



**भारत सरकार Govt. of India**  
**विद्युत् मंत्रालय Ministry of Power**  
**केन्द्रीय विद्युत प्राधिकरण Central Electricity Authority**  
**नई दिल्ली New Delhi**

**Monthly progress Report of  
Transmission Projects awarded through  
Tariff Based Competitive Bidding (TBCB)  
Route  
(Under Construction Projects)  
(As on 31.05.2023)**

(Published in fulfilment of CEA's obligation under section 73(i) & (j) of the Electricity Act, 2003)

In this report single star mark (\*) represent that as per Ministry of Power, Govt. of India circular no. 3/1/2020-Trans dated 27th July, 2020, all inter-state projects whose SCOD is beyond 25<sup>th</sup> March, 2020 and which were under construction on 25<sup>th</sup> March, 2020, have been given an extension of 5 months in respect of SCOD.

In this report double star mark (\*\*) represent that as Ministry of Power, Govt. of India circular no. 3/1/2020-Trans dated 12th June, 2021, all inter-state transmission projects which are under construction with SCOD coming after 01 April, 2021 shall get an extension of 3 months in respect of their SCOD.

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<b>Total Transmission Projects Awarded</b>	<b>:</b>	<b>81</b>
<b>Transmission Projects Commissioned/Ready for commissioning</b>	<b>:</b>	<b>44</b>
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# **1. Transmission system associated with LTA applications from Rajasthan SEZ Part-A, Phase-II**

## **Background**

Government of India has set a target for establishing 175 GW renewable capacity by 2022, which includes 100 GW from Solar and 60 GW from Wind. This includes solar generation potential of about 20 GW in Rajasthan. Transmission system for evacuation of 8.9 GW under phase-I has already been taken up for implementation. Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (11.1 GW – 3 GW through intra state) under Phase II, inter-alia includes evacuation of 1.05GW in Bhadla complex, 2.2GW in Fatehgarh complex, 1.9GW in Ramgarh and 2.95 GW in Bikaner.

For integration and evacuation of power from generation projects in the above areas, a high capacity 765kV and 400kV transmission system interconnecting Bhadla-II, Fatehgarh-II, Sikar & Khetri along with establishment of 765/400kV new substation at Sikar-II & Narela and 400/220kV new substation at Bikaner-II & Ramgarh-II have been planned.

The subject transmission scheme involves establishment of 400/220kV Ramgarh-II S/s & implementation of Ramgarh-II PS – Fatehgarh-II PS 400kV D/c & Ramgarh –II PS– Jaisalmer-II (RVPN) 400kV D/c lines which shall facilitate in transfer of power from RE sources in Ramgarh complex for onward dispersal of power to various beneficiaries.

## **Scope of Transmission Project-**

### **Transmission Line**

Ramgarh II – Fatehgarh II 400kV D/C line ( Twin HTLS)

Ramgarh II – Jaisalmer-II (RVPNL) 400kV D/C line (Twin HTLS)

### **Substation**

Establishment of 400/220kV , 4X 500 MVA substation at Ramgarh –II (Fatehgarh –III) with 2x 125 MVA Bus reactors

02 No 400kV line bays at Fatehgarh II & Jaisalmer-II

### **General Details**

Special Purpose Vehicle (SPV) subsidiary of POWERGRID)	: POWERGRID Ramgarh Transmission Limited (A
Bid Process Coordinator (BPC)	: REC Ltd.
Estimated Cost	: ₹ 353.85 Cr.
Levellers Tariff	: ₹ 39.053 Cr.
Request for Proposal	: 11.05.20
Letter of Intent	: 29.01.21
Transmission Service Agreement (TSA)	: 11.11.20
SPV acquisition	: 09.03.21
Transmission License by CERC	: 31.05.21
Tariff adoption by CERC	: 05.05.21
Clearance u/s 164	: 20.12.21

Execution plan submitted to CEA	:	To be submitted.
NIT issued on	:	NIT for all Pkges issued.
EPC awarded on	:	NOAs issued
Scheduled Date of Completion	:	Sep'22/Dec'22**

### **Status of progress of transmission project:-**

#### **1. Ramgarh II – Fatehgarh II 400kV D/C line ( Twin HTLS)**

Award placed to M/s KPTL

Length:	44 km
Locations:	114 nos.
Foundation completed	114 nos.
Towers erected	78 Nos.
Stringing completed	
Scheduled COD	Sep'22/Dec'22**
Anticipated COD	Sep'23

### **Status of statutory approvals:**

#### **River Crossings**

Total no. of crossings	:	NIL	nos.
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#### **Power line crossing**

Total no. of crossings	:	10	nos.
Proposal submitted	:	10	nos.
Approval obtained	:	10	nos.

#### **Railway crossing**

Total no. of crossings	:	NIL
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#### **National Highway Crossing**

Total no. of crossings	:	1	nos.
Proposal submitted	:	1	nos.
Approval obtained	:	1	nos.

#### **Forest:**

Forest (0.0920 Ha): Online Submission:28.04.21. Stage-I accorded from O/o Sec (Forest), Govt. of Raj on 18.11.2021. Stage-I compliance submitted on 03.06.2022 & same forwarded to Sec (Forest), Govt of Rajasthan.

<b>PTCC approval</b>	:	Proposal submitted , under approval.
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<b>Defence Aviation</b>	:	NOC Received
<b>Civil Aviation</b>	:	NOC Received

#### **2. Ramgarh II – Jaisalmer-II (RVPNL) 400kV D/C line (Twin HTLS)**

Award placed to M/s KPTL

Locations:	129 nos.
Foundation completed	129 nos.
Towers erected	129 No
Stringing completed	43.9 km
Scheduled COD	Sep'22/Dec'22**
Anticipated COD	Jul'23

### **Status of statutory approvals:**

#### **River Crossings**

Total no. of crossings : NIL nos.

#### **Power line crossing**

Total no. of crossings : 07 nos.

Proposal submitted : 07 nos.

Approval obtained : 07 nos.

#### **Railway crossing**

Total no. of crossings : NIL

#### **National Highway Crossing**

Total no. of crossings : 1 nos.

Proposal submitted : 1 nos.

Approval obtained : 1 nos.

#### **Forest:**

Forest (0.1794 Ha): Online Submission:28.04.21. Stage-I clearance accorded on 09.05.22. Stage-I compliance submitted on 17.06.2022. Proposal is with RmoEFCC Jaipur.

**PTCC approval** : Proposal submitted , under approval.

**Defence Aviation** : NOC Received

**Civil Aviation** : NOC Received

**Constraints being faced during execution:** Work affected due to COVID-19 pandemic.

### **3. Status of progress of Substation and Bay Extensions:-**

#### **(a) 400/220kV New Ramgarh II Substation ( Fatehgarh -III)**

Land Acquisition	:	Land Taken over
Civil work completed	:	90%
Equipment supplied	:	85%
Equipment erection	:	60%
Scheduled COD	:	Sep'22/Dec'22**
Anticipated COD	:	Sep'23

#### **(b) Extension of 400 Fatehgarh-II Substation**

Land Acquisition	:	Available
Civil work completed	:	98%
Equipment supplied	:	98%
Equipment erection	:	95%
Scheduled COD	:	Sep'22/Dec'22**

Anticipated COD : Sep'23

**(c) Extension of 400kV Jaisalmer II Substation**

Land Acquisition	:	Available
Civil work completed	:	99%
Equipment supplied	:	99%
Equipment erection	:	99%
Scheduled COD	:	Sep'22/Dec'22**
Anticipated COD	:	Jul'23

**Constraints being faced during execution:**

1. Work affected due to COVID-19 pandemic.
2. Complete project lies in the GIB Potential area. Clearance from the Supreme court committee received on 18.07.22.



## 2. Transmission system associated with LTA applications from Rajasthan SEZ Part-F, Phase-II

### Background

Government of India has set a target for establishing 175 GW renewable capacity by 2022, which includes 100 GW from Solar and 60 GW from Wind. This includes solar generation potential of about 20 GW in Rajasthan. Transmission system for evacuation of 8.9 GW under phase-I has already been taken up for implementation. Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (11.1 GW – 3 GW through intra state) under Phase II, inter-alia includes evacuation of 1.05GW in Bhadla complex, 2.2GW in Fatehgarh complex, 1.9GW in Ramgarh and 2.95 GW in Bikaner.

For integration and evacuation of power from generation projects in the above areas, a high capacity 765kV and 400kV transmission system interconnecting Bhadla-II, Fatehgarh-II, Sikar & Khetri along with establishment of 765/400kV new substation at Sikar-II & Narela and 400/220kV new substation at Bikaner-II & Ramgarh-II have been planned.

The subject transmission scheme involves establishment of 400/220kV Bikaner-II S/s & implementation of Bikaner-II – Khetri 400kV D/c & Khetri - Bhiwadi 400kV D/c lines.

### Scope of Transmission Project-

#### Transmission Line

Bikaner II- Khetri 400kV D/C line (Twin HTLS)

Khetri - Bhiwadi 400kV D/C line (Twin HTLS)

#### Substation

1. Establishment of 400/220kV Bikaner II Pooling Station with  $\pm 300$  MVAR, 2x125 MVAR MSC, 1x125 MVAR MSR & 2x125MVAR, 420kV Bus Reactor, 4x80MVAR, 420kV Line Reactors.
2. Construction of 4 nos. of 400kV line bays at Khetri for Bikaner II – Khetri 400kV 2xD/c line & Construction of 2 nos. of 400kV line bays at Khetri for Khetri - Bhiwadi 400kV D/c line alongwith 4x80MVAR, 420kV Line Reactors
3. Construction of 2 nos. of 400 kV (GIS) line bays at Bhiwadi for Khetri- Bhiwadi 400kV D/c line

#### General Details

Special Purpose Vehicle (SPV) <b>Limited (A subsidiary of POWERGRID)</b>	:	<b>POWERGRID Bikaner Transmission System</b>
Bid Process Coordinator (BPC)	:	PFC Consulting Ltd.
Estimated Cost	:	₹ 1340.81 Cr.
Levellers Tariff	:	₹ 140.486Cr.
Request for Proposal	:	06.03.20
Letter of Intent	:	16.02.21
Transmission Service Agreement (TSA)	:	16.10.20
SPV acquisition	:	25.03.21
Transmission License by CERC	:	15.07.21
Tariff adoption by CERC	:	12.06.21
Clearance u/s 164	:	28.06.22

Execution plan submitted to CEA	:	To be submitted.
NIT issued on	:	NIT for all Pkges issued.
EPC awarded on	:	NOAs issued
Scheduled Date of Completion	:	Sep'22/Dec'22**

### **Status of progress of transmission project:-**

#### **1. Bikaner II- Khetri 400kV D/C line (Twin HTLS)**

Award placed to M/s KEC &KPTL

Length:	272 km
Locations:	732 nos.
Foundation completed	732 nos.
Towers erected	732 nos.
Stringing completed	274 km
Scheduled COD	Sep'22/Dec'22**
Anticipated COD	Jun'23

### **Status of statutory approvals:**

#### **River Crossings**

Total no. of crossings	:	NIL	nos.
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#### **Power line crossing**

Total no. of crossings	:	25	nos.
Proposal submitted	:	25	nos.
Approval obtained	:	23	nos.

#### **Railway crossing**

Total no. of crossings	:	05	nos.
Proposal submitted	:	05	nos.
Approval obtained	:	05	nos.

#### **National Highway Crossing**

Total no. of crossings	:	4	nos.
Proposal submitted	:	4	nos.
Approval obtained	:	4	nos.

#### **Forest:**

**Forest (1.7425 Ha, Bikaner Division):** Online proposal submitted on 11.06.2021. Stage-I clearance accorded on 16.06.2022. Working permission received on 28.03.23.

**Forest (1.7066 Ha, Jhunjhunu, Sikar, Churu Division):** Online proposal submitted on 11.06.2021 & accepted by Nodal on 03.08.2021. Stage-1 clearance received on 22.03.23. Working permission received on 17.04.23.

<b>PTCC approval</b>	:	Proposal submitted, under approval
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<b>Defence Aviation</b>	:	Proposal Submitted.
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<b>Civil Aviation</b>	:	Proposal approved..
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## 2. Khetri - Bhiwadi 400kV D/C line (Twin HTLS)

Award placed to M/s TLL

Length:	125.6 km
Locations:	339 nos.
Foundation completed	339 nos.
Towers erected	339 nos.
Stringing completed	124.6 km
Scheduled COD	Sep'22/Dec'22**
Anticipated COD	Jun'23

### Status of statutory approvals:

#### River Crossings

Total no. of crossings	:	NIL	nos.
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#### Power line crossing

Total no. of crossings	:	28	nos.
Proposal submitted	:	28	nos.
Approval obtained	:	28	nos.

#### Railway crossing

Total no. of crossings	:	04	nos.
Proposal submitted	:	04	nos.
Approval obtained	:	04	nos.

#### National Highway Crossing

Total no. of crossings	:	3	nos.
Proposal submitted	:	3	nos.
Approval obtained	:	3	nos.

#### Forest:

**Forest proposal (1.6238 Ha, Raj):** Online proposal submitted on 10.12.2021. Stage-I received on 14.10.2022. Compliance submitted, Working permission - Received on 23.03.23.

**Forest proposal (4.3378 Ha, Haryana):** Online proposal submitted on 22.12.2021. Stage-1 clearance received on 10.03.23, payment & compliance done. Working permission received on 28.03.23.

<b>PTCC approval</b>	:	Proposal submitted.
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<b>Defence Aviation</b>	:	Proposal Approved.
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<b>Civil Aviation</b>	:	Proposal Approved.
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### Constraints being faced during execution:

- (a) Work affected due to COVID-19 pandemic.
- (b) Stringing works affected due to delay in supply of HTLS conductor in view of restrictions on procurement from land border-sharing countries.

### Status of progress of Substation and Bay Extensions:-

#### 1. 400/220kV New Bikaner II Substation

Land Acquisition	:	Land possession taken in Jan'22.
Civil work completed	:	96%
Equipment supplied	:	95%
Equipment erection	:	90%
Scheduled COD	:	Sep'22/Dec'22**
Anticipated COD	:	Jun'23

## **2. 400/220kV New Bikaner II Substation STATCOM (±300MVar 2x125MVar MSC, 1x125MVar MSR)**

Land Acquisition	:	Land possession taken in Jan'22.
Civil work completed	:	96%
Equipment supplied	:	90%
Equipment erection	:	85%
Scheduled COD	:	Sep'22/Dec'22**
Anticipated COD	:	Jun'23

## **3. Extension of 400kV Khetri Substation**

Land Acquisition	:	Available
Civil work completed	:	99 %
Equipment supplied	:	99 %
Equipment erection	:	99 %
Scheduled COD	:	Sep'22/Dec'22**
Anticipated COD	:	Jun'23

## **4. Extension of 400kV Bhiwadi Substation**

Land Acquisition	:	Available
Civil work completed	:	99%
Equipment supplied	:	99%
Equipment erection	:	99 %
Scheduled COD	:	Sep'22/Dec'22**
Anticipated COD	:	Jun'23

Constraints being faced during execution:

1. Work affected due to COVID-19 pandemic.

### 3. Transmission system associated with LTA applications from Rajasthan SEZ Part-B, Phase-II

#### Background

Government of India has set a target for establishing 175 GW renewable capacity by 2022, which includes 100 GW from Solar and 60 GW from Wind. This includes solar generation potential of about 20 GW in Rajasthan. Transmission system for evacuation of 8.9 GW under phase-I has already been taken up for implementation. Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (11.1 GW – 3 GW through intra state) under Phase II, inter-alia includes evacuation of 1.05GW in Bhadla complex, 2.2GW in Fatehgarh complex, 1.9GW in Ramgarh and 2.95 GW in Bikaner.

For integration and evacuation of power from generation projects in the above areas, a high capacity 765kV and 400kV transmission system interconnecting Bhadla-II, Fatehgarh-II, Sikar & Khetri along with establishment of 765/400kV new substation at Sikar-II & Narela and 400/220kV new substation at Bikaner-II & Ramgarh-II have been planned.

The subject transmission scheme involves establishment of 400/220kV Bikaner-II S/s & implementation of Bikaner-II – Khetri 400kV D/c & Khetri - Bhiwadi 400kV D/c lines.

#### Scope of Transmission Project-

#### Transmission Line

- Fatehgarh II – Bhadla II 765kV D/C line (2<sup>nd</sup>)

#### Substation

- Construction of 02 nos. of 765 kV line bays at Fatehgarh II for Fatehgarh II – Bhadla II 765kV D/c line along with 2 x 240 MVAR switchable line reactors.
- Construction of 02 nos. of 765 kV line bays at Bhadla II for Fatehgarh II – Bhadla II 765kV D/c line along with 2 x 240 MVAR switchable line reactors.

#### General Details

Special Purpose Vehicle (SPV) (A subsidiary of POWERGRID)	:	<b>POWERGRID Bhadla Transmission Limited</b>
Bid Process Coordinator (BPC)	:	REC Transmission Projects Company Ltd..
Estimated Cost	:	₹ 713.82 Cr.
Levelling Tariff	:	₹ 72.893 Cr.
Request for Proposal	:	05.03.20
Letter of Intent	:	29.01.21
Transmission Service Agreement (TSA)	:	11.11.20
SPV acquisition	:	04.06.21
Transmission License by CERC	:	25.11.22
Tariff adoption by CERC	:	Applied on 16.06.21
Clearance u/s 164	:	22.02.22
Execution plan submitted to CEA	:	To be submitted.
NIT issued on	:	NIT for all Pkges issued.
EPC awarded on	:	NOAs issued

Scheduled Date of Completion : Dec'22

**Status of progress of transmission project:-**

**Fatehgarh II – Bhadla II 765kV D/C line (Twin HTLS)**

Award placed to M/s L&T and M/s KEC

- Length: 202.3 km
- Locations: 536 nos.
- Foundation completed 289 nos.
- Towers erected 188 Nos
- Stringing completed 1.5 km
- Scheduled COD Dec'22
- Anticipated COD Feb'24

**Status of statutory approvals:**

**River Crossings**

Total no. of crossings : NIL nos.

**Power line crossing**

Total no. of crossings : 21 nos.

Proposal submitted : 21 nos.

Approval obtained : 21 nos.

**Railway crossing**

Total no. of crossings : 02 nos.

Proposal submitted : 02 nos.

Approval obtained : 02 nos.

**National Highway Crossing**

Total no. of crossings : 02 nos.

Proposal submitted : 02 nos.

Approval obtained : 02 nos.

**Forest:**

Division Name: Jaisalmer & Jodhpur (0.2216)

Forest type: PF (NH-1, Jaisalmer)

Online Proposal submission: 26.04.21. Stage-I accorded on 01.02.2022 from State Govt. of Raj.

Stage-II accorded on 23.11.2022.

**PTCC approval** : Proposal submitted , under approval.

**Defence Aviation** : Proposal approved.

**Civil Aviation** : Proposal approved.

**Constraints being faced during execution:**

1. Work affected due to COVID-19 pandemic.
2. Supreme Court committee clearance in GIB case received on 18.07.22 with diverted route.

**Status of progress of Substation and Bay Extensions:-**

## **1. Extension of 765kV Fatehgarh II Substation**

Land Acquisition	:	Available.
Civil work completed	:	65%
Equipment supplied	:	60%
Equipment erection	:	30%
Scheduled COD	:	Dec'22
Anticipated COD		Feb'24

## **2. Extension of 765kV Bhadla II Substation**

Land Acquisition	:	Available
Civil work completed	:	75%
Equipment supplied	:	70%
Equipment erection	:	45%
Scheduled COD	:	Dec'22**
Anticipated COD		Feb'24

### **Constraints being faced during execution:**

1. Work affected due to COVID-19 pandemic.

## 4. Transmission system associated with LTA applications from Rajasthan SEZ Part-C, Phase-II

### Background

Government of India has set a target for establishing 175 GW renewable capacity by 2022, which includes 100 GW from Solar and 60 GW from Wind. This includes solar generation potential of about 20 GW in Rajasthan. Transmission system for evacuation of 8.9 GW under phase-I has already been taken up for implementation. Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (11.1 GW – 3 GW through intra state) under Phase II, inter-alia includes evacuation of 1.05GW in Bhadla complex, 2.2GW in Fatehgarh complex, 1.9GW in Ramgarh and 2.95 GW in Bikaner.

For integration and evacuation of power from generation projects in the above areas, a high capacity 765kV and 400kV transmission system interconnecting Bhadla-II, Fatehgarh-II, Sikar & Khetri along with establishment of 765/400kV new substation at Sikar-II & Narela and 400/220kV new substation at Bikaner-II & Ramgarh-II have been planned.

The subject transmission scheme involves establishment of 400/220kV Bikaner-II S/s & implementation of Bikaner-II – Khetri 400kV D/c & Khetri - Bhiwadi 400kV D/c lines.

### Scope of Transmission Project-

#### Transmission Line

- Bhadla II – Sikar II 765kV D/C line
- Sikar II – Neemrana 400kV D/C ( Twin HTLS)

#### Substation

- Establishment of 765/400kV Sikar II Substation with 2x 1500 MVA 765/400kV ICTS, 2x 330 MVar, 765kV Bus Reactors and 1x 125 MVar, 400kV Bus Reactor and 2x 330MVar Switchgear line reactors for Bhadla II – Sikar II transmission Line.
- Construction of 02 No 765kV bays at Bhadla II for Bhadla II – Sikar II 765kV D/C Line along with 2/240MVar switchable line reactors.
- Construction of 02 No 400kV bays at Neemrana for Sikar II – Neemrana 400kV D/C line.

#### General Details

Special Purpose Vehicle (SPV) subsidiary of POWERGRID)	:	POWERGRID Sikar Transmission Limited (A
Bid Process Coordinator (BPC)	:	REC Transmission Projects Company Ltd.
Estimated Cost	:	₹ 1562 Cr.
Levelling Tariff	:	₹ 163.705 Cr.
Request for Proposal	:	05.03.20
Letter of Intent	:	01.02.21
Transmission Service Agreement (TSA)	:	14.12.20
SPV acquisition	:	04.06.21
Transmission License by CERC	:	27.05.22
Tariff adoption by CERC	:	05.05.22
Clearance u/s 164	:	19.04.23
Execution plan submitted to CEA	:	Submitted.
NIT issued on	:	NIT for all Pkges issued.



EPC awarded on	:	NOAs issued
Scheduled Date of Completion	:	Dec'22

### **Status of progress of transmission project:-**

#### **1. Bhadla II – Sikar II 765kV D/C line**

Award placed to M/s KEC

Length:	307 km
Locations:	779 nos.
Foundation completed	602 nos.
Towers erected	459 No.
Stringing completed	63 km
Scheduled COD	Dec'22
Anticipated COD	Dec'23

### **Status of statutory approvals:**

#### **River Crossings**

Total no. of crossings	:	NIL	nos.
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#### **Power line crossing**

Total no. of crossings	:	17	nos.
Proposal submitted	:	17	nos.
Approval obtained	:	17	nos.

#### **Railway crossing**

Total no. of crossings	:	03	nos.
Proposal submitted	:	03	nos.
Approval obtained	:	03	nos.

#### **National Highway Crossing**

Total no. of crossings	:	04	nos.
Proposal submitted	:	04	nos.
Approval obtained	:	04	nos.

#### **Forest:**

**Forest (0.6231 Ha):** Online Submission:01.06.2021; Marked to DFO Jodhpur, Nagaur, Sikar:08.07.2021, DFO Jodhpur site visited. DFO, Sikar raised query on 15.07.21 & replied on 09.08.21. DFO, Nagaur raised query on 07.09.21. Reply to concern DFO submitted on 04.02.2022. Documents related to change of area from 0.6231 Ha to 0.7912 Ha are uploaded on 04.02.2022. DFO, Nagaur inspection completed. Vide letter dated 07.03.22, DFO, Sikar has sought additional information from Power Grid. Site informed that after finalization Sikar-II substation land compliance for same shall be submitted as additional forest area may be required for diversion

<b>PTCC approval</b>	:	Proposal under preparation.
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<b>Defence Aviation</b>	:	Proposal under preparation.
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<b>Civil Aviation</b>	:	Proposal under preparation.
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#### **2. Sikar II - Neemarana 400kV D/C line (Twin HTLS)**

Award placed to M/s KEC

Length:	142.3 km
Locations:	395 nos.
Foundation completed	235Nos
Towers erected	130 nos.
Stringing completed	
Scheduled COD	Dec'22
Anticipated COD	Dec'23

**Status of statutory approvals:**

**River Crossings**

Total no. of crossings : NIL nos.

**Power line crossing**

Total no. of crossings : 15 nos.

Proposal submitted : 15 nos.

Approval obtained : 15 nos.

**Railway crossing**

Total no. of crossings : 01 nos.

Proposal submitted : 01 nos.

Approval obtained : 00 nos.

**National Highway Crossing**

Total no. of crossings : 03 nos.

Proposal submitted : 03 nos.

Approval obtained : 00 nos.

**Forest (13.013 Ha, Rajasthan):** Online proposal submitted on 29.06.2021 & accepted by Nodal on 19.08.2021. Stage-I clearance accorded on 22.12.2022.

**Forest (0.483 Ha, Haryana):** Online proposal submitted on 08.08.2021 & accepted by Nodal on 20.08.2021 and forwarded to concerned DFO on 01.09.2021. Part-II recommendation done by DFO on 10.06.2022. Part-III recommendation done by CF, Gurgaon on 28.06.2022 and forwarded to NO, Panchkula. NO, Panchkula has sought additional information on 05.08.2022 & reply of the forwarded to NO, Panchkula on 29.09.2022. Further, NOC from irrigation department obtained on 13.04.23 & compliance of the same forwarded to NO, Panchkula on 26.04.23.

**PTCC approval** : Proposal under preparation.

**Defence Aviation** : Proposal under preparation.

**Civil Aviation** : Proposal under preparation.

**Constraints being faced during execution:**

1. Work affected due to COVID-19 pandemic.
2. Supreme Court Committee clearance received on 13.01.22.
3. Transmission Licence by CERC received on 27.05.22.

**Status of progress of Substation and Bay Extensions:-**

**1. 765/400kV Sikar II New Substation**

Land Acquisition : Land being purchased through open tender.

Civil work completed	:	to Start
Equipment supplied	:	
Equipment erection	:	
Scheduled COD	:	Dec'22**
Anticipated COD	:	Dec'23

## **2. Extension of 765kV Bhadla II Substation**

Land Acquisition	:	Available
Civil work completed	:	99%
Equipment supplied	:	99 %
Equipment erection	:	99 %
Scheduled COD	:	Dec'22**
Anticipated COD	:	Dec'23

## **3. Extension of 400kV Neemrana Substation**

Land Acquisition	:	Available
Civil work completed	:	99%
Equipment supplied	:	99%
Equipment erection	:	99%
Scheduled COD	:	Dec'22**
Anticipated COD	:	Dec'23

### **Constraints being faced during execution:**

1. Work affected due to COVID-19 pandemic.

## 5. Transmission system associated with LTA applications from Rajasthan SEZ Part-D, Phase-II

### Background

Government of India has set a target for establishing 175 GW renewable capacity by 2022, which includes 100 GW from Solar and 60 GW from Wind. This includes solar generation potential of about 20 GW in Rajasthan. Transmission system for evacuation of 8.9 GW under phase-I has already been taken up for implementation. Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (11.1 GW – 3 GW through intra state) under Phase II, inter-alia includes evacuation of 1.05GW in Bhadla complex, 2.2GW in Fatehgarh complex, 1.9GW in Ramgarh and 2.95 GW in Bikaner.

For integration and evacuation of power from generation projects in the above areas, a high capacity 765kV and 400kV transmission system interconnecting Bhadla-II, Fatehgarh-II, Sikar &Khetri along with establishment of 765/400kV new substation at Sikar-II &Narela and 400/220kV new substation at Bikaner-II & Ramgarh-II have been planned.

The subject transmission scheme involves establishment of 400/220kV Bikaner-II S/s & implementation of Bikaner-II – Khetri 400kV D/c &Khetri - Bhiwadi 400kV D/c lines.

### Scope of Transmission Project-

#### Transmission Line

Sikar II- Aligarh 765kV D/C line

#### Substation

- Construction of 02 No 765kV bays at Sikar II for Sikar II- Aligarh 765kV D/C Line along with 2x330 MVar switchable line reactors.
- Construction of 02 No 765kV bays at Aligarh for Sikar II- Aligarh 765kV D/C Line along with 2x330 MVar switchable line reactors

#### General Details

Special Purpose Vehicle (SPV) subsidiary of POWERGRID)	:	Sikar II – Aligarh Transmission Limited (A
Bid Process Coordinator (BPC)	:	PFC Consulting Ltd.
Estimated Cost	:	₹ 1006 Cr.
Levelling Tariff	:	₹ 99.701Cr.
Request for Proposal	:	06.03.20
Letter of Intent	:	16.02.21
Transmission Service Agreement (TSA)	:	02.11.20
SPV acquisition	:	08.06.21
Transmission License by CERC	:	28.05.22
Tariff adoption by CERC	:	06.05.22.
Clearance u/s 164	:	20.10.22
Execution plan submitted to CEA :		To be submitted.
NIT issued on	:	NIT for all Pkges issued.
EPC awarded on	:	NOAs issued
Scheduled Date of Completion	:	Dec'22

## Status of progress of transmission project:-

### 1. Sikar II – Aligarh 765kV D/C line

Award placed to M/s KPTL

Length:	264.2 km
Locations:	704nos.
Foundation completed	665nos.
Towers erected	649nos
Stringing completed	237 km
Scheduled COD	Dec'22
Anticipated COD	Dec'23

## Status of statutory approvals:

### River Crossings

Total no. of crossings	:	NIL	nos.
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### Power line crossing

Total no. of crossings	:	36	nos.
Proposal submitted	:	36	nos.
Approval obtained	:	36	nos.

### Railway crossing

Total no. of crossings	:	03	nos.
Proposal submitted	:	03	nos.
Approval obtained	:	03	nos.

### National Highway Crossing

Total no. of crossings	:	05	nos.
Proposal submitted	:	05	nos.
Approval obtained	:	03	nos.

**Forest (15.6043 Ha, Rajasthan):** Online proposal submitted on 26.07.2021& accepted by Nodal on 03.09.2021 and forwarded to concern DFOs on 03.09.2021. Part-II recommendation for Sikar division done on 13.01.22. Vide letter dated 03.02.22, DFO, Jaipur (N) has sought addition information and compliance for the same submitted to DFO on 21.03.22. Vide letter dated 29.03.22, DFO, Jaipur (N) has requested to submit revised proposal in hard copies. Part-II recommendation for Alwar division done on 01.04.22 & forwarded to CF, Jaipur. Part-III done by CF, Jaipur on 26.04.22 and forwarded to NO, Jaipur. Part-IV done by NO, Jaipur on 12.09.22 and forwarded to Sec (Forest), Govt. of Raj. Now proposal is under review at Sec (Forest), Govt. of Raj.

**Forest (15.8589 Ha, Haryana):** Online proposal submitted on 19.08.2021 & accepted by Nodal on 23.09.2021 and forwarded to concerned DFOs on 10.09.2021. Stage-I issued on 08.05.23.

**Forest (1.3668 Ha, UP):** Online proposal submitted on 25.08.201. Stage-I clearance accorded on 24.06.2022. Demand letter from DFO, Mathura received on 12.07.2022 and payment done on 08.08.22. Stage-I compliance submitted to respective DFOs on 16.08.2022. Working permission accorded on 17.11.22.

**PTCC approval** : Under approval

**Defence Aviation** : NOC received.

**Civil Aviation** : NOC received.

**Constraints being faced during execution:**

1. Work affected due to COVID-19 pandemic.

**Status of progress of Substation and Bay Extensions:-**

**1. Extension of 765kV Sikar II Substation**

Land Acquisition : Land being purchased through open tender.

Civil work completed :

Equipment supplied :

Equipment erection :

Scheduled COD : Dec'22

Anticipated COD : Aug'23

**2. Extension of 765kV Aligarh Substation**

Land Acquisition : Available

Civil work completed : 95%

Equipment supplied : 95%

Equipment erection : 92%

Scheduled COD : Dec'22\*\*

Anticipated COD : Dec'23

**Constraints being faced during execution:**

1. Work affected due to COVID-19 pandemic.

## **6. Transmission system associated with LTA applications from Rajasthan SEZ Part-G, Phase-II**

### **Background**

The Government of India has set a target for establishing 175 GW renewable capacity by 2022, which includes 100 GW from Solar and 60 GW from Wind. This includes solar generation potential of about 20 GW in Rajasthan. Transmission system for evacuation of 8.9 GW under phase-I has already been taken up for implementation. Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (11.1 GW – 3 GW through intra state) under Phase II, inter-alia includes evacuation of 1.05GW in Bhadla complex, 2.2GW in Fatehgarh complex, 1.9GW in Ramgarh and 2.95 GW in Bikaner.

For integration and evacuation of power from generation projects in the above areas, a high capacity 765kV and 400kV transmission system interconnecting Bhadla-II, Fatehgarh-II, Sikar & Khetri along with establishment of 765/400kV new substation at Sikar-II & Narela and 400/220kV new substation at Bikaner-II & Ramgarh-II have been planned.

The subject transmission scheme involves establishment of 765/400kV Narela S/s & implementation of Khetri – Narela 765kV D/c Line & LILO of 765kV S/c Meerut – Bhiwani line at Narela.

### **Scope of Transmission Project-**

#### **Transmission Line**

1. Khetri – Narela 765kV D/c Line
2. LILO of 765kV S/c Meerut – Bhiwani line at Narela.

#### **Substation**

1. Establishment of 765/400 kV, 3X1500 MVA GIS substation at Narela with 765 kV (2x330 MVAR) bus reactor and 400kV (1x125 MVAR) bus reactor.
2. Construction of 02 No 765kV bays at Khetri for Khetri – Narela 765kV D/c Line

### **General Details**

Special Purpose Vehicle (SPV) subsidiary of POWERGRID)	:	Khetri Narela Transmission Limited (A
Bid Process Coordinator (BPC)	:	PFC Consulting Ltd.
Estimated Cost	:	₹ 1618 Cr.
Levelised Tariff	:	₹ 177Cr.
Request for Proposal	:	06.03.20
Letter of Intent	:	28.02.22
Transmission Service Agreement (TSA)	:	07.12.21
SPV acquisition	:	11.05.22
Transmission License by CERC	:	26.09.22

Tariff adoption by CERC	:	23.07.22
Clearance u/s 164	:	27.01.23
Execution plan submitted to CEA	:	To be Submitted.
NIT issued on	:	NIT for all Pkges issued.
EPC awarded on	:	NOAs for all package issued except Reactors
Scheduled Date of Completion	:	Nov'23

### 1. **Khetri – Narela 765kV D/C line**

Award placed to M/s TLL

Length:	170 km
Locations:	458 nos.
Foundation completed	236nos.
Towers erected	144nos
Stringing completed	0 km
Scheduled COD	Nov'23
Anticipated COD	Nov'23

#### **Status of statutory approvals:**

**River Crossings:** Survey in progress

**Power line crossing:** Survey in progress

**Railway crossing:** Survey in progress

**National Highway Crossing:** Survey in progress

### 2. **LILO of 765kV S/c Meerut – Bhiwani line at Narela**

Award placed to M/s TLL

Length:	30 km
Locations:	82 nos.
Foundation completed	22 nos.
Towers erected	2 nos
Stringing completed	0 km
Scheduled COD	Nov'23
Anticipated COD	Nov'23

#### **Status of statutory approvals:**

**River Crossings:** Survey in progress

**Power line crossing:** Survey in progress

**Railway crossing:** Survey in progress

**National Highway Crossing:** Survey in progress

#### **Status of progress of Substation and Bay Extensions:-**

##### **1. 765/400kV Narela Substation**



Land Acquisition	:	Land acquired in Mar'23
Civil work completed	:	10%
Equipment supplied	:	05%
Equipment erection	:	
Scheduled COD	:	Nov'23
Anticipated COD	:	Nov'23

## **2. Extension of 765kV Khetri Substation**

Land Acquisition	:	Available
Civil work completed	:	55%
Equipment supplied	:	50%
Equipment erection	:	10%
Scheduled COD	:	Nov'23
Anticipated COD	:	Nov'23

## 7. Transmission system for evacuation of power from Neemuch Solar Park (1000 MW)

### Background

Establishment of inter-state transmission system for “Transmission System for Evacuation of Power from Neemuch (Special Economic Zone) SEZ”, on build, own, operate and transfer (BOOT) basis from the Bid Process Coordinator - REC Power Development and Consultancy.

The transmission system comprises establishment of around 277 Kms of two 400kV DIC Transmission lines passing through the states of Rajasthan and Madhya Pradesh, a new 2X500 MVA, 400/220kV pooling substation (AIS) at Neemuch (Madhya Pradesh) and 400kV bay extension works. The project is targeted for implementation in 18 months.

### Scope of Works under Neemuch Project:

- a) Establishment of 2x500 MVA, 400/220 kV Pooling Station (AIS) at Neemuch (Singoli tehsil) with  
1x125 MVAr Bus Reactor  
400/220 kV, 500 MVA ICT –2 nos.  
400 kV ICT bays – 2 nos.  
220 kV ICT bays – 2 nos.  
400 kV line bays –4 nos. (2 each for Chittorgarh & Mandsaur lines)  
220 kV line bays – (2 nos. of bays to 500 MW Connectivity/LTA granted to M/s RUMSL)  
220kV Bus coupler bay- 1 no.  
220kV Transfer Bus Coupler (TBC) bay - 1 no.  
125 MVAR, 420 kV reactor-1 no.  
420 kV reactor bay – 1 no.
- b) Associated Transmission System:
- i) Neemuch PS – Chhittorgarh (PG) s/s 400 kV D/C line (conductor with minimum capacity of 2100 MVA/Ckt at nominal voltage).
- ii) 2 nos. of 400 kV line bays at Chhittorgarh (PG) 400 kV s/s for Neemuch PS – Chhittorgarh (PG) s/s 400 kV D/C line (conductor with minimum capacity of 2100 MVA/Ckt at nominal voltage).
- iii) Neemuch PS- Mandsaur s/s 400 kV D/C line (conductor with minimum capacity of 2100 MVA/Ckt at nominal voltage).
- iv) 2 no. of 400 kV line bays at Mandsaur 400 kV s/s for Neemuch PS- Mandsaur s/s 400 kV D/c line (conductor with minimum capacity of 2100 MVA/Ckt at nominal voltage).

### General Details

Special Purpose Vehicle (SPV)	:	Neemuch Transmission Limited (A subsidiary of POWERGRID)
Bid Process Coordinator (BPC)	:	REC Power Development and Consultancy Ltd
Estimated Cost	:	₹ 547 Cr.
Levelized Tariff	:	₹ 78.378
Request for Proposal	:	28.01.22
Letter of Intent	:	07.07.22

Transmission Service Agreement (TSA)	:	24.08.22
SPV acquisition	:	24.08.22
Transmission License by CERC	:	Applied on 31.08.2022
Tariff adoption by CERC	:	Applied on 31.08.2022
Clearance u/s 164	:	
Execution plan submitted to CEA	:	Submitted.
NIT issued on	:	NIT for all Pkges issued.
EPC awarded on	:	Awarded
Scheduled Date of Completion	:	Feb'24

### **Status of progress of Transmission Line:**

#### **1. Neemuch PS- Mandsaur s/s 400 kV D/C line**

Award placed on M/s TLL.

Length	:	118.06 km
Locations	:	294 nos.
Foundation completed	:	116 nos.
Towers erected	:	67 nos.
Stringing completed	:	0 km
Scheduled COD	:	Feb'24
Anticipated COD	:	Apr'24

#### **Status of statutory approvals:**

<b>River Crossings</b>	:	Survey in progress
<b>Power line crossing</b>	:	Survey in progress
<b>Railway crossing</b>	:	Survey in progress
<b>National Highway Crossing</b>	:	Survey in progress

#### **2. Neemuch PS - Chhittorgarh (PG) 400kV D/c Line**

Award placed on M/s KEC & TLL

Length	:	117.5 km
Locations	:	306 nos.
Foundation completed	:	134 nos.
Towers erected	:	84 nos
Stringing completed	:	0 km
Scheduled COD	:	Feb'24
Anticipated COD	:	Apr'24

#### **Status of statutory approvals:**

<b>River Crossings</b>	:	Survey in progress
<b>Power line crossing</b>	:	Survey in progress
<b>Railway crossing</b>	:	Survey in progress

**National Highway Crossing** : Survey in progress

**Status of progress of Substation and Bay Extensions:-**

**1. Establishment of 2x500 MVA, 400/220 kV Pooling Station (AIS) at Neemuch with 1x125 MVAr Bus Reactor**

Land Acquisition	:	Land handed over by RUMS on 28.01.23
Civil work completed	:	15%
Equipment supplied	:	10%
Equipment erection	:	
Scheduled COD	:	Feb'24
Anticipated COD	:	Apr'24

**2. 2 nos. 400 kV line bays at Mandsaur for Neemuch PS- Mandsaur s/s 400 kV D/c line**

Land Acquisition	:	Available
Civil work completed	:	05%
Equipment supplied	:	
Equipment erection	:	
Scheduled COD	:	Feb'24
Anticipated COD	:	Apr'24

**3. 2 nos. 400kV Line bays at Chhittorgarh for Neemuch PS - Chhittorgarh 400kV D/c Line**

Land Acquisition	:	Available
Civil work completed	:	12%
Equipment supplied	:	05%
Equipment erection	:	
Scheduled COD	:	Feb'24
Anticipated COD	:	Apr'24

## **8. System Strengthening Scheme for Eastern and North Eastern Region**

### **Background**

Inter-State Transmission System - System Strengthening Scheme for Eastern and North Eastern Regions (hereinafter referred to as 'Project') on build, own, operate & transfer basis and to provide transmission service:

#### **A. Eastern Region Strengthening Scheme –XXV (ERSS-XXV):**

1. Creation of 220kV GIS bus at Banka (POWERGRID) S/S
2. 400kV Bus extension works at Banka (POWERGRID) 400/132kV Substation
3. 400/220kV, 2x500MVA ICTs along with associated bays (220kV bays in GIS and 400kV bays in AIS)  
400/220kV, 500MVA ICT – 2 nos.  
400kV ICT(AIS) bays – 2 nos.  
220kV ICT (GIS) bays – 2 nos.
4. 220kV (GIS) line bays – 2 nos.  
Bus Coupler Bay – 1 no.

# Future provision: Space for future 220kV GIS bays: 6 nos.

#### **B. North Eastern Region Strengthening Scheme-XV (NERSS-XV):**

1. Upgradation of existing 132kV Namsai (POWERGRID) S/S to 220kV (with 220kV side as GIS)  
**220kV in GIS:**
  - i) ICTs: 220/132kV, 2x160MVA
  - ii) ICT bay : 2 nos.
  - iii) Bus Reactor: 220kV, 1x50MVar
  - iv) Bus Reactor Bay: 1 no.
  - v) Line bays: 2 nos. [for termination of Kathalguri (NEEPCO) – Namsai (POWERGRID) 220kV D/C line]
  - vi) Bus coupler bay: 1 no. #
  - vii) Space for future line bays: 4 nos.

#### **132kV:**

- i) ICT bays: 2 nos.
- ii) Space for future line bays: 4 nos.

2. Kathalguri (NEEPCO) – Namsai (POWERGRID) 220kV D/C line
3. Extension at Kathalguri (NEEPCO) switchyard: 2 nos. of 220kv GIS line bays for termination of Kathalguri (NEEPCO) – Namsai

**220kV GIS line bays: 2 nos.**

**General Details**

Special Purpose Vehicle (SPV)	:	<b>ER NER Transmission Limited (ENTL)</b>
Bid Process Coordinator (BPC)	:	REC Power Development and Consultancy Ltd
Estimated Cost	:	₹307.87
Levelized Tariff /Annual Trans. charges	:	₹ 35 Cr
Request for Proposal	:	09.11.2021
Letter of Intent	:	30.08.22
Transmission Service Agreement (TSA)	:	10.10.2022
SPV acquisition	:	10.10.2022
Transmission License by CERC	:	Applied on 17.10.2022
Tariff adoption by CERC	:	Applied on 17.10.2022
Clearance u/s 164	:	Under Application
Execution plan submitted to CEA	:	19.10.2022
NIT issued on	:	NIT for S/s Pkgs issued.
EPC awarded on	:	Awarded
Scheduled Date of Completion	:	09.10.2025

**Status of progress of Transmission Line:****Kathalguri (NEEPCO) – Namsai (POWERGRID) 220kV D/C line**

Length	:	69.6 kms
Locations	:	219 nos.
Foundation completed	:	1 nos.
Towers erected	:	0 nos
Stringing completed	:	0 km
Scheduled COD	:	Oct'2025
Anticipated COD	:	Oct'2025

**Status of statutory approvals:**

River Crossings	:	Survey in progress
Power line crossing	:	Survey in progress
Railway crossing	:	Survey in progress
National Highway Crossing	:	Survey in progress

**Extn. of 400kV AIS switchyard and Creation of 220kV GIS at 400/132kV Banka (PG) S/s**

Land Acquisition	:	Available
Civil work completed	:	30%
Equipment supplied	:	02%
Equipment erection	:	-
Scheduled COD	:	Oct'24-Oct'25
Anticipated COD	:	Oct'24

**Extn. of 132kV AIS switchyard and Upgradation of existing 132kV Namsai (POWERGRID)**

Land Acquisition	:	Available
Civil work completed	:	05%

Equipment supplied	:	02%
Equipment erection	:	-
Scheduled COD	:	Oct'2025
Anticipated COD	:	Oct'2025

**Extn. of 220kV Kathalguri SS (NEEPCO)**

Land Acquisition	:	Available
Civil work completed	:	-
Equipment supplied	:	02%
Equipment erection	:	-
Scheduled COD	:	Oct'2025
Anticipated COD	:	Oct'2025

## 9. Transmission Scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase II- Part B

### Background

Govt. of India has set a target to establish 500GW renewable capacity by 2030. To fulfill the above target, MNRE/SECI has identified potential RE zones (REZ) comprising solar and wind capacity of about 66.5GW in various renewable resource rich states in the country. Out of 16GW potential identified in Gujarat, 10.5GW potential REZ has been reviewed and earmarked in Khavda area of Gujarat. Further, Khavda RE park in Kutch, Gujarat with a total capacity of 27.7GW is also being taken up. For pooling of RE power from various RE developers, 3 nos. of locations have already been identified for development of ISTS Pooling stations in Khavda area.

The Transmission Scheme for evacuation of above potential is planned to be implemented in three phases, namely Phase-A (8GW), Phase-B (7GW) and Phase-C (12.7GW). Phase-A (8GW) has been planned to be implemented in two phases, namely Phase-I (3 GW) and Phase-II (5GW). The scheme for evacuation of 3GW of Phase-A is already under implementation.

Transmission Scheme for evacuation of 4.5GW RE injection at Khavda PS under Ph-II (Part-A to D) would cater to additional 5GW (beyond 3GW) in Khavda area. The scheme comprises KPS2-Lakadia-Ahmedabad-Navsari (new) 765kV D/c corridor. Further, 3x1500MVA, 765/400kV Ahmedabad substation shall be established along with LILO of Pirana(PG)-Pirana(T) 400kV D/c line at Ahmedabad S/s and reconductoring of Pirana(PG)-Pirana(T) line, both with twin HTLS conductor.

### Scope of Transmission Project-

#### Transmission Line

1. 765KV D/C Lakadia PS-Ahmedabad line

#### Substation

2. 2 nos. 765kV Line Bays at Lakadia PS for 765kV D/C Lakadia PS-Ahmedabad Line
3. 2 nos. 765kV Line Bays at Ahmedabad for 765kV D/C Lakadia PS-Ahmedabad Line along with 240MVAR Line Reactor on each ckt.

### General Details

Special Purpose Vehicle (SPV)	:	Khavda II-B Transmission Limited
Bid Process Coordinator (BPC)	:	REC Power Development and Consultancy Ltd
Estimated Cost	:	
Levelized Tariff	:	110.64 cr.
Request for Proposal	:	06.05.22
Letter of Intent	:	16.02.23
Transmission Service Agreement (TSA)	:	21.03.23
SPV acquisition	:	21.03.23
Transmission License by CERC	:	
Tariff adoption by CERC	:	
Clearance u/s 164	:	
Execution plan submitted to CEA	:	
NIT issued on	:	17.02.22 - 04.03.22
EPC awarded on	:	18.03.23 - 28.03.23



Scheduled Date of Completion : Mar'25

**Status of progress of Transmission Line:**

**1. 765KV D/C Lakadia PS-Ahmedabad line**

Length	:	184 km
Locations	:	456 nos.
Foundation completed	:	
Towers erected	:	
Stringing completed	:	
Scheduled COD	:	Mar'25
Anticipated COD	:	Mar'25

**Status of statutory approvals:**

River Crossings	:	Survey in progress
Power line crossing	:	Survey in progress
Railway crossing	:	Survey in progress
National Highway Crossing	:	Survey in progress

**Status of progress of Substation and Bay Extensions:-**

**2. 2 nos. 765kV Line Bays at Lakadia PS for 765kV D/C Lakadia PS-Ahmedabad Line**

Land Acquisition	:	
Civil work completed	:	
Equipment supplied	:	
Equipment erection	:	
Scheduled COD	:	Mar'25
Anticipated COD	:	Mar'25

**3. 2 nos. 765kV Line Bays at Ahmedabad for 765kV D/C Lakadia PS-Ahmedabad Line along with 240MVAR Line Reactor on each ckt.**

Land Acquisition	:	
Civil work completed	:	
Equipment supplied	:	
Equipment erection	:	
Scheduled COD	:	Mar'25
Anticipated COD	:	Mar'25

## 10. Transmission Scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase II- Part C

### Background

Govt. of India has set a target to establish 500GW renewable capacity by 2030. To fulfill the above target, MNRE/SECI has identified potential RE zones (REZ) comprising solar and wind capacity of about 66.5GW in various renewable resource rich states in the country. Out of 16GW potential identified in Gujarat, 10.5GW potential REZ has been reviewed and earmarked in Khavda area of Gujarat. Further, Khavda RE park in Kutch, Gujarat with a total capacity of 27.7GW is also being taken up. For pooling of RE power from various RE developers, 3 nos. of locations have already been identified for development of ISTS Pooling stations in Khavda area.

The Transmission Scheme for evacuation of above potential is planned to be implemented in three phases, namely Phase-A (8GW), Phase-B (7GW) and Phase-C (12.7GW). Phase-A (8GW) has been planned to be implemented in two phases, namely Phase-I (3 GW) and Phase-II (5GW). The scheme for evacuation of 3GW of Phase-A is already under implementation.

Transmission Scheme for evacuation of 4.5GW RE injection at Khavda PS under Ph-II (Part-A to D) would cater to additional 5GW (beyond 3GW) in Khavda area. The scheme comprises KPS2-Lakadia-Ahmedabad-Navsari (new) 765kV D/c corridor. Further, 3x1500MVA, 765/400kV Ahmedabad substation shall be established along with LILO of Pirana(PG)-Pirana(T) 400kV D/c line at Ahmedabad S/s and reconductoring of Pirana(PG)-Pirana(T) line, both with twin HTLS conductor.

### Scope of works under Khavda Phase II- Part C project:

#### Transmission Line

1. 765KV D/C Ahmedabad-South Gujarat (New Navsari) line

#### Substation

2. 765/400kV 3x1500MVA Ahmedabad New SS with 1x330MVAR 765kV Bus Reactor & 1x125MVAR 400kV Bus Reactor
3. 765kV Line Bays at Ahmedabad for 765kV D/C Ahmedabad-South Gujarat (New Navsari) line along with 240MVAR Line Reactor on each ckt.
4. 765kV Line Bays at South Gujarat (New Navsari) for 765kV D/C Ahmedabad-South Gujarat (New Navsari) line

#### **General Details**

Special Purpose Vehicle (SPV)	:	Khavda II-C Transmission Limited
Bid Process Coordinator (BPC)	:	REC Power Development and Consultancy Ltd
Estimated Cost	:	
Levelized Tariff	:	
Request for Proposal	:	06.05.22
Letter of Intent	:	16.02.23
Transmission Service Agreement (TSA)	:	21.03.23
SPV acquisition	:	21.03.23
Transmission License by CERC	:	
Tariff adoption by CERC	:	
Clearance u/s 164	:	

Execution plan submitted to CEA	:	
NIT issued on	:	
EPC awarded on	:	
Scheduled Date of Completion	:	Mar'25

#### **Status of progress of Transmission Line:**

##### **1. 765KV D/C Ahmedabad-South Gujarat (New Navsari) line**

Length	:	288 km
Locations	:	778 nos.
Foundation completed	:	
Towers erected	:	
Stringing completed	:	
Scheduled COD	:	Mar'25
Anticipated COD	:	Mar'25

#### **Status of statutory approvals:**

River Crossings	:	Survey in progress
Power line crossing	:	Survey in progress
Railway crossing	:	Survey in progress
National Highway Crossing	:	Survey in progress

#### **Status of statutory approvals:**

River Crossings	:	Survey in progress
Power line crossing	:	Survey in progress
Railway crossing	:	Survey in progress
National Highway Crossing	:	Survey in progress

#### **Status of progress of Substation and Bay Extensions:-**

##### **2. 765/400kV 3x1500MVA Ahmedabad New SS with 1x330MVA 765kV Bus Reactor & 1x125MVA 400kV Bus Reactor**

Land Acquisition	:	
Civil work completed	:	
Equipment supplied	:	
Equipment erection	:	
Scheduled COD	:	Mar'25
Anticipated COD	:	Mar'25

3. 765kV Line Bays at Ahmedabad for 765kV D/C Ahemdabad-South Gujrat (New Navsari) line along with 240MVAR Line Reactor on each ckt.

Land Acquisition	:	
Civil work completed	:	
Equipment supplied	:	
Equipment erection	:	
Scheduled COD	:	Mar'25
Anticipated COD	:	Mar'25

4. 765kV Line Bays at South Gujarat (New Navsari) for 765kV D/C Ahemdabad-South Gujrat (New Navsari) line

Land Acquisition	:	
Civil work completed	:	
Equipment supplied	:	
Equipment erection	:	
Scheduled COD	:	Mar'25
Anticipated COD	:	Mar'25

## 11. Transmission Network Expansion in Gujarat associated with integration of RE projects from Khavda potential RE zone

### Background

Govt. of India has set a target to establish 500GW renewable capacity by 2030. To fulfill the above target, MNRE/SECI has identified potential RE zones (REZ) comprising solar and wind capacity of about 66.5GW in various renewable resource rich states in the country. Out of 16GW potential identified in Gujarat, 10.5GW potential REZ has been reviewed and earmarked in Khavda area of Gujarat. Further, Khavda RE park in Kutch, Gujarat with a total capacity of 27.7GW is also being taken up. For pooling of RE power from various RE developers, 3 nos. of locations have already been identified for development of ISTS Pooling stations in Khavda area.

The Transmission Scheme for evacuation of above potential is planned to be implemented in three phases, namely Phase-A (8GW), Phase-B (7GW) and Phase-C (12.7GW). Phase-A (8GW) has been planned to be implemented in two phases, namely Phase-I (3 GW) and Phase-II (5GW). The scheme for evacuation of 3GW of Phase-A is already under implementation.

Transmission Scheme for evacuation of 4.5GW RE injection at Khavda PS under Ph-II (Part-A to D) would cater to additional 5GW (beyond 3GW) in Khavda area. The scheme comprises KPS2-Lakadia-Ahmedabad-Navsari (new) 765kV D/c corridor. Further, 3x1500MVA, 765/400kV Ahmedabad substation shall be established along with LILO of Pirana(PG)-Pirana(T) 400kV D/c line at Ahmedabad S/s and reconductoring of Pirana(PG)-Pirana(T) line, both with twin HTLS conductor.

### Scope of works under Khavda Potential RE project:

#### Transmission Line

1. 765KV D/C Banaskantha-Ahmedabad line

#### Substation

2. 2 nos. 765kV line bays at Banaskantha S/s for 765kV D/C Banaskantha-Ahmedabad line
3. 2 nos. 765kV line Bays at Ahmedabad SS for 765kV D/C Banaskantha-Ahmedabad line along with 330MVA line Reactor on each ckt.

### General Details

Special Purpose Vehicle (SPV)	:	Khavda RE Transmission Limited
Bid Process Coordinator (BPC)	:	REC Power Development and Consultancy Ltd
Estimated Cost	:	
Levelized Tariff	:	77.33 cr.
Request for Proposal	:	06.05.22
Letter of Intent	:	15.02.23
Transmission Service Agreement (TSA)	:	21.03.23
SPV acquisition	:	21.03.23
Transmission License by CERC	:	
Tariff adoption by CERC	:	
Clearance u/s 164	:	
Execution plan submitted to CEA	:	
NIT issued on	:	03.03.22 - 02.06.22
EPC awarded on	:	10.03.23 - 28.03.23

Scheduled Date of Completion : Mar'25

**Status of progress of Transmission Line:**

1. 765KV D/C Banaskantha-Ahmedabad line

Length	:	133.3 km
Locations	:	342nos.
Foundation completed	:	2
Towers erected	:	
Stringing completed	:	
Scheduled COD	:	Mar'25
Anticipated COD	:	Mar'25

**Status of statutory approvals:**

River Crossings	:	Survey in progress
Power line crossing	:	Survey in progress
Railway crossing	:	Survey in progress
National Highway Crossing	:	Survey in progress

**Status of progress of Substation and Bay Extensions:-**

2. 2 nos. 765kV line bays at Banaskantha S/s for 765kV D/C Banaskantha-Ahmedabad line

Land Acquisition	:	
Civil work completed	:	
Equipment supplied	:	
Equipment erection	:	
Scheduled COD	:	Mar'25
Anticipated COD	:	Mar'25

3. 2 nos. 765kV line Bays at Ahmedabad SS for 765kV D/C Banaskantha-Ahmedabad line along with 330MVAR line Reactor on each ckt.

Land Acquisition	:	
Civil work completed	:	
Equipment supplied	:	
Equipment erection	:	
Scheduled COD	:	Mar'25
Anticipated COD	:	Mar'25

## 12. Establishment of Khavda Pooling Station-2 (KPS2) in Khavda RE park

### Background:

Govt. of India has set a target to establish 500GW renewable capacity by 2030. To fulfill the above target, MNRE/SECI has identified potential RE zones (REZ) comprising solar and wind capacity of about 66.5GW in various renewable resource rich states in the country. Out of 16GW potential identified in Gujarat, 10.5GW potential REZ has been reviewed and earmarked in Khavda area of Gujarat. Further, Khavda RE park in Kutch, Gujarat with a total capacity of 27.7GW is also being taken up. For pooling of RE power from various RE developers, 3 nos. of locations have already been identified for development of ISTS Pooling stations in Khavda area.

The Transmission Scheme for evacuation of above potential is planned to be implemented in three phases, namely Phase-A (8GW), Phase-B (7GW) and Phase-C (12.7GW). Phase-A (8GW) has been planned to be implemented in two phases, namely Phase-I (3 GW) and Phase-II (5GW). The scheme for evacuation of 3GW of Phase-A is already under implementation.

Transmission Scheme for evacuation of 4.5GW RE injection at Khavda PS under Ph-II (Part-A to D) would cater to additional 5GW (beyond 3GW) in Khavda area. The scheme comprises KPS2-Lakadia-Ahmedabad-Navsari (new) 765kV D/c corridor. Further, 3x1500MVA, 765/400kV Ahmedabad substation shall be established along with LILO of Pirana(PG)-Pirana(T) 400kV D/c line at Ahmedabad S/s and reconductoring of Pirana(PG)-Pirana(T) line, both with twin HTLS conductor.

### Scope of works under KPS2 project:

#### Substation

1. 765/400kV 4x1500MVA KPS2 New SS (GIS) with 2x330MVA 765kV Bus Reactor & 2x125MVA 400kV Bus Reactor

#### **General Details**

Special Purpose Vehicle (SPV)	:	KPS2 Transmission Limited
Bid Process Coordinator (BPC)	:	REC Power Development and Consultancy Ltd
Estimated Cost	:	
Levelized Tariff	:	69.68 cr.
Request for Proposal	:	28.01.22
Letter of Intent	:	16.02.23
Transmission Service Agreement (TSA)	:	21.03.23
SPV acquisition	:	21.03.23
Transmission License by CERC	:	
Tariff adoption by CERC	:	
Clearance u/s 164	:	
Execution plan submitted to CEA	:	
NIT issued on	:	01.02.22 - 05.12.22
EPC awarded on	:	17.03.23 - 27.03.23
Scheduled Date of Completion	:	Dec'24

#### **Status of progress of Substation and Bay Extensions:-**

1. 765/400kV 4x1500MVA KPS2 New SS (GIS) with 2x330MVA 765kV Bus Reactor & 2x125MVA 400kV Bus Reactor

Land Acquisition	:	Completed
Civil work completed	:	
Equipment supplied	:	
Equipment erection	:	
Scheduled COD	:	Dec'24
Anticipated COD	:	Dec'24



# 13. Establishment of Khavda Pooling Station-3 (KPS3) in Khavda RE park

## Background

Govt. of India has set a target to establish 500GW renewable capacity by 2030. To fulfill the above target, MNRE/SECI has identified potential RE zones (REZ) comprising solar and wind capacity of about 66.5GW in various renewable resource rich states in the country. Out of 16GW potential identified in Gujarat, 10.5GW potential REZ has been reviewed and earmarked in Khavda area of Gujarat. Further, Khavda RE park in Kutch, Gujarat with a total capacity of 27.7GW is also being taken up. For pooling of RE power from various RE developers, 3 nos. of locations have already been identified for development of ISTS Pooling stations in Khavda area.

The Transmission Scheme for evacuation of above potential is planned to be implemented in three phases, namely Phase-A (8GW), Phase-B (7GW) and Phase-C (12.7GW). Phase-A (8GW) has been planned to be implemented in two phases, namely Phase-I (3 GW) and Phase-II (5GW). The scheme for evacuation of 3GW of Phase-A is already under implementation.

Transmission Scheme for evacuation of 4.5GW RE injection at Khavda PS under Ph-II (Part-A to D) would cater to additional 5GW (beyond 3GW) in Khavda area. The scheme comprises KPS2-Lakadia-Ahmedabad-Navsari (new) 765kV D/c corridor. Further, 3x1500MVA, 765/400kV Ahmedabad substation shall be established along with LILO of Pirana(PG)-Pirana(T) 400kV D/c line at Ahmedabad S/s and reconductoring of Pirana(PG)-Pirana(T) line, both with twin HTLS conductor.

## Scope of works under KPS3 project:

### Transmission Line

1. 765KV D/C KPS2-KPS3 line

### Substation

2. 765/400kV 3x1500MVA KPS-3 S/s with 1x330MVA 765kV Bus Reactor & 1x125MVA 400kV Bus Reactor
3. 2 nos. 765kV Line Bays at KPS-2 for 765kV D/C KPS-2 KPS3 line

## General Details

Special Purpose Vehicle (SPV)	:	KPS3 Transmission Limited
Bid Process Coordinator (BPC)	:	REC Power Development and Consultancy Ltd
Estimated Cost	:	
Levelized Tariff	:	75.53 cr.
Request for Proposal	:	28.01.22
Letter of Intent	:	27.02.23
Transmission Service Agreement (TSA)	:	21.03.23
SPV acquisition	:	21.03.23
Transmission License by CERC	:	
Tariff adoption by CERC	:	
Clearance u/s 164	:	
Execution plan submitted to CEA	:	
NIT issued on	:	31.01.22 - 01.02.22
EPC awarded on	:	23.03.23 - 27.03.23
Scheduled Date of Completion	:	Dec'24

### **Status of progress of Transmission Line:**

#### **1. 765KV D/C KPS2-KPS3 line**

Length	:	15.2 km
Locations	:	40 nos.
Foundation completed	:	
Towers erected	:	
Stringing completed	:	
Scheduled COD	:	Dec'24
Anticipated COD	:	Dec'24

### **Status of statutory approvals:**

River Crossings	:	Survey in progress
Power line crossing	:	Survey in progress
Railway crossing	:	Survey in progress
National Highway Crossing	:	Survey in progress

### **Status of progress of Substation and Bay Extensions:-**

#### **2. 765/400kV 3x1500MVA KPS-3 S/s with 1x330MVA 765kV Bus Reactor & 1x125MVA 400kV Bus Reactor**

Land Acquisition	:	
Civil work completed	:	
Equipment supplied	:	
Equipment erection	:	
Scheduled COD	:	Dec'24
Anticipated COD	:	Dec'24

#### **3. 2 nos. 765kV Line Bays at KPS-2 for 765kV D/C KPS-2 KPS3 line**

Land Acquisition	:	
Civil work completed	:	
Equipment supplied	:	
Equipment erection	:	
Scheduled COD	:	Dec'24
Anticipated COD	:	Dec'24

## 14. Inter-Regional ER-WR Interconnection

### Background

Govt. of India has set a target to establish 500GW renewable capacity by 2030. To fulfill the above target, MNRE/SECI has identified potential RE zones (REZ) comprising solar and wind capacity of about 66.5GW in various renewable resource rich states in the country. Out of 16GW potential identified in Gujarat, 10.5GW potential REZ has been reviewed and earmarked in Khavda area of Gujarat. Further, Khavda RE park in Kutch, Gujarat with a total capacity of 27.7GW is also being taken up. For pooling of RE power from various RE developers, 3 nos. of locations have already been identified for development of ISTS Pooling stations in Khavda area.

The Transmission Scheme for evacuation of above potential is planned to be implemented in three phases, namely Phase-A (8GW), Phase-B (7GW) and Phase-C (12.7GW). Phase-A (8GW) has been planned to be implemented in two phases, namely Phase-I (3 GW) and Phase-II (5GW). The scheme for evacuation of 3GW of Phase-A is already under implementation.

### Scope of works under ER-WR Interconnection project:

#### Transmission Line

1. 400kV D/C Jeypore (POWERGRID)-Jagdalpur (CSPTCL) line

#### Substation

2. 2 nos. 400kV Line bays (GIS) at Jeypore (POWERGRID) SS for 400kV D/C Jeypore (POWERGRID)-Jagdalpur (CSPTCL) line
3. 2 nos. 400kV Line bays at Jagdalpur (CSPTCL) SS for 400kV D/C Jeypore (POWERGRID)-Jagdalpur (CSPTCL) line

#### **General Details**

Special Purpose Vehicle (SPV)	:	ERWR Power Transmission Limited
Bid Process Coordinator (BPC)	:	REC Power Development and Consultancy Ltd
Estimated Cost	:	
Levelized Tariff	:	29.01 cr.
Request for Proposal	:	21.09.22
Letter of Intent	:	15.02.23
Transmission Service Agreement (TSA)	:	21.03.23
SPV acquisition	:	21.03.23
Transmission License by CERC	:	
Tariff adoption by CERC	:	
Clearance u/s 164	:	
Execution plan submitted to CEA	:	
NIT issued on	:	
EPC awarded on	:	
Scheduled Date of Completion	:	Mar'25

#### **Status of progress of Transmission Line:**

1. 400kV D/C Jeypore (POWERGRID)-Jagdalpur (CSPTCL) line

Length	:	68km
Locations	:	
Foundation completed	:	

Towers erected	:	
Stringing completed	:	
Scheduled COD	:	Mar'25
Anticipated COD	:	Mar'25

**Status of statutory approvals:**

River Crossings	:	Survey in progress
Power line crossing	:	Survey in progress
Railway crossing	:	Survey in progress
National Highway Crossing	:	Survey in progress

**Status of progress of Substation and Bay Extensions:-**

2. 2 nos. 400kV Line bays (GIS) at Jeypore (POWERGRID) SS for 400kV D/C Jeypore (POWERGRID)-Jagdalpur (CSPTCL) line

Land Acquisition	:	Available
Civil work completed	:	
Equipment supplied	:	
Equipment erection	:	
Scheduled COD	:	Mar'25
Anticipated COD	:	Mar'25

3. 2 nos. 400kV Line bays at Jagdalpur (CSPTCL) SS for 400kV D/C Jeypore (POWERGRID)-Jagdalpur (CSPTCL) line

Land Acquisition	:	Available
Civil work completed	:	
Equipment supplied	:	
Equipment erection	:	
Scheduled COD	:	Mar'25
Anticipated COD	:	Mar'25

## 15. Transmission System associated with Western Region Expansion Scheme- XXVII (WRES-XXVII)

### Background

Govt. of India has set a target to establish 500GW renewable capacity by 2030. To fulfill the above target, MNRE/SECI has identified potential RE zones (REZ) comprising solar and wind capacity of about 66.5GW in various renewable resource rich states in the country. Out of 16GW potential identified in Gujarat, 10.5GW potential REZ has been reviewed and earmarked in Khavda area of Gujarat. Further, Khavda RE park in Kutch, Gujarat with a total capacity of 27.7GW is also being taken up. For pooling of RE power from various RE developers, 3 nos. of locations have already been identified for development of ISTS Pooling stations in Khavda area.

The Transmission Scheme for evacuation of above potential is planned to be implemented in three phases, namely Phase-A (8GW), Phase-B (7GW) and Phase-C (12.7GW). Phase-A (8GW) has been planned to be implemented in two phases, namely Phase-I (3 GW) and Phase-II (5GW). The scheme for evacuation of 3GW of Phase-A is already under implementation.

### **Scope of works under Raipur Pool Dhamtari Transmission Limited (RPTL) project:**

#### **Transmission Line**

1. 400KV (Q) D/C Raipur Pool-Dhamtari line

#### **Substation**

2. 400kV Line bays at Raipur Pool (POWERGRID) S/s for termination of Raipur Pool-Dhamtari 400KV (Q) D/C line
3. 400kV Line bays at Dhamtari (CSPTCL) S/s for termination of Raipur Pool-Dhamtari 400KV (Q) D/C line

#### **General Details**

Special Purpose Vehicle (SPV)	:	Raipur Pool Dhamtari Transmission Limited
Bid Process Coordinator (BPC)	:	REC Power Development and Consultancy Ltd
Estimated Cost	:	
Levelized Tariff	:	29.72 cr.
Request for Proposal	:	28.10.22
Letter of Intent	:	01.03.23
Transmission Service Agreement (TSA)	:	28.03.23
SPV acquisition	:	28.03.23
Transmission License by CERC	:	
Tariff adoption by CERC	:	
Clearance u/s 164	:	
Execution plan submitted to CEA	:	
NIT issued on	:	
EPC awarded on	:	
Scheduled Date of Completion	:	Sep'24

### **Status of progress of Transmission Line:**

1. 400KV (Q) D/C Raipur Pool-Dhamtari line

Length :

Locations	:	
Foundation completed	:	
Towers erected	:	
Stringing completed	:	
Scheduled COD	:	Sep'24
Anticipated COD	:	Sep'24

**Status of statutory approvals:**

River Crossings	:	Survey in progress
Power line crossing	:	Survey in progress
Railway crossing	:	Survey in progress
National Highway Crossing	:	Survey in progress

**Status of progress of Substation and Bay Extensions:-**

2. 400kV Line bays at Raipur Pool (POWERGRID) S/s for termination of Raipur Pool-Dhamtari 400KV (Q) D/C line

Land Acquisition	:	
Civil work completed	:	
Equipment supplied	:	
Equipment erection	:	
Scheduled COD	:	Sep'24
Anticipated COD	:	Sep'24

3. 400kV Line bays at Dhamtari (CSPTCL) S/s for termination of Raipur Pool-Dhamtari 400KV (Q) D/C line

Land Acquisition	:	
Civil work completed	:	
Equipment supplied	:	
Equipment erection	:	
Scheduled COD	:	Sep'24
Anticipated COD	:	Sep'24

## 16. Transmission System associated with Western Region Expansion Scheme- XXVIII (WRES-XXVII) & XIX (WRES-XIX)

### Background

Govt. of India has set a target to establish 500GW renewable capacity by 2030. To fulfill the above target, MNRE/SECI has identified potential RE zones (REZ) comprising solar and wind capacity of about 66.5GW in various renewable resource rich states in the country. Out of 16GW potential identified in Gujarat, 10.5GW potential REZ has been reviewed and earmarked in Khavda area of Gujarat. Further, Khavda RE park in Kutch, Gujarat with a total capacity of 27.7GW is also being taken up. For pooling of RE power from various RE developers, 3 nos. of locations have already been identified for development of ISTS Pooling stations in Khavda area.

The Transmission Scheme for evacuation of above potential is planned to be implemented in three phases, namely Phase-A (8GW), Phase-B (7GW) and Phase-C (12.7GW). Phase-A (8GW) has been planned to be implemented in two phases, namely Phase-I (3 GW) and Phase-II (5GW). The scheme for evacuation of 3GW of Phase-A is already under implementation.

### Scope of works under Dharamjaigarh Transmission Limited (DTL) project:

#### Substation

1. Creation of 220KV level at 765/400KV Dharamjaigarh S/s with installation of 2x500MVA, 400/220 KV ICTs along with associated bays
2. 2 nos. 220KV line bays at Dharamjaigarh S/s for termination of 220KV D/c Dharamjaigarh-Chhuri line

#### **General Details**

Special Purpose Vehicle (SPV)	:	Dharamjaigarh Transmission Limited
Bid Process Coordinator (BPC)	:	REC Power Development and Consultancy Ltd
Estimated Cost	:	
Levelized Tariff	:	28.69 cr.
Request for Proposal	:	26.09.22
Letter of Intent	:	01.03.23
Transmission Service Agreement (TSA)	:	28.03.23
SPV acquisition	:	28.03.23
Transmission License by CERC	:	
Tariff adoption by CERC	:	
Clearance u/s 164	:	
Execution plan submitted to CEA	:	
NIT issued on	:	16.09.22 - 19.10.22
EPC awarded on	:	14.03.23 - 19.04.23
Scheduled Date of Completion	:	Mar'25

#### **Status of progress of Substation and Bay Extensions:-**

1. Creation of 220KV level at 765/400KV Dharamjaigarh S/s with installation of 2x500MVA, 400/220 KV ICTs along with associated bays

Land Acquisition	:
Civil work completed	:
Equipment supplied	:
Equipment erection	:

Scheduled COD	:	Mar'25
Anticipated COD	:	Mar'25

2. 2 nos. 220KV line bays at Dharamjaigarh S/s for termination of 220KV D/c Dharamjaigarh-Chhuri line

Land Acquisition	:	
Civil work completed	:	
Equipment supplied	:	
Equipment erection	:	
Scheduled COD	:	Mar'25
Anticipated COD	:	Mar'25



## **17. Transmission system associated with LTA applications from Rajasthan SEZ Part-E, Phase-II**

### **Background**

The Government of India has set a target for establishing 175 GW renewable capacity by 2022, which includes 100 GW from Solar and 60 GW from Wind. This includes solar generation potential of about 20 GW in Rajasthan. Transmission system for evacuation of 8.9 GW under phase-I has already been taken up for implementation. Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (11.1 GW – 3 GW through intra state) under Phase II, inter-alia includes evacuation of 1.05GW in Bhadla complex, 2.2GW in Fatehgarh complex, 1.9GW in Ramgarh and 2.95 GW in Bikaner.

For integration and evacuation of power from generation projects in the above areas, a high capacity 765kV and 400kV transmission system interconnecting Bhadla-II, Fatehgarh-II, Sikar & Khetri along with establishment of 765/400kV new substation at Sikar-II & Narela and 400/220kV new substation at Bikaner-II & Ramgarh-II have been planned.

The subject transmission scheme involves 765kV D/c Bhadla-II Sikar-II line (2nd)

### **Scope of Transmission Project-**

#### **Transmission Line**

1. Bhadla II - Sikar II 765kV D/C line (2<sup>nd</sup>)

#### **Substation**

1. Construction of 02 nos. of 765 kV line bays at Bhadla II for Bhadla II - Sikar II 765kV D/c line along with 2 x 240 MVAR switchable line reactors.
2. Construction of 02 nos. of 765 kV line bays at Sikar II for Bhadla II - Sikar II 765kV D/c line along with 2 x 330 MVAR switchable line reactors.

### **General Details**

Special Purpose Vehicle (SPV)	:	Bhadla Sikar Transmission Limited
Bid Process Coordinator (BPC)	:	PFC Consulting Ltd..
Estimated Cost	:	₹ 1644 Cr.
Levelised Tariff	:	₹ 163 Cr.
Request for Proposal	:	06.03.20
Letter of Intent	:	03.03.23
Transmission Service Agreement (TSA)	:	26.05.22
SPV acquisition	:	28.03.23
Transmission Licence by CERC	:	Applied on 10.04.23
Tariff adoption by CERC	:	Applied on 10.04.23
Clearance u/s 164	:	
Execution plan submitted to CEA	:	
NIT issued on	:	NIT for all Pkges issued.
EPC awarded on	:	NOAs issued for Line & Reactor
Scheduled Date of Completion	:	Sep'24

**Status of progress of transmission project:-**

Fatehgarh II – Bhadla II 765kV D/C line (Twin HTLS)  
Award placed to M/s L&T

Length:	300 km
Locations:	786 nos.
Foundation completed	0 nos.
Towers erected	0 Nos
Stringing completed	0 km
Scheduled COD	Sep'24
Anticipated COD	Sep'24

**Status of statutory approvals:****River Crossings**

Total no. of crossings : Survey in progress

**Power line crossing** Survey in progress

**Railway crossing** Survey in progress

**National Highway Crossing** Survey in progress

**Forest:** Survey in progress

**PTCC approval** : Survey in progress

**Defence Aviation** : Survey in progress

**Civil Aviation** : Survey in progress

**Status of progress of Substation and Bay Extensions:-****1. Extension of 765kV Bhadla II Substation**

Land Acquisition	:	Available.
Civil work completed	:	
Equipment supplied	:	
Equipment erection	:	
Scheduled COD	:	Sep'24
Anticipated COD	:	Sep'24

**2. Extension of 765kV Sikar II Substation**

Land Acquisition	:	Available
Civil work completed	:	
Equipment supplied	:	
Equipment erection	:	
Scheduled COD	:	Sep'24
Anticipated COD	:	Sep'24

## **18. Additional 400kV Feed to Goa and Additional System for Power Evacuation from Generation Projects pooled at Raigarh (Tamnar) Pool**

### **Background**

Additional 400 kV feed to Goa. The peak demand met by Goa during the year 2014-15 was 489 Mega Watt (MW) and as per the 18th Electric Power Survey (EPS), the peak demand of 815 MW was expected by the end of 12th Plan and 1192 MW by the end of 13th plan.

At present demand of Goa is mainly catered through Mapusa 3x315 Mega Volt Ampere (MVA), 400/220 kV substation, which gets feed from Kolhapur 400 kV substation through a 400 kV line.

Goa system is also connected with Maharashtra and Karnataka through 220 kV lines. To supply the projected power requirement of Goa with reliability, an additional 400 kV in feed to Goa was required. The matter was discussed in the 38th meeting of Standing Committee on Power System Planning in Western Region, held on 17-07-2015 at New Delhi wherein the provision for a new 400kV Substation in Goa at Xeldem along with its interconnections with the Inter State Transmission System was agreed.

Accordingly, following transmission system was discussed and approved in the 39th and 40th Standing Committee Meeting (SCM) of Western Region (WR) held on 30.11.2015 and 01.06.2016 respectively and 39th and 40th SCM of Southern Region (SR) held on 28-29.12.2015 and 19.11.2016 respectively.

Additional System for Power Evacuation from Generation Projects pooled at Raigarh (Tamnar) Pool - Raigarh (Tamnar) Power Station (PS) has been planned to pool about 3000MW power from Jindal Power Limited (4x600) and TRN Energy Pvt. Ltd. (2X300) generation project and onward transfer of same through 765kV D/c line to Raigarh (Kotra) generation complex. For evacuation of power reliably from Raigarh (Tamnar) PS, a second corridor was planned from this pooling station to Dharamjaygarh 765 kV S/s through 765kV D/c line. Dharamjaygarh sub-station is further connected to Western Region (WR) and Northern Region (NR) grid through Dharamjaygarh – Jabalpur PS 765kV 2xD/c line and onward 765kV transmission system.

Accordingly, Raigarh Pool (Tamnar) – Dharamjaygarh PS (Section B) 765 kV D/c Line was agreed in 38th and 39th SCM of WR held on 17.07.2015 and 30.11.2015 respectively as Additional System for Power Evacuation from Generation Projects pooled at Raigarh (Tamnar) Pool. Original TDC was 07.06.2018.

The transmission scheme was ratified in 31st Western Regional Power Committee (WRPC) meeting held on 31.03.2016 at Raipur.

### **Scope of transmission project**

1. LILO of one ckt. of Narendra (existing) - Narendra (New) 400kV D/c quad line at Xeldem
2. Xeldem - Mapusa 400kV D/c (quad) line
3. Xeldem (existing) – Xeldem (new) 220kV D/C line
4. Establishment of 2x500MVA, 400/220kV substation at Xeldem
5. Dharamjaygarh Pool section B - Raigarh (Tamnar) Pool 765kV D/c line

### **General Details**

Special Purpose Vehicle	: Goa-Tamnar Transmission Project Limited (Sterlite Grid 5 Limited; a subsidiary of Sterlite Power Transmission Limited)
Bid Process Coordinator (BPC)	: Power Finance Corporation
Estimated Cost (Rs. Cr)	: 1531
Levelized Tariff (Rs. Cr)	: 164.775
Request for Qualification	: 01.02.2017
Request for Proposal	: 01.05.2017
Letter of Intent	: 30.11.2017
Transmission Service Agreement (TSA)	: 28.06.2017
SPV acquisition	: 14.03.2018
Transmission License by CERC	: 13.07.2018
Tariff adoption by CERC	: 13.07.2018
Contract Performance Guarantee	: 05.01.2018
Clearance u/s 164	: 29.11.2018
Execution plan submitted to CEA	: 10.07.2018
NIT issued on	:
EPC contract awarded on	: 29.12.2017
Scheduled Date of Completion	: Nov'21/Jul'22*
Anticipated Date of Completion	: May'25

### **Status of progress of transmission project**

#### **1. LILO of one ckt of Narendra (Existing) - Narendra (New) 400kV D/C Quad line at Xeldem**

Length	: 196 CKm
Locations	: 249 nos
Foundation completed	: 67 nos
Tower erected	: 0 nos
Stringing completed	: 0 ckm
Scheduled COD	: Nov'21/Jul'22*
Anticipated COD	: May'25 (impact due to CEC Order)

#### **Constraints/Approval if any:**

1. Delay in grant of Forest clearance for Diversion of 177.091 Ha of forest land. The Proposal has been forwarded by Nodal Officer to Govt of Karnataka and the State Govt had returned the proposal to nodal officer for modification of proposal as per SC order dated 7.4.2022 on CEC recommendation.
2. Delay in grant of Wildlife clearance for Diversion of 33.273 Ha of wildlife area. The Proposal was pending with Govt of Karnataka due to petition filed by Goa Foundation in Central Empowered Committee (CEC).
3. The progress is suffered due to petition filed by Goa Foundation in Central Empowered Committee (CEC) constituted by Supreme court and High Court of Mumbai & Goa. Central Empowered Committee (CEC) has submitted their report to Supreme Court on 23<sup>rd</sup> April 2021 and has recommended some modifications in LILO of one ckt of Narendra (existing) – Narendra (new) 400kV D/C line at Xeldem (XN line). SC vide its order in hearing dated

07.04.2022 has approved the recommendation made by CEC and directed GTTPL to take suitable steps in accordance with the recommendation made therein.

4. As per Supreme Court order to use Right of way (ROW) of 110 kv line of Supa-Ponda & 220 kV line of Ambewadi -Ponda line for construction of Xeldem-Narendra line, the survey on CEC recommended route is done and TSP has submitted modified proposal for Wild Life in Karnataka to DFO Dandeli.
5. Change in CA & Medicinal rates by PCCF, Karnataka State vide order dated 24.05.2022.
6. Revised proposal of Forest for Goa State as per CEC Recommendation submitted on 25.08.2022. Parivash Portal was not working due to some technical problem in, resubmitted the proposal on 23.09.2022.
7. As per Supreme court order to use Right of way (ROW) of 110 kv line of Supa-Ponda & 220 kV line of Ambewadi -Ponda line for construction of Xeldem-Narendra line, TSP has applied for permission to use co-orridor to GED, Goa and KPTCL, Karnataka, permission received for GED Portion. Permission from KPTCL is awaited. In principal approval received from KPTCL On 08.09.2022.
8. A letter submitted to PCCF Goa and Karnataka on 05.09.2022 for seeking permission in Eco Sensitive Zone of Bhagwan Mahavir wildlife sanctuary and Dandeli wildlife sanctuary respectively. In preview of Hon'ble Supreme court order dated 03.06.2002 "No permanent Structure is permitted in ESZ area".
9. DCF conveyed his concurrence vide letter dated 26.05.2023 for finalization of forest route in Karnataka as suggested by forest Department.
10. To follow the route suggested by DCF Dandeli concurrence from GED and KPTCL is required to utilize the existing corridor of 220 kV line as proposed by the Karnataka Forest Department.

### **Status of statutory approvals:**

#### **Forest area**

Details of Tr. Line Falling under Forest	:	
Locations	:	97 nos ; Length : 39.94 Kms
Forest area (Ha)	:	185.923 Ha
Forest proposals submitted on	:	Karnataka : 20 Jul'22 ; Goa : 25 Aug'22 (as per CEC Route)
Current status	:	Goa State Forest : Revised Proposal submitted on 25.08.2022.-accepted by Project Screening committee on 22 <sup>nd</sup> Nov'2022.Online updation will be done after restoration of the Parivesh Portal. Tree enumeration in progress. Karnataka Forest : Revised proposal submitted on 20th July'22 at DFO Dandeli.

#### **Wildlife area**

Details of Tr. Line Falling under Forest	:	
Locations	:	36 nos ; Length : 13.95 Kms
Wildlife area (Ha)	:	64.347 Ha

Wildlife proposals submitted on	: Wild Life Goa :-25 Sep'22 Wild Life Karnataka : 20th Jul'22
Current status	: GOA: Wild Life proposal submitted on 25.09.2022. Karnataka: Revised proposal submitted on 20th July'22 at DFO Dandeli.

#### **Power line crossing**

Total no. of crossings	: 5 nos (Subjected to change as per Route change)
Proposal submitted	: 5 nos
Approval obtained	: 5 nos

#### **Railway crossing**

Total no. of crossings	: 1 nos (Subjected to change as per Route change)
Proposal submitted	: 1 nos
Approval obtained	: 1 nos

#### **National Highway / SH Crossing**

Total no. of crossings	: 4 nos (Subjected to change as per Route change)
Proposal submitted	: 4 nos
Approval obtained	: 4 nos

#### **River Crossings**

Total no. of crossings	: 0 nos
Proposal submitted	: 0 nos
Approval obtained	: 0 nos

#### **PTCC approval**

Proposal submitted to Defence	: Yes
Proposal submitted to BSNL	: Yes
Proposal submitted to Railways	: Yes
Current status	: Received CEA (PTCC) recommendation for Goa portion and received PTCC Approval for Karnataka Portion. (Revised approval Required due to change as per CEC route)

#### **Defence/Civil Aviation**

Proposal submitted to Defence/Civil Aviation	: Yes proposal submitted
Current Status	: Approved (Revised approval Required due to change as per CEC route)

## **2. Xeldem - Mapusa 400kV D/C Quad Line**

Length	: 105.488 CKm
Locations	: 141 nos
Foundation completed	: 95 nos
Tower erected	: 67 nos
Stringing completed	: 0 CKm
Scheduled COD	: May'21 /Jan22*
Anticipated COD	: Jun'24

**Constraints/Approval if any:**

1. Delay due to occurrence of Force Majeure (FM) event i.e. outbreak of COVID-19
2. The progress is suffered due to petition filed by Goa Foundation in Central Empowered Committee (CEC) constituted by Supreme court and High Court of Mumbai & Goa. Central Empowered Committee (CEC) has submitted their report to Supreme Court on 23<sup>rd</sup> April 2021 and have cleared 400kV D/C Xeldem – Mapusa Line.
3. Change in CA & Medicinal rates by PCCF, Karnataka State vide order dated 24.5.2022.
4. As per Supreme Court order dated 03-06-2022, “no new permanent structure shall be permitted to come up for whatsoever the purpose within the ESZ”. XM Line is falling in ESZ of Bondla wild life sanctuary hence TSP is doing survey for avoiding ESZ, after that revised proposal will be submitted. As TSP has already received stage 2 as per Goa Forest Department condition for Tree cutting permission after stage 2.
5. A letter submitted to PCCF Goa and Karnataka on 05.09.2022 for seeking permission in Eco Sensitive Zone of Bhagwan Mahavir wildlife sanctuary and Dandeli wildlife sanctuary respectively. In preview of Hon’ble Supreme court order dated 03.06.2002 “No permanent Structure is permitted in ESZ area”.
6. Re-routing of the XM Line in line with the orders passed by the Deputy Collector.

**Status of statutory approvals:****Forest area**

Details of Tr. Line Falling under Forest	:	
Locations	:	29 nos; Length : 7.991 Kms (Changed due to change in SS location)
Forest area (Ha)	:	36.39 Ha.
Forest proposals submitted on	:	Goa : 01 July’18
Current status	:	Stage-1, Working permission and Stage-2 Approval Received. As per recent Supreme Court order dated 03-06-2022, “no new permanent structure shall be permitted to come up for whatsoever the purpose within the ESZ”. XM Line is falling in ESZ of Bondla wild life sanctuary. Revised survey avoiding ESZ. Revised proposal submitted on 26.09.2022. Proposal has been accepted by Project Screening Committee on 22 <sup>nd</sup> Nov’2022. Part II completed. Currently file is with CF..

**Wildlife area**

Details of Tr. Line Falling under Forest	:	N/A
Locations	:	
Wildlife area (Ha)	:	
Wildlife proposals submitted on	:	
Current status	:	

**Power line crossing**



Total no. of crossings	: 5 nos
Proposal submitted	: 5 nos
Approval obtained	: 5 nos

#### **Railway crossing**

Total no. of crossings	: 1 nos
Proposal submitted	: 1 nos
Approval obtained	: 1 nos

#### **National Highway / SH Crossing**

Total no. of crossings	: 1 nos
Proposal submitted	: 1 nos
Approval obtained	: 1 nos

#### **River Crossings**

Total no. of crossings	: 5 nos
Proposal submitted	: 5 nos
Approval obtained	: 5 nos

#### **PTCC approval**

Proposal submitted to Defence	: Yes
Proposal submitted to BSNL	: Yes
Proposal submitted to Railways	: Yes
Current status	: Approved (Revised approval Required due to change in Substation Location)

#### **Defence/Civil Aviation**

Proposal submitted to Defence/Civil Aviation	: Yes proposal submitted
Current Status	: Approved (Revised approval Required due to change in Substation Location)

### **3. Dharamjaygarh Pool Section B - Raigarh (Tamnar) Pool 765kV D/C Line**

Length	: 137 CKm
Locations	: 179 nos
Scheduled COD	: July '21 /Mar '22*
Anticipated COD	: 23.06.2022 (Line Charging Completed)

### **4. Xeldem (existing) – Xeldem (new) 220kV D/C line**

Length	: 44.19 CKm
Locations	: 65 nos
Foundation completed	: 27 nos
Tower erected	: 0 nos
Stringing completed	: 0 Ckm
Scheduled COD	: May'21 /Jan'22*
Anticipated COD	: Jun'24

**Constraints/Approval if any:**

1. Delay due to occurrence of Force Majeure (FM) event i.e. outbreak of COVID-19
2. The progress is suffered due to petition filed by Goa Foundation in Central Empowered Committee (CEC) constituted by Supreme court and High Court of Mumbai & Goa. Central Empowered Committee (CEC) has submitted their report to Supreme Court on 23<sup>rd</sup> April 2021 and have cleared 220kV D/C Xeldem – Xeldem Line and Working permission received on 19th Aug 2021.
3. Delay in 220 kv Bays construction for Termination of 220 kV Xeldem-Xeldem Line by GED(down stream).

### **Status of statutory approvals:**

#### **Forest area**

Details of Tr. Line Falling under Forest	:	
Locations	:	33 nos ; Length : 11.45 Kms
Forest area (Ha)	:	40.09 Ha
Forest proposals submitted on	:	Goa : 02 Aug'18
Current status	:	TSP has submitted revised proposal for avoiding ESZ, on 26.09.2022 in line with above SC order. Proposal accepted by Project Screening committee on 22 <sup>nd</sup> Nov'2022. Proposal is currently with DCF for part II processing.

#### **Wildlife area**

Details of Tr. Line Falling under Forest	:	N/A
Locations	:	
Wildlife area (Ha)	:	
Wildlife proposals submitted on	:	
Current status	:	

#### **Power line crossing**

Total no. of crossings	:	3 nos
Proposal submitted	:	3 nos
Approval obtained	:	3 nos

#### **Railway crossing**

Total no. of crossings	:	1 nos
Proposal submitted	:	1 nos
Approval obtained	:	1 nos

#### **National Highway / SH Crossing**

Total no. of crossings	:	1 nos
Proposal submitted	:	1 nos
Approval obtained	:	1 nos

#### **River Crossings**

Total no. of crossings	:	1 nos
Proposal submitted	:	1 nos

Approval obtained : 1 nos

**PTCC approval**

Proposal submitted to Defence : Yes  
Proposal submitted to BSNL : Yes  
Proposal submitted to Railways : Yes  
Current status : Pending

**Defence/Civil Aviation**

Proposal submitted to Defence/Civil Aviation : Proposal submitted  
Current Status : Approved

**5. 2x500 MVA, 400/220 kV S/s at Xeldem (Goa)**

Land Acquired : 100 %  
Civil work completed : 29%  
Equipment supplied : 42 %  
Equipment erection : 0 %  
Scheduled COD : May'21/ Jan'22\*  
Anticipated COD : Jun'24

**Current Status:**

1. Technical Clearance applied on 23.08.2022 and received on 14.12.2022.
2. Sanad Clearance applied on 23.08.2022 and received on 28.12.2022.
3. Construction license application applied on 28.10.2022 and approval obtained on 31.01.2023.

**Constraints/Approval if any:**

1. Delay due to occurrence of Force Majeure (FM) event i.e. outbreak of COVID-19
2. The construction work will be started after getting Conversion Sanad from District Collector, South Goa. The construction License from Gram Panchayat, Molem has been received on 13 Nov 2020.
3. The progress is suffered due to petition filed by Goa Foundation in Central Empowered Committee (CEC) constituted by Supreme court and High Court of Mumbai & Goa. Central Empowered Committee (CEC) has submitted their report to Supreme Court on 23<sup>rd</sup> April 2021 and have cleared 400/220kV Xeldem Substation.
4. As per the Minutes of Meeting held on 6th Aug 2021, M/s GTTPL have filed an IA in the Hon'ble SC on 16th Aug 2021. Affidavit could not be submitted, as MoP/CEA is not a respondent in the case. M/s GTTPL filed additional Affidavit on 28 Sept 2021 before Hon'ble SC requesting to implead MOP in the Case.

## 19. Establish Transmission System for 400 kV Udupi (UPCL) – Kasargode D/C Line

### Background :

Udupi– Kasargode 400kV (Quad) D/c line was planned for improving reliability of power supply & stability in Northern area of Kerala and relieving congestion between S1 (Andhra Pradesh, Telangana & Karnataka) – S2 (Tamil Nadu & Kerala) corridor.

### Scope of transmission project

1. Mangalore (Udupi PCL) – Kasargode 400kV (Quad) D/c line
2. Establishment of 2x500MVA, 400/220 kV GIS substation at Kasargode
3. 2 nos. of 400kV line bays and Bus Bar Extension Works at UPCL switchyard

### General Detail

Special Purpose Vehicle	: Udupi Kasargode Transmission Limited. (Sterlite Grid 14 Limited; a subsidiary of Sterlite Power Transmission Limited)
Bid Process Coordinator (BPC)	: REC Transmission Projects Co. Ltd
Estimated Cost (Rs. Cr)	: 754.87
Levelized Tariff (Rs. Cr)	: 84.744
Request for Qualification	: 15.09.2018
Request for Proposal	: 31.12.2018
Letter of Intent	: 31.07.2019
Transmission Service Agreement (TSA)	: 28.02.2019
SPV acquisition	: 12.09.2019
Transmission License by CERC	: 24-01-2020
Tariff adoption by CERC	: 28-01-2020
Contract Performance Guarantee	: 12.09.2019
Clearance u/s 164	: 14-10-2021
Execution plan submitted to CEA	: 08-01-2020
NIT issued on	:
EPC contract awarded on	: 13-08-2020 (Transmission Line) 12-08-2020 (S/s and Bay extension)
Scheduled Date of Completion	: 12.11.2022 (38 months from Effective Date)/Jul'23
Anticipated COD	: Dec'24

### Status of progress of transmission project

#### 1. Udupi (Mangalore) – Kasargode 400kV D/C line

Length	: 230.94 CKm
Locations	: 277 nos
Foundation completed	: 87 nos
Tower erected	: 78 nos
Stringing completed	: 1.68 Ckm

Scheduled COD : 11<sup>th</sup> Nov 2022/ Feb'23  
Anticipated COD : Dec'24

**Constraints/Approval if any:**

1. Delay due to occurrence of Force Majeure (FM) event i.e. outbreak of 1<sup>st</sup>, 2<sup>nd</sup> and 3<sup>rd</sup> wave of COVID-19.
2. Delay due to stay interim order from Hon'ble High Court dated 19/11/2021 has directed UKTL to not take any step to lay the subject transmission line.
3. As per HC order dated 20.03.2023, survey work shall be conducted in the presence of petitioners of WP 19432/2022 and WP 3186/2023, and they shall assist the survey work. Survey report shall be placed on this court before next date of hearing 06.04.2023, based on that survey work completed in Kapu Tehsil in Udupi district on 28.03.2023. Survey completed in Bantwal on dtd.13.04.2023 final report submitted to DC Dakshina kannada on dtd. 19.04.2023. Survey report submitted to the high court and further hearing date yet to confirm.
4. Hon'ble HC of Karnataka vide its Final Order dated 29.03.2023 has quashed the prior approval by CEA under Section 68 citing the reason that central government in delegating the authority of granting prior approval to CEA under section 68 of the Act for laying overhead transmission lines is one without authority of law which goes to the root of the matter. Further, the Order clearly mentions that the delegate cannot sub-delegate an essential function of decision making. Further, in this regard, clarification has been issued on 21.04.2023 by the Hon'ble HC of Karnataka that the Order is confined only on land of Petitioner of WP20819/2021. Appeal submitted to high court and further hearing is scheduled on 13.06.2023.
5. **Karnataka:** Stage-I received on 27.10.2022. Tree Cutting and working permission pending.  
**Kerala:** Stage-I received on 27.10.2022. Tree Cutting clearance pending, Demand Notices received and payment for demand note made on 21.12.2022.  
As the non-forest CA land was already approved by the REC before issuance of Stage-I clearance, the new degraded forest land also needs to be approved by the REC before replacing it with the non-forest CA land. The matter was discussed in 30th FRCM of IRO Bengaluru in which MoEFCC directed Nodal Officer to submit a request letter to MoEFCC regarding this change. MoEFCC put the case in upcoming REC meeting and conveyed the approval for regularizing the same.

**Status of statutory approvals:**

**Forest area**

Details of Tr. Line Falling under Forest :  
Locations : 24 nos ; Length : 9.45 Kms  
Forest area (Ha) : 48.152 Ha  
Forest proposals submitted on : Kerela : 03 Nov'20  
Karnataka : 18 Dec'20  
Current status : Kerela : Stage-I received on 27.10.2022. Tree cutting clearance yet to receive.

Karnataka : Stage-I received on 27.10.2022.  
Tree cutting clearance yet to receive.

**Wildlife area**

Details of Tr. Line Falling under Forest : N/A  
Locations :  
Wildlife area (Ha) :  
Wildlife proposals submitted on :  
Current status :

**Power line crossing**

Total no. of crossings : 8 nos  
Proposal submitted : 8 nos  
Approval obtained : 2 nos

**Railway crossing**

Total no. of crossings : 1 nos  
Proposal submitted : 1 nos  
Approval obtained : 1 nos

**National Highway / SH Crossing**

Total no. of crossings : 10 nos  
Proposal submitted : 9 nos  
Approval obtained : 7 nos

**River Crossings**

Total no. of crossings : 0 nos  
Proposal submitted : 0 nos  
Approval obtained : 0 nos

**PTCC approval**

Proposal submitted to Defence : Yes  
Proposal submitted to BSNL : Yes  
Proposal submitted to Railways : Yes  
Current status : PTCC Proposal submitted to DET, (PTCC), Chennai. DET(PTCC), Chennai has registered the proposal and forwarded to concerned offices i.e. BSNL & railway.  
(PTCC)Railway- 1. Southern railway-NOC forwarded to DE,  
4. NOC from Southern Railway-Chennai has been received

**Defence/Civil Aviation**

Current Status : Defence Aviation : Approved  
Civil Aviation : Approved

## **2. Establishment of 2\*500MVA, 400/220kV GIS S/s at Kasargode**

Land Acquired	: 100 %
Civil work completed	: 89.92%
Equipment supplied	: 100%
Equipment erection	: 81.96%
Scheduled COD	: 11 <sup>th</sup> Nov 2022
Anticipated COD	: Dec'24

### **Constraints / approval; if any:**

1. Delay due to occurrence of Force Majeure (FM) event i.e. outbreak of 2<sup>nd</sup> and 3<sup>rd</sup> wave of COVID-19.

## **3. 2 nos of 400kV line bays and Bus Bar extension works at UPCL Switchyard**

Land Acquired	: Space will be provided by UPCL
Civil work completed	: 100%
Equipment supplied	: 100 %
Equipment erection	: 97.19%
Scheduled COD	: 11 <sup>th</sup> Nov 2022/ Feb'23
Anticipated COD	: Dec'24

### **Current Status:**

1. CEA inspection was carried out on dated 02.01.2023 and CEA charging certificate received on dated 31.01.2023.

## **20. Western Region Strengthening Scheme-XIX (WRSS-XIX) and North Eastern Region Strengthening Scheme-IX (NERSS-IX)**

### **Background -**

CERC vide order in Petition Number 151/RC/2022 Dated 25.08.2022 has approved change of name of "Vapi-II - North Lakhimpur Transmission Limited" to "Mumbai Urja Marg Limited". The Project comprises of four parts (Viz. Part-A, Part-B, Part-C, Part-D)

Part A is under Western Region Strengthening Scheme-XIX and planned to address the high loading under high RE scenario.

Part B is under Western Region strengthening scheme-XIX and planned to strengthening the evacuation system associated with Kakrapar Atomic Power Plant (KAPP) and further to meet the increasing demand of Southern Gujarat, UT of Dadra & Nagar Haveli (DNH) and to address the issue of critical loading at Vapi and Kala 400/220 kV substations.

Part C is under Western Region Strengthening Scheme-XIX and planned to ensure supply of power to Mumbai area with reliability and security by providing additional ISTS feed to Navi Mumbai 400/220 kV sub- station along-with 220kV outlets from the substation.

Part D is under North-Eastern Region Strengthening Scheme – IX and planned to reduce overloading of Pare – Naharlagun / Nirjuli 132kV S/c line. Accordingly, the additional transmission system was identified for strengthening the evacuation system associated with Pare HEP.

### **Scope of transmission project-**

- (i) LILO of second circuit of Zerda –Ranchodpura 400 kV D/c line at Banaskantha (PG) PS
- (ii) LILO of KAPP – Vapi 400 kV D/c line at Vapi – II
- (iii) Vapi-II – Sayali D/C 220kV D/C line
- (iv) Padghe (PG) – Kharghar 400 kV D/c (quad) line to be terminated into one ckt. of Kharghar – Ghatkopar 400 kV D/c (quad) line (thus forming Padghe (PG) - Kharghar 400 kV S/c (quad) line, Padghe (PG) - Ghatkopar 400 kV S/c (quad) line)
- (v) LILO of Padghe (PG) – Ghatkopar 400kV S/c line at Navi Mumbai GIS (PG)
- (vi) LILO of Apta – Kalwa/Taloja 220 kV D/c line (i.e. Apta – Kalwa and Apta Taloja 220kV lines) at Navi Mumbai (PG)
- (vii) Pare HEP (NEEPCO) (from near LILO point)– North Lakhimpur (AEGCL) 132 kV D/c line (with ACSR Zebra conductor) along with 2 no. 132 kV line bays at North Lakhimpur end
- (viii) LILO of one circuit of Pare HEP – North Lakhimpur (AEGCL) 132kV D/c line (with ACSR Zebra) at Nirjuli (POWERGRID) substation.
- (ix) Establishment of 2 x 500 MVA, 400/220 kV S/s near Vapi / Ambheti (Vapi – II)
- (x) 125 MVAr bus reactor at Vapi – II Substation

### **General Detail**

Special Purpose Vehicle : Mumbai Urja Marg Limited (erstwhile, Vapi II- North Lakhimpur Transmission Limited)



	(Sterlite Grid 13 Limited; A Subsidiary of Sterlite Power Trans. Limited)
Bid Process Coordinator (BPC)	: PFCCCL
Estimated Cost (Rs. Cr)	: 2600
Levelized Tariff (Rs. Cr)	: 256.592
Request for Qualification	: 14.08.2018
Request for Proposal	: 13.11.2018
Letter of Intent	: 02.03.2020
Transmission Service Agreement (TSA)	: 07.12.2018
SPV acquisition	: 23.06.2020
Transmission License by CERC	: 01.04.2021
Tariff adoption by CERC	: 01.04.2021
Contract Performance Guarantee	: 23.06.2020
Clearance u/s 164	: 26.10.2021
Execution plan submitted to CEA	: 20.10.2020
NIT issued on	:
EPC contract awarded on	:
Scheduled Date of Completion	: Part-A : Oct-22, Part-B : Apr-23, Part-C : Dec-23 & Dec-22, Part-D : Jun-23

#### **Part A - Additional 400kV outlets from Banaskantha 765/400 kV S/s**

##### **1. LILO of second circuit of Zerda –Ranchodpura 400 kV D/c line at Banaskantha (PG) PS**

Length	: 34.7 CKm
Locations	: 51 nos
Scheduled COD	: 23 Oct'22
Anticipated COD	: 29 Jun'22 (Charging Completed)

#### **Part B - Establishment of new substation at Vapi/Ambethi area and its associated transmission line**

##### **2. Establishment of 2 x 500 MVA, 400/220 kV S/s near Vapi / Ambheti (Vapi – II)**

Land Acquired	: 100 %
Civil work completed	: 16.60%
Equipment supplied	: 96.71%
Equipment erection	: 0 %
Scheduled COD	: 22-Apr-2023
Anticipated COD	: Mar-24

#### **Constraints/Approval if any:**

1. Delay in execution of the project due to emergency measures imposed to curb the spread of COVID-19 .

### 3. LILO of KAPP – Vapi 400 kV D/c line at Vapi – II

Length	: 0.314 CKm (As per revised substation location)
Locations	: 3 nos (As per revised substation location)
Foundation completed	: 0 nos
Tower erected	: 0 nos
Stringing completed	: 0 Ckm
Scheduled COD	: 22-Apr-2023
Anticipated COD	: Mar-24

#### Constraints / Approval; if any:

- a) Delay in execution of the project due to emergency measures imposed to curb the spread of COVID-19.

#### Status of statutory approvals:

##### Forest area

Details of Tr. Line Falling under Forest	: N/A
Locations	:
Forest area (Ha)	:
Forest proposals submitted on	:
Current status	:

##### Wildlife area

Details of Tr. Line Falling under Forest	: N/A
Locations	:
Wildlife area (Ha)	:
Wildlife proposals submitted on	:
Current status	:

##### Power line crossing

Total no. of crossings	: 0 nos
Proposal submitted	: 0 nos
Approval obtained	: 0 nos

##### Railway crossing

Total no. of crossings	: 0 nos
Proposal submitted	: 0 nos
Approval obtained	: 0 nos

##### National Highway / SH Crossing

Total no. of crossings	: 0 nos
Proposal submitted	: 0 nos
Approval obtained	: 0 nos

##### River Crossings

Total no. of crossings	: 0 nos
Proposal submitted	: 0 nos
Approval obtained	: 0 nos

#### **PTCC approval**

Proposal submitted to Defence	: Yes
Proposal submitted to BSNL	: Yes
Proposal submitted to Railways	: Yes
Current status	: Registration completed in CEA and marking completed file forwarded to SDE PTCC, Ahemdabad. DG Signal: NOC issued on 11-07-2022 Railway: NOC issued on 26-08-2022

#### **Defence/Civil Aviation**

Proposal submitted to Defence/Civil Aviation	: Proposal submitted
Current Status	: Defence Aviation : NOC received Civil Aviation : NOC received

#### **4. 125 MVar bus reactor at Vapi – II Substation**

Land Acquired	: 100 %
Civil work completed	: 85%
Equipment supplied	: 100%
Equipment erection	: 0 %
Scheduled COD	: 22-Apr-2023
Anticipated COD	: Mar-24

#### **5. Vapi-II – Sayali D/C 220kV D/C line**

Length	: 45.2 CKm
Locations	: 75 nos
Foundation completed	: 59 nos
Tower erected	: 48 nos
Stringing completed	: 13.32 Ckm
Scheduled COD	: 22-Apr-2023
Anticipated COD	: Mar-24

#### **Status of statutory approvals:**

##### **Forest area**

Details of Tr. Line Falling under Forest	:
Locations	: 6 nos ; Length : 2 Kms
Forest area (Ha)	: 5 Ha
Forest proposals submitted on	: DNH : 19 Jan'21, Hard copy submission

Current status	Gujarat : 06 Jan'21, Hard copy submission : DNH : Stage-1 and working permission received. Gujarat : Stage-2 and working permission Received
<b>Wildlife area</b>	
Details of Tr. Line Falling under Forest	:
Locations	: 5 nos ; Length : 1.6 Kms
Wildlife area (Ha)	: 4.388 Ha
Wildlife proposals submitted on	: DNH : 23 Mar'21,
Current status	: Stage-I and working permission received.
<b>Power line crossing</b>	
Total no. of crossings	: 9 nos
Proposal submitted	: 8 nos
Approval obtained	: 8 nos
<b>Railway crossing</b>	
Total no. of crossings	: 0 nos
Proposal submitted	: 0 nos
Approval obtained	: 0 nos
<b>National Highway / SH Crossing</b>	
Total no. of crossings	: 1 nos
Proposal submitted	: 1 nos
Approval obtained	: 1 nos
<b>River Crossings</b>	
Total no. of crossings	: 0 nos
Proposal submitted	: 0 nos
Approval obtained	: 0 nos
<b>PTCC approval</b>	
Proposal submitted to Defence	: Yes
Proposal submitted to BSNL	: Yes
Proposal submitted to Railways	: Yes
Current status	: Proposal submitted, Reregistration completed in CEA and marking completed, file has been forwarded to SDE PTCC, Ahmedabad. DG Signal: NOC issued on 11-07-2022 Railway: NOC issued on 26-08-2022
<b>Defence/Civil Aviation</b>	
Proposal submitted to Defence/Civil Aviation	: Proposal submitted
Current Status	: Defence Aviation : NOC received Civil Aviation : NOC received

## **Part C - Additional ISTS feed to Navi Mumbai 400/220 kV substation of PGCIL**

- 6. Padghe (PG) – Kharghar 400 kV D/c (quad) line to be terminated into one ckt. of Kharghar – Ghatkopar 400 kV D/c (quad) line (thus forming Padghe (PG) - Kharghar 400 kV S/c (quad) line, Padghe (PG) - Ghatkopar 400 kV S/c (quad) line)**

Length	: 140 CKm
Locations	: 201 nos
Foundation completed	: 56 nos
Tower erected	: 40 nos
Stringing completed	: 0 Ckm
Scheduled COD	: 22-Dec-2023
Anticipated COD	: Jun-2024

**Current Status:** Detailed Survey completed

### **Constraints / Approval; if any:**

1. Delay in execution of the project due to emergency measures imposed to curb the spread of COVID-19.
2. Delay in start of execution activities due to involvement of various utilities;
  - i. Lodha Group – 16 locations
  - ii. Kirawali Toll Plaza – 7 locations
  - iii. MIDC: 7 locations approval received.
3. ROW issues at all non-forest locations (30 locations in Raigad and 65 locations in Thane).
4. SDM orders for all 5 Tehsils (Thane, Ambernath, Kalyan, Bhiwandi, Panvel) for revised rates as per New GR dated 02.11.2022 have been received.

### **Forest area**

Details of Tr. Line Falling under Forest	:
Locations	: 67 nos ; Length : 26.09 Kms
Forest area (Ha)	: 119.99 Ha
Forest proposals submitted on	: MH: 03 Jun'21, Hard copy submission
Current status	: Stage-1 approval received on 30.12.2022. Tree Cutting and working permission received from CCF Thane on 23.01.2023.

### **Wildlife area**

Details of Tr. Line Falling under Forest	: N/A
Locations	:
Wildlife area (Ha)	:
Wildlife proposals submitted on	:
Current status	:

### **Power line crossing**

Total no. of crossings	: 19 nos
Proposal submitted	: 18 nos
Approval obtained	: 17 nos

### **Railway crossing**

Total no. of crossings	: 4 nos
Proposal submitted	: 4 nos
Approval obtained	: 1 nos

#### **National Highway / SH Crossing**

Total no. of crossings	: 6 nos
Proposal submitted	: 5 nos
Approval obtained	: 0 nos

#### **River Crossings**

Total no. of crossings	: 4 nos
Proposal submitted	: 4 nos
Approval obtained	: 0 nos

#### **PTCC approval**

Proposal submitted to Defence	: No
Proposal submitted to BSNL	: No
Proposal submitted to Railways	: No
Current status	: Proposal yet to submit

#### **Defence/Civil Aviation**

Proposal submitted to Defence/Civil Aviation	: Civil Aviation submitted
Current Status	: Defence Aviation Proposal yet to submit Civil Aviation under scrutiny at authority

### **7. LILO of Padghe (PG) – Ghatkopar 400kV S/c line at Navi Mumbai GIS (PG)**

Length	: 38 CKm
Locations	: 52 nos
Foundation completed	: 16 nos
Tower erected	: 14 nos
Stringing completed	: 0 Ckm
Scheduled COD	: 22-Dec-2023
Anticipated COD	: 22-June-2024

**Current Status:** Detailed Survey completed.

#### **Constraints / Approval; if any:**

1. Delay in execution of the project due to emergency measures imposed to curb the spread of COVID-19.
2. Delay in start of execution activities due to involvement of various utilities;
  - i. CIDCO (NAINA) – 8 locns approval received
  - ii. CIDCO (NMSEZ) – 11 locns: approval awaited
  - iii. MIDC – 7 locns approval received
3. Delay in processing of Forest Diversion Proposal.
4. ROW issues at all non-forest locations (21 locations).
5. SDM orders for 1 Tehsil (Panvel) for revised rates as per New GR dated 02.11.2022 received on 25.01.2023.

#### **Status of statutory approvals:**

**Forest area**

Details of Tr. Line Falling under Forest	:	
Locations	:	23 nos ; Length : 7.6 Kms
Forest area (Ha)	:	35.224 Ha
Forest proposals submitted on	:	MH : 03 Jun'21, Hard copy submission
Current status	:	Stage-1 approval received on 30.12.2022. Tree Cutting working permission received from CCF Thane on 23.01.2023.

**Wildlife area**

Details of Tr. Line Falling under Forest	:	N/A
Locations	:	
Wildlife area (Ha)	:	
Wildlife proposals submitted on	:	
Current status	:	

**Power line crossing**

Total no. of crossings	:	3 nos
Proposal submitted	:	3 nos
Approval obtained	:	2 nos

**Railway crossing**

Total no. of crossings	:	0 nos
Proposal submitted	:	0 nos
Approval obtained	:	0 nos

**National Highway / SH Crossing**

Total no. of crossings	:	0 nos
Proposal submitted	:	0 nos
Approval obtained	:	0 nos

**River Crossings**

Total no. of crossings	:	0 nos
Proposal submitted	:	0 nos
Approval obtained	:	0 nos

**PTCC approval**

Proposal submitted to Defence	:	No
Proposal submitted to BSNL	:	No
Proposal submitted to Railways	:	No
Current status	:	Proposal is yet to submit

**Defence/Civil Aviation**

Proposal submitted to Defence/Civil Aviation	:	Civil Aviation submitted
Current Status	:	Defence Aviation Proposal yet to submit Civil Aviation under scrutiny at authority

## 8. LILO of Apta – Kalwa/Taloja 220 kV D/c line (i.e. Apta – Kalwa and Apta Taloja 220kV lines) at Navi Mumbai (PG)

Length	: 4.8 CKm
Locations	: 8 nos
Foundation completed	: 0 nos
Tower erected	: 0 nos
Stringing completed	: 0 Ckm
Scheduled COD	: 22-Dec-2022
Anticipated COD	: Dec-2023

**Current Status:** Detailed Survey completed

### **Constraints / Approval; if any:**

1. Delay in execution of the project due to emergency measures imposed to curb the spread of COVID-19.
2. Delay in start of execution activities due to involvement of various utilities;
  - i. CIDCO (NAINA) – 8 locns approval received.
3. ROW issues at all 8 locations.
4. SDM orders for 1 Thesil ( Panvel) for revised rates as per New GR dated 02.11.2022 received on 25.01.23.

### **Status of statutory approvals:**

#### **Forest area**

Details of Tr. Line Falling under Forest	: N/A
Locations	:
Forest area (Ha)	:
Forest proposals submitted on	:
Current status	:

#### **Wildlife area**

Details of Tr. Line Falling under Forest	: N/A
Locations	:
Wildlife area (Ha)	:
Wildlife proposals submitted on	:
Current status	:

#### **Power line crossing**

Total no. of crossings	: 0 nos
Proposal submitted	: 0 nos
Approval obtained	: 0 nos

#### **Railway crossing**

Total no. of crossings	: 0 nos
Proposal submitted	: 0 nos
Approval obtained	: 0 nos

#### **National Highway / SH Crossing**



Total no. of crossings	: 0 nos
Proposal submitted	: 0 nos
Approval obtained	: 0 nos

#### **River Crossings**

Total no. of crossings	: 0 nos
Proposal submitted	: 0 nos
Approval obtained	: 0 nos

#### **PTCC approval**

Proposal submitted to Defence	: No
Proposal submitted to BSNL	: No
Proposal submitted to Railways	: No
Current status	: Proposal is yet to submit

#### **Defence/Civil Aviation**

Proposal submitted to Defence/Civil Aviation	: No
Current Status	: Proposal is yet to submit

#### **Part D - North Eastern Region Strengthening Scheme – IX**

##### **9. Pare HEP (NEEPCO) (from near LILO point)– North Lakhimpur (AEGCL) 132 kV D/c line (with ACSR Zebra conductor) along with 2 no. 132 kV line bays at North Lakhimpur end**

Length	: 61.06 CKm
Locations	: 91 nos
Foundation completed	: 91 nos
Tower erected	: 91 nos
Stringing completed	: 60.92 Ckm
Scheduled COD	: 22-Jun-2023
Anticipated COD	: July-23

#### **Constraints / Approval; if any:**

1. Deviation in scope of work for the construction of 132kV Bay Extension works at North Lakhimpur end (AEGCL),
2. Delay in execution of the project due to emergency measures imposed to curb the spread of COVID-19 .
3. ROW issue in 132kV D/c Pare HEP (NEEPCO) – North Lakhimpur (AEGCL)
  - a) Location 26/0-29/0 (1.57Km)-compensation payment to the affected landowners is yet to be disbursed from the DC office Papum pare due to which landowners are opposing the stringing activity. Work had been started in this section with intervention of revenue officials and payment disbursement is in process)

#### **Status of statutory approvals:**

##### **Forest area**

Details of Tr. Line Falling under Forest	:
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Locations	: 39 Nos ; Length : 12.957 Kms
Forest area (Ha)	: 34.983 Ha
Forest proposals submitted on	: Assam : 6 Dec '21, Hard copy submission Arunachal : 5 Apr'21, Hard copy submission
Current status	: Assam : Stage_I Approval Received on 30.03.2022. Working Permission issued on 15.06.2022. Arunachal : Stage-I received on 09.12.2021, Working Permission issued on 07.01.2022 Proposal for additional forest submission of 3 Nos. Location , Length 1.5Km and Total Area 3.551 Ha is submitted on 09.08.2022 However, due to some issue in PARIVESH Portal, the proposal has been again submitted on the portal on 17.09.2022.  Now proposal has been processed in offline mode on 30 <sup>th</sup> Nov'22, Recommended in REC meeting held on 30.01.2023 and stage-1 approval received on 20.02.2023

#### **Wildlife area**

Details of Tr. Line Falling under Forest	: N/A
Locations	:
Wildlife area (Ha)	:
Wildlife proposals submitted on	:
Current status	:

#### **Power line crossing**

Total no. of crossings	: 2 nos
Proposal submitted	: 2 nos
Approval obtained	: 2 nos

#### **Railway crossing**

Total no. of crossings	: 0 nos
Proposal submitted	: 0 nos
Approval obtained	: 0 nos

#### **National Highway / SH Crossing**

Total no. of crossings	: 0 nos
Proposal submitted	: 0 nos
Approval obtained	: 0 nos

#### **River Crossings**

Total no. of crossings	: 0 nos
Proposal submitted	: 0 nos
Approval obtained	: 0 nos

#### **PTCC approval**

Proposal submitted to Defence	: Submitted
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Proposal submitted to BSNL	: Submitted
Proposal submitted to Railways	: Submitted
Current status	: Final NOC received on 23.11.2022

#### **Defence/Civil Aviation**

Proposal submitted to Defence/Civil Aviation	: Yes
Current Status	: Approval received for Civil Aviation Approval received for Defence Aviation.

#### **9(a). Status of 2 no. 132 kV line bays at North Lakhimpur end**

Scheduled COD	: 22-Jun-2023
Anticipated COD	: Dec-22

#### **10. LILO of one circuit of Pare HEP – North Lakhimpur (AEGCL) 132kV D/c line (with ACSR Zebra) at Nirjuli (POWERGRID) substation**

Length	: 33.42 ckm
Locations	: 56 nos
Foundation completed	: 56 nos
Tower erected	: 54 nos
Stringing completed	: 19.92 Ckm
Scheduled COD	: 22-Jun-2023
Anticipated COD	: July-23

**Current Status:** Detailed Survey completed

#### **Status of statutory approvals:**

##### **Forest area**

Details of Tr. Line Falling under Forest	:
Locations	: 37 nos ; Length : 11.463 Kms
Forest area (Ha)	: 30.95 Ha
Forest proposals submitted on	: Arunanchal : 25 May'21, Hard copy submission
Current status	: Tree cutting permission received on 12.05.2022

##### **Wildlife area**

Details of Tr. Line Falling under Forest	: N/A
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##### **Power line crossing**

Total no. of crossings	: 3 nos
Proposal submitted	: 3 nos
Approval obtained	: 3 nos

##### **Railway crossing**

Total no. of crossings	: 1 nos
Proposal submitted	: 1 nos

Approval obtained : 1 nos

**National Highway / SH Crossing**

Total no. of crossings : 2 nos

Proposal submitted : 2 nos

Approval obtained : 2 nos

**River Crossings**

Total no. of crossings : 0 nos

Proposal submitted : 0 nos

Approval obtained : 0 nos

**PTCC approval**

Proposal submitted to Defence : Submitted

Proposal submitted to BSNL : Submitted

Proposal submitted to Railways : Submitted

Current status : Frequency approval received on 05.05.2023.

**Defence/Civil Aviation**

Proposal submitted to Defence/Civil Aviation : Submittted

Current Status : NOC Received for Civil Aviation.  
NOC received for Defence Aviation.

## **21. Establishment of new 220/132kV substation at Nangalbibra**

### **Background -**

Presently, the state of Meghalaya has one 400/220 kV S/s at Byrnihat (MePTCL) and one 132kV S/s at Khlierhat (POWERGRID). Both of these ISTS substations are on eastern part of Meghalaya. Due to increasing power demand and for providing reliable power supply in the western part of Meghalaya, necessity of 220kV grid substation in the East Garo Hills district of western Meghalaya was felt to further strengthen its interconnection with grid, which is presently connected through 132 lines in radial manner.

System Studies have been carried out for 2022-23 timeframe. The anticipated peak demand of Meghalaya for 2022-23 timeframe is 478MW and the envisaged installed capacity of about 360MW, majority of these are from hydro generations. In low Hydro scenarios, the dispatch from these stations are expected to be limited to about 180MW, thereby creating a deficit in the supply of about 300MW. Accordingly, to simulate the worst case, low hydro peak demand scenario has been chosen to study the requirement of additional connections to meet the growing demand of Meghalaya. Due to the proximity of Bongaigaon TPS from the western part of Meghalaya, a large quantum of power flows through BTPS – Agia – Medinipathar – Nangalbibra corridor making it N-1 non-compliant.

Therefore, a new 220/132kV substation may be required at Nangalbibra which would be fed from Bongaigaon 400/220kV Substation through 400kV D/c line (initially operated at 220kV). This interconnection would reduce the critical loading on BTPS – Agia 220kV D/c line of AEGCL and improve the voltage profile as well as reliability of power supply in the western part of Meghalaya. Further, for drawal of power from Nangalbibra (ISTS), MePTCL has planned to develop Nangalbibra (ISTS) – Nangalbibra (Meghalaya) 132kV (Single Moose) D/c line. In addition, MePTCL has planning to develop Nangalbibra (ISTS) – Mawngap 220kV D/c line so that Bongaigaon (POWERGRID) – Nangalbibra (ISTS) – Mawngap (MePTCL) – Byrnihat (MePTCL) – Bongaigaon (POWERGRID) ring would be completed for power transfer with reliability. Considering future load growth, space for expansion of Nangalbibra (ISTS) 220/132kV S/s to 400kV at a later date would also be kept.

The western most part of Meghalaya is connected through long radial line from Nangalbibra (MePTCL) – Rongkhon – Ampati – Phulbari 132kV link. For reliable supply of power and improved voltage profile in western most part of Meghalaya, a second source from Assam side through Hatsinghmari (AEGCL) – Ampati (MePTCL) 132kV D/c line may be required.

### **Scope of transmission project**

1. Establishment of new 220/132kV, 2x160MVA substation at Nangalbibra
2. Extension at 220kV GIS in Bongaigaon (POWERGRID) 400/220kV S/s: 2 No. of GIS line bays for termination of Bongaigaon (POWERGRID) – Nangalbibra 400kV D/c line (initially operated at 220kV)
3. Extension at Hatsinghmari (Assam) S/s: 2 No. of 132kV line bays for termination of Hatsinghmari (Assam) – Ampati (Meghalaya) 132kV D/c line
4. Extension at Ampati (Meghalaya) S/s: 2 No. of 132kV line bays for termination of Hatsinghmari (Assam) – Ampati (Meghalaya) 132kV D/c line
5. Bongaigaon (POWERGRID) – Nangalbibra 400kV D/c (Twin ACSR Moose) line (initially operated at 220kV)
6. Hatsinghmari (Assam) – Ampati (Meghalaya) 132kV (Single ACSR Panther) D/c line

### **General Details**

Special Purpose Vehicle	: Nangalbibra-Bongaigaon Transmission Limited (Sterlite Grid 26 Limited; a subsidiary of Sterlite Power Transmission Limited)
Bid Process Coordinator (BPC)	: Power Finance Corporation Consulting Ltd.
Estimated Cost (Rs. Cr)	: 560
Levelized Tariff (Rs. Cr)	: 55.9
Request for Qualification	: NA
Request for Proposal	: 04.02.2021
Letter of Intent	: 16.12.2021
Transmission Service Agreement (TSA)	: 06.07.2021
SPV acquisition	: 16.12.2021
Transmission License by CERC	: 28.07.2022
Tariff adoption by CERC	: 27.05.2022
Contract Performance Guarantee	: 16.12.2021
Clearance u/s 164	: 28.12.2022.
Execution plan submitted to CEA	: 16.09.2022
NIT issued on	: -
EPC contract awarded on	: Nov-2021
Scheduled Date of Completion	: Dec-2023

### **Status of progress of transmission project**

#### **1. Bongaigaon (POWERGRID) - Nangalbibra 400kV D/c (Twin ACSR Moose) line (initially operated at 220kV)**

Length	: 245 CKm
Locations	: 310 nos
Foundation completed	: 209 nos
Tower erected	: 96 nos
Stringing completed	: 19.55 ckm
Scheduled COD	: Dec'23
Anticipated COD	: Jun'24

#### **Constraints/Approval if any:**

1. Non-Visibility of construction of downstream for New Nangalbibra SS (NBTL) in the scope of MePTCL.
2. Facing severe ROW issues at 2 locations (27/0-Kathalguri village, 30/0-Garokhuta village) in Kokrajhar Tehsil of Kokrajhar District and not able to do execution work Since 01.11.2022.
3. Delay in receiving Railway Crossing approval from NFR railway Alipurduar Division. clarification is sought by NBTL for way leave charges on 14<sup>th</sup> November'22. Proposal is stuck at DRM office.

### **Status of statutory approvals:**

#### **Forest area**

Details of Tr. Line Falling under Forest	:
Locations	: 53nos ; Length : 20.58kms
Forest area (Ha)	: 93.188Ha

Forest proposals submitted on	: Assam (61.6 Ha)-28.02.2022, Meghalaya (31.588 Ha)-15.05.2022,
Current status	: Stage-1 clearance received for Assam and Meghalaya.

#### **Wildlife area**

Details of Tr. Line Falling under Forest	: NIL
Locations	: NIL
Wildlife area (Ha)	: NA
Wildlife proposals submitted on	: NA
Current status	:

#### **Power line crossing**

Total no. of crossings	: 13
Proposal submitted	: 13
Approval obtained	: 13

#### **Railway crossing**

Total no. of crossings	: 4
Proposal submitted	: 4
Approval obtained	: 0

#### **National Highway / SH Crossing**

Total no. of crossings	: 9
Proposal submitted	: 9
Approval obtained	: 0

#### **River Crossings**

Total no. of crossings	: 1
Proposal submitted	: 1
Approval obtained	: 1

#### **PTCC approval**

Proposal submitted to Defence	: Yes
Proposal submitted to BSNL	: Yes
Proposal submitted to Railways	: Yes
Current status	: Proposal submitted on 2nd May 2023

#### **Defence/Civil Aviation**

Proposal submitted to Defence/Civil Aviation	: Civil aviation approved Defense Aviation Proposal yet to submit
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### **2. Hatsinghmari (Assam) – Ampati (Meghalaya) 132kV (Single ACSR Panther) D/c line**

Length	: 37 CKm
Locations	: 57 nos
Foundation completed	: 25 nos
Tower erected	: 0 nos
Stringing completed	: 0 Ckm
Scheduled COD	: Dec'23

Anticipated COD : Jun'24

**Constraints/Approval if any:**

**Details of Follow-up actions:**

**Status of statutory approvals:**

**Forest area**

Details of Tr. Line Falling under Forest : N/A  
Locations : 0 nos ; Length : 0 Kms  
Forest area (Ha) :  
Forest proposals submitted on :  
Current status :

**Wildlife area**

Details of Tr. Line Falling under Forest : N/A  
Locations :  
Wildlife area (Ha) :  
Wildlife proposals submitted on :  
Current status :

**Power line crossing**

Total no. of crossings : 0  
Proposal submitted : N/A  
Approval obtained : N/A

**Railway crossing**

Total no. of crossings : 0  
Proposal submitted : N/A  
Approval obtained : N/A

**National Highway / SH Crossing**

Total no. of crossings : 0  
Proposal submitted : N/A  
Approval obtained : N/A

**River Crossings**

Total no. of crossings : 0  
Proposal submitted : N/A  
Approval obtained : N/A

**PTCC approval**

Proposal submitted to Defence : Yes  
Proposal submitted to BSNL : Yes  
Proposal submitted to Railways : Yes  
Current status : Proposal submitted on 2nd May 2023

**Defence/Civil Aviation**



Proposal submitted to Defence/Civil : Civil Aviation approved  
 Aviation  
 Current Status : Defence Aviation Proposal yet to submit

**3. Establishment of new 220/132kV, 2x160MVA substation at Nangalbibra**

Land Acquired : 88%  
 Civil work completed : 08 %  
 Equipment supplied : 62.1 %  
 Equipment erection : 0 %  
 Scheduled COD : Dec'23  
 Anticipated COD : Jun'24

**Constraints/Approval if any:**

Support required for acquisition of balance 3.4 Acre land of S/S in Nengkhra, Distt. East Garo Hills, Meghalaya

**4. Extension at 220kV GIS in Bongaigaon (POWERGRID) 400/220kV S/s: 2 No. of GIS line bays for termination of Bongaigaon (POWERGRID) – Nangalbibra 400kV D/c line (initially operated at 220kV)**

Land Acquired : Space provided by PGCIL  
 Civil work completed : 0 %  
 Equipment supplied : 39.75 %  
 Equipment erection : 0 %  
 Scheduled COD : Dec'23  
 Anticipated COD : Jun'24

**5. Extension at Hatsinghmari (Assam) S/s: 2 No. of 132kV line bays for termination of Hatsinghmari (Assam) - Ampati (Meghalaya) 132kV D/c line**

Land Acquired : Space provided by AEGCL  
 Civil work completed : 90 %  
 Equipment supplied : 57.5 %  
 Equipment erection : 0 %  
 Scheduled COD : Dec'23  
 Anticipated COD : Jun'24

**6. Extension at Ampati (Meghalaya) S/s: 2 No. of 132kV line bays for termination of Hatsinghmari (Assam) – Ampati (Meghalaya) 132kV D/c line**

Land Acquired : Space provided by MePTCL  
 Civil work completed : 96 %  
 Equipment supplied : 56.5 %  
 Equipment erection : 0 %  
 Scheduled COD : Dec'23  
 Anticipated COD : Jun'24

## **22. Transmission System for evacuation of power from Pakaldul HEP in Chenab Valley HEPs – Connectivity System**

### **Background -**

A comprehensive transmission system for providing connectivity to three Hydra Electric Projects (HEPs) viz Pakaldul (1000MW), Kiru (624 MW) and Kwar (540 MW) of Chenab Valley Power Projects Limited (CVPPL) in Union Territory of Jammu and Kashmir was agreed in the 1st Northern Region Power Committee- Transmission Planning (NRPC (TP)) meeting held on 24/01/2020. It was also agreed that the above projects would be connected to a common pooling station through 400kV dedicated transmission line to be implemented by developer of these projects. Accordingly, establishment of common pooling station at Kishtwar by LILO of one circuit of Kishenpur — Dulhasti 400kV D/c (Quad) line (Single Circuit Strung) was agreed to be implemented under ISIS to provide connectivity to above projects. Subsequently, during 2nd meeting of NRPC (TP) held on 01/09/2020, transmission system i.e. Kishtwar switching station - Kishenpur 400kV S/c (Quad) line (stringing of second circuit of Dulhasti—Kishenpur 400kV from Kishtwar upto Kishenpur) along with bays at both ends was also agreed to be implemented under ISIS for transfer of 1000MW from Pakaldul HEP to NR on target region on Long-term Access (LTA) basis.

Above transmission system for evacuation of Power from Pakaldul HEP in Chenab valley was also agreed in 48th Northern Region Power Committee (NRPC) meeting held on 02/09/2020 & 3rd National Committee on Transmission (NCT) held on 26th and 28th May, 2020. Subsequently, Ministry of Power, Government of India, vide its Gazette Notification No. CG-DL-E-28092020-222045 dated 25.09.2020 had declared establishment of Kishtwar Switching Station (GIS) including 400kV bay at Kishtwar for stringing of second circuit of Dulhasti—Kishenpur 400kV from Kishtwar upto Kishenpur through tariff based competitive bidding process route as part of "Transmission System for Evacuation of power from Pakaldul HEP in Chenab Valley HEPs – connectivity system".

Further, in 2nd meeting of NRPCTP held on 01.09.2020, JKPDD had intimated that presently, there are three nos. of 132/33kV GSS in vicinity to proposed Kishtwar Switching Station (GIS). In order to provide reliable power to the area, based on the request of JKPDD implementation of 2x200 MVA, 400/132 kV ICTs at Kishtwar Pooling Station along with 4 no. of 132 kV line bays at Kishtwar PS was agreed as system strengthening scheme in matching timeframe of Kishtwar PS. The matter was also discussed and agreed in. During the 4th meeting of NCT held on 20.01.2021 & 28.01.2021, it was also clarified that as per CERC Sharing Regulations, 2020 that transmission charges for the 400/132 transformers shall be apportioned to J&K only. Further, implementation of 400/132kV transformer at Kishtwar Pooling Station was recommended to be combined with "Transmission system for evacuation of power from Pakaldul HEP in Chenab Valley HEPs - Connectivity System" which has already been notified by MoP in Gazette of India dated 25.09.2020 for implementation through TBCB.

### **Scope of transmission project**

1. Establishment of 400/132 kV pooling station at Kishtwar (GIS) along with Bus Reactors at Kishtwar pooling station by LILO of one circuit of Kishenpur -Dulhasti 400kV D/C (Quad) line (Single Circuit Strung)
2. LILO of one circuit of Kishenpur – Dulhasti 400 kV D/c (quad) line at Kishtwar
3. 2 Nos. of 400kV bays at Kishtwar (GIS) for LILO of one circuit of Kishenpur -Dulhasti 400kV D/C (Quad) line (Single Circuit Strung)
4. 1 No of 400kV line bay at Kishtwar (GIS) for 2<sup>nd</sup> Circuit stringing of Kishtwar – Kishenpur section

5. 7x66.67 MVA I-Phase, 400/132 kV ICT along with associated bays at Kishtwar Pooling Station
6. 4 nos. of 132kV line bays (GIS) at Kishtwar Pooling Station

### General Detail

Special Purpose Vehicle	: Kishtwar Transmission Limited. (Sterlite Grid 24 Limited; a subsidiary of Sterlite Power Transmission Limited)
Bid Process Coordinator (BPC)	: PFC Consulting Limited.
Estimated Cost (Rs. Cr)	: 311
Levelized Tariff (Rs. Cr)	: 38.846
Request for Qualification	: NA
Request for Proposal	: 04.02.2021
Letter of Intent	: 22.03.2022
Transmission Service Agreement (TSA)	: 17.02.2022*
SPV acquisition	: 06.12.2022
Transmission License by CERC	: 12.05.2023
Tariff adoption by CERC	: 23.03.2023
Contract Performance Guarantee	: 05.12.2022
Clearance u/s 164	: Proposal under preparation.
Execution plan submitted to CEA	: 27.12.2022 (Revised plan submitted on 22.03.2023)
NIT issued on	: -
EPC contract awarded on	: 12.05.2023
Scheduled Date of Completion	: 01.04.2025

\*CTU, CVPPL and KTL signed the TSA unconditionally on 17.02.2022, however, JKPCL signed the TSA with conditions on 15.10.22 and withdrew those condition on 24.11.2022. Due to delay in signing of TSA, SPV acquisition got delayed.

### Status of progress of transmission project

#### 1. LILO of one circuit of Kishenpur – Dulhasti 400 kV D/c (Quad) line at Kishtwar

Length	: 1.72 CKm
Locations	: 5 nos
Foundation completed	: NIL
Tower erected	: NIL
Stringing completed	: NIL
Scheduled COD	: 01Apr'25
Anticipated COD	: 01Apr'25

#### Constraints/Approval if any:

1. LILO Tapping Proposal – Details required for LILO tapping arrangement not shared by PGCIL, delaying LILO proposal preparation, LILO Tower spotting, conductor & OPGW arrangement etc
2. PTCC Proposal – Details required for PTCC proposal preparation not shared by PGCIL, delaying PTCC proposal preparation.

**Status of statutory approvals:****Forest area**

Details of Tr. Line Falling under Forest	: NIL
Locations	: NA
Forest area (Ha)	: NA
Forest proposals submitted on	: NA
Current status	:

**Wildlife area**

Details of Tr. Line Falling under Forest	: NIL
Locations	: NA
Wildlife area (Ha)	: NA
Wildlife proposals submitted on	: NA
Current status	:

**Power line crossing**

Total no. of crossings	: NIL
Proposal submitted	: NA
Approval obtained	: NA

**Railway crossing**

Total no. of crossings	: NIL
Proposal submitted	: NA
Approval obtained	: NA

**National Highway / SH Crossing**

Total no. of crossings	: NIL
Proposal submitted	: NA
Approval obtained	: NA

**River Crossings**

Total no. of crossings	: NIL
Proposal submitted	: NA
Approval obtained	: NA

**PTCC approval**

Proposal submitted to Defence	: NIL
Proposal submitted to BSNL	: No
Proposal submitted to Railways	: No
Current status	: Proposal is yet to be submitted

**Defence/Civil Aviation**

Proposal submitted to Defence/Civil Aviation	: NA
Current Status	:

**2. 400/132 kV (GIS) Pooling Station at Kishtwar**

- a. Establishment of 400/132 kV pooling station at Kishtwar (GIS) along with Bus Reactor at Kishtwar pooling station by LILO of one circuit of Kishenpur – Dulhasti 400kV D/c (Quad) line (Single Circuit Strung)
- b. 2Nos. of 400 kV bays at Kishtwar (GIS) for LILO of one circuit of Kishenpur – Dulhasti 400 kV D/c (Quad) line
- c. 1No. of 400 kV line bay at Kishtwar (GIS) for 2nd circuit stringing of Kishtwar-Kishenpur section
- d. 7X66.67MVA, I-Phase 400/132kV ICT along with associated bays at Kishtwar pooling station
- e. 4Nos. of 132kV bays

Land Acquired	: 70%
Civil work completed	: 0 %
Equipment supplied	: 0 %
Equipment erection	: 0 %
Scheduled COD	: 01Apr'25
Anticipated COD	: 01Apr'25

**Constraints/Approval if any:**

1. Delay in acquisition of balance land (09 acre) for substation.
2. Tree felling permission in land purchased for Substation is awaited.
3. Support sought from DC Kishtwar in resolution of bottle necks in the form of turning Radius or width of the road for substation equipment movement.

## 23. Development of Additional Inter regional AC link for import into Southern region i.e Warora-Warangal and Chilakaluripeta – Hyderabad – Kurnool 765 kV link

### Background

To facilitate import of 16000 MW power to Southern region by 2018-19 based on the pessimistic scenario of non-availability / delay in commissioning of some of the generation projects in Southern region, this 765 kV additional transmission link has been proposed in case of contingencies including total outage of an entire inter-regional link and other critical regional lines for reliability.

### Scope of transmission project

1. Establishment of 765/400 kV substations at Warangal (New) with 2X1500 MVA transformers and 2X240 MVAR bus reactors.

#### **765 kV bay requirement (in Warangal)**

Line bays: 06 No.

Transformer bays: 02 No.

Space for future line bays: 06 No.

#### **400 kV bay requirement (in Warangal)**

Line bays: 02 No.

Transformer bays: 02 No.

Space for future line bays: 08 No.

2. Warora (Pool) – Warangal (New) 765 kV D/C line with 240 MVAR switchable line reactor at both ends
3. Warangal (New) – Hyderabad 765 kV D/C line with 240 MVAR switchable line reactor at Warangal end of each circuit.
4. Warangal (New) – Warangal (existing) 400 kV (quad) D/C line.
5. Hyderabad- Kurnool 765 kV D/C line with 240 MVAR switchable line reactor at Kurnool end of each circuit.
6. Warangal (New) – Chilakaluripeta 765 kV D/C line with 240 MVAR switchable line reactor at both ends of each circuit.
7. 240 MVAR Switchable Line Reactors with Bays at Warora (Pool) end in each circuit of Warora (Pool)- Rajnandgaon 765kV D/c line with NGR (700 Ohm)

### General Detail

Special Purpose Vehicle (SPV)	:	Warora Kurnool Transmission Ltd. (A subsidiary of Adani Transmission Ltd)
Bid Process Coordinator (BPC)	:	PFCCCL
Estimated Cost (Rs. cr)	:	4805
Request for Qualification	:	11.09.2015
Request for Proposal	:	30.11.2015
Letter of Intent	:	29.02.2016
Transmission Service Agreement (TSA)	:	06.01.2016
SPV acquisition	:	06.07.2016
Transmission License by CERC	:	29.09.2016
Tariff adoption by CERC	:	30.08.2016
Contract Performance Guarantee	:	01.07.2016
Clearance u/s 164	:	Gazette publication on 10.07.2017
Execution plan submitted to CEA	:	02.11.2016

NIT issued on	:	
EPC contract awarded on	:	30.08.2016
Scheduled Date of Completion	:	Nov-2019
New SPV acquisition as per CERC Order	:	26.03.2021
Anticipated Date of Completion	:	Jun '23

Ministry of Power(MoP) vide their letter No. 7/1/2017-Trans dated 16.04.2020 conveyed the following.

1. MoP, GoI has decided that M/s WKTL, the developer of Warora-Warangal 765 kV D/C Transmission Line is required to complete the balance works in above line as per the original approved route in the coal bearing area of WCL involving 16 towers without any further delay and also to comply all other decisions of MoP conveyed as per above letter dated 16.04.2020. Further, WKTL is required to complete all the elements in the above Scheme within the framework of the contractual obligations. It is also requested that the latest status and implementation schedule of all the elements of above line may be conveyed to CEA at the earliest.
2. Lead Long Term Transmission Customer(LTTC), i.e., TANGENDCO Ltd, is requested to take necessary action as per TSA to ensure that there is no further delay in completion of the above project.

M/s WKTL was also advised that in case of any constraints in completion of the above project as per established procedure, the developer may approach CERC for redressal of the issues if any, as MoP/CEA only facilitates the project implementation in a time bound manner. The Project was stalled due to force majeure issues including non resolution of issues pertaining to coal bearing areas associated with Western Coal Fields (WCL) and Singareni Coll. Co. Ltd. (SCCL)

### **Status of progress of transmission project**

#### **1. Establishment of 765/400 kV substations at Warangal (New) with 2X1500 MVA transformers and 2X240 MVAR bus reactors.**

- Land acquisition : Completed
- Engineering : 100%
- Civil Works : 99%
- Equipment supplied: : 100%
- Erection works : 100%
- Schedule completion : Nov'19
- Anticipated completion : Apr '23 (CEIG certificate received on 17<sup>th</sup> Feb.'23  
substation is ready for charging is expected in June'23  
once the associated Transmission line is completed)

#### **2. Warora (Pool) – Warangal (New) 765 kV D/C line with 240 MVAR switchable line reactor at both ends**

- Length: 664 ckm
- Locations: 845 nos
- Foundation completed: 845 nos.
- Tower erected: 844 nos.
- Stringing completed: 594.46 ckm

- Schedule completion: Nov'19
- Anticipated completion Jun '23

### **Constarints where Project Authority requires intervention:**

- a) **Court Case :** Writ Petition no. 9217 of 2023 dated 3/4/2023 filed in Hon'ble High Court of Telangana by landowner of Section 51A/1 – 51A/2 of 765 kV D/C Warora - Warangal TS Line. Case disposed on 24<sup>th</sup> Apr 2023.

### **Status of statutory approvals:**

#### **Forest**

Details of Tr. Line Falling under Forest:-

Locations	:	22
Length	:	10.057 Kms
Forest area affected (ha)	:	19.793 ha (2.954 Kms) in Maharastra + 47.592 ha (7.103 Kms) in Telangana
Forest proposals submitted on	:	Maharashtra- 04-08-17, Telengana - 23-08-17
Current status	:	<b>Maharashtra</b> – Stage I received on 05-02-18. and working permission received on 05-10-2021. Stage -2 received on 08 <sup>th</sup> March 2022.

**Telangana** - Stage I received on 13-12-18 Revised demand note received on 21-09-2021. Compliance report submitted on 02-12-2021. **Working permission received on 26th February 2022.** Stage -2 received on 20<sup>th</sup> May 2022. **Final Stage approval received on 05th August 2022.**

#### **Wildlife Clearanace**

Details of Tr. Line Falling under Wildlife:-

Locations	:	01 No.
Length	:	0.465 Kms
Forest area affected (ha)	:	3.1142 ha (0.465 Kms) in Telangana
Forest proposals submitted on	:	<b>Telangana</b> – 26-02-18
Current status	:	Proposal forwarded by State Government to Member Secretary (NBWL) on 20-11-18. SBWL Recommended the Proposal on 01-02-20. And subsequently recommended in NBWL meeting dated 05-10-20. Demand note received and payment done.

#### **Power line crossing**

Total no. of crossings	:	27 nos.
Proposal submitted	:	27 nos.
Approval obtained	:	26 nos. (01 Crossing approval of TS Transco are overdue.)

#### **Railway crossing**



Total no. of crossings	:	05 nos.
Proposal submitted	:	05 nos.
Approval obtained	:	05 nos.

#### **National Highway Crossing**

Total no. of crossings	:	05 nos.
Proposal submitted	:	05 nos.
Approval obtained	:	05 nos.

#### **River Crossings**

Total no. of crossings	:	01 no.	(Major)
Proposal submitted	:	00 nos.	
Approval obtained	:	00 nos.	

#### **PTCC approval**

Proposal submitted to Defence on	:	07-10-2021
Proposal submitted to BSNL on	:	07-10-2021
Proposal submitted to Railways on	:	07-10-2021
Current status:		

#### **Defence/Civil Aviation**

Proposal submitted to Defence/Civil Aviation on : Civil & Defence proposal submitted  
Current Status: Defence & Civil Aviation – approval obtained.

#### **Bay extension work at PGCIL Pooling station at Warora:**

Interconnection approval is still pending from PGCIL end. Integration work is being held up for the same. Still Pending

### **3. Warangal (New) – Hyderabad 765 kV D/C line with 240 MVAR switchable line reactor at Warangal end of each circuit.**

- Length: 268 ckm
- Locations: 345 nos
- Foundation completed: 344 nos.
- Tower erected: 343 nos.
- Stringing completed: 265 ckm
- Schedule completion: Nov'19
- Anticipated completion: Jun '23

#### **Constarints where Project Authority requires intervention:**

**Court Case:** Writ Petition no. 45324 of 2022 filed in Hon'ble High Court of Telangana by land owner of loc. no. 52/2 of 765 kV D/C Warangal – Hyderabad Line. Hon'ble High Court has granted the stay on work. Last hearing heald on 03.03.2023 Next hearing scheduled on 05.03.2023 - WP- allowed and disposed off on 27<sup>th</sup> March 2023,. Line is completed in all respect except for erection and stringing associated with this section. Order received on 13-04-23. It's being challenged by WKTL. Writ appeals no. 454 & 455 were filed in Hon'ble High Court of Telangana on 18th Apr 2023. Hearing held on 21st Apr 2023 and order received date 27th Apr 2023. The Division Bench directed the DC Ranga Reddy for further proceedings. DC Ranga Reddy proceedings received on 27<sup>th</sup> May 2023. The route alignment has been done as per the advice of administration

a) **Covid-19:** The 2nd wave of Covid-19 has affected the progress.

**Status of statutory approvals:**

**Forest** : Nil

**Power line crossing**

Total no. of crossings : 16 nos.  
Proposal submitted : 16 nos.  
Approval obtained : 16 nos.

**Railway crossing**

Total no. of crossings : 01 nos.  
Proposal submitted : 01 nos.  
Approval obtained : 01 nos.

**National Highway Crossing**

Total no. of crossings : 01 nos.  
Proposal submitted : 01 nos.  
Approval obtained : 01 nos.

**River Crossings**

Total no. of crossings : Nil

**PTCC approval**

Proposal submitted to Defence. : 10.08.2021  
Proposal submitted to BSNL. : 10.08.2021  
Proposal submitted to Railways. : 10.08.2021  
Current status: 28.01.2023 Approved

**Defence/Civil Aviation**

Current Status: Civil & Defence Aviation approval obtained.

**4. Warangal (New) – Warangal (existing) 400 kV (quad) D/C line**

Length: 94.9 ckm  
Locations: 126 nos.  
Foundation completed: 126 nos.  
Tower erected: 126 nos.  
Stringing completed: 94.9 cKm.  
Scheduled COD: Nov'19  
Anticipated COD: Apr'23 (CEIG certificate received on 16<sup>th</sup> April.'23 &  
Transmission Line is ready for charging, expected in June'23)

**Status of statutory approvals:**

**Forest - Nil**

**Power line crossing**

Total no. of crossings : 08 nos.  
Proposal submitted : 08 nos.  
Approval obtained : 07 nos( 01 approval of TS Transco is overdue)

**Railway crossing**

Total no. of crossings	:	01 no.
Proposal submitted	:	01 no.
Approval obtained	:	01 no.

**National Highway Crossing**

Total no. of crossings	:	02 nos.
Proposal submitted	:	02 nos.
Approval obtained	:	02 nos.

**River Crossings**

Total no. of crossings	:	Nil
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**PTCC approval**

Proposal submitted to Defence:	30-10-2021
Proposal submitted to BSNL:	30-10-2021
Proposal submitted to Railways:	30-10-2021
Current status:	11/1/2023 (Approved)

**Defence/Civil Aviation**

Current Status: Defence – Approval Obtained

## 5. Hyderabad- Kurnool 765 kV D/C line with 240 MVAR switchable line reactor at Kurnool end of each circuit

- Length: 337 ckm
- Locations: 432 nos.
- Foundation completed: 432 nos.
- Tower erected: 431 nos.
- Stringing completed: 329.98 ckm
- Scheduled COD: Nov'19
- Anticipated COD: Jun'23

**Status of statutory approvals:**

**Forest - Nil**

**Power line crossing**

Total no. of crossings	:	21 nos.
Proposal submitted	:	21 nos.
Approval obtained	:	21 nos.

**Railway crossing**

Total no. of crossings	:	Nil
Proposal submitted	:	nos.
Approval obtained	:	nos.

**National Highway Crossing**

Total no. of crossings	:	01 no.
Proposal submitted	:	01 no.
Approval obtained	:	01 no.

**River Crossings**

Total no. of crossings	:	01 no.	(Major)
Proposal submitted	:	00 no.	
Approval obtained	:	00 no.	

**PTCC approval**

Proposal submitted to Defence.	:	30.07.2021
Proposal submitted to BSNL.	:	30.07.2021
Proposal submitted to Railways.	:	30.07.2021
Current status	:	25.11.2022 (Approved)

**Defence/Civil Aviation**

Current Status: Civil & Defence aviation approval obtained.

**6. Warangal (New) – Chilakaluripeta 765 kV D/C line with 240 MVAR switchable line reactor at both ends of each circuit**

- Length: 390 ckm
- Locations: 508 nos.
- Foundation completed: 508 nos.
- Tower erected: 508 nos.
- Stringing completed: 374 ckm
- Scheduled COD: Nov'19
- Anticipated COD: Jun'23

**Constarints where Project Authority requires intervention:**

- a) Continuous shutdowns from DISCOM in Telangana, all the resources are available at site April-23 completion is possible but due to heavy demand of power for paddy fields shutdowns are getting affected.
- b) **Court Case:** Writ Petition no. 2457 of 2023 filed in Hon'ble High Court of Andhra Pradesh by land owner of loc. no. 84/0 of 765 kV D/C Warangal – C PETA Line. Next hearing Awaited

**Status of statutory approvals:****Forest**

Details of Tr. Line Falling under Forest:-

Locations	:	07nos.
Length:Forest area affected (ha)	:	18.442 ha (2.75 Kms) in Andhra pradesh
Forest proposals submitted on	:	23-08-17
Current status	:	Stage –I forest approval granted on 28-11-18. Revised Note received, Payment processed. Compliance for working permission submitted to concerned DFO on 27.09.2021. Working permission received and work in forest area is in progress. Final Stage II Approval received on 22nd Aug 2022

**Power line crossing**

Total no. of crossings	:	31 nos.
Proposal submitted	:	31 nos.
Approval obtained	:	31 nos.

**Railway crossing**

Total no. of crossings	:	03 nos.
Proposal submitted	:	03 nos.
Approval obtained	:	03 nos.

**National Highway Crossing**

Total no. of crossings	:	03 no.
Proposal submitted	:	03 no.
Approval obtained	:	02 no.

**River Crossings**

Total no. of crossings	:	01 no.	(Minor)
Proposal submitted	:	00 no.	
Approval obtained	:	00 no.	

**PTCC approval**

Proposal submitted to Defence on :  
 Proposal submitted to BSNL on :  
 Proposal submitted to Railways on :  
 Current status:

**Defence/Civil Aviation**

Current Status : Civil & Defence aviation approval Obtained.

**7. 240 MVAR Switchable Line Reactors with Bays at Warora (Pool) end in each circuit of Warora (Pool)- Rajnandgaon 765kV D/c line with NGR (700 Ohm)**

Scheduled COD: Nov'18

**Under commercial operation w.e.f. 29.03.2019**

## **24. System strengthening in northern region (NRSS XXXVI) along with LILO of Sikar-Neemrana 400 kV D/C line at Babai (RRVNL)**

### **Background**

400 kV AC link between Rishikesh and Koteshwar shall improve reliability. It shall improve the power supply to Uttarakhand and also obviate the power transfer constraint on 400 kV Roorkee - Muzaffarnagar line during low hydro generation condition. This link would provide additional outlet from Tehri/ Koteshwar generation complex and independent feed for providing reliable and quality power supply to Rishikesh area.

Babai 400/220 kV substation of RRVNL is under construction and the substation is associated with power evacuation system of Suratgarh Super Critical TPS (2x660MW) and shall be connected to Suratgarh through 400kV D/C line. The 400 kV Sikar - Neemrana D/C line is crossing Babai S/s at a distance of approx. 1 Km. The proposal of LILO of one ckt of Sikar-Neemrana 400kV line at Babai would be helpful for enhancing the reliability of power supply. The proposed LILO would increase the flexibility in this area.

### **Scope of Transmission project**

1. Koteshwar Pooling Station - Rishikesh 400kV D/C (HTLS) line – 83.152 Ckm.
2. 2 Nos. of bays at 400 kV Rishikesh S/S
3. LILO of one ckt of 400 kV D/C Sikar (PG)-Neemrana (PG) line at Babai- 2.922 Ckm.
4. Babai (RRVNL) – Bhiwani (PG) D/C line – 248.61 Ckm.
5. 4 Nos. of bays at 400 kV Babai (RRVNL) substation

### **General Details**

Special Purpose Vehicle (SPV)	:	NRSS XXXVI Trans.Ltd (a subsidiary of Resurgent Power venture Pte Limited)
Bid Process Coordinator (BPC)	:	RECTPCL
Estimated Cost (Rs. Cr.)	:	437
Request for Qualification	:	25.08.2015
Request for Proposal	:	12.11.2015
Date of Letter of Intent	:	29.03.2016
Transmission Service Agreement (TSA)	:	13.01.2016
SPV acquisition	:	22.08.2016
Transmission License by CERC	:	07.12.2016
Tariff adoption by CERC	:	14.12.2016
Contract Performance Guarantee	:	11.08.2016
Clearance u/s 164	:	01.11.2017
Execution plan submitted to CEA	:	20.12.2016
NIT issued on		
EPC awarded on	:	20.01.2017
Scheduled Date of Completion	:	June 2019/Dec 2019
Anticipated Date of Completion	:	Dec'24 / Minimum 27 no. of working months required from the date of resolution of CERC Petitions, IDPL -NOC from Uttarakhand State Govt, DFO (Tehri), DFO (Dehradun), Court proceedings etc

NRSS XXXVI Project has been successfully substituted by PFS (PTC India Financial Services Ltd.) to Resurgent Power Ventures Pte Limited which is a joint venture with TATA Power.

## Status of progress of transmission project

### 1. Koteswar Pooling Station - Rishikesh 400kV D/C (HTLS) line

The route alignment & detailed survey is completed.

Tower Package is awarded. Check survey is under progress.

Length:	81 CKm
Locations:	106 nos
Foundation completed:	26 nos
Tower erected:	-
Stringing completed:	-
Scheduled COD:	Dec'19
Anticipated COD:	Dec'24 / Minimum 27 no. of working months required from the date of resolution of CERC Petitions, IDPL -NOC from Uttrakhand State Govt, DFO (Tehri), DFO (Dehradun), Court proceedings etc

### Status of statutory approvals:

#### Forest

Details of Tr. Line Falling under Forest:-

Locations: nos.

Length: 22.2 Km.

Forest area affected (ha) : 96.60 ha

Though forest proposal of Tehri & Narendranagar Forest Division was submitted on 04th Apr 2019.

Forest proposal of Dehradun division is yet to submit.

**Current status:** In the month of Dec 2022 online submission of FDP has been successfully done.

Tree enumeration under Tehri forest division has completed and tree enumeration under Narendranagar & Dehradun forest division is under progress so that hard copy of FDP can be submitted to the Nodal Officer.

#### Power line crossing

Total no. of crossings	:	09 nos.
Proposal submitted	:	09 nos.
Approval obtained	:	09 nos.

#### Railway crossing

Total no. of crossings	:	01 no.
Proposal submitted	:	00 nos.
Approval obtained	:	00 nos.

#### National Highway Crossing

Total no. of crossings	:	04 nos.
Proposal submitted	:	04 nos.
Approval obtained	:	00 nos.

#### River Crossings

Total no. of crossings	:	Nil
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Proposal submitted : nos.  
Approval obtained : nos.

### **PTCC approval**

Proposal submitted to Defence on :  
Proposal submitted to BSNL on :  
Proposal submitted to Railways on :  
Current status:

### **Defence/Civil Aviation**

Proposal submitted to Defence/Civil Aviation on :  
Current Status:

### **2. 2 Nos. 400 kV bays at Rishikesh S/S**

Land Acquired: NA  
Civil work completed: -  
Equipment supplied: -  
Equipment erection: -  
Scheduled COD Dec'19  
Anticipated COD: Dec 24

### **3. LILO of one ckt of 400kV D/C Sikar PG)–Neemrana(PG) line at Babai (Under Commercial operation).**

Length: 2.922 CKm  
Locations: 06 nos.  
Scheduled COD: Dec'16  
Deemed COD: 30 Oct '17

### **4. Babai (RRVNL) – Bhiwani (PG) D/C line**

The route alignment & detailed survey is completed.  
Tower Package is awarded.

Length: 221 CKm  
Locations: 304 nos.  
Foundation completed: 303 nos.  
Tower erected: 297 nos  
Stringing completed: 206 CKM  
Scheduled COD: Jun'19  
Anticipated COD: May '23

### **Constarints where Project Authority requires intervention:**

**Severe RoW issues:** Severe RoW issues are existing in Stringing section 2/0-3/0=3.5Km,of Tehsil Khetri and 77/4-83/0 foundation work at Tehsil Bhiwani.

**Court Case:** Loc no. 9/1 (Case in Rajasthan high court, Jaipur since 03/03/19) & Loc 47/1-47/2 (Case in Civil Court, Mahendergarh since 08/09/19).

### **Status of statutory approvals:**

#### **Forest**

Details of Tr. Line Falling under Forest:- 3.37 Km



Locations: 06 nos. (Rajsthan)

Length:

Forest area(ha) : 12.90 Ha (2.80 Kms) Rajsthan + 3.46 Ha (0.57 Kms) Haryana

Forest proposals submitted on 15.05.17 for Haryana and on 11.08.17 for Rajasthan.

Current status: In order to get the stage -II approval & work for permission, the Forest Diversion Proposal for Babai – Bhiwani Transmission line, the payment under CAMPA & NPV has been done for the Rajasthan Portion. However for Haryana Portion revised demand note for payment under CAMPA A/c, matter under review with nodal officer FCA Haryana.

### **Wildlife Clearance**

Details of Tr. Line Falling under Wildlife :-

Locations:

Length:

Wildlife area(ha) : 7.452 Ha (2.80 Kms) Khetri Bansyal Conversion Reserve

Wildlife proposals submitted on : 16-02-2018

Current status: Proposal recommended by NBWL ,recommendations forwarded to State Govt. (Rajasthan) and approval received on 14.02.2019.

### **Power line crossing**

Total no. of crossings	:	20 nos.
Proposal submitted	:	20 nos. Date:
Approval obtained	:	20 nos. Date:

### **Railway crossing**

Total no. of crossings	:	01 no.
Proposal submitted	:	01 nos. Date:
Approval obtained	:	01 nos. Date:

### **National Highway Crossing**

Total no. of crossings	:	01 nos.
Proposal submitted	:	01 nos. Date:
Approval obtained	:	01 nos. Date:

### **State Highway Crossing**

Total no. of crossings	:	05 nos.
Proposal submitted	:	05 nos. Date:
Approval obtained	:	05 nos. Date:

### **Canal Crossings (Minor)**

Total no. of crossings	:	14 nos.
Proposal submitted	:	14 nos. Date:
Approval obtained	:	14 nos. Date:

### **PTCC approval : Proposal Under Approval**

Proposal submitted to Defence.

Proposal submitted to BSNL.

Proposal submitted to Railways.

Current status:

### **Defence/Civil Aviation**

Proposal submitted : 13.03.2018

Current Status : Civil Aviation approval received on 31.05.18  
Approval from Defence received on 06.06.18

**5. 2 Nos. 400 kV bays at Babai (RRVNL) substation for LILO Line**

Scheduled COD	Dec'16
Deemed COD:	30 Oct'17

**Under commercial operation.**

**6. 2 Nos. 400kV bays at Babai (RRVNL) substation for Bhiwani Line**

Land Acquired:	100%
Civil work completed:	100%
Equipment supplied:	100%
Equipment erection:	90%
Scheduled COD	Jun'19
Anticipated COD:	May'23 / Minimum 27 no. of working months

required from the date of resolution of CERC Petitions, IDPL -NOC from Uttarakhand State Govt, DFO (Tehri), DFO (Dehradun), Court proceedings etc

## 25. Immediate evacuation for North Karanpura(3x660MW) generation project of NTPC(ERSS-XIX)

### Background

NTPC Ltd. has planned to establish a 1980MW (3x660MW) thermal power project at North Karanpura in the state of Jharkhand. Accordingly, Immediate evacuation system for the same was finalized with following transmission system: (i) North Karanpura – Gaya 400kV D/c (Quad) (ii) North Karanpura – Jharkhand Pool (Chandwa) 400kV D/c (Quad) Further, under the 24x7 power for all scheme, Jharkhand has projected a requirement of about 1000MW in Dhanbad region. In view of the same it is proposed to establishment 400/220kV, 2x500 MVA sub-station at Dhanbad along with LILO of both circuits of Ranchi – Maithon-RB 400kV D/c line at Dhanbad. The same was agreed to be implemented as ISTS scheme to be built under TBCB. For drawl of power from Dhanbad, JUSNL would construct 2 no. 220kV D/c lines, one each to Govindpur and Jainamore 220 kV sub-stations.

### Scope of transmission project:

1. North Karanpura – Gaya 400kV D/c line with quad moose conductor.
  2. North Karanpura – Chandwa (Jharkhand) Pooling Station 400kV D/c line with quad moose conductor.
  3. LILO of both circuits of Ranchi – Maithon-RB 400kV D/c line at Dhanbad
  4. Creation of 400/220 kV sub-station at Dhanbad(ERSS-XIX)
- (i) Establishment of 400/220 kV, 2x500 MVA sub-station at Dhanbad

#### 400 kV

- ICTs: 400/220 kV, 2x500 MVA
- ICTs bays: 2 no.
- Line bays: 4 no.
- 400 kV bus reactor bays: 2 no.
- Bus reactor: 2x125 MVAR
- Space for future bays: 4 no
- Space for future 400/220 kV, 500 MVA ICT along with associated bay

#### 220 kV

- ICTs bays: 2 no.
- Line bays: 4 no.
- Space for future bays: 4 no.

### General Details:

Special Purpose Vehicle (SPV)	: North Karanpura Transco Ltd. (A subsidiary of M/s Adani Transmission Limited)
Bid Process Coordinator (BPC)	: RECTPCL
Estimated Cost (Rs. cr)	: 472 crore for old scope
Request for Qualification	: 30.11.2015
Request for Proposal	: 03.02.2016
Letter of Intent	: 24.05.2016
Transmission Service Agreement (TSA)	: 06.07.2016
SPV acquisition	: 08.07.2016
Transmission License by CERC	: 29.09.2016
Tariff adoption by CERC	: 06.09.2016
Contract Performance Guarantee	: 03.06.2016
Clearance u/s 164	: Authorization on CCL / MoC suggested route received on 05.11.2019 after 80

Execution plan submitted to CEA	:	days from submission. 03.11.2016. Revised Execution plan discussed in meeting with CEA on 23.04.2019.
NIT issued on	:	
EPC contract awarded on	:	
Scheduled Date of Completion	:	30.09.2019
Revised Scheduled Date of Completion	:	As per CERC directive, it is finalized by CEA and in consultation with NTPC.

- In accordance with the provision of the TSA, NKTL had approached CERC and vide its order dated 20.03.2019 the matter has been disposed off with following decisions:
- NKTL is affected by force majeure on account of non-issue/delay in issue of NOC by MoC/CCL.
  - LTTCs are directed not to take any coercive measures in terms of the TSA till the SCODs are revised taking into account the force majeure events.
  - CERC directed MOC to issue NOC latest by week from issue of the order.
  - Compressed time schedule to implement the project shall be decided by CEA in consultation with NTPC and NKTL.
  - Granted liberty to approach with change in scope and its impact on cost and time overrun.
  - When required to shift line, alternate route shall be provided by MoC.

#### **Status of progress of transmission project:**

##### **1. North Karanpura – Chandwa (Jharkhand) Pooling Station 400kV D/c line (including Multi-circuit portion)**

- Length (as per revised route): 102 Ckm
- Locations (as per revised route): 115 nos
- Revised schedule completion date: 14 months from the date of NOC from CCL/MoC (considering receipt of forest approval within 200 days).
- Actual COD: 14.10.2022

##### **2. North Karanpura – Gaya 400kV D/C line (only Double Circuit portion)**

- Length (as per revised route): 196 Ckm
- Locations (as per revised route): 286 nos
- Foundation completed: 140 nos
- Tower erected: 132 nos
- Stringing completed: 37.3 Ckm
- Revised schedule completion date: 23 months from the date of NOC from CCL/MoC (considering receipt of forest approval within 300 days). However, due to delayed Forest Clearance NKTL will be able to complete the NK-G line in 12 clear working months from the date of forest clearance (Working Permission).

#### **Constraints where Project Authority requires intervention:**

Nodal has completed Part-IV and forwarded the proposal to State Govt. Govt. Of Jharkhand for further Part-V process. Further, State Govt. had raised EDS, against which compliance has been submitted by nodal office on 29.11.2022 to State Govt. State Govt has forwarded the proposal to IRO office on 27.01.2023 for further process. REC meeting was held on 21.02.2023 wherein forest proposal for NK-G JH line was discussed. MOM of the meeting has been received on 01.03.2023. EDS raised by IRO in REC meeting have been received by NKTL by 18.03.2023. Compliance against the same has been submitted by NKTL to respective DFOs by 23.03.2023. Stage-I approval is awaited.

In Forest proposal of the Bihar portion, there is severe ROW at 5 Locations at Gaya end being faced. Administrative support sought for resolution of same. Also, taken up in CEA and MoP to extend support in various review meetings. Secreary, MoP has also informed to Chief Secreary, Bihar vide DO letter dated 06-06-22 to extend support for resolution of ROW issues at 5 Nos. Locations at Gaya end. DM Gaya on 07.12.2022 has also assured for administrative support for resolving the RoW. Multiple rounds of discussions were held with land owners who were demanding for diversion of line.

NKTL requested DM Gaya on vide letter dtd. 11.04.2023 for support & again approached them on 15.04.2023 for support and intervention.

DM Gaya has issued 2 nos. of order on 27.05.2023, finalising compensation for 2 nos. locations and requesting respective landowners for submitting documents by 14.06.2023 for release of compensation and start of work.

### **Status of statutory approvals:**

#### **Forest (envisaged based on route alignment & excluding multi-circuit portion)**

Details of Tr. Line Falling under Forest:-

Jharkhand(JH) - Locations: 143 nos. and Length: 42 kms

(Affecting stringing section of 67kms)

Bihar(BH) - Location: 5 no. and Length: 1.2 Kms

Forest area affected (ha) : 197.0115 Ha. In JH portion & 5.437 Ha. in BH portion.

Forest proposals submitted on : 20.07.2019 for JH portion & 01.08.2019 for BH portion

**Current status:** Proposal submitted within the timeline committed to CEA on revised route. JH portion FC proposals is at IRO level for issuance of Stage-I and BH portion In-Principle Stage – I received on 02.09.2021. Working permission received on 08.02.2022.

#### **Power line crossing**

Total no. of crossings : 10 nos.

Proposal submitted : 10 nos.

Approval obtained : 10 nos.

#### **Railway crossing**

Total no. of crossings : 1 no.

Proposal submitted : 1 no.

Approval obtained : 1 no.

#### **National Highway Crossing**

Total no. of crossings : 3 nos.

Proposal submitted : 3 nos.

Approval obtained : 3 nos.

**PTCC approval**

Proposal submitted to BSNL in

Proposal submitted to Railways in

Current status: Submitted on 23-07-2020

**Defence/Civil Aviation**

Proposal submitted to Defence/Civil Aviation

Current Status: NOC for Civil Aviation and Defence Aviation obtained

**3. Establishment of 400/220 kV, 2x500 MVA sub-station at Dhanbad**

- Scheduled completion date: 07.05.2019
- Actual completion date: Progressively Charged from 23-07-2021 to
- 02-08-2021 and COD declared on 06-08-2021

**4. LILO of both circuits of Ranchi – Maithon-RB 400kV D/c line at Dhanbad**

- Length: 5.4 Ckm
- Locations: 10 nos
- Revised schedule completion date: Jul-21,
- Actual completion date: Progressively Charged from 23-07-2021 to 27-07-2021 and COD declared on 06-08-2021

## **26. Transmission System for Karur Pooling Station (at a location in between Karur Wind zone and Tiruppur wind zone) along with LILO of both circuits of Pugalur – Pugalur (HVDC) 400 kV D/C line (with Quad Moose ACSR Conductor) at Karur PS**

### **Background**

#### **Evacuation of Power from RE Sources in Karur/ Tiruppur Wind Energy Zone (Tamil Nadu) (1000 MW)**

Government of India has set a target for establishing 175 GW renewable capacity by 2022, which includes 100 GW from Solar and 60 GW from Wind. Solar Energy Corporation of India (SECI) in association with MNRE has identified Solar Energy Zones (SEZ) and Wind Energy Zones (WEZ) of 66.5 GW in seven RE rich states (Tamil Nadu, Andhra Pradesh, Karnataka, Gujarat, Rajasthan, Maharashtra and Madhya Pradesh) to be evacuated through ISTS. Out of total 66.5 GW REZs, 18.5 GW (Solar-10 GW & Wind 8.5 GW) of potential has been identified in the states of Tamil Nadu, Andhra Pradesh and Karnataka in Southern Region. The transmission system was evolved for integration of 18.5 GW of identified prioritized SEZs and WEZs in states of Tamil Nadu, Andhra Pradesh and Karnataka with the ISTS network in Southern Region. The transmission system associated with potential RE capacity, based on inputs from SECI/ MNRE has been prioritized for implementation into three phases in the meeting held on 30.08.2019 at CEA, New Delhi. Out of the 18.5 GW REZ in Southern Region, 5.5 GW under Phase-I (Part-II) & 5 GW under Phase-II of the prioritized wind and solar zones has been targeted for completion by Dec'21 and balance 8 GW under Phase-III has been targeted for completion beyond Dec'21.

The proposal has been agreed in the 3rd NCT and 4<sup>th</sup> ECT meeting held on 21.12.2018 for implementation through TBCB route with a commissioning schedule of June, 2020.

The 2.5 GW wind potential identified in Karur / Tiruppur area of Tamil Nadu has been prioritized under Phase-III for implementation beyond Dec'21. The subject transmission scheme involves establishment of Karur Pooling Station and its interconnection with ISTS grid for evacuation of wind potential from Karur / Tiruppur area of Tamil Nadu. The transmission system has been agreed in the 1st meeting of Southern Region Standing Committee on Transmission (SRSCCT) held on 07.09.2018. The National Committee on Transmission in its 3rd meeting held on 01.03.2019 has recommended the implementation of the subject transmission scheme through TBCB route. The transmission scheme was also deliberated in the 4th meeting of Empowered committee on Transmission held on 12.07.2019. Ministry of Power vide its letter no. 15/3/2018-Trans-Pt (3) dated 15.10.2019 has forwarded the Gazette Notification dated 10.10.2019 appointing PFCCCL as BPC for implementation of the subject scheme through TBCB route.

### **Scope of transmission project:**

- A) Establishment of 2x500 MVA, 400/230 kV Karur Pooling Station (at a location in between Karur Wind zone and Tiruppur wind zone)
- B) LILO of both circuits of Pugalur – Pugalur (HVDC) 400 kV D/C line (with Quad Moose ACSR Conductor) at Karur PS

C) Installation 2x125 MVAR, 420 kV Bus reactors at Karur PS 125 MVAR reactors.

### General Detail

Special Purpose Vehicle (SPV)	:	Karur Transmission Limited (A subsidiary of Adani Transmission Limited)
Bid Process Coordinator (BPC)	:	PFC Consulting Limited
Estimated Cost (Rs. cr)	:	
Request for Qualification	:	21.10.2019
Request for Proposal	:	20.02.2020
Letter of Intent	:	22.12.2021
Transmission Service Agreement (TSA)	:	08.11.2021
SPV acquisition	:	18.01.2022
Transmission License by CERC	:	
Tariff adoption by CERC	:	17.05.2022
Contract Performance Guarantee	:	11.01.2022
Clearance u/s 164	:	03.09.2022
Execution plan to CEA	:	05.05.2022
NIT issued on	:	
EPC contract awarded on	:	Mar-2022
Scheduled Date of Completion	:	July-2023
Anticipated completion	:	July-2023

### Status of progress of transmission project:

#### A) Establishment of 2x500 MVA, 400/230 kV Jam Karur PS

- Land acquisition : 100% (Present Scope)
- Engineering : 100%
- Civil Works : 90%
- Equipment supplied : 90%
- Erection works : 70%;77
- Schedule completion : July-2023
- Anticipated completion : July-2023

#### B) LILO of both circuits of Pugalur – Pugalur (HVDC) 400 kV D/C line (with Quad Moose ACSR Conductor) at Karur PS-

- Length: 8.51 CKM
- Locations: 9 nos
- Foundation completed: 3 Nos.
- Tower erected: 7 nos
- Stringing completed: - ckm
- Schedule completion: July-2023
- Anticipated Completion: July-2023

**Constraints where Project Authority requires intervention :** Facing severe Right of Way (RoW) issues in transmission line. Landowners have planted coconut trees alongside of corridor and asking undue compensation demand. Matter already appraised to local administration.

- **Status of statutory approvals:**



- **Defence Aviation** : NOC received on 10.11.2022.
- **Civil Aviation** : Application submitted on 10.11.2022.
- **Current Status** : NOC received on 22.03.2023.
- **PTCC** : Final NOC received on 18.04.2023.
- **LILO Proposal** : PGCIL.

**C) Installation 2x125 MVAR, 420 kV Bus reactors at Karur PS 125 MVAR reactors.**

- **Land acquisition** : 80% (Present Scope Land Acquisition completed), Soil Investigation & Contour work also completed.
- **Engineering** : 100%
- **Civil Works** : 100%; Foundation work of Reactor completed.
- **Equipment supplied** :
- **Erection works** :
- **Schedule completion** : July-2023
- **Anticipated completion** : July-2023

## **27. Transmission scheme for evacuation of 3GW RE injection at Khavda P.S. under Phase-I**

### **Background :**

Govt. of India has set a target to establish 175GW renewable capacity by 2022. To fulfil above target, MNRE/SECI has identified potential Renewable Energy Zone(REZ) comprising Solar & Wind capacity of about 66.5 GW in various renewable resource rich States in the country. Out of 28GW REZs identified in Western Region, 16GW potential has been identified in the state of Gujarat and transmission system has been taken up for implementation for about 3.5 GW REZ (Bhuj-II: 2GW & Jam Khambhaliya 1.5GW) and implementation of Transmission system for Lakadia (2GW) has been deferred due to land issues. For the balance 10.5GW, Govt. of Gujarat has proposed for allocation of land for new RE projects in Khavda area, instead of the already planned pooling stations under ISTS at Lakadia, Jamnagar, Rapar & Radhanesda.

Transmission schemes for Khavda REZ (8GW) were deliberated and finalised in the 1st WRPC(TP) held on 11.01.2020 and in the 3rd NCT meeting held on 26.05.2020 & 28.05.2020. Out of 8GW, 3GW shall be pooled at Khavda under Phase-I and 4.5GW shall be pooled at Khavda under Ph-II. Balance 0.5GW in Khavda region was agreed to be evacuated through dedicated transmission lines of RE developers at existing Bhuj S/s.

The current scheme is for evacuation of 3 GW RE injection at Khavda P.S. under Phase-I. The subject scheme includes establishment of a new 765/400kV, 3x1500MVA & 400/220kV, 2x500MVA substation at Khavda along with Khavda PS (GIS) – Bhuj PS 765 kV D/c line. The scheme will enable integration of 3 GW REZ in Khavda area under Ph-I with Bhuj PS. Beyond Bhuj PS, onward dispersal of power would be through under implementation Bhuj – Lakadia –Banaskantha/Vadodara 765kV D/c corridor.

### **Scope of transmission project:**

- Establishment of 3X1500 MVA 765/400 kV Khavda (GIS) with 1X330 MVAR 765 kV bus reactor and 1X125 MVAR 420 kV bus reactor
  - 765/400 kV, 1500 MVA ICT - 3 Nos.
  - 765 kV ICT bays - 3 Nos.
  - 400 kV ICT bays - 3 Nos.
  - 330 MVAR 765 kV bus reactor -1 No.
  - 125 MVAR 420 kV bus reactor -1 No.
  - 765 kV reactor bay - 1 No.
  - 765 kV line bay - 2 Nos.
  - 400 kV reactor bay - 1 No.
  - 400 kV line bay - 3 Nos.
  - 500 MVA, 765/400 kV Spare ICT - 1 No.
  - 110 MVAR, 765 kV, 1-ph reactor (spare unit) - 1 No.
- Future Scope: Space for
  - 765/400 kV, ICT along with bays - 5 Nos.
  - 400/220 kV, ICT along with bays- 4 Nos.
  - 765 kV Line bays along with switchable line reactor- 6 Nos.
  - 400 kV Line bays – 7 Nos.
  - 220 kV Line bays - 8 Nos.
  - 765 kV reactor along with bays - 2 Nos.

- 400 kV reactor along with bays – 1 No.
- 765 kV bus sectionalizer- 1 No.
- 400 kV bus sectionalizer- 1 No.
- Khavda PS (GIS) – Bhuj PS 765 kV D/c line
- 2 nos. of line bays each at Bhuj PS for termination of Khavda PS (GIS) – Bhuj PS 765 kV D/c line
  - 765 kV AIS line bays – 2 Nos.

## General Detail

Special Purpose Vehicle (SPV) (A subsidiary of Adani Transmission Limited)	:	Khavda Bhuj Transmission Limited
Bid Process Coordinator (BPC)	:	PFC Consulting Limited
Estimated Cost (Rs. Cr.)	:	Rs. 1180 Cr.
Request for Qualification	:	NA (Single Stage Bidding)
Request for Proposal	:	06.05.2021
Letter of Intent	:	22.12.2021
Transmission Service Agreement (TSA)	:	14.10.2021
SPV acquisition	:	18.01.2022
Transmission License by CERC	:	
Tariff adoption by CERC	:	10.05.2022
Contract Performance Guarantee	:	Submitted
Clearance u/s 164	:	02.09.2022
Execution plan to CEA	:	Submitted on 10.05.22
NIT issued on	:	
EPC contract awarded on	:	Awarded
Scheduled Date of Completion	:	Jan 2024
Anticipated completion	:	

## Status of progress of transmission project :

### A) Establishment of 3X1500 MVA 765/400 kV Khavda (GIS)

- Land acquisition : DC Office has put up the revised proposal on 27.12.2022 to Revenue Dept, Gandhinagar for approval. (Land to be recieved on lease basis from Govt. Of Gujarat).
- Engineering : 78 %
- Civil Works : 05 %
- Equipment supplied : 20%
- Erection works :
- Schedule completion : Jan-2024
- Aniticipated completion :

## Issues:

KBTL was expecting the legal possession of land for Khavda Substation to be provided by Government of Gujarat within 1 month as coordinates for the same were also provided by BPC. However, KBTL is yet to receive the possession of the land for Khavda Substation.

#### **Khavda PS GIS – Bhuj PS 765 kV D/C Line -**

- Length: 109 ckm
- Locations: 276 nos
- Foundation completed: 232 nos
- Tower erected: 82 nos
- Stringing completed: 7.42 ckm
- Schedule completion: Jan-2024
- Anticipated Completion: Jan-2024

#### **2 nos. of line bays each at Bhuj PS for termination of Khavda PS (GIS) – Bhuj PS 765 kV D/c line**

- Land acquisition : Space for bay construction issued vide mail dated 18.08.2022 by PGCIL, Bhuj
- Engineering : 100 %
- Civil Works : 90 %
- Equipment supplied : 85 %
- Erection works :
- Schedule completion : Jan-2024
- Anticipated completion : Jan-2024

#### **Status of statutory approvals:**

##### **Forest**

Details of Tr. Line Falling under Forest : Length: 33.78 KM  
 Forest area affected (ha) : 226.32 Ha  
 Forest proposal submitted on : 02-09-2020

##### **Current status:**

Forest proposal: Working Permission received on 21.04.2023.

##### **Power line crossing**

Total no. of crossings : 07 no.  
 Proposal submitted : 07 no  
 Approval obtained : 07 no

##### **Railway crossing**

Total no. of crossings : 00 no.  
 Proposal submitted : 00 no.  
 Approval obtained : 00 no.

##### **River Crossings**

Total no. of crossings : 00 no.

Proposal submitted	: 00 no.
Approval obtained	: 00 no

**NH Crossings**

Total no. of crossings	: 01 no.
Proposal submitted	: 01 no.
Approval obtained	: 00 no

**PTCC**

Proposal submitted to BSNL in	: Submitted
Proposal submitted to Railways in	: Submitted
Current status:	: Submitted

**Defence/Civil Aviation**

Current Status	: NOC for Defence Aviation obtained
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## 28. Transmission System for evacuation of power from RE Projects in Osmanabad area (1 GW) in Maharashtra

### Background

#### Scope of transmission project

**1. Establishment of 2X500 MVA, 400/220kV substation near Kallam PS**

2X500 MVA, 400/220kV

400 kV ICT bay-2

220 kV ICT bay-2

400 kV line bay-4

220 kV line bay-4

**Space for future Provisions:**

400/220 kV ICTs along with bays:2 nos.

400 kV line bays including the space for switchable line reactors-6 nos.

220kV line bays: 4 nos.

400kV bus reactor along with bays: 1 no.

**2. 1X125 MVar bus reactor at Kallam PS 400 kV reactor bay-1**

**3. LILO of both circuits of Parli(PG)-Pune(GIS) 400 Kv D/c line at Kallam PS**

**4. Provision of new 50 MVar switchable line reactor with 400 ohms NGR at Kallam PS end of Kallam-Pune(GIS) 400 kV D/c line**

2X50 MVar,

400 kV Reactor bays-2

### General Details

Special Purpose Vehicle	: <b>Kallam Transmission Limited</b> (Subsidiary of Consortium of IndiGrid 1 Limited (70%) and IndiGrid 2 Limited (30%))
Bid Process Coordinator (BPC)	: REC Power Development and Consultancy Limited (RECPDCL)
Estimated Cost (Rs. Cr)	: 245
Levelised Tariff(Rs. Cr)	: 16.736
Request for Qualification	:
Request for Proposal	: 05-03-2020
Letter of Intent	: 30-11-2021
Transmission Service Agreement (TSA)	: 30-09-2021
SPV acquisition	: 28-12-2021
Transmission License by CERC	: 18-07-2022
Tariff adoption by CERC	: 01-06-2022
Contract Performance Guarantee	: 21-12-2021
Clearance u/s 164	: 08-06-2022
Execution plan submitted to CEA	: 18-04-2022
NIT issued on	:

EPC contract awarded on	: 14-01-2022
Scheduled Date of Completion	: Jun-2023
Anticipated COD	: Oct-2023

### **Status of progress of transmission project**

#### **1. Establishment of 2X500 MVA, 400/220kV substation near Kallam PS**

- Land acquisition : 100%
- Civil Works : 60%
- Equipment supplied : 70%
- Erection works : 3%
- Schedule completion : Jun-2023
- Anticipated completion : Oct-2023

#### **Constraints where Project Authority requires intervention:**

Boundary wall closer and 20 foundation construction is affected due to push back from the villagers on not to divert and keep the village road as it is.

#### **2. 1X125 MVA bus reactor at Kallam PS 400 kV reactor bay-1**

- Engineering : 100%
- Civil Works : 98%
- Equipment supplied : 100%
- Erection works :
- Schedule completion : Jun-2023
- Anticipated completion : Oct-2023

#### **3. LILO of both circuits of Parli(PG)-Pune(GIS) 400 Kv D/c line at Kallam PS**

- Length: 16.901 KM
- Locations: 47
- Foundation completed: 19
- Tower erected: 07
- Stringing completed: Nil
- Scheduled COD: June-2023
- Anticipated COD: Oct-2023

### **Status of statutory approvals:**

- **RoW** issues were being faced in 400kV LILO M/C line in all 47 locations since mid of Jan'23 . (Village Narewadi, Mundewadi, Shirurghat & Dohotra in Beed Distt. and Pimplegaon, Selu in Osmanabad Distt.). Matter taken up with the Distt. Administration and supports are being extended accordingly. At present TSP has completed 19/47 foundation and 7/47 erection.
- **PTCC Approval**- Application submitted.
- **Aviation Clearance**- Application submitted.

4. Provision of new 50 MVar switchable line reactor with 400 ohms NGR at Kallam PS end of Kallam-Pune(GIS) 400 kV D/c line  
2X50 MVar,  
400 kV Reactor bays-2

Status:

- Design and Engineering Completed. Manufacturing clearance given. FAT completed. Expected to get delivered in the month of June-23



## **29. Evacuation of power from RE sources in Koppal Wind Energy Zone (Karnataka) (2500MW)**

### **Background**

Government of India has set a target for establishing 175 GW renewable capacity by 2022, which includes 100 GW from Solar and 60 GW from Wind. Solar Energy Corporation of India (SECI) in association with MNRE has identified Solar Energy Zones (SEZ) and Wind Energy Zones (WEZ) of 66.5 GW in seven RE rich states (Tamil Nadu, Andhra Pradesh, Karnataka, Gujarat, Rajasthan, Maharashtra and Madhya Pradesh) to be evacuated through ISTS. Out of total 66.5 GW REZs, 18.5 GW (Solar-10 GW & Wind 8.5GW) of potential has been identified in the states of Tamil Nadu, Andhra Pradesh and Karnataka in Southern Region.

The 2.5 GW wind potential identified in Koppal area of Karnataka has been prioritized under Phase-I (Part-II) for implementation. The Koppal transmission scheme involves establishment of Koppal Pooling Station and its interconnection with ISTS grid for evacuation of wind potential from Koppal area of Karnataka.

### **Scope of transmission project**

1. Koppal Pooling station – Narendra (New) 400 kV D/c (quad) line
2. 5x500MVA, 400/220 kV Koppal Pooling Station alongwith 2x125 MVAR, 420kV bus reactors
3. 400kV GIS Line bay at Narendra (New) & associated works: 2 nos.

### **General Details**

Special Purpose Vehicle	: Koppal-Narendra Transmission Limited (a subsidiary of ReNew Transmission Ventures Private Limited)
Bid Process Coordinator (BPC)	: PFC Consulting Limited
Estimated Cost (Rs. Cr)	: 750
Levelised Tariff (Rs. Cr)	: 61.125
Request for Qualification	: 21.10.2019
Request for Proposal	: 19.12.2019
Letter of Intent	: 13.10.2021
Transmission Service Agreement (TSA)	: 26.08.2021
SPV acquisition	: 13.12.2021
Transmission License by CERC	: 28.03.2022
Tariff adoption by CERC	: 25.02.2022
Contract Performance Guarantee	: 02.12.2021
Clearance u/s 164	: 21.07.2022
Execution plan submitted to CEA	: 08.04.2022
NIT issued on	:
EPC contract awarded on	:
Scheduled Date of Completion	: Phase I – June'23 and Phase II - Dec'23

### **Status of progress of transmission project**

1. **Koppal Pooling station – Narendra (New) 400 kV D/c (quad) line (Scheduled COD: June'2023)**

Length	:	275.4 CKm
Locations	:	352 nos.
Foundation completed	:	348 nos (100% foundation completed in Non-Forest Area)
Tower erected	:	333 nos
Stringing completed	:	228 ckm
Scheduled COD	:	June'23
Anticipated COD	:	July'23

**Constraints / approval; if any:**

1. Facing severe ROW issues at the following locations for which support of State administration is required in resolving the ROW issues: -

**Erection RoW locations: -**

District	Taluka	Village Name	No. of Location	Loc. No.
Vijayapura	Basavan	Muttagi	4	5/0 , 6C/1 , 6C/2, 7/0, 8/0
	Begawadi	Unnibhavi	1	10/6
	Nidgundi	Vadavadigi	3	16/11, 16/12, 18/3
<b>Total Foundation Location</b>			<b>8</b>	

**Stringing: RoW Stretch**

District	Taluka	Village Name	Stretch Affected (Km)	Stretch
Vijayapura	Nidgundi	Muttagi	5.312	AP6C-AP9
		Unnibhavi	3.690	AP 10-AP11
	Nidgundi	Vadavadagi	3.294 3.297	AP18-AP19 AP16/5-AP17
<b>Total Stringing stretch affected</b>			<b>15.593</b>	

2. Forest proposal submitted on 22.02.2022. Additional Chief Secretary (Forest), GoK has forwarded the proposal to for State Forest Minister 14.03.2023. Currently pending for State Forest Minister recommendation.
3. Orders for RoW Compensation Tadkal Village under Kuknoor Tauka (Koppal District) is awaited. Meeting with land owners for Tadkal village held on 05.09.2022 and order yet to be issued. Due to non-issuance of RoW compensation order, works have been completed with delay.

**Status of statutory approvals:**

**Forest area**

Details of Tr. Line Falling under Forest:-

Locations	:	4 nos. ; Length :1.644 Kms
Forest area (Ha)	:	7.562 Ha
Online proposal submitted on :		Submitted on 22.02.2022

Current status : Acceptance by Nodal – 17.05.2022  
 Hard Copies submitted to DFO/DC -23.05.2022  
 Receipts uploaded in Parivesh – 24.05.2022  
 DFO Recommendation- 12.12.2022  
 CCF Recommendation – 07.02.2023.  
 PCCF(HoFF) Recommendation – 03.03.2023.  
 Additional Chief Secretary (Forest), GoK-14.03.2023  
 Currently pending for State Forest Minister recommendation

### **Wildlife area**

Details of Tr. Line Falling under Wildlife:- Nil

Locations :  
 Wildlife area (Ha) :  
 Wildlife proposals submitted on :  
 Current status :

### **Power line crossing**

Total no. of crossings : 12 nos.  
 Proposal submitted : 12 nos.  
 Approval obtained : 12 nos.

### **Railway crossing**

Total no. of crossings : 1nos.  
 Proposal submitted : 1nos.  
 Approval obtained : 1 nos

### **National Highway / SH Crossing**

Total no. of crossings : 13 nos.  
 Proposal submitted : 13 nos.  
 Approval obtained : 13 nos.

### **River Crossings**

Total no. of crossings : 1 no.  
 Proposal submitted : NA (Non navigable)  
 Approval obtained : NA

### **PTCC approval**

: Submitted on 28.04.2022

Current status : Approval Pending

### **Defence/Civil Aviation**

Proposal submitted to Defence/Civil Aviation : Submitted

Current Status : Civil Aviation Approval received  
 30.08.2022 and Defence Aviation  
 received on 08.08.2022

### **Status of progress of Substation/ Extension: -**

**2. (a) 3x500MVA, 400/220 kV Koppal Pooling Station alongwith 2x125 MVar, 420kV bus reactors (Scheduled COD: June'2023)**

Land Acquired	:	100%
Civil work completed	:	100%
Equipment supplied	:	100%
Equipment erection	:	100%
Scheduled COD	:	June'23
Anticipated COD	:	June'23 (Work Completed, Testing & commissioning work in progress)

**(b) 2x500MVA, 400/220 kV ICT at Koppal Pooling Station (Scheduled COD: Dec'2023)**

Land Acquired	:	100%
Civil work completed	:	57%
Equipment supplied	:	52%
Equipment erection	:	20%
Scheduled COD	:	Dec'23
Anticipated COD	:	Dec'23

**3. 400kV GIS Line bay at Narendra (New) & associated works: 2 nos**

Land Acquired	:	100% (provided by PGCIL)
Civil work completed	:	100 %
Equipment supplied	:	100 %
Equipment erection	:	100 %
Scheduled COD	:	June'23 with existing bus)
Anticipated COD	:	June'23 (400 KV Bus-2 Charged on 18.5.23)

## 30. Transmission Scheme for Solar Energy Zone in Gadag (1000 MW), Karnataka – Part-A, Phase-I

### Background

Government of India has set a target for establishing 175 GW renewable capacity by 2022, which includes 100 GW from Solar and 60 GW from Wind. Solar Energy Corporation of India (SECI) in association with MNRE has identified Solar Energy Zones (SEZ) and Wind Energy Zones (WEZ) of 66.5 GW in seven RE rich states (Tamil Nadu, Andhra Pradesh, Karnataka, Gujarat, Rajasthan, Maharashtra and Madhya Pradesh) to be evacuated through ISTS. Out of total 66.5 GW REZs, 18.5 GW (Solar-10 GW & Wind 8.5GW) of potential has been identified in the states of Tamil Nadu, Andhra Pradesh and Karnataka in Southern Region.

The 2.5 GW Solar potential identified in Gadag area of Karnataka and the transmission schemes “Transmission scheme for Solar Energy Zone in Gadag (2500MW), Karnataka – Part A” agreed in NCT meeting for implementation into two phases (Phase-1: 1000 MW, Phase-2: 1500 MW). The Gadag transmission scheme (Part-A, Phase-I, 1000 MW) involves establishment of Gadag Pooling Station and its interconnection with ISTS grid for evacuation of potential Renewable Energy from Gadag area of Karnataka.

### Scope of transmission project

1. Gadag Pooling station – Narendra (New) 400 kV D/c line
2. 2x500MVA, 400/220 kV Gadag Pooling Station alongwith 1x125 MVA, 400kV bus reactors
3. 400kV GIS Line bays at Narendra (New) Substation- 2 nos.

### General Details

Special Purpose Vehicle	: Gadag Transmission Limited (a subsidiary of ReNew Transmission Ventures Private Limited)
Bid Process Coordinator (BPC)	: REC Power Development and Consultancy Limited
Estimated Cost (Rs. Cr)	: 350
Levelised Tariff (Rs. Cr)	: 29.70
Request for Proposal	: 09.09.2021
Letter of Intent	: 27.01.2022
Transmission Service Agreement (TSA)	: 10.12.2021
SPV acquisition	: 17.03.2022
Transmission License by CERC	: 18.07.2022
Tariff adoption by CERC	: 08.06.2022
Contract Performance Guarantee	: 17.03.2022
Clearance u/s 164	: 06.10.2022
Execution plan submitted to CEA	: 11.07.2022
NIT issued on	:
EPC contract awarded on	:
Scheduled Date of Completion	: Sept’23
Anticipated Completion	: Sept’23

### Status of progress of transmission project

## 1. Gadag Pooling station – Narendra (New) 400 kV D/c line

Length	:	93.2 Kms
Locations	:	232 nos.
Foundation completed	:	175 nos.
Tower erected	:	93 nos.
Stringing completed	:	11.5
Scheduled COD	:	Sept'23
Anticipated COD	:	Sept'23

### Constraints / approval; if any:

1. TSP has requested the office of District Collectors of Bagalkot, Vijayapura, Gadag & Koppal for fixation of compensation towards Right of Way (RoW) to land owners. The status of issuance of DCs order are as under:

District	Tehsil	Status
Bagalkote	Bagalkote, Hungund & Guledagudda	Order issued by office of District Collector, Bagalkote on 04.11.2022 (dated 27.10.2022).
Vijayapura	Basavan Bagewadi, Nidagundi & Kohlara	Order issued by office of District Collector, Vijayapura on 06.03.2023
Koppal	Kushtagi	Request letter has been submitted on 16.11.2022. Meeting with landowners were held on 27.02.2023 & 03.03.2023. However, order is still awaited.
Gadag	Gajendragad	Order issued by office of District Collector, Gadag on 04.03.2023

Delay in fixation of RoW compensation rates by District Collectors has severely affecting the construction progress

2. TSP is facing severe ROW issues at the following locations for which support of State administration is required in resolving the ROW issues: -

District	Taluka	Village Name	No of Locations	Location No
Bagalkote	Bagalkote	Bodnayakdini	2	29/3,27/0
Koppal	Kushtagi	Kodatgeri	1	47/7
Vijayapura	Kolara	Kudgi	7	1/0,2/0,3/0,4/0,4/1,4/2,4/3
	Basavan Begawadi	Mutagi	5	5/0,7/1,7/1,8/0,8/1
	Nidgundi	Golsangi	10	9/0,10/0,11/0,12/0,12/1,13/0,14/0,14/1,14/2,14/3,
		Budani	2	14/4,14/5

		Benal	17	16/3,16/10,18/0,18/1,18/2,18/3,19/0,20/0,20A/0,20B/0,21/0,21A/0,21B/0,22/0,22/1,22A/0,23/0
		Yalgur	5	23/1,23/2,23/5,24/0,24/1
		<b>Total</b>	<b>49</b>	

3. Forest proposal vide no. FP/KA/TRANS/400988/2022 was submitted online on Parivesh Portal on 30<sup>th</sup> Aug 2022. However, same has been returned by MOEFCC on 12<sup>th</sup> Sept 2022 for re-submission as per new forms on Parivesh portal. Proposal was re-submitted on 22<sup>nd</sup> September 2022. Queries on the proposal have been received on 07.01.2023 (after 107 days of submission) from DFO, Bagalkot. As per Karnataka Govt revenue records, there is no forest land involved under survey no. 75,76 & 77 of Nellur Village, Gajendragad Taluka under Gadag District, however, Deputy Conservator of Forest, Bagalkot on 07.01.2023 vide letter no. KDF-BGKD0B2(FC)/7/2022-DCF-BGLT has informed that the land under above survey No. 75,76 & 77 falls under forest and TSP need to take the forest clearance for same. Accordingly, reply to the queries including forest in Gadag (private land as per revenue record) district was submitted on 02.02.2023. Currently For forest Bagalkot Division file is in Bangalore PCCF, DFO, Gadag recommended the proposal offline and sent to CCF on 18.05.2023 for further processing

#### **Status of statutory approvals:**

##### **Forest area**

- Locations : 1 nos. ; Length 0.933 Kms
- Forest area (Ha) : 4.2920 Ha
- Online proposal : Submitted on 30.08.2022. Re-submitted on Parivesh 2.0 portal on 22.09.2022.
- Current status : Queries received from DFO, Bagalkote – 07.01.2023 (after 3.5 months of submission). As per Karnataka Govt revenue records, there is no forest land involved in the route of transmission line in Gadag District, however, vide its letter dated 07.01.2023 has informed that the line falls under Nillur Reserve Forest in Gadag District and we need to take the forest clearance. Accordingly, reply to the queries including forest in Gadag district was submitted on 02.02.2023.

- Bagalkote Forest Division : DFO, Bagalkote recommended the proposal on 03.03.2023. Currently For forest Bagalkot Division file is with PCCF Bangalore.

Gadag Forest Division : Reply against DFO, Gadag queries dated 20.02.2023 was submitted on 02.03.2023. Currently, proposal is pending with DFO, Gadag for their recommendation. Joint visit with DFO has been carried out on

24.04.2023. Currently for Gadag Division File is at Gadag DFO.  
DFO, Gadag recommended the proposal offline and sent to  
CCF on 18.05.2023 for further processing

#### **Wildlife area**

Details of Tr. Line Falling under Wildlife:- Nil

Locations	:
Wildlife area (Ha)	:
Wildlife proposals submitted on	:
Current status	:

#### **Power line crossing**

Total no. of crossings	:	18 nos.
Proposal submitted	:	18 nos.
Approval obtained	:	17 nos.

#### **Railway crossing**

Total no. of crossings	:	Nil
Proposal submitted	:	-
Approval obtained	:	-

#### **National Highway / SH Crossing**

Total no. of crossings	:	12 nos.
Proposal submitted	:	12 nos.
Approval obtained	:	10 nos.

#### **River Crossings**

Total no. of crossings	:	1 no.
Proposal submitted	:	NA (Non navigable)
Approval obtained	:	NA

#### **PTCC approval**

	:	Applied on 06.02.2023
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Current status :

#### **Defence/Civil Aviation**

	:	
Current Status	:	Civil Aviation NOC received : 31.05.23

### **2. 2x500MVA, 400/220 kV Gadag Pooling Station alongwith 1x125 MVar, 400kV bus reactors (Scheduled COD: Sept'2023)**

Land Acquired	:	100 % land acquired
Civil work completed	:	59%
Equipment supplied	:	95%
Equipment erection	:	20%
Scheduled COD	:	Sept'23
Anticipated COD	:	Sept'23

### **3. 400kV GIS Line bay at Narendra (New) : 2 nos.**



Land Acquired	:	100%. Provided by PGCIL.
Civil work completed	:	91 %
Equipment supplied	:	93 %
Equipment erection	:	20%
Scheduled COD	:	Sept'23
Anticipated COD	:	Sept'23

## **31. Transmission Scheme for Solar Energy Zone in Gadag (1500 MW), Karnataka – Part-A, Phase-II**

### **Background**

Government of India has set a target for establishing 175 GW renewable capacity by 2022, which includes 100 GW from Solar and 60 GW from Wind. Solar Energy Corporation of India (SECI) in association with MNRE has identified Solar Energy Zones (SEZ) and Wind Energy Zones (WEZ) of 66.5 GW in seven RE rich states (Tamil Nadu, Andhra Pradesh, Karnataka, Gujarat, Rajasthan, Maharashtra and Madhya Pradesh) to be evacuated through ISTS. Out of total 66.5 GW REZs, 18.5 GW (Solar-10 GW & Wind 8.5GW) of potential has been identified in the states of Tamil Nadu, Andhra Pradesh and Karnataka in Southern Region.

The 2.5 GW Solar potential identified in Gadag area of Karnataka and the transmission schemes “Transmission scheme for Solar Energy Zone in Gadag (2500MW), Karnataka – Part A” agreed in NCT meeting for implementation into two phases (Phase-1: 1000 MW, Phase-2: 1500 MW). The Gadag II-A transmission scheme (Part-A, Phase-II, 1500 MW) involves Augmentation of Gadag Pooling Station and its interconnection with ISTS grid for evacuation of potential Renewable Energy from Gadag area of Karnataka.

### **Scope of transmission project**

1. 400/220 kV, 3x500MVA ICT Augmentation at Gadag Pooling Station
2. Gadag Pooling station – Koppal PS 400 kV D/C line
3. 400 kV Line bays at both end - 4 nos.

### **General Details**

Special Purpose Vehicle	: Gadag II- A Transmission Limited (a subsidiary of ReNew Transmission Ventures Private Limited)
Bid Process Coordinator (BPC)	: REC Power Development and Consultancy Limited
Estimated Cost (Rs. Cr)	: 307
Levelised Tariff (Rs. Cr)	: 24.543
Request for Proposal	: 10.02.2022
Letter of Intent	: 19.09.2022
Transmission Service Agreement (TSA)	: 18.11.2022
SPV acquisition	: 18.11.2022
Transmission License by CERC	: 26.02.2023
Tariff adoption by CERC	: 09.02.2023
Contract Performance Guarantee	: 07.11.2022
Clearance u/s 164	:
Execution plan submitted to CEA	: 17.03.2023
NIT issued on	:
EPC contract awarded on	: 30.12.2022
Scheduled Date of Completion	: May'24
Anticipated Completion	: May'24

### **Status of progress of transmission project**

1. Gadag Pooling station – Koppal Pooling Station 400 kV D/c line

Length	:	100 ckm
Locations	:	127 nos.
Foundation completed	:	22 nos.
Tower erected	:	-
Stringing completed	:	-
Scheduled COD	:	May'24
Anticipated COD	:	May'24

**Constraints / approval; if any:**

1. TSP vide letters dated 12.04.2023 & 16.05.2023 has requested the office of District Collector of Koppal for fixation of compensation towards Right of Way (RoW) to land owners. Meeting with landowners yet to be scheduled and issuance of order is pending.

Delay in fixation of RoW compensation rates by District Collector, Koppal has severely affecting the construction progress.

**Status of statutory approvals:**

**Power line crossing**

Total no. of crossings	:	5 nos.
Proposal submitted	:	3 nos.
Approval obtained	:	

**National Highway / SH Crossing**

Total no. of crossings	:	4 nos.
Proposal submitted	:	
Approval obtained	:	

<b>PTCC approval</b>	:	Under Preparation
<b>Current status</b>	:	

<b>Defence/Civil Aviation</b>	:	Under Preparation
<b>Current Status</b>	:	

2. **400/220 kV, 3x500MVA ICT Augmentation at Gadag Pooling Station (Schedule COD: May'24)**

Land Acquired	:	100 % (provided by GTL)
Civil work completed	:	25%
Equipment supplied	:	-
Equipment erection	:	-
Scheduled COD	:	May'24
Anticipated COD	:	May'24

3. **400kV Line bays at Koppal PS: 2 nos.**

Land Acquired	:	100 % (provided by KNTL)
Civil work completed	:	62%
Equipment supplied	:	-

Equipment erection	:	-
Scheduled COD	:	May'24
Anticipated COD	:	May'24

## 32. Transmission System for evacuation of power from RE projects in Rajgarh (2500 MW) SEZ in Madhya Pradesh

### Background

Government of India has set a target for establishing 175 GW renewable capacity by 2022, which includes 100 GW from Solar and 60 GW from Wind. Solar Energy Corporation of India (SECI) in association with MNRE has identified Solar Energy Zones (SEZ) and Wind Energy Zones (WEZ) of 66.5 GW in seven RE rich states (Tamil Nadu, Andhra Pradesh, Karnataka, Gujarat, Rajasthan, Maharashtra, and Madhya Pradesh) to be evacuated through ISTS.

The Ministry of Power, Government of India, vide its notification nos. 15/3/2018-Trans-Pt(1) dated 27/01/2020 & 15/3/2018-Trans-Pt(1) dated 19/07/2021 has appointed REC Power Development and Consultancy Limited (erstwhile REC Transmission Projects Company Limited) to be the Bid Process Coordinator (BPC) for the purpose of selection of Bidder as Transmission Service Provider (TSP) to establish transmission system for “Transmission System For Evacuation of Power From RE Projects in Rajgarh (2500 MW) SEZ in Madhya Pradesh” through tariff based competitive bidding process.

The 2.5 GW solar potential has been identified in Rajgarh area of Madhya Pradesh. The Transmission system for evacuation of Power from RE projects in Rajgarh SEZ in Madhya Pradesh involves the following scheme.

### Scope of the Transmission Project

Sl. No.	Scope of the Transmission Scheme
1.	<p>Establishment of 400/220 kV, 3x500 MVA at Pachora SEZ PP with 420 kV (125 MVAR) bus reactor</p> <ul style="list-style-type: none"> <li>• 400/220 kV, 500 MVA ICT – 3 nos.</li> <li>• 400 kV ICT bays – 3 nos.</li> <li>• 220 kV ICT bays – 3 nos.</li> <li>• 400 kV line bays – 2 nos.</li> <li>• 220 kV line bays – 6 nos.</li> </ul> <p>(4 nos. for Agar &amp; Shajapur solar park interconnection &amp; 2 nos. for other RE projects)</p> <ul style="list-style-type: none"> <li>• 125 MVAR, 420 kV reactor-1 no.</li> <li>• 420 kV reactor bay – 1 no.</li> <li>• 220kV Bus coupler bay- 1 no.</li> <li>• 220kV Transfer Bus Coupler (TBC) bay - 1 no.</li> </ul> <p>Space for future Provisions:</p> <ul style="list-style-type: none"> <li>• 400/220kV ICTs along with bays: 6 nos.</li> <li>• 400kV line bays: 8 nos.</li> <li>• 220kV line bays: 9 nos</li> <li>• 420kV bus reactor along with bays: 1 no</li> <li>• 220kV Bus sectionalizer bay: 2 nos.</li> </ul> <p>(One no. bay for each Main Bus)</p>
2	<p>Pachora SEZ PP -Bhopal (Sterlite) 400 kV D/c line (Quad/HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage) along with 80MVAR switchable line reactors with 400 ohms NGR on each circuit at Pachora end,</p>

	Switchable line Reactors (at Pachora end) –420 kV, 2x80MVA Line reactor bays (at Pachora) – 2 nos.
3	2 no. of 400 kV line bays at Bhopal (Sterlite) for Pachora SEZ PP-Bhopal (Sterlite) 400 kV D/c line (Quad/HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)

### General Details

<b>Special Purpose Vehicle</b>	: Rajgarh Transmission Limited (A subsidiary of G R Infraprojects Limited)
<b>Bid Process Coordinator (BPC)</b>	: REC Power Development and Consultancy Limited
<b>Estimated Cost (Rs. Cr)</b>	: 486.00 Cr
<b>Levelised Tariff (Rs. Cr)</b>	: 40.819 Cr
<b>Request for Qualification</b>	: NA
<b>Request for Proposal</b>	: 09.09.2021
<b>Letter of Intent</b>	: 31.03.2022
<b>Transmission Service Agreement</b>	: 02.12.2021
<b>SPV acquisition</b>	: 30.05.2022
<b>Transmission License by CERC</b>	: 13.09.2022
<b>Tariff adoption by CERC</b>	: 08/08/2022
<b>Contract Performance Guarantee</b>	: 21.05.2022
<b>Clearance u/s 164</b>	: 28/12/2022
<b>Execution plan submitted to CEA</b>	: 21.09.2022
<b>NIT issued on</b>	: NA
<b>EPC contract awarded on</b>	: KEC International Limited, dated 09/06/2022
<b>Scheduled Date of Completion</b>	: 29-11-2023

### Status of progress of Transmission project

1. Pachora SEZ PP -Bhopal (Sterlite) 400 kV D/c line (Quad/HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage) along with 80MVA switchable line reactors with 400 ohms NGR on each circuit at Pachora end, Switchable line Reactors (at Pachora end) – 420 kV, 2x80MVA Line reactor bays (at Pachora) – 2 nos.

Length	: 287.908 Ckm (Tentative)
Locations	: 357 nos. (Tentative)
Foundation completed	: 271 nos
Tower erected	: 196 nos
Stringing completed	: 13.88 Ckm
Scheduled COD	: 29-11-2023
Anticipated COD	: 29-11-2023

### Status of statutory approvals:

- a. Forest area : Nil
- b. Wildlife area : Nil
- c. Power line crossing

Total no. of crossings	: 14 nos.
Proposal submitted	: 14 nos.

Approval obtained : 12 nos.

**d. Railway crossing**

Total no. of crossings : 02 nos.

Proposal submitted : 02 nos.

Approval obtained : 00 nos.

**e. National Highway**

Total no. of crossings : 03 nos.

Proposal submitted : 03 nos.

Approval obtained : 00 nos.

**f. River Crossings**

Total no. of crossings : 03 nos.

Proposal submitted : NA (Non navigable)

Approval obtained : NA

**g. PTCC approval**

Current status : Submitted to CEA, Defense, BSNL, Railway

**h. Defence/Civil Aviation**

Current Status : Defence & Civil Aviation Proposal Submitted

**Constraints / approvals; if any:**

1. Obstruction on ROW by landowners at location 6A/0, 6A/2 & 6A/3.

**Details of follow-up actions:**

**Status of progress of Substation/ Extension: -**

1. Establishment of 400/220 kV, 3x500 MVA at Pachora SEZ PP with 420 kV (125 MVAR) bus reactor

Land Acquired : 100 %

Civil work completed : 55%

Equipment supplied : 25%

Equipment erection : 06%

Scheduled COD : 29-11-2023

Anticipated COD : 29-11-2023

2. 400 kV line bays at Bhopal (Sterlite) for Pachora SEZ PP-Bhopal (Sterlite) 400 kV D/c line (Quad/HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage) - 02 Nos

Land Acquired : 100 % (provided by Sterlite)

Civil work completed : 40%

Equipment supplied : 50 %

Equipment erection	:	0 %
Scheduled COD	:	29-11-2023
Anticipated COD	:	29-11-2023



### **33. 400 kV D/c Khandukhal (Srinagar) – Rampura (Kashipur) line (Twin HTLS\*) (KRTL)**

#### **Background**

#### **Scope of transmission project**

1. 400 kV D/c Khandukhal(Srinagar) – Rampura (Kashipur) line (Twin HTLS\*) – 194 Km
2. 1x80MVAR switchable line reactor at Rampura (Kashipur) end on each circuit of Khandukhal (Srinagar) - Rampura (Kashipur) line
  - a) Switching equipment for 420 kV 80 MVAR switchable line reactor –2 nos.
  - b) 420 kV, 80 MVAR Switchable line reactor- 2 nos.
3. 1 no. of 400 kV line bay at Rampura (Kashipur) S/s
  - a) 400 kV line bay -1 no.
4. Upgradation of existing 400kV bays at Khandukhal (Srinagar)
  - a) Upgradation works for 400 kV line bays -2 nos.

#### **General Details**

Special Purpose Vehicle	: Khandukhal Rampura Transmission Limited (KRTL) (Subsidiary of Megha Engineering & Infrastructures Limited (100%))
Bid Process Coordinator (BPC)	: PFC CONSULTING LIMITED (PFCCL)
Estimated Cost (Rs. Cr)	: ----
Levelised Tariff(Rs. Cr)	: 58.720
Request for Qualification	: ----
Request for Proposal	: 11-03-2022
Letter of Intent	: 07-09-2022
Transmission Service Agreement (TSA)	: 07-10-2022
SPV acquisition	: 07-10-2022
Transmission License by CERC	: 27.01.2023
Tariff adoption by CERC	: 12.01.2023
Contract Performance Guarantee	: 07-10-2022
Clearance u/s 164	: NEWS paper Publication done on 31.10.2022 & Application submitted and under process.
Execution plan submitted to CEA	: Will be submitted on or before 05.04.2023 as per TSA
NIT issued on	: 30.12.2022
EPC contract awarded on	: Will be submitted on or before 05.04.2023 as per TSA
Scheduled Date of Completion	: 30.09.2024

## Status of progress of transmission project

### 1. **400 kV D/c Khandukhal(Srinagar) – Rampura (Kashipur) line (Twin HTLS\*) – 194 KM**

Length	:	388 Ckm (Tentative)
Locations	:	487 nos.
Foundation completed	:	158 nos
Tower erected	:	76 nos
Stringing completed	:	0 Ckm
Scheduled COD	:	Sept'24
Anticipated COD	:	Sept'24

### 2. **1x80MVA switchable line reactor at Rampura (Kashipur) end on each circuit of Khandukhal (Srinagar) - Rampura (Kashipur) line**

- a) **Switching equipment for 420 kV 80 MVAR switchable line reactor –2 nos.**
- b) **420 kV, 80 MVA Switchable line reactor- 2 nos.**

KRTL has requested PTCUL Vide ref: MEIL/PD-Proj/KRTL/1322/2022-23/ 892B Date: 28.10.2022 for handing over of site to initiate the preliminary works i.e. SLD preparations etc.,

CTUIL has communicated PTCUL Vide ref: CTUIL/CMG/2022-23/Khandukal/02, Dt: 17.11.2022 for handing over of site for implementation/upgradation of bay extensions to be carried out.

CTUIL has sought intervention of CEA upon receipt of communication from PTCUL dated 01/02/23 (Addressed to CTUIL and communication of the same received through KRTL)

Meeting communication received from CEA PSPA I division on 20th February'2023 for convening meeting on 24.02.203. Minutes received on 06-03-2023. PTCUL response as per MOM is awaited.

CTUIL has issued letter to Hon'ble. MD, PTCUL to resolve the issue of lese agreement of 400 kV Bay Extensions land vide ref. no. CTUIL/CMG/2023-24/PTCUL Dt: 29.05.2023.

### **Status of statutory approvals:**

#### **Forest Land Confirmation** - Forest proposal submitted on 18.04.2023

- DFO signature of Kotdwar range has completed and DFO signature of Pouri range Under Progress.

### **34. System strengthening in NR for import of power from North Karanpura and other projects outside NR and system strengthening in WR for import of power from North Karanpura and other projects outside Western Region and also for projects within Western Region**

#### **Background**

Transmission system for power evacuation from North Karanpurahas been evolved in a comprehensive manner along-with evacuation system for Maithon RB and other generation projects of DVC viz. Koderma, BokaroExtn, Mejia Extn, Durgapur and Raghunathpur and Maithon RB. The comprehensive system consists of common and generation specific transmission schemes. Corresponding to injection of power from North Karanpura and the other generation projects in ER, both NR and WR would require system strengthening. Out of the comprehensive plan of system strengthening, the elements identified for commissioning matching with North Karanpura have been covered under this scheme.

#### **Scope of transmission project**

1. Lucknow – Bareilly 765 kV D/C line
2. Bareilly – Meerut 765 kV D/C line
3. Agra – Gurgaon(ITP) 400 kV D/C line
4. Gurgaon(ITP) – Gurgaon (PG) 400 kV D/C line
5. Gurgaon (ITP) 400/220 kV GIS Substation
6. Sipat/Korba pooling station – Seoni 400 kV D/C line

#### **General Details**

Special Purpose Vehicle (SPV)	: North Karanpura Transmission Company Ltd. (A subsidiary of RPTL)
Bid Process Coordinator (BPC)	: Rural Electrification Corporation
Estimated Cost (Rs. Cr)	: 2700
Levelised Tariff(Rs. Cr)	: 258
Request for Qualification	: 06.10.2008
Request for Proposal	: 08.05.2009
Letter of Intent	: 18.12.2009
Transmission Service Agreement (TSA)	: 10.09.2009
SPV acquisition	: 20.05.2010
Transmission License by CERC	: 22.12.2010
Tariff adoption by CERC	: Matter was in CERC for revision of tariff
Contract Performance Guarantee	: 17.05.2010
Clearance u/s 164	: 12.08.2013
Execution plan submitted to CEA	: 13.10.2010 and 28.10.2010
NIT issued on	:
EPC awarded on	: 27.10.2010
Scheduled Date of Completion	: 20.11.2013
Anticipated Date of Completion	: Matter with CERC

#### **Status of progress of transmission project:**

The Company had approached Central Electricity Regulatory Commission (CERC) for allowing tariff revision and Force Majeure due to delay in grant of clearance u/s 164 of Electricity Act (EA).

CERC notified an unfavorable order dated 09.05.2013, which was later challenged by NKTCL in Appellate Tribunal for Electricity (ATE). ATE allowed the appeal filed by company and set aside the unfavorable CERC order.

Pursuant to the ATE Order dated 02.12.2013, written requests were sent to the beneficiaries seeking following main reliefs to mitigate effect of Force Majeure in line with the prayers allowed in appeal:

- a) Re-fixation of implementation time of the Project as was originally envisaged considering zero date as issuance of section 68 approval from MoP.
- b) Tariff Increase to the tune of 160%.

Concerned utilities in Tamilnadu, Gujarat and Maharashtra have appealed against the order of ATE in the Supreme Court of India. First hearing was held on March 07, 2014 in case of Gujarat and April 21, 2014 in case of Maharashtra. The Tamilnadu petition has been merged with Gujarat. The matter is going in the Registrar court and notices are being served on all the beneficiaries. Once the servicing is complete the matter will be argued in Supreme Court. All the petitions filed by beneficiaries have been clubbed together by SC. The petition has been admitted and next hearing is awaited.

Further, on March 04, 2014, CERC reopened Power Grid Corporation of India Limited's (PGCIL) petition nos. 19 and 20 seeking revocation of license of the company and transferring the project to them on cost plus model and at the risk and cost of Reliance Power Transmission Limited (the Holding Company). CERC notified an order dated 02 Sep 2015, against the said petition for revocation of transmission license. NKTCL filed Appeal No. 200 of 2015 & IA-337 of 2015 in ATE challenging the above mentioned CERC order. ATE rejected the IA meant for stay but allowed the appeal. NKTCL filed a Civil Appeal number 9291 of 2015, in SC against ATE's order. Supreme Court has given a stay order directing no coercive action to be taken by CERC.

SC on 12<sup>th</sup> August has disposed of the appeal and directed ATE to decide on the appeal. An Interim Application (IA Nos. 479 & 480 of 2018) was filed in ATE. APTEL in its hearing dated 01<sup>st</sup> Feb 19 disposed off the case directing to go back to CERC for a fresh treatment - including (but not limited to) the aspect of the very necessity of NK and TT transmission system. A petition has been filed with a stay application in CERC for redressal of grievances. CERC has directed PGCIL to file an affidavit on the necessity of the project. PGCIL has filed an affidavit on 17.08.2020 wherein it has been stated that the transmission scheme under the scope of TSP is presently not required on technical grounds only as either investment in alternate corridors development has already been made or alternate scheme has already been planned for implementation. The case is ongoing in CERC and further hearing date is awaited.

## 35. Augmentation Talcher-II Transmission System

### Background

Talcher-II (4x500 MW) generation project of NTPC is located in Orissa. All the units of the generation project are already in operation. Earlier total power from this project was allocated to the states of Southern Region. Subsequently in April 2007 power allocation of Talcher-II has been revised.

For power evacuation from this project to the Southern Region a +/- 500kV 200MW HVDC bi-polar line from Talcher in Eastern Region to Kolar in Southern Region and 400 kV lines beyond Kolar is in operation however, under contingency of outage of one pole of HVDC line, there is constraint in evacuation of power from Talcher-II to Southern Region. An outage of one pole also causes jerk in Eastern-Western-Northern Region, which are operating in synchronism and result in overloading on some of the transmission lines in Eastern and Western Regions. The Talcher- Behrampur–Gazuwaka 400 kV D/C line with series compensation and switching station at Behrampur and the Talcher - Rourkela 400 kV D/C Quad line have been evolved to augment the Talcher-II Transmission System so as to provide a backup system to meet the contingency outage of one pole and increase the reliability of the system. With this system, it would be possible to schedule the power flow on Talcher - Kolar HVDC and Gazuwaka HVDC back to back in such a manner that the reliable evacuation of power from Talcher-II would be ensured.

### Scope of transmission project

1. Talcher II- Rourkela 400 kV D/C Quad line
2. Talcher II – Behrampur 400 kV D/C line
3. Behrampur- Gazuwaka 400 kV D/C line
4. 2x315 MVA, 400/220 kV Behrampur substation

### General Details

Special Purpose Vehicle (SPV)	:	Talcher-II Transmission Company Ltd. (A subsidiary of RPTL)
Bid Process Coordinator	:	Rural Electrification Corporation
Estimated Cost (Rs. cr)	:	1400
Levelised Tariff(Rs. Cr)	:	144
Request for Qualification	:	06.10.2008
Request for Proposal	:	08.05.2009
Letter of Intent	:	18.12.2009
Transmission Service Agreement (TSA)	:	10.09.2009
SPV acquisition	:	27.04.2010
Transmission License by CERC	:	08.11.2010
Tariff adoption by CERC	:	Matter in CERC for revision of tariff
Contract Performance Guarantee	:	22.04.2010
Clearance u/s 164	:	12.08.2013
Execution plan submitted to CEA	:	13.10.2010 and 28.10.2010
Scheduled Date of Completion	:	27.10.2012
Anticipated Date of Completion	:	Matter with CERC

### Status of progress of transmission project

1. Talcher II – Rourkela 400 kV D/C (Q) line
2. Talcher II – Behrampur 400 kV D/C line
3. Behrampur – Gazuwaka 400 kV D/C line
4. 2x315 MVA, 400/220 kV Behrampur substation

The Company had approached Central Electricity Regulatory Commission (CERC) for allowing tariff revision and Force Majeure due to delay in grant of clearance u/s 164 of Electricity Act (EA). CERC notified an unfavorable order dated 09.05.2013, which was later challenged by TTCL in Appellate Tribunal for Electricity (ATE). ATE allowed the appeal filed by company and set aside the unfavorable CERC order.

Pursuant to the ATE order dated 02.12.2013, written requests were sent to the beneficiaries seeking following main reliefs to mitigate effect of Force Majeure in line with the prayers allowed in appeal:

- a) Re-fixation of implementation time of the Projects as was originally envisaged considering zero date as issuance of section 68 approval from MoP.
- b) Tariff Increase to the tune of 90%.

Concerned utilities in Tamil Nadu have appealed against the order of ATE in the Supreme Court of India (SC). First hearing was held on August 1, 2014. The matter is still pending before Supreme Court. All the petitions filed by beneficiaries have been clubbed together by SC. The petition has been admitted and next hearing is awaited.

Further, on March 04, 2014, CERC has reopened Power Grid Corporation of India Limited's (PGCIL) petition nos. 19 and 20 seeking revocation of license of the company and transferring the project to them on cost plus model and at the risk and cost of Reliance Power Transmission Limited (the Holding Company).

CERC notified an order dated 02 Sep 2015, against the said petition for revocation of transmission license. TTCL filed Appeal No. 201 of 2015 & IA-338 of 2015 in ATE challenging the above mentioned CERC order. ATE rejected the IA meant for stay but allowed the appeal. TTCL filed a Civil Appeal number 13370 of 2015, in SC against ATE's order. Supreme Court has given a stay order directing no coercive action to be taken by CERC.

SC on 12<sup>th</sup> August has disposed of the appeal and directed ATE to decide on the appeal. An Interim Application (IA Nos. 479 & 480 of 2018) was filed in ATE. APTEL in its hearing dated 01<sup>st</sup> Feb 19 disposed off the case directing to go back to CERC for a fresh treatment - including (but not limited to) the aspect of the very necessity of NK and TT transmission system. A petition has been filed with a stay application in CERC for redressal of grievances. CERC has directed PGCIL to file an affidavit on the necessity of the project. PGCIL has filed an affidavit on 17.08.2020 wherein it has been stated that the transmission scheme under the scope of TSP is presently not required on technical grounds only as either investment in alternate corridors development has already been made or alternate scheme has already been planned for implementation. The case is ongoing in CERC and further hearing date is awaited.