



**भारत सरकार Govt. of India**

**विद्युत् मंत्रालय Ministry of Power**

**केन्द्रीय विद्युत प्राधिकरण Central Electricity Authority**

**नई दिल्ली New Delhi**

**Monthly progress Report of  
Under Construction  
Transmission Projects awarded through  
Tariff Based Competitive Bidding  
(TBCB) Route**

**June, 2024**

(Published in fulfilment of CEA's obligation under section 73(i) & (j) of the Electricity Act, 2003)

(Disclaimer: The information published in this report is for indicative purpose only and shall not be used as a ground to claim time & cost overrun. Further, in no way this information, as per article 5.8 (Remedial measures) of TSA, relieves the TSP of its obligations in the agreement.)

<b>Monitoring Report of Under Construction TCB Projects (Status as on 30.06.2024)</b>																No. of Projects: 52
	<b>Name of the Transmission Project &amp; Scope</b>	<b>Executing Agency</b>	<b>Length (CKM)</b>	<b>MVA</b>	<b>Cost (Rs. Cr)</b>	<b>Date of Transfer of SPV</b>	<b>Completion Target - Original</b>	<b>Completion Target - Anticipated</b>	<b>Total Locs. (no.)</b>	<b>TF-CB (Nos)</b>	<b>TE-CB (Nos)</b>	<b>Stringing-CB (ckm)</b>	<b>Civil works-CB (%)</b>	<b>Eqpt. Received-CB (%)</b>	<b>Eqpt. Erection - CB (%)</b>	<b>Remarks / Constraints &amp; assistance required.</b>
1	Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II-Part B SPV Name: POWERGRID Bhadla	PGCIL			1,106	Jun-21	Dec-22	Jul - 24								Transmission System falling under GIB potential area. Supreme Court committee on 18.07.22 has suggested diverted route for the transmission line. Transmission license received in Nov'22
	Fatehgarh II- Bhadla II 765KV D/C Line ( 2nd)	PGCIL	405					Jul - 24	529	529	527	384.00				As per diverted route due to GIB area, 24km (55Fdn & 35 TE) line had to be dismantled & 36km new route was finalized in Nov'22. The line is expected to be charged in Jul'2024
2	Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II-Part C SPV Name: POWERGRID Sikar Transmission Ltd	PGCIL			2,142	Jun-21	Dec-22	Dec - 24								Transmission System falling under GIB potential area. Supreme Court Committee clearance received on 13.01.22. Transmission license received on 27.05.22
	Bhadla II - Sikar II 765 KV D/C line	PGCIL	618					Dec - 24	808	769	661	382.00				1)RoW at 25 loc. in Sikar district. 2)Forest (0.5428 Ha): Online Submission:01.06.2021; Stage-I issued on 06.12.23. Stage II received on 20.05.2024.  Forest (0.25 HA): Online proposal submitted on 02.12.2023. Stage-I issued on 18.04.24. Stage-I compliances are submitted online on 11.06.2024. Same are under review at CCF, Jaipur. FRA: FRA obtained on 06.06.2024
	Sikar II - Neemrana 400KV D/c line (Twin HTLS)	PGCIL	270					Dec - 24	368	360	322	130.00				1)Forest (13.013 Ha, Rajasthan): Stage-I clearance accorded on 22.12.2022. Payment submitted on 30.03.23. Working permission accorded on 24.05.24. FRA: FRA obtained for Sikar & Alwar is under process.
	765/400KV, 2x1500MVA Substation at Sikar -II	PGCIL		3000				Dec - 24					75.00%	55.00%	25.00%	POWERGRID was facing difficulty in purchase of land within BPC specified radius.Issue raised with MoP for increasing the radius. Direction for resolution of issue recieved in meeting held in May'23 under chairmanship of Secretary Power. Proposal of Govt. land approved in Cabinet meeting held in Sep'23. Demand note received and payment made. Due to code of conduct in Rajasthan state, DC-Sikar requested Chief Election Officer for allowing allotment of land to POWERGRID. Land acquired in Dec'23.
3	Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II-Part D SPV Name: POWERGRID Aligarh	PGCIL			1,516	Jun-21	Dec-22	Dec - 24								Transmission license received on 27.05.22
	Sikar II- Aligarh 765KV D/C Line	PGCIL	514					Dec - 24	679	673	668	488.00				commissioning matching with Sikar-II SS  Forest (15.6043 Ha, Rajasthan): Online proposal submitted on 26.07.2021 . Stage-I issued on 10.08.23.  Sec (F), Jaipur has sought additional information from Nodal Office, Jaipur on 11.06.24 & reply of the same is under process. FRA: FRA certificate obtained from DM, Jaipur, DM, Alwar & DM, Sikar.

4	Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II-Part G SPV Name: POWERGRID Narela Transmission Ltd	PGCIL			1,764	May-22	Nov-23	Dec - 24									
	Khetri-Narela 765kV D/C Line	PGCIL	340				Nov-23	Dec - 24	463	368	320	74.00					1. RoW at 88 loc. in Jhajjar district in Haryana. 2. RoW at 8 loc. in North Delhi district 3.Forest Clearance: a)Forest Rajasthan (3.6619 Ha) – Online proposal submitted in Nov'22. . Stage-I issued on 20.01.24. Stage-II issued on 10.06.24.  b)Forest Haryana (16.05 Hectare) –Proposal submitted on 03.02.23. Stage-I accorded on 31.01.24. Stage-II obtained on 03.03.24.  c)Forest Delhi (0.95 Hectare)- Online proposal submitted on 25.08.23. Stage-I issued on 05.02.24. Working permission accorded on 28.03.24. Stage-I compliance shall be submitted once FRA certificate obtained from DC. FRA: Proposal submitted to DC.
	LILO of 765kV S/c Meerut – Bhiwani line at Narela	PGCIL	68				Nov-23	Dec - 24	97	58	24						1. RoW at 27 loc. in Sonipat district in Haryana. 2. RoW at 12 loc. in North Delhi district  a)Forest Haryana (3.107 Ha) -Online proposal submitted on 20.03.23. Stage-I issued on 30.01.24. Stage-II issued on 29.04.24.  b)Forest Delhi (0.71 Ha)-Online proposal submitted on 14.10.23. Joint site inspection completed on 15.03.2024. On 20.05.24, DFO sought additional information (CA land & CA Scheme) & reply for the same is under process. FRA: Proposal shall be submitted to DC after Part-II done by DFO.
	3x1500MVA ,765/400kV GIS substation at Narela	PGCIL		4500			Nov-23	Dec - 24					85.00%	85.00%	65.00%		Land acquired in Mar-23.
5	Transmission system associated with LTA applications from Rajasthan SEZ Part-E, Phase-II (SPV: POWERGRID Bhadla Sikar Transmission Limited)	PGCIL			2,015	Mar-23	Sep-24	Dec - 24									
	Bhadla II - Sikar II 765 kV D/C line (2nd)	PGCIL	600					Dec - 24	816	499	187						RoW issues at 7 loc. in Didwana Kuchman & 32 loc. in Sikar.  Forest (0.77 Ha): Proposal submitted on 23.10.23. Stage-I clearance accorded on 10.04.24. Demand letters obtained and payment made.  FRA: FRA obtained from DC, Didwana-Kuchaman (Nagaur Division), Sikar . Pending for Jodhpur Division.
6	System Strengthening Scheme for Eastern and North Eastern Regions (SPV Name: ER NER Transmission Limited)	PGCIL			342	Oct-22	Oct-25	Oct - 25									
	Kathalguri (NEEPCO) - Namsai (POWERGRID) 220kV D/C line	PGCIL	142					Oct - 25	221	128	72						
	Upgradation of existing 132kV Namsai (POWERGRID) S/s to 220kV including 2x160MVA, 220/132kV Transformers	PGCIL		320				Oct - 25					65.00%	60.00%	15.00%		

	2x500MVA, 400/220kV Transformers at Banka S/S	PGCIL		1000				Oct - 24					95.00%	70.00%	60.00%	
7	Transmission scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase II- Part B (SPV Name: KHAVDA II-B TRANSMISSION LIMITED) (CKM-368)	PGCIL			1,711	Mar-23	Mar-25	Mar - 25								
	765kV D/C Lakadia PS-Ahmedabad Line	PGCIL	369					Mar - 25	474	128	21					Severe RoW Issues are being faced at 113 locs. in Morbi Dist., 35 locs. in Surendranagar Dist.  Forest proposal status: a)Forest Area (69.5597 Ha)(location affected: 26), 6 Divisions ( Kutch East, Kutch SF, Morbi RF, Surendra Nagar RF, Surendra Nagar SF, Rajkot SF) are involved. Initially proposal was submitted on 24.06.23. Due to revision in area forest proposal resubmitted on 27.01.2024. Proposal accepted in PSC-I on 09.02.2024. Part-II filled by All the respective DCF and Proposal of Kutch east division forwarded to Gandhinagar on 06.06.2024 from CCF for clubbing of proposal and further processing for PSC-II Meeting. Currently proposal is under process for scheduling PSC-II. FRA Obtained for 02 districts out of 06 nos.  Wildlife proposal status: Wildlife Area (99.912 Ha)(location Affected: 36) Status: Proposal is recommended in SBWL meeting held on 15.03.2024. Proposal is currently under process with Dy. Dir MOEFCC. Query raised by Dy. Director regarding management plan to be done below conductor, POWERGRID provided the management plan on 20.06.2024 & same forwarded to Dy. Director (MoEFCC) on 26.06.2024 by Secretary forest.
8	Transmission scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase II- Part C (SPV Name: KHAVDA II-C TRANSMISSION LIMITED) (CKM-577, MVA-4500)	PGCIL			2,810	Mar-23	Mar-25	Mar - 25								
	765kV D/C Ahmedabad-South Gujrat (New Navsari) line	PGCIL	580					Mar - 25	807	231	52					RoW Issues are being faced at 39 locs. in Navsari Dist., 77 locs. in Bharuch Dist., 14 Locs. in Vadodara Dist., 131 Locs. in Surat Dist., 48 Locs. in Ahmedabad dist., 42 locs. in Anand dist. & 8 Locs. in Kheda dist.  1) Gujarat (5.13 Ha): 6 Divisions involved (Ahmedabad, Anand, Vadodara, Bharuch, Surat, Navsari). Initially proposal was submitted on 20.06.23 for 3.81 ha. (<5 ha). During joint site inspection with forest official area revised to 5.1297 ha (>5Ha) and after recommendation of all respective DCF of 6 divisions proposal forwarded to NO on 05.01.24. Now as the initial submitted area was below 5 ha hence PSC-I was not required and final recommended area was above 5 Ha which requires PSC-II for further processing. PSC-II can be only possible for the proposal where PSC-I is carried out. Due to this issue Nodal officer advised to submit the fresh proposal as per final recommended area. Accordingly Revised proposal submitted on 28.01.24. Proposal recommended in PSC on 07.02.24. Proposal forwarded to DFO for Part-II on 09.02.24. Proposal put up in PSC-II meeting on 05.06.2024 and cleared, Now proposal is with NO-Gandhinagar for further processing and approval of State Govt.  FRA Obtained for 05 districts out of 06 nos. 1. Surat-Obtained, 2. Navsari-Obtained, 3. Bharuch--Obtained, 4. Vadodara--Obtained, 5. Anand -Obtained, 6. Ahmedabad -Under process





	7x500 MVA , 400/220 KV Ananthapuram S/s	PGCIL		3500			Sep - 25						3.00%	<ul style="list-style-type: none"> <li>Initially, District administration of Ananthapuram had allocated the land comprising Pvt. land of 38.64 Acres and Govt. Land of 18.1 Acres for which demand note for Pvt. Land of 38.64 Acres received and payment has been made on 26.02.2024.</li> <li>However, District administration suggested lateral shifting of substation site by about 250 metres due to stiff resistance from few land owners and identified land of 62 acres consisting of 48.11 acres of Govt. land and 14.08 acres of Pvt. Land.</li> <li>Advance possession of 19.48 acres Govt land received on 16.05.2024. Award approvals for 7.46 acres private land is approved by Joint Collector on 05-05-2024 and amounts released to the land owners of 3.66 acres and 3.66 acres approved for handing over. Payment to balance 3.8 acres is under process by Tahsiladar/ Gunthakal.</li> <li>Further, advance possession for 12.65 acres of Govt land is under approval with DM.</li> <li>Exgratia Proposal for balance Govt land is under approval at DM/ Ananthapur. Possession of land is expected in July 2024</li> </ul>
	Ananthapuram PS-Kurnool-III PS 400 kV (Quad moose) D/c Line	PGCIL	166				Sep - 25	227	10					Detailed survey in revised route completed.
	Ananthapuram PS-Cuddapah-400kV (Quad moose) D/c Line	PGCIL	368				Sep - 25	493	84					
16	Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part B1	PGCIL			2,191	Sep-23	Mar-25	Mar - 25						
	Bhadla-III PS – Sikar-II S/s 765 kV D/c line	PGCIL	650				Mar-25	Mar - 25	838	335	34			<p>RoW Status: RoW are being faced in Survey work of 30km (AP 56- AP 110) 765kV Bhadla-III-Sikar-II Transmission Line during survey under Tehsils :- Dhod, Sikar &amp; Dantaramgarh in sikar district. Various attempts were made, but Survey works could not be taken up till date due to RoW.</p> <p>Forest proposal Status: Rajasthan (15 Ha)- Nagaur (0.7092 Ha), Bikaner IGNP (4.7838 Ha), Bikaner (T) (9.3063 Ha) &amp; Sikar (0.2076 Ha) Divisions: Online proposal submitted on 24.05.2024. During PSC meeting held on 11.06.24, Nodal Officer has requested to explore route alignment to avoid forest area in consensus with concerned Cfs/DFOs and proposal is deferred for next meeting.</p>
	2x1500MVA, 765/400KV & 3x500 MVA, 400/220 KV Bhadla III New S/s	PGCIL		4500			Mar-25	Mar - 25						<p>Bhadla-III (Total Land-80 Ha) Govt.-50 Ha.: Proposal approved by Cabinet on 14.03.2024. Sanction letter issued to DC, Bikaner from Sec (Revenue), Govt. of Raj on 10.06.24. Demand note awaited.</p> <p>Pvt.-30 Ha.: Rate negotiation with land owners is in progress.</p>

17	Transmission system associated with LTA applications from Rajasthan SEZ Phase-III Part-C1,	PGCIL			1,796	Oct-23	Mar-25	Oct - 25								
	2x1500MVA, 765/400kV & 3X500MVA, 400/220 kV Ramgarh PS	PGCIL		4500			Mar-25	Mar - 25								Ramgarh (Total Land-80 Ha) Govt.-80 Ha.: Proposal for de-notification of the land been approved by Hon'ble Minister (Revenue), same has been issued by colonization department. Gazette is to be published.
	Ramgarh PS- Bhadla-III PS 765kV D/C line	PGCIL	360				Mar-25	Mar - 25	477	141	2					Forest (63.16Ha)- Jaisalmer IGNP (19.6578 Ha) and Bikaner IGNP (43.5098 Ha) Divisions: 1) Online proposal submitted on 15.05.2024. 2) During PSC meeting held on 11.06.24, Nodal Officer has requested to explore route alignment to avoid forest area in consensus with concerned CFs/DFOs and proposal is deferred for next meeting
	2x300 MVar Statcom with 4x125 MVar MSC, 2x125 MVar MSR at Ramgarh PS	PGCIL					Oct-25	Oct - 25								
18	Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part H	PGCIL			2,211	Oct-23	Apr-25	Apr - 25								
	Beawar-Dausa 765kV D/C line	PGCIL	462				Apr-25	Apr - 25	606	267	5					Forest Proposal Staus: Rajasthan (39.38 Ha)- Palli (5.3868 Ha) and Ajmer (33.9958 Ha) Divisions: 1) Online proposal submitted on 05.05.2024. 2) During PSC meeting held on 22.05.24, Nodal Officer has requested to explore route alignment to avoid forest area in consensus with concerned CFs/DFOs and proposal is deferred for next meeting
	LILO of both circuits of Jaipur (Phagi) Gwallior 765 kV D/c at Dausa	PGCIL	65				Apr-25	Apr - 25	164	52						work under progress
	LILO of both circuits of Agra – Jaipur (south) 400kV D/c at Dausa	PGCIL	114				Apr-25	Apr - 25	64	5						work under progress
	2x1500MVA, 765/400kV Dausa S/s	PGCIL		3000			Apr-25	Apr - 25								Dausa (Total Land-46 Ha) Govt.-39 Ha.: DM, Dausa has forwarded proposal to Principal Sec. (Revenue) for approval on 14.03.2024. Further, Revenue department sought some more information from DM for further processing. Same has been complied. Under review at Revenue (Sect.).  Pvt.-7 Ha: Under process.
19	Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase- A & B) and Gadag-II (Phase- A) in Karnataka	PGCIL			2,564	Dec-23	Dec-25	Dec - 25								





	Establishment of 6x1500 MVA (along with one spare unit of 500 MVA), 765/400 kV & 5x500 MVA 400/220 kV Bikaner-III Pooling Station	PGCIL		11500		Dec-25	Dec - 25										Bikaner-III (Total Land-79 Ha) Govt.-50 Ha.: Proposal is forwarded by DM to principle Secy. Revenue Jaipur on 13.03.2024. On 20.03.2024 Revenue department sought some more information from DM, Bikaner for further processing. Same has been compiled. Under review at Revenue (Sect.).  Pvt.-29 Ha: Under process.
	Bikaner-II PS – Bikaner-III PS 400 kV D/c line (Quad)	PGCIL	64			Dec-25	Dec - 25	80									Survey & Engg. U/progress
	Bikaner-III - Neemrana-II 765 kV D/c line	PGCIL	704			Dec-25	Dec - 25	883	17								Survey & Foundation work U/p
	LILO of both circuits of 400 kV Bikaner (PG)-Bikaner-II D/c line at Bikaner-III PS	PGCIL	74			Dec-25	Dec - 25	97									Survey & Engg. U/progress
22	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-D	PGCIL			3,271	Dec-23	Dec-25	Dec - 25									
	Neemrana-II- Bareilly (PG) 765 kV D/c line	PGCIL	702			Dec-25	Dec - 25	875	90								Survey & Foundation work U/p  Forest Status: Rajasthan,Alwar (11.8062 Ha) Division: 1) Online proposal submitted on 15.06.2024. 2) PSC held on 25.06.24.
23	Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka (Bidar Transmission Ltd.)	PGCIL			2,284	Feb-24	Feb-26	Feb - 26									
	Bidar PS–Maheshwaram (PG) 765KV D/C line	PGCIL	500			Feb-26	Feb - 26	624	12								Foundation work U/p
	Establishment of Bidar PS 3x1500 MVA, 765/400 kV and 5x500 MVA, 400/220 kV ICTS	PGCIL		7000		Feb-26	Feb - 26										Initially 66Ha/164 acres of land has been identified in village Dongargaon, Taluk (Kamalanagar), District (Bidar). Applications has been submitted to DC, Bidar for securing of land/direct procurement in 2 Phases. Meeting with landowners was chaired by DC (Bidar) on 02.02.2024 and landowners protested and submitted petition to DC (Bidar) and due to strong opposition, DC (Bidar) advised to search alternate land. Meeting was conducted on 11.03.2024 by DC (Bidar) with landowners of alternate land (63 Ha./156 acres). Presently, Consent given by Land owners for 142 Acre 6 Guntas. • SIA(Social Impact Assessment) Exemption for Bidar is under progress. • Land Registered in the name of POWERGRID: 15 Acre 4 Guntas. Balance land registration in the name of POWERGRID is expected to be completed by 10.08.2024.
24	Transmission Scheme for Evacuation of power from REZ in Rajasthan (20 GW) under Phase-III Part D (SPV: POWERGRID Sikar Khetri)	PGCIL			2,000	Feb-24	Aug-25	Aug - 25									
	Sikar-II –Narela 765 kV D/C line	PGCIL	502			Aug-25	Aug - 25	621	23								Survey & Engg. U/progress
	Sikar-II –Khetri765 kV D/C line	PGCIL	152			Aug-25	Aug - 25	192	2								Survey & Engg. U/progress



	Mangalore (Udupi PCL) – Kasargode 400kV D/c line	Sterlite	231			Feb-23	Jun - 25	278	123	87	1.68							<p>A. ROW Issues: Facing Severe RoW issues in Karnataka. Administrative support is required in the following Districts: i) Dakshina Kannada District: 135 out of 161 locations. Landowners are demanding higher tree/ land compensation or route diversion. Out of 135, 1 location facing illegal mining issue in Mudbidri Tehsil. ii) Udupi District: 6 out of 16 locations are affected. Landowners are demanding route diversion.</p> <p>B. Court Cases: Udupi District: 2 out of 16 locations under High Court of Karnataka stay. Last hearing held on 22/06/2024. Order is awaited.</p> <p>C. Forest Issues: 1. Kerala (17.073 Ha): Stage-1 received on 27.10.2022, demand note received on 06.12.2022 and payment of 4.82Cr made on 21.12.2022 towards NPV and CA. Working (Tree cutting) permission is awaited. 2. Karnataka (31.079 Ha): Stage-1 received on 27.10.2022, Working (Tree cutting) permission is awaited from DCF Mangalore and Kundapur division.</p>
	2x500MVA, 400/220 kV Kasargode	Sterlite		1000		Nov-22	Jun - 25					99.93%	100.00%	99.86%				Physically completed. Commissioning is dependent on completion of Mangalore (Udupi PCL) – Kasargode 400kV D/c line.
28	Western Region Strengthening Scheme-XIX (WRSS-XIX) and North Eastern Region Strengthening Scheme-IX (NERSS-IX) (CKM-357, MVA-1000)	Sterlite		1,223	Jun-20	Dec-23	Jul - 24											
	LILO of second circuit of Zerda –Ranchodpura 400 kV D/c line at Banaskantha (PG) PS	Sterlite				Oct-22	Jun - 22	51	51	51	34.70							Line charged
	LILO of KAPP – Vapi 400 kV D/c line at Vapi – II	Sterlite	0			Apr-23	Jul - 24	1	1	0	0.00							On account of non- availability of KAPP-Vapi shutdown, MUMIL has initiated ERS based works with PGCIL.
	Padghe (PG) – Kharghar 400 kV D/c (quad) line	Sterlite	140			Dec-23	Jul - 24	212	212	210	113.00							
	Vapi-II – Sayali D/C 220kV D/C line	Sterlite	45			Apr-23	Jul - 24	77	77	76	44.70							
	LILO of Padghe (PG) – Ghatkopar 400kV S/c line at Navi Mumbai GIS (PG)	Sterlite	38			Dec-23	Jul - 24	62	62	56	22.40							Strong RoW issue in the line. Work is in progress with police protection.
	LILO of Apta – Kalwa/Taloja 220 kV D/c line at Navi Mumbai (PG)	Sterlite	5			Dec-22	Jul - 24	10	10	4	0.00							Absence of redundant communication path
	Pare HEP (NEEPCO) – North Lakhimpur (AEGCL) 132 kV D/c line	Sterlite				Jun-23	Aug - 23	91	91	91	62.00							Line charged in Aug'23
	LILO of one circuit of Pare HEP – North Lakhimpur (AEGCL) 132kV D/c line at Nirjuli	Sterlite				Jun-23	Aug - 23	56	56	56	33.40							Line charged in Aug'23
	2 x 500 MVA, 400/220 kV S/s near Vapi / Ambheti (Vapi – II)	Sterlite		1000		Apr-23	Jul - 24					90.95%	99.27%	88.62%				<p>1. CLU approval awaited from DC Valsad. 2. Court case in HC Gujarat is going on for Civil work in SS. Work has resumed following the interim court order dated 03-05-2024. Next hearing on SCA Notice on 15th July 2024.</p>

29	Establishment of new 220/132kV substation at Nangalbibra (CKM-282, MVA-320)	Sterlite			604	Dec-21	Dec-23	Jul - 24										
	220/132kV, 2x160MVA Nangalbibra	Sterlite		320			Dec-23	Jul - 24					82.85%	99.65%	97.19%			Pending land Acquisition (1.85 acres): Landowner is not willing to part with their land. Private negotiation is under process.
	Bongaigaon – Nangalbibra 400kV D/c	Sterlite	246				Dec-23	Jul - 24	311	311	301	201.00						<p>RoW Issues:</p> <p>Facing severe ROW issues in erection of towers on account of demand for higher compensation in the following districts:</p> <ol style="list-style-type: none"> <li>1. Kokrajhar: 3 erection locations</li> <li>2. Bongaigaon: 1 erection locations</li> </ol> <p>Police protection provided in Kokrajhar. Compensation assesment under process in Bongaigaon.</p> <p>2. Tree Cutting permission: Final approval for tree cutting permission in the corridor affecting 1.8 cKm is awaited from MoEF Central, Shillong in Aie Valley forest.</p>
	Hatsinghmari – Ampati 132kV D/c	Sterlite	37				Dec-23	Jul - 24	57	57	52	7.00						
30	Transmission System for evacuation of power from Pakaidul HEP in Chenab Valley HEPs – Connectivity System	Sterlite			505	Dec-22	Apr-25	Jun - 25										
	LILO of one circuit of Kishenpur – Dulhasti 400 kV D/c at Kishtwar	Sterlite	3				Apr-25	Jun - 25	5	0	0	0.00						<p>ROW Issues:</p> <p>4 locations affected in Kishtwar district on account of RoW issues. Compenstation guidelines to be issued by LG of UT of J&amp;K.</p>
	7x66.67 MVA, 400/132 kV Kishtwar	Sterlite		400			Apr-25	Jun - 25					18.47%	53.17%	0.00%			<p>A. Land Issues :</p> <p>Pending (5 Acres out of 30 Acres) Land acquisition:</p> <ol style="list-style-type: none"> <li>1. 3 Acres: Undergoing document correction.</li> <li>2. 2 Acre: (Govt land, Non forest) DC kishthwar has requested JKPDD (LTTC of Kishtwar Transmission Ltd) to raise the indent for the the land . MoP has requested JKPDD to facilitate land allotment via DO later dated 27-05-2024.</li> </ol> <p>B. Road Widening Issue:</p> <p>The approach road for material transportation has bottlenecks in the form of turning radius and road width. PWD &amp; PMGSY are working on the same, but the progress is slow.</p> <ol style="list-style-type: none"> <li>1. PWD is unable to start the work of balance 400 meter road patch due to unpaid dues (dated back 2000) from the initial construction of Shalimar-Trigam road.</li> <li>2. PMGSY has completed its work, but is yet to clear the debris.</li> </ol>
31	Establish Inter-State Transmission System for Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part G	Sterlite			2,098	Aug-23	Feb-25	Mar - 25										
	Fatehgarh3– Beawar 765kV D/c	Sterlite	630				Feb-25	Mar - 25	810	460	248	31.80						<p>RoW Issues:</p> <p>196 locations are facing severe RoW Issues due to demand for higher RoW compensation or route diversion by the landowners.</p>





39	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-C	Resurgent power (Tata)			2,440	Dec-23	Dec-25	Dec - 25								
	Bikaner-III - Neemrana-II 765 kV D/C line (2nd)	Resurgent power (Tata)	690				Dec-25	Dec - 25								
40	Transmission Scheme for Solar Energy Zone in Gadag (1000 MW), Karnataka – Part-A, Phase-I (CKM-93, MVA-1000)	Renew			365	Mar-22	Sep-23	Jul - 24								
	Gadag – Narendra (New) 400 kV D/c	Renew	186				Sep-23	Jul - 24	232	232	232	182.20				<p>1. Forest Clearance final approval</p> <p>According to the Van (Sanrakshan Evam Samvardhan) Rules, 2023, the charging of a transmission line can only be carried out after the grant of Final Approval/Stage-II approval.</p> <p>A compliance report was submitted to the DFO-Gadag on 09.04.2024 and was recommended on 11.06.2024. Furthermore, the CF and Nodal Officer also recommended the proposal on 15.06.2024 and 25.06.2024, respectively. The proposal is currently pending with the State Government, awaiting their recommendation to the Regional Office, MOEFCC, Bengaluru, for the issuance of Final Approval/Stage-II approval.</p> <p>Support is required to expedite the process of issuing Final Approval/Stage-II approval or to obtain a waiver for the requirement of Final Approval to charge the line.</p> <p>2.. RoW issues at Stringing stretch 19/0- 20/0 :</p> <p>There are severe Right of Way (RoW) issues in the stringing stretch between AP 19/0 and AP 20/0, covering 240 meters and including a National Highway crossing. These issues are primarily due to high compensation demands. Administrative support is required to resolve the ROW of issues at the earliest.</p>
	2x500MVA, 400/220 kV Gadag	Renew		1000			Sep-23	Jul - 24					100.00%	100.00%	100.00%	Work completed. CEIG approval received on 02.04.2024. To be commissioned alongwith transmission line.
41	Transmission Scheme for Solar Energy Zone in Gadag (1500 MW), Karnataka – Part-A, Phase-II (SPV:Gadag-IIA Transmision Ltd.)	Renew			307	Nov-22	May-24	Sep - 24								
	Gadag Pooling station – Koppal PS 400 kV D/C line	Renew	100				May-24	Sep - 24	127	92	65	22.20				<p>1. RoW issues</p> <p>Despite the fixation of RoW compensation by the respective District Collectors of Koppal and Gadag after public meetings with landowners, TSP is facing severe ROW issues at 29 foundation locations (28 in Koppal district and 1 in Gadag district) and 14 Tower Erection locations in Koppal District. Over the past three months, RoW issues have been resolved at only 9 locations. Intervention and continuous support of the State administration is required to resolve the RoW issues.</p>
	400/220 kV, 3x500MVA ICT Augmentation at Gadag	Renew		1500			May-24	Sep - 24					100.00%	100.00%	100.00%	Work completed. CEIG approval received on 28.06.2024. Further, line bays at Koppal SS was also test charged on 26.05.2024



42	Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part C	Indigrd			555	Feb-24	Feb-26	Feb - 26									
	LILO of one circuit of Jabalpur – Oral 765 kV D/c line at Ishanagar 765 kV S/s	Indigrd	38				Feb-26	Feb - 26	55								Desktop Route alignment is under process and after finalization the same, detailed survey shall be taken in hand
	2x1500 MVA, 765/400 kV and 2x500 MVA, 400/220 kV S/s at Ishanagar (New)	Indigrd		4000			Feb-26	Feb - 26									
43	Transmission scheme for evacuation of Power from Dhule 2 GW REZ	Indigrd			637	Feb-24	Feb-26	Feb - 26									
	Dhule PS – Dhule (BDTCL) 400 kV D/c line	Indigrd	140				Feb-26	Feb - 26	222								Desktop Route alignment is under process and after finalization the same, detailed survey shall be taken in hand
	4x500 MVA, 400/220 kV Pooling Station near Dhule	Indigrd		2000			Feb-26	Feb - 26									
44	Western Region Network Expansion Scheme in Kallam area of Maharashtra	Indigrd			160	Apr-24	Oct-25	Oct - 25									
	LILO of both circuits of Parli(M) – Karjat(M)/Lonikand-II (M) 400 kV D/c line (twin moose) at Kallam PS	Indigrd	56				Oct-25	Oct - 25	45								
45	Transmission system for evacuation of power from RE projects in Rajgarh (1000 MW) SEZ in Madhya Pradesh-Phase II (CKM-120, MVA-1500)	GR Infra			540	Feb-24	Feb-26	Feb - 26									
	Pachora PS – Ujjain (MPPTCL) 400 kV D/c line	GR Infra	118				Feb-26	Feb - 26									1-Detailed survey - Complete 2- Gantt Chart (L2)- Submitted on 30.05.2024
	400/220 kV, 3x500 MVA ICT augmentation (4th, 5th and 6th) at Pachora PS.	GR Infra		1500			Feb-26	Feb - 26									1) Designated space for 2 Nos of Line Bays at Ujjain MPPTCL SS for Pachora SS.:- In this connection, the CEA convened an online meeting on 8th Apr 2024 in the presence of representatives from MPPTCL, REC, CTU and PPTL, wherein, it was discussed and decided that 2 Nos Line Bays at designated place i.e. adjacent to existing bay as marked by REC in KMZ file provided during bidding stage to be constructed by PPTL and accordingly minutes has also been circulated by CEA Office vide email dated 22nd Apr 2024. Subsequently, PPTL have mobilized testing agency for geo-technical survey at Ujjain substation to start the work from 26th Apr 2024. In the meantime, MPPTCL vide letter dated 25th Apr 2024 has submitted that CEA's decision regarding PPTL to construct the bays in the space as shown in kmz file i.e. adjacent to the existing bays in the Ujjain substation is not acceptable to MPPTCL and has also asked CEA to revise the decision as "Pachora Power Transmission Limited to construct the bays in the space to be allocated by MPPTCL"  Therefore, PPTL is constrained to keep the work on hold and such delay in providing designated place i.e. adjacent to existing bay, will have a domino effect, resulting in loss of time due to delay in commencement of project activities from the outset and shall cause huge financial losses.



51	Transmission system for evacuation of power from RE projects in Solapur (1500 MW) SEZ in Maharashtra	Torrent			471	Mar-24	Mar-26	Mar - 26								
	Establishment of 400/220 kV, 4x500 MVA ICTs at Solapur PS alongwith 2x125 MVAR, 420 kV Bus Reactors.	Torrent		2000			Mar-26	Mar - 26								Land indentification under process
	Solapur PS – Solapur (PG) 400 kV D/c line	Torrent	90				Mar-26	Mar - 26								
52	Transmission Scheme for North Eastern Region Expansion Scheme-XVI (NERES-XVI)	Techno Electric			289	May-24	Nov-26	Nov - 26								
	Gogamukh (ISTS) – Gerukamukh (Arunachal Pradesh) 132 kV D/c line	Techno Electric	58				Nov-26	Nov - 26								
	LILO of both circuits of Lower Subansiri_ Biswanath Chariali 400kV D/c line at Gogamukh S/s	Techno Electric	31				Nov-26	Nov - 26								
	400/220/132 kV Gogamukh S/s (2x500MVA, 400/220kV ICT; 2x200MVA, 220/132kV ICT)	Techno Electric		1400			Nov-26	Nov - 26								