower Locations (Nos.) | : 265 |
| Foundations completed (Nos.) | : 217 |
| Tower Erection (Nos.) | : 90 |
| Stringing completed (km) | : 17.672 |
| Scheduled Date of Completion | : Oct-2023 |
| Anticipated Date of Completion | : Oct-2025 |

Remarks/ Constraint, if any :

- NoA had been issued to successful bidders on 18.06.2021.
- Application for forest & wildlife clearance has been submitted on Parivesh portal on 29.01.2022.

- During the 72nd meeting of standing Committee of National board for WildLife held on 25/04/2023 the proposal for use of 157.93 ha of forest area has been recommended subject to study conducted by Wildlife Institute of India with regard to the impact of infrastructure development in Ladakh on the movement of wildlife.
- Approval under Section-68 of Electricity Act has been accorded by Secretary (Power), UT Ladakh on 01.08.2022. LPDD published notification in Newspaper and Gazette of UT Ladakh.
- Notification for Section-164 of Electricity Act 2003 issued on 23.01.2023.
- Preliminary consent from Forest/wildlife department on the route has been received.
- NOC regarding IAF Clearance received on 05.01.2023.
- Inspection of raw material i.e. steel sections (angles) is being done regularly and as on date dispatch instruction for approx. 7999.114 MT materials has been issued.
- Inspection of Finished tower material, nuts & bolts are being done regularly and as on date. Dispatch instruction for approx. 7745.098 MT has been issued.
- Dispatch Instruction of 116.122 Km ACSR Deer Conductor has been issued and 116.122 Km ACSR Deer Conductor has already been received at site.
- Finished tower part (approx. 6284.045 MT), Nut & Bolt including pack washers (approx. 284 MT) have reached at site.
- Disc Insulators of approx. 38763 nos. has reached at site.
- The total funds released from MoP till date is Rs. 877.58 Cr. A request letter for fund requisition for balance eligible fund under 3rd Tranche has been submitted to MoP on 02.04.2025.
- 100% contribution of State Share has been released by LPDD amounting to Rs.120.31 Cr.
- Revised Cost Committee (RCC) in its 5th meeting dated: 07.05.2024 has recommended the RCE 2nd revision proposal submitted by RECPDCL for onward submission to CCEA.
- Work has been temporarily stopped due to harsh & inhabitable weather conditions. Works will begin from April 2025.

Sub-Stations in Ladakh Region:

(i) Bay at Drass 220/66kV, 1x100MVA

| | | |
|--------------------------------|---|-----------|
| Land Acquisition (in %) | : | Completed |
| Civil Work Completed (in %) | : | 90% |
| Equipment Received (in %) | : | 85% |
| Equipment Erected (in %) | : | Nil |
| Scheduled Date of Completion | : | Oct-2023 |
| Anticipated Date of Completion | : | Oct-2025 |

Remarks/ Progress if any :

- NoA had been issued to successful bidders on 18.06.2021.
- Approval of engineering design & drawings is under progress.
- LA foundation completed.
- GIS bldg. equipment foundation under progress.
- The total funds released from MoP till date is Rs. 877.58 Cr. A request letter for fund requisition for balance eligible fund under 3rd Tranche has been submitted to MoP on 02.04.2025.
- 100% contribution of State Share has been released by LPDD amounting to Rs.120.31 Cr.
- Revised Cost Committee (RCC) in its 5th meeting dated: 07.05.2024 has recommended the RCE 2nd revision proposal submitted by RECPDCL for onward submission to CCEA.
- Work has been temporarily stopped due to harsh & inhabitable weather conditions. Works will begin from April 2025.

(ii) Padum S/s 220/33kV, 1x50MVA

| | |
|--------------------------------|-------------|
| Land Acquisition (in %) | : Completed |
| Civil Work Completed (in %) | : 82% |
| Equipment Received (in %) | : 78% |
| Equipment Erected (in %) | : 10% |
| Scheduled Date of Completion | : Oct-2023 |
| Anticipated Date of Completion | : Oct-2025 |

Remarks/ Constraint if any :

- NoA had been issued to successful bidders on 18.06.2021.
- Civil progress: Control room building – 81% (Indoor cable trench, Plaster work and final finishing balance), 33 kV GIS building- 85% Completed, 220 kV GIS building – 55% Completed, Power Transformer & Reactor foundation- 8/8 Completed, Firewall –100% Completed, Residential Quarters, Xen Quarter - 80% Completed, JE Quarter - 55% Completed, SBA Quarter - 60% Completed, Boundary wall- 50% Completed, 3TA Tower- 100% Completed, 220 kV Tower - 100% Completed, DG Building - 81% Completed, Store shed - 80% Completed, Parking shed - 65% Completed.
- Electrical progress: Yard Earth mat laying 20%, Conduit work in Control room building - 80%, 33 kV GIS Building - 80%, Equipment Erection- 5%
- The total funds released from MoP till date is Rs. 877.58 Cr. A request letter for fund requisition for balance eligible fund under 3rd Tranche has been submitted to MoP on 02.04.2025.
- 100% contribution of State Share has been released by LPDD amounting to Rs.120.31 Cr.

- Revised Cost Committee (RCC) in its 5th meeting dated: 07.05.2024 has recommended the RCE 2nd revision proposal submitted by RECPDCL for onward submission to CCEA.
- Work has been temporarily stopped due to harsh & inhabitable weather conditions. Works will begin from April 2025.

(iii) Bay at Phyang 220/33kV, 50MVA (PIA: RECPDCL)

| | |
|--------------------------------|-------------|
| Land Acquisition (in %) | : Completed |
| Civil Work Completed (in %) | : 85% |
| Equipment Received (in %) | : 85% |
| Equipment Erected (in %) | : 80% |
| Scheduled Date of Completion | : Oct-2023 |
| Anticipated Date of Completion | : Oct-2025 |

Remarks/ Constraint if any :

- NoA had been issued to successful bidders on 18.06.2021.
- Supply of all equipments except Tower and Equipment structure completed.
- 01 no. tower completed.
- 9 nos. equipment completed.
- Cable trench for LCC panel completed.
- Erection works to start by 07.09.2023.
- C&R Panel erection completed
- 220kV GIS erection of bay extension work at Phyang completed.
- The total funds released from MoP till date is Rs. 877.58 Cr. A request letter for fund requisition for balance eligible fund under 3rd Tranche has been submitted to MoP on 02.04.2025.
- 100% contribution of State Share has been released by LPDD amounting to Rs.120.31 Cr.
- Revised Cost Committee (RCC) in its 5th meeting dated: 07.05.2024 has recommended the RCE 2nd revision proposal submitted by RECPDCL for onward submission to CCEA.
- Work has been temporarily stopped due to harsh & inhabitable weather conditions. Works will begin from April 2025.

(iv) Diskit (Nubra) 220/33kV, 1x50MVA (PIA: RECPDCL)

| | |
|-----------------------------|-------------|
| Land Acquisition (in %) | : Completed |
| Civil Work Completed (in %) | : 80% |
| Equipment Received (in %) | : 70% |
| Equipment Erected (in %) | : 25% |

Scheduled Date of Completion : Oct-2023

Anticipated Date of Completion : Oct-2025

Remarks/ Constraint if any :

- NoA had been issued to successful bidders on 18.06.2021.
- Civil Works: Control Room Building – 90% completed, 33kV GIS Building – 85% (Finishing works under Progress), 220kV GIS Building – 65% completed, Power Transformer foundation – 4/4 (100% Completed), Firewall – 3/3 (95% Completed), 220kV Tower foundation – 2/2 (100%) Completed, Residential Qtrs for Xen – 90%, AE qtr – 90%, JE Qtr -90%, Boundary wall – 675/675 RM (95% Completed), Road Construction-20%
- Electrical progress: Yard Earth mat laying 80%, Conduit work in Control room building - 70%, 33 kV GIS Building - 70%
- The total funds released from MoP till date is Rs. 877.58 Cr. A request letter for fund requisition for balance eligible fund under 3rd Tranche has been submitted to MoP on 02.04.2025.
- 100% contribution of State Share has been released by LPDD amounting to Rs.120.31 Cr.
- Revised Cost Committee (RCC) in its 5th meeting dated: 07.05.2024 has recommended the RCE 2nd revision proposal submitted by RECPDCL for onward submission to CCEA.
- Work has been temporarily stopped due to harsh & inhabitable weather conditions. Works will begin from April 2025.

Fund Status where PIA is JKPTCL: (All figures in Rs Crore)

Jammu Region:

| Scheme Cost | Expenditure |
|--------------------|--------------------|
| Rs 115.80 | Rs 76.4151 crores |

Kashmir Region:

| Scheme Cost | Expenditure |
|--------------------|--------------------|
| Rs 152.10 crores | Rs 117.2 crores |

Fund Status where PIA is RECPDCL:

| (All figures in Rs Crore) | | | | | |
|---------------------------|---|------------------------------------|--|---------------------------------------|--|
| S. No. | PROJECTS (PIA- RECPDCL) | Total Scheme Sanctioned cost | Amount Received (Central share) | Amount Spent (Central share) | Amount Remaining (Central share) |
| | | A | B | C | E=B-C |
| 1 | 220/33 kV, 100 MVA Nagrota Substation along with LILO of Udampur-Gladni, Jammu | 1343.88 | 956.15* | 5.82 | 0 |
| 2 | 220/33 kV, 160 MVA Lassipora GIS Substation, Kashmir | | | 72.75 | |
| 3 | <ul style="list-style-type: none"> Construction of 50 MVA, 220/33 kV Diskit Substation and Bay Extension work at existing Substation at Leh (Phyang) Construction of 50 MVA, 220/33 kV Padum Substation and Bay Extension work at existing Substation at Drass & 25 MVAR reactor at Padum 220 kV S/C Phyang (PGCIL) to Diskit Transmission Line on D/C Tower 220 kV S/C Drass to Padum (PGCIL) to Diskit Transmission Line on D/C Tower | | | 877.58 | |
| | | 1343.88 | 956.15* | 877.58 | 0# |

Note:* Rs. 136.12 Cr. has been taken back by MoP on 17.01.2025 from the grant amount of Rs. 313.21 crore received on 26.11.2024. Later, fund amounting to Rs. 34.64 Cr. & Rs. 5.07 Cr. was released on 26th & 27th March 2025 respectively.

Balance fund with RECPDCL as on 31.03.2025.

4. PRIME MINISTER'S RECONSTRUCTION PLAN 2004

Background

The transmission system covered under PMRP-2004 for PDD, J&K includes construction of 73 projects of 220 kV and 132 kV lines and associated substations, augmentation of existing substations, and re-conductoring of existing lines etc. in both Jammu & Kashmir region of J&K in order to improve the transmission network for efficient transmission of power generated within the state as well as power received from neighboring States.

The cost escalation of Rs. 194.56 cr (Rs. 1545.56 crores - Rs. 1351 crores) for T&D projects is included under PMDP-2015 and is 100% funded from budget head of Ministry of Power. Sanction order was issued by MoP on 31.03.2017

Status (Financial & Physical) of various schemes under Honorable Prime Minister's Reconstruction Plan for Jammu projects being implemented by POWERGRID & Kashmir projects being implemented by JKPDD

Initial Sanctioned cost: Rs.1351.705 crores

RCE sanctioned cost: Rs. 1545.56 crores

| Sl. No. | Name of Scheme / Project | Date of Sanction | Sanctioned Amount (Scheme Cost) (Rs. in lakhs) | Original date of Completion | Revised Date of Completion | Cost Over-Run | Time Over-Run | Financial Status | | | Physical Progress and Executing Agency |
|---------|---|------------------|--|-----------------------------|----------------------------|---------------|---------------|--|--|--|--|
| | | | | | | | | Cum-expenditure as on March, 2024 (Rs. in lakhs) | Expenditure during current financial year 24-25 (Rs. in lakhs) | Cum-expenditure Till date (Jan'25) Rs. in lakhs) | |
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) |
| | JAMMU REGION (Total Projects: 43; Completed: 38) | | | | | | | | | | |
| (A) | TRANSMISSION LINES | | | | | | | | | | |
| | 220kV Transmission Lines | | | | | | | | | | |

| Sl. No. | Name of Scheme / Project | Date of Sanction | Sanctioned Amount (Scheme Cost) (Rs. in lakhs) | Original date of Completion | Revised Date of Completion | Cost Over-Run | Time Over-Run | Financial Status | | | Physical Progress and Executing Agency |
|---------|--|------------------|--|-----------------------------|----------------------------|---------------|---------------|--|--|--|--|
| | | | | | | | | Cum-expenditure as on March, 2024 (Rs. in lakhs) | Expenditure during current financial year 24-25 (Rs. in lakhs) | Cum-expenditure Till date (Jan'25) Rs. in lakhs) | |
| 1 | Barn- Kishenpur D/c Line (37.4Kms) 105 towers | 2004 | 1583.40 | 2006-07 | 2008-09 | N | Y | 1583.32 | 0.0 | 1583.32 | Line commissioned on 6/2008. Executing Agency: PDD, J&K |
| 2 | LILO of Kishenpur-Pampore D/c line at Ramban (2 km) 6 towers | 2004 | 140.80 | 2009-10 | - | N | N | 140.792 | 0.0 | 140.792 | Commissioned. Executing Agency: PDD, J&K |
| 3 | Stringing of conductor on 2 nd ckt Thein-HiraNagar Line (40.4 km) | 2004 | 528.20 Proposed revised cost= 670.30 | 2008-09 | - | Y | Y | 656.89 | 0.00 | 656.89 | completed Executing Agency: PDD, J&K |
| 4 | Miran Sahib-Bishnah D/c line (9.73 km) 29 towers | 2004 | 567.9 | 2009-10 | 2010-11 | N | Y | 431.18 | 0.0 | 431.18 | Line commissioned on 25.03.11. Executing Agency: M/s KEC |
| 5 | Hira Nagar-Bishnah D/c line (92 Kms, 136 towers) | 2004 | 4684.00 Proposed revised | 2007-08 | 2014-15 | Y | Y | 6028.84 | 0 | 6028.84 | Line commissioned. Executing Agency: M/s KEC |

| Sl. No. | Name of Scheme / Project | Date of Sanction | Sanctioned Amount (Scheme Cost) (Rs. in lakhs) | Original date of Completion | Revised Date of Completion | Cost Over-Run | Time Over-Run | Financial Status | | | Physical Progress and Executing Agency |
|--------------------------|--|------------------|--|-----------------------------|----------------------------|---------------|---------------|--|--|--|---|
| | | | | | | | | Cum-expenditure as on March, 2024 (Rs. in lakhs) | Expenditure during current financial year 24-25 (Rs. in lakhs) | Cum-expenditure Till date (Jan'25) Rs. in lakhs) | |
| 6 | Barn-Bishnah D/c line | | cost= 5300.42 | | | | | | 0 | | Foreclosed on 09.01.2025 by MoP. |
| 132kV Transmission Lines | | | | | | | | | | | |
| 7 | LILO of Gladni-Hiranagar D/c line at Bari-Brahmana-II (2.7 km) 11 towers | 2004 | 159.20 | 2007-08 | - | N | N | 133.471 | 0.0 | 133.471 | Line has been commissioned in December, 2007. Executing Agency: PDD, J&K |
| 8 | Rajouri-Draba (Poonch) D/c line 35.12km (original-35.00 km) 123 towers (original-122 towers) | 2004 | 1548.498 | 2008-09 | - | N | N | 1548.50 | 0.0 | 1548.50 | Ckt -1 of the line commissioned on 29.11.2008 and 2 nd ckt on 7.2.2009. Executing Agency: PDD, J&K |
| 9 | Barn-Katra 132 kV line (39.74 Kms) | 2004 | 1094.4 (870.20 +224.2) | 2009-10 | 2010-11 | N | Y | 1004.53 | 0.0 | 1004.53 | Barn - Katra section completed and charged on 16.10.11. |

| Sl. No. | Name of Scheme / Project | Date of Sanction | Sanctioned Amount (Scheme Cost) (Rs. in lakhs) | Original date of Completion | Revised Date of Completion | Cost Over-Run | Time Over-Run | Financial Status | | | Physical Progress and Executing Agency |
|---------|--|------------------|--|-----------------------------|----------------------------|---------------|---------------|--|--|--|---|
| | | | | | | | | Cum-expenditure as on March, 2024 (Rs. in lakhs) | Expenditure during current financial year 24-25 (Rs. in lakhs) | Cum-expenditure Till date (Jan'25) Rs. in lakhs) | |
| | | | | | | | | | | | Executing Agency: PDD, J&K |
| 10 | Stringing of 2 nd circuit of Barn-Reasi Trans.Line (21.00 Kms) | | | | | | | | | | Abandoned as the line is not available. Executing Agency: PDD, J&K |
| 11 | LILO of Gladni-MiranSahib line at Gangyal (1.0 km) 2 towers | 2004 | 39.5 | 2008-09 | - | N | N | 17.96 | 0.0 | 17.96 | Completed. Executing Agency: PDD, J&K |
| 12 | Re-conductoring (Panther to AAAC) of 132 kV Ring main around Jammu City | 2004 | 494.9 | 2008-09 | - | N | N | 495.031 | 0.0 | 495.031 | Completed. Executing Agency: PDD, J&K |
| 13 | Reconductoring from AAAC Panther to ACSR Zebra and allied stabilization of | | | | | | | | | | |

| Sl. No. | Name of Scheme / Project | Date of Sanction | Sanctioned Amount (Scheme Cost) (Rs. in lakhs) | Original date of Completion | Revised Date of Completion | Cost Over-Run | Time Over-Run | Financial Status | | | Physical Progress and Executing Agency |
|---------|--|------------------|--|-----------------------------|----------------------------|---------------|---------------|--|--|--|---|
| | | | | | | | | Cum-expenditure as on March, 2024 (Rs. in lakhs) | Expenditure during current financial year 24-25 (Rs. in lakhs) | Cum-expenditure Till date (Jan'25) Rs. in lakhs) | |
| | 132 kV S/c Gladni-Janipur transmission line. | | | | | | | | | | |
| 14 | Draba-Chandak S/C on D/C towers (28.60 km) 74 towers | 2004 | 1007.7 | 2009-10 | 2011-12 | N | Y | 924.35 | 0.0 | 924.35 | Completed Executing Agency: PDD, J&K |
| 15 | Barn-Siot 132 kV D/c line | 2004 | 2165.6 Proposed revised cost= 2720.52 | 2009-10 | 2011-12 | Y | Y | 3490.87 | 0.0 | 3490.87 | Completed. 1. Barn-Akhnoor section commissioned on 12.07.2010 2. Akhnoor-Kalakot section commissioned on 17.11.2011 Executing Agency: M/s KEC |
| 16 | Siot-Kalakote 132 kV D/c line | 2004 | 990.8 Proposed revised cost= 770.36 | 2009-10 | 2010-11 | N | Y | | | | |
| 17 | LILLO of 132 kV D/c Barn-Siot line for Akhnoor Grid | | | | | | | | | | |
| 18 | LILLO of Ring Main at Pounichak (2.58 km) | 2004 | 121.3 | 2008-09 | 2011-12 | N | Y | 121.29 | 0.0 | 121.29 | Commissioned on 15.12.2011. |

| Sl. No. | Name of Scheme / Project | Date of Sanction | Sanctioned Amount (Scheme Cost) (Rs. in lakhs) | Original date of Completion | Revised Date of Completion | Cost Over-Run | Time Over-Run | Financial Status | | | Physical Progress and Executing Agency |
|---------|---|------------------|--|-----------------------------|----------------------------|---------------|---------------|--|--|--|---|
| | | | | | | | | Cum-expenditure as on March, 2024 (Rs. in lakhs) | Expenditure during current financial year 24-25 (Rs. in lakhs) | Cum-expenditure Till date (Jan'25) Rs. in lakhs) | |
| | 7 towers. | | | | | | | | | | Executing Agency: PDD, J&K |
| 19 | LILO of CSTL-I D/c line at Ramban (3.50 km) 11 towers | 2004 | 161.4 (Proposed revised cost = 406.10) | 2009-10 | 2010-11 | N | Y | 161.11 | 0.0 | 161.11 | Completed. LILO arrangement stands electrically charged. Executing Agency: PDD, J&K |
| 20 | Ramban – Batote - Khellani 132 kV D/c line | 2004 | 3764.80 Proposed revised cost= 5217.415 | 2009-10 | 2014-15 | Y | Y | 6554.78 | 2310.00 | 8864.78 | 132 kV Ramban Khellani TL Commissioned on 31.01.2024. Khellani – Kishtwar 132 kV D/c line Foundation: 45/63 Tower Erection: 17/74 Stringing: 5.5/42.25 km ACOD: Jun-25 |
| 21 | Khellani – Kishtwar 132 kV D/c line | | | | | | | | | | |

| Sl. No. | Name of Scheme / Project | Date of Sanction | Sanctioned Amount (Scheme Cost) (Rs. in lakhs) | Original date of Completion | Revised Date of Completion | Cost Over-Run | Time Over-Run | Financial Status | | | Physical Progress and Executing Agency |
|---------|---|------------------|--|-----------------------------|----------------------------|---------------|---------------|--|--|--|---|
| | | | | | | | | Cum-expenditure as on March, 2024 (Rs. in lakhs) | Expenditure during current financial year 24-25 (Rs. in lakhs) | Cum-expenditure Till date (Jan'25) Rs. in lakhs) | |
| | | | | | | | | | | | Executing Agency: POWERGRID |
| 22 | Thathri - Bhalessa S/c line | 2004 | 842.6 Proposed revised cost= 1617.00 | 2009-10 | 2014-15 | Y | Y | 1759.85 | 718.00 | 2477.85 | Foundation: 11/25 Tower Erection: 5/29 Stringing: 0/28.74 km ACOD: Jun-25 Executing Agency: POWERGRID |
| 23 | Re-conductoring of 132 kV CSTL-Udhampur to Thathar (Banihal) (80.00 km) | 2004 | 1273.6 | 2008-09 | 2014-15 | Y | Y | 1273.59 | 0.0 | 1273.59 | Completed. Executing Agency: PDD, J&K |
| 24 | Hira Nagar-Battal Manwal D/c line (38.563 km) 109 towers. | 2004 | 1650.10 Proposed revised cost= 2022.13 | 2009-10 | 2014-15 | Y | Y | 1562.90 | | 1562.90 | completed Executing Agency: M/s KEC |
| (B) | SUBSTATIONS | | | | | | | | | | |
| | 220/132kV Substations | | | | | | | | | | |
| 25 | Barn [2x160 MVA | 2004 | 4539.2 | 2007-08 | 2009-10 | N | Y | 3874.46 | 0.0 | 3874.46 | 2 Nos. 160 MVA, 220/132 KV Power |

| Sl. No. | Name of Scheme / Project | Date of Sanction | Sanctioned Amount (Scheme Cost) (Rs. in lakhs) | Original date of Completion | Revised Date of Completion | Cost Over-Run | Time Over-Run | Financial Status | | | Physical Progress and Executing Agency |
|---------|---|------------------|--|-----------------------------|--|---------------|---------------|--|--|--|--|
| | | | | | | | | Cum-expenditure as on March, 2024 (Rs. in lakhs) | Expenditure during current financial year 24-25 (Rs. in lakhs) | Cum-expenditure Till date (Jan'25) Rs. in lakhs) | |
| | 220/132 kV] | | | | | | | | | | Transformer commissioned. Executing Agency: PDD, J&K |
| 26 | Bishnah [2x160 MVA, 220/132 kV and 2x50 MVA, 132/33 kV] | 2004 | 6925.31 (Including 132/33kV system) | 2009-10 | 2011-12 (220kV) 2012-13 (132/33 kV) | N | Y | 6133.57 | 0.0 | 6133.57 | Commissioned Executing Agency: PDD, J&K (132/33kV); M/s A2Z and UB Engg. (220kV) |
| 27 | Ramban [3x40 MVA, 220/132 kV and 1x20 MVA 132/33 kV] | 2004 | 4783.3 (Including 132/33kV system) Proposed revised cost= 5436.55 | 2009-10 | 2011-12 | Y | Y | 4589.12 | 0.0 | 4589.12 | Commissioned Executing Agency: M/s KEC |
| 28 | Construction of 220 kV line Bays 06 Nos. | 2004 | 1072.3 | 2007-08 | 2014-15 | N | Y | 672.421 | 0.0 | 672.421 | Completed. |

| Sl. No. | Name of Scheme / Project | Date of Sanction | Sanctioned Amount (Scheme Cost) (Rs. in lakhs) | Original date of Completion | Revised Date of Completion | Cost Over-Run | Time Over-Run | Financial Status | | | Physical Progress and Executing Agency |
|---------|---|------------------|--|-----------------------------|----------------------------|---------------|---------------|--|--|--|--|
| | | | | | | | | Cum-expenditure as on March, 2024 (Rs. in lakhs) | Expenditure during current financial year 24-25 (Rs. in lakhs) | Cum-expenditure Till date (Jan'25) Rs. in lakhs) | |
| | | | | | | | | | | | Executing Agency: PDD, J&K |
| 29 | Augmentation of 132/66 kV G/stn Kathua from 70 MVA to 100 MVA | 2004 | 383.5 | 2007-08 | | N | N | 383.29 | 0.0 | 383.29 | Completed. Executing Agency: PDD, J&K |
| 30 | Augmentation of 132/66 kV G/stn Samba from 50 MVA to 100 MVA | 2004 | 593.4 | 2007-08 | | N | N | 543.80 | 0.0 | 543.80 | Completed. Executing Agency: PDD, J&K |
| 31 | Augmentation of 132/66 kV G/stn Hiranagar from 42.5 MVA to 72.5 MVA | 2004 | 383.5 | 2007-08 | | N | N | 379.63 | 0.0 | 379.63 (Increase owing to price escalation) | Completed. Executing Agency: PDD, J&K |
| | 132/33kV Sub-stations | | | | | | | | | | |
| 32 | Bari Brahmana-II [2x50 MVA, 132/66 kV] | 2004 | 2573.10 | 2007-08 | | N | N | 2328.845 | 0.0 | 2328.845 | Completed. Executing Agency: PDD, J&K |

| Sl. No. | Name of Scheme / Project | Date of Sanction | Sanctioned Amount (Scheme Cost) (Rs. in lakhs) | Original date of Completion | Revised Date of Completion | Cost Over-Run | Time Over-Run | Financial Status | | | Physical Progress and Executing Agency |
|---------|--|------------------|--|-----------------------------|----------------------------|---------------|---------------|--|--|--|---|
| | | | | | | | | Cum-expenditure as on March, 2024 (Rs. in lakhs) | Expenditure during current financial year 24-25 (Rs. in lakhs) | Cum-expenditure Till date (Jan'25) Rs. in lakhs) | |
| 33 | Gangyal [1x50 MVA 132/33 kV] | 2004 | 1785.3 | 2008-09 | | N | Y | 1514.7 | 0.0 | 1514.7 | Completed. Executing Agency: PDD, J&K |
| 34 | Katra(50 MVA) [1x50 MVA, 132/33 kV] | 2004 | 1774.7 Proposed revised cost= 1844.04 | 2009-10 | 2011-12 | Y | Y | 1751.85 | 0.0 | 1751.85 | Completed. Executing Agency: M/S Shreem Capacitors Pvt. Ltd. Bangalore |
| 35 | Pounichak [1x50MVA, 132/33 kV] | 2004 | 1672.0 Proposed revised cost= 1672.00 | 2009-10 | 2011-12 | Y | Y | 1589.11 | 0.0 | 1589.11 | 50 MVA, 132/33 KV Power Transformer commissioned on 15.12.2011. Executing Agency: M/S Shreem Capacitors Pvt. Ltd. Bangalore |
| 36 | Chandak (Poonch) [1x20 MVA, 132/33 kV] | 2004 | 1388.10 | 2009-10 | 2011-12 | Y | Y | 1286.72 | 0.0 | 1286.72 | Testing & Commissioning of 20 MVA Power |

| Sl. No. | Name of Scheme / Project | Date of Sanction | Sanctioned Amount (Scheme Cost) (Rs. in lakhs) | Original date of Completion | Revised Date of Completion | Cost Over-Run | Time Over-Run | Financial Status | | | Physical Progress and Executing Agency |
|---------|--------------------------------|------------------|--|-----------------------------|----------------------------|---------------|---------------|--|--|--|--|
| | | | | | | | | Cum-expenditure as on March, 2024 (Rs. in lakhs) | Expenditure during current financial year 24-25 (Rs. in lakhs) | Cum-expenditure Till date (Jan'25) Rs. in lakhs) | |
| | | | Proposed revised cost =1499.60 | | | | | | | | Transformer completed and charged on load on 29.12.11. Executing Agency: M/s SPIC-SMO & A2Z |
| 37 | Kishtwar [2x20 MVA, 132/33 kV] | 2004 | 2005.3 Proposed revised cost= 2220.75 | 2009-10 | 2013-14 | Y | Y | 2005.30 | 0 | 2005.30 | Commissioned. Executing Agency: M/s KEC |
| 38 | Bhalessa [2x10 MVA 132/33 kV] | 2004 | 1388.10 Proposed revised cost= 1593.429 | 2009-10 | 2013-14 | Y | Y | 1374.45 | 0 | 1374.45 | Completed but not commissioned. Charged from 33kV side. Executing Agency: M/s KEC |
| 39 | Siot [1x50 MVA, | 2004 | 2007.9 | 2009-10 | - | N | N | 2007.90 | 0.0 | 2007.90 | Completed |

| Sl. No. | Name of Scheme / Project | Date of Sanction | Sanctioned Amount (Scheme Cost) (Rs. in lakhs) | Original date of Completion | Revised Date of Completion | Cost Over-Run | Time Over-Run | Financial Status | | | Physical Progress and Executing Agency |
|---------|---|------------------|--|-----------------------------|----------------------------|---------------|---------------|--|--|--|--|
| | | | | | | | | Cum-expenditure as on March, 2024 (Rs. in lakhs) | Expenditure during current financial year 24-25 (Rs. in lakhs) | Cum-expenditure Till date (Jan'25) Rs. in lakhs) | |
| | 132/33 kV] | | | | | | | | | | Executing Agency: Damodar Technologies Pvt Ltd. |
| 40 | Battal Manwal [1x50 MVA, 132/33 kV] | 2004 | 1774.70 | 2009-10 | 2013-14 | Y | Y | 1694.67 | 0.0 | 1694.67 | Completed. Executing Agency: M/s SPIC-SMO & A2Z |
| 41 | Construction of 132 kV line bays 10 Nos. (2 each at grid station Akhnoor, Miran Sahib, Draba, Khellani and Hiranagar) | 2004 | 1165.5 | 2007-08 | 2013-14 | N | Y | 1164.79 | 0.0 | 1164.79 | Completed Executing Agency: PDD |

| Sl. No. | Name of Scheme / Project | Date of Sanction | Sanctioned Amount (Scheme Cost) (Rs. in lakhs) | Original date of Completion | Revised Date of Completion | Cost Over-Run | Time Over-Run | Financial Status | | | Physical Progress and Executing Agency |
|---------|---|------------------|--|---|---|---------------|---------------|--|--|--|--|
| | | | | | | | | Cum-expenditure as on March, 2024 (Rs. in lakhs) | Expenditure during current financial year 24-25 (Rs. in lakhs) | Cum-expenditure Till date (Jan'25) Rs. in lakhs) | |
| 42 | Communication/ PLCC converted into OPGW | | 2102.60 (Proposed Revised cost – 2380.03) | 36 months from MoU i.e. 30.01.2015 (MoU date 30.01.2012) | (Minimum 12 months from the date of release of balance funds of Rs 21.09Cr) | Y | Y | 1177.43 | 0 | 1177.43 | Status of Works : Total no of links: 76 Nos. Commissioned : 41 Nos. Total OPGW SCOPE : 1781 km Supplied : 1781 km Installed : 1280 Km Balance : 501 km Fund Status: Total fund requirement : ₹ 103.01 Cr Total funds received : ₹ 68.4 Cr (incl. ₹17.19 crore released on 02.09.2022) Funds utilized: ₹ 66.06 Cr. (Actual utilization is Rs 72.66 Cr considering |
| 43 | Communication/P LCC converted into OPGW | | | | | | | | | | |

| Sl. No. | Name of Scheme / Project | Date of Sanction | Sanctioned Amount (Scheme Cost) (Rs. in lakhs) | Original date of Completion | Revised Date of Completion | Cost Over-Run | Time Over-Run | Financial Status | | | Physical Progress and Executing Agency |
|---------|--------------------------|------------------|--|-----------------------------|----------------------------|---------------|---------------|--|--|--|---|
| | | | | | | | | Cum-expenditure as on March, 2024 (Rs. in lakhs) | Expenditure during current financial year 24-25 (Rs. in lakhs) | Cum-expenditure Till date (Jan'25) Rs. in lakhs) | |
| | | | | | | | | | | | <p>POWERGRID Consultancy fee). Bills under Processing: ₹ 8.86 Cr. Shortfall/Liabilities: ₹ 6.52 Cr.</p> <p>MoP has approved cost escalation under PMR-2004 projects including Rs 34.59 Crore for OPGW projects on 09.01.2025. Balance Funds required: ₹ 34.59 Cr to be released by JKPTCL at the earliest.</p> <p>Work affected due to non-release of funds by J&K. Works has stopped after phase-3 wherein 20 links were</p> |

| Sl. No. | Name of Scheme / Project | Date of Sanction | Sanctioned Amount (Scheme Cost) (Rs. in lakhs) | Original date of Completion | Revised Date of Completion | Cost Over-Run | Time Over-Run | Financial Status | | | Physical Progress and Executing Agency |
|---------|--------------------------|------------------|--|-----------------------------|----------------------------|---------------|---------------|--|--|--|--|
| | | | | | | | | Cum-expenditure as on March, 2024 (Rs. in lakhs) | Expenditure during current financial year 24-25 (Rs. in lakhs) | Cum-expenditure Till date (Jan'25) Rs. in lakhs) | |
| | | | | | | | | | | | planned for completion (Total 40 links). On urgency expressed by JKPTCL, 01 No. link of OPGW installation was completed in Mar'24 through TL agency of LILO of Alusteng-Mirbazar at Haripura. Work under hold since Oct'23. Erection agencies have de-mobilized due to non availability of funds to take up the balance works and reluctance to work on 09 year old rates. |
| | TOTAL | | Original cost=61136.50 | | | | | 62361.29 | 3028.00 | 65389.29 | |

| Sl. No. | Name of Scheme / Project | Date of Sanction | Sanctioned Amount (Scheme Cost) (Rs. in lakhs) | Original date of Completion | Revised Date of Completion | Cost Over-Run | Time Over-Run | Financial Status | | | Physical Progress and Executing Agency |
|---------|--------------------------|------------------|--|-----------------------------|----------------------------|---------------|---------------|--|--|--|--|
| | | | | | | | | Cum-expenditure as on March, 2024 (Rs. in lakhs) | Expenditure during current financial year 24-25 (Rs. in lakhs) | Cum-expenditure Till date (Jan'25) Rs. in lakhs) | |
| | | | Revised cost=66494.10 | | | | | | | | |

| | | | | | | | | | | | | |
|----------|---|------------------|--|-----------------------------|----------------------------|---------------|---------------|--|--|--|---|--|
| | KASHMIR (Total Projects: 30; Completed: 23) | | | | | | | | | | | |
| (A) | TRANSMISSION LINES | | | | | | | | | | | |
| Sl. No . | Name of Scheme / Project | Date of Sanction | Sanctioned Amount (Scheme Cost) (Rs. in lakhs) | Original date of Completion | Revised Date of Completion | Cost Over-Run | Time Over-Run | Financial Status | | | | Physical Progress and Executing Agency |
| | | | | | | | | Cum-expenditure as on March, 2024 (Rs. in lakhs) | | Expenditure during current financial year (Rs. in lakhs) | Cum-expenditure Till date (Mar'25) (Rs. in lakhs) | |
| | 220kV Transmission Lines | | | | | | | | | | | |
| 1 | Const. of Zainakote | 2007 | OC: 2822.00 | 2009-10 | - | Y | Y | 3111.42 | | 7.13 | 3118.55 | Commissioned |

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|---|--|------|---|---------|---|---|---|---------|--|--------------|---|--|
| | Amargarh (Delina) D/c line (85 ckms) 143 towers | | RCE-I: 3884.83 RCE-II: 3171.74 | | | | | | | | Executing Agency: PDD, J&K (Foundation) Executing Agency: M/s ECI,Hyderabad (Erection of towers and conductoring) | |
| 2 | Const. of Mirbazar- Wagoora line 177 towers | 2005 | OC: 3272.00 RCE-I: 3977.39 RCE-II: 3549.03 | 2008-09 | - | Y | Y | 3428.73 | | 61.52 | 3490.25 | Foundtaions: 176/177 Erection: 176/177 Stringing: 101/104 ckm. Transmission Line almost completed except one tower which is under construction. ACOD: Jun-2025 Executing Agency: PDD, J&K (Foundation) Executing Agency: Gammon India Ltd. (Erection of towers and conductoring) |
| 3 | Const. of 220 kV D/c Zainakote - Wagoora line | 2005 | OC: 2136.00 | 2008-09 | - | Y | Y | 2543.23 | | 40.76 | 2583.99 | Foundtaions: 100/118 Erection: 78/118 |

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|---|--|------|---|---------|---|---|---|----------|--------|----------|---|
| 4 | 220 kV D/c Wagoora – Shariefabad – Budgam line | | RCE-I: 3449.88 RCE-II: 4037.49 | | | | | | | | Stringing: 7.85/36.60 Ckm Target completion: Sep'25 Issues: Executing Agency: PDD, J&K (Foundation) Executing Agency: M/s Mirador Comm Pvt. Ltd. (Erection of towers and conductoring) |
| 5 | Zainakote Alusteng-Mir Bazar Line (254 ckms) 441 towers (158 towers in Zainakote- Alusteng section (100 ckms) & 283 towers in Alusteng-Mir Bazar section (154 ckms)) | 2007 | OC: 9823.00 RCE-I: 12553.39 RCE-II: 16377.40 | 2011-12 | - | Y | Y | 12559.31 | 546.20 | 13105.51 | Foundtaions: 264/289 Erection: 208/289 Stringing: 74/154 ckm. Target completion: Sep'25 Issues of the Sec-II i.e. Alusteng-Mir Bazar 1. Change in alignment (13 towers) due to CRPF group center near Awantipora. Out of these 13 towers, 01 tower foundation completed and 07 under progress. |

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|---|---|------|--|---------|---------|---|---|--------|--|-----|--------|--|
| | | | | | | | | | | | | 2. Forest and wild life Clearance Pending for locations 47-61, 64-71, 74-115 along the Zabarwan Hills, same has already been updated on Parvesh portal II for needful. Executing Agency: PDD, J&K (Foundation) Executing Agency: M/s ECI,Hyderabad (Erection of towers and conductoring) |
| | 132 kV Transmission Lines | | | | | | | | | | | |
| 6 | Construction of 132kV Pampore-Khonmoh D/c line (7.4 ckms) 17 towers | 2005 | OC: 357.00 RCE-I: 324.93 RCE-II: 299.26 | 2008-09 | - | N | N | 299.26 | | 0.0 | 299.26 | Commissioned on 21.05.2009 Executing Agency: PDD, J&K |
| 7 | Tethar line S/c line (0.9 ckms) 3 towers | 2005 | OC: 54.00 RCE-I: 54.00 RCE-II: 54.00 | 2008-09 | - | N | N | 53.39 | | 0.0 | 53.39 | Commissioned on 17.04.2009 Executing Agency: PDD, J&K |
| 8 | Arampora-Vilgam S/c line(18.4 ckms) 59 towers | 2005 | OC: 722.00 RCE-I: 704.31 | 2009-10 | 2011-12 | N | Y | 624.83 | | 0.0 | 624.83 | Commissioned on 22.12.2011. |

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|----|--|------|---|---------|---------|---|---|--------|------|--------|--|
| | | | RCE-II: 624.83 | | | | | | | | Executing Agency: M/s Jyoti Structure |
| 9 | Pattan Magam Line(14.12 ckms) 36 towers | 2005 | OC: 406.00 RCE-I: 482.18 RCE-II: 393.23 | 2009-10 | 2011-12 | Y | Y | 393.23 | 0.00 | 393.23 | Commissioned on 21.02.2011. Executing Agency: M/s Jyoti Structure |
| 10 | Sagam (Lissar) Line(26 ckms) 49 towers | 2007 | OC: 648.00 RCE-I: 708.00 RCE-II: 696.88 | 2009-10 | 2011-12 | Y | Y | 696.88 | 0.00 | 696.88 | Line commissioned on 05.12.2011. Executing Agency: PDD, J&K |
| 11 | Lassipora-Shopian D/c line (30 ckms) 58 towers | 2007 | OC: 648.00 RCE-I: 748.72 RCE-II: 666.18 | 2009-10 | 2012-13 | Y | Y | 666.18 | 0.00 | 666.18 | Commissioned on 28.03.13. Executing Agency: M/s Mirador Comm Pvt. Ltd. (JV with A2Z) |
| 12 | Upgradation of Wanpoh-Pampore line (80 ckms) (Const. of 132KV Single ckt Tr. Line over pir-panjal top abandoned on technical ground) | 2007 | OC: 1228.00 RCE-I: 605.00 RCE-II: 604.99 | 2009-10 | - | N | Y | 604.99 | 0.0 | 604.99 | Completed. Executing Agency: PDD, J&K |
| 13 | Budgam Line (Bemina-Budgam-Rawalpora) (53.40 ckms) 108 towers | 2005 | OC: 1286.00 RCE-I: 3334.79 | 2009-10 | - | Y | Y | 860.38 | 0.0 | 860.38 | Line material procured. Temporarily on hold as JKPTCL is explored the options of LILO of IRCON line. |

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|------------|---|------|---|---------|----------|---|---|---------|--------|---------|--|
| | | | RCE-II: 806.38 | | | | | | | | Transmission line put on hold. Executing Agency: M/s Jyoti Structure |
| 14 | Const.of 132 kV Badampora- Bandipora D/C Tr. Line (31 kms) | 2007 | OC: 1643.00 RCE-I: 2543.74 RCE-II: 2111.85 | 2009-10 | 2015-16- | Y | Y | 2117.76 | 0.00 | 2117.76 | Commissioned Executing Agency: M/s Mirador Comm Pvt. Ltd. (JV with A2Z) |
| (B) | SUBSTATIONS | | | | | | | | | | |
| | 220/132kV Substations | | | | | | | | | | |
| 15 | Aug. of 220/132kV Substation at Zainakote (300 MVA to 450 MVA) | 2005 | OC: 2275.00 RCE-I: 2275.00 RCE-II: 2283.41 | 2007-08 | 2007-08 | N | N | 2283.41 | 0.0 | 2283.41 | Commissioned on 30.10.2007. Executing Agency: PDD, J&K |
| 16 | Mirbazar [2x160MVA, 220/132 kV] | 2005 | OC: 7342.00 RCE-I: 7804.37 RCE-II: 7139.38 | 2008-09 | - | Y | Y | 6927.97 | 133.60 | 7061.57 | Commissioned Executing Agency: M/s A2Z & UB |
| 17 | Budgam [2x160MVA, 220/132 kV + 2x50,132/33kV] | 2005 | OC: 7934.00 RCE-I: 9003.40 RCE-II: 8058.09 | 2008-09 | - | Y | Y | 8058.09 | 0.0 | 8058.09 | Commissioned Executing Agency: M/s A2Z & UB |
| 18 | Amargarh (Delina) | 2007 | OC: 6048.00 | 2009-10 | - | Y | Y | 4953.33 | 0.0 | 4954.61 | Commissioned |

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|----|---|------|---|---------|------------------------------------|---|---|----------|-------|----------|---|
| | [1x160MVA, 220/132 kV + 1x50,132/33kV] | | RCE-I: 6479.45 RCE-II: 4954.61 | | | | | | | | Executing Agency: M/s JYOTI ST. |
| 19 | Alusteng [2x160MVA, 220/132 kV + 2x50,132/33kV] | 2007 | OC: 8648.00 RCE-I: 10983.03 RCE-II: 10983.03 | 2009-10 | 2015-16 (132/33 kV level) | Y | Y | 10185.09 | 32.88 | 10217.97 | Commissioned Executing Agency: 132 kV portion: M/s JK Engineers |
| | 132/33 kV Substations | | | | | | | | | | |
| 20 | Aug. of 132/33kV Substation at Pampore (150 MVA to 200 MVA) | 2005 | OC: 668.00 RCE-I: 668.00 RCE-II: 627.99 | 2007-08 | - | N | N | 627.88 | 0.0 | 627.88 | Commissioned in January 2008. Executing Agency: PDD, J&K |
| 21 | Khonmoh [1x50MVA, 132/33kV] | 2005 | OC: 1701.00 RCE-I: 1551.39 RCE-II: 1525.00 | 2009-10 | - | Y | N | 1525.02 | 0.0 | 1525.02 | Commissioned in May 2009. Executing Agency: PDD, J&K |
| 22 | Tethar (Banihal) [1x50MVA, 132/33kV] | 2005 | OC: 1752.00 RCE-I: 1752.00 RCE-II: 1741.06 | 2009-10 | - | N | N | 1741.06 | 0.0 | 1741.06 | Commissioned in April 2009. Executing Agency: PDD, J&K |
| 23 | Vilgam(Kupwara) [1x50MVA, 132/33kV] | 2005 | OC: 1584.00 | 2008-09 | 2011-12 | N | Y | 1478.95 | 0.0 | 1478.95 | Commissioned on 22.12.2011. |

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|----|---|------|---|---------|---------|---|---|---------|------|---------|--|
| | | | RCE-I: 1485.89 RCE-II: 1478.95 | | | | | | | | Executing Agency: PDD, J&K |
| 24 | Magam [1x50MVA, 132/33kV] | 2005 | OC: 1752.00 RCE-I: 1752.00 RCE-II: 1740.41 | 2008-09 | 2011-12 | N | Y | 1740.41 | 0.0 | 1740.41 | Substation commissioned on 02.02.2012. Executing Agency: PDD, J&K |
| 25 | Const. of 50MVA, 132/33 KV Grid station Sagam-Lissar | 2007 | OC: 1752.00 RCE-I: 1867.72 RCE-II: 1535.09 | 2009-10 | - | Y | Y | 1535.09 | 0.00 | 1535.09 | Commissioned Executing Agency: M/s GET |
| 26 | Shopian [1x50MVA, 132/33kV] | 2007 | OC: 1752.00 RCE-I: 1804.96 RCE-II: 1557.32 | 2009-10 | - | Y | Y | 1557.32 | 0.00 | 1557.32 | Commissioned Executing Agency: M/s GET |
| 27 | 8 Nos. 132 kV Line Bays in existing Grid stations | | OC: 933.00 RCE-I: 933.00 RCE-II: 912.59 | 2007-08 | 2012-13 | N | Y | 912.59 | 0.0 | 912.59 | Commissioned. Executing Agency: PDD, J&K |
| 28 | Bandipora [1x50MVA, 132/ 33kV] | 2007 | OC: 1752.00 RCE-I: 1862.77 RCE-II: 1696.51 | 2009-10 | 2016-17 | Y | Y | 1696.51 | 0.00 | 1696.51 | Commissioned Executing Agency: M/s GET |

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|----|---|--|--|--|---|---|---|-----------------|--|----------------|-----------------|--|
| 29 | Communication/ PLCC converted into OPGW | | OC: 3020.00 RCE-I: 4461.84 RCE-II: NA | 36 months from MoU i.e. 30.01.20 15 (MoU date 30.01.20 12) | Minimu m 12 months from receipt of balance funds of Rs 21.09Cr | Y | Y | 4461.84 | | 0.00 | 4461.84 | Status of Works : Total no of links: 41 Nos. Commissioned : 21 Nos. Executing agency: POWERGRID |
| 30 | Communication/ PLCC converted into OPGW | | | | | | | | | | | |
| | TOTAL | | OC: 73958.00 RCE-I: 88055.98 RCE-II: 84147.75 | | | | | 77645.43 | | 822.077 | 78467.51 | |

NOTES:

1. S/C – Single Circuit, D/C – Double Circuit
2. LILO – Loop In Loop Out
3. AAAC – All Aluminium Alloy Conductor
4. N – No, Y – Yes
5. CEA is providing consultancy services for the works being executed by various agencies (other than departmental works)