



सत्यमेव जयते



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
केन्द्रीय विद्युत प्राधिकरण
Central Electricity Authority
विद्युत प्रणाली संचार विकास प्रभाग
Power System Communication Development Division

On behalf of
 Central Level Power & Telecommunication Co-ordination Committee

No: As assigned

Date: As assigned

Subject: Provisional Certificate of Approval for the Route of Power Line of M/s Juniper Green Stellar Private Limited.

Provisional Route Approval Certificate for the following listed lines of M/s Juniper Green Stellar Private Limited is annexed to this letter:

S.No.	Name	Case
1	33 kV Feeder No. 1 (Bay No. 301) SPSC line from 220/33 kV, 252 MW Wind Power PSS M/s Juniper Green Stellar Private Limited at Likri Village, Sheo, Barmer to 33 kV Unit Substation WTG Yard (LKHRJ 248) (Length: 16.7 kms)	RAJ-955
2	33 kV Feeder No. 5 (Bay No. 305) SPSC line from 220/33 kV, 252 MW Wind Power PSS M/s Juniper Green Stellar Private Limited at Likri Village, Sheo, Barmer to 33 kV Unit Substation WTG Yard (LKHRJ 223) (Length: 15.1 kms)	RAJ-959

Chief Engineer

To,

1.	M/s Juniper Green Stellar Private Limited	309, 3rd Floor, Rectangle One, Behind Sheraton Hotel, Saket, New Delhi – 110 017
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CEA Case No.: RAJ-955

Provisional Approval for the Route of Extra High Tension (EHT)/ High Tension (HT) Power Line / Telecommunication Line

Provisional Approval of the Central Level Power & Telecommunication Co-ordination Committee is hereby conveyed having a validity of 60 days from the date of issuance for **33 kV Feeder No. 1 (Bay No. 301) SPSC line from 220/33 kV, 252 MW Wind Power PSS M/s Juniper Green Stellar Private Limited at Likri Village, Sheo, Barmer to 33 kV Unit Substation WTG Yard (LKHRJ 248) (Length: 16.7 kms)** particulars of which are given in Annexure I.

The approval is for the route only and is subject to the following conditions.

1. The approval is based on the Power system/ Telecom system conditions' details as reported by the Power supply authority/ Telecom authority at present. Any changes either to Transmission line or the Power system or the paralleling telecommunication lines which are likely to alter the low frequency induction from the estimated at present should be reported to PTCC for its prior approval.
2. The Power and Telecommunication authorities shall be required to adopt such measures as may be recommended by PTCC for counteracting any interference that might arise when the EHT line is in normal operation.
3. Each crossing should satisfy the conditions as laid down in Para 6 -10 of PTCC Code of Practice for crossings.
4. The angle of crossing shall be 90 degrees but in no case less than 60 degrees.
5. The power line shall be equipped with protective switchgear such that the duration of earth current shall be as short as possible but never exceeding 0.5 seconds.
6. The power line shall be energized within a mutually acceptable time limit after obtaining a Certificate from the concerned Telecom and/or Railway authority regarding completion of provision of all protective measures as recommended by PTCC and also under specific clearance from the Telecom and/or Railway authority maintaining the Telecom system.
7. The energization of Extra High Tension power lines would not be held up for want of installation of GD tubes on telecom lines when the induced voltages are in the range of 430 to 650 V.
8. The telecom line shall be commissioned within a mutually acceptable time after completing provision of all protective measures as recommended by PTCC and also after obtaining specific clearance from the Power authority, if certain measures as recommended by PTCC are to be carried out on power system.
9. The later entrant in the field shall bear the entire cost of providing GD tubes and their fitting as recommended by PTCC, including 15% spares and/or any other protective measures as recommended by PTCC.
10. The route approval shall be subject to special conditions as laid down under Annexure II.

Annexure I

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|-----|---|--|
| (a) | Name of the Power Supply authority seeking approval | M/s Juniper Green Stellar Private Limited |
| (b) | Reference number & date: | JGSPL/33kV/PTCC/CEA/25-26/01 dated 04.12.2025
E-mail dated 03.03.2026 |
| (c) | Name of the Power line | 33 kV Feeder No. 1 (Bay No. 301) SPSC line from 220/33 kV, 252 MW Wind Power PSS M/s Juniper Green Stellar Private Limited at Likri Village, Sheo, Barmer to 33 kV Unit Substation WTG Yard (LKHRJ 248) (Length: 16.7 kms) |
| (d) | Length of Power line: | 16.7 kms |
| (e) | Operating Voltage | 33 kV |
| (f) | Number of circuits | 1 |

2

- | | | |
|-----|--|--------------------|
| (a) | Names of parallel telecom lines: | As per Annexure-II |
| (b) | Length of parallelism: | As per Annexure-II |
| 3 | Average value of earth resistivity in the region: | 10000 ohm-cms |
| 4 | Whether LF test necessary: | No |
| 5 | Special conditions subject to which this certificate will be effective | As per Annexure-II |

Annexure II

Name of the Power Line: 33 kV Feeder No. 1 (Bay No. 301) SPSC line from 220/33 kV, 252 MW Wind Power PSS M/s Juniper Green Stellar Private Limited at Likri Village, Sheo, Barmer to 33 kV Unit Substation WTG Yard (LKHRJ 248) (Length: 16.7 kms)

1. BSNL Telecom Details:

AGM (CFA), BSNL, Jaipur vide letter RJCO-18/16(13)/3/2020-CFA/19012 dated 12.02.2026 stated non-existence of any BSNL cable of armored OFC within the periphery of the proposed route. Thus, BSNL letter is taken as deemed NOC.

2. Railway Telecom Details:

Deputy CSTE vide letter SG/158/NWR/PTCC/1331 dated 18.02.2026 has stated non-existence of any Railway track of NWR within the periphery of proposed route and has given their NOC for charging of the line.

3. EPR zone for the proposed substation is mentioned below:

Name of the proposed Substation	Half diagonal distance, D/2 (mts)	Fault Current I (KA)	Resistance of Earth Mat, R (ohms)	d (mts) at 430 V	d (mts) at 650 V	d (mts) at 7kV	d (mts) at 10kV
220/33 kV, 252 MW Wind Power PSS M/s Juniper Green Stellar Private Limited at Likri Village, Sheo, Barmer	130.73	20	0.51	2970	1921	60	3
33 kV Unit Substation	4.36	18	0.5428	95	61	2	N.A

Telecom authorities to ensure the protection of telecom equipment and personnel within the EPR zone of the proposed substation at the cost of the later entrant.

CEA Case No.: RAJ-959

Provisional Approval for the Route of Extra High Tension (EHT)/ High Tension (HT) Power Line / Telecommunication Line

Provisional Approval of the Central Level Power & Telecommunication Co-ordination Committee is hereby conveyed having a validity of 60 days from the date of issuance for **33 kV Feeder No. 5 (Bay No. 305) SPSC line from 220/33 kV, 252 MW Wind Power PSS M/s Juniper Green Stellar Private Limited at Likri Village, Sheo, Barmer to 33 kV Unit Substation WTG Yard (LKHRJ 223) (Length: 15.1 kms)** particulars of which are given in Annexure III.

The approval is for the route only and is subject to the following conditions.

1. The approval is based on the Power system/ Telecom system conditions' details as reported by the Power supply authority/ Telecom authority at present. Any changes either to Transmission line or the Power system or the paralleling telecommunication lines which are likely to alter the low frequency induction from the estimated at present should be reported to PTCC for its prior approval.
2. The Power and Telecommunication authorities shall be required to adopt such measures as may be recommended by PTCC for counteracting any interference that might arise when the EHT line is in normal operation.
3. Each crossing should satisfy the conditions as laid down in Para 6 -10 of PTCC Code of Practice for crossings.
4. The angle of crossing shall be 90 degrees but in no case less than 60 degrees.
5. The power line shall be equipped with protective switchgear such that the duration of earth current shall be as short as possible but never exceeding 0.5 seconds.
6. The power line shall be energized within a mutually acceptable time limit after obtaining a Certificate from the concerned Telecom and/or Railway authority regarding completion of provision of all protective measures as recommended by PTCC and also under specific clearance from the Telecom and/or Railway authority maintaining the Telecom system.
7. The energization of Extra High Tension power lines would not be held up for want of installation of GD tubes on telecom lines when the induced voltages are in the range of 430 to 650 V.
8. The telecom line shall be commissioned within a mutually acceptable time after completing provision of all protective measures as recommended by PTCC and also after obtaining specific clearance from the Power authority, if certain measures as recommended by PTCC are to be carried out on power system.
9. The later entrant in the field shall bear the entire cost of providing GD tubes and their fitting as recommended by PTCC, including 15% spares and/or any other protective measures as recommended by PTCC.
10. The route approval shall be subject to special conditions as laid down under Annexure IV.

Annexure III

1

- (a) Name of the Power Supply authority seeking approval M/s Juniper Green Stellar Private Limited
- (b) Reference number & date: JGSPL/33kV/PTCC/CEA/25-26/05 dated 04.12.2025
E-mail dated 03.03.2026
- (c) Name of the Power line 33 kV Feeder No. 5 (Bay No. 305) SPSC line from 220/33 kV, 252 MW Wind Power PSS M/s Juniper Green Stellar Private Limited at Likri Village, Sheo, Barmer to 33 kV Unit Substation WTG Yard (LKHRJ 223) (Length: 15.1 kms)
- (d) Length of Power line: 15.1 kms
- (e) Operating Voltage 33 kV
- (f) Number of circuits 1

2

- (a) Names of parallel telecom lines: As per Annexure-IV
- (b) Length of parallelism: As per Annexure-IV
- 3 Average value of earth resistivity in the region: 10000 ohm-cms
- 4 Whether LF test necessary: No
- 5 Special conditions subject to which this certificate will be effective As per Annexure-IV

Annexure IV

Name of the Power Line: 33 kV Feeder No. 5 (Bay No. 305) SPSC line from 220/33 kV, 252 MW Wind Power PSS M/s Juniper Green Stellar Private Limited at Likri Village, Sheo, Barmer to 33 kV Unit Substation WTG Yard (LKHRJ 223) (Length: 15.1 kms)

1. BSNL Telecom Details:

AGM (CFA), BSNL, Jaipur vide letter RJCO-18/16(13)/3/2020-CFA/19012 dated 12.02.2026 stated non-existence of any BSNL cable of armored OFC within the periphery of the proposed route. Thus, BSNL letter is taken as deemed NOC.

2. Railway Telecom Details:

Deputy CSTE vide letter SG/158/NWR/PTCC/1335 dated 18.02.2026 has stated non-existence of any Railway track of NWR within the periphery of proposed route and has given their NOC for charging of the line.

3. EPR zone for the proposed substation is mentioned below:

Name of the proposed Substation	Half diagonal distance, D/2 (mts)	Fault Current I (KA)	Resistance of Earth Mat, R (ohms)	d (mts) at 430 V	d (mts) at 650 V	d (mts) at 7kV	d (mts) at 10kV
220/33 kV, 252 MW Wind Power PSS M/s Juniper Green Stellar Private Limited at Likri Village, Sheo, Barmer	130.73	20	0.51	2970	1921	60	3
33 kV Unit Substation	4.36	18	0.5428	95	61	2	N.A

Telecom authorities to ensure the protection of telecom equipment and personnel within the EPR zone of the proposed substation at the cost of the later entrant.