



सत्यमेव जयते



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
केन्द्रीय विद्युत प्राधिकरण
Central Electricity Authority
विद्युत प्रणाली संचार विकास प्रभाग
Power System Communication Development Division

On behalf of
 Central Level Power & Telecommunication Co-ordination Committee

No: As assigned

Date: As assigned

Subject: Certificate of Approval for the Route of Power Line of M/s Mahindra Susten Pvt. Ltd..

Route Approval Certificate for the following listed lines of M/s Mahindra Susten Pvt. Ltd. is annexed to this letter:

S.No.	Name
1	33kV S/C line on D/C RSJ pole (8.8 km) and S/C line on S/C RSJ pole (6.6 km) from Proposed Feeder- 08 connecting 16Nos of WTGs with 16X2400kVA, 33kV/690V Unit Transformers to Proposed 220/33kV Generation Pooling Station of M/s Suzlon Energy Limited at Mendhegiri Tal. Jath, District. Sangli (Length- 15.4 km)

Digitally signed by
 Suman Kumar Maharana
 Date: 21-04-2026 Chief Engineer
 16:36:53

1.	M/s Mahindra Susten Pvt. Ltd.	601, 6th Floor, Tower B, Embassy 247 Park, Vikhroli, Mumbai
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CEA Case No.: MRA-1342 - 1**Approval for the Route of Extra High Tension (EHT) Power Line / Telecommunication Line**

Approval of the Central Level Power & Telecommunication Co-ordination Committee is hereby conveyed for **33kV S/C line on D/C RSJ pole (8.8 km) and S/C line on S/C RSJ pole (6.6 km) from Proposed Feeder- 08 connecting 16Nos of WTGs with 16X2400kVA, 33kV/690V Unit Transformers to Proposed 220/33kV Generation Pooling Station of M/s Suzlon Energy Limited at Mendhegiri Tal. Jath, District. Sangli (Length- 15.4 km)** particulars of which are given in Annexure I.

The approval is for the route only and is subject to the following conditions.

1. The approval is based on the Power system/ Telecom system conditions' details as reported by the Power supply authority/ Telecom authority at present. Any changes either to Transmission line or the Power system or the paralleling telecommunication lines which are likely to alter the low frequency induction from the estimated at present should be reported to PTCC for its prior approval.
2. The Power and Telecommunication authorities shall be required to adopt such measures as may be recommended by PTCC for counteracting any interference that might arise when the EHT line is in normal operation.
3. Each crossing should satisfy the conditions as laid down in Para 6 -10 of PTCC Code of Practice for crossings.
4. The angle of crossing shall be 90 degrees but in no case less than 60 degrees.
5. The power line shall be equipped with protective switchgear such that the duration of earth current shall be as short as possible but never exceeding 0.5 seconds.
6. The power line shall be energized within a mutually acceptable time limit after obtaining a Certificate from the concerned Telecom and/or Railway authority regarding completion of provision of all protective measures as recommended by PTCC and also under specific clearance from the Telecom and/or Railway authority maintaining the Telecom system.
7. The energization of Extra High Tension power lines would not be held up for want of installation of GD tubes on telecom lines when the induced voltages are in the range of 430 to 650 V.
8. The telecom line shall be commissioned within a mutually acceptable time after completing provision of all protective measures as recommended by PTCC and also after obtaining specific clearance from the Power authority, if certain measures as recommended by PTCC are to be carried out on power system.
9. The later entrant in the field shall bear the entire cost of providing GD tubes and their fitting as recommended by PTCC, including 15% spares and/or any other protective measures as recommended by PTCC.
10. The route approval shall be subject to special conditions as laid down under Annexure II.

Annexure I

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|-----|---|--|
| (a) | Name of the Power Supply authority seeking approval | M/s Mahindra Susten Pvt. Ltd. |
| (b) | Reference number & date: | PTCC/CEA/001 Dated: 14.01.2026 |
| (c) | Name of the Power line | 33kV S/C line on D/C RSJ pole (8.8 km) and S/C line on S/C RSJ pole (6.6 km) from Proposed Feeder- 08 connecting 16Nos of WTGs with 16X2400kVA, 33kV/690V Unit Transformers to Proposed 220/33kV Generation Pooling Station of M/s Suzlon Energy Limited at Mendhegiri Tal. Jath, District. Sangli (Length- 15.4 km) |
| (d) | Length of Power line: | 15.4 km |
| (e) | Operating Voltage | 33 kV |
| (f) | Number of circuits | 1 |

2

- | | | |
|-----|----------------------------------|--------------------|
| (a) | Names of parallel telecom lines: | As per Annexure-II |
| (b) | Length of parallelism: | As per Annexure-II |

3 Average value of earth resistivity in the region: 10000 ohm-cms

4 Whether LF test necessary: No

5 Special conditions subject to which this certificate will be effective As per Annexure-II

Annexure II

Name of the Power Line: 33kV S/C line on D/C RSJ pole (8.8 km) and S/C line on S/C RSJ pole (6.6 km) from Proposed Feeder- 08 connecting 16Nos of WTGs with 16X2400kVA, 33kV/690V Unit Transformers to Proposed 220/33kV Generation Pooling Station of M/s Suzlon Energy Limited at Mendhegiri Tal. Jath, District. Sangli (Length- 15.4 km)

1. BSNL Telecom Details:

DET-PTTC, WZ BSNL vide Letter No: IC/MBI/PTCC/MRA-2797/02 Dated: 04.03.2026 has issued their NOC for charging of Transmission Line.

2. Railway Telecom Details:

Central Railway vide Letter No: 705/T/PTCC/33kV/MAH-1016 Dated: 05.03.2026 has issued their NOC for charging of Transmission Line.

3. Defense Telecom Details:

Defense vide Letter No: B/46937/Sigs-7(b)/5443 Dated: 04.02.2026 has issued their NOC for charging of Transmission Line.

4. EPR zone for the proposed substation is mentioned below:

Name of the proposed Substation	Half diagonal distance, D/2 (mts)	Fault Current I (KA)	Resistance of Earth Mat, R (ohms)	d (mts) at 430 V	d (mts) at 650 V	d (mts) at 7kV	d (mts) at 10kV
220 kV PSS	123	30.298	0.089	648	387	N.A	N.A
33 kV WTG	15	18	0.542	325	210	6	N.A

Telecom authorities to ensure the protection of telecom equipment and personnel within the EPR zone of the proposed substation at the cost of the later entrant.