



भारत सरकार Govt. of India

विद्युत् मंत्रालय Ministry of Power

केन्द्रीय विद्युत प्राधिकरण Central Electricity Authority

नई दिल्ली New Delhi

**Monthly progress Report of
Under Construction
Transmission Projects awarded through
Tariff Based Competitive Bidding
(TBCB) Route**

May, 2024

(Published in fulfilment of CEA's obligation under section 73(i) & (j) of the Electricity Act, 2003)

(Disclaimer: The information published in this report is for indicative purpose only and shall not be used as a ground to claim time & cost overrun. Further, in no way this information, as per article 5.8 (Remedial measures) of TSA, relieves the TSP of its obligations in the agreement.)

Monitoring Report of Under Construction TBCB Projects (Status as on 31st May 2024)															No. of Projects -51
Name of the Transmission Project & Scope	Executing Agency	Length (CKM)	MVA	Cost (Rs. Cr)	Date of Transfer of SPV	Completion on Target - Original	Completion on Target - Anticipated	Total Locs. (no.)	TF-CB (Nos)	TE-CB (Nos)	Stringing-CB (ckm)	Civil works-CB (%)	Eqpt. Received-CB (%)	Eqpt. Erection -CB (%)	Remarks / Constraints & assistance required.
1 Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II-Part B SPV Name: POWERGRID Bhadla Transmission Ltd.	PGCIL			1,106	Jun-21	Dec-22	Jun - 24								Transmission System falling under GIB potential area. Supreme Court committee on 18.07.22 has suggested diverted route for the transmission line. Transmission license received in Nov'22
Fatehgarh II- Bhadla II 765KV D/C Line (2nd)	PGCIL	405					Jun - 24	529	529	511	327.00				As per diverted route due to GIB area, 24km (55Fdn & 35 TE) line had to be dismantled & 36km new route was finalized in Nov'22. Shutdown constraints in Jaisalmer area for stringing works due to wind developer.
2 Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II-Part C SPV Name: POWERGRID Sikar Transmission Ltd.	PGCIL			2,142	Jun-21	Dec-22	Sep - 24								Transmission System falling under GIB potential area. Supreme Court Committee clearance received on 13.01.22. Transmission license received on 27.05.22
Bhadla II - Sikar II 765 kV D/C line	PGCIL	618					Sep - 24	808	753	656	356.40				1)RoW at 26 loc. in Sikar district, 3 loc. in Didwana Kuchman and 13 loc. in Phalodi district 2)Forest (0.5428 Ha): Online Submission:01.06.2021; Stage-I issued on 06.12.23. Stage II received on 20.05.2024. Forest (0.25 HA): Online proposal submitted on 02.12.2023. Stage-I issued on 18.04.24. Demand letter received from DFO, Sikar division for an amount of Rs. 6,64,515/- (NPV, CA & Medicinal plantation) on 26.04.24 & same is under approval.
Sikar II - Neemrana 400kV D/c line (Twin HTLS)	PGCIL	270					Sep - 24	368	354	312	102.00				1)RoW at 4 loc. in Kotputli-Behror district 2)Forest (13.013 Ha, Rajasthan): Stage-I clearance accorded on 22.12.2022. Payment submitted on 30.03.23. On 13.07.23, Nodal Officer, Jaipur has requested to furnish FRA certificate.
765/400kV, 2x1500MVA Substation at Sikar -II	PGCIL			3000			Sep - 24					60.00%	35.00%	15.00%	FRA: FRA obtained for Sikar & Alwar is under process. POWERGRID was facing difficulty in purchase of land within BPC specified radius. Issue raised with MoP for increasing the radius. Direction for resolution of issue received in meeting held in May'23 under chairmanship of Secretary Power. Proposal of Govt. land approved in Cabinet meeting held in Sep'23. Demand note received and payment made. Due to code of conduct in Rajasthan state, DC-Sikar requested Chief Election Officer for allowing allotment of land to POWERGRID. Land acquired in Dec'23.
3 Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II-Part D SPV Name: POWERGRID Aligarh Sikar Transmission Ltd.	PGCIL			1,516	Jun-21	Dec-22	Sep - 24								Transmission license received on 27.05.22

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	Sikar II- Aligarh 765kV D/C Line	PGCIL	514					Sep - 24	679	673	668	485.60				commissioning matching with Sikar-II SS Forest (15.6043 Ha, Rajasthan): Online proposal submitted on 26.07.2021 & accepted by Nodal on 03.09.2021. Stage-I issued on 10.08.23. DFO, Alwar on 26.02.24 has sought reply to EDS raised by RO, MoEF&CC from User Agency. 9) On 11.03.24, User Agency has submitted reply to DFO, Alwar. On 09.04.24, DFO, Alwar has sought additional information from User Agency & reply for the same submitted to DFO, Alwar on 14.04.24. DFO, Alwar has forwarded compliance to CCF, Jaipur on 14.05.2024. CCF, Alwar has forwarded compliance to Nodal Office, Jaipur on 21.05.24. Nodal Office, Jaipur has forwarded compliance to Sec(F), Govt. of Jaipur on 23.05.24. FRA: FRA certificate obtained from DM, Jaipur, DM, Alwar & DM, Sikar.
4	Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II- Part G SPV Name: POWERGRID Narela Transmission Ltd.	PGCIL			1,764	May-22	Nov-23	Sep - 24								
	Khetri-Narela 765kV D/C Line	PGCIL	340				Nov-23	Sep - 24	463	366	320	60.00				1. RoW at 88 loc. in Jhajar district in Haryana. 2. RoW at 8 loc. in North Delhi district 3.Forest Clearance: Forest Rajasthan (3.6619 Ha) – Online proposal submitted in Nov'22. . Stage-I issued on 20.01.24. On 03.05.24 Nodal office, Jaipur forwarded Stage-I Compliance to Sec (F), Govt. of Raj, Jaipur & same forwarded to RO, MoEF&CC, Jaipur on 16.05.24 to issue Stage-II clearance. Forest Haryana (16.05 Hectare) –Proposal submitted on 03.02.23. Stage-I accorded on 31.01.24. Stage-II obtained on 03.03.24. Forest Delhi (0.95 Hectare)- Online proposal submitted on 25.08.23. Stage-I issued on 05.02.24. Working permission accorded on 28.03.24. Stage-I compliance shall be submitted once FRA certificate obtained from DC. FRA: Proposal submitted to DC.
	LILO of 765kV S/c Meerut – Bhiwani line at Narela	PGCIL	68				Nov-23	Sep - 24	97	58	24					1. RoW at 27 loc. in Sonipat district in Haryana. 2. RoW at 12 loc. in North Delhi district Forest Haryana (3.107 Ha) -Online proposal submitted on 20.03.23. Stage-I issued on 30.01.24. Stage-II issued on 29.04.24. Forest Delhi (0.71 Ha)-Online proposal submitted on 14.10.23. Joint site inspection completed on 15.03.2024. On 20.05.24, DFO sought additional information (CA land & CA Scheme) & reply for the same is under process. FRA: Proposal shall be submitted to DC after Part-II done by DFO.

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	765kV D/C Lakadia PS-Ahmedabad Line	PGCIL	369					Mar - 25	474	115	21					<p>RoW Issues are being faced at 113 locs. in Morbi Dist., 78 locs. in Surendranagar Dist., 09 locs. in Kutch dist. & 15 locs. in Ahmedabad dist.</p> <p>Forest proposal status: Forest Area (69.5597 Ha)(location affected: 24), 6 Divisions (Kutch East, Kutch SF, Morbi RF, Surendra Nagar RF, Surendra Nagar SF, Rajkot SF) are involved. Initially proposal was submitted on 24.06.23. Due to revision in area forest proposal resubmitted on 27.01.2024. Proposal accepted in PSC-I on 09.02.2024. Part II filled by all respective DCF and proposal of kutch east division is to be forwarded to Gandhinagar from CCF. FRa obtained 02 out of 06 nos.</p> <p>Wildlife proposal status: WL Area (99.912 Ha)(location Affected: 33) Status: Proposal is recommended in SBWL meeting held on 15.03.2024. Proposal is currently under process with Dy. Dir MOEFCC.</p>
8	Transmission scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase II- Part C (SPV Name: KHAVDA II-C TRANSMISSION LIMITED) (CKM-577, MVA-4500)	PGCIL			2,810	Mar-23	Mar-25	Mar - 25								
	765kV D/C Ahmedabad-South Gujarat (New Navsari) line	PGCIL	580					Mar - 25	807	231	52					<p>RoW Issues are being faced at 32 locs. in Navsari Dist., 68 locs. in Bharuch Dist., 14 Locs. in Vadodara Dist., 119 Locs. in Surat Dist., 59 Locs. in Ahmedabad dist., 60 locs. in Anand dist. & 7 Locs. in Kheda dist.</p> <p>1) Gujarat (5.13 Ha): 6 Divisions involved (Ahmedabad, Anand, Vadodara, Bharuch, Surat, Navsari). Initially proposal was submitted on 20.06.23 for 3.81 ha. (<5 ha). During joint site inspection with forest official area revised to 5.1297 ha (>5Ha) and after recommendation of all respective DCF of 6 divisions proposal forwarded to NO on 05.01.24. Now as the initial submitted area was below 5 ha hence PSC-I was not required and final recommended area was above 5 Ha which requires PSC-II for further processing. PSC-II can be only possible for the proposal where PSC-I is carried out. Due to this issue Nodal officer advised to submit the fresh proposal as per final recommended area. Accordingly Revised proposal submitted on 28.01.24. Proposal recommended in PSC on 07.02.24. Proposal forwarded to DFO for Part-II on 09.02.24. 6/6 Part-II completed by respective DFOs progressively by 20.04.24. proposal to be forwarded to Member Secretary for conducting PSC II</p> <p>FRA Obtained 05 out of 06 nos. 1. Surat-Obtained. 2. Navsari-Obtained. 3. Bharuch-Obtained. 4. Vadodara-Obtained. 5. Anand -Obtained. 6. Ahmedabad -Under process with SDM level</p>
	765/400kV 3x1500MVA Ahmedabad New S	PGCIL		4500				Mar - 25					5.00%	10.00%		

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	2x1500MVA, 765/400KV & 3X500MVA, 400/220 kV Ramgarh PS	PGCIL		4500			Mar-25	Mar - 25								Survey & Engg. U/progress Ramgarh (Total Land-80 Ha) Govt.-80 Ha.: Proposal is with Principal Sec. (Revenue) Govt. of Rajasthan for De-notification of the land. Proposal for allotment of the land shall processed after De-Notification.
	Ramgarh PS- Bhadla-III PS 765KV D/C line	PGCIL	360				Mar-25	Mar - 25	477	106						Forest Proposal Status: Rajasthan (63.16Ha)-Jaisalmer IGNP (19.6578 Ha) and Bikaner IGNP (43.5098 Ha) Divisions: 1) Online proposal submitted on 15.05.2024. 2) Proposal is pending at MS of PSC-I meeting at Nodal office, Jaipur.
	2x300 MVA Statcom with 4x125 MVA MSC, 2x125 MVA MSR at Ramgarh PS	PGCIL					Oct-25	Oct - 25								
18	Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part H	PGCIL			2,211	Oct-23	Apr-25	Apr - 25								
	Beawar-Dausa 765KV D/C line	PGCIL	462				Apr-25	Apr - 25	606	197						Forest Proposal Status: Rajasthan (39.38 Ha)-Palli (5.3868 Ha) and Ajmer (33.9958 Ha) Divisions: 1) Online proposal submitted on 05.05.2024. 2) Proposal is listed for PSC-I meeting scheduled to be held on 22.05.24. 3) During PSC meeting, Nodal Officer has requested to explore route alignment to avoid forest area in consensus with concerned CFs/DFOs and proposal is deferred for next meeting.
	LILO of both circuits of Jaipur (Phagi)-Gwalior 765 kV D/c at Dausa	PGCIL	65				Apr-25	Apr - 25	83	28						work under progress
	LILO of both circuits of Agra – Jaipur (south) 400KV D/c at Dausa	PGCIL	114				Apr-25	Apr - 25	150	3						work under progress
	2x1500MVA, 765/400KV Dausa S/s	PGCIL		3000			Apr-25	Apr - 25								Survey & Engg. U/progress Dausa (Total Land-45 Ha) Govt.-39 Ha.: DM, Dausa has forwarded proposal to Principal Sec. (Revenue) for approval on 14.03.2024. Further, Revenue department sought some more information from DM for further processing. Same has been complied. Pvt.-7 Ha: Under process.
19	Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase- A) in Karnataka	PGCIL			2,564	Dec-23	Dec-25	Dec - 25								
	Establishment of 765/400 kV 2x1500 MVA, 400/220 kV, 2x500 MVA Koppal-II (Phase- A)	PGCIL		4000			Dec-25	Dec - 25								Engg. U/progress Land Acquisition under progress. •172 acres of land has been identified in village Lakmangule, Taluk (Yelburga), District (Koppal). Applications have been submitted to DC, Koppal for securing land/direct procurement in 2 Phases, 94.9 Acres in Ph1 and 79.6 Acres in Ph-2. •Gazette notification published from GOK for Phase-1 on 07.05.2024 • SIA Exception for Koppal-II, Phase-2 is under progress.

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	Establishment of 400/220 kV, 2x500 MVA Gadag-II (Phase -A) Pooling Station	PGCIL		1000			Dec-25	Dec - 25								Engg. Under progress. Sub-Station contouring completed. Soil investigation under progress Registration of land is to be taken upon end of code of conduct. •Sub-Station contouring completed. •Soil Investigation under progress.
	Koppal-II PS – Narendra (New) 765 kV D/c line	PGCIL	250				Dec-25	Dec - 25	307							Survey & Engg. U/progress
	Gadag-II PS – Koppal-II PS 400 kV (Quad Moose) D/c line	PGCIL	84				Dec-25	Dec - 25	102							Survey & Engg. U/progress
	Koppal-II PS – Raichur 765 kV D/c line	PGCIL	312				Dec-25	Dec - 25	388							Survey & Engg. U/progress
	Augmentation by 2x1500 MVA, 765/400 kV ICTs at Koppal-II PS	PGCIL		3000			Dec-25	Dec - 25								
	Augmentation by 2x500 MVA, 400/220 kV ICTs at Koppal-II PS	PGCIL		1000			Dec-25	Dec - 25								
20	Transmission System for evacuation of additional 7 GW RE Power from Khavda RE Park under Phase-III Part B	PGCIL			4,231	Dec-23	Dec-25	Dec - 25								
	Establishment of 765 kV switching station near Vataman with 2x330MVar, 765 kV bus reactor	PGCIL					Dec-25	Dec - 25								
	Halvad – Vataman 765 kV D/c line	PGCIL	258				Dec-25	Dec - 25	309							Survey & Engg. U/progress
	LILO of Lakadia – Vadodara 765 kV D/c line at Vataman 765 kV switching station	PGCIL	42				Dec-25	Dec - 25	54							Survey & Engg. U/progress
	Vataman switching station – Navsari (New)(GIS) 765 kV D/c line	PGCIL	536				Dec-25	Dec - 25	660	1						Survey & Engg. U/progress
21	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-A	PGCIL			4,741	Dec-23	Dec-25	Dec - 25								
	Establishment of 6x1500 MVA (along with one spare unit of 500 MVA), 765/400 kV & 5x500 MVA 400/220 kV Bikaner-III Pooling Station	PGCIL		11500			Dec-25	Dec - 25								Survey & Engg. U/progress Bikaner-III (Total Land-79 Ha) Govt.-50 Ha.: Proposal is forwarded by DM to principle Secy. Revenue Jaipur on 13.03.2024. On 20.03.2024 Revenu department sought some more information from DM, Bikaner for further processing. Same has been complied. Pvt.-29 Ha: Under process.
	Bikaner-II PS – Bikaner-III PS 400 kV D/c line (Quad)	PGCIL	64				Dec-25	Dec - 25	80							Survey & Engg. U/progress
	Bikaner-III - Neemrana-II 765 kV D/c line	PGCIL	704				Dec-25	Dec - 25	867							Survey & Engg. U/progress
	LILO of both circuits of 400 kV Bikaner (PG)-Bikaner-II D/c line at Bikaner-III PS	PGCIL	74				Dec-25	Dec - 25	49							Survey & Engg. U/progress
22	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-D	PGCIL			3,271	Dec-23	Dec-25	Dec - 25								
	Neemrana-II- Bareilly (PG) 765 kV D/c line	PGCIL	702				Dec-25	Dec - 25	891	35						work under progress
23	Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka (Bidar Transmission Ltd.)	PGCIL			2,284	Feb-24	Feb-26	Feb - 26								
	Bidar PS–Maheshwaram (PG) 765KV D/C line	PGCIL	500				Feb-26	Feb - 26	624							Survey & Engg. U/progress

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	Establishment of Bidar PS 3x1500 MVA, 765/400 kV and 5x500 MVA, 400/220 kV ICTs	PGCIL		7000			Feb-26	Feb - 26								Consent from Land owners received for 69 out of 77 acres in First Phase and 45 out 79 acres in Second phase. • Site office to be established. • SIA Exemption for Bidar is under progress. • Consultant appointed for expediting registration of consented land.
24	Transmission Scheme for Evacuation of power from REZ in Rajasthan (20 GW) under Phase-III Part D (SPV: POWERGRIDSikar Khetri Transmission Ltd.)	PGCIL			1,680	Feb-24	Aug-25	Aug - 25								
	Sikar-II -Narela 765 kV D/C line	PGCIL	502				Aug-25	Aug - 25	636	3						Survey & Engg. U/progress
	Sikar-II -Khetri765 kV D/C line	PGCIL	152				Aug-25	Aug - 25	192							Survey & Engg. U/progress
25	Transmission Scheme for Evacuation of power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW):Part E2 (SPV: Khavda IV E2 Power Transmission Ltd)	PGCIL			697	May-24	Feb-26	Feb - 26								
	Augmentation of transformation capacity at KPSZ GIS by 2x1500 MVA, 765/400 kV ICT on Bus Section-I (5th & 6th) & 2x1500 MVA, 765/400 kV ICT on Bus Section-II (7th & 8th)	PGCIL		6000			Feb-26	Feb - 26								
26	Additional 400kV Feed to Goa and Additional System for Power Evacuation from Generation Projects pooled at Raigarh (Tamnar) Pool	Sterlite			1,531	Mar-18	Nov-21	May - 26								
	LILO of one ckt. of Narendra (existing) - Narendra (New) 400kV D/c line at Xeldem	Sterlite	210				Jul-22	May - 26	279	77	26	0.00				A. ROW Issues: Karnataka: 4 Locations in Dharwad district (2 in Neerlakatti, 1 loc in Belur & 1 in Kotur village). B. Forest Clearance Issues: 1. Karnataka (174.653 Ha): Stage 1 clearance pending. State govt returned proposal to Nodal officer on 16/03/2024 with a rejection remark. File is still with the Nodal officer. 2. Goa (76.998 Ha): Stage I clearance pending. Nodal officer has raised an EDS, reply is being prepared. C. Wildlife Clearance Issues: 1. Karnataka (32.06 Ha): Proposal pending with Chief Wildlife Warden since 9th Nov 23 for SBWL recommendation. 2. Goa (27.092 Ha): NBWL held on 22 Feb 24, Proposal was deferred and committee constituted for Site inspection and suggestions on mitigation measures and management plan. Site visit by the committee carried out in May-24.
	Xeldem - Mapusa 400kV D/c line	Sterlite	105				Jan-22	Aug - 24	141	133	132	81.62				A. ROW Issues: 7 Locations in North Goa district (6 in Amona, 1 in Kararpur) of Bicholim Taluka. Police protection awaited (clearance awaited from CM Goa).

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LILO of second circuit of Zerda -Ranchodpura 400 kV D/c line at Banaskantha (PG) PS	Sterlite					Oct-22	Jun - 22	51	51	51	34.70				Line charged
LILO of KAPP - Vapi 400 kV D/c line at Vapi - II	Sterlite	0				Apr-23	Jun - 24	1	1	0	0.00				On account of non- availability of KAPP-Vapi shutdown, MUML has initiated ERS based works with PGCL.
Padghe (PG) - Kharghar 400 kV D/c (quad) line	Sterlite	140				Dec-23	Jun - 24	212	210	198	87.68				Work has started on 28-05-2024 as per the directions from the CEA after resolving issue of tower location outside Padghe S/s.
Vapi-II - Sayali D/C 220kV D/C line	Sterlite	45				Apr-23	Jun - 24	77	77	76	42.20				Dismantling of Tower: Tower (location: 4A/0) dismantled by DNHDPL on 14.02.2024 & 15.02.2024 for VIP movement on directives of Chief Engineer, DNH Power and verbal instructions by DM Silvasa. A total of 2.8 ckm of TL stringing and line commissioning is affected. Following a mutually agreed resolution facilitated by the CEA, construction activities have been initiated. PCLDNHDD has requested MUML to submit an undertaking to re-align the route at a later stage. Construction will begin once the undertaking is received.
LILO of Padghe (PG) - Ghatkopar 400kV S/c line at Navi Mumbai GIS (PG)	Sterlite	38				Dec-23	Jun - 24	62	62	55	18.50				
LILO of Apta - Kalwa/Taloja 220 kV D/c line at Navi Mumbai (PG)	Sterlite	5				Dec-22	Jun - 24	10	10	3	0.00				Joint meeting with stakeholders (PGCL, MSETCL, WRDLC and Adani) requested from CEA to resolve the following issues: 1. Absence of redundant communication path 2. Change in Relay in Powergrid and MSETCL Bay
Pare HEP (NEEPCO) - North Lakhimpur (AEGCL) 132 kV D/c line	Sterlite					Jun-23	Aug - 23	91	91	91	62.00				Line charged in Aug'23
LILO of one circuit of Pare HEP - North Lakhimpur (AEGCL) 132kV D/c line at Nirjuli	Sterlite					Jun-23	Aug - 23	56	56	56	33.40				Line charged in Aug'23
2 x 500 MVA, 400/220 kV S/s near Vapi / Ambheti (Vapi - II)	Sterlite		1000			Apr-23	Jun - 24					88.64%	99.03%	78.66%	1. CLU approval awaited from DC Valsad. 2. Court case in HC Gujarat is going on for Civil work in SS. Next hearing to be held on 3rd July 2024. Work has resumed following the interim court order dated 03-05-2024.
29 Establishment of new 220/132kV substation at Nangalbibra (CKM-282, MVA-320)	Sterlite			604	Dec-21	Dec-23	Jul - 24								
220/132kV, 2x160MVA Nangalbibra	Sterlite		320			Dec-23	Jul - 24					81.69%	98.60%	92.48%	Downstream elements issue: Non-readiness of downstream elements to be executed by MePTCL. No visible progress. Support is sought from MoP & CEA, for expeditious execution of the downstream elements. Land Issues: Pending land Acquisition (1.85 acres): Landowner is not willing to part with their land. Private negotiation is under process.
Bongaigaon - Nangalbibra 400kV D/c	Sterlite	246				Dec-23	Jul - 24	311	311	295	197.34				RoW Issues: Facing severe RoW issues in Bongaigaon district: Erection of towers in 2 locations & 3.5 km of stringing is held up on account of non-completion of land compensation assesment by district authorities.
Hatsinghari - Ampati 132kV D/c	Sterlite	37				Dec-23	Jul - 24	57	57	49	4.86				

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30	Transmission System for evacuation of power from Pakaldul HEP in Chenab Valley HEPs – Connectivity System (CKM-2, MVA-400)	Sterlite			505	Dec-22	Apr-25	Apr - 25								
	LILO of one circuit of Kishenpur – Dulhasti 400 kV D/c at Kishtwar	Sterlite	3				Apr-25	Apr - 25	5	0	0	0.00				ROW issues: 4 locations affected in Kishtwar district on account of RoW issues. Compensation guidelines to be issued by LG of UT of J&K.
	7x66.67 MVA, 400/132 kV Kishtwar	Sterlite		400			Apr-25	Apr - 25					12.37%	36.06%	0.00%	A. Land Issues : Pending (6.5 Acres out of 30 Acres) Land acquisition. B. Road Widening Issue: The approach road for material transportation has bottlenecks in the form of turning radius and road width. PwD & PMGSY are working on the same, but the progress is slow. C. MORTH Guideline: The Ministry of Road Transport & Highways (MORTH) has issued a circular on 17/01/2024 with new guidelines for transporting Over-Dimension/ Over-Weight Cargo (ODC/ OWC). These guidelines, effective from 15 March 2024, apply to the transportation of Transformers, Reactors, and GIS material for Kishtwar Transmission Limited (KwTL). Administrative support is required to obtain exceptions for transporting these items to the site.
31	Establish Inter-State Transmission System for Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part G	Sterlite			2,098	Aug-23	Feb-25	Mar - 25								
	Fatehgarh3– Beawar 765kV D/c	Sterlite	630				Feb-25	Mar - 25	810	435	229	18.80				RoW issues: 214 locations are facing severe RoW Issues due to demand for higher RoW compensation or route diversion by the landowners.
32	Establish Inter-State Transmission System for Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part F	Sterlite			2,600	Sep-23	Mar-25	Mar - 25								
	Fatehgarh3– Beawar 765kV D/c	Sterlite	635				Mar-25	Mar - 25	803	311	99	0.00				
	LILO of both circuits of Ajmer – Chittorgarh 765 kV D/c at Beawar	Sterlite	136				Mar-25	Mar - 25	180	65	17	0.00				
	LILO of of Kota – Merta 400 kV D/c at Beawar	Sterlite	64				Mar-25	Mar - 25	89	18	0	0.00				
	2x1500MVA , 765/400kV Beawar S/S	Sterlite		3000			Mar-25	Mar - 25					0.14%	36.35%	0.00%	Land Issue: Govt. Land (12.32 Ha) Allotment is pending in village Mesiya, Tehsil Raipur, Dist. Beawar. File is with the Deputy Secy Revenue Group-3, Jaipur.
	2x330 MVAr Statcom, 4x125 MVAr MSC, 2x125 MVAr MSR at Fatehgarh-III PS	Sterlite					Sep-25	Sep - 25					0.00%	0.00%	0.00%	Land Issue: Land parcel handover by PGCIL is awaited. Initial site establishment work for STATCOM installation is on hold due to the aforementioned reason.
33	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-B	Sterlite			1,788	Dec-23	Dec-25	Dec - 25								
	Establishment of 765/400 kV, 4x1500 MVA (along with one spare unit of 500 MVA) Neemrana-II S/S	Sterlite		6000			Dec-25	Dec - 25					0.00%	19.47%	0.00%	Land acquisition in progress

	Name of the Transmission Project & Scope	Executing Agency	Length (CKM)	MVA	Cost (Rs. Cr)	Date of Transfer of SPV	Completion Target - Original	Completion Target - Anticipated	Total Locs. (no.)	TF-CB (Nos)	TE-CB (Nos)	Stringing-CB (ckm)	Civil works-CB (%)	Eqpt. Received-CB (%)	Eqpt. Erection-CB (%)	Remarks / Constraints & assistance required.
	Gadag Pooling station – Koppal PS 400 kV D/C line	Renew	100				May-24	Aug - 24	127	89	62	22.20				<p>1. RoW issues</p> <p>Despite the fixation of RoW compensation by the respective District Collectors of Koppal and Gadag after public meetings with landowners, TSP is facing severe ROW issues at 30 foundation locations (29 in Koppal district and 1 in Gadag district) and 14 Tower Erection locations in Koppal District. In last one month, RoW at only one Tower Foundation & 3 Tower Erection locations was resolved.</p> <p>2. Delay in getting of Railway Crossing approval.</p> <p>The application for Railway crossing approval was submitted on 08.08.2023, and the joint feasibility survey report was reviewed in September 2023 by Sr. DEE (G), South Western Railway.</p> <p>Sr. DEE (G), South Western Railway has issued the demand note for way leave and blockage charges on 23.05.2024</p> <p>Further, as per the Ministry of Railway guidelines, the defined timeline for processing the Railway crossing proposal and issuance of permission is 64 days from the submission of the proposal, however, its took more than 9 months.</p>
	400/220 kV, 3x500MVA ICT Augmentation at Gadag	Renew		1500			May-24	Jun - 24					100.00%	100.00%	100.00%	Work completed. Electrical Inspector visit for CEIG approval was conducted on 20.05.2024.. Further, line bays at Koppal SS was also test charged on 26.05.2024
42	Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part C (CKM-10, MVA-4000)	Indigrd			555	Feb-24	Feb-26	Feb - 26								
	LILO of one circuit of Jabalpur – Oral 765 kV D/c line at Ishanagar 765 kV S/s	Indigrd	38				Feb-26	Feb - 26	55							Desktop Route alignment is under process and after finalization the same, detailed survey shall be taken in hand
	2x1500 MVA, 765/400 kV and 2x500 MVA, 400/220 kV S/s at Ishanagar (New)	Indigrd		4000			Feb-26	Feb - 26								
43	Transmission scheme for evacuation of Power from Dhule 2 GW REZ (CKM-120, MVA-2000)	Indigrd			637	Feb-24	Feb-26	Feb - 26								
	Dhule PS – Dhule (BDTCL) 400 kV D/c line	Indigrd	140				Feb-26	Feb - 26	222							Desktop Route alignment is under process and after finalization the same, detailed survey shall be taken in hand
	4x500 MVA, 400/220 kV Pooling Station near Dhule	Indigrd		2000			Feb-26	Feb - 26								
44	Transmission system for evacuation of power from RE projects in Rajgarh (1000 MW) SEZ in Madhya Pradesh-Phase II (CKM-120, MVA-1500)	GR Infra			540	Feb-24	Feb-26	Feb - 26								
	Pachora PS – Ujjain (MPPTCL) 400 kV D/c line	GR Infra	118				Feb-26	Feb - 26								
	400/220 kV, 3x500 MVA ICT augmentation (4th, 5th and 6th) at Pachora PS.	GR Infra		1500			Feb-26	Feb - 26								Required Designated space for 2 Nos of Line Bays at Ujjain MPPTCL SS for Pachora SS.: - TSP's team had visited Ujjain substation for conducting 'site survey & soil testing' at designated location marked in survey report's KMZ file at the time of bidding but now MPPTCL is not allowing on that earmarked / designated space.

