



भारत सरकार/ Government of India
विद्युत मंत्रालय/ Ministry of Power
केन्द्रीय विद्युत प्राधिकरण/ Central Electricity Authority
आर. ए. प्रभाग/ Regulatory Affairs Division

सेवा में/To

1. Secretary, Ministry of Power, Shram Shakti Bhawan, Rafi Marg, New Delhi- 110001.
2. Secretary, Ministry of New & Renewable Energy, Atal Akshay Urja Bhawan, CGO Complex, Lodhi Road, New Delhi- 110003.
3. Secretary, CERC, 7th Floor, Tower B, World Trade Centre, Nauroji Nagar, New Delhi- 110029.

विषय: जून, 2026 माह की मार्केट मॉनिटरिंग रिपोर्ट।

Subject: Monthly Market Monitoring Report for the month of June, 2026.

महोदय/ Sir,

जून, 2026 माह के लिए केंद्रीय विद्युत प्राधिकरण द्वारा तैयार की गई मासिक मार्केट मॉनिटरिंग रिपोर्ट (MMMR) की एक प्रति सूचना और अवलोकन के लिए संलग्न है। A copy of the monthly market monitoring report (MMMR) prepared by Central Electricity Authority for the month of June, 2026 is enclosed herewith for kind information and perusal.

जून, 2026 माह के दौरान मार्केट के संचालन की मुख्य विशेषताएं इस प्रकार रही। Key highlights of the market operation during June, 2026 are as under:

- (i) जून, 2026 माह में देश में कुल 166,131 MU विद्युत का कारोबार किया गया, जिसमें से 81,517 MU का कारोबार अंतर्राज्यीय पारेषण प्रणाली (Inter State Transmission System) के माध्यम से किया गया था और शेष राज्य नियंत्रित उत्पादन स्टेशनों से अंतराज्यीय पारेषण प्रणाली (Intra State Transmissions System) के माध्यम से किया गया।

In the month of June, 2026 a total of 166,131 MU of electricity was transacted in the country out of which 81,517 MU was transacted through ISTS, and the remaining through state controlled generating stations through Intra State Transmissions System.

- (ii) अल्पावधि मार्केट के अंतर्गत कुल 22,930 MU का कारोबार किया गया था, जिसमें से 16,641 MU पावर एक्सचेंजों के माध्यम से कारोबार किया गया और शेष द्विपक्षीय कारोबार और विचलन (deviations) के रूप में हुआ। इस प्रकार अल्पावधि कारोबार, जून, 2026 माह में ट्रेड की गई विद्युत की कुल मात्रा का 13.80 % था और 10.02 % पावर एक्सचेंजों के माध्यम से रहा।

A total of 22,930 MU was transacted under Short Term Market, out of which 16,641 MU was transacted through Power Exchanges and remaining happened as bilateral transactions &

electricity traded in June, 2026 and 10.02 % was through Power Exchanges.

- (iii) यदि हम अंतर्राज्यीय पारेषण प्रणाली (ISTS) के माध्यम से आपूर्ति की गई विद्युत के संबंध में इन कारोबारों की तुलना करते हैं, तो अल्पावधि कारोबार अंतर्राज्यीय पारेषण प्रणाली (ISTS) कारोबार का लगभग 28.13 % रहा, जिसमें से पावर एक्सचेंजों के माध्यम से कारोबार 20.41 % रहा।

If we compare these transactions with respect to the electricity supplied through ISTS, the short term transactions constitutes about 28.13 % of ISTS transactions, out of which transaction through the power exchanges constitutes 20.41 %.

This issues with approval of competent authority.

Digitally signed by
Mukesh Kumar
Date: 30-07-2026
13:05:40

भवदीय/ Yours faithfully,

(मुकेश कुमार / Mukesh Kumar)

सहायक निदेशक (आर.ए.)/ Assistant Director (RA)

प्रतिलिपि / Copy for information, through email, to:

1. O/o Chairperson, CEA
2. O/o Member (E&C), CEA
3. Secretary (All SERCs and JERCs)
4. CMDs/MDs of all DISCOMS
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6. Chairman & Managing Director, Power Finance Corporation Ltd. (PFC), Urjanidhi ,1, Barakhamba Lane, Connaught Place, New Delhi-110001.
7. CMD, Indian Energy Exchange (IEX), 9th Floor, Max Towers, Sector 16B, Noida- 201301.
8. MD & CEO, Power Exchange India Limited (PXIL), Sumer Plaza, 9th floor, Unit no - 901, Marol Maroshi Road, Andheri (East), Mumbai-400059.
9. Managing Director, Hindustan Power Exchange Limited (HPX), World Trade Tower, 8th Floor, Sector 16, Noida, Uttar Pradesh – 201301.
10. Managing Director & CEO, National Stock Exchange of India Ltd. (NSE), Exchange Plaza, C-1, Block G, Bandra Kurla Complex, Bandra (E) Mumbai – 400051.
11. Chairman, Multi Commodity Exchange of India Limited (MCX), Exchange Square, Suren Road, Chakala Andheri East, Mumbai – 400093, India.
12. Chairman, New Age Markets in Electricity (NAME), 1A wing, 6th Floor, Statesman House, Barakhamba Road, Connaught Place, New Delhi – 110001.
13. MD & CEO, GNA Energy, 706, The Palm Spring Plaza, Golf Course Rd, DLF Phase 5, Sector 54, Gurugram, Haryana, 122009.

CEA website (<https://cea.nic.in/market-monitoring-report/?lang=en>)



मासिक मार्केट मॉनिटरिंग रिपोर्ट, जून 2026

Monthly Market Monitoring Report, June 2026



भारत सरकार/ Government of India
विद्युत मंत्रालय/ Ministry of Power
केन्द्रीय विद्युत प्राधिकरण/ Central Electricity
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**जून, 2026 की मासिक मार्केट
मॉनिटरिंग रिपोर्ट का सारांश**

**Summary of Market Monitoring Report
For the month of June, 2026**

जून, 2026 माह के लिए सारांश

Summary for Month: June, 2026

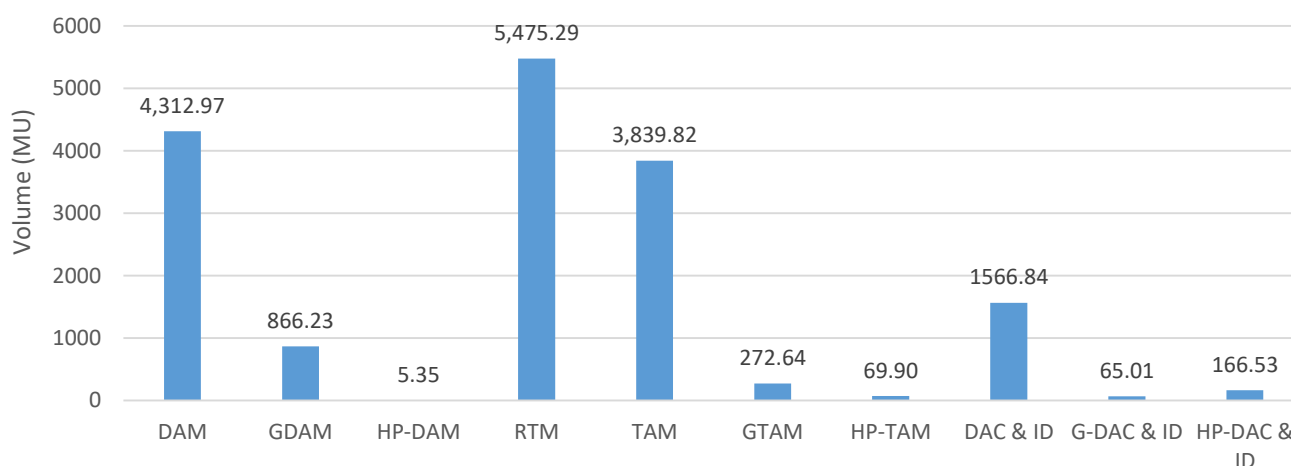
भारत में विद्युत एक्सचेंजों पर विद्युत के व्यापार का सारांश

Summary of Electricity Transactions on Power Exchanges in India

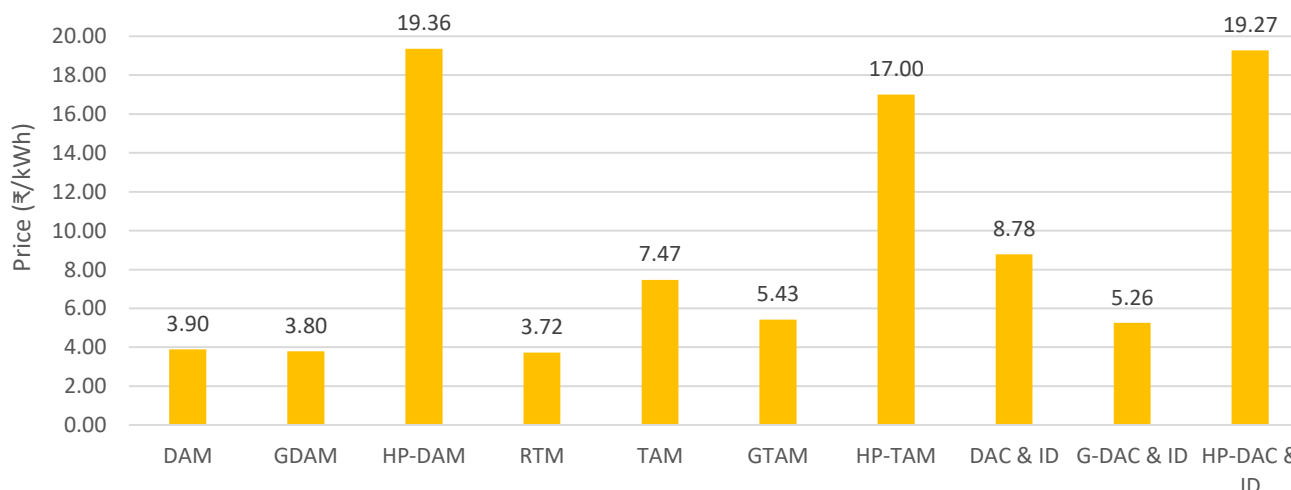
- जून, 2026 के दौरान विद्युत एक्सचेंजों (यानी आईईएक्स, पीएक्सआईएल और एचपीएक्स) के माध्यम से कुल **16,641 MU** विद्युत का कारोबार किया गया, जबकि मई, 2026 में यह **16,387 MU** और जून, 2025 में **13,022 MU** था। विद्युत की यह मात्रा डिलीवरी की तारीख के आधार पर है और इसमें DAM, GDAM, HP-DAM, RTM, TAM, GTAM, HP-TAM, DAC & ID, G-DAC & ID और HP-DAC & ID मार्केट खंडों के माध्यम से कारोबार शामिल हैं।

A total volume of **16,641 MU** electricity was transacted through power exchanges i.e. IEX, PXIL & HPX, during the month of June, 2026, as compared to **16,387 MU** in May, 2026 and **13,022 MU** in June, 2025. This volume of electricity is on delivery date basis and includes transactions through DAM, GDAM, HP-DAM, RTM, TAM, GTAM, HP-TAM, DAC & ID, G-DAC & ID and HP-DAC & ID market segments.

Comparison of Final Scheduled Volume of Market Segments



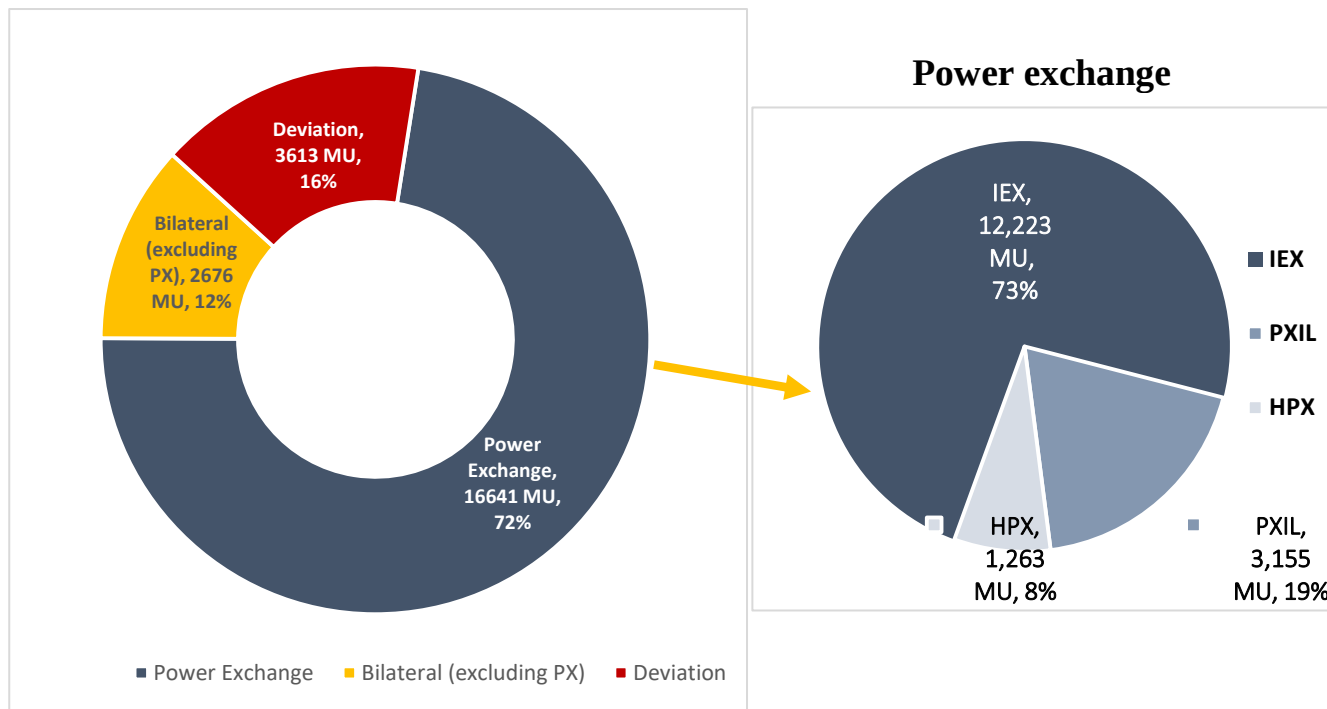
Comparison of Wt. Avg. Price of Market Segments



- द्विपक्षीय व्यापार के तहत कुल **2,676 MU** विद्युत का कारोबार किया गया और **3,613 MU** को विचलन के रूप में लेनदेन किया गया। इस प्रकार कुल **22,930 MU** विद्युत का कारोबार अल्पावधि व्यापार के रूप में किया गया था। जून, 2026 के महीने में देश में कुल **166,131* MU** विद्युत की आपूर्ति की गई थी, इस प्रकार जून, 2026 माह में कारोबार की गई विद्युत की कुल मात्रा में अल्पावधि बाजार का हिस्सा **13.80 %** था।

Under the Bilateral trade (excluding Power Exchanges Bilateral transactions), a total of **2,676 MU** of electricity was transacted and **3,613 MU** was transacted as deviation from schedule. Thus, a total of **22,930 MU** of electricity was transacted as short term trade (Power Exchange + Bilateral trade + deviation from schedule). In June, 2026, a total of **166,131* MU** of electricity was supplied in the country, thus, the share of short-term market in the total volume of electricity supplied in June, 2026 was **13.80 %**.

Short Term Market for June, 2026



* This is provisional data for energy supplied, as per the CEA Energy Power Supply Position Report (Provisional).

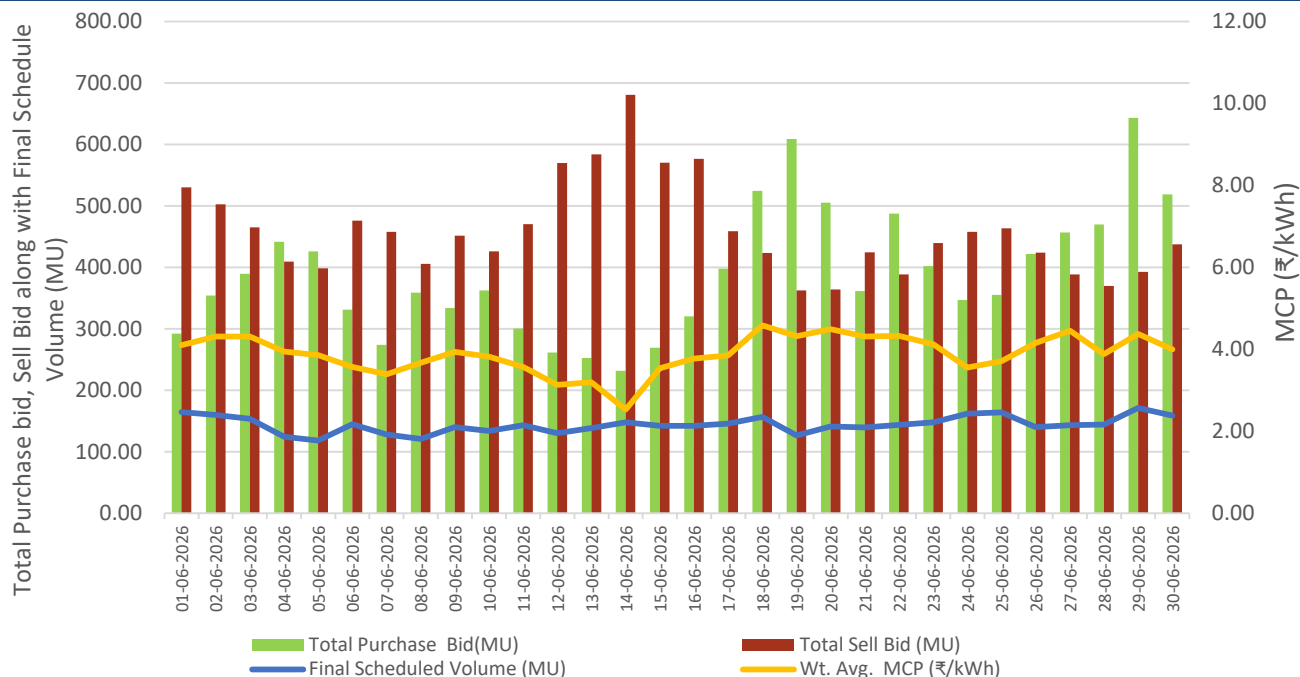
- जून, 2026 के दौरान संचरण जाम की कुल मात्रा **69.37 MU** थी, जो की विद्युत एक्सचेंजों में कारोबार की गई विद्युत की कुल मात्रा का केवल **0.42 %** है और जून, 2026 के महीने के दौरान आपूर्ति की गई कुल ऊर्जा का **0.042 %** है।
The total volume affected by the transmission congestion during the month of June, 2026 was **69.37 MU** which is only **0.42 %** of the total volume of electricity transacted in the power exchanges and **0.042 %** of total energy supplied during the month of June, 2026.
- जून, 2026 माह के महीने में रिपोर्ट की गई वास्तविक समय में विद्युत कटौती की कुल मात्रा केवल **76.36 MU** थी।
The total volume of real time curtailment reported in the month of June, 2026 was only **76.36 MU**.
- जून, 2026 माह के दौरान अंतर्राज्यीय पारेषण प्रणाली (**ISTS**) में निर्धारित अनुसूचित विद्युत की कुल मात्रा **81,517 MU** थी। जून, 2026 के महीने में अल्पावधि बाजार में विद्युत का लेन-देन अंतर्राज्यीय पारेषण प्रणाली (**ISTS**) के माध्यम से अनुसूचित की गई कुल विद्युत की मात्रा का **28.13 %** रहा।
The total volume of electricity scheduled through ISTS during the month of June, 2026 was **81,517 MU**. The total volume of electricity transacted in the short term market was **28.13 %** of total volume schedule at ISTS in June, 2026.

- जून, 2026 माह के दौरान DAM और RTM में विद्युत की खरीद और बिक्री बोलियों, अंतिम अनुसूचित मात्रा और दैनिक औसत MCP की भिन्नता निम्नलिखित चित्रों में दर्शाई गई है:

The variation of Purchase and Sell bids, Final Scheduled Volume and Daily Wt. Avg. MCP under DAM and RTM during the month of June, 2026 are shown in following figures:

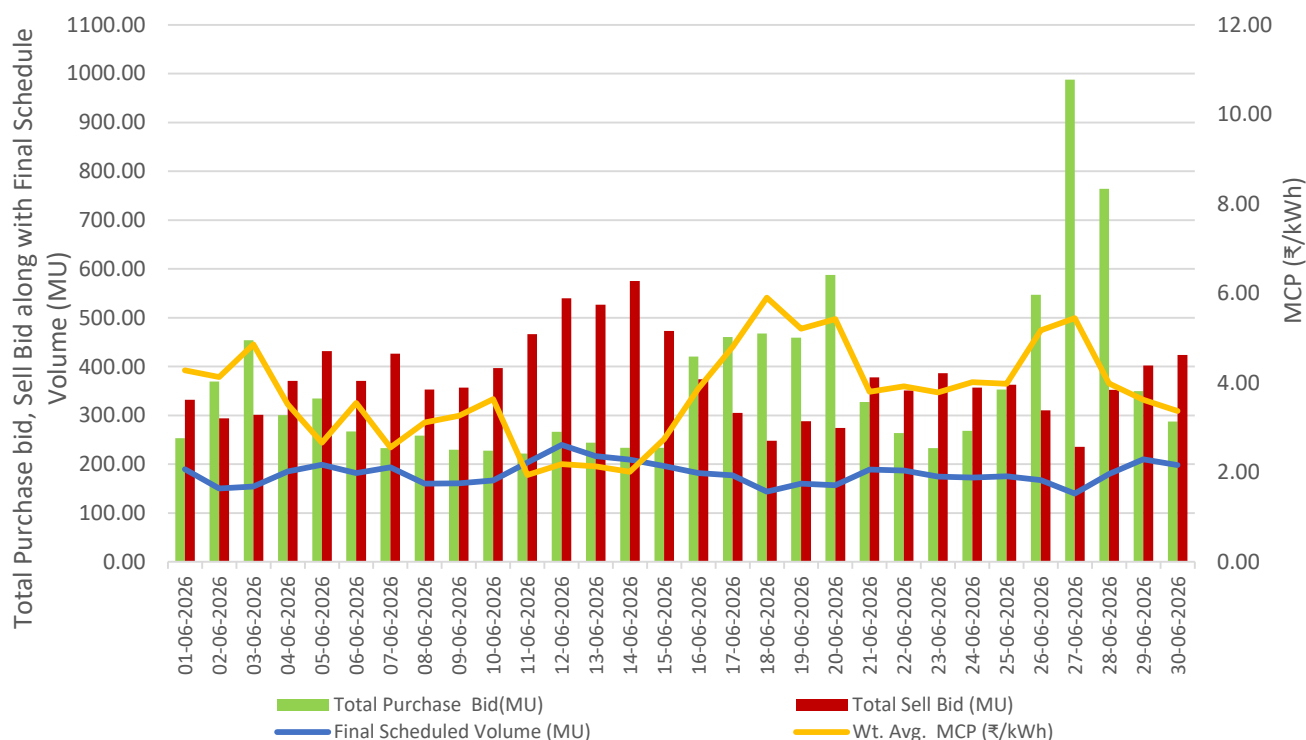
DAM Volume

Comparison of Total Purchase bid & Total Sell bid along with Final Scheduled Volume (MU) & Daily MCP (₹/kWh) under DAM in IEX



RTM Volume

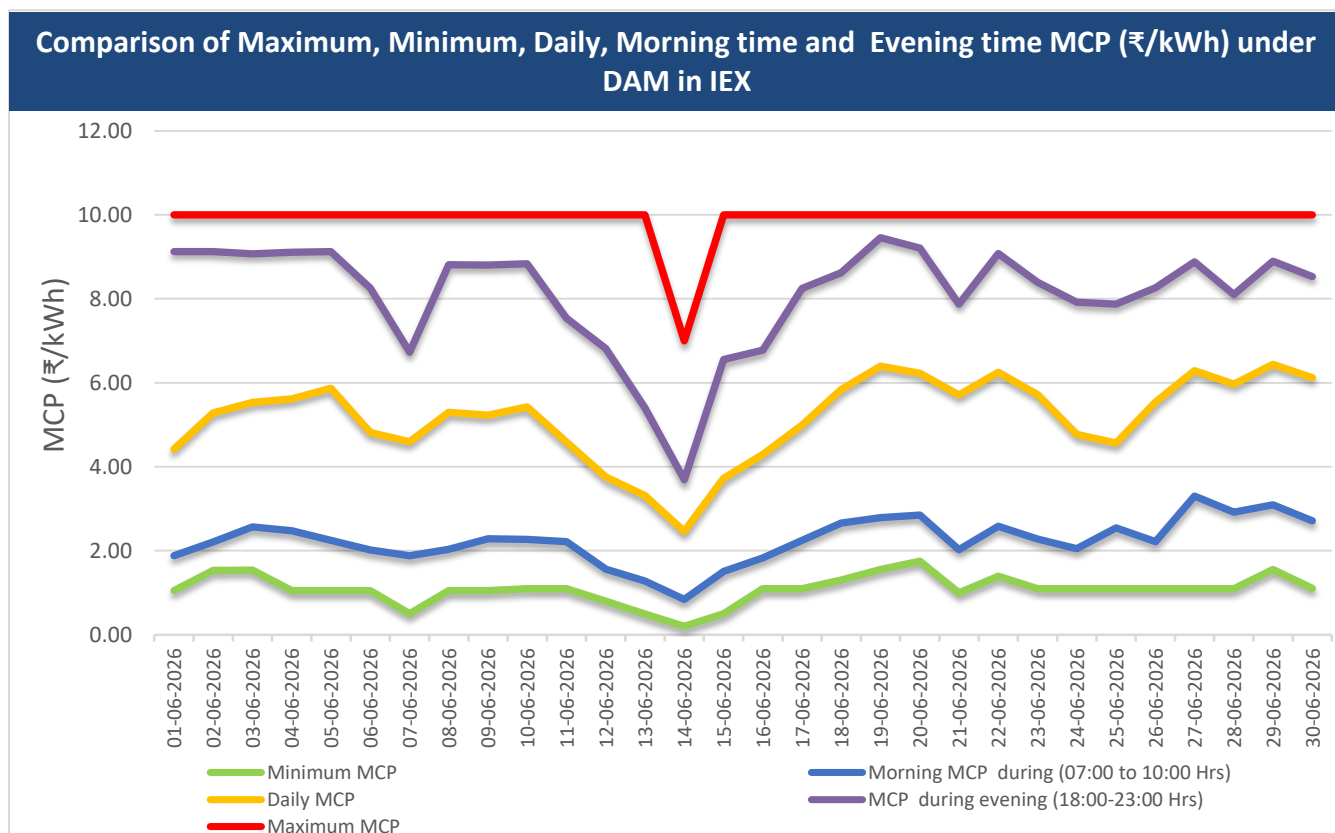
Comparison of Total Purchase bid & Total Sell bid along with Final Scheduled Volume (MU) & Daily MCP (₹/kWh) under RTM in IEX



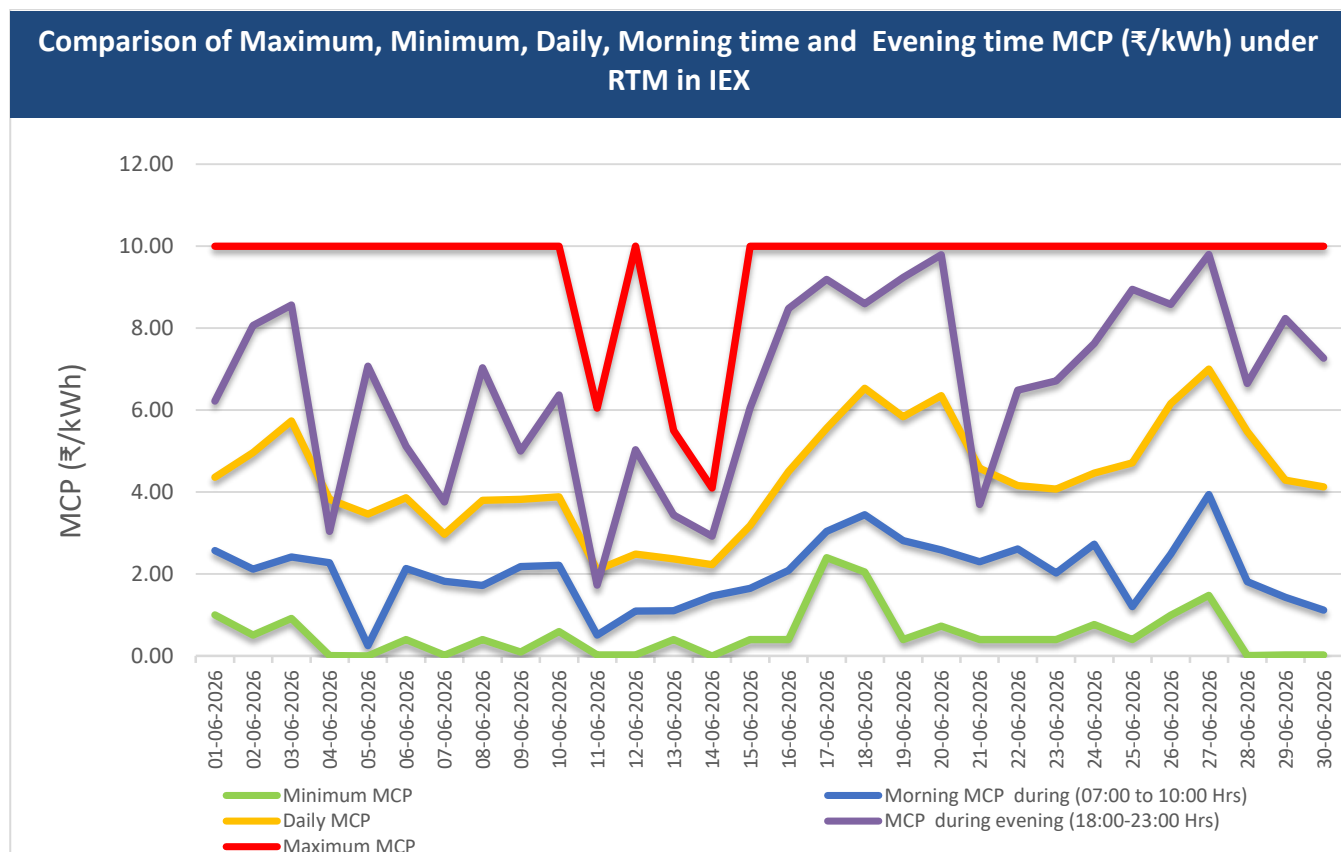
- जून, 2026 माह के दौरान DAM और RTM में अधिकतम, न्यूनतम, दैनिक, सुबह और शाम के समय MCP की भिन्नता निम्नलिखित चित्रों में दिखाई गई है:

The variation of Maximum, Minimum, Daily, Morning and Evening time MCPs under DAM and RTM during the month of June, 2026 are shown in following figures:

DAM Prices

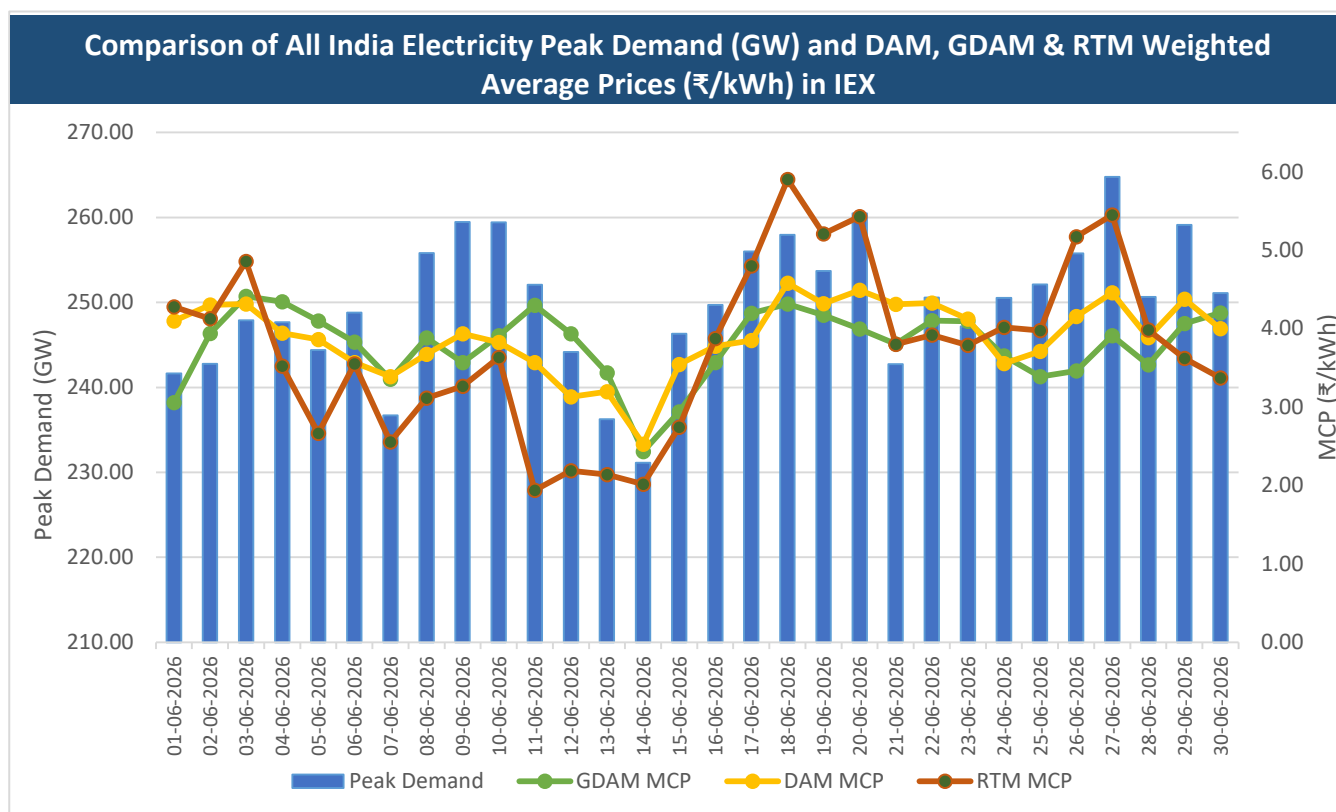


RTM Prices



- जून, 2026 माह के दौरान अखिल भारतीय विद्युत शिखर मांग (GW) तथा DAM, GDAM एवं RTM में MCP की भिन्नता निम्नलिखित चित्रों में दिखाई गई है:

The variation of All India Electricity Peak Demand (GW) and DAM, GDAM & RTM MCPs in IEX during the month of June, 2026 are shown in following figures:



Summary of TRAS segment

In the TRAS segment, a total of 0.01 MU of volume was cleared in TRAS UP segment (DAM (AS) + RTM (AS)). However, no volume was dispatched in TRAS UP segment.

In TRAS DOWN segment (DAM (AS) + RTM (AS)), a total of 927.65 MU volume was cleared, out of which 76.91 MU was dispatched with an Average MCP of Rs. 0.05/kWh through DAM (AS) and 671.06 MU was dispatched with an Average MCP of Rs. 0.08/kWh through RTM (AS).

Summary of Forward Signals in Power market

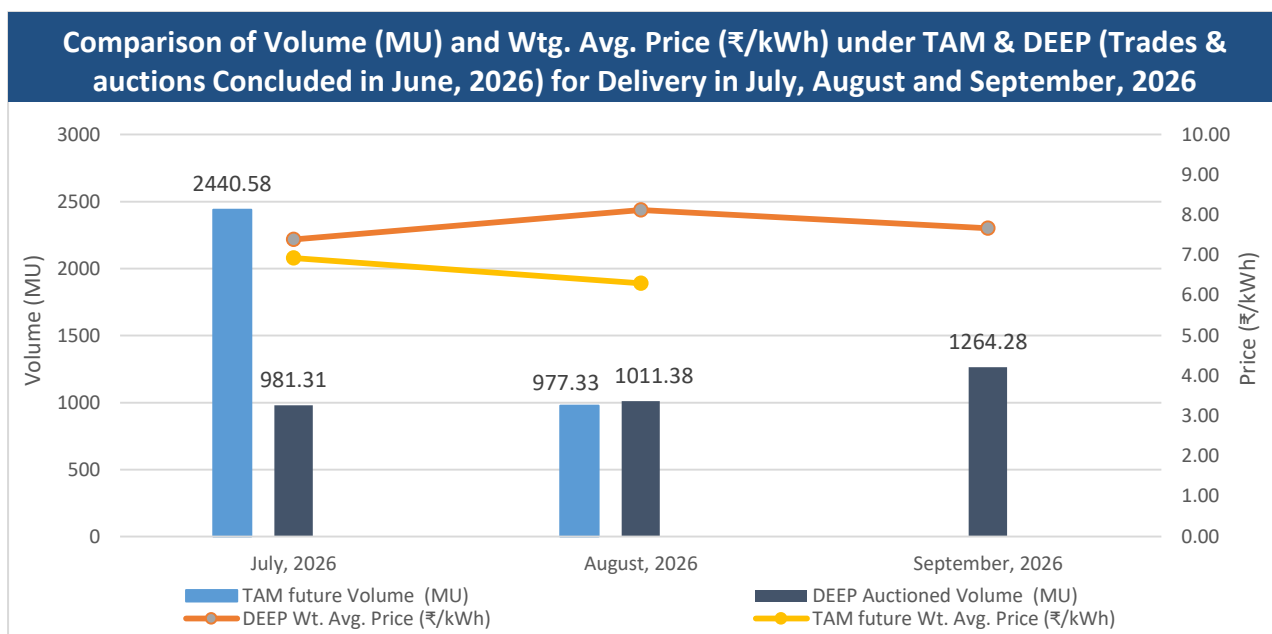
1. TAM future Prices and Volume

A total of **3,418 MU** volume was traded in the month of June, 2026 in TAM across all three exchanges out of which **2,440.58 MU** volume is for delivery in July, 2026 at a Wt. Avg. Price of **₹ 6.93/kWh**, **977.33 MU** volume is for delivery in August, 2026 at a Wt. Avg. Price of **₹ 6.30/kWh** and no transactions took place for delivery in September, 2026.

2. DEEP portal Auctions

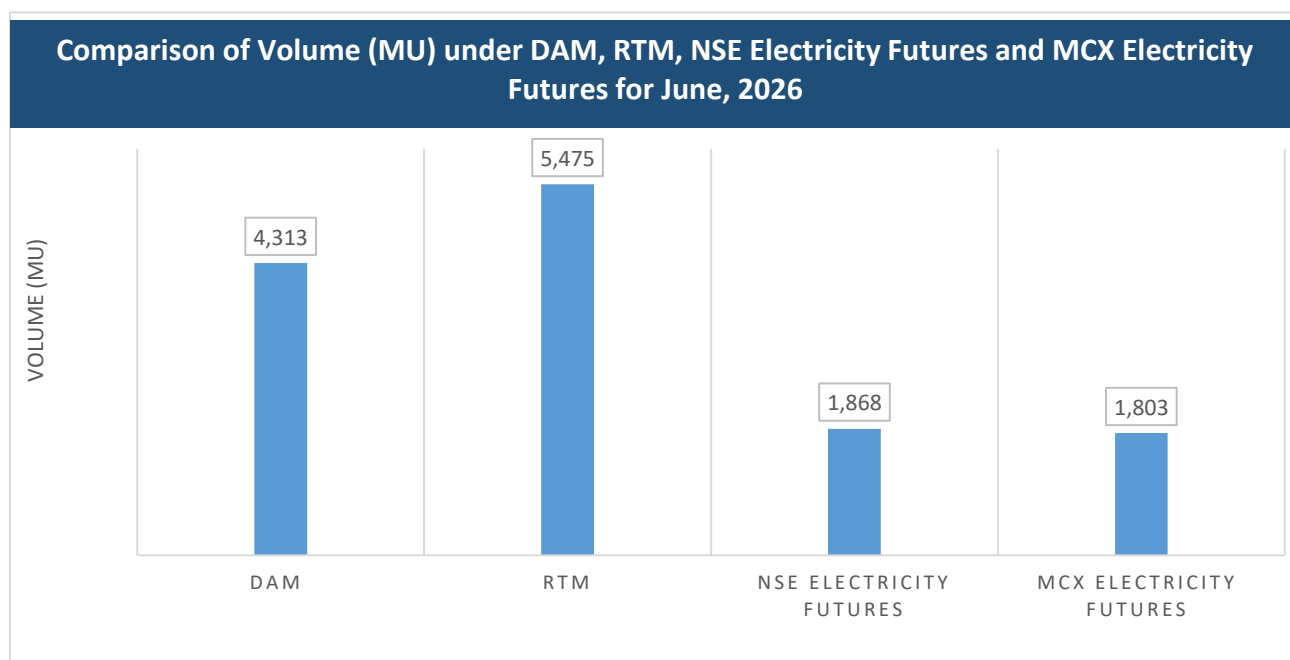
For procurement of Short term power, a total of 7 auctions were concluded in June, 2026 for the utilities of IPCL, NUPLLP, WBSEDCL, KSEBL, GUVNL and MSEDCL. A total of **6,511 MU** volume was allotted through these auctions.

For Medium term power, no auction was concluded in June, 2026.



3. Electricity futures

As of 15th July 2026, **NSE** electricity futures were quoted at ₹3,622/MWh for July, 2026 contract, ₹3,645/MWh for August, 2026 contract, while no transactions were recorded for the September, 2026 contract. Similarly, in **MCX**, electricity futures were quoted at ₹4,657/MWh for July, 2026 contract and ₹4,418/MWh for August, 2026 contract and ₹4,356/MWh for September, 2026 contract.



4. OTC platforms transactions

- (i) Two (2) **banking transaction** were concluded during the month through NAME OTC platform which were initiated by Andhra Pradesh Central Power Distribution Corporation Limited and M.p. Power Management Company Limited.
- (ii) Two (2) **energy transactions** were concluded during the month through NAME OTC platform which were initiated by Gujarat Urja Vikas Nigam Limited and Rajasthan Urja Vikas & IT Services Ltd.

MARKET MONITORING REPORT

DETAILS

Electricity Transactions on Power Exchanges in India

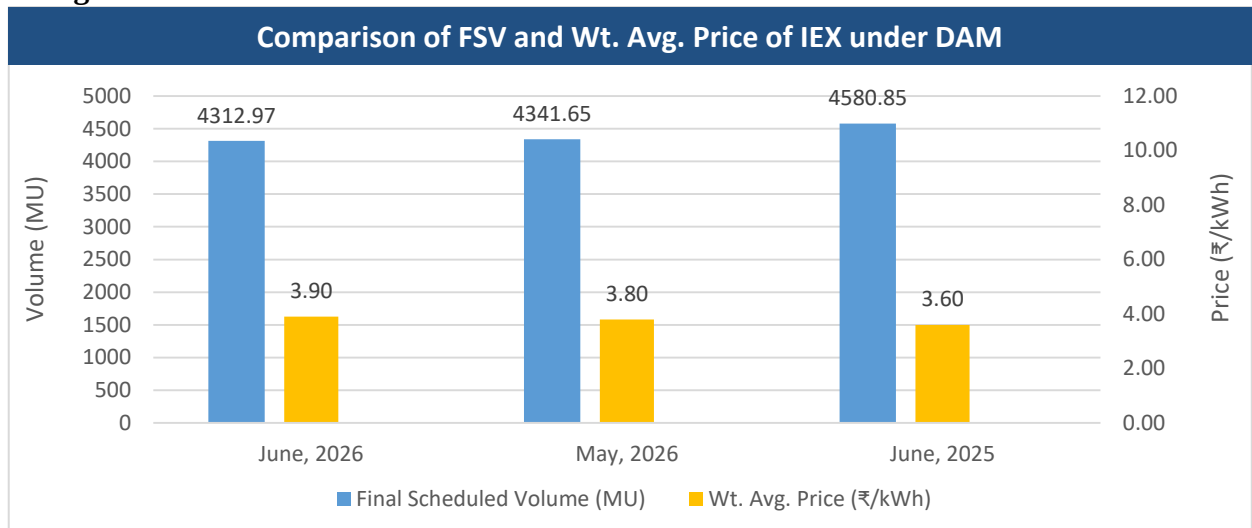
1. Day Ahead Market (DAM)

The volume of electricity transacted under DAM was 4,312.97 MU at a Wt. Avg. Price of ₹ 3.90/kWh in June, 2026.

1.1. The volume of electricity transacted in the Day Ahead Market (DAM) on power exchanges (IEX, HPX and PXIL) and the total energy supplied in the country during May 2026, December 2025 and May 2025 are tabulated below:

Month	DAM Volume (in MU)	Total Energy Supplied (MU)	DAM as % of Total Energy Supplied
June, 2026	4,312.97	166,131	2.60 %
May, 2026	4,343.64	163,561	2.66 %
June, 2025	4,585.03	149,135	3.07 %

1.2. The Comparison of Final Scheduled Volume (FSV) and Wt. Avg. Price of IEX*, PXIL and HPX under DAM for June, 2026 vs May, 2026 and June, 2025 is shown below as **Figure-1, Figure-2 & Figure-3**:



* The DAM volume in IEX is inclusive of Cross Border Transactions of Electricity with Nepal and Bhutan (details given at **Annexure XII**), which was 59.33 MU (i.e. 9.87 MU sold by Nepal, 49.46 MU sold by Bhutan).

Figure-1

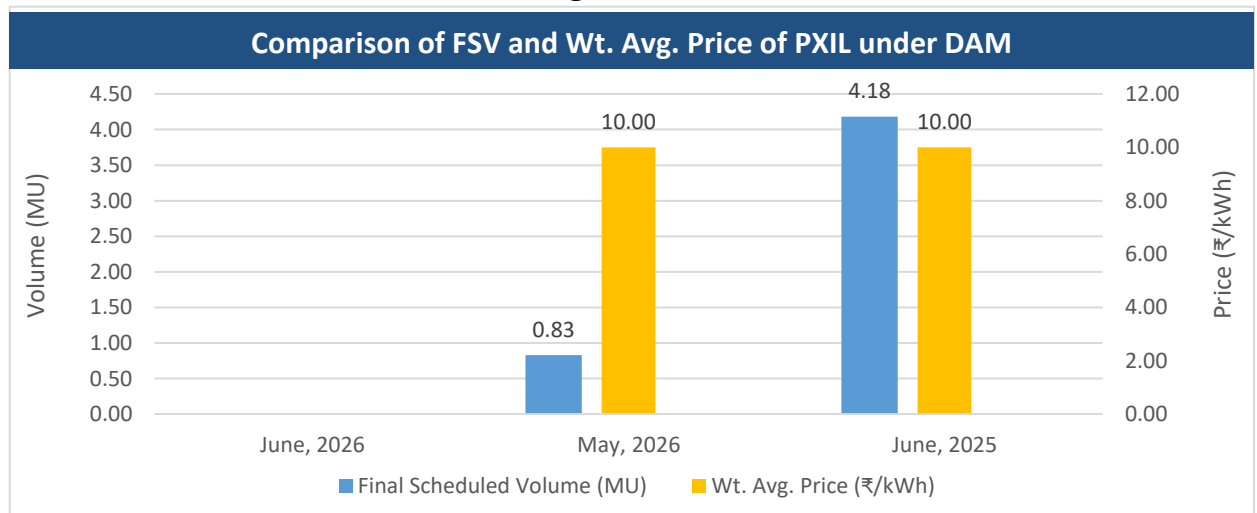


Figure-2

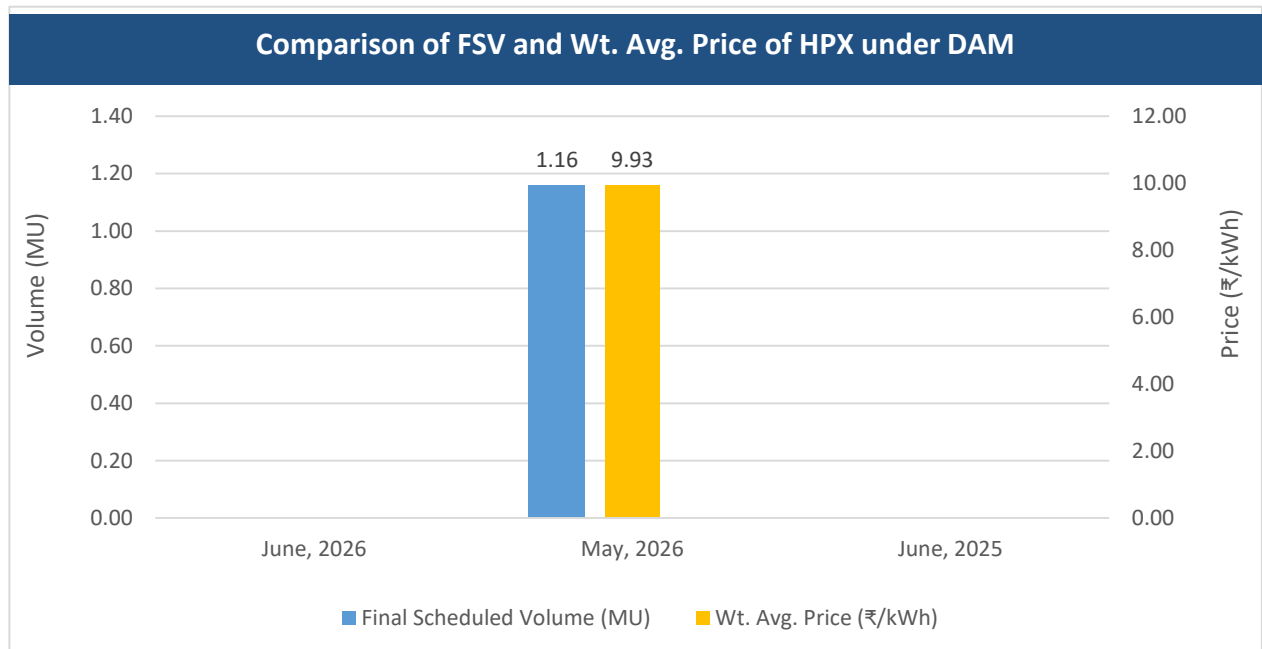


Figure-3

- 1.3.** In the month of June, 2026, the volume of electricity transacted in IEX in **High Price Day Ahead Market (HP-DAM)** was 5.35 MU at an average MCP of ₹ 19.36/kWh. No transactions took place in PXIL & HPX under HP-DAM during the same period.
- 1.4.** The maximum Area Clearing Price (ACP) of ₹ 10.00/kWh in IEX was observed in all 13 regions during 902 time blocks from 1st to 13rd & 14th to 30th June, 2026. As there was no congestion in transmission system, the MCP for these time blocks was also ₹ 10.00/kWh. Whereas, no transactions took place in PXIL & HPX under DAM.
- 1.5.** The minimum ACP of ₹ 0.20/kWh in IEX was observed in all 13 regions during the time block 10:15 - 10:30 Hrs on 14th June, 2026. As there was no congestion in transmission system, the MCP for these time blocks was also ₹ 0.20/kWh. Whereas, no transactions took place in PXIL & HPX under DAM.

2. Real Time Market (RTM)

The volume of electricity transacted under RTM was 5,475.29 MU at a Wt. Avg. Price of ₹ 3.72/kWh in June, 2026.

2.1. The total **5,475.29 MU**, out of which **5,420.37 (99.00 %)** was transacted in IEX, **51.86 MU (0.95 %)** was transacted in PXIL and **3.06 MU (0.06 %)** was transacted in HPX under RTM.

2.1. The Comparison of Final Scheduled Volume (FSV) and Wt. Avg. Price of IEX, PXIL and HPX under RTM for June, 2026 vs May, 2026 and June, 2025 is shown below as **Figure-4**, **Figure-5** & **Figure-6**:

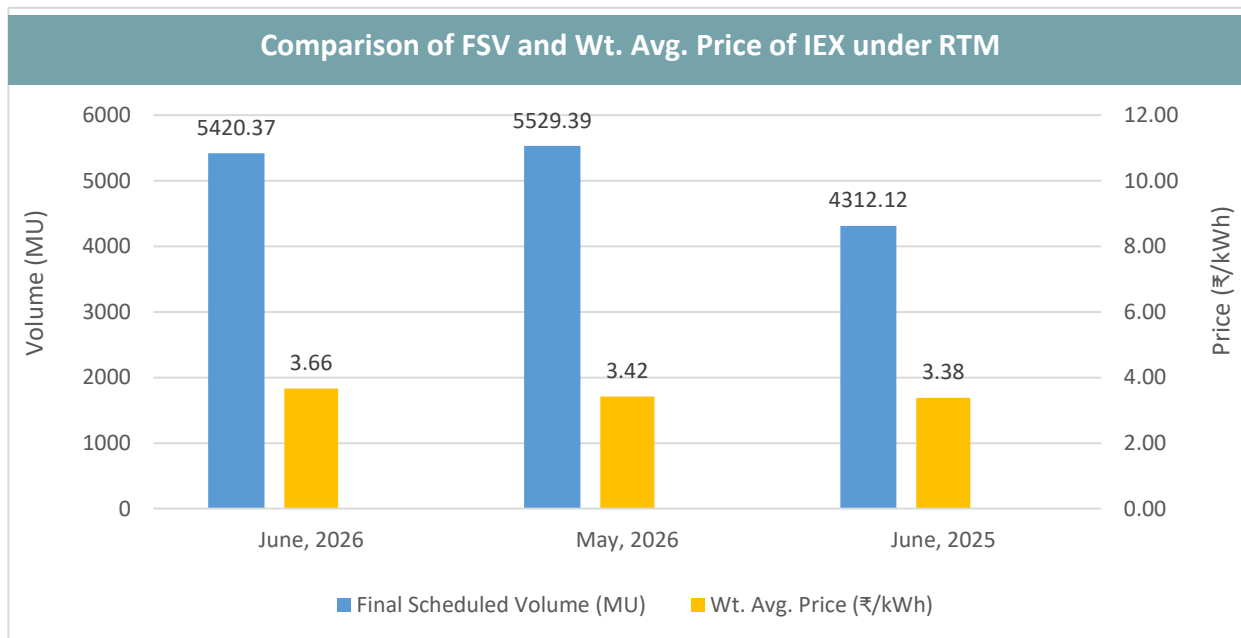


Figure-4

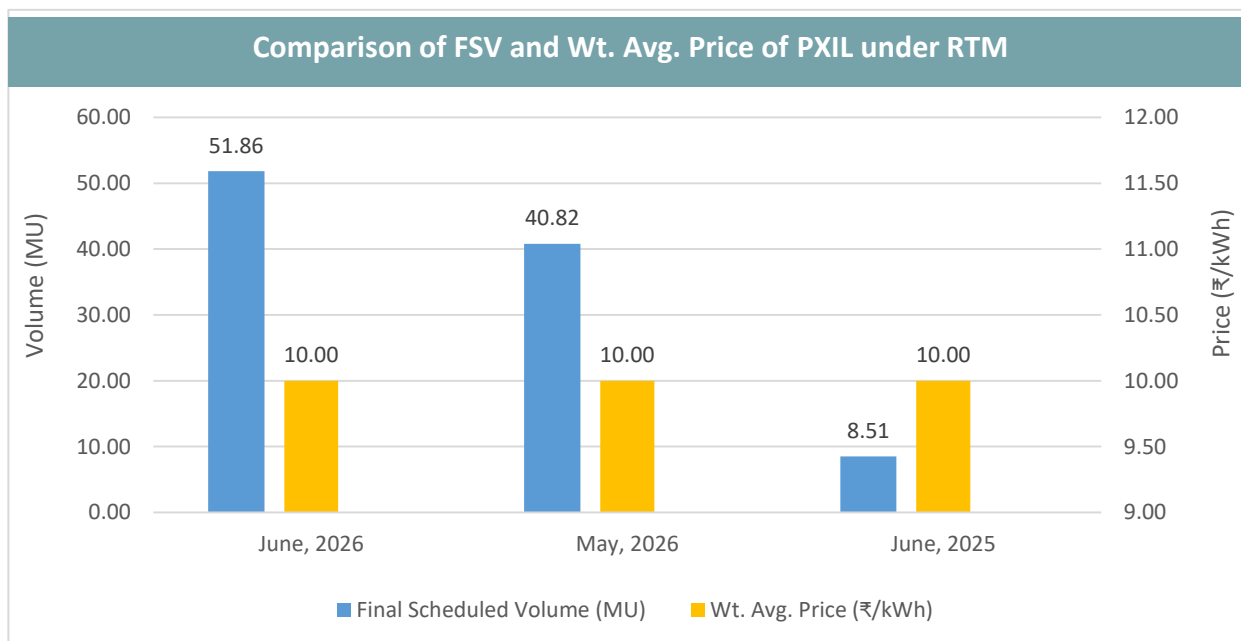


Figure-5

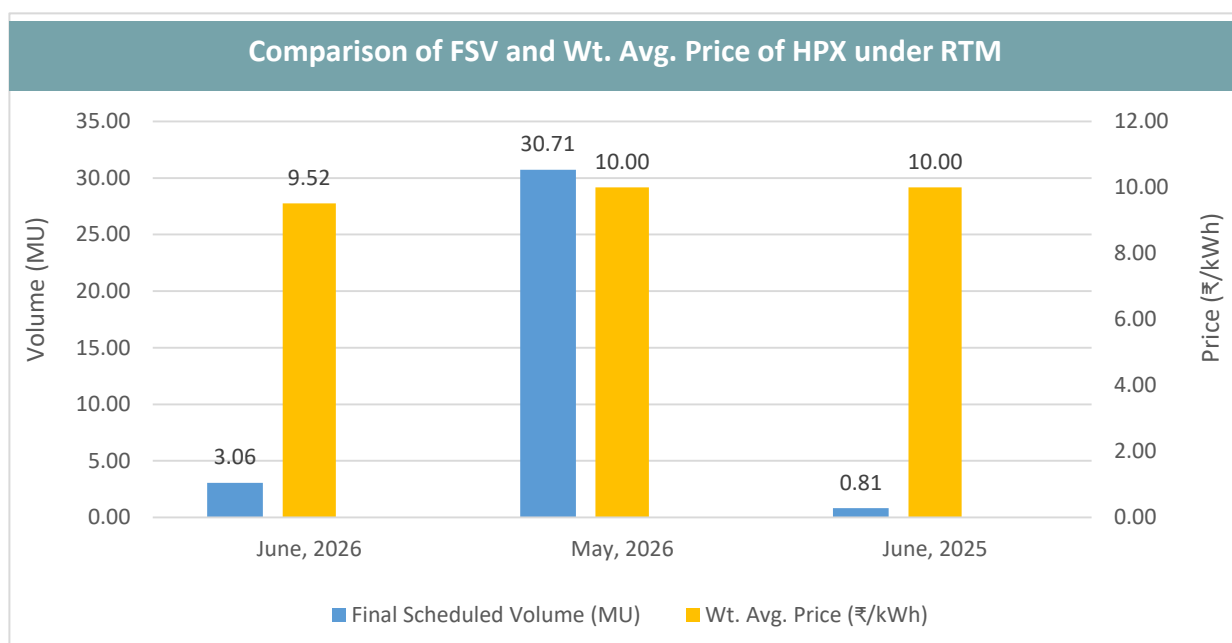


Figure-6

2.2. The RTM volume for June, 2026 in IEX is inclusive of Cross Border Transactions of Electricity with Nepal and Bhutan (details given at **Annexure XIII**), which was **158.42 MU** (i.e. 47.42 MU bought by Nepal, 109.23 MU sold by Nepal, 1.76 MU sold by Bhutan).

3. Green Day Ahead Market (GDAM)

The volume of electricity transacted under GDAM was **866.22 MU** at a Wt. Avg. Price of **₹ 3.80/kWh** in June, 2026.

3.1. The volume of electricity transacted under GDAM in June, 2026 was **866.22 MU** (542.64 MU in Solar, 268.58 MU in Non-Solar and 55.00 MU in Hydro) in IEX at a Wt. Avg. MCP of **₹ 3.80/kWh** and no transaction took place in PXIL & HPX under GDAM.

3.2. The Comparison of Final Scheduled Volume (FSV) and Wt. Avg. Price of IEX under GDAM for June, 2026 vs May, 2026 and June, 2025 is shown below as **Figure-7**:

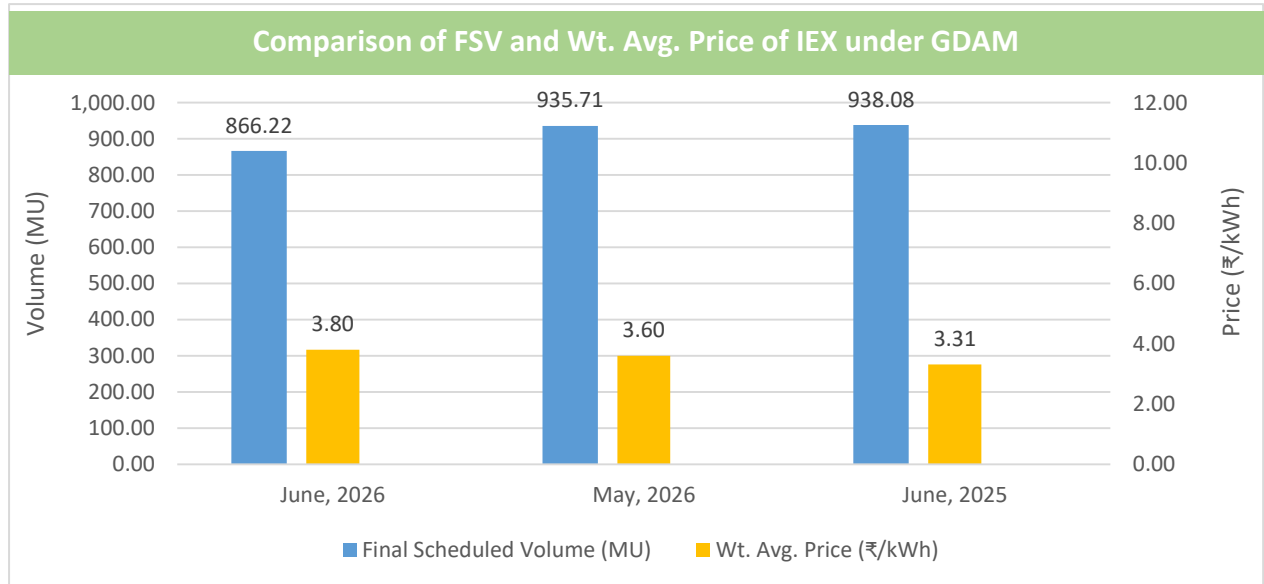


Figure-7

3.3. There was no real time curtailment in the power exchanges under Green Day Ahead Market during the month of June, 2026, May, 2026 and June, 2025.

3.4. Top 10 Sellers and Buyers under GDAM in June, 2026 are tabulated below:

S. No.	Entity Name	Sell		Entity Name	Purchase	
		(MU)	Percent (%)		(MU)	Percent (%)
1	Adani Green Energy Twenty Five C Limited_PSS8	107.59	12.42%	West Bengal	231.74	26.75%
2	Karnataka	71.79	8.29%	Odisha	72.94	8.42%
3	NTPC Renewable Energy Limited_KPS3	39.58	4.57%	Gujarat	67.74	7.82%
4	AMBUJA CEMENTS	30.77	3.55%	Maharashtra	57.90	6.68%
5	Subansiri Lower	27.60	3.19%	Tamil Nadu	55.78	6.44%
6	Juna Renewable Energy Private Limited	27.51	3.18%	Damodar Valley Corporation	50.48	5.83%
7	TP Saurya Limited Koppal	25.99	3.00%	Uttar Pradesh	41.75	4.82%
8	Jammu Kashmir	24.38	2.81%	Andhra Pradesh	40.61	4.69%
9	Adani Solar Energy Barmer One Limited	23.51	2.71%	Madhya Pradesh	30.38	3.51%
10	Maharashtra	22.25	2.57%	Haryana	28.81	3.33%
Total Volume of top 10		400.98	46.29%	Total Volume of top 10	678.13	78.29%
Total Volume in PXs		866.23		Total Volume in PXs	866.23	

4. Term Ahead Market (TAM)

The volume of electricity transacted under TAM was 3,839.82 MU at a Wt. Avg. Price of ₹ 7.47/kWh in June, 2026.

4.1. The total volume of electricity transacted on the power exchanges on delivery date basis under Term Ahead Market in June, 2026, May, 2026 and June, 2025 is tabulated below:

Month	Total Volume (in MU)	TAM as % of Total Energy Supplied	IEX in MU (in % of total volume)	PXIL in MU (in % of total volume)	HPX in MU (in % of total volume)
June, 2026	3,839.82	2.31 %	1041.55 (27.12 %)	2027.90 (52.81 %)	770.37 (20.06 %)
May, 2026	3,813.94	2.33 %	1530.35 (40.13%)	1336.36 (35.04 %)	947.23 (24.84 %)
June, 2025	2,254.19	1.51 %	716.78 (31.80%)	1208.28 (53.60 %)	329.13 (14.60 %)

4.2. In the month of June, 2026, the electricity transacted in **High Price Term Ahead Market (HP-TAM)** in PXIL under Daily or Anyday contract was **69.90 MU** at an average MCP of ₹ **17.00/kWh** and no transactions took place in IEX & HPX under HP-TAM during the month.

4.3. In June, 2026, there was transmission congestion of **42.20 MU** under TAM, out of which 0.05 MU in IEX, 42.15 MU in PXIL and no congestion in HPX.

4.4. There was real time curtailment of **34.04 MU** under TAM, out of which 3.29 MU in IEX, 29.88 MU in PXIL and 0.87 MU in HPX.

4.5. The comparison of total volume of electricity transacted and Wt. Avg. MCP in the power exchanges under Term Ahead Market (TAM) on delivery date basis during June, 2026 with May, 2026 and June, 2025 are shown in Table – 1A & 1B:

(i) Final Scheduled Volume (MU), June, 2026 vis- a- vis May, 2026 and June, 2025

Period		Final Scheduled Volume (MU)				
		Daily or Any Day	Weekly	Monthly	Anyday Single Side	Total
IEX	June, 2026	512.93	-	404.95	123.67	1041.55
	May, 2026	1134.96	-	65.91	329.48	1530.35
	MoM Change (%)	-54.81	NA	514.40	-62.47	-31.94
	June, 2025	246.18	-	135.05	335.55	716.78
	YoY Change (%)	108.36	NA	199.85	-63.14	45.31
PXIL	June, 2026	431.44	30.20	1133.02	433.24	2027.90
	May, 2026	971.82	-	253.64	110.90	1336.36
	MoM Change (%)	-55.60	NA	346.70	290.66	51.75
	June, 2025	352.54	-	147.42	708.32	1208.28
	YoY Change (%)	22.38	NA	668.57	-38.84	67.83
HPX	June, 2026	363.33	-	346.56	60.48	770.37
	May, 2026	154.62	-	744.02	48.59	947.23
	MoM Change (%)	134.98	NA	-53.42	24.47	-18.67
	June, 2025	76.17	-	130.56	122.4	329.13
	YoY Change (%)	377.00	NA	165.44	-50.59	134.06

MoM: Month on Month, YoY: Year on Year, NA: Not Applicable, -: No transactions took place.

Table: 1A

(ii) Wt. Avg. MCP, June, 2026 vis- a- vis May, 2026 and June, 2025

Period		Wt. Average MCP (₹/kWh)			
		Daily or Any Day	Weekly	Monthly	Anyday Single Side
IEX	June, 2026	7.59	-	7.17	7.61
	May, 2026	7.93	-	6.35	8.69
	MoM Change (%)	-4.29	NA	12.91	-12.43
	June, 2025	7.16	-	5.92	7.02
	YoY Change (%)	6.01	NA	21.11	8.40
PXIL	June, 2026	8.24	7.60	7.35	6.54
	May, 2026	8.05	-	7.42	8.71
	MoM Change (%)	2.36	NA	-0.94	-24.91
	June, 2025	7.17	-	6.97	7.08
	YoY Change (%)	14.92	NA	5.45	-7.63
HPX	June, 2026	7.72	-	8.10	6.45
	May, 2026	8.01	-	6.93	7.48
	MoM Change (%)	-3.62	NA	16.88	-13.77
	June, 2025	7.84	-	5.89	6.35
	YoY Change (%)	-1.53	NA	37.52	1.57
MoM: Month on Month, YoY: Year on Year, NA: Not Applicable, -: No transactions took place.					

Table: 1B

5. Day Ahead Contingency & Intra Day (DAC & ID)

The volume of electricity transacted under DAC & ID was 1,566.84 MU at a Wt. Avg. Price of ₹ 8.78/kWh in June, 2026.

- 5.1. The volume of electricity transacted on IEX, PXIL and HPX under DAC & ID on delivery date basis during June, 2026 was **464.51 MU, 702.75 MU and 399.58 MU**, respectively.
- 5.2. In the month of June, 2026, the electricity transacted in **High Price Day Ahead Contingency & Intra Day (HP- DAC & ID)** – in IEX under DAC contract was **11.55 MU** at an average MCP of **₹ 19.43/kWh** and under ID contract was **15.19 MU** at an average MCP of **₹ 19.09/kWh**, in PXIL under DAC contract was **56.04 MU** at an average MCP of **₹ 19.26/kWh** and under ID contract was **67.44 MU** at an average MCP of **₹ 19.58/kWh**, in HPX under DAC contract was **10.76 MU** at an average MCP of **₹ 17.22/kWh** and under ID contract was **5.55 MU** at an average MCP of **₹ 19.88/kWh** under HP-DAC & ID.
- 5.3. In June, 2026, there was transmission congestion of **4.43 MU** under DAC & ID, out of which 0.08 MU in IEX, 4.30 MU in PXIL and 0.05 MU in HPX.
- 5.4. In June, 2026, there was real time curtailment of **0.73 MU** under DAC & ID, out of which 0.35 MU in IEX, 0.31 MU in PXIL and 0.07 MU in HPX.
- 5.5. The total volume of electricity transacted under DAC & ID under Day Ahead Contingency & Intra Day contracts during June, 2026 and its comparison with May, 2026 and June, 2025 on delivery date basis are shown in Tables- 2A & 2B:

(i) Final Scheduled Volume (MU), June, 2026 vis- a- vis May, 2026 and June, 2025

	Period	Final Scheduled Volume (MU)		
		Day Ahead Contingency	Intra Day	Total
IEX	June, 2026	424.49	40.02	464.51
	May, 2026	396.58	22.21	418.79
	MoM Change (%)	7.04	80.19	10.92
	June, 2025	226.22	15.64	241.86
	YoY Change (%)	87.64	155.88	92.06
PXIL	June, 2026	601.72	101.03	702.75
	May, 2026	362.86	61.72	424.58
	MoM Change (%)	65.83	63.69	65.52
	June, 2025	279.36	48.33	327.69
	YoY Change (%)	115.39	109.04	114.46
HPX	June, 2026	376.18	23.40	399.58
	May, 2026	323.27	11.06	334.33
	MoM Change (%)	16.37	111.57	19.52
	June, 2025	146.03	13.77	159.80
	YoY Change (%)	157.60	69.93	150.05
MoM: Month on Month, YoY: Year on Year, NA: Not Applicable, -: No transactions took place.				

Table: 2A

(ii) Wt. Avg. MCP, June, 2026 vis- a- vis May, 2026 and June, 2025

	Period	Wt. Average MCP (₹/kWh)	
		Day Ahead Contingency	Intra Day
IEX	June, 2026	8.69	9.67
	May, 2026	8.68	9.90
	MoM Change (%)	0.12	-2.32
	June, 2025	6.19	9.83
	YoY Change (%)	40.39	-1.63
PXIL	June, 2026	8.90	9.87
	May, 2026	8.13	9.73
	MoM Change (%)	9.47	1.44
	June, 2025	6.46	8.80
	YoY Change (%)	37.77	12.16
HPX	June, 2026	8.22	9.98
	May, 2026	8.04	9.91
	MoM Change (%)	2.24	0.71
	June, 2025	7.11	9.73
	YoY Change (%)	15.61	2.57
MoM: Month on Month, YoY: Year on Year, NA: Not Applicable, -: No transactions took place.			

Table: 2B

6. Green Term Ahead Market (GTAM)

The volume of electricity transacted under GTAM was 272.64 MU at a Wt. Avg. Price of ₹ 5.43/kWh in June, 2026.

The total volume of electricity transacted in the PXs under GTAM on delivery date basis **272.64 MU** (Solar: **57.46 MU**, Non-Solar: **153.71 MU** and Hydro: **61.47 MU**). The Comparison of Final Scheduled Volume (FSV) and Wt. Avg. Price of IEX, PXIL and HPX under GTAM for June, 2026 is shown below as **Figure-8, Figure-9, Figure-10 and Figure-11:**

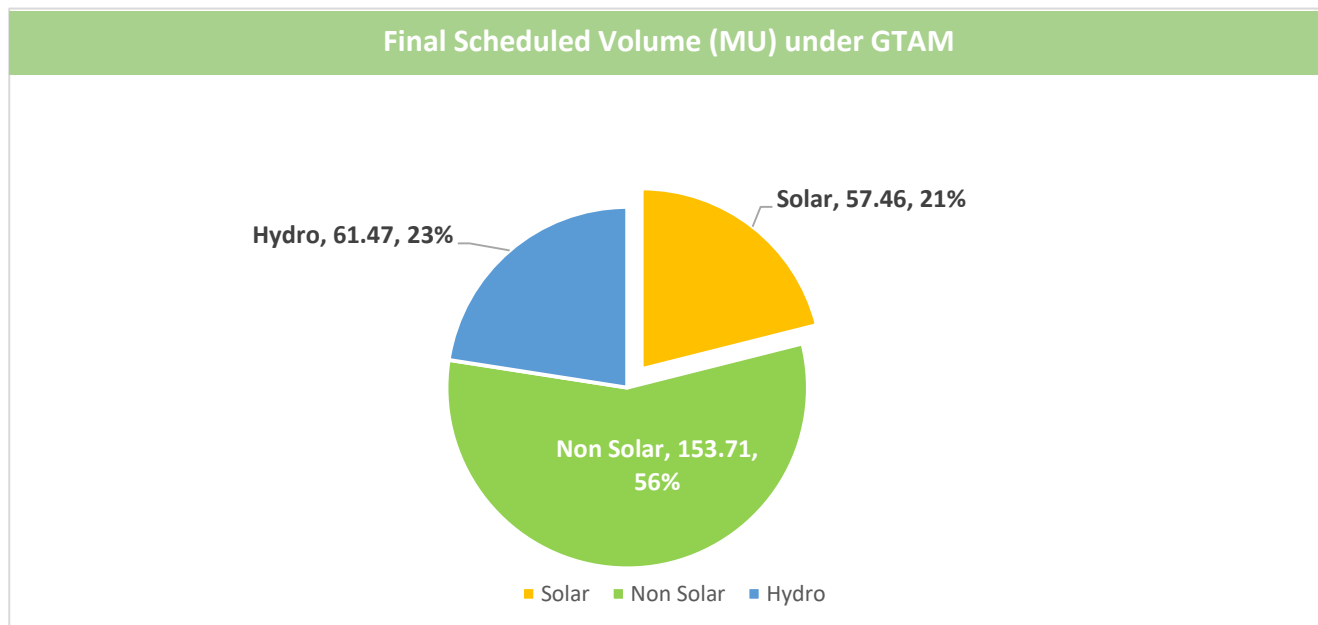


Figure-8

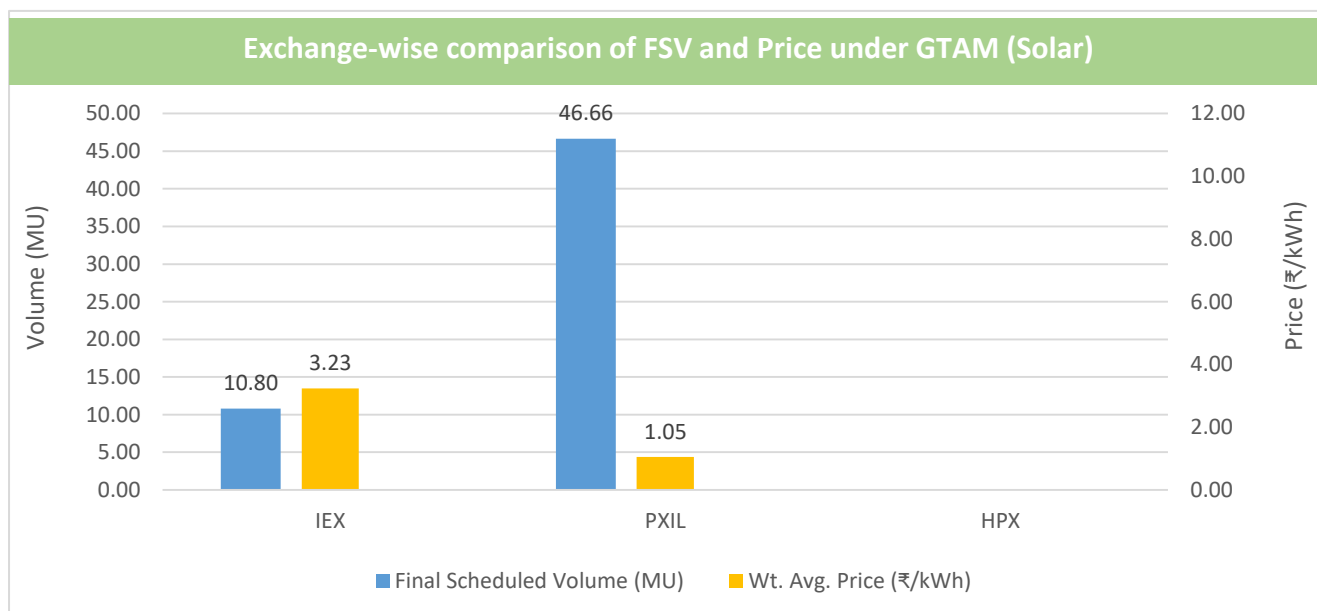


Figure-9

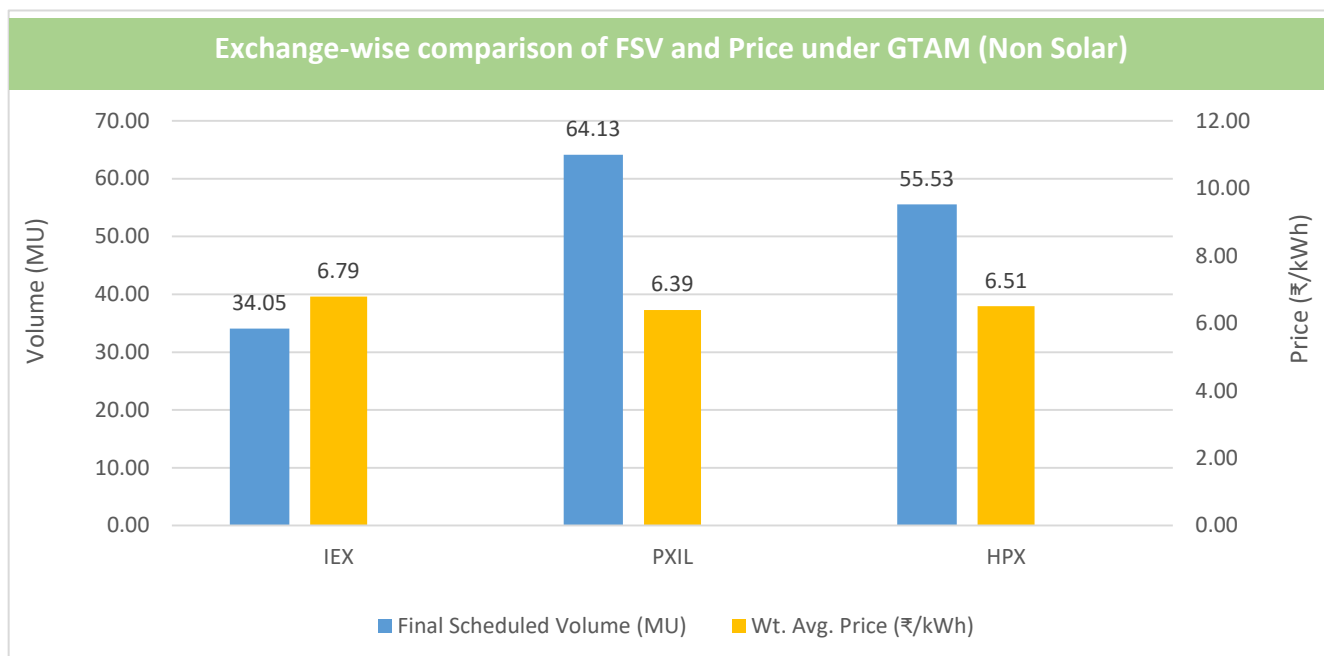


Figure-10

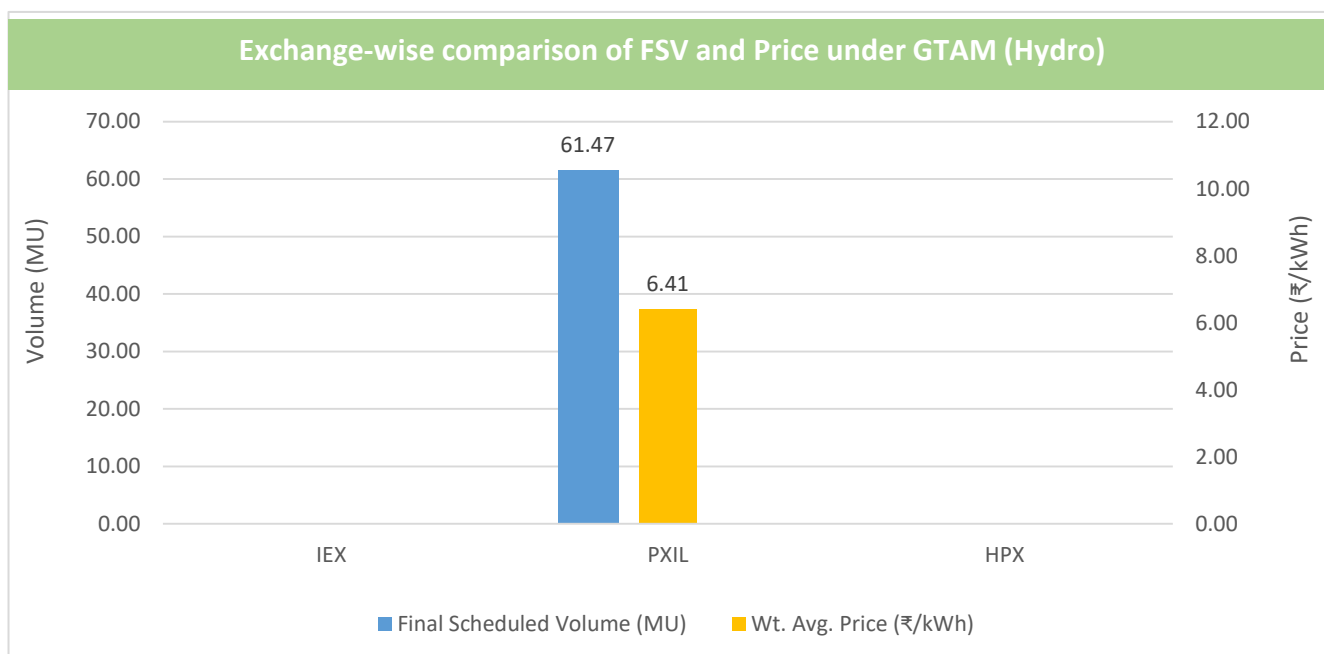


Figure-11

7. Green Day Ahead Contingency & Intra Day (G-DAC & ID)

The volume of electricity transacted under G-DAC & ID was 65.01 MU at a Wt. Avg. Price of ₹ 5.26/kWh in June, 2026.

The total volume of electricity transacted in the IEX, PXIL & HPX under G-DAC & ID on delivery date basis was **65.01 MU** (Solar: **26.36 MU**, Non-Solar: **38.65 MU** and Hydro: **0.00 MU**). The Comparison of Final Scheduled Volume (FSV) and Wt. Avg. Price of IEX, PXIL and HPX under G-DAC & ID for June, 2026 is shown below as **Figure-12**, **Figure-13**, **Figure-14** and **Figure-15**:

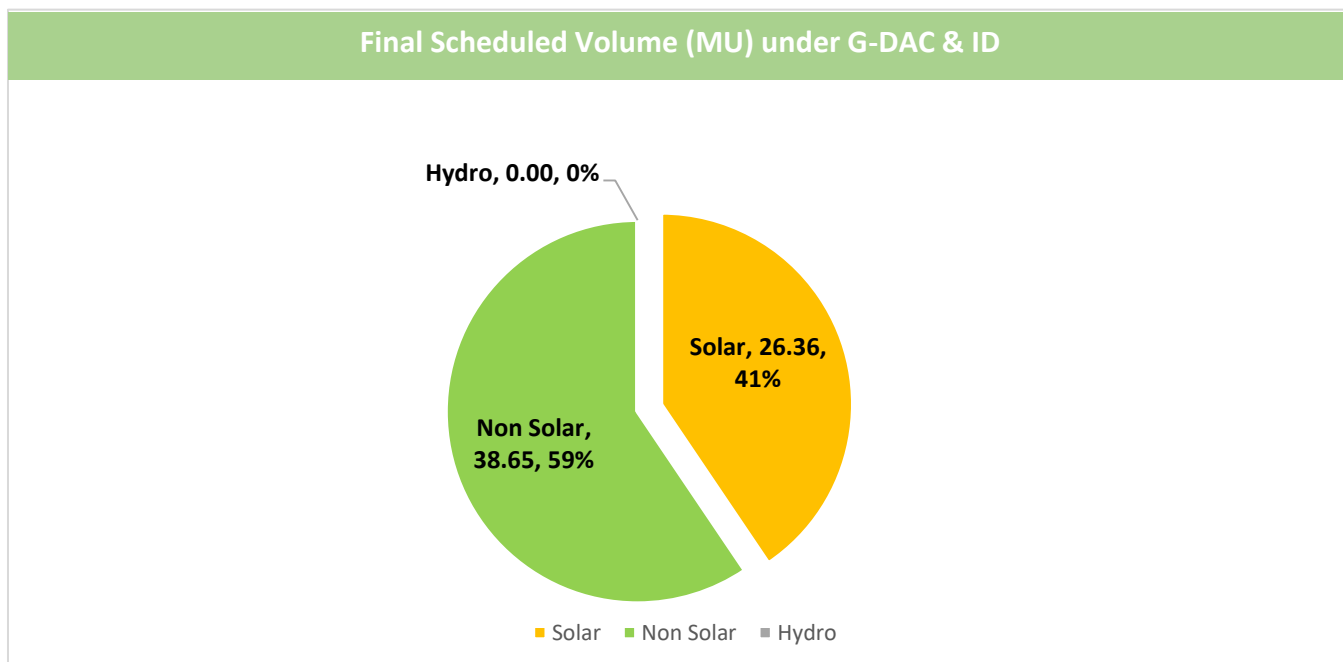


Figure-12

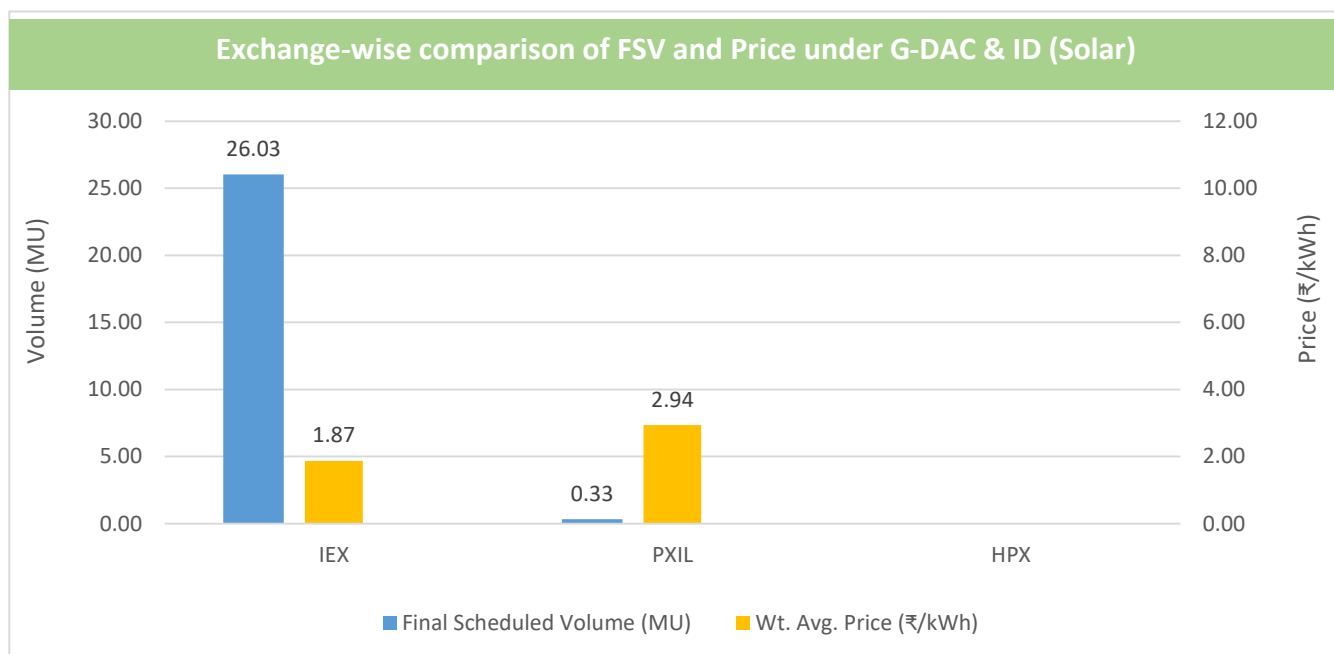


Figure-13

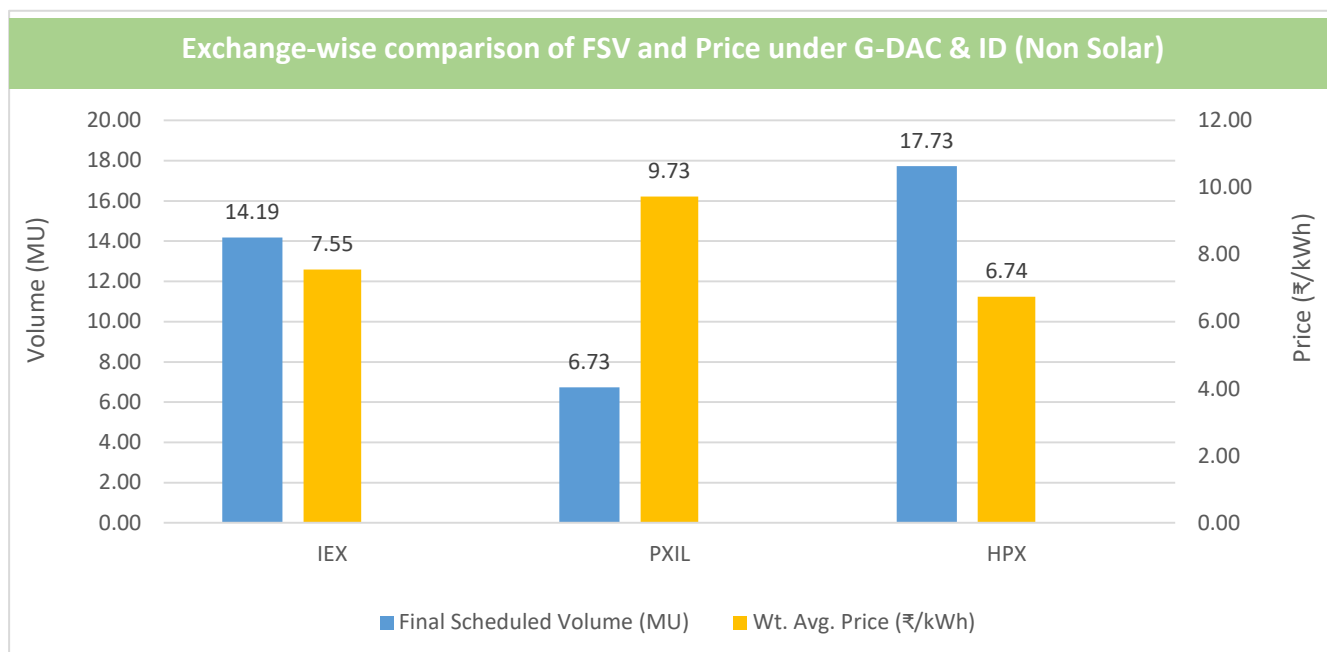


Figure-14

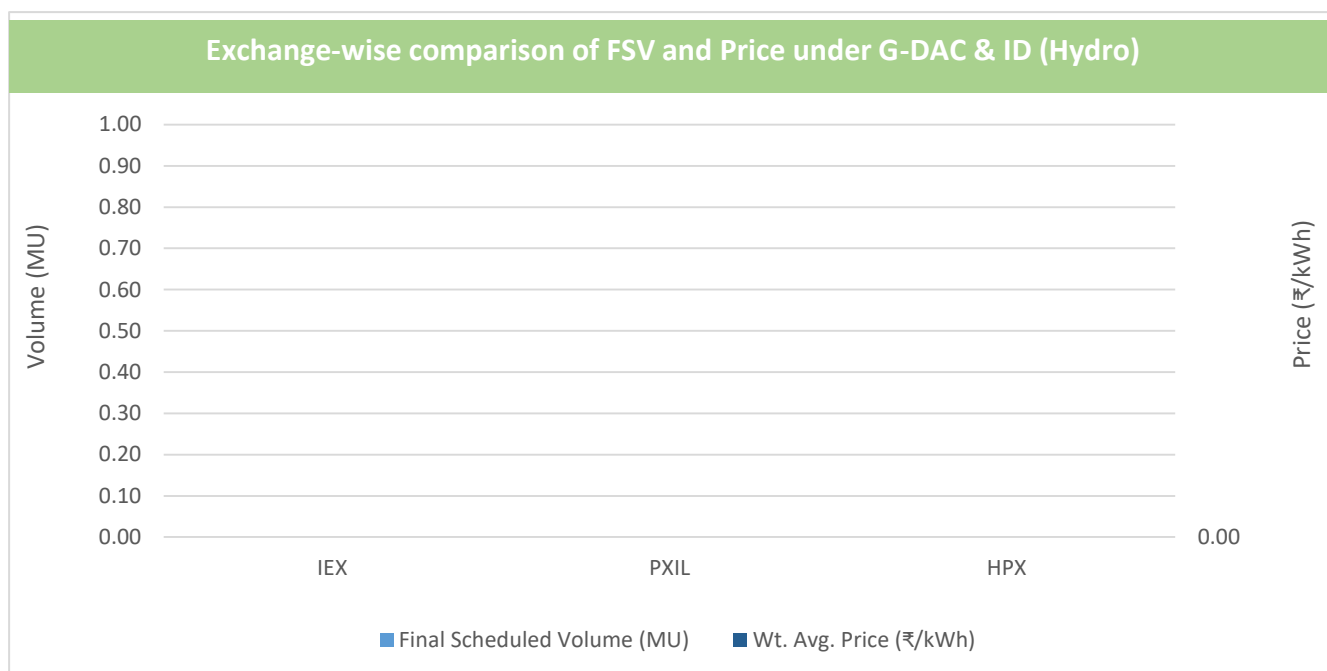


Figure-15

8. Bilateral Transactions

The total volume of electricity transacted through bilateral transactions under short term market in June, 2026 was 8,656.98 MU

The total volume of electricity transacted through **bilateral (GNA & t-GNA) transactions** under short term market in June, 2026 was **8,656.98 MU** (details given at **Annexure III**). The total buy volume of electricity transacted in bilateral market through direct and trader transactions in June, 2026 were **3,433.11 MU** and **5,223.87 MU** respectively. The details of bilateral transactions of Electricity during June, 2026 are shown in table below:

June, 2026	Direct	Traders	Total Bilateral Transaction (MU)
Total	3,433.11	5,223.87	8,656.98
Minimum	0.12	0.06	-
Maximum	737.68	842.97	-

Table -3A

Top five Buyers in Bilateral transactions

Entity Name	Direct		Entity Name	Through Traders	
	(MU)	Percent		(MU)	Percent
Uttar Pradesh	737.68	21.49%	Tamil Nadu	842.97	16.14%
Odisha	518.08	15.09%	Gujarat	807.34	15.45%
Maharashtra	455.97	13.28%	Punjab	547.65	10.48%
Punjab	366.23	10.67%	Delhi	507.92	9.72%
Delhi	281.86	8.21%	Uttar Pradesh	322.46	6.17%
Total Volume	2359.82	68.74%	Total Volume	3028.34	57.97%
Total Volume in Bilateral	3433.11		Total Volume in Bilateral	5223.87	

Top five Sellers in Bilateral transactions

Entity Name	Direct		Entity Name	Through Traders	
	(MU)	Percent		(MU)	Percent
Madhya Pradesh	353.85	10.31%	Jaypee Nigrie Super Thermal Power Plant	386.19	7.39%
Jammu Kashmir	312.60	9.11%	Adani Power Limited- Raipur TPP	291.60	5.58%
Uttar Pradesh	312.16	9.09%	Karnataka	247.97	4.75%
Karnataka	226.74	6.60%	COASTAL ENERGEN PRIVATE LIMITED	228.21	4.37%
Telangana	211.27	6.15%	Gujarat	184.73	3.54%
Total Volume	1416.62	41.26%	Total Volume	1338.70	25.63%
Total Volume in Bilateral	3433.11		Total Volume in Bilateral	5223.87	

8.1. The region-wise buy volumes of electricity transacted bilaterally during June, 2026 are given in table below:

Region-wise Buy Volume

Region-wise Volume (MU)	ER		WR		NR		SR		NER	
	Direct	Trader	Direct	Trader	Direct	Trader	Direct	Trader	Direct	Trader
Total	551.72	350.63	791.20	1724.54	1961.14	1956.41	88.47	1132.87	40.59	59.42
Minimum	0.12	2.24	0.13	0.06	0.19	0.25	1.11	1.20	0.28	3.26
Maximum	518.08	214.72	455.97	807.34	737.68	547.65	32.98	842.97	29.00	29.41

Table-3B

8.2. **Deviation Volume** -The volume of Deviation observed in June, 2026 in import and export were **3,201.99 MU** and **4,024.74 MU** respectively. The total volume of Deviation observed in June, 2026 can be taken as **3,613.37 MU**.

8.3. A comparison of volume of electricity transacted through the Power Exchanges together under DAM, GDAM, HP-DAM, RTM, TAM, GTAM, HP-TAM, DAC & ID, G-DAC & ID and HP-DAC & ID (on delivery date basis) with Bilateral transactions and Deviation in June, 2026 is shown in **Figure 16**:

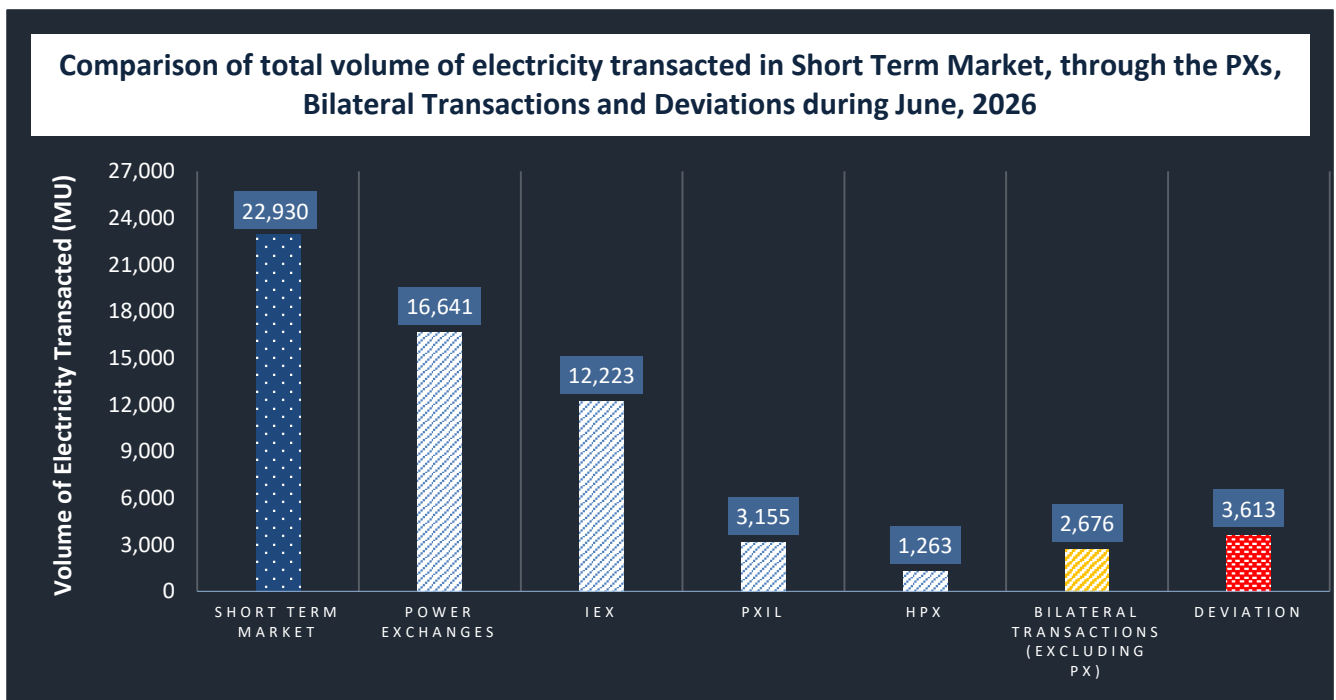
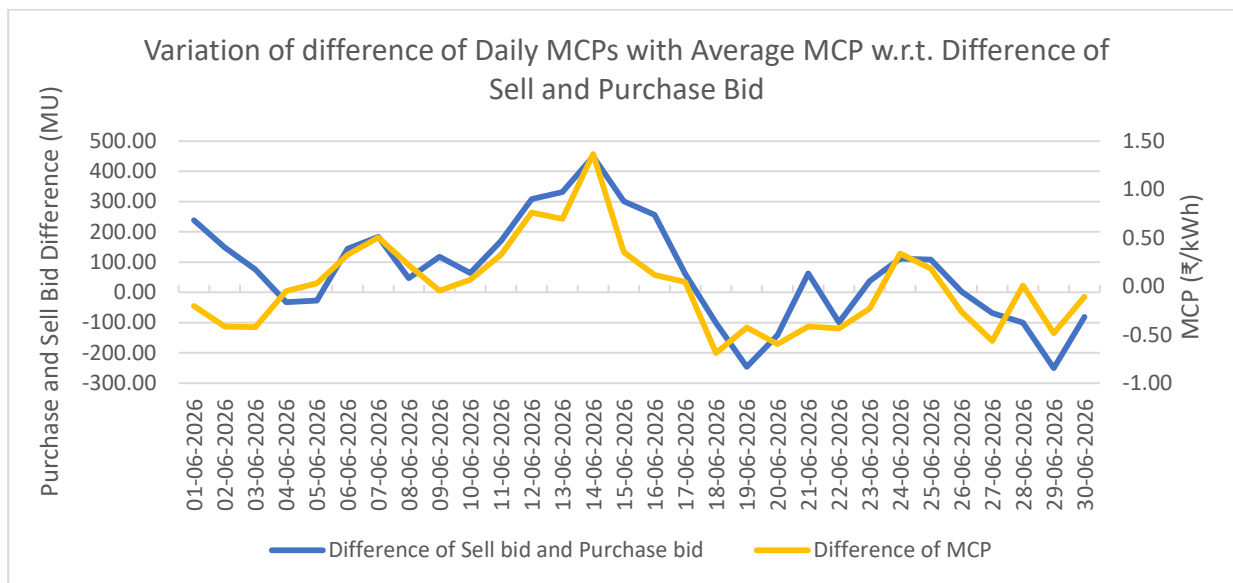


Figure -16

9. Analysis of movement of prices observed under DAM during June, 2026

9.1. The variation of difference of Daily Wt. Avg. MCPs with Wt. Avg. MCP w.r.t Difference of Sell and Purchase bid is Shown below:



9.2. The same relationship is visible from the analysis carried out from the plot in **Figure – 17:**

Comparison of Total Purchase bid & Total Sell bid along with Final Scheduled Volume (MU) & Daily MCP (₹/kWh) under DAM in IEX

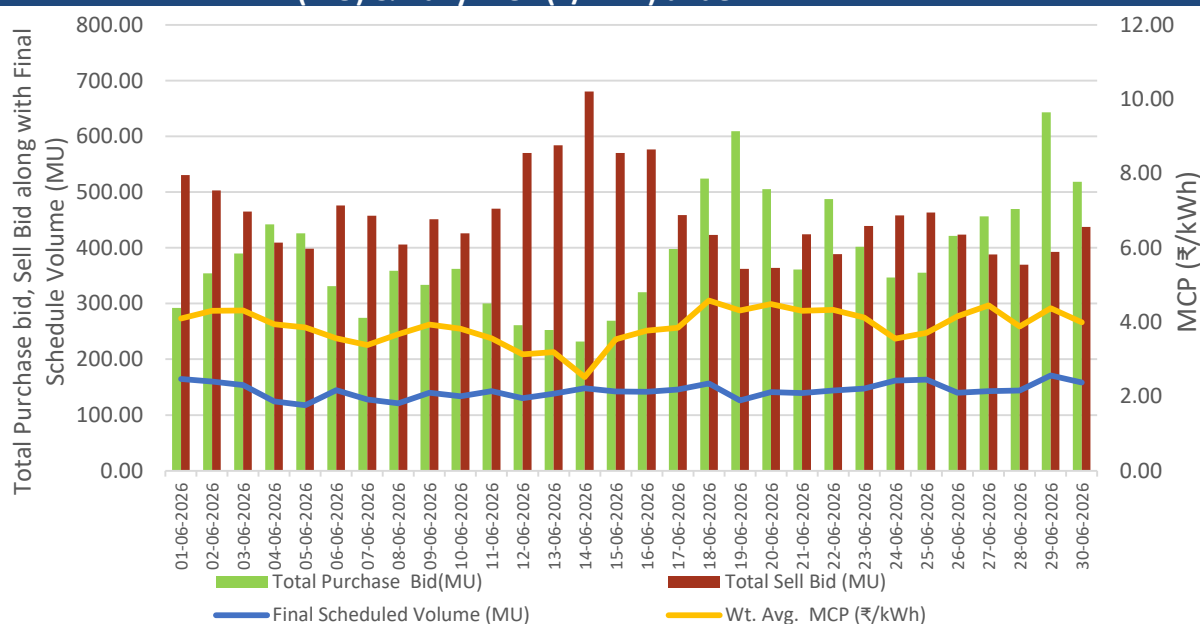


Figure – 17

9.3. Invariably, the Final Scheduled Volume (MU) and the Daily Wt. Avg. MCP (₹/kWh) showed decreasing trend on Sundays and increasing trend on Mondays as the demand of electricity in the country was less on Sundays as compared to other days of week. However, during the month of June, 2026, it is observed that on first Monday (8th June, 2026), FSV showed decreasing trend in comparison to first Sunday (7th June, 2026), on second Sunday (14th June, 2026), FSV showed increasing trend in comparison to second Saturday (13th June, 2026).

9.4. A comparison of maximum, minimum, daily, evening time MCP is shown in **Figure-18**. The same are also tabulated in **Annexure-I**.

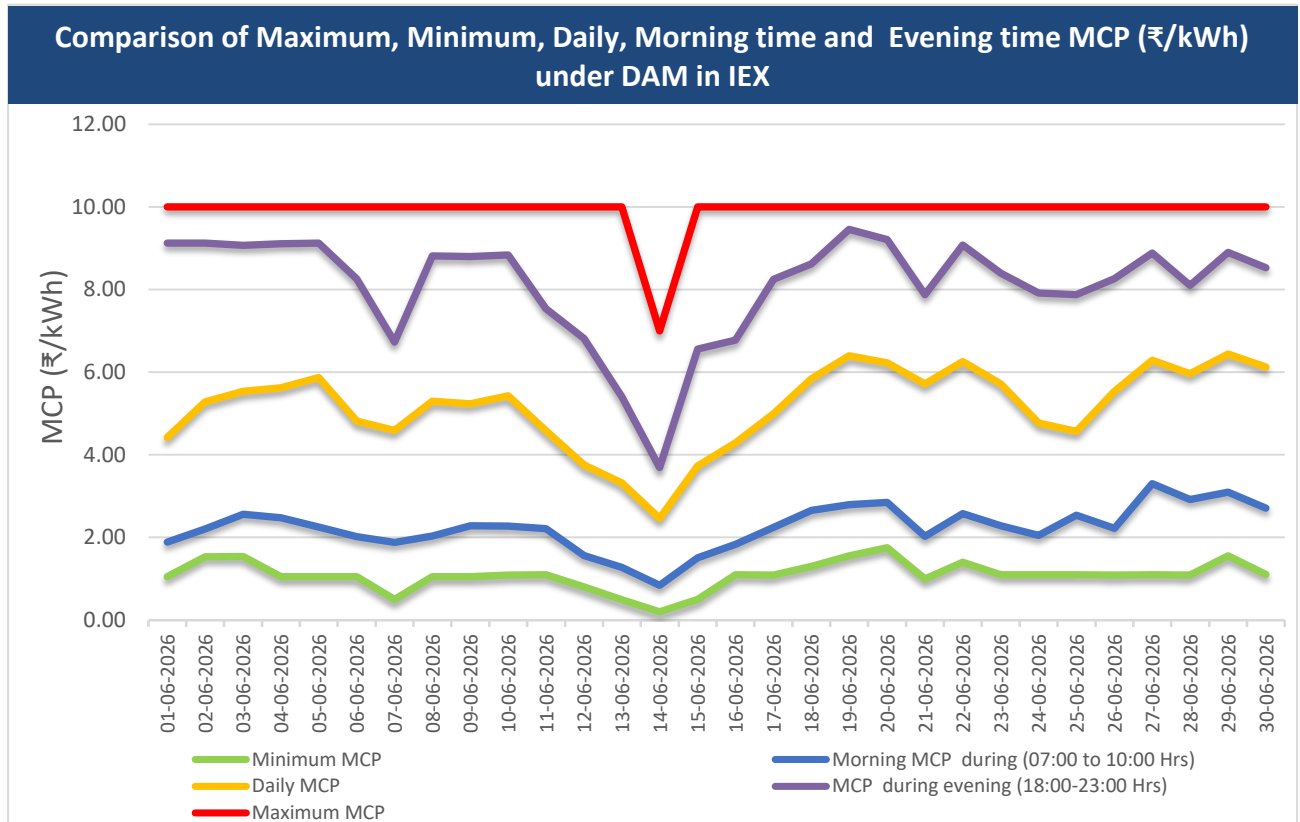


Figure-18

9.5. The Market Clearing Price duration curves for time block wise MCP for the month of June, 2026 is shown in **Figure-19**, whereas the day wise MCP duration curve for the period 1st April, 2026 to 30th June, 2026 is shown in **Figure-20**.

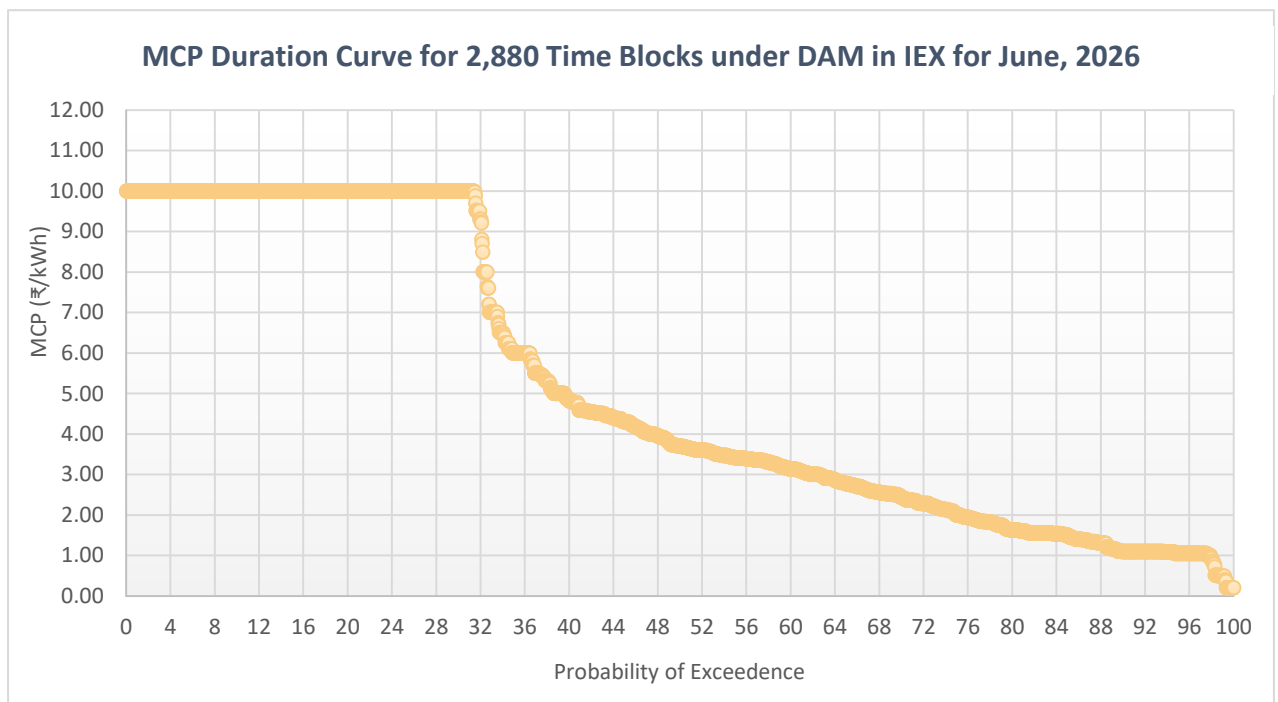


Figure – 19

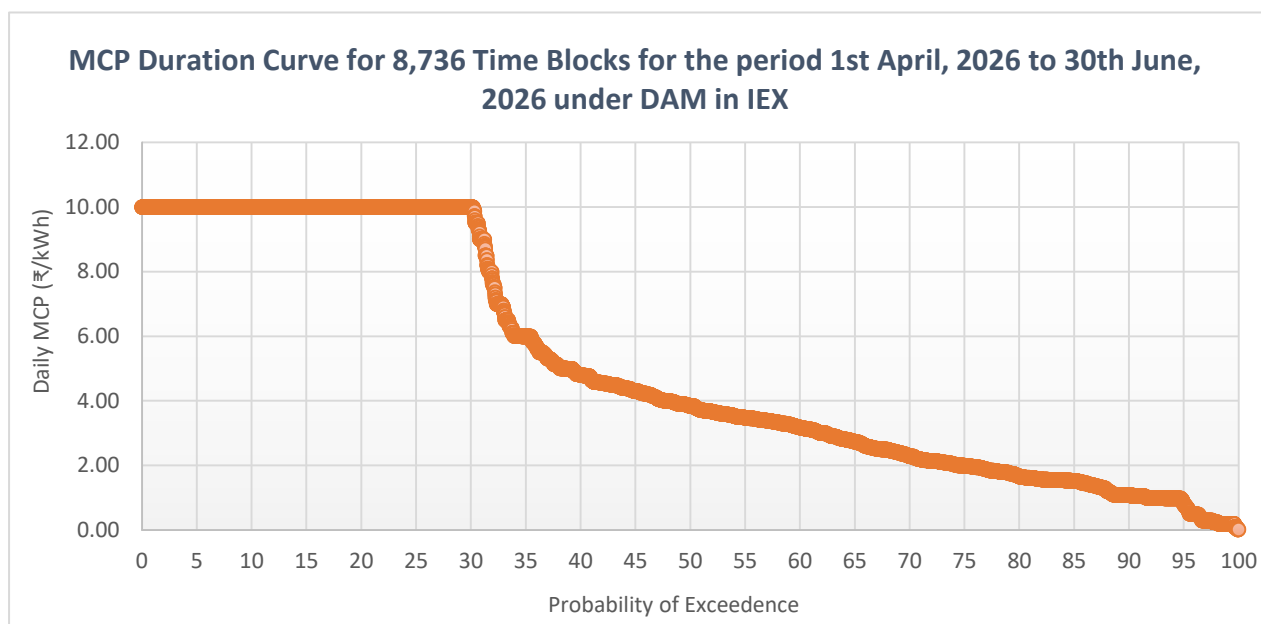


Figure – 20

- 9.2.** It can be seen in figure 19 above that in the MCP duration curve of June, 2026, for 48.00 % of the time MCP was above Wt. Avg. MCP of the month (i.e. ₹ 3.90/kWh) and almost 52.00 % of the time MCP was below the Wt. Avg. MCP of the month. Similarly, it can be seen in the MCP duration curve from 1st April, 2026 to 30th June, 2026 (figure-20), that for 40.00 % of the time the MCP was above the Avg. MCP for the period (i.e. ₹ 5.10/kWh) and for 60.00 % of the time the MCP was below the Avg. MCP for the period.
- 9.6.** The Purchase Bids and the MCP discovered in each of the 15-minute time block during the month almost followed the same trend [Annexure V]. This is also corroborated with the outcome of regression analysis mentioned at para 9.1 and 9.2 above.
- 9.7.** In June, 2026, the maximum FSV occurred mostly during **the time period 14-15 Hrs** (on 17 no. of days). Whereas, the maximum MCP occurred mostly during **the time period 00-01 Hrs** (on 26 no. of days). Similarly, the minimum FSV occurred mostly during **the time period 23-24 Hrs** (on 21 no. of days). Whereas, the minimum MCP occurred mostly during **the time period 10-12 Hrs** (on 15 no. of days). [Annexure VI]
- 9.8.** In June, 2026, there was no congestion in IEX, no transaction took place in PXIL & HPX under DAM. Further, in May, 2026, there was no congestion in IEX, PXIL & HPX under DAM. Further, in June, 2025, there was congestion of 0.52 MU in IEX, no congestion in PXIL & no transaction took place in HPX under DAM.
- 9.9.** In June, 2026, there was real time curtailment of 0.34 MU in IEX and no transaction took place in PXIL & HPX. Further, in May, 2026, there was no real time curtailment in IEX, PXIL & HPX under DAM. Further in June, 2025, there was no real time curtailment in IEX & PXIL and no transaction took place in HPX under DAM.

9.10. The Top 10 Sellers and Buyers under DAM in June, 2026 are tabulated below (details given at Annexure VII):

S. No.	Entity Name	Sell		Entity Name	Purchase	
		(MU)	Percent (%)		(MU)	Percent (%)
1	Rajasthan	654.45	15.17%	West Bengal	738.12	17.11%
2	Tamil Nadu	369.13	8.56%	Maharashtra	577.97	13.40%
3	Delhi	295.07	6.84%	Gujarat	505.41	11.72%
4	Odisha	188.55	4.37%	Telangana	311.05	7.21%
5	Chhattisgarh	134.01	3.11%	Kerala	300.34	6.96%
6	Madhya Pradesh	129.77	3.01%	Andhra Pradesh	250.93	5.82%
7	Himachal Pradesh	127.93	2.97%	Uttar Pradesh	249.98	5.80%
8	ADANI GREEN ENERGY	105.41	2.44%	Madhya Pradesh	218.02	5.05%
9	Haryana	98.52	2.28%	Tamil Nadu	164.47	3.81%
10	ADANI RENEWABLE	73.18	1.70%	MEENAKSHI ENERGY	130.69	3.03%
Total Volume of top 10		2176.02	50.45%	Total Volume of top 10	3446.97	79.92%
Total Volume in PXs		4312.97		Total Volume in PXs	4312.97	

9.11. The total volume of electricity purchased by Discoms/Licensees under DAM in June, 2026 was **3,998.30 MU**, which constituted **92.70 %** of total volume of electricity purchased on the power exchanges.

9.12. Similarly, the total volume of electricity sold by Discoms/Licensees under DAM in June, 2026 was **2,529.57 MU**, which constituted **58.65 %** of total volume of electricity sold on the power exchanges.

10. Analysis of movement of prices observed under Real Time Market (RTM) transactions in June, 2026

10.1. The Purchase Bids and the MCP discovered in each of the 15-minute time block during the month almost followed the same trend [Annexure IX]. This is also corroborated with the outcome of regression analysis mentioned at para 10.1 above.

10.2. The Total Purchase Bid, Total Sell Bid, Daily Wt. Avg. MCP and FSV are shown in Figure-21 below:

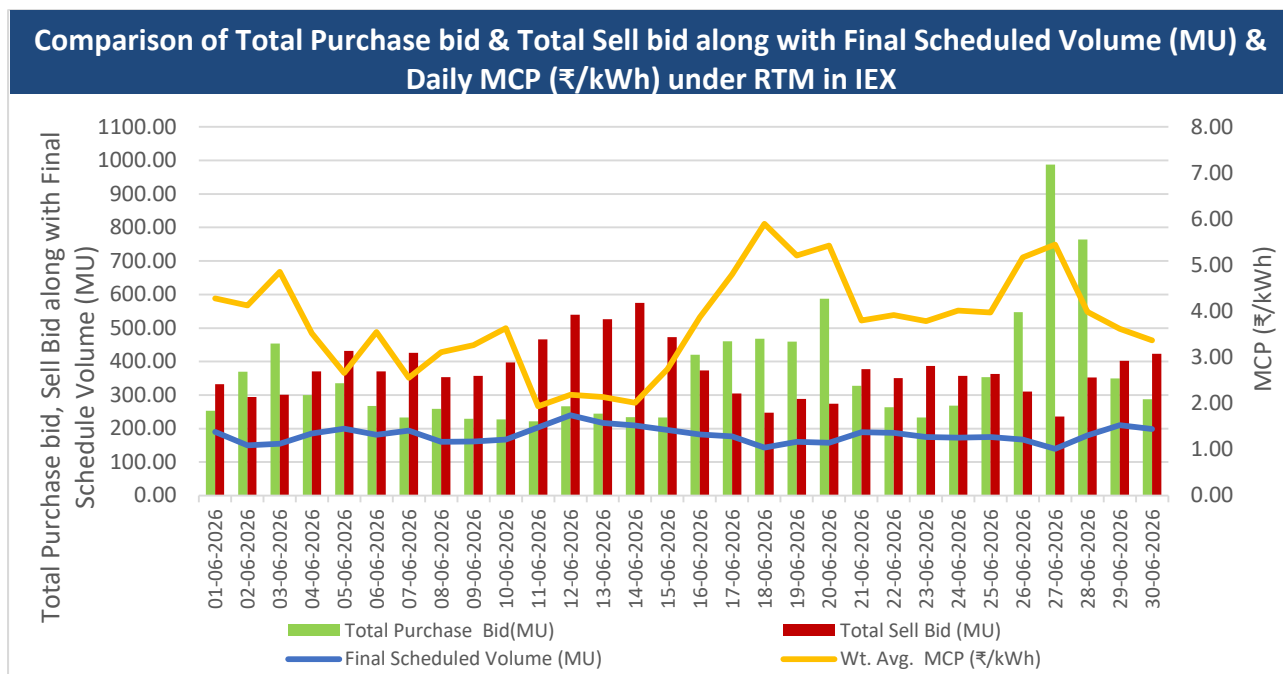


Figure-21

10.3. A comparison of maximum, minimum, daily, evening time MCP is shown in Figure-22. The same are also tabulated in Annexure-VIII.

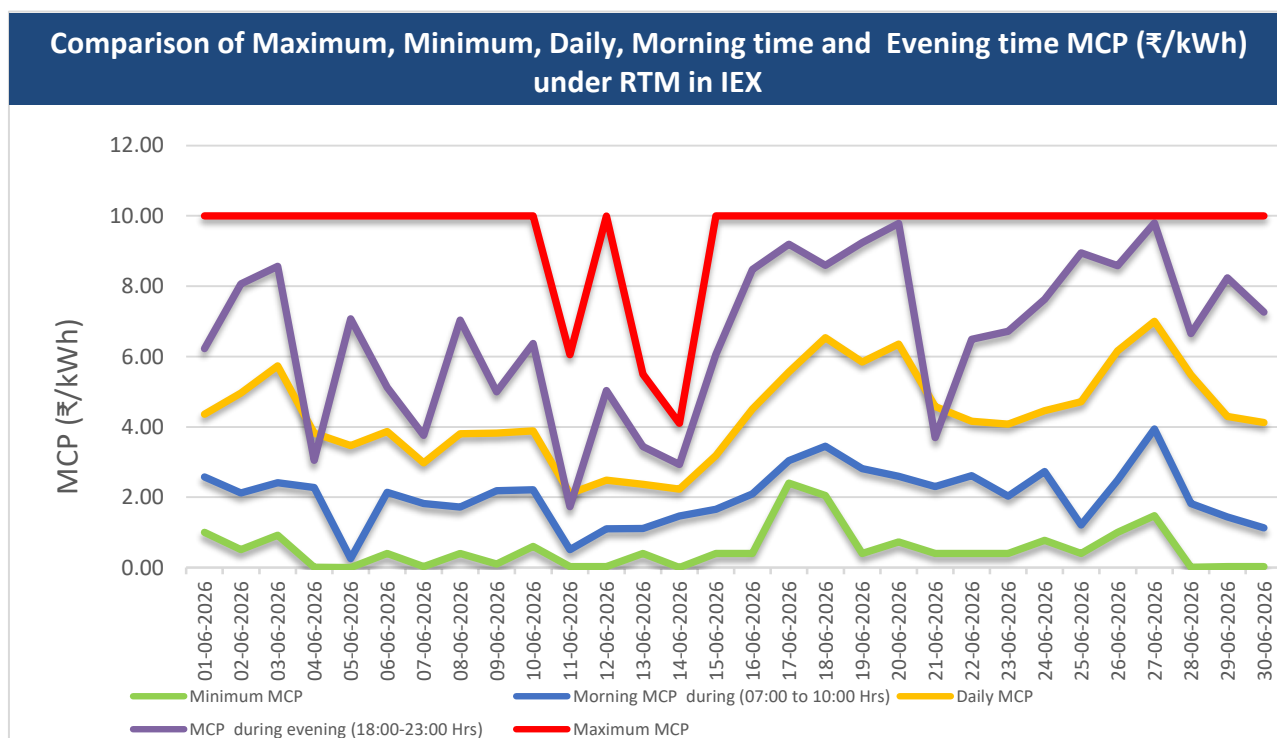


Figure-22

10.4. The Market Clearing Price duration curves for time block wise MCP for the month of June, 2026 is shown in **Figure-23**, whereas the day wise MCP duration curve for the period 1st April, 2026 to 30th June, 2026 is shown in **Figure-24**.

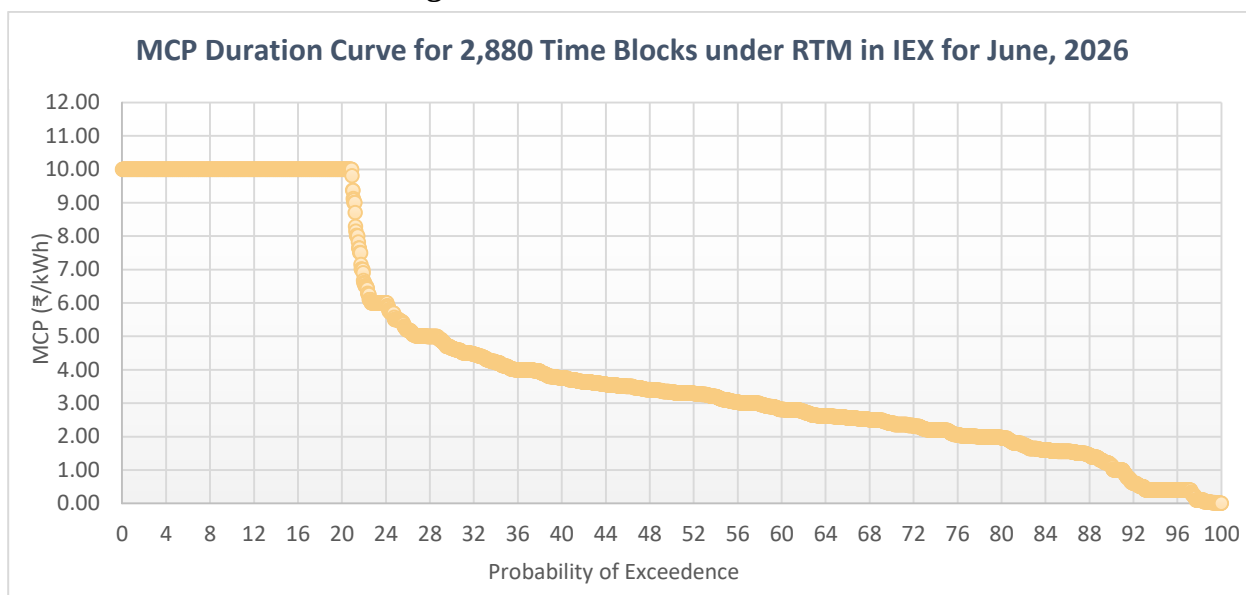


Figure-23

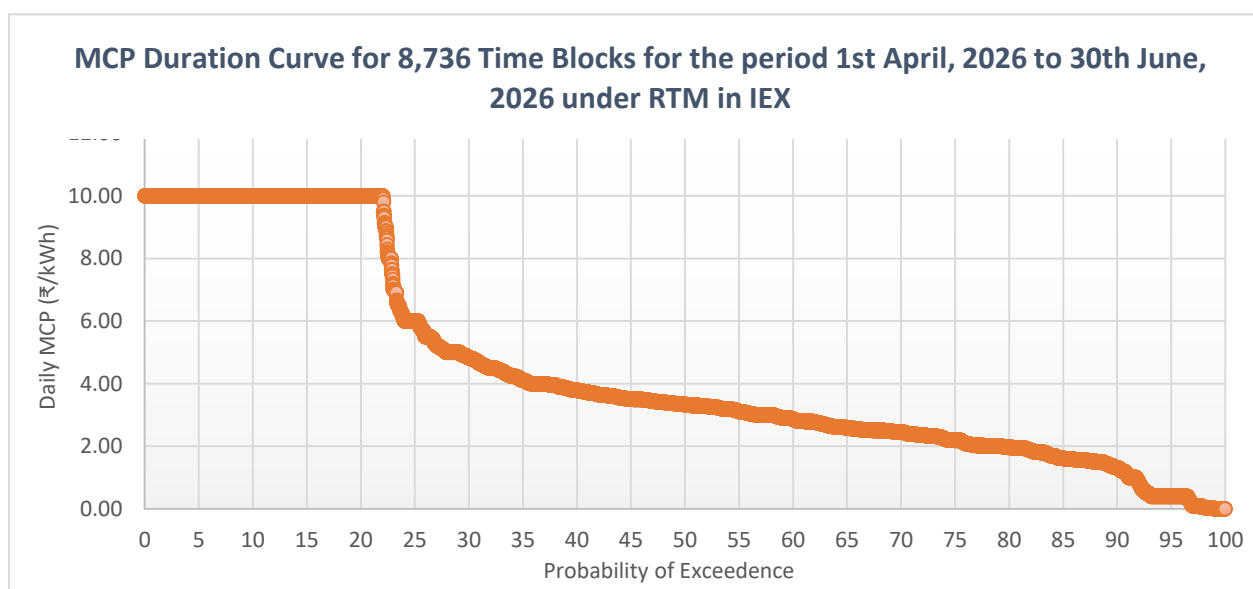


Figure-24

10.5. It can be seen in figure 23 above that in the MCP duration curve of June, 2026, for 41.00 % of the time the MCP was above the Wt. Avg. MCP of the month (i.e. ₹ 3.66/kWh) and for 59.00 % of the time the MCP was below the Wt. Avg. MCP of the month. Similarly, it can be seen in the cumulative MCP duration curve from 1st April, 2026 to 30th June, 2026 (figure 24) that, for 32.00 % of the time MCP was above the Wt. Avg. MCP for the period (i.e. ₹ 4.45/kWh) and for 67.00 % of the time the Daily Wt. Avg. MCP was below the Wt. Avg. MCP for the period.

10.6. In June, 2026, the maximum FSV occurred mostly during the **time period 11-13 Hrs** (on 13 no. of days). Whereas, the maximum MCP also occurred mostly during the **time period 00-01 Hrs** (on 22 no. of days). Similarly, the minimum FSV occurred mostly during the **time period 22-24 Hrs** (on 14 no. of days). Whereas, the minimum MCP occurred mostly during the **time period 11-13 Hrs** (on 10 no. of days).[Annexure X]

10.7. In June, 2026, there was congestion of **13.01 MU** in IEX, **0.91 MU** in PXIL and **0.18 MU** in HPX under RTM. Further, in May, 2026, there was congestion of **4.81 MU** in IEX, **0.20 MU** in PXIL and **0.24 MU** in HPX under RTM. Similarly, in June, 2025, there was congestion of **29.33 MU** in IEX, no congestion in PXIL & HPX under RTM.

10.8. In June, 2026, there was no real time curtailment in IEX, PXIL & HPX under RTM. Further, in May, 2026, no real time curtailment in IEX, PXIL & HPX under RTM. Similarly, in June, 2025, there was curtailment of **0.44 MU** in PXIL, no congestion in IEX & HPX under RTM.

10.9. Top 10 Sellers and Buyers under RTM in June, 2026 are tabulated below (details given at Annexure XI):

S. No.	Entity Name	Sell		Entity Name	Purchase	
		(MU)	Percent (%)		(MU)	Percent (%)
1	Tamil Nadu	798.51	14.58%	Maharashtra	643.86	11.76%
2	Rajasthan	577.84	10.55%	Telangana	609.76	11.14%
3	Punjab	376.98	6.89%	Uttar Pradesh	524.26	9.57%
4	West Bengal	312.81	5.71%	Punjab	460.92	8.42%
5	Bihar	280.60	5.12%	Andhra Pradesh	350.61	6.40%
6	Haryana	188.23	3.44%	Kerala	301.81	5.51%
7	Assam	156.10	2.85%	Gujarat	289.04	5.28%
8	Himachal Pradesh	139.12	2.54%	West Bengal	249.24	4.55%
9	Delhi	131.69	2.41%	Karnataka	207.91	3.80%
10	Jharkhand	127.79	2.33%	MEENAKSHI ENERGY	158.34	2.89%
Total Volume of top 10		3089.67	56.43%	Total Volume of top 10	3795.75	69.33%
Total Volume in PXs		5475.30		Total Volume in PXs	5475.30	

10.10. The total volume of electricity purchased by Discoms/Licensees under RTM in June, 2026 was **4,870.02 MU**, which constituted **88.95 %** of total volume of electricity purchased on the power exchanges.

10.11. Similarly, the total volume of electricity sold by Discoms/Licensees under RTM in June, 2026 was **3,980.92 MU**, which constituted **72.71 %** of total volume of electricity sold on the power exchanges.

Transactions in Tertiary Reserve Ancillary Services Segment

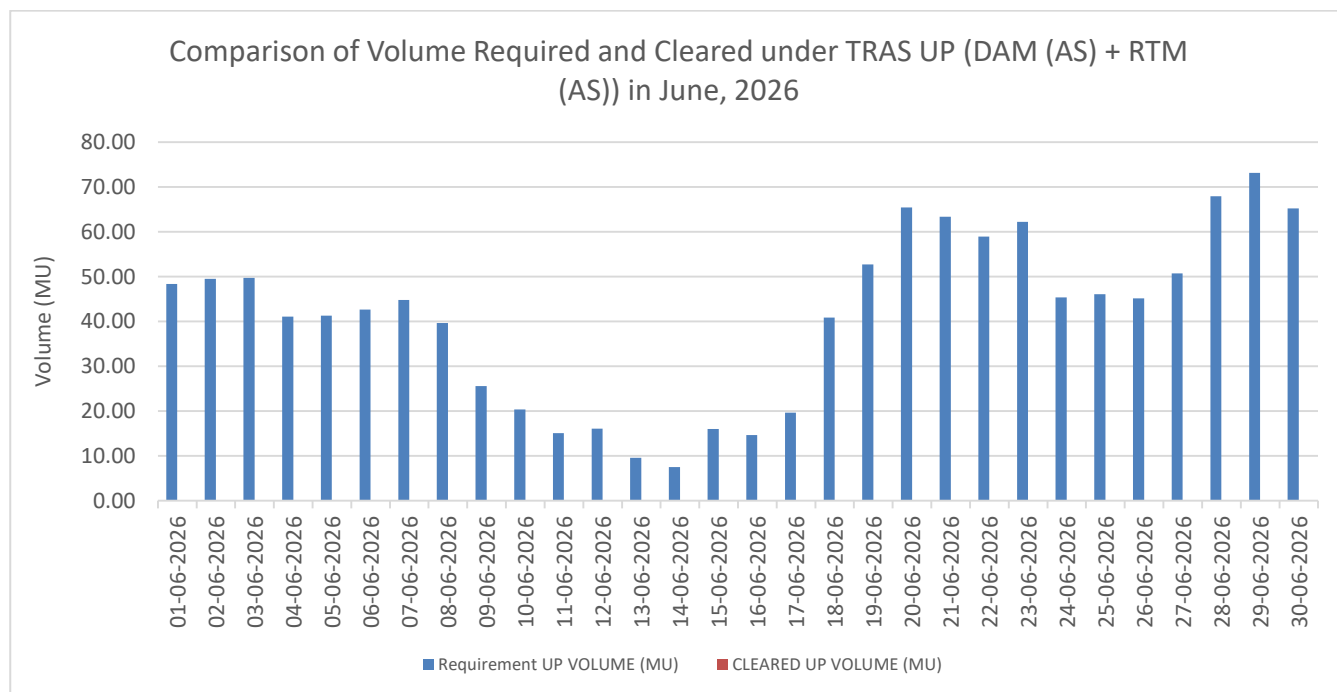
In the TRAS segment, a total of 0.01 MU of volume was cleared in TRAS UP segment (DAM (AS) + RTM (AS)). However, no volume was dispatched in TRAS UP segment.

In TRAS DOWN segment (DAM (AS) + RTM (AS)), a total of 927.65 MU volume was cleared, out of which 76.91 MU was dispatched with an Average MCP of Rs. 0.05/kWh through DAM (AS) and 671.06 MU was dispatched with an Average MCP of Rs. 0.08/kWh through RTM (AS).

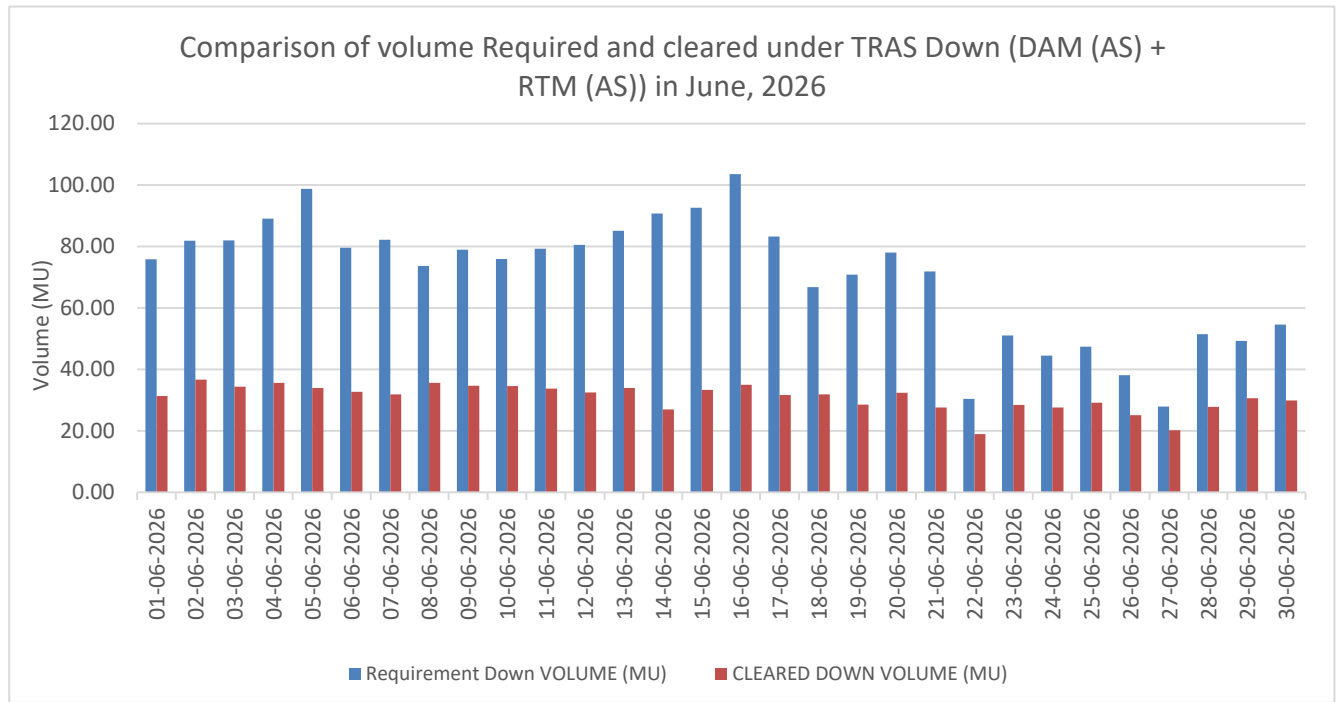
Summary of total volume cleared and dispatched under TRAS UP and TRAS Down along with Weight Average Prices for the Dispatched Volume.

Market Type	TRAS UP				TRAS DOWN			
	Requirement VOLUME (MU)	CLEARED VOLUME (MU)	DESPACHED VOLUME (MU)	Avg. MCP Dispatched (₹/kWh)	Requirement VOLUME (MU)	CLEARED VOLUME (MU)	DESPACHED VOLUME (MU)	Avg. MCP Dispatched (₹/kWh)
AS-DAM	568.92	0.00	0.00	-	601.53	106.52	76.91	0.05
AS-RTM	669.74	0.01	0.00	-	1513.73	821.11	671.06	0.08

In TRAS UP segment, a day wise comparison of required volume and cleared volume shows limited participation in the TRAS UP segment.



In comparison to TRAS UP segment, the TRAS DOWN segment showed better participation.



Entity wise break up of Dispatched volume under TRAS UP and TRAS DOWN

S.No.	EntityName	TRAS UP AS-DAM (MU)	TRAS DOWN AS-DAM (MU)	TRAS UP AS-RTM (MU)	TRAS DOWN AS-RTM (MU)
1	Adani Power Limited - Raigarh TPP	0.00	7.67	0.00	1.59
2	Adani Power Limited-Raipur TPP	0.00	24.26	0.00	16.86
3	Adani Power Ltd Stage-3 (U-7&8)	0.00	0.00	0.00	5.65
4	Adani Power Ltd-Stage-3 (U-9)	0.00	0.00	0.00	11.40
5	Bongaigaon Thermal Power Station NTPC	0.00	0.00	0.00	12.02
6	COASTAL ENERGEN PRIVATE LIMITED	0.00	8.94	0.00	12.72
7	Dhariwal ISTS	0.00	0.76	0.00	0.34
8	DHARIWAL STU OTH	0.00	0.76	0.00	0.34
9	DVC KTPS U#1&2	0.00	2.36	0.00	0.62
10	Jaypee Nigrie Super Thermal Power Plant	0.00	4.07	0.00	0.00
11	Jindal India Power Limited	0.00	0.00	0.00	9.09
12	JUNIPER GREEN COSMIC PRIVATE LIMITED_BEES	0.00	0.00	0.00	0.00
13	LANCO AMARKANTAK POWER LIMITED	0.00	0.00	0.00	11.99
14	MAHAN ENERGEN LIMITED U#1	0.00	0.19	0.00	4.29
15	MAHAN ENERGEN LIMITED U#2	0.00	0.00	0.00	21.16
16	MAITHON POWER LIMITED	0.00	0.00	0.00	7.72
17	MB POWER (MADHYA PRADESH) LIMITED	0.00	0.00	0.00	28.77
18	NABINAGAR POWER GENERATING COMPANY LIMITED	0.00	0.00	0.00	30.48
19	NTECL VALLUR	0.00	0.00	0.00	8.23
20	NTPC BARH Stage II	0.00	0.00	0.00	0.94
21	NTPC Dadri Stage II	0.00	0.00	0.00	0.00

S.No.	EntityName	TRAS UP AS-DAM (MU)	TRAS DOWN AS-DAM (MU)	TRAS UP AS-RTM (MU)	TRAS DOWN AS-RTM (MU)
22	NTPC Darlipali	0.00	0.00	0.00	18.86
23	NTPC Farakka stage I	0.00	0.00	0.00	0.22
24	NTPC Gadarwara	0.00	0.00	0.00	0.09
25	NTPC Kahalgaon stage I	0.00	0.00	0.00	0.32
26	NTPC Kahalgaon stage II	0.00	0.00	0.00	1.32
27	NTPC Korba Stage I &II	0.00	0.00	0.00	23.88
28	NTPC Korba Stage III	0.00	0.00	0.00	6.68
29	NTPC KUDGI	0.00	0.00	0.00	0.06
30	NTPC Lara Stage I	0.00	0.00	0.00	25.83
31	NTPC Mouda Stage II	0.00	0.00	0.00	0.41
32	NTPC North Karanpura STPS	0.00	0.00	0.00	17.68
33	NTPC Ramagundam Stage I &II	0.00	0.00	0.00	0.56
34	NTPC Ramagundam Stage III	0.00	0.00	0.00	0.68
35	NTPC Rihand stage I	0.00	0.00	0.00	16.76
36	NTPC Rihand stage II	0.00	0.00	0.00	15.25
37	NTPC Rihand stage III	0.00	0.00	0.00	14.84
38	NTPC SAIL POWER COMPANY LIMITED	0.00	0.00	0.00	12.14
39	NTPC Simhadri Stage I	0.00	0.00	0.00	0.40
40	NTPC Simhadri Stage II	0.00	0.00	0.00	1.75
41	NTPC Singrauli	0.00	0.00	0.00	18.49
42	NTPC Sipat Stage I	0.00	0.00	0.00	28.48
43	NTPC Sipat Stage II	0.00	0.00	0.00	14.74
44	NTPC Talcher Stage I	0.00	0.00	0.00	14.61
45	NTPC Talcher Super Thermal Power Station Stage II	0.00	0.00	0.00	30.66
46	NTPC Telangana	0.00	0.00	0.00	0.04
47	NTPC Unchahar Stage I	0.00	0.00	0.00	4.50
48	NTPC Unchahar Stage II	0.00	0.00	0.00	1.46
49	NTPC Unchahar Stage III	0.00	0.00	0.00	0.55
50	NTPC Unchahar Stage IV	0.00	0.00	0.00	2.85
51	NTPC Vindhyachal Stage I	0.00	0.00	0.00	6.49
52	NTPC Vindhyachal Stage II	0.00	0.00	0.00	6.13
53	NTPC Vindhyachal Stage III	0.00	0.00	0.00	5.39
54	NTPC Vindhyachal Stage IV	0.00	0.00	0.00	7.57
55	NTPC Vindhyachal Stage V	0.00	0.00	0.00	3.11
56	NTPP BRBCL	0.00	0.00	0.00	24.05
57	Patratu Vidyut Utpadan Nigam Limited	0.00	0.00	0.00	8.96
58	Prayagraj Power Generation Company Limited	0.00	0.00	0.00	9.17
59	Sasan Power Limited	0.00	17.62	0.00	101.89
60	SEIL ENERGY INDIA LIMITED	0.00	0.00	0.00	1.74
61	SEIL Energy India Limited Project II	0.00	10.29	0.00	31.87
62	The Tata Power Co Ltd (MTPS)	0.00	0.00	0.00	5.70
63	UDUPI POWER CORPORATION LIMITED	0.00	0.00	0.00	0.66

Source - Grid India

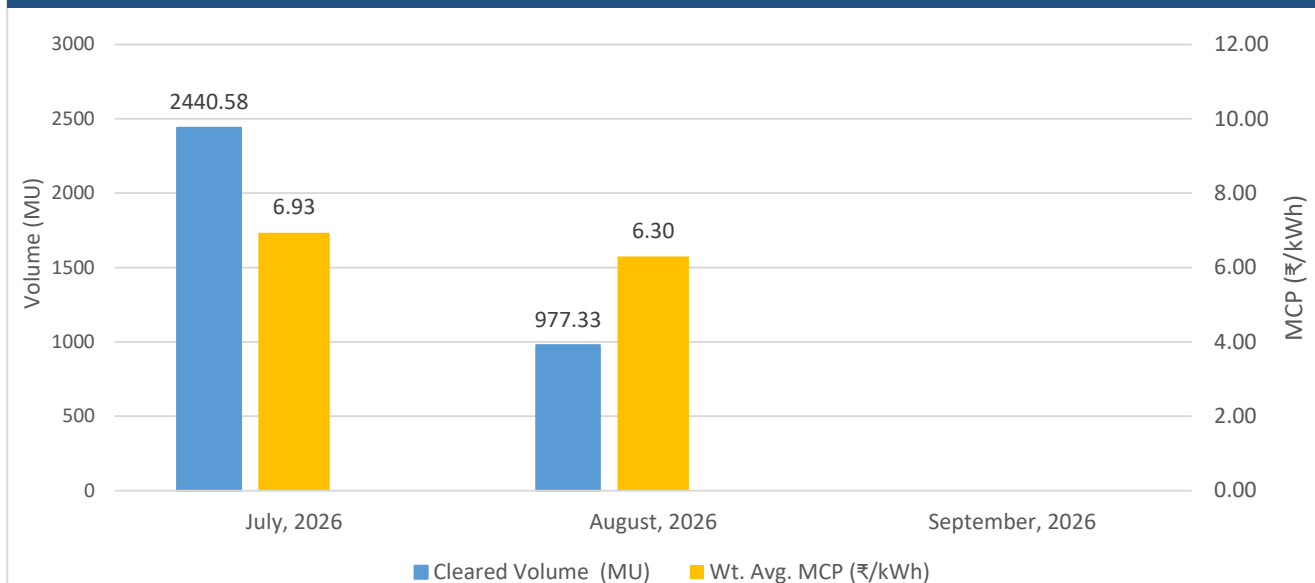
Forward Signals in Power market

1. TAM future Prices and Volume

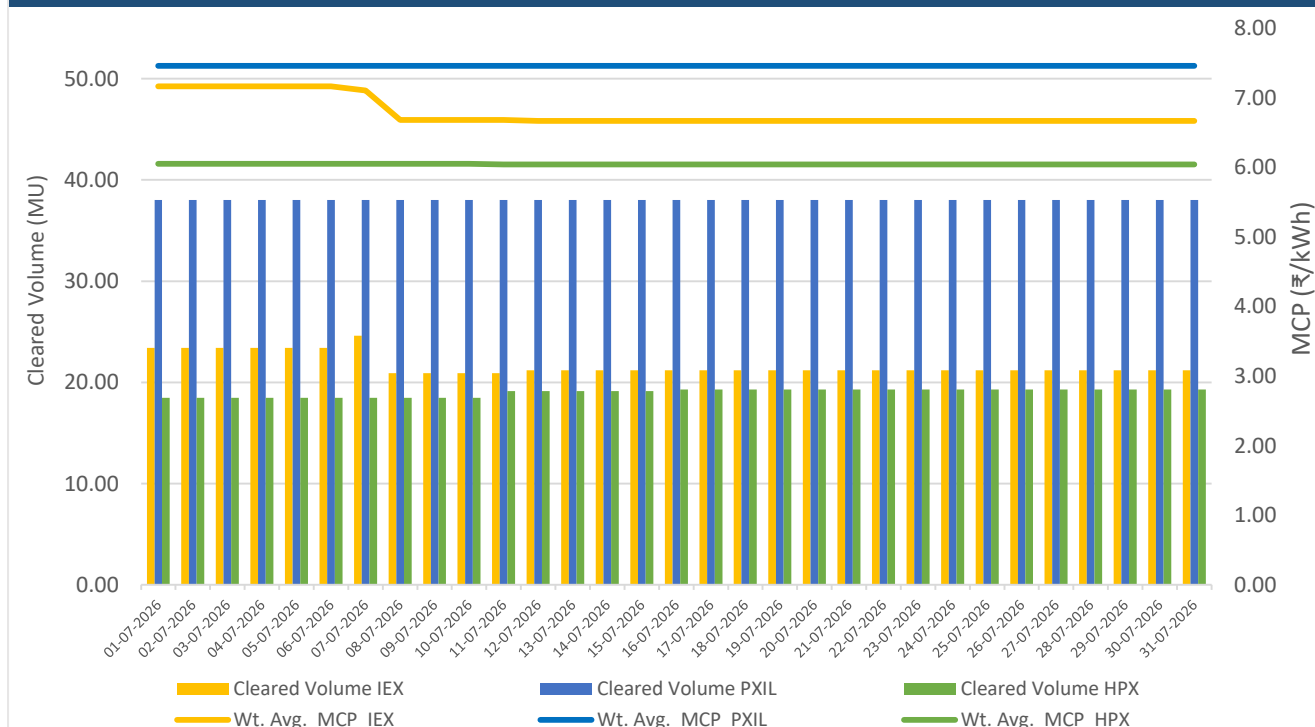
Based on the trades concluded in June, 2026

A total of **3,418 MU** volume was traded in the month of June, 2026 in TAM across all three exchanges out of which **2,440.58 MU** volume is for delivery in July, 2026 at a Wt. Avg. Price of **₹ 6.93/kWh**, **977.33 MU** volume is for delivery in August, 2026 at a Wt. Avg. Price of **₹ 6.30/kWh** and no transactions took place for delivery in September, 2026.

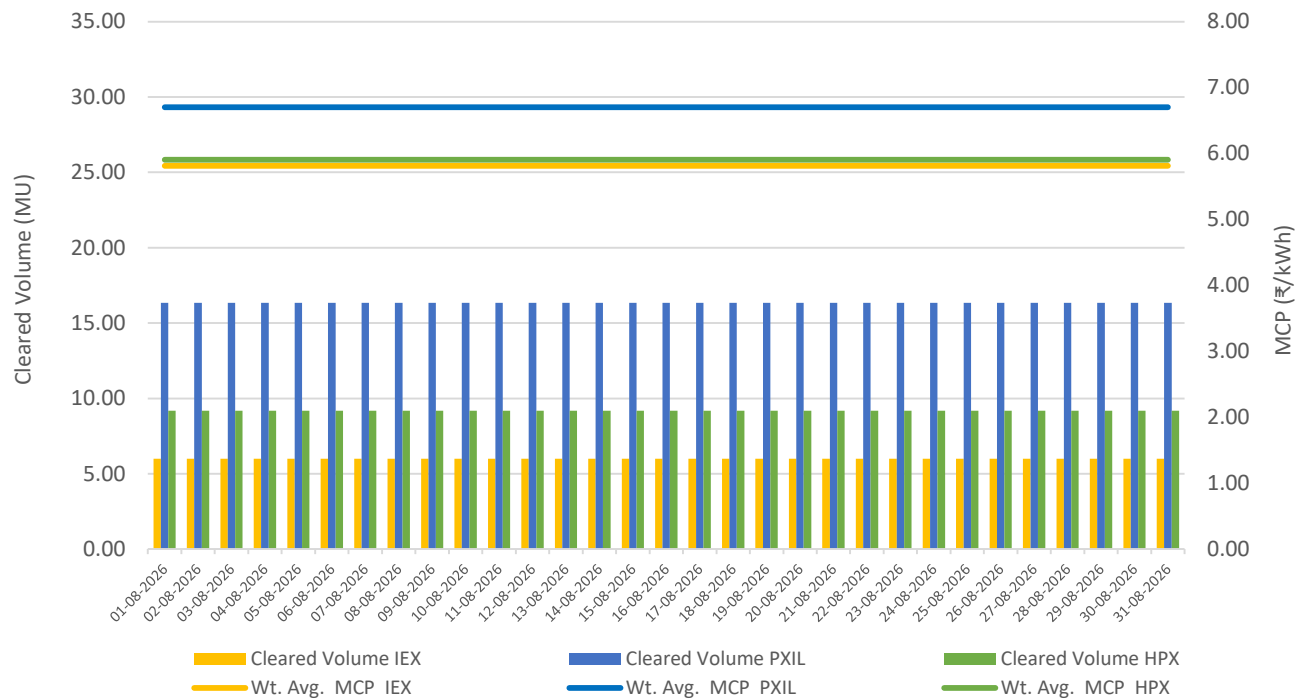
Comparison of Cleared Volume (MU) and Wtg. Avg. Price (₹/kWh) under TAM (Trades Concluded in June, 2026) for Delivery in July, August and September, 2026 across Power Exchanges



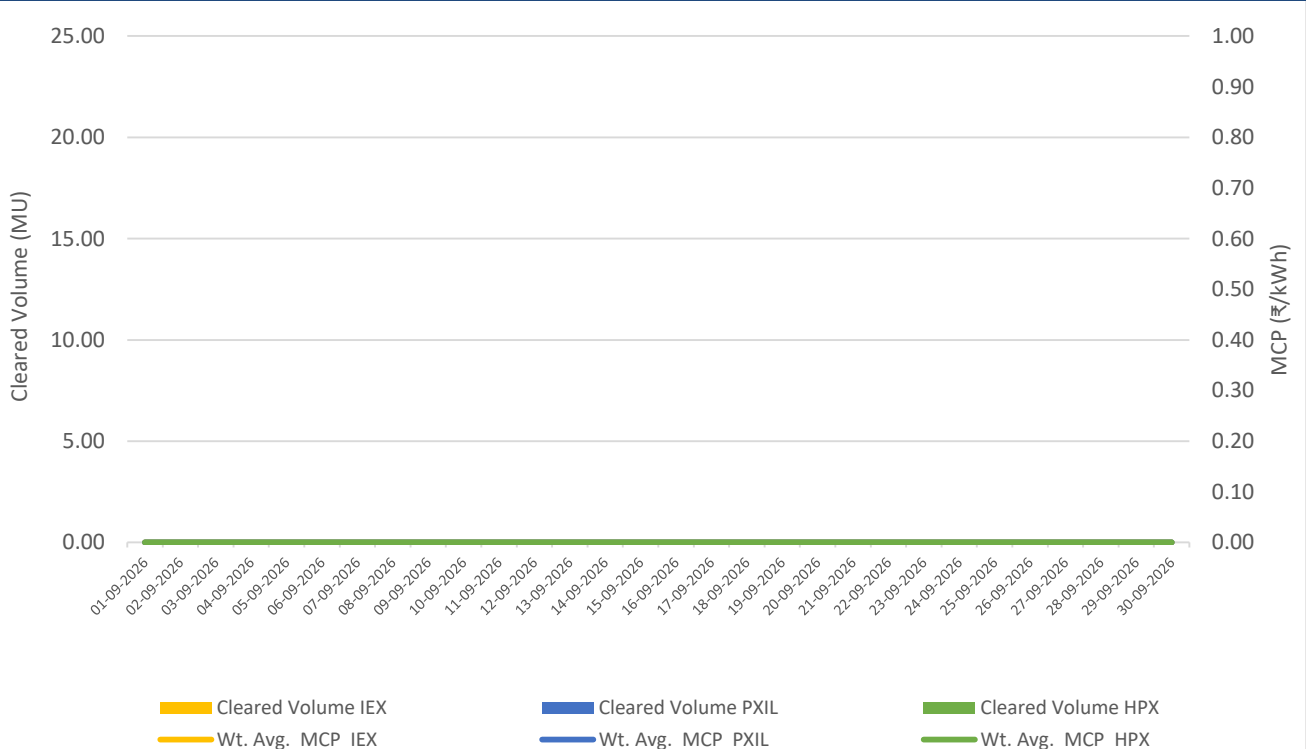
Comparison of Cleared Volume (MU) and Daily Wtg. Avg. Price (₹/kWh) under TAM across exchanges For Delivery in July, 2026



Comparison of Cleared Volume (MU) and Daily Wtg. Avg. Price (₹/kWh) under TAM across exchanges For Delivery in August, 2026



Comparison of Cleared Volume (MU) and Daily Wtg. Avg. Price (₹/kWh) under TAM across exchanges For Delivery in September, 2026



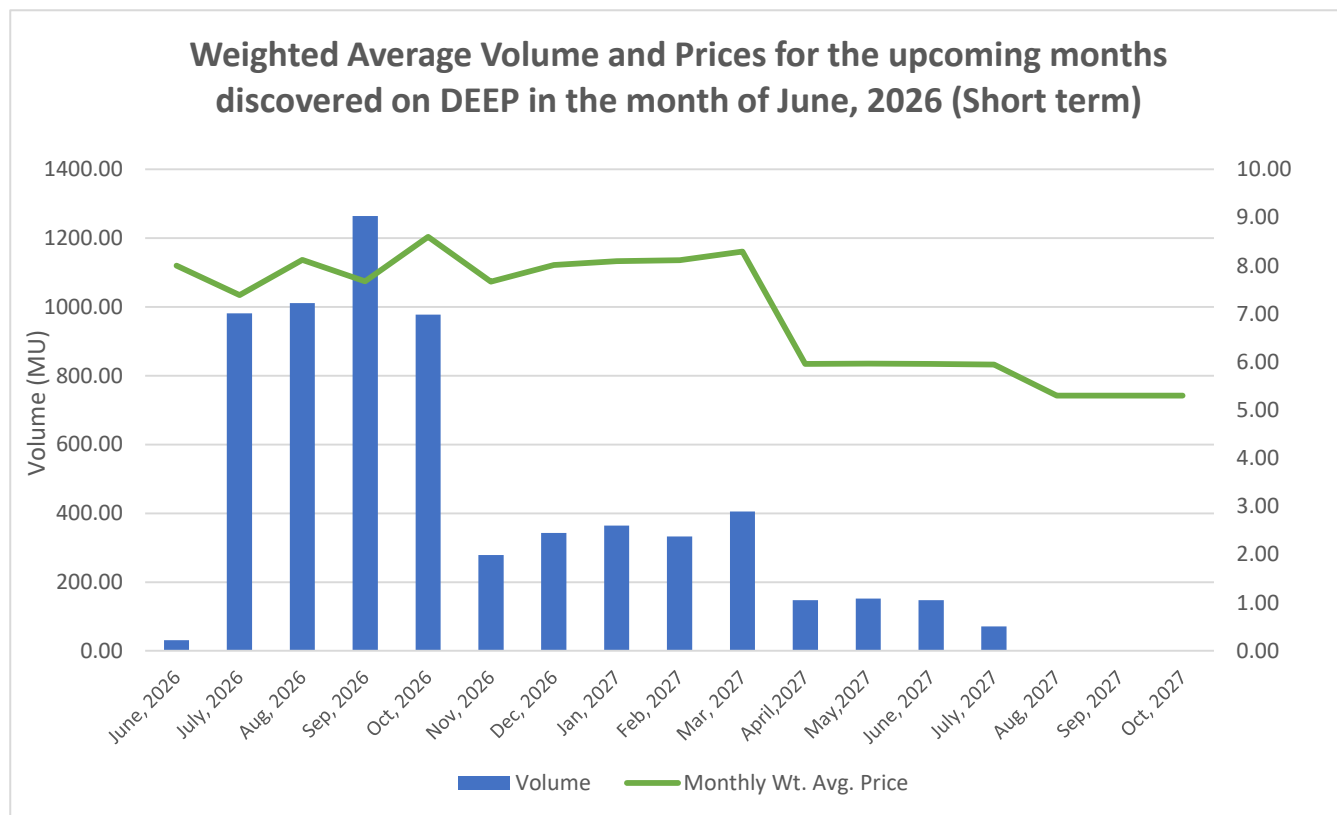
Source – IEX, PXIL & HPX

2. DEEP portal Auctions

Based on the auctions concluded in June, 2026

For procurement of Short term power, a total of 7 auctions were concluded in June, 2026 for the utilities of IPCL, NUPLLP, WBSEDCL, KSEBL, GUVNL and MSEDCL. A total of **6,511 MU** volume was allotted through these auctions.

For Medium term power, no auction was concluded in June, 2026.



Auction results for Short Term power							
Delivery Month	Utility	Quantity Requisitioned(MW)	Delivery Period	Allotted Quantity (MW)	Accepted price (Wtd Avg.) (₹/kWh)	Allotted Volume (MU)	Monthly Wtd. Avg. Price (₹/kWh)
Jun-26	KSEBL	200	From 15.06.2026:00.00 to 30.06.2026:24.00	80	8.00	30.72	8.00
Jul-26	IPCL	40	From 01.07.2026:00.00 to 31.07.2026:24.00	25	8.00	981.31	7.39
	WBSEDCL	850	From 01.07.2026:00.00 to 31.07.2026:24.00	850	6.28		
		750	From 01.07.2026:00.00 to 31.07.2026:05.00	25	10.00		
		500	From 01.07.2026:00.00 to 31.07.2026:02.00	50	15.00		
		500	From 01.07.2026:22.00 to 31.07.2026:24.00	50	15.00		
	KSEBL	200	From 01.07.2026:00.00 to 31.07.2026:24.00	137	7.20		
	GUVNL	1000	From 16.07.2026:19.00 to 31.07.2026:24.00	198	15.00		

	MSEDCL	700	From 01.07.2026:00.00 to 31.07.2026:06.00	650	12.76		
	KSEBL	200	From 15.07.2026:00.00 to 31.07.2026:24.00	200	5.98		
Aug-26	IPCL	40	From 01.08.2026:00.00 to 31.08.2026:24.00	25	8.00	1011.38	8.12
	NUPLLP	3	From 01.08.2026:00.00 to 31.08.2026:24.00	3	5.30		
	WBSEDCL	300	From 01.08.2026:00.00 to 31.08.2026:24.00	300	5.82		
		500	From 01.08.2026:19.00 to 31.08.2026:24.00	25	15.00		
		500	From 01.08.2026:00.00 to 31.08.2026:05.00	151	9.83		
		500	From 01.08.2026:00.00 to 31.08.2026:02.00	25	15.00		
		500	From 01.08.2026:22.00 to 31.08.2026:24.00	55	12.27		
	KSEBL	400	From 01.08.2026:00.00 to 31.08.2026:24.00	400	6.57		
	GUVNL	1000	From 01.08.2026:19.00 to 31.08.2026:24.00	603	15.00		
	MSEDCL	700	From 01.08.2026:00.00 to 31.08.2026:06.00	650	12.76		
		300	From 01.08.2026:00.00 to 31.08.2026:24.00	300	6.74		
Sep-26	IPCL	40	From 01.09.2026:00.00 to 30.09.2026:24.00	25	8.00	1264.28	7.67
	NUPLLP	3	From 01.09.2026:00.00 to 30.09.2026:24.00	3	5.30		
	WBSEDCL	800	From 01.09.2026:00.00 to 30.09.2026:24.00	800	5.77		
		800	From 01.09.2026:19.00 to 30.09.2026:24.00	215	10.57		
		700	From 01.09.2026:00.00 to 30.09.2026:05.00	134	9.87		
		500	From 01.09.2026:00.00 to 30.09.2026:02.00	25	15.00		
		500	From 01.09.2026:22.00 to 30.09.2026:24.00	55	12.27		
	MSEDCL	300	From 01.09.2026:00.00 to 30.09.2026:24.00	300	6.73		
		700	From 01.09.2026:19.00 to 30.09.2026:24.00	50	11.00		
		700	From 01.09.2026:00.00 to 30.09.2026:06.00	750	11.82		
	GUVNL	1000	From 01.09.2026:18.30 to 30.09.2026:23.30	603	15.00		
	KSEBL	200	From 01.09.2026:00.00 to 30.09.2026:24.00	200	5.98		
Oct-26	IPCL	40	From 01.10.2026:00.00 to 31.10.2026:24.00	40	7.00	977.49	8.60
	NUPLLP	3	From 01.10.2026:00.00 to 31.10.2026:24.00	3	5.30		
	GUVNL	1000	From 01.10.2026:18.30 to 31.10.2026:23.30	1000	12.54		

	MSEDCL	500	From 01.10.2026:00.00 to 31.10.2026:24.00	500	6.33		
		700	From 01.10.2026:19.00 to 31.10.2026:24.00	700	12.67		
		700	From 01.10.2026:00.00 to 31.10.2026:06.00	700	9.47		
	KSEBL	200	From 01.10.2026:00.00 to 31.10.2026:24.00	200	5.98		
Nov-26	IPCL	40	From 01.11.2026:00.00 to 30.11.2026:24.00	40	7.00	278.40	7.67
	NUPLLP	5	From 01.11.2026:00.00 to 30.11.2026:24.00	5	5.30		
	GUVNL	1000	From 01.11.2026:17.00 to 30.11.2026:21.00	850	10.33		
	KSEBL	200	From 01.11.2026:00.00 to 30.11.2026:24.00	200	5.98		
Dec-26	IPCL	40	From 01.12.2026:00.00 to 31.12.2026:24.00	40	7.00	342.55	8.01
	NUPLLP	5	From 01.12.2026:00.00 to 31.12.2026:24.00	5	5.30		
	GUVNL	1000	From 01.12.2026:07.00 to 31.12.2026:09.00	915	10.14		
		1000	From 01.12.2026:17.00 to 31.12.2026:21.00	835	10.16		
	KSEBL	200	From 01.12.2026:00.00 to 31.12.2026:24.00	200	5.98		
Jan-27	IPCL	40	From 01.01.2027:00.00 to 31.01.2027:24.00	40	7.50	363.94	8.09
	NUPLLP	5	From 01.01.2027:00.00 to 31.01.2027:24.00	5	5.30		
	GUVNL	1000	From 01.01.2027:07.00 to 31.01.2027:09.00	930	9.98		
		1000	From 01.01.2027:17.00 to 31.01.2027:21.00	1000	9.98		
	KSEBL	200	From 01.01.2027:00.00 to 31.01.2027:24.00	200	5.98		
Feb-27	IPCL	40	From 01.02.2027:00.00 to 28.02.2027:24.01	40	7.50	332.65	8.12
	NUPLLP	5	From 01.02.2027:00.00 to 28.02.2027:24.00	5	5.30		
	GUVNL	1000	From 01.02.2027:07.00 to 28.02.2027:09.00	1000	9.98		
		1000	From 01.02.2027:17.00 to 28.02.2027:21.00	1000	9.98		
	KSEBL	200	From 01.02.2027:00.00 to 28.02.2027:24.00	200	5.98		
Mar-27	IPCL	40	From 01.03.2027:00.00 to 31.03.2027:24.02	40	7.50	405.50	8.29
	NUPLLP	5	From 01.03.2027:00.00 to 31.03.2027:24.00	5	5.30		
	GUVNL	1200	From 01.03.2027:18.00 to 31.03.2027:24.00	1200	9.99		
	KSEBL	200	From 01.03.2027:00.00 to 31.03.2027:24.00	200	5.98		
Apr-27	NUPLLP	5	From 01.04.2027:00.00 to 30.04.2027:24.00	5	5.30	147.72	5.96

	KSEBL	200	From 01.04.2027:00.00 to 30.04.2027:24.00	200	5.98		
May-27	NUPLLP	5	From 01.05.2027:00.00 to 31.05.2027:24.00	5	5.30	152.40	5.96
	KSEBL	200	From 01.05.2027:00.00 to 31.05.2027:24.00	200	5.98		
Jun-27	NUPLLP	5	From 01.06.2027:00.00 to 30.06.2027:24.00	5	5.30	147.60	5.96
	KSEBL	200	From 01.06.2027:00.00 to 30.06.2027:24.00	200	5.98		
Jul-27	NUPLLP	5	From 01.07.2027:00.00 to 31.07.2027:24.00	5	5.30	70.92	5.94
	KSEBL	200	From 01.07.2027:00.00 to 14.07.2027:24.00	200	5.98		
Aug-27	NUPLLP	2	From 01.08.2027:00.00 to 31.08.2027:24.00	2	5.30	1.49	5.30
Sep-27	NUPLLP	2	From 01.09.2027:00.00 to 30.09.2027:24.00	2	5.30	1.44	5.30
Oct-27	NUPLLP	2	From 01.10.2027:00.00 to 31.10.2027:24.00	2	5.30	1.49	5.30

Note: RTC transactions are highlighted in green.

Source – PFC

3. Electricity futures

As on 15th July 2026

NSE Electricity Futures

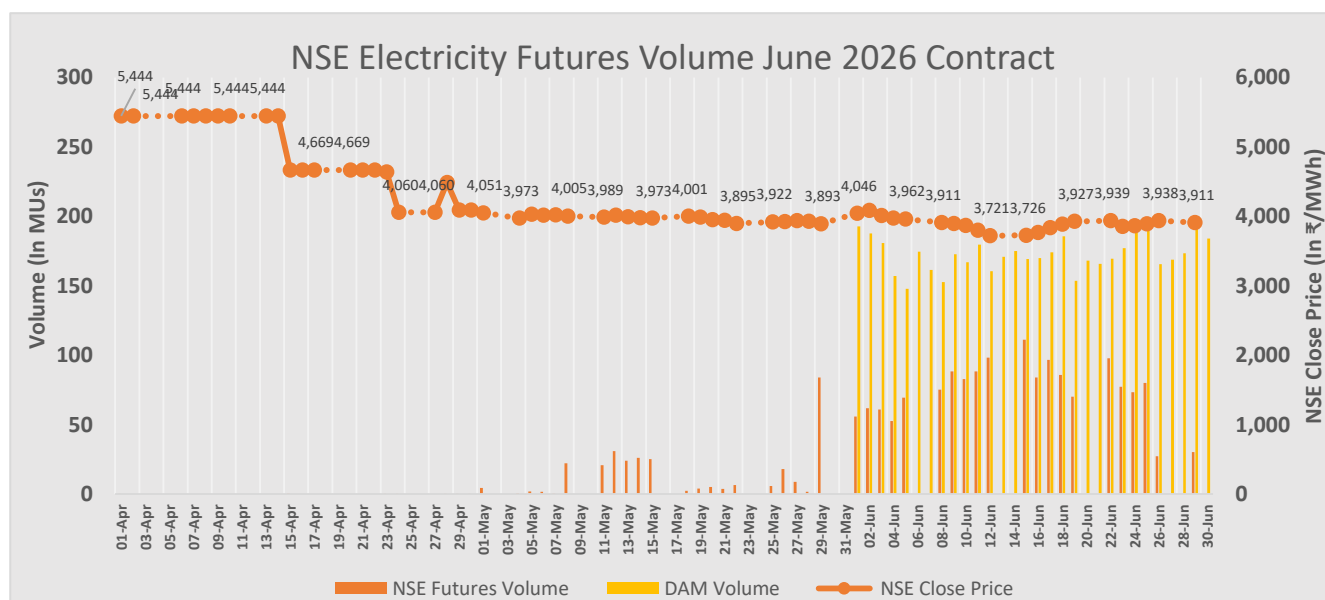
NSE launched Electricity Futures under commodity derivatives segment on 14th July 2025. These are standardized, cash-settled monthly contracts that allow market participants to fix prices for future electricity delivery periods without needing physical delivery. These contracts enable hedging, power procurement planning, and allow capital investment across the electricity value chain. Additionally, they provide transparency, forward visibility, and a toolset for price discovery and stability for electricity market.

Specifications of NSE's ELECMBL Contract

Lot Size	One lot is of 50 MWh
Contract Duration	The contracts are available for current plus next three months
Trading Days and Session	Monday to Friday. Trading hours are from 9 AM to 11:30 PM
Initial Margin	The initial margin is minimum 10% or based on SPAN, whichever is higher
Max. Allowable Open Position	For Client: 3 lakh MWh or 5% of the market wide-open position, whichever is higher. For a member: 30 lakh MWh or 20% of the market-wide position, whichever is higher.
Settlement	Monthly contracts are cash settled based on Volume Weighted Average Price (VWAP) of all three DAM Segments (Conventional, Green, & High Price) of all three power exchanges (PXIL, IEX, & HPX).
DDR	Monthly DDR is the average of the daily VWAP across the contract month.

Table: Market Snapshot – NSE Electricity Futures Contracts as on 15th July 2026

Market Snapshot: NSE Electricity Futures Contracts				
Monthly Futures Contracts				
	Past	Present	Near	Far
As on 15 th July 2026	Jun-26	Jul-26	Aug-26	Sep-26
Lots traded (No.)	37,361	29,332	7,522	-
NSE Electricity Futures (MU)	1,868	1,467		
Turnover (INR Cr.)	727	539		
NSE Price (INR/MWh)	3,899	3,622	3,645	-



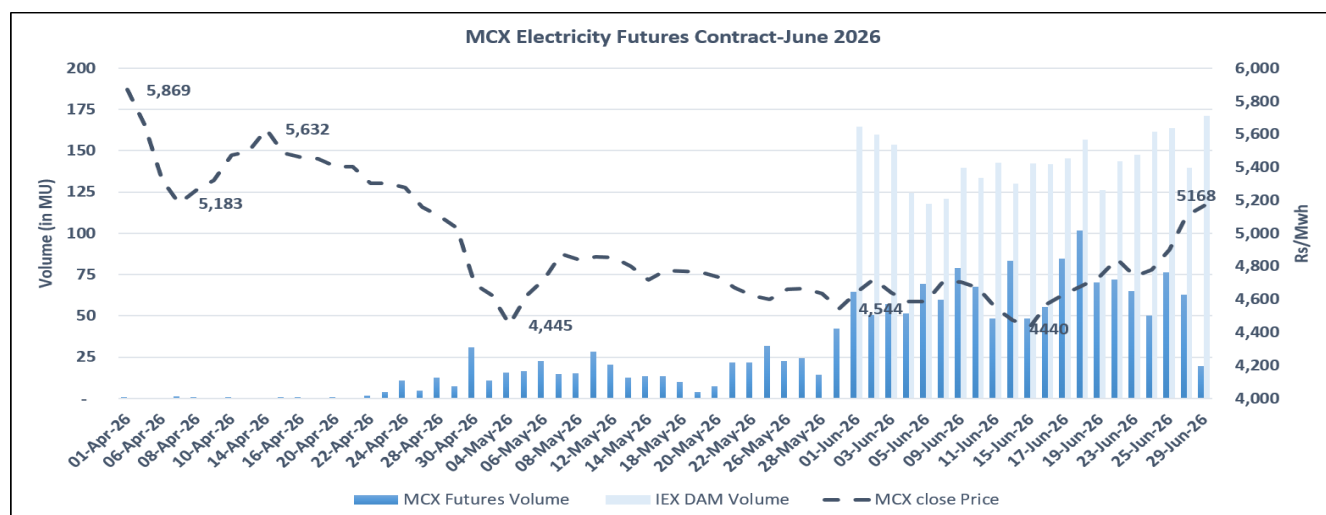
MCX Electricity Futures

MCX Electricity futures contract was launched on 10th July 2025 as risk management instrument to complement existing power spot market mechanisms in the country by enabling structured price risk management for power sector value chain participants. MCX Electricity futures contracts serve as a financial instrument to manage price exposure to price volatility, thereby strengthening the overall electricity market framework.

Key features of MCX Electricity Futures Contracts	
Parameters	Particulars
Trading Unit	50 MWh
Price Quote Basis	Rs. per MWh (excluding all taxes and levies)
Contract Duration	Four months is the trading period for these contracts.
Tick size	Rs. 1 per MWh
Contract Start Day	1 st business day of the launch month. A contract is launched 3 months prior to the expiry month, as per launch calendar.
Last Day of Trading	Business day immediately preceding the last calendar day of the contract expiry month. In case, it falls on a holiday, then the preceding business day. On the contract expiry day, the contract will close at 12 PM, prior to dissemination of spot price on the basis of Unconstrained Market Clearing Price (UMCP) of the corresponding Day Ahead Market (DAM) of Indian Energy Exchange (IEX).
Due Date Rate (DDR)	DDR based on Volume Weighted Average of the DAM-UMCPs (Unconstrained Market Clearing Price) of the Indian Energy exchange of all the calendar days of the expiry month. The price so arrived will be rounded off to the nearest tick.
Settlement	Cash Settled

Table: Market Snapshot – MCX Electricity Futures Contracts as on 15th July 2026

Market Snapshot: MCX Electricity Futures Contracts				
	Monthly Futures Contracts			
	Past	Present	Near	Far
as on 15 th July 2026	Jun-26	Jul-26	Aug-26	Sep-26
Lots traded (No.)	36,050	29,250	4,830	995
MCX Electricity Futures (MU)	1,803	1,463	242	50
Turnover (INR Cr.)	849	641	102	21
MCX Price (INR/MWh)	5,168	4,657	4,418	4,356



4. OTC platforms transactions

Based on the transactions concluded in June, 2026

4.1 Details of Banking Transaction concluded through OTC platform

NAME OTC platform

Accepted Short Term/Medium Term/Long Term Transaction of Electricity under Banking for June, 2026							
S.No.	Initiator	1st Leg					
		From Date	To Date	From Time	To Time	Accepted Volume (MUs)	Type
1	ANDHRA PRADESH CENTRAL POWER DISTRIBUTION CORPORATION LIMITED	12-Jun-2026	30-Jun-2026	01:00	04:00	7.13	Export
2	M.p. Power Management Company Limited	13-Jun-2026	30-Jun-2026	00:00	04:00	5.43	Export
				17:00	24:00		

Accepted Short Term/Medium Term/Long Term Transaction of Electricity under Banking for June, 2026						
S.No.	2nd Leg					
	From Date	To Date	From Time	To Time	Accepted Volume (MUs)	Type
1	01-Oct-2026	19-Oct-2026	18:30	21:30	7.41	Import
2	16-Dec-2026	20-Jan-2027	06:30	10:00	5.70	Import
			16:00	18:30		

GNA Energy OTC platform

No Banking transaction concluded through GNA energy OTC platform in June, 2026.

4.2 Details of Energy Transaction concluded through OTC platform

NAME OTC platform

Accepted Short Term/Medium Term/Long Term Transaction of Electricity under Energy for Jun-26								
S.No.	Initiator	From Date	To Date	From Time	To Time	Accepted Volume (MUs)	Price (Rs/kWh)	Type
1	Gujarat Urja Vikas Nigam Limited	01-Jul-2026	31-Jul-2026	00:00	24:00	86.30	5.90	Buy
2	Rajasthan Urja Vikas & IT Services Ltd.	01-Aug-2026	31-Aug-2026	00:00	24:00	14.88	6.05	Buy

GNA Energy OTC platform

No energy transaction concluded through GNA energy OTC platform in June, 2026.

Source – NAME & GNA energy

-
- Source DAM, GDAM, HP-DAM, RTM, TAM, GTAM, HP-TAM, DAC & ID, G-DAC & ID and HP-DAC & ID data: IEX, PXIL and HPX
 - Source Entity wise sale and purchase on PXs data, TRAS data: NLDC
 - Source Total Energy supplied: CEA
 - Source Generation & other data for Regression: NLDC and IEX
 - Source DEEP data: PFCCL
 - Source Electricity futures data: NSE and MCX
 - Source OTC platform transactions data: NAME and GNA Energy

**Final Scheduled Volume, Wt. Avg. MCP and Real-Time Curtailment under Day Ahead Market (DAM)
for the months of April, 2026 to June, 2026 of IEX, PXIL and HPX.**

Quarter	Months	Final Scheduled Volume (MU)			Market Clearing Price (₹/kWh)			Real Time Curtailment (MU)		
		IEX	PXIL	HPX	IEX	PXIL	HPX	IEX	PXIL	HPX
Quarter -I	April, 2026	4,723.43	12.24	1.18	3.86	10.00	9.77	0.00	0.00	0.00
	May, 2026	4,341.65	0.83	1.16	3.80	10.00	9.93	0.00	0.00	0.00
	June, 2026	4,312.97	0.00	0.00	3.90	-	-	0.34	0.00	0.00
Total Quarter -I	April - June, 2026	13,378.05	13.07	2.34	3.85	10.00	9.85	0.34	0.00	0.00

Final Scheduled Volume under Term Ahead Market (TAM) for the months of April, 2026 to June, 2026 of IEX, PXIL and HPX (Delivery date basis)

Quarter	Months	Final Scheduled Volume (MU)			
		IEX	PXIL	HPX	Total
Quarter -I	April, 2026	1,282.45	1,200.69	631.37	3,114.51
	May, 2026	1,530.35	1,336.36	947.23	3,813.94
	June, 2026	1,041.55	2,027.90	770.37	3,839.82
Total Quarter – I	April - June, 2026	3,854.35	4,564.95	2,348.97	10,768.27

Top 20 Entities (Buyers and Sellers) in Bilateral transactions in June, 2026

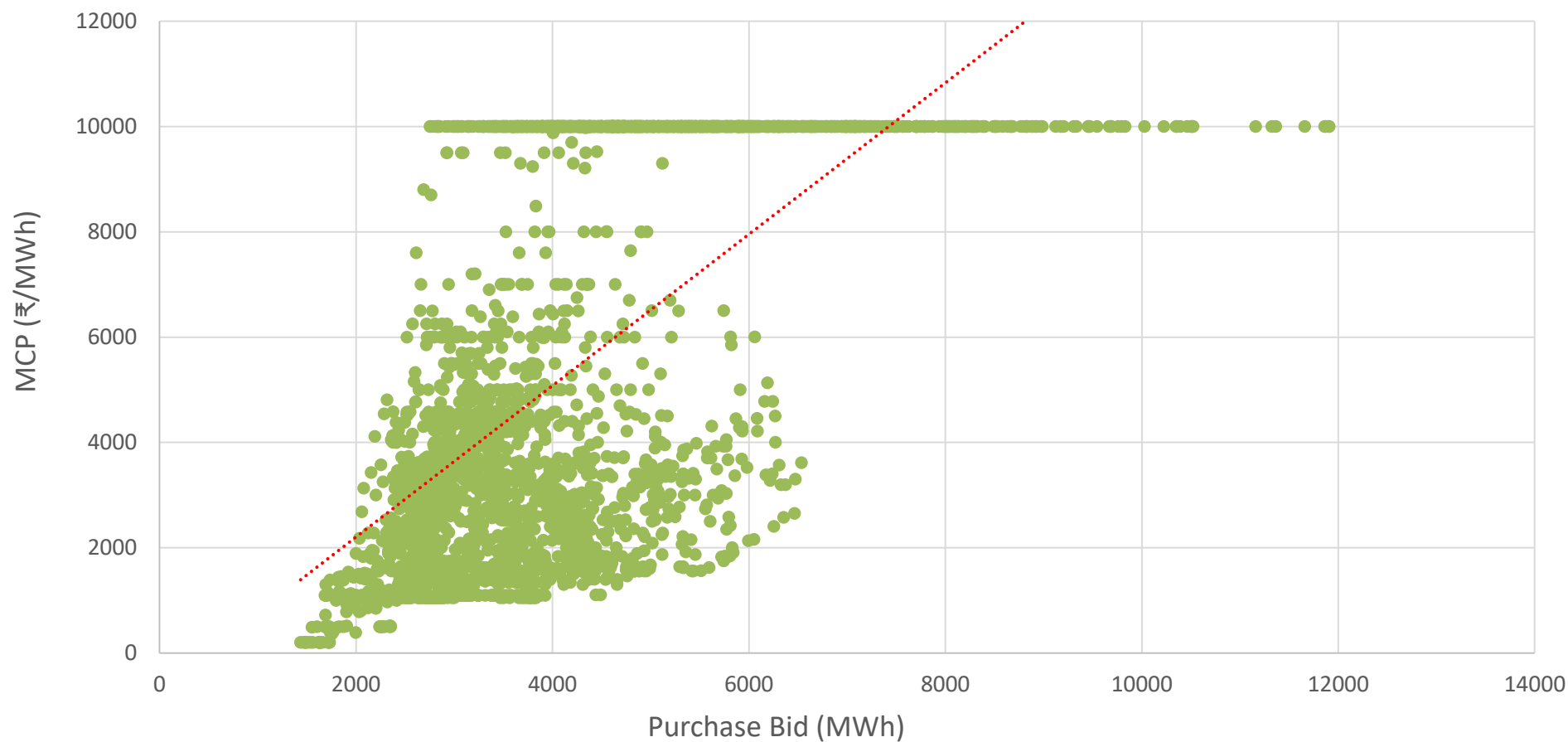
S. No.	Entity Name	Buy		Entity Name	Sell	
		(MU)	Percent		(MU)	Percent
1	Uttar Pradesh	1060.14	12.25%	Madhya Pradesh	503.48	5.82%
2	Punjab	913.88	10.56%	Karnataka	474.71	5.48%
3	Tamil Nadu	875.96	10.12%	Jaypee Nigrie Super Thermal Power Plant	386.19	4.46%
4	Gujarat	822.60	9.50%	Uttar Pradesh	314.07	3.63%
5	Delhi	789.78	9.12%	Jammu Kashmir	312.79	3.61%
6	Maharashtra	695.61	8.04%	Adani Power Limited- Raipur TPP	291.60	3.37%
7	Odisha	570.65	6.59%	COASTAL ENERGEN	228.21	2.64%
8	Rajasthan	418.70	4.84%	Telangana	218.35	2.52%
9	Haryana	364.09	4.21%	Gujarat	184.73	2.13%
10	Chhattisgarh	316.60	3.66%	Delhi	175.64	2.03%
11	West Bengal	261.07	3.02%	ADANI HYBRID SOLAR ENERGY JAISALMER	172.84	2.00%
12	Bihar	243.78	2.82%	Jindal Power Limited, Stage-1	159.75	1.85%
13	Uttarakhand	240.85	2.78%	ADANI HYBRID WIND ENERGY JAISALMER	157.98	1.82%
14	Greenko AP01 IREP Pvt. Ltd_Hydro_Drawl	115.49	1.33%	Chhattisgarh	157.88	1.82%
15	Andhra Pradesh	115.40	1.33%	Jindal Power Limited, Stage-2	136.74	1.58%
16	BALCO_CTU	99.80	1.15%	Odisha	133.45	1.54%
17	Goa WR	66.10	0.76%	MAHAN ENERGEN LIMITED U2	125.16	1.45%
18	ArcelorMittal Nippon Steel India Limited	50.50	0.58%	Andhra Pradesh	125.06	1.44%
19	Adani Renewable Energy Thirty Seven	46.561	0.54%	MEENAKSHI ENERGY LIMITED	109.01	1.26%
20	Hindustan Zinc Limited DaribaC	45.23	0.52%	Jindal India Power Limited	107.86	1.25%
	Total Volume of top 20	8112.77	93.71%	Total Volume of top 20	4475.51	51.70%
	Total Volume in Bilateral	8656.98		Total Volume in Bilateral	8656.98	

Evening, Day, Night, Morning, Maximum, Minimum, Wt. Avg. MCP (₹/kWh) and Final Scheduled Volume (MU) under DAM

Date	Morning MCP (07:00-10:00)	Day MCP (11:00- 17:00)	Evening MCP (18:00- 23:00)	Night MCP (01:00-06:00, 23:00-24:00)	Maximum MCP	Minimum MCP	Wt. Avg. MCP	Final Scheduled Volume (MU)
01-06-2026	1.88	1.79	9.12	4.74	10.00	1.05	4.42	164.55
02-06-2026	2.21	2.05	9.13	7.16	10.00	1.53	5.28	159.91
03-06-2026	2.56	2.15	9.07	7.92	10.00	1.54	5.54	153.65
04-06-2026	2.47	1.97	9.11	8.44	10.00	1.05	5.62	124.28
05-06-2026	2.25	1.89	9.12	9.54	10.00	1.05	5.87	117.85
06-06-2026	2.02	1.74	8.26	6.60	10.00	1.05	4.81	144.51
07-06-2026	1.88	1.23	6.73	7.51	10.00	0.50	4.59	127.82
08-06-2026	2.03	1.84	8.81	7.81	10.00	1.05	5.29	120.87
09-06-2026	2.29	1.97	8.80	7.28	10.00	1.05	5.23	139.93
10-06-2026	2.27	2.16	8.84	7.88	10.00	1.09	5.43	133.79
11-06-2026	2.21	2.06	7.54	5.78	10.00	1.09	4.59	142.85
12-06-2026	1.56	1.71	6.81	4.70	10.00	0.80	3.76	130.23
13-06-2026	1.28	1.54	5.40	4.70	10.00	0.49	3.32	138.49
14-06-2026	0.84	0.81	3.69	4.02	7.00	0.20	2.46	147.75
15-06-2026	1.51	1.73	6.56	4.92	10.00	0.50	3.73	142.21
16-06-2026	1.83	1.85	6.78	5.80	10.00	1.09	4.29	141.78
17-06-2026	2.25	1.87	8.25	6.99	10.00	1.09	4.99	145.53
18-06-2026	2.66	2.19	8.62	9.18	10.00	1.30	5.84	156.77
19-06-2026	2.79	2.23	9.46	10.00	10.00	1.56	6.40	126.26
20-06-2026	2.85	2.36	9.21	9.87	10.00	1.75	6.23	141.08
21-06-2026	2.03	1.70	7.88	9.90	10.00	1.00	5.71	139.43
22-06-2026	2.58	2.24	9.08	9.87	10.00	1.40	6.25	143.76
23-06-2026	2.28	1.91	8.40	9.44	10.00	1.09	5.72	147.71
24-06-2026	2.05	1.76	7.92	6.46	10.00	1.09	4.77	161.72
25-06-2026	2.54	1.76	7.87	5.31	10.00	1.09	4.57	163.76
26-06-2026	2.22	1.72	8.26	8.90	10.00	1.09	5.54	139.88
27-06-2026	3.30	1.96	8.88	10.00	10.00	1.09	6.29	143.03
28-06-2026	2.92	1.63	8.10	10.00	10.00	1.09	5.97	144.23
29-06-2026	3.10	2.43	8.90	10.00	10.00	1.56	6.44	171.08
30-06-2026	2.71	2.06	8.53	10.00	10.00	1.10	6.12	158.60
Maximum	3.30	2.43	9.46	10.00	10.00	1.75	6.44	171.08
Minimum	0.84	0.81	3.69	4.02	7.00	0.20	2.46	117.85
Average	2.24	1.88	8.10	7.69	9.90	1.08	5.17	143.78

MCP: Market Clearing Price (₹/kWh)

FSV: Final Scheduled Volume (MU)

Comparison of MCP w.r.t. Purchase Bid for 2,880 Time Blocks during the month of June, 2026 under DAM

Maximum Final Schedule Volume (FSV), Minimum FSV, Maximum Market Clearing Price (MCP) and Minimum MCP under DAM

Date	Max. FSV (MU)		Max. MCP (₹/kWh)		Min FSV (MU)		Min. MCP (₹/kWh)	
	Time Block	Value	Time Block	Value	Time Block	Value	Time Block	Value
01-06-2026	14:45 - 15:00	2.38	00:00 - 00:15	10.00	23:15 - 23:30	1.11	12:00 - 12:15	1.05
02-06-2026	14:30 - 14:45	2.50	00:00 - 00:15	10.00	23:00 - 23:15	0.61	13:00 - 13:15	1.53
03-06-2026	14:45 - 15:00	2.56	00:00 - 00:15	10.00	00:00 - 00:15	0.43	11:00 - 11:15	1.54
04-06-2026	09:45 - 10:00	2.19	00:00 - 00:15	10.00	23:30 - 23:45	0.26	13:00 - 13:15	1.05
05-06-2026	12:00 - 12:15	2.23	00:00 - 00:15	10.00	23:30 - 23:45	0.23	11:30 - 11:45	1.05
06-06-2026	09:45 - 10:00	2.33	00:00 - 00:15	10.00	23:30 - 23:45	0.39	13:00 - 13:15	1.05
07-06-2026	09:45 - 10:00	2.00	00:00 - 00:15	10.00	23:30 - 23:45	0.42	12:45 - 13:00	0.50
08-06-2026	14:15 - 14:30	2.29	00:00 - 00:15	10.00	23:15 - 23:30	0.27	10:30 - 10:45	1.05
09-06-2026	14:15 - 14:30	2.48	00:00 - 00:15	10.00	23:45 - 24:00	0.44	11:00 - 11:15	1.05
10-06-2026	13:45 - 14:00	2.69	00:00 - 00:15	10.00	23:15 - 23:30	0.39	11:30 - 11:45	1.09
11-06-2026	14:15 - 14:30	2.63	00:00 - 00:15	10.00	00:00 - 00:15	0.58	11:00 - 11:15	1.09
12-06-2026	14:15 - 14:30	2.05	21:30 - 21:45	10.00	00:00 - 00:15	0.70	09:15 - 09:30	0.80
13-06-2026	07:45 - 08:00	1.86	22:15 - 22:30	10.00	03:45 - 04:00	1.06	10:45 - 11:00	0.49
14-06-2026	01:00 - 01:15	1.95	23:15 - 23:30	7.00	05:00 - 05:15	1.18	10:15 - 10:30	0.20
15-06-2026	14:15 - 14:30	1.99	21:15 - 21:30	10.00	23:15 - 23:30	0.95	10:00 - 10:15	0.50
16-06-2026	14:15 - 14:30	2.01	00:00 - 00:15	10.00	23:15 - 23:30	0.70	11:45 - 12:00	1.09
17-06-2026	14:15 - 14:30	2.36	00:00 - 00:15	10.00	23:45 - 24:00	0.43	12:00 - 12:15	1.09
18-06-2026	06:30 - 06:45	2.79	00:00 - 00:15	10.00	00:00 - 00:15	0.42	12:00 - 12:15	1.30
19-06-2026	14:15 - 14:30	2.53	00:00 - 00:15	10.00	23:15 - 23:30	0.29	13:00 - 13:15	1.56
20-06-2026	12:45 - 13:00	2.52	00:00 - 00:15	10.00	23:15 - 23:30	0.32	13:00 - 13:15	1.75
21-06-2026	14:30 - 14:45	2.32	00:00 - 00:15	10.00	00:15 - 00:30	0.37	09:15 - 09:30	1.00
22-06-2026	14:00 - 14:15	2.78	00:00 - 00:15	10.00	23:15 - 23:30	0.34	10:00 - 10:15	1.40
23-06-2026	12:30 - 12:45	2.69	00:00 - 00:15	10.00	23:15 - 23:30	0.36	13:00 - 13:15	1.09
24-06-2026	14:15 - 14:30	2.84	00:00 - 00:15	10.00	23:15 - 23:30	0.55	13:00 - 13:15	1.09
25-06-2026	13:45 - 14:00	2.68	00:00 - 00:15	10.00	23:15 - 23:30	0.85	13:00 - 13:15	1.09
26-06-2026	14:15 - 14:30	2.46	00:00 - 00:15	10.00	23:00 - 23:15	0.44	11:00 - 11:15	1.09
27-06-2026	14:15 - 14:30	2.66	00:00 - 00:15	10.00	23:30 - 23:45	0.41	10:45 - 11:00	1.09
28-06-2026	14:00 - 14:15	2.78	00:00 - 00:15	10.00	00:45 - 01:00	0.46	13:00 - 13:15	1.09
29-06-2026	13:45 - 14:00	3.39	00:00 - 00:15	10.00	00:15 - 00:30	0.49	10:45 - 11:00	1.56
30-06-2026	12:45 - 13:00	3.12	00:00 - 00:15	10.00	23:00 - 23:15	0.34	10:45 - 11:00	1.10

MCP: Market Clearing Price (₹/kWh)

FSV: Final Scheduled Volume (MU)

Sellers and Buyers under Day Ahead Market (DAM) in June, 2026						
S. No.	Entity Name	Sell		Entity Name	Purchase	
		(MU)	Percent (%)		(MU)	Percent (%)
1	Rajasthan	654.45	15.17%	West Bengal	738.12	17.11%
2	Tamil Nadu	369.13	8.56%	Maharashtra	577.97	13.40%
3	Delhi	295.07	6.84%	Gujarat	505.41	11.72%
3	Odisha	188.55	4.37%	Telangana	311.05	7.21%
4	Chhattisgarh	134.01	3.11%	Kerala	300.34	6.96%
5	Madhya Pradesh	129.77	3.01%	Andhra Pradesh	250.93	5.82%
6	Himachal Pradesh	127.93	2.97%	Uttar Pradesh	249.98	5.80%
7	ADANI GREEN ENERGY	105.41	2.44%	Madhya Pradesh	218.02	5.05%
8	Haryana	98.52	2.28%	Tamil Nadu	164.47	3.81%
9	ADANI RENEWABLE ENERGY	73.18	1.70%	MEENAKSHI ENERGY	130.69	3.03%
10	Uttar Pradesh	71.84	1.67%	Karnataka	125.15	2.90%
11	Adani Green Energy Twenty	69.17	1.60%	Haryana	100.95	2.34%
12	ADANI RENEWABLE ENERGY	66.12	1.53%	Daman and Diu - Dadra	97.11	2.25%
13	Jaypee Nigrie Super Thermal	64.59	1.50%	2X600 VEDANTA	80.43	1.86%
14	Andhra Pradesh	59.67	1.38%	Jammu Kashmir	45.82	1.06%
15	ADANI GREEN ENERGY	51.96	1.20%	Uttarakhand	39.80	0.92%
16	Assam	45.48	1.05%	ArcelorMittal Nippon	38.29	0.89%
17	Maharashtra	42.46	0.98%	Chhattisgarh	37.06	0.86%
18	West Bengal	40.93	0.95%	Himachal Pradesh	36.00	0.83%
19	Pondicherry UT	40.38	0.94%	Odisha	34.93	0.81%
20	Adani Renewable Energy	38.70	0.90%	North Central Railway	29.09	0.67%
21	Adani Hybrid Energy	37.44	0.87%	Bihar	28.95	0.67%
22	Karnataka	36.31	0.84%	Damodar Valley	27.35	0.63%
23	AMBUJA CEMENTS	35.97	0.83%	Punjab	24.18	0.56%
24	ADANI RENEWABLE ENERGY	35.40	0.82%	Greenko AP01 IREP	19.44	0.45%
25	Adani Green Energy Twenty	34.16	0.79%	Rajasthan	19.42	0.45%
26	Jindal Steel & Power Ltd ,	33.68	0.78%	Chandigarh (UT)	15.40	0.36%
27	Jindal Power Limited, Stage-	33.57	0.78%	Jharkhand	13.39	0.31%
28	ADANI RENEWABLE ENERGY	32.75	0.76%	Meghalaya	11.60	0.27%
29	Telangana	31.71	0.74%	Delhi	9.18	0.21%
30	Adani Green Energy Twenty	31.30	0.73%	Assam	7.26	0.17%
31	AD HYDRO POWER LIMITED	30.87	0.72%	SHREE CEMENT LIMITED	4.04	0.09%
32	Adani Green Energy Twenty	30.78	0.71%	ACME SUN POWER	3.87	0.09%
33	ADANI RENEWABLE ENERGY	30.66	0.71%	Nagaland	3.74	0.09%
34	RENEW SURYA PRATAP	30.41	0.71%	Manipur	3.31	0.08%
35	ADANI WIND ENERGY	29.95	0.69%	JUNIPER GREEN	2.86	0.07%
36	Chandigarh (UT)	29.50	0.68%	ACME SURYA POWER	2.85	0.07%
37	KARCHAM WANGTOO	29.45	0.68%	Maruti Clean Coal and	1.32	0.03%
38	ADANI PORTS AND SPECIAL	27.91	0.65%	Arunachal Pradesh	0.73	0.02%
39	Druk Green Power	25.71	0.60%	Reliance Industries	0.71	0.02%
40	Gujarat	25.54	0.59%	Jaypee Nigrie Super	0.63	0.01%
41	NTPC Sipat Stage I	24.80	0.57%	ACME SURYODAYA	0.60	0.01%
42	RENEW DINKAR URJA	24.62	0.57%	Tripura	0.32	0.01%
43	ADANI RENEWABLE ENERGY	22.61	0.52%	Goa SR	0.21	0.005%
44	Mizoram	21.44	0.50%	Pondicherry UT	0.14	0.003%
45	Adept Renewable	20.96	0.49%	Goa WR	0.04	0.001%
46	Adani Green Energy Twenty	20.70	0.48%			
47	ADANI SOLAR ENERGY	20.34	0.47%			
48	Jindal Power Limited, Stage-	19.31	0.45%			
49	KLEIO SOLAR POWER	19.16	0.44%			
50	Clean Max Celestial Private	18.55	0.43%			
51	AMBUJA CEMENTS	18.51	0.43%			
52	Jindal India Power Limited	17.97	0.42%			
53	Damodar Valley Corporation	17.17	0.40%			

54	Goa WR	17.14	0.40%			
55	RENEW GREEN (MHS	15.44	0.36%			
56	NTPC Farakka stage I	14.83	0.34%			
57	Greenko AP01 IREP Private	14.35	0.33%			
58	Adani Green Energy Twenty	13.85	0.32%			
59	Basochhu Hydropower Plant	13.50	0.31%			
60	IGSTPS JHAJJAR	13.30	0.31%			
61	NTPC Sipat Stage II	13.21	0.31%			
62	ADANI RENEWABLE ENERGY	13.02	0.30%			
63	Adani Green Energy Twenty	12.92	0.30%			
64	AMBUJA CEMENTS	12.62	0.29%			
65	WIND FIVE RENERGY	12.39	0.29%			
66	JSW MAHANADI POWER	12.02	0.28%			
67	NTPC Tanda Stage II	11.91	0.28%			
68	Adani Power Limited-Raipur	11.79	0.27%			
69	NTPC Kahalgaon stage II	11.78	0.27%			
70	Tripura	11.74	0.27%			
71	Dikchu Hydro Electric	10.35	0.24%			
72	Nikachhu Hydropower	10.24	0.24%			
73	NTPC Korba Stage I &II	10.16	0.24%			
74	ADANI SOLAR ENERGY	9.90	0.23%			
75	NEPAL ELECTRICITY	9.87	0.23%			
76	ReNew Surya Ravi Private	9.86	0.23%			
77	NABINAGAR POWER	9.59	0.22%			
78	KLEIO SOLAR POWER	9.16	0.21%			
79	Sainj HEP	9.12	0.21%			
80	Jharkhand	9.07	0.21%			
81	Amp Energy Green Six	8.67	0.20%			
82	Adani Green Energy Twenty	8.41	0.20%			
83	Government of Himachal	8.19	0.19%			
84	Uttarakhand	8.05	0.19%			
85	Jammu Kashmir	7.83	0.18%			
86	NLC Tamilnadu Power	7.71	0.18%			
87	CLEAN MAX ENVIRO	7.34	0.17%			
88	Kerala	7.24	0.17%			
89	NTPC KUDGI	7.13	0.17%			
90	NTPC Lara Stage I	6.91	0.16%			
91	Adani Ports and Special	6.39	0.15%			
92	Government of Himachal	6.37	0.15%			
93	Adani Solar Energy Barmer	6.07	0.14%			
94	Renew Surya Jyoti Private	5.96	0.14%			
95	NTPC Dadri Stage II	5.76	0.13%			
96	MAHAN ENERGEN LIMITED	5.71	0.13%			
97	ACB (INDIA) LIMITED	5.68	0.13%			
98	ADANI RENEWABLE ENERGY	5.61	0.13%			
99	Rongnichu HEP	5.28	0.12%			
100	ADANI GREEN ENERGY	5.18	0.12%			
101	Sikkim	4.51	0.10%			
102	NTPC Renewable Energy	4.47	0.10%			
103	RENEW GREEN (MHP ONE)	4.35	0.10%			
104	ADANI RENEWABLE ENERGY	4.35	0.10%			
105	NTPC North Karanpura STPS	4.31	0.10%			
106	JUNIPER GREEN COSMIC	4.30	0.10%			
107	NTPC Vindhyachal Stage IV	4.15	0.10%			
108	Adani Green Energy Twenty	4.14	0.10%			
109	Budhil HEP (Greenko Budhil	4.04	0.09%			
110	Government of Himachal	4.02	0.09%			
111	Adani Green Energy Twenty	3.94	0.09%			
112	NTPC Unchahar Stage II	3.78	0.09%			
113	NTPC Vindhyachal Stage II	3.74	0.09%			
114	NLC INDIA LIMITED	3.72	0.09%			
115	NTPC Kahalgaon stage I	3.51	0.08%			

116	Bongaigaon Thermal Power	3.49	0.08%			
117	NTPC Vindhyachal Stage III	3.47	0.08%			
118	NTPC Korba Stage III	3.47	0.08%			
119	Jhabua Power Limited	3.46	0.08%			
120	NTPC Ramagundam Solar	3.34	0.08%			
121	AMBUJA CEMENTS	3.21	0.07%			
122	SHREE CEMENT LIMITED TPS	3.21	0.07%			
123	Adani Green Energy Twenty	3.13	0.07%			
124	Adani Green Energy Twenty	3.06	0.07%			
125	Adani Green Energy Twenty	3.05	0.07%			
126	Adani Solar Energy Jodhpur	3.02	0.07%			
127	ADANI HYBRID ENERGY	2.98	0.07%			
128	Government of Himachal	2.94	0.07%			
129	NTPC Darlipali	2.88	0.07%			
130	Government of Himachal	2.86	0.07%			
131	Bihar	2.81	0.07%			
132	NTPC Vindhyachal Stage I	2.80	0.06%			
133	Singoli Bhatwari HEP	2.70	0.06%			
134	NTPC BARH Stage I	2.54	0.06%			
135	R.K.M POWERGEN PRIVATE	2.49	0.06%			
136	MAHAN ENERGEN LIMITED	2.46	0.06%			
137	Adani Green Energy Twenty	2.42	0.06%			
138	NTPC Dadri Stage I	2.33	0.05%			
139	ADANI RENEWABLE ENERGY	2.20	0.05%			
140	Government of Himachal	2.16	0.05%			
141	IL&FS TAMIL NADU POWER	2.03	0.05%			
142	JINDAL POWER LIMITED	1.99	0.05%			
143	ADANI RENEWABLE ENERGY	1.91	0.04%			
144	The Tata Power Co Ltd	1.88	0.04%			
145	NTPC Talcher Stage I	1.87	0.04%			
146	NTPP BRBCL	1.81	0.04%			
147	ADANI SOLAR ENERGY	1.58	0.04%			
148	NTPC Rihand stage I	1.57	0.04%			
149	JUNIPER NIRJARA ENERGY	1.57	0.04%			
150	Adani Ports and Special	1.47	0.03%			
151	NTPC Farakka stage III	1.43	0.03%			
152	Ramagundam Floating solar	1.41	0.03%			
153	ADANI RENEWABLE ENERGY	1.37	0.03%			
154	OSTRO KANNADA POWER	1.31	0.03%			
155	ADANI RENEWABLE ENERGY	1.25	0.03%			
156	NTPC Vindhyachal Stage V	1.24	0.03%			
157	Sarda Energy & Minerals	1.24	0.03%			
158	Adani Green Energy Twenty	1.22	0.03%			
159	ASSAM GAS BASED POWER	1.20	0.03%			
160	NTPC Renewable Energy	1.20	0.03%			
161	TP Saurya Limited Koppal	1.11	0.03%			
162	JUNIPER GREEN STELLAR	1.06	0.02%			
163	NTPC Singrauli	1.01	0.02%			
164	Nagaland	0.99	0.02%			
165	KANTI BIJLEE UTPADAN	0.99	0.02%			
166	Adani Hybrid Energy	0.93	0.02%			
167	RENEW SOLAR (SHAKTI	0.89	0.02%			
168	Transition Sustainable	0.88	0.02%			
169	ADANI GREEN ENERGY	0.87	0.02%			
170	Government of Himachal	0.81	0.02%			
171	Adani Green Energy Twenty	0.79	0.02%			
172	Adani Green Energy Twenty	0.79	0.02%			
173	Transition Energy Services	0.76	0.02%			
174	ADANI RENEWABLE ENERGY	0.72	0.02%			
175	SEIL Energy India Limited	0.71	0.02%			
176	JUNIPER GREEN COSMIC	0.64	0.01%			
177	Adani Green Energy Twenty	0.51	0.01%			

178	NTPC Mouda Stage I	0.49	0.01%			
179	NTPC Rihand stage II	0.49	0.01%			
180	ADANI SOLAR ENERGY	0.46	0.01%			
181	Adani Solar Energy Jodhpur	0.43	0.01%			
182	NTPC BARH Stage II	0.40	0.01%			
183	ADANI RENEWABLE ENERGY	0.40	0.01%			
184	GMR KAMALANGA ENERGY	0.39	0.01%			
185	NTPC Ramagundam Stage I	0.38	0.01%			
186	NTPC Simhadri Stage II	0.35	0.01%			
187	KAMENG HYDRO POWER	0.34	0.01%			
188	NTPC Talcher Super Thermal	0.33	0.01%			
189	TPSL 200MW TPTCL	0.32	0.01%			
190	Adani Power Limited -	0.31	0.01%			
191	Government of Himachal	0.29	0.01%			
192	Patratu Vidyut Utpadan	0.27	0.01%			
193	Palatana Plant	0.25	0.01%			
194	Simhadri FSP 15 MW	0.24	0.01%			
195	GMR Warora Energy Limited	0.23	0.01%			
196	Meghalaya	0.22	0.01%			
197	NTPC SOLAPUR SOLAR PV	0.21	0.005%			
198	Adani Renewable Energy	0.19	0.005%			
199	NTPC Gadarwara	0.19	0.004%			
200	Simhadri Floating solar (10	0.17	0.004%			
201	NTPC khargone	0.17	0.004%			
202	NTPC Unchahar Stage IV	0.15	0.004%			
203	AGARTALA GAS BASED	0.15	0.004%			
204	Maruti Clean Coal and	0.13	0.003%			
205	NTPC Solapur	0.11	0.003%			
206	Dhariwal ISTS	0.11	0.003%			
207	NTPC Rihand stage III	0.09	0.002%			
208	Khidrat Renewable Energy	0.09	0.002%			
209	Manipur	0.09	0.002%			
210	NTPC SAIL POWER	0.09	0.002%			
211	Serentica Renewables India	0.08	0.002%			
212	NTPC Mouda Stage II	0.07	0.002%			
213	DHARIWAL STU OTH	0.06	0.001%			
214	Adani Renewable Energy	0.06	0.001%			
215	ADANI HYBRID ENERGY	0.05	0.001%			
216	NTPC Unchahar Stage I	0.05	0.001%			
217	KHABA RENEWABLE ENERGY	0.04	0.001%			
218	DGEN MEGA POWER	0.04	0.001%			
219	Serentica Renewables India	0.04	0.001%			
220	NTPC Unchahar Stage III	0.04	0.001%			
221	Adani Renewable Energy	0.04	0.001%			
222	NLC INDIA LIMITED	0.03	0.001%			
223	NLC INDIA LIMITED NEYVELI	0.01	0.0003%			
224	NLC INDIA LIMITED	0.003	0.0001%			
225	NLC INDIA LIMITED	0.002	0.0001%			
226	Nani Virani Wind Energy	0.0003	0.00001%			
227	AVAADA GJLAKADIYA	0.0001	0.000003%			
Total Volume of top 10		2176.02	50.45%	Total Volume of top 10	3446.97	79.92%
Total Volume in PXs		4312.97		Total Volume in PXs	4312.97	

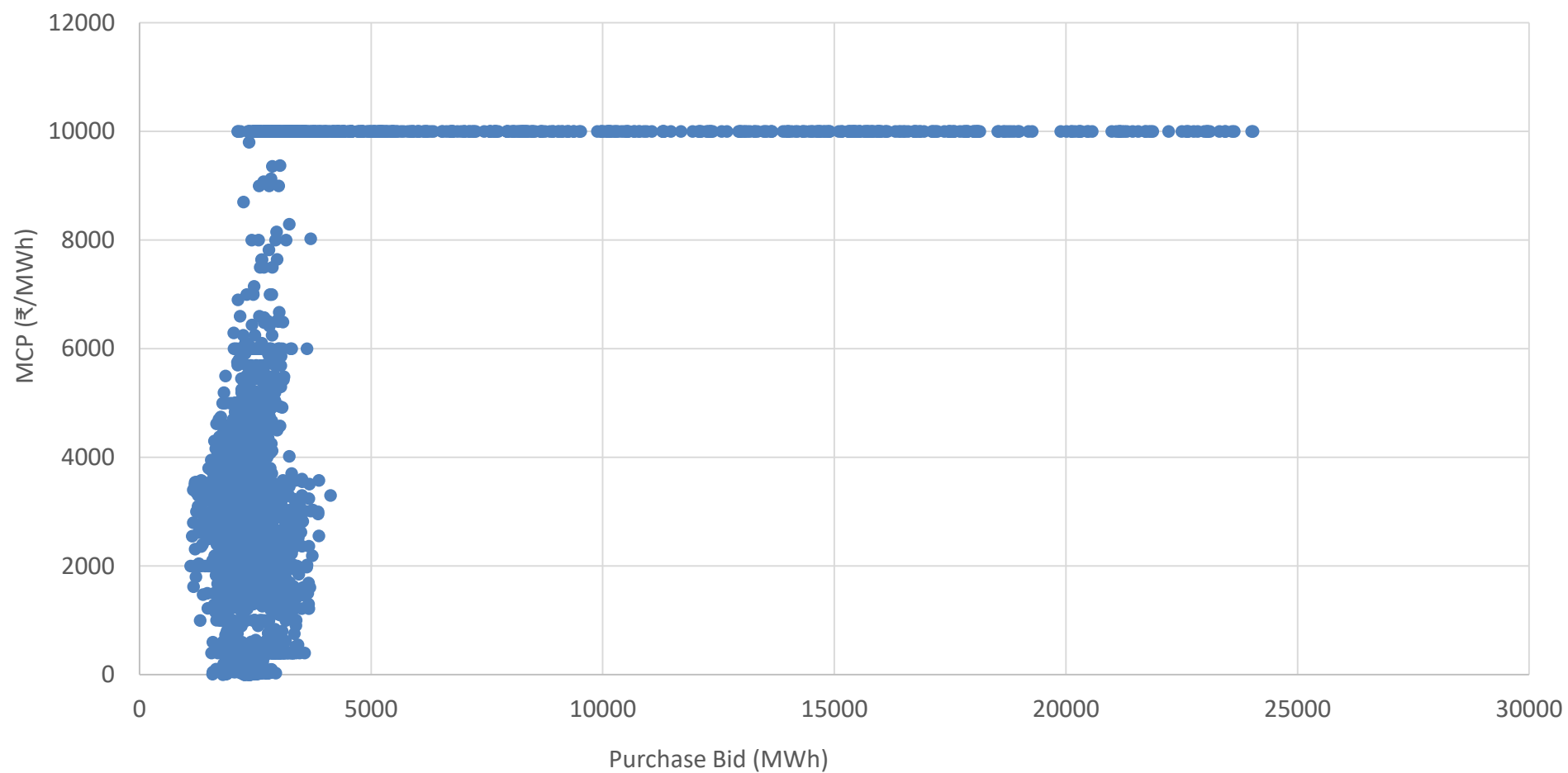
Annexure-VIII**Evening, Day, Night, Morning, Maximum, Minimum, Wt. Avg. MCP (₹/kWh) and Final Scheduled Volume (MU) under RTM**

Date	Morning MCP (07:00-10:00)	Day MCP (11:00-17:00)	Evening MCP (18:00- 23:00)	Night MCP (01:00-06:00, 23:00-24:00)	Maximum MCP	Minimum MCP	Wt. Avg. MCP	Final Scheduled Volume (MU)
01-06-2026	2.57	3.06	6.22	5.28	10.00	1.00	4.36	189.67
02-06-2026	2.12	2.89	8.06	5.92	10.00	0.51	4.96	150.40
03-06-2026	2.41	2.59	8.56	8.69	10.00	0.92	5.74	154.45
04-06-2026	2.28	2.52	3.04	6.19	10.00	0.01	3.82	184.95
05-06-2026	0.25	1.63	7.08	4.48	10.00	0.00	3.46	199.18
06-06-2026	2.14	2.14	5.12	5.15	10.00	0.40	3.87	181.79
07-06-2026	1.82	1.58	3.76	4.10	10.00	0.02	2.97	193.89
08-06-2026	1.72	2.49	7.03	3.92	10.00	0.40	3.80	160.48
09-06-2026	2.19	2.39	5.00	5.04	10.00	0.10	3.82	161.04
10-06-2026	2.21	2.27	6.37	4.35	10.00	0.60	3.88	166.82
11-06-2026	0.51	2.37	1.73	2.89	6.05	0.02	2.10	203.19
12-06-2026	1.10	1.74	5.04	2.23	10.00	0.02	2.49	239.37
13-06-2026	1.11	1.37	3.44	3.03	5.50	0.40	2.37	216.55
14-06-2026	1.46	0.84	2.93	3.56	4.10	0.00	2.23	209.17
15-06-2026	1.65	1.37	6.06	3.87	10.00	0.40	3.19	196.06
16-06-2026	2.09	2.40	8.48	5.08	10.00	0.40	4.50	182.07
17-06-2026	3.04	2.95	9.19	6.59	10.00	2.40	5.56	176.95
18-06-2026	3.45	3.28	8.60	9.55	10.00	2.05	6.54	143.57
19-06-2026	2.81	2.16	9.24	7.66	10.00	0.40	5.84	160.39
20-06-2026	2.59	3.29	9.79	7.97	10.00	0.73	6.36	157.18
21-06-2026	2.30	1.60	3.70	8.77	10.00	0.40	4.58	188.85
22-06-2026	2.61	1.94	6.49	5.34	10.00	0.40	4.16	187.03
23-06-2026	2.03	1.47	6.72	5.22	10.00	0.40	4.07	174.70
24-06-2026	2.73	2.22	7.63	5.19	10.00	0.77	4.46	172.70
25-06-2026	1.21	2.16	8.95	5.86	10.00	0.40	4.71	175.06
26-06-2026	2.48	2.45	8.58	9.76	10.00	1.00	6.16	167.14
27-06-2026	3.94	3.31	9.80	10.00	10.00	1.48	7.00	139.80
28-06-2026	1.82	1.69	6.65	10.00	10.00	0.01	5.48	179.68
29-06-2026	1.44	1.13	8.24	5.72	10.00	0.02	4.30	209.95
30-06-2026	1.12	0.87	7.27	6.50	10.00	0.02	4.13	198.30
Maximum	3.94	3.31	9.80	10.00	10.00	2.40	7.00	239.37
Minimum	0.25	0.84	1.73	2.23	4.10	0.00	2.10	139.80
Average	2.04	2.14	6.63	5.93	9.52	0.52	4.36	180.68

MCP: Market Clearing Price (₹/kWh)

FSV: Final Scheduled Volume (MU)

Comparison of MCP w.r.t. Purchase Bid for 2,880 Time Blocks during the month of June, 2026 under RTM



Time Blocks during the Month [96 time blocks in a day x 30 days = 2,880]

Maximum Final Schedule Volume (FSV), Minimum FSV, Maximum Market Clearing Price (MCP) and Minimum MCP under RTM

Date	Max. FSV (MU)		Max. MCP (₹/kWh)		Min FSV (MU)		Min. MCP (₹/kWh)	
	Time Block	Value	Time Block	Value	Time Block	Value	Time Block	Value
01-06-2026	14:00 - 14:15	2.59	21:15 - 21:30	10.00	07:45 - 08:00	1.37	18:00 - 18:15	1.00
02-06-2026	13:45 - 14:00	2.70	00:00 - 00:15	10.00	23:45 - 24:00	0.20	09:15 - 09:30	0.51
03-06-2026	13:45 - 14:00	2.53	00:00 - 00:15	10.00	00:00 - 00:15	0.61	11:00 - 11:15	0.92
04-06-2026	14:15 - 14:30	3.32	00:00 - 00:15	10.00	00:00 - 00:15	0.90	18:15 - 18:30	0.01
05-06-2026	14:15 - 14:30	3.45	20:45 - 21:00	10.00	22:45 - 23:00	0.71	07:45 - 08:00	0.00
06-06-2026	12:30 - 12:45	3.54	00:00 - 00:15	10.00	00:00 - 00:15	0.96	10:00 - 10:15	0.40
07-06-2026	11:45 - 12:00	3.32	00:00 - 00:15	10.00	22:00 - 22:15	1.16	17:00 - 17:15	0.02
08-06-2026	11:15 - 11:30	2.97	20:30 - 20:45	10.00	23:15 - 23:30	0.58	09:30 - 09:45	0.40
09-06-2026	11:45 - 12:00	2.99	00:00 - 00:15	10.00	00:00 - 00:15	0.36	17:30 - 17:45	0.10
10-06-2026	12:30 - 12:45	2.62	00:00 - 00:15	10.00	03:15 - 03:30	0.95	10:00 - 10:15	0.60
11-06-2026	22:45 - 23:00	3.55	00:00 - 00:15	6.05	01:45 - 02:00	1.02	10:00 - 10:15	0.02
12-06-2026	11:30 - 11:45	3.54	22:30 - 22:45	10.00	22:15 - 22:30	1.48	00:45 - 01:00	0.02
13-06-2026	12:45 - 13:00	3.55	23:15 - 23:30	5.50	07:15 - 07:30	1.52	13:00 - 13:15	0.40
14-06-2026	15:30 - 15:45	3.06	21:30 - 21:45	4.10	00:45 - 01:00	1.29	11:00 - 11:15	0.00
15-06-2026	14:30 - 14:45	3.17	21:15 - 21:30	10.00	04:15 - 04:30	1.14	10:30 - 10:45	0.40
16-06-2026	14:00 - 14:15	2.96	19:30 - 19:45	10.00	21:15 - 21:30	0.89	13:00 - 13:15	0.40
17-06-2026	14:15 - 14:30	2.71	00:00 - 00:15	10.00	23:00 - 23:15	0.60	11:30 - 11:45	2.40
18-06-2026	07:00 - 07:15	2.35	00:00 - 00:15	10.00	23:30 - 23:45	0.68	11:00 - 11:15	2.05
19-06-2026	17:45 - 18:00	2.45	00:00 - 00:15	10.00	00:00 - 00:15	0.78	12:00 - 12:15	0.40
20-06-2026	14:30 - 14:45	2.65	00:00 - 00:15	10.00	23:00 - 23:15	0.47	09:30 - 09:45	0.73
21-06-2026	11:45 - 12:00	3.48	00:00 - 00:15	10.00	00:15 - 00:30	0.64	16:00 - 16:15	0.40
22-06-2026	12:00 - 12:15	2.85	00:30 - 00:45	10.00	22:30 - 22:45	1.19	13:00 - 13:15	0.40
23-06-2026	11:00 - 11:15	2.80	00:00 - 00:15	10.00	00:00 - 00:15	1.05	08:45 - 09:00	0.40
24-06-2026	09:15 - 09:30	2.70	00:00 - 00:15	10.00	23:15 - 23:30	1.06	16:30 - 16:45	0.77
25-06-2026	11:15 - 11:30	3.00	00:00 - 00:15	10.00	22:30 - 22:45	0.75	09:15 - 09:30	0.40
26-06-2026	11:30 - 11:45	2.62	00:00 - 00:15	10.00	23:15 - 23:30	0.46	13:00 - 13:15	1.00
27-06-2026	14:30 - 14:45	2.74	00:00 - 00:15	10.00	22:45 - 23:00	0.37	07:45 - 08:00	1.48
28-06-2026	12:45 - 13:00	3.15	00:00 - 00:15	10.00	00:00 - 00:15	0.29	08:45 - 09:00	0.01
29-06-2026	10:15 - 10:30	3.32	00:00 - 00:15	10.00	00:00 - 00:15	1.09	16:30 - 16:45	0.02
30-06-2026	14:00 - 14:15	2.95	00:00 - 00:15	10.00	23:30 - 23:45	1.23	12:45 - 13:00	0.02

MCP: Market Clearing Price (₹/kWh)

FSV: Final Scheduled Volume (MU)

Sellers and Buyers under Real Time Market (RTM) in June, 2026						
S. No.	Entity Name	Sell		Entity Name	Purchase	
		(MU)	Percent (%)		(MU)	Percent (%)
1	Tamil Nadu	798.51	14.58%	Maharashtra	643.86	11.76%
2	Rajasthan	577.84	10.55%	Telangana	609.76	11.14%
3	Punjab	376.98	6.89%	Uttar Pradesh	524.26	9.57%
4	West Bengal	312.81	5.71%	Punjab	460.92	8.42%
5	Bihar	280.60	5.12%	Andhra Pradesh	350.61	6.40%
6	Haryana	188.23	3.44%	Kerala	301.81	5.51%
7	Assam	156.10	2.85%	Gujarat	289.04	5.28%
8	Himachal Pradesh	139.12	2.54%	West Bengal	249.24	4.55%
9	Delhi	131.69	2.41%	Karnataka	207.91	3.80%
10	Jharkhand	127.79	2.33%	MEENAKSHI ENERGY	158.34	2.89%
11	Odisha	117.57	2.15%	Odisha	156.84	2.86%
12	Madhya Pradesh	113.18	2.07%	Haryana	136.85	2.50%
13	NEPAL ELECTRICITY	108.40	1.98%	Tamil Nadu	119.75	2.19%
14	Maharashtra	84.73	1.55%	Damodar Valley	114.06	2.08%
15	Andhra Pradesh	81.91	1.50%	Madhya Pradesh	108.74	1.99%
16	Jammu Kashmir	79.38	1.45%	Greenko AP01 IREP Private	91.02	1.66%
17	Sasan Power Limited	76.35	1.39%	Bihar	78.36	1.43%
18	Uttarakhand	73.93	1.35%	Delhi	72.63	1.33%
19	Uttar Pradesh	70.42	1.29%	Jammu Kashmir	61.76	1.13%
20	Chhattisgarh	60.81	1.11%	Himachal Pradesh	61.18	1.12%
21	Karnataka	55.15	1.01%	ArcelorMittal Nippon Steel	56.74	1.04%
22	JSW MAHANADI	44.98	0.82%	Uttarakhand	56.01	1.02%
23	ReNew Surya Roshni	43.60	0.80%	Daman and Diu - Dadra	49.90	0.91%
24	MB POWER	41.34	0.76%	2X600 VEDANTA LIMITED	44.15	0.81%
25	KAMENG HYDRO	30.83	0.56%	Chhattisgarh	42.89	0.78%
26	Telangana	29.00	0.53%	Rajasthan	38.95	0.71%
27	Pondicherry UT	24.42	0.45%	ACME SUN POWER	36.91	0.67%
28	D B Power Limited	23.80	0.43%	Assam	28.55	0.52%
29	ADANI WIND	23.26	0.42%	ACME SURYA POWER	27.76	0.51%
30	RENEW GREEN (MHS	22.88	0.42%	Manipur	24.24	0.44%
31	NTPC Singrauli	22.36	0.41%	Jharkhand	22.63	0.41%
32	RENEW SURYA	21.57	0.39%	NEPAL ELECTRICITY	19.06	0.35%
33	Goa WR	21.33	0.39%	SHREE CEMENT LIMITED	18.39	0.34%
34	Greenko AP01 IREP	19.90	0.36%	ACME SURYODAYA	17.63	0.32%
35	Gujarat	18.89	0.34%	Tripura	17.19	0.31%
36	Jindal Power Limited.	17.87	0.33%	Meghalaya	16.77	0.31%
37	TP Saurya Limited	17.63	0.32%	Government of Himachal	15.36	0.28%
38	RENEW GREEN (MHP	17.35	0.32%	Government of Himachal	14.82	0.27%
39	RENEW SURYA	17.23	0.31%	NEA - UP STU	13.52	0.25%
40	ReNew Surya Ravi	16.26	0.30%	NEPAL ELECTRICITY	11.64	0.21%
41	KARCHAM	16.00	0.29%	North Central Railway	10.12	0.18%
42	NTPC Sipat Stage I	15.95	0.29%	Government of Himachal	9.99	0.18%
43	Arunachal Pradesh	15.93	0.29%	Chandigarh (UT)	9.04	0.17%
44	NTPC Ramagundam	15.52	0.28%	Adani Power Limited -	8.25	0.15%
45	Zenataris Renewable	15.35	0.28%	Adani Power Limited-	8.07	0.15%
46	NTPC Darlipali	15.08	0.28%	Jaypee Nigrie Super	5.76	0.11%

47	BHARAT	15.01	0.27%	Nagaland	5.72	0.10%
48	RENEW GREEN (MHS	14.02	0.26%	Maruti Clean Coal and	5.07	0.09%
49	RENEW SURYA	13.92	0.25%	Government of Himachal	4.08	0.07%
50	AMBUJA CEMENTS	13.89	0.25%	Goa WR	3.90	0.07%
51	OSTRO KANNADA	13.87	0.25%	Arunachal Pradesh	3.69	0.07%
52	KLEIO SOLAR POWER	13.58	0.25%	Government of Himachal	3.43	0.06%
53	NTPC Farakka stage I	13.51	0.25%	NEA - Bihar STU	3.20	0.06%
54	NTPC Gadarwara	13.50	0.25%	Ratnagiri Gas & Power	3.12	0.06%
55	NLC INDIA LIMITED	13.08	0.24%	JUNIPER GREEN STELLAR	3.01	0.05%
56	NTPC Rihand stage I	12.45	0.23%	BHARAT ALUMINIUM	2.04	0.04%
57	NTPC Korba Stage I	11.63	0.21%	Goa SR	1.52	0.03%
58	NLC INDIA LIMITED	11.52	0.21%	Reliance Industries Limited	1.39	0.03%
59	NTPC Lara Stage I	11.48	0.21%	Hindustan Zinc Limited	1.34	0.02%
60	NTPC Rihand stage III	11.19	0.20%	Government of Himachal	1.32	0.02%
61	NTPC North	11.18	0.20%	Jindal Steel & Power Ltd ,	1.26	0.02%
62	Jindal Power Limited,	11.17	0.20%	Pondicherry UT	1.19	0.02%
63	NTPC Talcher Super	10.56	0.19%	JINDAL POWER LIMITED	1.15	0.02%
64	Ayana Renewable	10.19	0.19%	NTPC Jhanor Gandhar GPS	0.96	0.02%
65	NTPC Sipat Stage II	10.05	0.18%	Government of Himachal	0.87	0.02%
66	ADANI GREEN	10.02	0.18%	Jindal Power Limited,	0.87	0.02%
67	SEIL ENERGY INDIA	9.73	0.18%	Government of Himachal	0.79	0.01%
68	NTPC khargone	9.62	0.18%	NTPC Kawas GPS	0.75	0.01%
69	Sikkim	9.49	0.17%	ACB (INDIA) LIMITED	0.74	0.01%
70	NTPC Rihand stage II	9.41	0.17%	Government of Himachal	0.43	0.01%
71	IGSTPS JHAJJAR	9.29	0.17%	RENEW DINKAR URJA	0.42	0.01%
72	Adept Renewable	8.95	0.16%	TRN ENERGY PRIVATE	0.38	0.01%
73	NTPC Dadri Stage II	8.89	0.16%	MB POWER (MADHYA	0.27	0.01%
74	NLC Tamilnadu	8.82	0.16%	Sarda Energy & Minerals	0.26	0.005%
75	NLC INDIA LIMITED	8.28	0.15%	Sikkim	0.21	0.004%
76	Subansiri Lower	8.00	0.15%	Sainj HEP	0.16	0.003%
77	NTPC Vindhyachal	7.84	0.14%	Jindal Power Limited,	0.11	0.002%
78	The Tata Power Co	7.79	0.14%	WELSPUN LIVING	0.09	0.002%
79	RENEW DINKAR	7.63	0.14%	Renew Surya Jyoti Private	0.09	0.002%
80	KLEIO SOLAR POWER	7.61	0.14%	RENEW SOLAR (SHAKTI	0.08	0.001%
81	GMR Warora Energy	7.47	0.14%	Mizoram	0.05	0.001%
82	Adani Green Energy	7.36	0.13%	JSW ENERGY (UTKAL)	0.02	0.0004%
83	Damodar Valley	7.21	0.13%	JUNIPER GREEN COSMIC	0.01	0.0002%
84	NTPC Kahalgaon	7.20	0.13%			
85	Chandigarh (UT)	7.18	0.13%			
86	NTPC Vindhyachal	7.11	0.13%			
87	NTPC Vindhyachal	7.05	0.13%			
88	NTPC Vindhyachal	7.03	0.13%			
89	Zenataris Renewable	6.97	0.13%			
90	Ramagundam	6.77	0.12%			
91	MAITHON POWER	6.72	0.12%			
92	JUNIPER GREEN	6.68	0.12%			
93	NTPC Renewable	6.68	0.12%			
94	Tripura	6.47	0.12%			
95	Adani Green Energy	6.35	0.12%			
96	Jaypee Nigrie Super	6.35	0.12%			
97	TRN ENERGY	6.32	0.12%			
98	Government of	6.12	0.11%			
99	Ayana Renewable	6.06	0.11%			

100	Singoli Bhatwari HEP	6.02	0.11%			
101	NLC INDIA LIMITED	5.88	0.11%			
102	Transition	5.86	0.11%			
103	Jindal India Power	5.81	0.11%			
104	Sarda Energy &	5.77	0.11%			
105	Sorang HEP	5.68	0.10%			
106	AD HYDRO POWER	5.51	0.10%			
107	Jindal Steel & Power	5.42	0.10%			
108	Nagaland	5.39	0.10%			
109	ADANI PORTS AND	5.14	0.09%			
110	AMBUJA CEMENTS	5.00	0.09%			
111	NTPC Korba Stage III	4.98	0.09%			
112	NTPC Talcher Stage I	4.96	0.09%			
113	Government of	4.96	0.09%			
114	Renew Surya Jyoti	4.93	0.09%			
115	Transition Green	4.90	0.09%			
116	VEH SAUR URJA	4.85	0.09%			
117	NTPC Farakka stage	4.76	0.09%			
118	ADANI RENEWABLE	4.65	0.08%			
119	Rongnichu HEP	4.44	0.08%			
120	Government of	4.39	0.08%			
121	Patratu Vidyut	4.38	0.08%			
122	Adani Green Energy	4.36	0.08%			
123	Juna Renewable	4.34	0.08%			
124	Adani Hybrid Energy	4.30	0.08%			
125	NTPC KUDGI	4.29	0.08%			
126	Sprng Akshaya Urja	4.27	0.08%			
127	Adani Green Energy	4.25	0.08%			
128	NTPC Telangana	4.22	0.08%			
129	NTPC Tanda Stage II	4.20	0.08%			
130	Meghalaya	4.14	0.08%			
131	NABINAGAR POWER	4.03	0.07%			
132	Government of	3.86	0.07%			
133	Blue Leaf Energy	3.83	0.07%			
134	ADANI RENEWABLE	3.82	0.07%			
135	Adani Ports and	3.81	0.07%			
136	Dhariwal ISTS	3.76	0.07%			
137	ADANI GREEN	3.71	0.07%			
138	RENEW SURYA	3.61	0.07%			
139	Adani Green Energy	3.57	0.07%			
140	Sainj HEP	3.57	0.07%			
141	NLC INDIA LIMITED	3.48	0.06%			
142	Adani Power	3.47	0.06%			
143	AMBUJA CEMENTS	3.38	0.06%			
144	RENEW SOLAR	3.30	0.06%			
145	RENEW GREEN (MHS	3.30	0.06%			
146	NTPC Kahalgaon	3.28	0.06%			
147	NTPC Vindhyachal	3.21	0.06%			
148	ADHUNIK POWER &	3.17	0.06%			
149	MOUNTING	3.11	0.06%			
150	Ampin Energy Green	3.07	0.06%			
151	GMR KAMALANGA	3.04	0.06%			
152	O2 RENEWABLE	3.02	0.06%			

153	Adani Green Energy	2.94	0.05%			
154	NTPC Dadri Stage I	2.92	0.05%			
155	JSW ENERGY	2.87	0.05%			
156	KANTI BIJLEE	2.84	0.05%			
157	Adani Green Energy	2.81	0.05%			
158	NTPC Mouda Stage II	2.81	0.05%			
159	NTPC Mouda Stage I	2.68	0.05%			
160	ADANI RENEWABLE	2.62	0.05%			
161	NTPC Unchahar	2.59	0.05%			
162	AM GREEN ENERGY	2.58	0.05%			
163	ADANI RENEWABLE	2.56	0.05%			
164	Dikchu Hydro	2.53	0.05%			
165	SERENTICA	2.53	0.05%			
166	Onevolt Energy	2.52	0.05%			
167	NTPC Solapur	2.47	0.05%			
168	NTPC Unchahar	2.45	0.04%			
169	Adani Green Energy	2.44	0.04%			
170	Government of	2.42	0.04%			
171	Adani Green Energy	2.41	0.04%			
172	ADANI RENEWABLE	2.40	0.04%			
173	CONTINUUM	2.39	0.04%			
174	ADANI RENEWABLE	2.37	0.04%			
175	Amp Energy Green	2.33	0.04%			
176	Serentica	2.30	0.04%			
177	NTPC Ramagundam	2.28	0.04%			
178	NTPC BARH Stage I	2.25	0.04%			
179	Manipur	2.25	0.04%			
180	ADANI GREEN	2.23	0.04%			
181	Government of	2.23	0.04%			
182	ADANI RENEWABLE	2.23	0.04%			
183	ADANI HYBRID	2.18	0.04%			
184	NTECL VALLUR	2.11	0.04%			
185	Government of	2.10	0.04%			
186	Sprng Akshaya Urja	2.10	0.04%			
187	Budhil HEP (Greenko	2.04	0.04%			
188	NTPC Renewable	1.96	0.04%			
189	NTPP BRBCL	1.95	0.04%			
190	Jhabua Power	1.90	0.03%			
191	Transition Cleantech	1.87	0.03%			
192	LANCO	1.84	0.03%			
193	Adani Green Energy	1.83	0.03%			
194	NTPC BARH Stage II	1.78	0.03%			
195	Basochhu	1.76	0.03%			
196	Blue Leaf Energy	1.68	0.03%			
197	ADANI RENEWABLE	1.63	0.03%			
198	IL&FS TAMIL NADU	1.63	0.03%			
199	Ampin Energy Green	1.59	0.03%			
200	Grian Energy Private	1.52	0.03%			
201	Bongaigaon Thermal	1.48	0.03%			
202	MAHAN ENERGEN	1.42	0.03%			
203	ACB (INDIA) LIMITED	1.41	0.03%			
204	AMPIN Energy Green	1.40	0.03%			
205	NTPC Unchahar	1.39	0.03%			

206	Maruti Clean Coal	1.31	0.02%			
207	WIND FIVE RENERGY	1.30	0.02%			
208	JUNIPER NIRJARA	1.29	0.02%			
209	Serentica	1.28	0.02%			
210	Amplus Ages Private	1.24	0.02%			
211	Government of	1.23	0.02%			
212	Palatana Plant	1.23	0.02%			
213	Simhadri FSP 15 MW	1.19	0.02%			
214	R.K.M POWERGEN	1.19	0.02%			
215	Adani Green Energy	1.19	0.02%			
216	TEQ GREEN POWER	1.18	0.02%			
217	Goa SR	1.18	0.02%			
218	ADANI RENEWABLE	1.17	0.02%			
219	JINDAL POWER	1.17	0.02%			
220	ADANI SOLAR	1.14	0.02%			
221	NTPC Unchahar	1.14	0.02%			
222	NTPC SOLAPUR	1.12	0.02%			
223	Kerala	1.11	0.02%			
224	ENERGIZENT POWER	1.09	0.02%			
225	MAHAN ENERGEN	1.08	0.02%			
226	Adani Green Energy	1.08	0.02%			
227	Transition	1.07	0.02%			
228	TPSL 200MW TPTCL	1.07	0.02%			
229	Khidrat Renewable	1.05	0.02%			
230	NTPC Simhadri Stage	1.03	0.02%			
231	NTPC Simhadri Stage	1.03	0.02%			
232	Serentica	1.01	0.02%			
233	ACME SUN POWER	0.99	0.02%			
234	Adani Green Energy	0.96	0.02%			
235	TEQ GREEN POWER	0.96	0.02%			
236	ADANI SOLAR	0.92	0.02%			
237	COASTAL ENERGEN	0.88	0.02%			
238	Simhadri Floating	0.84	0.02%			
239	NEPAL ELECTRICITY	0.83	0.02%			
240	KHABA RENEWABLE	0.82	0.01%			
241	JSW Renew Energy	0.77	0.01%			
242	Oyster green hybrid	0.74	0.01%			
243	Adani Power Limited	0.72	0.01%			
244	NTPC Ramagundam	0.65	0.01%			
245	Tashiding HEP, Shiga	0.63	0.01%			
246	JUNIPER GREEN	0.61	0.01%			
247	AIRPOWER	0.61	0.01%			
248	ADANI RENEWABLE	0.60	0.01%			
249	AMPIN Energy Green	0.59	0.01%			
250	MOUNTING	0.58	0.01%			
251	Transition Energy	0.57	0.01%			
252	ASSAM GAS BASED	0.51	0.01%			
253	Adani Renewable	0.49	0.01%			
254	Adani Solar Energy	0.47	0.01%			
255	JUNIPER GREEN	0.45	0.01%			
256	SEIL Energy India	0.44	0.01%			
257	Adani Renewable	0.44	0.01%			
258	RENEW SOLAR	0.41	0.01%			

259	Serentica	0.40	0.01%			
260	ADANI RENEWABLE	0.35	0.01%			
261	ACME SURYA	0.35	0.01%			
262	Adani Ports and	0.31	0.01%			
263	Nani Virani Wind	0.30	0.01%			
264	JORETHANG LOOP	0.29	0.01%			
265	MEENAKSHI ENERGY	0.26	0.005%			
266	DGEN MEGA POWER	0.26	0.005%			
267	Adani Green Energy	0.24	0.004%			
268	ADANI RENEWABLE	0.24	0.004%			
269	CLEAN MAX ENVIRO	0.22	0.004%			
270	Adani Hybrid Energy	0.18	0.003%			
271	Serentica	0.18	0.003%			
272	Chuzachen HEP	0.16	0.003%			
273	SHREE CEMENT	0.16	0.003%			
274	Adani Green Energy	0.15	0.003%			
275	Adani Green Energy	0.15	0.003%			
276	ACME SURYODAYA	0.14	0.003%			
277	ADANI GREEN	0.14	0.003%			
278	Adani Green Energy	0.14	0.002%			
279	NTPC SAIL POWER	0.13	0.002%			
280	Project Sixteen	0.13	0.002%			
281	NTPC Renewable	0.13	0.002%			
282	DHARIWAL STU OTH	0.12	0.002%			
283	AM GREEN ENERGY	0.11	0.002%			
284	TP VARDHAMAN	0.11	0.002%			
285	Adani Green Energy	0.10	0.002%			
286	ADANI RENEWABLE	0.10	0.002%			
287	Daman and Diu -	0.10	0.002%			
288	ADANI RENEWABLE	0.09	0.002%			
289	ADANI RENEWABLE	0.09	0.002%			
290	Mizoram	0.08	0.002%			
291	Adani Solar Energy	0.06	0.001%			
292	AMBUJA CEMENTS	0.06	0.001%			
293	Serentica	0.05	0.001%			
294	Adani Renewable	0.04	0.001%			
295	AVAADA	0.03	0.001%			
296	ADANI SOLAR	0.03	0.001%			
297	AGARTALA GAS	0.03	0.001%			
298	Project Eleven	0.02	0.0003%			
299	ADANI SOLAR	0.02	0.0003%			
300	Adani Solar Energy	0.002	0.00003%			
Total Volume of top 10		3089.67	56.43%	Total Volume of top 10	3795.75	69.33%
Total Volume in PXs		5475.29		Total Volume in PXs	5475.29	

Cross Border Electricity Transactions under Day Ahead Market (DAM) in IEX with Nepal and Bhutan during the month of June, 2026					
S. No	Delivery Date	Buy Volume By Nepal (MU)	Sell Volume by Nepal (MU)	Buy Volume By Bhutan (MU)	Sell Volume by Bhutan (MU)
1	01-06-2026	-	-	-	1.16
2	02-06-2026	-	-	-	0.73
3	03-06-2026	-	-	-	0.78
4	04-06-2026	-	-	-	0.89
5	05-06-2026	-	-	-	1.01
6	06-06-2026	-	-	-	0.82
7	07-06-2026	-	-	-	1.16
8	08-06-2026	-	-	-	1.02
9	09-06-2026	-	-	-	1.24
10	10-06-2026	-	-	-	1.13
11	11-06-2026	-	-	-	1.06
12	12-06-2026	-	0.84	-	0.72
13	13-06-2026	-	3.71	-	0.78
14	14-06-2026	-	5.31	-	0.48
15	15-06-2026	-	-	-	0.79
16	16-06-2026	-	-	-	0.94
17	17-06-2026	-	-	-	1.15
18	18-06-2026	-	-	-	1.20
19	19-06-2026	-	-	-	1.23
20	20-06-2026	-	-	-	1.87
21	21-06-2026	-	-	-	1.83
22	22-06-2026	-	-	-	2.52
23	23-06-2026	-	-	-	3.03
24	24-06-2026	-	-	-	3.31
25	25-06-2026	-	-	-	3.15
26	26-06-2026	-	-	-	2.87
27	27-06-2026	-	-	-	2.92
28	28-06-2026	-	-	-	3.17
29	29-06-2026	-	-	-	3.23
30	30-06-2026	-	-	-	3.27
Total		-	9.87	-	49.46
Grand Total		59.33			

-: No transaction took place

Note: Cross Border Transactions of Electricity of **59.33 MU (i.e. 9.87 MU sold by Nepal, 49.46 MU sold by Bhutan)** happened during June, 2026 in IEX, which is included under DAM Volume of June, 2026 in IEX.

Cross Border Electricity Transactions under Real Time Market (RTM) in IEX with Nepal and Bhutan during the month of June, 2026

S. No	Delivery Date	Buy Volume By Nepal (MU)	Sell Volume by Nepal (MU)	Buy Volume By Bhutan (MU)	Sell Volume by Bhutan (MU)
1	01-06-2026	1.47	2.03	-	-
2	02-06-2026	4.09	0.93	-	-
3	03-06-2026	4.28	0.33	-	-
4	04-06-2026	3.19	0.79	-	-
5	05-06-2026	2.53	2.88	-	-
6	06-06-2026	1.53	8.71	-	0.04
7	07-06-2026	1.66	5.63	-	0.01
8	08-06-2026	1.61	4.56	-	-
9	09-06-2026	1.12	8.13	-	-
10	10-06-2026	1.29	9.78	-	-
11	11-06-2026	0.58	11.20	-	0.02
12	12-06-2026	0.77	10.16	-	-
13	13-06-2026	1.03	5.75	-	-
14	14-06-2026	1.62	0.99	-	0.10
15	15-06-2026	3.02	0.05	-	-
16	16-06-2026	2.44	0.61	-	-
17	17-06-2026	2.71	1.01	-	-
18	18-06-2026	1.88	0.60	-	0.03
19	19-06-2026	2.28	0.37	-	0.15
20	20-06-2026	1.44	2.15	-	0.47
21	21-06-2026	0.75	4.56	-	0.07
22	22-06-2026	1.10	4.28	-	0.21
23	23-06-2026	0.76	2.51	-	0.25
24	24-06-2026	0.83	2.49	-	-
25	25-06-2026	0.95	2.06	-	-
26	26-06-2026	0.78	1.90	-	0.01
27	27-06-2026	0.63	2.29	-	-
28	28-06-2026	0.57	3.01	-	0.07
29	29-06-2026	0.47	4.17	-	0.13
30	30-06-2026	0.07	5.30	-	0.21
Total		47.42	109.23	-	1.76
Grand Total		158.42			

-: No transaction took place

Note: Cross Border Transactions of Electricity of **158.42 MU (i.e. 47.42 MU bought by Nepal, 109.23 MU sold by Nepal, 1.76 MU sold by Bhutan)** happened during June, 2026 in IEX, which is included under RTM Volume of June, 2026 in IEX.

Analysis for change in trend of Final Scheduled Volume under DAM on 1st Monday & 2nd Sunday of June, 2026 (i.e. 8th & 14th June, 2026)

Final Scheduled Volume (MU) and the Daily Wt. Avg. MCP (₹/kWh) invariably shows decreasing trend on Sundays and increasing trend on Mondays as the demand of electricity in the country is less on Sundays as compared to other days of week. However, during the month of June, 2026, it is observed that on first Monday (8th June, 2026), FSV showed decreasing trend in comparison to first Sunday (7th June, 2026), on second Sunday (14th June, 2026), FSV showed increasing trend in comparison to second Saturday (13th June, 2026).

- (i) On second Monday (8th June, 2026), although there was increase in purchase on power exchange by some of the States in comparison to second Sunday (7th June, 2026) by **26.05 MU** [i.e. Telangana (4.87 MU), MEENAKSHI ENERGY LIMITED (4.79 MU), Gujarat (4.62 MU), Andhra Pradesh (3.64 MU) and Madhya Pradesh (1.53 MU), etc.], there was also decrease in purchase on power exchange by some of the States by **33.00 MU** [i.e. West Bengal (15.99 MU), Maharashtra (4.05 MU), Uttar Pradesh (3.59 MU), Tamil Nadu (2.57 MU) and Greenko AP01 IREP Private Limited_Drawee (2.40 MU), etc.]. This resulted in an overall decrease in FSV by **6.95 MU** on Monday (8th June, 2026) as compared to Sunday (7th June, 2026).
- (ii) On second Sunday (14th June, 2026), although there was decrease in purchase on power exchange by some of the States in comparison to second Saturday (13th June, 2026) by **25.79 MU** [i.e. Maharashtra (11.46 MU), Gujarat (3.25 MU), Daman and Diu - Dadra and Nagar Haveli (2.95 MU), Bihar (2.48 MU) and Kerala (1.97 MU), etc.], there was also increase in purchase on power exchange by some of the States by **35.04 MU** [i.e. West Bengal (12.53 MU), Uttar Pradesh (7.21 MU), Telangana (4.95 MU), Odisha (3.33 MU) and Andhra Pradesh (1.89 MU), etc.]. This resulted in an overall increase in FSV by **9.26 MU** on Sunday (14th June, 2026) as compared to Saturday (13th June, 2026).

Definitions/ Terminologies used in the Report

- 1. Area Clearing Price (ACP)** is price discovered in each time block of concerned bid area. The country has been divided into 13 bid areas for the purpose of calculating prices in Power Exchanges.
The 13 Bid areas are as under:
N1: Jammu and Kashmir, Himachal Pradesh, Chandigarh, Haryana; **N2:** Uttar Pradesh, Uttaranchal, Rajasthan, Delhi; **N3:** Punjab; **E1:** West Bengal, Sikkim, Bihar, Jharkhand; **E2:** Odisha; **W1:** Madhya Pradesh; **W2:** Maharashtra, Gujarat, Daman and Diu, Dadar and Nagar Haveli, North Goa; **W3:** Chhattisgarh; **S1:** Andhra Pradesh, Telangana, Karnataka, Pondicherry (Yanam), South Goa; **S2:** Tamil Nadu, Pondicherry (Puducherry), Pondicherry (Karaikal), Pondicherry (Mahe); **S3:** Kerala; **A1:** Tripura, Manipur, Mizoram, Nagaland; **A2:** Assam, Arunachal Pradesh, Meghalaya.
- 2. Wt. Avg. MCP** is the average of Daily Wt. Avg. MCP of the days during the month on which transaction happened.
- 3. Bilateral Transaction** means a transaction for exchange of electrical energy (MWh) between a specified buyer and a specified seller, from a specified point of injection to a specified point of drawal for a fixed or varying quantum of power (MW) in any time block during a month.
- 4. Daily Wt. Avg. MCP** is the weighted average MCPs of all the 96 Time Blocks of a day in which transactions took place.
- 5. Day-Ahead Market (DAM)** on the power exchanges is a market for electricity where market participants purchase and sell electricity at financially binding day-ahead prices for the following day.
- 6. Elasticity** is percentage of change in MCP with respect to change in independent variable viz. peak demand, average purchase bid, average sell bid, generation from coal based plants, generation from hydro based plants, generation from wind based plants and generation from solar plants.
- 7. Energy Supplied** is the total energy (MU) available at the States' periphery.
- 8. Final Scheduled Volume** is sum of scheduled volumes (MU) across all the time blocks where a transaction took place, calculated for a specified period (e.g., time blocks, day, month, or year).
- 9. Green Term Ahead Market (GTAM)** on the power exchanges is based on the principles of Term Ahead Market (TAM), where market participants will offer electricity generated from Solar, Non Solar and Hydro Renewable Energy (RE) for trade.

- 10. Green Day Ahead Market (GDAM)** on the power exchanges is the market for electricity similar to Day Ahead Market, where market participants buy/sell electricity generated from renewable sources for the following day.
- 11. Long Duration Contracts** on the power exchanges is a product segment under which the participants are allowed to trade for delivery of power upto 90 Days (Delivery Starting from T+2 to T+90 Days).
- 12. MCP** is the price of electricity (₹/kWh) discovered in each of the 15 Minute Time Block. A day is divided into 96-time blocks of 15 minutes each.
- 13. Real Time Market (RTM)** on the power exchanges is a market for electricity, where market participants purchase and sell electricity in the 48 market sessions of 15-minute duration each. The auction sessions are conducted during even time blocks of the hour with delivery to be commenced 1-hour after closure of trade session.
- 14. Term Ahead Market (TAM)** means a market where Term Ahead Contracts are transacted on the Power Exchange(s), i.e. a contract wherein transactions occur on day (T) and physical delivery of electricity is at least a day later i.e. (T + 2 or more). There are four (4) types of contracts in TAM, namely; Daily, Weekly, Monthly, and Any day Single Sided Reverse Auction (ADSS-RA).