



भारत सरकार

Govt. of India

विद्युत् मंत्रालय

Ministry of Power

केन्द्रीय विद्युत प्राधिकरण

Central Electricity Authority

नई दिल्ली

New Delhi

**Monthly progress Report of Transmission Projects awarded through Tariff Based  
Competitive Bidding (TBCB) Route  
(Under Construction Projects)  
(As on 31.03.2024)**

(Published in fulfilment of CEA's obligation under section 73(i) & (j) of the Electricity Act, 2003)

(Disclaimer: The information published in this report is for indicative purpose only and shall not be used as a ground to claim time & cost overrun.  
Further, in No. way this information, as per article 5.8 (Remedial measures) of TSA, relieves the TSP of its obligations in the agreement.)

Monitoring Report of Under Construction TCB Projects								No. of Projects								
Name of the Transmission Project & Scope	Executing Agency	Length (CKM)	MVA	Cost (Rs. Cr)	Date of Transfer of SPV	Completion Target - Original	Completion Target - Anticipated	Total Locs. (no.)	TF-CB (Nos)	TE-CB (Nos)	Stringing-CB (ckm)	Civil works-CB (%)	Eqpt. Received-CB (%)	Eqpt. Erection -CB (%)	Remarks / Constraints & assistance required.	
1 Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II- Part B SPV Name: POWERGRID Bhadla Transmission Ltd. (CKM-405)	PGCIL			1,106	Jun-21	Dec-22	May - 24								Transmission System falling under GIB potential area. Supreme Court committee on 18.07.22 has suggested diverted route for the transmission line. Transmission license received in Nov'22	
Fatehgarh II- Bhadla II 765kV D/C Line ( 2nd)	PGCIL	405					May - 24	529	525	483	200.8				As per diverted route, 24km (55Fdn & 35 TE) line is to be dismantled & 36km new route has been finalized in Nov'22.  Support required for resolution of RoW issues for execution of tower erection and stringing works at following locations:- Pvt. (M/s Adani) land-92/11, 93/0, 94/0, 95/0, 95/1, 95/2, 95/3, 95/4, 95/5, 95/6, 95/7 Govt Land-96/0, 97/0, 97/1, 97/2, 98/0, 99/0, 100/0, 101/0, 101/1, 101/3, 102/0	
2 Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II- Part C SPV Name: POWERGRID Sikar Transmision Ltd. (CKM-899 MVA-3000)	PGCIL			2,142	Jun-21	Dec-22	Sep - 24								Transmission System falling under GIB potential area. Supreme Court Committee clearance received on 13.01.22. Transmission license received on 27.05.22	
Bhadla II - Sikar II 765 kV D/C line	PGCIL	618					Sep - 24	808	734	640	321				1)ROW at 08 locations at Baap in Phalodi District, 09 locations at Danta Ramgarh in Sikar District.  2)Forest (0.5428 Ha): Online Submission:01.06.2021; Stage-I compliance are submitted to respective DFOs on 19.01.24 & same are forwarded to Nodal Office, Jaipur on 19.03.24 through concerned CF/CCFs.  FRA obtained for Jodhpur & Nagaur Dist  Forest (0.25 HA): Online proposal submitted on 02.12.2023. Part-III recommendation done by Nodal officer, Jaipur on 12.03.24 & forwarded to Sec (F), Govt. of Raj.	
Sikar II - Neemrana 400kV D/c line (Twin HTLS)	PGCIL	270					Sep - 24	368	318	281	76				1)ROW at 04 locations in Neemrana & Behror in Alwar District, 18 locations in Khandela, Neem ka Thana and Udaipurwati in Sikar District.  2)Forest (13.013 Ha, Rajasthan): Stage-I clearance accorded on 22.12.2022. Payment submitted on 30.03.23. On 13.07.23, Nodal Officer, Jaipur has requested to furnish FRA certificate.  FRA: FRA obtained for Sikar & Alwar is under process.	
765/400kV, 2x1500MVA Substation at Sikar -II	PGCIL		3000				Sep - 24					15.00%			POWERGRID was facing difficulty in purchase of land within BPC specified radius. Issue raised with MoP for increasing the radius. Direction for resolution of issue received in meeting held in May'23 under chairmanship of Secretary Power. Proposal of Govt. land approved in Cabinet meeting held in Sep'23. Demand note received and payment made. Due to code of conduct in Rajasthan state, DC-Sikar requested Chief Election Officer for allowing allotment of land to POWERGRID. Land acquired in Dec'23.	
3 Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II- Part D SPV Name: POWERGRID Aligarh Sikar Transmission Ltd. (CKM-528)	PGCIL			1,516	Jun-21	Dec-22	Sep - 24								Transmission license received on 27.05.22	

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	Sikar II- Aligarh 765kV D/C Line	PGCIL	514					Sep - 24	679	671	668	485.6				commissioning matching with Sikar-II SS  Forest (15.6043 Ha, Rajasthan): Online proposal submitted on 26.07.2021 & accepted by Nodal on 03.09.2021. Stage-I issued on 10.08.23. Payment done. Stage-I compliances are forwarded to Sec(F), Govt. Of Raj. On 02.01.2024. Further, forwarded to RO, MoEF&CC, Jaipur for issue of Stage-II clearance. Compliance of query raised DFO, Alwar on 26.02.24 has been complied on 11.03.24.
4	Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II- Part G SPV Name: POWERGRID Narela Transmission Ltd. (CKM-408, MVA-4500)	PGCIL			1,764	May-22	Nov-23	Jun - 24								
	Khetri-Narela 765kV D/C Line	PGCIL	340				Nov-23	Jun - 24	463	364	315	54				1. RoW at 86 loc. in Jhajjar district in Haryana. 2. RoW at 8 loc. in North Delhi district 2.Forest Clearance: Forest Rajasthan (3.6619 Ha) – Online proposal submitted in Nov'22. . Stage-I issued on 20.01.24. Stage-I compliance are submitted to DFO on 01.03.24 & forwarded to CCF, Jaipur on 06.03.24 by DFO.  Forest Delhi (0.95 Hectare)- Online proposal submitted on 25.08.23. Stage-I issued on 05.02.24. Payment made on 23.02.24. FRA proposal submitted to DC. Stage-I compliance under process.
	LILO of 765kV S/c Meerut – Bhiwani line at Narela	PGCIL	68				Nov-23	Jun - 24	97	53	24					1. RoW at 20 loc. in Sonapat district in Haryana. 2. RoW at 12 loc. in North Delhi district  Forest Haryana (3.107 Ha) -Online proposal submitted on 20.03.23. Stage-I issued on 30.01.24. Payment made on 16.02.24. FRA proposal submitted to DC. Stage-I compliance under process. Forest Delhi (0.71 Ha)-Online proposal submitted on 14.10.23. On 12.01.24, DFO, North sought additional information from the user agency & reply of the same submitted on 23.02.24. Joint site inspection completed on 15.03.2024 & DFO has sought additional information on 19.03.24 & reply for the same is under process.
	3x1500MVA ,765/400kV GIS substation at Narela	PGCIL		4500			Nov-23	Jun - 24					80.00%	80.00%	45.00%	Land acquired in Mar-23,
5	Transmission system associated with LTA applications from Rajasthan SEZ Part-E, Phase-II Bhadla Sikar Transmission Limited (CKM-600)	PGCIL			2,015	Mar-23	Sep-24	Sep - 24								
	Bhadla II - Sikar II 765 kV D/C line (2nd)	PGCIL	600					Sep - 24	786	391	101					Forest (0.77 Ha): Proposal submitted on 23.10.23. Part-IV recommendation done by Sec (F), Govt. of Rajasthan on 11.01.24 & forwarded to Regional Office, MoEF&CC, Jaipur. On 05.02.24, EDS raised by RO, MoEF&CC, Jaipur to Sec(F), Govt. of Raj & reply of the same submitted to RO, MoEF&CC, Jaipur on 05.03.24. Further, RO, MoEF&CC, Jaipur has raised EDS on 19.03.24 to Sec (F), Govt. of Raj & reply of the same under process
6	System Strengthening Scheme for Eastern and North Eastern Regions (SPV Name: ER NER Transmission Limited) (CKM-139, MVA-1000) (ERSS-XXV & NERSS-XVI)	PGCIL			342	Oct-22	Oct-25	Oct - 25								
	Kathalguri (NEEPCO) - Namsai (POWERGRID) 220kV D/C line	PGCIL	142					Oct - 25	221	114	40					Construction works at 100 locations (for 30km stretch) got halted due to serious resistance from the Tea Garden owners owing to drastic reduction in Land compensation rates (according to new land compensation rates). Tea Garden Owners seeking resolution from the Assam State Govt.
	Upgradation of existing 132kV Namsai (POWERGRID) S/s to 220kV including 2x160MVA, 220/132kV Transformers	PGCIL		320				Oct - 25					55.00%	45.00%	5.00%	
	2x500MVA, 400/220kV Transformers at Banka S/S	PGCIL		1000				Oct - 24					90.00%	50.00%	45.00%	







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	Establishment of 6x1500 MVA (along with one spare unit of 500 MVA), 765/400 kV & 5x500 MVA 400/220 kV Bikaner-III Pooling Station	PGCIL		11500			Dec-25	Dec - 25								
	Bikaner-II PS – Bikaner-III PS 400 kV D/c line (Quad)	PGCIL	64				Dec-25	Dec - 25								Survey & Engg. U/progress
	Bikaner-III - Neemrana-II 765 kV D/c line	PGCIL	704				Dec-25	Dec - 25								Survey & Engg. U/progress
	LILO of both circuits of 400 kV Bikaner (PG)-Bikaner-II D/c line at Bikaner-III PS	PGCIL	74				Dec-25	Dec - 25								Survey & Engg. U/progress
22	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex)- PART-D	PGCIL			3,271	Dec-23	Dec-25	Dec - 25								
	Neemrana-II- Bareilly (PG) 765 kV D/c line	PGCIL	702				Dec-25	Dec - 25								Survey & Engg. U/progress
23	Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka (Bidar Transmission Ltd.)	PGCIL			2,284	Feb-24	Feb-26	Feb - 26								
	Bidar PS–Maheshwaram (PG) 765KV D/C line	PGCIL	500				Feb-26	Feb - 26								Survey & Engg. U/progress
	Establishment of Bidar PS 3x1500 MVA, 765/400 kV and 5x500 MVA, 400/220 kV ICTs	PGCIL		7000			Feb-26	Feb - 26								Survey & Engg. U/progress
24	Transmission Scheme for Evacuation of power from REZ in Rajasthan (20 GW) under Phase-III Part D (Sikar Khetri Transmission Ltd.)	PGCIL			1,680	Feb-24	Aug-25	Aug - 25								
	Sikar-II –Narela 765 kV D/C line	PGCIL	502				Aug-25	Aug - 25								Survey & Engg. U/progress
	Sikar-II –Khetri765 kV D/C line	PGCIL	152				Aug-25	Aug - 25								Survey & Engg. U/progress
25	Additional 400kV Feed to Goa and Additional System for Power Evacuation from Generation Projects pooled at Raigarh (Tamnar) Pool (CKM-483 MVA-1000)	Sterlite			1,531	Mar-18	Nov-21	May - 26								Route diversion due to petition filed by Goa Foundation in Central Empowered Committee (CEC) constituted by Supreme court and High Court of Mumbai & Goa.
	LILO of one ckt. of Narendra (existing) - Narendra (New) 400kV D/c line at Xeldem	Sterlite	210				Jul-22	May - 26	279	77	26	0				ROW: Karnataka: 4 Locations in Dharwad district (2 in Neerlakatti, 1 loc in Belur & 1 in Kotur village) of Dharwad taluka.  Forest: Karnataka:174.653 Ha across Dharwad, Belgaun, Halihal and Dhandeli divisions (Stage 1: Pending at State Government level since 22-Jan-24). (State govt returned proposal to Nodal officer with a rejection remark).  Goa: 76.998 Ha across NorthGoa. Nodal has raised EDS.  Wildlife: Karnataka:32.06 Ha across Dhandeli divisions (Proposal pending with CWLV since 9th Nov -23 for SBWL recommendation. SBWL recently formed on 28th Feb-24.  Goa: 27.092 Ha across NorthGoa (NBWL held on 22 Feb 24). Proposal was deferred and committee constituted for Site inspection and suggestions on mitigation measures and management plan.
	Xeldem - Mapusa 400kV D/c line	Sterlite	105				Jan-22	Jun - 24	141	131	123	68.02				ROW: 7 Locations in North Goa district (6 in Amona, 1 in Kararpur) of Bicholim Taluka  Forest: Goa: 36.391 Ha across North Goa. Stage 1 received on 28 Nov 23. However, tree cutting permission awaited. Payments were done by the user agency on 06-Feb-24.
	Xeldem (existing) – Xeldem (new) 220kV D/C line	Sterlite	45				Jan-22	Jun - 24	65	64	47	10.96				Forest: Goa: 40.09 Ha across North and South Goa. Stage 1 received on 28 Nov 23. However, tree cutting permission awaited. Payments were done by the user agency on 06-Feb-24.

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	Dharamjaygarh Pool section B - Raigarh (Tamnar) Pool 765kV D/c 2x500MVA, 400/220kV Xeldem	Sterlite					Mar-22	Jun - 22	179			137				Line charged
		Sterlite		1000			Jan-22	Jun - 24					91.00%	99.15%	87.59%	Sanad conversion received on 28.12.2022 post which construction License received on 31.01.2023. Construction work started in Feb 2023.
26	Establish Transmission System for 400 kV Udupi (UPCL) – Kasargode D/C Line (CKM-231, MVA-1000)	Sterlite			755	Sep-19	Nov-22	Jun - 25								Severe RoW issues and court cases in Karnataka. Compensatory Afforestation (CA) land not provided by Revenue department in Kerala portion even after payment made in CAMPA.
	Mangalore (Udupi PCL) – Kasargode 400kV D/c line	Sterlite	231				Feb-23	Jun - 25	278	112	82	1.68				ROW: Karnataka: RoW due to Tree/ Crop compensation: 139 locations in Dakshina Kannada district. Villagers demanding tree/crop compensation based on Kerala rates. DC Dakshina Kannada/Horticulture department of Mangalore must revise the tree rates accordingly.  Illegal mining reported at 1 location and concerned authorities along with DC Dakshina Kannada were informed. Administrative support is required.  Severe RoW issue: 6 locations in Udupi district.(2 under HC stay). DC Udupi vide letter dated 14.02.2024 to UKTL directed to hold construction due to stay in WP 19432/2023. UKTL on 22.02.2024 submitted the clarification order dtd.19.02.2024 (Stay is limited to the petitioner's land only) to DC Udupi and sought permission to resume the work in Inna village.  FOREST: Kerala : (17.073 Ha): Stage-1 received on 27.10.2022, demand note received on 06.12.2022 and payment of 4.82Cr made on 21.12.2022 towards NPV and CA. Tree cutting permission awaited. File is currently pending at Kerala Cabinet for direction to revenue department for mutation of the non-forest land identified for CA in the name of Forest department.  Karnataka: (31.079 Ha): Stage-1 received on 27.10.2022, Tree cutting permission awaited.
	2x500MVA, 400/220 kv Kasargode	Sterlite		1000			Nov-22	Jun - 25					99.87%		99.59%	Physically completed. Commissioning is dependent on completion of Mangalore (Udupi PCL) – Kasargode 400kV D/c line.
27	Western Region Strengthening Scheme-XIX (WRSS-XIX) and North Eastern Region Strengthening Scheme-IX (NERSS-IX) (CKM-357, MVA-1000)	Sterlite			1,223	Jun-20	Dec-23	Jun - 24								RoW issues in Maharashtra
	LILO of second circuit of Zerdia –Ranchodpura 400 kv D/c line at Banaskantha (PG) PS	Sterlite					Oct-22	Jun - 22	51	51	51	34.7				Line charged
	LILO of KAPP – Vapi 400 kv D/c line at Vapi – II	Sterlite	0				Apr-23	May - 24	1	1	0	0				KAPP shutdown for line for LILO KAPP VAPI line is awaited.
	Vapi-II – Sayali D/C 220kV D/C line	Sterlite	45				Apr-23	May - 24	77	77	76	40.82				LAW & ORDER: DNHDDPCL dismantled the transmission line tower at 4A/0 on 14.12.2024 & 15.12.2024 for VIP movement without any authority.  SHUT DOWN for Line crossings:  1 tower (4A/0) at Sayali village was dismantled by DNH & DDPCL due to VVIP visit at nearby helipad. Approval for work resumption for the same is still awaited.
	Padghe (PG) – Kharghar 400 kv D/c (quad) line	Sterlite	140				Dec-23	Jun - 24	212	201	169	63.66				ROW: 1. 1 location of PowerGrid in Bhiwandi taluka is not getting cleared and was denied by Powergrid at last moment, support required for clearance from PowerGrid.
	LILO of Padghe (PG) – Ghatkopar 400kv S/c line at Navi Mumbai GIS (PG)	Sterlite	38				Dec-23	Jun - 24	62	51	41	25.1				
	LILO of Apta – Kalwa/Taloja 220 kv D/c line at Navi Mumbai (PG)	Sterlite	5				Dec-22	May - 24	10	7	0	0				1 location (1 tower erection impacted) is under stay of Hon'ble HC. Hon'ble HC stay order revoked on 04-04-24, works resumed at site.



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	Pare HEP (NEEPCO) – North Lakhimpur (AEGCL) 132 kV D/c line	Sterlite					Jun-23	Aug - 24	91	91	91	62				Line charged in Aug'23
	LILO of one circuit of Pare HEP – North Lakhimpur (AEGCL) 132kV D/c line at Nirjuli	Sterlite					Jun-23	Aug - 24	56	56	56	33.4				Line charged in Aug'23
	2 x 500 MVA, 400/220 KV S/s near Vapi / Ambheti (Vapi – II)	Sterlite		1000			Apr-23	May - 24					86.86%	99.03%	54.12%	1. Delay in CLU approval by DC Valsad. 2. Court case in HC is going on for Civil work in SS due to which Civil work is stopped. Next hearing date is 3rd July 2024
28	Establishment of new 220/132kV substation at Nangalbibra (CKM-282, MVA-320)	Sterlite			604	Dec-21	Dec-23	Jun - 24								Out of 30 acres, 1.85acres remaining for acquisition;
	220/132kV, 2x160MVA Nangalbibra	Sterlite		320			Dec-23	Jun - 24					75.00%	96.00%	58.00%	LAND: The application for the Acquisition of 1.65acres land was forwarded to the Secretariat Govt. of Meghalaya on 18.07.2023 by DC East Garo Hills.Landowner of balance 1.85 acres of land (one owner) are not willing to part with their lands. Private negotiation is on going.
	Bongaigaon – Nangalbibra 400kV D/c	Sterlite	246				Dec-23	Jun - 24	309	288	265	151.054				ROW: Facing severe ROW issues at 4 locations in Kokrajhar District, 2 locations in Bongaigaon District, 02 locations in Goalpara District and 02 locations in East Garo Hills District.
	Hatsinghmari – Ampati 132kV D/c	Sterlite	37				Dec-23	Jun - 24		49	35	0				
29	Transmission System for evacuation of power from Pakaldul HEP in Chenab Valley HEPs – Connectivity System (CKM-2, MVA-400)	Sterlite			505	Dec-22	Apr-25	Apr - 25								
	LILO of one circuit of Kishenpur – Dulhasti 400 kV D/c at Kishtwar	Sterlite	3				Apr-25	Apr - 25	5	0	0	0				ROW issues at 5 locations because of lack of land compensation guidelines. Land owners demanding land acquisition.
	7x66.67 MVA, 400/132 kV Kishtwar	Sterlite		400			Apr-25	Apr - 25					10.05%	27.45%	0.00%	In the last report, incorrect equipment erection data was entered inadvertently, which has been rectified. LAND: Land required for S/s: 30 Acre (12.14 Ha) Land acquired for S/s: 21 Acre (8.49 Ha) Land yet to be acquired for S/s: 09 Acre (3.65 Ha).  Issue of Road Widening: Turning radius of approach road is not sufficient for material movement. PWD & PMGSY are working on road widening, however progress is slow.  ROW: Ro/W issue is unresolved in absence of State Land Compensation Guidelines.  MORTH: Permission for transportation of ODC/OWC cargos as per new guidelines by MORTH Dt: 17Jan24 and process to be followed. Support required for exception of Transformers, Reactors & GIS material transportation to site post 16-March-2024 as new guidelines applicable from the said date.
30	Establish Inter-State Transmission System for Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part G	Sterlite			2,098	Aug-23	Feb-25	Mar - 25								
	Fatehgarh3–Beawar 765kV D/c	Sterlite	630				Feb-25	Mar - 25	810	391	190	0				RoW issue at 295 locations.  1. Stay imposed by Hon'ble HC of Jodhpur on dated 09.11.2023 (14 locations in Luni Village of Jodhpur District).  2. Stay imposed by Hon'ble HC of Jodhpur on dated 21.12.2023 (9 locations in Luni Village of Jodhpur District).
31	Establish Inter-State Transmission System for Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part F	Sterlite			2,600	Sep-23	Mar-25	Mar - 25								
	Fatehgarh3–Beawar 765kV D/c	Sterlite	635				Mar-25	Mar - 25	803	256	49	0				





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	Gadag – Narendra (New) 400 kV D/c	Renew	186				Sep-23	May - 24	232	229	222	155.2				<p>1. Stage-I approval was granted on 22.01.2024. Further, against demand note dated 05.03.2024, payment has been released on 07.03.2024. Working permission awaited from DFO, Gadag</p> <p>2. Row issues at 2 Foundation locations in Nidgundi Tehsil of Vijayapura District</p> <p>3. Due to the Status Quo granted by the Hon'ble High Court of Karnataka, work at location no. 23/1 of the 400 kV D/C Gadag PS – Narendra (New) line was standstill from 19.12.2023 to 19.03.2024.</p> <p>Following the expiration of the granted status quo period till 18.03.2024, foundation work was successfully completed on 24.03.2024 with police protection.</p> <p>Due to above RoW issue &amp; Court Stay, Stringing in 8.1 Km of stretch is affected.</p>
	2x500MVA, 400/220 kV Gadag	Renew		1000			Sep-23	Mar - 24					100.00%	100.00%	100.00%	Work completed. CEIG inspection done on 27.02.2024 and compliance report also submitted on 27.03.2024. CEIG approval awaited.
40	Transmission Scheme for Solar Energy Zone in Gadag (1500 MW), Karnataka – Part-A, Phase-II (CKM-100, MVA-1500)	Renew			307	Nov-22	May-24	Aug - 24								
	Gadag Pooling station – Koppal PS 400 kV D/C line	Renew	100				May-24	Aug - 24	127	82	53					<p>1. RoW issues at 36 Nos. of Tower Foundation locations (Koppal district- 34 nos &amp; Gadag district-2 nos) &amp; 17 nos. of Tower Erection locations (Koppal district -17 nos)</p> <p>2. Delay in getting of Railway Crossing approval.</p> <p>Application for Railway crossing approval was submitted on 08.08.2023 and joint feasibility survey report was reviewed in Sep'23 by Sr. DEE (G), South Western Railway. However, it took almost 4 months in finalization &amp; approval of agreement, detailed estimate &amp; survey charges and same has been approved by ADEE/G, South Western Railway on 01.02.2024. Due to technical issues on the Railway website, the payment of the survey charges and signing on Way Leave plan was done by TSP on 27.02.2024.</p> <p>Application is cleared by SSE/E/Gadag, SSE/works/ Gadag, SSE/P.Way/GDGML, ADEN/Gadag and currently pending with ADEE/Gadag South Western Railway for signing on final way leave plan. We are continuously following up with the concerned officers for signing of Final way leave plan &amp; issuance of demand note for way leave and blockage charges.</p> <p>Further, as per Ministry of Railway guidelines, timelines defined for processing of Railway crossing proposal &amp; issuance of permission is 64 days from submission of proposal. However, after 8 months of submission of proposal, same is still under process and we are yet to receive the crossing approval and construction work is getting delayed.</p>
	400/220 kV, 3x500MVA ICT Augmentation at Gadag	Renew		1500			May-24	May - 24					95.00%	99.00%	91.00%	
41	Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part C (CKM-10, MVA-4000)	Indigrd			555	Feb-24	Feb-26	Feb - 26								
	LILCO of one circuit of Jabalpur – Orai 765 kV D/c line at Ishanagar 765 kV S/s	Indigrd	38				Feb-26	Feb - 26	55							Desktop Route alignment is under process and after finalization the same, detailed survey shall be taken in hand
	2x1500 MVA, 765/400 kV and 2x500 MVA, 400/220 kV S/s at Ishanagar (New)	Indigrd		4000			Feb-26	Feb - 26								
42	Transmission scheme for evacuation of Power from Dhule 2 GW REZ (CKM-120, MVA-2000)	Indigrd			637	Feb-24	Feb-26	Feb - 26								
	Dhule PS – Dhule (BDTCL) 400 kV D/c line	Indigrd	140				Feb-26	Feb - 26	222							Desktop Route alignment is under process and after finalization the same, detailed survey shall be taken in hand

