## TRANSMISSION LINES (220 kV & above) TARGETED FOR THE FY 2024-25

S1.No.	Name of Transmission Line	State/CPSUS/		Voltage	Total length	Anticipated	Revised	Total	Foundation	Tower Erected	Stringing	Remarks/Reason for delay
		Private developers	(S/C)/ (D/C)/ M/C	Level (in kV)	(in ckm)	COD	Anticipated COD (as on 30- 11-2024	Tower Locations	completed (Nos.)	(Nos.)	(ckm)	
			m/C				11-202-4					
1	220 kV D/C LILO of MTPS (A) - Borjora line at MTPS (B)	DVC	D/C	220	84	Oct-24	Dec-24	76.00	75.00	75	78.80	Severe ROW problem and delay in obtaining Forest Clearance. FRA obtained and Stage I obtained. Application for Stage II submitted. Application for tree cutting submitted and tree enumeration completed. Payment against Demand Note for tree cutting made. Clearance for tree cutting is in progress. Balance OI no. foundation is in progress.
2	220 kV D/C LILO of CTPS (A) - Kalyaneswari line at RTPS	DVC	D/C	220	48	Jun-24	Jun-24	72.00	72.00	72	52.00	Commissioned
3	FATEHGARH II- BHADLA II 765KV D/C LINE ( 2ND) (Transmission system strengthening scheme for reversation of power from solar energy cones in Rajasthan (8.1 GW) under phase-II- Part B, SPV Name: POWERGRID Bhadla Transmission Ltd.)	Powergrid	D/C	765	405	Aug-24	Aug-24	529	529	529	405	Commissioned
4	KHETRI-NARELA 765KV D/C LINE (Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 (3W) under phase-II-Part G, SIV Name: FOWERGRID Narela Transmission Ltd.)	Powergrid	D/C	765	340	Dec-24	Mar-25	463	368	325	98	work is affected due to:  (i) Severe RoW issues: 1:33 Loc  1. RoW at 115 loc. in Jhajjar district in Haryana.  2. RoW at 18 loc. in North Delhi district (i) Rondia 1:8 loc. in North Delhi district (i) Rondia 1:9 loc. in North Delhi district (ii) Rondia 1:9 loc. in North Delhi district (iii) Rondia 1:9 loc. in Nort
5	LILO OF 765KV S/C MEERUT – BHIWANI LINE AT NARELA (Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (6.1 White and the strength of the strength of the Simulation of the strength of the strength of the Simulation of the strength of the strength of the Simulation of the strength of	Powergrid	S/C	765	68	Dec-24	Mar-25	97	58	27	0	Work is affected due to:- (i) Severe RoW issues: 64 Loc 1, RoW at 51 loc. in Sonipat district in Haryana. 2, RoW at 13 loc. in North Delhi district (ii) Pending Forest proposal clearance: Rorest Delhi (0.71 Ha)-Stage I approval waited. Online proposal submired on 14.10.23. Stage-I received on 22.10.2024
6	REMOVAL OF LILO OF BAWANA- MANDOLA 400KV D/C LINE AT MAHARANIBAGH 5/S AND EXTENSION OF ABOVE LILO FROM MAHARANIBAGH UPTO NARELA 5/S OAS TO FORM 23400KVD/C MAHARANIBAGH- NARELA LINE OM M/C TOWER USING TWIN HTLS CONDUCTOR (Transmission System Strengthening Scheme for Evacuation of Power from Solar Energy Zones in Rajasthan (8.1GW) under Phase-II- Part G1)	Powergrid	D/C	400	57	Dec-24	Dec-24	123	80	56	6	Work is affected due to :-  (i) Severe RoW issues : 28 Loc Work affected due to RoW Issue at 25 locs. in Delhi & 03 locs. In Haryana.  (ii) Pending Forest proposal clearance: North Delhi (5.1642 Ha): Stage-I approal awaited.  1) Online proposal submitted on 10.11.2023.  2) Area revised from 3.3026 ha to 5.1642 and revised proposal uploaded on 14.11.24.
7	BHADLA II - SIKAR II 765 KV D/C LINE (Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II- Part C SFW Name: POWERGRID Sikar Transmission Ltd.)	Powergrid	D/C	765	618	Dec-24	Dec-24	808	808	807	607	RoW (Stringing Span) 126-127 loc. in Sikar district
8	SIKAR II - NEEMRANA 400KV D/C LINE (TWIN HTLS) (Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II- Part C SPV Name: POWERGRID Sikar Transmission Ltd.)	Powergrid	D/C	400	270	Dec-24	Dec-24	368	368	368	270	Commissioned
9	SIKAR II- ALIGARH 765KV D/C LINE (Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II- Part D SPV Name: POWERGRID Aligarh Sikar Transmission Ltd. )	Powergrid	D/C	765	513	Oct-24	Oct-24	679	679	679	513	Commissioned
10	400KV D/C LINE (Q) RAIPUR POOL- DHAMTARI LINE (WRES-XXVII SPV Name: POWERGRID Raipur Pool Dhamtari Transmission Limited)	Powergrid	D/C	400	176	Dec-24	Jan-25	232	220	158	0	
11	765KV D/C BHADLA II-SIKAR II D/C LINE (2ND) (Transmission System Strengthening Scheme for Evacuation of Power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II Part-E, POWERGRID Bhadla Sikar Transmission Limited)	Powergrid	D/C	765	600	Dec-24	Jan-25	816	610	460	56	RoW (48 loc) Phalodi District (2 Nos), Bikaner District (1 No), Didwana District (3 Nos) & Sikar District (42 Nos), 2.Pending Forest Issues: Rajasthan,Forest (0.77 Ha): Working permission Awaited. Proposal submitted on 2.3.10.23. Stage-I received on 10.04.24. Stage-II received on 08.10.2024.
12	LAYING OF CABLE BETWEEN MINAMARG & ZOJILLA TOP SECTION OF ALUSTENG-DRASS 220KV SECTION (Transmission System Stregthening for Srinagar-Leh TS)	Powergrid	0	220	12	Dec-24	Jul-25				4	Cable Trench-PCC (8.26/12 Km completed) HDPE Pipe-8.26/12 Km laying along with jointing completed.
13	MAGARWADA (GIS)-KALA (GIS) 400KV D/C LINE (Transmission Network Expansion in Gujarat to increase its ATC from ISTS Part B)	Powergrid	D/C	400	89	Dec-24	Mar-25	149	88	48	4	1.Work is affected due to severe RoW. 2. Forest Proposal Status: Forest:Maharashtra: 24.62 Ha, Stage-1 received on 30.08.2024. Working Permission received on 25.11.2024.
14	NAVSARI(NEW) (SOUTH GUJARAT) (GIS)-MAGARWADA (GIS) 400KV D/C LINE (Transmission Network Expansion in Gujarat to increase its ATC from ISTS Part B)	Powergrid	M/C	400	385	Dec-24	Jan-25	269	253	208	144	
15	· ·	Powergrid	D/C	765	453	Dec-24	Mar-25	616	389	180	19	Work is affected due to severe RoW.

S1.No.	Name of Transmission Line	State/CPSUS/ Private developers	Circuits (S/C)/ (D/C)/ M/C	Voltage Level (in kV)	Total length (in ckm)	Anticipated COD	Revised Anticipated COD (as on 30- 11-2024	Total Tower Locations	Foundation completed (Nos.)	Tower Erected (Nos.)	Stringing completed (ckm)	Remarks/Reason for delay
16	400KV D/C JEYPORE -JAGDALPUR LINE (Inter-regional ER-WR Interconnection (SPV Name: POWERGID ERWR POWER	Powergrid	D/C	400	137	Mar-25	Mar-25	173	139	34	0	Pending Forest Issues:     Forest Chhatisgarh (4.48 Ha): Stage-I Awaited.     Proposal submitted on 0.9.06.2023.     Stage-I received on 2.0.08.2024.
	TRANSMISSION LIMITED))											is Forest Offian [18.1 Ha]: Stage-I Awaited. Proposal submitted on 04.04.2024. Stage-I received on 14.08.2024. Working permission received on 21.11.2024.
17	765KV D/C KPS3-KPS2 LINE (Establishment of Khavda Pooling Station-3 (KPS3) in Khavda RP Park (SPV Name: POWERGRID KPS3 TRANSMISSION LIMITED))	Powergrid	D/C	765	30	Mar-25	Mar-25	40	39	28	0	Stone piling work was involved.
18	765KV D/C KURNOOL III (PS) - KURNOOL (NEW) (Transmission System for Kurnool Wind Energy Zone/ Solar Energy Zone (AP) - Part-A & Part-B)	Powergrid	D/C	765	225	Mar-25	Jan-25	299	262	180	16	Row : 27 Loc. Kurnool District (3 Nos) & Nandyal District (24 Nos) in Andhra Pradesh
19	765KV D/C KURNOOL III (PS) - MAHESHWARAM (PG) LINE (Transmission System for Kurnool Wind Energy Zone/ Solar Energy Zone (AP) – Part-A & Part-B)	Powergrid	D/C	765	504	Mar-25	Mar-25	674	517	187	16	ROW: 67 Loc Nagar Kurnool District (3 Nos) & Ranga Reddy (64 Nos) in Telangana Pending Forest Issues: Forest: 26.993 Ha. (Telangana): Stage-I Awaited. Proposal forwarded to Secretary (Forest) by PCCF on 15.10.2024. Proposal initiated on 22.10.24 for approval of concerned Minister. Presently, physical copy with Hon'ble Forest Minister wherein some clarification sought from PCCF office reg Degraded Forest land and reply forwarded on 14.11.24. Request letter submitted to DC Rangareddy & Nagarkurnool for issue of FRA certificate.
20	2nd Circuit of Kishenpur - Dulhasti 400kV D/c (Q) line (Kishtwar - Kishenpur Section) (Transmission system for evacuation of Power from Pakaldul HEPs in Chenab Valley HEPs LTA System)	Powergrid	S/C	400	130	Mar-25	Apr-25	30	22	20	100	
21	765kV D/C Banskantha-Ahmedabad line (Transmission Network Expansion in Gujarat associated with integration of RP projects from Khavda potential RE zone (POWERGRID KHAVDA RE TRANSMISSION LIMITED))	Powergrid	D/C	765	269	Mar-25	Mar-25	362	195	127	6	RoW issues at: Total: 28 RoW locs. Ahmedabad- 28 locs.  Forest Proposal: 1.211 Ha (Gujarat) Proposal submitted on 21.06.2023. Stage-I Received on 10.8.2024. Stage-II received on 15.10.2024.
22	LILO of 400kV VTS-IV - Sattenapalli TMDC line at Thallayapalem and Temporary diversion of PGCIL VTS/Nunna-Nellore 3&4 Circuits to avoid aerial passage over 400/220kV GIS Thallayapalem	Andhra Pradesh	D/C	400	3	Oct-24	Oct-24	7.0	7.0	7.0	2.00	Charged on 28.10.2024.
23	400kV QMDC line from 400kv Polavaram SS to 400/220/11kV Guddigudem	Andhra Pradesh	D/C	400	49	Dec-24	Jun-25	72.0	68.0	67.0	40.00	3 Nos. Locations are in forest area. Approval from Forest authorities to be received.  1 No. Tower erection is to be taken up in river Godavari after receding of flood water level.  1 No. Foundation is to be taken up at Loc.No.10/1 Near Polavaram area where total sand, boulders etc., are dumped.
24	220 KV SMDC line converted to TMDC from 400 KV Hindupur to 220 KV Pampanurthanda	Andhra Pradesh	D/C	220	148	Dec-24	Jun-25	268.0	252.0	242.0	85.90	Severe ROW in 13 locations. Land owners are demanding high compensation and some land owners are demanding for shifting of towers.
25	LILO of existing 220 KV Gooty – Shapuram line at proposed 220 KV Dharmavaram SS,	Andhra Pradesh	D/C	220	3	Nov-24	Mar-25	8	8	8	3.28	Line work completed. will be charged after completion of Connected Substation (Dharmavaram SS) where the works are at slow pace due to contractor issues.
26	Jammalamadugu (400 kV SS) to proposed Bethamcherla (220 kV SS) in Kurnool District	Andhra Pradesh	D/C	220	152	Nov-24	Nov-24	258	258	258	152.00	Charged on 04.11.2024.
	LILO of Palamaneru- Madanapalli line at 220kV SS Punganuru	Pradesh	D/C	220	6	Nov-24	Dec-24	13	13	13	6.00	All works completed. After completion of Punganur SS works the line will be charged
28	LILO of existing 220 KV Nunna - KTPS Single circuit line at 220kV SS Tiruvuru 220KV DC line from 220KV Gunadala Sub Station to 220KV Nunna Substation	Andhra Pradesh Andhra Pradesh	D/C	220	13	Dec-24 Nov-24	Mar-25	34	34	34	12.32	OPGW stringing works under progress. Balance foundation and erection works under progress.  Due to poor progress of works by the contractor the work was terminated and awarded to new agency on 19.11.2024 hence the works was delayed.
	LILO of 220kV VTS-Tallapally-1 at 220/132 kV SS Rentachintala	Andhra Pradesh	D/C	220	3	May-24	May-24	5	5	5	3.00	Commissioned on 31.05.2024
31	LILO of 220 kv ongole-Racherlpadu line at 220 kv ss Kandukur Brandix SS to Atchuthapuram GIS	Andhra Pradesh Andhra	D/C	220	6	Aug-24 Jul-24	Aug-24 Jul-24	13	13	13	6.76	Commissioned on 23.08.2024  Line idle Charged on 06.07.2024
33	Brandix SS to Atchuthapuram GIS  220KV DC line from 400/220KV SS Kamavarapukota to 220/132/33 KV Bhimadole Substation.	Andhra Pradesh Andhra Pradesh	D/C	220	37	Jul-24 Jul-24	Jul-24 Jul-24	69	69	69	7.00	Line idle Charged on 06.07.2024  Line idle charged on 12.07.2024 at Bhimadole end.
34	LILO of existing one circuit of 220kV VTS - Kamavarapukota line at 400/220kV SS Kamavarapukota	Andhra Pradesh	D/C	220	3	Dec-24	Jan-25	9	9	9	2.68	Stringing works under progress.
35	LILO of (Quad) Barh - Patna at Bakhtiyarpur (New)	Bihar	D/C	400	41	Dec-24	Dec-24	61.00	61.00	61	41.48	Work completed. Line will be charged after commissioning of Bakhtiyarpur Grid.
36	Bakhtiyarpur (New) - Fatuha (BSPTCL)	Bihar	D/C	220	92	Dec-24	Dec-24	159.00	157.00	156	89.60	Work of construction of multicircuit tower under progress. SBPDCL has constructed 33 kV line and given clearance for use of 220 kV tower from which 33KV feeder was getting power earlier.
<b>37</b> 38	BTPP - Dumraon (New) GSS LILO of Sipara (BSPTCL) - Bihta	Bihar Bihar	D/C D/C	220 220	129 47	May-24 Feb-25	May-24 Feb-25	216.00 91.00	216.00 47.00	216 40	129.00 12.04	Commissioned Severe ROW in line hampering the progress
39 40	(BSPTCL) at Jakkanpur (New)  Pusouli (New) - Dehri  Banka(PG)-Goradih Transmission line	Bihar	D/C	220	125 78	May-24 Oct-24	May-24 Nov-24	179.00 112.00	179.00 112.00	179 112	125.00 65.33	Commissioned Work completed. Line charged in Nov-2024
41	LILO of 400 kV Raita-Jagdalpur line at 400 KV Kurud (Dhamtari) S/s	Chhattisgarh	D/C	400	3	Mar-25	Mar-25	5.00	5.00	2	0.00	work in progress
42 43 44	Kurud-Patan line Kurud-Rajim line Kurud-Gurur line	Chhattisgarh Chhattisgarh Chhattisgarh	D/C D/C D/C	220 220 220	66 74	Apr-24 Mar-25 Mar-25	Apr-24 Mar-25 Mar-25	84.00 107.00 122.00	84.00 95.00 122.00	84 85 86	43.00 11.00 9.00	Commissioned 12.06.2024 work in progress work in progress

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45	LILO of Khedamara-Thelkadih at Semariya	Chhattisgarh	D/C	220	3	Mar-25	Mar-25	13.00	13.00	13	2.80	Line work completed, work of assocoated new 220 KV SS Semariya is under progress which will be completed by Mar-25.
46	220 kV U/G cable from Kashmiri Gate Substation to 220 kV Timarpur (GIS) SS	Delhi	D/C	220	5	Oct-24	Nov-24	-	-	-	-	Commissioned in Nov-2024.
47	(GIS) SS 400 kV D/C Varsana - Halvad (PACKAGE-1) (Varsana TO AP-44) With Quad Moose Condu. and 1 OPGW & 1 Earth Wire	Gujarat	D/C	400	144	Dec-24	Mar-25	213.00	201.00	194	64.00	Work was held up due to Monsoon and flood. Work is in progress under Police & SRPF protection
48	400 kV D/C Varsana - Halvad Line (PACKAGE-2) (AP-44 TO HALVAD) With Quad Moose Condu. and 1 OPGW & 1 Earth Wire	Gujarat	D/C	400	94	Dec-24	Mar-25	147.00	143.00	142	63.63	Work is held up due to Monsoon and flood. Severe RoW issue. Work to be executed under Police & SRPF protection
	Balance work of 400 kV D/C Vadavi - halvad Line (PACKAGE-2) (AP-41 to Halvad) With Twin AL-59 Condu. and 1 OPGW & 1 Earth Wire	Gujarat	D/C	400	149	Dec-24	Dec-24	214.00	190.00	188	118.61	Delay Due to Severe RoW issue. recently, work is held up due to Monsoon
50	400 kV D/C Shapar - Pachcham (Fedra) Line with Twin AL-59 cond. & 1 OPGW and 1 Earth Wire.	Gujarat	D/C	400	197	Dec-24	Dec-24	301.00	289.00	279	118.78	Delay due to Severe RoW issue, Monsoon & Pile Foundation. Work to be executed under SRPF protection
51	220 kV D/C Gavasad - Salejada line with AL-59 condu. & Earth Wire	Gujarat	D/C	220	194	Dec-24	Dec-24	327.00	309.00	289	153.25	Delay Due to Severe RoW issue and Monsoon season
52	220 kV D/C Shapar - Ghiyavad line with AL-59 conductor	Gujarat	D/C	220	85	Feb-25	Feb-25	168.00	125.00	121	40.29	Work is held up due to Monsoon, delayed dye to Row, Collector hearing under progress for one (1) location in Morbi District
53	LILO of both ckt of 220kV D/C Kalawad - Kangasiyali line at Siddheshwar S/s	Gujarat	D/C	220	10	Oct-24	Dec-24	28.00	28.00	28	8.70	Delay due to prolong rainy season and also RoW. Presently Over head line work completed. U/G cable work is under process
54	220KV S/C Dhama - Bechraji line on 220kV D/C towers (Tap location of existing 220 kV Bechraji - Surel line to 220kV Dhama S/S)	Gujarat	D/C	220	23	Jan-25	Jan-25	41.00	27.00	21	0.00	Work is held up due to Monsoon. Work to be executed under Police & SRPF protection
55	220kV D/C Motigop Babarzar line (Babarzar gantry to AP 7) - under stopgap	Gujarat	D/C	220	5	Dec-24	Dec-24	14.00	14.00	9	1.80	Work delay due to prologn rainy season, presently work in progress, Delayed due to RoW issue.
56	220kV D/C Motigop Babarzar line (AP 7 to Motigop gantry)	Gujarat	D/C	220	32	Mar-25	Mar-25	57.00	34.00	18		Work delay due to prologn rainy season, presently work in progress, Delayed due to RoW issue.
57	220kV D/C CHORANIA - SALEJADA LINE	Gujarat	D/C	220	135	Jul-24	Jul-24	221.00	221.00	221	135.00	Line charged on 03-07-2024
58	LILO of 400 kV Lahal Rajera Transmission Line at Kuther (240 MW) HEP.	Himachal Pradesh	D/C	400	1	Jan-25	Jan-25	4.00	1.00	0	0.00	The delay was mainly due to a major landslide between the Chamba and Heiling sites in April 2024, which disrupted the transportation of construction materials. Purthermore, the T-S tower location was washed away during the flood season, requiring alterations to the line route and design modifications to the gantry already installed by the IPP, as well as adjustments to the terminal tower following the resurvey that omitted the T-S tower.
59	LILO of 220kV D/C Bajoli Holi to Lahal Transmission Line at 220/66 kV Heiling Sub-Station	Himachal Pradesh	D/C	220	1	Nov-24	Dec-24	4.00	4.00	4	1.00	Line completed and shall be charged alongwith the 220/66 kV Heiling Substation.
60	Stringing of 2nd Circuit from Dehar HEP of BBMB to Kangoo Sub-Station	Himachal Pradesh	D/C	220	4	Mar-25	Mar-25	2.00	1.00	0.00	0.00	The delay is mainly due to interconnection issue with BBMB and HPSEBL.
61	400/220 kV GIS of POWERGRID at Airendwala to 220/132/33 kV AIS of HPPTCL at Andheri, Kala Amb, Distt.	Himachal Pradesh	D/C	220	6	Apr-24	Apr-24	22.00	22.00	22	10.90	Commissioned
62	Sirmaur 220/132 kV MCT Transmission Line from Kala Amb to T-19 of Jamta Kala	Himachal Pradesh	M/C	220	17	Nov-24	Mar-25	38.00	38.00	38	17.00	Delay in PTCC clerance.
	Amb Line  LILO of Tepla (220 kV) - Madanpur (220 kV) line at 220kV Sadhaura SS and LILO of Tepla (220 kV) to Raiwali (220kV) at 220kV Sadhaura	Haryana	M/C	220	103	Dec-24	Dec-24	128.00	125.00	86.00	40.01	Delay in forest case approval
64	SS  220kV D/C line from 400kV PGCIL  Panchkula to 220kV Sadhaura.	Haryana	D/C	220	76	Mar-25	Mar-25	163.00	129.00	29.00	0.00	ROW issues (TL no. 14 to 38). The farmers and Kisan union (Bharat Kisan Union) demanding higher compensation and not satisfied with the latest compensation policy notified on 10.07.2024. The matter is being taken up with Distt. Administration for providing the police protection.
												Delay in forest case approval cases. Delay in approval from NHAI crossing.
65	LILO of Both Circuits of 220kV PGCIL Hisar- Fatchabad D/C line at 220kV Chikanwas (Hisar) with 0.4 sq. inch ACSR	Haryana	M/C	220	19	Mar-25	Mar-25	25.00	25.00	23	4.64	Work of OPGW on existing line is in progress
66	LILO of 220KV D/C PTPS Jind line at 400KV PGCIL, Khatkar(Jind) 220KV KV D/C Line from 400KV		M/C	220	18	Mar-25	Mar-25	46.00	46.00	44	5.48	PoW inque
68	S/Stn PGCIL Sonipat to IMT Pocket- A, Kharkhoda  220KV KV D/C Line from 400KV	Haryana Haryana	D/C	220	56	Mar-25 Mar-25	Mar-25 Mar-25	89.00	76.00	-	-	RoW issue
69	S/Stn PGCIL Bahadurgarh to IMT Pocket-B, Kharkhoda 220 kV D/C Line from 220KV S/Stn,	Haryana	D/C	220	6	Mar-25	Mar-25	14.00	12.00	_	_	Route approved, work stated from 03.09.2024
	Sonipat to 220KV Sector-6, Sonipat				3							
70 71	LILO of 220 kV D/C PTPS-Jind line at 220KV S/Stn. Nain. LILO of 1 ckt of 220kV D/C	Haryana Haryana	M/C D/C	220	33	Feb-25 Oct-24	Feb-25 Oct-24	39.00 4.00	39.00 4.00	39 4.00	33.00 1.00	Work completed and only forest clearance is pending.  Line work completed but will be commissioned
	Samaypur-palwal at 220kV Harfali				*							with commissioning of Harfali SS.
72	LILO of 220KV Mohana- Samalkha D/C line at 400KV S/Stn. Jhajji (PGCIL) on M/C towers.	Haryana	M/C	220	13	Dec-24	Mar-25	24.00	24.00	23	2.50	Forest clearance is pending
73	220kV D/C line from 220kv Meerpur Kurali to TSS Rundhi as a deposit work of Indian Railway	Haryana	D/C	220	25	Oct-24	Oct-24	47.00	47.00	47.00	24.70	Commissioned
74	work of Indian Railway 220kV D/C line from 765kV S/stn. PGCIL Bhiwani to 220kV S/stn. Isherwal	Haryana	D/C	220	100	Dec-24	Dec-24	212.00	209.00	193	37.83	Severe RoW issue
75	LILO of both ckts of 220kV Pali-Sector- 65 D/C Line at 400kV Substation Kadarpur	Haryana	M/C	220	26	Oct-24	Dec-24	45.00	45.00	45.00	24.00	due to delay in forest clearnace and farmer agitation.

Sl.No.	Name of Transmission Line	State/CPSUS/ Private	Circuits	Voltage	Total length (in ckm)	Anticipated COD	Revised	Total Tower	Foundation completed	Tower Erected		Remarks/Reason for delay
		developers	(S/C)/ (D/C)/ M/C	Level (in kV)	(m ckm)	СОБ	Anticipated COD (as on 30- 11-2024	Locations	(Nos.)	(Nos.)	(ckm)	
76	220kV D/C line on M/C towers from 400kV S/Stn.Prithla to 220kV S/Stn. Sector 78, FBD.	Haryana	D/C	220	59	Jan-25	Mar-25	169.00	165.00	98.00	0.97	ROW issue     Slow progress by the firm.     Now work is in progress with the help of District Administration and Police protection and ROW is being resolved.
77	LILO of 400kV Sec -72 Gurugram (PGCIL) to 220kV Sec -72 Gurugram (HVPNL) at 220kV Sec 15-II Gurugram.	Haryana	D/C	220	10	Oct-24	Dec-24	28.00	28.00	28.00	10.00	
78	LILO of 220kV D/C Govindpur – TTPS TL at Jainamore	Jharkhand	D/C	220	47	Mar-25	Mar-25	93.00	93.00	81	16.22	Working Permission awaited
79	Quad Essar (Chandwa) - Latehar (JUSNL) TL	Jharkhand	D/C	400	80	Nov-24	Jan-25	122.00	122.00	122	80.00	Line is completed. After completion of Latchar GSS (being executed by PGCIL under JCP), line will be taken as commissioned.
80	PUVNL- Patratu Keonics (Electronic City) : LILO of	Jharkhand Karnataka	S/C	400	14	Feb-25 Sep-24	Feb-25 Sep-24	27.00	12.00	12	3.88	Working Permission awaited Commissioned on 03.09.2024.
01	Mylsandra-Yeradanahalli at Keonics (Electronic City)		5,0	220	,	Sep 21	Sep 21	97 95CC Cabi	e laying comple	icu	7.00	Commissioned on 60.03.2021.
	Keonics (Electronic City): LILO of Somanahalli-hoody line at Keonics (Electronic City)	Karnataka	D/C	220	112	Oct-24	Nov-24		able laying com		14.00	Commissioned on 21.11.2024
83	Ghanagapura to Aaheri line Ghanagapura to link shahpur-	Karnataka Karnataka	D/C	220	21	Dec-24 Mar-25	Dec-24 Mar-25	215.00 32.00	215.00 17.00	215 14	99.40	Slow progress due to rain and also standing crops.
85	khanapura line Somasamudra to BTPS (Bellary	Karnataka	D/C	220	41	Dec-24	Dec-24	64.00	64.00	60	34.40	Row issues. Standing crops.
86	Thermal Power plant) (Kudithini) LILO of Allipura-Rayalpadu Line at	Karnataka	D/C	220	12	Oct-24	Nov-24	28.00	28.00	28	12.24	Commissioned on 19.11.2024
87	Somasamudra Bilagi: LILO of 220kV Kudigi-	Karnataka	D/C LILO	220	74	Mar-25	Mar-25	73.00	62.00	35	13.90	21 towers in back water. 14 nos completed.
	vajramatti DC line at proposed 220/110kV Bilagi SS.											Remaining will be taken up after draining of water.
88	Conversion of 220 kV Bidnal- Soundatti-Mahalingapura S/C line to 220 kV Bidnal - Mahalingapur D/C line	Karnataka	D/C	220	125	Jul-24	Jul-24	457.00	457.00	457	125.25	Commissioned on 03.07.2024.
89	Santhpur: 220kV DC line from the existing 220/110 kV Halabarga s/s to the proposed santhpur s/s	Karnataka	D/C	220	57	Dec-24	Dec-24	103.00	103.00	103	56.17	
90	Yelburga: LILO of Doni-Ron lines at the proposed 220/110/11kV Yelburga Sub-Station	Karnataka	D/C LILO	220	68	Jan-25	Jan-25	68.00	61.00	5	0.00	Row issues.
91	Yelburga: from the existing 220/110/11kV Kushtagi Sub-Station to the proposed 220/110/11kV Yelburga Sub-Station	Karnataka	D/C	220	57	Jan-25	Jan-25	113.00	101.00	100	37.00	
92	Hangal: Construction of 220kV DC line on DC towers from 220 kV Hiremallanahole (Jagalur) to Hangal D/C Line	Karnataka	D/C	220	73	Feb-25	Feb-25	140.00	89.00	59	0.85	Land owners are demanding higher compensation
93	220kV CB Pura I/A -Work-A: Construction of 220kV DC LILO line from proposed 220 kV Chintamani- Mittemari D/ C line (both circuits) at proposed 220kV CTT	Karnataka	D/C	220	111	Nov-24	Mar-25	101.00	75.00	70	32.00	Severe RoW issues. DC Compensation approval awaited.
94	Kanhirode-Mylatty 220 kV DC line	Kerala	D/C	220	168	Jan-25	Mar-25	273.00	267.00	263	149.36	Unexpected rains, water logged tower locations and delay in availing shutdown for various phases had affected the progress of work. Public objection and consecuent litigation on line stringing at one location are delaying the execution of line works.
95	220 kV lines to Pathanamthitta and Kakkad (Eddapon to Pathanamthitta line, Lilo of Edamon - Ambalamuglam line at Pathanamthitta & Kakkad SS	Kerala	D/C	220	114	Dec-24	Jan-25	197.00	177.00	168	82.59	In the case of lines to Pathanamthitta S/s, stay order is prevailing at one location (EAOS) against construction of tower in public property and work can be proceeded with only after vacating stay order.  In the case of lines to Kakkad S/s, lines are be drawn through land allocated by forest department under 'Grow More Pood Scheme' Since, the occupants do not have valid documents to prove possession of land, disbursement of compensation is not posssible which have led to mass protests from public, leading to stoppage of works. Also, Heavy rains due to Fengal Cyclone has led to water logging of locations making construction impossible.
96	LILO of both circuits of Satna- Chhatarpur 220kV line at Ajaygarh (TBCB)	Madhya Pradesh	D/C	220	14	Jun-24	Jun-24	10.00	10.00	10	14.14	Commissioned
97	Sagar - Begamganj 220 kV line (TBCB)	Madhya Pradesh	D/C	220	140	Jul-24	Jul-24	196.00	196.00	196	125.08	Commissioned
98	LILO of both circuits of Sidhi - Hindalco 220kV line at Bargawan 220kV S/s (TBCB)	Madhya Pradesh	D/C	220	40	Dec-24	Dec-24	21.00	21.00	21	16.69	
99	LILO of both circuit of Itarsi (PGCIL) - Bhopal 400kV line (on Twin Moose) at Mandideep 400kV S/s (TBCB)	Madhya Pradesh	D/C	400	20	Mar-25	Mar-25	7.00	7.00	0	0.00	
100	LILO of both circuits of Hoshangabad Mandideep - Adampur 220kV line at Mandideep 400kV S/s (TBCB)	Pradesh	D/C	220	40	Mar-25	Mar-25	6.00	0.00	0	0.00	
101	LILO of both circuits of Satpura-Itarsi- Handiya 220kV line at Bisonikala 220 kV S/s (TBCB)	Madhya Pradesh	D/C	220	20	Mar-25	Mar-25	15.00	0.00	0	0.00	
102	LILO of one circuit of Satpura TPS- Itarsi 220 kV line at Shahpur 220 kV S/s (TBCB)	Madhya Pradesh	D/C	220	10	Mar-25	Mar-25	23.00	0.00	0	0.00	
103	LILO of one circuit of 400KV Damoh(PGCIL) - Bhopal line at Sagar 400KV S/s	Madhya Pradesh	D/C	400	38	Mar-25	Mar-25	58.00	56.00	39	0.00	
104	220kV Koradi-II to Butibori-III DCMC line	Maharashtra	D/C	220	106	Jul-24	Jul-24	189.00	189.00	189	109.21	Commissioned on 04.07.2024

Sl.No.	Name of Transmission Line	State/CPSUS/ Private developers	Circuits (S/C)/ (D/C)/ M/C	Voltage Level (in kV)	Total length (in ckm)	Anticipated COD	Revised Anticipated COD (as on 30- 11-2024	Total Tower Locations	Foundation completed (Nos.)	Tower Erected (Nos.)	Stringing completed (ckm)	Remarks/Reason for delay
			m/C				11-2024					
105	220 kV M/C LILO on 220kV Tarapur- Borivali & Boisar-Ghodbandar line at 400kV Kudus S/s	Maharashtra	M/C	220	118	Feb-25	Feb-25	120.00	111.00	109	100.60	Severe RoW.  Forest: 1)Stage -1 approval received on 08.07.2024. Demand note issued by Forest department on 14.08.2024 and MSETCL. deposited the demand on 29.08.2024. Compliance forwarded by DCF Dahanu to CCF Thane on 05.09.2024. FRA certificate procedure is in progress. 2)APCCF Nagpur forwarded the proposal to GoM on 17.09.2024.  3)For Stage II approval, same compliance is forwarded by GoM to MoEF & CC Delhi on 30.09.2024. MoEF & CC Delhi on 30.09.2024. MoEF & CC Delhi on DL 22.11.2024.  4)Working permission expected from CCF, Thane.
106	220kV D/C line from Vishwind- Bhenda	Maharashtra	D/C	220	86	Dec-24	Dec-24	141.00	140.00	139	64.20	Severe RoW issues. Applied for police protection but due to coming election not getting. 3 tower
107	220 kV Kumbhargaon (Nanded)- Kurunda line (Pkg-B)	Maharashtra	D/C	220	55	Dec-24	Dec-24	107.00	107.00	106	37.35	collapsed.  Work delayed due to delay in supply of Conductor and tower material.
108	220 kV LILO on Kolshet-Wada & Padghe-Wada line at 400kV Kudus S/s	Maharashtra	M/C	220	36	Peb-25	Feb-25	50.00	29.00	27	14.80	Severe Row issue.  J. All works except forest area completed.  2 SBWL proposal awar to a 27.06.2024.  3 NBWL proposal was taken in meeting dtd 31-07-2024.  3 NBWL proposal was taken in meeting dtd 31-07-2024.  4 God has conveyed to PCCP, Wild Life, Nagpur that NBWL is not required on 02.09.2024.  5 PCCP, Wild life has been given permission for construction of said transmission line, if it is necessary to take any permission from other authority to start the work of the said project on 08.10.2024.  6)DCP Thane has submitted compliance report to CCP Thane on 18.10.2024.  7CCP Thane forwarded to APCCP Nagpur on 29.10.2024. Same forwarded to IRO Nagpur on 11.11.2024.
	220kV DC line from Umred S/stn to Nagbhid s/s (Part-II))	Maharashtra	D/C	220	49	Jan-25	Jan-25	94.00	90.00	90	25.25	3) 4 locations in forest balance, Forest approval awaited.  30 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	220KV Nagewadi- Bhokardhan line	Maharashtra	D/C	220	90	Dec-24	Dec-24	151.00	141.00	132	59.00	ROW issues. Valuation awaited from concerned SDOs.
111	LILO of 220 kV Bhigwan Kurkumb line at 400 kV Karjat substation 220 kV DCDC Jeur-Karjat line	Maharashtra Maharashtra	D/C	220	101	Aug-24 Oct-24	Aug-24 Oct-24	52.00 163.00	52.00 163.00	52 163	33.97 101.00	Commissioned on 23.08.2024  Commissioned on 29.10.2024
	LILO of 220kV Kalwa- Bapgaon line at Mankoli substation	Maharashtra	D/C	220	1	Mar-25	Mar-25	4.00	4.00	3	0.08	Outage issue. Modifications are made in technical specifications of 220 kV GIS modules and cable size. Delayed due to drawing approval. Drawings are approved.
114	220KV Uppalwadi-Pardi UG Cable	Maharashtra	D/C	220	26	Dec-24	Dec-24	NA	NA	NA	24.21	Involvement of 4 bridges & HDD [Horizontal Directional Drilling] work. Fabrication on Nag River crossing NMC [Nagpur Municipal corporation] water pipeline for passing 6 nos. of 220 kV single core cable and HDD work at Railway crossing is under progress.
115	LILO of 220 kV Shendra- Chitepimpalgaon line at 220 kV Shendra DMIC GIS s/s (UG Cable)	Maharashtra	D/C	220	6	Sep-24	Sep-24	NA	NA	NA	6.00	Commissioned on 11.09.2024.
116	220KV DC Kalmeshwar-Warud line (Phase III)	Maharashtra	D/C	220	45	Jan-25	Jan-25	75.00	75.00	75	43.34	i) Only stringing between 3 spans (1Km) in forest balance. Forest approval awaited. ii) NBWL Approval received but asked to use only insulated conductor only hence has to takeup with NBWL FOR RECONSIDERATION
117	LILO of Bhanjanagar-Meramundali line at Daspalla	Odisha	D/C		59	Mar-25	Mar-25	109.00	108.00	99	22.50	Forest clearance awaited
	LILO of 220 kV Nuapada Pratapsasan Line at Balianta GSS	Odisha	D/C	220	20	Dec-24	Jan-25	48.00	46.00	42	7.00	Severe ROW issues
119	Shifting of 220 KV S/C Patti-Verpal line from 220 KV Verpal to 400 KV S/S Amritsar.	Punjab	D/C	220	2	Oct-24	Jan-25	8.00	8.00	8	2.00	Line work completed on 19.07.24. However, could not be charged due to energisation connectivity approval pending with CTU (as per grid code double busbar is required at Patti SS but as it is old SS there is space constraint).
	400 kv Rajpura s/s to 220 kv Rajpura s/s D/C on D/C towers	Punjab	D/C	220	6	Dec-24	Dec-24	14.00	6.00	0	0.00	ROW issue by Kisan Union.
121	LILO of one ckt of 400 kV Ludhina PGCIL – Koldam at proposed 400 kV S/S Ropar	Punjab	D/C	400	7	Jul-24	Jul-24	23.00	23.00	23	14.00	Line energised on dated 20.07.2024
122	Lilo of one ckt of 220 KV Jamalpur- Dhandari Kalan-1 line at 220 Kv Sherpur S/S.	Punjab	D/C	220	4	Jan-25	Jan-25	5.00	5.00	4	0.786 SC & 0.35 ckms (0.175 DC)	Due to water logging, work delayed.
123	Work for connecting 400 kv Rajpura to 220 kv Mohali-1 (one ckt direct one via 220 kv Banur)	Punjab	D/C	220	8	Mar-25	Mar-25	19.00	1.00	0	0.00	ROW issue by kisan union.
	220 KV Mansa- Budhlada line	Punjab	D/C		52	Dec-24	Dec-24	100.00	99.00	95	38.66	Work was stopped due to water logging during Paddy season.
125	220 KV D/C line from 400 KV S/S Dhanansu to Tata Steel plant, Kadiana Khurd (Contributory work)	Punjab	D/C	220	5	Mar-25	Mar-25	30.00	13.00	9	0.00	
126	Lilo of one ckt of 220 KV Ganguwal- Jamalpur at 400 KV S/S Dhanansu.	Punjab	D/C	220	18	Mar-25	Mar-25	33.00	5.00	5	0.00	
	LILO of 220 KV Sarna Wadala Granthian at Gurdaspur.	Punjab	D/C	220	16	Apr-24	Apr-24	31.00	31.00	31	16.00	Commissioned
128	LILO of 220 kV S/Stn Mansa - Sunam at 400 kV S/Stn Patran LILO of 230 KV Mylapore - Taramani	Punjab Tamilnadu	D/C		2	Jun-24 Mar-25	Jun-24 Mar-25	144.00	144.00	144	85.00	Cohla work completed Connected SS
	feeder at the proposed Thiruvanmiyur 230 KV GIS SS							-	-	-	2.00	Cable work completed.Connected SS (Thiruvanmiyur 230/33KV SS) works delayed due to contract issues.
130	LILO of 230 KV Abishekapatti - Udayathur line at Nanguneri 230 KV SS	Tamilnadu	D/C	230	40	Jan-25	Jan-25	88.00	88.00	88	40.00	Line work completed. Connected S/s (Nanguneri) not ready.
131	LILO of Pudhansandhai - Pugalur 230 KV Feeder at Nallur SS	Tamilnadu	M/C	230	24	Mar-25	Mar-25	33.00	33.00	33	24.00	All works completed. Will be energised on readiness of Nallur 230KV SS.

S1.No.	Name of Transmission Line	State/CPSUS/	Circuits	Voltage	Total length	Anticipated	Revised	Total	Foundation	Tower Erected		Remarks/Reason for delay
		Private developers	(S/C)/ (D/C)/ M/C	Level (in kV)	(in ckm)	COD	Anticipated COD (as on 30- 11-2024	Tower Locations	completed (Nos.)	(Nos.)	completed (ckm)	
132	Extension of Shoolagiri- Karimangalam line (from location no. 6 of Shoolagiri- Karimangalam line) to Udanapally 230 KV SS	Tamilnadu	S/C	230	2	Apr-24	Apr-24	12.00	12.00	12	2.34	Commissioned
133	Thervoikandigai - Manali 400KV Line	Tamilnadu	D/C	400	73	Nov-24	Jan-25	104.00	104.00	104	73.00	All works completed. SRLDC clearance awaited.
134		Tamilnadu	S/C	400	12	Oct-24	Dec-24	-	-	-	12.00	Cable Work completed. PTCC clearance awaited.
	and UG common point at Manjambakkam to the proposed		,									
135	Korattur 400KV SS Lilo of Thappagundu - Anaikadavu at Udumalpet (PGCIL SS)	Tamilnadu	D/C	400	40	Dec-24	Dec-24	60.00	60.00	60	36.00	RoW issues. Crop/Tree compensation to be paid before taking up work. Re-assessment of crop/tree compensation under process.
136	Ottiyambakkam(Sholinganallur) - KITS	Tamilnadu	D/C	230	21	Dec-24	Mar-25	37.00	37.00	37	7.10	5 out of 7 sections cable laying completed. CMRL (Chennai Metro Rail Limited) clearance awaited
137	Laying of UG cable by making LILO in	Tamilnadu	D/C	230	9	Dec-24	Feb-25	-	-	-	4.00	for further works.  8 out of 9 sections cable laying completed.
	the proposed 230 KV Alamathy- Srperumbudur feeder at the proposed Avadi 230/110 KV SS											Railway crossing permission awaited.
138	Laying of UG cable by making LILO in the existing 230 KV Korattur- Kilpauk water works at Ganesh Nagar 230 KV SS.	Tamilnadu	D/C	230	3	Dec-24	Feb-25	÷	=	-	1.00	Will be energised on completion of Ganesh Nagar 230KV SS.
139	LILO of 230 KV Ottiyambakkam - Omega Feeder II at the proposed Mambakkam 230/110 KV SS.	Tamilnadu	D/C	230	68	Dec-24	Dec-24	106.00	106.00	106	36.04	
140	UG Cable from Basin Bridge to TNEB Head Quarters	Tamilnadu	S/C	230	7	Apr-24	Apr-24	-	-	-	-	Commissioned
141	CMRL Central Jail to Mambalam 230kV GIS SS (UG Cable)	Tamilnadu	S/C	230	9	Jan-25	Feb-25	÷	-	-	9.00	Cable work completed. Fault rectification work under progress. Road cut permission
142	Kilpauk - TNEB HQ	Tamilnadu	S/C	230	6	Jan-25	Jan-25	_	_		6.00	awaited.(Monsoon restriction)  Cable work completed. Cable charged but Feeder
1.2	mpaak 1125 ng	Tummadu	5,0	200		our 20	om 20	-	-	-	6.00	tripped due to fault. Fault rectification work under progress. Chennai Corporation permission awaited.(Monsoon restriction)
143	LILO of S.P.Koil - Oragadam at	Tamilnadu	D/C	230	9	Dec-24	Dec-24	17.00	17.00	17	9.00	All works completed except Railway Crossing
144	Maraimalai Nagar 230 KV SS LILO of existing 230 KV Arni -	Tamilnadu	D/C	230	2	Jan-25	Jan-25	5.00	5.00	5	2.00	Cable work which is under progress.  Work completed. Will be charged after
	Sriperumbudur feeder (0.81 KM) at the proposed Vembakkam 230 KV SS											commissioning of Connected SS (Vembakkam SS)
145	LILO of the exisiting 230 kV Myvady - Kurukathi - Pugalur feeder at sanctioned Rasipalayam 400 kV SS	Tamilnadu	D/C	230	46	Dec-24	Feb-25	93.00	92.00	91	42.00	Land owners are demanding compensation prior to commencement of works.Land value survey under process.
146	LILO of Arasur -Ingur 230 KV Line at Kalivelampatty 230KV SS	Tamilnadu	D/C	230	31	Nov-24	Jan-25	70.00	65.00	64	20.70	Railway Crossing permission awaited. RoW issues in 2 locations.
147 148	Yadadri TPP - Dindi Veltoor SS - Yedula SS	Telangana Telangana	D/C D/C	400 400	208	Jun-24 Nov-24	Jun-24 Feb-25	290.00 139.00	290.00 139.00	290 139	208.00 94.00	Commissioned  Works delayed due to non receipt of payments
149	Yadadri TPP - Choutuppal		D/C	400	185	Dec-24	Mar-25					from I & CAD _ Irrigation Dept (DC work)  Works delayed due to severe ROW
150	Yadadri-TPP - Jangaon	Telangana Telangana	D/C D/C M/C; D/C	400	278 148	Mar-25 Dec-24	Mar-25 Feb-25	259.00 402.00 159.00	259.00 367.00 156.00	258 290 151	86.00 44.00 143.52	Severe ROW and standing crops issue.
151	Narsapur to Bowrampet (Lattice Structures); Narsapur to Bowrampet (XLPE UG Cable); Narsapur to Bowrampet (Monopole towers)	Telangana	cable; D/C	220	148	Dec-24	ren-25	159.00	156.00	151	143.52	Works delayed due to delay in getting clearance from HMDA/ Urban Forestry/ Police dept and also due to Severe RoW. Mannual Rock Blasting works in City area for foundation works is getting delayed
152	220KV Pulakurthy - Kakatiya Mega Textile Park	Telangana	D/C	220	60	Mar-25	Mar-25	110.00	99.00	96	26.00	Works delayed due to Severe ROW and delay in getting permission from Railways and non receipt of payments from TSIIC (Telangana Industrial infrastructure corportaion) (DC work)
153 154	Damaracherla to Huzurnagar Janagon to Husnabad	Telangana Telangana	D/C D/C	220	77 79	Aug-24 Dec-24	Aug-24 Dec-24	137.00	137.00	137	77.00	Commissioned on 26.08.2024.  Works delayed due to severe RoW and standing
	Dichpally- YacharamThanda	Telangana	D/C	220	54	Nov-24	Jan-25	97.00	139.00 97.00	139	79.00	crops
156	Aligarh - Shamli Line	Uttar Pradesh	D/C	400	478	Jul-24	Jul-24	737.00	737.00	737	54.00 478.00	Works delayed due to Severe ROW and non receipt of payments from I&CAD -Irrigation Dept (DC work) Ckt-I & Ckt-II Energised on 03.07.2024
157	Shamli(400)- Deoband DC line	Uttar Pradesh	D/C	220	93	Dec-24	Dec-24	150.00	150.00	149	79.00	ROW issue at 34/0,35/0,36/0, being resolved
158	220 kV Badhaikalan (Muzaffarnagar) - Shamli Line	Uttar Pradesh	D/C	220	66	Jan-25	Jan-25	113.00	113.00	105	56.00	with the help of District Administration.  Supply of Tower parts is pending and ROW issues, being resolved with the help of District
159	Raebarcli (400 kV)- Bachhrawan(220 kV) DC line	Uttar Pradesh	D/C	220	162	Oct-24	Dec-24	273.00	273.00	273	162.00	Administration  Stringing work for railway crossing completed. Line will be anti theft charged after getting statutory approvals as bay is not ready at Raebardi end.
160	220 kV Modipuram-II - Shamli Line	Uttar Pradesh	D/C	220	148	Aug-24	Sep-24	262.00	262.00	262	150.00	Line charged through available Bay at Shamli end on 23-08-2024.
161	LILO of 220 kV Nara- Jansath line at Meerut(765)	Uttar Pradesh	D/C	220	95	Dec-24	Dec-24	150.00	150.00	145	80.00	
162	Darshan Nagar GIS to Sohawal	Uttar Pradesh	S/C	220	1	Jul-24	Jul-24	2.00	2.00	2	1.00	RoW at location no. 8/3. Matter is being resolved with the help of District Administration. Line energised on 19.07.2024
163	(Tower NO. 152 of Gonda line) LILO of Badaun(400 kV)- C.B. Ganj	Uttar Pradesh	D/C	220	1	Oct-24	Oct-24	3.00	3.00	3	3.00	Line energised on 27.10.2024
	line at Badaun Road Indrapuram (400 kV)- Sector-62 DC	Uttar Pradesh	D/C	220	5	Dec-24	Dec-24	0.00	0.00	0	3.70	NOC from NHAI is awaited for laying the cable.
	line (Under Ground Cable)  LILO of Unnao(400 kV)- Bithoor line at Trans Ganga city (220 kV)	Uttar Pradesh	D/C	220	9	Nov-24	Jan-25	19.00	19.00	17	2.00	RoW issue resolved with NHAI and survey for diverted route completed and approval for
	LILO of Aligarh - Shamli Line at Kurja (Power Plant)- TBCB		D/C	400	21	Dec-24	Dec-24	38.00	32.00	14	0.00	additional supply and work is in process.  Line Construction is in TBCB Mode.
167	LILO of Ckt.I and Ckt.II of 400 KV DC Quad Varanasi (PG) (Thathra) - Biharsharif at 400 kV Sahupuri SS	Uttar Pradesh	D/C	400	54	Apr-24	Apr-24	66.00	66.00	63	51.00	Commissioned
168	LILO OF EXISTING STPS – J K NAGAR 220 KV S/C LINE AT	West Bengal	D/C	220	62	Dec-24	Dec-24	124.00	124.00	116	46.95	Severe ROW issue in loc- 46/0, 50/0, 49/2.
169	ASANSOL 220 KV SUB-STATION D/C LILO of existing Birpara- Alipurduar 220 kV D/C line of PGCIL at proposed Falakata 220/132 kV Sub- Station	West Bengal	D/C	220	17	Dec-24	Dec-24	39.00	39.00	37	14.06	All tower foundations are completed only 2 Nos. online tower erection at AP 15/0 & 21A/0 are pending for want of S/D of existing PGCIL 220 KV Line. Falakata Substation is not ready.
170	LILO of 220 kV Durgapur -DPL unit-8 Line at AB Zone 220 kV Substation.	West Bengal	D/C	220	8	Sep-24	Dec-24	14.00	14.00	14	4.51	Line Commissioned on 25.11.2024.
171	- Arambagh Line at proposed	West Bengal	D/C	220	11	Mar-25	Mar-25	47.00	45.00	45	14.81	Loc. Nos 9/0; 9D/0- Severe hindrance from Landowners.
172	Khanakul 220 KV GIS 220 KV D/C transmission line from STPS to proposed Raghunathpur 220 KV substation (Upg)	West Bengal	D/C	220	45	Mar-25	Mar-25	94.00	94.00	94	46.29	Awaiting approval for hotline power line crossing for AP-9/0 to AP-10/0.
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Sl.No.	Name of Transmission Line	State/CPSUS/ Private developers	Circuits (S/C)/ (D/C)/	Voltage Level (in kV)	Total length (in ckm)	Anticipated COD	Revised Anticipated COD (as on 30-	Total Tower Locations	Foundation completed (Nos.)	Tower Erected (Nos.)	Stringing completed (ckm)	Remarks/Reason for delay
			M/C				11-2024					
	Establishment of 220 KV S/C connectivity between (1) New Bishmupur 220 KV substation and Raghunathpur 220 KV Substation (2) New Bishmupur 220 KV substation and Hura 220 KV substation, (3) Hura 220 KV substation and Raghunathpur 220 KV substation and (4) Establishment of 220 KV D/C connectivity between STPS and Hura 220 KV substation	West Bengal	s/c	220	1	Oct-24	Mar-25	2.00	2.00	0	0.00	Online tower erection and stringing activity may be taken up after receiving shutdown of the following existing lines: 220 KV D/C STPS to New Bishnupur T/L and 220 KV Raghunathpur to Hura T/L.
174	400 KV D/C LILO of Gokarna-New Chanditala Transmission Line at proposed Satgachia 400 KV GIS Sub Station	West Bengal	D/C	400	11	Jan-25	Jan-25	22.00	19.00	17	0.00	
		Adani	D/C	765	636	Dec-24	Dec-24	795	397	170	3	RoW issues: 196 locs in Satara (10), Sangli (4), Solapur(15), Pune (157) in Maharashtra and 100 locations out of total 177 no. in Karnataka
	KPS1-Khavda PS GIS (KPS2) 765 kV D/C line (to be established with bypassing of LILO of one ckt. of KPS1- Bhuj at KPS2 and utilisation of LILO section) (Transmission scheme for injection beyond 3 GW RE power at Khavda PS1 (KPS1))	Megha Engineering	D/C	765	42	Feb-25	Feb-25	57				
177	400 KV D/C Gadag PS- Koppal PS Line (Transmission Scheme for Solar Energy Zone in Gadag (1500 MW), Karnataka – Part-A, Phase-II)	Renew Power	D/C	400	100	Dec-24	Dec-24	127	103	80	32	RoW issues: Severe RoW issues at 23 Loc foundation in Kuknoor Taluka and 16 Loc tower erection in Yelburga (foloc), Kuknoor(10 Loc) taluka, District Koppal.  Over the past Six months, Foundation RoW issues have been resolved at only 18 locations and last month only 4 locations.
178	400 kV D/C Gadag PS- Narendra (New) transmission line(Transmission	Renew Power	D/C	400	185	Sep-24	Sep-24					Comissioned in September-2024
	Scheme for Solar Energy Zone in Gadag (1000 MW), Karnataka – Part- A, Phase-I)											
179	Xeldem - Mapusa 400 kV D/C Quad Line (Additional 400kV Feed to Goa and Additional System for Power Evacuation from Generation Projects pooled at Raigarh (Tamnar) Pool)	Sterlite	D/C	400	105	Oct-24	Oct-24	142	142	142	106	comissioned in October-2024
180	Xeldem (existing) – Xeldem (new) 220 kV D/C line (Additional 400kV Feed to Goa and Additional System for Power Evacuation from Generation Projects pooled at Raigarh (Tamnar) Pool)	Sterlite	D/C	220	44	Oct-24	Oct-24	66	66	66	45	comissioned in October-2024
181	Vapi-II – Sayali D/C 220 kV D/C line (Western Region Strengthening Scheme-XIX (WRSS-XIX) and North Eastern Region Strengthening Scheme-IX (NERSS - IX))	Sterlite	D/C	220	45	Sep-24	Sep-24	77	77	77	45	Comissioned in September-2024
	Padghe (PG) – Kharghar 400 kV D/c (quad) line (Western Region Strengthening Scheme-XIX (WRSS- XIX) and North Eastern Region Strengthening Scheme-IX (NERSS- IX))	Sterlite	D/C	400	140	Sep-24	Sep-24	212	212	212	140	Comissioned in September-2024
183	LILO of Padghe (PG) — Ghatkopar 400 kV S/c line at Navi Mumbai GIS (PG) (Western Region Strengthening Scheme-XIX (WRSS-XIX) and North Eastern Region Strengthening Scheme-IX (NERSS - IX))	Sterlite	s/c	400	38	Sep-24	Sep-24	62	62	62	38	Comissioned in September-2024
	LILO of Apta – Kalwa/Taloja 220 kV D/c line at Navi Mumbai (PG) (Western Region Strengthening Scheme-XIX (WRSS-XIX) and North Eastern Region Strengthening Scheme-IX (NERSS - IX))	Sterlite	D/C	220	5	Oct-24	Oct-24	10	10	8	5	Commissioned in October-2024.
185	Bongaigaon (POWERGRID) - Nangalbibra 400 kV D/c (Twin ACSR Moose) line (Establishment of new 220/132kV substation at Nangalbibra)	Sterlite	D/C	400	246	Oct-24	Oct-24	311	311	311	246	Commissioned in October-2024.

Sl.No.	Name of Substation	State/CPSUS /Private developers	Voltage ratio (kV/kV)	Total capacity (in MVA)	Anticipated COD	Revised Anticipated COD (as on 30-11- 2024)	Civil works	Materials / Equipments Received	Materials / Equipments erected	Remarks/Reason for delay
1	220 kV GIS Infrastructure at MTPS	DVC	400 / 220	315	Aug-24	Aug-24	100%	All equipment / material received	100%	Commissioned on 22.08.2024.
2	220 kV GIS Infrastructure at RTPS	DVC	400 / 220	630	Oct-24	Nov-24	100%	All equipment / material received	100%	Fully commissioned on 19.11.2024.
3	1X500 MVA 400/220 kV ICT (4th) at MYSORE SS (Augmentation of Transformation Capacity by 1X500 MVA 400/220 KV ICT (4th) at Mysore Substation in Karnataka)	Powergrid	400/220	500	Sep-24	Sep-24	100%	100%	100%	Commissioned
4	1X500 MVA, 400/220KV ICT-1 AT BIKANER II PS (Transmission system for evacuation of power from REZ Phase- IV (Part 1) [Bikaner Complex]- PART E)	Powergrid	400/220	500	May-24	May-24	100%	100%	100%	Work Completed & ICT Commissioned in May 2024.
5	1X500 MVA, 400/220KV ICT-2 AT BIKANER II PS (Transmission system for evacuation of power from REZ Phase- IV (Part 1) [Bikaner Complex]- PART E)	Powergrid	400/220	500	Jul-24	Jul-24	100%	100%	100%	Commissioned
6	1X1500MVA 765/400KV ICT (4TH) AT 765/400KV BHADLA-II PS Transmission system strengthening Scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under Phase II – Part B1	Powergrid	765/400	1500	Sep-24	Sep-24	100%	100%	100%	Commissioned
7	1X500 MVA, 400/230 kV ICT (4TH) AT ARASUR SUBSTATION (Augmentation of Transformation Capacity by 1x500 MVA, 400/230kV ICT (4th) at Arasur substation)		400/230	500	Jun-24	Jun-24	100%	100%	100%	Commissioned
8	1X500 MVA, 400/220 KV ICT (6TH) AT FATEGARH II TO CATER TO THE N-1 CONTIGENCY REQUIREMENT	Powergrid	400/220	500	Nov-24	Jan-25	85%	80%	70%	Work was delayed due to delay in supply of following:- i) Control Relay Panel (CRP) ii) Gas Insulated Bus Duct (GIB) iii) Clamp, Connectors & cable. Further there were severe corridor constarint to 220 kV side which cause considerable delay.
9	1X500 MVA, 400/220 kV (3rd) ICT at Bikaner PS under Augmentation of Transformation Capacity (400/220 kV) to cater to the N-1 contingency requirement at Bikaner PS	Powergrid	400/220	500	Aug-24	Aug-24	100%	100%	100%	Work Completed & ICT Commissioned in August 2024.
10	1X500 MVA 400/220 kV 3rd ICT JIND SS (Augmentation of ISTS for interconnection of HVPNL transmission schemes)	Powergrid	400/220	500	Sep-24	Sep-24	100%	100%	100%	Work Completed & ICT Commissioned in September 2024.
11	1X1500 MVA 765/400KV ICT-1 AT NARELA (Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II- Part G SPV Name: POWERGRID Narela Transmission Ltd.)	Powergrid	765/400	1500	Dec-24	Dec-24	99%	99%	99%	Ready for Charging, Matching with Commissioning of Transmission Line.
12	IX1500 MVA 765/400KV ICT-2 AT NARELA (Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II-Part G SPV Name: POWERGRID Narela Transmission Ltd.)	Powergrid	765/400	1500	Dec-24	Dec-24	99%	99%	99%	Ready for Charging. Matching with Commissioning of Transmission Line.
13	1X1500 MVA 765/400KV ICT-3 AT NARELA (Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II- Part G SPV Name: POWERGRID Narela Transmission Ltd. )	Powergrid	765/400	1500	Dec-24	Dec-24	99%	99%	99%	Ready for Charging. Matching with Commissioning of Transmission Line.
14	1X500 MVA, 400/220 kV ICT-3 at BIKANER II PS (Transmission system for evacuation of power from REZ Phase- IV (Part 1) [Bikaner Complex]- PART E)	Powergrid	400/220	500	Nov-24	Dec-24	100%	100%	100%	Commissioned in Nov-2024.
15	1X500 MVA 400/220 kV ICT-1 at SHIKRAPUR (PG) GIS (Western Region Expansion Scheme-XXVI)	Powergrid	400/220	500	Sep-24	Sep-24	100%	100%	100%	Work Completed & Commissioned in September 2024.
16	1X500MVA 400/220 kV ICT-2 AT SHIKRAPUR (PG) GIS (Western Region Expansion Scheme-XXVI)	Powergrid	400/220	500	Aug-24	Aug-24	100%	100%	100%	Work Completed & Commissioned in August 2024.
17	1X500 MVA, 400/220 kV ICT (3 rd ) at BAHADURGARH ALONG WITH EXTENSION (Augmentation of ISTS for interconnection of HVPNL transmission schemes)	Powergrid	400/220	500	Sep-24	Sep-24	100%	100%	100%	Work Completed & Commissioned in September 2024.
18	1X1500 MVA,765/400 KV (5TH) ICT AT FATEHGARH-II PS (Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under Phase II- Part- A1)	Powergrid	765/400	1500	Jul-24	Jul-24	100%	100%	100%	Work Completed & Commissioned in July 2024.

Sl.No.	Name of Substation	State/CPSUS /Private developers	Voltage ratio (kV/kV)	Total capacity (in MVA)	Anticipated COD	Revised Anticipated COD (as on 30-11-	Civil works	Materials / Equipments Received	Materials / Equipments erected	Remarks/Reason for delay
						2024)				
19	1X1500MVA, 765/400 KV ICT-3RD AT RAIGARH KOTRA SECTION A)(Western Region Expansion Scheme-XXV (WRES- XXV))	Powergrid	765/400	1500	Oct-24	Oct-24	100%	100%	100%	Commissioned in Oct-2024.
20	1X1500MVA 765/400KV ICT (3RD) AT PUNE (PG) SS (Western Region Expansion Scheme-XXXI Part C (WRES- XXXI-C))	Powergrid	765/400	1500	Dec-24	Feb-25	85%	70%	25%	
21	1X500MVA, 400/220KV ICT-1 AT BANKA S/S ALONG WITH EXTN. OF 400KV AIS SWITCHYARD AND CREATION OF 220KV GIS AT 400/132KV BANKA S/S (System Strengthening Scheme for Eastern and North Eastern Regions)	Powergrid	400/220	500	Oct-24	Oct-24	100%	100%	100%	Commissioned in Oct-2024.
22	1X500MVA, 400/220KV ICT-2 AT BANKA S/S ALONG WITH EXTN. OF 400KV AIS SWITCHYARD AND CREATION OF 220KV GIS AT 400/132KV BANKA S/S (System Strengthening Scheme for Eastern and North Eastern Regions)	Powergrid	400/220	500	Oct-24	Oct-24	100%	100%	100%	Commissioned in Oct-2024.
23	220/132 kV , 1X200 MVA ICT-4 AT ARA SS (PG) (Eastern Region Expansion Scheme-XXXVI (ERES-XXXVI))	Powergrid	220/132	200	Aug-24	Aug-24	100%	100%	100%	Work Completed & Commissioned in August 2024.
24	1X1500MVA, 765/400 KV ICT-3RD AT RAIGARH KOTRA SECTION B (Western Region Expansion Scheme-XXV (WRES- XXV))	Powergrid	765/400	1500	Dec-24	Jan-25	78%	75%	40%	
25	1X1500 MVA 765/400KV ICT-1 AT SIKAR-II SS (Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II- Part C )	Powergrid	765/400	1500	Dec-24	Dec-24	100%	100%	100%	Commissioned
26	1X1500 MVA 765/400KV ICT-2 AT SIKAR-II SS (Transmission system strengthening scheme for evacuation of power from solar energy sones in Rajasthan (8.1 GW) under phase-II- Part C)	Powergrid	765/400	1500	Dec-24	Dec-24	100%	100%	100%	Commissioned
27	1X500 MVA, 400/220KV ICT-4 AT BIKANER II PS (Transmission system for evacuation of power from REZ Phase- IV (Part 1) [Bikaner Complex]- PART E)	Powergrid	400/220	500	Dec-24	Dec-24	95%	85%	70%	
28	1X500 MVA, 400/220KV ICT-5 AT BIKANER II PS (Transmission system for evacuation of power from REZ Phase- IV (Part 1) [Bikaner Complex]- PART E)	Powergrid	400/220	500	Dec-24	Dec-24	95%	85%	70%	
29	1X500 MVA, 400/220 kV ICT-1 ALONG WITH ASSOCIATED ICT BAYS AT 765/400 KV RAIPUR POOL S/S (WRES- XXVIII & WRES-XXIX)	Powergrid	400/220	500	Sep-24	Sep-24	100%	100%	100%	Work Completed & Commissioned in September 2024.
30	1X500 MVA, 400/220 kV ICT-2 ALONG WITH ASSOCIATED ICT BAYS AT 765/400 kV RAIPUR POOL S/S (WRES- XXVIII & WRES-XXIX)		400/220	500	Sep-24	Sep-24	100%	100%	100%	Work Completed & Commissioned in September 2024.
31	AUGMENTATION OF 1X500 MVA, 400/220 KV ICT AT RAIPUR POOL S/S ALONG WITH ASSOCIATED ICT BAYS (220KV-GIS) (WRES-XXVIII & WRES- XXIX)	Powergrid	400/220	500	Dec-24	Jan-25	99%	100%	70%	
32	1X500MVA 400/220KV ICT 8th AT BIKANER-II PS (Augmentation of Transformation capacity at 400/220KV Bikaner-II PS by 400/220KV, 1X500 MVA ICT (3rd)-PBTSL)	Powergrid	400/220	500	Dec-24	Jan-25	85%	60%	0%	
33	1X1500 MVA 765/400KV ICT-1 AT NAVSARI ALONG WITH ASSOCIATED ICT BAYS AT 765 KV & 400 KV END (Transmission Network Expansion in Gujarat to increase its ATC from ISTS Part B)	Powergrid	765/400	1500	Dec-24	Jan-25	98%	97%	96%	
34	1X1500 MVA 765/400KV ICT-2 AT NAVSARI ALONG WITH ASSOCIATED ICT BAYS AT 765KV & 400KV END (Transmission Network Expansion in Gujarat to increase its ATC from ISTS Part B)	Powergrid	765/400	1500	Dec-24	Jan-25	98%	97%	96%	
35	1X500 MVA 400/220 KV ICT-1 AT NAVSARI ALONG WITH ASSOCIATED ICT BAYS AT 400KV & 220KV END (Transmission Network Expansion in Gujarat to increase its ATC from ISTS Part B)	Powergrid	400/220	500	Dec-24	Jan-25	98%	97%	96%	
36	1X500 MVA 400/220 KV ICT-2 AT NAVSARI ALONG WITH ASSOCIATED ICT BAYS AT 400KV & 220KV END (Transmission Network Expansion in Gujarat to increase its ATC from ISTS Part B)	Powergrid	400/220	500	Dec-24	Jan-25	98%	97%	96%	
37	1X500 MVA 400/220 KV ICT-3 AT NAVSARI ALONG WITH ASSOCIATED ICT BAYS AT 400KV & 220KV END (Transmission Network Expansion in Gujarat to increase its ATC from ISTS Part B)	Powergrid	400/220	500	Dec-24	Jan-25	98%	97%	96%	

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Sl.No.	Name of Substation	State/CPSUS /Private developers	voltage ratio (kV/kV)	Total capacity (in MVA)	Anticipated COD	Revised Anticipated COD (as on 30-11- 2024)	Civil works	Materials / Equipments Received	Materials / Equipments erected	Remarks/Reason for delay
38	1X1500 MVA 765/400 KV ICT at PADGHE (GIS) (Transmission Network Expansion in Gujarat to increase its	Powergrid	765/400	1500	Jun-24	Jun-24	100%	100%	100%	Work Completed & Commissioned in June 2024.
	ATC from ISTS Part B)									
39	1X1500MVA 765/400KV 4TH ICT BIKANER(PG) (TS for evacuation of Power from Rajasthan Phase-IV Part -I Bikaner Complex Part E)	Powergrid	765/400	1500	Dec-24	Dec-24	80%	85%	45%	
40	1X1500 MVA 765/400KV ICT 1 AT FATEGARH-3(NEW SECTION) (Transmission system for evacuation of power from REZ in Rajasthan (200W) under Phase:Ill Part E1-(given to PRTL (POWERGRID Ramgarh Transmission Limited))	Powergrid	765/400	1500	Feb-25	Feb-25	85%	60%	35%	
41	IX1500MVA, 765/400 KV ICT-4TH AT RAIGARH KOTRA SECTION B (Western Region Expansion Scheme-XXV (WRES- XXV))	Powergrid	765/400	1500	Mar-25	Mar-25	25%	15%	0%	
42	1X1500 MVA, 765/400KV ICT-1 AT KPS-2 NEW SS (Establishment of Khavda Pooling Station-2 (KPS2) in Khavda RE Park (KPS2 TRANSMISSION LIMITED))	Powergrid	765/400	1500	Feb-25	Feb-25	80%	70%	10%	
43	1X1500 MVA, 765/400KV ICT-2 AT KPS-2 NEW SS (Establishment of Khavda Pooling Station-2 (KPS2) in Khavda RE Park (KPS2 TRANSMISSION LIMITED))	Powergrid	765/400	1500	Feb-25	Feb-25	80%	70%	10%	
44	1X500 MVA, 400/220 KV ICT-I ALONG WITH ASSOCIATED ICT BAYS AT 765/400KV DHARAMAJGARH SS (WRES-XXVIII & WRES-XXIX SPV Name: POWERGRID Dharamjaigarh Transmission Limited )	Powergrid	400/220	500	Mar-25	Mar-25	99%	100%	85%	
45	1X500 MVA, 400/220 KV ICT-2 ALONG WITH ASSOCIATED ICT BAYS AT 765/400KV DHARAMJAIGARH SS (WRES-XXVIII & WESS-XXIX SPV Name: POWERGRID Dharamjaigarh Transmission Limited)	Powergrid	400/220	500	Mar-25	Mar-25	99%	100%	85%	
46	1X1500 MVA, 765/400KV ICT-1 AT KPS-3 NEW SS (Establishment of Khavda Pooling Station-3 (KPS3) in Khavda RE Park (SPV Name: POWERGRID KPS3 TRANSMISSION LIMITED))	Powergrid	765/400	1500	Feb-25	Feb-25	70%	75%	15%	
47	1X1500 MVA, 765/400KV ICT-2 AT KPS-3 NEW SS (Establishment of Khavda Pooling Station-3 (KPS3) in Khavda RE Park (SPV Name: POWERGRID KPS3 TRANSMISSION LIMITED))	Powergrid	765/400	1500	Feb-25	Feb-25	70%	75%	15%	
48	1X1500MVA 765/400KV ICT-1 AT KURNOOL(III) (Transmission System for Kurnool Wind Energy Zone/ Solar Energy Zone (AP) – Part-A & Part-B)	Powergrid	765/400	1500	Jan-25	Jan-25	75%	85%	25%	
49	1X1500MVA 765/400KV ICT-2 AT KURNOOL(III) (Transmission System for Kurnool Wind Energy Zone/ Solar Energy Zone (AP) – Part-A & Part-B)	Powergrid	765/400	1500	Feb-25	Feb-25	75%	85%	25%	
50	1X500MVA 400/220KV ICT-1 AT KURNOOL PS (Transmission System for Kurnool Wind Energy Zone/ Solar Energy Zone (AP) – Part-A & Part-B)	Powergrid	400/220	500	Jan-25	Jan-25	75%	85%	25%	
51	1X500MVA 400/220KV ICT-2 AT KURNOOL PS (Transmission System for Kurnool Wind Energy Zone/ Solar Energy Zone (AP) – Part-A & Part-B)	Powergrid	400/220	500	Jan-25	Jan-25	75%	85%	25%	
52	1X500MVA 400/220KV ICT-3 AT KURNOOL PS (Transmission System for Kurnool Wind Energy Zone/ Solar Energy Zone (AP) – Part-A & Part-B)	Powergrid	400/220	500	Jan-25	Jan-25	75%	85%	25%	
53	1X500MVA 400/220KV ICT-4 AT KURNOOL PS (Transmission System for Kurnool Wind Energy Zone/ Solar Energy Zone (AP) – Part-A & Part-B)	Powergrid	400/220	500	Feb-25	Feb-25	75%	85%	25%	
54	1X500MVA 400/220KV ICT-5 AT KURNOOL PS (Transmission System for Kurnool Wind Energy Zone/ Solar Energy Zone (AP) – Part-A & Part-B)	Powergrid	400/220	500	Feb-25	Feb-25	75%	85%	25%	
55	1X500MVA 400/220KV ICT-6 AT KURNOOL PS (Transmission System for Kurnool Wind Energy Zone/ Solar Energy Zone (AP) – Part-A & Part-B)	Powergrid	400/220	500	Feb-25	Feb-25	75%	85%	25%	

Sl.No.	Name of Substation	State/CPSUS /Private developers	Voltage ratio (kV/kV)	Total capacity (in MVA)	Anticipated COD	Revised Anticipated COD (as on 30-11- 2024)	Civil works	Materials / Equipments Received	Materials / Equipments erected	Remarks/Reason for delay
56	IX500MVA 400/220KV ICT-7 AT KURNOOL PS (Transmission System for Kurnool Wind Energy Zone/ Solar Energy Zone (AP) – Part-A & Part-B)	Powergrid	400/220	500	Mar-25	Mar-25	75%	85%	25%	
57	1X500MVA 400/220KV ICT-8 AT KURNOOL PS (Transmission System for Kurnool Wind Energy Zone/ Solar Energy Zone (AP) – Part-A & Part-B)	Powergrid	400/220	500	Mar-25	Mar-25	75%	85%	25%	
58	1X1500MVA ,765/400 KV ICT (5TH) AT BHADLA-2 PS (Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part J)	Powergrid	765/400	1500	Mar-25	Mar-25	0.00%	0.00%	0.00%	
59	Augmentation of 1no. 500MVA ICT at 400/220kV SS Kalapaka	Andhra Pradesh	400/220	500	Nov-24	Feb-25	85.00%	95.00%	90.00%	Transformer work delayed due to shortfall of material. At present, Cable Laying and SAS integration works under progress.
60	Augmentation of ICTs from 2*315+1*500MVA to 2*315+2*500MVA at 400/220KV SS Maradam	Andhra Pradesh	400/220	500	Dec-24	Mar-25	95.00%	95.00%	90.00%	All major works completed. 500 MVA ICT received at site. Erection to be taken up.
61	400/220kV GIS at Thallayapalem	Andhra Pradesh	400/220	1000	Oct-24	Dec-24	90.00%	100.00%	90.00%	
62	Augmentation of ICTs from 2*315MVA to 2*315+1*500MVA at 400/220KV SS Narmoor	Andhra Pradesh	400/220	500	Nov-24	Feb-25	85.00%	85.00%	85.00%	Due to delay in supply of 400/220kV, 500MVA ICT from M/s. Toshiba, the available 500MVA ICT at 400/220/132 kV  Jammalamadugu SS is diverted to this site. Lead time in supply of equipment and C&R Panels from manufacturers, continous rains, sand & gravel issues, non-availability of LC's in time etc are some of the other reasons for delay.
63	Augmentation of ICTs from 2*315MVA to 2*315+1*500MVA and from 1*160+1*100MVA to 2*160+1*100MVAat 400/220/132/33KV SS Rachagunneri	Andhra Pradesh	400/220	660	Dec-24	Apr-25	80.00%	80.00%	70.00%	In order to transport the ICTs (500MVA, 160MVA), approach road is to be constructed. File under circulation for construction of approach road.
64	Bethamcherla (GEC-I)	Andhra Pradesh	220/132/3 3	320	Nov-24	Mar-25	98.00%	98.00%	97.00%	Charged on 04.11.2024 with 1 no. 160MVA PTR. Regarding 2nd 160MVA, the T/F is not supported on available foundation plinth
65	Dharmavaram	Andhra Pradesh	220/132	200	Nov-24	Mar-25	80.00%	95.00%	95.00%	contractor issue
66	Punganur	Andhra Pradesh	220/132/3 3	200	Nov-24	Dec-24	95.00%	97.00%	97.00%	work was delayed due to panel integration works by M/s. GE company. Equipment testing under progress.
	Tiruvuru	Andhra Pradesh	220/132	300	Dec-24	Mar-25	85.00%	90.00%	85.00%	
68	Atchuthapuram	Andhra Pradesh	220/132/3 3	200	Mar-25	Mar-25	65.00%	75.00%	75.00%	Pre-commissioning tests to be taken up.
69	Pampanur Tanda (GEC-I) (160 MVA T/F-II)	Andhra Pradesh	220/132	160	Nov-24	Jan-25	100.00%	90.00%	90.00%	Regarding 2nd 160MVA, the T/F is not supported on available foundation plinth
70	Penukonda (Gorantla) (GEC-I) T/F-I	Andhra Pradesh	220/132	160	May-24	May-24	100.00%	100.00%	100.00%	commissioned
71	Penukonda (Gorantla) (GEC-I) T/F-II	Andhra Pradesh	220/132	160	Nov-24	Jan-25	100.00%	90.00%	90.00%	Regarding 2nd 160MVA, the T/F is not supported on available foundation plinth
72	Bakhtiyarpur (GIS) s/s (2x500 MVA)	Bihar	400/220	1000	Dec-24	Dec-24	90.00%	92.00%	92 %	Work hampered due local hindrance, ROW and monsoon
73	Bakhtiyarpur (GIS) s/s (2x160 MVA)	Bihar	220/132	320	Dec-24	Dec-24	75.00%	62.00%	62.00%	Work hampered due local hindrance, ROW and monsoon
74	Dhardehi (Upgradation of existing 220/132 KV) Kurud(Dhamtari) (Capacity Augmentation i.e. additional 315 MVA)	Chhattisgarh Chhattisgarh	400/220	630 315	Mar-25 Mar-25	Mar-25 Mar-25	50.00%	90.00%	90.00%	02 nos 315 MVA ICT reached at site , Erection work under progress. transformer reached at site upto plinth on dtd 12.09.2024. 400 KV & 220 KV Structure erection work completed.
76	Patan (Upgradation of existing 132/33 kV S/s to 220/132 kV S/s) (2x160 MVA)		220/132	320	Apr-24	Apr-24	100.00%	100.00%	100.00%	Commissioned
77	Semariya	Chhattisgarh	220/132/3 3		Mar-25	Mar-25	30.00%	20.00%	20.00%	1x160 MVA ,220/132 KV Transformer reached at site.
78	Rajim (Upgradation of existing 132/33 KV S/s)	Chhattisgarh	220/132	320	Mar-25	Mar-25	50.00%	25.00%	20.00%	T/F reached at site.
79	Ukai	Gujarat	400/220	500	Nov-24	Dec-24	100.00%	100.00%	100.00%	Issue of gatepass has been resolved. Erection done, Testing and commissioning is under progress
80	Mera (Mithi Paldi) (Upgradation-66kV) (T/F-II)	Gujarat	220/66	160	Oct-24	Dec-24	100.00%	100.00%	100.00%	
81 82	Besan 220kV Radhanesda	Gujarat Gujarat	220/66 220/66	320 320	Aug-24 Mar-25	Aug-24 Mar-25	100.00% 12.00%	100.00%	100.00%	Substation charged on 23.08.2024 220 kV GIS inspection done
83	220kV Patkhilori	Gujarat	220/66	320	Mar-25	Mar-25	92.00%	70.00%	45.00%	co moperan unic
84 85	400kV Kalawad GIS 220kV Ghodasar	Gujarat Gujarat	400/220 220/66	1500 320	Mar-25 Mar-25	Mar-25 Mar-25	95.00% 100.00%	90.00% 65.00%	40.00% 45.00%	
86 87	220kV Sisrana 220/66kV Heiling Sub Station (GEC-I)	Gujarat Himachal	220/66 220/66	320 100	Mar-25 Nov-24	Mar-25 Dec-24	100.00% 100.00%	45.00% 100.00%	35.00% 100.00%	Final Testing Work is in Progress.
88	220/132kV Kangoo Sub Station	Pradesh Himachal Pradesh	200/132	200	Mar-25	Mar-25	91.00%	98.00%	86.00%	The delay is mainly due to interconnection issue with BBMB and HPSEBL.
89	220/132/33 kV AIS at Andheri (Kala Amb), District Sirmaur	Himachal Pradesh	220/132	200	Apr-24	Apr-24	100.00%	100.00%	100.00%	COMMISSIONED
90	Construction of 220/132 kV, 80/100	Himachal Pradesh	220/132	100	Mar-25	Mar-25	12.00%	0.00%	0.00%	

Sl.No.	Name of Substation	State/CPSUS /Private developers	Voltage ratio (kV/kV)	Total capacity (in MVA)	Anticipated COD	Revised Anticipated COD (as on 30-11- 2024)	Civil works	Materials / Equipments Received	Materials / Equipments erected	Remarks/Reason for delay
91	220kV GIS S/Stn Sector-89, Faridabad (2x100MVA, 220/33 kV T/F)	Haryana	220/33	200	Dec-24	Mar-25	77.00%	95.00%	50.00%	Slow Progress by the firm
92	220 kV S/Stn Sadhaura Ambala (2x100 MVA 220/66 kV T/F)	Haryana	220/66	200	Mar-25	Mar-25	90.00%	100.00%	50.00%	220/66 kV T/F-I and T/F-II reached at site & Unloaded on plinth. Civil foundation of radiator of 1no. 220/66 kV transformer is pending.
93	220 kV S/Stn Sadhaura Ambala (1x100	Haryana	220/33	100	Mar-25	Mar-25	40.00%	100.00%	50.00%	220/33 kV T/F recived at site & unloaded on plinth on 20.10.2024
94	MVA 220/33 Kv T/F)  220 kV S/S Chikenwas Hisar (2x100  MVA 220/33 kV T/F)	Haryana	220/33	200	Mar-25	Mar-25	33.00%	18.00%	12.00%	plintn on 20.10.2024
95	220kV GIS Sub Station Pocket A IMT Kharkhoda Sonipat (2x100MVA, 220/33kV T/F)	Haryana	220/33	200	Mar-25	Mar-25	56.00%	52.50%	36.62%	
96	220kV GIS Sub Station Pocket B IMT Kharkhoda Sonipat (2x100MVA, 220/33kV T/F)	Haryana	220/33	200	Mar-25	Mar-25	62.00%	50.00%	38.31	
97	220 kV Ramana-Ramani (Karnal) (2×160 MVA, 220/132 kV T/F)	Haryana	220/132	320	Mar-25	Mar-25	63.00%	85.00%	20.00%	2 No. of 220/132 kV, 160 MVA received at site.
98	220 kV Ramana-Ramani (Karnal) (2x100 MVA, 220/33 kV T/F)	Haryana	220/33	200	Mar-25	Mar-25	63.00%	85.00%	20.00%	2 No. of 220/33 kV, 100 MVA received at site
99	220kV GIS Sub Station Sector-99 Gurugram(2x100MVA, 220/33KV T/F)	Haryana	220/33	200	Mar-25	Mar-25	24.00%	0.00%	0.00%	
100	220 kV S/S Harfali (Palwal). (2x100MVA220/66 kV T/F)	Haryana	220/66	200	Oct-24	Dec-24	92.00%	100.00%	98.00%	Slow progress by the firm M/s Absolute.  220kV Samaypur-Palwal D/C line was passing through the land of S/stn. due to which bus bar erection was held up. The work of LILO of ibid line at 220kV Harfali is to be done By M/s Skipper. Dismal progress by M/s Skipper (Casual attitute and non-availability of required material, manpower & machinary with the firm.) is one of the reason of delay in completion of sub-station.
101	220 kV GIS Transport Hub, Sector-8 IMT Manesar (T/F-I)	Haryana	220/66	100	Sep-24	Sep-24	100.00%	100.00%	100.00%	Commissioned
102	220 kV GIS Transport Hub, Sector-8 IMT Manesar (l'/F-II)	Haryana	220/66	100	Jan-25	Jan-25	96.00%	75.00%	75.00%	Delay due to the ongoing ban imposed by the National Green Tribunal (NGT) on construction activities, the expected completion of work has been pushed by February 15, 2025.
103 104	HSIIDC Rai, Sonepat T/F-II HSIIDC Rai, Sonepat (220/33 Kv,	Haryana Haryana	220/132 220/33	160 200	May-24 May-24	May-24 May-24	100.00% 100.00%	100.00% 100.00%	100.00%	commissioned in May-2024.
	2x100 MVA T/F)			320						
105 106	GIS sector-15 II, Gurugram Jainamore	Haryana Jharkhand	220/66 220/132	300	Oct-24 Mar-25	Dec-24 Mar-25	96.00% 95.00%	95.00% 98.00%	95.00% 95.00%	
107	Lohardaga GSS (PGCIL)	Jharkhand	220/132	300	Nov-24	Jan-25	95.00%	95.00%	95.00%	Executed by PGCIL (220 kV Switchyard completed).
108 109	Latehar (400/220 kV) Keonics (Electronic City):	Jharkhand Karnataka	400/220 220/66	630 300	Feb-25 Sep-24	Jan-25 Sep-24	98.00% 100.00%	98.00% 100.00%	98.00% 100.00%	Executed by PGCIL Commissioned on 03.09.2024.
109	Establishing 2x150 MVA, 220/66 kV Outdoor GIS S/s in the premises of existing 66/11 kV Keonics (Electronic City) S/s.	Raillataka	220/00	300	Зер-24	Sep-24	100.00%	100.0078	100.00%	Commissioned on 03.09.2024.
110	Somasamudra: Establishing 2X100 MVA, 220/110 kV sub-station.	Karnataka	220/110	200	Oct-24	Nov-24	98%	100%	100%	Commissioned on 19.11.2024
111	Bilagi: Establishing 2X100MVA, 220/110kV sub-station. Santhpur: Establishing 220kV	Karnataka Karnataka	220/110	200	Mar-25 Dec-24	Mar-25 Dec-24	60% 78%	100%	100% 75%	Work under progress  Cable laying work under progress. Slow
112	ZX100MVA receiving station at Kappakera village, Santapur Hobli, in Aurad (B) taluka & Bidar Dist. (GEC PHASE II)	Karnataka	220/110	200	Dec-24	Dec-24	10%	100%	1376	progress by agency.
113	Yelburga: Establishing 2×100MVA &1X10MVA, 220/110/11kV Sub-Station	Karnataka	220/110	200	Jan-25	Jan-25	72%	100%	70%	
114	Hangal: Establishing 2x100 MVA, 220/66 KV Power Transformer at Hangal GEC Phase-2	Karnataka	220/66	200	Feb-25	Feb-25	82%	90%	90%	
115	GIS Chikkaballapura: Establishing 2x100MVA, 220/66 kV Sub-station at Chikkaballapura I/A	Karnataka	220/66	200	Nov-24	Mar-25	85%	100%	95%	Due to RoW issues in line, station not charged.
116	Kakkad	Kerala	220/110	100	Dec-24	Mar-25	75.00%	85.00%	60.00%	Continous and unexpected rain at site and additional works for rock excavation had affected the progress.
117	Pathanamthitta	Kerala	220/110	100	Dec-24	Jan-25	85%	85.00%	80.00%	Due to unavailability of work front-delay in commissioning of 110 kV lines from Koodal-Pathanamthitta under the associated lines package, the dismantling of terminal tower in the proposed location for the transformer foundation got delayed at Pathanamthitta substation site. Continous and unexpected rains in site had also affected the progress.
118	Construction of 220/132kV substation	Madhya	220/132	320	Apr-24	Apr-24	100%	100%	100%	Cmmissioned
	at Begamganj (TBCB)	Pradesh								

Sl.No.	Name of Substation	State/CPSUS /Private developers	Voltage ratio (kV/kV)	Total capacity (in MVA)	Anticipated COD	Revised Anticipated COD (as on 30-11- 2024)	Civil works	Materials / Equipments Received	Materials / Equipments erected	Remarks/Reason for delay
119	Construction of 220/132 kV substation at Ajaygarh (2x160 MVA) (TBCB)	Madhya Pradesh	220/132	320	Jul-24	Jul-24	100%	100%	100%	Cmmissioned
120	Construction of 220/132 kV substation	Madhya	220/132	320	Dec-24	Dec-24	100%	100%	100%	
121	at Bargawan (TBCB)  Construction of 400/220kV GIS	Pradesh Madhya	400/220	1000	Mar-25	Mar-25	36%	0%	0%	
	substation at Mandideep (2X500 MVA T/F) (TBCB)	Pradesh								
122	Construction of 400/220kV GIS substation at Mandideep (2x160 MVA T/F) (TBCB)	Madhya Pradesh	220/132	320	Mar-25	Mar-25	36%			
123	Construction of 220/132/33kV substation Bisonikala (TBCB)	Madhya Pradesh	220/132	320	Mar-25	Mar-25	8%	0%	0%	
124	Construction of 220/33kV substation at Shahpur (TBCB)	Madhya Pradesh	220/33	100	Mar-25	Mar-25	18%	0%	0%	
125	Julwaniya 400 KV S/s, addl.500 MVA X- mer	Madhya Pradesh	400/220	500	Mar-25	Mar-25	63%			DI(Dispatch Instruction) of X-mer is under process
126	Bairagarh (Bhopal) 220 KV S/s, Addl. 1x160MVA X-mer	Madhya Pradesh	220/132	160	May-24	May-24	100%	100%	100%	Commissioned
127	Bhopal 400 kV s/s (replacement of 315 MVA by 500 MVA T/F)	Madhya Pradesh	400/220	185	Jan-25	Jan-25	100%	100%	100%	commissioned on 04.11.2024
128	Mandsaur 400KV S/s, additional 500MVA 400/220KV	Madhya Pradesh	400/220	500	Mar-25	Mar-25				Work yet to be started
129	Installation for additional 160MVA transformer at 220KV S/s Indore -II Jetpura 132KV Supply to MR-10 & Gandhi Nagar Metro Rail substation Indore	Madhya Pradesh	220/132	160	Dec-24	Dec-24	100%	95%	90%	
130	Nepanagar 220 kV S/s (agumentation of 160 MVA by 200 MVA X-mer)	Madhya Pradesh	220/132	40	Dec-24	Dec-24	95%	95%	90%	X-mer reached at site
131	Pritampura (sector III) 220kV S/s (agumentation of 160 MVA by 200 MVA X-mer)	Madhya Pradesh	220/132	40	Mar-25	Mar-25	5%			
132	Barwaha 220kV S/s (agumentation of 160 MVA by 200 MVA X-mer)	Madhya Pradesh	220/132	40	Mar-25	Mar-25				Work yet to be started
133	Pardi SS (220/132, 2X100 MVA and 220/33, 2x50 MVA)	Maharashtra	220/132 - 33	300	Jan-25	Jan-25	100.00%	100.00%	100.00%	Substation work completed. Associated line (220KV Uppalwadi-Pardi UG Cable) work in progress.
134	220/33 KV Shendra GIS (DMIC)(2X50 MVA T/F)	Maharashtra	220/33	100	Sep-24	Sep-24	100.00%	100.00%	100.00%	Commissioned on 29.09.2024.
135	220/33KV GIS at New Timber Market (Panvel-II) (T/F-I)	Maharashtra	220/33	50	Jun-24	Jun-24	100.00%	100.00%	100.00%	commissioned on 28.06.2024.
136	220/33KV GIS at New Timber Market (Panvel-II) (T/F-II)	Maharashtra	220/33	50	Oct-24	Nov-24	100.00%	100.00%	100.00%	T/F-II commissioned on 13.11.2024
137	220/22 kV Mankoli GIS	Maharashtra	220/22	100	Mar-25	Mar-25	65.00%	20.00%	10.00%	Modification are made in technical specifications of 220kV GIS modules and cable size. Delayed due to drawing approval. Drawings are approved.
138	220kV Five Star MIDC	Maharashtra	220/33	50	Dec-24	Dec-24	40.00%	30.00%	0.00%	ETC (Erection, Testing, Commissioning) - Work in progress. Supply of T/F- T/F received at site
139	220kV Jambhul (T/F-I)	Maharashtra	220/22	50	May-24	May-24	100.00%	100.00%	100.00%	T/F commissioned on 02.05.2024
140	220kV Jambhul (T/F-II)	Maharashtra	220/22	50	Dec-24	Dec-24	80.00%	80.00%	70.00%	T/F not received at site.
141	400kV Padghe	Maharashtra	400/220	185	Dec-24	Dec-24	75.00%	60.00%	30.00%	ICT received at site.
142	220 kV Tembhurni substation (replacement of 25 MVA by 50 MVA	Maharashtra	220/33	25	Aug-24	Aug-24	NA	100.00%	100.00%	T/F commissioned on 10.08.2024
143	T/F) 220kV Vairag	Maharashtra	220/33	50	Mar-25	Mar-25	NA	100.00%	50.00%	ETC-LOA issued recently
144	220kV Bhigwan	Maharashtra	220/33	25	Mar-25	Mar-25	NA	100.00%	0.00%	Supply of T/F- T/F received at site ETC-LOA issued recently
145	220 kV Jeur (Replacement of 100 MVA		220/132	100	Sep-24	Sep-24	NA	100.00%	100.00%	Supply of T/F- T/F received at site.  Commissioned on 29.09.2024.
	T/F with 200 MVA T/F)									
146	220kV Tilawani	Maharashtra	220/33	100	Mar-25	Mar-25	0.00%	30.00%	0.00%	ETC work- Tender under process. Supply of T/F - T/F received at site.
	220kV Temghar	Maharashtra	220/22	50	Mar-25	Mar-25	NA	100.00%	0.00%	ETC work - Tender under process. Supply of T/F - T/F received at site
148	220kV Kolshet	Maharashtra	220/22	50	Mar-25	Mar-25	NA	100.00%	0.00%	ETC work - Tender under process. Supply of T/F - T/F DI issued. T/F received at site
149	220 kV Georai	Maharashtra	220/33	50	Mar-25	Mar-25	0.00%	0.00%	0.00%	ETC work - Tender under process. Supply of T/F - Tender under process
150	400kV Khadka Substation (3x105)	Maharashtra	400/220	315	Dec-24	Dec-24	90.00%	90.00%	90.00%	ICT erection completed. CP & RP panel received at site. Testing of panel in progress
151	220kV Chalisgaon Substation(1x200 MVA Additional T/F)	Maharashtra	220/132	200	May-24	May-24	100.00%	100.00%	100.00%	ICT Commissioned on 30.05.2024
152	220kV Walchandnagar Substation(Aug.) (1x200-100)	Maharashtra	220/132	100	Jul-24	Jul-24	NA	100.00%	100.00%	ICT commissioned on 25.07.2024
153	400kV Lonikand Substation (1x50)	Maharashtra	220/22	50	Dec-24	Dec-24	95.00%	70.00%	60.00%	T/F is awaited.
154 155	220/33 KV Grid S/S, Dasapalla 220/132kV GIS Balianta GIS	Odisha Odisha	220/33 220/132	40 320	Mar-25 Dec-24	Mar-25 Jan-25	100.00% 75.00%	100.00% 90.00%	100.00% 75.00%	Forest clearance awaited Severe ROW issues
156	220/33kV Balichandrapur (Palei) S/s (T/F-I)	Odisha	220/33	20	May-24	May-24	100.00%	100.00%	100.00%	T/F-I charged on 22.05.2024
157	220/33kV Balichandrapur (Palei) S/s (T/F-II)	Odisha	220/33	20	Nov-24	Jan-25	100.00%	100.00%	100.00%	
158	400 kV S/S Ropar (1x500 MVA ) 1st T/F New	Punjab	400/220	500	Aug-24	Aug-24	100.00%	100.00%	100.00%	T/F-I charged in August-2024
159	400 kV S/S Ropar (1x500 MVA ) 2ndT/F	Punjab	400/220	500	Aug-24	Aug-24	100.00%	100.00%	100.00%	T/Fs commissioned on 10.08.2024.
160	Addl 100 MVA 220/66 KV T/F at 220 KV S/S Naraingarh (N-1)	Punjab	220/66	100	May-24	May-24	100.00%	100.00%	100.00%	T/F commissioned on 14.05.2024.

Sl.No.	Name of Substation	State/CPSUS /Private developers	Voltage ratio (kV/kV)	Total capacity (in MVA)	Anticipated COD	Revised Anticipated COD (as on 30-11- 2024)	Civil works	Materials / Equipments Received	Materials / Equipments erected	Remarks/Reason for delay
161	Addl 100 MVA 220/66 KV T/F at 220 KV S/S Majitha (N-1)	Punjab	220/66	100	Nov-24	Jan-25	70	60	60	Requisite team busy at other sites, due to uncertain damages of T/f's (at 200 kV S/Stns. Sarna & Wadala Granthian).
162	Upgradation of 66 kV Sherpur to 220kV by installing 1X160 MVA 220/66kV T/F at 220 kV S/Stn. Sherpur.	Punjab	220/66	160	Jan-25	Jan-25	70	90	70	(Minor changes has been made in Civil Drawing). Further completion of line work is also delayed due to water logging.
163	Additional 1X160 MVA 220/66kV T/F at 220 kV S/Stn. Sherpur.	Punjab	220/66	160	Jan-25	Jan-25	70	90	70	Minor changes has been made in Civil Drawing. Further completion of line work is also delayed due to water logging.
164	220 kV S/S Budhlada(1X160 MVA T/F)(Upgraded from 66kV to 220 kV)	Punjab	220/66	160	Dec-24	Dec-24	60	70	60	T/f has been reached at site (But work pending due to line work.)
165	220 kV S/S Dhandari Kalan-2 (Aug of 1X100 MVA T/F to 160 MVA)	Punjab	220/66	60	Nov-24	Jan-25	75	60	40	Work in progress. T/f placed, but comissioning pending due to Shutdown
166	Aug. 100 to 160 MVA T/F at 220 KV	Punjab	220/66	60	Jul-24	Jul-24	100	100	100	issues. T/F commissioned on 09.07.2024.
167	S/S Mandi Gobindgarh G-3 Aug 100 to 160 MVA at 220 KV S/S	Punjab	220/66	60	Jun-24	Jun-24	100	100	100	T/F commissioned on 18.06.2024.
168	Kartarpur Addl 100 MVA 220/66 KV T/F at 220	Punjab	220/66	100	May-24	May-24	100	100	100	T/F commissioned on 21.05.2024.
169		Punjab	220/66	100	Jan-25	Jan-25	60	20	10	
170		Punjab	220/66	100	Jan-25	Jan-25	100	100	100	T/F commissioned on 21.11.2024.
171	S/Stn Badni Kalan.  Aug. of 100MVA 220/66kV T/F to 160MVA 220/66kV T/F at 220kV S/Stn Bajakhana	Punjab	220/66	60	May-24	May-24	100	100	100	T/F commissioned on 30.05.2024.
172	Aug 100 to 160 MVA at 220 KV S/S Mandi Gobindgarh G-2	Punjab	220/66	60	Mar-25	Mar-25				
173	Aug 100 to 160 MVA at 220 KV S/S Rajpura	Punjab	220/66	60	Mar-25	Mar-25	80			
174	Banur (Aug. of 1x100 MVA with 1x160 MVA)	Punjab	220/66	60	May-24	May-24	100	100	100	T/F commissioned on 13.05.2024.
175	220 kV S/S Gurdaspur (1x100 MVA) (Upgraded from 132 KV to 220 KV)	Punjab	220/66	100	Jul-24	Jul-24	100	100	100	T/F commissioned on 29.07.2024
176 177	220 KV GSS Banar (GIS) 220 kV GSS Rayla(Upg.)	Rajasthan Rajasthan	220/132 220/132	200 160	Oct-24 Mar-25	Oct-24 Mar-25	Dec-24 60.00%	96.00% 30.00%	96.00% 25.00%	Commissioned on 08-10-2024. Electrical Structure erection work under
178	Ariyalur (1500 MVA ICT-II)	Tamilnadu	765/400	1500	Oct-24		100.00%	95.00%	95.00%	progress.
179 180	Vellalaviduthi (400/110, T/F-I) Vellalaviduthi (400/110, T/F-II)	Tamilnadu Tamilnadu	400/110 400/110	200 200	Apr-24 Oct-24	Apr-24 Oct-24	100.00%	95.00% 95.00%	95.00% 95.00%	commissioned in April-2024. Commissioned on 20.11.2024
181	Selvapuram (T/F-I)	Tamiinadu Tamilnadu	230/110	100	Jul-24	Jul-24	100.00%	95.00%	95.00%	T/F-I commissioned in July-2024.
182 183	Selvapuram (T/F-II) Vembakkam	Tamilnadu Tamilnadu	230/110	100 300	Dec-24 Dec-24	Dec-24 Mar-25	100.00% 98.00%	95.00% 95.00%	95.00% 75.00%	ICT erection work under progress. SS equipment Work under progress.
184	Nanguneri	Tamilnadu	230/110	200	Jan-25	Mar-25	95.00%	52.00%	50.00%	Contractor's delay Contractor's delay
185	Thiruvanmiyur	Tamilnadu	230/33	200	Mar-25	Mar-25	90.00%	90.00%	90.00%	Contractor's delay  Contract was terminated. Tendering is under process for balance work. Tender will floated by Oct24
186	Maraimalai Nagar	Tamilnadu	230/110	200	Dec-24	Dec-24	100.00%	100.00%	95.00%	Work completed. Line work under progress. To be commissioned after completion of line work.
187 188	Karuppur (T/F- II) Thervoikandigai 400KV SS	Tamilnadu Tamilnadu	230/110 400/230	100 315	Jun-24 Nov-24	Jun-24 Jan-25	100.00% 100.00%	100.00% 100.00%	100.00% 100.00%	Commissioned. SRLDC clearance awaited for 400KV Line
189	Korattur 400KV SS	Tamilnadu	400/230-	1400	Oct-24	Dec-24	95.00%	100.00%	95.00%	Work completed. PTCC Clearance awaited for
190	Mambakkam 230KV SS	Tamilnadu	110	200	Dec-24	Dec-24	95.00%	95.00%	75.00%	Line.  Contractor's delay.
190	Kalivelampatty 230KV SS	Tamiinadu Tamiinadu	230/110	200	Nov-24	Jan-25	80.00%	60.00%	50.00%	SS equipment erection Work under progress. Contractor's delay
192	Panjetti 230KV SS	Tamilnadu	230/110	300	Dec-24	Mar-25	90.00%	60.00%	40.00%	SS equipment erection Work under progress. Contractor's delay
193	Avadi 230KV SS	Tamilnadu	230/110	200	Dec-24	Mar-25	90.00%	60.00%	40.00%	SS equipment erection Work under progress. Contractor's delay
194	Ganesh Nagar 230KV SS	Tamilnadu	230/33	200	Dec-24	Feb-25	70.00%	50.00%	30.00%	SS equipment erection Work under progress. Contractor's delay
195	HOSUR 230 KV SS -Enhancement 2x100+1X160 to 3x160 MVA	Tamilnadu	230/110	120	Mar-25	Mar-25	-	-	-	contractor's delay
196	Thiruvalam 400/230 KV SS- Additional. 2x315 to 2x315 + 1x500MVA	Tamilnadu	400/230	500	May-24	May-24	-	-	-	Commissioned
197	Sathumadurai 230/110 KV SS - New	Tamilnadu	230/110	320	Mar-25	Mar-25	85.00%	60.00%	35.00%	SS equipment erection Work under progress.
198	Nallur 230/110 KV SS 2X100 MVA -	Tamilnadu	230/110	200	Mar-25	Mar-25	80.00%	60.00%	40.00%	Contractor's delay  SS equipment erection Work under progress.
198	Nailur 230/110 KV SS 2X100 MVA - New K.R.Thoppur 400/230-110 KV SS -	Tamiinadu	400/230	500	Dec-24	Feb-25		-	-70.00%	SS equipment erection work under progress.  Contractor's delay  Works awarded and under progress.
200	Additional 400/230KV, 1x500MVA Transformer.  220/11 KV Yacharam Thanda SS	Telangana	220/11	170	Jan-25	Jan-25	85.00%	95.00%	90.00%	works awarded and under progress.
201	Bhoopalapally (KTPP) SS 400/220/ 132 kV	Telangana	400/220	1000	Oct-24	Jan-25	90.00%	95.00%	95.00%	Integration works pending for want of shutdown on 400kV Bus-Bar of KTPP Generating Station
202	Bhoopalapally (KTPP) SS 400/220/ 132 kV		220/132	320	Dec-24	Jan-25	90.00%	95.00%	95.00%	T/F's are under procurement. SAS integration works delayed due to vendor M/s. ZIV
203	Kakatiya Mega Textile Park (KMTP) SS (2x160)	Telangana	220/132	320	Dec-24	Dec-24	80.00%	90.00%	75.00%	Worder deleved du 1 1 1 1 1 1 1 1
204	Husnabad	Telangana	220/132	200	Dec-24	Dec-24	100.00%	100.00%	95.00%	Works delayed due to delay in Integration works and procurement of T/F
205 206	Ammavaripet (T/F-II) 400kV Sahupuri T/F-II	Telangana Uttar Pradesh	220/132 400/220	100 500	Jan-25 Nov-24	Jan-25 Dec-24	100.00% 99.00%	70.00% 99.00%	70.00% 95.00%	Delay in procurment of T/F.  Commissioning work of T/F-II is in progress under
207	400kV S/s Shamli T/F-II	Uttar Pradesh	400/220	500	Mar-25	Mar-25	100.00%	0.00%	0.00%	supervision of M/s G.E.  Delay in delivery of 500 MVA T/F from M/s
208	220kV S/s Kanduni T/F-II	Uttar Pradesh		200	Jul-24	Jul-24	100.00%	100.00%	100.00%	Siemens on account of failure of job in dynamic short circuit test.  Energised on 29.07.2024
209	220kV S/s YEIDA Sec-24 T/F-II	Uttar Pradesh	220/132	160	Dec-24	Mar-25	100.00%	0.00%	0.00%	There are lack of fund issues with YEIDA. 160 MVA T/F-II. Will be allotted after fund transfered to UPPTCL.

S1.No.	Name of Substation	State/CPSUS /Private developers	Voltage ratio (kV/kV)	Total capacity (in MVA)	Anticipated COD	Revised Anticipated COD (as on 30-11- 2024)	Civil works	Materials / Equipments Received	Materials / Equipments erected	Remarks/Reason for delay
210	220kV S/s Faridpur (Bareilly) T/F-II	Uttar Pradesh	220/132	100	Oct-24	Dec-24	88.00%	95.00%	99.00%	Testing work held up due to delay in providing protection relays from M/s ABB. Electrical safety NOC applied.
211	Khorabar, S/s (T/F-II)	Uttar Pradesh	220/33	60	May-24	Feb-24	100.00%	100.00%	100.00%	Commissioned.
212	Khorabar, S/s (T/F-III)	Uttar Pradesh	220/33	60	Mar-25	Mar-25	95.00%	100.00%	90.00%	T/F available at site. Firm is not responding to available manpower for completion of 33kV side pending works.
213	Knowledge Park-5 S/s (T/F-II)	Uttar Pradesh	220/132	160	Jun-24	Jun-24	100.00%	100.00%	100.00%	Commissioned
214	220kV S/s Darshan Nagar	Uttar Pradesh	220/132	160	Jul-24	Jul-24	100.00%	100.00%	100.00%	Energised on 22.07.2024
215	220kV S/s Metro Depot	Uttar Pradesh	220/132	320	Jul-24	Jul-24	100.00%	100.00%	100.00%	Energised on 05.07.2024
216	220 kV S/s Badaun Road, Bareilly	Uttar Pradesh	220/33	120	Oct-24	Nov-24	100.00%	100.00%	100.00%	T/F-I : Energised on 27.10.2024. T/F-II Energised on 22.11.2024.
217	220kV S/s Jewar (EXTENSION)	Uttar Pradesh	220/132	320	Dec-24	Jan-25	82.00%	91.00%	79.00%	Both T/F have been received and erection work in progress. High voltage testing of GIS modules is planned from 15 Dec-2024.
218	220kV S/s Sector-62, Noida	Uttar Pradesh	220/132	320	Feb-25	Feb-25	41.00%	65.00%	12.00%	Fund issue with Noida Authority. Commissioning and erection work will be possible after resolve the fund issue.
219	220kV S/s Trans Ganga city	Uttar Pradesh	220/33	120	Nov-24	Feb-25	80.00%	51.00%	42.00%	Both T/F received.Charging of line is delayed due to RoW issue with NHAI which is expected to be resolved after approval of ammended route by NHAI.
220	400kV S/s Machhalishahar, Jaunpur (New) T/F-III	Uttar Pradesh	400/220	315	May-24	May-24	100.00%	100.00%	100.00%	Commissioned
221	400 kV S/s Dahi Chaoki, Unnao (Capacity Augmentation)	Uttar Pradesh	400/220	185	Apr-24	Apr-24	100.00%	100.00%	100.00%	Commissioned
222	400 kV S/s Moradabad (Capacity Augmentation)	Uttar Pradesh	400/220	315	Feb-25	Feb-25	-	-	-	Trnansformer is to be diverted from 400kV S/s Panki after increasing capacity from 315MVA to 500MVA. Delay in delivery of 500 MVA T/F from M/s Siemens is causing the delay in release of 315MVA transformer from Panki.
223	AB zone 220 KV GIS (Upgraded to 220 kV from 132 kV))	West Bengal	220/132	320	Dec-24	Dec-24	78.00%	90.00%	82.78%	Commissioned in Nov-2024
224	Food Park 220 KV GIS (Upg)	West Bengal	220/132	320	Aug-24	Aug-24	81.00%	94.00%	89.00%	Both the transformers is charged on 30.08.2024.
225	Falakata 220 KV GIS	West Bengal	220/132/3 3	420	Mar-25	Mar-25	26.00%	78.00%	5.00%	
226 227	Raghunathpur 220 KV GIS (Upg) Khanakul 220 KV GIS	West Bengal West Bengal	220/132 220/33	320 100	Mar-25 Mar-25	Mar-25 Mar-25	33.00% 18.00%	4.00% 46.00%	0.00%	
228	Satgachhia 400KV GIS (Upg)	West Bengal	400/220	1000	Jan-25	Jan-25	52.00%	86.00%	12.00%	
229	Narendra New (upgradation to its rated voltage of 765 Kv along with 4x1500 MVA 171F) (ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region)	Adani	765/400	6000	Dec-24	Dec-24	92.00%	97.00%	50.00%	Approval awaited from PGCIL-Narendra SS on LT-SLD, which was submitted on 17th June 24 by WRSR.
230	Khavda PS1 Augmentation (Transmission scheme for injection beyond 3 GW RE power at Khavda PS1 (KPS1))	Megha Engineering	765/400	6000	Feb-25	Feb-25				
231	Augmentation of 400/220 KV Gadag Substation with 3x500 MVA ICT (Fransmission Scheme for Solar Energy Zone in Gadag (1500 MW), Karnataka – Part-A, Phase-II)	Renew Power	400/220	1500	Dec-24	Dec-24	100.00%	100.00%	100.00%	Work completed. CEIG approval received on 28.06.2024. Line bays at Koppal SS was also test charged on 26.05.2024
232	400/220 kV Gadag PS: (2X500 MVA) (Transmission Scheme for Solar Energy Zone in Gadag (1000 MW), Karnataka – Part-A, Phase-I)	Renew Power	400/ 220	1000	Sep-24	Sep-24	100%	100%	100%	Commissioned on 04-09-2024
233	Xeldem New (Additional 400kV Feed to Goa and Additional System for Power Evacuation from Generation Projects pooled at Raigarh (Tamnar) Pool)	Sterlite	400/ 220	1000	Oct-24	Oct-24	100%	100%	100%	Commissioned.
234	Vapi – II (Western Region Strengthening Scheme-XIX (WRSS-XIX) and North Eastern Region Strengthening Scheme-IX (NERSS-IX))	Sterlite	400/ 220	1000	Sep-24	Sep-24	100%	100%	100.00%	Commissioned
235	Nangalbibra 220/132 kV, 2x160MVA (Establishment of new 220/132kV substation at Nangalbibra)	Sterlite	220/ 132	320	Oct-24	Oct-24	100%	100%	100%	commissioned