

भारत सरकार Govt. of India

विद्युत् मंत्रालय Ministry of Power

केन्द्रीय विद्युत प्राधिकरण Central Electricity Authority

नई दिल्ली New Delhi

Monthly progress Report of Under Construction Transmission Projects awarded through Tariff Based Competitive Bidding (TBCB) Route

May, 2024

(Published in fulfilment of CEA's obligation under section 73(i) & (j) of the Electricity Act, 2003)

(Disclaimer: The information published in this report is for indicative purpose only and shall not be used as a ground to claim time & cost overrun. Further, in no way this information, as per article 5.8 (Remedial measures) of TSA, relieves the TSP of its obligations in the agreement.)

		M	onitorin	g Repo	rt of U	nder Con	struction	TBCB Pro	jects (St	atus as on	31st Ma	y 2024)				No. of Projects -51
	Name of the Transmission Project & Scope	Executin g Agency	Length (CKM)	MVA	(Rs.		Completi on Target - Original	on Target	Locs.	TF-CB (Nos)	TE-CB (Nos)	Stringin g-CB (ckm)	Civil works- CB (%)	Eqpt. Receive d-CB (%)	Eqpt. Erection -CB (%)	Remarks / Constraints & assistance required.
:	scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-Il- Part B SPV Name: POWERGRID Bhadla Transmission Ltd.	PGCIL			1,106	Jun-21	Dec-22	Jun - 24								Transmission System falling under GIB potential area. Supreme Court committee on 18.07.22 has suggested diverted route for the transmission line. Transmission license received in Nov'22
	Fatehgarh II- Bhadla II 765kV D/C Line (2nd)	PGCIL	405					Jun - 24	529	529	511	. 327.00				As per diverted route due to GIB area, 24km (55Fdn & 35 TE) line had to be dismantled & 36km new route was finalized in Nov*22. Shutdown constraints in Jaisalmer area for strining works due to wind developer.
	Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-Il-Part C SPV Name: POWERGRID Sikar Transmission Ltd.	PGCIL			2,142	Jun-21	Dec-22	Sep - 24								Transmission System falling under GIB potential area. Supreme Court Committee clearance received on 13.01.22. Transmission license received on 27.05.22
	Bhadla II - Sikar II 765 kV D/C line	PGCIL	618					Sep - 24	808	753	656	356.40				1)RoW at 26 loc. in Sikar district, 3 loc. in Didwana Kuchman and 13 loc. in Phalodi district 2)Forest (0.5428 Ha): Online Submission:01.06.2021; Stage-I issued on 06.12.23. Stage II received on 20.05.2024. Forest (0.25 HA): Online proposal submitted on 02.12.2023. Stage-I issued on 18.04.24. Demand letter received from DFO, Sikar division for an amount of Rs. 6,64,515/- (NPV, CA & Medicinal plantation) on 26.04.24
	Sikar II - Neemrana 400kV D/c line (Twin HTLS)	PGCIL	270					Sep - 24	368	354	312	102.00				& same is under approval. 1)RoW at 4 loc. in Kotputlli-Behror district 2)Forest (13.013 Ha, Rajasthan): Stage-I clearance accorded on 22.12.2022. Payment submitted on 30.03.23. On 13.07.23, Nodal Officer, Jaipur has requested to furnish FRA certificate.
	765/400kV, 2x1500MVA Substation at Sikar -II	PGCIL		3000				Sep - 24					60.00%	35.00%	15.00%	FRA: FRA obtained for Sikar & Alwar is under process. POWERGRID was facing difficulty in purchase of land within BPC specified radius. Issue raised with MoP for increasing the radius. Direction for resolution of issue recieved in meeting held in May 23 under chairmanship of Secratory Power. Proposal of Govt. land approved in Cabinet meeting held in Sep'23. Demand note received and payment made. Due to code of conduct received and payment made. Due to code of conduct in Rajasthan state, DC-Sikar requested Chief Election Officer for allowing allotment of land to POWERGRID. Land acquired in Dec'23.
	Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-Il-Part D SPV Name: POWERGRID Aligarh Sikar Transmission Ltd.	PGCIL			1,516	Jun-21	Dec-22	Sep - 24								Transmission license received on 27.05.22

Name of the Transmission Project & Scope	Executin g Agency	Length (CKM)	MVA	(Rs.		- Original	on Target	Locs.	TF-CB (Nos)	TE-CB (Nos)	g-CB	Civil works- CB (%)	Eqpt. Receive d-CB (%)	Eqpt. Erection -CB (%)	Remarks / Constraints & assistance required.
Sikar II- Aligarh 765kV D/C Line	PGCIL	514					Sep - 24	679	673	668	485.60				commissioning matching with Sikar-II SS Forest (15.6043 Ha, Rajasthan): Online proposal submitted on 26.07.2021 & accepted by Nodal on 03.09.2021. Stage-I Issued on 10.08.23. DFO, Alwar on 26.02.24 has sought reply to EDS raised by RO, MoFF&CC from User Agency. 9) On 11.03.24, User Agency has submitted reply to DFO, Alwar. On 09.04.24, DFO, Alwar has sought additional information from User Agency & reply for the same submitted to DFO, Alwar on 14.04.24. DFO, Alwar has forwarded compliance to CCF, Jaipur on 14.05.2024. CCF, Alwar has forwarded compliance to Nodal Office, Jaipur on 21.05.24. Nodal Office, Jaipur has forwarded compliance to Sec(F), Govt. of Jaipur on 23.05.24. FRA: FRA certificate obtained from DM, Jaipur, DM, Alwar & DM, Sikar.
Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-Il-Part G. SYV Name: POWERGRID Narela Transmission Ltd.				1,764	May-22	Nov-23	Sep - 24								
Khetri-Narela 765kV D/C Line	PGCIL	340				Nov-23	Sep - 24	463	366	320	60.00				1. RoW at 88 loc. in Majjar district in Haryana. 2. RoW at 8 loc. in North Delhi district 3. Forest Clearance: Forest Rajasthan (3.6619 Ha) – Online proposal submitted in Nov'22 Stage-I issued on 20.01.24. On 03.05.24 Nodal office, Jaipur forwarded Stage-I Compliance to Sec (F), Govt. of Raj, Jaipur & same forwarded to RO, MoEF&CC, Jaipur on 16.05.24 to issue Stage-II clearance. Forest Haryana (16.05 Hectare) – Proposal submitted on 03.02.23. Stage-I accorded on 31.01.24. Stage-II obtained on 03.03.24. Forest Delhi (0.95 Hectare)- Online proposal submitted on 25.08.23. Stage-I issued on 05.02.24. Working permission accorded on 28.03.24. Stage-I compliance shall be submitted once FRA certificate obtained from DC. FRA: Proposal submitted to DC.
LILO of 765kV S/c Meerut – Bhiwani line at Narela	PGCIL	68				Nov-23	Sep - 24	97	58	24					1. RoW at 27 loc. in Sonipat district in Haryana. 2. RoW at 12 loc. in North Delhi district Forest Haryana (3.107 Ha) -Online proposal submitted on 20.03.23. Stage-I issued on 30.01.24. Stage-II issued on 29.04.24. Forest Delhi (0.71 Ha)-Online proposal submitted on 14.10.23. Joint site inspection completed on 15.03.2024. On 20.05.24, DF0 sought additional information (CA land & CA Scheme) & reply for the same is under process. FRA: Proposal shall be submitted to DC after Part-II done by DFO.

Name of the Transmission Project & Scope		Length (CKM)		(Rs.		- Original	on Target	Locs.	TF-CB (Nos)	TE-CB (Nos)	works-	Eqpt. Receive d-CB (%)	Eqpt. Erection -CB (%)	Remarks / Constraints & assistance required.
3x1500MVA ,765/400kV GIS substation at Narela	PGCIL		4500			Nov-23	Sep - 24				85.00%	85.00%	55.00%	Land aquired in Mar-23,
Transmission system associated with LTA applications from Rajasthan SEZ Part-E, Phase-II (SPV: POWERGRID Bhadla Sikar Transmission Limited) (CKM-600)	PGCIL			2,015	Mar-23	Sep-24	Sep - 24							
Bhadla II - Sikar II 765 kV D/C line (2nd)	PGCIL	600					Sep - 24	816	469	175				RoW Issues at 7 loc. in Sikar, 37 loc. in Didwana Kuchman Forest (0.77 Ha): Proposal submitted on 23.10.23. Stage- I clearance accorded on 10.04.24. Demand letters obtained and payment made. FRA: FRA obtained from DC, Didwana-Kuchaman (Nagaur Division). Pending for Jodhpur & Sikar Divisions.
System Strengthening Scheme for Eastern and North Eastern Regions (SPV Name: ER NER Transmission Limited) (CKM-139, MVA-1000) (ERSS-XXV & NERSS-XV)	PGCIL			342	Oct-22	Oct-25	Oct - 25							
Kathalguri (NEEPCO) - Namsai (POWERGRID) 220kV D/C line	PGCIL	142					Oct - 25	221	125	58				Construction works at 100 locations (for 30km stretch) got halted due to serious resistance from the Tea Garden owners owing to drastic reduction in Land compensation rates (according to new land compansation rates). Tea Garden Owners seeking resolution from the Assam State Govt.
Upgradation of existing 132kV Namsai (POWERGRID) S/s to 220kV including 2x160MVA, 220/132kV Transformers	PGCIL		320				Oct - 25				60.00%	55.00%	10.00%	
2x500MVA, 400/220kV Transformers at Banka S/S			1000				Oct - 24				95.00%	50.00%	50.00%	
Transmission scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase II- Part B (SPV Name: KHAVDA II-B TRANSMISSION LIMITED) (CKM-368)	PGCIL			1,711	Mar-23	Mar-25	Mar - 25							

	Name of the Transmission Project & Scope		Length (CKM)	MVA	(Rs.		on Target - Original	Completi on Target - Anticipat ed	Locs.	TF-CB (Nos)	TE-CB (Nos)	Stringin g-CB (ckm)	Civil works- CB (%)	Eqpt. Receive d-CB (%)	Eqpt. Erection -CB (%)	Remarks / Constraints & assistance required.
76 Lii		PGCIL	369					Mar - 25	474	115	21	ı				RoW Issues are being faced at 113 locs. in Morbi Dist., 78 locs. in Surendranagar Dist., 09 locs. in Kutch dist. & 15 locs. in Ahmedabad dist.
																Forest proposal status: Forest Area (69.5597 Ha)(location affected: 24), 6 Divisions (Kutch East, Kutch SF, Morbi RF, Surendra Nagar RF, Surendra Nagar SF, Rajkot SF) are involved. Initially proposal was submitted on 24.06.23. Due to revision in area forest proposal resubmitted on 27.01.2024. Proposal accepted in PSC-1 on 09.02.2024. Part II filled by all respective DCF and proposal of kutch east division is to be forwarded to Gandhinagar from CCC. FRa obtained 02 out of 06 nos. Wildlife proposal status: WL Area (99.912 Ha)(location Affected: 33) Status: Proposal is recommended in SBWL meeting held on 15.03.2024. Proposal is currently under process with Dy. Dir MOEFCC.
of ur Ki Lii	ransmission scheme for evacuation f 4.5GW RE injection at Khavda PS nder Phase II- Part C (SPV Name: HAVDA II-C TRANSMISSION IMITED) CKM-577, MVA-4500)	PGCIL			2,810	Mar-23	Mar-25	Mar - 25								
76 (N	65kV D/C Ahemdabad-South Gujrat New Navsari) line		580	4500				Mar - 25	807	231	52		5.00%	10.00%		RoW Issues are being faced at 32 locs. In Navsari Dist., 68 locs. In Bharuch Dist., 14 Locs. In Vadodara Dist., 119 Locs. In Surat Dist., 59 Locs. In Ahmedabad Dist., 60 locs. In Annand dist. & 7 Locs. In Ahmedabad dist., 60 locs. In Annand dist. & 7 Locs. In Kheda dist. 1) Gujarat (5.13 Ha): 6 Divisions involved (Ahmedabad, Anand, Vadodara, Bharuch, Surat, Navsari). Initially proposal was submitted on 20.06.23 for 3.81 ha. (<5 ha). During joint site inspection with forest official area revised to 5.1297 ha (>54ha) and after recomendation of all respective DCF of 6 divisions proposal forwarded to NO on 05.01.24. Now as the initial submitted area was below 5 ha hence PSC-I was not required and final recomended area was above 5 Ha which requires PSC-II for further processing. PSC-II can be only possible for the proposal where PSC-I is carried out. Due to this issue Nodal officer advised to submit the fresh proposal as per final recomended area. Acordingly Revised proposal submitted on 28.01.24. Proposal recommended in PSC on 07.02.24. Proposal forwarded to DFO for Part-II on 09.02.24. 6/6 Part-II completed by respective DFOs progressively by 20.04.24. proposal to be forawarded to Member Secretary for conducting PSC II FRA Obtained 05 out of 06 nos. 1. Surat-Obtained. 2. Navsari-Obtained. 3. Bharuch-Obtained. 4. Vadodara-Obtained. 5. Anand-Obtained. 6. Ahmedabad-Under process with SDM level

	Executin		MVA	Cost	Date of	Completi	Completi		TF-CB	TE-CB	Stringin	Civil	Eqpt.	Eqpt.	Remarks / Constraints &
Name of the	q						on Target	Total	(Nos)	(Nos)	g-CB	works-	Receive	Erection	
Transmission Project		Longth			of SPV	- Original		Locs.	(1403)	(1403)		CB (%)	d-CB	-CB (%)	assistance required.
& Scope	Agency	(CKM)		GI)	OI SPV	- Original	Anticipat ed				(CKIII)	CB (%)	(%)	-06 (%)	
9 Transmission Network Expansion in Gujarat associated with integration of RE projects from Khavda potential RE zone (KHAVDA RE TRANSMISSION LIMITED) (CKM-267)				1,220	Mar-23	Mar-25									
765kV D/C Banskantha-Ahemadabad line	PGCIL	269					Mar - 25	362	143	45					RoW Issues Patan Dist.: Section 16 (1) Orders awaited: 30 locs. Mehsana: Orders awaited: 04 locs. Ahmedabad: Orders awaited: 29 locs. Forest Proposal: 1.211 Ha Proposal submitted on 21.06.2023. Proposal forwarded by NO to State Govt on 18.12.23. State Govt forwarded proposal to IRO on 17.01.24. IRO raised queries regarding KML file of CA area on 01.03.24. Queries forwarded by State to NO on 05.03.24. NO forwarded clarifications to State Govt on 18.03.24. State Govt forwarded to rowarded by Governor on 18.03.24. State Govt forwarded proposal to IRO on 19.03.24. IRO on 01.04.24 raised queries for uplaoding KML fille of CA Area. query replied by Nodal on 03.05.2024 & currently proposal is under process with Secretary forest for compliance of the query. FRA status: 1. Patan-Obtained. 2. Mehsana-Obtained. 3. Ahmedabad: under process
10 Establishment of Khavda Pooling Station-2 (KPS2) in Khavda RE Park (KPS2 TRANSMISSION LIMITED) (MVA-6000)	PGCIL			868	Mar-23	Dec-24	Dec - 24								3. Annieudulau, under process
765/400kV 4x1500MVA KPS2 New SS (GIS)			6000				Dec - 24					30.00%	20.00%		
11 Establishment of Khavda Pooling Station-3 (KPS3) in Khavda RE Park (SPV Name: KPS3 TRANSMISSION LIMITED) (CKM-30, MVA-4500)	PGCIL			889	Mar-23	Dec-24	Dec - 24								
765kV D/C KPS2-KPS3 line	PGCIL	30					Dec - 24		13						Stone piling work in progress.
765/400kV 3x1500MVA KPS-3 SS	PGCIL		4500				Dec - 24					25.00%	20.00%		
12 Inter-regional ER-WR Interconnection (SPV Name: ERWR TRANSMISSION LIMITED) (CKM-136)	PGCIL			381	Mar-23	Mar-25	Mar - 25								
400kV D/C Jeypore (POWERGRID)- Jagdalpur (CSPTCL) line	PGCIL	136					Mar - 25	172	112	1					1) Forest Chhatisgarh (4.48 Ha): Forest proposal for Chhattisgarh submitted on 09.06.23, Revised Proposal Submitted on 09/11/2023. PSC is not conducted for forest area less than 5 hectare. Site Verification done by DFO, Bastar Division on 09.11.2023. Nodal Officer raised EDS on 02/04/2024; Compliance of the same is under process 2) Forest Odisha (18.1 Ha): NO had advised that CA details had to be uploaded online at the time of submission of approval. CA land had been identified and proposal was submitted on 04.04.2024. Proposal cleared in PSC-I
13 WRES-XXVII SPV Name: Raipur Pool Dhamtari Transmission Limited (CKM-225)	PGCIL			380	Mar-23	Sep-24	Sep - 24								Lieareu iii PSC-1

Name of the Transmission Project & Scope	Executin g Agency	Length (CKM)	MVA	(Rs.	Date of Transfer of SPV		Completi on Target - Anticipat ed	Locs.	TF-CB (Nos)	TE-CB (Nos)	Stringin g-CB (ckm)	Civil works- CB (%)	Eqpt. Receive d-CB (%)	Eqpt. Erection -CB (%)	Remarks / Constraints & assistance required.
Raipur Pool – Dhamtari 400 kV D/c line (Q)	PGCIL	175					Sep - 24	232	149	11	L				
14 WRES-XXVIII & WRES-XXIX SPV Name: Dharamjaigarh Transmission Limited (MVA-2500)	PGCIL			251	Mar-23	Mar-25	Mar - 25								
2x500MVA, 400/220KV Dharamjaigarh S/s	PGCIL		1000				Mar - 25					95.00%	60.00%	25.00%	
3x500MVA, 400/220KV Raipur S/s	PGCIL		1500				Dec - 24					40.00%	40.00%	5.00%	
15 Transmission scheme for Solar Energy Zone in Ananthpuram (Ananthapur) (2500 MW) and Kurnool (1000 MW), Andhra	PGCIL			1,249	Sep-23	Sep-25	Sep - 25								
7x500 MVA , 400/220 KV Ananthpuram S/s	PGCIL		3500				Sep - 25						3.00%		 Initially, District administration of Ananthapuram had allocated the land comprising Pvt. land of 38.64 Acres and Govt. Land of 18.1 Acres for which demand note for Pvt. Land of 38.64 Acres received and payment has been made on 26.02.2024. However, District administration suggested lateral shifting of substation site by about 250 metres due to stiff resistance from few land owners and identified lan of 62 acres consisting of 48.11 acres of Govt. land and 14.08 acres of Pvt. Land. Advance Possession of 19.48 Acres out of 48.1 Acres of Govt land received on 16.05.2024. Further, award approvals for 7.46 acres of Pvt. Land is approved by JC on 05-05-2024 and release of payments to the land owners is under process by revenue authorities. Exgratia Proposal for balance 28.6 acres of Govt. land is under preparation at Tahsiladar, Guntakal.
Ananthpuram PS-Kurnool-III PS 400 kV (Quad moose) D/c Line	PGCIL	166					Sep - 25	227	4						Detailed survey in revised route completed.
Ananthpuram PS-Cuddapah-400kV (Quad moose) D/c Line	PGCIL	368					Sep - 25	493	55						
16 Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part B1	PGCIL			2,191	Sep-23	Mar-25	Mar - 25								
Bhadla-III PS – Sikar-II S/s 765 kV D/c line	PGCIL	650				Mar-25	Mar - 25	838	265	16	5				Forest proposal Status: Rajasthan (15 Ha)-Nagaur (0.7092 Ha), Bikaner IGNP (4.7838 Ha), Bikaner (T) (9.3063 Ha) & Sikar (0.2076 Ha Divisions: Online proposal submitted on 24.05.2024. Proposal is pending at MS of PSC-I meeting at Nodal office, Jaipur.
2x1500MVA, 765/400KV & 3x500 MVA, 400/220 kV Bhadla III New S/s	PGCIL		4500			Mar-25	Mar - 25								Survey & Engg. U/progress Bhadla-III (Total Land-80 Ha) Govt50 Ha.: Proposal approved by Cabinet on 14.03.2024. Proposal forward to ECI, Delhi after Screening Committee approval. Pvt30 Ha.: Rate negotiation with land owners is in progress.
17 Transmission system associated with LTA applications from Rajasthan SEZ Phase-III Part-C1,	PGCIL			1,796	Oct-23	Mar-25	Mar - 25								

Name of the Transmission Project & Scope	Executin g Agency	Length (CKM)	MVA	(Rs.		- Original	on Target	Locs.	TF-CB (Nos)	TE-CB (Nos)	Stringin g-CB (ckm)	Civil works- CB (%)	Eqpt. Receive d-CB (%)	Eqpt. Erection -CB (%)	Remarks / Constraints & assistance required.
2x1500MVA, 765/400KV & 3X500MVA, 400/220 kV Ramgarh PS	PGCIL		4500			Mar-25	Mar - 25								Survey & Engg. U/progress Ramgarh (Total Land-80 Ha) Govt80 Ha.: Proposal is with Principal Sec. (Revenue) Govt. of Rajasthan for De-notification of the land. Proposal for allotment of the land shall processed after De-Notification.
Ramgarh PS- Bhadla-III PS 765kV D/C line		360				Mar-25	Mar - 25	477	106						Forest Proposal Status: Rajasthan (63.16Ha)-Jaisalmer IGNP (19.6578 Ha) and Bikaner IGNP (43.5098 Ha) Divisions: 1) Online proposal submitted on 15.05.2024. 2) Proposal is pending at MS of PSC-I meeting at Nodal office, Jaipur.
2x300 MVAr Statcom with 4x125 MVAr MSC, 2x125 MVAr MSR at Ramgarh PS	PGCIL					Oct-25	Oct - 25								
Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part H	PGCIL			2,211	Oct-23	Apr-25	Apr - 25								
Beawar-Dausa 76SkV D/C line	PGCIL	462				Apr-25	Apr - 25	606	197						Forest Proposal Staus: Rajasthan (39.38 Ha)-Palli (5.3868 Ha) and Ajmer (33.9958 Ha) Divisions: 1) Online proposal submitted on 05.05.2024. 2) Proposal is listed for PSC-I meeting scheduled to be held on 22.05.24. 3) During PSC meeting, Nodal Officer has requested to explore route alignment to avoid forest area in consensus with concerned CFs/DFOs and proposal is deferred for next meeting.
LILO of both circuits of Jaipur (Phagi)- Gwalior 765 kV D/c at Dausa	PGCIL	65				Apr-25	Apr - 25	83	28						work under progress
LILO of both circuits of Agra – Jaipur (south) 400kV D/c at Dausa	PGCIL	114				Apr-25	Apr - 25	150	3						work under progress
2x1500MVA, 765/400KV Dausa S/s	PGCIL		3000			Apr-25	Apr - 25								Survey & Engg. U/progress Dausa (Total Land-45 Ha) Govt39 Ha.: DM, Dausa has forwarded proposal to Principal Sec. (Revenue) for approval on 14.03.2024. Further, Revenu department sought some more information from DM for further processing. Same has been complied. Pvt7 Ha: Under process.
Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase- A) in Karnataka				2,564	Dec-23	Dec-25	Dec - 25								
Establishment of 765/400 kV 2x1500 MVA, 400/220 kV, 2x500 MVA Koppal-II (Phase- A)	PGCIL		4000			Dec-25	Dec - 25								Engg. U/progress Land Acquisition under progress. *172 acres of land has been identified in village Lakmangule, Taluk (Yelburga), District (Koppal). Applications have been submitted to DC, Koppal for securing land/direct procurement in 2 Phases, 94.9 Acres in Ph1 and 79.6 Acres in Ph-2. *Gazette notification published from GOK for Phase-1 on 07.05.2024 * SIA Exception for Koppal-II, Phase-2 is under progress.

	Executin		MVA	Cost	Date of	Completi	Completi		TF-CB	TE-CB	Stringin	Civil	Eqpt.	Eqpt.	Remarks / Constraints &
	g	Length (CKM)	MIVA	(Rs.		on Target - Original	on Target	Locs.	(Nos)	(Nos)	g-CB (ckm)	works- CB (%)	Receive d-CB (%)		assistance required.
Establishment of 400/220 kV, 2x500 MVA Gadag-II (Phase -A) Pooling Station	PGCIL		1000			Dec-25	Dec - 25								Engg. Under progress. Sub-Station contouring completed. Soil investigation under progress Registration of land is to be taken upon end of code of conduct. *Sub-Station contouring completed. *Soil Investigation under progress.
Koppal-II PS – Narendra (New) 765 kV D/c line	PGCIL	250				Dec-25	Dec - 25	307							Survey & Engg. U/progress
	PGCIL	84				Dec-25	Dec - 25	102							Survey & Engg. U/progress
	PGCIL	312				Dec-25	Dec - 25	388							Survey & Engg. U/progress
Augmentation by 2x1500 MVA, 765/400 kV ICTs at Koppal-II PS	PGCIL		3000			Dec-25	Dec - 25								
	PGCIL		1000			Dec-25	Dec - 25								
20 Transmission System for evacuation of additional 7 GW RE Power from Khavda RE Park under Phase-III Part B	PGCIL			4,231	Dec-23	Dec-25	Dec - 25								
	PGCIL					Dec-25	Dec - 25								
Halvad – Vataman 765 kV D/c line	PGCIL	258				Dec-25	Dec - 25	309							Survey & Engg. U/progress
LILO of Lakadia – Vadodara 765 kV D/c line at Vataman 765 kV switching station	PGCIL	42				Dec-25	Dec - 25	54							Survey & Engg. U/progress
Vataman switching station – Navsari (New)(GIS) 765 kV D/c line		536				Dec-25	Dec - 25	660		1					Survey & Engg. U/progress
21 Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-A	PGCIL			4,741	Dec-23	Dec-25	Dec - 25								
Establishment of 6x1500 MVA (along with one spare unit of 500 MVA), 765/400 kV & 5x500 MVA 400/220 kV Bikaner-III Pooling Station			11500			Dec-25	Dec - 25								Survey & Engg. U/progress Bikaner-III (Total Land-79 Ha) Govt50 Ha.: Proposal is forwarded by DM to principle Secy. Revenue Jaipur on 13.03.2024. On 20.03.2024 Revenu department sought some more information from DM, Bikner for further processing. Same has been complied. Pvt29 Ha: Under process.
Bikaner-II PS – Bikaner-III PS 400 kV D/c line (Quad)	PGCIL	64				Dec-25	Dec - 25	80							Survey & Engg. U/progress
	PGCIL	704				Dec-25	Dec - 25	867							Survey & Engg. U/progress
LILO of both circuits of 400 kV Bikaner (PG)-Bikaner-II D/c line at Bikaner-III PS	PGCIL	74				Dec-25	Dec - 25	49							Survey & Engg. U/progress
22 Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-D				3,271	Dec-23	Dec-25	Dec - 25								
Neemrana-II- Bareilly (PG) 765 kV D/c line	PGCIL	702				Dec-25	Dec - 25	891	3	5					work under progress
23 Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka (Bidar Transmission Ltd.)	PGCIL			2,284	Feb-24	Feb-26	Feb - 26								
Bidar PS–Maheshwaram (PG) 765KV D/C line	PGCIL	500				Feb-26	Feb - 26	624							Survey & Engg. U/progress

		Executin		MVA	Cost	Date of	Completi	Completi		TF-CB	TE-CB	Stringin	Civil	Eqpt.	Eqpt.	Remarks / Constraints &
	Name of the Transmission Project & Scope	g	Length (CKM)		(Rs.		on Target - Original	on Target	Locs.	(Nos)	(Nos)	g-CB	works- CB (%)	Receive d-CB (%)		assistance required.
	Establishement of Bidar PS 3x1500 MVA, 765/400 kV and 5x500 MVA, 400/220 kV ICTs	PGCIL		7000			Feb-26	Feb - 26								Consent from Land owners received for 69 out of 77 acres in First Phase and 45 out 79 acres in Second phase. Site office to be established. SIA Exemption for Bidar is under progress. Consultant appointed for expediting registration of consented land.
	Transmission Scheme for Evacuation of power from REZ in Rajasthan (20 GW) under Phase-III Part D (SPV: POWERGRIDSikar Khetri Transmission Ltd.)	PGCIL			1,680	Feb-24	Aug-25	Aug - 25								
	Sikar-II –Narela 765 kV D/C line	PGCIL	502				Aug-25	Aug - 25	636							Survey & Engg. U/progress
25	of power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW):Part E2 (SPV: Khavda IV E2 Power Transmission Ltd)		152		697	May-24	Aug-25 Feb-26	Aug - 25 Feb - 26								Survey & Engg, U/progress
	Augmentaion of transformation capacity at KPS2 GIS by 2x1500 MVA, 765/400 kV ICT on Bus Section-I (5th & 6th) & 2x1500 MVA, 765/400 kV ICT on Bus Section-II (7th & 8th)	PGCIL		6000			Feb-26	Feb - 26								
	Additional System for Power Evacuation from Generation Projects pooled at Raigarh (Tamnar) Pool	Sterlite			1,531	Mar-18	Nov-21	May - 26								
	LILO of one ckt. of Narendra (existing) - Narendra (New) 400kV D/c line at Xeldem	Sterlite	210				Jul-22	May - 26	279	77	26	0.00				A ROW Issues: Karnataka: 4 Locations in Dharwad district (2 in Neerlakatti, 1 loc in Belur & 1 in Kotur village). B. Forest Clearance Issues: 1. Karnataka (174.653 Ha): Stage 1 clearance pending. State govt returned proposal to Nodal officer on 16/03/2024 with a rejection remark. File is still with the Nodal officer. 2. Goa (76.998 Ha): Stage I clearance pending. Nodal officer has raised an EDS, reply is being prepared. C. Wildlife Clearance Issues: 1. Karnataka (32.06 Ha): Proposal pending with Chief Wildlife Warden since 9th Nov 23 for SBWL recommendation. 2. Goa (27.092 Ha): NBWL held on 22 Feb 24, Proposal was deferred and committee constituted for Site inspection and suggestions on mitigation measures and management plan. Site visit by the committee carried out in May-24.
	Xeldem - Mapusa 400kV D/c line	Sterlite	105				Jan-22	Aug - 24	141	133	132	81.62				A. ROW Issues: 7 Locations in North Goa district (6 in Amona, 1 in Kararpur) of Bicholim Taluka. Police protection awaited (clearance awaited from CM Goa).

	Executin		MVA	Cost	Date of	Completi	Completi		TF-CB	TE-CB	Stringin	Civil	Eqpt.	Eqpt.	Remarks / Constraints &
Name of the	g					•	on Target	Total	(Nos)	(Nos)	g-CB	works-	Receive	Erection	
Transmission Project	Agency	Length		Cr)	of SPV	- Original		Locs.			(ckm)	CB (%)	d-CB	-CB (%)	
& Scope		(CKM)		ŕ			Anticipat ed	(no.)					(%)		
Xeldem (existing) – Xeldem (new) 220kV D/C line	Sterlite	45				Jan-22	Aug - 24	65	6	5 64	4 40.02				A. ROW Isues: 1 location in South Goa district affecting tower erection (1 nos.) and stringing (2.8 ckm). (Xeldem village of Quepem Taluka). DC South Goa has instructed to change the alignment on account of which, existing tower has to be relocated and an additional tower has to be erected. B. Slow Construction of dependant elements by Goa Electricity department (GED): Following elements need to be constructed simultaneously by GED for commissioning of the line: 1. Extension of 200kV bays at Xeldem (existing) for Xeldem-Xeldem(new) transmission line 2. 220 kV LILO of Ambewadi Ponda line at Xeldem(New) 3. 2 nos. of 200 kV line bays for Verna 1 & 2 line at Verna substation along with 220 kV D/C Verna-Xeldem(new) TL Support is sought from MoP & CEA to align the completion of these elements with the schedule of GTTPL elements.
Dharamjaygarh Pool section B - Raigarh (Tamnar) Pool 765kV D/c line	Sterlite					Mar-22	Jun - 22	179			137.00	,			Line charged
2x500MVA, 400/220kV Xeldem	Sterlite		1000			Jan-22	Aug - 24					98.13%	0.00%	99.02%	Energisation certification received on15-05-2024. Commissioning dependant on charging of connected lines: Xeldom - Xeldom TL & Xeldom - Mapusa TL.
27 Establish Transmission System for 400 kV Udupi (UPCL) – Kasargode D/C Line (CKM-231, MVA-1000)	Sterlite			755	Sep-19	Nov-22	Jun - 25								
Mangalore (Udupi PCL) – Kasargode 400kV D/c line	Sterlite	231				Feb-23	Jun - 25	278	11	9 8:	5 1.68				A. ROW Issues: Facing Severe RoW issues in Karnataka. Administrative support is required in the following Districts: i) Dakshina Kannada District: 135 out of 161 locations. Landowners are demanding higher tree/ land compensation or route diversion. Out of 135, 1 location facing illegal mining issue in Mudbidri Tehsil. ii) Udupi District: 6 out of 16 locations are affected. Landowners are demanding route diversion. B. Court Cases: Udupi District: 2 out of 16 locations under High Court of Karnataka stay. Next hearing on 06/06/2024. C. Forest Issues: 1. Kerala (17.073 Ha): Stage-1 received on 27.10.2022, demand note received on 06.12.2022 and payment of 4.82Cr made on 21.12.2022 towards NPV and CA. Working (Tree cutting) permission is awaited. 2. Karnataka: (31.079 Ha): Stage-1 received on 27.10.2022, Working (Tree cutting) permission is
2x500MVA, 400/220 kV Kasargode	Sterlite		1000			Nov-22	Jun - 25					99.93%	100.00%	99.86%	awaited from DCF Manglore and Kundaour division. Physically completed. Commissioning is dependent on completion of Mangalore (Udupi PCL) – Kasargode 400kV D/c line.
28 Western Region Strengthening Scheme-XIX (WRSS-XIX) and North Eastern Region Strengthening Scheme-IX (NERSS-IX) (CKM-357, MVA-1000)	Sterlite			1,223	Jun-20	Dec-23	Jun - 24								John of Line.

	Executin		MVA	Cost		Completi		_	TF-CB	TE-CB	Stringin	Civil	Eqpt.	Eqpt.	Remarks / Constraints &
Name of the Transmission Project & Scope	g Agency	Length (CKM)		(Rs. Cr)	Transfer of SPV	on Target - Original	on Target - Anticipat ed	Locs.	(Nos)	(Nos)	g-CB (ckm)	works- CB (%)	Receive d-CB (%)	Erection -CB (%)	assistance required.
LILO of second circuit of Zerda -Ranchodpura 400 kV D/c line at Banaskantha (PG) PS	Sterlite					Oct-22	Jun - 22	51	51	. 51	. 34.70				Line charged
LILO of KAPP – Vapi 400 kV D/c line at Vapi – II	Sterlite	0				Apr-23	Jun - 24	1	1	. С	0.00				On account of non- availability of KAPP-Vapi shutdown MUML has initiated ERS based works with PGCIL.
Padghe (PG) – Kharghar 400 kV D/c (quad) line	Sterlite	140				Dec-23	Jun - 24	212	210	198	87.68				Work has started on 28-05-2024 as per the directions from the CEA after resolving issue of tower location outside Padghe S/s.
Vapi-II – Sayali D/C 220kV D/C line	Sterlite	45				Арг-23	Jun - 24	77	77	76	42.20				Dismantling of Tower: Tower (location: 4A/O) dismantled by DNHDDPCL on 14.02.2024 & 15.02.2024 for VIP movement on directives of Chief Engineer, DNH Power and verbal instructions by DM Silvasa. A total of 2.8 ckm of TL stringing and line commisioning is affected. Following a mutually agreed resolution facilitated by tl CEA, construction activities have been initiated. PCLDNHDD has requested MUML to submit an undertaking to re-align the route at a later stage. Construction will begin once the undertaking is received.
LILO of Padghe (PG) — Ghatkopar 400kV S/c line at Navi Mumbai GIS (PG)	Sterlite	38				Dec-23	Jun - 24	62	62	. 55	18.50				iccives.
LILO of Apta – Kalwa/Taloja 220 kV D/c line at Navi Mumbai (PG)	Sterlite	5				Dec-22	Jun - 24	10	10	3	0.00				Joint meeting with stakeholders (PGCIL, MSETCL, WRL and Adani) requested from CEA to resolve the followi issues: 1. Absence of redundant communication path 2. Change in Relay in Powergrid and MSETCL Bay
Pare HEP (NEEPCO) — North Lakhimpur (AEGCL) 132 kV D/c line	Sterlite					Jun-23	Aug - 23	91	91	. 91	62.00				Line charged in Aug'23
LILO of one circuit of Pare HEP – North Lakhimpur (AEGCL) 132kV D/c line at Nirjuli	Sterlite					Jun-23	Aug - 23	56	56	56	33.40				Line charged in Aug'23
2 x 500 MVA, 400/220 kV S/s near Vapi / Ambheti (Vapi – II)	Sterlite		1000)		Apr-23	Jun - 24					88.64%	99.03%	78.66%	CLU approval awaited from DC Valsad. Court case in HC Gujarat is going on for Civil work i SS. Next hearing to be held on 3rd July 2024. Work has resumed following the interim court order dated 03-05-2024.
29 Establishment of new 220/132kV substation at Nangalbibra (CKM-282, MVA-320)	Sterlite			604	Dec-21	Dec-23	Jul - 24								
220/132kV, 2x160MVA Nangalbibra	Sterlite		320			Dec-23	Jul - 24					81.69%	98.60%	92.48%	Downstream elements issue: Non-readiness of downstream elements to be execute by MePTC. No visible progress. Support is sought from MoP & CEA, for expeditious execution of the downstream elements. Land Issues: Pending land Acquisition (1.85 acres): Landowner is n willing to part with their land. Private negotiation is
Bongaigaon – Nangalbibra 400kV D/c	Sterlite	246				Dec-23	Jul - 24	311	311	. 295	197.34				under process. RoW Issues: Facing severe RoW issues in Bongaigaon district: Erection of towers in 2 locations & 3.5 km of stringing held up on account of non-completion of land compensation assesment by district authorities.

		Executin		MVA	Cost	Date of	Completi	Completi		TF-CB	TE-CB	Stringin	Civil	Eqpt.	Eqpt.	Remarks / Constraints &
	Name of the Transmission Project & Scope	g	Length (CKM)		(Rs. Cr)		on Target - Original		Locs.	(Nos)	(Nos)	g-CB (ckm)	works- CB (%)	Receive d-CB (%)		assistance required.
30	Transmission System for evacuation of power from Pakaldul HEP in Chenab Valley HEPs – Connectivity System (CKM-2, MVA-400)	Sterlite			505	Dec-22	Apr-25	Apr - 25								
	LILO of one circuit of Kishenpur – Dulhasti 400 kV D/c at Kishtwar	Sterlite	3				Apr-25	Apr - 25	5	0	0	0.00)			ROW issues: 4 locations affected in Kishtwar district on account of RoW issues. Compenstation guidlelines to be issued by LG of UT of J&K.
31	7x66.67 MVA, 400/132 kV Kishtwar Establish Inter-State Transmission System for Transmission System for Evacuation of Power from REZ in Rajasthan (200W) under Phase-III	Sterlite		400	2,098	Aug-23	Apr-25	Apr - 25					12.37%	36.06%	0.00%	A. Land Issues: Pending (6.5 Acres out of 30 Acres) Land acquisition. B. Road Widening Issue: The approach road for material transportation has bottlenecks in the form of turning radius and road width. PwD & PMGSY are working on the same, but the progress is slow. C. MORTH Guideline: The Ministry of Road Transport & Highways (MORTH) has issued a circular on 17/01/2024 with new guidelines for transporting Over-Dimension/ Over-Weight Cargo (ODC/ OWC). These guidelines, effective from 16 March 2024, apply to the transportation of Transformers, Reactors, and GIS material for Kishtwar Transmission Limited (KwTL). Administrative support is required to obtain exceptions for transporting these items to the site.
	Part G Fatehgarh3– Beawar 765kV D/c	Sterlite	630				Feb-25	Mar - 25	810	435	229	18.80)			ROW issues: 214 locations are facing severe ROW Issues due to demand for higher ROW compensation or route
32	Establish Inter-State Transmission System for Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part F	Sterlite			2,600	Sep-23	Mar-25	Mar - 25								diversion by the landowners.
	Fatehgarh3– Beawar 765kV D/c	Sterlite	635				Mar-25	Mar - 25	803	311	. 99	0.00)			
	LILO of both circuits of Ajmer – Chittorgarh 765 kV D/c at Beawar	Sterlite	136				Mar-25	Mar - 25	180	65	17	0.00)			
	LILO of of Kota – Merta 400 kV D/c at Beawar	Sterlite	64				Mar-25	Mar - 25	89	18	0	0.00)			
	2X1500MVA , 765/400kV Beawar S/s	Sterlite		3000			Mar-25	Mar - 25					0.14%	36.35%	0.00%	Land Issue: Govt. Land (12.32 Ha) Allotment is pending in villiage Mesiya, Tehsil Raipur, Dist. Beawar. File is with the Deputy Secy Revenue Group-3, Jaipur.
	2x330 MVAr Statcom, 4x125 MVAr MSC, 2x125 MVAr MSR at Fatehgarh- III PS	Sterlite					Sep-25	Sep - 25					0.00%	0.00%	0.00%	Land Issue: Land parcel handover by PGCIL is awaited. Initial site establishment work for STATCOM installation is on hold due to the aforementioned reason.
33	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-B				1,788	Dec-23										
	Establishment of 765/400 kV, 4x1500 MVA (along with one spare unit of 500 MVA) Neemrana-II S/s	Sterlite		6000			Dec-25	Dec - 25					0.00%	19.47%	0.00%	Land acquisition in progress

Name of Transm & Scop	of the nission Project		Length (CKM)	(Rs.		- Original	on Target	Locs.	TF-CB (Nos)	TE-CB (Nos)	g-CB	Civil works- CB (%)	Eqpt. Receive d-CB (%)	Eqpt. Erection -CB (%)	Remarks / Constraints & assistance required.
Neemrana-li (Quad)	II -Kotputli 400 kV D/c line	Sterlite	102			Dec-25	Dec - 25	126	35	O	0.00				
LILO of both (PG) - Sohna (Quad) at Ne	n ckts of 400 kV Gurgaon a Road (GPTL) D/c line leemrana-II S/s	Sterlite	476			Dec-25	Dec - 25	551	35	O	0.00				
Karanpura ((3x660MW) generation NTPC(ERSS XIX)	Adani		472	Jul-16	Sep-19	Dec - 24								
NK – Gaya 4	100kV D/c line	Adani	196				Aug - 25	286	143	134	37.84				Forest issue: Stage-I permission received on 06.06.23. Working permission awaited in Iharkhand portion.Sec. Iharkhand, GOI issued letter on 16.02.24 to PCCF, Ranchi, mentioning user agency to submit undertaking as per para 11.1 of guideline issued vide MoEF&CC letter dated 29.12.23. Accordingly, NKTL resubmitted compliance to DFO Latehar on 23.02.24 and Chatra S. on 26.02.24 and submitted undertaking to all DFO Chatra S., Chatra N. & Latehar on 28.02.24. Undertakings and compliances reached State Govt. by 03.05.2025 from PCCF, Nodal through respective DFOs, CFs & RCCFs for issuance of working permission. State Govt. had forwarded recommendations for working permission for NK-G to IRO, Ranchi on 21.05.2024. Issuance of Working permission is pending.
NK – Chandy	lwa 400kV D/c line	Adani					Oct - 22	115							Line charged
	n circuits of Ranchi – 3 400kV D/c line at	Adani				Jul-21	Aug - 21	10							Line charged
		Adani				Jul-21	Aug - 21								Substation Charged
of 4.5 GW R P.S. under P (CKM-355, N		Adani		1,300	Mar-23	Mar-25	Mar - 25								
	·	Adani	355			Mar-25	Mar - 25	455	272	115	15.16				RoW issue due to undue compensation demand Issuance of Working Permission in forest and Wildlife area.
Western Re for export o	ork Expansion scheme in egion & Southern Region of surplus power during nario in Southern Region	Adani		2,800	Jan-23	Jul-24	Dec - 24								

		Executin		MVA			Completi			TF-CB	TE-CB	Stringin	Civil	Eqpt.	Eqpt.	Remarks / Constraints &
Name of Transm	nission Project		Length (CKM)		•	Transfer of SPV	on Target - Original	on Target - Anticipat ed	Total Locs. (no.)	(Nos)	(Nos)	g-CB (ckm)	works- CB (%)	Receive d-CB (%)	-CB (%)	assistance required.
D/c Line	ew (GIS) – Pune (GIS) 765		636				Jul-24	Dec - 24	793	225	9	0.00				■Because of Assembly elections, administration at both states viz Maharashtra and Karnataka are engaged in training/ meetings. As such compensation orders are getting delayed due to which work is getting hampered at site. In this regards, support letter was issued by CTUIL to the respective DCs on 15th December on the request of WRSRPTL. However orders are still awaited. ■Bue to the non -finalization of Land Compensation orders from respective DCs, the progress at site is getting affected resulting in idling of resources. WRSR has been continuously pursuing with respective DCs through letters (to Maharashtra DC's on 4 Sep'23, 7th Dec'23, 17th Jan'24, 2nd Feb'24 by WRSR, on 15th Dec'23 by CTUIL & to Divisional Commissioner, Pune on 18th Jan'24, 2nd Feb'24 by WRSR & to Karnataka DC's on 4th Sep'23, 31st Oct'23, 2nd Feb'24 by WRSR, on 15th Dec'23 by CTUIL & to Divisional Commissioner, Pune on 18th Der'23 by CTUIL & to Divisional Commissioner, Pune on 18th Der'23 by CTUIL & to Divisional Commissioner, Pune on Usth Dec'23 by CTUIL & to Divisional Commissioner, Pune on Usth Dec'23 by CTUIL & to Divisional Commissioner, Pune on 18th Dec'23 by CTUIL & to Divisional Commissioner, Pune on Usth Dec'23 by CTUIL & to Divisional Commissioner, Pune on 18th Dec'23 by CTUIL & to Divisional Commissioner, Pune on 18th Dec'23 by CTUIL & to Divisional Commissioner, Pune on 18th Dec'23 by CTUIL & to Divisional Commissioner, Pune on 18th Dec'23 by CTUIL & to Divisional Commissioner, Pune on 18th Dec'23 by CTUIL & to Divisional Commissioner, Pune on 18th Dec'23 by CTUIL & to Divisional Commissioner, Pune on 18th Dec'23 by CTUIL & to Divisional Commissioner, Pune on 18th Dec'23 by CTUIL & to Divisional Commissioner, Pune on 18th Dec'23 by CTUIL & to Divisional Commissioner, Pune on 18th Dec'23 by CTUIL & to Divisional Commissioner, Pune on 18th Dec'23 by CTUIL & to Divisional Commissioner, Pune on 18th Dec'23 by CTUIL & to Divisional Commissioner, Pune on 18th Dec'23 by CTUIL & to Divisioner, Pune on 18th Dec'23 by CTUIL & to Divisio
Substation to	n of Narendra New (GIS) to its rated voltage level longwith 4x1500 MVA	Adani		6000			Jul-24	Dec - 24					48.00%	1000.00%	0.00%	
of additiona	on System for evacuation al 7 GW RE Power from Park under Phase-III Part	Adani			3,100	Dec-23	Dec-25	Dec - 25								
Establishme	ent of 765 kV Halvad ation with 765 kV, 2x330	Adani						Dec - 25								Procurement of Land is in progress
KPS2(GIS) - F	Halvad 765 kV D/c line	Adani	492					Dec - 25	648	4						
		Adani	68					Dec - 25	100	0						
region (NRS	engthening in northern SS XXXVI) along with LILO emrana 400 kV D/C line	Resurgent power (Tata)			437	Aug-16	Dec-19	Dec - 24								Project was awarded to Essel infra Project Limited. Due to insolvency project now transferred to M/s Resurgent Power (JV of TATA and ICICI) in March 2022. ROW issues;
Koteshwar - line	- Rishikesh 400kV D/C	Resurgent power (Tata)	77				Dec-19	Dec - 24	102	35	33	0.18				Severe RoW issues. Stage 1 Forest Clearance is awaited
	ckt of 400 kV D/C Sikar rana (PG) line at Babai.	Resurgent power (Tata)					Dec-16	Oct - 17	6							Line charged in Oct'17
kV D/C line		Resurgent power (Tata)				_	Jun-19	Oct - 23	304							Line charged in Nov'23
of power fro Rajasthan Ri (Bikaner Cor	REZ Ph-IV (Part-1) emplex): PART-C	Resurgent power (Tata)			2,440	Dec-23	Dec-25									
Bikaner-III - line (2nd)	Neemrana-II 765 kV D/C	Resurgent power (Tata)	690				Dec-25	Dec - 25								

	Name of the Transmission Project & Scope		Length (CKM)	MVA	(Rs.		- Original	on Target	Locs.	TF-CB (Nos)		_		Eqpt. Receive d-CB (%)	Eqpt. Erection -CB (%)	Remarks / Constraints & assistance required.
40	Transmission Scheme for Solar Energy Zone in Gadag (1000 MW), Karnataka – Part-A, Phase-I (CKM-93, MVA-1000)	Renew			365	Mar-22	Sep-23	Jun - 24								
	Gadag – Narendra (New) 400 kV D/c	Renew	186				Sep-23	Jun - 24	232	232	230	176.60				1. Forest Clearance final approval Pursuant to the receipt of working permission by DFO, Gadag on 04.04.2024, Tower Foundation & Erection work have been completed in the Forest area. Further, DFO-Gadag vide letter No. Ad/GFL/Transmission Line 2.7234 Ha/CR-1/2023-24, dated 18.04.2024 (received on 27.04.2024) and vide EDS dated 29.04.2024 has directed TPS to comply with the clause 11.1 of Chapter 11 of Guidelines issued under Van (Sanrakshan Evam Samwardhan) Rules, 2023 dated 29.12.2023 and submit an undertaking in this regard. The required undertaking as per the DCF-Gadag EDS dated 29.04.2024 was submitted on 06.05.2024. Currently, the processing of the Final Approval/Stage-II approval application is pending with the DFO-Gadag. In view of the above, it is important to note that, as per Van (Sanrakshan Evam Samwardhan) Rules, 2023, the charging of transmission line can only be done only post grant of Final Approval / Stage-II approval and support is required to expedite the process of Issuance of Final Approval / Stage-II approval. 2. Court Case: At Loc no. 29/3: Hon'ble High Court, in its order dated 23.04.2024 dismissed the writ petition. Following which we have
	2x500MVA, 400/220 kV Gadag	Renew		1000			Sep-23	Jun - 24					100.00%	100.00%	100.00%	resumed the work and completed the Tower Erection at Work completed. CEIG approval received on 02.04.2024. To be commissioned alongwith transmission line.
41	Transmission Scheme for Solar Energy Zone in Gadag (1500 MW), Karnataka – Part-A, Phase-II (CKM-100, MVA-1500) (SPV:Gadag- IIA Transmisison Ltd.)	Renew			307	Nov-22	May-24	Aug - 24								Uditatinaanut illie.

		Executin		MVA		Date of		Completi		TF-CB	TE-CB		Civil	Eqpt.	Eqpt.	Remarks / Constraints &
	Name of the Transmission Project & Scope	g Agency	Length (CKM)		(Rs. Cr)	Transfer of SPV	on Target - Original	on Target - Anticipat ed	Locs.	(Nos)	(Nos)	g-CB (ckm)	works- CB (%)	Receive d-CB (%)	Erection -CB (%)	assistance required.
	Gadag Pooling station — Koppal PS 400 kV D/C line	Renew	100				May-24	Aug - 24	127	89	62	22.20				1. RoW isues Despite the fixation of RoW compensation by the respective District Collectors of Koppal and Gadag after public meetings with landowners, TSP is facing severe ROW issues at 30 foundation locations (29 in Koppal district and 1 in Gadag district) and 14 Tower Erection locations in Koppal District. In last one month, RoW at only one Tower Foundation & 3 Tower Erection locations was resolved. 2. Delay in getting of Railway Crossing approval. The application for Railway crossing approval was submitted on 08.08.2023, and the joint feasibility survey report was reviewed in September 2023 by Sr. DEE (G), South Western Railway. Sr. DEE (G), South Western Railway has issued the demand note for way leave and blockage charges on 23.05.2024 Further, as per the Ministry of Railway guidelines, the defined timeline for processing the Railway crossing proposal and issuance of permission is 64 days from the submission of the proposal, however, its took more than 9 months.
	400/220 kV, 3x500MVA ICT Augmentation at Gadag	Renew		1500			May-24	Jun - 24					100.00%	100.00%	100.00%	Work completed. Electrical Inspector visit for CEIG approval was conducted on 20.05.2024 Further, line bays at Koppal SS was also test charged on 26.05.2024
42	Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part C (CKM-10, MVA-4000)	Indigrid			555	Feb-24	Feb-26	Feb - 26								pays at koppai SS was also test charged on 26.05.2024
	LILO of one circuit of Jabalpur – Orai 765 kV D/c line at Ishanagar 765 kV S/s	Indigrid	38				Feb-26	Feb - 26	55							Desktop Route alignment is under process and after finalization the same, detailed survey shall be taken in hand
	MVA, 400/220 kV S/s at Ishanagar (New)			4000			Feb-26	Feb - 26								
43	Transmission scheme for evacuation of Power from Dhule 2 GW REZ (CKM-120, MVA-2000)				637	Feb-24	Feb-26									
	Dhule PS – Dhule (BDTCL) 400 kV D/c line		140				Feb-26	Feb - 26	222							Desktop Route alignment is under process and after finalization the same, detailed survey shall be taken in hand
	4x500 MVA, 400/220 kV Pooling Station near Dhule	Indigrid		2000			Feb-26	Feb - 26								
	Transmission system for evacuation of power from RE projects in Rajgarh (1000 MW) SEZ in Madhya Pradesh-Phase II (CKM-120, MVA-1500)	GR Infra			540	Feb-24	Feb-26									
	Pachora PS – Ujjain (MPPTCL) 400 kV D/c line	GR Infra	118				Feb-26	Feb - 26								
	400/220 kV, 3x500 MVA ICT augmentation (4th, 5th and 6th) at Pachora PS.	GR Infra		1500			Feb-26	Feb - 26								Required Designated space for 2 Nos of Line Bays at Ujjain MPPTCL SS for Pachora SS.: - TSP's team had visited Ujjain substation for conducting 'site survey & soil testing' at designated location marked in survey report's KNJ file at the time of bidding but now MPPTCL is not allowing on that earmarked / designated space.

	Executir	1	MVA	Cost	Date of	Completi	Completi		TF-CB	TE-CB	Stringin	Civil	Eqpt.	Eqpt.	Remarks / Constraints &
Name of the Transmission Proj & Scope	g	Length (CKM)		(Rs. Cr)			on Target	Locs.	(Nos)	(Nos)	g-CB (ckm)	works- CB (%)	Receive d-CB (%)		assistance required.
400 kV line bays at Ujjain (MPF for Pachora -Ujjain 400 kV D/c						Feb-26	Feb - 26								1) Designated space for 2 Nos of Line Bays at Ujjain MPPTCL SS for Pachora SS.: - In this connection, the CEA convened an online meeting on 8th Apr 2024 in the presence of representatives from MPPTCL, REC, CTU and PPTL, wherein, it was discussed and decided that 2 Nos Line Bays at designated place i.e. adjacent to existing bay as marked by REC in KMZ file provided during bidding stage to be constructed by PPTL and accordingly minutes has also been circulated by CEA Office vide email dated 22nd Apr 2024. Subsequently, PPTL have mobilized testing agency for geo-technical survey at Ujjain substation to start the work from 26th Apr 2024. In the meantime, MPPTCL vide letter dated 25th Apr 2024 has submitted that CEA's decision regarding PPTL to construct the bays in the space as shown in kmz file i.e. adjacent to the existing bays in the Ujjain substation is not acceptable to MPPTCL and has also asked CEA to revise the decision as "Pachora Power Transmission Limited to construct the bays in the space to be allocated by MPPTCL" Therefore, PPTL is constrained to keep the work on hold and such delay in providing designated place i.e. adjacent to existing bay, will have a domino effect, resulting in loss of time due to delay in commencement of project activities from the outset and shall cause huge financial losses.
45 400 kV D/c Khandukhal (Srina) Rampura (Kashipur) line (Twin HTLS*) (KRTL) (CKM-388)				1,044	Oct-22	Sep-24	Sep - 24								Land for Bay ext. work land from PTCUL is waited
400 kV D/c Khandukhal(Srinag Rampura (Kashipur) line	er) – Megha Engg.	384				Sep-24	Sep - 24	496							Finalisation of Land lease/MOU agreement with PTCUL is still pending. Continuous follow up is under progress.
46 Transmission scheme for injec beyond 3 GW RE power at Kha PS1 (KPS1)				1,102	Apr-23	Feb-25	Feb - 25								
Augmentation of Khavda PS1	oy Megha Engg.		6000			Feb-25	Feb - 25								
4X1500 MVA, 765/400kV ICT 765kV D/C KPS1 to KPS2 GIS (to be established with bypass LILO of one ckt. of KPS1-Bhuj a and utilisation of LILO section)		41				Feb-25	Feb - 25	57							
47 Transmission system for evacu of power from REZ in Rajastha GW) under phase III –Part A3				1,118	Aug-23	Feb-25	Feb - 25								
Fatehgarh 3- Bhadla-3 400kV D	/C Apraava Energy	446				Feb-25	Feb - 25	559	103	3	0.00	0.00%			
48 Transmission system for evacu of power from REZ in Rajastha GW) under phase III –Part A1	ation Apraava			358	Aug-23	Feb-25	Feb - 25								
5x500MVA, 400/220kV pooling station at Fatehgarh-4	g Apraava Energy		2500			Feb-25	Feb - 25								
Fatehgarh-4 PS- Fatehgarh-3 P. 400kV D/c	Energy	42				Feb-25	Feb - 25	61	. 2						
49 Western Region Expansion Sch XXXIII (WRES-XXXIII): Part B				1,181	Feb-24	Feb-26	Feb - 26								
2x1500 MVA, 765/400 kV and MVA, 400/220 kV S/s at Karera Datiya)	2x500 Apraava		4000			Feb-26	Feb - 26								
LILO of Satna-Gwalior 765 kV S at Karera	/c line Apraava Energy	140				Feb-26	Feb - 26								

Name of the Transmission Project & Scope	Executin g Agency	Length (CKM)	MVA	(Rs.	Transfer		Completi on Target - Anticipat ed	Total Locs.	TF-CB (Nos)	Stringin g-CB (ckm)	works- CB (%)	Receive	 Remarks / Constraints & assistance required.
Transmission system for evacuation of power from RE projects in Solapur (1500 MW) SEZ in	Torrent			471	Mar-24	Mar-26	Mar - 26						
Establishment of 400/220 kV, 4x500 MVA ICTs at Solapur PS alongwith 2x125 MVAR, 420 kV Bus Reactors.	Torrent		2000			Mar-26	Mar - 26						Land indentification under process
Solapur PS – Solapur (PG) 400 kV D/c line	Torrent	90				Mar-26	Mar - 26						
	Techno Electric			289	May-24	Nov-26	Nov-26						
Gogamukh (ISTS) – Gerukamukh (Arunachal Pradesh) 132 kV D/c line	Techno Electric	58				Nov-26	Nov - 26						
LILO of both circuits of Lower Subansiri_ Biswanath Chariali 400kV D/c line at Gogamukh S/s	Techno Electric	31				Nov-26	Nov - 26						
	Techno Electric		1400			Nov-26	Nov - 26						