



**BROAD STATUS REPORT
OF
UNDER CONSTRUCTION
THERMAL POWER PROJECTS
(February, 2025)**



Thermal Project Monitoring Division
Central Electricity Authority
New Delhi
Ministry of Power
Government of India

www.cea.nic.in

(In fulfillment of CEA's obligation under section 73(f) of Electricity Act, 2003)

FOREWORD

As per 73(f) of the Electricity Act 2003, Central Electricity Authority is to “promote and assist in the timely completion of schemes and projects”. The Thermal Project Monitoring (TPM) Division of CEA is entrusted with the responsibility of monitoring the progress of construction/erection activities of all the thermal power projects in the country till the units are commissioned. Visits are also made by CEA officers to the sites for assessing the on the spot progress of works and rendering the advice/assistance in solving the problems being faced by the project authorities, thereby helping the project authorities to avoid / minimize the time and cost overruns of the thermal power projects.

In this context, Thermal Project Monitoring Division, Central Electricity Authority has been bringing out the monthly report titled “Broad Status of Thermal Power Projects in the Country”. This report gives year-wise details of thermal power projects commissioned during the last five years. Further, the Report includes up-to- date information on thermal power projects under construction in the country wherein the details regarding name of the Project, capacity, location, implementing agency, commissioning schedule, type of fuel, estimated cost, physical and financial progress, the milestones achieved as on date etc. are available. The critical issues requiring immediate attention of concerned authorities in the implementation of these thermal power projects have also been highlighted.

The Broad Status Report is being brought out regularly by TPM Division on the basis of the data forwarded by various project authorities, visits made by CEA officers to various power projects, discussions held with the executing agencies and suppliers of equipment from time to time.

CEA welcomes feedback for further improvement in the Broad Status Report.

Chief Engineer (TPM)

This report is based on the details received from various project authorities & other organizations / agencies associated with the projects and is for information and non-commercial use only. CEA is not responsible for the contents or reliability of other websites to which CEA provides a link and do not necessarily endorse the views expressed by them.

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EXECUTIVE SUMMARY

I. All India Installed Capacity (MW)*

Sector	Thermal					Nuclear	Hydro	RES	Grand total
	Coal	Lignite	Gas	Diesel	Total				
State	72758	1150	7382	280	81570	0	27294	2632	111497
Private	73096	1830	10568	309	85803	0	3931	163445	253178
Central	69340	3640	7238	0	80218	8180	15743	1632	105773
Total	215193	6620	25188	589	247590	8180	46968	167710	470448
% of Gr. Total	45.74%	1.41%	5.35%	0.13%	52.63%	1.74%	9.98%	35.65%	100.00%

*Compiled from Installed Capacity Report on CEA's website (as on 28.02.2025).

II. Tentative Year-wise Target of Thermal Capacity to be included into National Capacity :

(as on 28.02.2025)

FY	2024-25	2025-26	2026-27	2027-28	2028-29	2029-30	Total (MW)
Central	1320	4900	800	2120	3200	4000	16340
State	2260	4380	1320	0	0	800	8760
Private	0	0	800	3200	800	0	4800
Total	3580	9280	2920	5320	4000	4800	29900*

*Uppur SCTPP (2x800 MW) and Ennore Exp TPP (1x660 MW) have not been included in this capacity.

III. Details of Technology wise Under Construction TPPs (excluding stressed TPPs) in the country:

(as on 28.02.2025)

Sector	Super Critical / Ultra Super Critical #		Sub-Critical		Total	
	No. of Projects	Capacity (MW)	No. of Projects	Capacity (MW)	No. of Projects	Capacity (MW)
	[Units]		[Units]		[Units]	
Central	12 [22]	16340	0	0	12 [22]	16340
State	9 [15]	11020	0	0	9 [15]	11020
Private	3 [6]	4800	0	0	3 [6]	4800
Total	24 [43]	32160	0	0	24 [43]	32160

Out of total 24 Supercritical Thermal projects, 14 projects (26 units) of total capacity 19,960 MW are based on Ultra Super critical technology.

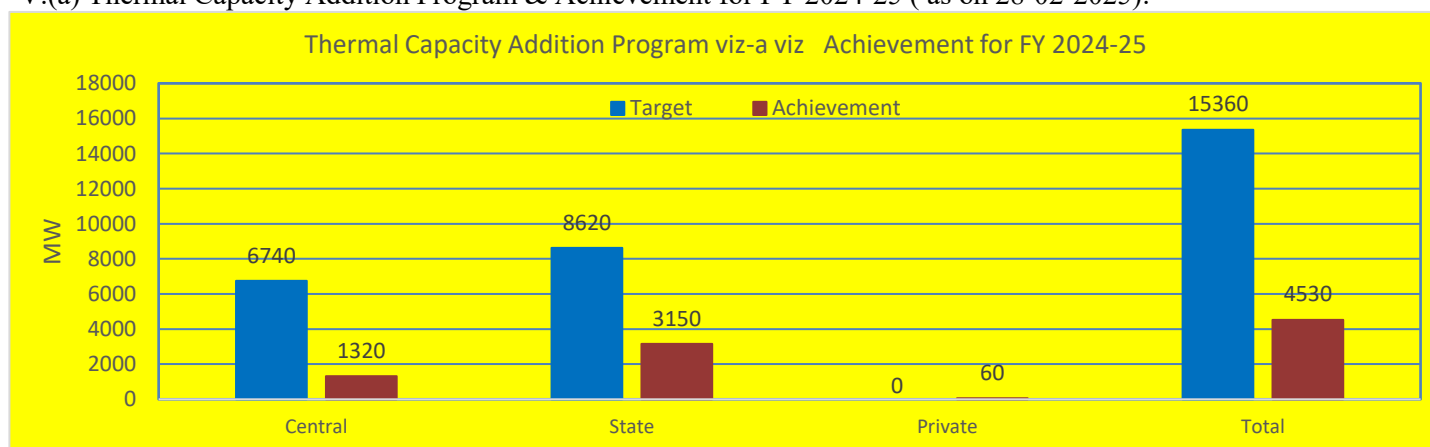
Sector wise details are as under-

[9 projects (18 units) in Central sector of capacity 13700 MW, 2 projects (2 units) in State sector of capacity 1460 MW and 3 project (6 units) in Private sector of capacity 4800 MW]. The details of these projects are given in Table 1.2

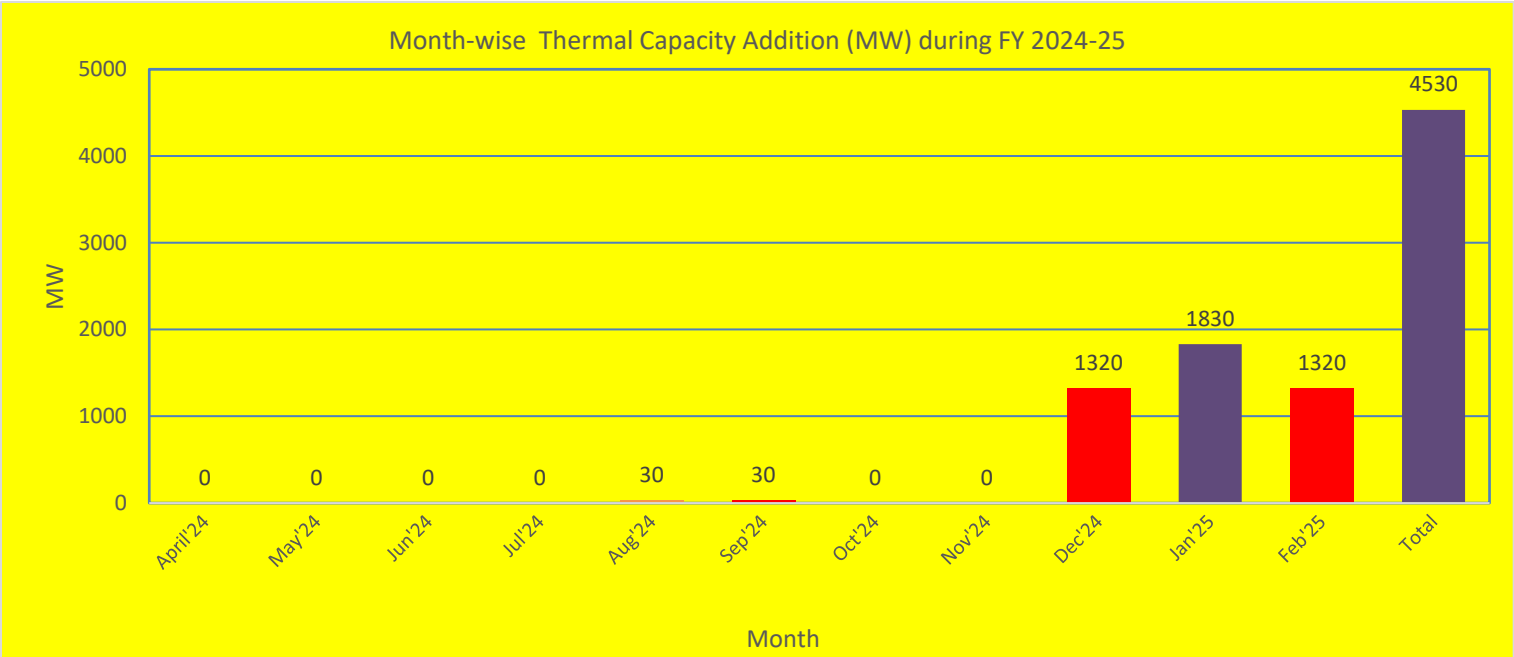
IV. Sector-wise Thermal Capacity Addition during last five years :

Sector	FY:2019-20		FY:2020-21		FY:2021-22		FY:2022-23		FY:2023-24	
	Target	Achievement	Target	Achievement	Target	Achievement	Target	Achievement	Target	Achievement
Central	6040	3940	5790	4080	5400	2370	3580	660	6880	2920
State	4256	2780	4276	846	4360	1590	2770	800	7820	2120
Private	Nil	45	525	0	525	525	0	0	0	364
Total	10296	6765	10591	4926	10285	4485	6350	1460	14700	5404

V.(a) Thermal Capacity Addition Program & Achievement for FY 2024-25 (as on 28-02-2025):



V.(b) Month-wise Thermal Capacity Addition upto February-2025 (FY 2024-25):



1.1 Tentative Thermal Capacity Addition Program and Actual Achievement for FY 2024-25:

(as on 28.02.2025)

S. No.	Project Name	Implementing Agency	State	Boiler (SG) & Turbine(TG) Make	Unit No	Targeted Capacity (MW) as on 01.04.2024	Anticipated Trial Run (as on 01-04-2024)	Trial Run Assessment as per latest review by CEA	Capacity Achieved (MW)	Actual Date of Capacity Addition
CENTRAL SECTOR										
1	Ghatampur TPP	NUPPL	Uttar Pradesh	SG-L&T-MHI TG-GE	U-1	660	Jun-2024	Dec-2024	660	03-12-2024
2	Buxar TPP	SJVN	Bihar	SG-L&T (EPC) TG-L&T (EPC)	U-1	660	Sep-2024	May-2025		Slipped
3	Khurja SCTPP	THDC	Uttar Pradesh	SG-L&T-MHI TG-BHEL	U-1	660	Sep-2024	Jan-2025	660	23-01-2025
4	Barh STPP St-I	NTPC	Bihar	SG-TPE/DPSI TG-Power Machines	U-3	660	Nov-2024	Mar-2025		
5	Ghatampur TPP	NUPPL	Uttar Pradesh	SG-L&T-MHI TG-GE	U-2	660	Nov-2024	May-2025		Slipped
6	Buxar TPP	SJVN	Bihar	SG-L&T (EPC) TG-L&T (EPC)	U-2	660	Dec-2024	Jun-2025		Slipped
7	North Karanpura STPP	NTPC	Jharkhand	SG-BHEL (EPC) TG-BHEL (EPC)	U-3	660	Dec-2024	Mar-2025		
8	Patratu STPP	PVUNL	Jharkhand	SG-BHEL (EPC) TG-BHEL (EPC)	U-1	800	Dec-2024	Mar-2025		Slipped
9	Khurja SCTPP	THDC	Uttar Pradesh	SG-L&T-MHI TG-BHEL	U-2	660	Dec-2024	Apr-2025		Slipped
10	Ghatampur TPP	NUPPL	Uttar Pradesh	SG-L&T-MHI TG-GE	U-3	660	Mar-2025	Oct-2025		Slipped
Total (Central Sector)			No. of Units : 10			6740 (10)	6740 (10)	1320 (02)	1320 (2)	
STATE SECTOR										
11	North Chennai TPP St-III	TANGEDCO	Tamil Nadu	SG-BHEL TG-BHEL	U-1	800	May-2024	Mar-2025		
12	Jawaharpur STPP	UPRVUNL	Uttar Pradesh	SG-DPSI (EPC) TG-DPSI (EPC)	U-2	660	Jun-2024	Dec-2024	660	23-12-2024
13	Obra-C STPP	UPRVUNL	Uttar Pradesh	SG-DPSI (EPC) TG-DPSI (EPC)	U-2	660	Jul-2024	Mar-2025		
14	Bhusawal TPS	MAHAGENCO	Maharashtra	SG-BHEL (EPC) TG-BHEL (EPC)	U-6	660	Sep-2024	Feb-2025	660	21-02-2025
15	Panki TPS Extn.	UPRVUNL	Uttar Pradesh	SG-BHEL (EPC) TG-BHEL (EPC)	U-1	660	Sep-2024	Feb-2025	660	25-02-2025
16	Yadadri TPS	TSGENCO	Telangana	SG-BHEL (EPC) TG-BHEL (EPC)	U-1	800	Sep-2024	Mar-2025		
17	Yadadri TPS	TSGENCO	Telangana	SG-BHEL (EPC) TG-BHEL (EPC)	U-2	800	Sep-2024	Jan-2025	800	25-01-2025
18	Udangudi STPP St-I	TANGEDCO	Tamil Nadu	SG-BHEL (EPC) TG-BHEL (EPC)	U-1	660	Oct-2024	Apr-2025		Slipped
19	Yadadri TPS	TSGENCO	Telangana	SG-BHEL (EPC) TG-BHEL (EPC)	U-3	800	Dec-2024	May-2025		Slipped
20	Sagardighi TPP St-III	WBPDCL	West Bengal	SG-BHEL (EPC) TG-BHEL (EPC)	U-5	660	Jan-2025	May-2025		Slipped
21	Udangudi STPP St-I	TANGEDCO	Tamil Nadu	SG-BHEL (EPC) TG-BHEL (EPC)	U-2	660	Feb-2025	Jul-2025		Slipped
22	Yadadri TPS	TSGENCO	Telangana	SG-BHEL (EPC) TG-BHEL (EPC)	U-4	800	Feb-2025	Apr-2025		Slipped
Total (State Sector)			No. of Units : 12			8620 (12)	8620 (12)	2260 (03)	2780 (4)	
Total Targeted Capacity			No. of Units : 22			15360*	15360 (22)	3580 (05)	4100 (6)	

*Yelahanka CCPP (KPCL) (370 MW) has not been included in this capacity. It has been constructed and its trial run has been completed on 10th Jan.,2025.

1.2 Under Construction Thermal Power Projects in the Country:

(as on 28.02.2025)

S.No.	Project Name	State	Implementing Agency	Boiler	Turbine	Technology	LOA Date	Unit No	Cap. (MW)	Org Trial Run	Anticipated Trial Run (as per CEA)	Physical Progress (%)	Original Cost (cr)	Latest Cost (cr)	Total Exp. (cr)
CENTRAL SECTOR															
1	Barh STPP St-I	Bihar	NTPC	Doosan	Power Machine, Russia	Supercritical	Mar-05	U-3	660	Oct-11	Mar-25	97%	8693	25176	22184
2	Buxar TPP	Bihar	SJVN	L&T	L&T	Supercritical	Jun-19	U-1 U-2	660 660	May-23 Sep-23	May-25 Sep-25	98% 90%	10439	10439	11069
3	Lara STPP St-II	Chhattisgarh	NTPC	BHEL	BHEL	Ultra Supercritical	Aug-23	U-1 U-2	800 800	Dec-27 Jun-28	Dec-27 Jun-28	11% 5%	15530	15530	1255
4	Sipat STPP St-III	Chhattisgarh	NTPC	BHEL	BHEL	Ultra Supercritical	Sep-24	U-1	800	Sep-29	Sep-29	0%	9791	9791	312
5	North Karanpura STPP	Jharkhand	NTPC	BHEL	BHEL	Supercritical	Feb-14	U-3	660	Jun-19	Mar-25	97%	14367	16243	16806
6	Patratu STPP	Jharkhand	PVUNL	BHEL	BHEL	Ultra Supercritical	Mar-18	U-1 U-2 U-3	800 800 800	Jan-22 Jul-22 Jan-23	Apr-25 Feb-26 Jul-26	79% 72% 59%	17112	18668	15855
7	Singrauli STPP, St-III	Madhya Pradesh	NTPC	BHEL	BHEL	Ultra Supercritical	Mar-24	U-1 U-2	800 800	May-29 Feb-30	May-29 Feb-30	25% 0%	17195	17195	1147
8	Talcher TPP St-III	Odisha	NTPC	BHEL	BHEL	Ultra Supercritical	Sep-22	U-1 U-2	660 660	Nov-26 May-27	Sep-27 Dec-27	37% 30%	11844	12539	2838
9	NLC Talabira TPP	Odisha	NLC	BHEL	BHEL	Ultra Supercritical	Jan-24	U-1 U-2 U-3	800 800 800	May-28 Nov-28 Apr-29	Mar-29 Sep-29 Mar-30	0% 0% 0%	19422	27213	1438
10	Ghatampur TPP	Uttar Pradesh	NUPPL	L&T MHPS	GE Power system	Supercritical	Aug-16	U-2 U-3	660 660	Nov-20 May-21	May-25 Oct-25	89% 81%	17238	19406	19414
11	Khurja SCTPP	Uttar Pradesh	THDC	L&T MHI	BHEL	Ultra Supercritical	Aug-19	U-2	660	Jan-24	Jun-25	86%	11089	11089	12158
12	Koderma TPS, Ph-II	Jharkhand	DVC	BHEL	BHEL	Ultra Supercritical	Nov-24	U-1 U-2	800 800	Aug-28 Dec-28	Aug-28 Dec-28	0% 0%	14358	14358	525
Total Central Sector									16340				167078	197647	105000
STATE SECTOR															
1	Obra-C STPP	Uttar Pradesh	UPRVUNL	Doosan India	Doosan India (GE)	Ultra Supercritical	Dec-16	U-2	660	Apr-21	Mar-25	88%	8778	13005	11478
2	Ennore SCTPP	Tamil Nadu	TANGEDCO	BHEL	BHEL	Supercritical	Sep-14	U-1 U-2	660 660	Jan-18 Mar-18	Sep-26 Nov-26	77% 75%	9800	16444	11003
3	North Chennai TPP St-III	Tamil Nadu	TANGEDCO	BHEL	BHEL	Supercritical	Jan-16	U-1	800	Oct-19	Mar-25	96%	6376	10158	9449
4	Udangudi STPP St-I	Tamil Nadu	TANGEDCO	BHEL	BHEL	Supercritical	Dec-17	U-1 U-2	660 660	Jan-21 Mar-21	Jul-25 Oct-25	90% 90%	13077	13077	12336
5	Sagardighi TPP St-III	West Bengal	WBPCL	BHEL	BHEL	Supercritical	Dec-18	U-5	660	Jan-24	Jun-25	90%	3863	4567	2480
6	Yadadri TPS	Telangana	TSGENCO	BHEL	BHEL	Supercritical	Oct-17	U-1 U-3 U-4 U-5	800 800 800 800	Oct-21 Jun-22 Jun-22 Oct-22	Mar-25 Jul-25 Jun-25 Sep-25	95% 92% 92% 89%	29965	34543	29651
7	DCRTPP Extn.	Haryana	HPGCL	BHEL	BHEL	Ultra Supercritical	Feb-24	U-3	800	Sep-29	Sep-29	0%	6900	6900	1
Total State Sector									8760				78758	97395	76398
PRIVATE SECTOR															
1	Mahan STPP	Madhya Pradesh	Mahan Energen Ltd	BHEL (Supply)	BHEL (Supply)	Ultra Supercritical	Aug-23	U-1 U-2	800 800	Nov-26 May-27	Dec-26 May-27	37% 31%	12439	12439	3092
2	Raipur Ext TPP Ph-II	Chhattisgarh	Adani Power	BHEL (Supply)	BHEL (Supply)	Ultra Supercritical	Jun-24	U-1 U-2	800 800	Jan-28 Jul-28	Jan-28 Jul-28	0% 0%	16000	16000	930
3	Raigarh USCTPP, St-II	Chhattisgarh	Adani Power	BHEL (Supply)	BHEL (Supply)	Ultra Supercritical	Oct-24	U-1 U-2	800 800	Jun-27 Oct-27	Jun-27 Oct-27	0% 0%	16000	16000	1190
Total Private Sector									4800				44439	44439	5212
Grand Total									29900				290275	339481	186611

S. No	State	Project Name / Impl. Agency/ EPC or BTG	LOA Date/ ordered date	Unit No	Cap. (MW)	Org. Comm. Sched.	Present Status/Remarks	Original Cost	Latest Cost (cr)	Exp. (cr)	Exp Till Date
CENTRAL SECTOR											
1	Rajasthan	Barsingar TPP ext/NLC/Reliance Infra/Chinese	Nov-16	U-1	250	May-20	Project was held up due to withdrawal of PPA by DISCOM (Rajasthan), due to land issue in linked mines and consequently higher tariff. On 04-08-2022, a meeting was held (Additional Secretary-Coal, GoI along with NLCIL Directors met Chief Secretary-Coal and Principal Secretary-Energy) and it was jointly decided not to pursue with the Barsingar TPS Extension project (1X250 MW) along with Hadla Mine.	2112.59	2112.59	158.25	Jan- 21
2	Rajasthan	Bithnok TPP /NLC/Reliance Infra/ Chinese	Nov-16	U-1	250	May-20	Project was held up due to withdrawal of PPA by DISCOM(Rajasthan) due to increased project cost and time over run. On 04-08-2022 a meeting was held (Additional Secretary-Coal, GoI along with NLCIL Directors met Chief Secretary-GoR and Principal Secretary-Energy) to revive the Bithnok TPS. Based on the decision, a consultant was appointed to prepare feasibility. Further, as per the discussions held with Rajasthan government officials, it has been agreed that NLC and GoR will jointly work to revive the Bithnok Thermal Power Project along with Bithnok Mines. The consultant has prepared the feasibility report for revival of the project and the same is under "scrutiny and approval".	2196.3	2196.3	173.82	Jan- 21
TOTAL CENTRAL SECTOR [No. of Projects: 2, No. of Units: 2]					500						
PRIVATE SECTOR											
1	Andhra Pradesh	Bhavanapadu TPP Ph-I / East Coast Energy Ltd. / BTG DEC china	Sep-09	U-1	660	Oct-13	Liquidation Order date 22/04/2019. Liquidator has partially sold the assets(P&M) of the company on a standalone basis through e-auction. Further, the liquidator has also sold the Land including buildings at the Plant Site on 9th Feb 2023.	6571.94	9343.15	3785.6	Jan- 16
			Sep-09	U-2	660	Mar-14					
2	Andhra Pradesh	Thamminapatnam TPP, St-II / Meenakshi Energy Pvt.Ltd. SG-Cether vessels TG- Chinese	Dec-09	U-3	350	May-12	Vedanta Ltd. has bought this plant under NCLT route. The project is likely to be commissioned during 2025-26. (U#3: Apr-2025, U#4: Jun-2025)	5005	5414.4	5414.4	Feb- 19
			Dec-09	U-4	350	Aug-12					
3	Bihar	Siriya TPP (Jas Infra. TPP) / JICPL BTG-DEC China	Mar-11	U-1	660	Aug-14	Liquidation Order date 17.07.2020; The Enforcement directorate has attached the assets of the corporate debtor and as a result of which the auction of the assets are kept on hold.	11120	11120	NA	NA
			Mar-11	U-2	660	Dec-14					
			Mar-11	U-3	660	Apr-15					
			Mar-11	U-4	660	Aug-15					
4	Chhattisgarh	Akaltara TPP (Naiyara) / KSK Mahandi Power Company Ltd. Boiler- SEPCO CHINA (Shanghai china) / TG- SEPCO (Dongfong china)	Apr-09	U-4	600	Apr-13	CIRP commenced on 3rd October 2019 & currently under NCLT. Resolution Plans were opened on 05-06-2024. M/s JSW Energy has been declared as successful Resolution applicant. Units are likely to be revived by CY-2030.	16190	27080	18730	Dec- 16
			Apr-09	U-5	600	Aug-13					
			Apr-09	U-6	600	Dec-13					
5	Chhattisgarh	Binjkote TPP/ SKS Power Generation (Chhattisgarh) Ltd. Boiler-Ceihar Vessels Turbine-Harbin China	Mar-11	U-3	300	Mar-14	Reworked bids (seven) received from the Resolution Applicants. Voting is completed. Plan submitted by Sarda Energy & Minerals has been approved by NCLT on 13-08-2024. The Unit#3&4 are likely to be revived by CY 2031.	5058	7940	3828	Jun- 15
			Mar-11	U-4	300	Jun-14					
6	Chhattisgarh	Lanco Amarkantak TPP- II/ LAP Pvt. Ltd. BTG-DEC china	Nov-09	U-3	660	Jan-12	Adani Power Limited has bought this plant under NCLT route as per approved the resolution plan on 21-08-2024. The project is likely to be commissioned during 2025-26. (U#3: Sep-2025, U#4: Feb-2026)	6886	10815.24	9537.79	Dec- 16
			Nov-09	U-4	660	Mar-12					
7	Chhattisgarh	Singhitarai TPP / Athena Chhattisgarh Power Ltd. BTG-DEC china	Dec-09	U-1	600	Nov-14	Vedanta Ltd. has bought the power plant under liquidation. The project is likely to be commissioned during 2025-26 and 2026-27 (U#1: Jul-2025, U#2: Jul-2026)	6200	8443.79	6408.47	May- 17
			Dec-09	U-2	600	Feb-15					
8	Chhattisgarh	Salora TPP / Vandana Vidyut/ Boiler- Cether Vessels /TG Harbin China	Sep-09	U-2	135	Sep-11	The liquidator successfully sold the assets of corporate debtor as per provision of IBC, 2016.	1458.44	2386.89	2386.89	Mar- 15
9	Chhattisgarh	Deveri (Visa) TPP / Visa Power Ltd. BTG-BHEL	Jun-10	U-1	600	Aug-13	The liquidator has started the process of liquidating the company by selling the assets of the Corporate Debtor on piecemeal basis. BHEL claims certain unpaid lien on the assets available at the site of the Corporate Debtor and in this regard matter is still pending before the Supreme Court of India.	2618.7	3930	2077.23	Nov- 15
10	Jharkhand	Matrishri Usha TPP, Ph-I / Corporate Power Ltd. EPC-BHEL	Dec-09	U-1	270	Apr-12	The liquidator is making endeavor to sell the company as per provision of IBC, 2016 and the regulation laid there in.	2900	3120	3120	Nov- 12
			Dec-09	U-2	270	May-12					
11	Jharkhand	Matrishri Usha TPP, Ph-II / Corporate Power Ltd. EPC-BHEL	Mar-11	U-3	270	Oct-12		3182	3182	2207	Sep- 12
			Mar-11	U-4	270	Jan-13					
12	Jharkhand	Tori TPP, Ph-I / Essar PowerLtd. BTG- Harbin China	Aug-08	U-1	600	Jul-12	the Liquidator has initiated the e-auction process for realizing the assets of the Corporate Debtor and till date has sold around 15,000 MT of Fabricated Steel Structure from the power plant	5700	5700	4757.92	Jun- 17
			Aug-08	U-2	600	Sep-12					
13	Jharkhand	Tori TPP Ph-II / Essar Power Ltd./ BTG- Harbin China	Feb-10	U-3	600	Dec-15		2500	2500	246.65	Mar- 15
14	Maharashtra	Amravati TPP Ph-II / Ratan India Power Pvt. Ltd. BTG-	Oct-10	U-1	270	Jul-14	Company has decided to drop Phase II due to following reasons: a) no new Bids for Long Term PPAs have been coming up in the Market since the last 5 years.				
			Oct-10	U-2	270	Sep-14					
			Oct-10	U-3	270	Nov-14		6646	6646	763.8	Mar- 15

		BHEL	Oct-10	U-4	270	Jan-15	b) the revised emission norms under the Environment (Protection) Amendment Rules, 2015 revising, inter alia, emission norms for thermal power plants., drastic changes in the design and equipment of Phase II was required to be carried out.				
			Oct-10	U-5	270	Mar-15					
15	Maharashtra	Nasik TPP Ph-II / Ratan India Nasik Power Pvt. Ltd. BTG-BHEL	Nov-09	U-1	270	Apr-13		6789	6789	711.81	Mar- 15
			Nov-09	U-2	270	Jun-13					
			Nov-09	U-3	270	Aug-13					
			Nov-09	U-4	270	Oct-13					
			Nov-09	U-5	270	Dec-13					
16	Maharashtra	Lanco Vidarbha TPP / LVP Pvt. Ltd. EPC- LANCO/ Boiler- Dongfong China / Turbine- Harbin china	Nov-09	U-1	660	Jul-14	Majority of Plant material has been auctioned and removed from site. 706 Acres of Land and approx. 4000 MT of material is yet to be auctioned as they were under Litigation.	6936	10433	5338	Apr- 17
			Nov-09	U-2	660	Nov-14					
17	Maharashtra	Bijora Ghanmukh TPP / Jinbhuvish Power Generation Pvt. Ltd.	Sep-11	U-1	300	Dec-16	The coal linkage matter for this project is sub judice and once it is resolved, developer will be looking for funding options and further process.	3189	3450	422.27	Mar- 15
			Sep-11	U-2	300	Mar-17					
18	Madhya Pradesh	Gorgi TPP / D.B. Power (MP) Ltd. BTG- BHEL	Mar-11	U-1	660	Jun-13	The company has requested a COD extension with GoMP, and a revival will be planned accordingly on the final permission.	3941	3941	475.79	Sep- 15
19	Odisha	Utkal TPP (Odisha) / Ind Barath/BTG-Cethar Vessels	May-09	U-2	350	Dec-11	JSW Energy has bought the plant under NCLT route. U#2 is likely to be commissioned in March-2025 (2024-25).	3150	4254	4254	Apr- 17
20	Odisha	KVK Nilanchal TPP/ KVK Nilanchal / BTG-Harbin China	Nov-09	U-1	350	Dec-11	Project sold to successful bidder M/s Padmaprabhu Commodity Trading Pvt Ltd in the E-auction held on 26th August 2022	4990	6000	1708.36	Mar- 15
			Nov-09	U-2	350	Feb-12					
			Nov-09	U-3	350	Feb-12	the Liquidator has partially sold the assets of the company on a standalone basis through e-auction dated 27.08.2021	6930	10430	7615	Mar- 17
21	Odisha	Lanco Babandh TPP / LBP Ltd./ BTG- DEC Chinese	Nov-09	U-1	660	Apr-13					
			Nov-09	U-2	660	Aug-13	Jindal Steel & Power has acquired the plant under NCLT route. This plant will be revived in FY 2025-26 (U-1 as captive unit). U-2 of the Plant is likely to be commissioned in Aug-'2025.	5093	6330	5329.75	Dec- 14
22	Odisha	Malibrahmani TPP / Monnet Power Co.Ltd. / BTG-BHEL	Jun-10	U-1	525	Dec-12					
			Jun-10	U-2	525	Feb-13	Successful bidder has been identified. However, the Liquidation process has been stayed by the Hon'ble NCLAT.	3595	3595	2000	May- 15
23	Tamil Nadu	Tuticorin TPP (Ind- Barath) / IBPIL / BTG- Shangdong China	May-10	U-1	660	May-12					
24	West Bengal	Hiranmaye Energy Ltd. (India)Power corporation (Haldia) TPP / Haldia Energy Ltd / EPC- MEIL / BTG-BHEL.	Sep-10	U-3	150	May-16	Project is currently under hold	2656	3307	3263.05	Oct- 17
TOTAL PRIVATE SECTOR [No. of Projects:24, No. of Units:51]					23055						
GRAND TOTAL [No. of Projects: 26, No. of Units: 53]					23555						

BARH STPP St-I, Unit# 1, 2 & 3 (3x660 MW) / NTPC (CENTRAL SECTOR)

NTPC Barh Super Thermal Power Station, Barh, Distt – Patna, Bihar – 803215

E-Gen Portal Registration No. (U#1 - 1200002610; U#2 - 1200002611; U#3 - 1200002612)

Project Developer / Implementing Agency - NTPC			Main Plant Vendor : SG-Ms/TPE/DPSI, TG: Power Machines, Russia,		
Unit No.	LOA	Original Trial Run Date	Anticipated /	Actual	Trial Run Date
Unit#1	Mar-2005	Feb-2010	30-Oct-2021 (A)		
Unit#2		Dec-2010	30-Jun-2023 (A)		
Unit#3		Oct-2011	Mar-2025		
CLEARANCES AND STATIC DATA			FINANCIAL DATA (Fig. in Rs. Crore)		
FUEL TYPE	Coal, Indigenous, Non-pit head		ORIGINAL ESTIMATED COST OF THE PROJECT		8693.00
COAL COMBUSTION TECHNOLOGY	Supercritical		LATEST ESTIMATED COST		25176
APPROVAL DATE / NTP	Feb-2005		DATE OF FINANCIAL CLOSURE		21.02.2005
EPC/BTG/BoP Contractor Details (Package Wise)	TG: Power Machines, Russia on 14.03.2005. Boiler: Awarded to TPE on 14.03.2005, contract terminated on 14.01.2015; Balance work awarded to DPSI on 30.01.2016. Pressure Parts ordered partially (replacement of DI 59 coils) to GE Power on 15.01.2018.		YEAR WISE EXPENDITURE		
PPA	Bihar (incl. Home state share): 1025 MW, Jharkhand: 202 MW, Orissa: 418 MW, Sikkim: 38 MW and unallocated: 297MW.		2010-11		921.81
COAL LINKAGE/FSA	Letter of Assurance dtd. 18.11.2010 from CCL, securing 10 MMTPA coal for 03 Units. FSA of Unit-1 (3.333 MTPA) already signed with CCL(all operative mines, G8-G10) as per MoC PD dtd. 17.07.2013. FSA of Unit-2 & 3 to be signed after commissioning in terms of para 1A(i)of SHAKTI-2017 policy.		2011-12		1286.25
			2012-13		1384.43
			2013-14		1581.22
			2014-15		568.49
			2015-16		1143.46
START UP POWER AGREEMENT	Done with PGCIL on 27.01.2020 for 400 kV D/C LILO of Kahalgaon-Patna, Barh-Patna & Barh-Gorakhpur lines		2016-17		1410.21
POWER EVACUATION SYSTEM	Tx Line Developer	PGCIL	2017-18		1389.43
	Tx Line Name Tx Voltage Level	LILOing of Kahalgaon – Patna 400 kV D/C (Quad) line at Barh (NTPC) switchyard.	2018-19		1453.89
	Configuration of Tx Line (S/C or D/C)	D/C	2019-20		1502.47
LAND POSSESSION	Required – 3212 Acres, Under Possession – 3212 Acres		2020-21		1123.15
WATER ALLOCATION	100 Cusec from River Ganges		2021-22		1185.00
MOEF CLEARANCE	11.09.2001		2022-23		2284.00
CIVIL AVIATION CLEARANCE	09.08.2004		2023-24		1322.27
CPCB CLEARANCE	Not Applicable		EXPENDITURE OF Feb-25		133.38
SPCB CLEARANCE	Consent to Operate (Emission & Discharge) Granted by SPCB on 04.07.2017, For Unit#1, and is Valid upto 30.09.2021		TOTAL EXPENDITURE (upto 28.02.2025)		22,183.97
FOREST CLEARANCE	Not Applicable				

BARH STPP St-I, Unit# 1, 2 & 3 (3x660 MW)

UNIT WISE MILESTONES (ANTICIPATED / ACTUAL)								STATUS OF MAIN PLANT PACKAGE (BTG) / SG - DPSI, TG - Power Machine, Russia									
Sl.	MILESTONE	UNIT-01		UNIT-02		UNIT-03		Sl.	Packages	AREA	UNIT-01	UNIT-02	UNIT-03				
		Original Date of Completion	Actual / Anticipated Date of Completion	Original Date of Completion	Actual / Anticipated Date of Completion	Original Date of Completion	Actual / Anticipated Date of Completion				% Completion	% Completion	% Completion				
								1	BOILER	CIVIL	100%	100%	97%				
									STRUCTURE	97%							
									PRESSURE PARTS	100%							
								2	TG	CIVIL	100%	100%	99%				
									STRUCTURE	99%							
									TG ERECTION	96%							
1	COMPLETION OF BOILER FOUNDATION	Complete		Complete		Complete		3	ESP	UNDER PROGRESS	100%	100%	96%				
2	START OF BOILER ERECTION	May-06	Mar-11	Mar-07	Jul-11	Jan-08	Jan-12	4	FGD	CIVIL WORK	54%	45%	30%				
3	BOILER DRUM LIFTING (if sub-critical unit)	NA		NA		NA				MATERIAL SUPPLY	50%	40%	40%				
4	BOILER CEILING GIRDER LIFTING COMPLETION	Complete		Complete		Complete				ERECTION WORK	21%	10%	11%				
5	CONDENSER ERECTION START	Jun-07	Nov-08	Apr-08	Jan-09	Feb-09	Nov-13	STATUS OF BOPs									
6	TG ERECTION START	Aug-07	Aug-11	Jun-08	Sep-11	Apr-09	Mar-12	Sl.	Packages/ Linked Project Milestones	Vendor/Contracting Agency (DPSI)	Date of Award	Scheduled Date of Completion	Anticipated/Actual Date of Completion	UNIT-01	UNIT-02	UNIT-03	
7	HP PIPING ERECTION START			May-09	Oct-19	Mar-09	Sep-23							% Completion	% Completion	% Completion	
8	BOILER HYDRO TEST (DRAINABLE) COMPLETION	Dec-07	Feb-13	Oct-08	Jan-21	Aug-09	Feb-24	1	Chimney	NBCC	20.12.2005	19.07.2009	Completed	100%	100%	100 %	
9	BOILER HYDRO TEST (NON-DRAINABLE) COMPLETION		Feb-13	Oct-08	Jan-21	Aug-09	Apr-24	2	Coal Handling Plant	L&T (Conveyor package)	22.09.2005	21.08.2009	U3- May-23(A) U3- Mar-25	100%	100%	97%	
10	TG BOX UP	Aug-08	Dec-13	Jun-09	Jan-15	Apr-10	Nov-24			L&T (Wagon Tippler)		21.07.2009	Completed	100%	100 %	100 %	
11	HP PIPING ERECTION COMPLETION			Aug-09	Jun-22	Jun-09	Jan-24			L&T(Stacker Reclaimer)		21.09.2009	Completed	100%	100 %	100 %	
12	START OF OIL FLUSHING			Jul-09	Dec-21	May-09	Oct-24	3	Ash Handling Plant	Melco	15.04.2016	14.01.2019	U3- May-23(A) U3- Mar-25	100%	100%	97%	
13	BOILER LIGHT UP	Aug-08	Aug-19	Jun-09	May-22	Apr-10	Aug-24	4	Fuel Oil System	Techno	07.05.2006	05.07.2009	U2-Completed U3-completed	100%	100 %	95%	
14	CHEMICAL CLEANING COMPLETION			Jul-09	May-22	May-10	Jun-24	5	Cooling Towers	Paharpur	28.12.2005	27.08.2009	U2-Jun-23(A) U3- Jan-25	100%	100%	100%	
15	STEAM BLOWING START			Sep-09	Jul-22	Jul-10	Nov-24	6	CW Pump house	KBL	17.07.2006	16.01.2014	U3-Jan-25	100%	100 %	100%	
16	STEAM BLOWING COMPLETION	Jan-09	Jan-20	Nov-09	Oct-22	Sep-10	31.12.24	7	WPT Plant	SPML	28.05.2007	27.11.2008	U3- Mar-25	100%	100 %	87%	
17	ROLLING & SYNC.	Mar-09	Sep-20	Jan-10	Mar-23	Nov-10	Mar-25	8	DM Plant	Driplex	24.03.2006	23.09.2008	Completed	100%	100 %	100 %	
18	FULL LOAD	Jul-09	Apr-21	Apr-10	Jun-23	Mar-11	Mar-25	9	Compressed Air System	Power Machines	24.03.2005	29.10.2014	U3- Completed	100%	100%	99%	
19	TRIAL RUN	Feb-10	Oct-21	Dec-10	Jun-23	Oct-11	Mar-25	10	Fire Protection System	Minimax	24.03.2006	23.07.2008	U2-Nov-22(A) U3- Mar-25	100%	100%	98%	
20	COD	Mar-10	Nov-21	Jan-11	Aug-23	Nov-11	Apr-25	11	Switch Yard	BHEL	23.03.2006	06.11.2009	Completed	100%	100 %	100 %	
								12	Station Transformers	ABB	10.10.2005	11.09.2008	U3 Mar-25	100%	100%	99%	
								13	Unit Transformers	TRIL/BHEL/Kanohar	22.05.2006	21.01.2009	U3 Mar-25	100%	100%	99%	
								14	Railway Siding	RITES	28.06.2006	27.12.2007	Line a/v	100%	100 %	100 %	
								15	Power Evacuation Lines	PGCIL			Line a/v	100%	100%	100%	

CRITICAL ISSUES

REASONS OF DELAY

- ♦ Inordinate delay by Main Plant (SG & Auxiliaries Package) vendor M/s TPE. Work started after 6 Years of award. Contract of M/s TPE was terminated in Jan'15 due to consistent failure of commitments and poor performance. Contract for balance works re-awarded after 1 year in Jan'2016.
- ♦ During Hydro Test of Boiler U#1, DI-59 Coils in PSH-IV, CSH & LPRH-II failed which were supplied by M/s TPE. Accordingly, change of material to SS304H was approved and contract was awarded to M/s GE on 15.01.2018 for supply, Dismantling & Installation of Coils. Delayed project by approx. 2 years.
- ♦ Due to unusual delay in project commissioning for Main plant vendors, revival of Balance Offsite Packages is taking considerable time.
- ♦ Due to US sanction on Power Machines, Russia, balance TG/SG supplies and works got delayed. Due to ongoing war between Ukraine & Russia availability of experts from Ukraine is affected.

NORTH KARANPURA TPP, Unit# 1, 2 & 3 (3x660 MW) / NTPC (CENTRAL SECTOR)

NTPC, North Karanpura, Tandwa, Sub division – Simaria, Distt–Chatra – Jharkhand-825321

E-Gen Portal Registration No. (U#1 - 1200002378; U#2 - 1200002379; U#3 - 1200002380)

Project Developer / Implementing Agency - NTPC			Main Plant Vendor - BHEL (EPC contract)		
Unit No.	LOA	Original Trial Run Date	Anticipated / Actual	Trial Run Date	
Unit#1	Feb-2014	Jun-2018	18-Jan-2023(A)		
Unit#2		Dec-2018	28-Feb-2024(A)		
Unit#3		Jun-2019	Mar-2025		
CLEARANCES AND STATIC DATA			FINANCIAL DATA (Fig. in Rs. Crore)		
FUEL TYPE	Coal, Pithead		ORIGINAL ESTIMATED COST OF THE PROJECT		14367.00
COAL COMBUSTION TECHNOLOGY	Supercritical		LATEST ESTIMATED COST		16243.00
APPROVAL DATE / NTP	Feb-2014		DATE OF FINANCIAL CLOSURE		28.01.2014
EPC/BTG/BoP Contractor Details (Package Wise)	BTG (EPC) – BHEL		YEAR WISE EXPENDITURE		
			2010-11	8.17	
PPA	Jharkhand: 500 MW; Odisha: 396 MW; Bihar: 688 MW; WB: 99 MW; Unallocated: 297 MW.		2011-12	4.88	
COAL LINKAGE/FSA	Letter of Assurance dtd. 24.03.2015 from CCL, securing 7.039 MTPA coal (G7-G11) for 03 Units. FSA to be signed after commissioning in terms of para 1A (i) of SHAKTI-2017 policy.		2012-13	5.75	
			2013-14	1362.18	
			2014-15	527.92	
START UP POWER AGREEMENT	Through ATS – 400 KV NK-Chandwa D/C Tx line.		2015-16	615.73	
POWER EVACUATION SYSTEM	Tx Line Developer	NKTL	2016-17	2199.92	
	Tx Line Name Tx Voltage Level	i) NKSTPP-Chandwa 400 KV, D/c line ii) NKSTPP-Gaya, 400 KV D/c line	2017-18	2044.46	
	Configuration of Tx Line (S/C or D/C)	D/C	2018-19	1747.91	
LAND POSSESSION	2263/ 2293 Acres. 30 Acres pending for acquisition.		2019-20	1762.62	
WATER ALLOCATION	20 Cusec from Garhi River – Raw water drawl agreement signed with DVC on 18.09.2020.		2020-21	1243.28	
MOEF CLEARANCE	29.11.2004		2021-22	1051.00	
CIVIL AVIATION CLEARANCE	13.02.2009		2022-23	1590.38	
CPCB CLEARANCE	Not Applicable		2023-24	1081.29	
SPCB CLEARANCE	Available. 31.12.2001 for Bihar. 11.12.2014 for Jharkhand		EXPENDITURE OF Feb-25		200.35
FOREST CLEARANCE	03.11.2015		TOTAL EXPENDITURE (upto 28.02.2025)		16,805.65

NORTH KARANPURA TPP, Unit# 1, 2 & 3 (3x660 MW) / NTPC (CENTRAL SECTOR)

UNIT WISE MILESTONES (ANTICIPATED / ACTUAL)

Sl.	MILESTONE	UNIT-01		UNIT-02		UNIT-03	
		Original Date of Completion	Actual / Anticipated Date of Completion	Original Date of Completion	Actual / Anticipated Date of Completion	Original Date of Completion	Actual / Anticipated Date of Completion
1	COMPLETION OF BOILER FOUNDATION	Complete		Complete		Complete	
2	START OF BOILER ERECTION	Aug-15	Apr-16	Feb-16	Jul-16	Aug-16	Jun-17
3	BOILER DRUM LIFTING (if sub-critical unit)	NA		NA		NA	
4	BOILER CEILING GIRDER LIFTING COMPLETION	Complete		Complete		Complete	
5	CONDENSER ERECTION START	May-16	Nov-18	Nov-16	Jan-20	May-17	Jun-23
6	TG ERECTION START	Jul-16	Nov-17	Jan-17	Jan-18	Jul-17	Mar-22
7	HP PIPING ERECTION START	Jul-17	Nov-20	Jan-18	Jul-23	Jul-18	Dec-23
8	BOILER HYDRO TEST (DRAINABLE) COMPLETION	Jan-17	Dec-18	Jul-17	Oct-19	Jan-18	Jul-24
9	BOILER HYDRO TEST (NON-DRAINABLE) COMPLETION	Mar-17	Jan-19	Jul-17	Oct-19	Jan-18	Nov-24
10	TG BOX UP	Jun-17	Aug-19	Dec-17	Jan-22	Jun-18	Jul-24
11	HP PIPING ERECTION COMPLETION	Sep-17	Jan-21	Mar-18	Sep-23	Sep-18	Jan-25
12	START OF OIL FLUSHING	Jul-17	Jul-20	Jan-18	Feb-23	Jul-18	Jun-24
13	BOILER LIGHT UP	Aug-17	Dec-20	Feb-18	Jun-23	Aug-18	Jan-25
14	CHEMICAL CLEANING COMPLETION	Aug-17	Jan-21	Feb-18	Jun-23	Aug-18	Jan-25
15	STEAM BLOWING START	Sep-17	Jan-21	Mar-18	Jul-23	Sep-18	Jan-25
16	STEAM BLOWING COMPLETION	Oct-17	Feb-21	Apr-18	Aug-23	Oct-18	Feb-25
17	ROLLING & SYNC.	Dec-17	21.10.2022	Jun-18	09.11.23	Dec-18	Mar-25
18	FULL LOAD	Feb-18	20.12.2022	Aug-18	19.01.24	Feb-19	Mar-25
19	TRIAL RUN	Jun-18	18.01.2023	Dec-18	28.02.2024	Jun-19	Mar-25
20	COD	-	01.03.2023	-	20.03.24	-	Apr-25

STATUS OF MAIN PLANT PACKAGE (BTG) : BHEL

Sl.	Packages	AREA	UNIT-01	UNIT-02	UNIT-03
			% Completion	% Completion	% Completion
1	BOILER	CIVIL	100%	100%	98.10%
		STRUCTURE	100%	100%	95.39%
		PRESSURE PARTS	100%	100%	98.97%
2	TG	CIVIL	100%	100%	99.50%
		STRUCTURE	100%	100%	99.50%
		TG ERECTION	NA	NA	NA
3	ESP	UNDER PROGRESS	100%	100%	99.39%
4	FGD	CIVIL WORK	92.33%	91.33%	69.67%
		MATERIAL SUPPLY	87%	79.50%	81.50%
		ERECTION WORK	62%	38%	11%

STATUS OF BOPs

Sl.	Packages/ Linked Project Milestones	Vendor/Contracting Agency	Date of Award	Scheduled Date of Completion	Anticipated/Actual Date of Completion	UNIT-01	UNIT-02	UNIT-03
						% Completion	% Completion	% Completion
1	Chimney	M/s BHEL	Feb-14	U#1-Dec-18 U#2-Jun-19 U#3-Dec-20	U#2-Oct-23 (A) U#3-Apr-23 (A)	100%	100%	100%
2	Coal Handling Plant	M/s BHEL (Conveyor package)	Feb-14	Dec-18	U#2-Feb-24(A) U#3-Mar-25	100%	100%	99.62%
		M/s BHEL (Wagon Tripler)	Feb-14	NA	NA	NA	NA	NA
		M/s BHEL (Stacker Reclaimer)	Feb-14	Dec-18	U#1-Nov-22 (A) U#2&3-Jan-25 (A)	100%	100%	100%
3	Ash Handling Plant	M/s BHEL	Feb-14	Dec-18	U#1-Jan-23(A) U#2-Jan-23(A) U#3-Mar-25	100%	100%	91.32%
4	Fuel Oil System	M/s BHEL	Feb-14	Dec-18	Completed	100%	100%	100%
5	Cooling Towers	M/s BHEL	Feb-14	Dec-18	U#2 - Oct-23(A) U#3 - Mar-25	100%	100%	94.47%
6	CW Pump house	M/s BHEL	Feb-14	NA	NA	NA	NA	NA
7	WPT Plant	M/s BHEL	Feb-14	Dec-18	Completed	100 %	100 %	100 %
8	DM Plant	M/s BHEL	Feb-14	Dec-18	Completed	100%	100%	100%
9	Compressed Air System	M/s BHEL	Feb-14		Completed	100%	100%	100%
10	Fire Protection System	M/s BHEL	Feb-14		U#2-Mar-24(A) U#3-Mar-25	100%	100%	95%
11	Switch Yard	BHEL-TBG/Arun Construction Technico India Pvt. Ltd.	Feb-14	Dec-18	U#2-Sep-23(A) U#3-Mar-24(A)	100%	100%	100%
12	Station Transformers	M/s BHEL	Feb-14	Mar-18	U#2-Dec-23(A) U#3-May-24	100%	100%	100%
13	Unit Transformers	M/s BHEL	Feb-14	Jul-18	U#2-Feb-24 U#3-Mar-25	100%	100%	100%
14	Railway Siding	M/s BHEL	Feb-14	NA	NA	NA	NA	NA
15	Power Evacuation Lines	M/s BHEL	May-16	Sep-19	NK-Chandwa line : Oct-22 (A) NK-Gaya-June-24	100% (Chandwa)	100% (Chandwa)	100% (Gaya)

CRITICAL ISSUES

- Delay in readiness of external CHP-coal pipe conveyor (Handing over of balance 15 acres Private land corridor to NTPC by CCL is pending, 1.5 km/7.5 km front handover pending).
- Pending Forest Clearance for 25 Acre Garhi GM (JJ) land – for ash dyke lagoon-II

REASONS OF DELAY

- Main plant layout was changed to avoid GM land which Govt. was not in position to handover due to encroachments.
- Delay in Award of Critical Packages by BHEL. Air Cooled Condenser (ACC) Mechanical Package awarded in Mar'17 with a delay of 31months; ACC civil package was awarded in May'17 with a delay of 27 months.
- Delay due to slow work progress by EPC agency (M/s BHEL). Slow progress of Air Cooled Condenser works by M/s BHEL may affect the current commissioning target of project.
- Agitation by villagers for demand of additional compensation against already acquired land (about 2200 Acres). Project Work was completely stopped by the agitators for about 40 days during Local Agitation again started on 23.02.2022

PATRATU TPS, Unit# 1, 2 & 3 (3X800 MW) / PVUNL (CENTRAL SECTOR)

Patratu Vidyut Utpadan Nigam Limited, Patratu, PO: PTPS, Patratu, Distt. Ramgarh, Jharkhand , PIN – 829119
E-Gen Portal Registration No. (U#1 - 1200002399; U#2 - 1200002400; U#3 - 1200002401)

Project Developer / Implementing Agency - PVUNL			Main Plant Vendor - M/s BHEL (EPC contract)	
Unit No.	LOA	Original Trial Run Date	Anticipated / Actual	Trial Run Date
Unit#1	Mar-2018	Jan-22	Apr-2025	
Unit#2		Jul-22	Feb-2026	
Unit#3		Jan-23	Jul-2026	
CLEARANCES AND STATIC DATA			FINANCIAL DATA (Fig. in Rs. Crore)	
FUEL TYPE	Coal, Pithead		ORIGINAL ESTIMATED COST OF THE PROJECT	17112.00
COAL COMBUSTION TECHNOLOGY	Ultra Supercritical		LATEST ESTIMATED COST	18668.00
APPROVAL DATE / NTP	Nov-2017		DATE OF FINANCIAL CLOSURE	
EPC/BTG/BoP Contractor Details (Package Wise)	EPC package awarded to BHEL on 08.03.2018.		YEAR WISE EXPENDITURE	
			2015-16	-----
PPA	85% allocated to Jharkhand, PPA signed on 30.03.2016. 15% of power will remain as unallocated quota at the disposal of GoI		2016-17	-----
COAL LINKAGE/FSA	12 MTPA for Ph-I from Banhardih Coal Mine at a distance of about 110 km. Banhardi Coal Mine transferred to PVUNL vide deed of adherence signed on 02.06.2017.		2017-18	992.11
	Bridge allocation granted by SLC(LT) upto 24-06-2024; Allocation from CCL; Coal quantity quantified is 9.17 MTPA.		2018-19	601.86
START UP POWER AGREEMENT	Through 7.5 kms Transmission line : Patratu-Patratu (Main Plant to Katia Substation) D/C Line		2019-20	695.09
POWER EVACUATION SYSTEM	Tx Line Developer	JUSNL	2020-21	1228.66
	Tx Line Name	i) Patratu (PVUNL) –Patratu, 400 kV D/C line (7.5 km).	2021-22	1846.48
	Tx Voltage Level	ii) Patratu STPP-Koderma, 400 KV D/C Line (160 Km).	2022-23	2849.76
		iii) Patratu STPP-Chandil, 400 KV D/C Line (150 Km).	2023-24	2250.39
	Configuration of Tx Line (S/C or D/C)	D/C	EXPENDITURE OF Feb-25	217.88
LAND POSSESSION	Correction of 268.92 acres of land in the records of forest department in favour of PVUNL and also change of nature of land as non-forest		TOTAL EXPENDITURE (upto 28.02.2025)	15,854.94
WATER ALLOCATION	Project is envisaged with Air Cooled Condenser Technology. In principle commitment for 27 cusecs water available from Nalkari Dam Reservoir vide agreement dt 25.01.2016 with GoJ.			
MOEF CLEARANCE	EAC recommended for grant of EC for the project on EAC meeting held on 25.09.17. EC letter received on 07.11.17. Validity till 06.11.24.			
CIVIL AVIATION CLEARANCE	Received on 03.06.2016.			
CPCB CLEARANCE	Not Applicable			
SPCB CLEARANCE	SPCB Clearance: CTE received on 19.10.2018. Validity till 06.11.24.			
FOREST CLEARANCE	No forest land in the main plant area.			

PATRATU TPS, Unit# 1, 2 & 3 (3X800 MW) / PVUNL (CENTRAL SECTOR)																
UNIT WISE MILESTONES (ANTICIPATED / ACTUAL)								STATUS OF MAIN PLANT PACKAGE (BTG) : M/S BHEL								
Sl.	MILESTONE	UNIT-01		UNIT-02		UNIT-03		Sl.	Packages	AREA	UNIT-01	UNIT-02	UNIT-03			
		Original Date of Completion	Anticipate d / Actual Date of Completion	Original Date of Completion	Anticipate d / Actual Date of Completion	Original Date of Completion	Anticipate d / Actual Date of Completion				% Completion	% Completion	% Completion			
1	COMPLETION OF BOILER FOUNDATION	May-19	Apr-19	Nov-19	Dec-19	May-20	Jan-21	1	BOILER	CIVIL	92%	79%	72%			
2	START OF BOILER ERECTION	May-19	Aug-19	Nov-19	Dec-19	May-20	Jan-21			STRUCTURE	92%	95%	59%			
3	BOILER DRUM LIFTING (if sub-critical unit)	NA		NA		NA				PRESSURE PARTS	98%	81%	48%			
4	BOILER CEILING GIRDER LIFTING COMPLETION	Feb-20	Mar-21	Aug-20	May-21	Feb-21	Jan-22	2	TG	CIVIL	77%	64%	32%			
5	CONDENSER ERECTION START	Feb-20	Sep-23	Aug-20	Mar-25	Feb-21	Mar-25			STRUCTURE	99%	98%	68%			
6	TG ERECTION START	Jun-20	Mar-22	Dec-20	Oct-22	Jun-21	Mar-25	3	ESP	UNDER PROGRESS	97%	94%	71%			
7	HP PIPING ERECTION START	Jul-20	Sept-22	Jan-21	Jun-23	Jul-21	Mar-25	4	FGD	CIVIL WORK	43%	92%	74%			
8	BOILER HYDRO TEST (DRAINABLE) COMPLETION	Jan-21	Mar-23	Jul-21	Aug-23	Jan-22	Jun-25			MATERIAL SUPPLY	85%	63%	45%			
9	BOILER HYDRO TEST (NON-DRAINABLE) COMPLETION	Jun-21	Apr-24	Dec-21	Mar-25	Jun-22	Jul-25			ERECTION WORK	30%	0%	0%			
10	TG BOX UP	May-21	Mar-23	Nov-21	Mar-24	May-22	Jul-25	STATUS OF BOPs (BHEL - EPC)								
11	HP PIPING ERECTION COMPLETION	May-21	18.11.24	Nov-21	12.11.24	May-22	Aug-25	Sl.	Packages/ Linked Project Milestones	Vendor/Contracting Agency	Date of Award	Scheduled Date of Completion	Anticipated/ Actual Date of Completion	UNIT-01	UNIT-02	UNIT-03
12	START OF OIL FLUSHING	Apr-21	18.11.23	Oct-22	Mar-25	Apr-22	Jul-25							% Completion	% Completion	% Completion
13	BOILER LIGHT UP	Jun-21	31.08.24	Dec-21	May-25	Jun-22	Jul-25	1	Chimney	BHEL PSWR	U1-21.07.18; U2-26.07.18; U3-31.01.20	U1-05.03.21; U2-05.09.21; U3-05.03.22	Mar-25	100%	70%	70%
14	CHEMICAL CLEANING COMPLETION	Jul-21	30.08.24	Jan-22	Apr-25	Jul-22	Jul-25	2	Coal Handling Plant	BHEL PSWR	12.01.2020	08.08.2021	Mar-25	94.3% RCC complete 92.9% Structure complete		
									BHEL PSWR – Wagon Tippler	15.10.2020	27.07.2021	Mar-25				
									BHEL PSWR – Stacker Reclaimer	09.06.2021	23.06.2022	Mar-25				
15	STEAM BLOWING START	Jul-21	18.11.24	Jan-22	Jun-25	Jul-22	Aug-25	3	Ash Handling Plant	BHEL PSWR	15.10.2019	08.12.2021	Mar-25	91.7% RCC complete; 79.5% Structure complete		
16	STEAM BLOWING COMPLETION	Sep-21	11.12.24	Mar-22	Jun-25	Sep-21	Aug-25	4	Fuel Oil System	BHEL PSWR	07.10.2020	08.06.2021	Mar-25	99% civil works		
17	ROLLING & SYNC.	Nov-21	Mar-25	May-22	Jul-25	Nov-22	Sep-25	5	ACC	BHEL	08.04.2022	14.10.2021	Mar-25	89.86%	40%	35.92%
18	FULL LOAD	Dec-21	Mar-25	Jun-22	Sep-25	Dec-22	Oct-25	6	CW Pump house	NA (ACC is envisaged)				(Air Cooled Condenser)		
19	TRIAL RUN	Jan-22	Apr-25	Jul-22	Feb-26	Jan-23	Jul-26	7	WPT Plant	BHEL PSWR	14.01.2021	20.03.2021	Mar-25	95% RCC complete		
20	COD	Mar-22	May-25	Sep-22	Mar-26	Mar-23	Aug-26	8	DM Plant	BHEL PSWR		27.03.2021	Mar-25	95% RCC complete		
								9	Compressed Air System	BHEL PSWR	04.07.2020	03.02.2021	Mar-25	100% Structure erection completed		
								10	Fire Protection System	BHEL-PESD, Hyderabad	25.05.2021	18.05.2021	Mar-25	100% RCC civil works		
								11	Switch Yard	BHEL-TBG	01.05.2020	08.10.2021	Mar-25	100% RCC complete		
								12	Station Transformers	BHEL-Bhopal		18.02.2021	Mar-25	56%		
								13	Unit Transformers	BHEL Jhansi		17.02.2021	Mar-25	0%		
								14	Railway Siding	PMC Contractor-M/s RITES	02.12.2019	01.04.22	Mar-25	59% (Award of sub pkg yet to be done)		
								15	Power Evacuation Lines	JUSNL		08.10.2021	Mar-25	Patratu-Patratu Line – Civil:60%; Patratu-Koderma Line- Civil:28%		

CRITICAL ISSUES

- Delay in readiness of power evacuation system by JUSNL (Critical for U#1)
- Slow Progress in ACC & AHP system by BHEL(Critical for U#2&3)
- Non-availability of encumbrance free land for Ash Mound
- Inadequate mobilization by BHEL in Unit#2 ACC works.

REASONS OF DELAY

- Poor performance of few sub-agencies of BHEL.

TALCHER THERMAL POWER PROJECT, Unit# 1 & 2 (2X660 MW, St-III) / NTPC (CENTRAL SECTOR)

TALCHER THERMAL POWER PROJECT, P.O.: TALCHER THERMAL, DIST- ANGUL, ODISHA- 759101

E-Gen Portal Registration No. (U#1 - 1200003198; U#2 - 1200003199)

Project Developer / Implementing Agency - NTPC			Main Plant Vendor(BTG) -BHEL (EPC contract)		
Unit No.	LOA	Original Trial Run Date	Anticipated / Actual Date	Trial Run	
Unit#1	Sep-2022	Nov-2026	Sep-2027		
Unit#2		May-2027	Dec-2027		
CLEARANCES AND STATIC DATA			FINANCIAL DATA (Fig. in Rs. Crore)		
FUEL TYPE	Coal		ORIGINAL ESTIMATED COST OF THE PROJECT		11843.75
COAL COMBUSTION TECHNOLOGY	Ultra-supercritical		LATEST ESTIMATED COST		11843.75
APPROVAL DATE / NTP	Investment Approval: 26.08.2022		DATE OF FINANCIAL CLOSURE		
EPC/BTG/BoP Contractor Details (Package Wise)	EPC Package for TTPP St-III (2X660 MW) awarded to M/s BHEL on 27.09.2022		YEAR WISE EXPENDITURE		
PPA	PPA signed; Odisha SEB: 50% (660 MW) on 02.08.2022; Tamil Nadu SEB: 35% (460 MW) on 26.09.2022; Unallocated- 15%		2021-22	49.10	
COAL LINKAGE/FSA	Available : as per the MoM of the Standing Linkage Committee (LT) dated 10.04.2018; FSA Agreement with MCL under process; Source: Bhuwaneswari/Jagannath mines of MCL Pithead, Dist – 30km; Grade: G-12; Quantity: 5.854 MMTPA		2022-23	494.40	
START UP POWER AGREEMENT	Startup power to be drawn from 400 KV grid. Application for connectivity to STU has been submitted on 01/12/2022. Application for CTU connectivity to be submitted.		2023-24	802.59	
POWER EVACUATION SYSTEM	Tx Line Developer	Yet to be awarded	EXPENDITURE OF Feb-25		200.26
	Tx Line Name Tx Voltage Level	(400 kV Gas Insulated Switchyard)	TOTAL EXPENDITURE (upto 28.02.2025)		2,837.99
	Configuration of Tx Line (S/C or D/C)	-	ADDITIONAL REMARKS Ash Disposal: 6.43 Mcum of Quarry IV of Jaganath Mine Void of MCL allocated for TTPP Stage-III which will cater for 03 Years of Ash Disposal. For allocation of balance 17 Mcum capacity, matter has been taken up with MCL.		
LAND POSSESSION	Total Land: 194.82 Acre(Main Plant-191 Acre, Railway Siding-1.48 Acre; Make up water -2.34 Acre to be acquired) ROU/ROW of Land- 77.63 for Make up water Corridor. Approval under process.				
WATER ALLOCATION	Available, Source: Up Stream of Samal Barrage from Brahmani River Qty: 39 Cusec				
MOEF CLEARANCE	Received on 12.09.2018 and it is valid upto 12.09.2025				
CIVIL AVIATION CLEARANCE	Renewed on 22.05.2022 and valid upto 22.05.2030				
CPCB CLEARANCE	Received on 12.09.2018 and it is valid upto 12.09.2025				
SPCB CLEARANCE	CTE Application submitted on 06.11.2022 (Application No -4474906)				
FOREST CLEARANCE	Make up water Pump House: 1st stage received, Application for 2nd stage under process; Make up Corridor: There was delay in submission of online application due to non-availability of PARIVESH PORTAL. Online application for Stage-I submitted on 13.11.2022 and under process at PCCF Odisha.				

ADDITIONAL REMARKS

Ash Disposal:
6.43 Mcum of Quarry IV of Jaganath Mine Void of MCL allocated for TTPP Stage-III which will cater for 03 Years of Ash Disposal. For allocation of balance 17 Mcum capacity, matter has been taken up with MCL.

TALCHER THERMAL POWER PROJECT, St-III, Unit# 1 & 2 (2X660 MW) / NTPC (CENTRAL SECTOR)

UNIT WISE MILESTONES (ANTICIPATED / ACTUAL)					
Sl.	MILESTONE	UNIT-01		UNIT-02	
		Original Date	Actual / Anticipated Date	Original Date	Actual / Anticipated Date
1	COMPLETION OF BOILER FOUNDATION	25.09.2023	Jan-24	25.01.2024	Aug-24
2	START OF BOILER ERECTION	26.09.2023	Jan-24	26.01.2024	Aug-24
3	BOILER DRUM LIFTING (if sub-critical unit)	NA		NA	
4	BOILER CEILING GIRDER LIFTING COMPLETION	25.07.2024	Dec-24	25.11.2024	Jul-25
5	CONDENSER ERECTION START	31.07.2024	May-25	30.11.2024	Sept-25
6	TG ERECTION START	07.08.2024	Oct-25	07.12.2024	Jan-26
7	HP PIPING ERECTION START	04.08.2024	Feb-25	04.12.2024	Aug-25
8	BOILER HYDRO TEST (DRAINABLE) COMPLETION	26.07.2025	Jul-26	26.11.2025	Dec-26
9	BOILER HYDRO TEST (NON-DRAINABLE) COMPLETION	29.11.2025	Sep-26	29.03.2026	Feb-27
10	TG BOX UP	25.09.2025	Nov-26	25.01.2026	Feb-27
11	HP PIPING ERECTION COMPLETION	25.01.2026	Nov-26	25.05.2026	Jun-27
12	START OF OIL FLUSHING	27.09.2025	Oct-26	27.01.2026	Mar-27
13	BOILER LIGHT UP	13.01.2026	Feb-27	13.05.2026	Jun-27
14	CHEMICAL CLEANING COMPLETION	26.01.2026	Mar-27	26.05.2026	Jul-27
15	STEAM BLOWING START	27.02.2026	Mar-27	27.06.2026	Jul-27
16	STEAM BLOWING COMPLETION	26.03.2026	Apr-27	26.07.2026	Aug-27
17	ROLLING & SYNC.	26.05.2026	Jul-27	26.09.2026	Oct-27
18	FULL LOAD	25.06.2025	Aug-27	25.10.2026	Nov-27
19	TRIAL RUN	24.11.2026	Sept-27	24.05.2027	Dec-27
20	COD	24.12.2026	Oct-27	24.06.2027	Jan-28

STATUS OF MAIN PLANT PACKAGE (BTG) : BHEL (EPC contract)							
Sl.	Packages	AREA	UNIT-01	UNIT-02			
			% Completion	% Completion			
1	BOILER	CIVIL	98.25%	92.50%			
		STRUCTURE	58.25%	17.10%			
		PRESSURE PARTS	0.64%	0%			
2	TG	CIVIL	94%	67%			
		STRUCTURE	14.70%	0%			
		TG ERECTION	0%	0%			
3	ESP	UNDER PROGRESS	52.47%	44.75%			
4	FGD	CIVIL WORK	22.5%	5%			
		MATERIAL SUPPLY	0%	0%			
		ERECTION WORK	0%	0%			
STATUS OF BOPs							
Sl.	Packages/ Linked Project Milestones	Vendor/Contracting Agency	Date of Award	Scheduled Date of Completion	Anticipated /Actual Date of Completion	UNIT-01 % Completion	UNIT-02 % Completion
1	Chimney	BHEL	Sep-22	Nov-25	Nov-25 (U1) Mar-26 (U2)	81%	
2	Coal HandlingPlant	Conveyor Package - BHEL	Sep-22	Jan-26	Jan-26 (U1) May-26 (U2)	22.70%	
		Track Hopper- BHEL	Sep-22	NA	Jan-26 (U1) May-26 (U2)	21%	
		Stacker Reclaimer - BHEL	Sep-22	Jan-26	Jan-26 (U1) May-26 (U2)	18%	
3	Ash Handling	BHEL	Sep-22	Apr-26	Apr-26 (U1) Aug-26 (U2)	2.40%	
4	Fuel Oil System	BHEL	Sep-22	Nov-25	Nov-25 (U1) Mar-26 (U2)	12.28%	12.28%
5	Cooling Towers	BHEL	Sep-22	Dec-25	Dec-25 (U1) Apr-26 (U2)	28.60%	28.60%
6	CW Pump House and Piping	BHEL	Sep-22	Nov-25	Nov-25 (U1) Mar-26 (U2)	54.10%	54.10%
7	WPT Plant	BHEL	Sep-22	Sep-25	Sep-25 (U1) Jan-26 (U2)	11.94%	11.94%
8	DM Plant	BHEL	Sep-22	Jul-25	Jul-25 (U1) Nov-25 (U2)	0.92%	0.92%
9	Compressed Air System	BHEL	Sep-22	Dec-25	Dec-25 (U1) Apr-26 (U2)	0%	0%
10	Fire Protection System	BHEL	Sep-22	Aug-26	Aug-26 (U1) Dec-26 (U2)	2.04%	2.04%
11	Switch Yard	BHEL	Sep-22	Mar-26	Mar-26 (U1) Jul-26 (U2)	33.28%	
12	Station Txer	BHEL	Sep-22	Apr-25	Apr-25 (U1) Aug-25 (U2)	5%	5%
13	Generator Txer	BHEL	Sep-22	Apr-26	Apr-26 (U1) Aug-26 (U2)	5%	5%
14	Unit Txer	BHEL	Sep-22	Apr-26	Apr-26 (U1) Aug-26 (U2)	0%	0%
15	Railway Siding	BITES	Dec-22	Jun-25	Jun-25 (U1) Jun-25 (U2)	0%	0%
16	Power evacuation	a. ISTS connectivity: Talcher Stage-III to ISTS Pandiabali [Power Grid] pooling station (App. 120kms); b. STU connectivity: Talcher stage-III to Meramundali-B [OPTCL] (App.12kms).					

CRITICAL ISSUES

- Pending eviction of unauthorized habitants from Railway siding area affecting construction of Railway Siding works.
- Expeditious approval of Drawings from Water Resource Dept (WRD), GoO.
- Inadequate mobilization and supply delays by EPC agency (BHEL).

REASONS OF DELAY

-NA-

LARA SUPER THERMAL POWER PROJECT, St-II, Unit# 1 & 2 (2X800 MW) / NTPC (CENTRAL SECTOR)

Lara Super Thermal Power Project, Village - Chhapora, PO/PS- Pussore. Distt.-Raigarh(C.G.)-496440

E-Gen Portal Registration No. (U#1 - 1200003870 ; U#2 - 1200003871)

Project Developer / Implementing Agency - NTPC			Main Plant Vendor (BTG) -BHEL(EPC contract)		
Unit No.	LOA	Original Trial Run Date	Anticipated / Actual	Trial Run Date	
Unit#1	Aug-2023	Dec-2027	Dec-2027		
Unit#2		Jun-2028	Jun-2028		
CLEARANCES AND STATIC DATA			FINANCIAL DATA (Fig. in Rs. Crore)		
FUEL TYPE	Coal Based		ORIGINAL ESTIMATED COST OF THE PROJECT		15530.00
COAL COMBUSTION TECHNOLOGY	Ultra-Supercritical		LATEST ESTIMATED COST		15530.00
APPROVAL DATE / NTP	29.08.23		DATE OF FINANCIAL CLOSURE		
EPC/BTG/BoP Contractor Details (Package Wise)	BHEL-EPC		YEAR WISE EXPENDITURE		
			2022-23	252	
PPA	PPA signed. Consent from Beneficiaries available Chhattisgarh: 50%, Power allocation to following states as per MoP allocation: Gujarat, Madhya Pradesh, Maharashtra, Goa, Daman & Diu, DNH		2023-24	500	
COAL LINKAGE/FSA	7 MMTPA coal from Talaipalli Coal block allocated to NTPC		EXPENDITURE OF Feb-25	75.65	
			TOTAL EXPENDITURE (upto 28.02.2025)		1,254.66
START UP POWER AGREEMENT	To be finalised by CTU				
POWER EVACUATION SYSTEM	Tx Line Developer	To be finalised by CTU			
	Tx Line Name Tx Voltage Level	• ISTS connectivity: Talcher Stage-III to ISTS Pandiabili [Power Grid] pooling station • STU connectivity: Talcher stage-III to Meramundali-B [OPTCL]			
	Configuration of Tx Line (S/C or D/C)	To be finalised by CTU			
LAND POSSESSION	Available; Land available for Stage-II: ~ 520 acres				
WATER ALLOCATION	Available; 76 cusec for Stage-II; Source is Mahanadi River, from Saradih Barrage (38 kms from Plant).				
MOEF CLEARANCE	Available (issued on 17.07.23)				
CIVIL AVIATION CLEARANCE	Available Valid up to 17.05.2030				
CPCB CLEARANCE	Not applicable				
SPCB CLEARANCE	In Process				
FOREST CLEARANCE	Not applicable				

LARA SUPER THERMAL POWER PROJECT, St-II, Unit# 1 & 2 (2X800 MW, St-II) / NTPC (CENTRAL SECTOR)

UNIT WISE MILESTONES (ANTICIPATED / ACTUAL)					
Sl.	MILESTONE (Tentative Dates)	UNIT-01		UNIT-02	
		Original Date	Actual / Anticipated Date	Original Date	Actual / Anticipated Date
1	COMPLETION OF BOILER FOUNDATION				
2	START OF BOILER ERECTION	Oct-2024	Jan-2025	April-2025	April-2025
3	BOILER DRUM LIFTING (if sub-critical unit)	NA		NA	
4	BOILER CEILING GIRDER LIFTING COMPLETION	Aug-2025	Aug-2025	Feb-2026	Feb-2026
5	CONDENSER ERECTION START	Oct-2025	Oct-2025	Apr-2026	April-2026
6	TG ERECTION START	Nov-2025	Nov-2025	May-2026	May-2026
7	HP PIPING ERECTION START	Sept-2025	Sept-2025	Mar-2026	Mar-2026
8	BOILER HYDRO TEST (DRAINABLE) COMPLETION				
9	BOILER HYDRO TEST (NON-DRAINABLE) COMPLETION	Feb-2027	Feb-2027	Aug-2027	Aug-2027
10	TG BOX UP	Jan-2027	Jan-2027	Oct-2027	Oct-2027
11	HP PIPING ERECTION COMPLETION	April-2027	April-2027	Oct-2027	Oct-2027
12	START OF OIL FLUSHING	Dec-2026	Dec-2026	June-2026	June-2026
13	BOILER LIGHT UP	June-2027	June-2027	Dec-2027	Dec-2027
14	CHEMICAL CLEANING COMPLETION	June-2027	June-2027	Dec-2027	Dec-2027
15	STEAM BLOWING START	June-2027	June-2027	Dec-2027	Dec-2027
16	STEAM BLOWING COMPLETION	July-2027	July-2027	Feb-2028	Feb-2028
17	ROLLING & SYNC.	Oct-2027	Oct-2027	April-2028	April-2028
18	FULL LOAD	Nov-2027	Nov-2027	May-2028	May-2028
19	TRIAL RUN	Dec-2027	Dec-2027	Jun-2028	Jun-2028
20	COD	Jan-2028	Jan-2028	Jul-2028	Jul-2028

STATUS OF MAIN PLANT PACKAGE (BTG) : BHEL							
Sl.	Packages	AREA				UNIT-01	UNIT-02
						% Completion	% Completion
1	BOILER	CIVIL				100%	30%
		STRUCTURE				4%	0%
		PRESSURE PARTS				4%	0%
2	TG	CIVIL				30%	10%
		STRUCTURE				0%	0%
		TG ERECTION				0%	0%
3	ESP	UNDER PROGRESS				11%	2%
4	FGD	CIVIL WORK				10%	0%
		MATERIAL SUPPLY				0%	0%
		ERECTION WORK				0%	0%

STATUS OF BOPs							
Sl.	Packages/ Linked Project Milestones	Vendor/Contracting Agency	Date of Award	Scheduled Date of Completion	Anticipated /Actual Date of Completion	UNIT-01	UNIT-02
						% Completion	% Completion
1	Chimney	BHEL	Aug'23	U#1-Oct26 U#2-Feb27	U#1-Oct26 U#2-Feb27	9%	9%
2	Coal HandlingPlant	Conveyor Package -	Aug'23	U#1-Dec26 U#2-Apr27	U#1-Dec26 U#2-Apr27	8%	3%
		Wagon Tippler – NA	NA	NA	NA	NA	NA
		Stacker Reclaimer -	Aug'23	U#1-Dec26 U#2-Apr27	U#1-Dec26 U#2-Apr27	9%	9%
3	Ash Handling	BHEL	Aug'23	U#1-Feb27 U#2-Jun27	U#1-Feb27 U#2-Jun27	0%	0%
4	Fuel Oil System	BHEL	Aug'23	U#1-Oct26 U#2-Feb27	U#1-Oct26 U#2-Feb27	0%	0%
5	Cooling Towers	BHEL	Aug'23	U#1-Sep26 U#2-Jan27	U#1-Sep26 U#2-Jan27	19%	19%
6	CW Pump	BHEL	Aug'23	U#1-Sep26 U#2-Jan27	U#1-Sep26 U#2-Jan27	20%	20%
7	WPT Plant	BHEL	Aug'23	U#1-Aug26 U#2-Dec26	U#1-Aug26 U#2-Dec26	0%	0%
8	DM Plant	BHEL	Aug'23	U#1-Jun26 U#2-Oct26	U#1-Jun26 U#2-Oct26	0%	0%
9	Compressed Air System	BHEL	Aug'23	U#1-Sep26 U#2-Jan27	U#1-Sep26 U#2-Jan27	0%	0%
10	Fire Protection System	BHEL	Aug'23	U#1-Jul27 U#2-Nov27	U#1-Jul27 U#2-Nov27	0%	0%
11	Switch Yard	BHEL	Aug'23	U#1-Feb27 U#2-Jun27	U#1-Feb27 U#2-Jun27	11%	11%
12	Station Txer	BHEL	Aug'23	U#1-Feb26 U#2-Jun26	U#1-Feb26 U#2-Jun26	0%	0%
13	Unit Txer	BHEL	Aug'23	U#1-Apr27 U#2-Aug27	U#1-Apr27 U#2-Aug27	0%	0%
14	Railway Siding	UTES	Application filed to Railways for FR approval			0%	0%
15	Power evacuation	Application for connectivity submitted					

CRITICAL ISSUES

REASONS OF DELAY

Singrauli STPP, St-III, Unit# 8 & 9 (2X800 MW) / NTPC (CENTRAL SECTOR)

Shaktinagar, Sonebhadra, Uttar Pradesh

E-Gen Portal Registration No. (U#8 –1200003908, U#9 –1200003909)

Project Developer / Implementing Agency -NTPC		Main Plant Vendor - M/s BHEL (EPC contract)		
Unit No.	LOA	Original Trial Run Date	Anticipated / Actual	Trial Run Date
Unit#8	05-03-2024	May-29		May-29
Unit#9		Nov-29		Nov-29

CLEARANCES AND STATIC DATA		FINANCIAL DATA (Fig. in Rs. Crore)	
FUEL TYPE	Coal, Pithead	ORIGINAL ESTIMATED COST OF THE PROJECT	17195.31
COAL COMBUSTION TECHNOLOGY	Ultra-Supercritical	LATEST ESTIMATED COST	17195.31
APPROVAL DATE / NTP	03.03.2024 (Investment Approval)	DATE OF FINANCIAL CLOSURE	03.03.2024
PPA	PPA signed with UPPCL, PSPCL, RUVNL, UPCL, Consent available from J&K	YEAR WISE EXPENDITURE	
		2023-24	28.45
COAL LINKAGE/FSA	21.04.2020,NCL,G-10 and 5.61 MTPA	EXPENDITURE OF Feb-25	33.42
START UP POWER AGREEMENT	400 kV D/C Interconnection Between VSTPP-V to Singrauli-III with twin Moose conductor.	TOTAL EXPENDITURE (up to 28.02.2025)	1,147.03
POWER EVACUATION SYSTEM	Power evacuation proposed at 400 kV with provision of 6 nos. outgoing line bays. To be finalised by CTUIL		
LAND POSSESSION	Land is available and in possession.		
WATER ALLOCATION	48 cusec from Rihand reservoir		
MOEF CLEARANCE	Available vide MoEF&CC Letter dated 13.07.2020		
CIVIL AVIATION CLEARANCE	Available vide AAI Letter dated 27.11.2018		
CPCB CLEARANCE	Available		
SPCB CLEARANCE	Available		
FOREST CLEARANCE	Available		

Singrauli STPP, St-III, Unit # 8 & 9 (2X800 MW) / NTPC (CENTRAL SECTOR)

UNIT WISE MILESTONES (ANTICIPATED/ ACTUAL)						STATUS OF MAIN PLANT PACKAGE (BTG-BHEL)									
Sl .	Milestone	UNIT-08		UNIT-09		SI	PACKAGE	AREA		UNIT-01		UNIT-02			
		Original Date of Completion	Actual / Anticipated Date of Completion	Original Date of Completion	Actual / Anticipated Date of Completion										
1	Completion Of Boiler Foundation	Nov-25	Nov-25	Aug-26	Aug-26	1	BOILER	CIVIL		28%		28%			
2	Start Of Boiler Erection	Nov-25	Nov-25	Aug-26	Aug-26			STRUCTURE		0%		0%			
								PRESSURE PARTS		0%		0%			
						2	TG	CIVIL		12%		0%			
STRUCTURE		0%		0%											
TG ERECTION		0%		0%											
3	Boiler Ceiling Girder Lifting Completion	Mar-26	Mar-26	Dec-26	Dec-26	3	ESP	UNDER PROGRESS		0%		0%			
4	Condenser Erection Start	Oct-26	Oct-26	Jul-27	Jul-27	4	FGD	CIVIL WORK		0%		0%			
								MATERIAL SUPPLY		0%		0%			
								ERECTION WORK		0%		0%			
5	TG Erection Start	Nov-26	Nov-26	Aug-27	Aug-27	STATUS OF BOPs									
6	HP Piping Erection Start	Jun-26	Jun-26	Mar-27	Mar-27	Sl .	Packages/ Linked Project Milestones	Vendor/ Contracting Agency (DPSI)	Date of Award	Scheduled Date of Comp.	Ant/ Actual Date of Comp.	UNIT 08	UNIT 09		
7	Boiler Hydro Test (Drainable) Completion	Sep-27	Sep-27	Jun-28	Jun-28	1	Chimney	BHEL is in process of tendering Civil Packages				2%	2%		
8	Boiler Hydro Test (Non-Drainable) Completion	Nov-27	Nov-27	Aug-28	Aug-28	2	Coal Handling Plant					0%	0%		
												0%	0%		
												0%	0%		
9	TG BOX UP	Mar-28	Mar-28	Dec-28	Dec-28	3	Ash Handling Plant					0%	0%		
10	HP Piping Erection Completion	May-28	May-28	Feb-29	Feb-29	4	Fuel Oil System					0%	0%		
									5	Cooling Towers				0%	0%
											6	CW Pump house			
11	Start Of Oil Flushing	Apr-28	Apr-28	Jan-29	Jan-29	7	WPT Plant								
12	Boiler Light Up	May-28	May-28	Feb-29	Feb-29	8	DM Plant							0%	0%
13	Chemical Cleaning Completion	Jun-28	Jun-28	Mar-29	Mar-29	9	Compressed Air System					0%	0%		
14	Steam Blowing Start	Aug-28	Aug-28	May-29	May-29	10	Fire Protection System					0%	0%		
15	Steam Blowing Completion	Sep-28	Sep-28	Jun-29	Jun-29	11	Switch Yard					0%	0%		
16	Rolling & Sync.	Mar-29	Mar-29	Sep-29	Sep-29	12	Station Transformers					0%	0%		
						13	Unit Transformers					0%	0%		
								14	Railway Siding				0%	0%	
19	COD	Jun-29	Jun-29	Dec-29	Dec-29					15	Power Evacuation Lines				0%

CRITICAL AREAS

REASONS OF DELAY

Sipat STPP, Stage-III, Unit#6 (1x800 MW)/ NTPC (CENTRAL SECTOR)

District: Bilaspur, Chhattisgarh

E-Gen Portal Registration No. (U#6 –1200003943)

Project Developer / Implementing Agency -NTPC		Main Plant Vendor - M/S BHEL (EPC)		
Unit No.	LOA	Original Trial Run Date	Anticipated / Actual	Trial Run Date
Unit#6	20-09-2024	Sept-29		Sept-29

CLEARANCES AND STATIC DATA		FINANCIAL DATA (Fig. in Rs. Crore)	
FUEL TYPE	Coal	ORIGINAL ESTIMATED COST OF THE PROJECT	₹ 9,791 Cr. (Approved on 19.09.24)
COAL COMBUSTION TECHNOLOGY	Ultra-supercritical	LATEST ESTIMATED COST	₹ 9791 Cr.
APPROVAL DATE / NTP	19-09-2024 (Investment approval) / 20-09-2024 (EPC pkg award)	DATE OF FINANCIAL CLOSURE	19.09.24
PPA	PPA Signed with Chhattisgarh, Gujarat and Madhya Pradesh. Consent available from Goa.	YEAR WISE EXPENDITURE	
COAL LINKAGE/FSA	SLC-LT granted coal linkage during meeting on 21.02.2023 (3.25 MTPA)	Upto Feb-25 (FY 24-25)	₹ 312.06 Cr.
START UP POWER AGREEMENT	Proposed to be drawn from existing Sipat stage-I &II 132kV switchyard.	TOTAL EXPENDITURE (Upto 28.02.2025)	₹ 312.06 Cr.
POWER EVACUATION SYSTEM	Connectivity granted at existing Stage-I &II generation 765 kV switchyard		
LAND POSSESSION	Land is available and in possession.		
WATER ALLOCATION	Available (24 Cusecs) from the existing allocation (Right Bank Canal Hasdeo Barrage)		
MOEF CLEARANCE	Available (06.08.2024).		
CIVIL AVIATION CLEARANCE	Available on 24.05.2019		
CPCB CLEARANCE	Not applicable		
SPCB CLEARANCE	In progress		
FOREST CLEARANCE	Not applicable		

Sipat STPP, Stage-III (1x800 MW)/ NTPC (CENTRAL SECTOR)

UNIT WISE MILESTONES (ANTICIPATED/ ACTUAL)				STATUS OF MAIN PLANT PACKAGE (BTG)						
Sl.	Milestone	UNIT-01		Sl	PACKAGE	AREA		UNIT-01		
		Original Date of Completion	Actual / Anticipated Date of Completion	1	BOILER	CIVIL				
1	Completion Of Boiler Foundation	Mar-25	Mar-25			STRUCTURE				
2	Start Of Boiler Erection	Sep-25	Sep-25			PRESSURE PARTS				
3	Boiler Ceiling Girder Lifting Completion	Feb-26	Feb-26	2	TG	CIVIL				
4	Condenser Erection Start	Jan-27	Jan-27			STRUCTURE				
5	TG Erection Start	Feb-27	Feb-27			TG ERECTION				
6	HP Piping Erection Start			3	ESP	UNDER PROGRESS				
7	Boiler Hydro Test (Drainable) Completion	Jan-28	Jan-28	4	FGD	CIVIL WORK				
8	Boiler Hydro Test (Non-Drainable) Completion	Aug-28	Aug-28			MATERIAL SUPPLY				
9	TG BOX UP	Dec-28	Dec-28			ERECTION WORK				
10	HP Piping Erection Completion			Sl.	Packages/ Linked Project Milestones	Vendor/Co ntracting Agency (DPSI)	Date of Award	Scheduled Date of Comp.	Ant/ Actual Date of Comp.	UNIT01
11	Start Of Oil Flushing	Feb-29	Feb-29	1	Chimney	BHEL is in process of tendering Civil Packages				
12	Boiler Light Up	Sep-28	Sep-28	2	Coal Handling Plant					
13	Chemical Cleaning Completion			3	Ash Handling Plant					
14	Steam Blowing Start	Mar-29	Mar-29	4	Fuel Oil System					
15	Steam Blowing Completion	Apr-29	Apr-29	5	Cooling Towers					
16	Rolling & Sync.	Jul-29	Jul-29	6	CW Pump house					
17	Full Load	Aug-29	Aug-29	7	WPT Plant					
18	Trial Run	Sep-29	Sep-29	8	DM Plant					
19	COD	Oct-29	Oct-29	9	Compressed Air System					
				10	Fire Protection System					
				11	Switch Yard					
				12	Station Transformers					
				13	Unit Transformers					
				14	Railway Siding					
				15	Power Evacuation Lines					

CRITICAL AREAS

REASONS OF DELAY

GHATAMPUR THERMAL POWER PROJECT, Unit# 1, 2 & 3 (3x660 MW) / NUPPL (CENTRAL SECTOR)

Near Village Lahurimau-Kasimpur, Ghatampur Tehsil, P.O.: Samuhi-209206, Kanpur Nagar District, Uttar Pradesh

E-Gen Portal Registration No. (U#1 - 1200002439; U#2 - 1200002440; U#3 - 1200002441)

Project Developer / Implementing Agency - NUPPL			Main Plant Vendor: SG- M/s L&T/MHI, TG- M/s GE		
Unit No.	LOA	Original Trial Run Date	Anticipated / Actual	Trial Run Date	
Unit#1	Aug-2016	May-2020	03-12-2024 (A)		
Unit#2		Nov-2020	May-2025		
Unit#3		May-2021	Oct-2025		
CLEARANCES AND STATIC DATA			FINANCIAL DATA (Fig. in Rs. Crore)		
FUEL TYPE	Coal, Indigenous		ORIGINAL ESTIMATED COST OF THE PROJECT		17237.80
COAL COMBUSTION TECHNOLOGY	Supercritical		LATEST ESTIMATED COST		21781.0
APPROVAL DATE / NTP	GoI Sanction - 27.07.2016		DATE OF FINANCIAL CLOSURE		22.06.2021
EPC/BTG/BoP Contractor Details (Package Wise)	Contractor Details: 1. SG Package (GA1)- L&T-MHI Power Boilers Pvt. Ltd/ LoA Date-02-08-2016 2. TG Package (GA2)- GE Power Systems India Pvt. Ltd /LoA Date-02-08-2016 3. BoP Package (GA3)- BGR Energy Systems Ltd / LoA Date-21-11-2016		YEAR WISE EXPENDITURE		
PPA	75% PPA Signed with Uttar Pradesh Power Corporation Ltd.(UPPCL). Balance 25% PPA signed with Assam PDCL.		2016-17	927.76	
COAL LINKAGE/FSA	Allocation Date- 03.10.2016. Allocated Mine (Source) - Pachwara South Coal Block Grade - G10 Quantity- Net Geological Reserve 373.52 MT. Extractable reserve - 262.84MT; Pachwara South Coal Block will be fully functional by the end of Financial Year 2026-27 and will be able to meet the coal requirement of NUPPL. Hence, NUPPL is seeking coal under bridge linkage by the time Pachwara South Coal Block will be fully functional.		2017-18	1228.45	
			2018-19	3517.83	
			2019-20	3525.17	
			2020-21	2260.09	
			2021-22	1901.77	
START UP POWER AGREEMENT	There are four incoming lines for 132 KV Start-up power. Four lines are from: 1. Sarh-1 to NUPPL, 2. Ghatampur to NUPPL, 3. Sarh-2 to NUPPL, 4. Hamirpur to NUPPL; Out of four two are connected and we are availing power through two lines (Ghatampur to NUPPL & Sarh-2 to NUPPL).		2022-23	1511.60	
			2023-24	1920.57	
			EXPENDITURE OF Feb'2025		237.64
POWER EVACUATION SYSTEM	Tx Line Developer	M/S GTL			
	Tx Line Name Tx Voltage Level	i)765 KV, S/C, Ghatampur-Agra line; ii) 765 KV, S/C, Ghatampur- Hapur Line; iii) 400 KV D/C,Ghatampur-Kanpur line			
	Configuration of Tx Line (S/C or D/C)	Both			
LAND POSSESSION	Total Pocket land-52.33 Ha. (As per initial approval); Total Pocket land registered/ Acquired- 47.4790 Ha. (As per current reconciliation);				
WATER ALLOCATION	80 cusec from UP Irrigation department (44.6 km from GTPP)				
MOEF CLEARANCE	Clearance obtained date from concerned authority:- 17.06.2015 validity of it (If any):- 7 Years				
CIVIL AVIATION CLEARANCE	Clearance obtained date from concerned authority:- 13.12.2013 Validity : - 5 Years, NUPPL had sent compliance to AAI regarding the				
CPCB CLEARANCE	NOT APPLICABLE				
SPCB CLEARANCE	Clearance obtained date from concerned authority,- 17.11.2017; validity of it.- 5 Years				
FOREST CLEARANCE	NOT APPLICABLE				

GHATAMPUR THERMAL POWER PROJECT, Unit# 1, 2 & 3 (3x660 MW) / NUPPL (CENTRAL SECTOR)

UNIT WISE MILESTONES ANTICIPATED / ACTUAL)							
Sl.	Milestones	UNIT-01		UNIT-02		UNIT-03	
		Original Date of Completion	Anticipate d / Actual Date of Completion	Original Date of Completion	Anticipate d / Actual Date of Completion	Original Date of Completion	Anticipate d / Actual Date of Completion
1	COMPLETION OF BOILER FOUNDATION	01.01.2017	17.03.2017	01.07.2017	21.10.2020	28.12.2017	29.01.2021
2	START OF BOILER ERECTION	01.09.2017	27.02.2018	01.03.2018	30.06.2018	28.08.2018	04.12.2018
3	BOILER DRUM LIFTING (if sub-critical unit)	NA		NA		NA	
4	BOILER CEILING GIRDER LIFTING COMPLETION	01.05.2018	25.11.2018	01.11.2018	04.04.2019	01.05.2019	12.09.2019
5	CONDENSER ERECTION START	19.07.2018	09.03.2019	19.01.2019	03.01.2020	19.07.2019	02.03.2021
6	TG ERECTION START	03.07.2018	08.02.2019	03.01.2019	29.02.2020	03.07.2019	30.04.2021
7	HP PIPING ERECTION START	12.01.2019	30.10.2019	12.07.2019	21.02.2019	12.01.2019	30.06.2021
8	BOILER HYDRO TEST (DRAINABLE) COMPLETION	NA		NA		NA	
9	BOILER HYDRO TEST (NON-DRAINABLE) COMPLETION	01.05.2019	06.01.2020	01.11.2019	24.02.2021	01.05.2020	29.08.2021
10	TG BOX UP	02.07.2019	23.10.2019	02.01.2020	15.05.2021	02.07.2020	15.12.2022
11	HP PIPING ERECTION COMPLETION	10.06.2019	31.08.2021	10.06.2020	28.02.2023	12.06.2020	30.06.2023
12	START OF OILFLUSHING	30.11.2019	27.10.2020	31.05.2020	07.11.2022	30.11.2020	Jan-25
13	BOILER LIGHT UP	30.11.2019	28.02.2022	30.05.2020	13-11-24	30.11.2020	Apr-25
14	CHEMICAL CLEANING COMPLETION	30.10.2019	24.07.2021	30.04.2020	13-08-24	30.10.2020	Mar-25
15	STEAM BLOWING START	15.12.2020	23.06.2022	30.05.2020	Mar-25	30.11.2020	Jun-25
16	STEAM BLOWING COMPLETION	30.01.2020	13.08.2022	15.06.2020	Apr-25	15.12.2020	Jul-25
17	ROLLING & SYNC.	01.03.2020	04.11.2023	31.08.2020	Apr-25	01.03.2021	Aug-25
18	FULL LOAD	01.04.2020	19.11.2024	31.10.2020	May-25	01.04.2021	Sep-25
19	TRIAL RUN	29.05.20	03-12-24	27.11.20	May-25	29.05.21	Oct-25
20	COD	01.06.20	12-12-24	30.11.20	Jun-25	01.06.21	Nov-25

STATUS OF MAIN PLANT PACKAGE (BTG) : SG - L&T MHI, TG - GE								
Sl.	Packages		AREA			UNIT-01	UNIT-02	UNIT-03
						% Completion	% Completion	% Completion
1	BOILER		CIVIL			100%	94.37%	94.37%
			STRUCTURE			100%	98.75%	98.75%
			PRESSURE PARTS			100%	100%	100%
2	TG		CIVIL			100%	100%	99.95%
			STRUCTURE			100%	100%	100%
3	ESP		UNDER PROGRESS			100%	100%	100%
4	FGD		CIVIL WORK			GA-3 Package material shifting from FGD area is under progress, 1900Mt of GA-3 material already shifted.		
			MATERIAL SUPPLY					
			ERECTION WORK					
STATUS OF BOPs								
Sl.	Packages/ Linked Project Milestones	Vendor/Contracting Agency(M/s BGR)	Date of Award	Scheduled Date of Completion	Anticipated/ Actual Date of Completion	UNIT-01	UNIT-02	UNIT-03
						% Completion	% Completion	% Completion
1	Chimney	BGR Energy System Ltd.	21.11.2016	20.11.2019	U1-Dec 24, U2-May 25, U3-Aug 25	100%	84%	51%
2	Coal Handling Plant	Conveyor Pkg – BGR Energy System Ltd.	21.11.2016	20.07.2019	Dec 24, May 25, Oct 25	100%	49%	29%
		Wagon Tippler - BGR Energy System Ltd.	21.11.2016	U1-Jul19, U2&3-Jan20	U1-Apr 25, U2&3-May 25	76%	6%	
		Stacker Reclaimer - BGR Energy System Ltd.	21.11.2016	U1-Jun19, U2&3-Feb20	SR1-Apr 25, SR2-Jun 25	63%	11%	
3	Ash Handling Plant	BGR Energy System Ltd.	21.11.2016	Jul19, Mar20, Feb20	Dec24, Mar25, May25	100%	75%	62%
4	Fuel Oil System	L&T MHI Power Boilers Pvt Ltd	21.11.2016	24.10.2019	Mar' 25	99%		
5	Cooling Towers	BGR Energy System Ltd.	21.11.2016	20.11.2020	Jul24, May25, Aug25	100%	Civil: 93%, Mech. 0%	Civil:76%, Mech. 0%
6	CW Pump house	BGR Energy System Ltd.	21.11.2016	20.11.2020	Oct24, Mar25, Jun25	100%	89%	46%
7	WPT Plant	BGR Energy System Ltd.	21.11.2016	20.04.2019	Mar-25	99%		
8	DM Plant	BGR Energy System Ltd.	21.11.2016	20.04.2019	Feb-22 (A)	100%		
9	Compressed Air System	L&T MHI Power Boilers Pvt Ltd	02.08.2016	20.07.2019	Mar-23 (A)	100%		
10	Fire Protection System	BGR Energy System Ltd.	21.11.2016	20.11.2020	Mar25, May25, Oct25	86%	75%	40%
11	Switch Yard	BGR Energy System Ltd.	21.11.2016	20.02.2020	May'25	400kV-68%, 765kV-98%, Outdoor Switchyard-93%		
12	Station Transformers	GE-Power Systems India Pvt. Ltd.	02.08.2016	Apr19, Oct19, Apr20	Feb21(A), Aug22(A), Apr-25	100.0%	100.0%	97.5%
13	Unit Transformers	GE-Power Systems India Pvt. Ltd.	02.08.2016	Apr19, Oct19, Apr20	Jul22(A), Dec22 (A), Mar-25	100.0%	100%	97.5%
14	Railway Siding	RITES	29.03.2019	28.03.2021	Mar-25	Civil work – 99.54% Electrical – 98%		
15	Power Evacuation Lines	Ghatampur Transmission Ltd	12.06.2018	26.02.2020	17.05.2020(A)	400kV GTPS-Kanpur -100%		
				26.09.2020	27.03.2021(A)	765kV GTPS-Agra -100%		
				26.03.2021	25.12.2021(A)	765kV GTPS-Hapur - 100%		

CRITICAL ISSUES

- Delay in readiness of Wagon Tippler and S/R
- U#2- Delay in completion of TAC and NDCT#2&3

REASONS OF DELAY

Work of BoP areas had been put on hold in August 2021 site due to financial issues being faced by M/s BGR.

NLC TALABIRA TPP, Unit# 1, 2 & 3 (3X800 MW) / NLC (CENTRAL SECTOR)

Office of the CGM & Project Head, Talabira Thermal Power Project, NLC India Ltd, Ainthapalli, Sambalpur – 768 001

E-Gen Portal Registration No. (U#1 - 1200003602 ; U#2 - 1200003603 ; U#3 - 1200003604)

Project Developer / Implementing Agency -NLCIL		Main Plant Vendor - M/s BHEL (EPC contract)	
Unit No.	LOA	Original Trial Run Date	Anticipated / Actual Trial Run Date
Unit#1	12-01-2024	Jan-2029	Mar-2029
Unit#2		Jun-2029	Sep-2029
Unit#3		Dec-2029	Mar-2030

CLEARANCES AND STATIC DATA		FINANCIAL DATA (Fig. in Rs. Crore)	
FUEL TYPE	Coal, Pithead	ORIGINAL ESTIMATED COST OF THE PROJECT	19,422.44
COAL COMBUSTION TECHNOLOGY	Ultra-Supercritical	LATEST ESTIMATED COST	27,212.96
APPROVAL DATE / NTP	NTP issued on 27-11-2024	DATE OF FINANCIAL CLOSURE	
PPA	"100% PPA available. PPA signed with: a) TANGEDCO for 1500 MW on 16.03.2022(62.50%) b) Puducherry Electricity Dept for 100 MW on 09.05.2022 (4.17%) c) KSEBL for 400 MW on 19.10.2022 (16.67%) d) GRIDCO for 400 MW on 28.09.2023 (16.67%)"	YEAR WISE EXPENDITURE	
		2017-18	1.01
		2018-19	28.3
		2019-20	2.82
		2020-21	2.05
		2021-22	21.31
		2022-23	519.40
		2023-24 (tentative)	246.96
		Expenditure of Feb'25	--
		TOTAL EXPENDITURE (up to 28.02.2025)	1437.75
COAL LINKAGE/FSA	Coal Linkage from Talabira II & III OCP 10.56 Million Tonnes of coal per annum. GCV of about 3700 kCal/kg. [Grade: G-12]		
START UP POWER AGREEMENT	Start-up power will be drawn from CTU network, planned at 36th month from the date of NTP. Start-up power agreement will be made with ERLDC as per CERC guidelines and prior to 36th month.		
POWER EVACUATION SYSTEM	Out of 2400 MW project, the 2000 MW will be connected at CTU substation, and 400 MW will be connected at STU substation. The power required for Interstate Transmission will be evacuated through 2 Nos. D/C 765 KV transmission lines (LILO) to Jharsuguda (Sundargarh) Substation & Angul Substation of PGCIL, which is at a distance of about 25 km. The power required for the state of Odisha will be evacuated through 1 no. D/C 400 kV transmission line to nearby OPTCL Substation (Lapanga).		
LAND POSSESSION	"Requirement- 1694.5 Ac. Advance Possession: 692 Ac. Land in Use: 0 Ac."		
WATER ALLOCATION	The Govt. of Odisha has granted approval for 90 cusecs for the Phase-I 3X 800 MW and Phase-II 1x800 MW project from Hirakud Reservoir.		
MOEF CLEARANCE	"EC Obtained on 02.02.2021 (Validity 7 years from 02.02.2021)"		
CIVIL AVIATION CLEARANCE	Obtained on 18.07.2018 from AAI		
CPCB CLEARANCE	Not Applicable		
SPCB CLEARANCE	Not Applicable		
FOREST CLEARANCE	Not Applicable		

NLC TALABIRA TPP, Unit# 1, 2 & 3 (3X800 MW) / NLC (CENTRAL SECTOR)

UNIT WISE MILESTONES (ANTICIPATED / ACTUAL)								STATUS OF MAIN PLANT PACKAGE (BTG) - M/s BHEL								
Sl.	Milestone	UNIT-01		UNIT-02		UNIT-03		SI	PACKAGE	AREA	UNIT-01	UNIT-02	UNIT-03			
		Original Date of Completion	Actual / Anticipated Date of Completion	Original Date of Completion	Actual / Anticipated Date of Completion	Original Date of Completion	Actual / Anticipated Date of Completion									
1	Completion Of Boiler Foundation							1	BOILER	CIVIL						
2	Start Of Boiler Erection							2	TG	STRUCTURE						
										PRESSURE PARTS						
										CIVIL						
3	Boiler Ceiling Girder Lifting Completion							3	ESP	STRUCTURE						
										TG ERECTION						
										UNDER PROGRESS						
4	Condenser Erection Start							4	FGD	CIVIL WORK						
										MATERIAL SUPPLY						
										ERECTION WORK						
5	TG Erection Start							STATUS OF BOPs								
6	HP Piping Erection Start							Sl.	Packages/ Linked Project Milestones	Vendor/Contracting Agency (DPSI)	Date of Award	Scheduled Date of Comp.	Ant/ Actual Date of Comp.	UNI T01	UNI T02	UNI T03
7	Boiler Hydro Test (Drainable) Completion							1	Chimney							
8	Boiler Hydro Test (Non-Drainable) Completion							2	Coal Handling Plant							
9	TG BOX UP							3	Ash Handling Plant							
10	HP Piping Erection Completion							4	Fuel Oil System							
11	Start Of Oil Flushing							5	Cooling Towers							
12	Boiler Light Up							6	CW Pump house							
13	Chemical Cleaning Completion							7	WPT Plant							
14	Steam Blowing Start							8	DM Plant							
15	Steam Blowing Completion							9	Compressed Air System							
16	Rolling & Sync.							10	Fire Protection System							
17	Full Load							11	Switch Yard							
18	Trial Run	Mar-2029	Mar-2029	Sep-2029	Sep-2029	Mar-2030	Mar-2030	12	Station Transformers							
19	COD	Apr'29	Apr'29	Oct'29	Oct'29	Apr'30	Apr'30	13	Unit Transformers							
								14	Railway Siding							
								15	Power Evacuation Lines							

CRITICAL AREAS

- Delay in Land Acquisition

REASONS OF DELAY

-

KHURJA STPP, Unit# 1 & 2 (2x660 MW) / THDC (CENTRAL SECTOR)

Khurja, Distt.-Bulandshahar, Uttar Pradesh -203 131

E-Gen Portal Registration No. (U#1 - 1200002023; U#2 - 1200002024)

Project Developer / Implementing Agency - THDC			Main Plant Vendor: SG - L&T/MHI and TG - BHEL		
Unit No.	LOA	Original Trial Run Date	Anticipated / Actual	Trial Run Date	
Unit#1	Aug-2019	Jul-2023	23-01-2025(A)		
Unit#2		Jan-2024	Jun-2025		
CLEARANCES AND STATIC DATA			FINANCIAL DATA (Fig. in Rs. Crore)		
FUEL TYPE	Coal, Indigenous		ORIGINAL ESTIMATED COST OF THE PROJECT		11089.42
COAL COMBUSTION TECHNOLOGY	Ultra Supercritical		LATEST ESTIMATED COST		13129
APPROVAL DATE / NTP	07.03.2019.		DATE OF FINANCIAL CLOSURE		
EPC/BTG/BoP Contractor Details (Package Wise)	Zero Date : 29.08.2019 (with respect to Award of Main Plant Package i.e. Steam Generator & Associated Packages)		YEAR WISE EXPENDITURE		
PPA	PPAs for entire off take-off power to be generated from Khurja STPP have been signed by THCDIL prior to 05.01.2011 with Uttar Pradesh, Utrarakhand, Rajasthan, Himachal Pradesh and Delhi. Out of 1320 MW, 60% power (792 MW) is to be supplied to UP & balance 40% power (528 MW) is to be supplied to other beneficiary states as per allocation to be done by Ministry of Power.		2016-17	338.92	
			2017-18	10.66	
			2018-19	148.87	
COAL LINKAGE/FSA	For Coal linkage, Ministry of Coal, GoI vide allotment order dtd.17.01.2017 has allotted Amelia Coal Mine in District Singraulli, Madhya Pradesh to THDCIL to meet out fuel requirements of the project. Grade of Coal: G9 (Avg. GCV = 4746 Kcal/Kg). Net Geological Reserve in Amelia Coal Mine is 162.05 Million Ton (OC) out of this Extractable Coal Reserve is 139.48 Million Ton.		2019-20	439.95	
			2020-21	789.69	
			2021-22	2158.93	
START UP POWER AGREEMENT	Connectivity has been granted by CTU vide its letter NoC/CTU/N/05/1200002404 dated.18.03.2020 for evacuation of 528 MW power from Khurja (2x660 MW) STPP to ISTS beneficiaries. Signing of Connectivity agreement is under process. In line with the granted connectivity, power evacuation system is under implementation through Power Grid Corporation Of India Limited and is likely to completed by June-2022.Thereafter THDCIL will request RLDC for availing start up power as per CERC Regulations.		2022-23	2825.84	
			2023-24	3145.21	
			EXPENDITURE OF Feb’2025		95.33
POWER EVACUATION SYSTEM	Tx Line Developer	PGCIL and UPPTCL	TOTAL EXPENDITURE (upto 28.02.2025)		12158.15
	Tx Line Name Tx Voltage Level	i) Khurja STPP- Aligarh 400 KV, D/C line (PGCIL) ii) Aligarh-Shamli 400 KV line , D/C, LILOing at Khurja STPP (UPPTCL).			
	Configuration of Tx Line (S/C or D/C)	D/C			
LAND POSSESSION	Small Patches of land within the boundary of already acquired 1201 Acre land by UPSIDC and handed over to THDCIL .				
WATER ALLOCATION	Formal water commitment letter for providing 43 Cusec water for Makeup Water System from Upper Ganga Canal at just 11 Km from Project site issued by Water Resource Department, GoUP on 12.06.2014.				
MOEF CLEARANCE	Environmental Clearance has been accorded to Khurja STPP by MOEF&CC on 30.03.2017 with validity upto 29.03.2024.				
CIVIL AVIATION CLEARANCE	Clearance for construction of chimney for Khurja STPP has been obtained from Airport Authority of India (AAI) on 19.04.2018 with validity up to 17.07.2023.				
CPCB CLEARANCE	NOT APPLICABLE				
SPCB CLEARANCE	“Consent to Establish” has been granted by SPCB Uttar Pradesh on 13.06.2018 with validity upto 01.06.2023.				
FOREST CLEARANCE	NOT APPLICABLE				

KHURJA SUPER STPP, Unit# 1 & 2 (2x660 MW) / THDC (CENTRAL SECTOR)

UNIT WISE MILESTONES (ANTICIPATED / ACTUAL)					
Sl.	MILESTONE	UNIT-01		UNIT-02	
		Original Date	Actual / Anticipated Date	Original Date	Actual / Anticipated Date
1	COMPLETION OF BOILER FOUNDATION	29.09.2020	20.01.2021	29.03.2021	15.11.2021
2	START OF BOILER ERECTION	29.10.2020	20.02.2021	29.04.2021	17.08.2021
3	BOILER DRUM LIFTING (if sub-critical unit)	NA		NA	
4	BOILER CEILING GIRDER LIFTING COMPLETION	28.05.2021	12.02.2022	28.11.2021	09.09.2022
5	CONDENSER ERECTION START	02.09.2021	25.03.2022	19.01.2022	19.01.2023
6	TG ERECTION START	03.09.2021	25.05.2022	03.03.2022	25.02.2023
7	HP PIPING ERECTION START	28.06.2021	20.10.2022	28.12.2021	28.02.2023
8	BOILER HYDRO TEST (DRAINABLE) COMPLETION	29.05.2022	15.03.2023	29.11.2022	02.11.2023
9	BOILER HYDRO TEST (NON-DRAINABLE) COMPLETION	NA	NA	NA	NA
10	TG BOX UP	04.08.2022	20.07.2023	04.02.2023	25.06.24
11	HP PIPING ERECTION COMPLETION	26.10.2022	15.01.24	26.04.2023	Mar'25
12	BOILER LIGHT UP	29.10.2022	Mar-24	29.04.2023	Mar-25
13	CHEMICAL CLEANING COMPLETION	29.10.2022	18.02.24	29.04.2023	Mar-25
14	OIL FLUSHING COMPLETION	03.11.2022	07.11.2023	03.05.2023	Mar-25
15	STEAM BLOWING START	29.11.2022	18.5.24	29.05.2023	Apr-25
16	STEAM BLOWING COMPLETION	29.12.2022	June-24	29.06.2023	May-25
17	ROLLING & SYNC.	02.04.2023	28-10-24	02.10.2023	May'25
18	FULL LOAD	02.06.2023	04-12-24	02.12.2023	Jun-25
19	TRIAL RUN	02.07.2023	Jan-25	02.01.2024	Jun-25
20	COD	02.08.2023	Feb-25	02.02.2024	Jul-25

STATUS OF MAIN PLANT PACKAGE (BTG) : SG:L&T MHI, TG: BHEL							
Sl.	Packages	AREA	UNIT-01		UNIT-02		
			%	%			
1	BOILER	CIVIL	100%	100%			
		STRUCTURE	100%	89%			
		PRESSURE PARTS	100%	100%			
2	TG	CIVIL	100%	100%			
		STRUCTURE	100%	100%			
		PRESSURE PARTS	100%	100%			
3	ESP	UNDER PROGRESS	100%	63%			
4	FGD	CIVIL WORK	100 % RCC completed	100%			
		MATERIAL SUPPLY	100%	100%			
		ERECTION WORK	100%	66%			
STATUS OF BOPs							
Sl.	Packages/ Linked Project Milestones	Vendor/Contracting Agency (EPC- BHEL)	Date of Award	Scheduled Date of Completion	Anticipated /Actual Date of Completion	UNIT-01 % Completion	UNIT-02 % Completion
1	Chimney	L&T MHI Power Boilers Pvt. Ltd	27.09.2020	14.04.2023	U#1-Mar'24 U#2-Mar'25	Unit-1: RCC- 100%; Unit-2: RCC-100%	
2	Coal Handling Plant	Thyssenkrupp Industries India Pvt. Ltd.	04.08.2021	04.12.2023	Mar'25	82%	
3	Ash Handling Plant	M/s L&T MHI Power Boilers Pvt. Ltd	11.06.2020	20.02.2023	Mar'25	100% of Piling and 97% of RCC	
4	Fuel Oil System	M/s L&T MHI Power Boilers Pvt. Ltd	30.09.2021	08.10.2022	15,Dec-23	100% LDO tanks; 100% FOPP	
5	Cooling Towers	M/s Paharpur Cooling Towers Ltd	16.04.2021/ 13.10.2021	14.06.2023/ 14.12.2023	Mar'25	U-1: 100% of civil work completed	U-2: 100% of civil work completed
6	CW Pump house	Flowmore Ltd.	15.03.2022	28.12.2023	Civil-Jun-24 Mech-Mar'25	95%	
7	WPT Plant	Gaja Engineering Pvt. Ltd.	30.11.2021	25.08.2023	17-01-24	Civil : 100% Mech: 99%	
8	DM Plant		30.11.2021	30.09.2023	15.09.24	Civil : 100% Mech: 100%	
9	DM Water Transfer Pump House						
10	Compressed Air System	M/s L&T MHI Power Boilers Pvt. Ltd	04-02-2022	08.10.22	31-01-24	Civil Work: 100% Erection:100%	
11	Fire Protection System	Gaja Engineering Pvt. Ltd		31.08.23	Mar'25	Civil – 100%; Mech-99%	
12	Switch Yard	GET&D	16.09.2020	25.03.2023/ 25.09.2023	U#1– Dec-24 U#2 – Jun-25	98%	
13	Ash Dyke Package	M/s JPW Infratech Pvt Ltd	11.03.2022	10.09.2024	May'25	84%	
14	Station Transformers	BHEL	09.08.2020	04.02.2022/ 30.07.2022	24.07.2023/ 24.02.25	ST-1:100% ST-2:100%	
15	Unit Transformers	BHEL	08.09.2020	15.07.2022	Oct-2024	Civil: 100% Mfg: 100%	
20	Railway Siding	M/s Jhagharia Nirman Ltd; M/s ISC-CMIPL (JV)	13.11.2020	13.09.2022	Mar'25	99%	
21	Power Evacuation Lines	M/s Unitech Power Transmission M/s Hyosung India	02.03.2021	01.06.2022	24.12.2022(A)	100% Tx line work completed	

CRITICAL ISSUES

- Delay in completion of ESP and FGD works.
- Delay in completion of LILOing works of Aligarh-Shamli 400 KV line , D/C at Khurja STPP (UPPTCL), likely to be completed by 25th Feb.-2025
- Inadequate Manpower

REASONS OF DELAY

- ♦ 6 Months Post Award delay due to COVID-19 Pandemic.
- ♦ Slow work progress in some of the BoP areas i.e. CHP, AHP, DM Water Plant, WPT Plant and Fire protection

BUXAR THERMAL POWER PROJECT, Unit# 1 & 2 (2x660 MW) / SJVN (CENTRAL SECTOR)

Village-Chausa, Tehsil-Chausa, Distt.-Buxar (Bihar), Pin- 802114

E-Gen Portal Registration No. (U#1 - 1200002481; U#2 - 1200002482)

Project Developer / Implementing Agency -SJVN			Main Plant Vendor - M/s L&T (EPC contract)			
Unit No.	LOA	Original Trial Run Date	Anticipated / Actual	Trial Run Date		
Unit#1	Jun-2019	May-2023	May-2025			
Unit#2		Sep-2023	Sep-2025			
CLEARANCES AND STATIC DATA			FINANCIAL DATA (Fig. in Rs. Crore)			
FUEL TYPE	Coal, Indigenous		ORIGINAL ESTIMATED COST OF THE PROJECT		10439.09	
COAL COMBUSTION TECHNOLOGY	Supercritical		LATEST ESTIMATED COST		12999	
APPROVAL DATE / NTP	Investment Approval accorded by Govt. of India vide MoP		DATE OF FINANCIAL CLOSURE		26.11.2020	
BTG/BoP Contractor Details (Package Wise)	Main Plant works has been awarded in single EPC package to M/s. L&T on 22.06.2019.		YEAR WISE EXPENDITURE			
PPA	PPA signed with Govt. of Bihar on 05.01.2011 and further reconfirmed on 09.01.2018.		2013-14		48	
			2014-15		15.61	
COAL LINKAGE/FSA	Allocated Mine - CCL, Magadh-Amrapali; Distance from mine - 465 km (non pithead). Letter of Assurance (LoA) for 4.976 MTPA of G9 to G14 grade coal issued by Central Coalfields Ltd. (CCL) on 10.12.2018. Coal may be supplied either from Amrapali coal block or Magadh coal block.		2015-16		388.78	
			2016-17		24.64	
START UP POWER AGREEMENT	Start up power will be arranged through South Bihar Power Distribution company Ltd. (SBPDCL).		2017-18		22.35	
			2018-19		70.14	
POWER EVACUATION SYSTEM	Tx Line Developer	BSPTCL, Govt. of Bihar	2019-20		354.25	
	Tx Line Name Tx Voltage Level	i) Buxar TPS- Naubatpur 400 KV, D/C ii) Buxar TPS- Dumraon (New) 220 KV, D/C iii) Buxar TPS- Karmnasa (New) 220 KV, D/C iv) Buxar TPS- Dehri 220 KV, D/C	2020-21		1131.20	
		Configuration of Tx Line (S/C or D/C)	D/C	2021-22		2767.25
				2022-23		2654.45
LAND POSSESSION	Total Land Required-1283 Acre;1058.335 Acre (for Main Plant), 147 acre (for Rail Corridor) and 78 acre (for Water Pipeline corridor & intake etc.) land under possession.		2023-24		1746.19	
WATER ALLOCATION	MoU for utilization of 55 cusec of water signed between STPL and Water Resource Deptt., Govt. of Bihar on 29.08.2016.		EXPENDITURE OF FEB'2025		176.39	
MOEF CLEARANCE	Accorded by MOEF&CC on 28.02.2017.(Validity- 27.02.2024)		TOTAL EXPENDITURE (upto 28.02.2025)		11068.56	
CIVIL AVIATION CLEARANCE	Accorded by Airport Authority of India on 12.04.2017 (Fresh NOC issued on 18.11.2018). (Validity-17.11.2028)					
CPCB CLEARANCE	NOT APPLICABLE					
SPCB CLEARANCE	“Consent to Establish” (NOC) granted by Bihar State Pollution Control Board on 03.09.2019.					
FOREST CLEARANCE	NOT APPLICABLE					

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BUXAR THERMAL POWER PROJECT, Unit# 1 & 2 (2x660 MW) / SJVN (CENTRAL SECTOR)**UNIT WISE MILESTONES (ANTICIPATED / ACTUAL)**

Sl.	MILESTONE	UNIT-01		UNIT-02	
		Original Date	Actual / Anticipated Date	Original Date	Actual / Anticipated Date
1	COMPLETION OF BOILER FOUNDATION	21.JUL.20	01.MAY.21	19.NOV.20	28.OCT.21
2	START OF BOILER ERECTION	20.AUG.20	21.OCT.20	20.DEC.20	23.NOV.21
3	BOILER DRUM LIFTING (if sub-critical unit)	NA		NA	
4	BOILER CEILING GIRDER LIFTING COMPLETION	19.APR.21	31.JAN.22	20.AUG.21	30.NOV.22
5	CONDENSER ERECTION START	03.AUG.21	31.MAY.22	03.DEC.21	25-May-24
6	TG ERECTION START	21.SEP.21	21.SEP.22	20.JAN.22	24-May-24
7	HP PIPING ERECTION START	16.OCT.21	02.MAY.22	15.FEB.22	30-May-24
8	BOILER HYDRO TEST (DRAINABLE) COMPLETION	20.APR.22	16.JUN.23	21.AUG.22	Mar-25
9	BOILER HYDRO TEST (NON-DRAINABLE) COMPLETION	NA		NA	
10	TG BOX UP	21.AUG.22	20-DEC-23	20.DEC.22	Jun-25
11	HP PIPING ERECTION COMPLETION	30.JUL.22	13-Dec-24	29.NOV.22	Apr-25
12	START OF OIL FLUSHING	28.AUG.22	4 Jan-24	27.DEC.22	Jun-25
13	BOILER LIGHT UP	21.OCT.22	2 Oct-24	21.FEB.23	Jun-25
14	CHEMICAL CLEANING COMPLETION	15.OCT.22	18-Nov-24	15.FEB.23	Jun-25
15	STEAM BLOWING START	01.NOV.22	13.2.2025	04.MAR.23	July-25
16	STEAM BLOWING COMPLETION	18.DEC.22	Mar-25	20.APR.23	July-25
17	ROLLING & SYNC.	20.FEB.23	Apr-25	21.JUN.23	Aug-25
18	FULL LOAD	21.MAR.23	May-25	21.JUL.23	Sep-25
19	TRIAL RUN	21.May.23	May-25	21.Sep.23	Sep-25
20	COD	07.JUL.23	Jun-25	07.JAN.24	Oct-25

STATUS OF MAIN PLANT PACKAGE (BTG) : M/s L&T

Sl.	Packages	AREA	UNIT-01	UNIT-02
			% Completion	% Completion
1	BOILER	CIVIL	100%	98.62%
		STRUCTURE	99.42%	93.35%
		PRESSURE PARTS	100%	94.15%
2	TG	CIVIL	100%	92.00%
		STRUCTURE	100%	96.65%
		TG ERECTION	99.55%	80.95%
3	ESP	UNDER PROGRESS	100%	87.05%
4	FGD	CIVIL WORK	85%	73.55%
		MATERIAL SUPPLY	99.15%	98.95%
		ERECTION WORK	40.11%	18.95%

STATUS OF BOPs

Sl.	Packages/ Linked Project Milestones	Vendor/Contracting Agency (EPC- L&T)	Date of Award	Scheduled Date of Completion	Anticipated /Actual Date of Completion	UNIT-01	UNIT-02
						% Completion	% Completion
1	Chimney	L&T Limited (EPC)	22.JUN.19	28.JUN.23	12 Aug'24	100%	
2	Coal Handling Plant	L&T (Conveyor pkg)	22.JUN.19	19.NOV.22	Mar'25	91.05%	
		L&T (Wagon tipler)	22.JUN.19	21.NOV.22	May'25	90.35%	
		L&T/ Thyssenkrup (Stacker reclaimers)	22.JUN.19	23.OCT.22	May'25	93.50%	
3	Ash Handling Plant	L&T /Macawber Beekay Pvt Ltd	22.JUN.19	19.JUL.23	Apr'25	90.90%	
4	Fuel Oil System	L&T/ Shalkoot Mechanique Pvt. Ltd	22.JUN.19	31.AUG.22	Mar'25	98.95%	
5	Cooling Towers	L&T/ Paharpur Cooling Towers Ltd	1-22.JUN.19 II-22.JUN.19	1-20.FEB.23 II-20.JUN.23	Mar'25 Apr'25	99.85% 76.15%	
6	CW Pump house	L&T/ Xylem Water Solutions India Pvt Ltd	1-22.JUN.19 II-22.JUN.19	1-23.FEB.23 II-23.JUN.23	Mar'25 Apr'25	99.51% 77.50%	
7	WPT Plant	L&T/ Driplex Water Engineering Pvt Ltd	1-22.JUN.19 II-22.JUN.19	1-05.APR.23 II-05.AUG.23	10 Aug'24 Apr'25	100% 83.5%	
8	DM Plant	L&T/ Driplex Water Engineering Pvt Ltd	22.JUN.19	21.JUN.23	31.AUG.23	100%	
9	Compressed Air System	L&T / L&T-MHPS Boilers Pvt. Ltd	22.JUN.19	20.OCT.22	Mar'25	99.65%	
10	Fire Protection System	L&T/ Flowmore Limited	22.JUN.19	10.JUL.23	Mar'25	92.50%	
11	Switch Yard	L&T/ ABB Power Products & Systems India Ltd	22.JUN.19	21.NOV.22	Mar'25	99.85%	
12	Station Transformers	L&T/ ABB Power Products & Systems India Ltd	1-22.JUN.19 II-22.JUN.19	1-22.APR.22 II-22.AUG.22	05 Feb.24 Apr'25	100% 93.15%	
13	Unit Transformers	L&T/ ABB Power Products & Systems India Ltd	1-22.JUN.19 II-22.JUN.19	1-29.MAR.23 II-29.SEP.23	08 June'24 Apr'25	100% 76.50%	
14	Railway Siding	BITES Ltd.	13.JUN.19	31.OCT.22	Apr'25	52%	
15	Power Evacuation Lines	BSPTCL, Govt. of Bihar	23.NOV.21	31.DEC.22	05-03-24	100%	

CRITICAL ISSUES

- Delay in completion of water intake pipeline works.
- Delay in commissioning of ash evacuation system.
- Delay in commissioning of balance mills and conveyor belt.
- Delay in land acquisition affecting railway siding.

REASONS OF DELAY

BTG : Covid-19 Pandemic and subsequent lockdowns; Non-availability of industrial Oxygen cylinders due to Covid-19; State government restriction for transportation of aggregates, sand mining etc.; Agitation by locals on 10.01.2023 and unrest activity on 11.01.2023.

BoP:

Delayed acquisition of land for Water Corridor & Intake and Rail Corridor.; Covid-19 Pandemic and subsequent lockdowns. Non-availability of industrial Oxygen cylinders due to Covid-19; State government restriction for transportation of aggregates, sand mining etc.; Agitation by locals on 10.01.2023 and unrest activity on 11.01.2023.

KODERMA THERMAL POWER STATION, PH-II (2X800MW) / DVC-Central sector)**Distt.-KODERMA, JHARKHAND**

E-Gen Portal Registration No. (U#1 –1200003916, U#2 –1200003917)

Project Developer / Implementing Agency : DVC		Main Plant Vendor: M/s BHEL (EPC)	
Unit No.	LOA	Original Trial Run Date	Anticipated / Actual Trial Run Date
Unit#1	14.11.2024	Aug-28	Aug-28
Unit#2		Dec-28	Dec-28

CLEARANCES AND STATIC DATA		FINANCIAL DATA (Fig. in Rs. Crore)	
FUEL TYPE	COAL (G-13)	ORIGINAL ESTIMATED COST OF THE PROJECT	₹14357.74 Cr
COAL COMBUSTION TECHNOLOGY	Ultra-supercritical	LATEST ESTIMATED COST	₹14357.74 Cr
APPROVAL DATE / NTP	1. 17.08.2022 : Go ahead clearance from MOP,GOI 2. 28.04.2023 : Investment approval from DVC Board	DATE OF FINANCIAL CLOSURE	06.09.2024
PPA	1. Vide MoP, GoI letter dt. 26.06.2023 allocation for Haryana is 300MW. 2. Vide MoP, GoI letter dt. 17.10.2024 allocation for Gujarat is 200MW & Karnataka is 300MW	YEAR WISE EXPENDITURE	
COAL LINKAGE/FSA	13.07.2023 : Ministry of Power ,CEA & SLC(LT) recommended for grant of coal linkage to KTPS (2x800MW) under Shakti Policy of COAL INDIA LTD,G-13 and 8.58 MTPA .	Upto Last Month (FY 2024-25)	₹ 525 Cr
START UP POWER AGREEMENT	As per schedule Start- Up power is required in March,2027	TOTAL EXPENDITURE (Upto 28.02.2025)	₹ 525 Cr
POWER EVACUATION SYSTEM	500MW - own demand and ISTS grid will be 1100MW. Ref- CTU/E/00/35th CMETS-ER dated 18.10.24		
LAND POSSESSION	KTPS Ph-II is a Brown field Project. Total land of 234.8 Hectare for KTPS Ph-II is already acquired & is under possession.		
WATER ALLOCATION	Source -Tilaiya Dam , Quantity- 115200 KLD,		
MOEF CLEARANCE	EC no. EC24A0601JH5421217N. Obtained on 07.12.2024		
CIVIL AVIATION CLEARANCE	NOC ID OFFDBD/EAST/B/072524/1136359 obtained from AAI on 26.07.2024		
CPCB CLEARANCE	Not applicable		
SPCB CLEARANCE	Action taken for Consent to Establish (CTE)		
FOREST CLEARANCE	Not applicable as KTPS Ph-II is a brown field project & land is already acquired.		

KODERMA THERMAL POWER STATION PH-II (2X800MW)/ DVC (CENTRAL SECTOR)

UNIT WISE MILESTONES (ANTICIPATED/ ACTUAL)						STATUS OF MAIN PLANT PACKAGE							
Sl.	Milestone	UNIT-01		Unit-02		SI	PACKAGE	AREA		UNIT-01		Unit-02	
		Original Date of Completion	Actual / Anticipated Date of Completion	Original Date of Completion	Actual / Anticipated Date of Completion								
1	Completion Of Boiler Foundation					1	BOILER	CIVIL					
2	Start Of Boiler Erection							STRUCTURE					
3	Boiler Ceiling Girder Lifting Completion							PRESSURE PARTS					
4	Condenser Erection Start					2	TG	CIVIL					
5	TG Erection Start							STRUCTURE					
6	HP Piping Erection Start							TG ERECTION					
7	Boiler Hydro Test (Drainable) Completion					3	ESP	UNDER PROGRESS					
8	Boiler Hydro Test (Non-Drainable) Completion					4	FGD	CIVIL WORK					
9	TG BOX UP							MATERIAL SUPPLY					
10	HP Piping Erection Completion							ERECTION WORK					
11	Start Of Oil Flushing					STATUS OF BOP PACKAGES							
12	Boiler Light Up					Sl.	Packages/ Linked Project Milestones	Vendor/ Contracting Agency (DPSI)	Date of Award	Scheduled Date of Comp.	Ant/ Actual Date of Comp.	UNIT-1	Unit-2
13	Chemical Cleaning Completion					1	Chimney						
14	Steam Blowing Start					2	Coal Handling Plant						
15	Steam Blowing Completion												
16	Rolling & Sync.												
17	Full Load					3	Ash Handling Plant						
18	Trial Run	Aug-28	Aug-28	Dec-28	Dec-28	4	Fuel Oil System						
19	COD	Sep'28	Sep'28	Jan'29	Jan'29	5	Cooling Towers						
						6	CW Pump house						
						7	WPT Plant						
						8	DM Plant						
						9	Compressed Air System						
						10	Fire Protection System						
						11	Switch Yard						
						12	Station Transformers						
						13	Unit Transformers						
						14	Railway Siding						
						15	Power Evacuation Lines						

CRITICAL AREAS

REASONS OF DELAY

OBRA 'C' TPP, Unit# 1 & 2 (2x660 MW) / UPRVUNL (STATE SECTOR)

Village-Obra, Tehsil-Obra, District-Sonebhadra, Uttar Pradesh, Pin-231219

E-Gen Portal Registration No. (U#1 - 1200001696; U#2 - 1200001697)

Project Developer / Implementing Agency - UPRVUNL			Main Plant Vendor - (BTG) : M/s. Doosan (EPC contract)		
Unit No.	LOA	Original Trial Run Date	Anticipated /	Actual	Trial Run Date
Unit#1	Dec-2016	Dec-2020	02-02-2024 (A)		
Unit#2		Apr-2021	Mar-2025		
CLEARANCES AND STATIC DATA			FINANCIAL DATA (Fig. in Rs. Crore)		
FUEL TYPE	Coal, Indigenous		ORIGINAL ESTIMATED COST OF THE PROJECT		8777.71
COAL COMBUSTION TECHNOLOGY	Ultra-Supercritical		LATEST ESTIMATED COST		13005.43
APPROVAL DATE / NTP	Date of NTP or Approval Date: 22.12.2016		DATE OF FINANCIAL CLOSURE		13.11.2013; 30.05.2019 for additional amount.
BTG/BoP Contractor Details (Package Wise)	22.12.2016. EPC contract awarded to M/s Doosan Power Systems India Pvt. Ltd., Gurugram (Haryana)		YEAR WISE EXPENDITURE		
PPA	PPA signed with UP Power Corporation Ltd for 100% share to state of UP		2015-16		7.24
COAL LINKAGE/FSA	Allocated Mine - Saharpur Jamarpani mines, Jharkhand; Distance from mine - 651 km (non pithead); Allocation Date: 13.08.2015. Grade of Coal -G10		2016-17		423.77
			2017-18		277.83
START UP POWER AGREEMENT	Start up power from UPPTCL		2018-19		855.90
			2019-20		2175.96
POWER EVACUATION SYSTEM	Tx Line Developer	UPPTCL	2020-21		1220.62
	Tx Line Name Tx Voltage Level	i) LILO of 765 kV Anpara'D'- Unnao S/C at Obra 'C' TPS; ii) 400 kV D/C Jaunpur- Obra line (upto LILO point of Obra'B' – Obra 'C' Line).	2021-22		1826.42
	Configuration of Tx Line (S/C or D/C)		2022-23		1460.40
LAND POSSESSION	Brown Field project, therefore Land already in Possession. For ash dyke construction, land acquisition of 113.42 Ha under progress. Initially ash disposal of Obra 'C' will be made in existing obra 'B' Ash Pond and in parallel land acquisition work for Obra'C' is in progress.		2023-24		2047.66
			EXPENDITURE OF Feb'2025		47.60
WATER ALLOCATION	Water requirement to be fulfilled from return channel of Obra-B plant. Additional requirement (if any) shall be met from the reservoir of Rihand Dam.		TOTAL EXPENDITURE (upto 28.02.2025)		11478.49
MOEF CLEARANCE	Clearance obtained date 21.06.2016				
CIVIL AVIATION CLEARANCE	Clearance obtained date : 12.07.2016 Valid upto 21.07.2021				
CPCB CLEARANCE	Not Applicable				
SPCB CLEARANCE	Not Applicable				
FOREST CLEARANCE	Wild life Clearance obtained date 07.06.2016				

OBRA 'C' TPP, Unit# 1 & 2 (2x660 MW) / UPRVUNL (STATE SECTOR)

UNIT WISE MILESTONES (ANTICIPATED / ACTUAL)					
Sl.	MILESTONE	UNIT-01		UNIT-02	
		Original Date of Completion	Anticipated / Actual Date of Completion	Original Date of Completion	Anticipated / Actual Date of Completion
1	COMPLETION OF BOILER FOUNDATION	11-Mar-18	15-Feb-19	16-Jun-18	21-Feb-19
2	START OF BOILER ERECTION	22-Apr-18	28-May-18	22-Aug-18	21-Jan-19
3	BOILER DRUM LIFTING (if sub-critical unit)	NA		NA	
4	BOILER CEILING GIRDER LIFTING COMPLETION	21-Sep-18	7-Mar-19	21-Jan-19	10-Nov-19
5	CONDENSER ERECTION START	23-Nov-18	17-Aug-20	23-Mar-19	2-Apr-22
6	TG ERECTION START	22-Jan-19	2-Nov-20	23-May-19	May-23
7	HP PIPING ERECTION START	12-Jan-19	1-Mar-20	22-May-19	7-Oct-23
8	BOILER HYDRO TEST (DRAINABLE) COMPLETION	22-Sep-19	27-Sep-20	23-Jan-20	20-Apr-22
9	BOILER HYDRO TEST (NON-DRAINABLE) COMPLETION	22-Sep-19	27-Sep-20	23-Jan-20	20-Apr-22
10	TG BOX UP	22-Feb-20	15-Dec-21	20-Jun-20	15-05-24
11	HP PIPING ERECTION COMPLETION	20-Mar-20	14-Mar-22	20-Jul-20	24-07-24
12	START OF OILFLUSHING	23-Feb-20	10-Mar-22	21-Jun-20	31-03-24
13	BOILER LIGHT UP	21-Apr-20	26-Apr-22	19-Aug-20	30-03-24
14	CHEMICAL CLEANING COMPLETION	25-Mar-20	16-Mar-22	25-Jul-20	01-04-24
15	STEAM BLOWING START	22-May-20	07-Nov-22	19-Sep-20	19-08-24
16	STEAM BLOWING COMPLETION	22-Jun-20	09-Dec-22	19-Oct-20	18-09-24
17	ROLLING & SYNC.	30-Jul-20	25-Apr-23	27-Nov-20	06-03-25
18	FULL LOAD	1-Sep-20	26-Dec-23	31-Dec-20	Mar-25
19	TRIAL RUN	21-Dec-20	02-02-24	21-Apr-21	Mar-25
20	COD	21-Dec-20	09-02-24	21-Apr-21	Mar-25

STATUS OF MAIN PLANT PACKAGE (BTG) : M/s Doosan (EPC contract)								
Sl.	Packages	AREA	UNIT-01		UNIT-02			
			% Completion	% Completion				
1	BOILER	CIVIL	100%	95.43%				
		STRUCTURE						
		PRESSURE PARTS						
2	TG	CIVIL	100%	93.00%				
		STRUCTURE						
		PRESSURE PARTS						
3	ESP	PASS STATUS	100%	85.47%				
4	FGD	CIVIL WORK	89.38%	41.84%				
		MATERIAL SUPPLY						
		ERECTION WORK						
STATUS OF BOPs (DPSI-EPC)								
Sl.	Packages/ Linked Project Milestones	Vendor/Contracting Agency (EPC- DPSI)	Date of Award	Scheduled Date of Completion	Anticipated/ Actual Date of Completion	UNIT-01 % Completion		UNIT-02 % Completion
1	Chimney	M/s.Simplex	27.11.2018	01.12.2019	31.12.2023	100%		
2	Coal Handling Plant	KCC (Conveyor package)		19.05.2020	Mar-25	99%		
		Aneja (Wagon Tripler)	23.11.2018	23.02.2020	Mar-25	88%		
		Aneja (Stacker Reclaimer)	02.05.2018	05.04.2020	Mar-25	98.17%		
3	Ash Handling Plant	AKC, PNC	09.04.2018	29.06.2020	Apr-25	45%		
4	Fuel Oil System	AKC, Sangha, Singrauli, Jiwala	30.11.2018	04.05.2020	Dec-2023	100%		
5	Cooling Towers	PCTL	01.08.2018(C T-01), 14.12.2018(C T-02)	25.11.2019(C T-01), 26.03.2020(C T-02)	Dec-2023 Mar-25	100%	99.19%	
6	CW Pump house	GDCL	06.06.2018	05.07.2020	02-04-2023	100%		
7	WPT Plant	Rajpati Vishwakarma, Sahil Kumar, KNIL, IEIL	20.11.2018	13.09.2020	Apr-2023	100%		
8	DM Plant	Rajpati Vishwakarma, Sahil Kumar, KNIL,IEIL	03.10.2018	04.11.2019	Mar-2023	100%		
9	Compressed Air System	GDCL	23.11.2018	04.05.2020	Mar-2023	100%		
10	Fire Protection System	Lloyd	08.04.2019	17.10.2019	Mar-25	72.99%		
11	Switch Yard	KNIL , GDCL, GET&D	01.08.2018	30.01.2020	Apr-2023	100%		
12	Station Transformers	GDCL. GET&D	10.11.2018	27.09.2019	28-06-2022	100.00%		
13	Unit Transformers	GDCL, GET&D	10.03.2019	06.02.2020	Dec-24	100%		
14	Railway Siding	DPSI	Civil Works:- 24.08.2019	Civil Works:- 23.02.2020	Civil Works:- 23.05.2023 S&T Works:- 21.12.2023 OHE works:- Mar-25	90%		
15	Power Evacuation Lines	GET&D	08.11.2017	24.07.2020	12-04-2023	100%		

CRITICAL ISSUES

- Delay in erection of dry ash evacuation system due to delay in Material supply
 -Delay in readiness of ESP passes (3/6 passes ready)
 -Delay in readiness of coal Mill (6/8 mills ready)

REASONS OF DELAY

- COVID-19 I & II wave.
 - Steel Price Hike, Dispute between main contractor M/s DPSI and its sub-vendors,

ENNORE SEZ STPP, Unit# 1 & 2 (2X660 MW) / TANGEDCO (STATE SECTOR)

Village-Voyalur, Minjur, Distt-Thiruvallur (Tamil Nadu)-601203

E-Gen Portal Registration No. (U#No - 1200001984, U#2 No - 1200001985)

Project Developer / Implementing Agency - TANGEDCO			Main Plant Vendor - M/s BHEL (EPC contract)	
Unit No.	LOA		Original Trial Run Date	Anticipated / Actual Trial Run Date
Unit#1	Sep-2014		27.01.18	Sept-2026
Unit#2			27.03.18	Nov-2026
CLEARANCES AND STATIC DATA			FINANCIAL DATA (Fig. in Rs. Crore)	
FUEL TYPE	Coal, Indigenous & Imported		ORIGINAL ESTIMATED COST OF THE PROJECT	9800.00
COAL COMBUSTION TECHNOLOGY	Supercritical		LATEST ESTIMATED COST	16444.32
APPROVAL DATE / NTP	27.09.2014		DATE OF FINANCIAL CLOSURE	
EPC/BTG/BoP Contractor Details (Package Wise)	M/s BHEL (EPC), LoA: 27.09.2014		YEAR WISE EXPENDITURE	
PPA	State sector project. Hence entire 100% power from this project will be utilized by TAMILNADU		2016-17	558.04
COAL LINKAGE/FSA	Allocated Mine - Chandrabila Coal Block, Odisha; Distance from mine - 1300 km (non pithead); Total requirement is 5.95MTPA, comprising of indigenous 3.68 MTPA & imported 2.26 MTPA respectively		2017-18	1261.67
	MoU has already been signed between MMTC & TANGEDCO on 25.06.2012 for the supply of Import coal for this project.		2018-19	2606.93
	Bridge Linkage with SCCL available for indigenous coal.		2019-20	908.61
			2020-21	750.13
START UP POWER AGREEMENT	By TAGEDCO		2021-22	260.14
POWER EVACUATION SYSTEM	Tx Line Developer	TANGEDCO	2022-23	410.67
	Tx Line Name	Ennore SEZ SCTPP - North Chennai (765KV PS), 400 KV, D/C line	2023-24	2850.62
	Tx Voltage Level		EXPENDITURE OF Feb'2025	97.24
	Configuration of Tx. Line (S/C or D/C)		TOTAL EXPENDITURE (upto 28.02.2025)	11,0003.23
LAND POSSESSION	Acquisition of Land does not arise since own Land of TANGEDCO (Out of 1100 acres available at Ash Dyke of NCTPS , only 500 Acres of ash dyke is utilized for the development of the subject project)		(Tripartite agreement between TANGEDCO, M/s BHEL (EPC contractor), PFC (Lender) signed on 21.11.2016 and Loan agreement between PFC and TANGEDCO signed on 18.01.2017.)	
WATER ALLOCATION	Supply of 4 MGD water from CMWSSB obtained. However desalination plant is envisaged in the project.			
MOEF CLEARANCE	MOEF Letter No. J 13012 / 36/2010-1A.II(T) dt.07.01.2014. Validity extended upto 31.12.2023 as per MoEF Lr. Dt.09.04.2021			
CIVIL AVIATION CLEARANCE	Airport Authority has been addressed to issue NOC vide Letter No: Se/C/P&E/EE/EMC/AEE/C/F.ETPS-SEZTPP/D768 dt 17.4.2010. No Objection certificate issued by Airport Authority of India for the construction of chimney for the proposed Ennore SEZ TPP- 2X800 MW Project vide Lr.Ref:AAI/SR/NOC/dt 13.5.2010-validity 7years available. Validity extended upto 13.5.2022 vide their letter dt 19.5.2017.			
CPCB CLEARANCE	Not applicable			
SPCB CLEARANCE	Consent to establish under Air and water Acts issued by TNPCB vide order 2002229941522 Dt.26.11.2020 extended the validity upto 06.01.2021. Extension of validity upto 31.12.2023 is under process.			
FOREST CLEARANCE	Not applicable			

ENNORE SEZ STPP, Unit# 1 & 2 (2X660 MW) / TANGEDCO (STATE SECTOR)

UNIT WISE MILESTONES (ANTICIPATED / ACTUAL)					
Sl.	MILESTONE	UNIT-01		UNIT-02	
		Original Date	Actual / Anticipated Date	Original Date	Actual / Anticipated Date
1	COMPLETION OF BOILER FOUNDATION	13.08.15	14.09.17	13.10.15	07.06.18
2	START OF BOILER ERECTION	25.08.15	15.09.17	28.10.15	08.06.18
3	BOILER DRUM LIFTING (if sub-critical unit)	NA		NA	
4	BOILER CEILING GIRDER LIFTING COMPLETION	28.01.16	30.11.18	28.03.16	16.05.19
5	CONDENSER ERECTION START	27.04.17	Feb-24	20.06.17	20.06.22
6	TG ERECTION START	10.06.17	29-05-24	10.08.17	31.01.24
7	HP PIPING ERECTION START	27.04.16	16.09.21	27.06.16	16.11.21
8	BOILER HYDRO TEST (DRAINABLE) COMPLETION	28.12.16	15.02.20	27.02.17	29.03.21
9	BOILER HYDRO TEST (NON-DRAINABLE) COMPLETION	28.04.17	02.03.26	28.06.17	02.05.26
10	TG BOX UP	27.09.17	30.04.26	27.11.17	30.04.26
11	HP PIPING ERECTION COMPLETION	27.05.17	30.03.26	27.07.16	30.05.26
12	START OF OIL FLUSHING	27.10.17	30.04.26	27.12.17	30.04.26
13	BOILER LIGHT UP	30.05.17	30.03.26	29.09.17	30.05.26
14	CHEMICAL CLEANING COMPLETION	10.06.17	10.04.26	10.08.17	10.06.26
15	STEAM BLOWING START	20.06.17	20.04.26	20.08.17	20.06.26
16	STEAM BLOWING COMPLETION	15.07.17	15.05.26	15.09.17	15.07.26
17	ROLLING & SYNC.	27.11.17	30.07.26	27.01.18	30.09.26
18	FULL LOAD	27.10.17	30.08.26	27.12.17	31.10.26
19	TRIAL RUN	27.11.17	Sep'26	27.01.18	Nov'26
20	COD (TRIAL RUN)	27.01.18	Sep'26	27.03.18	Nov'26

STATUS OF MAIN PLANT PACKAGE (BTG) : M/S BHEL							
Sl.	Packages	AREA	UNIT-01		UNIT-02		
			% Completion	% Completion			
1	BOILER	CIVIL	100.00%		90.00%		
		STRUCTURE	97.79%		94.44%		
		PRESSURE PARTS	97.79%		94.44%		
2	TG	CIVIL	99.62%		96.99%		
		STRUCTURE	99.62%		96.99%		
		TG ERECTION	Erection started - 31.01.24		Erection started - 31.01.24		
3	ESP	UNDER PROGRESS	79.51%		73.52%		
4	FGD	CIVIL WORK	Specification under finalization.				
		MATERIAL SUPPLY					
		ERECTION WORK					
STATUS OF BOPs (BHEL-EPC)							
Sl.	Packages/ Linked Project Milestones	Vendor/Contracting Agency (EPC- BHEL)	Date of Award	Scheduled Date of Completion	Anticipated/ Actual Date of Completion	UNIT-01 % Completion	UNIT-02 % Completion
1	Chimney	M/s Simplex	30.01.17	28.03.17	May'25	60%	60%
2	Coal Handling Plant	Contractor for erection M/s Promac	09.02.17	27.10.17	Jun,25	100 % (Civil), 43.18% (Mech)	
		M/s.Bevecon (Conveyor package supply), M/s.FLSIDTH- Pipe	18.03.17	27.10.17	Jun,25	57.19%	
		M/s.Promac : Stacker Reclaimer supply, M/s.Elecon : Vibrating	09.02.17	27.10.17	Jun,25	100 %	
3	Ash Handling Plant	M/s.Indure (for supply and erection for mechanical packages) , M/s.Turbo Engineers for Sluury disposal pipes supply M/s.Weir for Sluury pumps supply, M/s.Atlas Copco& M/s.Ingersoll for Compressor supply M/s.Suraj	14.09.17	27.10.17	Sep,25	62.79%	
4	Fuel Oil System	M/s.New Fire Engineers Pvt Ltd.	13.06.17	30.03.17	Jun,25	65.68%	
5	Cooling Towers	M/s.Simplex (Design – Paharpur)	30.01.17	29.04.17	Mar,25 (U-1) Aug,25 (U-2)	88.10%	75.62%
6	CW Pump house	CW Pump House - M/s Cornerstone (De- scoped from M/s.Simplex),CW Piping: BHEL / M/s Vijay Gowtham- (De-scoped from M/s.Simplex)	27.12.19	29.04.22	Oct,25	42.86% (Civil works) 75.42% (Piping works)	
7	WPT Plant	M/s.Otoklin Global business services for supply and erection	18.01.18	30.03.17	Mar,25	Civil work 62.82%	
8	DM Plant	M/s Cornerstone (De-scoped from M/s.Simplex)	27.09.14	30.03.17	May-25	66.05%	
9	Compressed Air System	M/s.ELGI Equipments Ltd.	27.11.17	30.03.17	Mar-25	99.13%	
10	Fire Protection System	BHEL- PE&SD	July,18	30.03.17	Jun,25	28.42%(Civil works)	
11	Switch Yard	BHEL-TBG (Awarded to Sakthi Kanna Construction Ltd & M/s.Vijay Gowtham- De-scoped from M/s.Simplex)	27.09.14	30.03.17	May-25	97.75%	
12	Station Transformers	M/s Cornerstone	19.11.19	30.03.17	Mar,25	85.56%	
13	Unit Transformers	M/s Cornerstone	19.11.19	30.08.17	Mar,25		
14	Railway Siding	NA	NA	NA	NA	NA	NA
15	Power Evacuation Lines	TANGEDCO Ennore SEZ SCTPP- North Chennai(765 KV PS), 400 KV, D/C line			Mar,2023	Power will be evacuated through D/C 400 KV U-1 & 2 nos 400 KV lines to 765 KV pooling station and 2 nos 400 KV lines to ETPS – work under progress.	

CRITICAL ISSUES

-Re-routing of pipe conveyor as MoEF approved route works is de-scoped from the EPC contractor M/s. BHEL. Tender is called for the above works.
 -Slow progress in NDCT-II, APH, CCR, CHP and AHP.
 -Inadequate manpower.

REASONS OF DELAY.

- Zero date is 27.09.2014, Works commenced at Site on 09.10.2016. Project works temporarily suspended from 07.09.2015 to 18.10. 2016 due to litigation. Original completion schedule is March 2018. Work resumed at Site from 19.10.2016. Completion schedule re-fixed to 06.05.2019 (without levy of LD & penalty) due to time loss of 407 day due to court case. Time extension granted from 06.05.2019 to upto 31.08.2020 for U#1 and 31.10.2020 for Unit 2 without prejudice to levy of LD & Penalty clauses.
- Entire project civil works were awarded to M/s. Simplex. Wherever slow progress of work noticed, BHEL has de scoped the certain works from M/s. Simplex based on TANGEDCO's request, but still the progress is very poor from M/s. Simplex.
- Project activities became slow since 24th March 2020 due to lock down enforced by GOI in view of COVID-19 outbreak. Permission accorded by Distt Collector (Thiruvallur) for resumption of work at site with only 600 manpower on 25.04.2020.Work resumed by BHEL from 18.05.2020

NORTH CHENNAI STPP, St - III, Unit# 6 (1X800 MW) / TANGEDCO (STATE SECTOR)

Athipattu village, Ponneri Tk, Distt.-Thiruvallur, Chennai (T.N.) - 600 120.

E-Gen Portal Registration No. (U#6 - 1200002174)

Project Developer / Implementing Agency - TANGEDCO			Main Plant Vendor(BTG) - M/s BHEL		
Unit No.		LOA	Original Trial Run Date		Anticipated / Actual Trial Run Date
Unit#6		Jan-2016	Apr-2019		Mar-2025
CLEARANCES AND STATIC DATA				FINANCIAL DATA (Fig. in Rs. Crore)	
FUEL TYPE		Coal, Indigenous & Imported(MMTC)			
COAL COMBUSTION TECHNOLOGY		Super critical			
APPROVAL DATE / NTP		BTG : SE/E/T & H (P)/ OT No. 02/2015-16 ; BOP : SE/E/T & H (P) OT No.04/2015-16			
EPC/BTG/BoP Contractor Details (Package Wise)		BTG contractor-BHEL(LoA: 29.01.2016), BOP contractor-M/s BGR(LoA: 28.10.2016)			
PPA		NOT APPLICABLE. State sector project.			
COAL LINKAGE/FSA		Allocated Mine - SCCL; Distance from mine - 606 km (non pithead);. Ministry of Coal recommended for longterm coal linkage for 1.971 MTPA Indigenous coal to SCCL. FSA Executed between TANGEDCO and SCCL for indigenous coal. MoU has been entered with M/s. MMTC for supply of Imported coal of 1.450 MTPA on 25.05.2015.			
START UP POWER AGREEMENT		Start up Power Arrangement is through 220 KV level by LILO of NCTPS-1 to Ennore Feeder. Station Transformer was charged on 05.09.2020.			
POWER EVACUATION SYSTEM		Tx Line Developer		TANTRANSCO	
		Tx Line Name Tx Voltage Level		NCTPS St-III -North Chennai (PS), 765 KV, D/C line	
		Configuration of Tx Line (S/C or D/C)			
LAND POSSESSION		The proposed site is within the existing NCTPS complex and land is already under possession of TANGEDCO.			
WATER ALLOCATION		The raw water requirement for this project will be met from existing cooling water fore-bay of NCTPS, Stage-II. The make-up water for cooling water, boiler make up and other sweet water requirements are to be met from desalination plant under construction for this project. Construction water from M/s. CMWSSB available to the contractor from 07.01.2017.			
MOEF CLEARANCE		Environmental clearance issued by MoEF on 20.01.2016 valid for a period of seven years.			
CIVIL AVIATION CLEARANCE		Chimney constructed for full height and the same was informed to Airports Authority of India.			
CPCB CLEARANCE		NOT APPLICABLE. State sector project.			
SPCB CLEARANCE		Approval has been obtained on 13.04.2017.			
FOREST CLEARANCE		Not applicable, since the site is not coming under Forest area.			

NORTH CHENNAI STPP, St - III, Unit# 6 (1X800 MW) / TANGEDCO (STATE SECTOR)

UNIT WISE MILESTONES (ANTICIPATED / ACTUAL)			
Sl.	MILESTONE	UNIT-06	
		Original Date of Completion	Anticipated / Actual Date of Completion
1	COMPLETION OF BOILER FOUNDATION	31.10.2016	14.06.18
2	START OF BOILER ERECTION	29.11.16	30.08.17
3	BOILER DRUM LIFTING (if sub-critical unit)	NA	NA
4	BOILER CEILING GIRDER LIFTING COMPLETION	11.05.17	31.07.18
5	CONDENSER ERECTION START	29.08.17	02.01.19
6	TG ERECTION START	28.10.17	25.02.19
7	HP PIPING ERECTION START	24.10.17	25.03.18
8	BOILER HYDRO TEST (DRAINABLE) COMPLETION	28.02.18	31.12.19
9	BOILER HYDRO TEST (NON-DRAINABLE) COMPLETION	26.09.18	07.12.22
10	TG BOX UP	07.11.18	Aug-23
11	HP PIPING ERECTION COMPLETION	13.04.19	30.11.22
14	START OF OILFLUSHING	29.11.18	03.11.20
12	BOILER LIGHT UP	29.10.18	May-23
13	CHEMICAL CLEANING COMPLETION	27.02.19	22-06-23
15	STEAM BLOWING START	31.12.18	23-09-23
16	STEAM BLOWING COMPLETION	29.01.19	24-11-23
17	ROLLING & SYNC.	28.02.19	14-01-24
18	FULL LOAD	28.03.19	27-06-24
19	TRIAL RUN	28.04.19	Mar-25
20	COD	28.07.19	Mar-25

STATUS OF MAIN PLANT PACKAGE (BTG-BHEL)						
Sl.	Packages	AREA	UNIT-06			
			% Completion			
1	BOILER	CIVIL		100%		
		STRUCTURE		100%		
		PRESSURE PARTS		100%		
2	TG	CIVIL		100%		
		STRUCTURE		100%		
		TG ERECTION		100%		
3	ESP	UNDER PROGRESS		100%		
4	FGD	CIVIL WORK	M/s BHEL – FGD Civil Piping and Pipe cap works are in progress.			
		MATERIAL SUPPLY				
		ERECTION WORK				

STATUS OF BOPs - BGRESL/Chennai						
Sl.	Packages/ Linked Project Milestones	Vendor/Contracting Agency	Date of Award	Scheduled Date of Completion	Anticipated /Actual Date of Completion	UNIT-01
						% Completion
1	Chimney	M/s. BGR ESL	10.03.17	25.06.19	15.01.2024	100%
2	Coal Handling Plant		21.07.17	25.07.19	30.04.2025	92.83%
3	Ash Handling Plant		25.11.17	28.07.19	30.09.2025	90%
4	Fuel Oil System		27.07.17	28.06.19	15.03.2024	100%
5	Cooling Towers		16.05.17	21.09.19	30.09.2025	93%
6	CW Pump house		09.01.18	28.05.19	30.03.2025	97%
7	WPT Plant		16.06.17	17.05.19	30.03.2025	95%
8	DM Plant		06.10.17	28.05.19	30.03.2025	95%
9	Compressed Air System		10.12.17	28.08.19	31.01.2022	100%
10	Fire Protection System		01.07.17	14.05.19	31.03.2025	91%
11	Switch Yard		19.08.17	26.10.19	05.04.2024	100%
12	Station Transformers	BHEL	24.07.18	28.04.19	05.09.2020	100%
13	Unit Transformers	BHEL	06.03.18	27.02.19	31.01.2023	100%
14	Railway Siding	NA	NA	NA	NA	NA
15	Power Evacuation Lines	TANTRANSOCO, NCTPS St-III -North Chennai (PS), 765 KV, D/C line	12.01.18	11.11.19	Nov-2023	100%

CRITICAL ISSUES

- Unit is not able to achieve full load on coal firing alone due to Poor quality of coal.
- The FGD works are under Progress. The Secretary, MoEF & CC/GOI has been requested for permitting COD of unit barring FGD.

REASONS OF DELAY

Due to COVID Lock down in 2020 & 2021 and non-availability of Industrial Oxygen in 2020 & 21, Delay in CW pipe line readiness.

UDANGUDI STPP, St-I, Unit# 1 & 2 (2x660 MW) / TANGEDCO (STATE SECTOR)

Distt.- Thoothukudi, Tamil Nadu

E-Gen Portal Registration No. (. Unit-1: 1200002175, Unit -2: 1200002176)

Project Developer / Implementing Agency – TANGEDCO			Main Plant Vendor – M/s BHEL (EPC contract)		
Unit No.	LOA	Original Trial Run Date	Anticipated / Actual	Trial Run Date	
Unit#1	Dec-2017	Jan-2021	July-2025		
Unit#2		Mar-2021	Oct-2025		
CLEARANCES AND STATIC DATA			FINANCIAL DATA (Fig. in Rs. Crore)		
FUEL TYPE	Coal, Indigenous & Imported (Indonesia)		ORIGINAL ESTIMATED COST OF THE PROJECT		13076.71
COAL COMBUSTION TECHNOLOGY	Supercritical		LATEST ESTIMATED COST		13076.71
APPROVAL DATE / NTP	BGT-SE/E/T & H(P)/OT No. 01/ 2015-16. BOP-SE/E/T&H(P)/OT.No.1/2020-21. SWIOP-SE/C/TP/OT.NO.2/2016-17.		DATE OF FINANCIAL CLOSURE		Financial tie up with M/s. PFC
EPC/BTG/BoP Contractor Details (Package Wise)	Awarded to BHEL as EPC contractor on 07.12.2017		YEAR WISE EXPENDITURE		
PPA	NOT APPLICABLE. State sector project.		2017-18		127.02
COAL LINKAGE/FSA	Allocated Mine – Chandrabila Coal Block for indigenous coal of G13 Grade for 3.647 MTPA and MDO selection is under process. Distance from mine (appx) : Railway distance for movement of coal through Rail-cum-Sea route via Paradip port is 200 km.(Chandrabila to Paradip port), from Paradip port to Udangudi captive Port, sea distance is 1224 Nautical Miles. Total requirement is 5.893 MTPA with Indigenous coal of 3.647 MTPA and import coal of 2.246 MTPA. Import coal (2.246 MTPA) will be procured to the requirements. Bridge Linkage with SCCL available for indigenous coal		2018-19		359.31
START UP POWER AGREEMENT	230/11 KV Karaigudi Feeder		2019-20		699.30
POWER EVACUATION SYSTEM	Tx Line Developer		2020-21		1899.52
			2021-22		1827.38
	Tx Line Name Tx Voltage Level	Udangudi STPP – Ottapidaram, 400 KV, D/C line (BHEL/L&T)	2022-23		3009.66
	Configuration of Tx Line (S/C or D/C)		2023-24		2028.91
LAND POSSESSION	Land required for the project is under TANGEDCO Possession. EPC Contracts awarded to M/s. BHEL & M/S L&T has been suspended as per the NGT(SZ), Chennai Judgment dated 17.03.2021, delivered on Appeal No. 144 of 2016(SZ) filed in the designated court for a period of six months or until further orders.		EXPENDITURE OF Feb'2025		85.86
WATER ALLOCATION	Tamil Nadu Maritime Board has issued NOC for construction of Jetty for drawal and discharge of cooling water, vide 27.4.2015.		TOTAL EXPENDITURE (upto 28.02.2025)		
MOEF CLEARANCE	Ministry of Environment and Forest has accorded clearance for the above Project on 18.05.2016.		12,336.186		
CIVIL AVIATION CLEARANCE	Clearance expired on 21.11.2019. Clearance further extended up to 21.11.2024.				
CPCB CLEARANCE	NOT APPLICABLE. State sector project.				
SPCB CLEARANCE	CRZ committee of MOEF recommended the Project on 28.1.16 and MOM published in web site on 8.2.2016.				
FOREST CLEARANCE	NOT APPLICABLE				

UDANGUDI STPP, St-I, Unit# 1 & 2 (2x660 MW) / TANGEDCO (STATE SECTOR)

UNIT WISE MILESTONES (ANTICIPATED / ACTUAL)					
Sl.	MILESTONE	UNIT-01		UNIT-02	
		Original Date	Actual / Anticipated Date	Original Date	Actual / Anticipated Date
1	COMPLETION OF BOILER FOUNDATION	12.09.18	10.04.21	12.11.18	21.04.21
2	START OF BOILER ERECTION	27.09.18	20.09.19	27.11.18	16.09.19
3	BOILER DRUM LIFTING (if sub-critical unit)	-	-	-	-
4	BOILER CEILING GIRDER LIFTING COMPLETION	09.02.19	26.06.21	09.04.19	18.06.21
5	CONDENSER ERECTION START	15.08.19	28.12.22	15.10.19	01.04.23
6	TG ERECTION START	12.09.19	01.02.23	12.11.19	30.03.23
7	HP PIPING ERECTION START	30.10.19	16.04.23	30.10.19	15.05.23
8	BOILER HYDRO TEST (DRAINABLE) COMPLETION	27.02.20	15.12.22	27.04.2020	20.12.22
9	BOILER HYDRO TEST (NON-DRAINABLE) COMPLETION	02.07.20	09.08.24	02.09.20	Mar'25
10	TG BOX UP	30.07.20	14.08.24	30.09.20	Apr'25
11	HP PIPING ERECTION COMPLETION	06.08.20	31.08.24	06.10.20	Mar'25
12	START OF OILFLUSHING	30.07.20	20.08.24	30.09.20	Apr'25
13	BOILER LIGHT UP	09.07.20	20.10.24	09.09.20	Apr'25
14	CHEMICAL CLEANING COMPLETION	30.07.20	21.01.25	30.09.20	May'25
15	STEAM BLOWING START	13.08.20	Apr'25	13.11.20	May'25
16	STEAM BLOWING COMPLETION	03.09.20	Apr'25	03.11.20	Jun'25
17	ROLLING & SYNC.	12.11.20	May'25	12.01.21	Aug'25
18	FULL LOAD	31.12.20	June'25	28.02.21	Sep'25
19	TRIAL RUN	07.01.21	July-25	07.03.21	Oct-25
20	COD	25.02.21	July-25	25.04.21	Oct-25

STATUS OF MAIN PLANT PACKAGE (BTG) : M/s BHEL							
Sl.	Packages	AREA	UNIT-01		UNIT-02		
			% Completion	% Completion			
1	BOILER	CIVIL	95.73%		97.37%		
		STRUCTURE	93.97%		96.40%		
		PRESSURE PARTS	98.31%		98.99%		
2	TG	CIVIL	99.75%		99.23%		
		STRUCTURE	93.78%		97.40%		
		TG ERECTION	93.09%		96.29%		
3	ESP	UNDER PROGRESS	96.66%		97.16%		
4	FGD	CIVIL WORK	Work yet to be awarded				
		MATERIAL SUPPLY					
		ERECTION WORK					
STATUS OF BOPs (BHEL-EPC)							
Sl.	Packages/ Linked Project Milestones	Vendor/Contracting Agency (EPC- BHEL)	Date of Award	Scheduled Date of Completion	Anticipated /Actual Date of Completion	UNIT-01 % Completion	UNIT-02 % Completion
1	Chimney	M/s.BHEL/ M/s Bygging- Civil Structural Erection	08.10.18	26.10.19 03.12.20	20.03.24 31.05.24	100%	100%
2	Coal Handling Plant	M/s. BHEL/ M/s Kanwar/ M/s Priya- Civil	01.03.22	25.06.20	30.04.25	92.82%	
		M/s. BHEL/ M/s.RPP /URC	15.07.19	25.06.20	30.04.25	79.10%	
		Structural Erection					
		M/s. BHEL/IGG	09.05.19	-	30.04.25	61.40%	
3	Ash Handling Plant	M/s.BHEL/ RPP/Srinic- Civil	11.05.20	25.06.20	30.04.25	85.46%	
		M/s.BHEL/ M/s.RPP/URC- Structural Erection	15.07.19	25.06.20	30.04.25	50.31%	
		M/s. BHEL Mechanical Equipment	15.03.19	30.11.20	30.04.25	26.88% 27.50%	
4	Fuel Oil System	M/s.BHEL/ M/s.RPP Civil	25.07.19	22.01.20	Mar'25	99%	
5	Cooling Towers	M/s.BHEL/ M/s.Gammon	16.12.2019	22.10.20	31.03.25 31.07.25	96.31%	77.12%
6	CW Pump house	M/s.BHEL/ M/s.B&B; M/s.BHEL/ M/s.Akash Techno	04.06.19	17.01.20	Mar-25 Mar-25	99.91% 85.22%	
7	WPT Plant	M/s.BHEL/ M/s.B&B	04.06.19	07.02.20	Apr-25	98.69%	
8	DM Plant	M/s.BHEL/ M/s.RPP	25.07.19	12.10.19	Mar-25	99.54%	
9	Compressed Air System	M/s.BHEL/ M/s.Power Mech	07.01.22	01.11.20	25.06.25	100%	
10	Fire Protection System	M/s. BHEL	-	22.10.20	30.04.25	31.75%	
11	Switch Yard	M/s. BHEL/ M/s. RB Electrical	25.06.21	23.05.19	29.02.24	100%	
12	Station Transformers	M/s.BHEL / M/s Power Mech	30.12.21	15.06.20	Mar-25	99.01%	
13	Generator Transformers						
14	Unit Transformers						
15	Railway Siding	NA	NA	NA	NA	NA	
16	Power Evacuation Lines	Udangudi STPP – Ottapidaram, 400 KV, D/C line (BHEL/L&T)	27.01.20	11.10.20	29.02.24		100%

CRITICAL ISSUES

- Delay in Sea water intake & Outfall system completion.
- Slow progress in CW system, NDCTs, Critical piping works, GIS switchyard
- FGD work is yet to be awarded.(by TNPGL)

REASONS OF DELAY

COVID 19, Labor shortage / Vendor Mobilization delay by Contractor, Fishermen issue at Coal Jetty

YADADRI TPS, Unit# 1, 2, 3, 4 & 5 (5x800 MW) / TSGENCO (STATE SECTOR)

Veerlapalem village, Damercharla Mandal, Nalgonda, Telangana -508208

E-Gen Portal Registration No. (U#1-1200001092; U#2-1200001093; U#3-1200001094; U#4-1200001095; U#5-1200001096)

Project Developer / Implementing Agency - TSGENCO			Main Plant Vendor - BHEL (EPC contract)	
Unit No.	LOA	Original Trial Run Date	Anticipated / Actual	COD Date
Unit#1	Oct-2017	Oct-2021	Mar-2025	
Unit#2		Oct-2021	25.01.2025(Commissioned)	
Unit#3		Jun-2022	Jul-2025	
Unit#4		Jun-2022	Jun-2025	
Unit#5		Oct-2022	Sep-2025	
CLEARANCES AND STATIC DATA			FINANCIAL DATA (Fig. in Rs. Crore)	
FUEL TYPE	Coal, Indigenous		ORIGINAL ESTIMATED COST OF THE PROJECT	29965.48
COAL COMBUSTION TECHNOLOGY	Supercritical		LATEST ESTIMATED COST	36131.99
APPROVAL DATE / NTP	04.10.2014 (MoU entered with BHEL)		DATE OF FINANCIAL CLOSURE	*
EPC/BTG/BoP Contractor Details (Package Wise)	LOI was issued to M/s BHEL as EPC contractor (BTG & BOP) on 01.06.2015 . Revised LOI issued on Dt:17.10.2017 for considering new norms & impact of GST with zero date as 17.10.2017.		YEAR WISE EXPENDITURE	
PPA	Power purchase Agreement entered on 11.03.2020 with TSDISCOMS		2015-16	499.46
COAL LINKAGE/FSA	Allocated Mine - SCCL; Distance from mine - 270 km (non pithead); Ministry of Coal vide File No.23014/1/2018-CLD, Dt:15-02-2018 has granted coal linkage from SCCL for supply of 14 MTPA of coal (grade-G9).		2016-17	59.29
START UP POWER AGREEMENT	As per clause no.2.2 of PPA , TSDISCOMS shall provide electrical energy to TSGENCO for construction, start up and maintenance, also for commissioning of the project.		2017-18	941.44
POWER EVACUATION SYSTEM	Tx Line Developer	TSTRANSCO	2018-19	2129.24
	Tx Line Name Tx Voltage Level	i) YTPS –Dindi, 400 KV, D/C line; ii) YTPS-Choutuppal,400 KV, D/C line; iii) YTPS-Damarcherla, 400 KV, D/C line; iv) YTPS-Janagaon, 400 KV, D/C line.	2019-20	2935.56
	Configuration of Tx Line (S/C or D/C)		2020-21	4427.54
LAND POSSESSION	(Details about land area still to be acquired). Ac.5459.39 Gts		2021-22	3582.33
WATER ALLOCATION	Water Source from river Krishna Qty- 208cuses(i.e.6.60 TMC per year) allotted vide G.O.Ms.No.13, Dt:30.01.2015		2022-23	5703.27
MOEF CLEARANCE	EC obtained from MoEF&CC vide Lr.No.J-13012/18/2015-IA.I(T), Dt.29- 06-2017 with a validity of 7 years from the date of issue of MoEF clearance(i.e upto 29.06.2024)		2023-24	5409.16
CIVIL AVIATION CLEARANCE	1.NOCID:NADI/SOUTH/B/071216/149982,Dt:26.07.2016. 2.NOCID:NADI/SOUTH/B/071216/149984,Dt:26.07.2016. 3.NOCID:NADI/SOUTH/B/071216/149988,Dt:26.07.2016.		EXPENDITURE OF Feb’2025	248.57
CPCB CLEARANCE	Not Applicable		TOTAL EXPENDITURE (upto 28.02.2025)	29,650.74
SPCB CLEARANCE	Consent for Establishment (CFE) received from TSPCB vide Order No.10/TSPCB/CFE/RO-NLG/HO/2017, Dt.25-07-2017.		* M/s REC Ltd vide Lr dt 11-08-2015. M/s PFC Ltd vide Lr dt 19-07-2015	
FOREST CLEARANCE	Approval was accorded by Central Govt. Ministry of Environment, Forest, Climate Change, MoEF &CC, GOI, FC Section, New Delhi for diversion of forest land to an extent of 1892.35 hectares vide lr.no.F.No.8.07/2015-FC dt.07-07-2015 Subsequent G.O. was issued by Govt. of Telangana vide G.O.Ms.No.38,dT.30-07-2015 by EFS & T (For) Department.			

YADADRI TPS, Unit# 1, 2, 3, 4 & 5 (5x800 MW) / TSGENCO (STATE SECTOR)

STATUS OF BTG WORKS

Sl.	Packages	AREA	UNIT-01	UNIT-02	UNIT-03	UNIT-04	UNIT-05
			% Completion	% Completion	% Completion	% Completion	% Completion
1	BOILER	CIVIL	100.00%	100.00%	100.00%	100.00%	100.00%
		STRUCTURE	92.95%	97.63%	87.07%	96.21%	90.5%
		PRESSURE PARTS	100.00%	100.00%	100.00%	100%	100%
2	TG	CIVIL	99.00%	99%	98.00%	98.00%	97.00%
		STRUCTURE	99.19%	98.96%	99.25%	94.01%	92.54%
		TG ERECTION	92.45%	95%	47.30%	50%	42.20%
3	ESP	UNDER PROGRESS	99.99%	99.41%	98.86%	99.89%	93.30%
4	FGD	CIVIL WORK	67.00%	67.00%	67.00%	67.00%	67.00%
		MATERIAL SUPPLY	75.00%	75.00%	75.00%	75.00%	75.00%
		ERECTION WORK	7%	7%	7%	7%	7%

UNIT WISE MILESTONES (ANTICIPATED / ACTUAL)

Sl.	MILESTONE	UNIT-01		UNIT-02		UNIT-03		UNIT-04		UNIT-05	
		Original Date	Actual / Anticipated Date	Original Date	Actual / Anticipated Date	Original Date	Actual / Anticipated Date	Original Date	Actual / Anticipated Date	Original Date	Actual / Anticipated Date
1	COMPLETION OF BOILER FOUNDATION	08.01.20	08.01.20	29.12.19	29.12.19	11.02.20	11.02.20	16.02.20	16.02.20	23.03.20	23.03.20
2	START OF BOILER ERECTION	18.02.20	18.02.20	30.07.20	30.07.20	18.03.20	18.03.20	30.07.20	30.07.20	14.08.20	14.08.20
3	BOILER DRUM LIFTING (if sub-critical unit)	NA		NA		NA		NA		NA	
4	BOILER CEILING GIRDER LIFTING COMPLETION	31.01.21	20.03.21	31.03.21	31.03.21	11.04.21	11.04.21	09.06.21	09.06.21	07.09.21	07.09.21
5	CONDENSER ERECTION START	31.03.21	20.10.21	31.05.21	03.01.22	30.05.21	13.12.22	31.07.21	24.10.22	15.10.21	09.10.22
6	TG ERECTION START	03.05.21	20.12.21	30.06.21	31.01.22	31.08.21	21.12.22	30.10.21	25.10.22	30.11.21	20.10.22
7	HP PIPING ERECTION START	01.04.21	16.09.21	01.05.21	01.01.22	01.06.21	15.07.22	01.07.21	31.07.22	01.08.21	31.07.22
8	BOILER HYDRO TEST (DRAINABLE) COMPLETION	31.01.22	31.07.22	31.03.22	21.06.22	31.05.22	26.05.23	31.07.22	15.09.22	30.09.22	26.05.23
9	BOILER HYDRO TEST (NON-DRAINABLE) COMPLETION	15.07.22	15.03.23	15.09.22	15.02.23	15.11.22	01.08.23	15.01.23	10.07.23	15.03.23	15.08.23
10	TG BOX UP	31.05.22	30.03.23	31.07.22	05.02.23	31.08.22	Mar-25	30.10.22	Mar-25	30.11.22	Apr-25
11	HP PIPING ERECTION COMPLETION	13.10.22	31.03.24	13.11.22	28.02.24	13.12.22	Mar-25	13.01.23	Mar-25	13.02.23	Mar-25
12	START OF OIL FLUSHING	30.04.22	09.06.23	31.05.22	23.03.23	31.07.22	Mar-25	30.09.22	06.01.25	30.10.22	Apr-25
13	BOILER LIGHT UP	31.07.22	14.05.24	30.09.22	14.05.24	30.11.22	19.02.25	31.01.23	15.11.24	31.03.23	Apr-25
14	CHEMICAL CLEANING COMPLETION	05.09.22	22.06.24	29.09.22	31.05.24	29.10.22	Mar-25	29.11.22	02.01.25	29.12.22	Apr-25
15	STEAM BLOWING START	14.09.22	20.07.24	14.10.22	12.06.24	14.11.22	Apr-25	14.12.22	Mar-25	14.01.23	May-25
16	STEAM BLOWING COMPLETION	14.10.22	25.09.24	14.11.22	25.07.24	14.12.22	May-25	14.01.23	Apr-25	14.02.23	May-25
17	ROLLING & SYNC.	30.10.22	03.11-24	31.12.22	12.09.24	31.01.23	Jun-25	31.03.23	Apr-25	31.05.23	Jun-25
18	FULL LOAD	15.02.23	Mar-25	15.03.23	12.01.25	15.04.23	July-25	15.05.23	May-25	15.06.23	Jul-25
19	TRIAL RUN	Feb'23	Mar-25	Mar'23	25-01-25	Apr'23	Jul-25	May'23	Jun-25	Jun'23	Sep-25
20	COD	Feb'23	Mar-25	Mar'23	08-03-25	Apr'23	Jul-25	May'23	Jun-25	Jun'23	Sep-25

YADADRI TPS, Unit# 1, 2, 3, 4 & 5 (5x800 MW) / TSGENCO (STATE SECTOR)**STATUS OF BOPs**

Sl.	Packages/ Linked Project Milestones	Vendor/Contracting Agency	Date of Award	Scheduled Date of Completion	Anticipated/Actual Date of Completion	UNIT-01	UNIT-02	UNIT-03	UNIT-04	UNIT-05
						% Completion	% Completion	% Completion	% Completion	% Completion
1	Chimney	Bygging India Ltd for Unit #1&2;Paharpur for Unit #3&4; ByggingIndia Ltdfor Unit #5	03.02.20 24.02.20 12.02.20	31.07.22	30.12.23	Shell Concreting-100%		Shell Concreting-100%		SC-100%
						Flue can Erection 100%		Flue can Erection 100%		FCE-100%
2	Coal Handling Plant (Civil)	Powermech (Conveyor package)	09.08.20	31.12.22	Mar-25	99.07%				
		Powermech (Wagon tripler)	10.12.20	30.06.23	Mar-25	99.84%				
		Powermech (Stacker Reclaimer)	08.10.20	30.06.23	30.08.23	100%				
3	Ash Handling Plant	BHEL/ Powermech	08.06.21	31.12.22	Mar-25	Civil & Mech- 82.13%				
4	Fuel Oil System	BHEL/Thermosystems	19.02.21	31.07.22	30.06.23	100%				
5	Cooling Towers	BHEL/NBCC for Unit #1 (Now M/s Paharpur) BHEL/Gammon for Unit#2 BHEL/NBCC for Unit#3 BHEL/Gammon for Unit#4 BHEL/NBCC for Unit#5	09.01.21 18.12.20 06.02.21 25.02.21 18.03.21	30.10.22 28.02.23 31.03.23 30.04.23 31.05.23	Apr-25 Apr-25 Apr-25 Apr-25 Jun-25	100%	100%	97.94%	92.7%	87.21%
6	CW Pump house	CW pump house & channel - BHEL/HES			Mar-25	98%	98%	100%	100%	100%
7	WPT Plant	BHEL/SCC	03.02.21	31.01.22	Mar-25	Civil & Mech- 94%				
8	DM Plant	BHEL/SCC	01.10.20	31.01.22	30-09-24	Civil & Mech-100%				
9	Compressed Air System	BHEL/HES	12.02.21	31.05.22	30.08.24	Civil & Mech- 100%				
10	Fire Protection System	BHEL	-	31.07.22	May-25	50.00%				
11	Switch Yard	BHEL/Bluechip	13.02.21	31.07.22	Mar-25	Civil & Mech – 92%				
12	Generator Transformers	BHEL/EIPL for Unit-1 BHEL/KEPL for Unit-2	14.12.19 17.10.20	30.10.22 31.12.22	30.09.24 30.09.24	100%	100%	99%	97%	92%
13	Station Transformers	BHEL/EIPL for Unit-3 BHEL/KEPL for Unit-4	26.10.19 22.10.19	31.01.23 31.03.23	Mar-25 Mar-25					
14	Unit Transformers	BHEL/KEPL for Unit-5	18.12.19	31.05.23	Mar-25					
15	Railway Siding	Work in progress	06.06.2022	06.12.23	Jun-25	92%				
16	Power Evacuation Lines	TS TRANSCO/MEIL	06.08.20	24.02.22	Mar-25	87%				

CRITICAL ISSUES

- BHEL to improve manpower in areas of Boiler-3, TG-3, NDCT-3,4 & 5 and in CHP/ AHP.

REASONS OF DELAY

- 1) Delay in agency finalization of Main plant civil works and Boiler erection works.
- 2) The works of YTPS were adversely affected due to Covid-19 (1.0) as lockdown was imposed by State Government. Further upon resumption of the site works also, the works could not progress at the required pace, due to acute shortage of man power as most of the available workers at site have left.
- 3) The impact of monsoons and unprecedented rains during other seasons resulted in frequent dewatering caused interruption to the movement of men and machinery which affected the work progress at YTPS site.
- 4) The outbreak of Covid-19 (2.0) again hit the country with higher magnitude from March 2021 onwards. Number of workers and engineers are effected with Covid-19 in the project. Erection works are hampered due to non-availability of oxygen cylinders as the oxygen is diverted to Hospitals as per the directions of State Government.

SAGARDIGHI TPP, St-III, Unit# 5 (1X660 MW) / WBPDC (STATE SECTOR)

PS-Sagardighi, PO-Manigram, Block-Sagardighi, Subdivision-Jangipur, Distt.-Murshidabad (W. B.), Pin-742 237

E-Gen Portal Registration No. (U#5 - 1200002116)

Project Developer / Implementing Agency - WBPDC			Main Plant Vendor - M/s BHEL (EPC Contract)		
Unit No.	LOA	Original Trial Run Date	Anticipated / Actual	Trial Run Date	
Unit#5	27 th Dec-2018	Jan-2024	Jun-2025		
CLEARANCES AND STATIC DATA			FINANCIAL DATA (Fig. in Rs. Crore)		
FUEL TYPE	Coal, Indigenous		ORIGINAL ESTIMATED COST OF THE PROJECT		3862.65*
COAL COMBUSTION TECHNOLOGY	Super Critical		LATEST ESTIMATED COST		4567.32
APPROVAL DATE / NTP	Notice to Proceed Date : 01.07.2020; The proposal was approved in the State Cabinet held on 23.03.2018.		DATE OF FINANCIAL CLOSURE		02.01.2017
EPC/BTG/BoP Contractor Details (Package Wise)	EPC contract awarded to BHEL (LOA : 27.12.2018)		YEAR WISE EXPENDITURE		
PPA	Power Purchase Agreement executed with WBSEDCL		2018-19		70.00
COAL LINKAGE/FSA	Allocated Mine - Pachhwara (North) Captive Coal Mine of WBPDC. Distance from mine - 150 km (non pithead); Coal will be sourced mainly from captive coal mines of WBPDC		2019-20		56.25
START UP POWER AGREEMENT	Start up power shall be obtained from the other running units of the Sagardighi Thermal Power Project		2020-21		362.47
POWER EVACUATION SYSTEM	Tx Line Developer		2021-22		330.97
	Tx Line Name Tx Voltage Level	i) STPP – New Sagardighi, 220 KV, D/c line, ii) STPP- Farakka, 400 KV D/c line, iii) STPP-Purulia 400 KV D/c line, iv) STPP- Baharampore 400 KV, D/C line, v) STPP- Gokarna 400 KV D/C line.	2022-23		662.34
	Configuration of Tx Line (S/C or D/C)		2023-24		697.10
LAND POSSESSION	Adequate land is available for the project. (WBPDC have 365 Ha of land under possession for Phases I, II & III of the plant and another 184 Ha for ash disposal.)		EXPENDITURE OF FEB’2025		28.15
WATER ALLOCATION	Source: River Bhagirathi/Hooghly Quantity:74.36 cusec of water intotal for the entire Project. Permission vide F. No. TE-15015/1/2019/NMCG, Dated: 01.07.2019 accorded by National		TOTAL EXPENDITURE (upto 28.02.2025)		2479.78
MOEF CLEARANCE	Environmental clearance vide F. No. J-13012/01/2019-IA. I (T) dated 24.03.2020 accorded by MoEF & CC Govt. of India for new unit No 5		# Awaiting Approval * Approved in the State Cabinet held on 23.03.2018		
CIVIL AVIATION CLEARANCE	NOC for height Clearance vide NOC ID: MALD/EAST/B/100316/175516, Dated: 19.10.2016 obtained from				
CPCB CLEARANCE	Not Applicable				
SPCB CLEARANCE	Online application for Grant of Consent to Establish / NoC has been be made to WBPCB on 27.03.2021				
FOREST CLEARANCE	Not Applicable				

SAGARDIGHI TPP, St-III, Unit# 5 (1X660 MW) / WBPDC (STATE SECTOR)

UNIT WISE MILESTONES (ANTICIPATED / ACTUAL)			
Sl.	MILESTONE	UNIT-05	
		Original Date of Completion	Anticipated / Actual Date of Completion
1	COMPLETION OF BOILER FOUNDATION	19.04.2021	16.10.2021
2	START OF BOILER ERECTION	29.04.2021	27.03.2021
3	BOILER DRUM LIFTING (if sub-critical unit)	NA	NA
4	BOILER CEILING GIRDER LIFTING COMPLETION	30.12.2021	22.06.2022
5	CONDENSER ERECTION START	03.03.2022	03.08.2022
6	TG ERECTION START	02.05.2022	28.08.2022
7	HP PIPING ERECTION START	25.11.2022	15.04.23
8	BOILER HYDRO TEST (DRAINABLE) COMPLETION	30.12.2022	28.02.2024
9	BOILER HYDRO TEST (NON-DRAINABLE) COMPLETION	29.05.2023	18.11.24
10	TG BOX UP	01.06.2023	22.02.25
11	HP PIPING ERECTION COMPLETION	26.08.2023	Mar'25
12	START OF OIL FLUSHING	28.03.2023	04.11.2024
13	BOILER LIGHT UP	13.06.2023	Mar'25
14	CHEMICAL CLEANING COMPLETION	28.06.2023	27.01.2025
15	STEAM BLOWING START	13.07.2023	Mar'25
16	STEAM BLOWING COMPLETION	12.08.2023	Mar'25
17	ROLLING & SYNC.	01.09.2023	May'25
18	FULL LOAD	01.11.2023	May'25
19	TRIAL RUN	01.01.2024	Jun-25
20	COD	Jan-24	Jun-25

STATUS OF MAIN PLANT PACKAGE (BTG) : M/s BHEL						
Sl.	Packages	AREA	UNIT-05			
			% Completion			
1	BOILER	CIVIL	100%			
		STRUCTURE	68.53%			
		PRESSURE PARTS	94.21%			
2	TG	CIVIL	100%			
		STRUCTURE	100%			
3	ESP	CIVIL WORKS	100%			
		STRUCTURAL WORKS	99%			
4	FGD	NOT STARTED YET				
STATUS OF BOPs						
Sl.	Packages/ Linked Project Milestones	Vendor/Contracting Agency (EPC- BHEL)	Date of Award	Scheduled Date of Completion	Anticipated/Actual Date of Completion	UNIT-01
						% Completion
1	Chimney	M/s. BHEL	17.08.2021	17.05.2023	Mar-25	98.5%
2	Coal Handling Plant	Conveyor package: Bengal Tools Limited	27.12.2018	15.12.2023	Mar-25	90%
		Twin Wagon Tippler : ThyssenKrupp		13.12.2023	Mar-25	
		Existing Stacker Reclaimer of Stage-II will be used	NA	NA	NA	NA
3	Ash Handling Plant	M/s. MacawberBeckey Pvt. Ltd.	27.12.2018 (ZERO DATE AS PER CONTRACT 01.07.2020)	28.03.2024	Mar-25	85%
4	Fuel Oil System	M/s. BHEL		27.08.2023	Mar-25	95%
5	Cooling Towers	M/s. Paharpur Cooling Towers Limited		31.12.2022	23.02.2025	100%
6	CW Pump house	M/s. BHEL		09.12.2023	Mar-25	65.25%
8	WPT Plant	Will be used from Existing			31.12.2023	Existing from Stage – II Project will be used.
9	DM Plant				31.12.2023	
11	Compressed Air System	M/s. BHEL	27.12.2018 (ZERO DATE AS PER CONTRACT 01.07.2020)	25.08.2023	Mar-25	95%
12	Fire Protection System	M/s. BHEL		24.03.2024	Apr-25	52.50%
15	Switch Yard	M/s. BHEL		22.03.2024	Apr-25	75%
16	Station Transformers	M/s. BHEL		30.03.2023	Apr-25	92.5%
18	Unit Transformers	M/s. BHEL		27.08.2023	Apr-25	
19	Railway Siding	Railway siding exists. M/s. Rites will do the modification job for connecting Twin Wagon Tippler for Stage 3.				
20	Power Evacuation Lines	Power Evacuation from the proposed unit shall be done through the existing electrical network consisting of following feeders				
		i) STPP – New Sagardighi, 220 KV, D/c line,				
		ii) STPP- Farakka, 400 KV D/c line,				
		iii) STPP-Purulia 400 KV D/c line,				
		iv) STPP-Subhashgram 400KV D/c line,				
		v) STPP-Jeerat 400KV D/c line,				
		vi) STPP- Baharpore 400 KV, D/C line,				
		vii) STPP- Gokarna 400 KV D/C line.				

CRITICAL ISSUES

1. Delay in readiness of CWP.
2. -Delay in readiness of compressed air plant.
3. -Delay in readiness of twin wagon tippler, coal crusher & conveyor Belt.

REASONS OF DELAY

4. Effect of COVID -19 during Project Tenure:, Scarcity of Industrial Oxygen affected fabrication work. Quarantine of workers & officials.
5. Restrictions affected mobilization.
6. Delay in sequential supply of Critical Items, mainly Boiler Pressure Parts from BHEL-Trichy works.
7. Delay in supply of Double Girder EOT Crane (more than 100 MT capacity) which resulting in delay in delay in Turbine Erection. TPI completed in Feb 2023.
8. Delay in ordering of Bought out items, like :
 - Condensate Polishing Unit.
 - Mill Rejection System.
 - Control Valves.

DCR TPP Extn., Unit# 3 (1X800 MW) / HPGCL (STATE SECTOR)

Rattanpura, Yamunanagar, Yamunanagar, Haryana– 768001

E-Gen Portal Registration No. (U#3 – Not yet registered)

Project Developer / Implementing Agency -HPGCL		Main Plant Vendor - M/s BHEL (EPC contract)	
Unit No.	LOA	Original Trial Run Date	Anticipated / Actual Trial Run Date
Unit#3	08-02-2024 (LOI)	Sept-29	Sept-2029

CLEARANCES AND STATIC DATA		FINANCIAL DATA (Fig. in Rs. Crore)	
FUEL TYPE	Coal, Non-Pithead	ORIGINAL ESTIMATED COST OF THE PROJECT	7272.07
COAL COMBUSTION TECHNOLOGY	Ultra-Supercritical	LATEST ESTIMATED COST	7272.07
APPROVAL DATE / NTP	NTP to be issued to BHEL on January , 2025.	DATE OF FINANCIAL CLOSURE	Financial closure is in process.
PPA	HPGCL has the mandate to supply power to Haryana State Discoms only and thus no separate PPA needs to be signed and only quantum of power in existing PPA shall be added.	YEAR WISE EXPENDITURE	
COAL LINKAGE/FSA	Standing Linkage Committee (Long Term) of Ministry of Coal in its meeting on 19.09.2023 has recommended bridge linkage of 37.1 Lac Metric Tonne per Annum for the project for a period of 3-years i.e. upto 23.02.2026.	EXPENDITURE OF Jan'24	1.39
START UP POWER AGREEMENT	It will be drawn from existing 220 kV switchyard of DCRTTP, Yamunanagar, whereby, 2 Nos, 400/220 kV, 315 MVA ICTs will be provided to connect existing 220 kV switchyard with upcoming 400 kV switchyard of proposed 800 MW Unit-3. From 400 kV switchyard, power will be supplied for start up through 2 Nos, 400/11 kV, 130 MVA Station Transformers.	EXPENDITURE of Feb- 25	1.32
POWER EVACUATION SYSTEM	Power will be evacuated through 2 Nos., 400 kV Transmission lines, to be drawn by Haryana Vidyut Prasaran Nigam Limited (HVPNL). Proposed 400 kV switchyard will also be connected to existing 220 kV switchyard by providing 2 Nos, 400/220 kV, 315 MVA ICTs .	TOTAL EXPENDITURE (up to 28.02.25)	2.71
LAND POSSESSION	Unit shall be installed within the existing boundary of DCRTTP, no additional land is required.		
WATER ALLOCATION	Consent has been obtained from Irrigation Department for regular supply of 22 Cusecs of raw water from WJC canal for the proposed 800 MW Ultra Supercritical unit at DCRTTP, Yamunanagar.		
MOEF CLEARANCE	TOR has been granted for the project by MoEF&CC on 24.03.2023. Accordingly, baseline monitoring has been conducted at site by M/s MECON Ltd. EIA/EMP study report is being finalized, after which, Public Hearing shall be held at site through HSPCB. Subsequently, application for Environment Clearance shall be filed with MoEF&CC		
CIVIL AVIATION CLEARANCE	NoC for NDCT Height Clearance has been accorded by Airport Authority of India (AAI) on 27.06.2023 and NoC from Ministry of Defense (MoD) is awaited.		
CPCB CLEARANCE	Not Applicable		
SPCB CLEARANCE	Not Applicable		
FOREST CLEARANCE	Not Applicable		

DCR TPP Extn., Unit# 3 (1X800 MW) / HPPGCL (STATE SECTOR)

UNIT WISE MILESTONES (ANTICIPATED/ ACTUAL)				STATUS OF MAIN PLANT PACKAGE (BTG)-BHEL			
Sl.	Milestone	UNIT-03		SI	PACKAGE	AREA	
		Original Date of Completion	Actual / Anticipated Date of Completion			UNIT-03	
1	Completion Of Boiler Foundation			1	BOILER	CIVIL	
2	Start Of Boiler Erection					STRUCTURE	
3	Boiler Ceiling Girder Lifting Completion					PRESSURE PARTS	
4	Condenser Erection Start			2	TG	CIVIL	
5	TG Erection Start					STRUCTURE	
6	HP Piping Erection Start					TG ERECTION	
7	Boiler Hydro Test (Drainable) Completion			3	ESP	UNDER PROGRESS	
8	Boiler Hydro Test (Non-Drainable) Completion			4	FGD	CIVIL WORK	
9	TG BOX UP					MATERIAL SUPPLY	
10	HP Piping Erection Completion					ERECTION WORK	
11	Start Of Oil Flushing			STATUS OF BOPs			
12	Boiler Light Up			Sl.	Packages/ Linked Project Milestones	Vendor/ Contracting Agency (DPSI)	Date of Award
13	Chemical Cleaning Completion					Scheduled Date of Comp.	Ant/ Actual Date of Comp.
14	Steam Blowing Start						UNIT-3
15	Steam Blowing Completion			1	Chimney		
16	Rolling & Sync.			2	Coal Handling Plant		
17	Full Load			3	Ash Handling Plant		
18	Trial Run			4	Fuel Oil System		
19	COD			5	Cooling Towers		
				6	CW Pump house		
				7	WPT Plant		
				8	DM Plant		
				9	Compressed Air System		
				10	Fire Protection System		
				11	Switch Yard		
				12	Station Transformers		
				13	Unit Transformers		
				14	Railway Siding		
				15	Power Evacuation Lines		

CRITICAL ISSUES

- Nil

REASONS OF DELAY

MAHAN USCTPP, Ph-II, Unit# 3 & 4 (2X800 MW) / Mahan Energen Ltd. (PRIVATE SECTOR)

Village: Bandhaura, Post: Karsualal, Tehsil: Mada, District: Singrauli, Madhya Pradesh – 486886

E-Gen Portal Registration No. (U#3 - 1200003898 ; U#4 - 1200003899)

Project Developer / Implementing Agency - Mahan Energen Ltd			Main Plant Vendor (BTG) - BHEL (Supply contract)		
Unit No.	LOA	Original Trial Run Date	Anticipated / Actual	Trial Run Date	
Unit#3	Aug-2023	Dec-2026	Dec-2026		
Unit#4		May-2027	May-2027		
CLEARANCES AND STATIC DATA				FINANCIAL DATA (Fig. in Rs. Crore)	
FUEL TYPE	Coal Based			ORIGINAL ESTIMATED COST OF THE PROJECT	12439.00
COAL COMBUSTION TECHNOLOGY	Ultra-supercritical			LATEST ESTIMATED COST	12439.00
APPROVAL DATE / NTP	20.06.2023			DATE OF FINANCIAL CLOSURE	20.06.2023
EPC/BTG/BoP Contractor Details (Package Wise)	20-Aug-23: BTG Supply & Supervision Ordering to M/s BHEL			YEAR WISE EXPENDITURE	
PPA	Long term Power Sale Agreement ("PSA") signed for supply of 1320 MW (Gross) power to Madhya Pradesh Power Management Co. Ltd. ("MPPMCL") for period of 25 years w.e.f. COD of the project term.			2022-23	387
				2023-24	387
COAL LINKAGE/FSA	Allocated coal linkage of 5 MTPA from WCL under para b(iv) of the SHAKTI Policy. Balance coal requirement will be fulfilled by nearby commercial mine.			EXPENDITURE OF Feb’2025	211
START UP POWER AGREEMENT	Startup power will be arranged from transmission to be developed by MPPMCL in line with the PSA.			TOTAL EXPENDITURE (upto 28.02.2025)	3092
POWER EVACUATION SYSTEM	Tx Line Developer	MPPMCL			
	Tx Line Name Tx Voltage Level	As per PSA, Power Evacuation from the bus bar of the power station is to be developed by MPPMCL.			
	Configuration of Tx Line (S/C or D/C)				
LAND POSSESSION	Total land required for proposed expansion area is 288 Acres which is already in possession. The total area of the Project site is 920 Acres including exsiting facility.				
WATER ALLOCATION	Agreement signed on 18-Oct-22 for drawl of 36 MCM water from River Rihand (Govind Vallabh Pant Sagar) with the validity of 30 years				
MOEF CLEARANCE	MoEFCC Clearance for the Project obtained on 27-Jul-23 (Validity of 10 years as per guideline)				
CIVIL AVIATION CLEARANCE	NOT APPLICABLE				
CPCB CLEARANCE	NOT APPLICABLE				
SPCB CLEARANCE	CTE awaited.				
FOREST CLEARANCE	NOT APPLICABLE				

MAHAN USCTPP, Ph-II, Unit# 3 & 4 (2X800 MW) / Mahan Energen Ltd. (PRIVATE SECTOR)

UNIT WISE MILESTONES (ANTICIPATED / ACTUAL)						STATUS OF MAIN PLANT PACKAGE (BTG) : BHEL (Supply contract)							
Sl.	MILESTONE	UNIT-03		UNIT-04		Sl.	Packages	AREA				UNIT-03	UNIT-04
		Original Date	Actual / Anticipated Date	Original Date	Actual / Anticipated Date							% Completion	% Completion
1	COMPLETION OF BOILER FOUNDATION	Oct-24	Oct-24	May-25	May-25	1	BOILER	CIVIL				37%	24%
2	START OF BOILER ERECTION	Jul-24	Jul-24	Jan-25	Jan-25			STRUCTURE				37%	24%
3	BOILER DRUM LIFTING (if sub-critical unit)	NA		NA				PRESSURE PARTS				37%	24%
4	BOILER CEILING GIRDER LIFTING COMPLETION	Jan-25	Jan-25	Jul-25	Jul-25	2	TG	CIVIL				44%	30%
5	CONDENSER ERECTION START	Jun-25	Jun-25	Dec-25	Dec-25			STRUCTURE				44%	30%
6	TG ERECTION START	Sep-25	Sep-25	Mar-26	Mar-26			TG ERECTION				44%	30%
7	HP PIPING ERECTION START	Aug-25	Aug-25	Feb-26	Feb-26	3	ESP	UNDER PROGRESS				49%	42%
8	BOILER HYDRO TEST (DRAINABLE) COMPLETION	Feb-26	Feb-26	Aug-26	Aug-26	4	FGD	CIVIL WORK				37%	37%
9	BOILER HYDRO TEST (NON-DRAINABLE) COMPLETION	Apr-26	Apr-26	Oct-26	Oct-26			MATERIAL SUPPLY				37%	37%
10	TG BOX UP	Jul-26	Jul-26	Jan-27	Jan-27			ERECTION WORK				37%	37%
11	HP PIPING ERECTION COMPLETION	Apr-26	Apr-26	Oct-26	Oct-26	STATUS OF BOPs							
12	START OF OIL FLUSHING	Apr-26	Apr-26	Oct-26	Oct-26	Sl.	Packages/ Linked Project Milestones	Vendor/Contracting Agency	Date of Award	Scheduled Date of Completion	Anticipated /Actual Date of Completion	UNIT-03	UNIT-04
13	BOILER LIGHT UP	Aug-26	Aug-26	Feb-27	Feb-27							% Completion	% Completion
14	CHEMICAL CLEANING COMPLETION	Jun-26	Jun-26	Dec-26	Dec-26	1	Chimney	Tender Floated, Pre-Bid under progress	Mar-24	Jul-26	Jul-26	33%	33%
15	STEAM BLOWING START	Aug-26	Aug-26	Feb-27	Feb-27	2	Coal HandlingPlant Conveyor Package Wagon Tippler Crusher House Pkg		Mar-24	Jun-26	Jun-26	38%	38%
16	STEAM BLOWING COMPLETION	Sep-26	Oct-26	Mar-27	Mar-27				NA	NA	NA	NA	NA
17	ROLLING & SYNC.	Nov-26	Nov-26	May-27	May-27	3	Ash Handling		Mar-24	Apr-26	Apr-26	38%	38%
18	FULL LOAD	Nov-26	Dec-26	May-27	May-27	4	Fuel Oil System		Mar-24	Jun-26	Jun-26	40%	40%
19	TRIAL RUN	Nov-26	Dec-26	May-27	May-27	5	Cooling Towers		Jul-24	Jun-26	Jun-26	40%	40%
20	COD	Dec-26	Jan-27	Jun-27	Jun-27	6	CW Pump House and Piping		Mar-24	May-26	May-26	33%	33%
						7	WPT Plant		May-24	May-26	May-26	45%	45%
						8	DM Plant		Mar-24	Jan-26	Jan-26	36%	36%
						9	Compressed Air System		Mar-24	Jan-26	Jan-26	36%	36%
						10	Fire Protection System		May-24	Feb-26	Feb-26	33%	33%
						11	Switch Yard		Jun-24	May-26	May-26	18%	18%
						12	Station Txer		Mar-24	May-26	May-26	36%	36%
						13	Generator Txer		Mar-24	Jul-26	Jul-26	24%	24%
						14	Unit Txer		Mar-24	Jul-26	Jul-26	24%	24%
						15	Railway Siding		May-24	Mar-26	Mar-26	29%	29%
						16	Power evacuation		NA	NA	NA	0%	0%
									NA				

CRITICAL ISSUES

REASONS OF DELAY

RAIPUR Ext TPP, Ph-II, Unit#3 & 4 (2x800MW)/ Adani Power Ltd. (PRIVATE SECTOR)

Village Raikheda, Block – Tilda, Raipur, Chhattisgarh.

E-Gen Portal Registration No. (. Unit-3: 1200004027, Unit -4: 1200004028)

Project Developer / Implementing Agency – Adani Power Ltd.			Main Plant Vendor – M/s BHEL (Supply)		
Unit No.	LOA	Original Trial Run Date	Anticipated / <div>Actual</div>	Trial Run Date	
Unit#3	Jun-2024	Jan-2028	Jan-2028		
Unit#4		Jul-2028	Jul-2028		
CLEARANCES AND STATIC DATA				FINANCIAL DATA (Fig. in Rs. Crore)	
FUEL TYPE	Coal		ORIGINAL ESTIMATED COST OF THE PROJECT	16000	
COAL COMBUSTION TECHNOLOGY	Ultra Supercritical		LATEST ESTIMATED COST	16000	
APPROVAL DATE / NTP	Jun-2024 to M/s BHEL (Supply)		DATE OF FINANCIAL CLOSURE		
EPC/BTG/BoP Contractor Details (Package Wise)	Awarded to BHEL (Supply) on Jun-2024		YEAR WISE EXPENDITURE		
PPA					
COAL LINKAGE/FSA					
START UP POWER AGREEMENT					
POWER EVACUATION SYSTEM					
			EXPENDITURE OF Feb'2025	106	
LAND POSSESSION			TOTAL EXPENDITURE (upto 28.02.2025)	930	
WATER ALLOCATION	Applied for 36 MCM from Mohmela-Sirpur Barrange in Mahanadi River				
MOEF CLEARANCE	Ministry of Environment and Forest has accorded clearance for the above Project on 01.11.2024.				
CIVIL AVIATION CLEARANCE					
CPCB CLEARANCE					
SPCB CLEARANCE					
FOREST CLEARANCE					

RAIPUR Ext TPP, Ph-II, Unit#3 & 4 (2x800MW)/ Adani Power Ltd. (PRIVATE SECTOR)

UNIT WISE MILESTONES (ANTICIPATED / ACTUAL)					
Sl.	MILESTONE	UNIT-01		UNIT-02	
		Original Date	Actual / Anticipated Date	Original Date	Actual / Anticipated Date
1	COMPLETION OF BOILER FOUNDATION				
2	START OF BOILER ERECTION				
3	BOILER DRUM LIFTING (if sub-critical unit)				
4	BOILER CEILING GIRDER LIFTING COMPLETION				
5	CONDENSER ERECTION START				
6	TG ERECTION START				
7	HP PIPING ERECTION START				
8	BOILER HYDRO TEST (DRAINABLE) COMPLETION				
9	BOILER HYDRO TEST (NON-DRAINABLE) COMPLETION				
10	TG BOX UP				
11	HP PIPING ERECTION COMPLETION				
12	START OF OILFLUSHING				
13	BOILER LIGHT UP				
14	CHEMICAL CLEANING COMPLETION				
15	STEAM BLOWING START				
16	STEAM BLOWING COMPLETION				
17	ROLLING & SYNC.				
18	FULL LOAD				
19	TRIAL RUN	Jan-28	Jan-28	Jul-28	Jul-28
20	COD				

STATUS OF MAIN PLANT PACKAGE (BTG) : M/s BHEL (Supply)							
Sl.	Packages	AREA	UNIT-01		UNIT-02		
			% Completion		% Completion		
1	BOILER	CIVIL					
		STRUCTURE					
		PRESSURE PARTS					
2	TG	CIVIL					
		STRUCTURE					
		TG ERECTION					
3	ESP	UNDER PROGRESS					
4	FGD	CIVIL WORK					
		MATERIAL SUPPLY					
		ERECTION WORK					
STATUS OF BOPs (BHEL-Supply)							
Sl.	Packages/ Linked Project Milestones	Vendor/Contracting Agency (Supply- BHEL)	Date of Award	Scheduled Date of Completion	Anticipated /Actual Date of Completion	UNIT-01 % Completion	UNIT-02 % Completion
1	Chimney						
2	Coal Handling Plant						
3	Ash Handling Plant						
4	Fuel Oil System						
5	Cooling Towers						
6	CW Pump house						
7	WPT Plant						
8	DM Plant						
9	Compressed Air System						
10	Fire Protection System						
11	Switch Yard						
12	Station Transformers						
13	Generator Transformers						
14	Unit Transformers						
15	Railway Siding						
16	Power Evacuation Lines						

CRITICAL ISSUES

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REASONS OF DELAY

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Raigarh USCTPP, Ph-II, Unit#3 & 4 (2x800MW)/ Adani Power Ltd. (PRIVATE SECTOR)

Village Chhote Bhandar, Post Office: Bade Bhandar, Tehsil: Pussore, Raigarh, Chhattisgarh.

E-Gen Portal Registration No. (. Unit-3: 1200004029, Unit -4: 1200004030)

Project Developer / Implementing Agency – Adani Power Ltd.			Main Plant Vendor – M/s BHEL (Supply)		
Unit No.	LOA	Original Trial Run Date	Anticipated / Actual	Trial Run Date	
Unit#3	October 2024	Jan-2028	Jun-2027		
Unit#4		Jul-2028	Oct-2027		
CLEARANCES AND STATIC DATA			FINANCIAL DATA (Fig. in Rs. Crore)		
FUEL TYPE	Coal		ORIGINAL ESTIMATED COST OF THE PROJECT		16000
COAL COMBUSTION TECHNOLOGY	Ultra Supercritical		LATEST ESTIMATED COST		16000
APPROVAL DATE / NTP	M/s BHEL (Supply)		DATE OF FINANCIAL CLOSURE		
EPC/BTG/BoP Contractor Details (Package Wise)	Awarded to BHEL (Supply)		YEAR WISE EXPENDITURE		
PPA					
COAL LINKAGE/FSA					
START UP POWER AGREEMENT					
POWER EVACUATION SYSTEM					
			EXPENDITURE OF Feb’2025	231	
LAND POSSESSION			TOTAL EXPENDITURE (upto 28.02.2025)		959
WATER ALLOCATION					
MOEF CLEARANCE					
CIVIL AVIATION CLEARANCE					
CPCB CLEARANCE					
SPCB CLEARANCE					
FOREST CLEARANCE					

Raigarh USCTPP, Ph-II Unit#3 & 4 (2x800MW)/ Adani Power Ltd. (PRIVATE SECTOR)

UNIT WISE MILESTONES (ANTICIPATED / ACTUAL)					
Sl.	MILESTONE	UNIT-01		UNIT-02	
		Original Date	Actual / Anticipated Date	Original Date	Actual / Anticipated Date
1	COMPLETION OF BOILER FOUNDATION				
2	START OF BOILER ERECTION				
3	BOILER DRUM LIFTING (if sub-critical unit)				
4	BOILER CEILING GIRDER LIFTING COMPLETION				
5	CONDENSER ERECTION START				
6	TG ERECTION START				
7	HP PIPING ERECTION START				
8	BOILER HYDRO TEST (DRAINABLE) COMPLETION				
9	BOILER HYDRO TEST (NON-DRAINABLE) COMPLETION				
10	TG BOX UP				
11	HP PIPING ERECTION COMPLETION				
12	START OF OILFLUSHING				
13	BOILER LIGHT UP				
14	CHEMICAL CLEANING COMPLETION				
15	STEAM BLOWING START				
16	STEAM BLOWING COMPLETION				
17	ROLLING & SYNC.				
18	FULL LOAD				
19	TRIAL RUN	Jun-27	Jun-27	Oct-27	Oct-27
20	COD				

STATUS OF MAIN PLANT PACKAGE (BTG) : M/s BHEL (Supply)							
Sl.	Packages	AREA	UNIT-01		UNIT-02		
			% Completion	% Completion			
1	BOILER	CIVIL					
		STRUCTURE					
		PRESSURE PARTS					
2	TG	CIVIL					
		STRUCTURE					
		TG ERECTION					
3	ESP	UNDER PROGRESS					
4	FGD	CIVIL WORK					
		MATERIAL SUPPLY					
		ERECTION WORK					
STATUS OF BOPs (BHEL-Supply)							
Sl.	Packages/ Linked Project Milestones	Vendor/Contracting Agency (Supply-BHEL)	Date of Award	Scheduled Date of Completion	Anticipated /Actual Date of Completion	UNIT-01	UNIT-02
						% Completion	% Completion
1	Chimney						
2	Coal Handling Plant						
3	Ash Handling Plant						
4	Fuel Oil System						
5	Cooling Towers						
6	CW Pump house						
7	WPT Plant						
8	DM Plant						
9	Compressed Air System						
10	Fire Protection System						
11	Switch Yard						
12	Station Transformers						
13	Generator Transformers						
14	Unit Transformers						
15	Railway Siding						
16	Power Evacuation Lines						

CRITICAL ISSUES

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REASONS OF DELAY

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UPPUR STPP, Unit# 1 & 2 (2x800 MW) / TANGEDCO (STATE SECTOR)

Uppur STPP, Ramnad District - 623503, Tamil Nadu

E-Gen Portal Registration No. (U#1 - NA; U#2 - NA)

Project Developer / Implementing Agency - TANGEDCO			Main Plant Vendor - M/s BHEL		
Unit No.	LOA	Original Trial Run Date	Anticipated / Actual	Trial Run Date	
Unit#1	Feb-2016		On Hold		
Unit#2			On Hold		
CLEARANCES AND STATIC DATA			FINANCIAL DATA (Fig. in Rs. Crore)		
FUEL TYPE	Coal, Indigenous & Imported (MMTC)		ORIGINAL ESTIMATED COST OF THE PROJECT		12778.00
COAL COMBUSTION TECHNOLOGY	Supercritical		LATEST ESTIMATED COST		Not Applicable
APPROVAL DATE / NTP	BGT-SE/E/T & H(P)/OT No. 01/ 2015-16. BOP-SE/E/T&H(P)/OT.No.1/2020-21. SWIOP-SE/C/TP/OT.NO.2/2016-17.		DATE OF FINANCIAL CLOSURE		Financial tie up with M/s. PFC
EPC/BTG/BoP Contractor Details (Package Wise)	Order placed on M/s. BHEL on 27/02/2016.		YEAR WISE EXPENDITURE		
PPA	NOT APPLICABLE. State sector project.		2016-17		16.74
COAL LINKAGE/FSA	Allocated Mine - SCCL (A.P.) to provide coal 3.942 MTPA; Distance from mine - 700 km (non pithead); Also, MoU entered with M/s. MMTC for supply of imported coal of 5.02 MTPA on dated 25-05-2015.		2017-18		226.62
			2018-19		1594.15
START UP POWER AGREEMENT	230KV/11 Karaigudi Feeder		2019-20		924.32
POWER EVACUATION SYSTEM	Tx Line Developer	TANTransco	2020-21		366.61
	Tx Line Name Tx Voltage Level	Uppur SCTPP – Virudhunagar, 765 KV, D/C line	2021-22		
	Configuration of Tx Line (S/C or D/C)		2022-23		
LAND POSSESSION	Land required for the project is under TANGEDCO Possession. EPC Contracts awarded to M/s. BHEL & M/S L&T has been suspended as per the NGT(SZ), Chennai Judgment dated 17.03.2021, delivered on Appeal No. 144 of 2016(SZ) filed in the designated court for a period of six months or until further orders.		EXPENDITURE OF Nov’2024		0
WATER ALLOCATION	Tamil Nadu Maritime Board has issued NOC for construction of Jetty for drawal and discharge of cooling water, vide 27.4.2015.		TOTAL EXPENDITURE (upto 31.12.2024)		3319.62
MOEF CLEARANCE	Ministry of Environment and Forest has accorded clearance for the above Project on 18.05.2016.				
CIVIL AVIATION CLEARANCE	Clearance expired on 21.11.2019. Clearance further extended upto 21.11.2024.				
CPCB CLEARANCE	NOT APPLICABLE. State sector project.				
SPCB CLEARANCE	CRZ committee of MOEF recommended the Project on 28.1.16 and MOM published in web site on 8.2.16.				
FOREST CLEARANCE	NOT APPLICABLE				

* NOTE : The EPC contracts awarded to M/s. BHEL & M/S L&T have been suspended as per the NGT(SZ), Chennai Judgment dated 17.03.2021, delivered on Appeal No. 144 of 2016 (SZ) filed in the designated court for a period of six months or until further orders. Considering the issues like NGT order, land litigation, local fishermen litigation and BOP package retendering works, TANGEDCO Board vide on 29.04.2021 has accorded approval to shift the existing 2x800 MW Uppur STPP to Udangudi site as 2x800MW Udangudi Stage-III and consider Uppur as a fresh project once all the legal issues in NGT and other places are settled and to approach GOTN for administrative approval. Energy Secretary/GoTN has been addressed vide Letter dtd 10.05.2021 for approval of the above. Further, as informed by TANGEDCO, CMD has accorded approval on 27.08.2021 to form a high committee comprising of three directors and four Chief Engineers to re-study the shifting of UPPUR Project. High Level Committee have furnished report on 22.10.2021 and recommended that the 2X800 MW Uppur Project shall be executed at Uppur itself. TANGEDCO Board in its 102nd meeting held on 29.10.2021 has directed to obtain opinion from the Consultant M/s. Ernst & Young regarding the feasibility of this project and the same is in progress.

UPPUR STPP, Unit# 1 & 2 (2x800 MW) / TANGEDCO (STATE SECTOR)

UNIT WISE MILESTONES (ANTICIPATED / ACTUAL)					
Sl.	MILESTONE	UNIT-01		UNIT-02	
		Original Date	Actual / Anticipated Date	Original Date	Actual / Anticipated Date
1	COMPLETION OF BOILER FOUNDATION		Project is on hold.		Project is on hold.
2	START OF BOILER ERECTION	03.06.18		03.06.18	
3	BOILER DRUM LIFTING (if sub-critical unit)	NA		NA	
4	BOILER CEILING GIRDER LIFTING COMPLETION				
5	CONDENSER ERECTION START	23.01.20		23.01.20	
6	TG ERECTION START	19.03.20		19.03.20	
7	HP PIPING ERECTION START	19.12.19		19.12.19	
8	BOILER HYDRO TEST (DRAINABLE) COMPLETION	22.07.19		22.07.19	
9	BOILER HYDRO TEST (NON-DRAINABLE) COMPLETION	20.01.20		20.01.20	
10	TG BOX UP	13.02.20		13.02.20	
11	HP PIPING ERECTION COMPLETION	19.12.19		19.12.19	
12	START OF OILFLUSHING	19.03.20		19.03.20	
13	BOILER LIGHT UP	12.02.20		12.02.20	
14	CHEMICAL CLEANING COMPLETION	19.03.20		19.03.20	
15	STEAM BLOWING START	16.04.20		16.04.20	
16	STEAM BLOWING COMPLETION	16.04.20		16.04.20	
17	ROLLING & SYNC.	06.05.20		06.05.20	
18	FULL LOAD	03.06.20		03.06.20	
19	TRIAL RUN	Nov-20		Nov-20	
20	COD	01.02.21		01.02.21	

STATUS OF MAIN PLANT PACKAGE (BTG)							
Sl.	Packages	AREA	UNIT-01		UNIT-02		
			% Completion	% Completion			
1	BOILER	CIVIL	23%	30%			
		STRUCTURE	55%	31%			
		PRESSURE PARTS	1%	0%			
2	TG	CIVIL	Works yet to commence				
		STRUCTURE					
		TG ERECTION					
3	ESP	UNDER PROGRESS	14%	6%			
4	FGD	CIVIL WORK	Contract is yet to be awarded				
		MATERIAL SUPPLY					
		ERECTION WORK					
STATUS OF BOPs							
Sl.	Packages/ Linked Project Milestones	Vendor/Contracting Agency	Date of Award	Scheduled Date of Completion	Anticipated /Actual Date of Completion	UNIT-01 % Completion	UNIT-02 % Completion
1	Chimney	The contract was short closed due to huge price escalation sought by M/s RIL.				The contract was short closed due to huge price escalation sought by M/s RIL.	The contract was short closed due to huge price escalation sought by M/s RIL.
2	Coal Handling Plant						
3	Ash Handling Plant						
4	Fuel Oil System						
5	Cooling Towers						
6	CW Pump house						
7	WPT Plant						
8	DM Plant						
9	Compressed Air System						
10	Fire Protection System						
11	Switch Yard						
12	Station Transformers						
13	Unit Transformers						
14	Railway Siding						
15	Power Evacuation Lines						

CRITICAL ISSUES

The EPC contracts awarded to M/s. BHEL & M/S L&T have been suspended as per the NGT(SZ), Chennai Judgment dated 17.03.2021, delivered on Appeal No. 144 of 2016(SZ) filed in the designated court for a period of six months or until further orders. Considering the issues like NGT order, land litigation, local fishermen litigation and BOP package retendering works, TANGEDCO Board on 29.04.2021 has accorded approval to shift the existing 2x800 MW Uppur STPP to Udangudi site as 2x800 MW Udangudi Stage-III and consider Uppur as a fresh project once all the legal issues in NGT and other places are settled and to approach GOTN for administrative approval. Energy Secretary/GoTN has been addressed vide Letter dtd 10.05.2021 for approval of the above. Against NGT order, SLP was filed by TANGEDCO in Supreme court on 16.04.2021. Hon'ble Supreme court of India granted stay on the impugned judgment passed by NGT on 01.07.2021. In the review meeting of energy department chaired by Hon'ble Chief Minister on 22.07.2021, it was requested to restudy the shifting of Uppur project considering the energy demand. CMD has accorded approval on 27.08.2021 to form a high level committee comprising of three Directors and four Chief Engineers to restudy the shifting of Uppur Project. TANGEDCO Board in its 102nd meeting held on 29.10.2021 has directed to obtain opinion from the Consultant M/s Ernst & Young regarding the viability and feasibility of this project and the same is in progress. Consultant has furnished the report on 07.01.22 and recommended "To develop the Project at Uppur site itself" and the same was placed before the TANGEDCO Board in its 105th meeting held on 19.01.2022. The Board Directed to place the subject in the next Board meeting for deliberations. In the next Board meeting held on 19.3.2022, the Board directed to restudy the viability & feasibility of consultant's report submitted. Strategic Consultant M/s.E&Y report and recommendations were placed before the TANGEDCO The Board after deliberations directed that the subject shall be referred to the Aravind Subramanian Committee(EAC to Hon'ble CM of TN) seeking their expert views. As instructed by Board, all the relevant data's are furnished to the committee. Committee report is awaited.

Consultancy contract awarded on 23-08-2024 to M/s SBI Cap market Ltd. Mumbai for preparation of DFR for execution of Uppur project from "As is where is basis condition" through PPP mode.

REASONS OF DELAY

NGT Ordered to stop the work.

ENNORE EXPANSION TPP, Unit# 1 (1x660 MW) / TANGEDCO (STATE SECTOR)

Ernavur Village, Tiruvottiyur Taluk, Thiruvallur District, Tamil Nadu

E-Gen Portal Registration No. (U#1 - 1200003521)

Project Developer / Implementing Agency - TANGEDCO			Main Plant Vendor - M/s BGRESL (EPC)		
Unit No.	LOA	Original Trial Run Date	Anticipated /	Actual	Trial Run Date
Unit#1	14.07.2014				
CLEARANCES AND STATIC DATA			FINANCIAL DATA (Fig. in Rs. Crore)		
FUEL TYPE	Coal, Indigenous & Imported		ORIGINAL ESTIMATED COST OF THE PROJECT		4956
COAL COMBUSTION TECHNOLOGY	Super Critical		LATEST ESTIMATED COST		7093
APPROVAL DATE / NTP	14.07.2014		DATE OF FINANCIAL CLOSURE		
EPC/BTG/BoP Contractor Details (Package Wise)	M/s BGRESL (EPC) wef June-2022 (earlier this project was awarded to M/s Lanco Infra)		YEAR WISE EXPENDITURE		
PPA	Entire power is to be utilized by TANGEDCO		2014-15		239.70
COAL LINKAGE/FSA	Long term coal linkage submitted to Ministry of coal on 08.11.2006 and pending with Ministry of coal. MoU with MMTC on 23.07.2012 for supplying of 2.00 MTPA Imported coal.		2015-16		288.91
			2016-17		
			2017-18		
			2018-19		
START UP POWER AGREEMENT			2019-20		
POWER EVACUATION SYSTEM	Tx Line Developer	TANTRANSCO	2020-21		
	Tx Line Name Tx Voltage Level		TOTAL EXPENDITURE (upto 30.11.2024)		821.90 crores
	Configuration of Tx Line (S/C or D/C)				
LAND POSSESSION	Own land within the premises of existing ETPS				
WATER ALLOCATION					
MOEF CLEARANCE	MoEF clearance Lr J-13011/62/2008-IA.II(T) dated 18.09.2014				
CIVIL AVIATION CLEARANCE	Airport Authority’s Letter No AAI/20012/1468/2007-ARI(NOC),Dated 16 th May 2008.				
CPCB CLEARANCE					
SPCB CLEARANCE	Tamil Nadu Government GO (4D) No 01 Dated 15.11.2012.				
FOREST CLEARANCE					

ISSUES

The Physical progress and Financial progress of the project carried out by the erstwhile contractor M/s.LITL was 18 percent. The EPC Contract for the completion of balance works of the project in "as is where is basis condition" was awarded to M/s BGRESL.The contract was terminated on 27.02.2024 due to slow progress after realization of BG amount. It has been envisaged to execute the project under PPP mode, considering the present energy scenario. Purchase order issued to SBI CAPS, Mumbai, for Engaging Transaction Advisory Services for the preparation of Feasibility Report for the execution of 1x660MW ETPS Expansion project from "as is where is basis condition" through PPP mode i.e., Public-Private Partnership mode

ABBREVIATIONS

Abbreviation	Description		
AHP	Ash Handling Plant	NDCT	Natural Draft Cooling Tower
ATT	Air Tightness Test	NLTH	Non Linear Time History
BFP	Boiler Feed Pump	PAF	Project Affected Families
BLU	Boiler Light Up	PA Fan	Primary Air Fan
BOP	Balance of Plant	PPA	Power Purchase Agreement
BTG	Boiler Turbine Generator	ROW	Right Of Way
C&I	Control & Instrumentation	SBO	Steam Blowing Operation
CHP	Coal Handling Plant	SCAPH	Steam Coil Air Pre Heater
COD	Commercial Operation Date	SCR	Selective Catalytic Reduction
CRH	Cold Re Heat	SG	Steam Generator
CST	Condensate Storage Tank	ST	Station Transformer
CW System	Circulating Water System	Synch.	Synchronization
DM Water Plant	De Mineralization Water Plant	TDBFP	Turbine Driven Boiler Feed Pump
EOT	Electric Overhead Travelling	TG	Turbine Generator
EPC	Erection Procurement & Commissioning	WT	Wagon Tippler
ESP	Electro Static Precipitator	UT	Unit Transformer
FD Fan	Forced Draft Fan	GHP	Gypsum Handling Plant
FGD	Flue Gas Desulfurization	LHP	Limestone Handling Plant
FL	Full Load	ARV	Air Release Valve
FO System	Fuel Oil System	WPT	Water Pre Treatment
FSA	Fuel Supply Agreement	ETP	Effluent Treatment Plant
GT	Generator Transformer	CPU/COLTCS	Condensate Polishing Unit/Condenser On Load Tube Cleaning System
HCSD	High Concentrated Slurry Disposal		
HPT	High Pressure Turbine		
HRH	Hot Re Heat		
HT	Hydraulic Test		
ICB	Imported Coal Based		
ID Fan	Induced Draft Fan		
IDCT	Induced Draft Cooling Tower		
LOA	Letter of Award		
MDBFP	Motor Driven Boiler Feed Pump		
MGR	Merry Go Round		
MOEF&CC	Ministry of Environment, Forests & Climate Change		