



**Govt. of India
Ministry of Power
Central Electricity Authority
New Delhi**

**Monthly Progress Report of Central Funded
Schemes (Mar'2024)**

(Published in fulfilment of CEA's obligation under section 73(i) & (j) of the Electricity Act, 2003)

- (1) North-Eastern Region Power System Improvement Project (NERPSIP)**
- (2) Comprehensive Scheme of Transmission & Distribution System in Arunachal Pradesh & Sikkim**
- (3) 220kV Transmission System from Alusteng (Srinagar) to Leh (via Drass, Kargil, Khalsti and Leh Sub-station in Jammu & Kashmir (J&K))**
- (4) Prime Minister Development Package (PMDP)-2015**
- (5) Prime Minister's Reconstruction Plan (PMRP)-2004**

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1. North-Eastern Region Power System Improvement Project (NERPSIP)

Background

Implementation of this project (as central Sector Scheme, with funding on 50:50 basis by Gol & World Bank) would strengthen the Intra-State transmission & Distribution infrastructure of six states of North Eastern Region (Assam, Meghalaya, Manipur, Mizoram, Nagaland and Tripura); improve its connectivity to the upcoming load centers, and thus would extend the benefits of the grid-connected power to all the consumers. The project would also provide the required grid connectivity to such villages and towns of the States, where development of distribution system at the downstream level has been taking place under Gol sponsored RGGVY/ APDRP/ R-APDRP schemes. NERPSIP covers many transmission & distribution lines & sub-stations at 33 kV, 66 kV, 132 kV and 220 kV voltage levels.

General Details

| | |
|---------------------------|---|
| Date of Govt. approval | : December 2014 |
| Implementing Agency | : PGCIL |
| Sanctioned Cost (Rs. crs) | : Rs. 5111.33 Cr. (at Feb, 2014 price level) |
| RCE | : Rs. 6700.00 Cr. (Approved in Dec'20) |
| Funding | : 50:50 (Govt. of India: World Bank) |
| Completion schedule | : December 2018 (48 months from date of release of 1 st installment) |
| Anticipated Schedule | : December 2024 |

Summary

| | |
|---|---|
| Total Elements | 446 Nos. |
| Transmission & Distribution lines | 194 Nos. |
| Total Substations (New & Augmentation) | 252 Nos. (New: 118 Nos.; Augmentation: 134 Nos.) |
| Line length | 3252 ckm |
| Total MVA capacity | 5848.64 MVA |
| Elements Completed till Mar'24 | 433 Nos. |

Details of State wise Infrastructure :

| States | Line Length (ckm) | | | New Substations (Nos.) | | | Total MVA (New & Augmantation) | | |
|--------------|-------------------|-------------|-------------|------------------------|-----------|------------|--------------------------------|----------------|----------------|
| | Trans | Dist | Total | Trans | Dist | Total | Trans | Dist | Total |
| Assam | 372 | 365 | 737 | 11 | 16 | 27 | 1668.00 | 240.00 | 1908.00 |
| Manipur | 255 | 96 | 351 | 2 | 13 | 15 | 132.51 | 274.85 | 407.36 |
| Meghalaya | 410 | 201 | 611 | 3 | 11 | 14 | 940.00 | 150.00 | 1090.00 |
| Mizoram | 116 | 4 | 120 | 3 | 1 | 4 | 99.98 | 6.30 | 106.28 |
| Nagaland | 220 | 75 | 295 | 5 | 10 | 15 | 260.00 | 200.00 | 460.00 |
| Tripura | 455 | 683 | 1138 | 9 | 34 | 43 | 1389.50 | 487.50 | 1877.00 |
| Total | 1828 | 1424 | 3252 | 33 | 85 | 118 | 4489.99 | 1358.65 | 5848.64 |

Element wise progress:

| State | Total Elements Sanctioned (Nos.) | Elements Completed (Nos.) |
|--------------|----------------------------------|---------------------------|
| Assam | 116 | 115 |
| Manipur | 71 | 68 |
| Meghalaya | 41 | 41 |
| Nagaland | 56 | 54 |
| Mizoram | 11 | 10 |
| Tripura | 151 | 145 |
| TOTAL | 446 | 433 |

| State | Transmission lines (in Nos.) | | | | | | | |
|--------------|-------------------------------------|------------|----------|----------|-----------|-----------|------------|------------|
| | Total Lines | | 220kV | | 132kV | | 33kV | |
| | Total | Comp. | Total | Comp. | Total | Comp. | Total | Comp. |
| Assam | 56 | 55 | 3 | 2 | 11 | 11 | 42 | 42 |
| Manipur | 19 | 19 | 0 | 0 | 6 | 6 | 13 | 13 |
| Meghalaya | 20 | 19 | 1 | 0 | 2 | 2 | 17 | 17 |
| Nagaland | 18 | 18 | 1 | 1 | 6 | 6 | 11 | 11 |
| Mizoram | 5 | 4 | 0 | 0 | 4 | 3 | 1 | 1 |
| Tripura | 76 | 74 | 0 | 0 | 14 | 13 | 62 | 61 |
| Total | 194 | 189 | 5 | 3 | 43 | 41 | 146 | 145 |

| State | New substation or Augmentation work (in Nos.) | | | | | | | |
|--------------|--|------------|----------|----------|-----------|-----------|------------|------------|
| | Total SS & extn/Aug. | | 220kV | | 132kV | | 33kV | |
| | Total | Comp. | Total | Comp. | Total | Comp. | Total | Comp. |
| Assam | 60 | 60 | 5 | 5 | 14 | 14 | 41 | 41 |
| Manipur | 52 | 49 | 0 | 0 | 10 | 9 | 42 | 40 |
| Meghalaya | 21 | 21 | 3 | 3 | 3 | 3 | 15 | 15 |
| Nagaland | 38 | 36 | 1 | 1 | 9 | 7 | 28 | 28 |
| Mizoram | 6 | 6 | 0 | 0 | 4 | 4 | 2 | 2 |
| Tripura | 75 | 70 | 0 | 0 | 16 | 15 | 59 | 55 |
| Total | 252 | 242 | 9 | 9 | 56 | 52 | 187 | 181 |

Details of packages:

| State | Packages (Nos.) | | | | | | |
|------------------|--|-----------------------|-------------------------|--------------------|-----------------------------------|-----------------------|-------|
| | Transmission Lines | Substations | Distribution Systems | Transformers | Pile Works for Transmission Lines | Telecom Equipment | Total |
| Assam | 5 (TW-02, TW-04, TW-05, TW-07*, OPGW live line stringing package) | 4 (SS-01 to SS-04) | 4 (DMS-01 to DMS-04) | 1 (Transformer) | 1 (Pile) | | 15 |
| Meghalaya | 2 (TW-01, TW-02) | 2 (SS-01, SS-02) | 3 (DMS-01 to DMS-03) | | | | 7 |
| Manipur | Clubbed with Nagaland TW-06 | 3 (SS-01 to SS-03) | 4 (DMS-01 to DMS-04) | | | | 7 |
| Mizoram | 1 (TW-01) | 2 (SS-01, SS-02) | | | | | 3 |
| Nagaland | 3 (TW-01, TW-05, TW-06) | 4 (SS-01 to SS-04) | 4 (DMS-01 to DMS-04) | | | 1 (Telecom Equip.) | 12 |
| Tripura | 3 (TW-01 to TW-03) | 3 (SS-01 to SS-03) | 5 (DMS-01 to DMS-05) | | | | 11 |

*ASM-TW-07 (Transmission Line Package) awarded to M/s Simplex was terminated in Sep'20 due to non-performance of the agency. Package is re-awarded to M/s KEC in Jan'21.

STATE WISE PROGRESS

ASSAM

| SI No. | Package/ Date of NOA | Name of Agency | Name of Line/Substation | Sch./Ant. Comp. | Status |
|--------|--------------------------------|------------------------|---|--------------------|---|
| 1 | TW-02 10.10.17 | Power Mech | Tinsukia – Behiating (new Dibrugarh) 220 kV D/C line | Mar'20 | Completed in Feb'23 |
| 2 | TW-04 08.09.17 | Teems India | Dhemaji – Silapathar 132 kV S/c on D/c line | Feb'20 | Completed in Dec'21 |
| 3 | TW-05 01.09.17 | RCC & Power Mech | Rupai – Chapakhowa 132 kV S/c on D/c line | Feb'20 | Completed in Mar'21 |
| 4 | TW-07 30.05.18/ 15.01.21 | Simplex /KEC | LILO of one circuit of Rangia – Rowta 132 kV D/c line at Tangla | Jan'20 | Completed in Jan'22 |
| 5 | | | Amingaon – Hazo 132 kV D/c line | Jan'20 | Completed in Dec'22 |
| 6 | | | LILO of Kamalpur – Sishugram 132kV S/c line at Amingaon 220/132kV S/s | Jan'20 | Completed in Mar'22 |
| 7 | | | LILO of Kamalpur – Kamakhya 132kV S/c line at Amingaon 220/132kV S/s | Jan'20 | Completed in Mar'22 |
| 8 | | | LILO of Golaghat – Bokajan 132 kV S/c line at Sarupathar | Jan'20 | Completed in Mar'21 |
| 9 | | | Sonabil – Tezpur (New) 132 kV D/c line | Jan'20 | Completed in Feb'22 |
| 10 | | | LILO of Jorhat (Gormur) – Nazira 132 kV S/c on D/c at Teok | Jan'20 | Completed in Feb'21 |
| 11 | | | Rangia – Amingaon 220 kV D/C line | Jun'24 | Line Length: 28 km Tower Locations: 107 Foundation completed: 107 Tower Erected:107 |

| SI No. | Package/ Date of NOA | Name of Agency | Name of Line/Substation | Sch./Ant. Comp. | Status |
|--------|---|----------------------|--|--------------------|--|
| | | | | | Stringing completed: 28 Km. |
| | | | Critical Issues (If any): BPI under dispatch from DECCAN for cable termination at Rangia end. | | |
| 12 | SS-01 12.08.16 | Neccon | 2x31.5 MVA, 132/33 kV new sub-station at Silapathar | Apr'19 | Completed in Mar'22 |
| 13 | | | 2x50 MVA, 132/33 kV new sub-station at Tezpur (New) | Apr'19 | Completed in Feb'21 |
| 14 | | | Augmentation of Samaguri sub-station by replacing existing 200/132 kV, 2x50 MVA transformers by 200/132kV, 2x160 MVA transformers and installation of 132/33kV, 50MVA transformer. | Apr'19 | Completed 1 No. 220/132 KV, 160 MVA transformer successfully charged in Nov'2018; 1 No. 132/33kV, 50MVA transformer charged in Aug'19; 1 No. 220/132 KV, 160 MVA transformer successfully charged in June'20. |
| 15 | | | 132kV Dhemaji (Extension) Substation | Apr'19 | Completed in Mar'19 |
| 16 | | | 132kV Sonabali (Extension) Substation | Apr'19 | Completed in Mar'19 |
| 17 | | | SS-02 12.08.16 | Neccon | 2x31.5 MVA, 132/33 kV new Sub-station at Teok |
| 18 | 2x100 MVA, 220/132 kV substation at Behiating (New Dibrugarh) | Apr'19 | | | Completed in Jan'22 |
| 19 | 2x31.5 MVA, 132/33 kV new sub-station at Sarupathar | Apr'19 | | | Completed in July'21 |
| 20 | 2x31.5 MVA, 132/33 kV new sub-station at Chapakhowa | Apr'19 | | | Completed in Mar'21 |

| SI No. | Package/ Date of NOA | Name of Agency | Name of Line/Substation | Sch./Ant. Comp. | Status |
|--------|----------------------------|----------------------|---|--------------------|--|
| 21 | | | 220kV Tinsukia (Extension) Substation | Apr'19 | Completed in Sep'21 |
| 22 | | | 132kV Rupai (Extension) Substation | Apr'19 | Completed in Sep'20 |
| 23 | SS-03 12.08.16 | Neccon | 2x31.5 MVA, 132/33 kV new sub-station at Tangla | Apr'19 | Completed in Aug'21 |
| 24 | | | 2x31.5 MVA, 132/33 kV new sub-station at Hazo | Apr'19 | Completed in Dec'21 |
| 25 | | | 220kV Rangia (Extension) Substation | Apr'19 | Completed in March'19 |
| 26 | | | 132kV Kahilipara (Extension) Substation | Apr'19 | Completed in April'19 |
| 27 | | | Augmentation of Dhaligaon 132/33 kV sub-station by replacing existing 2x25 MVA transformer by 2x50MVA transformer | Apr'19 | Completed. Transformer 1: charged in Jan'19. Transformer 2: charged in Oct'20. |
| 28 | SS-04 06.05.16 | Techno & Seiyuan | 2x50 MVA, 132/33 kV new sub-station at Paltan Bazar (GIS) | Feb'19 | Completed in Sep'21 |
| 29 | | | 50 MVA, 132/33 kV new sub-station at Guwahati Medical College (GIS) | Feb'19 | Completed in Mar'21 |
| 30 | | | 2x160 MVA, 220/132 kV GIS at Amingaon | Feb'19 | Completed in Feb'22. |
| 31 | | | Kamakhya – Paltan Bazar 132 kV S/C Underground Cable | Feb'19 | Completed in March'23 |
| 32 | | | 220kV Underground cable from Amingaon to Rangia (2 km) | Feb'19 | Completed in March'23 |
| 33 | | | 132kV Underground cable from GMCH to Kahilipara (6.4 km) | Jan'20 | Completed in July'23 |

| SI No. | Package/ Date of NOA | Name of Agency | Name of Line/Substation | Sch./Ant. Comp. | Status |
|--------|----------------------------|----------------------|---|--------------------|----------------------|
| 34 | DMS-01 20.10.16 | Neccon | 132/33kV Silapathar (New) S/s to 33/11 kV Silapathar-II (New) S/s | Apr'19 | Completed in Nov'21 |
| 35 | | | LILO of existing 33 kV Silapathar-Jonai line at 132/33 kV Silapathar new S/ | Apr'19 | Completed in Mar'21 |
| 36 | | | Existing 132/33kV Samaguri S/s to 33/11kV Hathimurah-2 (New)S/s- | Apr'19 | Completed in Jun'20 |
| 37 | | | 132/33kV Tezpur (New) S/s to 33/11kV LGM hospital (New)S/s - | Apr'19 | Completed in Feb'21 |
| 38 | | | 132/33kV Tezpur (New) S/s to 33/11kV Parowa Existing S/s- | Apr'19 | Completed in Oct'20. |
| 39 | | | 132/33kV Tezpur (New) S/s to 3/11kV Dolabari Existing S/s- | Apr'19 | Completed in Feb'21 |
| 40 | | | Existing Shankardeo nagar to 33/11kV Mailo (New)S/s | Apr'19 | Completed in Jun'21 |
| 41 | | | 2X5 MVA, 33/11kV new sub-station at Silapathar-II | Apr'19 | Completed in May'22 |
| 42 | | | 2X5 MVA, 33/11kV at Hathimurah-2 | Apr'19 | Completed in Oct'19 |
| 43 | | | 2X5 MVA, 33/11kV new sub-station at Mailo | Apr'19 | Completed in Feb'21 |
| 44 | | | 2X10 MVA, 33/11kV new sub-station at LGM hospital | Apr'19 | Completed in Oct'20 |
| 45 | | | Extension of Parowa S/s | Apr'19 | Completed in Dec'19 |

| SI No. | Package/ Date of NOA | Name of Agency | Name of Line/Substation | Sch./Ant. Comp. | Status |
|--------|----------------------------|----------------------|--|--------------------|----------------------|
| 46 | | | Extension of Dolabari S/s | Apr'19 | Completed in Oct'20. |
| 47 | | | Extension of Samguri S/s | Apr'19 | Completed in July'19 |
| 48 | | | Extn. of Shankardev nagar existing S/s | Apr'19 | Completed in Aug'19 |
| 49 | | | Extn. of Silapatahar existing S/s | Apr'19 | Completed in June'19 |
| 50 | DMS-02 23.12.16 | S&W | 220/132kV Behiating (New) S/s to 33/11kV Bogibil (New) S/s | Dec'18 | Completed in Mar'21 |
| 51 | | | 220/132kV Behiating (New) S/s to 33/11kV Dibrugarh (New) S/s | Dec'18 | Completed in Mar'21 |
| 52 | | | 132/33kV Existing Dibrugarh S/s to 33/11kV Romai (New) S/s | Dec'18 | Completed in Dec'21 |
| 53 | | | 132/33kV Chapakhowa (New) S/s to 33/11kV Chapakhowa existing S/s | Dec'18 | Completed in Jun'20 |
| 54 | | | 132/33kV Sarupathar (New) S/s to Barapathar Existing 33/11kV S/s | Dec'18 | Completed in Dec'20 |
| 55 | | | 132/33kV Sarupathar (New) S/s to Sarupathar Existing 33/11kV S/s | Dec'18 | Completed in Dec'20 |
| 56 | | | 132/33kV Sarupathar (New) S/s to Sariajhan Existing 33/11kV S/s | Dec'18 | Completed in Nov'21 |
| 57 | | | 132/33kV Teok (New) S/s to Teok Existing 33/11kV S/s | Dec'18 | Completed in Dec'20 |

| SI No. | Package/ Date of NOA | Name of Agency | Name of Line/Substation | Sch./Ant. Comp. | Status |
|--------|----------------------------|----------------------|--|--------------------|----------------------|
| 58 | | | 132/33kV Teok (New) S/s to Kakojaan Existing 33/11kV S/s | Dec'18 | Completed in Dec'21 |
| 59 | | | 132/33kV Teok (New) S/s to Zangi Existing 33/11kV S/s | Dec'18 | Completed in Feb'21 |
| 60 | | | 132/33kV Teok (New) S/s to Amguri Existing 33/11kV S/s | Dec'18 | Completed in Sep'21 |
| 61 | | | 2X10 MVA, 33/11kV new sub-station at Romai | Dec'18 | Completed in Nov'20 |
| 62 | | | 2X5 MVA, 33/11kV new sub-station at Bogibil | Dec'18 | Completed in Feb'20. |
| 63 | | | 2X10 MVA, 33/11kV new sub-station at Dibrugarh | Dec'18 | Completed in Aug'20 |
| 64 | | | Extn. of Dibrugarh 132/33kV S/s | Dec'18 | Completed in June'19 |
| 65 | | | Extn. of Chapakhowa 33/11kV S/s | Dec'18 | Completed in June'19 |
| 66 | | | Extn. of Barapathar 33/11kV S/s | Dec'18 | Completed in June'19 |
| 67 | | | Extn. of Sarupathar 33/11kV S/s | Dec'18 | Completed in July'19 |
| 68 | | | Extn. of Sariajhan 33/11kV S/s | Dec'18 | Completed in Oct'20 |
| 69 | | | Extn. of Teok 33/11kV S/s | Dec'18 | Completed in Sept'19 |
| 70 | | | Extn. of Kakojaan 33/11kV S/s | Dec'18 | Completed in Aug'20 |
| 71 | | | Extn. of Janji 33/11kV S/s | Dec'18 | Completed in Dec'19 |
| 72 | | | Extn. of Amguri 33/11kV S/s | Dec'18 | Completed in Dec'20 |

| SI No. | Package/ Date of NOA | Name of Agency | Name of Line/Substation | Sch./Ant. Comp. | Status |
|--------|----------------------------|----------------------|--|--------------------|----------------------|
| 73 | | | Extn. of Behiating 33/11kV S/s | Dec'18 | Completed in Mar'20 |
| 74 | DMS-03 23.12.16 | S&W | 132/33kV Tangla (New) S/s to 33/11kV Harsingha (New)S/s | Dec'18 | Completed in Feb'21 |
| 75 | | | 132/33kV Tangla (New) S/s to Paneri Existing 33/11kV S/s | Dec'18 | Completed in Mar'21 |
| 76 | | | 132/33kV Tangla (New) S/s to Existing Kalaigaon 33/11kV S/s | Dec'18 | Completed in Jan'21 |
| 77 | | | 132/33kV Tangla (New) S/s to Existing Khairabari 33/11kV S/s | Dec'18 | Completed in Mar'21 |
| 78 | | | 132/33kV Tangla (New) S/s to Existing Tangla 33/11kV S/s | Dec'18 | Completed in Oct'20 |
| 79 | | | 132/33kV Hazo (New) S/s to 33/11kV Sesa (New)S/s | Dec'18 | Completed in Feb'21 |
| 80 | | | 132/33kV Hazo (New) S/s to 33/11kV Ramdiya (New)S/s | Dec'18 | Completed in Dec'20 |
| 81 | | | 132/33kV Hazo (New) S/s to 33/11kV Domdoma-hazo (New)S/s | Dec'18 | Completed in Dec'20 |
| 82 | | | 132/33kV Hazo (New) S/s to 33/11kV Mukalmuwa existing S/s | Dec'18 | Completed in Dec'21 |
| 83 | | | 2X5 MVA, 33/11kV new sub-station at Harsingha | Dec'18 | Completed in Nov'20 |
| 84 | | | 2X5 MVA, 33/11kV new sub-station at Sesa | Dec'18 | Completed in Nov'19 |
| 85 | | | 2X5 MVA, 33/11kV new sub-station at Ramdiya | Dec'18 | Completed in July'20 |

| SI No. | Package/ Date of NOA | Name of Agency | Name of Line/Substation | Sch./Ant. Comp. | Status |
|--------|----------------------------|----------------------|--|--------------------|-----------------------|
| 86 | | | 33/11kV new sub-station at Domdoma-Hazo | Dec'18 | Completed in Dec'20 |
| 87 | | | 2X10 MVA, 33/11kV new sub-station at Chabipool | Dec'18 | Completed in Sep'20 |
| 88 | | | Extn. Paneri Existing 33/11kV S/s | Dec'18 | Completed in Mar'19 |
| 89 | | | Kalaigaon Existing 33/11kV S/s | Dec'18 | Completed in Dec'20 |
| 90 | | | Tangla Existing 33/11kV S/s | Dec'18 | Completed in Nov'19 |
| 91 | | | Khairabari Existing 33/11 kV | Dec'18 | Completed in April'19 |
| 92 | | | 33/11kV Mukalmuwa existing S/s | Dec'18 | Completed in April'19 |
| 93 | | | Existing Paltanbazaar S/s | Dec'18 | Completed in Mar'19 |
| 94 | | | Existing Judges Field S/s | Dec'18 | Completed in Dec'19 |
| 95 | | | Existing Jail (Fancy bazaar) S/s | Dec'18 | Completed in Apr'19. |
| 96 | DMS-04 08.07.16 | Neccon | 2X10 MVA, 33/11kV new sub-station at GS Road | Mar'19 | Completed in Mar'21 |
| 97 | | | 2X10 MVA, 33/11kV new sub-station at GMC-2 | Mar'19 | Completed in Mar'21 |
| 98 | | | 2X10 MVA 33/11kV new sub-station at Tarun Nagar | Mar'19 | Completed in Jan'22 |
| 99 | | | 2X10 MVA, 33/11kV new sub-stationat Arya College (New) GIS S/s | Mar'19 | Completed in Sep'21 |
| 100 | | | Extn. Of Existing GMC S/s | Mar'19 | Completed in Apr'19 |

| SI No. | Package/ Date of NOA | Name of Agency | Name of Line/Substation | Sch./Ant. Comp. | Status |
|--------------------------------|----------------------------|----------------------|---|--------------------|---------------------|
| 101 | | | Extn. Of Existing Ulubari S/s | Mar'19 | Completed in May'19 |
| Underground cable lines | | | | | |
| 102 | DMS-04 08.07.16 | Neccon | 132/33kV Guwahati M.C. (New) S/s to GS Road - (New) GIS S/s | Mar'19 | Completed in Nov'20 |
| 103 | | | 132/33kV Guwahati M.C. (New) S/s to GMC-2-(New) GIS S/s | Mar'19 | Completed in Oct'20 |
| 104 | | | 132/33kV GMC (New) S/s to Tarun Nagar -(New) GIS S/s | Mar'19 | Completed in Jul'21 |
| 105 | | | 132/33kV GMC (New) S/s to Arya College -(New) S/s | Mar'19 | Completed in Nov'20 |
| 106 | | | 132/33kV Guwahati M.C. (New) S/s to GMC Existing S/s | Mar'19 | Completed in Dec'20 |
| 107 | | | Double Ckt. 132/33kV Guwahati M.C. (New) S/s to Ullubari Existing S/s | Mar'19 | Completed in Nov'20 |
| 108 | | | 132/33kV GMC (New) S/s to Chabipool -(New) S/s changed to Hengrabari | Mar'19 | Completed in Feb'22 |
| 109 | | | 132/33kV Paltanbazar (New) S/s to Existing Paltan bazaar S/s | Mar'19 | Completed in Nov'20 |
| 110 | | | 132/33kV Paltanbazar (New) S/s to Judges field Existing S/s | Mar'19 | Completed in Mar'21 |
| 111 | | | 132/33kV Paltanbazar (New) S/s to Jail (Fancy bazaar) Existing S/s | Mar'19 | Completed in Feb'21 |
| 112 | | | 132kV Narengi – 33 kV Bamunimaidam | Mar'19 | Completed in Nov'22 |

| SI No. | Package/ Date of NOA | Name of Agency | Name of Line/Substation | Sch./Ant. Comp. | Status |
|--------|----------------------------|----------------------|-------------------------------------|--------------------|---------------------|
| 113 | | | 132kV Narengi – 33kV Uzan Bazar | Mar'19 | Completed in Aug'23 |
| 114 | | | 132kV Narengi – 33kV Zoo Road | Mar'19 | Completed in Jan'23 |
| 115 | | | 33kV Bamunimaindam – 33kV Chandmari | Mar'19 | Completed in Sep'22 |
| 116 | | | 132kV Paltan Bazar to 33kV Stadium | Mar'19 | Completed in Oct'21 |

MEGHALAYA

Progress: All Elements completed

| SI No. | Package/ Date of NOA | Name of Agency | Name of Line/ Substation | Sch./A nt. Comp. | Status |
|--------|----------------------------|------------------------|---|------------------------|-----------------------|
| 1. | TW-01 29.06.16 | Unique | Byrnihat (Killing) – Mawngap – New Shillong 220 kV D/c line | Jun'19 | Completed in Nov'23 |
| 2. | TW-01 29.06.16 | Unique | LILO of both circuits of MLHEP – Khliehriat 132 kV D/c line at Mynkre | Jun'19 | Completed in Dec'20 |
| 3. | TW-01 29.06.16 | Unique | Phulbari – Ampati 132 kV D/c line | Jun'19 | Completed in June'20 |
| 4. | SS-01 12.08.16 | Neccon | 2x50 MVA, 132/33 kV new sub-station at Mynkre | Oct'18 | Completed in Mar'23 |
| 5. | SS-01 12.08.16 | Neccon | 2x50 MVA, 132/33 kV new sub-station at Phulbari | Oct'18 | Completed in Jan'22 |
| 6. | SS-01 12.08.16 | Neccon | 132kV Ampati (Extension) Substation | Oct'18 | Completed in Feb'21 |
| 7. | SS-02 06.06.16 | Techno & Seiyuan | 2x160 MVA, 220/132 kV Mawngap GIS | Mar'19 | Completed in Feb'21 |
| 8. | SS-02 06.06.16 | Techno & Seiyuan | 2x160 MVA, 220/132 kV + 2x50 MVA, 132/33 kV GIS at New Shillong | Mar'19 | Completed in April'21 |
| 9. | SS-02 06.06.16 | Techno & Seiyuan | 220kV Byrnihat (Killing) AIS Substation Extension | Mar'19 | Completed in Nov'19 |
| 10. | DMS-01 13.07.16 | Neccon | 33/11 kV new sub-station at Mynkre | Jan'19 | Completed in Aug'20 |
| 11. | DMS-01 13.07.16 | Neccon | 33/11 kV new sub-station at Rymbai | Jan'19 | Completed in Jan'21 |
| 12. | DMS-01 13.07.16 | Neccon | 33/11 kV new sub-station at Latyrke | Jan'19 | Completed in Feb'20 |

| SI No. | Package/ Date of NOA | Name of Agency | Name of Line/ Substation | Sch./A nt. Comp. | Status |
|---------------|-------------------------------------|-------------------------------|--|---------------------------------|---|
| 13. | DMS-01 13.07.16 | Neccon | 33/11 kV new sub-station at Byndihati | Jan'19 | Completed in Feb'21 |
| 14. | DMS-01 13.07.16 | Neccon | 132/33KV Mynkre (New) – 33/11kV Mynkre | Jan'19 | Completed in Sep'21 |
| 15. | DMS-01 13.07.16 | Neccon | 132/33 KV Mynkre (New) – Rymbai | Jan'19 | Completed in Mar'21 |
| 16. | DMS-01 13.07.16 | Neccon | 132/33KV Mynke – Lumshnong | Jan'19 | Completed in Mar'21 |
| 17. | DMS-01 13.07.16 | Neccon | 132/33 KV Mynkre – Latykre (Sutunga) | Jan'19 | Completed in Feb'20 |
| 18. | DMS-02 13.07.16 | Neccon | 33/11 kV new sub-station at Chibinang | Nov'18 | Completed in July'19 |
| 19. | DMS-02 13.07.16 | Neccon | 33/11 kV new sub-station at Raksambre (Potamati) | Nov'18 | Completed in Sep'19 |
| 20. | DMS-02 13.07.16 | Neccon | 33/11 kV new sub-station at Rajaballa Bhaitbari | Nov'18 | Completed in Mar'22 |
| 21. | DMS-02 13.07.16 | Neccon | Extn. of 33/11 kV Phulbari S/s | Nov'18 | 1x5 MVA transformer charged in May'18 & other 1x5 MVA T/F charged in Nov'19 |
| 22. | DMS-02 13.07.16 | Neccon | Extn. of 33/11 kV Trikila S/s | Nov'18 | Completed in Nov'20 |
| 23. | DMS-02 27.05.16 | Neccon | 132/33kV Phulbari - Rajballa Bhaitbari | Nov'18 | Completed in Mar'21 |
| 24. | DMS-02 27.05.16 | Neccon | 132/33kV Phulbari – Chibinang | Nov'18 | Completed in Jul'19 |
| 25. | DMS-02 27.05.16 | Neccon | 33/11kV Tikrila – Raksambre | Nov'18 | Completed in Jan'21 |

| SI No. | Package/ Date of NOA | Name of Agency | Name of Line/ Substation | Sch./A nt. Comp. | Status |
|---------------|-------------------------------------|-------------------------------|---|---------------------------------|----------------------|
| 26. | DMS-02 27.05.16 | Neccon | 132/33 KV Phulbari (New) - Phulbari (existing) | Nov'18 | Completed in Feb'21 |
| 27. | DMS-02 27.05.16 | Neccon | LILO of Tikrila - Phulbari at Phulbari(New); | Nov'18 | Completed in Feb'21 |
| 28. | DMS-02 27.05.16 | Neccon | Existing 33 kV Tikrila- Phulbari from tapping point to Tikrila SS | Nov'18 | Completed in Mar'22 |
| 29. | DMS-03 27.05.16 | Neccon | 33/11 kV new sub-station at Mawkynew | Nov'18 | Completed in June'19 |
| 30. | DMS-03 27.05.16 | Neccon | 33/11 kV new sub-station at Mawpat | Nov'18 | Completed in Sept'19 |
| 31. | DMS-03 27.05.16 | Neccon | 33/11 kV new sub-station at Mawrenkneng | Nov'18 | Completed in Feb'21 |
| 32. | DMS-03 27.05.16 | Neccon | 33/11 kV new sub-station at New Shillong | Nov'18 | Completed in Dec'19 |
| 33. | DMS-03 27.05.16 | Neccon | 220/132/33kV New shillong – Mawpat | Nov'18 | Completed in Mar'21 |
| 34. | DMS-03 27.05.16 | Neccon | 33/11kV SE Falls – Mawpat | Nov'18 | Completed in July'21 |
| 35. | DMS-03 27.05.16 | Neccon | 220/132/33 KV New Shillong - New Shillong | Nov'18 | Completed in Jan'21 |
| 36. | DMS-03 27.05.16 | Neccon | 220/132/33 KV New Shillong – Mawryngkneng | Nov'18 | Completed in Jan'22 |

| SI No. | Package/ Date of NOA | Name of Agency | Name of Line/ Substation | Sch./A nt. Comp. | Status |
|---------------|-------------------------------------|-------------------------------|--|---------------------------------|---------------------|
| 37. | DMS-03 27.05.16 | Neccon | LILO of existing Jowai-Landnongkrem Line at Mawryngkneng | Nov'18 | Completed in Jan'21 |
| 38. | DMS-03 27.05.16 | Neccon | 33/11kV Jongksha-Mawkynew | Nov'18 | Completed in Jun'19 |
| 39. | DMS-03 27.05.16 | Neccon | Mawlyndeeep to Mawryngkeng | Nov'18 | Completed in Sep'22 |
| 40. | DMS-03 27.05.16 | Neccon | Extn of SE Falls 2x5 MVA to 2x10 MVA SS | Nov'18 | Completed in Jun'19 |
| 41. | DMS-03 27.05.16 | Neccon | Extn of 33/11kv Jongksha SS | Nov'18 | Completed in Nov'19 |

MIZORAM

| SI No. | Package/ Date of NOA | Name of Agency | Name of Line/ Substation | Sch./Ant. Comp. | Status |
|--------|----------------------------|----------------------|---|--------------------|--|
| 1. | TW-01 20.09.17 | KSA | Lungsen – Chawngte 132 kV S/c line (charged at 33 kV) | Mar'20 | Completed in Sep'22 |
| 2. | TW-01 20.09.17 | KSA | Augmentation of Lunglei sub-station by replacing existing 2x12.5 MVA, 132/33 kV transformer with 2x25 MVA 132/33 kV transformer | Mar'20 | Completed in Dec'21 |
| 3. | SS-01 02.11.17 | KSA | New sub-station at Lungsen with 132/33 kV, 2x12.5 MVA transformer | Mar'20 | Completed in July'23 |
| 4. | SS-02 13.10.17 | S&W | New sub-station at W. Phaileng with 132/33 kV, 2x12.5 MVA transformer | May'20 | Completed in April'22 |
| 5. | SS-02 13.10.17 | S&W | New 132/33kV sub- station at Marpara | May'20 | Completed in March'23 |
| 6. | SS-02 13.10.17 | S&W | Chawngte – S. Bungtlang 132 kV S/c line via S. Bungtlang (to be charged at 33 kV) | May'20 | Completed in March'23 |
| 7. | SS-02 13.10.17 | S&W | 132 kV S/C Lunglei- Lungsen Interconnection | Dec'18 | Completed in Jun'21 |
| 8. | SS-02 13.10.17 | S&W | West Phaileng – Marpara 132 kV S/c line on D/c tower | May'20/ Jun'24 | Line Length (km): 51 Tower Locations (Nos.) : 172 Foundation completed (Nos.): 172 |

| | | | | | |
|-----|---------------------------|-----|---|--------|--|
| | | | | | Tower Erected (Nos.): 172 Stringing completed (km) : 51 |
| | Critical Issues (if any): | | | | |
| 9. | SS-02 13.10.17 | S&W | 33/11 kV South Bungtlang (New) Substation S/s | May'20 | Completed in Mar'21 |
| 10. | SS-02 13.10.17 | S&W | Aug. 33kV West Paileng SS - addition of 2 new 33kV bays | May'20 | Completed in Dec'20 |
| 11. | SS-02 13.10.17 | S&W | 132/33kV Lungsen (new) - Lungsen line | May'20 | Completed in Jan'21 |

MANIPUR

| SI No. | Package/ Date of NOA | Name of Agency | Name of line/ substation | Sch./Ant. Comp. | Status |
|--------|----------------------------|----------------------|---|--------------------|---------------------|
| 1. | Tower 31.05.18 | Shyama Power | Imphal (PG) - Ningthoukhong 132 kV D/c line (33 km) | Nov'20 | Completed in Mar'21 |
| 2. | | | Renovation of Yurembum – Karong - Mao (Manipur- Nagaland border) section of Yurembum-Karong-Kohima 132kV S/c line (91 km) | Nov'20 | Completed in Dec'21 |
| 3. | | | LILO of Yurembam (Imphal- State) – Karong 132 kV line at Gamphajol (1.4 Kms) | Nov'20 | Completed in Sep'19 |
| 4. | | | Stringing of Yaingangpokpi - Kongba 132kV line (2 nd ckt) (33 km) | Nov'20 | Completed in Dec'19 |
| 5. | | | Stringing of Kakching - Kongba 132kV line (2 nd ckt) (45 km) | Nov'20 | Completed in Jan'20 |
| | | | LILO of one circuit of Kongba – Kakching 132 kV D/c line (one ckt existing & other ckt under this scheme) at Thoubal 132/33kV substation (45 km) | Nov'20 | Scope Deleted |
| 6. | | | Rengpang-Tamenlong 132kV S/C line on D/C tower (19.5 km) | Nov'20 | Completed in Apr'23 |
| 7. | SS-01 03.01.18 | Sterling & Wilson | 2x20 MVA, 132/33 kV Gamphajol new sub-station | May'20 | Completed in Feb'22 |

| SI No. | Package/ Date of NOA | Name of Agency | Name of line/ substation | Sch./Ant. Comp. | Status |
|---|----------------------------|-------------------|--|--------------------|---|
| 8. | | | Augmentation of Ningthoukhong by addition of 2 nd transformer | May'20 | Completed in Jan'22 |
| 9. | | | 132kV Imphal (PG) (Extension) Substation. | May'20 | Completed in Oct'20 |
| 10. | SS-02 08.12.17 | Shyama Power | Augmentation of Kongba by addition of 3 rd transformer + 2 Line Bays: | Nov'20 | Bay-1 charged in Dec'19. Bay-2 charged in July'20. Transformer charged in Oct'20. |
| 11. | | | 132kV Kakching (Extension) Substation | Nov'20 | Completed in Oct'19 |
| 12. | | | 132kV Yaingangpokpi (Extension) Substation | Nov'20 | Completed in Nov'19 |
| 13. | | | 132/33kV Ukhrul (Augmentation) Substation | Nov'20 | Completed in Feb'21 |
| 14. | SS-03 03.01.18 | Sterling & Wilson | Extension of Rengpang SS | Jun'20 | Completed in Dec'20 |
| 15. | | | Augmentation of Jiribam by addition of 2 nd transformer | Jun'20 | Completed in Aug'21 |
| 16. | | | 132/33 kV Tamenglong (New) Substation | Jun'20/ Jun'24 | Land acquisition : 100% Civil work: 85% Equipment received : 95% Equipment erected : 78% |
| Remarks: Because of Law & order issue work affected. C.R.B., Tower & Equip. Fdn. u/p. | | | | | |
| 17. | DSM-01 03.03.17 | Winpower | 33/11 kV new sub-station at Hiyangthang | Nov'19 | Completed in Dec'19 |
| 18. | | | 33/11 kV new sub-station at Andro | Nov'19 | Completed in May'20 |

| SI No. | Package/ Date of NOA | Name of Agency | Name of line/ substation | Sch./Ant. Comp. | Status |
|--------|----------------------------|-------------------|---|--------------------|--|
| 19. | | | 33/11 kV new sub-station at Pishum | Nov'19 | Completed in Mar'21 |
| 20. | | | 33/11 kV new sub-station at New Keithelmanbi | Nov'19 | Completed in Feb'20 |
| 21. | | | 33/11 kV new sub-station at Top Khongangkhang | Nov'19 | Completed in Feb'20 |
| 22. | | | Extn. of 33/11 kV Langdum S/s | Nov'19 | Completed in Oct'19 |
| 23. | | | Extn. of 33/11 kV Mongsangei S/s | Nov'19 | Completed in Jul'19 |
| 24. | | | Extn. of 33/11 kV Iroisemba S/s | Nov'19 | Completed in Jul'19 |
| 25. | | | Extn. of 33/11 kV Porompat S/s | Nov'19 | Completed in Jun'19 |
| 26. | | | Thoubal (Augmentation) | Nov'19 | Completed in May'19 |
| 27. | | | Wangjing (Augmentation) | Nov'19 | Completed in Aug'19 |
| 28. | | | Leimakhong (Augmentation) | Nov'19 | Completed in May'19 |
| 29. | | | Kangpokpi (Augmentation) | Nov'19 | Completed in Sep'19 |
| 30. | | | 33/11 kV new sub-station at Lamphel | Nov'19/ Jun'24 | Land acquisition : 100% Civil work (%) : 59% Equipment received : 65% Equipment erected : 30% |

| SI No. | Package/ Date of NOA | Name of Agency | Name of line/ substation | Sch./Ant. Comp. | Status |
|--------|----------------------------|-------------------|--|--------------------|--|
| | | | | | |
| | | | Constraint if any: Very low bearing capacity of soil. Alternate land has been handed over on 02.06.2020 by MSPCL and alternate land is also marshy. Design/ Engineering of pile is under progress. Law & order has affected the progress. | | |
| 31. | | | 33/11 kV new sub-station at Takyel | Nov'19/ Jun'24 | Land acquisition : 100% Civil work (%) : 72% Equipment received : 65% Equipment erected : 45% |
| | | | Constraint if any: Alternate land handed over in Feb'21 and same is also marshy. Design/Engineering of pile is under progress. Law & order has affected the progress. | | |
| 32. | | | LILO of Mongsangei to Kakwa at Pishum Sub-Station | Nov'19 | Completed in Feb'21 |
| 33. | | | Mongsangei to hiyangthang | Nov'19 | Completed in Dec'19 |
| 34. | | | LILO of Yurembum-Noney line at Keithelmanbi | Nov'19 | Completed in Feb'20 |
| 35. | | | Iroisemba S/s to Lamphel S/s | Nov'19 | Completed in Dec'21 |
| 36. | | | Existing Iroisemba SS to Takyel | Nov'19 | Completed in Dec'22 |
| 37. | | | Top Khongnangkong to Porompat | Nov'19 | Completed in Feb'20 |
| 38. | | | Andro to Langdum S/s | Nov'19 | Completed in May'20 |
| 39. | DMS-02 16.12.16 | Winpower | 33/11 kV New Substation at Kwakta | Nov'19 | Completed in Dec'19 |
| 40. | | | 33/11 kV New Substation at Leimapokpam | Nov'19 | Completed in Jan'20 |

| SI No. | Package/ Date of NOA | Name of Agency | Name of line/ substation | Sch./Ant. Comp. | Status |
|--------|----------------------------|-------------------|---|--------------------|---------------------|
| 41. | | | Ningthoukhong(Augmentati on) | Nov'19 | Completed in Jun'19 |
| 42. | | | Yaingangpokpi(Augmentati on) | Nov'19 | Completed in Sep'19 |
| 43. | | | Nambol(Augmentation) | Nov'19 | Completed in May'19 |
| 44. | | | Khwairakpan (Augmentation) | Nov'19 | Completed in May'19 |
| 45. | | | Moirang Khunou(Augmentation) | Nov'19 | Completed in Sep'19 |
| 46. | | | Jiribam(Augmentation) | Nov'19 | Completed in Sep'19 |
| 47. | | | Khoupum (Augmentation) | Nov'19 | Completed in Oct'19 |
| 48. | | | Tamenglong (Augmentation) | Nov'19 | Completed in Sep'19 |
| 49. | | | Extn. of Nambol (bay addition) S/s | Nov'19 | Completed in Jun'19 |
| 50. | | | Extn. of Existing Moriung S/s | Nov'19 | Completed in Jul'19 |
| 51. | | | Moirang to Kwakta | Nov'19 | Charged in Dec'19 |
| 52. | | | Existing Nambol S/s to Leinmapokpan | Nov'19 | Charged in Jan'20 |
| 53. | DMS-03 18.03.16 | Siddartha | 33/11 kV New Substation at Porompat | Dec'18 | Completed in Jun'19 |
| 54. | | | 33/11 kV New Substation at Thangal | Dec'18 | Completed in Dec'19 |
| 55. | | | Aug. of Existing 33/11kV Khuman Lampak | Dec'18 | Completed in Jan'19 |
| 56. | | | Extn. of Existing 33/11kV Khoupom | Dec'18 | Completed in Apr'19 |

| SI No. | Package/ Date of NOA | Name of Agency | Name of line/ substation | Sch./Ant. Comp. | Status |
|--------|----------------------------|-------------------|---|--------------------|---------------------|
| 57. | | | 1x5 MVA. Napetpalli (Augmentation) | Dec'18 | Completed in Nov'18 |
| 58. | | | 1x3.15 MVA Kamjong (Augmentation) | Dec'18 | Completed in Jun'19 |
| 59. | | | 1x3.15 MVA Saikul (Augmentation) | Dec'18 | Completed in Dec'18 |
| 60. | | | 1x3.15 MVA New Chayang (Augmentation) | Dec'18 | Completed in Nov'18 |
| 61. | | | 1x3.15 MVA Litan (Augmentation) | Dec'18 | Completed in Jan'19 |
| 62. | | | Sanjenbam to Porompat | Dec'18 | Completed in Jun'19 |
| 63. | | | Existing Khoupom to Thangal | Dec'18 | Completed in Jan'21 |
| 64. | DMS-04 18.03.16 | Siddartha | 33/11 kV New S/s at Sanjenbam | Dec'18 | Completed in Jul'19 |
| 65. | | | 33/11 kV New S/s at Tuilaphai | Dec'18 | Completed in Dec'18 |
| 66. | | | Extn. of Existing 33/11kV Napetpalli S/s | Dec'18 | Completed in Dec'18 |
| 67. | | | 1x5 MVA Karong (Augmentation) | Dec'18 | Completed in Dec'18 |
| 68. | | | 1x3.15 MVA Tadubi (Augmentation) | Dec'18 | Completed in Dec'18 |
| 69. | | | 1x3.15 MVA Maram (Augmentation) | Dec'18 | Completed in Feb'19 |

| SI No. | Package/ Date of NOA | Name of Agency | Name of line/ substation | Sch./Ant. Comp. | Status |
|---------------|-------------------------------------|---------------------------|---|----------------------------|---------------------|
| 70. | | | LILO of existing 33 kV Churachandpur to Thankew line at Tuilaphai | Dec'18 | Completed in Dec'18 |
| 71. | | | Existing Napetpalli to Sanjemba | Dec'18 | Completed in Jun'19 |

NAGALAND:

| SI No. | Package/ Date of NOA | Name of Agency | Name of line/ substation | Sch./Ant. Comp. | Status |
|---------------|-----------------------------|-----------------------|--|------------------------|---------------------|
| 1. | TW-01 20.09.17 | Shyama Power | New Kohima – Mokokchung (PG) 220 kV S/c line on D/c tower | Jun'19 | Completed in Sep'22 |
| 2. | TW-05 21.09.17 | Shyama Power | New Kohima (Zadima) – New Secretariat Complex Kohima 132 kV D/c line | Jun'19 | Completed in Feb'22 |
| 3. | TW-06 31.05.18 | Shyama Power | Wokha (Doyang River) - Zunheboto – Mokokchung (Nagaland) 132 kV S/c | Dec'20 | Completed in Feb'23 |
| 4. | | | LILO of Mokokchung (Nagaland) - Mariani (Assam) 132 kV D/c line at Longnak Works | Dec'20 | Completed in Oct'20 |
| 5. | | | Tuensang – Longleng 132 kV S/c on D/c line | Dec'20 | Completed in Jan'23 |
| 6. | | | LILO of Kohima – Wokha 132 kV S/c line at New Kohima | Dec'20 | Completed in Mar'21 |
| 7. | | | LILO of Kohima – Meluri (Kiphire) 132 kV S/c line at Pfutsero | Dec'20 | Completed in Nov'20 |
| 8. | SS-01 05.12.17 | Techno Electric | 2x25 MVA, 132/33 kV new sub-station at Longnak (Mongkolemba Junction) | Apr'20 | Completed in Jun'21 |
| 9. | | | 2x10 MVA, 132/33 kV new sub-station at Longleng | Apr'20 | Completed in Dec'22 |
| 10. | SS-02 30.11.17 | Power Mech | 2x25 MVA, 132/33 kV new sub-station at Zunheboto | Apr'20 | Completed in Mar'23 |

| SI No. | Package/ Date of NOA | Name of Agency | Name of line/ substation | Sch./Ant. Comp. | Status |
|--|----------------------|----------------|---|-----------------|--|
| 11. | | | 132kV Tuensang Substation Extension | Dec'24 | Awarded to M/s GE in Aug'23 Soil investigation, Survey & Contouring done. Demolition work of the existing structure is in progress at Site. |
| <p>Remark: The upgradation works of Tuensang substation was to be done originally by DoP, Nagaland. Due to paucity of funds with DoP, Nagaland, the proposal to upgrade existing 66/33kV Tuensang Sub-station to 132/33 kV level under NERPSIP was agreed technically by CEA in the meeting dated 30-05-2019. Despite of several discussions at various levels, work could not commence due to space constraints and non-inclusion of upgradation works in RCE as RCE was submitted earlier. MoP vide letter dated 7th Jan'22, communicated the concurrence/ approval to take-up the work with additional cost and additional time of 2 years.</p> <p>Critical Issues (If any): Due to reluctance of vendors in bidding process owing to tough area and limited scope of work, award of package delayed.</p> <p>Package awarded in Aug'23 and expected completion is Dec'24.</p> <p>Soil investigation & Contouring done. Demolition work of the existing structure done. CRB Foundation & RRM work u/p.</p> | | | | | |
| 12. | | | 132kV Mokokchung (State) Substation Extension | Apr'20 | Completed in Nov'20 |
| 13. | | | 220kV Mokokchung (POWERGRID) Substation Extn | Apr'20 | Completed in Apr'21 |
| 14. | SS-03 14.12.17 | Shyama Power | 2x25 MVA, 132/33 kV new sub-station at New Secretariat Complex Kohima | Dec'19 | Completed in Sep'21 |

| SI No. | Package/ Date of NOA | Name of Agency | Name of line/ substation | Sch./Ant. Comp. | Status |
|--------|----------------------|--------------------|--|-------------------|---|
| 15. | | | 220/132kV New Kohima Substation (extension) | Dec'19 | Completed in Nov'2020 |
| 16. | SS-04 13.12.17 | Power Mech | 2x25 MVA, 132/33 kV new sub-station at Pfutsero | Apr'20/ Mar'24 | Land acquisition : 100% Civil work: 82% Equipment received : 93% Equipment erected : 89% |
| 17. | | | 1x25 MVA, 132/33 kV transformer at Wokha (extension) | Apr'20 | Completed in Nov'20 |
| 18. | DMS-01 12.02.18 | Techno & Rausheena | 33/11 kV New S/s at Longtho | Jan'20 | Completed in Feb'21 |
| 19. | | | 33kV Bay extension at Longnak | Jan'20 | Completed in Nov'20 |
| 20. | | | Augmentation of 33kV Changtongya S/s | Jan'20 | Completed in Jan'21 |
| 21. | | | Augmentation of 33kV Mangkolemba S/s | Jan'20 | Completed in Nov'20 |
| 22. | | | Existing 33 kV Mok -Mariani line to prop. 33/11 kV Longtho S/s | Jan'20 | Completed in Dec'20 |
| 23. | | | Prop.132/33 kV Longleng S/s to Prop. 33/11kV Longleng town S/s | Jan'20 | Completed in Aug'21 |
| 24. | | | LILO of Existing 33kV Mok -Mariani line at Exist. 33/11 kV Longnak S/s | Jan'20 | Completed in Nov'20 |

| SI No. | Package/ Date of NOA | Name of Agency | Name of line/ substation | Sch./Ant. Comp. | Status |
|---------------|-----------------------------|-----------------------|--|------------------------|---------------------|
| 25. | DMS-02 11.01.18 | Techno & Rausheena | 33/11 kV New S/s at Mokochung Town Power House | Jan'20 | Completed in Sep'22 |
| 26. | | | 33/11 kV New S/s at Mokochung Town Hospital Area | Jan'20 | Completed in Jul'21 |
| 27. | | | 33/11 kV New S/s at Zunheboto south point | Jan'20 | Completed in Jan'21 |
| 28. | | | 33kV Bay extension at Mokochung | Jan'20 | Completed in Jan'21 |
| 29. | | | 33kV Bay extension at Suruhuto | Jan'20 | Completed in Mar'21 |
| 30. | | | 33kV Bay extension at Akuloto | Jan'20 | Completed in Jan'21 |
| 31. | | | 33kV Bay extension at Pughoboto | Jan'20 | Completed in Nov'20 |
| 32. | | | 33kV Bay extension at Torogonyu | Jan'20 | Completed in Dec'20 |
| 33. | | | Chukitong Existing S/s - Capacity Augmentation | Jan'20 | Completed in Jan'21 |
| 34. | | | Tseminyu Existing S/s - Capacity Augmentation | Jan'20 | Completed in Apr'21 |
| 35. | | | Wokha Power House Existing S/s - Capacity Augmentation | Jan'20 | Completed in Mar'21 |

| SI No. | Package/ Date of NOA | Name of Agency | Name of line/ substation | Sch./Ant. Comp. | Status |
|---------------|-----------------------------|-----------------------|--|------------------------|---------------------|
| 36. | | | Chukitong Existing S/s - Capacity Augmentation | Jan'20 | Completed in Jan'21 |
| 37. | | | Tseminyu Existing S/s - Capacity Augmentation | Jan'20 | Completed in Apr'21 |
| 38. | | | Wokha Power House Existing S/s - Capacity Augmentation | Jan'20 | Completed in Mar'21 |
| 39. | | | Existing 66/33kV Mokokchung S/s to New 33/11kV S/s Mokokchung Town Power House | Jan'20 | Completed in Aug'23 |
| 40. | | | Existing 66/33kV Mokokchung S/s to New 33/11kV S/s Mokokchung Town Hospital Area | Jan'20 | Completed in Nov'21 |
| 41. | | | New 132/33kV Zunheboto S/s to New 33/11kV S/s Zunheboto South Point | Jan'20 | Completed in Feb'21 |
| 42. | | | Existing 33/11kV Suruhuto S/s to Exist. 33/11kV S/s Akuloto | Jan'20 | Completed in Aug'21 |
| 43. | | | Existing 33/11kV Pughoboto S/s to Exist. 33/11kV S/s Torogonyu | Jan'20 | Completed in Mar'21 |
| 44. | DMS-03 22.09.16 | Sterling & Wilson | 33/11 kV New S/s at Lalmati | Dec'18 | Completed in Jun'19 |
| 45. | | | 33/11 kV New S/s at Zhadima (New Kohima) | Dec'18 | Completed in Oct'20 |

| SI No. | Package/ Date of NOA | Name of Agency | Name of line/ substation | Sch./Ant. Comp. | Status |
|--------|----------------------|-------------------|--|-----------------|--|
| 46. | | | 33/11 kV New S/s at Pfutsero | Dec'18 | Completed in Dec'20 |
| 47. | | | Botsa (Augementation) | Dec'18 | Completed in Jul'19 |
| 48. | | | Chakabhama (Augementation) | Dec'18 | Completed in May'19 |
| 49. | | | ITI Kohima (Augementation) | Dec'18 | Completed. Transformer-1 charged in Apr'19. Transformer-2 charged in Sep'19. |
| 50. | | | 33 kV TL from 132/33 kV new to 33/11 kV new Pfutsero S/s | Dec'18 | Completed in Mar'21 |
| 51. | DMS-04 22.09.16 | Sterling & Wilson | 33/11 kV New S/s at Padam Pukhri | Dec'18 | Completed in Mar'21 |
| 52. | | | 33/11 kV New S/s at Tizit | Dec'18 | Completed. Transformer-1 charged in Oct'19. Transformer-2 charged in Dec'19. |
| 53. | | | Extn. of Existing 33/11kV Nagarjan | Dec'18 | Completed in Dec'19 |
| 54. | | | Industrial Estate SS (Augementation) | Dec'18 | Completed in Mar'19 |
| 55. | | | Refferal Hospital SS (Augementation) | Dec'18 | Completed in Nov'20 |

| SI No. | Package/ Date of NOA | Name of Agency | Name of line/ substation | Sch./Ant. Comp. | Status |
|---------------|-----------------------------|-----------------------|--|------------------------|---------------------|
| 56. | | | Existing 132/66/33 kV Nagarjan S/s to new 33/11 kV S/s Padampukhri | Dec'18 | Completed in Dec'21 |

TRIPURA

| S.No. | Package | Name of Agency | Name of line/substation | Sch./Ant. Comp. | Status |
|-------|-------------------|----------------|--|-------------------|---|
| 1. | TW-01 01.12.17 | EMC | Udaipur - Bagafa 132 kV D/C line | Feb'20 | Completed in Mar'22 |
| 2. | | | Bagafa – Belonia 132 kV D/C line | Feb'20 | Completed in Aug'21 |
| 3. | | | 132kV Interconnecting portion of 132kV Sabroom - Satchand at Satchand end | Feb'20 | Completed in Mar'21 |
| 4. | | | Bagafa – Satchand 132 kV S/c on D/C line | Feb'20/ Jun'24 | Line Length (km): 29.37 Tower Locations (Nos.) : 119 Foundation completed (Nos.) : 119 Tower Erected (Nos.) : 116 Stringing completed (km) : 20 |
| | | | Critical issues (if any): one foundation location is present in water-logged area. | | |
| 5. | TW-02 | | Rabindra Nagar – Rokhia 132 kV D/C line | Feb'20 | Completed in Dec'2021 |
| 6. | | | LILO of one circuit of Surajmaninaqar - Rokhia 132 kV D/c line at Gokulnagar | Feb'20 | Completed in Feb'21 |
| 7. | | | Belonia – Sabroom 132 kV D/C line | Feb'20 | Completed in Dec'22 |
| 8. | | | 132kV Interconnecting portion of 132kV | Feb'20 | Completed in Nov'20 |

| S.No. | Package | Name of Agency | Name of line/substation | Sch./Ant. Comp. | Status |
|-------|-------------------|----------------|--|-------------------|---------------------|
| | | | Sabroom - Satchand at Sabroom end | | |
| 9. | | | Rabindra Nagar – Belonia 132 kV D/C line | Feb'20/ Nov'23 | Completed in Oct'23 |
| 10. | TW-03 | | LILO of Ambassa – P. K. Bari 132 kV S/C at Manu | Feb'20 | Completed in Nov'20 |
| 11. | | | Kailasahar – Dharmanagar 132 kV D/C line | Feb'20 | Completed in Feb'23 |
| 12. | | | LILO of Agartala (79 Tilla) - Dhalabil (Khowai) 132 kV S/C line at Mohanpur | Feb'20 | Completed in Jan'21 |
| 13. | | | Udaipur- Amarpur 132 kV D/C line | Feb'20 | Completed in Mar'21 |
| 14. | | | 132kV Interconnection portion from Manu (Old) S/s to Manu (New) S/s for charging of 132kV Manu - Chawmanu TL | Feb'20 | Completed in Mar'21 |
| 15. | SS-01 04.11.16 | SPML | 2x31.5 MVA, 132/33 kV new sub-station at Satchand | Oct'19 | Completed in Sep'21 |
| 16. | | | 2x31.5 MVA, 132/33 kV new sub-station at Sabroom | Oct'19 | Completed in Oct'21 |
| 17. | | | 2x50 MVA, 132/33 kV new sub-station at Belonia | Oct'19 | Completed in Nov'21 |

| S.No. | Package | Name of Agency | Name of line/substation | Sch./Ant. Comp. | Status |
|-------|-------------------|----------------|---|-----------------|--|
| 18. | | | 2x50 MVA, 132/33 kV new sub-station at Bagafa | Oct'19 | Completed in Oct'21 |
| 19. | SS-02 04.11.16 | SPML | 2x50 MVA, 132/33 kV new sub-station at Rabindra Nagar | Oct'19 | Completed in Aug'21 |
| 20. | | | 2x50 MVA, 132/33 kV new sub-station at Gokulnagar | Oct'19 | Completed in Mar'21 |
| 21. | | | Augmentation of Udaipur sub-station | Oct'19 | Completed in July'21 |
| 22. | | | Augmentation of Jirania sub-station | Oct'19 | Completed in Sep'20 |
| 23. | | | 132/33/11 kV Rokhia (Extn) Substation | Oct'19 | Completed in Oct'20 |
| 24. | SS-03 04.11.16 | SPML | 2x50 MVA, 132/33 kV new sub-station at Manu | Oct'19 | Completed in Apr'22 |
| 25. | | | 2x31.5 MVA, 132/33 kV new Substation at Amarpur | Jun'24 | Land acquisition : 100% Civil work : 90% Equipment received : 91% Equipment erected : 88% |
| 26. | | | 2x31.5 MVA, 132/33 kV new sub-station at Mohonpur (Hezamara) | Oct'19 | Completed in Feb'21 |
| 27. | | | Replacement of existing 2x7.5 MVA, 132/33 kV transformer by 2x50 MVA, 132/33 kV transformer at Kailasahar | Oct'19 | Completed in Mar'23 |

| S.No. | Package | Name of Agency | Name of line/substation | Sch./Ant. Comp. | Status |
|-------|--------------------|----------------|---|-----------------|---------------------|
| 28. | | | Augmentation of Ambassa sub-station by addition of 1x31.5, 132/33 kV transformer, 2x10 MVA, 33/11 kV transformer & 2x250 KVA 11/0.4 kV transformer including extension of control room | Oct'19 | Completed in Feb'21 |
| 29. | | | Augmentation of Dhalabil (Khowai) sub-station by addition of 2x31.5, 132/33 kV transformer, 2x10 MVA, 33/11 kV transformer & 2x250 KVA 11/0.4 kV transformer including extension of control room- | Oct'19 | Completed in Nov'21 |
| 30. | | | 132/33/11 kV Dharmanagar (Extn.) Substation | Oct'19 | Completed in Aug'21 |
| 31. | DMS-01 22.12.17 | Techno fab | LILO of existing Tirthamukh - Silachari line at Karbook | Nov'19 | Completed in Jan'20 |
| 32. | | | LILO of existing Jolaibari - Bagafa line at Muhuripur | Nov'19 | Completed in Jan'23 |
| 33. | | | Dalak (Chelagang) - Amarpur line | Nov'19 | Completed in Oct'21 |
| 34. | | | 33/11 kV Belonia-Chittamara | Nov'19 | Completed in Aug'21 |

| S.No. | Package | Name of Agency | Name of line/substation | Sch./Ant. Comp. | Status |
|--------------|----------------|-----------------------|---------------------------------------|------------------------|----------------------|
| 35. | | | Dalak(Chelagang) – Jatanbari | Nov'19 | Completed in Jan'22 |
| 36. | | | Garjee to Chittamara | Nov'19 | Completed in Dec'21 |
| 37. | | | Udaipur to Maharani | Nov'19 | Completed in July'21 |
| 38. | | | Garjee-Maharani | Nov'19 | Completed in Oct'21 |
| 39. | | | 132/33kV Amarpur-Chechua | Nov'19 | Completed in Mar'22 |
| 40. | | | 33/11 kV New S/s at Karbook | Nov'19 | Completed in Nov'20 |
| 41. | | | 33/11 kV New S/s at Muhuripur | Nov'19 | Completed in Mar'23 |
| 42. | | | 33/11 kV New S/s at Dalak (Chelagang) | Nov'19 | Completed in Mar'22 |
| 43. | | | 33/11 kV New S/s at Maharani | Nov'19 | Completed in July'21 |
| 44. | | | 33/11 kV New S/s at Chittamara | Nov'19 | Completed in Sep'23 |
| 45. | | | 33/11 kV New S/s at Chechua | Nov'19 | Completed in Nov'22 |
| 46. | | | 33/11 kV New S/s at Garjee | Nov'19 | Completed in Sep'21 |
| 47. | | | 33 kV Joliabari S/s (Cap. Aug.) | Nov'19 | Completed in Jan'22 |
| 48. | | | 33 kV Rani S/s (Cap. Aug.) | Nov'19 | Completed in Oct'21 |
| 49. | | | 33 kV S/s extension at Jatanbari | Nov'19 | Completed in July'21 |

| S.No. | Package | Name of Agency | Name of line/substation | Sch./Ant. Comp. | Status |
|-------|-----------------------------|----------------|---|-----------------|----------------------|
| 50. | DMS-02 20.01.17 | | 33 kV S/s extension at 132/33kV Udaipur (existing) | Nov'19 | Completed in May'21 |
| | | | 33 kV S/s extension at Belonia | Nov'19 | Scope Deleted |
| 51. | | | Sabroom - Manughat | Nov'19 | Completed in Feb'22 |
| 52. | | | Manughat - Srinagar | Nov'19 | Completed in Sep'22 |
| 53. | | | Satchand - Srinagar | Nov'19 | Completed in Dec'21 |
| 54. | | | Tapping point on existing Belonia - Hrishyamukh to Srinagar | Nov'19 | Completed in Dec'21 |
| 55. | | | Satchand - Rupaichari | Nov'19 | Completed in Mar'21 |
| 56. | | | Rajnagar - Ekinpur | Nov'19 | Completed in Mar'22 |
| 57. | | | LILO of existing Belonia - Rajnagar line at Barpathari | Nov'19 | Completed in Dec'21 |
| 58. | | | Jolaibari - Silachari | Nov'19 | Completed in Jan'23 |
| 59. | | | Jolaibari - Satchand | Nov'19 | Completed in June'21 |
| 60. | | | Rupaichari - Sabroom | Nov'19 | Completed in Feb'22 |
| 61. | | | LILO of existing Surajmaninagar - Takarjala line at Gabardi | Nov'19 | Completed in Jan'20 |
| 62. | | | 33/11 kV New S/s at Srinagar | Nov'19 | Completed in Mar'23 |
| 63. | 33/11 kV New S/s at Gabardi | Nov'19 | Completed in Jan'20 | | |

| S.No. | Package | Name of Agency | Name of line/substation | Sch./Ant. Comp. | Status |
|-------|--------------------|----------------|--|-------------------|---|
| 64. | | | 33/11 kV New S/s at Rupaichari | Nov'19 | Completed in Feb'21 |
| 65. | | | 33/11 kV New S/s at Ekinpur | Nov'19 | Completed in Mar'22 |
| 66. | | | 33 kV S/s extension & Augmentation at Rajnagar | Nov'19 | Completed in Oct'21 |
| 67. | | | 33 kV S/s extension at Silachari | Nov'19 | Completed in April'21 |
| 68. | | | 33 kV Hrishyamukh S/s (Cap. Aug.) | Nov'19 | Completed in Jan'20 |
| 69. | | | 33/11 kV New S/s at Manughat | Nov'19/ Jun'24 | Land acquisition: 100% Civil work : 72% Equipment received: 65% Equipment erected: 12% |
| 70. | | | 33/11 kV New S/s at Barpathari | Nov'19/ Jun'24 | Civil work : 85% Equipment received : 80% Equipment erected: 40% |
| 71. | DMS-03 22.12.17 | | 33kV S/C line (line length 4.0km) from Sekerkote new 33/11kV S/s to tapping point of Badharghat-Jangalia line. | Nov'19 | Completed in Oct'21 |
| 72. | | | 33kV S/C line (line length 3.0km) from Sekerkote new 33/11kV S/s to | Nov'19 | Completed in Oct'21 |

| S.No. | Package | Name of Agency | Name of line/substation | Sch./Ant. Comp. | Status |
|-------|---------|----------------|--|-----------------|----------------------|
| | | | Gokulnagar new 132/33kV S/s | | |
| 73. | | | 33kV S/C line (line length 6.0km) from Gokulnagar new 132/33kV S/s to tapping point of Badharghat-Jangalia line. | Nov'19 | Completed in Dec'21 |
| 74. | | | 132/33kV Gokul Nagar (Proposed) to Golaghati | Nov'19 | Completed in Dec'21 |
| 75. | | | Takarjala existing 33/11kV S/s to Golaghati | Nov'19 | Completed in July'21 |
| 76. | | | Proposed Gokul Nagar 132/33kV S/s to Durganagar | Nov'19 | Completed in May'21 |
| 77. | | | Madhupur existing 33/11kV S/s to Durganagar | Nov'19 | Completed in July'21 |
| 78. | | | Kathalia Existing 33/11kV S/s to Nidaya | Nov'19 | Completed in Apr'21 |
| 79. | | | Melagarh Existing 33/11kV S/s to Nalchar | Nov'19 | Completed in May'21 |
| 80. | | | Bishramganj Existing 33/11kV S/s to Nalchar | Nov'19 | Completed in May'21 |

| S.No. | Package | Name of Agency | Name of line/substation | Sch./Ant. Comp. | Status |
|-------|---------|----------------|---|-----------------|----------------------|
| 81. | | | Proposed Gokul Nagar 132/33kV S/s to tapping at Madhupur to Jangalia Line | Nov'19 | Completed in Feb'21 |
| 82. | | | Bishramganj 33/11kV S/s to Jangalia | Nov'19 | Completed in Apr'22 |
| 83. | | | 33/11 kV New S/s at Sekerkote | Nov'19 | Completed in Feb'22 |
| 84. | | | 33/11 kV New S/s at Golaghati | Nov'19 | Completed in Sep'22 |
| 85. | | | 33/11 kV New S/s at Durganagar | Nov'19 | Completed in Jan'23 |
| 86. | | | 33/11 kV New S/s at Nidaya | Nov'19 | Completed in Mar'22 |
| 87. | | | 33/11 kV New S/s at Nalchar | Nov'19 | Completed in Mar'22 |
| 88. | | | 33kV S/s Takarjala - Capacity Augmentation | Nov'19 | Completed in Nov'22 |
| 89. | | | 33kV S/s Madhupur - Capacity Augmentation & extension | Nov'19 | Completed in Oct'22 |
| 90. | | | 33kV S/s Melaghar - Capacity Augmentation | Nov'19 | Completed in July'21 |
| 91. | | | 33 kV S/s Kathalia - Capacity Augmentation | Nov'19 | Completed in May'21 |

| S.No. | Package | Name of Agency | Name of line/substation | Sch./Ant. Comp. | Status |
|-------|--------------------|----------------|--|-----------------|----------------------|
| 92. | DMS-04 20.01.17 | | 33 kV S/s extension at Bishramhanj- | Nov'19 | Completed in July'21 |
| 93. | | | 33 kV S/s extension at Jangalia | Nov'19 | Completed in July'21 |
| 94. | | | Rajnagar Existing 33/11kV S/s to Nidaya | Oct'19 | Completed in Nov'21 |
| 95. | | | 132/33kV S/s Mohanpur -Barkathal | Oct'19 | Completed in Mar'22 |
| 96. | | | 33/11kV S/s Lembucherra - Bamutia | Oct'19 | Completed in Apr'21 |
| 97. | | | Champak Nagar- ADC Head Qtr | Oct'19 | Completed in Aug'21 |
| 98. | | | Existing 132/33kV S/s Dhalabil -Khowai | Oct'19 | Completed in Aug'21 |
| 99. | | | 33/11kV S/s Hezamara- Simna | Oct'19 | Completed in Jan'21 |
| 100. | | | Jirania -ADC Head Qtr. | Oct'19 | Completed in Jan'21 |
| 101. | | | Hezamara -Barkathal | Oct'19 | Completed in May'21 |
| 102. | | | Durjoynagar -Bamutia | Oct'19 | Completed in Jan'22 |
| 103. | | | Hezamara- Dhalabil | Oct'19 | Completed in Apr'22 |
| 104. | | | Ampura S/s (under RGGVY) - Khowai | Oct'19 | Completed in Mar'22 |
| 105. | | | Tapping point on Mohanpur -Hezamara existing 33kV feeder-Simna | Oct'19 | Completed in Mar'22 |

| S.No. | Package | Name of Agency | Name of line/substation | Sch./Ant. Comp. | Status |
|--------------|----------------|-----------------------|--|------------------------|-----------------------|
| 106. | | | 132/33kV Jirania (existing) to Champak Nagar | Oct'19 | Completed in Dec'21 |
| 107. | | | 132/33kV Teliamura (existing) to Taidu | Oct'19 | Completed in Jan'22 |
| 108. | | | Chechua to Taidu | Oct'19 | Completed in Apr'22 |
| 109. | | | LILO of existing Agartala - Mohanpur line at Lembucherra | Oct'19 | Complete in Jan'21 |
| 110. | | | LILO of existing Khayerpur - Jirania line at Ranirbazar | Oct'19 | Completed in Jan'21 |
| 111. | | | LILO of existing Ambassa-Teliamura line at Mungiakami | Oct'19 | Completed in Dec'21 |
| 112. | | | 33/11 kV New S/s at Khowai | Oct'19 | Completed in Aug'21 |
| 113. | | | 33/11 kV New S/s at Simna | Oct'19 | Completed in Feb'21 |
| 114. | | | 33/11 kV New S/s at Barkathal | Oct'19 | Completed in Mar'21 |
| 115. | | | 33/11 kV New S/s at Bamutia | Oct'19 | Completed in April'21 |
| 116. | | | 33/11 kV New S/s at Lembucherra | Oct'19 | Completed in Jan'22 |
| 117. | | | 33/11 kV New S/s at Champak Nagar | Oct'19 | Completed in Mar'21 |

| S.No. | Package | Name of Agency | Name of line/substation | Sch./Ant. Comp. | Status |
|-------|---------|----------------|---|-----------------|----------------------|
| 118. | | | 33/11 kV New S/s at Ranirbazar | Oct'19 | Completed in Mar'22 |
| 119. | | | 33/11 kV New S/s at ADC Head Qtr | Oct'19 | Completed in Aug'21 |
| 120. | | | 33/11 kV Mungiakami S/s | Oct'19 | Completed in Sep'21 |
| 121. | | | 33/11 kV Taidu S/s | Nov'19 | Completed in July'23 |
| 122. | | | 33 kV S/s extension at 132/33 kV S/s Dhalabil | Oct'19 | Completed in June'21 |
| 123. | | | 33 kV S/s extension at 33/11 kV S/s Durjoynagar | Oct'19 | Completed in Jan'21 |
| | | | 33 kV S/s extension at Jirania | Oct'19 | Scope deleted |
| 124. | | | 33 kV S/s extension & Cap. Aug. at Hezamara | Oct'19 | Completed in Oct'18 |
| 125. | | | 33 kV S/s extension at Ampura | Oct'19 | Completed in Jan'21 |
| 126. | | | 33 kV S/s extension at Telimura | Oct'19 | Completed in Feb'21 |
| 127. | | | 33 kV Khayerpur S/s (Cap. Aug) | Oct'19 | Completed in Aug'21 |

| S.No. | Package | Name of Agency | Name of line/substation | Sch./Ant. Comp. | Status |
|-------|--------------------|----------------|--|-----------------|----------------------|
| 128. | DMS-05 22.02.17 | | Ambassa existing 132/33kV S/s to Jawahar Nagar | Nov'19 | Completed in July'21 |
| 129. | | | LILO of existing Chhamanu-Manu line at Chailengta | Nov'19 | Completed in Jan'21 |
| 130. | | | Proposed Jawhar Nagar 33/11 kV S/s to Dhumachhera | Nov'19 | Completed in Dec'22 |
| 131. | | | Proposed Manu 132/33 kV S/s to Dhumachera | Nov'19 | Completed in Apr'21 |
| 132. | | | 33 KV Line from Proposed Manu 132/33kV S/s to 82 Mile | Nov'19 | Completed in Mar'22 |
| 133. | | | P K Bari Existing 132/33kV S/s to 82 Mile | Nov'19 | Completed in Jan'22 |
| 134. | | | Kalaisahar - Tilla Bazar | Nov'19 | Completed in Jan'22 |
| | | | Proposed Manu 132/33kV S/s to tapping at Chawmanu - Manu line | Nov'19 | Scope deleted |
| 135. | | | 33kV S/C line-I from Kamalpur 132/33/11kV S/s to Durgachowmohni New 33/11kV S/s | Nov'19 | Completed in Jan'22 |
| 136. | | | 33kV S/C line-II from Kamalpur 132/33/11kV S/s to Durgachowmohni New 33/11kV S/s | Nov'19 | Completed in Dec'21 |

| S.No. | Package | Name of Agency | Name of line/substation | Sch./Ant. Comp. | Status |
|-------|---------|----------------|---|-------------------|---|
| 137. | | | 33/11 kV New S/s at Jawahar Nagar | Nov'19 | Completed in Mar'22 |
| 138. | | | 33/11 kV New S/s at Chailengta | Nov'19 | Completed in Mar'22 |
| 139. | | | 33/11 kV New S/s at 82 mile | Nov'19 | Completed in Feb'22 |
| 140. | | | 33/11 kV New S/s at Durga Chowmohani | Nov'19 | Completed in Feb'22 |
| 141. | | | 33/11 kV New S/s at Dhumachhera | Nov'19/ Jun'24 | Civil work: 79% Equipment received: 75% Equipment erected: 32% |
| 142. | | | 33/11 kV New S/s at Tilla Bazar | Oct'19 | Completed in Nov'23 |
| 143. | | | 33 kV S/s extension at 132/33 kV S/s P K Bari | Nov'19 | Completed in June'21 |
| 144. | | | 33 kV S/s extension at Kalaisahar | Nov'19 | Completed in May'21 |
| 145. | | | 33 kV S/s Gandacherra (Cap. Aug) | Nov'19 | Completed in Nov'21 |
| 146. | | | 33 kV S/s Salema S/s (Cap. Aug) | Nov'19 | Completed in Jan'22 |
| 147. | | | 33 kV S/s Rangrung S/s (Cap. Aug) | Nov'19 | Completed in Mar'21 |
| 148. | | | Chamanu S/s | Nov'19 | Completed in Oct'21 |

| S.No. | Package | Name of Agency | Name of line/ substation | Sch./Ant. Comp. | Status |
|-------|---------|----------------|---|--|---|
| 149. | DMS-04 | | Reconductoring of Dhalabil Kalyanpur | Aug'22 Completed in Dec'22 | In 7 th PSC meeting on 31.01.2020, it was agreed that 3 Nos. priority lines near Agartala city will be constructed as new lines (with steel poles and wolf conductor) in place of reconductoring. Further TSECL was requested to assign priority to the balance lines so that a decision can be made for selection of the existing corridors which would require new lines (with steel poles and wolf conductor) restricting to the total cost of reconductoring of 15 lines as per contract provision. TSECL has intimated their priority list in Jun'20. It has been approved in the 9 th PSC meeting dated 14.08.2021 to delete 12 reconductoring lines. |
| 150. | DMS-04 | | Reconductoring of Mohanpur Agartala | Aug'22/ Jun'24 Pole: 470/500 Strg:5.54 /18.54kM Shutdow n from TSECL is required. | |
| 151. | DMS-04 | | 33kV Jirania - Khayerpur new line (in place of Reconductoring)- 13.25 k m | Apr'22 | |
| | DMS-02 | | Reconductoring of Belonia - Rajnagar | To be deleted | |
| | DMS-02 | | Reconductoring of Belonia - Hriyshmukh | To be deleted | |
| | DMS-03 | | Reconductoring of Badarghat to Jangalia | To be deleted | |
| | DMS-03 | | Reconductoring of Rabindranagar 132/33 KV S/s to Kathlia | To be deleted | |
| | DMS-03 | | Reconductoring of Rabindranagar 132/33 KV S/s to Melaghar | To be deleted | |

| S.No. | Package | Name of Agency | Name of line/substation | Sch./Ant. Comp. | Status |
|--------------|----------------|-----------------------|---|------------------------|---------------|
| | DMS-03 | | Reconductoring of Badharghat to SM Nagar | To be deleted | |
| | DMS-03 | | Reconductoring of SM Nagar to Takarjala | To be deleted | |
| | DMS-04 | | Reconductoring of Teliamura to Kalyanpur | To be deleted | |
| | DMS-04 | | Reconductoring of Mohanpur to Hezamara | To be deleted | |
| | DMS-05 | | Reconductoring of Ambassa to Teliamura | To be deleted | |
| | DMS-01 | | Reconductoring of Julaibari to Bagafa | To be deleted | |
| | DMS-01 | | Reconductoring of Silachari to Tirthamukh | To be deleted | |

Financial Status of NERPSIP:

| Sl. No. | Particulars | Project head (in Crs.) | Other than Project cost (in Crs.) | Total (in Crs.) |
|---------|------------------|------------------------|-----------------------------------|-----------------|
| 1 | Amount received | Rs. 4,348.52 | Rs. 639.32 | Rs. 4,987.84 |
| 2 | Amount spent | Rs. 4,370.53 | Rs. 503.46 | Rs. 4,873.99 |
| 3 | Amount available | Rs. -22.01 | Rs. 135.86 | Rs. 113.86 |

Statewise Expenditure in Mar'24:

(Figures in Rupees Crores)

| State | Expenditure |
|--------------|--------------|
| Assam | 18.96 |
| Manipur | 10.53 |
| Meghalaya | 6.94 |
| Mizoram | 2.04 |
| Nagaland | 7.06 |
| Tripura | 18.84 |
| TOTAL | 64.36 |

2. Comprehensive Scheme of Transmission & Distribution System in Arunachal Pradesh & Sikkim

Background:

Presently, only 05 out of 20 districts of Arunachal Pradesh are connected to transmission network at 132/220kV. The 33kV system is the backbone of power distribution system in the State. Due to low population density spread over its geographical area of 84,000 Sq.km, power demand in Arunachal Pradesh is scattered over large distances. Hence, it is necessary to strengthen the 132kV network in the state for proper voltage management and lower distribution losses. Similarly, the distribution system in Sikkim mainly relies on 66kV network, which needs to be strengthened substantially.

In view of this, it was proposed to take up projects for strengthening intra-state T&D systems of the two States through 31 new 132kV Sub-stations, 12 Substations of 66/11kV, 2153 km of transmission lines (132 & 220kV and 66kV) and 1923 km of transmission lines (33kV). The project is being implemented through POWERGRID.

General Details:

| | |
|------------------------------|------------------------------------|
| Date of Govt. approval | : Oct'14 |
| Implementing Agency | : POWERGRID |
| Estimated Cost (Rs. Crs) | : 4754.42 Cr. |
| Revised cost (Rs. Crs) | : 9129.32 Cr. (Approved in Mar'21) |
| Funding | : GOI |
| Approved Completion schedule | : Mar'24 |

Summary:

| Total Elements Sanctioned (Nos.) | Elements Completed |
|-----------------------------------|-----------------------------------|
| 292 (Sikkim-58, Arunachal-234) | 175 (Sikkim-41, Arunachal-134) |

Element wise progress:

| State | Transmission lines (in Nos.) | | | | | | | |
|--------------------------|------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| | 220kV | | 132kV | | 66kV | | 33kV | |
| | Total | Completed | Total | Completed | Total | Completed | Total | Completed |
| Arunachal Pradesh | -- | -- | 36 | 06 | -- | -- | 70 | 31 |
| Sikkim | 06 | 03 | 04 | 02 | 20 | 17 | -- | -- |
| Total | 06 | 03 | 46 | 07 | 19 | 15 | 70 | 31 |

| State | New Substation or Augmentation work (in nos.) | | | | | | | |
|--------------------------|---|-----------|-------|-----------|-------|-----------|-------|-----------|
| | 220kV | | 132kV | | 66kV | | 33kV | |
| | Total | Completed | Total | Completed | Total | Completed | Total | Completed |
| Arunachal Pradesh | -- | -- | 39 | 36 | -- | -- | 89 | 61 |

| | | | | | | | | |
|---------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| Sikkim | 02 | 01 | 07 | 03 | 19 | 15 | -- | -- |
| Total | 02 | 01 | 45 | 39 | 19 | 15 | 89 | 61 |

Arunachal Pradesh

Total no. of Packages: 38 No. of Awarded Packages: 38

| SN | Packages | Description | Remarks |
|-----------|---|---------------------|----------------------|
| 1. | 23 (TW-01 TW-02, TW-03, TW-05, TW-06, TW-08, TW-09, TW-10, TW-11, TW-12, TW-13, TW-19, TW-21, TW-24, TW-26, TW-29B, TW-30B, TW31, OPGW-Supply, OPGW-Erection, Telecom, TW-27, Pile fdn) | Transmission Lines | 23 packages: Awarded |
| 2. | 06 (SS-01A, SS-01B, SS-02 to SS-05) | Sub-Stations | 06 packages: Awarded |
| 3. | 09 (DMS-01A, DMS-01B, DMS-02 to DMS-04, DMS-05AB1, DMS-05AB2, DMS-05AB3, DMS-05C) | Distribution System | 09 packages: Awarded |

Transmission line (EHV)

| TW-01 | |
|---|--|
| Likabali-Niglok 132kV S/c line on D/c tower | <p>Line Length (km) : 66.05</p> <p>Tower Location (nos.) : 223</p> <p>Foundation completed (nos.) : 155</p> <p>Tower Erected (nos.) : 94</p> <p>Stringing completed (km) : 4.35</p> <p>Anticipated date of completion : Mar'25</p> <p>Forest Status : Stage-II received on 12.11.21.</p> <p>Constraint, if any</p> <ul style="list-style-type: none"> - Stiff resistance in 03 foundation and 13 Erection work at Gali RF area - Likabali tree cutting issue: Required tree cutting at AP/02-AP/53-30km. Tree cutting be taken up by Forest dept. except bamboo cutting. - Approval for Route Alignment from CE office is pending. |
| TW-02 | |
| Pasighat Old-Mariyang 132kV S/c line on D/c tower | <p>Line Length (km) : 48.25</p> <p>Tower Location (nos.) : 186</p> <p>Foundation completed (nos.) : 11</p> <p>Tower Erected (nos.) : 07</p> <p>Stringing completed (km) :</p> <p>Anticipated date of completion : Mar'25</p> <p>Forest Status : Stage-II received on 12.12.22</p> <p>Constraint, if any</p> <ul style="list-style-type: none"> - Compensation paid by PGCIL in Sep '22. Disbursement to be expedited in Upper Siang district for 138 loc. - No front available due to ROW by Landowner and Villagers for demanding compensation before starting of foundation work. Loc .25/0,26/0,38/0 46/0 work stopped by villagers. |
| TW-03 | |
| Niglok-Pasighat New (Napit) 132kV S/c line on D/c tower | Completed in Sep'22 |
| Pasighat New (Napit)-Pasighat Old 132kV S/c line on D/c tower | Declared Completed in Aug'23 |

| TW-05 | | |
|---|---|---------------------------------|
| Seppa-Rilo 132kV S/c line on D/c tower | Line Length (km) | : 45.830 |
| | Tower Location (nos.) | : 171 |
| | Foundation Completed (nos.) | : 61 |
| | Tower Erected (nos.) | : 44 |
| | Stringing completed (km) | : 8.681 |
| | Anticipated date of completion | : Mar'25 |
| | Forest Status: | |
| | <ul style="list-style-type: none"> • Proposal submitted on 26.06.18. • Stage-I issued on 29.04.21. • Working permission was issued on 23.08.21. • Stage-II was issued on 15.09.21. | |
| | Constraint, if any | |
| | <ul style="list-style-type: none"> • Disbursement for 59 loc (USF) (AP33B-AP83) pending in Pakke-Kesang District (payment already made to DC on 02.11.23). - Assessment in RF area could not commence due to severe ROW (51 loc) (AP53-Kesang Gantry) | |
| TW-06 | | |
| Rilo-Seijosa 132kV S/c line on D/c tower | Line Length (km) | : 44.33 |
| | Tower Location (nos.) | : 165 |
| | Foundation Completed (nos.) | : 79 |
| | Tower Erected (nos.) | : 58 |
| | Stringing completed (km) | : 5.95 |
| | Anticipated date of completion | : Mar'25 |
| | Forest Status: | |
| | <ul style="list-style-type: none"> • Proposal submitted on 30.07.18. • Stage-I issued on 22.02.21. • Working permission was issued on 23.08.21. • Stage-II issued on 21.01.22. | |
| | Constraint, if any | |
| | <ul style="list-style-type: none"> • RoW issue at Pakke-Kesang district. RF area Assessment pending. | |
| TW-08 | | |
| Sagali-Naharlagun 132kV S/c line on D/c tower | Line Length (km) | : 38.57 |
| | Tower Location (nos.) | : 109 |
| | Foundation completed (nos.) | : |
| | Tower Erected (nos.) | : |
| | Stringing completed (km) | : |
| | Anticipated date of completion | : Mar'25 |
| | Forest Status | : Stage-II received on 09.02.22 |
| TW-09 | | |
| Naharlagun-Banderdewa 132kV S/c line on D/c tower | Line Length (km) | : 7.9 |
| | Tower Location (nos.) | : 43 |
| | Foundation completed (nos.) | : 43 |
| | Tower Erected (nos.) | : 43 |
| | Stringing completed (km) | : 7.8 |
| | Anticipated date of completion | : Mar'25 |
| | Forest Status: | |
| | <ul style="list-style-type: none"> • Proposal submitted on 04.06.19. • Stage-I issued on 31.08.21. • Working permission obtained on 27.12.21. Stage-II was issued on 24.12.21. | |
| | Constraint, if any | |
| | | |

| | |
|---|---|
| 132kV S/c Chimpu-Holongi line | Completed in Apr'23 |
| TW-10 | |
| Rilo-Sagali 132kV S/c line on D/c tower | Line Length (km) : 33 Tower Location (nos.) : 142 Foundation completed (nos.) : 35 Tower Erected (nos.) : 22 Stringing completed (km) : Anticipated date of completion : Mar'25 Forest Status : Stage-II received on 31.08.21 Constraint, if any - Stiff resistance at 28 Locations in RF area (Papumpare District). - Stiff Resistance in 41 RF area in Pakke-Kesang Dist. - Tree cutting & Clearances issue to be resolved (Papum-Pare District) |
| TW-11 | |
| Gerukamukh-Likabali 132kV S/c line on D/c tower | Line Length (km) : 52.274 Tower Location (nos.) : 191 Foundation Completed (nos.) : 131 Tower Erected (nos.) : 68 Stringing completed (km) : 2.631 Anticipated date of completion : Mar'25 Forest Status: - Proposal submitted on 25.06.18. - Stage-I issued on 27.12.19. - Working permission obtained on 14.05.20. - Stage-II was issued on 15.09.21. |
| TW-12 | |
| Naharlagun-Gerukamukh 132kV S/c line on D/c tower | Line Length (km) : 90.58 Tower Location (nos.) : 284 Foundation completed (nos.) : 3 Tower Erected (nos.) : 0 Stringing completed (km) : Anticipated date of completion : Mar'25 Forest Status: • Proposal submitted on 06.06.19. • Stage-I issued on 17.03.22. • Working permission was issued on 30.06.22. • Stage-II issued on 20.07.22. Constraint, if any : • Line Route revised on advised on Administration viewing public protest. Revised route approved. Forest proposal for diverted portion submitted to Forest Dept. on 21.02.24. • Compensation assessment for already approved route in USF/RF areas yet to be commenced by Local Administration. Work can be commenced in common portion of line route. |
| TW-13 | |
| Ziro (PG)-Palin 132kV S/c line on D/c tower | Line Length (km) : 37.43 Tower Location (nos.) : 120 Foundation Completed (nos.) : 40 Tower Erected (nos.) : 23 Stringing completed (km) : 0 Anticipated date of completion : Mar'25 Forest Status: |

| | |
|---|--|
| | <ul style="list-style-type: none"> • New Proposal submitted on 21.03.22. • Stage-I was issued on 21.03.23. • Working permission issued on 12.06.23. • Stage-II was issued on 18.07.23. <p>Constraint if any :</p> <p>Villagers are demanding reassessment for some portion of line route. Re-verification for Yachuli, deed section under progress. Re-verification of Talo portion completed. :</p> |
| Palin-Koloriang 132kV S/c line on D/c tower | <p>Line Length (km) : 33.878</p> <p>Tower Location (nos.) : 105</p> <p>Foundation Completed (nos.) : 08</p> <p>Tower Erected (nos.) : 01</p> <p>Stringing completed (km) :</p> <p>Anticipated date of completion : Mar'25</p> <p>Forest Status:</p> <ul style="list-style-type: none"> • Proposal submitted on 24.11.21. • Stage-I was issued on 28.07.23. • Work permission was issued on 11.01.24. <p>Constraint if any: Stage-II clearance awaited.</p> |
| Daporijo-Nacho 132kV S/c line on D/c tower | <p>Line Length (km) : 70.093</p> <p>Tower Location (nos.) : 167</p> <p>Foundation Completed (nos.) :</p> <p>Tower Erected (nos.) :</p> <p>Stringing completed (km) :</p> <p>Anticipated date of completion : Mar'25</p> <p>Forest Status : Stage-II received on 18.07.23.</p> |
| TW-19 | |
| Jairampur-Miao 132kV S/c line | <p>Line Length (km) : 34.301</p> <p>Tower Location (nos.) : 121</p> <p>Foundation completed (nos.) : 60</p> <p>Tower Erected (nos.) : 11</p> <p>Stringing completed (km) : 0</p> <p>Anticipated date of completion : Mar'25</p> <p>Forest Status:</p> <ul style="list-style-type: none"> • Proposal submitted on 07.04.18. • Stage-I was issued on 12.09.19. • Working permission issued on 02.12.20. • Stage-II issued on 31.03.21. <p>Constraint, if any :</p> <p>RF compensation payment deposited to DC, Changlang on 25.01.24 for 114 loc. Disbursement pending.</p> |
| TW-21 | |
| Tezu (PG)-Halaipani 132kV S/c line on D/c tower | <p>Line Length (km) : 95.5</p> <p>Tower Location (nos.) : 316</p> <p>Foundation completed (nos.) :</p> <p>Tower Erected (nos.) :</p> <p>Anticipated date of completion : Mar'25</p> <p>Forest Status : Working Permission awaited.</p> <p>Constraint if any : Working Permission awaited.</p> |
| Roing (PG)-Dambuk 132kV S/c line on D/c tower | <p>Line Length (km) : 33.9</p> <p>Tower Location (nos.) : 95</p> <p>Foundation Completed (nos.) : 42</p> <p>Tower Erected (nos.) : 27</p> |

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|--|---|
| | Stringing completed (km.) : Anticipated date of completion : Mar'25 Forest Status: • Proposal submitted on 04.03.22. • Stage-I issued on 01.06.23. • Working Permission issued on 24.07.23. Constraint, if any : • Stage-II forest clearance awaited. Revenue locs severe ROW by landowner, asked to shift locs. : |
| Roing (PG)-Anini 132kV S/c line on D/c tower | Line Length (km) : 78 Tower Location (nos.) : Foundation Completed (nos.) : Tower Erected (nos.) : Stringing completed (km.) : Anticipated date of completion : Mar'25 Forest Status : Stage-I clearance awaited. Constraint, if any : - Stage-I clearance is awaited. - Route Approval pending. - Draft notification awaited from DC. |
| TW-24 (Part-A) | |
| Tawang-Lumla 132kV S/c line | Line Length (km) : 26.90 Tower Location (nos.) : 99 Foundation completed (nos.) : 06 Tower Erected (nos.) : 0 Stringing completed (km) : 0 Anticipated date of completion : Mar'25 Forest Status: • Proposal submitted on 20.03.20. • Stage-I was issued on 10.03.22. • Working permission was issued on 21.09.22. • Stage-II was issued on 14.11.22. Constraint, if any: • Tawang Division: Balance assessment (03 loc with corridor-17A/0, 19/0 and 21/0); Demand note (08 loc with corridor-1/0, 2/0, 9/0,10/0,12/0, 26/0, 28/0, 42/0) & corridor for 35 loc pending; Disbursement pending for 13 loc (out of 35, for which payment already made to DC on 04.04.23). Lumla Division: Payment made against demand note (51 loc) to APDA on 02.01.24. Disbursement to be done. |
| Khuppi-Seppa 132kV S/c line | Completed in Mar'24 |
| Seppa-Bameng 132kV S/c line | Line Length (km) : 29.337 Tower Location (nos.) : 118 Foundation completed (nos.) : 108 Tower Erected (nos.) : 87 Stringing completed (km.) : 16.472 Anticipated date of completion : Mar'25 Forest Status: • Proposal submitted on 30.01.20. • Stage-I was issued on 08.07.21. • Working permission issued on 01.09.21. • Stage-II was issued on 20.09.21. |
| TW-26 | |

| | |
|---|---|
| <p>Along-Kambang 132kV S/c line on D/c tower</p> | <p>Line Length (km) : 35.36 Tower Location (nos.) : 117 Foundation completed (nos.) : 50 Tower Erected (nos.) : 46 Stringing completed (km) : 3.3 Anticipated date of completion : Mar'25 Forest Status:</p> <ul style="list-style-type: none"> • Proposal submitted on 11.10.21. • Stage-I issued on 23.01.23. • Working permission was issued on 24.04.23. • Stage-II was issued on 13.10.23. <p>Constraint, if any</p> <ul style="list-style-type: none"> • Fdn ROW-04 locs hold due to finalization of dead end & 02 nos. tower spotting issue, disbursement done. • 10 nos. towers are being held due to location shifting & compensation issue by landowners. • Erection ROW-AP106-Compensation issue. |
| <p>Kambang-Mechuka 132kV S/c line on D/c tower</p> | <p>Line Length (km) : 91.92 Tower Location (nos.) : 269 Foundation completed (nos.) : 08 Tower Erected (nos.) : 01 Stringing completed (km) : 0 Anticipated date of completion : Dec'24 Forest Status:</p> <ul style="list-style-type: none"> • Proposal submitted on 31.03.22. • Stage-I issued on 10.07.23. • Working permission was issued on 29.11.23. <p>Constraint, if any : Stage-II forest clearance awaited.</p> |
| <p>Along-Yingkiong 132kV S/c line on D/c tower</p> | <p>Line Length (km) : 95 Tower Location (nos.) : 311 Foundation completed (nos.) : 49 Tower Erected (nos.) : 19 Stringing completed (km) : Anticipated date of completion : Mar'25 Forest Status:</p> <ul style="list-style-type: none"> • Proposal submitted on 18.02.22. • Stage-I issued on 29.03.23. • Working permission issued on 12.06.23. <p>Constraint, if any :</p> <ul style="list-style-type: none"> • Stage-II forest clearance awaited. • Siang district: In 61 locs landowner did not accept the amount, demand for high compensation. <p>Assessment issue in Upper Siang District</p> |
| <p>Yingkiong-Tuting 132kV S/c line on D/c tower</p> | <p>Line Length (km) : 78 Tower Location (nos.) : 290 Foundation completed (nos.) : 04 Tower Erected (nos.) : Stringing completed (km) : Anticipated date of completion : Mar'25 Forest Status : Working permission received on 24.05.23</p> |
| <p>TW-29B</p> | |

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|--|--|
| Deomali-Khonsa 132kV S/c line | Line Length (km) : 29.528 Tower Location (nos.) : 88 Foundation completed (nos.) : 85 Tower Erected (nos.) : 83 Stringing completed (km) : 21.74 Anticipated date of completion : Mar'25 Forest Status: <ul style="list-style-type: none"> • Proposal submitted on 31.08.18. • Stage-I issued on 30.07.21. • Working permission was issued on 27.12.21. • Stage-II issued on 12.01.22. Constraint, if any: <ul style="list-style-type: none"> • Foundation ROW: M/C Compensation issue. • Erection ROW: AP-67: Compensation disbursement issue. • Stringing ROW: AP21-AP30 (2.7 km)-Opposition by villagers of Namsang Village under Deomali division. • Tree cutting issue. Stringing front not available. |
| Khonsa-Changlang 132kV S/c line | Line Length (km) : 24.98 Tower Location (nos.) : 155 Foundation completed (nos.) : 0 Tower Erected (nos.) : 0 Stringing completed (km) : 0 Anticipated date of completion : Mar'25 Forest Status : Working permission received on 24.05.23. Constraint, if any: <ul style="list-style-type: none"> • Route Approval from DoP-AP Pending. |
| Khonsa-Longding 132kV S/c line on D/c tower | Line Length (km) : 25.231 Tower Location (nos.) : 86 Foundation completed (nos.) : 02 Tower Erected (nos.) : 0 Stringing completed (km) : 0 Anticipated date of completion : Mar'25 Forest Status : Working permission received on 24.05.23. Constraint, if any: <ul style="list-style-type: none"> • Route Approval from DoP-AP Pending. |
| TW-30B | |
| Miao-Namsai (PG) 132kV S/c line on D/c tower | Line Length (km) : 41.045 Tower Location (nos.) : 138 Foundation completed (nos.) : 52 Tower Erected (nos.) : 40 Stringing completed (km) : 3.16 Anticipated date of completion : Mar'25 Forest Status : <ul style="list-style-type: none"> • Proposal submitted on 30.08.18. • Stage-I was issued on 25.02.22. • Working permission was issued on 07.06.22. • Stage-II issued on 16.02.23. • Constraint if any: Chakma & Hajong settled in RF areas, compensation issue at 37 locations. |
| Changlang-Jairampur 132kV S/c line | Line Length (km) : 50.5 Tower Location (nos.) : 142 Foundation completed (nos.) : 27 |

| | |
|--|---|
| | Tower Erected (nos.) : 09 Stringing completed (km) : 0 Anticipated date of completion : Mar'25 Forest Status : <ul style="list-style-type: none"> • Proposal submitted on 05.08.21. • Stage-I issued on 14.06.23. • Working permission was issued on 11.09.23. Stage-II was issued on 30.01.24. |
| TW-31 | |
| Khupi-Bomdila 132kV S/c line on D/c tower | Line Length (km) : 45 Tower Location (nos.) : 145 Foundation completed (nos.) : 10 Tower Erected (nos.) : 0 Stringing completed (km) : 0 Anticipated date of completion : Mar'25 Forest Status : <ul style="list-style-type: none"> • Stage-I issued on 01.06.23. • Working Permission issued on 28.07.23. Constraint, if any : Stage-II forest clearance awaited. : |
| Bomdila-Tawang 132kV S/c line on D/c tower | Line Length (km) : 69.09 Tower Location (nos.) : 247 Foundation completed (nos.) : 01 Tower Erected (nos.) : 0 Stringing completed (km) : 0 Anticipated date of completion : Mar'25 Forest Status : <ul style="list-style-type: none"> - Proposal submitted on 21.02.22. - Stage-I issued on 14.03.23. - Working permission issued on 12.06.23. - Stage-II was issued on 13.10.23. Constraint if any: <ul style="list-style-type: none"> - Diversion of line route required because of proposed ALG (Compensation assessment on hold) |
| 132kV S/C line Bomdila-Kalakthang | Line Length (km) : 53.6 Tower Location (nos.) : 219 Foundation completed (nos.) : 02 Tower Erected (nos.) : Stringing completed (km) : Anticipated date of completion : Mar'25 Forest Status : Stage-I clearance awaited. |
| 132kV D/C Ziro (PG)-Ziro (New) Line | Completed in Jan'24 |
| LILO of 132kV Daporijo-Along line at Basar | Successfully charged on 31.01.23 |
| 132/33kV at Bomdila. | Land acquisition : Handed over. Civil work (%) : 68 Equipment received (%) : 71 Equipment erected (%) : 31 Anticipated date of completion : Mar'25 Remarks: Tower Foundation -20/29 Completed, T/F – 6/7 completed, Equipment Foundation- 11/114 Completed. |

| | | | |
|-----------------------------|--|---|--------------|
| 132/33kV at Kalakthang. | Completed in Mar'24 | : | |
| 132/33kV at Tawang | Land acquisition | : | Handed over. |
| | Civil work (%) | : | 35 |
| | Equipment received (%) | : | 73 |
| | Equipment erected (%) | : | 0 |
| | Anticipated date of completion | : | Mar'25 |
| | Remarks: | | |
| | <ul style="list-style-type: none"> Site Levelling: Soil cutting completed in All Terrace and Levelling work in Progress. Foundation: 04/06 Fire walls upto Plinth Beam 04/ 05 CRB work: Work in progress for R/F binding of 1st floor slab | | |
| 132/33kV Khupi Extension | Completed in Mar'23 | | |
| 132kV Bay Extn at Dukumpani | Successfully charged on 21.10.2022 | | |

Sub-stations EHV

| | | | |
|----------------------------------|---|---|-------------|
| ARP-SS-01A | | | |
| 63 MVA, 132/33kV at Niglok | Completed in Mar'22 | | |
| 20 MVA, 132/33kV at Pasighat New | Completed in Dec'21 | | |
| 15 MVA, 132/33kV at Likabali | Completed in Mar'24 | | |
| 132kV Pasighat Old (Extn) | Completed in Mar'21 | | |
| ARP-SS01B | | | |
| 4x5 MVA, 132/3kV at Basar (New) | Completed in Mar'22 | | |
| 4x5 MVA, 132/33kV at Ziro (New) | Completed in Mar'22 | | |
| 4x5 MVA, 132/3kV at Gerukamukh | Completed in Jan'23 | | |
| 132/33kV Ziro (PG) Extn | Completed in Mar'22 | | |
| ARP-SS-02 | | | |
| 4x5 MVA, 132/33kV at Seppa | Completed in Mar'21 | | |
| 4x5 MVA, 132/33kV at Rilo | Completed in Mar'21 | | |
| 4x5 MVA, 132/33kV at Seijosa | Completed in Feb'23 | | |
| 3x5 MVA, 132/33kV at Bameng | Land acquisition | : | Handed over |
| | Civil work (%) | : | 71 |
| | Equipment received (%) | : | 84 |
| | Equipment erected (%) | : | 15 |
| | Anticipated date of completion | : | Dec'24 |
| | Remarks | : | |
| | Constraint if any | : | |
| | The 1.7km approach road is in very poor condition due to heavy rainfall. | | |
| | Movement from Zero point to Bameng Substation has been fully stopped from 15.06.2023. | | |
| 132kV Khupi (Extn) | Commissioned in July'19 | | |
| ARP-SS-03 | | | |
| 4x5 MVA, 132/33kV at Sagali | Completed in Nov'22 | | |
| 63 MVA, 132/33kV at Naharlagun | Completed in Dec'21 | | |
| 63 MVA, 132/33kV at Banderdewa | Completed in Dec'21 | | |
| 20 MVA, 132/33kV at Holongi | Completed in Mar'21 | | |

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|---|---|
| 132kV Chimpu (Itanagar) Extn. | Completed in Dec'20 |
| ARP-SS-04 | |
| 15 MVA, 132/33kV at Khonsa | Completed in Mar'23 |
| 15 MVA, 132/33kV at Changlang | Completed in Feb'23 |
| 15 MVA, 132/33kV at Jairampur | Completed in Mar'21 |
| 15 MVA, 132/33kV at Miao | Completed in Mar'21 |
| 132kV Deomali (Extn.) | Completed in June'21 - Required 01 no. new 132kV bay for Khonsa Feeder at Deomali S/s. Matter deliberated in PSC meeting on 24.08.23 and agreed on replacement/refurbishment of unhealthy equipment such as Circuit Breaker, Relays etc. |
| 132kV Namsai (PG) Extn. | Completed in Mar'20 |
| ARP-SS-05 | |
| 132/33kV at Dambuk | Completed in Feb'24 |
| 132/33kV at Kambang | Completed in Mar'23 |
| 132/33kV at Yingkiong | Completed in Mar'23. Approach road issue persists. |
| 132/33kV at Koloriang | Completed in Mar'24 |
| 132/33kV at Palin | Completed in Mar'23 |
| 132/33kV at Halaipani | Completed in Mar'24 |
| 132kV Tezu (Extn). | Completed in Mar'23 |
| 132kV Roing (Extn). | Completed in Mar'23 |
| 132kV Along (Extn). | Completed in Dec'23 |
| Augmentation 15 MVA, 132/33kV at Daporijo | Land acquisition : NA Civil work (%) : Equipment received (%) : 80 Equipment erected (%) : Anticipated date of completion : June'24 |

DMS Substation & Lines

| | |
|---|--|
| ARP-DMS-01A: | |
| 33/11kV new S/s at AIR, Pasighat | Completed in Mar'22 |
| 2x2.5 MVA, 33/11kV S/s at Jeying | Completed in Mar'22 Constraint If any: Approach Road demand note awaited. |
| 2x2.5 MVA, 33/11kV S/s at Likabali | Completed in Mar'20 |
| 2x5 MVA, 33/11kV S/s at Mebo | Completed in Mar'21 |
| 2x5 MVA, 33/11kV S/s at Napit | Completed in Mar'20 |
| 2x2.5 MVA, 33/11kV S/s at Nari | Completed in Oct'21 |
| 2x2.5 MVA, 33/11kV Ngopok S/s | Completed in Jan'21 |
| 2x2.5 MVA, 33/11kV S/s at Oyan | Completed in Jan'21 |
| 2x2.5 MVA, 33/11kV S/s at Ruksin | Completed in Feb'21 |
| Extn. of 33/11kV Old Pasighat S/s | Completed in Feb'21 |
| ARP-DMS-01A: Total-09 lines (183 km) | |
| LOA Line Length (km) : | 183 |
| Survey Line Length : | 149.43 |
| Pole Location (nos.) : | 3427 |
| Pole Erected (nos.) : | 3396 |
| Stringing completed (km) : | 144.87 |
| Anticipated date of completion : | May'24 |

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| 33kV Napit-Oyan TL | 31 locations affected due to road widening of NHIDCL (Bharat Mala Project-04 Lane); Joint visit of POWERGRID, NHIDCL, DoP done on 16.01.23. |
| 33kV Ruksin-Oyan (New) | 27 locations were affected due to road widening of NHIDCL (Bharat Mala Project-04 Lane); Joint visit of NHIDCL, DoP done on 16.01.23. Except for this portion, the rest is complete. |
| ARP-DMS-01B: | |
| 2x2.5 MVA, 33/11kV S/s at Gensi | Completed in Feb'23 |
| 2x2.5 MVA, 33/11kV S/s at Gerukamukh | Completed in Jan'21 |
| 2x5 MVA, 33/11kV S/s at Hapoli | Successfully charged on 29.12.21 |
| 2x2.5MVA, 33/11kV S/s at Igo | Completed in Mar'21 |
| 2x2.5MVA, 33/11kV S/s at Koyu | Completed in Jan'21 |
| 2x2.5MVA, 33/11kV S/s at Raga | Completed in Mar'21 |
| 2x2.5 MVA, 33/11kV S/s at Tirbin | Completed in Feb'21 |
| 2x5 MVA, 33/11kV S/s at Yazali | Completed in Oct'22 |
| Total-12 lines (414 km) | |
| Line Length (km) | : 372 |
| Survey Line Length | : 312 |
| Tower Location (nos.) | : 7577 |
| Tower Erected (nos.) | : 6871 |
| Stringing completed (km) | : 253.1 |
| Anticipated date of completion | : May'24 |
| Remarks | : Pole erection & Stringing work u/p. |
| 33kV Koyu-Napit TL (48.47 km) | Assessment completed, Demand note submitted to SPIU, DOPAP. Consent awaited is awaited. |
| ARP-DMS-02: As party was not performing and was referred to NCLT, the contract has been terminated, Retendered and re-awarded on Jan'21 to TATA Project Ltd. | |
| 2x2.5 MVA, 33/11kV Balem S/s | Completed in Mar'22 |
| 2x2.5 MVA, 33/11kV S/s at Bana | Completed in Feb'24 |
| 2x2.5 MVA, 33/11 kV Khenewa S/s | Completed in Mar'23 |
| 2x2.5 MVA, 33/11kV S/s at Pipu | Land acquisition : Handed over. Civil work (%) : 100 Equipment received (%) : 100 Equipment erected (%) : 100 Anticipated date of completion : June'24 Remarks : CRB, Switchyard work in progress. Constrains if any : - Original LOA awarded to M/s Technofab terminated and re-awarded to M/s TPL on 15.01.21. |
| 2x2.5 MVA, 33/11kV S/s at Rilo | Completed in Dec'22 |
| 2x2.5 MVA, 33/11kV S/s at Seijosa | Completed in Feb'23 |
| 2x2.5 MVA, 33/11kV S/s at Thriziono | Completed in Dec'23 |
| Extn. of 33/11 kV Bameng S/s | Completed in Mar'22 |
| Extn. of 33/11 kV Khupi S/s | Complete in Mar'20 |
| Total-06 lines (148.79 km) | |
| Line Length (kms) | : 148.763 km |
| Pole Location (nos.) | : 3922 |
| Pole Erected (nos.) | : 2580 |
| Stringing completed (kms) | : 48.6 |
| Anticipated date of completion | : May'24 |
| Remarks | : Pole foundation & erection in progress. |

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| Constraint if any : | |
| Original LOA awarded to M/s Technofab Sep'16 LOA re-placed to M/s TATA on 15.01.21. | |
| ARP-DMS-03: | |
| 2x2.5 MVA, 33/11kV S/s at AP Secretariat | Completed in Nov'22 |
| 2x5 MVA, 33/11kV S/s at Doimukh | Successfully charged on 25.09.19 |
| 2x2.5 MVA, 33/11kV S/s at Gohpur Tinali | Land acquisition : Handed over. Civil work (%) : 05 Equipment received (%) : Equipment erected (%) : Anticipated date of completion : June'24 Remarks : Land Dispute Constrain if any : - Land Possession on 15.09.2 - POWERGRID requested for alternate land in view of Hard rock strata at present location. |
| 2x5 MVA, 33/11kV S/s at Jote | Work completed in Mar'20 |
| 33/11kV S/s at Bumla (Y-Junction) | - Completed in Mar'24 |
| 2x2.5 MVA, 33/11kV S/s at Leporiang | Completed in Mar'21 |
| 2x2.5 MVA, 33/11kV S/s at Lumla | Land acquisition : Handed over. Civil work (%) : 0 Equipment received (%) : 20 Equipment erected (%) : 01 Anticipated date of completion : June'24 Remarks : Constraint if any : - Land Possession on 10.11.22. |
| 2x2.5 MVA, 33/11kV S/s at Mukta | Completed in Feb'24 |
| 2x5 MVA, 33/11kV S/s at Pappu Nallah | Completed in Feb'23 |
| 2x5 MVA, 33/11kV S/s at Raj Bhawan | Completed in Dec'20 |
| 33/11 kV S/s at Thimbu | Completed in Nov'23 |
| Extn. of 33/11kV Chimpu S/s | Completed in Dec'20 |
| Extn. of 33/11kV Jang S/s | Completed in Mar'21 |
| Total-10 lines (201 km) | |
| LOA Line Length (km) | : 201 |
| Survey line length | : 118.6 |
| Pole Location (nos.) | : 3070 |
| Pole Erected (nos.) | : 2658 |
| Stringing completed (km) | : 99.72 |
| Anticipated date of completion | : June'24 |
| Remarks | : Pole erection work under progress. |
| Constraint, if any | |
| ARP-DMS-04: As the party was not performing and was referred to NCLT, the contract has been terminated. Retendered and re-awarded in Dec'20. | |
| 2x5 MVA, 33/11kV S/s at Changlang | Completed in June'23. |
| 2x5 MVA, 33/11kV S/s at Khonsa | Land acquisition : Handed over. |

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| | <p>Civil work (%) : 30 Equipment received (%) : 70 Equipment erected (%) : 21 Anticipated date of completion : Jun'24 Remarks: - Site levelling & Boundary Wall 90% completed. CRB footing excavation. Constraint if any: - Original LOA awarded to M/s Technofab Aug'16, LOA re-awarded to M/s TPL on 14.12.20. Land possession received in Sep'21</p> |
| 2x2.5 MVA, 33/11kV S/s at Kanubari | Completed in Jan'23 |
| 2x2.5 MVA, 33/11kV S/s at Kharsang | Completed in Dec'22 |
| 2x2.5 MVA, 33/11kV S/s at Khimiyong | Completed in Mar'24 |
| 2x2.5 MVA, 33/11kV S/s at Longding | Completed in Nov'22 |
| 2x2.5 MVA, 33/11kV S/s at Manmao | Completed in Dec'22 |
| 33/11kV S/s at Diyun | Completed in Mar'24 |
| 2x5 MVA, 33/11kV S/s at Choukham | Completed in Mar'22 |
| 33/11kV S/s at Deomali | Completed in Oct'22 |
| 33/11kV S/s at Namsai | Completed in Mar'22 |
| 33kV Miao (Augmentation) | Completed in Mar'21 |
| Extn. of 33/11kV Deomali S/s | Completed in Mar'22 |
| <p>Total-10 lines Line Length (kms) : 241.1 km Pole Location (nos) : 5719 Pole Erected (nos) : 2827 Stringing completed (kms) : 66.63 Anticipated date of completion : Mar'24 Remarks : Pole Erection work and stringing work under process. Constraint if any : Original LOA awarded to M/s Technofab Aug'16, LOA re-awarded to M/s TPL on 14.12.20.</p> | |
| <p>ARP-DMS-05AB1: New contract awarded to M/s Vikran on 09.08.23: Old Contract terminated due to poor performance (ARP-DMS-05A & ARP-DMS-05B)</p> | |
| 33/11kV Geku 2x2.5 MVA | <p>Land acquisition : Handed Over Civil work (%) : 08 Equipment received (%) : 3 Equipment erected (%) : 0 Anticipated date of completion : June'24</p> |
| 33/11kV Maryang 2x2.5 MVA | <p>Land acquisition : Handed Over Civil work (%) : 3 Equipment received (%) : 0 Equipment erected (%) : 0 Anticipated date of completion : June'24</p> |
| 33/11kV Jengging 2x2.5 MVA | <p>Land acquisition : Handed Over Civil work (%) : 3 Equipment received (%) : 3</p> |

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| | Equipment erected (%) : 0 Anticipated date of completion : June'24 Remarks: Constraint If any: Approach Road demand note awaited. |
| 33/11kV Tuting 2x2.5 MVA | Land acquisition : Handed Over Civil work (%) : 0 Equipment received (%) : 3 Equipment erected (%) : 0 Anticipated date of completion : June'24 Remarks: Engineering activities under progress Constraint if any: Approach Road demand note awaited. |
| 33/11kV Boleng 2x2.5 MVA | Land acquisition : Handed Over Civil work (%) : 10 Equipment received (%) : 3 Equipment erected (%) : 0 Anticipated date of completion : June'24 Remarks: Control room building foundation completed. |
| 33/11kV Existing Geku HEP S/s | Land acquisition : Handed Over Civil work (%) : 0 Equipment received (%) : 3 Equipment erected (%) : 0 Anticipated date of completion : June'24 Remarks: Engineering activities under progress |
| DMS Lines (DMS-05AB1): Total-04 lines LOA Line Length (km) : 127 Tower Location (nos.) : 4493 Tower Erected (nos.) : 145 Stringing completed (km) : Anticipated date of completion : June'24 Remarks : Constraint if any : | |
| ARP-DMS-05AB2: New contract awarded to M/s Ramky on 21.06.23: Old Contract terminated due to poor performance (ARP-DMS-05A & ARP-DMS-05B) | |
| 33/11kV Tali 2x2.5 MVA | Land acquisition : Handed Over Civil work (%) : 0 Equipment received (%) : 20 Equipment erected (%) : 0 Anticipated date of completion : June'24 Remarks : Contour survey completed Constraint if any : |
| 33/11kV Nyapin 2x2.5 MVA | Land acquisition : Handed Over Civil work (%) : 2 Equipment received (%) : 20 Equipment erected (%) : 0 Anticipated date of completion : June'24 Remarks : Soil investigation done. |
| 33/11kV Sippi 2x2.5 MVA | Land acquisition : Handed Over Civil work (%) : 6 Equipment received (%) : 20 Equipment erected (%) : 0 Anticipated date of completion : June'24 |

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| | Remarks: CRB work started. |
| 33/11kV Thalia 2x2.5 MVA | Land acquisition : Handed Over Civil work (%) : 0 Equipment received (%) : 20 Equipment erected (%) : 0 Anticipated date of completion : June'24 Remarks: Contour & line survey completed. |
| 33/11kV Giba (Dumporijo) 2x2.5 MVA | Land acquisition : Handed Over Civil work (%) : 7 Equipment received (%) : 20 Equipment erected (%) : 0 Anticipated date of Completion : June'24 Remarks: <ul style="list-style-type: none"> • CRB Excavation in 09 nos. foundation and PCC in 06 nos. foundation completed. • RCC raft casting in 03 nos. CRB foundation was carried out. |
| 33/11kV Nacho 2x2.5 MVA | Land acquisition : Handed Over Civil work (%) : 4 Equipment received (%) : 20 Equipment erected (%) : 0 Anticipated date of completion : June'24 Remarks: CRB excavation and bar binding under progress. |
| Bay Ext. at 33/11kV Sangram S/s | Land acquisition : Handed Over Civil work (%) : 0 Equipment received (%) : 20 Equipment erected (%) : 0 Anticipated date of completion : June'24 |
| DMS Lines (DMS-05AB2): Total-05 lines | |
| Line Length (km) | : 168 |
| Tower Location (nos.) | : 4509 |
| Foundation completed (nos.) | : 05 |
| Tower Erected (nos.) | : 31 |
| Stringing completed (km) | : |
| Anticipated date of completion | : June'24 |
| ARP-DMS-05AB3 New contract awarded to M/s Ramky on 21.06.2023: Old Contract terminated due to poor performance (ARP-DMS-05A & ARP-DMS-05B) | |
| 33/11kV Mechuka 2x2.5 MVA | Land acquisition : Handed Over Civil work (%) : 0 Equipment received (%) : 11 Equipment erected (%) : 0 Anticipated date of completion : June'24 Remarks: Engineering activities under progress |
| 33/11kV Koreng 2x2.5 MVA | Land acquisition : Handed Over Civil work (%) : 4 Equipment received (%) : 11 Equipment erected (%) : 0 Anticipated date of completion : June'24 Remarks: Boundary wall foundation under progress. |
| 33/11kV Rumgong 2x2.5 MVA | Land acquisition : Handed Over Civil work (%) : 3 Equipment received (%) : 11 Equipment erected (%) : 0 Anticipated date of completion : June'24 |

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| | Remarks: Site leveling under progress |
| 33/11kV Kaying 2x2.5 MVA | Land acquisition : Handed Over Civil work (%) : 3 Equipment received (%) : 11 Equipment erected (%) : 0 Anticipated date of completion : June'24 Remarks: Boundary wall foundation and plinth beam completed. |
| 33/11kV Maro 2x2.5 MVA | Land acquisition : Handed Over Civil work (%) : 2 Equipment received (%) : 11 Equipment erected (%) : 0 Anticipated date of completion : June'24 Remarks: Site leveling completed. |
| 33/11kV Murimugli 2x2.5 MVA | Land acquisition : Handed Over Civil work (%) : 2 Equipment received (%) : 11 Equipment erected (%) : 0 Anticipated date of completion : June'24 Remarks: Site leveling work completed. |
| 33/11kV Existing Along S/s | Land acquisition : Handed Over Civil work (%) : 0 Equipment received (%) : 11 Equipment erected (%) : 0 Anticipated date of completion : June'24 Remarks: Engineering activities under progress |
| DMS Lines (DMS-05AB3): Total-08 lines LOA Line Length (km) : 175 Tower Location (nos.) : 4958 Pole Erected (nos.) : 138 Stringing completed (km) : 05 Anticipated date of completion : June'24 | |
| ARP-DMS-05C: Awarded to VIKRAN | |
| 33/11kV Anini S/s | Land acquisition : Handed Over Civil work (%) : 15 Equipment received (%) : 60 Equipment erected (%) : 0 Anticipated date of completion : June'24 Remarks: Constraint if any : - Landowner not allowing to work and demanding for shifting of Anini S/s to another location |
| 33/11kV Bijari S/s | Completed in Mar'23. Approach Road issue (Compensation payment u/p) |
| 33/11kV Bolung S/s | Completed in Mar'23 - Approach Road issue (Compensation payment u/p) |
| 33/11kV Etalin S/s | Land acquisition : Handed Over Civil work (%) : 60 Equipment received (%) : 70 Equipment erected (%) : 60 Anticipated date of completion : Mar'24 |
| 33/11kV Simari Augmentation S/s | Completed in Jan'24 |
| 33/11kV Augmentation Roing S/s | Completed in Mar'23 |
| 33/11kV Existing Simari S/s | Completed in Jan'24 |

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| 33/11kV Halaipali (Lautul) S/s 2x5 MVA | Land acquisition : Handed over. Civil work (%) : 80 Equipment received (%) : 100 Equipment erected (%) : 80 Anticipated date of Completion : Mar'24 Remarks: Site leveling, CRB Stone Piling work in progress. |
| 33/11kV Hawai S/s 2x5 MVA | Land acquisition : Land Handed over. Civil work (%) : 75 Equipment received (%) : 100 Equipment erected (%) : 0 Anticipated date of completion : Jun'24 Remarks: Site levelling work. - Boundary Wall-Not required. Existing B.W. intact. - CRB Slab casting complete. - Ceiling plastering complete. Bricks work in progress (15%). - Towers Foundation-09/09, PTR Foundation-02/02 |
| 33/11kV Wallong S/s 2x5 MVA | Land acquisition : Land Handed over. Civil work (%) : 10 Equipment received (%) : 0 Equipment erected (%) : 70 Anticipated date of Completion : Jun'24 Remarks: - Excavation completed for Boundary wall, CRB, switchyard, all towers & foundation. - Tower, CRB PCC completed, 11 nos. CRB footing PCC done.11 footing raft casting done.11 nos. CRB column casting WIP. - Switchyard tower & equipment foundation WIP. |
| Cap. addition at 33kV Tezu S/s | Completed in Oct'23 |
| Cap. addition at 33kV Wakro S/s | Completed in Jan'24 |
| Cap. addition at 33kV Hayuliang S/s | Land acquisition : NA Civil work (%) : 33 Equipment received (%) : 100 Equipment erected (%) : 0 Anticipated date of completion : June'24 Remarks: 3 towers and 1 transformer foundation is done. |
| Total-09 lines | |
| LOA Line Length (km) : | 242 |
| Survey Line Length : | 191 |
| Pole Location (nos.) : | 4485 |
| Pole completed (nos.) : | 1378 |
| Stringing completed (km) : | 32 |
| Anticipated date of completion : | June'24 |
| Remarks: Pole erection and stringing work is under progress | |

Sikkim

Total no. of packages: 10

No. of packages awarded: 10

| SN | Packages | Description | Remarks |
|----|--|--------------------|---------------------|
| 1. | 03 (TK-01, TK-02, TK-04) | Transmission Lines | 3 packages: Awarded |
| 2. | 07 (SS-01, SS-03, SS-04, SS-06 to SS-09) | Sub-stations | 7 packages: Awarded |

| TK-01 | |
|--|---|
| 220kV D/C Samardong-Dikchu (to be operated initially at 132kV) | Completed in Feb'23 |
| 220kV D/C Legship Pool-New Melli line Twin moose conductor | Commissioned on 12.10.17 |
| 220kV D/C line Rangpo (PG)-Samardong (to be operated initially at 132kV) | Completed in Feb'22 |
| TK-02 | |
| 132kV D/C Dikchu-Perbing line | Line Length (kms) : 25.21 Tower Location (nos) : 126 Foundation completed (nos) : 125 Tower Erected (nos) : 124 Stringing completed (kms) : 21.30 Anticipated date of completion : Apr'24 Constraint if any: Forest Clearance: Working permission obtained on 19.08.23. Tree cutting in progress. Remarks: Foundation, tower erection and stringing under progress. |
| 66kV S/C Khamdong-Temi TL, 66kV S/C Khamdong-Makha TL | During Secy. (Power) visit to Sikkim in 1 st week of Apr'21, it was agreed that POWERGRID will now take up the construction of transmission lines in Khamdong area according to the diverted route. Accordingly, instead of Khamdong-Makha and Khamdongh Temi lines, 66/11kV Makha-Temi line is being constructed. |
| 66kV D/C Makha-Temi TL | Line completed in Mar'22 |
| 66kV D/C Dikchu pool-Makha TL | Line completed in Nov'21 |
| 66kV S/C Samardong-Namthang TL | Line completed in Mar'22 |
| 66kV S/C Samardong-Mamring TL | Line completed in Oct'21 |
| 66kV D/C Samardong-Kumrek TL | Line completed in Dec'21 |
| 66kV D/C Kumrek-Rorathang TL | Line completed in Nov'21 |
| 66kV D/C Rorathang-LiLo point on Pakyong-Rongli Line | Line completed in Mar'21 |
| 66kV S/C Perbing-Sichey Line | Line completed in Mar'23 |
| 66kV S/C Perbing-Tadong Line | Line completed in Mar'23 |
| 66kV D/C Perbing-Pangthang Line | Line completed in Dec'23 |
| TK-04 | |
| 220kV D/C line Singhik-Chungthang twin moose conductor (to be operated initially at 132kV) | Line Length (kms) : 29.02 Tower Location (nos) : 123 Foundation completed (nos) : 108 Tower Erected (nos) : 108 Stringing completed (kms) : 21.97 Anticipated date of completion : Mar'25 Constraints: Working permission received. Tree cutting in progress. |

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| | Remarks: Foundations, tower erection and Stringing work under progress. |
| 220kV D/C line Dikchu-Singhik Twin moose conductor (to be operated initially at 132kV) | Line Length (kms) : 22.44 Tower Location (nos) : 132 Foundation completed (nos) : 131 Tower Erected (nos) : 130 Stringing completed (kms) : 18.70 Anticipated date of completion : Mar'25 Constraint if any: RoW at 02 nos. location. Remarks: Foundation, Tower erection and stringing works under progress |
| 66kV S/C Singhik-Passingdong Line | Line completed in Dec'21 |
| 66kV S/C Singhik-Mangan (Extn.) Line | Line completed in Feb'22 |
| 66kV D/C Chungthang-Lachen Line | Line completed in Nov'22 |
| 66kV D/C Chungthang-LILO of Rabon-Malting line | Line completed in Jan'22 |

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| SS-01 | |
| 220/132/66kV Legship Pool (New) S/s | Land acquisition : Handed over Civil work (%) : 95 Equipment received (%) : 95 Equipment erected (%) : 91 Anticipated date of completion : Apr'24 |
| 132/66/11kV Dikchu Pool (New) S/s | Completed in July'23 |
| 66/11kV Temi (New) S/s | Completed in Jan'23 |
| 66/11kV Khamdong (New) S/s | Land acquisition : Handed Over Constraint if any: During Secy. (Power) visit to Sikkim in 1 st week of Apr'21, it was agreed that as long time is required for construction of Khamdong S/s at new location, the new S/s should be dropped from the scheme and the existing S/s at Khamdong is to be augmented in consultation with E&PD, Govt. of Sikkim. |
| 66/11kV Kumrek (New) S/s | Completed in Mar'22 |
| 66/11kV Namthang (New) S/s | Completed in Sep'23 |
| 66/11kV Rorathang (New) S/s | Completed in Jun'22 |
| 66/11kV Makha (New) S/s | Completed in Mar'22 |
| 66/11kV Mamring S/s Extn | Completed in Mar'21 |
| SS-03 | |
| 132/66/11kV Chungthang (New) S/s | Land acquisition : Handed over. Civil work (%) : 37 Equipment received (%) : 55 Equipment erected (%) : 0 Anticipated date of completion : Mar'25 Constraint if any : Remarks: Chungthang Substation completely washed out in recent flood in Sikkim. |
| 132/66/11kV Singhik (New) S/s | Land acquisition : Handed over. Civil work (%) : 96 Equipment received (%) : 70 Equipment erected (%) : 56 Anticipated date of completion : Mar'25 Constraint if any : |

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| | Remarks: |
| 66/33kV Lachen (New) S/s | Land acquisition : Handed over. Civil work (%) : 27 Equipment received (%) : 45 Equipment erected (%) : 0 Anticipated date of completion : Mar'25 Constraint if any : Remarks: Could not reach substation due to approach road issue. |
| 66/11kV Passingdong (New) S/s | Land acquisition : Handed Over Civil work (%) : 49 Equipment received (%) : 50 Equipment erected (%) : 0 Anticipated date of completion : Dec'24 Constraint if any : Remarks: Connecting bridge collapsed in recent flood in Sikkim. Connecting bridge opened in Mar'24 for heavy transport work |
| 66/11kV Mangan (Extn) | Completed in Mar'21 |
| 66/11kV Old Namchi (Extn) | Completed in Mar'21 |
| SS-04 | |
| 132/66/11kV Samardong (New) S/s | Completed in Feb'23 |
| 132/66kV Parbing (New) S/s | Land acquisition : Handed over in Nov'20. Civil work (%) : 98 Equipment received (%) : 75 Equipment erected (%) : 96 Anticipated date of completion : Jul'24 |
| 132kV Rangpo (PG) S/s Extn. | Completed in Mar'22 |
| SS-06 | |
| 66/11kV Rinchenpong (New) S/s | Completed in Mar'22 |
| Termination of Sagbari-Geyzing 132kV S/C line at Legship pool to form Legship pool Geyzing 132kV S/C line | Completed in Aug'21 |
| 66kV LILO of Gayzing-New Namchi line to Rinchenpong | Completed in Mar'21 |
| LILO of 132kV S/C existing Rangit-Melli terminated at Legship pool | Completed in Nov'21 |
| SS-07 | |
| 66/11kV Sombaria (New) S/s | Land acquisition : Handed over. Civil work (%) : 64 Equipment received (%) : 70 Equipment erected (%) : 59 Anticipated date of completion : Mar'25 |
| 66/11kV Rellichu (New) S/s | Land acquisition : Handed over. Civil work (%) : 21 Equipment received (%) : 70 Equipment erected (%) : 0 Anticipated date of completion : Mar'25 |
| 66/11kV Rohthak S/s Extn | Completed in Mar'22. |
| 66/11kV Geyzig S/s Extn | Completed in Mar'22 |
| 66kV S/C Rohthak-Sombaria TL | Completed in Mar'22 |
| 66kV S/C Geyzing-Rellichu TL | Line Length (kms) : 13.16 Tower Location (nos) : 97 Foundation completed (nos) : 90 Tower Erected (nos) : 41 |

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| | Stringing completed (kms) : 3.8 Anticipated date of completion : Mar'25 Constraint if any: Remarks: Tower foundation, erection under progress |
| SS-08 | |
| 66/11kV Pangthang (New) S/s | Completed in Mar'21 |
| 66/11kV Sichey S/s Extn. | Completed in Mar'21 |
| 66/11kV Tadong S/s Extn. | Completed in Mar'21 |
| SS-09 | |
| 132/66kV Namchi (New) S/s | Land acquisition : Handed over. Civil work (%) : 89 Equipment received (%) : 80 Equipment erected (%) : 59 Anticipated date of completion : Jul'24 Constraint if any : Remarks: |
| 66/11kV New Namchi S/s Extn. | Completed in Mar'21 |
| 220kV New Melli Bay Ext. | Completed in Jan'21 |
| LILO of 132kV S/C Rangit-Melli (Power Deptt., Sikkim) at Namchi | Line Length (kms) : 2.26 Tower Location (nos) : 15 Foundation completed (nos) : 13 Tower Erected (nos) : 10 Stringing completed (kms) : 0.58 Anticipated date of completion : Dec'24 Constraint if any : Tree cutting under progress. |
| 66kV S/C Namchi-Old Namchi TL | Line Length (kms) : 4.13 Tower Location (nos) : 8 Foundation completed (nos) : 6 Tower Erected (nos) : 6 Stringing completed (kms) : 2.2 Anticipated date of completion : Nov'24 Constraint if any : RoW in 01 fdn. & 02 spans. |
| 66kV S/C Namchi-New Namchi TL | Line Length (kms) : 3.52 Tower Location (nos) : 19 Foundation completed (nos) : 19 Tower Erected (nos) : 19 Stringing completed (kms) : 1.76 Anticipated date of completion : June'24 Constraint if any : RoW in 05 spans. |

Fund position under Comprehensive Scheme Arunachal Pradesh & Sikkim:

| SN | Particulars | Amount (in Cr.) |
|----|---------------------------------|-----------------|
| 1. | Amount received till March 2024 | Rs.6701.31 |
| 2. | Amount spent till March 2024 | Rs 6452.79 |
| 3. | Amount available March 2024 | Rs.248.52 |

3. Prime Minister Development Package-2015

A. Transmission Package (132 kV & above)

1.0 Background

In order to cater to a projected peak demand of 3095 MW at the end of plan period (2017-22) and for evacuation of power from upcoming generation projects proposed to be commissioned during this plan period, the existing transmission infrastructure was to be upgraded by way of adding adequate transformation capacities at 220 kV and 132 kV levels and constructing new EHV transmission lines and associated substations. Accordingly, a transmission plan was prepared phasing the transmission works over a period starting from 2016-17 to 2021-22. The perspective transmission plan 2016-17 to 2021-22 has been integrated with the distribution plan up to 33 kV.

1.1 General Details

MoP approval : Jan'2017
 Implementing agencies : PGCIL, JKPDD and REC
 Initial Sanctioned Cost (Rs. crs) : Rs. 1189.59 Cr
 RCE Cost (Rs. crs) : 2064.97 Cr
 RCE : Approved on 19.07.2021

Progress Status: Total Projects : 32 Nos.; Completed : 27 Nos.; Under Progress : 5 Nos.

| Region/ PIA | JKPDD (JKPTCL) | | | PGCIL | | | RECTPCL | | | Grand Total | | |
|----------------|----------------|---------|-------|-----------|---------|-------|-----------|---------|-------|-------------|----------|-----------|
| | Completed | Balance | Total | Completed | Balance | Total | Completed | Balance | Total | Completed | Balance | Total |
| Jammu | 7 | 2 | 9 | 3 | 0 | 3 | 0 | 1 | 1 | 10 | 3 | 13 |
| Kashmir | 13 | - | 13 | 3 | 0 | 3 | 1 | 0 | 1 | 17 | 0 | 17 |
| Ladakh | - | - | - | - | - | - | 0 | 2 | 2 | 0 | 2 | 2 |
| Total | 20 | 2 | 22 | 6 | 0 | 6 | 1 | 3 | 4 | 27 | 5 | 32 |

List of all PMDP 2015 projects:

| S. No. | Project | Length (ckm)/ Capacity addition (MVA) | PIA | PMA | SCOD | Anticipat ed/Actual COD | Status/Remark |
|---------------------|--|---------------------------------------|--------|---------|----------|-------------------------|---|
| Jammu Region | | | | | | | |
| 1. | a) LILO of 132 kV D/C Canal– Miran Sahib Tr. line at Chatha | 1.6 ckm | JKPTCL | RECPDCL | Jul-2019 | July-2024 | Foundation: 03/03 Erection: 03/03 Stringing: 0.6./1.2ckm LILO tapping: 50%, Line In completed and Line Out pending. |
| | b) 132/33 kV Chatha Grid S/S | 100 MVA | JKPTCL | RECPDCL | Jul-2019 | Aug-2023 | Civil Work Completed : 99% Equipment Received: 100% Equipment Erected: 99% Grid Station Put on Load on 11.08.2023 |
| 2. | a) LILO of Ckt-1 of 220 kV D/C Hiranagar- Bishnah Tr. line at Jatwal (LILO-I) | 4 ckm | JKPTCL | RECPDCL | Jul-2019 | May-2021 | Completed on 11.05.2021 |
| | b) LILO of Ckt-2 of 220 kV D/C Hiranagar- Bishnah Tr. line at Jatwal (LILO-II) | 3 ckm | JKPTCL | RECPDCL | Jul-2019 | July-2024 | LOA issued on 11.04.2022 Foundation: 13/13 Tower erected: 12/13 Stringing: 0/1.98 ckm ROW issue at Location No. 1 |
| 3. | Augmentation of 132/66/33 kV Janipur S/S from (2x50) MVA to (3x50) MVA | 50 MVA | JKPTCL | RECPDCL | Jul-2019 | Nov-2019 | Completed on 10.11.2019 |
| 4. | a) Augmentation of 132/66/33 kV Sidhra-I (2x20) MVA to (1x20+1X50) MVA | 30 MVA | JKPTCL | RECPDCL | Jul-2019 | Jan-2020 | Completed on 25.01.2020 |
| | b) Augmentation of 132/66/33 kV Sidhra-II (1x50+1x20) MVA to (2x50) MVA | 30 MVA | JKPTCL | RECPDCL | Jul-2019 | Apr-2021 | Completed on 11.04.2021 |

| | | | | | | | |
|-----|--|---------|---------|---------|----------|----------|--|
| 5. | Augmentation of 132/66/33 kV PouniChak (1x50) MVA to (2x50) MVA | 50 MVA | JKPTCL | RECPDCL | Jul-2019 | Nov-2019 | Completed on 13.11.2019 |
| 6. | Augmentation of 132/66/33 kV Kathua (2x50+1x20 MVA to (3x50) MVA | 30 MVA | JKPTCL | RECPDCL | Jul-2019 | Jun-2019 | Completed on 27.06.2019 |
| 7. | a) Augmentation of 132/66/33 kV Miran Sahib-I (1x50+2x20) MVA to (2x50+1x20) MVA | 30 MVA | JKPTCL | RECPDCL | Jul-2019 | Mar-2018 | Completed on 16.03.2018 |
| | b) Augmentation of 132/66/33 kV Miran Sahib-II (2x50+1x20) MVA to (3x50) MVA | 30 MVA | JKPTCL | RECPDCL | Jul-2019 | Mar-2018 | Completed on 16.03.2018 |
| 8. | Re-conductoring of 132 kV D/C Hiranagar-Kathua Tr. line at Panther ACSR (HTLS) | 152 ckm | JKPTCL | RECPDCL | Jul-2019 | Dec-2022 | Completed on 21.12.2022 |
| 9. | Twinning of bus bar of 220 kV at Hiranagar | - | JKPTCL | RECPDCL | Jul-2019 | Dec-2022 | Completed on 21.12.2022 |
| 10. | a) LILO of 220 kV D/C Hiranagar-Gladni Tr. line at Chowadhi | 1 ckm | PGCIL | RECPDCL | Jul-2019 | Jan-2023 | Completed |
| | b) 220/33 kV Chowadhi S/S | 160 MVA | PGCIL | RECPDCL | Jul-2019 | Jan-2023 | Completed |
| 11. | a) LILO of 220 kV D/C Hiranagar-Bishnah Tr. line at Samba S/S | 12 ckm | PGCIL | RECPDCL | Jul-2019 | Jul-2021 | Completed |
| | b) 220/66 kV Samba S/S | 160 MVA | PGCIL | RECPDCL | Jul-2019 | Jul-2021 | Completed |
| 12. | a) LILO of 220 kV D/C Thein- Hiranagar Tr. line at Kathua-II (Ghatti)) | 5 ckm | PGCIL | RECPDCL | Jul-2019 | Jul-2021 | Completed |
| | b) 220/66 kV Kathua-II (Ghatti) | 160 MVA | PGCIL | RECPDCL | Jul-2019 | Jul-2021 | Completed |
| 13. | a) LILO of 220 kV S/C Barn-Kishanpur Tr. line at Nagrota | 5.5 ckm | RECPDCL | PGCIL | Nov-2022 | Jul-2025 | Under construction (details are mentioned below) |
| | b) 220/33 kV Nagrota S/S | 100 MVA | RECPDCL | PGCIL | Nov-2022 | Jul-2025 | |

| Kashmir Region | | | | | | | |
|----------------|---|---------|--------|---------|----------|---|--|
| 14. | LILO of 220 kV D/C Wagoora-Mirbazar Tr. line at Lassipora | 12 ckm | JKPTCL | RECPDCL | Jul-2019 | Oct-2021 | Completed on 26.10.2021 |
| 15. | LILO of 220 kV D/C one circuit of Alusteng-New Wanpoh Tr. line at Tailbal | 7 ckm | JKPTCL | RECPDCL | Jul-2019 | Oct-2023 | Completed |
| 16. | Construction of 220kV D/C New Wanpoh Mirbazar Transmission line | 10 ckm | JKPTCL | RECPDCL | Jul-2019 | Feb-2021 | Completed |
| 17. | Extension of 220kV D/C Mirbazar- Alusteng Tr. line | 12 ckm | JKPTCL | RECPDCL | Jul-2019 | Aug-2023 | Completed |
| 18. | LILO of 220kV D/C Zainkote – Delina at Kunzar (Sterlite S/S) | 20 ckm | JKPTCL | RECPDCL | Jul-2019 | Ckt I: May-2018 Ckt II: Jan-2020 | Ckt I completed : 17.05.2018 Ckt II completed: 30.01.2020 |
| 19. | Construction of 150 MVA, 132/33 kV Grid Station Tengpora (GIS) | 150 MVA | JKPTCL | RECPDCL | Jul-2019 | Aug-2023 | Completed |
| 20. | Augmentation of 132/33 kV Zainakote Grid S/S | 50 MVA | JKPTCL | RECPDCL | Jul-2019 | Sep-2022 | Completed |
| 21. | Augmentation of 132/33 kV Bemina Grid S/S | 50 MVA | JKPTCL | RECPDCL | Jul-2019 | Sep-2022 | Completed |
| 22. | Augmentation of 132/33 kV Cheshmashahi Grid S/S | 50 MVA | JKPTCL | RECPDCL | Jul-2019 | Jan-2020 | Completed |
| 23. | Augmentation of 132/33 kV Chadoora Grid S/S | 50 MVA | JKPTCL | RECPDCL | Jul-2019 | Oct-2021 | Completed |
| 24. | Augmentation of 132/33 kV Khunmuh (Khrew) A Grid S/S | 50 MVA | JKPTCL | RECPDCL | Jul-2019 | May-2020 | Completed |
| 25. | LILO of 132 kV D/C Budgam-Bemina Tr. line at Tengpora using Power Cable | 8 ckm | JKPTCL | RECPDCL | Jul-2019 | Aug-2023 | Completed |

| | | | | | | | |
|----------------------|--|---------|---------|---------|----------|----------|---|
| 26. | Replacement of 132 kV D/C existing (Pampore-Cheshmashahi and Pampore-Khonmoh) Tr. line | 56 ckm | JKPTCL | RECPDCL | Jul-2019 | Jul-2022 | Completed |
| 27. | 220/33 kV Haripora (Tailbal) (GIS) Grid S/S (Earlier Batpora) | 160 MVA | PGCIL | RECPDCL | Jul-2019 | Aug-2023 | Testing Completed in Aug-2023. Remark: In order to complete the stringing of incomer Tr. Line the laying of OPGW in the scope of PGCIL not completed yet. |
| 28. | 132/33 kV Khanvar (GIS) Grid S/S | 100 MVA | PGCIL | RECPDCL | Jul-2019 | Feb-2022 | Completed |
| 29. | 132 kV D/C Wanganpora-Khanyar line (using Power Cable) | 10 ckm | PGCIL | RECPDCL | Jul-2019 | Dec-2021 | Completed |
| 30. | 220/33 kV Lassipora (GIS) Grid S/S | 160 MVA | RECPDCL | PGCIL | Jul-2019 | Oct-2021 | Completed |
| Ladakh Region | | | | | | | |
| 31. | a) 220 kV S/C Phyang- North Phullu Tr. line | 38 ckm | RECPDCL | PGCIL | Oct-2023 | Oct-2025 | Under construction (details are mentioned below) |
| | b) 220 kV S/C North Phullu – Diskit Tr. line | 40 ckm | RECPDCL | PGCIL | Oct-2023 | Oct-2025 | |
| | c) 220/33 kV GIS at Diskit | 50 MVA | RECPDCL | PGCIL | Oct-2023 | Oct-2025 | |
| 32. | a) 220 kV S/C Drass- Kochik Tr. line | 55 ckm | RECPDCL | PGCIL | Oct-2023 | Oct-2025 | Under construction (details are mentioned below) |
| | b) 220 kV S/C Kochik-Rangdrum Tr. line | 64 ckm | RECPDCL | PGCIL | Oct-2023 | Oct-2025 | |
| | c) 220 kV S/C Rangdrum-Padum Tr. line | 68 ckm | RECPDCL | PGCIL | Oct-2023 | Oct-2025 | |
| | d) 220/33 kV GIS at Padum | 50 MVA | RECPDCL | PGCIL | Oct-2023 | Oct-2025 | |

Physical progress of under construction projects under PMDP 2015 (PIA: RECPDCL)

Transmission line in Jammu Region:

(i) LILO of Barn - Kishanpur at Nagrota 220kV S/C line

| | | |
|-------------------------------------|---|--|
| Total Length | : | 5.5 ckm |
| Tower Locations (Nos.) | : | 23 (Forest: 16; Private land: 5; State Govt. land: 2) |
| Foundations (Nos.) | : | Not started |
| Tower Erected (Nos.) | : | Not started |
| Stringing completed (ckm) | : | Not started |
| Scheduled Date of Completion | : | Nov-2022 (EPC Agency Terminated) |
| Anticipated Date of Completion | : | Re-tendering to be initiated. |
| LoA issued | : | 06.11.2020 (consequent to allotment of land by JKPTCL) |
| Forest Clearance approval | : | 29.11.2022. |
| Forest Rights Act (FRA) certificate | : | 16.09.2022. |
| Stage-I approval | : | 06.12.2022. |

- Contractual Issues and Material supply delay. Contract of M/s KDBIL has been terminated vide RECPDCL letter dated 27.09.2023.

Remarks/ Constraint if any:

- Contract of M/s KDBIL has been terminated vide RECPDCL letter dated 27.09.2023.
- Tender for Balance works has been floated on 15.01.2024.
- **Bid Submission date 14.03.2024. Bid Submission date has been extended till 16.04.2024.**

Substation in Jammu Region:

(i) Nagrota S/s 220/33kV, 2x50MVA (PIA: RECPDCL)

| | | |
|--------------------------------|---|-------------------------------|
| Land Acquisition (in %) | : | Completed |
| Civil Work Completed (in %) | : | 45% |
| Equipment Received (in %) | : | 23% |
| Equipment Erected (in %) | : | Nil |
| Scheduled Date of Completion | : | Nov-2022(Contract Terminated) |
| Anticipated Date of Completion | : | Re-tendering to be initiated |

- LoA issued on 06.11.2020, consequent to allocation of land by JKPTCL.
- Inspection of 220 & 33 kV CT, PT & 220 kV CVT has been completed.
- Dispatch Instructions for 02 nos. Power Transformers has been issued on 12.10.2022 & 25.10.2022.
- 06 nos. 220 kV SF6 Circuit Breaker received at site and 01 no. 33 kV VCB received at site.
- Dispatch Instruction for 297.046 MT (raw material), 236.323 MT substation structure materials (Finished Good), Nuts & bolts (Foundation bolts) 38.243 MT and Nut & Bolts (for S/stn, tower stubs, line earth) 0.314 MT have been issued.
- Design of 220 kV & part of 33 kV Gantry Tower foundations have been approved.
- Construction of Control Room Building: Brick work (800/810 Sqm) completed, Indoor plaster (1200/1220 Sqm) completed and outdoor plaster (370/400 Sqm) completed.
- Work of tower foundation in 220 kV switchyard is under progress (23/23 raft completed and 23/23 column completed) and construction of RCC retaining wall is under progress (1090/1840 Cum completed).
- Construction of RRM retaining wall (634/5000 Cum) in progress.
- Foundation work at 33 kV Tower completed.
- Foundation work of 220 kV Switchyard equipment: - Circuit breaker: (18/18) column completed, Isolator: (57/63) raft in progress, Column (114/126) completed, Current transformer: Raft (15/18) completed, Column (15/18) completed, CVT: Raft and Column completed, Lightning arrestor: Raft (6/12) & Column (6/12) in progress, Bus post insulators: Raft (20/46) & column (20/46) in progress.
- Foundation work of 33kV Switchyard equipment: - Current transformer: Raft (21/24 Nos) & Column (21/24 Nos) in progress, Power transformer: completed upto column, Surge arrestor: Column (15/21) in progress, Bus post insulator: PCC (7/16), Raft (7/16), Column (7/16) in progress.
- Foundation work of 50 MVA Power Transformers is completed

Remarks/ Constraint if any:

- Contract of M/s KDBIL has been terminated vide RECPDCL letter dated 27.09.2023.
- Tender for Balance works has been floated on 15.01.2024.
- Bid Submission date 14.03.2024. Bid Submission date has been extended till 16.04.2024.

Transmission line in Ladakh Region:

- (i) **Drass - Padum (Zaskar) 220kV S/C line on D/C tower (PIA: RECPDCL)**

| | | |
|--------------------------------|---|-----------|
| Total Length | : | 195.28 Km |
| Tower Locations (Nos.) | : | 673 |
| Foundations completed (Nos.) | : | 360 |
| Tower Erection (Nos.) | : | 110 |
| Stringing completed (ckm) | : | Nil |
| Scheduled Date of Completion | : | Oct-2023 |
| Anticipated Date of Completion | : | Oct-2025 |

- NoA had been issued to successful bidders on 18.06.2021.
- Approval under Section-68 of Electricity Act has been accorded by Secretary (Power), UT Ladakh on 01.08.2022.
- Notification for Section-164 of Electricity Act 2003 issued on 23.01.2023.
- Approval of 32 locations w.r.t. NH Crossings has been received from NHIDCL (31 locations) & BRO (01 location) vide letters dated: 17.10.2022 & 21.09.2022 respectively.
- Manufacturing Quality Plan for Tower Structure and Nut & Bolt, Re-rollers, conductor and hardware fittings, disc insulators have been approved.
- Field Quality Plan for Transmission Line has been approved.
- Vendor for Supply of Conductor, Tower Structure & stub, tower accessories & earthing material have been approved.
- Preliminary consent from Forest/wildlife department on the route has been received.
- NOC regarding IAF Clearance received on 05.01.2023.
- In line with DGRE recommendations, route profile have been approved for sections of transmission line wherein no prior clearance is required.
- All the foundation drawings of Normal Circular Raised Chimney & Special Circular Chimney for DA, DB, DC & DD type towers have been received from PGCIL and released to EPC Agencies. Further, order for additional foundation drawings (Equal/Unequal Leg Extensions with raised chimney) for soil type SFR. FS, Hard Rock and WFR has also been placed on PGCIL on 14.10.2022. Some of the drawings has been received and the remaining is expected to be received soon.
- Route profile & Check Survey approval have been approved.
- Inspections of raw material i.e., steel sections (angles) are being done regularly and as on date dispatch instruction for approx. 19715.33 MT material have been issued.
- Inspection of Finished tower material, nuts & bolts are being done regularly and as on date dispatch instruction for approx. 17037.719 MT has been issued.
- Dispatch instruction of approx. 335.991 Km ACSR Deer Conductor has been issued and received at site.
- Finished tower part (approx. 14170 MT), Nut & Bolt including pack washers (approx. 608 MT) have reached at site.
- Disc Insulators of approx. 58303 nos. has reached at site.

- Facility of Intermediate store for transportation and storage of materials has been extended to all EPC agencies.
- Soil investigation tests completed.
- The work has been stopped due to unfavourable weather conditions at Ladakh Region and will resume from April 2024.
- CEA has recommended for approval of Revised cost estimate to MoP on dated 02.02.2024 after optimization of tower foundations by DGRE.
- **RECPDCL has requested LPDD for release of balance state share (Rs. 44.65 Cr.) vide letter dated 09.02.2024.**
- **RECPDCL has also requested MoP to release the funds. All funds released from MoP (Rs. 517.43) and LPDD (Rs.120.31 Cr.) has been utilized by RECPDCL. At present, no fund is available with RECPDCL.**

(ii) **Phyang (PGCIL) - Diskit (Nubra) 220kV S/C line on D/C tower**

| | | |
|--------------------------------|---|----------|
| Total Length | : | 77.6 Km |
| Tower Locations (Nos.) | : | 291 |
| Foundations completed (Nos.) | : | 104 |
| Tower Erection (Nos.) | : | 44 |
| Stringing completed (ckm) | : | Nil |
| Scheduled Date of Completion | : | Oct-2023 |
| Anticipated Date of Completion | : | Oct-2025 |

Remarks/ Constraint, if any :

- NoA had been issued to successful bidders on 18.06.2021.
- Application for forest & wildlife clearance has been submitted on Parivesh portal on 29.01.2022.
- During the 72nd meeting of standing Committee of National board for WildLife held on 25/04/2023 the proposal for use of 157.93 ha of forest are has been recommended subject to study conducted by Wildlife Institute of India with regard to the impact of infrastructure development in Ladakh on the movement of wildlife.
- Approval under Section-68 of Electricity Act has been accorded by Secretary (Power), UT Ladakh on 01.08.2022. LPDD published notification in Newspaper and Gazette of UT Ladakh.
- Notification for Section-164 of Electricity Act 2003 issued on 23.01.2023.
- Manufacturing Quality Plan for Tower Structure and Nut & Bolt, Re-rollers, Hardware Fitting & Disc Insulators has been approved.
- Field Quality Plan for Transmission Line has been approved.
- Vendor for Supply of Conductor, Tower Structure & stub, tower accessories & earthing material have been approved.

- Preliminary consent from Forest/wildlife department on the route has been received.
- NOC regarding IAF Clearance received on 05.01.2023.
- Route profile and check survey of 37.76 km has been completed.
- Inspection of raw material i.e. steel sections (angles) is being done regularly and as on date dispatch instruction for approx. 4523.155MT materials has been issued.
- Inspection of Finished tower material, nuts & bolts are being done regularly and as on date. Dispatch instruction for approx. 4108.313 MT has been issued.
- 40 Km ACSR Deer Conductor received at site.
- All the foundation drawings of Normal Circular Raised Chimney & Special Circular Chimney for DA, DB, DC & DD type towers have been received from PGCIL and released to EPC Agencies. Further, order for additional foundation drawings (Equal/Unequal Leg Extensions with raised chimney) for soil type SFR. FS, Hard Rock and WFR has also been placed on PGCIL on 14.10.2022. Some of the drawings has been received and the remaining is expected to be received soon.
- Finished tower part (approx. 3669.934 MT), Nut & Bolt including pack washers (approx. 123.55 MT) have reached at site.
- **RECPDCL has requested LPDD for release of balance state share (Rs. 44.65 Cr.) vide letter dated 09.02.2024.**
- **RECPDCL has also requested MoP to release the funds. All funds released from MoP (Rs. 517.43) and LPDD (Rs.120.31 Cr.) has been utilized by RECPDCL. At present, no fund is available with RECPDCL.**

Sub-Stations in Ladakh Region:

(i) Bay at Drass 220/66kV, 1x100MVA

| | | |
|--------------------------------|---|-----------|
| Land Acquisition (in %) | : | Completed |
| Civil Work Completed (in %) | : | 75% |
| Equipment Received (in %) | : | 85% |
| Equipment Erected (in %) | : | Nil |
| Scheduled Date of Completion | : | Oct-2023 |
| Anticipated Date of Completion | : | Oct-2025 |

Remarks/ Progress if any :

- NoA had been issued to successful bidders on 18.06.2021.
- Approval of engineering design & drawings is under progress.
- LA up to column 2nd lift with bolt fixing completed.
- The work has been stopped due to unfavourable weather conditions at Ladakh Region and will resume from April 2024.
- Approval of Revised Cost Estimate is still awaited.

- **No funds have been released from MoP during the present Financial Year i.e. 2023-24.**
- CEA has recommended for approval of Revised cost estimate to MoP on dated 02.02.2024 after optimization of tower foundations by DGRE.
- **RECPDCL has requested LPDD for release of balance state share (Rs. 44.65 Cr.) vide letter dated 09.02.2024.**
- **RECPDCL has also requested MoP to release the funds.**
- All funds released from MoP (Rs. 517.43) and LPDD (Rs.120.31 Cr.) has been utilized by RECPDCL. At present, no fund is available with RECPDCL.

(ii) Padum S/s 220/33kV, 1x50MVA

| | |
|--------------------------------|-------------|
| Land Acquisition (in %) | : Completed |
| Civil Work Completed (in %) | : 65% |
| Equipment Received (in %) | : 60% |
| Equipment Erected (in %) | : Nil |
| Scheduled Date of Completion | : Oct-2023 |
| Anticipated Date of Completion | : Oct-2025 |

Remarks/ Constraint if any :

- NoA had been issued to successful bidders on 18.06.2021.
- Source for civil raw material & testing agencies have been identified
- Soil testing points have been approved and soil testing has been completed.
- Engineering of sub-station has been started
- Test reports of Soil investigation test have been approved.
- Various Engineering drawings such as Contour Drawing, Land Development, Single Line Diagram, Overall General Arrangement, 33 kV GIS Equipment Arrangement Layout have been approved.
- Ordering of major equipment such as Power Transformer, 220 kV & 36 kV GIS, 245 kV Reactor have been completed.
- Standard Field Quality Plan for Civil Works has been released to EPC agency.
- GTP & drawings of major equipment such as 220 kV & 36 kV GIS, 245 kV Reactor, Power Transformer, FOTE, Online DGA have been approved.
- Civil progress: Control room building – 70% (1st floor Slab under progress) Completed, 33 kV GIS building- 75% Completed, 220 kV GIS building – 30% Completed, Power Transformer & Reactor foundation- 8/8 (80% Completed), Firewall –85% Completed (out of 6 nos, 4 nos completed and 2 nos. done upto mid beam level), Residential Qtrs Xen –75%, JE Qtr- 40%, SBA Qtr-40% Completed, Boundary wall- 45%, 3TA Tower- 100%, 220 kV Tower- 50%, DG Building- 70%, Store shed- 50%, Parking shed- 40%.
- The work has been stopped due to unfavourable weather conditions at Ladakh Region and will resume from April 2024.

- Approval of Revised Cost Estimate is still awaited.
- No funds have been released from MoP during the present Financial Year i.e. 2023-24.
- CEA has recommended for approval of Revised cost estimate to MoP on dated 02.02.2024 after optimization of tower foundations by DGRE.
- **RECPDCL has requested LPDD for release of balance state share (Rs. 44.65 Cr.) vide letter dated 09.02.2024.**
- **RECPDCL has also requested MoP to release the funds.**
- All funds released from MoP (Rs. 517.43) and LPDD (Rs.120.31 Cr.) has been utilized by RECPDCL. At present, no fund is available with RECPDCL.

(iii) Bay at Phyang 220/33kV, 50MVA (PIA: RECPDCL)

| | |
|--------------------------------|-------------|
| Land Acquisition (in %) | : Completed |
| Civil Work Completed (in %) | : 80% |
| Equipment Received (in %) | : 85% |
| Equipment Erected (in %) | : 10% |
| Scheduled Date of Completion | : Oct-2023 |
| Anticipated Date of Completion | : Oct-2025 |

Remarks/ Constraint if any :

- NoA had been issued to successful bidders on 18.06.2021.
- SLD, EKD & BoM drawings have been approved.
- 220 kV GIS Bay Module, LCC panel for Phyang has been approved.
- Inspection of 220 kV GIS Bay Module has been completed and DI has been issued.
- Supply of all equipments except Tower and Equipment structure completed.
- 01 no. tower completed.
- 9 nos. equipment completed.
- Cable trench for LCC panel completed.
- Erection works to start by 07.09.2023.
- C&R Panel erection completed
- 220kV GIS erection of bay extension work at Phyang completed.
- Work has encountered a temporary halt due to unfavorable climatic conditions in the Ladakh region. Despite this, the overall progress showcases a well-managed and executed project, laying the groundwork for successful completion in the near future.
- The work has been stopped due to unfavourable weather conditions at Ladakh Region and will resume from April 2024.
- Approval of Revised Cost Estimate is still awaited.

- No funds have been released from MoP during the present Financial Year i.e. 2023-24.
- CEA has recommended for approval of Revised cost estimate to MoP on dated 02.02.2024 after optimization of tower foundations by DGRE.
- **RECPDCL has requested LPDD for release of balance state share (Rs. 44.65 Cr.) vide letter dated 09.02.2024.**
- **RECPDCL has also requested MoP to release the funds.**
- All funds released from MoP (Rs. 517.43) and LPDD (Rs.120.31 Cr.) has been utilized by RECPDCL. At present, no fund is available with RECPDCL.

(iv) Diskit (Nubra) 220/33kV, 1x50MVA (PIA: RECPDCL)

| | |
|--------------------------------|-------------|
| Land Acquisition (in %) | : Completed |
| Civil Work Completed (in %) | : 70% |
| Equipment Received (in %) | : 35% |
| Equipment Erected (in %) | : Nil |
| Scheduled Date of Completion | : Oct-2023 |
| Anticipated Date of Completion | : Oct-2025 |

Remarks/ Constraint if any :

- NoA had been issued to successful bidders on 18.06.2021.
- Reports of soil investigation tests have been approved.
- Drawings of Concrete Block has been approved.
- Single Line Diagram (SLD) & Overall General Arrangement (OGA) drawing have been approved.
- All Civil drawings of Control Room Building, 33 kV GIS building and Architecture drawings, Security Hut, Store Room, Road cross-sectional details have been approved.
- Foundation drawings for 220 kV outdoor equipment and 11 kV Double Pole structure have been approved.
- Ordering for major equipment such as Power Transformer, 220 kV & 36 kV GIS, 220 kV & 36 kV Surge Arrester, DG Set, Battery Charger has been completed.
- GTP & drawings of 220 kV & 36 kV GIS, LCC Panel, Battery Charger, LT Switchgear, Power Transformer & EOT have been approved. Further, GTP & drawings of LT Transformer, LA & BPI are under approval.
- Inspection of XLPE Power Cable has been carried out. Dispatch instruction issued.
- Civil Works: Control Room Building – 85% completed, 33kV GIS Building – 85% (Finishing works under Progress), 220kV GIS Building – 55% completed, Power Transformer foundation – 3/4 (75% Completed), Firewall – 3/3 (95% Completed), 220kV Tower foundation – 2/2 (100%) Completed, Residential Qtrs for Xen – 85%, AE qtr – 85%, JE Qtr -85%, Boundary wall – 675/675 RM (95% Completed)
- Standard Field Quality Plan for Civil Works has been released to EPC agency.

- The work has been stopped due to unfavourable weather conditions at Ladakh Region and will resume from April 2024.
- Approval of Revised Cost Estimate is still awaited.
- No funds have been released from MoP during the present Financial Year i.e. 2023-24.
- CEA has recommended for approval of Revised cost estimate to MoP on dated 02.02.2024 after optimization of tower foundations by DGRE.
- **RECPDCL has requested LPDD for release of balance state share (Rs. 44.65 Cr.) vide letter dated 09.02.2024.**
- **RECPDCL has also requested MoP to release the funds.**
- All funds released from MoP (Rs. 517.43) and LPDD (Rs.120.31 Cr.) has been utilized by RECPDCL. At present, no fund is available with RECPDCL.

Fund Status where PIA is JKPTCL:

Jammu Region:

| Scheme Cost | Expenditure |
|-------------|-------------------|
| Rs 115.80 | Rs 76.4151 crores |

Kashmir Region:

| Scheme Cost | Expenditure |
|------------------|--------------------|
| Rs 152.10 crores | Rs 116.3927 crores |

Fund Status where PIA is RECPDCL:

(All figures in Rs Crore)

| S. No. | PROJECTS (PIA- RECPDCL) | Total Scheme Sanctioned cost* | Amount Received (Central share) | Amount Spent (Central share) | Amount Remaining |
|--------|----------------------------|----------------------------------|--|---------------------------------------|---------------------|
|--------|----------------------------|----------------------------------|--|---------------------------------------|---------------------|

| | | A | B | C | E=A-(B+C) |
|----------|---|----------------|------------|---------------|------------------|
| 1 | 220/33 kV, 100 MVA Nagrota Substation along with LILO of Barn Kishenpur, Jammu | 1343.88 | 596 | 5.82 | 0 |
| 2 | 220/33 kV, 160 MVA Lassipora GIS Substation, Kashmir | | | 72.75 | |
| 3 | <ul style="list-style-type: none"> • Construction of 50 MVA, 220/33 kV Diskit Substation and Bay Extension work at existing Substation at Leh (Phyang) • Construction of 50 MVA, 220/33 kV Padum Substation and Bay Extension work at existing Substation at Drass & 25 MVAR reactor at Padum • 220 kV S/C Phyang (PGCIL) to Diskit Transmission Line on D/C Tower • 220 kV S/C Drass to Padum (PGCIL) to Diskit Transmission Line on D/C Tower | | | 517.43 | |
| | | 1343.88 | 596 | 596 | 0 |

4. PRIME MINISTER'S RECONSTRUCTION PLAN 2004

Background

The transmission system covered under PMRP-2004 for PDD, J&K includes construction of 73 projects of 220 kV and 132 kV lines and associated substations, augmentation of existing substations, and re-conductoring of existing lines etc. in both Jammu & Kashmir region of J&K in order to improve the transmission network for efficient transmission of power generated within the state as well as power received from neighboring States.

The cost escalation of Rs. 194.56 cr (Rs. 1545.56 crores - Rs. 1351 crores) for T&D projects is included under PMDP-2015 and is 100% funded from budget head of Ministry of Power. Sanction order was issued by MoP on 31.03.2017

Status (Financial & Physical) of various schemes under Honorable Prime Minister's Reconstruction Plan for Jammu & Kashmir being implemented by JKPDD

Initial Sanctioned cost: Rs.1351.705 crores

RCE sanctioned cost: Rs. 1545.56 crores

| Sl. No. | Name of Scheme / Project | Date of Sanction | Sanctioned Amount (Scheme Cost) (Rs. in lakhs) | Original date of Completion | Revised Date of Completion | Cost Over-Run | Time Over-Run | Financial Status | | | Physical Progress and Executing Agency |
|---------------------------------|--|------------------|--|-----------------------------|----------------------------|---------------|---------------|--|--|--|--|
| | | | | | | | | Cum-expenditure as on March, 2023 (Rs. in lakhs) | Expenditure during current financial year (Rs. in lakhs) | Cum-expenditure Till date (Mar'24) Rs. in lakhs) | |
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) |
| JAMMU REGION | | | | | | | | | | | |
| (A) TRANSMISSION LINES | | | | | | | | | | | |
| 220kV Transmission Lines | | | | | | | | | | | |
| 1 | Barn- Kishenpur D/c Line (37.4Kms) 105 towers | 2004 | 1583.40 | 2006-07 | 2008-09 | N | Y | 1583.32 | 0.0 | 1583.32 | Line commissioned on 6/2008. Executing Agency: PDD, J&K |
| 2 | LILO of Kishenpur-Pampore D/c line at Ramban (2 km) 6 towers | 2004 | 140.80 | 2009-10 | - | N | N | 140.792 | 0.0 | 140.792 | Commissioned. Executing Agency: PDD, J&K |
| 3 | Stringing of conductor on 2 nd ckt Thein-HiraNagar Line (40.4 km) | 2004 | 528.20 Proposed revised cost= 670.30 | 2008-09 | - | Y | Y | 656.89 | 0.00 | 656.89 | completed Executing Agency: PDD, J&K |
| 4 | Miran Sahib-Bishnah D/c line (9.73 km) 29 towers | 2004 | 567.9 | 2009-10 | 2010-11 | N | Y | 431.18 | 0.0 | 431.18 | Line commissioned on 25.03.11. Executing Agency: M/s KEC |

| | | | | | | | | | | | |
|---------------------------------|--|------|---|---------|---------|---|---|---------|-----|---------|--|
| 5 | Hira Nagar-Bishnah D/c line (92 Kms, 136 towers) | 2004 | 4684.00 Proposed revised cost= 5300.42 | 2007-08 | 2014-15 | Y | Y | 6028.84 | 00 | 6028.84 | Line commissioned. Executing Agency: M/s KEC |
| 6 | Barn-Bishnah D/c line | | | | | | | | 0 | | Barn-Bishnah D/c line: Foundation: 0/173 Tower Erection: 0/173 Stringing: 0/46.66 Kms Package is awarded to RS Infraprojects and Trans Global on 28.02.2023. Expected completion: July'25. Executing Agency: M/s RS infra |
| 132kV Transmission Lines | | | | | | | | | | | |
| 7 | LILo of Gladni-Hiranagar D/c line at Bari-Brahmana-II (2.7 km) 11 towers | 2004 | 159.20 | 2007-08 | - | N | N | 133.471 | 0.0 | 133.471 | Line has been commissioned in December, 2007. Executing Agency: PDD, J&K |
| 8 | Rajouri-Draba (Poonch) D/c line 35.12km (original-35.00 km) | 2004 | 1548.498 | 2008-09 | - | N | N | 1548.50 | 0.0 | 1548.50 | Ckt -1 of the line commissioned on 29.11.2008 and 2 nd ckt on 7.2.2009. |

| | | | | | | | | | | | |
|----|--|------|------------------------------|---------|---------|---|---|---------|-----|---------|---|
| | 123 towers (original-122 towers) | | | | | | | | | | Executing Agency: PDD, J&K |
| 9 | Barn-Katra 132 kV line (39.74 Kms) | 2004 | 1094.4 (870.20 +224.2) | 2009-10 | 2010-11 | N | Y | 1004.53 | 0.0 | 1004.53 | Barn - Katra section completed and charged on 16.10.11. Executing Agency: PDD, J&K |
| 10 | Stringing of 2 nd circuit of Barn- Reasi Trans.Line (21.00 Kms) | | | | | | | | | | Abandoned as the line is not available. Executing Agency: PDD, J&K |
| 11 | LILO of Gladni- MiranSahib line at Gangyal (1.0 km) 2 towers | 2004 | 39.5 | 2008-09 | - | N | N | 17.96 | 0.0 | 17.96 | Completed. Executing Agency: PDD, J&K |
| 12 | Re-conductoring (Panther to AAAC) of 132 kV Ring main around Jammu City | 2004 | 494.9 | 2008-09 | - | N | N | 495.031 | 0.0 | 495.031 | Completed. Executing Agency: PDD, J&K |
| 13 | Reconductoring from AAAC Panther to ACSR Zebra and allied stabilization of 132 kV S/c Gladni-Janipur transmission line. | | | | | | | | | | |

| | | | | | | | | | | | |
|----|---|------|---|---------|---------|---|---|---------|-----|---------|--|
| 14 | Draba-Chandak S/C on D/C towers (28.60 km) 74 towers | 2004 | 1007.7 | 2009-10 | 2011-12 | N | Y | 924.35 | 0.0 | 924.35 | Completed Executing Agency: PDD, J&K |
| 15 | Barn-Siot 132 kV D/c line | 2004 | 2165.6 Proposed revised cost= 2720.52 | 2009-10 | 2011-12 | Y | Y | 3490.87 | 0.0 | 3490.87 | Completed. 1. Barn-Akhnoor section commissioned on 12.07.2010 2. Akhnoor-Kalakot section commissioned on 17.11.2011 Executing Agency: M/s KEC |
| 16 | Siot-Kalakote 132 kV D/c line | 2004 | 990.8 Proposed revised cost= 770.36 | 2009-10 | 2010-11 | N | Y | | | | |
| 17 | LILO of 132 kV D/c Barn-Siot line for Akhnoor Grid | | | | | | | | | | |
| 18 | LILO of Ring Main at Pounichak (2.58 km) 7 towers. | 2004 | 121.3 | 2008-09 | 2011-12 | N | Y | 121.29 | 0.0 | 121.29 | Commissioned on 15.12.2011. Executing Agency: PDD, J&K |
| 19 | LILO of CSTL-I D/c line at Ramban (3.50 km) 11 towers | 2004 | 161.4 (Proposed revised cost = 406.10) | 2009-10 | 2010-11 | N | Y | 161.11 | 0.0 | 161.11 | Completed. LILO arrangement stands electrically charged. Executing Agency: PDD, J&K |
| 20 | Ramban – Batote - Khellani 132 kV D/c line | 2004 | 3764.80 | 2009-10 | 2014-15 | Y | Y | 6554.78 | 0.0 | 6554.78 | 132 kV Ramban Khellani TL |

| | | | | | | | | | | | |
|------------|--|------|--|---------|---------|---|---|---------|-----|---------|--|
| 21 | Khilani – Kishtwar 132 kV D/c line | | Proposed revised cost= 5217.415 | | | | | | | | Commissioned on 31.01.2024. Khilani – Kishtwar 132 kV D/c line Foundation: 0/63 Tower Erection: 0/74 Stringing: 5.5/42.25 km Executing Agency: M/s KEC |
| 22 | Thathri - Bhalessa S/c line | 2004 | 842.6 Proposed revised cost= 1617.00 | 2009-10 | 2014-15 | Y | Y | 1759.85 | 0.0 | 1759.85 | Foundation: 0/25 Tower Erection: 0/29 Stringing: 0/28.74 km Executing Agency: M/s RS Infra |
| 23 | Re-conductoring of 132 kV CSTL- Udhampur to Thathar (Banihal) (80.00 km) | 2004 | 1273.6 | 2008-09 | 2014-15 | Y | Y | 1273.59 | 0.0 | 1273.59 | Completed. Executing Agency: PDD, J&K |
| 24 | Hira Nagar- Battal Manwal D/c line (38.563 km) 109 towers. | 2004 | 1650.10 Proposed revised cost= 2022.13 | 2009-10 | 2014-15 | Y | Y | 1562.90 | | 1562.90 | completed Executing Agency: M/s KEC |
| (B) | SUBSTATIONS | | | | | | | | | | |
| | 220/132kV Substations | | | | | | | | | | |
| 25 | Barn [2x160 MVA 220/132 kV] | 2004 | 4539.2 | 2007-08 | 2009-10 | N | Y | 3874.46 | 0.0 | 3874.46 | 2 Nos. 160 MVA, 220/132 KV Power Transformer commissioned. |

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|----|---|------|--|---------|---|---|---|---------|-----|---------|--|
| | | | | | | | | | | | Executing Agency: PDD, J&K |
| 26 | Bishnah [2x160 MVA, 220/132 kV and 2x50 MVA, 132/33 kV] | 2004 | 6925.31 (Including 132/33kV system) | 2009-10 | 2011-12 (220kV) 2012-13 (132/33 kV) | N | Y | 6133.57 | 0.0 | 6133.57 | Commissioned Executing Agency: PDD, J&K (132/33kV); M/s A2Z and UB Engg. (220kV) |
| 27 | Ramban [3x40 MVA, 220/132 kV and 1x20 MVA 132/33 kV] | 2004 | 4783.3 (Including 132/33kV system) Proposed revised cost= 5436.55 | 2009-10 | 2011-12 | Y | Y | 4589.12 | 0.0 | 4589.12 | Commissioned Executing Agency: M/s KEC |
| 28 | Construction of 220 kV line Bays 06 Nos. | 2004 | 1072.3 | 2007-08 | 2014-15 | N | Y | 672.421 | 0.0 | 672.421 | Completed. Executing Agency: PDD, J&K |
| 29 | Augmentation of 132/66 kV G/stn Kathua from 70 MVA to 100 MVA | 2004 | 383.5 | 2007-08 | | N | N | 383.29 | 0.0 | 383.29 | Completed. Executing Agency: PDD, J&K |
| 30 | Augmentation of 132/66 kV G/stn Samba from 50 MVA to 100 MVA | 2004 | 593.4 | 2007-08 | | N | N | 543.80 | 0.0 | 543.80 | Completed. Executing Agency: PDD, J&K |

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|------------------------------|---|------|---|---------|---------|---|---|----------|-----|--|--|
| 31 | Augmentation of 132/66 kV G/stn Hiranagar from 42.5 MVA to 72.5 MVA | 2004 | 383.5 | 2007-08 | | N | N | 379.63 | 0.0 | 379.63 (Increase owing to price escalation) | Completed. Executing Agency: PDD, J&K |
| 132/33kV Sub-stations | | | | | | | | | | | |
| 32 | Bari Brahmana-II [2x50 MVA, 132/66 kV] | 2004 | 2573.10 | 2007-08 | | N | N | 2328.845 | 0.0 | 2328.845 | Completed. Executing Agency: PDD, J&K |
| 33 | Gangyal [1x50 MVA 132/33 kV] | 2004 | 1785.3 | 2008-09 | | N | Y | 1514.7 | 0.0 | 1514.7 | Completed. Executing Agency: PDD, J&K |
| 34 | Katra(50 MVA) [1x50 MVA, 132/33 kV] | 2004 | 1774.7 Proposed revised cost= 1844.04 | 2009-10 | 2011-12 | Y | Y | 1751.85 | 0.0 | 1751.85 | Completed. Executing Agency: M/S Shreem Capacitors Pvt. Ltd. Bangalore |
| 35 | Pounichak [1x50MVA, 132/33 kV] | 2004 | 1672.0 Proposed revised cost= 1672.00 | 2009-10 | 2011-12 | Y | Y | 1589.11 | 0.0 | 1589.11 | 50 MVA, 132/33 KV Power Transformer commissioned on 15.12.2011. Executing Agency: M/S Shreem Capacitors Pvt. Ltd. Bangalore |
| 36 | Chandak (Poonch) [1x20 MVA, | 2004 | 1388.10 | 2009-10 | 2011-12 | Y | Y | 1286.72 | 0.0 | 1286.72 | Testing & Commissioning of 20 |

| | | | | | | | | | | | |
|----|-------------------------------------|------|---|---------|---------|---|---|---------|-----|---------|---|
| | 132/33 kV] | | Proposed revised cost =1499.60 | | | | | | | | MVA Power Transformer completed and charged on load on 29.12.11. Executing Agency: M/s SPIC-SMO & A2Z |
| 37 | Kishtwar [2x20 MVA, 132/33 kV] | 2004 | 2005.3 Proposed revised cost= 2220.75 | 2009-10 | 2013-14 | Y | Y | 2005.30 | 0 | 2005.30 | Commissioned. Executing Agency: M/s KEC |
| 38 | Bhalessa [2x10 MVA 132/33 kV] | 2004 | 1388.10 Proposed revised cost= 1593.429 | 2009-10 | 2013-14 | Y | Y | 1374.45 | 0 | 1374.45 | Completed but not commissioned. Charged from 33kV side. Executing Agency: M/s KEC |
| 39 | Siot [1x50 MVA, 132/33 kV] | 2004 | 2007.9 | 2009-10 | - | N | N | 2007.90 | 0.0 | 2007.90 | Completed Executing Agency: Damodar Technologies Pvt Ltd. |
| 40 | Battal Manwal [1x50 MVA, 132/33 kV] | 2004 | 1774.70 | 2009-10 | 2013-14 | Y | Y | 1694.67 | 0.0 | 1694.67 | Completed. Executing Agency: M/s SPIC-SMO & A2Z |

| | | | | | | | | | | | | |
|----|---|------|--|------------------------------------|---|---|---|---------|--|-----|---------|---|
| | | | | | | | | | | | | |
| 41 | Construction of 132 kV line bays 10 Nos. (2 each at grid station Akhnoor, Miran Sahib, Draba, Khellani and Hiranagar) | 2004 | 1165.5 | 2007-08 | 2013-14 | N | Y | 1164.79 | | 0.0 | 1164.79 | Completed Executing Agency: PDD |
| 42 | Communication/ PLCC converted into OPGW | | 2102.60 (Proposed Revised cost – 2380.03) | 36 months from MoU i.e. 30.01.2015 | (Minimum 12 months from the date of release of balance funds of Rs 21.09Cr) | Y | Y | 1177.43 | | 0 | 1177.43 | Status of Works : Total no of links : 76 Nos. Commissioned : 41 Nos. Total OPGW SCOPE : 1781 km Supplied : 1781 km Installed : 1280 Km Balance : 501 km Fund Status: Total fund requirement : ₹ 103.01 Cr Total funds received : ₹ 68.4 Cr (incl. ₹17.19 crore released on 02.09.2022) Funds utilized : ₹ 64.79 Cr. (Actual utilization is Rs 72.66 Cr considering POWERGRID Consultancy fee). |
| 43 | Communication/P LCC converted into OPGW | | | (MoU date 30.01.2012) | | | | | | | | |

| | | | | | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|--|--|--|--|
| | | | | | | | | | | | | | <p>Bills under Processing: ₹ 8.86 Cr. Shortfall/Liabilities: ₹ 6.52 Cr. Balance Funds required: ₹ 34.59 Cr to be released by JKPTCL at the earliest Work affected due to non-release of funds by J&K. Works has stopped after phase-3 wherein 20 links were planned for completed (Total 40 links). On urgency expressed by JKPTCL, 01 nos of links were OPGW installation was completed in Mar'24 through TL agency of LILO of Alusteng-Mirbazar at Haripura. Work under hold since Oct'23. Erection agencies have de-mobilized due to non availability of funds to take up abalance works and reluctance to work on 09 year old rates.</p> |
|--|--|--|--|--|--|--|--|--|--|--|--|--|--|

| | | | | | | | | | | | | |
|--|--------------|--|-------------------------------|--|--|--|--|--|----------|--|----------|--|
| | TOTAL | | Original cost=61136.50 | | | | | | 62361.29 | | 62361.29 | |
| | | | Revised cost=66494.10 | | | | | | | | | |

| KASHMIR | | | | | | | | | | | | |
|---------------------------------|------------------------------|------------------|--|-----------------------------|----------------------------|---------------|---------------|--|--|---|--|--------------|
| (A) TRANSMISSION LINES | | | | | | | | | | | | |
| Sl. No. | Name of Scheme / Project | Date of Sanction | Sanctioned Amount (Scheme Cost) (Rs. in lakhs) | Original date of Completion | Revised Date of Completion | Cost Over-Run | Time Over-Run | Financial Status | | | Physical Progress and Agency Executing | |
| | | | | | | | | Cum-expenditure as on March, 2023 (Rs. in lakhs) | Expenditure during current financial year (Rs. in lakhs) | Cum-expenditure Till date (Mar'24) (Rs. in lakhs) | | |
| 220kV Transmission Lines | | | | | | | | | | | | |
| 1 | Const. of Zainakote Amargarh | 2007 | 2822.00 Revised cost=3884.83 | 2009-10 | - | Y | Y | 3108.66 | | 2.76 | 3111.42 | Commissioned |

| | | | | | | | | | | | |
|---|---|------|--|---------|---|---|---|---------|------|---------|--|
| | (Delina) D/c line (85 ckms) 143 towers | | | | | | | | | | Executing Agency: PDD, J&K (Foundation) Executing Agency: M/s ECI,Hyderabad (Erection of towers and conductoring) |
| 2 | Const. of Mirbazar- Wagoora line 177 towers | 2005 | 3272.00 Revised cost=3977. 39 | 2008-09 | - | Y | Y | 3427.76 | 0.97 | 3428.73 | Out of 177 Fnds. 176 Complete & 176 Erections complete, Out of 104 CKms Stringing 103.5 Ckms Complete. The works are under progress. Pending approval from IRCON. Executing Agency: PDD, J&K (Foundation) Executing Agency: Gammon India Ltd. (Erection of towers and conductoring) |
| 3 | Const. of 220 kV D/c Zainakote - Wagoora line | 2005 | 2136.00 Revised cost=3449. 88 | 2008-09 | - | Y | Y | 2543.23 | 0.00 | 2543.23 | (Total towers 122, 60.6 Ckms), 109 tower foundations done, 86 towers erected. 17 Ckm stringing completed. Issues: 1. Change in alignment (13 towers) due to CRPF group center near Avantipura. Land |
| 4 | 220 kV D/c Wagoora – Shariefabad – Budgam line | | | | | | | | | | |

| | | | | | | | | | | | |
|---|--|------|-------------------------------|---------|---|---|---|----------|------|----------|--|
| | | | | | | | | | | | <p>acquisition is in advanced stage.</p> <p>2. The funds for the project to the tune of Rs 125.53 Crores have exhausted and the claims of the contractor are still unpaid. Around 40 Crores required to complete this line. Permission for re-appropriation is required from MoP. Once permission received, the line is expected to be commissioned 01 year after the permission.</p> <p>3. Forest and wild life Clearance Pending for locations.</p> <p>Executing Agency: PDD, J&K (Foundation)</p> <p>Executing Agency: M/s Mirador Comm Pvt. Ltd. (Erection of towers and conducting)</p> |
| 5 | Zainakote Alusteng-Mir Bazar Line (254 ckms) | 2007 | 9823.00 Revised cost=12553.39 | 2011-12 | - | Y | Y | 12559.31 | 0.00 | 12559.31 | Zainakote-Alusteng: Commissioned on 14-02-2020 |

| | | | | | | | | | | | | |
|----------------------------------|--|------|--------------------------------------|---------|---------|---|---|--------|-----|--------|---|--|
| | 441 towers (158 towers in Zainakote-Alusteng section (100 ckms) & 283 towers in Alusteng-Mir Bazar section (154 ckms)) | | | | | | | | | | | Alusteng-Mirbazar: Out of 291 tower locations, 270 foundations laid, 210 towers erected and 70 ckm stringing completed out of 154 ckm. Work under progress. Executing Agency: PDD, J&K (Foundation) Executing Agency: M/s ECI,Hyderabad (Erection of towers and conductoring) |
| 132 kV Transmission Lines | | | | | | | | | | | | |
| 6 | Construction of 132kV Pampore-Khonmoh D/c line (7.4 ckms) 17 towers | 2005 | 357.00 Revised cost=324.9 3 | 2008-09 | - | N | N | 299.26 | 0.0 | 299.26 | Commissioned on 21.05.2009 Executing Agency: PDD, J&K | |
| 7 | Tethar line S/c line (0.9 ckms) 3 towers | 2005 | 54.00 | 2008-09 | - | N | N | 53.39 | 0.0 | 53.39 | Commissioned on 17.04.2009 Executing Agency: PDD, J&K | |
| 8 | Arampora-Vilgam S/c line(18.4 ckms) 59 towers | 2005 | 722.00 Revised cost=704.3 1 | 2009-10 | 2011-12 | N | Y | 624.83 | 0.0 | 624.83 | Commissioned on 22.12.2011. | |

| | | | | | | | | | | | |
|----|---|------|--|---------|---------|---|---|--------|------|--------|---|
| | | | | | | | | | | | Executing Agency: M/s Jyoti Structure |
| 9 | Pattan Magam Line(14.12 ckms) 36 towers | 2005 | 406.00 Revised cost=482.1 8 | 2009-10 | 2011-12 | Y | Y | 393.23 | 0.00 | 393.23 | Commissioned on 21.02.2011. Executing Agency: M/s Jyoti Structure |
| 10 | Sagam (Lissar) Line(26 ckms) 49 towers | 2007 | 648.00 Revised cost=708 | 2009-10 | 2011-12 | Y | Y | 696.88 | 0.00 | 696.88 | Line commissioned on 05.12.2011. Executing Agency: PDD, J&K |
| 11 | Lassipora-Shopian D/c line (30 ckms) 58 towers | 2007 | 648.00 Revised cost=748.7 2 | 2009-10 | 2012-13 | Y | Y | 666.18 | 0.00 | 666.18 | Commissioned on 28.03.13. Executing Agency: M/s Mirador Comm Pvt. Ltd. (JV with A2Z) |
| 12 | Upgradation of Wanpoh-Pampore line (80 ckms) (Const. of 132KV Single ckt Tr. Line over pir-panjal top abandoned on technical ground) | 2007 | 1228.00 Revised cost=605 | 2009-10 | - | N | Y | 604.99 | 0.0 | 604.99 | Completed. Executing Agency: PDD, J&K |
| 13 | Budgam Line (Bemina-Budgam-Rawalpora) (53.40 ckms) 108 towers | 2005 | 1286.00 Revised cost=3334. 79 | 2009-10 | - | Y | Y | 860.38 | 0.0 | 860.38 | Line material procured. Temporarily on hold as JKPTCL is exploring the options of LILO of IRCON line and would submit the proposal to MOP soon. |

| | | | | | | | | | | | |
|------------|---|------|--|---------|------------------------------------|---|---|----------|-------|----------|--|
| | | | | | | | | | | | Executing Agency: M/s Jyoti Structure |
| 14 | Const.of 132 kV Badampora- Bandipora D/C Tr. Line (31 kms) | 2007 | 1643.00 Revised cost=2543. 74 | 2009-10 | 2015- 16- | Y | Y | 2102.29 | 15.47 | 2117.76 | Commissioned Executing Agency: M/s Mirador Comm Pvt. Ltd. (JV with A2Z) |
| (B) | SUBSTATIONS | | | | | | | | | | |
| | 220/132kV Substations | | | | | | | | | | |
| 15 | Aug. of 220/132kV Substation at Zainakote (300 MVA to 450 MVA) | 2005 | 2275.00 | 2007-08 | 2007-08 | N | N | 2283.41 | 0.0 | 2283.41 | Commissioned on 30.10.2007. Executing Agency: PDD, J&K |
| 16 | Mirbazar [2x160MVA, 220/132 kV] | 2005 | 7342.0 Revised cost=7804. 37 | 2008-09 | - | Y | Y | 6927.97 | 0.00 | 6927.97 | Commissioned Executing Agency: M/s A2Z & UB |
| 17 | Budgam [2x160MVA, 220/132 kV + 2x50,132/33kV] | 2005 | 7934.0 Revised cost = 9003.40 | 2008-09 | - | Y | Y | 8058.09 | 0.0 | 8058.09 | Commissioned Executing Agency: M/s A2Z & UB |
| 18 | Amargarh (Delina) [1x160MVA, 220/132 kV + 1x50,132/33kV] | 2007 | 6048.00 Revised cost=6479. 45 | 2009-10 | - | Y | Y | 4953.33 | 1.29 | 4954.61 | Commissioned Executing Agency: M/s JYOTI ST. |
| 19 | Alusteng [2x160MVA, 220/132 kV + 2x50,132/33kV] | 2007 | 8648.0 Revised cost=10983 .03 | 2009-10 | 2015-16 (132/33 kV level) | Y | Y | 10185.09 | 0.00 | 10185.09 | Commissioned |

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|------------------------------|---|------|--|---------|---------|---|---|---------|-----|---------|--|
| | | | | | | | | | | | Executing Agency: 132 kV portion: M/s JK Engineers |
| 132/33 kV Substations | | | | | | | | | | | |
| 20 | Aug. of 132/33kV Substation at Pampore (150 MVA to 200 MVA) | 2005 | 668.00 | 2007-08 | - | N | N | 627.88 | 0.0 | 627.88 | Commissioned in January 2008. Executing Agency: PDD, J&K |
| 21 | Khonmoh [1x50MVA, 132/33kV] | 2005 | 1701.00 Revised cost=1551. 39 | 2009-10 | - | Y | N | 1525.02 | 0.0 | 1525.02 | Commissioned in May 2009. Executing Agency: PDD, J&K |
| 22 | Tethar (Banihal) [1x50MVA, 132/33kV] | 2005 | 1752.00 | 2009-10 | - | N | N | 1741.06 | 0.0 | 1741.06 | Commissioned in April 2009. Executing Agency: PDD, J&K |
| 23 | Vilgam(Kupwara) [1x50MVA, 132/33kV] | 2005 | 1584.00 Revised cost=1485. 89 | 2008-09 | 2011-12 | N | Y | 1478.95 | 0.0 | 1478.95 | Commissioned on 22.12.2011. Executing Agency: PDD, J&K |
| 24 | Magam [1x50MVA, 132/33kV] | 2005 | 1752.00 | 2008-09 | 2011-12 | N | Y | 1740.41 | 0.0 | 1740.41 | Substation commissioned on 02.02.2012. Executing Agency: PDD, J&K |

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|----|---|------|--|---|---|---|---|---------|------|---------|--|
| 25 | Const. of 50MVA, 132/33 KV Grid station Sagam-Lissar | 2007 | 1752.00 Revised cost=1867.72 | 2009-10 | - | Y | Y | 1535.09 | 0.00 | 1535.09 | Commissioned Executing Agency: M/s GET |
| 26 | Shopian [1x50MVA, 132/33kV] | 2007 | 1752.00 Revised cost=1804.96 | 2009-10 | - | Y | Y | 1557.32 | 0.00 | 1557.32 | Commissioned Executing Agency: M/s GET |
| 27 | 8 Nos. 132 kV Line Bays in existing Grid stations | | 933.00 | 2007-08 | 2012-13 | N | Y | 912.59 | 0.0 | 912.59 | Commissioned. Executing Agency: PDD, J&K |
| 28 | Bandipora [1x50MVA, 132/33kV] | 2007 | 1752.00 Revised cost=1862.77 | 2009-10 | 2016-17 | Y | Y | 1696.51 | 0.00 | 1696.51 | Commissioned Executing Agency: M/s GET |
| 29 | Communication/ PLCC converted into OPGW | | 3020.00 (Proposed Revised cost – 4461.84) | 36 months from MoU i.e. 30.01.2015 (MoU date 30.01.2012) | Minimum 12 months from receipt of balance funds of Rs 21.09Cr | Y | Y | 2484.84 | 0.00 | 2484.84 | Status of Works : Total no of links : 76 Nos. Commissioned : 41 Nos. Total OPGW SCOPE : 1781 km Supplied : 1781 km Installed : 1280 Km Balance : 501 km Fund Status: Total fund requirement : ₹ 103.01 Cr Total funds received : ₹ 68.4 Cr (incl. ₹17.19 |
| 30 | Communication/ PLCC converted into OPGW | | | | | | | | | | |

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| | | | | | | | | | | | | <p>crore released on 02.09.2022)</p> <p>Funds utilized : ₹ 64.79 Cr. (Actual utilization is Rs 72.66 Cr considering POWERGRID Consultancy fee).</p> <p>Bills under Processing: ₹ 8.86 Cr.</p> <p>Shortfall/Liabilities: ₹ 6.52 Cr.</p> <p>Balance Funds required: ₹ 34.59 Cr to be released by JKPTCL at the earliest Work affected due to non-release of funds by J&K. Works has stopped after phase-3 wherein 20 links were planned for completed (Total 40 links). On urgency expressed by JKPTCL, 01 nos of links were OPGW installation was completed in Mar'24 through TL agency of LILO of Alusteng-Mirbazar at Haripura. Work under hold since Oct'23. Erection agencies have de-</p> |
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| | | | | | | | | | | | | mobilized due to non availability of funds to take up abalance works and reluctance to work on 09 year old rates. |
| | TOTAL | | 73958.00 Revised cost= 88055.99 | | | | | 75647.95 | | 20.49 | 75668.43 5 | |

NOTES:

1. S/C – Single Circuit, D/C – Double Circuit
2. LILO – Loop In Loop Out
3. AAAC – All Aluminium Alloy Conductor
4. N – No, Y – Yes
5. CEA is providing consultancy services for the works being executed by various agencies (other than departmental works)