

## भारत सरकार Govt. of India

विद्युत् मंत्रालय Ministry of Power

केन्द्रीय विद्युत प्राधिकरण Central Electricity Authority

नई दिल्ली New Delhi

## Monthly progress Report of Under Construction Transmission Projects awarded through

## Tariff Based Competitive Bidding (TBCB) Route

October, 2024

(Published in fulfilment of CEA's obligation under section 73(i) & (j) of the Electricity Act, 2003)

(Disclaimer: The information published in this report is for indicative purpose only and shall not be used as a ground to claim time & cost overrun. Further, in no way this information, as per article 5.8 (Remedial measures) of TSA, relieves the TSP of its obligations in the agreement.)

	Evecut		MVA	Cost	Data of	Comple	Projects		TF-CB	TE CP	Stringing-	Civil	Eant	Eant	Remarks / Constraints & assista
Name of the Transmission Project & Scope	Execut ing Agenc y		MVA			Comple tion Target - Original	ion	Total Locs.	(Nos)		CB (ckm)				
Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II- Part C SPV Name: POWERGRID Sikar Transmisison Ltd. (CKM-899, MVA-3000)	PGCIL			2,142	Jun-21	Dec-22	Dec - 24								Transmission System falling under GIB poter area. Supreme Court Committee clearance re on 13.01.22. Transmission license received or 27.05.22
Bhadla II - Sikar II 765 kV D/C line	PGCIL	618				Dec-22	Dec - 24	808	808	798	534				RoW are being faced at 03 Locs. For Erection w 4.33Km for Stringing works.
Sikar II - Neemrana 400kV D/c line (Twin HTLS)	PGCIL					Dec-22	Oct - 24	367	367	367	270				Line charged in Oct24
765/400kV, 2x1500MVA Substation at Sikar -II	PGCIL					Dec-22	Dec - 24					99.00%	99.00%	99.00%	2x1500 MVA ICT charged on 05.10.2024
Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II- Part G SPV Name: POWERGRID Narela Transmission Ltd. (CKM-408, MVA-4500)	PGCIL			1,764	May-22		Dec - 24								Khetri- Narela line a) ROW issues in Jhajjar (88) and Delhi (8) b) Stage II forest awaited in Delhi (0.95 Ha) LILO of Meerut- Bhiwani at Narela a) ROW issues in Sonipat (27) and Delhi (12). b) Stage-I Forest Area for Delhi (0.71 Ha) rece 22.10.2024.
Khetri-Narela 765kV D/C Line	PGCIL	340				Nov-23	Dec - 24	463		324					1. RoW at 88 loc. in North Delhi district in Haryana. 2. RoW at 8 loc. in North Delhi district 3. Pending Forest Issues: i) Forest Delhi (0.95 Ha)- Online proposal submi 25.08.23. Stage-I issued on 05.02.24. Working permission accorded on 28.03.24. Stage II appro awaited.
LILO of 765kV S/c Meerut – Bhiwani line at Narela	PGCIL	68				Nov-23	Dec - 24	97	58	24					1. RoW at 27 loc. in Sonipat district in Haryana. 2. RoW at 12 loc. in North Delhi district 3. Pending Forest Issues: Forest Delhi (0.71 Ha)- Working permission awa Online proposal submitted on 14.10.23. Stage-I on 22.10.2024. Working permission awaited.
3x1500MVA ,765/400kV GIS substation at Narela	PGCIL		4500			Nov-23	Dec - 24					99.00%	99.00%		Land aquired in Mar-23. Reday for Charging
Transmission system associated with LTA applications from Rajasthan SEZ Part-E, Phase-II (SPV: POWERGRID Bhadla Sikar Transmission Limited) (CKM-600)	PGCIL			2,015	Mar-23	Sep-24	Dec - 24								Bhadla II - Sikar II (2nd) a) RoW issues at Sikar (44), Kuchman (16), D (1) b) Forest clearance obtained (0.77Ha)
Bhadla II - Sikar II 765 kV D/C line (2nd)	PGCIL	600				Sep-24	Dec - 24	816	574	421	23.6				RoW issues are being faced at 1 loc. in Didwalloc. In Kuchman & 44 loc. in Sikar.
System Strengthening Scheme for Eastern and North Eastern Regions (SPV Name: ER NER Transmission Limited) (CKM-139, MVA-1000) (ERSS-XXV & NERSS-XV)				342	Oct-22										
Kathalguri (NEEPCO) - Namsai (POWERGRID) 220kV D/C line	PGCIL	142				Oct-25	Oct - 25	221	138	100	11.563				
Upgradation of existing 132kV Namsai (POWERGRID) S/s to 220kV including 2x160MVA, 220/132kV Transformers	PGCIL		320			Oct-25	Oct - 25					70.00%	60.00%	35.00%	
2x500MVA, 400/220kV Transformers	PGCIL					Oct-24	Oct - 24					100.00%	100.00%	100.00%	Both ICTs charged in October 2024

 	Transmission scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase II- Part B (SPV Name: KHAVDA II-B TRANSMISSION LIMITED)	PGCIL			1,711	Mar-23	Mar-25	Mar - 25							Lakadia PS-Ahmedabad Line a) RoW at Ahmedabad (37), Surendranagar (81) and Morbi (103) Dist & Surendranagar (79) b) Stage II Forest pending in Gujarat (69.55 Ha)
	(CKM-368)														
	765kV D/C Lakadia PS-Ahmedabad Line	PGCIL	369				Mar-25	Mar - 25	476	183	62				Total RoW are being faced at 219 locations Ahmedabad: 37 nos. Kutch: Nil Morbi: 103 nos. Surendranagar: 79 nos Forest proposal status:
															i)Forest Area (69.5597 Ha): Stage-I Awaited Initially proposal was submitted on 24.06.23. Due to revision in area forest proposal resubmitted on 27.01.2024. Proposal accepted in PSC-I on 09.02.2024. Proposal recommended in PSC II on 02.07.24 and MoM uploaded on 05.07.24. Proposal discussed in REC on 28.10.24. MoM Awaited.
															Wildlife proposal status: Wildlife Area (99.912 Ha)(location Affected: 32) Status: Proposal is recommended in SBWL meeting held on 15.03.2024. Proposal discussed in NBWL meeting on 31.07.2024. Minutes recommending proposal issued on 23.08.24. Working permission obtained on 27.09.24.
	Transmission scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase II- Part	PGCIL			2,810	Mar-23	Mar-25	Mar - 25							Ahemdabad-South Gujrat (New Navsari) line RoW at Surat (146), Ahmedabad (106), Bharuch (55), Navsari (44), Anand (23), Kheda (5), Vadodara (4).
	C (SPV Name: POWERGRID KHAVDA II-C TRANSMISSION LIMITED) (CKM-577, MVA-4500)														Stage II Forest pending, Gujarat (5.13 Ha)
	765kV D/C Ahemdabad-South Gujrat (New Navsari) line	PGCIL	580				Mar-25	Mar - 25	804	312	132	4.36			Total RoW are being faced at 383 Locations Ahmedabad: 106 nos. Anand: 23 nos. Bharuch: 55 nos. Kheda: 5 nos. Navsari: 44 nos. Surat: 146 nos. Vadodara: 4 nos
															Pending Forest Issues: 1) Gujarat (5.13 Ha):Initially proposal was submitted on 20.06.23 for 3.81 ha. (<5 ha). During joint site inspection with forest official area revised to 5.1297 ha (>5 Ha) and proposal forwarded to NO on 05.01.24. Proposal recommended in PSC on 07.02.24. Proposal recommended in PSC II on 05.06.24. Proposal discussed in REC on 28.10.24. MoM Awaited.
	765/400kV 3x1500MVA Ahmedabad New S	PGCIL		4500			Mar-25	Mar - 25					30.00%	15.00%	
7		PGCIL			1,220	Mar-23	Mar-25	Mar - 25							Banaskantha-Ahemadabad line RoW at Ahmedabad (70), Mehsana (14), Banaskantha (nil) and Patan (nil)
	TOSKW DIC Banaskantha- Ahemadabad line	PGCIL	269				Mar-25	Mar - 25	362	187	108				Total RoW are being faced at 74 locations  Ahmedabad: 70 nos.  Banaskantha: Nil  Mehsana: 4 nos.  Patan: Nil
	Establishment of Khavda Pooling Station-2 (KPS2) in Khavda RE Park (SPV: POWERGRID KPS2 TRANSMISSION LIMITED) (MVA-6000)	PGCIL			868	Mar-23	Dec-24	Feb - 25							

	765/400kV 4x1500MVA KPS2 New SS (GIS)	PGCIL		6000			Dec-24	Feb - 25				75.00%	60.00%	10.00%	
9	Establishment of Khavda Pooling Station-3 (KPS3) in Khavda RE Park (SPV Name: POWERGRID KPS3 TRANSMISSION LIMITED) (CKM-30, MVA-4500)	PGCIL			889	Mar-23	Dec-24	Feb - 25							
	765kV D/C KPS2-KPS3 line	PGCIL	30				Dec-24			37	20				
		PGCIL		4500			Dec-24	Feb - 25				60.00%	65.00%	5.00%	
10	Inter-regional ER-WR Interconnection SPV Name: ER WR TRANSMISSION Ltd (CKM-136)	PGCIL			381	Mar-23	Mar-25	Mar - 25							
	400kV D/C Jeypore (POWERGRID)-	PGCIL	136				Mar-25	Mar - 25	172	132	21				Pending Forest Issues:
	Jagdalpur (CSPTCL) line														1) Forest Chhatisgarh (4.48 Ha): Working Permission awaited Stage - I approval received on dtd 20.08.2024. Demand note received on dtd 11.09.2024. However, working permission is awaited (FRA NOC received fron District collector of Bastar). Working permission : awaited Stage - II: awaited Total area : 4.48 hac (Bastar Division)  2) Forest Odisha (18.1 Ha): Working Permission awaited Initially, proposal was submitted in Oct-23 but got rejected by the PSC committee due to non-identification of CA land. After identification of CA land, Proposal resubmitted on 0.4–0.4-2024. Stage - I approval received on 14.10.24. Demand note for CA and NPV received on 24.10.24. Payment deposited on 29.10.2024.
11	WRES-XXVII SPV Name: Raipur Pool Dhamtari Transmission Limited	PGCIL			380	Mar-23	Sep-24	Dec - 24							
	(CKM-225) Raipur Pool – Dhamtari 400 kV D/c line (Q)	PGCIL	175				Sep-24	Dec - 24	232	213	140				
12	WRES-XXVIII & WRES-XXIX SPV Name: POWERGRID Dharamjaigarh Transmission Ltd (MVA-2500)	PGCIL			251	Mar-23	Mar-25	Mar - 25							
	Creation of 220 kV level with 2x500MVA, 400/220 kV at 765/400 kV Dharamjaigarh S/s (WRES-XXIX)	PGCIL		1000			Mar-25	Mar - 25				98.00%	60.00%	60.00%	

3x	reation of 220 kV level (GIS) with k500MVA, 400/220 kV at 765/400 kV	PGCIL		500			Dec-24	Dec - 24				98.00%	99.00%	72.00%	
13 Tr		PGCIL			1,249	Sep-23	Sep-25	Sep - 25							
(A Ki Pi Si	nergy Zone in Ananthpuram nnanthapur) (2500 MW) and urnool (1000 MW), Andhra radesh PV: POWERGRID Ananthpuram urnool Transmission Ltd														
7x	500 MVA , 400/220 KV	PGCIL		3500			Sep-25	Sep - 25				3.00%	10.00%		S/S land - 47.55 acres has been acquired out of total
Ar	nanthpuram S/s							·							62.19 acres received.  Govt. Land Status (48.11Acres): Advance Possession of 40.09 acres received. For balance Govt. land, ex-gratia proposal is under approval and same is expected by Mid Nov'24.  Fyt. Land Status (14.08 acres): 7.46 acres received. For balance acquisition is under process.
		PGCIL	166				Sep-25	Sep - 25	227	96	23				
Ar	/ (Quad moose) D/c Line nanthpuram PS-Cuddapah-400kV Quad moose) D/c Line	PGCIL	368				Sep-25	Sep - 25	491	269	151				
14 Tr ev Ra pa SI	ransmission system for vacuation of power from REZ in ajasthan (20 GW) under Phase-III art B1 PV: POWERGRID Bhadla-3 ransmission Ltd	PGCIL			2,191	Sep-23	Mar-25	Mar - 25							
Bi Di	hadla-III PS – Sikar-II S/s 765 kV /c line	PGCIL	650				Mar-25	Mar - 25	839	513	207				RoW Status: With the support of Dist. Administration 30Km survey completed in Sikar District. Presently ROW is being faced at 45 Loc. in Bikaner Dt. Pending Forest Issues: Rajasthan (24.32 Ha)-(Sikar, Nagaur & Bikaner): Stage-I Awaited Proposal submitted on 24.05.24. PSC held on 11.06.24. Area incresed from 15 ha to 24.328 ha due to inclusion of Oran land. Proposal recommended in PSC on 11.07.24 and forwarded to DFO on 11.07.24. Part II for all DFOs filled and forwarded to MS of PSC II on 18.09.24. PSC meeting held on 10.10.24
	<1500MVA, 765/400KV & 3x500	PGCIL		4500			Mar-25	Mar - 25				15.00%	25.00%		Land Acquired
	VA, 400/220 kV Bhadla III New S/s ransmission system associated	PGCIL			1,796	Oct-23	Mar-25	Oct - 25							
wi Ra SI	ith LTA applications from ajasthan SEZ Phase-III Part-C1, PV: POWERGRID Ramgarh-II ransmission Ltd	FGCIL			1,730	OC1-23	Midi-25	OCI - 25							
2x	x1500MVA, 765/400KV & X500MVA, 400/220 kV Ramgarh PS	PGCIL		4500			Mar-25	Mar - 25				2.00%			Land Acquired in Jul'2024
D	/C line	PGCIL	360				Mar-25	Mar - 25	466	298	107				(i) ROW issues are being faced at 16 Loc. in Jaisalmer District & 16 Loc. in Phalodi District (ii) Pending Forest issues Rajasthan (49.45 Ha)-(Jaisalmer & Bikaner Dist.): Stage-Awaited Proposal submitted on 15.05.24. Proposal discussed in PSC on 11.07.24. Area revised from 63.1676 ha to 49.4527 ha and proposal modified on 21.07.24. Proposal recommended in PSC on 26.07.24. Proposal discussed in PSC II held on 25.10.24.
	300 MVAr Statcom with 4x125	PGCIL					Oct-25	Oct - 25							
	VAr MSC, 2x125 MVAr MSR at amgarh PS														

Comparison   Com			20011			224	0 / 00						_	
Regulation (20 000) under Place III   Experimental Control (10 cm)   Place III   Place			PGCIL			2,211	Oct-23	Apr-25	Apr - 25					
Part														
Security Contents   Secu														
Benevin-Owen 768W D.C. Fire   PCCL   960   Apr - 25   960   360   150   160														
Bioc. h. Japon Chat, T. Eliza, in Ayen Dat. 45 Locol Books and State of S														
Blasser Fize   Proposed additional of CS CS   Proposed discovered   Proposed additional of Proposed additional   Pro	Be	eawar-Dausa 765kV D/C line	PGCIL	462				Apr-25	Apr - 25	606	390	152		
Ill/Porting Food Blocks   Porting Food Blo														
Rigistrian (15.5 Ha) plant (19.6 Ha) plant (														
Proposed abstraction of 100 ft.54 Proposed incommend in PRD review of accessed in 100 ft.54 Proposed incommend of the PRD review of 200 ft.54 Proposed incommendation in 100 ft.54 Proposed in 100 ft.54 Proposed incommendation in 100 ft.54 Proposed in 100 ft.54 Proposed incommendation in 100 ft.54 Proposed incommendation in 100 ft.54 Proposed incommendation in 100 ft.54 Proposed in 100 ft.54 Propose														
PRC   meeting on 20 20 524 Acres relaxed from 50 he to														Proposal submitted on 05.05.24. Proposal discussed in
LLO of both circuits of Jayour (Phage)   PSCUL   65   Apr-25   156   109   21   Recommendate (PSC unit 107.24, Proposed incommendate (PSC unit 107.24, Proposed unit 107.24, Proposed incommendate (PSC unit 107.24, Proposed unit 107.24, Proposed incommendate (PSC unit 107.24, Proposed un														
Second Control of Alloyd (Phage)   PSCIL														
1.0 of Non-common of Japan Phosph   Goalest Year (V Deat Chainer   Control Year (V Deat Cha														
County Pay Affect Business   County														recommended in PSC II held on 25.10.24.
LC of both circuits of Agra - July   POCIL   114   Agr 26   Agr - 26   5   13   Row in Suce in Dasas Dist.	LIL	O of both circuits of Jaipur (Phagi)-	PGCIL	65				Apr-25	Apr - 25	164	106	21		RoW in 2Loc. in Dausa Dist.
County   C	Gv	valior 765 kV D/c at Dausa												
County   C														
2,1500M/A, 765409N/ Daviss Sis   POCIL   S000   Apr-22   Apr-20   Land Sistus:   Land Sistus:   Land Sistus:   Land Sistus:   Land Sistus:   Land Land Ask (Land Land Land Ask (Land Land Land Ask (Land Land Land Land Land Land Land Land			PGCIL	114				Apr-25	Apr - 25	83	13			RoW in 3Loc. in Dausa Dist.
Dauss (Tast Land 45 Hz) Gov. 39 Hz. Cabilistic approval recovered on 9.10, 2024. Allottemen for Interpretation of Renewable Energy Zone (Phase -I) in Capatal Canada - Register of Renewable Energy Zone (Phase -I) in Capatal Canada - Register of Renewable Energy Zone (Phase -I) in Capatal Canada - Register of Renewable Energy Zone (Phase -I) in Capatal Canada - Register of Renewable Energy Zone (Phase -I) in Capatal Canada - Register of Renewable Energy Zone (Phase -I) in Capatal Canada - Register of Renewable Energy Zone (Phase -I) in Capatal Canada - Register of Renewable Energy Zone (Phase -I) in Capatal Canada - Register of Renewable Energy Zone (Phase -I) in Capatal Canada - Register of Renewable Energy Zone (Phase -I) in Capatal Canada - Register of Renewable Energy Zone (Phase -I) in Capatal Canada - Register of Renewable Energy Zone (Phase -I) in Capatal Canada - Register of Renewable Energy Zone (Phase -I) in Capatal Canada - Register of Renewable Energy Zone (Phase -I) in Capatal Canada - Register of Renewable Energy Zone (Phase -I) in Capatal Ca	2x	1500MVA. 765/400KV Dausa S/s	PGCIL		3000			Apr-25	Apr - 25					Land Status:
17   Terrentistens Scheme for   PGCIL   2,564   Dec-25   Dec-25   Dec-25   Dec-25   Dec-25   Dec-26   Pd Har-Under process   Pd Pd Har-Under pr		Joseph Transport Danca Gro	. 00.2		0000			7 tp. 20	7 tp. 20					Zuria Status.
17   Terrentistens Scheme for   PGCIL   2,564   Dec-25   Dec-25   Dec-25   Dec-25   Dec-25   Dec-26   Pd Har-Under process   Pd Pd Har-Under pr														
17   Transmission Scheme for integration of Renewable Energy Zone (Phase-I) in Koppalid (Phase-I) in Koppali														
PVL-7 Ha: Under process.														
17   Transmission Scheme for Integration of Remerable Energy   2006 [Phase-4] in Korpal-lif (Phase-4) in Korpal-lif (174 Acres) A High Pit Land Load Registered in the name of POWERGRID. 94 Acres. Registry of renability land is under process. Science (Phase-A) Pooling Station   200														Allottment order and Demand Note yet to be received
17   Transmission Scheme for Integration of Remerable Energy   2006 [Phase-4] in Korpal-lif (Phase-4) in Korpal-lif (174 Acres) A High Pit Land Load Registered in the name of POWERGRID. 94 Acres. Registry of renability land is under process. Science (Phase-A) Pooling Station   200														Pvt7 Ha: Under process.
Integration of Renewable Energy   Zone (Plassel I) in Koppali (Plasses A & B) and Gadag-II (Plasses A) in Kamatska   Plasses A   Pla														'
Integration of Renewable Energy   Zone (Plassel I) in Koppali (Plasses A & B) and Gadag-II (Plasses A) in Kamatska   Plasses A   Pla														
Zone (Phase-II) in Koppal-II (Phase- A) in Kamataka   SPV: ProVVERGRIX (Koppal-II (Sdag)   IT rensmission Lit.   Lund Status:   Koppal-II (174 Acces/70.4 Ha) Pvt. Land Lund Registered in the name of POWERGRIX (South Pvt. Lund Lund Registered in the name of POWERGRIX (South Pvt. Lund Lund Registered in the name of POWERGRIX (South Pvt. Lund Lund Registered in t			PGCIL			2,564	Dec-23	Dec-25	Dec - 25					
A S B) and Galag-II														
Phase-A   in Kamataka   SPY-POWERGRID Koppal II Gadag   II Transmission Ltd   Land Status:   A000   Dec-25   Dec-25     Land Status:   Koppal-II (174 Acres/70.4 Ha) PVI. Land   Land Status:   Koppal-II (174 Acres/70.4 Ha) PVI. Land   Land Registered in the name of POWERGRID: 94.4   Acres/70.4 Ha) PVI. Land   Land Registered in the name of POWERGRID: 94.4   Registered in														
SPV: POWERGRID Koppal II Gadag   Il Transmission Ltd														
Establishment of 765400 kV 2:500 MVA Koppal   A000														
MVA, 400/220 kV, 2:500 MVA Koppal   II (Phase-A)   Establishment of 400/220 kV, 2:500 PGCIL   1000   De-25   Dec - 25	11.7	ransmission Ltd												
Land Registered in the name of POWERGRID: 94.4 Acres. Registry of remaining land is under process.			PGCIL		4000			Dec-25	Dec - 25					
Acres   Acre														
Establishment of 400/220 kV, 2x500   PGCIL   1000   Dec-25   Dec - 25   Dec		Phase- A)												
Establishment of 400/220 kt, 2x500   PGCIL   1000   Dec-25   Dec - 25   Dec - 25     Land Status: Gadag-II: (Phase -A) Pooling Station   Galag-II: (Phase -A) Pooling Station   Station   PGCIL   250   Dec-25   Dec - 25   307   17     PGCIL   250   Dec-25														
Station   Registered in the name of POWERCRID. 48 Acres			PGCIL		1000			Dec-25	Dec - 25					Land Status:
Registration of remaining land is under process.   Registration of remaining land is under process.														Gadag-II: (50.8 Acres/20.63 Ha) Pvt. land
Roppal-II PS - Narendra (New) 765   PGCIL   250   Dec-25   Dec-25   307   17   PGCIL   RV D/c line   PGCIL   250   Dec-25   Dec-25   307   17   PGCIL   Requirement   Representative (New) 765   PGCIL	Sta	ation												
KV D/c line   KV D/c line   Karnataka, Koppal (55 Ha)- Stage-I awalted   Rangulation 16.06.25 Ha)- Stage-I a	Ko	ppal-II PS - Narendra (New) 765	PCCII	250				Dec-25	Dec - 25	307	17			
Proposal submitted on 16.06.24. DFO raised queries on 20.06.24. Clarifications submitted to 16.06.24. DFO raised queries on 20.06.24. Clarifications submitted to 16.06.24. DFO raised queries on 20.06.24. Clarifications submitted to DFO on 13.07.24. DFO again raised queries on 22.08.24. Reply for same is submitted.    Gadag-II PS - Koppal-II PS 400 kV   Quad Moose) Dic line			FGCIL	250				Dec-25	Dec - 25	301	17			
DFO again raised queries on 22.08.24. Reply for same is submitted.   DFO again raised queries on 22.08.24. Reply for same is submitted.   DFO again raised queries on 22.08.24. Reply for same is submitted.   DFO again raised queries on 22.08.24. Reply for same is submitted.   DFO again raised queries on 22.08.24. Reply for same is submitted.   DFO again raised queries on 22.08.24. Reply for same is submitted.   DFO again raised queries on 22.08.24. Reply for same is submitted.   DFO again raised queries on 22.08.24. Reply for same is submitted.   DFO again raised queries on 22.08.24. Reply for same is submitted.   DFO again raised queries on 22.08.24. Reply for same is submitted.   DFO again raised queries on 22.08.24. Reply for same is submitted.   DFO again raised queries on 22.08.24. Reply for same is submitted.   DFO again raised queries on 22.08.24. Reply for same is submitted.   DFO again raised queries on 22.08.24. Reply for same is submitted.   DFO again raised queries on 22.08.24. Reply for same is submitted.   DFO again raised queries on 22.08.24. Reply for same is submitted.   DFO again raised queries on 22.08.24. Reply for same is submitted.   DFO again raised queries on 22.08.24. Reply for same is submitted.   DFO again raised queries on 22.08.24. Reply for same is submitted.   DFO again raised queries on 22.08.24. Reply for same is submitted.   DFO again raised queries on 22.08.24. Reply for same is submitted.   DFO again raised queries on 22.08.24. Reply for same is submitted.   DFO again raised queries on 22.08.24. Reply for same is submitted.   DFO again raised queries on 22.08.24. Reply for same is submitted.   DFO again raised queries on 22.08.24. Reply for same is submitted.   DFO again raised queries on 22.08.24. Reply for same is submitted.   DFO again raised queries on 22.08.24. Reply for same is submitted.   DFO again raised queries on 22.08.24. Reply for same is submitted.   DFO again raised queries on 22.08.24. Reply for same is submitted.   DFO again raised queries on 22.08. Reply fo														Proposal submitted on 16.06.24. DFO raised queries on
Augmentation by 2x1500 MVA, PGCIL   3000   Dec-25   Dec - 25   D														
Gadag-II PS - Koppal-II PS 400 kV   PGCIL   84   Dec-25   Dec - 25   105   1														
Quad Moose) D/c line	Ga	idag-II PS – Konnal-II PS 400 M/	PGCII	84				Dec-25	Dec - 25	105	1		1	SUDMITTED.
Noppal-II PS - Raichur 765 kV D/c   PGCIL   312   Dec-25   Dec - 25   370   56   1	(Q	uad Moose) D/c line	. OOIL	"				260-20	250 - 25	100	'			
Augmentation by 2x1500 MVA, PGCIL 3000 Dec-25 Dec - 25 765/400 kV ICTs at Koppal-II PS Augmentation by 2x500 MVA, PGCIL 1000 Dec-25 Dec - 25	Ko	ppal-II PS – Raichur 765 kV D/c	PGCIL	312				Dec-25	Dec - 25	370	56	1		
765/400 kV ICTs at Koppal-II PS Augmentation by 2x500 MVA, PGCIL 1000 Dec-25 Dec - 25	line	e												
765/400 kV ICTs at Koppal-II PS Augmentation by 2x500 MVA, PGCIL 1000 Dec-25 Dec - 25														
765/400 kV ICTs at Koppal-II PS Augmentation by 2x500 MVA, PGCIL 1000 Dec-25 Dec - 25														
765/400 kV ICTs at Koppal-II PS Augmentation by 2x500 MVA, PGCIL 1000 Dec-25 Dec - 25	1													
765/400 kV ICTs at Koppal-II PS Augmentation by 2x500 MVA, PGCIL 1000 Dec-25 Dec - 25														
765/400 kV ICTs at Koppal-II PS Augmentation by 2x500 MVA, PGCIL 1000 Dec-25 Dec - 25														
765/400 kV ICTs at Koppal-II PS Augmentation by 2x500 MVA, PGCIL 1000 Dec-25 Dec - 25	1													
765/400 kV ICTs at Koppal-II PS Augmentation by 2x500 MVA, PGCIL 1000 Dec-25 Dec - 25														
765/400 kV ICTs at Koppal-II PS Augmentation by 2x500 MVA, PGCIL 1000 Dec-25 Dec - 25														
765/400 kV ICTs at Koppal-II PS Augmentation by 2x500 MVA, PGCIL 1000 Dec-25 Dec - 25														
Augmentation by 2x500 MVA,   PGCIL   1000   Dec-25   Dec - 25			PGCIL		3000			Dec-25	Dec - 25					
Auginemation by 2x300 MVA,   PGGL   1000   De6-25   De6 - 25	76	5/400 kV ICTs at Koppal-II PS	DOCII		1000			Dec 05	Dag 05					
	Au 40	gmentation by ∠x500 MVA, 0/220 kV ICTs at Konnal-II PS	rGUIL		1000			Dec-25	Dec - 25					

	I <del>-</del>	DOO!												
18	Transmission System for evacuation of additional 7 GW RE Power from Khavda RE Park under Phase-III Part B SPV: POWERGRID Vataman Transmission Ltd	PGCIL			4,231	Dec-23	Dec-25	Dec - 25						
	Establishment of 765 kV switching station near Vataman with 2x330MVAr, 765 kV bus reactor	PGCIL					Dec-25	Dec - 25						Land Status:  Vataman land: 155.8 Acres/63 Ha,Pvt. Land  Land Acquisition under process.: Section-10A online application has been approved by CM office and notification issued. Notification under Section 11 is issued on 10.09.2024.  Fund deposited to Govt. Deptt. For DILR survey and land demacration. However, at present site is waterlogged for carrying out survey/demacration.
	Halvad – Vataman 765 kV D/c line	PGCIL	258				Dec-25	Dec - 25	309	4				Pending Forest Proposal Status: Gujarat (4.30 Ha)- Proposal submitted on 26.07.24. DFO raised queries on 28.07.24. Area revised. Clarifications submitted to DFO on 23.08.24.
	D/c line at Vataman 765 kV switching station	PGCIL	42				Dec-25	Dec - 25	54					Pending Forest Proposal Status:  Gujarat (0.52 Ha)- Proposal submitted on 31.05.24. DFO raised queries on 31.05.24. POWERGRID submitted clarifications on 23.08.24. DFO has raised queries on 23.08.24.Reply for same is under process.
	Vataman switching station – Navsari (New)(GIS) 765 kV D/c line		536				Dec-25	Dec - 25	660	21				Pending Forest Proposal Status:  Gujarat (5.76 Ha)-Stage-I awaited Proposal submitted on 27.05.24. DFO raised queries for submission of hard copy of proposal on 27.05.24.  Clarifications submitted on 12.06.24.  Proposal recommended in PSC I on 25.06.24. MoM uploaded on 29.06.24 and proposal forwarded to DFO on 29.06.24. Part II filled by DFO (Ahmedabad) on 03.10.24 & DFO (Anand SF) on 24.10.24. Awaited for other 4 divisions
19	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-A SPV: POWERGRID Bikaner III Neemrana Transmission Ltd	PGCIL			4,741	Dec-23	Dec-25	Dec - 25						
	Establishment of 6x/1500 MVA (along with one spare unit of 500 MVA), 756;400 kV & 5x/500 MVA 400/220 kV Bikaner-III Pooling Station			11500			Dec-25	Dec - 25				5.00%		Land Status  Bikaner-III (Total Land-79 Ha) Govt50 Ha.: Proposal has been approved by cabinet and required amount will be deposited once demand note is received  Pvt29 Ha: Registry of land Completed
	Bikaner-III PS – Bikaner-III PS 400 kV D/c line (Quad)	PGCIL	64				Dec-25	Dec - 25	83	11				(i)RoW issues are being faced in 10 Loc. in Bikaner Dist. (ii) Pending Forest Proposal Status: i) Rajasthan,Bikaner (0.442 Ha): Stage-I Awaited Proposal submitted on 23.07.24. DFO raised queries on 22.08.24.Reply submitted on 23.09.24. Again DFO raised queries on 26.09.24 & Carification submitted on 19.10.2024. DFO again raised query on 29.10.2024 & reply of same is under process.

	Bikaner-III - Neemrana-II 765 kV D/c ine	PGCIL	704				Dec-25	Dec - 25	873	290	35			(i)RoW issues are being faced in 33 Loc. in Bikaner Dtist., 32Loc. in Churu Dist. & 4 Loc. in JhunJhunu Dist.
														(ii)Pending Forest Proposal Status: i) Haryana (0.8361 Ha): Stage-I Awaited Proposal submitted on 25.07.24. DFO raised queries on 05.08.24. Clarifications submitted to DFO on 24.08.24. DFO raised queries on 16.09.24. Reply of same has been submitted.
														iii) Rajasthan (1.916 Ha) (Bikaner & Alwar): Stage-I Awaited Proposal submitted on 31.07.24. DFO raised queries on
														22.08.24. Clarification submitted on 27.08.24. Part II filled by DFO (Alwar T) on 25.09.24 4 & DFO (Bikaner) on 01.10.24. Proposal forwarded to NO on 01.10.24. NO raised queries on 21.10.24 which have been replied by DFO on 29.10.24.
E	ILO of both circuits of 400 kV Bikaner (PG)-Bikaner-II D/c line at Bikaner-III PS	PGCIL	74				Dec-25	Dec - 25	102	3				RoW in 17 Loc. in Bikaner Dist.
20 T		PGCIL			3,271	Dec-23	Dec-25	Dec - 25						
1		PGCIL	702				Dec-25	Dec - 25	875	351	22			(i)RoW issues are being faced in 2 Loc. in Khairthal Tijara Dist., 3 Loc. in Bhulandshahr Dist., 2 Loc. in
	Fransmission Scheme for Solar	PGCIL			2.284	Feb-24	Feb-26	Feb - 26						Aligarh Dist., 2 Loc. in Palwal Dist. & 1 Loc. in Bareilly Dist.  (ii) Pending Forest Proposal: i) Rajasthan, Alwar (18.01 Ha) Division: Stage-I Awaited Proposal submitted on 15.06.24. Proposal discussed in PSC I on 25.06.24. Some queries have been raised by PSC. Proposal recised from 11 to 18 ha and proposal resulted on 26.08.24. PSC held on 19.09.24 and EDS raised on 26.09.24, reply under process. ii) Haryana (11.07 Ha): Stage-I awaited Proposal submitted on 14.08.24. Proposal discussed in PSC on 28.08.24. iii) Haryana, Palwal (1.98 Ha): Stage-I Awaited Proposal submitted on 25.09.204. DFO raised queries on 30.07.24. Clarifications submitted to DFO on 22.08.24. DFO raised queries again on 28.08.24. Reply for same has been submitted on 25.09.2024. iv) Uttar Pradesh (2.44 Ha): Stage-I Awaited Proposal submitted on 14.08.24. DFO raised queries on 16.08.24 for submission of hard copy of proposal. Clarifications submitted on 19.08.24. DFO raised queries on 27.08.24. CA land being identified in various divisions
1	Energy Zone in Bidar (2500 MW), Karnataka SPV Name: POWERGRID Bidar				5,201									
1	Fransmission Limited) Bidar PS–Maheshwaram (PG) 765KV	PGCIL	500				Feb-26	Feb - 26	624	156	37			
1	D/C line	PGCIL	330	7000			Feb-26	Feb - 26		130				Land Status:
	establishement of bloar PS 3x1500 MVA, 765/400 kV and 5x500 MVA, 400/220 kV ICTs	i GOIL		7000			r-eu-26	ren - 26						Land status: Bidar: (163 Acres/65 Ha) Pvt. land Registry of 117.5 Acres has been completed. For Balance portion Documentation of land records is under process for registry.

22	Transmission Scheme for	PGCIL			2,000	Feb-24	Aug-25	Aug - 25							
	Evacuation of power from REZ in				_,										
	Rajasthan (20 GW) under Phase-III														
	Part D														
	(SPV: POWERGRIDSikar Khetri														
	Transmission Limited) Sikar-II –Narela 765 kV D/C line	PGCIL	502				Aug-25	Aug - 25	624	240	17	,			RoW issues are being faced in 27 Loc. In Jhajjar Dist., 1
	Sikai-ii –ivaleia 705 kV D/C lille	FGCIL	302				Aug-25	Aug - 25	024	240	17				Loc. In Sikar Dist., 7Loc. In Neem ka Thana Dist. & 4Loc.
															In Mahendragarh Dist.
	Sikar-II -Khetri765 kV D/C line	PGCIL	152				Aug-25	Aug - 25	202	92	2	2			(i) RoW issues are being faced in 2 Loc. In Sikar Dist., 5
															Loc. in Neem ka thana Dist. & 2Loc. In Khetri Dist.
															(ii) pending Forest Proposal Status: Rajasthan (21.54 Ha)- Stage-I Awaited
															Proposal submitted on 22.07.24. Proposal discussed in
															PSC on 28.08.24. PSC asked for some modification of
															route for reducing forest area involvement & advised to
															contact DFO for checking of proposal and incorporation
00	T	PGCIL			679	May-24	F-1-00	F-1- 00							of his suggestions before final uploading of proposal.
23	Transmission Scheme for Evacuation of power from potential				679	May-24	Feb-26	Feb - 26							
	renewable energy zone in Khavda														
	area of Gujarat under Phase-IV (7														
	GW):Part E2														
	(SPV: POWERGRID Khavda IV E2														
	Power Transmission Ltd)														
	Augmentaion of transformation capacity at KPS2 GIS by 2x1500	PGCIL		6000			Feb-26	Feb - 26							
	MVA, 765/400 kV ICT on Bus Section-														
	I (5th & 6th) & 2x1500 MVA, 765/400														
	kV ICT on Bus Section-II (7th & 8th)														
	·														
24	Transmission System for	PGCIL			2,708	Aug-24	Aug-26	Aug - 26							
	Evacuation of Power from														
	Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex):														
	Part C														
	(SPV Name: POWERGRID														
	Rajasthan IV C Power														
	Transmission Limited)														
	Establishment of 3x1500 MVA, 765/400 kV and 5x500 MVA, 400/220	PGCIL		7000			Aug-26	Aug - 26							Land Acquisition Status: Govt. Land: 63 Ha, Pvt. Land: 16 Ha
	kV Mandsaur Pooling Station along														Govt. Land: 63 Ha, Pvt. Land: 16 Ha
	with 2x330 MVAR (765 kV) Bus														Govt Land: Uploaded in RCMS Portal.Proposal is with
	Reactors and 2x125 MVAR, 420 kV														SDM and after issuance of Notice, proposal will be put up
	Bus Reactors														to District Nazul Samiti for approval shortly.
															Det land Due Dillianne Benedie under neuer
	Mandsaur PS - Indore (PG) 765 kV	PGCIL	324				Aug-26	Aug - 26							Pvt. land Due Dilligence Report is under process.
	D/C Line with 1x330MVAR	. 3012	024				, tag-20	, rug - 20							
	Switchable Line Reactor on each Ckt														
<u> </u>	at Mandsaur end.														
	2 Nos. of 765 kV line bays at Indore (PG) for termination of Mandsaur PS-	PGCIL					Aug-26	Aug - 26							
	Indore (PG) 765 kV D/C line														
25	Transmission System for	PGCIL			3,251	Aug-24	Aug-26	Aug - 26							
	Evacuation of Power from				-,			.,							
	Rajasthan REZ Ph-IV (Part-2: 5.5														
	GW) (Jaisalmer/Barmer Complex):														
	Part E														
	(SPV Name: POWERGRID Rajasthan IV E Power														
	Transmission Limited)														
	Establishment of 765 kV Substation at	PGCIL					Aug-26	Aug - 26							Land Acquisition Status:
	suitable location near Rishabdeo						-	-							
	(Distt. Udaipur) along with 2x240														Govt. Land: 58 Ha, Pvt. Land: 12 Ha
1	MVAR (765 kV) Bus Reactor														Cont. Lond. The conversal base because when it is
															Govt. Land: The proposal has been submitted to Revenue Deptt. GoR and is under process for approval.
		1	1	1 1								1	1	l	Pvt.Land : Land Acquisition Under process.
												1			
	Sirohi PS - Rishabdeo 765 kV D/C	PGCIL	213				Aug-26	Aug - 26							PVI.Land . Land Acquisition Order process.
	Sirohi PS - Rishabdeo 765 kV D/C line along with 330 MVAR switchable line reactor for each ckt at Sirohi end	PGCIL	213				Aug-26	Aug - 26							PVLLand . Land Acquisition Under process.

D/C line along w	ndsaur PS 765 kV ith 240 MVAR eactor for each ckt at	PGCIL	122				Aug-26	Aug - 26						
LILO of one circu Chittorgarh - Bar	uit of 765 kV naskanta D/C line at	PGCIL	34				Aug-26	Aug - 26						
Rishabdeo S/S 2 Nos. of 765 kV	line bays at Sirohi	PGCIL					Aug-26	Aug - 26						
PS 2 Nos. of 765 kV	line havs at	PGCIL					Aug-26	Aug - 26						
Mandsaur S/S	·													
GŴ) (Jaisalmer Part B (SPV Name: PO Transmission L	Power from Ph-IV (Part-2: 5.5 /Barmer Complex): DWERGRID Sirohi .imited)	PGCIL			3,279	Aug-24	Aug-26	Aug - 26						
Establishment of	f 2x1500MVA, station at suitable	PGCIL		3000			Aug-26	Aug - 26						Land Acquisition Status:
location near sire MVAR (765KV) & (420KV) Bus Rea	ohi along with 2x240 & 2x125 MVAR actor													Govt. Land: 66 Ha, Pvt. Land: 9 Ha. The proposal is with Principal Secretary(Revenue) and under process for approval. Pvt.Land: Land Acquisition Under process.
02 No. of 400 KV Chittorgarh (PG)	S/S	PGCIL					Aug-26	Aug - 26						
02 No. of 765KV Fatehgarh-IV (Se	ection-2) PS	PGCIL					Aug-26	Aug - 26						
PS 765KV D/C L	hable Line Reactor	PGCIL	480				Aug-26	Aug - 26						
Sirohi PS-Chhito D/C Line (Quad)	orgarh (PG) 400KV along with 80 MVAR eactor for each ckt at	PGCIL	320				Aug-26	Aug - 26						
GW) (Jaisalmer Part D (SPV Name: PC		PGCIL			2,227	Aug-24	Aug-26	Aug - 26						
Beawar-Mandsa along with 240 M	ur PS 765KV D/C line IVAR Switchable each circuit at each	PGCIL	520				Aug-26	Aug - 26						
	Line bays at Beawar	PGCIL					Aug-26	Aug - 26						
S/S 02 no. of 765KV	Line bays at	PGCIL					Aug-26	Aug - 26						
GW) (Jaisalmer Part H1	Power from Ph-IV (Part-2: 5.5 / Barmer Complex):	PGCIL			3,674	Oct-24	Oct-26	Oct - 24						
Establishment of at Kurawar S/s	f 765/400/220/132kV	PGCIL					Oct-26	Oct - 26						
	x1500 MVA) Kurawar	PGCIL		3000			Oct-26	Oct - 26						
	x500 MVA) Kurawar	PGCIL		1000			Oct-26	Oct - 26						
	x200 MVA) Kurawar	PGCIL		600			Oct-26	Oct - 26						
Mandsaur – Kura		PGCIL	235				Oct-26	Oct - 26						
Kurawar – Ashta	400 kV D/c line war 400 kV D/c line	PGCIL	61				Oct-26	Oct - 26		-	-	1		
LILO of one circu 400 kV D/c line a	uit of Indore – Itarsi at Ashta	PGCIL PGCIL	33 63				Oct-26 Oct-26	Oct - 26 Oct - 26						
LILO of one circu 765 kV S/c line a	uit of Indore – Bhopal at Kurawar	PGCIL	25		Ţ	T	Oct-26	Oct - 26						
29 Augmentation of capacity at Jam	of transformation Khambhaliya POWERGRID Jam	PGCIL			310	Oct-24	Jul-26	Jul - 26						

	Augmentation of transformation	PGCIL		1000			Jul-26	Jul - 26							
	capacity at Jam														
	Khambhaliya PS (GIS) by 2x500MVA,														
	400/220kV ICT (5th														
	and 6th) (terminated on New 220kV														
	bus section-II) Augmentation of transformation	PGCIL		500			Jul-26	Jul - 26							
	capacity at Jam	OOIL		300			Jui-20	Jul - 20							
	Khambhaliya PS (GIS) by 1x500MVA,														
	400/220kV ICT (7th)														
	(terminated on New 220kV bus														
	section- II)														
		PGCIL		500			Jul-26	Jul - 26							
	capacity at Jam Khambhaliya PS (GIS) by 1x500MVA,														
	400/220kV ICT (8th)														
	(terminated on New 220kV bus														
	section- III)														
		PGCIL		500			Jul-26	Jul - 26							
	capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV (9th)														
	ICT terminated on New 220kV bus														
	section-III														
	TRANSMISSION SYSTEM FOR	PGCIL			4,766	Oct-24	Oct-26	Oct - 26							
	EVACUATION OF POWER FROM														
	POTENTIAL RENEWABLE														
	ENERGY ZONE IN KHAVDA AREA														
	OF GUJARAT UNDER PHASE-IV (7														
	GW): PART B (SPV: POWERGRID														
	South Olpad Transmission Ltd.)														
	Establishment of 2x1500 MVA,	PGCIL		4000			Oct-26	Oct - 26							
	765/400 kV & 2x500 MVA, 400/220														
	kV GIS S/s at a suitable location														
	South of Olpad (between Olpad and														
	Ichhapore) Vadodara (GIS) –South Olpad (GIS)	PGCII	280				Oct-26	Oct - 26							
	765 kV D/C line		200				001-20	001 - 20							
	LILO of Gandhar - Hazira 400 kV D/c	PGCIL	40				Oct-26	Oct - 26							
	line at South Olpad (GIS)														
	Ahmedabad – South Olpad (GIS) 765 kV D/c line	PGCIL	500				Oct-26	Oct - 26							
		Sterlite			1,531	Mar-18	Nov-21	May - 26							
		Sterlite	210		1,001		Nov-21	May - 26	279	77	26	0			A. Forest Clearance Issues:
	(existing) - Narendra (New) 400kV							-							Karnataka (174.653 Ha): Stage 1 clearance pending.
	D/c line at Xeldem														State govt returned proposal to Nodal officer on
															16/03/2024 with a rejection remark. File is still with the
															Nodal officer.
															The approval from GoK for consideration of the proposal for Stage-1 clearance by MoEFCC is awaited.
															To Stage- I deal alice by Wolf CO Is awaited.
															B. Wildlife Clearance Issues:
															Karnataka (32.06 Ha): Proposal pending with Chief
1														1	Wildlife Warden since 9th Nov 23 for SBWL
															recommendation.
															2. Goa (27.092 Ha): NBWL has been granted dated 23rd Aug 2024.
															The approval from GoK for consideration of the proposal
															for Stage-1 clearance by MoEFCC is awaited.
	Xeldem - Mapusa 400kV D/c line	Sterlite			T		May-21	Nov - 24	142	142	142	105.64			Mechanically completed.
$\vdash$	Xeldem (existing) – Xeldem (new)	Sterlite	+				May-21	Nov - 24	66	66	66	45			Mechanically completed. However, actual power flow is
	220kV D/C line	CICINIC					ıvıay-∠ I	1407 - 24	00	00	00	45			subject to readiness of downstream elements at Xeldom
															S/s by GED.
															Energization certificate recieved on 14-09-2024.
															<u></u>
															Downstream issue:
															Delay in 220kV Xeldem (Existing) bay extension work by GED.
															Delay in this regard will subsequently delay the
															commissioning of the 220kV D/C Xeldem (Existing) -
															Xeldem (new) TL.

Dharamjaygarh Pool section B - Raigarh (Tamnar) Pool 765kV D/c line	Sterlite					Jul-21	Jun - 22	179			137				
2x500MVA, 400/220kV Xeldem	Sterlite					May-21	Nov - 24					100.00%	100.00%		Mechanically completed. However, actual power flow is subject to readiness of downstream elements at Xeldom S/s by GED. Energisation certification received on 15-05-2024.
32 Transmission System for 400 kV Udupi (UPCL) – Kasargode D/C Line (CKM-231, MVA-1000)	Sterlite			755	Sep-19	Nov-22	Jun - 25								
Mangalore (Udupi PCL) – Kasargode 400kV D/c line	Sterlite	231				Nov-22	Jun - 25	278	124	87	1.68				A. ROW Issues: Facing severe RoW issue on account of resistance caused by a local group named Raitha Sangha along with few local leaders, who are not letting the UKTL team to start the work and are also manhandling the UKTL team. It is also pertinent to highlight that revised tree compensation rates have been notified by DC Dakshin Kannada dated 3rd May 2024, which is approximately 4-5 times the prevailing tree compensation rates. District-wise bifurcation of Severe RoW issues at 140 locs in Karnataka:  i) Dakshina Kannada District: 132 out of 161 locations.  ii) Udupi District: 8 out of 16 locations.  Post Secy, Power Review meeting, with the help of technology intervention, it is planned to reduce the tree cutting to 28% in Non Forest area.  The police protection was provided recently in Mangalore district and the tree cutting work commenced in 2 locations.  B. Forest Clearance: Work Permission received in Karnataka and Kerala states.  The work has been started in Kerala Forest area whereas in Karnataka, marking is in progress for one tower location.
2x500MVA, 400/220 kV Kasargode	Sterlite		1000			Nov-22	Jun - 25					99.93%	100.00%	99.86%	Physically completed. CEA inspection Completed on 13th Oct 2023 at Kasargod SS, CEA charging approval received on 31st Oct 2023.  Commissioning is dependent on completion of Mangalore (Udupi PCL) – Kasargode 400kV D/c line.

	Ta													
33 Transmission System for evacuation of power from Pakaldul HEP in Chenab Valley HEPs – Connectivity System (CKM-2, MVA-400)	Sterlite			505	Dec-22	Apr-25	Jun - 25							
LILO of one circuit of Kishenpur – Dulhasti 400 kV D/c at Kishtwar	Sterlite	3				Apr-25	Jun - 25	5	4	1	0			ROW issues: Location no. 1/0 facing RoW issue in Kishtwart district. Total compesnation needs to be finalized by Tahishildar for resolving the RoW. Which is in progress. During DPIIT review on 22.10.2024, it was suggested to finalize it within a week period.
7x66.67 MVA, 400/132 kV Kishtwar	Sterlite		400			Apr-25	Jun - 25					32.24%	75.42%	A. Land Issues: Pending (6.6 Acres out of 32 Acres) Land acquisition: 1.3.8 Acres: Documents have been corrected. CLU has been applied. Request support for expediting the CLU porcess. 2.2.8 Acre: (Govt land, Non forest) DC kishtwar has requested JKPDD (LTTC of Kishtwar Transmission Ltd) to raise the indent for the the land. During DPIIT review on 22.10.24, J&K Govt was asked to complete the process in 30 days.
34 Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part G	Sterlite			2,098	Aug-23	Feb-25								
Fatehgarh3- Beawar 765kV D/c (2nd)	Sterlite	630				Feb-25	Mar - 25	817	577	371	94.8			RoW issues: 115 locations are facing severe RoW Issues due to demand for higher RoW compensation or route diversion by the landowners.  District wise no. of RoW locations: 1. Barmer: 35 2. Balotra: 45 3. Jodhpur: 31 4. Beawar: 3 5. Pall: 1
35 Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part F	Sterlite			2,600	Sep-23	Mar-25	Mar - 25							<u>V. Fall.</u> , I

	Fatehgarh3 Beawar 765kV D/c	Sterlite	635				Mar-25	Mar - 25	805	498	233	28.6				RoW issues: 137 locations are facing severe RoW Issues due to demand for higher RoW compensation or route diversion by the landowners. District wise no. of RoW locations: 1. Barmer: 39 2. Balotra: 56 3. Jodhpur: 35 4. Pall: 4 5. Beawar: 3
	LILO of both circuits of Ajmer – Chittorgarh 765 kV D/c at Beawar	Sterlite	136				Mar-25	Mar - 25	178	113	73	0				
	LILO of of Kota – Merta 400 kV D/c	Sterlite	65				Mar-25	Mar - 25	88	42	6	0				
	at Beawar 2X1500MVA , 765/400kV Beawar S/s	Sterlite		3000			Mar-25	Mar - 25					24.59%	59.08%	0.00%	Land Issue: Total land required: 58 Ha Land acquired: 43.68 Ha Govt. Land (12.32 Ha) Allotment is pending in villlage Mesiya, Tehsil Raipur, Dist. Beawar. File is pending with Govt. Of Rajasthan.
	MVAr MSC, 2x125 MVAr MSR at Fatehgarh-III PS	Sterlite					Sep-25	Sep - 25					40.64%	37.04%	0.00%	
36	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-B	Sterlite			1,788	Dec-23	Dec-25	Dec - 25								
	Establishment of 765/400 kV, 4x1500 MVA (along with one spare unit of 500 MVA) Neemrana-II S/s			6000			Dec-25	Dec - 25					0.00%	38.10%	0.00%	Land acquisition in progress
	Neemrana-II -Kotputli 400 kV D/c line (Quad)	Sterlite	88				Dec-25	Dec - 25	126	72	24	0				
		Sterlite	396				Dec-25	Dec - 25	551	202	0	0				At the 38th PSC meeting dated 28.08.2024, it was suggested to identify the CA land in other state due to non-availibility of degraded land in Haryana state. Accordingly, MoP is is requested for support for identification of DDF land in Madhya Pradesh and is inn process.
37	Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part C	Sterlite I			5,390	Aug-24	Aug-26	Aug - 26								,
	Establishment of 4x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV Boisar-II (GIS) S/s	Sterlite		7000			Aug-26	Aug - 26								
		l ì					<b>I</b>									
		Sterlite	515				Aug-26	Aug - 26								
	South Olpad (GIS) – Boisar-II (GIS) 765 kV D/c line Boisar-II (Sec-II) – Velgaon (MH) 400 kV D/c line		515				Aug-26 Aug-26	Aug - 26								
	765 kV D/c line Boisar-II (Sec-II) – Velgaon (MH) 400 kV D/c line						-	_								
	765 kV D/c line Boisar-II (Sec-II) – Velgaon (MH) 400 kV D/c line LILO of Babhaleswar – Padghe (M) 400 kV D/c line at Boisar-II (Sec-I)	Sterlite	41				Aug-26	Aug - 26								
	765 kV D/c line Boisar-II (Sec-II) – Velgaon (MH) 400 kV D/c line LIIL O of Babhaleswar – Padghe (M) 400 kV D/c line at Boisar-II (Sec-I) ± 300 MVAR STATCOM with 3x125 MVAR MSC, 1x125 MVAR MSR at 400 kV level of Navsari (New) (PG) S/s ±200 MVAR STATCOM with 2x125 MVAR MSC, 1x125 MVAR MSR at 400 kV bus section-I of Boisar-II and ±200 MVAR STATCOM with 2x125 MVAR MSC, 1x125 MVAR MSR at 400 kV bus section-I of Boisar-II and	Sterlite Sterlite Sterlite Sterlite	41 511				Aug-26 Aug-26 Aug-26 Aug-26	Aug - 26  Aug - 26  Aug - 26  Aug - 26								
	765 kV D/c line Boisar-II (Sec-II) – Velgaon (MH) 400 kV D/c line LILO of Babhaleswar – Padghe (M) 400 kV D/c line at Boisar-II (Sec-I) ± 300 MVAR STATCOM with 3x125 MVAR MSC, 1x125 MVAR MSR at 400 kV level of Navsari (New) (PG) S/s ±200 MVAR STATCOM with 2x125 MVAR MSC, 1x125 MVAR MSR at 400 kV bus section-I of Boisar-II and ±200 MVAR STATCOM with 2x125 MVAR MSC, 1x125 MVAR MSR at 400 kV bus section-I of Boisar-II and ±200 MVAR STATCOM with 2x125 MVAR MSC, 1x125 MVAR MSR at 400 kV bus section-II of Boisar-II. LILO of Navsari (New) – Padghe (PG) 765 kV D/c line at Boisar-II	Sterlite Sterlite Sterlite	41				Aug-26 Aug-26 Aug-26	Aug - 26  Aug - 26  Aug - 26  Aug - 26								
38	765 kV D/c line Boisar-II (Sec-II) – Velgaon (MH) 400 kV D/c line LILO of Babhaleswar – Padghe (M) 400 kV D/c line at Boisar-II (Sec-I) ± 300 MVAR STATCOM with 3x125 MVAR MSC, 1x125 MVAR MSR at 400 kV level of Navsari (New) (PG) S/s ±200 MVAR STATCOM with 2x125 MVAR MSC, 1x125 MVAR MSR at 400 kV bus section-I of Boisar-II and ±200 MVAR STATCOM with 2x125 MVAR MSC, 1x125 MVAR MSR at 400 kV bus section-I of Boisar-II LILO of Navsari (New) – Padghe (PG) 765 kV D/c line at Boisar-II Immediate evacuation for North Karanpura (3x660MW) generation project of NTPC(ERSS XIX)	Sterlite Sterlite Sterlite Sterlite	41 511		472	Jul-16	Aug-26 Aug-26 Aug-26 Aug-26	Aug - 26  Aug - 26  Aug - 26  Aug - 26								
38	765 kV D/c line Boisar-II (Sec-II) – Velgaon (MH) 400 kV D/c line LILO of Babhaleswar – Padghe (M) 400 kV D/c line at Boisar-II (Sec-I) ± 300 MVAR STATCOM with 3x125 MVAR MSC, 1x125 MVAR MSR at 400 kV level of Navsari (New) (PG) S/s ±200 MVAR STATCOM with 2x125 MVAR MSC, 1x125 MVAR MSR at 400 kV bus section-I of Boisar-II and ±200 MVAR STATCOM with 2x125 MVAR MSC, 1x125 MVAR MSR at 400 kV bus section-I of Boisar-II and ±200 MVAR STATCOM with 2x125 MVAR MSC, 1x125 MVAR MSR at 400 kV bus section-II of Boisar-II. LILO of Navsari (New) – Padghe (PG) 765 kV D/c line at Boisar-II Immediate evacuation for North Karanpura (3x660MW) generation	Sterlite Sterlite Sterlite Sterlite Sterlite	41 511		472	Jul-16	Aug-26 Aug-26 Aug-26 Aug-26 Aug-26	Aug - 26  Aug - 26  Aug - 26  Aug - 26	286	170	138	39				Forest issue: Stage-I received:06.06.23 Working permission received on 25th Sep'24. Tree Cutting Permission awaited.

LILO of both circuits of Ranchi – Maithon-RB 400kV D/c line at Dhanbad	Adani					Sep-19	Aug - 21	10							Line charged
400/220 kV, 2x500 MVA Dhanbad	Adani					Sep-19	Aug - 21								Substation Charged
39 Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II – Part A (CKM-355, MVA-6000)	Adani			1,300	Mar-23	Mar-25	Mar - 25								
VD00(010) Labordia 705144 D/0 line	A al a sa i	055				M 05	M 05	455	200	040	04.70				
KPS2(GIS)-Lakadia 765kV D/C line 40 ISTS Network Expansion scheme	Adani Adani	355		2.800	Jan-23	Mar-25 Jul-24	Mar - 25		386	340	91.76				
in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region				2,800	Jan-23	Jui-24	Mar - 25								
Narendra New (GIS) – Pune (GIS) 765 D/c Line	Adani	636				Jul-24	Mar - 25	795	382	144	0				RoW issues: Severe RoW issues at several locations in Maharashtra inct. 221 locs in Satara (10), Sangli (35), Solapur(19), Pune (157). As well as 110 locations out of total 177 no. in the Vijayapura, Karnataka.
Upgradation of Narendra New (GIS) Substation to its rated voltage level of 765 kV alongwith 4x1500 MVA transformer	Adani		6000			Jul-24	Mar - 25					90.00%	9500.00%	2200.00%	a) Approval awaited from PGCIL-Narendra SS on LT- SLD , which was submitted on 17th June 24 by WRSR.
41 Transmission System for evacuation of additional 7 GW RE Power from Khavda RE Park under Phase-III Part A	Adani			3,100	Dec-23	Dec-25	Dec - 25								
Establishment of 765 kV Halvad switching station with 765 kV, 2x330 MVAr bus reactors	Adani					Dec-25	Dec - 25	i				15.00%	1000.00%		Procurement of Land Completed. Hefty rainfall had delayed commecment of soil improvement works in the month of Aug'24
KPS2(GIS) - Halvad 765 kV D/c line	Adani	492				Dec-25	Dec - 25	648	123	1					Intermitant ROW is being Faced due to higher compensation demand. Heavy Rain has hamperred work progress.
LILO of Lakadia – Ahmedabad 765 k\ D/c line at Halvad	Adani	68				Dec-25	Dec - 25	100	11						Intermitant ROW is being Faced. Heavy Rain has hamperred work progress.
42 Transmission System for Evacuation of Power from potentia renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part A				4,091	Aug-24	Aug-26	Aug - 26								Treavy Nam rias mampered work progress.
3x1500 MVA, 765/400 kV ICTs at KPS3 (GIS)	Adani		4500			Aug-26	Aug - 26	i							
KPS3 (GIS) – Lakadia (AIS) 765 kV D/C line	Adani	404				Aug-26	Aug - 26	513	11						
KPS1 (GIS)- Bhuj PS 765 kV 2nd D/C line	Adani	217				Aug-26	Aug - 26	286	6						
±300MVAR STATCOM with 1x125 MVAR MSC, 2x125 MVAR MSR at KPS3 400 kV.	Adani					Aug-26	Aug - 26								
43 Transmission System for Network Expansion Scheme in Navinal (Mundra) area of Gujarat for drawal of power in the area (SPV: NavinalTransmission Ltd.)				2,384	Oct-24	Jul-26	Jul - 26								
Establishment of 4x1500 MVA, 765/400 kV Navinal (Mundra) S/s (GIS)	Adani		6000			Jul-26	Jul - 26	6							
LILO of Bhuj-II – Lakadia 765 kV D/C line at Navinal (Mundra) (GIS) S/s	Adani	280				Jul-26	Jul - 26	6							
44 Network Expansion scheme in Gujarat for drawl of about 3.6 GW load under Phase-I in Jamnagar area (SPV: Jamnagar Transmission Ltd.)	Adani			3,815	Oct-24	Oct-26	Oct - 26								

Establishment of 2x1500 MVA 765/400 kV Jamnagar (GIS) PS	Adani		3000			Oct-26	Oct - 26								
	Adani	340				Oct-26	Oct - 26								
Lakadia 400 kV D/c (triple snowbird)	Adani	20				Oct-26	Oct - 26								
line at Jamnagar  Jamnagar – Jam Khambhaliya 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line	Adani	100				Oct-26	Oct - 26								
LILO of CGPL – Jetpur 400kV D/c (triple snowbird) line at Jamnagar	Adani	260				Oct-26	Oct - 26								
LILO of both ckts of Kalavad – Bhogat / 400kV D/c line (Twin AL-59) at Jam Khambhaliya PS	Adani	40				Oct-26	Oct - 26								
±400 MVAr STATCOM with 3x125 MVAr MSC & 2x125 MVAr MSR at Jamnagar 400kV Bus section	Adani					Oct-26	Oct - 26								
45 System strengthening in northern region (NRSS XXXVI) along with LILO of Sikar-Neemrana 400 kV D/C (line at Babai(RVPNL) (CKM-305)	power			437	Aug-16	Dec-19	Dec - 24								Project was awarded to Essel infra Project Limited. Due to insolvency project now transferred to M/s Resurgent Power (JV of TATA and ICICI) in March 2022.
Koteshwar - Rishikesh 400kV D/C line	Resurgent power (Tata)	77				Dec-19	Mar - 24	102	38	34	2.503	1800.00%	7000.00%		Severe RoW issue at AP-22/0     Stage 1 Forest Clearance received on 29 October 2024. Working permission is awaited.
LILO of one ckt of 400 kV D/C Sikar (PG)-Neemrana (PG) line at Babai.	Resurgent power (Tata)					Dec-16	Oct - 17	6							Line charged in Oct 17
	Resurgent power (Tata)					Jun-19	Oct - 23	304							Line charged in Nov'23
evacuation of power from	Resurgent power (Tata)			2,440	Dec-23	Dec-25	Dec - 25								
Bikaner-III - Neemrana-II 765 kV D/C I line (2nd)	Resurgent power (Tata)	690				Dec-25	Dec - 25	867	125	9	0	0.00%	0.00%	0.00%	
	Renew			307	Nov-22	May-24	Dec - 24								
Gadag Pooling station – Koppal PS 400 kV D/C line	Renew	100				May-24	Dec - 24	127	99	78	31.6				RoW isues: severe Right of Way (RoW) issues at 27 L foundation in Kuknoor Taluka and 17 Loc tower erectivin Yelburga, Kuknoor taluka, District Koppal.  Over the past Six months, RoW issues have been resolved at only 14 locations and last month only 2 location incl. 1 nos (Loc 3A/3) in Gadag District pending for more than 14 Months was resolved. We urgently ne the intervention and continuous support of the State administration to resolve these major RoW issues.  Due to Right of Ways issues, Gangs are sitting idle,
400/220 kV, 3x500MVA ICT Augmentation at Gadag	Renew		1500			May-24	Dec - 24					100.00%	100.00%	100.00%	retaining of them is difficult. Work completed. CEIG approval received on 28.06.2024.Further, line bays at Koppal SS was also techarged on 26.05.2024
Scheme XXXIII (WRES-XXXIII): Part C	Indigrid			555	Feb-24	Feb-26	Feb - 26								
(CKM-10, MVA-4000)  LILO of one circuit of Jabalpur – Orai I 765 kV D/c line at Ishanagar 765 kV S/s	Indigrid	38				Feb-26	Feb - 26	55							Desktop Route alignment finalised. Detail Survey will be taken in hand from Dec'24 onwards by then land acquistion will be done
2x1500 MVA, 765/400 kV and 2x500 I MVA, 400/220 kV S/s at Ishanagar (New)	Indigrid		4000			Feb-26	Feb - 26								Land Issue: Files for allotment of Govt. Land and Patta Land are with District Administration for last 3 months. Corrections in revenue records of Pvt. Land is pending with District Administration.

49 Transmission scheme for evacuation of Power from Dhule 2 GW REZ (CKM-120, MVA-2000)	Indigrid			637	Feb-24	Feb-26	Feb - 26						
Dhule PS – Dhule (BDTCL) 400 kV D/c line	Indigrid	140				Feb-26	Feb - 26	222					Detail Survey Works Completed. Forest Patch identification done. Letter for confirmation of forest patches have been submitted to DFO Dhule. Confirmation of Forest Patches for 3 Ranges have been completed. Preparation of Forest Proposal is under Progress and same shall be finalized and submitted after confirmation of Forest Patches.
4x500 MVA, 400/220 kV Pooling Station near Dhule (New)	Indigrid		2000			Feb-26	Feb - 26						Land Acquisition is under progress. Options for Land are being Identified and legal due diligence is under progress. There are some land which needs permission from District Administration before sale. Matter is being taken up with District Administration.
50 Western Region Network Expansion Scheme in Kallam area of Maharashtra	Indigrid			160	Apr-24	Oct-25	Oct - 25						
LILO of both circuits of Parli(M) – Karjat(M)/Lonikand-II (M) 400 kV D/c line (twin moose) at Kallam PS	Indigrid	56				Oct-25	Oct - 25	45					Detail Survey Compltd. Tower Schedule Prepared.
51 Transmission system for evacuation of power from RE projects in Rajgarh (1000 MW) SEZ in Madhya Pradesh-Phase II (CKM-120, MVA-1500)				540	Feb-24	Feb-26	Feb - 26						
Pachora PS – Ujjain (MPPTCL) 400 kV D/c line	GR Infra	118			Feb-24	Feb-26	Feb - 26	0		0	0.00%		1.Detailed route survey works completed & final route approved. 2. Transmission line towers design finalized (70%). Out of 5 towers, 3 towers design / drawings released for type testing. DA & DAS tower type test completed successfully. 3.Purchase orders for all material including towers, conductors & services (civil, erection, stringing) are placed. 4.Check survey is in progress (35/60 km Completed)
400/220 kV, 3x500 MVA ICT augmentation (4th, 5th and 6th) at Pachora PS.	GR Infra		1500		Feb-24	Feb-24	Feb - 26						1.Primary engineering (SLD, Layout, EKD, Protection SLD, major civil foundations, major equipment drawings) has been approved. 2.Land development (100%) completed. 3.Civil works of Transformers, Firewall & Tower foundations in progress
2 no. of 400 kV line bays at Ujjain (MPPTCL) for Pachora - Ujjain 400 kV D/c line 400 KV Line bays – 2 Nos.	GR Infra				Feb-24	Feb-24	Feb - 26						1.Land / space for 400kV bays construction has been confirmed by MPPTCL on 04th Jul'24.     2.Major items have been ordered as per awarded scope.     3. Land development activity WIP at Ujjain MPPTCL S/s.
52 Transmission scheme for integration of Tumkur-II REZ in Karnataka (SPV: Tumkur-II REZ Power Transmission Limited)	GR Infra			465	Sep-24	Sep-26	Sep - 26						
Establishment of 400/220 kV 4x500 MVA Pooling Station near Tumkur, Karnatak	GR Infra		2000		Sep-24	Sep-26							
Tumkur-II – Tumkur (Pavagada) line 400 kV (Quad ACSR moose) D/c line.	GR Infra	60			Sep-24	Sep-26		80					
400 kV Line bays - 2 (at Tumkur (Pavagada) Pooling station of PGCIL)	GR Infra												
53 400 kV D/c Khandukhal (Srinagar) - Rampura (Kashipur) line (Twin HTLS) (KRTL) (CKM-388)	Megha Engg.			1,044	Oct-22	Sep-24	Mar - 25						

	400 kV D/c Khandukhal(Srinagar) – Rampura (Kashipur) line	Megha Engg.	384				Sep-24	Mar - 25	496	405	176	0 11000.00%	10.00%	0.00%	Land: Finalisation of Land lease/MOU agreement with PTCUL is still pending.
															Forest Proposal: Presently the proposal is pending at Nodal Officer/Dehradun due to EDS raised by IRO. There are 73 tower foundations falling within the Forest area for which clearance is required.
	Transmission scheme for injection beyond 3 GW RE power at Khavda PS1 (KPS1)	Megha Engg.			1,102	Apr-23	Feb-25	Feb - 25							
	Augmentation of Khavda PS1 by 4X1500 MVA, 765/400kV ICT	Megha Engg.		6000			Feb-25	Feb - 25							
	765kV D/C KPS1 to KPS2 GIS (to be established with bypassing of LILO of one ckt. of KPS1-Bhuj at KPS2 and utilisation of LILO section)	Megha Engg.	41				Feb-25	Feb - 25							
	Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under phase III -Part A3 (SPV: Fatehgarh-IV Transmission Ltd.)	Apraava Energy			1,118	Aug-23	Feb-25	May - 25							
	Fatehgarh 3- Bhadla-3 400kV D/C line (Quad) line	Apraava Energy	446				Feb-25	May - 25	559	239	94	0 0.00%			108 RoW locs. at Barmer (24), Jaisalmer (53), Phalodi (31)  1. Constraints due to RoW issue - Strong resistance from farmers, despite paying
															Strong resistance from farmers, despite paying compensation for damaged crops.  2. Diversions faced at many sections due to land owned by private solar farms, wind farms.  3. Due to festive seasons, suppport from local administration was not received.
	Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under phase III -Part A1 (SPV: Fatehgarh-IV Transmission Ltd.)	Apraava Energy			358	Aug-23	Feb-25	May - 25							
	5x500MVA, 400/220kV pooling station at Fatehgarh-4	Apraava Energy		2500			Feb-25	May - 25				45.00%	70.00%		Out of 5 Nos of 500 MVA Transformer, as o thsi day 3 Nos received at site and 2 Nos Tanks are placed in the main Plinth. One number under despatch. Out of 2 Nos 125 MVAr Bus reactors both are received at site and placed on the main plinth.
	Fatehgarh-4 PS- Fatehgarh-3 PS 400kV D/c	Apraava Energy	42				Feb-25	May - 25	61	24	0	0 0.00%			35 RoW locs. at Barmer (33), Jaisalmer (2)  1. Constraints due to RoW issue - Strong resistance from farmers, despite paying compensation for damaged crops.  2. Diversions faced at many sections due to land owned by private solar farms, wind farms.
	Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part R	Apraava Energy			1,181	Feb-24	Feb-26	Feb - 26							Allotment of the Govt. land for the Substation
		Apraava Energy		4000			Feb-26	Feb - 26							Land issue: 184 acre of land is required and same has been identified & demarcated at Karera in the Datia district. Out of 184 acre of required land, ~61 acre land is under govt land and for the same application for allotment has been made to Officer on Special Duty (OSD), Govt of Madhya Pradesh, Energy department on 27.06.2024. Rest acquisition process of private land is under advanced stage.
	LILO of Satna-Gwalior 765 kV S/c line at Karera	Apraava Energy	82				Feb-26	Feb - 26							and the state of t
58	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part -2 : 5.5 GW) (Jaisalmer / Barmer Complex): Part-A	Apraava Energy			1,716	Aug-24	Aug-26	Aug - 26							
		Apraava Energy		8500			Aug-26	Aug - 26							

Fatehgarh-IV (Section-2) PS - Bhinmal (PG) 400 kV D/C line (T HTLS) along with 50 MVAR switchable line reactor on each c each end	"	370				Aug-26	Aug - 26					
LILO of both ckts of 765 kV Fatel III - Beawar D/C line at Fatehgar (Section-2) PS along with 330 M switchable line reactor at Fatehg IV PS end of each ckt of 765 kV Fatehgarh-IV - Beawar D/C line (formed after LILO)	h-IV Energy VAR	35				Aug-26	Aug - 26					
2 Nos. of 400 kV line bays at Bhi (PG)						Aug-26	Aug - 26					
	Energy			474	M 04	M 00	M 00					
59 Transmission system for evacuation of power from RE projects in Solapur (1500 MW) in Maharashtra				471	Mar-24	Mar-26	Mar - 26					
Establishment of 400/220 kV, 4x: MVA ICTs at Solapur PS alongw 2x125 MVAR, 420 kV Bus React	rith tors.		2000			Mar-26	Mar - 26					Procurement of SS Land (approx. 60 Acres): In under Process and expected to complete by Nov'24
Solapur PS – Solapur (PG) 400 i		90			Mar-24	Mar-26	Mar - 26	125				Walkover Survey: Completed Detail Survey: The detailed survey of 33 km of line has been completed, and the rest of the balance (11 km) is in progress. It will be finalized along with the SS land. Check Survey: In Progress Soil Investigation of TL: 33 Km route Completed. Foundation Completed:/125 Nos • Foundation commences from Oct'24 (25th Oct'24) and it is under progress In General: Tower Design: 100% completed and type test schedule in Dec'24. Foundation Design: The respective tower has been completed. Approval under Section 164 of the Electricity Act: Applied on 26th Sept' 2024 Other Approvals – Power Line Crossing approval submission is under progress. Forest: Nil
60 Transmission Scheme for Nor Eastern Region Expansion Scheme-XVI (NERES-XVI)	th Techno Electric			289	Jun-24	Nov-26	Nov - 26					
Gogamukh (ISTS) (Assam) – Gerukamukh (Arunachal Pradesl 132 kV D/c line	Techno h) Electric	58				Nov-26	Nov - 26					Survey work has started and on finalization of the route we shall apply for approval under Section 164
LILO of both circuits of Lower Subansiri_ Biswanath Chariali 40 D/c line at Gogamukh S/s	Techno D0kV Electric	31				Nov-26	Nov - 26					Survey work has started and on finalization of the route we shall apply for approval under Section 164
400/220/132 kV Gogamukh S/s (2x500MVA, 400/220kV ICT; 2x200MVA, 220/132kV ICT)	Techno Electric		1400			Nov-26	Nov - 26					Land Parcel for Sub-Station has been finalized and pursuing DC & Circle office for early procurement. Awaiting handing over of land for the Bay Extn works at Gerukamukh Arunachal Pradesh from DOP Arunachal Pradesh.
61 Transmisison System for Nort Eastern Region Generation Scheme-I (NERGS-I)	Electric			214	Jul-24	Dec-26	Dec - 26					
400 kV Switching Station (to be upgraded to 400/220 kV in future Bokajan (Assam)	<i>'</i>					Dec-26	Dec - 26					Land to be provided by APDCL. Draft Agreement Submitted on 26.09.2024 and after finalization of land agreement, we will engage our team for execution.
LILO of both circuits of 400 kV D Misa (PG) to New Mariani (PG) I Bokajan S/s		24				Dec-26	Dec - 26					Survey Work will start after receipt of Land from APDCL.