



भारत सरकार

Govt. of India

विद्युत् मंत्रालय

Ministry of Power

केन्द्रीय विद्युत प्राधिकरण

Central Electricity Authority

नई दिल्ली

New Delhi

**Monthly progress Report of Transmission Projects awarded through Tariff Based
Competitive Bidding (TBCB) Route
(Under Construction Projects)
(As on 29.02.2024)**

(Published in fulfilment of CEA's obligation under section 73(i) & (j) of the Electricity Act, 2003)

(Disclaimer: The information published in this report is for indicative purpose only and shall not be used as a ground to claim time & cost overrun.
Further, in No. way this information, as per article 5.8 (Remedial measures) of TSA, relieves the TSP of its obligations in the agreement.)

Monitoring Report of Under Construction TBCB Projects									No. of Projects	51							
Sl.No.	Name of the Transmission Project & Scope	Executing Agency	Length (CKM)	MVA	Cost (Rs. Cr)	Date of Transfer of SPV	Completion Target - Original	Completion Target - Anticipated	Total Locs. (no.)	TF-CB (Nos)	TE-CB (Nos)	Stringing-CB (ckm)	Civil works-CB (%)	Eqpt. Received-CB (%)	Eqpt. Erection -CB (%)	Remarks / Constraints & assistance required.	
1	Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II- Part B SPV Name: POWERGRID Bhadla Transmission Ltd. (CKM-405)	PGCIL			1,106	Jun-21	Dec-22	May - 24								Transmission System falling under GIB potential area. Supreme Court committee on 18.07.22 has suggested diverted route for the transmission line. Transmission license received in Nov'22	
	Fatehgarh II- Bhadla II 765kV D/C Line (2nd)	PGCIL	405					May - 24	529	521	458	145.4				As per diverted route, 24km (55Fdn & 35 TE) line is to be dismantled & 36km new route has been finalized in Nov'22.	
2	Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II- Part C SPV Name: POWERGRID Sikar Transmisison Ltd. (CKM-899 MVA-3000)	PGCIL			2,142	Jun-21	Dec-22	Sep - 24								Transmission System falling under GIB potential area. Supreme Court Committee clearance received on 13.01.22. Transmission license received on 27.05.22	
	Bhadla II - Sikar II 765 kV D/C line	PGCIL	618					Sep - 24	808	718	633	310.6				1)ROW at 08 locations at Baap in Jodhpur District, 09 locations at Danta Ramgarh in Sikar District. 2)Forest (0.5428 Ha): Online Submission:01.06.2021; Stage-I received on 06.12.23. Stage-I compliance made on 19.01.24. Forest (0.25 HA): Online submission on 02.12.23. DFO forwarded proposal to NO, Jaipur on 04.01.24. On 05.02.24, EDS raised by Nodal Officer, Jaipur to DFO & reply for the same submitted on 20.02.24. Now proposal is under review at Nodal, Jaipur.	
	Sikar II - Neemrana 400kV D/c line (Twin HTLS)	PGCIL	270					Sep - 24	368	294	271	70.4				1)ROW at 04 locations in Neemrana & Behror in Alwar District, 18 locations in Khandela, Neem ka Thana and Udaipurwati in Sikar District. 2)Forest (13.013 Ha, Rajasthan):Online proposal submitted on 29.06.2021 & accepted by Nodal on 19.08.2021. Stage-I clearance accorded on 22.12.2022. Compliance Submitted on 11.04.2023. FRA submission under process.	
	765/400kV, 2x1500MVA Substation at Sikar -II	PGCIL		3000				Sep - 24					15.00%			POWERGRID was facing difficulty in purchase of land within BPC specified radius.Issue raised with MoP for increasing the radius. Direction for resolution of issue recieved in meeting held in May'23 under chairmanship of Secratory Power. Proposal of Govt. land approved in Cabinet meeting held in Sep'23. Demand note received and payment made. Due to code of conduct in Rajasthan state, DC-Sikar requested Chief Election Officer for allowing allotment of land to POWERGRID. Land acquired in Dec'23.	
3	Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II- Part D SPV Name: POWERGRID Aligarh Sikar Transmission Ltd. (CKM-528)	PGCIL			1,516	Jun-21	Dec-22	Sep - 24								Transmission license received on 27.05.22	
	Sikar II- Aligarh 765kV D/C Line	PGCIL	514					Sep - 24	679	671	666	485.6				commissioning matching with Sikar-II SS Forest (15.6043 Ha, Rajasthan):Online proposal submitted on 26.07.2021 & accepted by Nodal on 03.09.2021. Stage-I issued on 10.08.23. Payment done. Stage-I compliances are forwarded to Sec(f), Govt. Of Raj. On 02.01.2024. Further, forwarded to RO, MoEF&CC, Jaipur for issue of Stage-II clearance. Compliance of EDS raised by RO, MoEF&CC, Jaipur on 13.02.24 is under progress.	

Sl.No.	Name of the Transmission Project & Scope	Executing Agency	Length (CKM)	MVA	Cost (Rs. Cr)	Date of Transfer of SPV	Completion Target - Original	Completion Target - Anticipated	Total Locs. (no.)	TF-CB (Nos)	TE-CB (Nos)	Stringing-CB (ckm)	Civil works-CB (%)	Eqpt. Received-CB (%)	Eqpt. Erection CB (%)	Remarks / Constraints & assistance required.
4	Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II- Part G SPV Name: POWERGRID Narela Transmission Ltd. (CKM-408, MVA-4500)	PGCIL			1,764	May-22	Nov-23	Jun - 24								
	Khetri-Narela 765kV D/C Line	PGCIL	340				Nov-23	Jun - 24	463	376	311	45.4				1. RoW at 74 loc. in Jhajjar district in Haryana. 2.Forest Clearance: a)Forest Rajasthan (3.6619 Ha) :Online proposal submitted in Nov22. Stage-I clearance accorded on 20.01.24. Payment made on 14.02.24. Stage-I compliance submitted on 01.03.24. FRA Obtained on 29.02.24. b)Forest Delhi (0.95 Hectare)- Online proposal submitted on 25.08.23. Stage-I issued on 05.02.24. Payment made on 23.02.24. FRA proposal submitted to DC. 3. 14 nos. locations were affected in view of pending NOC/Permission from DDA, Technical Committee Meeting of DDA held on 03.05.2023. Joint visit with DDA and DMRC done. Clearance received vide Minutes of Meeting dated 26.05.2023.
	LILO of 765kV S/c Meerut – Bhiwani line at Narela	PGCIL	68				Nov-23	Jun - 24	97	53	22					a)20 nos. locations were affected in view of pending NOC/Permission from DDA, Technical Committee Meeting of DDA held on 03.05.2023. Joint visit with DDA and DMRC done. Clearance received vide Minutes of Meeting dated 26.05.2023 RoW at 11 loc. in Sonapat district and 12 loc. in North West Delhi district. b) Forest Haryana (3.107 Ha) –Online proposal submitted on 20.03.23. Stage-I issued on 30.01.24. Payment made on 16.02.24. FRA proposal submitted to DC. c)Forest Delhi (0.71 Ha)- Online proposal submitted on 14.10.23. On 12.01.24, DFO, North sought additional information from the user agency & reply of the same submitted on 23.02.24. Now proposal is under review at DFO, North Delhi.
	3x1500MVA, 765/400kV GIS substation at Narela	PGCIL		4500			Nov-23	Jun - 24					75.00%	80.00%	45.00%	Land acquired in Mar-23,
5	Transmission system associated with LTA applications from Rajasthan SEZ Part-E, Phase-II Bhadla Sikar Transmission Limited (CKM-600)	PGCIL			2,015	Mar-23	Sep-24	Sep - 24								
	Bhadla II - Sikar II 765 kV D/C line (2nd)	PGCIL	600					Sep - 24	786	349	79					Forest (0.77 Ha): Proposal submitted on 23.10.23. Part-IV recommendation done by Sec (F), Govt. of Rajasthan on 11.01.24 & forwarded to Regional Office, MoEF&CC, Jaipur. On 05.02.24, EDS raised by RO, MoEF&CC, Jaipur to Sec(F), Govt. of Raj & reply of the same submitted to Sec(F), Govt. of Raj, Jaipur on 26.02.24 by Nodal, Jaipur.
6	Transmission system for evacuation of power from Neemuch Solar Park (1000 MW): SPV Name: Neemuch Transmission Limited (NTL) (CKM-470, MVA-1000)	PGCIL			1,482	Aug-22	Feb-24	Mar - 24								
	Neemuch PS – Chhittorgarh (PG) s/s 400 kV D/C line	PGCIL	233				Feb-24	Mar - 24	303	282	262	158.6				Encumbrance free land handed over by RUMS on 28.01.23 after 5 months of SPV Acquisition.
	Neemuch PS- Mandsaur s/s 400 kV D/C line	PGCIL	236				Feb-24	Mar - 24	302	294	258	124				
	2x500 MVA, 400/220 kV Pooling Station (AIS) at Neemuch	PGCIL		1000			Feb-24	Mar - 24					95.00%	95.00%	85.00%	
7	System Strengthening Scheme for Eastern and North Eastern Regions (SPV Name: ER NER Transmission Limited) (CKM-139, MVA-1000) (ERSS-XXV & NERSS-XXI)	PGCIL			342	Oct-22	Oct-25	Oct - 25								

Sl.No.	Name of the Transmission Project & Scope	Executing Agency	Length (CKM)	MVA	Cost (Rs. Cr)	Date of Transfer of SPV	Completion Target - Original	Completion Target - Anticipated	Total Locs. (no.)	TF-CB (Nos)	TE-CB (Nos)	Stringing-CB (ckm)	Civil works-CB (%)	Eqpt. Received-CB (%)	Eqpt. Erection-CB (%)	Remarks / Constraints & assistance required.
	Kathalguri (NEEPCO) - Namsai (POWERGRID) 220kV D/C line	PGCIL	142					Oct - 25	221	89	37					Construction works at 100 locations (for 30km stretch) got halted due to serious resistance from the Tea Garden owners owing to drastic reduction in Land compensation rates (according to new land compensation rates). Tea Garden Owners seeking resolution from the Assam State Govt.
	Upgradation of existing 132kV Namsai (POWERGRID) S/s to 220kV including 2x160MVA, 220/132kV Transformers	PGCIL		320				Oct - 25					50.00%	40.00%	5.00%	
	2x500MVA, 400/220kV Transformers at Banka S/S	PGCIL		1000				Oct - 24					85.00%	50.00%	40.00%	
8	Transmission scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase II- Part B (SPV Name: KHAVDA II-B TRANSMISSION LIMITED) (CKM-368)	PGCIL			1,711	Mar-23	Mar-25	Mar - 25								
	765kV D/C Lakadia PS-Ahmedabad Line	PGCIL	369					Mar - 25	478	70						6 Divisions (Kutch East, Kutch SF, Morbi RF, Surendra Nagar RF, Surendra Nagar SF, Rajkot SF) involved: Initially proposal was submitted on 24.06.23 for 80.13 ha and cleared in PSC-I on 05.07.23. During joint site inspection with forest official area revised to 69.55 ha. Accordingly with the help of NIC proposal status was changed to user agency account on 24.01.24 to resubmit the proposal as per joint survey area. POWERGRID resubmitted the proposal on 27.01.24. Proposal accepted in PSC-I on 09.02.24 and forwarded to DCF for further processing and approval. Proposal of Morbi & Kutch division forwarded to CCF on 22.01.24 & 17.02.24. Other divisions under process
9	Transmission scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase II- Part C (SPV Name: KHAVDA II-C TRANSMISSION LIMITED) (CKM-577, MVA-4500)	PGCIL			2,810	Mar-23	Mar-25	Mar - 25								
	765kV D/C Ahmedabad-South Gujarat (New Navsari) line	PGCIL	580					Mar - 25	798	127	23					6 Divisions involved (Ahmedabad, Anand, Vadodara, Bharuch, Surat, Navsari). Initially proposal was submitted on 20.06.23 for 3.81 ha. (<5 ha). During joint site inspection with forest official area revised to 5.1297 ha (>5Ha) and after recommendation of all respective DCF of 6 divisions proposal forwarded to NO on 05.01.24. Now as the initial submitted area was below 5 ha hence PSC-I was not required and final recommended area was above 5 Ha which requires PSC-II for further processing. PSC-II can be only possible for the proposal where PSC-I is carried out. Due to this issue Nodal officer advised to submit the fresh proposal as per final recommended area. Accordingly Revised proposal submitted on 28.01.24. Proposal recommended in PSC on 07.02.24. Proposal forwarded to DFO for Part-II on 09.02.24.
	765/400kV 3x1500MVA Ahmedabad New S	PGCIL		4500				Mar - 25								
10	Transmission Network Expansion in Gujarat associated with integration of RE projects from Khavda potential RE zone (KHAVDA RE TRANSMISSION LIMITED) (CKM-267)	PGCIL			1,220	Mar-23	Mar-25	Mar - 25								
	765kV D/C Banskantha-Ahmedabad line	PGCIL	269					Mar - 25	363	113	27					Forest Proposal: 1.211 Ha Proposal submitted on 21.06.2023. Proposal forwarded by NO to State Govt on 18.12.23. State Govt forwarded proposal to IRO on 17.01.24. IRO raised queries regarding KML file of CA area on 01.03.24.

Sl.No.	Name of the Transmission Project & Scope	Executing Agency	Length (CKM)	MVA	Cost (Rs. Cr)	Date of Transfer of SPV	Completion Target - Original	Completion Target - Anticipated	Total Locs. (no.)	TF-CB (Nos)	TE-CB (Nos)	Stringing-CB (ckm)	Civil works-CB (%)	Eqpt. Received-CB (%)	Eqpt. Erection-CB (%)	Remarks / Constraints & assistance required.
11	Establishment of Khavda Pooling Station-2 (KPS2) in Khavda RE Park (KPS2 TRANSMISSION LIMITED) (MVA-6000)	PGCIL			868	Mar-23	Dec-24	Dec - 24								
	765/400kV 4x1500MVA KPS2 New SS (GIS)	PGCIL		6000				Dec - 24					8.00%	5.00%		
12	Establishment of Khavda Pooling Station-3 (KPS3) in Khavda RE Park (SPV Name: KPS3 TRANSMISSION LIMITED) (CKM-30, MVA-4500)	PGCIL			889	Mar-23	Dec-24	Dec - 24								
	765kV D/C KPS2-KPS3 line	PGCIL	30					Dec - 24	39							Stone Drilling is required.
	765/400kV 3x1500MVA KPS-3 SS	PGCIL		4500				Dec - 24					8.00%	5.00%		
13	Inter-regional ER-WR Interconnection (SPV Name: ERWR TRANSMISSION LIMITED) (CKM-136)	PGCIL			381	Mar-23	Mar-25	Mar - 25								
	400kV D/C Jeyapore (POWERGRID)-Jagdapur (CSPTCL) line	PGCIL	136					Mar - 25	172	54						Proposal discussed in PSC meeting on 14.07.23. PSC raised queries on 20.07.23. Area revised to 4.48 ha. Clarifications submitted by POWERGRID on 09.11.23. DFO raised queries on 21.11.23. Hard copy with all Annexures as sought by DFO in checklist have been prepared on 19.02.24. Signing is under process.Tree Marking of forest area completed and verified by forest officers. CA Land identified and DGPS survey of CA Land Completed and verified by forest officers Forest proposal is ready in all respect and verified by forest Ranger, Deputy Divisional Forest officer. All documents signed by DFO on 29.02.24. Part-II uploaded by DFO and forwarded to NO on 01.03.24.
14	WRES-XXVII SPV Name: Raipur Pool Dhamtari Transmission Limited (CKM-225)	PGCIL			380	Mar-23	Sep-24	Sep - 24								
	Raipur Pool – Dhamtari 400 kV D/c line (Q)	PGCIL	175					Sep - 24	233	101						
15	WRES-XXVIII & WRES-XXIX SPV Name: Dharamjaigarh Transmission Limited (MVA-2500)	PGCIL			251	Mar-23	Mar-25	Mar - 25								
	2x500MVA, 400/220KV Dharamjaigarh S/s	PGCIL		1000				Mar - 25					70.00%	40.00%		
	3x500MVA, 400/220KV Raipur S/s	PGCIL		1500				Mar - 25					22.00%	25.00%		
16	Transmission scheme for Solar Energy Zone in Ananthapuram (Ananthapur) (2500 MW) and Kurnool (1000 MW), Andhra Pradesh	PGCIL			1,249	Sep-23	Sep-25	Sep - 25								
	7x500 MVA, 400/220 KV Ananthapuram S/s	PGCIL		3500				Sep - 25								
	Ananthapuram PS-Kurnool-III PS 400 kV (Quad moose) D/c Line	PGCIL	166					Sep - 25	227							
	Ananthapuram PS-Cuddapah-400kV (Quad moose) D/c Line	PGCIL	368					Sep - 25	493	5						
17	Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part B1	PGCIL			2,191	Sep-23	Mar-25	Mar - 25								
	Bhadla-3 PS – Sikar-II S/s 765 kV D/c line	PGCIL	690				Mar-25	Mar - 25	838	52						
	2x1500MVA, 765/400KV & 3x500 MVA, 400/220 kV Bhadla III New S/s	PGCIL		4500			Mar-25	Mar - 25								
18	Transmission system associated with LTA applications from Rajasthan SEZ Phase-III Part-C1,	PGCIL			1,796	Oct-23	Mar-25	Mar - 25								
	2x1500MVA, 765/400KV & 3x500MVA, 400/220 kV Ramgarh S/s	PGCIL		4500			Mar-25	Mar - 25								
	Ramgarh PS- Bhadla-3 PS 765kV D/C line	PGCIL	360				Mar-25	Mar - 25	477	12						
	2x300 MVAr Statcom with 4x125 MVAr MSC, 2x125 MVAr MSR at Ramgarh PS	PGCIL					Oct-25	Oct - 25								

Sl.No.	Name of the Transmission Project & Scope	Executing Agency	Length (CKM)	MVA	Cost (Rs. Cr)	Date of Transfer of SPV	Completion Target - Original	Completion Target - Anticipated	Total Locs. (no.)	TF-CB (Nos)	TE-CB (Nos)	Stringing-CB (ckm)	Civil works-CB (%)	Eqpt. Received-CB (%)	Eqpt. Erection-CB (%)	Remarks / Constraints & assistance required.
19	Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part H	PGCIL			2,211	Oct-23	Apr-25	Apr - 25								
	Beawar-Dausa 765kV D/c line	PGCIL	480				Apr-25	Apr - 25	606	34						
	LILO of both circuits of Jaipur (Phagi)-Gwalior 765 kV D/c at Dausa	PGCIL	320				Apr-25	Apr - 25	83							Survey U/progress
	LILO of both circuits of Agra – Jaipur (south) 400kV D/c at Dausa	PGCIL	240				Apr-25	Apr - 25	150							Survey U/progress
	2x1500MVA, 765/400KV Dausa S/s	PGCIL		3000			Apr-25	Apr - 25								
20	Transmission Scheme for Integration of Renewable Energy Zone (Phase-II) In Koppal-II (Phase A & B) and Gadag-II (Phase- A) In Karnataka	PGCIL			2,564	Dec-23	Dec-25	Dec - 25								
	Establishment of 765/400 kV 2x1500 MVA, 400/220 kV, 2x500 MVA Koppal-II (Phase- A)	PGCIL		4000			Dec-25	Dec - 25								
	Establishment of 400/220 kV, 2x500 MVA Gadag-II (Phase -A) Pooling Station	PGCIL		1000			Dec-25	Dec - 25								
	Koppal-II PS – Narendra (New) 765 kV D/c line	PGCIL	250				Dec-25	Dec - 25								Survey & Engg. U/progress
	Gadag-II PS – Koppal-II PS 400 kV (Quad Moose) D/c line	PGCIL	84				Dec-25	Dec - 25								Survey & Engg. U/progress
	Koppal-II PS – Raichur 765 kV D/c line	PGCIL	312				Dec-25	Dec - 25								Survey & Engg. U/progress
	Augmentation by 2x1500 MVA, 765/400 kV ICTs at Koppal-II PS	PGCIL		3000			Dec-25	Dec - 25								
	Augmentation by 2x500 MVA, 400/220 kV ICTs at Koppal-II PS	PGCIL		1000			Dec-25	Dec - 25								
21	Transmission System for evacuation of additional 7 GW RE Power from Khavda RE Park under Phase-III Part B	PGCIL			4,231	Dec-23	Dec-25	Dec - 25								
	Establishment of 765 kV switching station near Vataman with 2x330MVA, 765 kV bus reactor	PGCIL					Dec-25	Dec - 25								
	Halvad – Vataman 765 kV D/c line	PGCIL	258				Dec-25	Dec - 25								Survey & Engg. U/progress
	LILO of Lakadia – Vadodara 765 kV D/c line at Vataman 765 kV switching station	PGCIL	42				Dec-25	Dec - 25								Survey & Engg. U/progress
	Vataman switching station – Navsari (New)(GIS) 765 kV D/c line	PGCIL	536				Dec-25	Dec - 25								Survey & Engg. U/progress
22	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-A	PGCIL			4,741	Dec-23	Dec-25	Dec - 25								
	Establishment of 6x1500 MVA (along with one spare unit of 500 MVA), 765/400 kV & 5x500 MVA 400/220 kV Bikaner-III Pooling Station	PGCIL		11500			Dec-25	Dec - 25								
	Bikaner-II PS – Bikaner-III PS 400 kV D/c line (Quad)	PGCIL	64				Dec-25	Dec - 25								Survey & Engg. U/progress
	Bikaner-III - Neemrana-II 765 kV D/c line	PGCIL	704				Dec-25	Dec - 25								Survey & Engg. U/progress
	LILO of both circuits of 400 kV Bikaner (PG)-Bikaner-II D/c line at Bikaner-III PS	PGCIL	74				Dec-25	Dec - 25								Survey & Engg. U/progress
23	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-D	PGCIL			3,271	Dec-23	Dec-25	Dec - 25								
	Neemrana-II- Bareilly (PG) 765 kV D/c line	PGCIL	702				Dec-25	Dec - 25								Survey & Engg. U/progress
24	Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka (Bidar Transmission Ltd.)	PGCIL			2,284	Feb-24	Feb-26	Feb - 26								
	Bidar PS-Maheshwaram (PG) 765KV D/C line	PGCIL	500				Feb-26	Feb - 26								Survey & Engg. U/progress

Sl.No.	Name of the Transmission Project & Scope	Executing Agency	Length (CKM)	MVA	Cost (Rs. Cr)	Date of Transfer of SPV	Completion Target - Original	Completion Target - Anticipated	Total Locs. (no.)	TF-CB (Nos)	TE-CB (Nos)	Stringing-CB (ckm)	Civil works-CB (%)	Eqpt. Received-CB (%)	Eqpt. Erection-CB (%)	Remarks / Constraints & assistance required.
	Establishment of Bidar PS 3x1500 MVA, 765/400 kV and 5x500 MVA, 400/220 kV ICTs	PGCIL		7000			Feb-26	Feb - 26								Survey & Engg. U/progress
25	Transmission Scheme for Evacuation of power from REZ in Rajasthan (20 GW) under Phase-III Part D (Sikar Khetri Transmission I Ltd.)	PGCIL			1,680	Feb-24	Aug-25	Aug - 25								
	Sikar-II -Narela 765 kV D/C line	PGCIL	502				Aug-25	Aug - 25								Survey & Engg. U/progress
	Sikar-II -Khetri765 kV D/C line	PGCIL	152				Aug-25	Aug - 25								Survey & Engg. U/progress
26	Additional 400kV Feed to Goa and Additional System for Power Evacuation from Generation Projects pooled at Raigarh (Tamnar) Pool (CKM-493, MVA-1000)	Sterlite			1,531	Mar-18	Nov-21	May - 26								Route diversion due to petition filed by Goa Foundation in Central Empowered Committee (CEC) constituted by Supreme court and High Court of Mumbai & Goa.
	LULO of one ckt. of Narendra (existing) - Narendra (New) 400kV D/c line at Xeldem	Sterlite	210				Jul-22	May - 26	279	77	26	0				ROW: Karnataka: 4 Locations in Dharwad district (2 in Neerlakatti, 1 loc in Belur & 1 in Kotur village) of Dharwad taluka. Forest: Karnataka:174.653 Ha across Dharwad, Belgaun, Halihal and Dhandeli divisions (Stage 1: Pending at State Government level since 22-Jan-24). Goa: 76.998 Ha across NorthGoa. (Proposal pending with Secy PSC) Wildlife: Karnataka:32.06 Ha across Dhandeli divisions (Proposal pending with CWLW since 9th Nov -23 for SBWL recommendation. SBWL recently formed on 28th Feb-24. Goa: 27.092 Ha across NorthGoa (NBWL held on 22 Feb 24), Proposal was deferred and committed constituted for Site inspection and suggestions on mitigation measures and management plan.
	Xeldem - Mapusa 400kV D/c line	Sterlite	105				Jan-22	Jun - 24	141	129	117	58.62				ROW: 7 Locations in North Goa district (6 in Amona, 1 in Kararpur) of Bicholim Taluka Forest: Goa: 36.391 Ha across North Goa. Stage 1 received on 28 Nov 23. However, tree cutting permission awaited. Payments were done by the user agency on 06-Feb-24.
	Xeldem (existing) – Xeldem (new) 220kV D/C line	Sterlite	44				Jan-22	Jun - 24	65	59	32	5.74				Forest: Goa: 40.09 Ha across North and South Goa. Stage 1 received on 28 Nov 23. However, tree cutting permission awaited. Payments were done by the user agency on 06-Feb-24.
	Dharamjaygarh Pool section B - Raigarh (Tamnar) Pool 765kV D/c line	Sterlite					Mar-22	Jun - 22	179			137				Line charged
	2x500MVA, 400/220kV Xeldem	Sterlite		1000			Jan-22	Jun - 24					90.00%	97.35%	67.66%	Sanad conversion received on 28.12.2022 post which construction License received on 31.01.2023. Construction work started in Feb'2023.
27	Establish Transmission System for 400 kV Udipi (UPCL) – Kasargode D/C Line (CKM-231, MVA-1000)	Sterlite			755	Sep-19	Nov-22	Jun - 25								Severe RoW Issues and court cases in Karnataka. Compensatory Afforestation (CA) land not provided by Revenue department in Kerala portion even after payment made in CAMPA.

Sl.No.	Name of the Transmission Project & Scope	Executing Agency	Length (CKM)	MVA	Cost (Rs. Cr)	Date of Transfer of SPV	Completion Target - Original	Completion Target - Anticipated	Total Locs. (no.)	TF-CB (Nos)	TE-CB (Nos)	Stringing-CB (ckm)	Civil works-CB (%)	Eqpt. Received-CB (%)	Eqpt. Erection-CB (%)	Remarks / Constraints & assistance required.
	Mangalore (Udupi PCL) – Kasargode 400kV D/c line	Sterlite	231				Feb-23	Jun - 25	278	107	79	1.68				<p>ROW:</p> <p>Karnataka:</p> <p>RoW due to Tree/ Crop compensation: 139 locations in Dakshina Kannada district. Villagers demanding tree/crop compensation based on Kerala rates. DC Dakshina Kannada/Horticulture department of Mangalore must revise the tree rates accordingly.</p> <p>Severe RoW issue: 6 locations in Udupi district.(2 under HC stay). DC Udupi vide letter dated 14.02.2024 to UKTL directed to hold construction due to stay in WP 19432/2023. UKTL on 22.02.2024 submitted the clarification order dttd 19.02.2024 (Stay is limited to the petitioner's land only) to DC Udupi and sought permission to resume the work in Inna village.</p> <p>FOREST:</p> <p>Kerala : (17.073 Ha); Stage-1 received on 27.10.2022, demand note received on 06.12.2022 and payment of 4.82Cr made on 21.12.2022 towards NPV and CA. Tree cutting permission awaited. File is currently pending at Kerala Cabinet for direction to revenue department for mutation of the non-forest land identified for CA in the name of Forest department.</p> <p>Karnataka: (31.079 Ha): Stage-1 received on 27.10.2022, Tree cutting permission awaited.</p>
	2x500MVA, 400/220 kV Kasargode	Sterlite		1000			Nov-22	Jun - 25					99.87%			Physically completed. Commissioning is dependent on completion of Mangalore (Udupi PCL) – Kasargode 400kV D/c line.
28	Western Region Strengthening Scheme-XIX (WRSS-XIX) and North Eastern Region Strengthening Scheme-IX (NERSS-IX) (CKM-357 MVA-1000)	Sterlite			1,223	Jun-20	Dec-23	Jun - 24								RoW Issues in Maharashtra
	LILO of second circuit of Zerda –Ranchodpura 400 kV D/c line at Banaskantha (PG) PS	Sterlite					Oct-22	Jun - 22	51	51	51	34.7				Line charged
	LILO of KAPP – Vapi 400 kV D/c line at Vapi – II	Sterlite	0				Apr-23	Apr - 24	1	1	0	0				
	Vapi-II – Sayali D/C 220kV D/C line	Sterlite	45				Apr-23	Apr - 24	77	77	76	34.53				<p>LAW & ORDER:</p> <p>DNHDDPCL dismantled the transmission line tower at 4A/0 on 14.12.2024 & 15.12.2024 for VIP movement without any authority.</p> <p>SHUT DOWN for Line crossings:</p> <p>MUML has requested shut down of 66 kV line Silvassa (Amli S/S) – Silli (Subhlaxmi Textile) for Power line crossing at location 14/0–15/0 on 4th Jan'2024 followed by 6 more requests and PGCIL 220 kV D/C Vagchipa-Khadoli transmission line at location no 1/0 to 2/0 on 18th Feb-24. However, there has been no action to this end till date delaying the project.</p>
	Padghe (PG) – Kharghar 400 kV D/c (quad) line	Sterlite	140				Dec-23	Jun - 24	211	184	141	53.96				<p>ROW:</p> <p>1. ROW issues at 3 locations in Narhen Village in Thane District.</p> <p>2. 1 Location is pending in Khanivali Village, bhiwandi due to non-receipt of clearance from PowerGrid.</p> <p>3. Delay in approval of tree cutting permission in non-forest area impacting 14 locations and 33.34kms in Thane district and 2.71 km Stringing impacted in Raigad district.</p>
	LILO of Padghe (PG) – Ghatkopar 400kV S/c line at Navi Mumbai GIS (PG)	Sterlite	38				Dec-23	Jun - 24	62	48	37	25.1				1. ROW issues at non-forest locations (11 Locations in Raigad).
	LILO of Apta – Kalwa/Taloja 220 kV D/c line at Navi Mumbai (PG)	Sterlite	5				Dec-22	Apr - 24	10	7	0	0				1 location (1 tower erection impacted) is under stay of Hon'ble HC.

Sl.No.	Name of the Transmission Project & Scope	Executing Agency	Length (CKM)	MVA	Cost (Rs. Cr)	Date of Transfer of SPV	Completion Target - Original	Completion Target - Anticipated	Total Locs. (no.)	TF-CB (Nos)	TE-CB (Nos)	Stringing-CB (ckm)	Civil works-CB (%)	Eqpt. Received-CB (%)	Eqpt. Erection-CB (%)	Remarks / Constraints & assistance required.
	Pare HEP (NEEPCO) – North Lakhimpur (AEGCL) 132 kV D/c line	Sterlite					Jun-23	Aug - 24	91	91	91	62				Line charged in Aug'23
	LILO of one circuit of Pare HEP – North Lakhimpur (AEGCL) 132kV D/c line at Nirjuli	Sterlite					Jun-23	Aug - 24	56	56	56	33.4				Line charged in Aug'23
	2 x 500 MVA, 400/220 kV S/s near Vapi / Ambheti (Vapi – II)	Sterlite		1000			Apr-23	Apr - 24					82.75%	99.03%	40.36%	1. Delay in CLU approval by DC Valsad.
29	Establishment of new 220/132kV substation at Nangalbibra (CKM-282, MVA-320)	Sterlite			604	Dec-21	Dec-23	Jun - 24								Out of 30 acres, 1.85 acres remaining for acquisition;
	220/132kV, 2x160MVA Nangalbibra	Sterlite		320			Dec-23	Jun - 24					71.00%	95.00%	26.00%	LAND: The application for the Acquisition of 1.65 acres land was forwarded to the Secretariat Govt. of Meghalaya on 18.07.2023 by DC East Garo Hills. Landowner of balance 1.85 acres of land (one owner) are not willing to part with their lands.
	Bongaigaon – Nangalbibra 400kV D/c	Sterlite	246				Dec-23	Jun - 24	309	279	257	115.255				ROW: Facing severe ROW issues at 13 locations (AP3, AP3/2, AP4, AP5, AP6, AP7, AP9, AP12, AP19, AP24, AP25, AP27 & AP30) in Kokrajhar District, 06 locations (28/2, AP62, AP63, AP64, AP65 & AP66) in Bongaigaon District, 02 locations (AP83 & AP86) in Goalpara District and 02 locations (116/4 & 116/5) in East Garo Hills District.
	Hatsinghmari – Ampati 132kV D/c	Sterlite	37				Dec-23	Jun - 24		39	28	0				
30	Transmission System for evacuation of power from Pakaldul HEP in Chenab Valley HEPs – Connectivity System (CKM-2, MVA-400)	Sterlite			505	Dec-22	Apr-25	Apr - 25								
	LILO of one circuit of Kishenpur – Dulhasti 400 kV D/c at Kishtwar	Sterlite	3				Apr-25	Apr - 25	5	0	0	0				
	7x66.67 MVA, 400/132 kV Kishtwar	Sterlite		400			Apr-25	Apr - 25					7.40%	49.51%	0.00%	LAND: Land required for S/s: 30 Acre (12.14 Ha) Land acquired for S/s: 21 Acre (8.49 Ha) Land yet to be acquired for S/s: 09 Acre (3.65 Ha). Issue of Road Widening ROW: RoW issue is unresolved in absence of State Guidelines.
31	Establish Inter-State Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part G	Sterlite			2,098	Aug-23	Feb-25	Feb - 25								
	Fatehgarh3– Beawar 765kV D/c	Sterlite	630				Feb-25	Feb - 25	810	356	173	0				ROW: Facing ROW issues at 328 locations. Stay imposed by Hon'ble HC of Rajasthan as landowners have filed a case (In one court case 14 locations in Luni Village of Jodhpur District are under stay and in another court case 09 locations in Luni Village of Jodhpur District are under stay)
32	Establish Inter-State Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part F	Sterlite			2,600	Sep-23	Mar-25	Mar - 25								
	Fatehgarh3– Beawar 765kV D/c	Sterlite	635				Mar-25	Mar - 25	803	205	21	0				
	LILO of both circuits of Ajmer – Chittorgarh 765 kV D/c at Beawar	Sterlite	136				Mar-25	Mar - 25	180	39	0	0				
	LILO of Kota – Merta 400 kV D/c at Beawar	Sterlite	64				Mar-25	Mar - 25	89	5	0	0				
	2X1500MVA , 765/400kV Beawar S/s	Sterlite		3000			Mar-25	Mar - 25					0.00%	0.00%	0.00%	LAND: Allotment of 12.32 Ha of Govt. Land under village Mesiya, Tehsil Raipur, Dist. Beawar. Support required to expedite allotment . File is with Deputy Secretary Revenue Group-3, Jaipur.

Sl.No.	Name of the Transmission Project & Scope	Executing Agency	Length (CKM)	MVA	Cost (Rs. Cr)	Date of Transfer of SPV	Completion Target - Original	Completion Target - Anticipated	Total Locs. (no.)	TF-CB (Nos)	TE-CB (Nos)	Stringing-CB (ckm)	Civil works-CB (%)	Eqpt. Received-CB (%)	Eqpt. Erection CB (%)	Remarks / Constraints & assistance required.
	2x330 MVAr Statcom, 4x125 MVAr MSC, 2x125 MVAr MSR at Fatehgarh-III PS	Sterlite					Sep-25	Sep - 25					0.00%	0.00%	0.00%	
33	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-B	Sterlite			1,788	Dec-23	Dec-25	Dec - 25								
	Establishment of 765/400 kV, 4x1500 MVA (along with one spare unit of 500 MVA) Neemrana-II S/s	Sterlite		6000			Dec-25	Dec - 25					0.00%	0.00%	0.00%	
	Neemrana-II -Kotputli 400 kV D/c line (Quad)	Sterlite	102				Dec-25	Dec - 25	126	0	0	0				
	LILO of both ckts of 400 kV Gurgaon (PG) - Sohna Road (GPTL) D/c line (Quad) at Neemrana-II S/s	Sterlite	476				Dec-25	Dec - 25	551	0	0	0				
34	Immediate evacuation for North Karanpura (3x660MW) generation project of NTPC(ERSS XIX) (CKM-303, MVA-1000)	Adani			472	Jul-16	Sep-19	Dec - 24								
	NK – Gaya 400kV D/c line	Adani	196					Dec - 24	286	143	133	37.3				Forest issue: Stage-I permission received on 06.06.23. Working permission awaited in Jharkhand portion. Sec. Jharkhand, GOJ issued letter on 16.02.24 to PCCF, Ranchi, mentioning user agency to submit undertaking as per para 11.1 of guideline issued vide MoEF&CC letter dated 29.12.23. Accordingly, NKTL resubmitted compliance to DFO Latehar on 23.02.24 and Chatra S. on 26.02.24 and submitted undertaking to all DFO Chatra S., Chatra N. & Latehar on 28.02.24.
	NK – Chandwa 400kV D/c line	Adani						Oct - 22	115							Line charged
	LILO of both circuits of Ranchi – Maithon-RB 400kV D/c line at Dhanbad	Adani					Jul-21	Aug - 21	10							Line charged
	400/220 kV, 2x500 MVA Dhanbad	Adani					Jul-21	Aug - 21								Line charged
35	Transmission scheme for evacuation of 4.5 GW RE Injection at Khavda P.S. under Phase-II – Part A (CKM-355, MVA-6000)	Adani			1,300	Mar-23	Mar-25	Mar - 25								
	KPSZ(GIS)-Lakadia 765kV D/C line	Adani	355				Mar-25	Mar - 25	452	214	29					RoW Issue being faced in stretch from Bhuj to Lakadia. Undue compensation demand from farmers & involvement of Kisan Sangh. Presently, 27 locations are in ROW in villages namely Ludai- 13 locs, Vatra- 03 locs & Jawaharnagar- 11 locs under Taluka-Bhuj, Dist- Kutch.
36	ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region	Adani			2,800	Jan-23	Jul-24	Oct - 24								

Sl.No.	Name of the Transmission Project & Scope	Executing Agency	Length (CKM)	MVA	Cost (Rs. Cr)	Date of Transfer of SPV	Completion Target - Original	Completion Target - Anticipated	Total Locs. (no.)	TF-CB (Nos)	TE-CB (Nos)	Stringing-CB (ckm)	Civil works-CB (%)	Eqpt. Received-CB (%)	Eqpt. Erection CB (%)	Remarks / Constraints & assistance required.
	Narendra New (GIS) – Pune (GIS) 765 D/c Line	Adani	636				Jul-24	Jul - 24	793	100						<ul style="list-style-type: none"> Due to Assembly elections, administration at both states viz Maharashtra and Karnataka are engaged in training/ meetings. As such compensation orders are getting delayed due to which work is getting hampered at site. In this regards, support letter was issued by CTUIL to the respective DCs on 15th December. However orders are still awaited. The issue has also been escalated to MOP during Monthly review meetings conducted by Add. Secretary seeking support. During the site visit with MSETCL for the submitted 132 kV powerline crossing proposal in section AP 152-AP153, TSP was informed that the existing 132 kV line of MSETCL will be upgraded to 220 kV. TSP received the details from MSETCL regarding the same on 10/01/2024. After this, a revised proposal was submitted on 13.02.2024 by TSP. A new proposed railway line (Phalton to Pandharapur) has been introduced in section AP 97-AP98. TSP has submitted a letter to DRM, Solapur on 31.01.2024 requesting details of the proposed railway line. TSP has written letter to AEO, CST, Mumbai on 09.02.24. Details are awaited from AEO CST, Mumbai, required for proposal preparation. Proposal submission shall be done after confirmation from Railway authorities, which is expected in Mar'24. AP135-AP136 NH Crossing proposal was quashed by NHAI and directed to submit revised proposal as per the guidelines of MORTH
	Upgradation of Narendra New (GIS) Substation to its rated voltage level of 765 kV alongwith 4x1500 MVA transformer	Adani		6000			Jul-24	Jul - 24					7.00%			
37	Transmission System for evacuation of additional 7 GW RE Power from Khavda RE Park under Phase-III Part A	Adani			3,100	Dec-23	Dec-25	Dec - 25								
	Establishment of 765 kV Halvad switching station with 765 kV, 2x330 MVA bus reactors	Adani						Dec - 25								
	KPS2(GIS) - Halvad 765 kV D/c line	Adani	492					Dec - 25	648							
	LILO of Lakadia – Ahmedabad 765 kV D/c line at Halvad	Adani	68					Dec - 25	100							
38	System strengthening in northern region (NRSS XXXVI) along with LILO of Sikar-Neemrana 400 kV D/C line at Babai(RVPNL) (CKM-305)	Resurgent power (Tata)			437	Aug-16	Dec-19	Dec - 24								Project was awarded to Essel infra Project Limited. Due to insolvency project now transferred to M/s Resurgent Power (JV of TATA and ICICI) in March 2022. ROW issues; Final NoC awaited from PTCUL.
	Koteshwar - Rishikesh 400kV D/C line	Resurgent power (Tata)	77				Dec-19	Dec - 24	102	33	29	0				1. Severe RoW issues. 2. Issue of NoC from PTCUL for Bay works in Rishikesh S/s of PTCUL. 3. Stage 1 Forest Clearance is awaited
	LILO of one ckt of 400 kV D/C Sikar (PG)-Neemrana (PG) line at Babai.	Resurgent power (Tata)					Dec-16	Oct - 17	6							Line charged in Oct'17
	Babai (RRVPNL) – Bhiwani (PG) 400 kV D/C line	Resurgent power (Tata)					Jun-19	Oct - 23	304							Line charged in Nov'23
39	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-C	Resurgent power (Tata)			2,440	Dec-23	Dec-25	Dec - 25								
	Bikaner-III - Neemrana-II 765 kV D/C line (2nd)	Resurgent power (Tata)	690				Dec-25	Dec - 25								
40	Transmission Scheme for Solar Energy Zone in Gadag (1000 MW), Karnataka – Part-A, Phase-I (CKM-93, MVA-1000)	Renew			365	Mar-22	Sep-23	Apr - 24								

Sl.No.	Name of the Transmission Project & Scope	Executing Agency	Length (CKM)	MVA	Cost (Rs. Cr)	Date of Transfer of SPV	Completion Target - Original	Completion Target - Anticipated	Total Locs. (no.)	TF-CB (Nos)	TE-CB (Nos)	Stringing-CB (ckm)	Civil works-CB (%)	Eqpt. Received-CB (%)	Eqpt. Erection-CB (%)	Remarks / Constraints & assistance required.
	Gadag – Narendra (New) 400 kV D/C	Renew	186				Sep-23	Apr - 24	232	224	218	146				<p>1. Stage-I approval was granted on 22.01.2024. Further, against demand note dated 05.03.2024, payment has been released on 07.03.2024.</p> <p>Currently proposal is pending with DFO, Gadag for issuance of working permission on account of non-issuance of FRA certificate by DC, Gadag. Request for issuance of FRA certificate was submitted to DC, Gadag on 07.06.2023. Total 1 location & 5 km of stringing stretch is affected. (Area under forest 933 m; 4.292 Ha.)</p> <p>2. Row issues at 7 Foundation & 3 Tower Erection locations in Nidgundi Tehsil of Vijayapura District and no RoW locations was resolved in last two months. Stringing in 13.6 Km of stretch is affected due to ROW issues at above locations.</p> <p>3. Court case at location No. 23/1: Landowner of location no. 23/1 had approached the DC, Vijayapura & Hon'ble High Court (Kalaburgi Bench for stoppage of Tower installation work on its land. The Hon'ble High Court (Kalaburgi Bench) vide its order dated 19.12.2023, directed the landowner to approach the appropriate forum within two weeks from the date of receipt of a certified copy of the order and till then, status-quo shall be maintained. Further, a writ petition (file no. 20029/ 2024) also filed by the landowner before Hon'ble High Court (Kalaburgi Bench) on 03.01.2024 to maintain Status Quo till Deputy Commissioner cum District Magistrate, Vijayapura pass the order against the representation filed by them before Deputy Commissioner cum District Magistrate, Vijayapura.</p>
	2x500MVA, 400/220 kV Gadag	Renew		1000			Sep-23	Mar - 24					100.00%	100.00%	100.00%	Testing and Commissioning in Progress. CEIG Visit completed on 27.02.2024
41	Transmission Scheme for Solar Energy Zone in Gadag (1500 MW), Karnataka – Part-A, Phase-II (CKM-100, MVA-1500)	Renew			307	Nov-22	May-24	May - 24								
	Gadag Pooling station – Koppal PS 400 kV D/C line	Renew	100				May-24	May - 24	127	75	36					<p>1. RoW issues at 34 Nos. of Foundation locations in Koppal District & 4 Nos. of Tower Foundation location in Gadag District.</p> <p>Koppal District : Yelburga Tehsil – 4 locations (6/3, 11/3,11/11 & 12/1) ; Kuknoor Tehsil- 30 locations (12/3,12/4,12/5,12/2,13/5,13/6,14/11,13/2,14/0,14/5,14/8, 15/0,16/0,16/1,17/0, 18/0,18/1,18/2,18/3,18/4,19/1,19/2,20/0, 20A/0,21/0 12/7,12/8,12/9,12/10 & 13/0)</p> <p>Gadag District : Gajendragad Tehsil – 4 locations (3A/1,3A/3, 5/4 & 4/0)</p> <p>2. Delay in getting of Railway Crossing approval.</p> <p>Application for Railway crossing approval was submitted on 08.08.2023 and joint feasibility survey report was reviewed in Sep'23 by Sr. DEE (G), South Western Railway. However, it took almost 4 months in finalization & approval of agreement, detailed estimate & survey charges and same has been approved by ADEE/G, South Western Railway on 01.02.2024. Due to technical issues on the Railway website, the payment of the survey charges and signing on Way Leave plan was done by TSP on 27.02.2024.</p> <p>Currently, application is with SSE /Works/Gadag, South Western Railway for signing on final way leave plan. We are continuously following up with the concerned officers for signing of Final way leave plan & issuance of demand note for way leave and blockage charges.</p>
	400/220 kV, 3x500MVA ICT Augmentation at Gadag	Renew		1500			May-24	May - 24					95.00%	99.00%	68.00%	
42	Transmission System for evacuation of power from RE Projects in Osmanabad area (1 GW) in Maharashtra (CKM-68, MVA-1000)	Indigrid			200	Dec-21	Jun-23	Mar - 24								

Sl.No.	Name of the Transmission Project & Scope	Executing Agency	Length (CKM)	MVA	Cost (Rs. Cr)	Date of Transfer of SPV	Completion Target - Original	Completion Target - Anticipated	Total Locs. (no.)	TF-CB (Nos)	TE-CB (Nos)	Stringing-CB (ckm)	Civil works-CB (%)	Eqpt. Received-CB (%)	Eqpt. Erection-CB (%)	Remarks / Constraints & assistance required.
	LILO of both circuits of Parli(PG)-Pune(GIS) 400 Kv D/c line at Kallam PS	Indigrd	68				Jun-23	Feb - 24	47							
	2x500 MVA, 400/220kV substation near Kallam PS	Indigrd		1000			Jun-23	Mar - 24								
43	Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part C (CKM-10, MVA-4000)	Indigrd			555	Feb-24	Feb-26	Feb - 26								
	LILO of one circuit of Jabalpur – Orai 765 kV D/c line at Ishanagar 765 kV S/s	Indigrd	10				Feb-26	Feb - 26								
	2x1500 MVA, 765/400 kV and 2x500 MVA, 400/220 kV S/s at Ishanagar (New)	Indigrd		4000			Feb-26	Feb - 26								
44	Transmission scheme for evacuation of Power from Dhule 2 GW REZ (CKM-120, MVA-2000)	Indigrd			637	Feb-24	Feb-26	Feb - 26								
	Dhule PS – Dhule (BDTCL) 400 kV D/c line	Indigrd	120				Feb-26	Feb - 26								
	4x500 MVA, 400/220 kV Pooling Station near Dhule	Indigrd		2000			Feb-26	Feb - 26								
45	Transmission System for evacuation of power from RE projects in Rajgarh (2500 MW) SEZ in Madhya Pradesh (CKM-288, MVA-1500)	GR Infra	288	1500	464	May-22	Nov-23	Mar - 24	357	357	357	287.95	100.00%	100.00%	100.00%	
	Pachora SEZ PP -Bhopal (Sterlite) 400 kV D/c line	GR Infra	288				Nov-23	Mar - 24	357							Delay due to severe RoW issues.Obstruction on ROW by landowners at location 6A/1.
	3x500 MVA, 400/220 kV Pachora SEZ	GR Infra		1500			Nov-23	Mar - 24								
46	Transmission system for evacuation of power from RE projects in Rajgarh (1000 MW) SEZ in Madhya Pradesh-Phase II (CKM-120, MVA-1500)	GR Infra			540	Feb-24	Feb-26	Feb - 26								
	Pachora PS – Ujjain (MPPTCL) 400 kV D/c line	GR Infra	120				Feb-26	Feb - 26								
	400/220 kV, 3x500 MVA ICT augmentation (4th, 5th and 6th) at Pachora PS.	GR Infra		1500			Feb-26	Feb - 26								
47	400 kV D/c Khandukhal (Srinagar) – Rampura (Kashipur) line (Twin HTLS) (KRTL) (CKM-388)	Megha Engg.			1,044	Oct-22	Sep-24	Sep - 24								Land for Bay ext. work land from PTCUL is waited
	400 kV D/c Khandukhal(Srinagar) – Rampura (Kashipur) line	Megha Engg.	384				Sep-24	Sep - 24	487							Pending Land lease agreement with PTCUL
48	Transmission scheme for injection beyond 3 GW RE power at Khavda PS1 (KPS1)	Megha Engg.			1,102	Apr-23	Feb-25	Feb - 25								
	4X1500 MVA, 765/400kV ICT at Khavda s/s	Megha Engg.		6000			Feb-25	Feb - 25								
	765kV D/C KPS1 to KPS2 GIS	Megha Engg.	41				Feb-25	Feb - 25	57							
49	Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under phase III –Part A3	Apraava Energy			1,118	Aug-23	Feb-25	Feb - 25								
	Fatehgarh 3- Bhadla-3 400kV D/C line (Quad) line	Apraava Energy	446				Feb-25	Feb - 25	559							
50	Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under phase III –Part A1	Apraava Energy			358	Aug-23	Feb-25	Feb - 25								
	5x500MVA, 400/220kV pooling station at Fatehgarh-4	Apraava Energy		2500			Feb-25	Feb - 25								
	Fatehgarh-4 PS- Fatehgarh-3 PS 400kV D/c	Apraava Energy	42				Feb-25	Feb - 25	61							
51	Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part B	Apraava Energy			1,181	Feb-24	Feb-26	Feb - 26								

Sl.No.	Name of the Transmission Project & Scope	Executing Agency	Length (CKM)	MVA	Cost (Rs. Cr)	Date of Transfer of SPV	Completion Target - Original	Completion Target - Anticipated	Total Locs. (no.)	TF-CB (Nos)	TE-CB (Nos)	Stringing-CB (ckm)	Civil works-CB (%)	Eqpt. Received-CB (%)	Eqpt. Erection -CB (%)	Remarks / Constraints & assistance required.
	2x1500 MVA, 765/400 kV and 2x500 MVA, 400/220 kV S/s at Karera (near Dativa)	Apraava Energy		4000			Feb-26	Feb - 26								
	LILO of Satna-Gwalior 765 kV S/c line at Karera	Apraava Energy	140				Feb-26	Feb - 26								