

भारत सरकार Govt. of India

विद्युत् मंत्रालय Ministry of Power

केन्द्रीय विद्युत प्राधिकरण Central Electricity Authority

नई दिल्ली New Delhi

Monthly progress Report of Under Construction Transmission Projects awarded through

Tariff Based Competitive Bidding (TBCB) Route

January, 2025

(Published in fulfilment of CEA's obligation under section 73(i) & (j) of the Electricity Act, 2003)

(Disclaimer: The information published in this report is for indicative purpose only and shall not be used as a ground to claim time & cost overrun. Further, in no way this information, as per article 5.8 (Remedial measures) of TSA, relieves the TSP of its obligations in the agreement.)

	Monitoring Report	of Und	er Con	struct	tion TE	3CB Pr	rojects	No. of Pr	ojects	75						
S N	Name of the Transmission Project & Scope	Execut ing Agenc y	Length (CKM)	MVA	(Rs. Cr)	Date of Transf er of SPV	tion Target -	Complet ion Target - Anticipa	Total Locs.	TF-CB (Nos)	TE-CB (Nos)	Stringing- CB (ckm)	works-	Eqpt. Received- CB (%)	Eqpt. Erection -CB (%)	Remarks / Constraints & assistance required.
1	Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II- Part G SPV Name: POWERGRID Narela Transmission Ltd. (CKM.408_MVA.4500)	PGCIL			1,618	May-22	Nov-23	Mar - 25								
	Khetri-Narela 765kV D/C Line	PGCIL	340			May-22	Nov-23	Mar - 25	463	372	337	124.36				RoW (88 loc.): Jhajjar District (RoW in Foundation worl 74), (RoW in Erection work-14) in Haryana. RoW (12 locs.) inNorth West Delhi District - (RoW in Foundation work -3, RoW in Erection work-9 in New Delhi. Forest: 0.9511 ha in Delhi: Stage-II awaited. Stage-I received on 05.02.24. Working Permission received on 28.03.24. Tree felling in Delhi is presently on hold due to High Court of Delhi Order. I.A. filed
	LILO of 765kV S/c Meerut – Bhiwani line at Narela	PGCIL	68			May-22	Nov-23	Mar - 25	97	68	41					RoW (11 loc.): Nahara village: 5 locations & Halalpur village: 6 locations) at Sonipat District in Haryana. RoW (13 loc.) in North Delhi District RoW in Foundation Work-12, RoWin Erection Work-1) in New Delhi. Forest 0.71 Ha in Delhi: Working permission awaited. Online proposal submitted on 14.10.23. Stage-I received on 22.10.2024. Payment done on 21.11.24.
	3x1500MVA ,765/400kV GIS substation at Narela	PGCIL		4500		May-22	Nov-23	Mar - 25					99.00%	99.00%	99.00%	Working Permission Awaited. Land acquired in Mar-23. Reday for Charging
2	Transmission system associated with LTA applications from Rajasthan SEZ Part-E, Phase-II (SPV: POWERGRID Bhadla Sikar Transmission Limited) (CKM-600)				1,644	Mar-23	Sep-24	Mar - 25								
	Bhadla II - Sikar II 765 kV D/C line (2nd)	PGCIL	600			Mar-23	Sep-24	Mar - 25	816	697	557	126.07				RoW (93 loc.): Phalodi District (16), Bikaner District (2), Didwana District (6), Nagaur District (1) & sikar District (68) in Rajasthan.
3	System Strengthening Scheme for Eastern and North Eastern Regions (SPV Name: POWERGRID ER NER Transmission Limited) (CKM-139, MVA-1000) (ERSS-XXV & NERSS-XV)				250	Oct-22	Oct-25	Oct - 25								
	Kathalguri (NEEPCO) - Namsai (POWERGRID) 220kV D/C line	PGCIL	142			Oct-22	Oct-25	Oct - 25	221	183	132	37.95				

S		Execut		MVA	Cost	Date of	Comple	Complet		TF-CB	TE-CB	Stringing-	Civil	Eqpt.	Eqpt.	Remarks / Constraints & assistance
N	Name of the Transmission Project & Scope	ing	Length (CKM)		(Rs. Cr)	Transf er of	tion Target -	ion Target - Anticipa	Total Locs.			CB (ckm)		Received-		
	Upgradation of existing 132kV	PGCIL		320		Oct-22	Oct-25	Oct - 25					72.00%	75.00%	40.00%	
	Namsai (POWERGRID) S/s to 220kV including 2x160MVA, 220/132kV Transformers			020		000 22	000.20	000 20					72.00%	70.00%		
	2x500MVA, 400/220kV Transformers at Banka S/S	PGCIL				Oct-22	Oct-24	Oct - 24					100.00%	100.00%	100.00%	Both ICTs charged in October 2024
4	Transmission scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase II- Part B (SPV Name: POWERGRID KHAVDA II-B TRANSMISSION LIMITED)	PGCIL			1,238		Mar-25	Apr - 25								
	765kV D/C Lakadia PS-Ahmedabad Line	PGCIL	369			Mar-23	Mar-25	Apr - 25	476	301	133	25.40				RoW (112 loc.): Morbi District (21), Kutch District (15), Surendranagar District (56) & Ahmedabad (20) in Gujarat. Forest Area (69.5597 Ha):Stage-II Awaited Proposal applied on 24.06.2023. Stage-I received on 05.11.2024. Working permission received progressively by 09.12.2024. Wildlife proposal status: Wildlife Area (99.912 Ha) Proposal applied on 24.06.2023
	Transmission scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase II- Part C (SPV Name: POWERGRID KHAVDA II-C TRANSMISSION LIMITED) (CKM-577. MVA-4500)	PGCIL			1,440	Mar-23	Mar-25	Apr - 25								Working permission received on 27.09.2024.
	765kV D/C Ahemdabad-South Gujrat (New Navsari) line	PGCIL	590			Mar-23	Mar-25	Apr - 25	804	617	326	66.00				RoW (74 loc.): Ahmedabad District (11), Surat District (55), Bharuch District (2) & Navsari District (6) in Gujarat. Forest (5.13 Ha):Stage-II Awaited Proposal applied on 20.06.2023/28.01.2024. Stage-I received on 05.11.2024. Working permission received on 30.12.2024.
	765/400kV 3x1500MVA Ahmedabad New S	PGCIL		4500		Mar-23	Mar-25	Apr - 25					55.00%	40.00%	2.00%	· ·
	Transmission Network Expansion in Gujarat associated with integration of RE projects from Khavda potential RE zone (SPV: POWERGRID KHAVDA RE TRANSMISSION LIMITED)				953		Mar-25	Mar - 25								
	765kV D/C Banaskantha- Ahemadabad line	PGCIL	270			Mar-23	Mar-25	Mar - 25	361	278	225	34.00				
	Establishment of Khavda Pooling Station-2 (KPS2) in Khavda RE Park (SPV: POWERGRID KPS2 TRANSMISSION LIMITED) (MVA-6000)	PGCIL			789	Mar-23	Dec-24	Mar - 25								

S		Execut		MVA	Cost	Date of	Comple	Complet		TF-CB	TF-CB	Stringing	Civil	Eqpt.	Eqpt.	Remarks / Constraints & assistance
N	Name of the	ing	Length	W V A	(Rs.	Transf	tion	ion		(Nos)	(Nos)	CB (ckm)	works	Received-		
14					•					(NOS)	(1403)	CD (CKIII)				required.
	Transmission Project &	Agenc	(CKIVI)		Cr)	er of		Target -					CB (%)	CB (%)	-CB (%)	
	Scope	У				SPV	Original	_	(no.)							
								ted								
	765/400kV 4x1500MVA KPS2 New SS (GIS)	PGCIL		6000		Mar-23	Dec-24	Mar - 25					90.00%	80.00%	30.00%	
8	Establishment of Khavda Pooling	PGCIL			665	Mar-23	Dec-24	Mar - 25								
	Station-3 (KPS3) in Khavda RE															
	Park (SPV Name: POWERGRID															
	KPS3 TRANSMISSION LIMITED) (CKM-30, MVA-4500)															
	(CKM-30, MVA-4500)															
	765kV D/C KPS2-KPS3 line	PGCIL	30			Mar-23				40	40	10.00				
	765/400kV 3x1500MVA KPS-3 SS	PGCIL		4500	293	Mar-23	Dec-24	Mar - 25					85.00%	87.00%	30.00%	
9	Inter-regional ER-WR Interconnection	PGCIL			293	Mar-23	Mar-25	Mar - 25								
	SPV Name: ER WR															
	TRANSMISSION Ltd															
	(CKM-136)	DOOU	100			14 00	14 05	14 05	470	107		7.40				25 (21)
	400kV D/C Jeypore (POWERGRID)- Jagdalpur (CSPTCL) line	PGCIL	136			Mar-23	Mar-25	Mar - 25	173	167	93	7.40				i) Forest Chhatisgarh (4.48 Ha): Proposal applied on 09.06.2023
	Jaguaipui (CGF TCL) iiile															Stage -I approval received on 20.08.2024.
																Working permission received on 04.12.2024.
																Stage-II received on 02.02.2025
																ii) Forest Odisha (18.1 Ha):
																Proposal applied on 04.04.2024
																Stage-I received on 14.10.2024
																Working permission received on 21.11.2024
10	WRES-XXVII	PGCIL			260	Mar-23	Sep-24	Feb - 25								Stage-II received on 15.01.2025.
10	SPV Name: POWERGRID Raipur	FOOIL			200	IVIAI-23	3ep-24	1 65 - 23								
	Pool Dhamtari Transmission															
	Limited															
	(CKM-225) Raipur Pool – Dhamtari 400 kV D/c	PGCIL	176			Mar-23	Sep-24	Feb - 25	232	232	211	82.00				
	line (Q)	FGCIL	170			IVIAI-23	3ep-24	1 60 - 23	232	232	211	02.00				
11	Transmission scheme for Solar	PGCIL			823	Sep-23	Sep-25	Sep - 25								
	Energy Zone in Ananthpuram															
	(Ananthapur) (2500 MW) and															
	Kurnool (1000 MW), Andhra Pradesh															
	SPV: POWERGRID Ananthpuram															
	Kurnool Transmission Ltd															
	7x500 MVA , 400/220 KV	PGCIL		3500		Sep-23	Sep-25	Sep - 25					7.00%	25.00%		Land (62.19 Acre): Pending (6.62) Acre
1	Ananthpuram S/s	. 55,2		3330		J 30p-23	JCp-23	Sop - 20					1.00%	25.00 //		Govt. (48.11 Acre): Pending (Nil) Acre. Applied on
																19.07.2023
1																Pvt. (14.08Acre): Pending (6.62) Acre. Applied on
																19.07.2023
																Total 55.57 acres of land has been taken possession by
																POWERGRID out of total land of 62.19 acres.
1																
																For Balance land, Alottment under process at DC Office.
\vdash	Ananthpuram PS-Kurnool-III PS 400	PGCIL	166			Sep-23	Sep-25	Sep - 25	222	154	73	3				
	kV (Quad moose) D/c Line							·								
1	Ananthpuram PS-Cuddapah-400kV	PGCIL	368			Sep-23	Sep-25	Sep - 25	491	355	234	+				
	(Quad moose) D/c Line					1					l .		L			

S		Execut		MVA	Cost	Date of	Comple	Complet		TF-CB	TE-CB	Stringing	Civil	Eqpt.	Eqpt.	Remarks / Constraints & assistance
N	Name of the	ing	Length			Transf	tion	ion		(Nos)		CB (ckm)		Received-		
	Transmission Project & Scope	Agenc y	(CKM)		,	er of SPV	Target - Original	Anticipa	Locs. (no.)				CB (%)	CB (%)	-CB (%)	
12	Transmission system for	PGCIL			2,500	Sep-23	Mar-25	ted Apr - 25								
	evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part B1 SPV: POWERGRID Bhadla-3 Transmission Ltd				_,											
	Bhadla-III PS – Sikar-II S/s 765 kV D/c line	PGCIL	648			Sep-23	Mar-25	Apr - 25	846	630	322	22.97				RoW (154 loc.): Bikaner District (31), Churu District (10), Didwana kuchaman District (24) & Sikar District (89) in Rajasthan. Forest (24.32 Ha): Stage-I Awaited Proposal submitted on 24.05.24.
	2x1500MVA, 765/400KV & 3x500 MVA, 400/220 kV Bhadla III New S/s	PGCIL		4500		Sep-23	Mar-25	Apr - 25					40.00%	40.00%	5.00%	Land Acquired
13	Transmission system associated with LTA applications from Rajasthan SEZ Phase-III Part-C1, SPV: POWERGRID Ramgarh-II Transmission Ltd	PGCIL			1,160	Oct-23	Apr-25	Oct - 25								
	2x1500MVA, 765/400KV & 3X500MVA, 400/220 kV Ramgarh PS	PGCIL		4500		Oct-23	Apr-25	Apr - 25					60.00%	55.00%	10.00%	Land Acquired in Jul'2024
	Ramgarh PS- Bhadla-III PS 765kV D/C line	PGCIL	372			Oct-23	Apr-25	Apr - 25	467	400	216	21.03				RoW (9 loc.): Jaisalmer District (7), Phalodi (2) in Rajasthan. Forest (49.45 Ha): Stage-I Awaited Proposal submitted on 15.05.24.
	2x300 MVAr Statcom with 4x125 MVAr MSC, 2x125 MVAr MSR at Ramgarh PS	PGCIL				Oct-23	Oct-25	Oct - 25					13.00%	5.00%		Proposal Submitted on 13.05.24.
14	Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part H SPV: POWERGRID Beawar DausaTransmission Ltd	PGCIL			1,910	Oct-23	Apr-25	Apr - 25								
	Beawar-Dausa 765kV D/C line	PGCIL	472			Oct-23	Apr-25	Apr - 25	634	486	287	71.50				RoW (42 loc.): Beawar District (8), Ajmer District (17) & jaipur District (17) in Rajasthan.
																Rajasthan (5.58 Ha): Stage-I Awaited Proposal applied on 05.05.24. Proposal recommended in REC on 28.01.25. MoM awaited.
	LILO of both circuits of Jaipur (Phagi)-Gwalior 765 kV D/c at Dausa	PGCIL	45			Oct-23	Apr-25	Apr - 25	173	158	31					RoW (5 loc.): Dausa District (5) in Rajasthan.
	LILO of both circuits of Agra – Jaipur (south) 400kV D/c at Dausa	PGCIL	130			Oct-23	Apr-25	Apr - 25	59	49	10					
	2x1500MVA, 765/400KV Dausa S/s	PGCIL		3000		Oct-23	Apr-25	Apr - 25					60.00%	50.00%	10.00%	Land (119.63 Acre): Pending (NiI) Acre Govt. (98.37 Acre): Pending (NiI) Acre. Applied on 01.12.2023 Pvt. (21.26Acre): Pending (NiI) Acre. Applied on 01.12.2023.
																allotment letter expected shortly.

9		Execut		MVA	Cost	Date of	Comple	Complet		TF-CB	TF_CB	Stringing-	Civil	Eqpt.	Eqpt.	Remarks / Constraints & assistance
N	Name of the Transmission Project & Scope	ing	Length (CKM)		(Rs. Cr)	Transf	tion Target -	ion	Total Locs.			CB (ckm)	works- CB (%)	Received-		
15	Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase- A & B) and Gadag-II (Phase- A) in Karnataka SPV: POWERGRID Koppal II Gadag II Transmission Ltd	PGCIL			4,445	Dec-23	Dec-25	Dec - 25								
	Establishment of 765/400 kV 2x1500 MVA, 400/220 kV, 2x500 MVA Koppal-II (Phase- A)	PGCIL		4000		Dec-23	Dec-25	Dec - 25					5.00%	2.00%		Registry of 122.34 acres of land has been completed out of 140 acres of consented land. Remaining land has been notified and has been given advance possesion to POWERGRID by Dist. Administration on 18.12.2024. With this total required land has been taken over by POWERGRID.
	Establishment of 400/220 kV, 2x500 MVA Gadag-II (Phase -A) Pooling Station	PGCIL		1000		Dec-23	Dec-25	Dec - 25					10.00%	1.00%		Pvt. Land (50.97 Acre): Acquired on 26.12.2024.
	Koppal-II PS – Narendra (New) 765 kV D/c line		237			Dec-23		Dec - 25	313	66						Karnataka, Koppal (0.657 Ha)- Stage-I awaited Proposal applied on 15.06.2024.Part II filled by DFO and proposal forwarded to NO on 20.01.25.
	Gadag-II PS – Koppal-II PS 400 kV (Quad Moose) D/c line	PGCIL	77			Dec-23	Dec-25	Dec - 25	104	16						work under progress
	line	PGCIL	289			Dec-23	Dec-25	Dec - 25	369	130	21					RoW (13 loc.): Koppal District (9), Raichur District (4) in Karnataka
	Augmentation by 2x1500 MVA, 765/400 kV ICTs at Koppal-II PS	PGCIL		3000		Dec-23	Dec-25	Dec - 25								Engg. Under Progress
	Augmentation by 2x500 MVA, 400/220 kV ICTs at Koppal-II PS	PGCIL		1000		Dec-23	Dec-25	Dec - 25								Engg. Under Progress
16	Transmission System for evacuation of additional 7 GW RE	PGCIL			4,231	Dec-23	Dec-25	Dec - 25								
	Establishment of 765 kV switching station near Vataman	PGCIL				Dec-23	Dec-25	Dec - 25								Land (155.85 Acre): Pending (155.85) Acre Pvt. (155.85 Acre): Pending (155.85) Acre. Applied on July'2024. Notification under Section 11 is issued on 10.09.2024. DILR submit report to SDM. SDM has formed DLPC for fixation of land rates. DLPC provided the land rates but
	Halvad – Vataman 765 kV D/c line	PGCIL	259			Dec-23	Dec-25	Dec - 25	333	9						Forest (4.30 Ha) in Gujarat: Stage-I awaited Proposal submitted on 26.07.24.
	LILO of Lakadia – Vadodara 765 kV D/c line at Vataman 765 kV switching station	PGCIL	38			Dec-23	Dec-25	Dec - 25	80	1						Forest (0.52 Ha) in Gujarat: Stage-I awaited Proposal submitted on 31.05.24.
	Vataman switching station – Navsari (New)(GIS) 765 kV D/c line	PGCIL	495			Dec-23	Dec-25	Dec - 25	660	133						Forest (5.76 Ha) in Gujarat: Stage-I awaited Proposal submitted on 27.05.24. Proposal recommended in PSC I on 25.06.24.
17	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-A SPV: POWERGRID Bikaner III Neemrana Transmission Ltd	PGCIL			4,741	Dec-23	Dec-25	Dec - 25								
	Establishment of 6x1500 MVA (along with one spare unit of 500 MVA), 765/400 kV & 5x500 MVA 400/220 kV Bikaner-III Pooling Station	PGCIL		11500		Dec-23	Dec-25	Dec - 25					20.00%	5.00%		Land (213.78 Acre): Acquired. Allotment letter received in Dec'24.

S		Name of the	Execut ing Agenc	Length (CKM)		Cost (Rs. Cr)	Transf	Comple tion Target -	ion .	Total	TF-CB (Nos)		Stringing CB (ckm)		Eqpt. Received-		Remarks / Constraints & assistance required.
		Scope	y	(CKW)		OI)		Original						CB (70)	CB (76)	-05 (76)	
		Bikaner-II PS – Bikaner-III PS 400 kV D/c line (Quad)	PGCIL	62			Dec-23	Dec-25	Dec - 25	83	19	11					Forest (0.442 Ha) in Rajsathan : Stage-I Awaited Proposal submitted on 23.07.24.
	E	Bikaner-III - Neemrana-II 765 kV D/c ine	PGCIL	676			Dec-23	Dec-25	Dec - 25	885	535	110					RoW (69 loc.): Bikaner District (11), Churu District (21), Jhunjhunu (20), Mahendargarh (12) & Alwar (5) in Rajasthan. i) Forest (0.8361 Ha) in Haryana: Stage-I Awaited
																	ii) Forest (1.916 Ha) in Rajasthan: Stage-I Awaited Proposal submitted on 31.07.24.
	E	LILO of both circuits of 400 kV Bikaner (PG)-Bikaner-II D/c line at Bikaner-III PS	PGCIL	72			Dec-23	Dec-25	Dec - 25	103	20	1					Proposal submitted on 31.07.24.
-			PGCIL			3,271	Dec-23	Dec-25	Dec - 25								
	6 F ()	evacuation of power from Rajasthan REZ Ph-IV (Part-1) Bikaner Complex): PART-D SPV: POWERGRID Neemrana II Rareilly Transmission Ltd				·											
	١	Neemrana-II- Bareilly (PG) 765 kV D/c line	PGCIL	672			Dec-23	Dec-25	Dec - 25	867	592	148					RoW (21 loc.): Palwal District (1) in Haryana Aligarh District (8), Bulandshar District (5), Bareily District (2) & Shambal District (5) in uttar Pradesh. i) Forest (18.01 Ha) in Rajasthan: Stage-I Awaited Proposal submitted on 15.06.24. ii) Forest (11.07 Ha) in Rajasthan: Stage-I awaited Proposal submitted on 14.08.24. iii) Forest (2.37 Ha) in Rajasthan: Stage-I Awaited Proposal submitted on 23.07.24. iv) Forest (2.44 Ha) in Rajasthan: Stage-I Awaited
	E F	Fransmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka SPV Name: POWERGRID Bidar Fransmission Limited)	PGCIL			1,368	Feb-24	Feb-26	Feb - 26								Proposal submitted on 14.08.24.
	E	oldar PS–Maheshwaram (PG) 765KV D/C line	PGCIL	476			Feb-24	Feb-26	Feb - 26	624	317	101					RoW (77 loc.): Sanga Reddy District (3) , Mehaboob Nagar District (10), Ranga Reddy District (52), Vikarabad District (7) in Telangana. Bidar District (2) in karnataka
	Ν	Establishement of Bidar PS 3x1500 MVA, 765/400 kV and 5x500 MVA, 400/220 kV ICTs	PGCIL		7000		Feb-24	Feb-26	Feb - 26					10.00%	5.00%		Land (162.07 Acre): Pending (11.68) Acre Pvt. (162.07 Acre): Pending (11.68) Acre. Applied on 24.01.2024
;	F (Evacuation of power from REZ in Rajasthan (20 GW) under Phase-III Part D SPV: POWERGRIDSikar Khetri Transmission Limited)	PGCIL			2,423	Feb-24	Aug-25	Aug - 25								
		Sikar-IINarela 765 kV D/C line	PGCIL	466			Feb-24	Aug-25	Aug - 25	624	337	96					RoW (63 loc.): Jhajjar District (46), Rohtak District (4) & Sonipat District (13) in Haryana Forest (16.75 Ha) in Rajasthan: Stage-I Awaited Proposal submitted on 16.10.2024. Request for consideration of proposal in PSC submitted on 27.12.24.

S		Execut		MVA	Cost	Date of	Comple	Complet		TF-CB	TF-CB	Stringing	Civil	Eqpt.	Eqpt.	Remarks / Constraints & assistance
N	Name of the	ing	Length	• > •	(Rs.	Transf	tion	ion		(Nos)				Received-		
	Transmission Project &		(CKM)		Cr)	er of			Locs.	()	(*****)	(,	CB (%)		-CB (%)	
	Scope	v	` ′		′	SPV		Anticipa					()	()	(,	
								ted	, ,							
	Sikar-II -Khetri765 kV D/C line	PGCIL	146			Feb-24	Aug-25	Aug - 25	202	132	37					RoW (7 loc.):
																Neem Ka Thana District (3), Sikar District (4) in Rajasthan.
																i)Rajasthan (29.82 Ha)- Stage-I Awaited Proposal submitted on 22.07.24.
21	Transmission Scheme for	PGCIL			697	May-24	Feb-26	Feb - 26								
	Evacuation of power from potential renewable energy zone															
	in Khavda area of Gujarat under															
	Phase-IV (7 GW):Part E2 (SPV: POWERGRID Khavda IV E2															
	Power Transmission I td)															
	Augmentaion of transformation capacity at KPS2 GIS by 2x1500	PGCIL		6000		May-24	Feb-26	Feb - 26					7.00%			
	MVA, 765/400 kV ICT on Bus															
	Section-I (5th & 6th) & 2x1500 MVA, 765/400 kV ICT on Bus Section-II															
	(7th & 8th)															
22	Transmission System for Evacuation of Power from	PGCIL			2,708	Aug-24	Aug-26	Aug - 26								
	Rajasthan REZ Ph-IV (Part-2: 5.5															
	GW) (Jaisalmer/Barmer Complex): Part C															
	(SPV Name: POWERGRID															
	Rajasthan IV C Power															
	Establishment of 3x1500 MVA,	PGCIL		7000		Aug-24	Aug-26	Aug - 26								Land (188.689 Acre): Pending (188.689) Acre
	765/400 kV and 5x500 MVA, 400/220 kV Mandsaur Pooling															Govt. (143.58 Acre): Proposal for Govt. land has been approved by State Nazul Samiti on 23.01.2025. Demand
	Station															note has been received and amount will be deposited
																shortly. Pvt. (30.37 Acre): Pending (30.37) Acre. Applied on
																29.04.2024.
																Patta (14.8 Acre): Pending (14.8) Acre. Applied on 29.04.2024.
	Mandsaur PS - Indore (PG) 765 kV	PGCIL	337			Aug-24	Aug-26	Aug - 26	424	121						25.04.2024.
23	D/C Line Transmission System for	PGCIL			3,251	Aug-24	Aug-26	Aug - 26								
	Evacuation of Power from							,								
	Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex):															
	Part E															
	(SPV Name: POWERGRID Rajasthan IV E Power															
	Transmission Limited)	DOOU				A 0.1	A 22	A 22								Land (450 April) Danding (450) April
	Establishment of 765 kV Substation at suitable location near Rishabdeo	PGCIL				Aug-24	Aug-26	Aug - 26								Land (158 Acre): Pending (158) Acre Govt. (158 Acre): Pending (158) Acre. Applied on
	(Distt. Udaipur)	DOO!	202					A. 65	550							17.04.2024
	Sirohi PS - Rishabdeo 765 kV D/C line	PGCIL	390			Aug-24	Aug-26	Aug - 26	552	72						work under progress
	Rishabdeo - Mandsaur PS 765 kV	PGCIL	236			Aug-24	Aug-26	Aug - 26	334	106	13					Forest (6.458 Ha) in Rajasthan- Stage-I Awaited
\vdash	D/C line LILO of one circuit of 765 kV	PGCIL	16			Aug-24	Aug-26	Aug - 26	23							Proposal submitted on 25.09.2024. Survey under progress
	Chittorgarh - Banaskanta D/C line at					9 2-1	1.09 20	1.29 20								, p g
	Rishabdeo S/S	l										1			1	

s		Execut		MVA	Cost	Date of	Comple	Complet		TF-CB	TF-CB	Stringing-	Civil	Eqpt.	Eqpt.	Remarks / Constraints & assistance
N	Name of the	ing	Length			Transf	tion	ion	Total			CB (ckm)		Received-		
	Fransmission Project &	Agenc			,	er of	-	Target -		(1100)	(,		CB (%)		-CB (%)	
	Scope	у	(31)		•	SPV	Original						(70)		02 (70)	
								ted								
	ransmission System for vacuation of Power from	PGCIL			3,279	Aug-24	Aug-26	Aug - 26								
	Rajasthan REZ Ph-IV (Part-2: 5.5															
	(W) (Jaisalmer/Barmer Complex):															
	art B SPV Name: POWERGRID Sirohi															
1	ransmission Limited)															
	stablishment of 2x1500MVA, 65/400 KV Substation at suitable	PGCIL		3000		Aug-24	Aug-26	Aug - 26								Land (197.68 Acre): Pending (197.68) Acre Govt. (185.32 Acre): Pending (185.32) Acre. Applied on
- 1	ocation near Sirohi															02.05.2024
																Pvt. (12.35 Acre): Pending (12.35) Acre. Applied on
F	atehgarh-IV (Section-2) PS-Sirohi	PGCIL	428			Aug-24	Aug-26	Aug - 26	560	54						02.05.2024 work under progress
F	PS 765KV D/C Line	DOO!	100			-		Ū								
	sirohi PS-Chhitorgarh (PG) 400KV D/C Line (Quad)	PGCIL	422			Aug-24	Aug-26	Aug - 26	580	92						work under progress
25 1	ransmission System for	PGCIL			2,227	Aug-24	Aug-26	Aug - 26								
	vacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5															
	GW) (Jaisalmer/Barmer Complex):															
F	art D															
	SPV Name: POWERGRID Beawar fandsaur Transmission Limited)															
	<u> </u>															
	seawar-Mandsaur PS 765KV D/C ne	PGCIL	540			Aug-24	Aug-26	Aug - 26	719	142						Forest Status: i)Rajasthan (49.81 Ha)- Stage-I Awaited
"																Proposal submitted on 22.09.2024.
																ii\Madhya Dradach (14.00 Ha). Stare I Ayyaitad
																ii)Madhya Pradesh (14.08 Ha)- Stage-I Awaited Proposal submitted on 01.01.2025.
	ransmission System for	PGCIL			3,674	Oct-24	Oct-26	Oct - 26								
	vacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5															
	GW) (Jaisalmer/ Barmer Complex):															
F	Part H1 Establishment of 765/400/220/132kV	PGCII				Oct-24	Oct-26	Oct - 26								Land (167.98 Acre): Pending (167.98) Acre
	t Kurawar S/s	OOIL				001-24	001-20	001-20								Learn (107.30 Acre). Ferraing (107.30) Acre
																Govt. (145.75 Acre): Pending (145.75) Acre. Applied on
																08.10.2024 Pvt. (22.23 Acre): Pending (22.23) Acre. Applied on
																08.10.2024
) 765/400 kV (2x1500 MVA) (urawar S/s	PGCIL		3000		Oct-24	Oct-26	Oct - 26								Engg. Under Progress
b) 400/220 kV (2x500 MVA) Kurawar	PGCIL		1000		Oct-24	Oct-26	Oct - 26								Engg. Under Progress
	i/s) 220/132 kV (3x200 MVA) Kurawar	DCC!!		600		Oct-24	Oct-26	Oct - 26								Enga Under Progress
) 220/132 KV (3X200 MVA) Kurawar 5/s	FGCIL		600		UCI-24	UCI-26	OCI - 26								Engg. Under Progress
N	Mandsaur – Kurawar 765 kV D/c line	PGCIL	419			Oct-24	Oct-26	Oct - 26	537	2						Engg. & survey Under Progress
H	úrawar – Ashta 400 kV D/c line	PGCIL	61			Oct-24	Oct-26	Oct - 26	-							Engg. & survey Under Progress
	Shujalpur – Kurawar 400 kV D/c line	PGCIL	33			Oct-24	Oct-26	Oct - 26								Engg. & survey Under Progress
 	ILO of one circuit of Indore – Itarsi	PGCIL	63			Oct-24	Oct-26	Oct - 26								Forest (31.97 Ha) in Madhya Pradesh : Stage-I Awaited
	00 kV D/c line at Ashta S/s	GOIL	03			001-24	OCI-20	JUL - 20								Proposal submitted on 13.11.2024. Proposal
																recommended in PSC on 19.11.24.
-	ILO of one circuit of Indore –	PGCIL	25			Oct-24	Oct-26	Oct - 26	67					 		Engg. & survey Under Progress
E	shopal 765 kV S/c line at Kurawar		-3] 33.27	33.20] 33. 20	"							55
5	i/s															

& assistance
7.74) Acre
7.74) Acre.

5	3		Execut		MVA	Cost	Date of	Comple	Complet		TF-CB	TE-CB	Stringing-	Civil	Eqpt.	Eqpt.	Remarks / Constraints & assistance
١		Name of the	ing	Length		(Rs.	Transf	tion	ion		(Nos)		CB (ckm)	works-	Received-	Erection	
		Fransmission Project &	Agenc	(CKM)				Target -		Locs.				CB (%)	CB (%)	-CB (%)	
	;	Scope	У				SPV	Original	Anticipa ted	(no.)							
	F () E	evacuation of Power from kajasthan REZ Ph- IV (Part-2 : 5.5 6W) (Jaisalmer/ Barmer Complex): Part F (by clubbing Part F1 & F2) SPV Name: POWERGRID BARMER I TRANSMISSION	PGCIL			2,735	Nov-24	Nov-26	Nov - 26								
		Establishment of 3x1500 MVA, 65/400 kV & 2x500 MVA, 400/220	PGCIL		5500		Nov-24	Nov-26	Nov - 26								Land (159.136 Acre): Pending (159.136) Acre
	k	V Barmer-I Pooling Station															Govt. (144.30 Acre): Pending (144.30 Acre). Applied on 07.10.2024 Pvt. (14.82 Acre): Pending (14.82) Acre. Applied on 007.10.2024
		fatehgarh-III (Section-2) PS – Barmer-I PS 400 kV D/c line (Quad)	PGCIL	100			Nov-24	Nov-26	Nov - 26								Engg. & survey Under Progress
		Barmer-I PS- Sirohi PS 765 kV D/c ne	PGCIL	400			Nov-24	Nov-26	Nov - 26								Engg. & survey Under Progress
	31 1		PGCIL			5,969	Nov-24	Nov-26	Nov - 26								
	F	Rajasthan REZ PH-IV (PART-3: GGW) [BIKANER COMPLEX]:PART-															
	1	\															
		SPV Name: POWERGRID Bikaner A Power Transmission Limited)															
r		Establishment of 6x1500 MVA, 165/400 kV & 6x500 MVA, 400/220	PGCIL		12000		Nov-24	Nov-26	Nov - 26								Land (235.86 Acre): Pending (235.86) Acre
		V Bikaner-IV Pooling Station.															Govt. (166.32 Acre): Pending (166.32) Acre. Applied on 13.11.2024 Pvt. (69.53 Acre): Pending (69.53) Acre. Applied on
H			PGCIL	65			Nov-24	Nov-26	Nov - 26								13.11.2024 Engg & Survey under progress
	F	Bikaner III PS (Quad) at Bikaner-IV PS															
	li	ne	PGCIL	472			Nov-24		Nov - 26								Engg & Survey under progress
	li	Siwani– Fatehabad (PG) 400 kV D/c ne (Quad)	PGCIL	149			Nov-24	Nov-26	Nov - 26								Engg & Survey under progress
	[0/c line (Quad)	PGCIL	305			Nov-24	Nov-26	Nov - 26								Engg & Survey under progress
	Ν	STATCOM (2x+300MVAr) along with MSC (4x125 MVAr) & MSR (2x125 MVAr) at Bikaner-IV PS	PGCIL				Nov-24	Nov-26	Nov - 26								
	32 1		PGCIL			24,819	Nov-24	May-29	May - 29								
	ii F	overtail renewable energy zone In Khavda area of Gujarat under Phase-V (8GW): Part A SPV Name: POWERGRID Khavda V-A Power Transmission Limited)															
	N	stablishment of 6000 MW (4x1500 MW), ± 800 kV (HVDC) [LCC] at (PS2 and Nagpur terminal station Bipole-1: 3000 MW)	PGCIL		3000		Nov-24	Nov-28	Nov - 28								Engg. Under Progress

S		Execut		MVA	Cost	Date of	Comple	Complet		TF-CB	TE-CB	Stringing	Civil	Eqpt.	Eqpt.	Remarks / Constraints & assistance
N	Name of the	ing	Length		(Rs.	Transf	tion	ion		(Nos)	(Nos)			Received-		
	Transmission Project &		(CKM)		Cr)	er of		Target -		((,	OZ (O)	CB (%)		-CB (%)	. oquiloui
	Scope	v v	(Ortivi)		01,	SPV		Anticipa					OD (70)	05 (70)	-00 (70)	
	Scope	y				JF V	Original	ted	(110.)							
	Establishment of 6000 MW (4x1500	PGCIL		3000		Nov-24	May-29	May - 29								Land (405 Acre): Pending (405) Acre
	MW), ± 800 kV (HVDC) [LCC] at						·	,								
	KPS2 and Nagpur terminal station (Bipole-2: 3000 MW)															Pvt. (405 Acre): Pending (405) Acre. Applied on 04.11.2024.
	(Bipole-2: 3000 MW)															104.11.2024.
	Establishment of 6x1500 MVA,	PGCIL		9000		Nov-24	Nov-28	Nov - 28								Engg. Under Progress
	765/400 kV ICTs at Nagpur S/s along with associated															
	interconnections with HVDC															
	Switchyard															
	±800 kV HVDC Bipole line (Hexa	PGCIL	2,412			Nov-24	Nov-28	Nov - 28								Engg & Survey under progress
	lapwing) between KPS2 (HVDC) and Nagpur (HVDC)															
	LILO of Wardha – Raipur 765 kV one	PGCIL	152			Nov-24	Nov-28	Nov - 28								Engg & Survey under progress
	D/c line (out of 2xD/c															
	lines) at Nagpur	DOO!				N C	N 65	N. CC			-					
33	Dynamic Reactive Compensation at KPS1 and KPS3	PGCIL			501	Nov-24	Nov-26	Nov - 26								
	(SPV name: POWERGRID															
	KHAVDA PS1 AND 3															
	TRANSMISSION LIMITED)															
	± 300 MVAr STATCOM with 1x125	PGCIL				Nov-24	Nov-26	Nov - 26								Engg. Under Progress
	MVAr MSC, 2x125 MVAr MSR at															
	EXPS1 400 kV Bus section-1 (GIS) ± 300 MVAr STATCOM with 1x125	PGCIL				Nov-24	Nov-26	Nov - 26								Engg. Under Progress
	MVAr MSC, 2x125 MVAr MSR at	I GOIL				1100-24	1404-20	1400 - 20								Engg. Onder i Togress
	KPS1 400 kV Bus section-2 (GIS)															
	± 300 MVAr STATCOM with 1x125	PGCIL				Nov-24	Nov-26	Nov - 26								Engg. Under Progress
	MVAr MSC, 2x125 MVAr MSR at KPS3 400 kV Bus section-1 (GIS)															
34	Transmission system for	PGCIL			5,357	Nov-24	Nov-26	Nov - 26								
	evacuation of power from															
	Rajasthan REZ Ph-IV (Part-3: 6GW) [Bikaner complex]: Part-B															
	(SPV Name: POWERGRID Bikaner															
	B Power Transmission Limited)															
	Establishment of 765/400 kV, 6x1500	PGCII		9000		Nov-24	Nov-26	Nov - 26								Land (140 Acre): Pending (140) Acre
	MVA S/s at suitable location near	55.2		5500		23		20								. , , , , , , , , , , , , , , , , , , ,
1	Siwani (Distt. Bhiwani)															Govt. (50 Acre): Pending (50) Acre. Applied on
1																23.10.2024 Pvt. (90 Acre): Pending (90) Acre.
H	Bikaner-IV PS – Siwani 765 kV D/C	PGCIL	475			Nov-24	Nov-26	Nov - 26			†					Under Award, Engg under progress
$ldsymbol{ldsymbol{ldsymbol{eta}}}$	(2nd) line										1					
	Siwani – Sonipat (PG) 400 kV D/C line (Quad)	PGCIL	272			Nov-24	Nov-26	Nov - 26								Under Award, Engg under progress
	Siwani – Jind (PG) 400 kV D/C line	PGCIL	187			Nov-24	Nov-26	Nov - 26								Under Award, Engg under progress
<u> </u>	(Quad) (93.69 km). STATCOM (2x+300MVAr) along with	DCCII				Nov-24	Nov-26	Nov - 26			-		-			Under Award Enga under progress
1	MSC (4x125 MVAr) and MSR (2x125	PGUIL				INOV-24	1404-26	NOV - 26								Under Award, Engg under progress
L	MVAr) at Siwani S/s.															
35	Additional Transmission System	PGCIL			369	Aug-24	Feb-26	Feb - 26								
	for evacuation of Power from Bhadla-III PS as part of Rajasthan															
	REZ Phase III Scheme (20 GW)															
	(SPV Name: POWERGRID Bhadla-															
	III Power Transmission Limited)															

9		Execut		MVA	Cost	Date of	Comple	Complet		TF-CB	TE CB	Stringing-	Civil	Eqpt.	Egpt.	Remarks / Constraints & assistance
N	Name of the	_			(Rs.	Transf	tion	ion		(Nos)				Received-		
IN		ing	Length							(1405)	(1405)					required.
	Transmission Project &	Agenc	(CKM)		Cr)	er of		Target -					CB (%)	CB (%)	-CB (%)	
	Scope	У				SPV	Original	Anticipa	(no.)							
	Augmentation of 2x500 MVA (4th &	PGCIL		1000		Aug-24	Feb-26	Feb - 26								Engg under progress
	5th)., 400/220 KV ICTs at Bhadla-III	FGCIL		1000		Aug-24	Feb-20	Feb - 20								Engg under progress
	Augmentation of 1x1500 MVA 765/400 KV (3rd) ICT at Bhadla-III PS	PGCIL		1500		Aug-24	Feb-26	Feb - 26								Engg under progress
	Augmentation of 1x1500 MVA 765/400KV (4th) ICT at Bhadla-III PS	PGCIL		1500		Aug-24	Dec-25	Dec - 25								Engg under progress
36	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-4: 3.5 GW): Part A (SPV Name: Rajasthan IV 4A	PGCIL			5,846	Dec-24	Dec-26	Dec - 26								
	Power Transmission Limited) Establishment of 765/400kV, 2x1500 MVA S/s at Ghiror (Distt. Mainpuri) (UP)	PGCIL		3000		Dec-24	Dec-26	Dec - 26								
	Augmentation with 765/400 kV, 2x1500 MVA Transformer (4th& 5th) at Barmer-I PS.	PGCIL		3000		Dec-24	Dec-26	Dec - 26								
	Augmentation of 5x500 MVA (5th to 9th), 400/220 kV ICTs at Barmer-I PS.	PGCIL		2500		Dec-24	Dec-26	Dec - 26								
	Fatehgarh-IV PS (Sec-2) – Barmer-I PS 400kV D/c line.	PGCIL	39			Dec-24	Dec-26	Dec - 26								
	Dausa - Ghiror 765 kV D/c line	PGCIL	283			Dec-24	Dec-26	Dec - 26			1					
	LILO of both ckt of 765 kV Aligarh (PG) - Orai (PG) D/c line at Ghiror S/s	PGCIL	35			Dec-24	Dec-26	Dec - 26								
	LILO of one ckt of 765kV Agra (PG) - Fatehpur (PG) 2xS/c line at Ghiror S/s	PGCIL	26			Dec-24	Dec-26	Dec - 26								
	400kV Ghiror-Firozabad (UPPTCL) D/c line.	PGCIL	43			Dec-24	Dec-26	Dec - 26								
37	Transmission System under ISTS for evacuation of power from Kudankulam Unit - 3 & 4 (2x1000 MW)	PGCIL			548	Jan-25	Dec-26	Dec - 26								
	Kudankulam Nuclear Power Plant (3&4) – Tuticorin-II GIS PS 400 kV (quad) D/c line	PGCIL	240			Jan-25	Dec-26	Dec - 26								
38	System Strengthening at Koppal-II and Gadag-II for integration of RE generation projects	PGCIL			1,354	Jan-25	j Jan-27	Jan - 27								
	Gadag-II PS – Koppal-II PS 400 kV (Quad) 2nd D/c line	PGCIL	90			Jan-25	Jan-27	Jan - 27								
	Augmentation of 3x1500 MVA (5th, 6th & 7th), 765/400kV ICTs at Koppal-II PS	PGCIL	_	4500		Jan-25		Dec - 25								
	Augmentation of 5x500 MVA, 400/220kV ICTs (5th, 6th, 7th, 8th & 9th) at Koppal-II PS	PGCIL		2500		Jan-25										
	Augmentation of 7x500 MVA, 400/220kV ICTs (3rd, 4th, 5th, 6th, 7th, 8th & 9th) at Gadag-II PS	PGCIL		3500		Jan-25	Jan-27	Jan - 27								

8	Execut		MVA	Cost	Date of	Comple	Complet		TF-CB	TF-CB	Stringing-	Civil	Eqpt.	Eqpt.	Remarks / Constraints & assistance
Name of the	ing	Length		(Rs.	Transf	tion	ion		(Nos)	(Nos)	CB (ckm)	works-	Received-		
Transmission Project &	Agenc			,	er of		Target -	Locs.	(1403)	(1403)	CD (CKIII)		CB (%)	-CB (%)	required.
_	Agenc	(CIXIVI)		,	SPV		Anticipa					CB (70)	CB (70)	-CB (70)	
Scope	У				SF V	Original	ted	(110.)							
39 Additional 400 kV feed to Goa and	Sterlite			1,531	Mar-18	Nov-21									
additional system for power							-								
evacuation from generation projects pooled at Raigarh															
(Tamnar) Pool - Goa Tamnar															
Transmission Project (GTTPL) LILO of one ckt. of Narendra	Sterlite	210			Mar-18	Nov-21	May - 26	279	77	26	0.00				1. Forest (174.653 Ha) in Karnataka State: Stage I
(existing) - Narendra (New) 400kV	Sternite	210			IVIAI-10	NOV-21	iviay - 20	2/8	"	20	0.00				Clearance Pending. Applied on 22-07-2023.
D/c line at Xeldem															
															2. Wildlife (32.06 Ha) in Karnataka: Pending since 09-1 23 with the Chief Wildlife Warden on account of SBWL
															recommendation.
															The recommendation from GoK for consideration of
															Forest Clearance proposal by Forest Dept is pending.
															3. Forest (76.998 Ha) in GoaState: Stage I Clearance Pending.
															Applied on 23-0-2022. Pending at Technical Officer
															since 21-01-25.
															4. Wildlife (27.092 Ha) in Goa: Received on 23-08-24 b
															NBWL.
Xeldem - Mapusa 400kV D/c line	Sterlite				Mar-18	May-21	Nov - 24	142	142	142	105.64	•			Charged on no load basis on 11-11-2024. Deemed COD declared w.e.f 00:00 hrs of 19-11-2024
															(as per article 6 & 6.2.1 of the TSA) and same is under
															review by CTU as per Regulation 27 1 (C) (i) of CERC
Xeldem (existing) – Xeldem (new)	Sterlite				Mar-18	May-21	Nov - 24	66	66	66	45.40				IEGC 2023 Regulations. Charged on no load basis on 05-11-2024. Deemed CO
220kV D/C line						,									declared w.e.f 00:00 hrs of 19-11-2024 (as per article 6
															& 6.2.1 of the TSA) and same is under review by CTU as per Regulation 27 1 (C) (i) of CERC IEGC 2023
															Regulations.However, actual power flow is subject to
															readiness of downstream elements at Xeldom S/s by
															GED.
															Downstream issue:
															Delay in 220kV Xeldem (Existing) bay extension work b GED.
	Sterlite	1			Mar-18	Jul-21	Jun - 22	179			137.00				OLD.
Dharamjaygarh Pool section B -															
Raigarh (Tamnar) Pool 765kV D/c 2x500MVA, 400/220kV Xeldem	Sterlite	+			Mar-18	May-21	Nov - 24					100.00%	100.00%	100.00%	Charged on no load basis on 05-11-2024. Deemed CO
						,									declared w.e.f 00:00 hrs of 19-11-2024 (as per article 6
															& 6.2.1 of the TSA) and same is under review by CTU as per Regulation 27 1 (C) (i) of CERC IEGC 2023
															Regulations.However, actual power flow is subject to
															readiness of downstream elements at Xeldom S/s by
															GED.
															Downstream issue:
															Delay in 220kV Xeldem (Existing) bay extension work b
															GED. Delay in this regard will subsequently delay the commissioning of the 220kV D/C Xeldem (Existing) –
															Xeldem (new) TL.
0 Transmission System for 400 kV	Sterlite			755	Sep-19	Nov-22	Dec - 25								
Udupi (UPCL) – Kasargode D/C Line															
(CKM-231, MVA-1000)															

S		Execut		MVA	Cost	Date of	Comple	Complet		TF-CB	TE_CP	Stringing-	Civil	Eqpt.	Eqpt.	Remarks / Constraints & assistance
5 N	Name of the Transmission Project & Scope	ing Agenc y	Length (CKM)		(Rs. Cr)	Transf er of	tion Target -	ion	Total Locs.	(Nos)				Received-		
	Mangalore (Udupi PCL) – Kasargode 400kV D/c line	Sterlite	231			Sep-19	Nov-22		278	143	115	5.00				Severe RoW issues (113 locs.) in Karnataka: Dakshin Kannada (105 locs.), Udupi (8 locs.). Forest (31.07 Ha) in Karnataka: Stage II awaited A) Mangalore Division (22.11 Ha): WP & TCP received on 03-10-2024. Kundapur Division (8.96 Ha): WP & TCP received on 04-10-2024.
																Stage-I received on 27-10-2022. 3. Forest (17.07 Ha) in Kerala: Stage II awaited WP & TCP received on 15-10-2024 Stage-I received on 27-10-2022. Applied on 03-11-2020.
	2x500MVA, 400/220 kV Kasargode	Sterlite		1000		Sep-19	Nov-22	Dec - 25					99.93%	100.00%	99.86%	Physically completed. CEA inspection Completed on 13th Oct 2023 at Kasargod SS, CEA charging approval received on 31st Oct 2023. Commissioning is dependent on completion of Udupi – Kasargode 400kV D/c line.
4	Transmission System for evacuation of power from Pakaldul HEP in Chenab Valley HEPs – Connectivity System (CKM-2, MVA-400)	Sterlite			505	Dec-22	Apr-25	Jun - 25								
	LILO of one circuit of Kishenpur – Dulhasti 400 kV D/c at Kishtwar	Sterlite	3			Dec-22	Apr-25	Jun - 25	5	4	4	0.00				
		Sterlite		400		Dec-22	Apr-25	Jun - 25					36.03%	86.73%	25.11%	Total Land (32 Acres): Pending 4.6 Acres. Govt. (2.8 Acre Non-Forest): 2.8 Acres land indenting by JKPDD is pending. Pvt. (29.2 Acres): Pending 1.8 Acres. The document corrections were completed in Nov-24 and CLU applied on 20-11-2024.
42	Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part G	Sterlite			2,098	Aug-23	Feb-25	Mar - 25								
	Fatehgarh3— Beawar 765kV D/c (2nd)	Sterlite	630			Aug-23	Feb-25			706	493	167.60				1. Severe RoW issues (78 locs.) in Rajasthan: Balotra (22 locs), Barmer (45 locs.), Jodhpur (9 locs.) Jaisalmer (2 locs). 2. Forest (11.35 Ha) in Rajasthan: Stage II awaited WP & TCP pending. Delay in grant of FRA Certificates by District administration of Barmer , which is further delaying the WP & TCP. Stage I received on 11-09-2024. 3. Construction of 2 no. of line bays at Fategarh III S/s: PGCIL needs to finish foundation and erection of 2 sets of 765kV towers near Bus-1. F3BTL can string Jack bus after this. PGCIL needs to complete 2 SPR rooms and cable trench on priority.
43	Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part F	Sterlite			2,600	Sep-23	Mar-25	Mar - 25								

S N	Scope	Execut ing Agenc y	Length (CKM)	MVA	(Rs. Cr)	Transf er of SPV	tion Target - Original	Anticipa ted	Total Locs. (no.)		(Nos)	, ,	works- CB (%)	Received-		
	Fatehgarh3– Beawar 765kV D/c	Sterlite	635			Sep-23	Mar-25	Mar - 25	806	649	350	60.20				Severe RoW issues (123 locs.) in Rajasthan: Balotra (54 locs), Barmer (52 locs.), Jodhpur (12 locs.), Pali (3 locs.), Jaisalmer (2 locs.). Forest (10.89 Ha) in Rajasthan: Stage II awaited WP & TCP pending. Delay in grant of FRA Certificates by District administrations of Barmer & Jodhpur districts is delaying the grant of WP & TCP. Stage I received on 05-07-2024. Applied on 10-11-2023.
	LILO of both circuits of Ajmer – Chittorgarh 765 kV D/c at Beawar	Sterlite	136			Sep-23	Mar-25				101					Forest (22.66 Ha) in Rajasthan: Stage II awaited WP & TCP are pending. Delay in grant of FRA Certificate by Beawar District administration is further delaying the grant of WP & TCP. Stage I received on 05-11-2024. Applied on 27-12-2023.
	LILO of of Kota – Merta 400 kV D/c at Beawar	Sterlite	65			Sep-23	Mar-25			58	13	0.00				Approval for Tapping of LILO of 1ckt - Kota – Merta TL at Beawar S/s is pending by PGCIL. No visibility in replacement of existing earthwire with OPGW in Kota -Merta TL by PGCIL.
	2X1500MVA , 765/400kV Beawar S/s	Sterlite		3000		Sep-23	Mar-25	Mar - 25					55.08%	77.77%		Total Land (58.28 Ha): Pending 14.6 Ha Govt. Land (12.32 Ha): Pending 12.32 Ha. Applied on 26-09-2023. File is pending at Revenue Minister, Rajasthan Pvt. Land (45.96 Ha): Pending 2.28 Ha.
	(+/-)2x300 MVAr Statcom, 4x125 MVAr MSC, 2x125 MVAr MSR at Fatehgarh-III PS	Sterlite				Sep-23	Sep-25						57.24%	37.04%	0.00%	Construction of 8 towers along with 70 equipments were kept on hold due to non clearance of working front at Fategarh S/s by PGCIL. PGCIL is requested to remove the material from the allotted STACOM area.
44	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-B	Sterlite			1,788	Dec-23	Dec-25									
	Establishment of 765/400 kV, 4x1500 MVA (along with one spare unit of 500 MVA) Neemrana-II S/s	Sterlite		6000		Dec-23	Dec-25	Dec - 25					0.46%	41.26%		Land: Total Land (50 Ha): Pending 41.8 Ha. Pvt. Land (50 Ha): Pending 41.8 Ha. Severe agitation from the landowners is causing delay in land acquistion.
	Neemrana-II -Kotputli 400 kV D/c line (Quad)	Sterlite	88			Dec-23	Dec-25	Dec - 25	126	84	50	20.50				1. Severe RoW issues (8 locs.) in Rajasthan: Kotputli-Behror (8 locs.) on account of demand for higher compensation or route diversion. 2. Delay in Statutory Approvals from Government Authorities.

	s I		Execut		MVA	Cost	Date of	Comple	Complet		TF-CB	TF-CB	Stringing-	Civil	Eqpt.	Eqpt.	Remarks / Constraints & assistance
	N			Length				tion	ion	Total			CB (ckm)				
		Transmission Project &		(CKM)		,		Target -		Locs.	(.100)	()		CB (%)		-CB (%)	roquirou.
		Scope	Agenc	(CICIVI)		,			Anticipa					05 (70)	OB (70)	-00 (70)	
	- [scope	У				SPV	Original	-	(110.)							
ŀ		ILO of both ckts of 400 kV Gurgaon	Storlito	380			Dec-23	Dec-25	Dec - 25	528	294	17	0.00				Severe RoW issues (10 locs.) in Rajasthan: Khairthal-
		PG) - Sohna Road (GPTL) D/c line	Oternic	300			DCC-23	DCC-25	DCC - 25	320	234	.,	0.00				Tijara (10 locs) on account of demand for higher
		Quad) at Neemrana-II S/s															compensation or route diversion.
																	2 locs (42/1 & 50/1) impacted due to ex parte stay order
																	by SDO Khairthal-Tijara.
																	Delay in Statutory Approvals from Government
																	Authorities.
																	0. Farant (00.00 Ha) in Hamana (0tama Lian and in m
																	3. Forest (22.86 Ha) in Haryana: Stage I is pending. Applied on 30-03-2024.
																	7 pp.100 01 00 00 202 11
																	4. Forest (30.159 Ha) in Rajasthan: Stage I pending.
ŀ	45	Fransmission System for	Sterlite			5,390	Aug-24	Oct-26	Oct - 26								Applied on 19-04-2024.
		Evacuation of Power from	Otor into			0,000	Aug 24	000 20	001 20								
		ootential renewable energy zone															
		n Khavda area of Gujarat under Phase-IV (7 GW): Part C															
ľ	- 	Establishment of 4x1500 MVA,	Sterlite		7000		Aug-24	Oct-26	Oct - 26					0.00%	0.00%	0.00%	Total land (135 Acres): Pending 49 Acres.
		765/400 kV & 2x500 MVA, 400/220															Pvt. (92 Acres): Pending 6 Acres.
ŀ		V Boisar-II (GIS) S/s South Olpad (GIS) – Boisar-II (GIS)	Ctorlito	466			Aug-24	Oct-26	Oct - 26	621	18	0	0.00				Forest (43 Acres): Pending 43 Acre. Application U/p. 1. Severe RoW issues (20 locs.) in Gujarat:Surat (20
		765 kV D/c line	Sternite	400			Aug-24	OCI-20	OCI - 20	021	10	0	0.00				locs) as PGCL -(765 kV D/C Vataman Navsari and
																	Ahmedabd Navasari) route falling in same section
																	O Course Bally is an in summer 8 For suffice a 4th this are
																	Severe RoW issue in survey & Execution activities: Severe ROW issues in Gujarat: Surat District (Mandvi,)
																	Kamrej, Mangrol & Bardoli regions) for conducting
																	survey works.
																	Severe RoW issues in Maharashra: Chikhli, Navsari,
																	Thane, Satara, Palghar Districts(Dengachimat,
																	Vitthalnagar, Savade, Deherja, Hatane villages), to carry
																	out the detailed survey.
																	3. Delay in Gantry Position Finalization and Allocation of
																	Space/Land for establishment of 2 Nos. of 765 kV line
																	bays at south Olpad S/s due to non-finalisation of South Olpad S/s location by PGCIL.
																	Olpad 3/s location by FGCIL.
1																	4. Navsari area of survey work (3.5 kms) at valsad
																	portion held by DM due to bharatmala Govt project &
1																	resistance from local villagers.
L	\perp																
		Boisar-II (Sec-II) – Velgaon (MH) 400 V D/c line	Sterlite	50			Aug-24	Oct-26	Oct - 26	70	0	0	0.00				Check survey U/p.
İ	L		Sterlite	116			Aug-24	Oct-26	Oct - 26	169	0	0	0.00				Check survey & foundation works U/p.
ŀ		± 300 MVAR STATCOM with 3x125	Sterlite				Aug-24	Oct-26	Oct - 26					0.00%	0.00%	0.00%	
		MVAR MSC, 1x125 MVAR MSR at															
		100 kV level of Navsari (New) (PG)															
L	- 1	010	l .				l			l			L				

S		Execut		MVA	Cost	Date of	Comple	Complet		TF-CB	TE-CB	Stringing-	Civil	Eqpt.	Eqpt.	Remarks / Constraints & assistance
N	Name of the	ing	Length		(Rs.		tion	ion	Total			CB (ckm)	works-	Received-		
	Transmission Project &	Agenc	(CKM)		Cr)	er of	Target -	Target -	Locs.				CB (%)	CB (%)	-CB (%)	
	Scope	У				SPV	Original	Anticipa	(no.)							
	±200 MVAR STATCOM with 2x125	Sterlite				Aug-24	Oct-26	ted Oct - 26					0.00%	0.00%	0.00%	
	MVAR MSC, 1x125 MVAR MSR at	Sterille				Aug-24	OCI-20	OCI - 20					0.00%	0.00%	0.00%	
	400 kV bus section-I of Boisar-II and ±200 MVAR STATCOM with 2x125															
	MVAR MSC, 1x125 MVAR MSR at															
	400 kV bus section-II of Boisar-II.															
	LILO of Navsari (New) – Padghe (PG) 765 kV D/c line at Boisar-II	Sterlite	51			Aug-24	Oct-26	Oct - 26	74	0	0	0.00				
	6 Immediate evacuation for North	Adani			472	Jul-16	Sep-19	Dec - 25								
	Karanpura (3x660MW) generation project of NTPC(ERSS XIX) (CKM-303, MVA-1000)															
Г	NK - Gaya 400kV D/c line	Adani	196			Jul-16	Sep-19	Dec - 25	286	206	156	46.01				Forest issue:
																Stage-I received:06.06.23 Working permission received on 25th Sep'24.
																Tree cutting permission required for Simariya Range in Chhatra South Division. (Fdn- Held- 46 nos, Erec-62
																nos & Stringing- 39.5 Km)
																Support from DFO/RFO for tree cutting permission for Chhatra North Division. (Fdn- Held- 19 nos, Erect- 29
																nos & Stringing-19.7 Km)
																*Matter also discuss during cabinet secratery meeting on dated 29.01.2024
F	NK – Chandwa 400kV D/c line LILO of both circuits of Ranchi –	Adani Adani				Jul-16 Jul-16	Sep-19 Sep-19	Oct - 22 Aug - 21	115 10							Line charged Line charged
	Maithon-RB 400kV D/c line at	Adani				Jui-16	Sep-19	Aug - 21	10							Line charged
H	Dhanbad 400/220 kV, 2x500 MVA Dhanbad	Adani				Jul-16	Sep-19	Aug - 21								Substation Charged
	7 Transmission scheme for	Adani			1,300			Mar - 25								Substation Charged
	evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II –															
	Part A															
H	(CKM-355. MVA-6000) KPS2(GIS)-Lakadia 765kV D/C line	Adani	355			Mar-23	Mar-25	Mar - 25	455	455	453	331.00				ROW (2 locs, 2.559 Km held): Falling under BSF firing
																range which requires support for early resolution. Already DC, Kutch requested, BSF to allow the work as
																per the provisions of Indian telegraph Act,1885. Matter
																is taken up with BSF office, Gandhinagar & with GPCL, Gandhinagar for urgent support. Support from MoP
																being sought for early resolution in matter.
																*Matter also discuss during cabinet secratery meeting
																on dated 29.01.2024
H	8 ISTS Network Expansion scheme	Adani			2,109	Jan-23	Jul-24	May - 25								
	in Western Region & Southern Region for export of surplus															
	power during high RE scenario in															
F	Southern Region Narendra New (GIS) – Pune (GIS)	Adani	636			Jan-23	Jul-24	May - 25	795	482	267	31.28				>RoW (238 loc.):
	765 D/c Line							, 20		.02		11.20				a) Sangli District (14), Solapur District (14), Satara
																District (5), Pune District (145) in Maharashtra State b) Vijaypura District (60) in Karnataka district.
																>Forest (76.87 Ha, 29 loc) in Maharashtra State:
																Stage I pending. Applied on 25.11.2024 (PSC 1 approved on 12.12.2024
L	1	1	l .			I	I .		I			1	I	1		αρμιονεά UII 12.12.2024

S		Execut		MVA	Cost	Date of	Comple	Complet		TF-CB	TF-CB	Stringing-	Civil	Eqpt.	Eqpt.	Remarks / Constraints & assistance
N	Name of the	ing	Length	• / ` `	(Rs.	Transf	tion	ion		(Nos)		CB (ckm)		Received-		
	Transmission Project &		(CKM)		Cr)	er of		Target -		(((5,4,1)	CB (%)		-CB (%)	- Squirous
	_	Agenc	(CIXIVI)		01)	SPV							OD (70)	OB (70)	-06 (70)	
	Scope	у				SPV	Originai	Anticipa	(no.)							
	Upgradation of Narendra New (GIS)	Adani		6000		Jan-23	Jul-24	ted May - 25					96.00%	100.00%	80.00%	
	Substation to rated voltage level of	Auaiii		0000		Jan-23	Jui-24	Iviay - 25					90.00%	100.00%	80.00%	
	765 kV alongwith 4x1500 MVA															
	transformer															
49	Transmission System for	Adani			3,100	Dec-23	Dec-25	Dec - 25								
	evacuation of additional 7 GW RE Power from Khavda RE Park under															
	Phase-III Part A															
	Establishment of 765 kV Halvad	Adani				Dec-23	Dec-25	Dec - 25					33.00%	38.00%		ROW issues in land. Being resolved by managing
	switching station with 765 kV, 2x330															locally.
	MVAr bus reactors KPS2(GIS) - Halvad 765 kV D/c line	A dami	492			Dec-23	Dec-25	Dec - 25	648	245	64					Ferent (266 6007 He) in Cuievet Dremond under
	RPS2(GIS) - Halvad 765 kV D/C lifle	Adam	492			Dec-23	Dec-25	Dec - 25	040	243	04					Forest (266.6997 Ha) in Gujarat- Proposal under scrutiny and processing with respective DFOs.
																Wildlife (36.6493 Ha.) in Gujarat- Proposal under
																scrutiny and processing with respective CFs
	LILO of Lakadia – Ahmedabad 765 kV D/c line at Halvad	Adani	68			Dec-23	Dec-25	Dec - 25	100	39						ROW (50 Loc.): Morbi (27), Halvad (23)
50	Transmission System for	Adani			4,091	Aug-24	Aug-26	Aug - 26								
	Evacuation of Power from															
	potential renewable energy zone															
	in Khavda area of Gujarat under Phase-IV (7 GW): Part A															
	Augmentation of KPS3 (GIS) by	Adani		4500		Aug-24	Aug-26	Aug - 26								
	3x1500 MVA, 765/400 kV ICTs															
	765 kV KPS3 (GIS) – Lakadia (AIS) D/C line	Adani	404			Aug-24	Aug-26	Aug - 26	513	57						
	765 kV KPS1 (GIS)– Bhuj PS D/C	Adani	217			Aug-24	Aug-26	Aug - 26	286	107	14					Letter submitted to PGCIL for confirmation of bays &
	line (2nd)	Adam	217			Aug-24	Aug-20	Aug - 20	200	107	,,					working permission vide letter dated 28.08.2024. Support required from PGCIL in issuance of confirmation.
	±300MVAR STATCOM with 1x125 MVAR MSC, 2x125 MVAR MSR at KPS3 400 kV.	Adani				Aug-24	Aug-26	Aug - 26								
51	Transmission System for Network	Adani			2,384	Oct-24	Jul-26	Jul - 26								
	Expansion Scheme in Navinal (Mundra) area of Gujarat for drawal of power in the area (SPV:				,***											
	NavinalTransmission Ltd.)															
	Establishment of 4x1500 MVA, 765/400 kV Navinal (Mundra) S/s (GIS)	Adani		6000		Oct-24	Jul-26	Jul - 26								Team mobilized for SS work
	LILO of Bhuj-II - Lakadia 765 kV D/C	Adani	257			Oct-24	Jul-26	Jul - 26	368	7						10/368 FDN work commenced at site.
	line at Navinal (Mundra)															
50	(GIS) S/s	Adon!			3,815	0-4-04	0-4-00	0-4 00								
52	Network Expansion scheme in Gujarat for drawl of about 3.6 GW	Adani			3,815	Oct-24	Oct-26	Oct - 26								
	load under Phase-I in Jamnagar area (SPV: Jamnagar															
	Transmission Ltd.) Establishment of 2x1500 MVA	Adani		3000		Oct-24	Oct-26	Oct - 26								SS Land under acquisition
	765/400 kV Jamnagar (GIS) PS															Major ordering complete, Engg under way
	Halvad – Jamnagar 765 kV D/c line	Adani	340			Oct-24		Oct - 26								Detail Survey in progress
l	LILO of Jam Khambhaliya PS –	Adani	20			Oct-24	Oct-26	Oct - 26								Detail Survey in progress
	Lakadia 400 kV D/c (triple snowbird)															
	Jamnagar – Jam Khambhaliya 400	Adani	100			Oct-24	Oct-26	Oct - 26								Detail Survey in progress
	kV D/c (Quad ACSR/AAAC/AL59															
	moose equivalent) line															

S		Execut		MVA	Cost	Date of	Comple	Complet		TF-CB	TF-CB	Stringing-	Civil	Eqpt.	Eqpt.	Remarks / Constraints & assistance
	Name of the	ing	Length		(Rs.		tion	ion	Total			CB (ckm)				
1.		Agenc	(CKM)		Cr)	er of	Target -	-	Locs.	(1100)	(1100)			CB (%)	-CB (%)	roquirou.
	Scope	Agenc	(CIXIVI)		01)			Anticipa					05 (70)	OB (70)	-00 (70)	
	Scope	y				SF V	Original	ted	(110.)							
	LILO of CGPL – Jetpur 400kV D/c	Adani	260			Oct-24	Oct-26	Oct - 26								Detail Survey in progress
	(triple snowbird) line at Jamnagar															
	LILO of both ckts of Kalavad –	Adani	40			Oct-24	Oct-26	Oct - 26								Detail Survey in progress
	Bhogat 400kV D/c line (Twin AL-59) at Jam Khambhaliya PS															
	±400 MVAr STATCOM with 3x125	Adani				Oct-24	Oct-26	Oct - 26								Ordering done.
	MVAr MSC & 2x125 MVAr MSR at Jamnagar 400kV Bus section															
1	3 Potential REZ in Khavda area of	Adani			3,455	Nov-24	Nov-26	Nov - 26								
	Gujarat under Phase-IV (7GW): Part D (PUNE- III TRANSMISSION LIMITED)															
	Establishment of 2x1500 MVA,	Adani		4500		Nov-24	Nov-26	Nov - 26								Land :
	765/400 kV & 3x500 MVA, 400/220 kV Pune- III (GIS) S/s															(i) Bay Extension at Boisar - II end : Boisar - II Substation Location and other required details are
	(5.5) 5,5															pending from Khavda IV - C Transmission Limited due to
																which project implementaation activities are getting affected. Accordingly FM Notice has been served vide
																Letter ATL/P3TL/26122024 dated 26.12.2024.
																(ii) Pune - III Substation Land : Land Finalised, Procurement in progress.
	Boisar-II – Pune-III 765 kV D/c line (228 km)	Adani	456			Nov-24	Nov-26	Nov - 26	629							Detail Survey is in progress.
	LILO of Narendra (New) – Pune	Adani	171			Nov-24	Nov-26	Nov - 26	213							Detail Survey is in progress. Row Is being faced in
	(GIS) 765 kV D/c line at Pune-III (85.6 km)															Survey works.
	LILO of Hinjewadi-Koyna 400 kV S/c	Adani	17			Nov-24	Nov-26	Nov - 26	24							Detail Survey is in progress
	line at Pune-III (GIS) S/s (8.516 km)															
1	4 Transmission scheme for injection beyond 3 GW RE power at Khavda				1,102	Apr-24	Feb-25	Feb - 25								
	PS1 (KPS1) (earlier Megha Engg.)															
	Augmentation of Khavda PS1 by 4X1500 MVA, 765/400kV ICT	Adani		6000		Apr-24	Feb-25	Jan - 25							90.00%	Charging expected in Jan'25.
	765kV D/C KPS1 to KPS2 GIS	Adani	41			Apr-24	Feb-25	Feb - 25	57	57	57	41.00	100.00%	100.00%		Transmission Line completed.
	(to be established with bypassing of LILO of one ckt. of KPS1-Bhuj at															
	KPS2															
Η,	and utilisation of LILO section) 5 Transmission System for	Adani			22.676	Jan-25	Jul-29	Jul - 29								
	Evacuation of Power from REZ in	7.44			,0.0	""		J 20								
	Rajasthan (20GW) under Phase III Part I															
	(SPV Name:)															
1	Establishment of 6000 MW (4x1500 MW), ± 800 kV (HVDC) [LCC] near	Adani		3000		Jan-25	Jul-29	Jul - 29								Engg. Under Progress
	Bhadla-III S/s and at Fatehpur(UP) (Bipole-1: 3000 MW)															
	Establishment of 6000 MW (4x1500	Adani		3000		Jan-25	Jul-29	Jul - 29								Land required: 405 Acre
	MW), ± 800 kV (HVDC) [LCC] near Bhadla-III S/s and at Fatehpur(UP)															Pvt. (405 Acre): Pending (405) Acre. Applied on 04.11.2024.
L	(Bipole-2: 3000 MW)	A -1 1		7500												
	Establishment of 5x1500 MVA, 765/400 kV ICTs at Fatehpur HVDC	Adani		7500		Jan-25	Jul-29	Jul - 29								Engg. Under Progress
L	1															

S		Execut		MVA	Cost	Date of	Comple	Complet		TF-CB	TE-CB	Stringing	Civil	Eqpt.	Eqpt.	Remarks / Constraints & assistance
N	Name of the	ing	Length		(Rs.	Transf	tion	ion		(Nos)	(Nos)	CB (ckm)		Received-		
	Transmission Project &	_	(CKM)		Cr)	er of	Target -	Target -		,	(` ′	CB (%)		-CB (%)	·
	Scope	y	,		′	SPV		Anticipa					(,	()	(,	
	· ·							ted	, ,							
	±800 kV HVDC line (Hexa lapwing)	Adani	955			Jan-25	Jul-29	Jul - 29								Engg & Survey under progress
	between Bhadla (HVDC) and Fatehpur (HVDC) (with DMR)															
	400 kV 2xD/c Bhadla III-Bhadla (HVDC) line (Quad Moose)	Adani	2			Jan-25	Jul-29	Jul - 29								
	LILO of both ckts of 765 kV Varanasi– Kanpur(GIS) D/c line at Fatehpur	Adani	47			Jan-25	Jul-29	Jul - 29								Engg & Survey under progress
56	System strengthening in northern	Resurgent			437	Aug-16	Dec-19	Mar - 25								Project was awarded to Essel infra Project Limited.
	region (NRSS XXXVI) along with LILO of Sikar-Neemrana 400 kV D/C line at Babai(RVPNL) (CKM-305)	power (Tata)														Due to insolvency project now transferred to M/s Resurgent Power (JV of TATA and ICICI) in March 2022.
	Koteshwar - Rishikesh 400kV D/C line	Resurgent power (Tata)	77			Aug-16	Dec-19	Sep - 25	102	38	37	7.48	50.00%	77.00%	0.00%	RoW (AP-22): District (Tehri) State (Uttarakhand) Forest (103.5 Ha): Working permission (WC) pending. Stage 1 received on 29.10.2024.
	LILO of one ckt of 400 kV D/C Sikar (PG)-Neemrana (PG) line at Babai.	Resurgent				Aug-16	Dec-16	Oct - 17	6							Line charged in Oct'17
	Babai (RRVPNL) – Bhiwani (PG) 400 kV D/C line	(Tata) Resurgent power				Aug-16	Jun-19	Oct - 23	304							Line charged in Nov'23
		(Tata)														
57	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-C	Resurgent power (Tata)			2,440	Dec-23	Dec-25	Dec - 25								
	Bikaner-III - Neemrana-II 765 kV D/C line (2nd)	Resurgent power (Tata)	690			Dec-23	Dec-25	Dec - 25	867	475	80	0.00	51.00%	0.00%	0.00%	Substation Layout, Gantry Position, Reactor switching sceme required from Sterlite for Neemrana SS (Land yet to be finalized by Sterlite) RoW (28 Loc.): Jhunjhunu (14), Neem Ka Thana (6), Kotputli (6) in Rajasthan State.
																Mahendrgarh (1), in Haryana State ROW in Jhunjhunu (108 Locations) - All resources demobilized from Jhunjhunu due to resistance by local leaders
																Forest (10.2 Ha) in (Haryana) State: Proposal Submitted Forest (2.2 Ha) in Rajasthan : Proposal Submitted
58	Eastern Region Expansion	Resurgent			2,828	Nov-24	Dec-27	Dec - 27								
	Scheme - XXXIX (ERES-XXXIX)	power (Tata)														
	Establishment of new 765/400 kV, 2x1500 MVA GIS S/s at Gopalpur, Odisha	Resurgent power (Tata)		3000		Nov-24	Dec-27	Dec - 27								
	Angul - Gopalpur 765 kV D/c line	Resurgent power	399			Nov-24	Dec-27	Dec - 27								
	Gopalpur - Gopalpur (OPTCL) 400 kV D/c (Quad) line	(Tata) Resurgent power (Tata)	51			Nov-24	Dec-27	Dec - 27								
	Extension at 765 kV level at Angul (PG) S/s including bus extension in GIS	Resurgent power (Tata)				Nov-24	Dec-27	Dec - 27								

S		Execut		MVA	Cost	Date of	Comple	Complet		TF-CB	TE-CB	Stringing-	Civil	Eqpt.	Eqpt.	Remarks / Constraints & assistance
N	Name of the	ing	Length		(Rs.	Transf	tion	ion	Total			CB (ckm)				
		Agenc	(CKM)		Cr)	er of	Target -		Locs.	()	(1100)	(,		CB (%)	-CB (%)	
	Scope	v	(,		,			Anticipa					(//)	(/,	(///	
		,					J J	ted	(,							
		Resurgent				Nov-24	Dec-27	Dec - 27								
		power (Tata)														
	Eastern Region Expansion	Resurgent			2,564	Nov-24	Nov-26	Nov - 26								
		power (Tata)														
	Establishment of Paradeep 765/400	Resurgent		3000		Nov-24	Nov-26	Nov - 26								Land Required: 70 Acres; Pvt: 68 Acres; Govt. 2 Acres
		power														
\vdash		(Tata) Resurgent	380			Nov-24	Nov-26	Nov - 26								
	765 kV D/c line	power														
\vdash		(Tata) Resurgent	20			Nov-24	Nov-26	Nov - 26								
	kV D/c (Quad) line	power														
60		(Tata) Renew			307	Nov-22	May-24	Mar - 25								
	Energy Zone in Gadag (1500 MW),						,	20								
	Karnataka – Part-A, Phase-II (CKM-100, MVA-1500) (SPV:Gadag-															
	IIA Transmisison Ltd.)															
		Renew	100			Nov-22	May-24	Mar - 25	127	105	82	35.37				Foundation RoW (22 loc.): District Koppal Taluka,
	Gadag Pooling station – Koppal PS 400 kV D/C line															Kuknoor (22 Loc) in Karnataka
	400 KV D/C line															Erection RoW (17 loc.): District Koppal Taluka -
	100/000 11/ 0 50010/4 107	_		4500			11 01	14 05					400.000	100.000/	100.000/	Yelburga (8 Loc), Kuknoor (9 Loc) in Karnataka
	400/220 kV, 3x500MVA ICT Augmentation at Gadag	Renew		1500		Nov-22	May-24	Mar - 25					100.00%	100.00%	100.00%	Work completed. CEIG approval received on 28.06.2024. Line bays at Koppal SS was also test
	· ·															charged on 26.05.2024
	Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part	Indigrid			555	Feb-24	Feb-26	Feb - 26								
	C (VICES-XXXIII). 1 art															
	(CKM-10, MVA-4000)	Indiarid	38			Feb-24	Feb-26	Feb - 26	55							Detail Survey is under progress, completed for 14 Km
	765 kV D/c line at Ishanagar 765 kV	maigna	30			1 05-24	1 CD-20	1 CD - 20	33							Detail ourvey is under progress, completed for 14 tell.
	S/s 2x1500 M\/A 765/400 k\/ and 2x500	Indigrid		4000		Eob 24	Eab 26	Ech 26				-				Land legue: Eaging issue in transfer of Gott Land
	MVA, 400/220 kV S/s at Ishanagar	muignu		4000		1.60-24	ren-20	1 60 - 20								~7.384 Ha from Deptt. of Energy Govt. of Madhya
-	(New)	los all cont al			607	F-1- 04	F-1-00	F-1- 00								Pradesh. Total Land Required- 163 Acres.
	evacuation of Power from Dhule 2	maigria			637	Feb-24	Feb-26	Feb - 26								
	GW REZ															
	(CKM-120, MVA-2000) Dhule PS – Dhule (BDTCL) 400 kV	Indigrid	140			Feb-24	Feb-26	Feb - 26	222							Check Survey is in Progress. Crossings Proposals is
	D/c line	3														being prepared. Forest Patch Confirmation done from
\vdash	4x500 MVA 400/220 kV Pooling	Indiarid		2000		Feb-24	Feb-26	Feb - 26				-				the office of DFO. Proposal is under preparation. Partly land acquistion done on 27th Dec 2024. Balance
	Station near Dhule (New)	·		2000												land acquistion is planned for Mar-2025.
		Indigrid			160	Apr-24	Oct-25	Oct - 25								
	of Maharashtra															
		Indigrid	54			Apr-24	Oct-25	Oct - 25	40							Check Survey Completed. Foundation works in
	line (twin moose) at Kallam PS															progress.
62	LILC of one circuit of Jabalpur – Orai 765 kV D/c line at Ishanagar 765 kV S/s 2x1500 MVA, 765/400 kV and 2x500 MVA, 400/220 kV S/s at Ishanagar (New) Transmission scheme for evacuation of Power from Dhule 2 GW REZ (CKM-120, MVA-2000) Dhule PS – Dhule (BDTCL) 400 kV D/c line 4x500 MVA, 400/220 kV Pooling Station near Dhule (New) Western Region Network Expansion Scheme in Kallam area of Maharashtra LILC of both circuits of Parli(M) – Karjat(M)/Lonikand-II (M) 400 kV D/c	Indigrid Indigrid Indigrid Indigrid Indigrid		2000	160	Feb-24	Feb-26 Feb-26 Feb-26 Feb-26 Oct-25	Feb - 26 Feb - 26 Oct - 25	222							Pradesh. Total Land Required 163 Acres Check Survey is in Progress. Crossings Probeing prepared. Forest Patch Confirmation the office of DFO. Proposal is under prepa Partly land acquistion done on 27th Dec 20 land acquistion is planned for Mar-2025.

S			Execut		MVA	Cost	Date of	Comple	Complet		TF-CB	TE-CB	Stringing-	Civil	Eqpt.	Eqpt.	Remarks / Constraints & assistance
N		Name of the	ing	Length		(Rs.	Transf	tion	ion	Total	(Nos)	(Nos)	CB (ckm)	works-	Received-	Erection	required.
		Fransmission Project &		(CKM)		•	er of	Target -	Target -	Locs.	` ′	\	` ′		CB (%)	-CB (%)	·
		Scope	.,	(011)		,								05 (70)	05 (70)	05 (70)	
	3	scope	У				SPV	Original	_	(110.)							
Ι,	· 4 T	ransmission system for	GR Infra			408	Feb-24	Feb-26	ted Feb - 26								
	e p ir	ransmission system for vacuation of power from RE rojects in Rajgarh (1000 MW) SEZ n Madhya Pradesh-Phase II CKM-120, MVA-1500)	GK IIIITA			406	FeD-24	Feb-26	FeD - 26								
		Pachora PS – Ujjain (MPPTCL) 400 V D/c line	GR Infra	118			Feb-24	Feb-26	Feb - 26	144		0	0.00				
			GR Infra		1500		Feb-24	Feb-26	Feb - 26								400/220kV Pachora Substation
		ugmentation (4th, 5th and 6th) at															1. 400 kV Tower foundation completed - 16 Nos out of
	١٢	achora PS.															16 Nos 2. 220 kV Tower foundation completed - 22 Nos out of
																	30 Nos
																	3. 400 kV Equipment foundation completed - 243 Nos
																	out of 273 Nos 4. 220 kV Equipment foundation completed - 80 Nos out
																	of 407
																	Nos
																	400 kV Ujjain Line Bays
																	1. 400 kV Tower foundation completed - 4 Nos out of 6
																	Nos 2. 400 kV Equipment foundation completed - 43 Nos out
																	of 114 Nos
6			GR Infra			488	Sep-24	Sep-26	Sep - 26								
		ntegration of Tumkur-II REZ in															
		Karnataka SPV: Tumkur-II REZ Power															
		ransmission Limited)															
	E	stablishment of 400/220 kV 4x500	GR Infra		2000		Sep-24	Sep-26	Sep - 26								Land identified and acquisition is in process
		IVA Pooling Station near Tumkur,															
H		(arnatak Tumkur-II – Tumkur (Pavagada) line	GR Infra	60			Sep-24	Sep-26	Sep - 26	79			 				
		00 kV (Quad ACSR moose) D/c	J. (IIIII G	30			55,24	COP-20	50p · 20	"							
L	lii	ne.															
6	-		GR Infra			1,113	Jan-25	Jan-27	Jan - 27								
		ntegration of Bijapur REZ in Karnataka															
		SPV: Bijapur REZ Transmission															
	ΔĹ	imited)															
			GR Infra		2500		Jan-25	Jan-27	Jan - 27								
													1				
\vdash			GR Infra	150			Jan-25	Jan-27	Jan - 27				 				
L	((Quad ACSR moose) D/c line															
6						1,044	Oct-22	Sep-24	Mar - 25								
			Engg.														
		ITLS) (KRTL) CKM-388)															
(B (0 67 44 -	istablishment of 400/220 kV, 5x500 IVA Pooling Station near Bijapur Vijayapura), Karnataka Ijapur PS – Raichur New 400kV Quad ACSR moose) D/c line 00 kV D/c Khandukhal (Srinagar) - Rampura (Kashipur) line (Twin ITLS) (KRTL)	GR Infra	150	2500	1,044		Jan-27									

9	3		Execut		MVA	Cost	Date of	Comple	Complet		TF-CB	TE-CB	Stringing-	Civil	Eqpt.	Eqpt.	Remarks / Constraints & assistance
ı	1	Name of the	ing	Length				tion	ion	Total			CB (ckm)		Received-		
	ŀ	Transmission Project &	Agenc	(CKM)		,		Target -		Locs.				CB (%)	CB (%)	-CB (%)	
		Scope	У				SPV	Original	Anticipa	(no.)							
H		400 kV D/c Khandukhal(Srinagar) –	Megha	384			Oct-22	Sep-24	ted Mar - 25	496	427	188	0.00	12200.00%	10.00%	0.00%	Finalisation of Land lease/MOU agreement with PTCUL
			Engg.					·									is still pending. Continuous follow up is under progress.
																	Forest Proposal: EDS Compliance has been completed by KRTL and all concerned forest divisions. At present proposal pending with REC level. Meeting with REC was completed on 28.01.2025. Awaiting for Stage 1 Approval. There are 73 tower foundations falling within the Forest area for which clearance is required. This Force Majeure event and continuing delay in securing Forest Approval has a significant negative impact on the Scheduled Commercial Operation date.
		Fransmission system for	Apraava			1,118	Aug-23	Feb-25	May - 25								
	F - (evacuation of power from REZ in Rajasthan (20 GW) under phase III -Part A3 SPV: Fatehgarh-IV Transmission td.)	Energy														
Г	F	Fatehgarh 3- Bhadla-3 400kV D/C	Apraava Energy	446			Aug-23	Feb-25	Sep - 25	559	321	164	15.07	0.00%			RoW (105 loc.): Barmer (15), Jaisalmer (66), Phalodi (24), in Rajasthan State
		ille (Quau) lille	Ellergy														(24), in Pagasiral State Forest (37.9408 Ha) in (Rajasthan) State: Stage I pending, Applied on 31.07.2024. Current status - Delisted by system in Parivesh Portal. Revised forest land to 30.618 Ha. EDS received on 39th PSC meeting on 10.12.2024.Revised forest land to 22.2778 Ha in 42nd PSC - EDS raised.
	F - (Fransmission system for Evacuation of power from REZ in Rajasthan (20 GW) under phase III -Part A1 SPV: Fatehgarh-IV Transmission td.)	Apraava Energy			358	Aug-23	Feb-25	May - 25								
ľ	5	5x500MVA, 400/220kV pooling	Apraava Energy		2500		Aug-23	Feb-25	Jun - 25					51.85%	79.20%		
Ī	F	atehgarh-4 PS- Fatehgarh-3 PS	Apraava Energy	42			Aug-23	Feb-25	Jun - 25	61	30	17	0.00	0.00%			31 RoW locs. at Barmer (29), Jaisalmer (2) Forest (1.6054 Ha) in (Rajasthan) State: Stage I pending. Applied on 30.09.2024 EDS replied on 01.01.2025
		Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part	Apraava Energy			1,181	Feb-24	Feb-26	Feb - 26								
	ı	3 2x1500 MVA, 765/400 kV and 2x500 MVA, 400/220 kV S/s at Karera (near Jatiya)			4000		Feb-24	Feb-26	Feb - 26								(Govt. Land-54.215 Acre+ Private Land-109.4 Acre) Total Land-163.6 Acre out of this 71.9 Acre Private Land Acquired till date. For Govt. Land, DC Datia has allocated Govt. Land to Energy Dept. M.P as per M.P Govt Policy for further leaseing to TSP (Karera Power Transmission Ltd.)
t		ILO of Satna-Gwalior 765 kV S/c	Apraava Energy	82			Feb-24	Feb-26	Feb - 26	116	0	0		0.00%			Application applied Section-164 under the EA 2024 on NSWS Portal dated:31.01.2025.
	71 T	ransmission System for	Apraava Energy			1,716	Aug-24	Aug-26	Aug - 26								TOTAL STAN SALES TO THE SALES T

S		Execut		MVA	Cost	Date of	Comple	Complet		TF-CB	TE-CB	Stringing-	Civil	Eqpt.	Egpt.	Remarks / Constraints & assistance
N			Length				-	ion	Total					Received-		
	Transmission Project &	_	(CKM)				Target -	_	Locs.	()	(*****)		CB (%)		-CB (%)	
	Scope	v	(311,		,		Original						02 (70)	(/3)	02 (70)	
		,					J. 19u.	ted	(,							
	Establishment of 4x1500 MVA, 765/400 kV and 5x500 MVA, 400/220 kV Fatehgarh-IV PS (Section-2)	Apraava Energy		8500		Aug-24	Aug-26	Aug - 26								
	Fatehgarh-IV PS (Section-2) - Bhinmal (PG) 400 kV D/C line (Twin HTLS)	Apraava Energy	374			Aug-24	Aug-26	Aug - 26	495	5	0	0.00				
	LILO of both ckts of 765 kV Fatehgarh-III - Beawar D/C line at Fatehgarh-IV PS (Section-2)	Apraava Energy	35			Aug-24	Aug-26	Aug - 26								Please be noted that 765 kV T/L Schedule not yet finalized as there is still no concurrence on Tapping/LILO point between Apraava Energy and Sterlite . for this a joint meeting happened on 22.01.2025 under the chairmanship of CE (PSPM), CEA along with representative of Apraava, Sterlite in presence of CTUIL to finalize the same (enclosed MoM for your kind reference). Based on meeting we have shared the detailed schematic diagram to M/s. Sterlite on 31.01.2025 for our submitted proposal. Still awaiting.
	Transmission system for evacuation of power from RE projects in Solapur (1500 MW) SEZ in Maharashtra	Torrent			471	Mar-24	Mar-26	Mar - 26								
	Establishment of 400/220 kV, 4x500 MVA ICTs at Solapur PS alongwith 2x125 MVAR, 420 kV Bus Reactors.	Torrent		2000		Mar-24	Mar-26	Mar - 26								Land (60 Acre Private Land): 40 Acres land Completed out of 60 acre (Pvt) and Land required for present scope is 24 Acres. Rest balanced 20 Acres Private land for future scope is under process. Ordering (ICT & Reactor): PO placed to M/s Transformer & Rectifiers (India) Ltd. in May 2024 and ICT& Reactor supply expected to be started from Dec'25. SS Status: Land development and Soil Testing completed. SLD & Layout design completed. Equipment Design is under progress.
	Solapur PS – Solapur (PG) 400 kV D/c line	Torrent	80			Mar-24	Mar-26	Mar - 26	110	19						Progress of Construction Activity: Walkover Survey: Completed.(40/40 Km) Detail Survey: Completed.(40/40 Km) Check Survey: 23 Km completed out of 40. Soil Investigation of TL Route: Completed.

S		Execut		MVA	Cost	Date of	Comple	Complet		TF-CB	TE-CB	Stringing-	Civil	Eqpt.	Eqpt.	Remarks / Constraints & assistance
N	Name of the	ing	Length		(Rs.	Transf	tion	ion	Total	(Nos)	(Nos)	CB (ckm)	works-	Received-	Erection	required.
	Transmission Project &	Agenc	(CKM)		Cr)	er of	Target -	Target -	Locs.				CB (%)	CB (%)	-CB (%)	
	Scope	y				SPV	Original	Anticipa	(no.)							
	·							ted	` ′							
73		Techno			289	Jun-24	Nov-26	Nov - 26								Jan-2025
	Scheme-XVI (NERES-XVI)	Electric														
	Gogamukh (ISTS) (Assam) –	Techno	58			Jun-24	Nov-26	Nov - 26								Route Alignment completed and further application of
	Gerukamukh (Arunachal Pradesh) 132 kV D/c line	Electric														Section 164 will be initiated very soon. Design and engineering is under process.
	LILO of both circuits of Lower	Techno	31			Jun-24	Nov-26	Nov - 26								Route Alignment completed and further application of
	Subansiri_ Biswanath Chariali 400kV	Electric														Section 164 will be initiated very soon. Design and
	D/c line at Gogamukh S/s 400/220/132 kV Gogamukh S/s	Techno		1400		Jun-24	Nov-26	Nov - 26								engineering is under process Land Parcel has been finalized and pursuing DC, ADC
		Electric		1400		J Guil 24	1107 20	1107 20								& Circle office for early acquisition of the land
	2x200MVA, 220/132kV ICT)															, ,
74		Techno Electric			214	Jul-24	Dec-26	Dec - 26								
	Scheme-I (NERGS-I)	Electric														
	400 kV Switching Station (to be	Techno				Jul-24	Dec-26	Dec - 26								Land to be provided by APDCL and Joint site visit done
	upgraded to 400/220 kV in future) at Bokajan (Assam)															of Bokajan Sub Station. Land agreement finalization is under progress.
	LILO of both circuits of 400 kV D/c	Techno	24			Jul-24	Dec-26	Dec - 26								Survey works has been completed in the month Jan-
	Misa (PG) to New Mariani (PG) line at Bokajan S/s	Electric														2025.
75		DRAIPL			6,395	Dec-24	Dec-26	Dec - 26								
	evacuation of power from															
	Rajasthan REZ Ph-IV (Part-4: 3.5 GW): Part B															
	Establishment of 765/400 kV, 2x1500	DRAIPL		3000			Dec-26	Dec - 26								
	MVA S/s at Merta-II Substation															
	Barmer-I PS – Merta-II 765 kV D/c line	DRAIPL	341				Dec-26	Dec - 26								
		DRAIPL	73				Dec-26	Dec - 26								
	(Quad).	DDAIDI	007				D 00	D								
Щ	Merta-II – Dausa 765 kV D/c line	DRAIPL	237				Dec-26	Dec - 26				<u> </u>				