सत्यमेव जयते

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
केन्द्रीय विद्युत प्राधिकरण
Central Electricity Authority
विद्युत प्रणाली संचार विकास प्रभाग
Power System Communication Development Division
****

On behalf of
Central Level Power & Telecommunication Co-ordination Committee

No: As assigned **Date:** As assigned

Subject: Certificate of Approval for the Route of Power Line of M/s Veh Jayin Renewables Private Limited.

Route Approval Certificate for the following listed lines of M/s Veh Jayin Renewables Private Limited is annexed to this letter:

S.No.	Case No.	Name
1	MP-559	33 kV S/C line on RSJ Pole from proposed Feeder-1 connecting 07 Nos of WTG with 07x3300 kVA, 33/0.95 kV Unit Transformer of M/s Veh Jayin Renewables Private Limited to proposed 220/33 kV Generation Switchyard of M/s Veh Jayin Renewables Private Limited at Hanumantyakag Village, Sardarpur Taluk, Dhar (Length: 15.314 kms).
2	MP-560	33 kV S/C line on RSJ Pole from proposed Feeder-2 connecting 06 Nos of WTG with 06x3300 kVA, 33/0.95 kV Unit Transformer of M/s Veh Jayin Renewables Private Limited to proposed 220/33 kV Generation Switchyard of M/s Veh Jayin Renewables Private Limited at Hanumantyakag Village, Sardarpur Taluk, Dhar (Length: 24.574 kms).
3	MP-561	33 kV S/C line on RSJ Pole from proposed Feeder-3 connecting 05 Nos of WTG with 05x3300 kVA, 33/0.95 kV Unit Transformer of M/s Veh Jayin Renewables Private Limited to proposed 220/33 kV Generation Switchyard of M/s Veh Jayin Renewables Private Limited at Hanumantyakag Village, Sardarpur Taluk, Dhar (Length: 14.337 kms).
4	MP-562	33 kV S/C line on RSJ Pole from proposed Feeder-4 connecting 06 Nos of WTG with 06x3300 kVA, 33/0.95 kV Unit Transformer of M/s Veh Jayin Renewables Private Limited to proposed 220/33 kV Generation Switchyard of M/s Veh Jayin Renewables Private Limited at Hanumantyakag Village, Sardarpur Taluk, Dhar (Length: 8.589 kms).

5	MP-563	33 kV S/C line on RSJ Pole from proposed Feeder-5 connecting 08 Nos of WTG with 08x3300 kVA, 33/0.95 kV Unit Transformer of M/s Veh Jayin Renewables Private Limited to proposed 220/33 kV Generation Switchyard of M/s Veh Jayin Renewables Private Limited at Hanumantyakag Village, Sardarpur Taluk, Dhar (Length: 17.204 kms).
6	MP-564	33 kV S/C line on RSJ Pole from proposed Feeder-6 connecting 07 Nos of WTG with 07x3300 kVA, 33/0.95 kV Unit Transformer of M/s Veh Jayin Renewables Private Limited to proposed 220/33 kV Generation Switchyard of M/s Veh Jayin Renewables Private Limited at Hanumantyakag Village, Sardarpur Taluk, Dhar (Length: 14.794 kms).
7	MP-565	33 kV S/C line on RSJ Pole from proposed Feeder-7 connecting 07 Nos of WTG with 07x3300 kVA, 33/0.95 kV Unit Transformer of M/s Veh Jayin Renewables Private Limited to proposed 220/33 kV Generation Switchyard of M/s Veh Jayin Renewables Private Limited at Hanumantyakag Village, Sardarpur Taluk, Dhar (Length: 24.630 kms).

Chief Engineer

Digitally signed by
Suman Kumar Maharana
Date: 11-02-2026
11:18:07

1.	M/s Veh Jayin Renewables Private Limited	9th Floor, My Home Twitza, Plot No. 30/A, TSIIC Hyderabad Knowledge City, Raidurg, Hyderabad – 500 081

CEA Case No.: MP-559

Approval for the Route of Extra High Tension (EHT) Power Line / Telecommunication Line

Approval of the Central Level Power & Telecommunication Co-ordination Committee is hereby conveyed for **33 kV S/C line on RSJ Pole from proposed Feeder-1 connecting 07 Nos of WTG with 07x3300 kVA, 33/0.95 kV Unit Transformer of M/s Veh Jayin Renewables Private Limited to proposed 220/33 kV Generation Switchyard of M/s Veh Jayin Renewables Private Limited at Hanumantyakag Village, Sardarpur Taluk, Dhar (Length: 15.314 kms).** particulars of which are given in Annexure I.

The approval is for the route only and is subject to the following conditions.

1. The approval is based on the Power system/ Telecom system conditions' details as reported by the Power supply authority/ Telecom authority at present. Any changes either to Transmission line or the Power system or the paralleling telecommunication lines which are likely to alter the low frequency induction from the estimated at present should be reported to PTCC for its prior approval.
2. The Power and Telecommunication authorities shall be required to adopt such measures as may be recommended by PTCC for counteracting any interference that might arise when the EHT line is in normal operation.
3. Each crossing should satisfy the conditions as laid down in Para 6 -10 of PTCC Code of Practice for crossings.
4. The angle of crossing shall be 90 degrees but in no case less than 60 degrees.
5. The power line shall be equipped with protective switchgear such that the duration of earth current shall be as short as possible but never exceeding 0.5 seconds.
6. The power line shall be energized within a mutually acceptable time limit after obtaining a Certificate from the concerned Telecom and/or Railway authority regarding completion of provision of all protective measures as recommended by PTCC and also under specific clearance from the Telecom and/or Railway authority maintaining the Telecom system.
7. The energization of Extra High Tension power lines would not be held up for want of installation of GD tubes on telecom lines when the induced voltages are in the range of 430 to 650 V.
8. The telecom line shall be commissioned within a mutually acceptable time after completing provision of all protective measures as recommended by PTCC and also after obtaining specific clearance from the Power authority, if certain measures as recommended by PTCC are to be carried out on power system.
9. The later entrant in the field shall bear the entire cost of providing GD tubes and their fitting as recommended by PTCC, including 15% spares and/or any other protective measures as recommended by PTCC.
10. The route approval shall be subject to special conditions as laid down under Annexure II.

Annexure I

1		
(a)	Name of the Power Supply authority seeking approval	M/s Veh Jayin Renewables Private Limited
(b)	Reference number & date:	VEHJRPL/DHAR/CEA/PTCC/WIND/01 dated 01.09.2025
(c)	Name of the Power line	33 kV S/C line on RSJ Pole from proposed Feeder-1 connecting 07 Nos of WTG with 07x3300 kVA, 33/0.95 kV Unit Transformer of M/s Veh Jayin Renewables Private Limited to proposed 220/33 kV Generation Switchyard of M/s Veh Jayin Renewables Private Limited at Hanumantyakag Village, Sardarpur Taluk, Dhar (Length: 15.314 kms).
(d)	Length of Power line:	15.314 kms
(e)	Operating Voltage	33 kV
(f)	Number of circuits	1
2		
(a)	Names of parallel telecom lines:	As per Annexure-II
(b)	Length of parallelism:	As per Annexure-II
3	Average value of earth resistivity in the region:	20000 ohm-cms
4	Whether LF test necessary:	No
5	Special conditions subject to which this certificate will be effective	As per Annexure-II

Annexure II

Name of the Power Line: 33 kV S/C line on RSJ Pole from proposed Feeder-1 connecting 07 Nos of WTG with 07x3300 kVA, 33/0.95 kV Unit Transformer of M/s Veh Jayin Renewables Private Limited to proposed 220/33 kV Generation Switchyard of M/s Veh Jayin Renewables Private Limited at Hanumantyakag Village, Sardarpur Taluk, Dhar (Length: 15.314 kms).

1. **BSNL Telecom Details:**
   DET (PTCC), WZ, BSNL vide letter No. IC/MBI/PTCC/MP/TM/PTCC/RA-I/MP-1571 dated 01.01.2026 has given their NOC for charging of the line.

2. **Railway Telecom Details:**
   GM (S&T), Western Railway vide letter SG.158/28/10/L-368 dated 23.12.2025 has given their NOC for charging of the line.

3. **Defense Telecom Details:**
   ADG (Telecommunication), MoD vide letterB/46937/Sigs-7(b)/5222 dated 12.12.2025 has given their NOC for charging of the line.

4. EPR zone for the proposed substation is mentioned below:

Name of the proposed Substation	Half diagonal distance, D/2 (mts)	Fault Current I (KA)	Resistance of Earth Mat, R (ohms)	d (mts) at 430 V	d (mts) at 650 V	d (mts) at 7kV	d (mts) at 10kV
220/33 kV Generation Switchyard of M/s Veh Jayin Renewables Private Limited at Hanumantyakag Village, Sardarpur Taluk, Dhar	79.335	35	0.121	702	438	N.A	N.A
WTG Unit Substation	7.43	20	1.45	494	324	23	14

Telecom authorities to ensure the protection of telecom equipment and personnel within the EPR zone of the proposed substation at the cost of the later entrant.

CEA Case No.: MP-560

Approval for the Route of Extra High Tension (EHT) Power Line / Telecommunication Line

Approval of the Central Level Power & Telecommunication Co-ordination Committee is hereby conveyed for **33 kV S/C line on RSJ Pole from proposed Feeder-2 connecting 06 Nos of WTG with 06x3300 kVA, 33/0.95 kV Unit Transformer of M/s Veh Jayin Renewables Private Limited to proposed 220/33 kV Generation Switchyard of M/s Veh Jayin Renewables Private Limited at Hanumantyakag Village, Sardarpur Taluk, Dhar (Length: 24.574 kms).** particulars of which are given in Annexure III.

The approval is for the route only and is subject to the following conditions.

1. The approval is based on the Power system/ Telecom system conditions' details as reported by the Power supply authority/ Telecom authority at present. Any changes either to Transmission line or the Power system or the paralleling telecommunication lines which are likely to alter the low frequency induction from the estimated at present should be reported to PTCC for its prior approval.
2. The Power and Telecommunication authorities shall be required to adopt such measures as may be recommended by PTCC for counteracting any interference that might arise when the EHT line is in normal operation.
3. Each crossing should satisfy the conditions as laid down in Para 6 -10 of PTCC Code of Practice for crossings.
4. The angle of crossing shall be 90 degrees but in no case less than 60 degrees.
5. The power line shall be equipped with protective switchgear such that the duration of earth current shall be as short as possible but never exceeding 0.5 seconds.
6. The power line shall be energized within a mutually acceptable time limit after obtaining a Certificate from the concerned Telecom and/or Railway authority regarding completion of provision of all protective measures as recommended by PTCC and also under specific clearance from the Telecom and/or Railway authority maintaining the Telecom system.
7. The energization of Extra High Tension power lines would not be held up for want of installation of GD tubes on telecom lines when the induced voltages are in the range of 430 to 650 V.
8. The telecom line shall be commissioned within a mutually acceptable time after completing provision of all protective measures as recommended by PTCC and also after obtaining specific clearance from the Power authority, if certain measures as recommended by PTCC are to be carried out on power system.
9. The later entrant in the field shall bear the entire cost of providing GD tubes and their fitting as recommended by PTCC, including 15% spares and/or any other protective measures as recommended by PTCC.
10. The route approval shall be subject to special conditions as laid down under Annexure IV.

Annexure III

1		
(a)	Name of the Power Supply authority seeking approval	M/s Veh Jayin Renewables Private Limited
(b)	Reference number & date:	VEHJRPL/DHAR/CEA/PTCC/WIND/02 dated 01.09.2025
(c)	Name of the Power line	33 kV S/C line on RSJ Pole from proposed Feeder-2 connecting 06 Nos of WTG with 06x3300 kVA, 33/0.95 kV Unit Transformer of M/s Veh Jayin Renewables Private Limited to proposed 220/33 kV Generation Switchyard of M/s Veh Jayin Renewables Private Limited at Hanumantyakag Village, Sardarpur Taluk, Dhar (Length: 24.574 kms).
(d)	Length of Power line:	24.574 kms
(e)	Operating Voltage	33 kV
(f)	Number of circuits	1
2		
(a)	Names of parallel telecom lines:	As per Annexure-IV
(b)	Length of parallelism:	As per Annexure-IV
3	Average value of earth resistivity in the region:	20000 ohm-cms
4	Whether LF test necessary:	No
5	Special conditions subject to which this certificate will be effective	As per Annexure-IV

Annexure IV

Name of the Power Line: 33 kV S/C line on RSJ Pole from proposed Feeder-2 connecting 06 Nos of WTG with 06x3300 kVA, 33/0.95 kV Unit Transformer of M/s Veh Jayin Renewables Private Limited to proposed 220/33 kV Generation Switchyard of M/s Veh Jayin Renewables Private Limited at Hanumantyakag Village, Sardarpur Taluk, Dhar (Length: 24.574 kms).

1. **BSNL Telecom Details:**
   DET (PTCC), WZ, BSNL vide letter No. IC/MBI/PTCC/MP/TM/PTCC/RA-I/MP-1570 dated 01.01.2026 has given their NOC for charging of the line.

2. **Railway Telecom Details:**
   GM (S&T), Western Railway vide letter SG.158/28/10/L-359 dated 23.12.2025 has given their NOC for charging of the line.

3. **Defense Telecom Details:**
   ADG (Telecommunication), MoD vide letterB/46937/Sigs-7(b)/5218 dated 12.12.2025 has given their NOC for charging of the line.

4. EPR zone for the proposed substation is mentioned below:

Name of the proposed Substation	Half diagonal distance, D/2 (mts)	Fault Current I (KA)	Resistance of Earth Mat, R (ohms)	d (mts) at 430 V	d (mts) at 650 V	d (mts) at 7kV	d (mts) at 10kV
220/33 kV Generation Switchyard of M/s Veh Jayin Renewables Private Limited at Hanumantyakag Village, Sardarpur Taluk, Dhar	79.335	35	0.121	702	438	N.A	N.A
WTG Unit Substation	7.43	20	1.45	494	324	23	14

Telecom authorities to ensure the protection of telecom equipment and personnel within the EPR zone of the proposed substation at the cost of the later entrant.

CEA Case No.: MP-561

Approval for the Route of Extra High Tension (EHT) Power Line / Telecommunication Line

Approval of the Central Level Power & Telecommunication Co-ordination Committee is hereby conveyed for **33 kV S/C line on RSJ Pole from proposed Feeder-3 connecting 05 Nos of WTG with 05x3300 kVA, 33/0.95 kV Unit Transformer of M/s Veh Jayin Renewables Private Limited to proposed 220/33 kV Generation Switchyard of M/s Veh Jayin Renewables Private Limited at Hanumantyakag Village, Sardarpur Taluk, Dhar (Length: 14.337 kms).** particulars of which are given in Annexure V.

The approval is for the route only and is subject to the following conditions.

1. The approval is based on the Power system/ Telecom system conditions' details as reported by the Power supply authority/ Telecom authority at present. Any changes either to Transmission line or the Power system or the paralleling telecommunication lines which are likely to alter the low frequency induction from the estimated at present should be reported to PTCC for its prior approval.
2. The Power and Telecommunication authorities shall be required to adopt such measures as may be recommended by PTCC for counteracting any interference that might arise when the EHT line is in normal operation.
3. Each crossing should satisfy the conditions as laid down in Para 6 -10 of PTCC Code of Practice for crossings.
4. The angle of crossing shall be 90 degrees but in no case less than 60 degrees.
5. The power line shall be equipped with protective switchgear such that the duration of earth current shall be as short as possible but never exceeding 0.5 seconds.
6. The power line shall be energized within a mutually acceptable time limit after obtaining a Certificate from the concerned Telecom and/or Railway authority regarding completion of provision of all protective measures as recommended by PTCC and also under specific clearance from the Telecom and/or Railway authority maintaining the Telecom system.
7. The energization of Extra High Tension power lines would not be held up for want of installation of GD tubes on telecom lines when the induced voltages are in the range of 430 to 650 V.
8. The telecom line shall be commissioned within a mutually acceptable time after completing provision of all protective measures as recommended by PTCC and also after obtaining specific clearance from the Power authority, if certain measures as recommended by PTCC are to be carried out on power system.
9. The later entrant in the field shall bear the entire cost of providing GD tubes and their fitting as recommended by PTCC, including 15% spares and/or any other protective measures as recommended by PTCC.
10. The route approval shall be subject to special conditions as laid down under Annexure VI.

Annexure V

1		
(a)	Name of the Power Supply authority seeking approval	M/s Veh Jayin Renewables Private Limited
(b)	Reference number & date:	VEHJRPL/DHAR/CEA/PTCC/WIND/03 dated 01.09.2025
(c)	Name of the Power line	33 kV S/C line on RSJ Pole from proposed Feeder-3 connecting 05 Nos of WTG with 05x3300 kVA, 33/0.95 kV Unit Transformer of M/s Veh Jayin Renewables Private Limited to proposed 220/33 kV Generation Switchyard of M/s Veh Jayin Renewables Private Limited at Hanumantyakag Village, Sardarpur Taluk, Dhar (Length: 14.337 kms).
(d)	Length of Power line:	14.337 kms
(e)	Operating Voltage	33 kV
(f)	Number of circuits	1
2		
(a)	Names of parallel telecom lines:	As per Annexure-VI
(b)	Length of parallelism:	As per Annexure-VI
3	Average value of earth resistivity in the region:	20000 ohm-cms
4	Whether LF test necessary:	No
5	Special conditions subject to which this certificate will be effective	As per Annexure-VI

Annexure VI

Name of the Power Line: 33 kV S/C line on RSJ Pole from proposed Feeder-3 connecting 05 Nos of WTG with 05x3300 kVA, 33/0.95 kV Unit Transformer of M/s Veh Jayin Renewables Private Limited to proposed 220/33 kV Generation Switchyard of M/s Veh Jayin Renewables Private Limited at Hanumantyakag Village, Sardarpur Taluk, Dhar (Length: 14.337 kms).

1. **BSNL Telecom Details:**
   DET (PTCC), WZ, BSNL vide letter No. IC/MBI/PTCC/MP/TM/PTCC/RA-I/MP-1569 dated 01.01.2026 has given their NOC for charging of the line.

2. **Railway Telecom Details:**
   GM (S&T), Western Railway vide letter SG.158/28/10/L-360 dated 22.12.2025 has given their NOC for charging of the line.

3. **Defense Telecom Details:**
   ADG (Telecommunication), MoD vide letterB/46937/Sigs-7(b)/5221 dated 12.12.2025 has given their NOC for charging of the line.

4. EPR zone for the proposed substation is mentioned below:

Name of the proposed Substation	Half diagonal distance, D/2 (mts)	Fault Current I (KA)	Resistance of Earth Mat, R (ohms)	d (mts) at 430 V	d (mts) at 650 V	d (mts) at 7kV	d (mts) at 10kV
220/33 kV Generation Switchyard of M/s Veh Jayin Renewables Private Limited at Hanumantyakag Village, Sardarpur Taluk, Dhar	79.335	35	0.121	702	438	N.A	N.A
WTG Unit Substation	7.43	20	1.45	494	324	23	14

Telecom authorities to ensure the protection of telecom equipment and personnel within the EPR zone of the proposed substation at the cost of the later entrant.

CEA Case No.: MP-562

Approval for the Route of Extra High Tension (EHT) Power Line / Telecommunication Line

Approval of the Central Level Power & Telecommunication Co-ordination Committee is hereby conveyed for **33 kV S/C line on RSJ Pole from proposed Feeder-4 connecting 06 Nos of WTG with 06x3300 kVA, 33/0.95 kV Unit Transformer of M/s Veh Jayin Renewables Private Limited to proposed 220/33 kV Generation Switchyard of M/s Veh Jayin Renewables Private Limited at Hanumantyakag Village, Sardarpur Taluk, Dhar (Length: 8.589 kms).** particulars of which are given in Annexure VII.

The approval is for the route only and is subject to the following conditions.

1. The approval is based on the Power system/ Telecom system conditions' details as reported by the Power supply authority/ Telecom authority at present. Any changes either to Transmission line or the Power system or the paralleling telecommunication lines which are likely to alter the low frequency induction from the estimated at present should be reported to PTCC for its prior approval.
2. The Power and Telecommunication authorities shall be required to adopt such measures as may be recommended by PTCC for counteracting any interference that might arise when the EHT line is in normal operation.
3. Each crossing should satisfy the conditions as laid down in Para 6 -10 of PTCC Code of Practice for crossings.
4. The angle of crossing shall be 90 degrees but in no case less than 60 degrees.
5. The power line shall be equipped with protective switchgear such that the duration of earth current shall be as short as possible but never exceeding 0.5 seconds.
6. The power line shall be energized within a mutually acceptable time limit after obtaining a Certificate from the concerned Telecom and/or Railway authority regarding completion of provision of all protective measures as recommended by PTCC and also under specific clearance from the Telecom and/or Railway authority maintaining the Telecom system.
7. The energization of Extra High Tension power lines would not be held up for want of installation of GD tubes on telecom lines when the induced voltages are in the range of 430 to 650 V.
8. The telecom line shall be commissioned within a mutually acceptable time after completing provision of all protective measures as recommended by PTCC and also after obtaining specific clearance from the Power authority, if certain measures as recommended by PTCC are to be carried out on power system.
9. The later entrant in the field shall bear the entire cost of providing GD tubes and their fitting as recommended by PTCC, including 15% spares and/or any other protective measures as recommended by PTCC.
10. The route approval shall be subject to special conditions as laid down under Annexure VIII.

Annexure VII

1		
(a)	Name of the Power Supply authority seeking approval	M/s Veh Jayin Renewables Private Limited
(b)	Reference number & date:	VEHJRPL/DHAR/CEA/PTCC/WIND/04 dated 01.09.2025
(c)	Name of the Power line	33 kV S/C line on RSJ Pole from proposed Feeder-4 connecting 06 Nos of WTG with 06x3300 kVA, 33/0.95 kV Unit Transformer of M/s Veh Jayin Renewables Private Limited to proposed 220/33 kV Generation Switchyard of M/s Veh Jayin Renewables Private Limited at Hanumantyakag Village, Sardarpur Taluk, Dhar (Length: 8.589 kms).
(d)	Length of Power line:	8.589 kms
(e)	Operating Voltage	33 kV
(f)	Number of circuits	1
2		
(a)	Names of parallel telecom lines:	As per Annexure-VIII
(b)	Length of parallelism:	As per Annexure-VIII
3	Average value of earth resistivity in the region:	20000 ohm-cms
4	Whether LF test necessary:	No
5	Special conditions subject to which this certificate will be effective	As per Annexure-VIII

Annexure VIII

Name of the Power Line: 33 kV S/C line on RSJ Pole from proposed Feeder-4 connecting 06 Nos of WTG with 06x3300 kVA, 33/0.95 kV Unit Transformer of M/s Veh Jayin Renewables Private Limited to proposed 220/33 kV Generation Switchyard of M/s Veh Jayin Renewables Private Limited at Hanumantyakag Village, Sardarpur Taluk, Dhar (Length: 8.589 kms).

1. **BSNL Telecom Details:**
   DET (PTCC), WZ, BSNL vide letter No. IC/MBI/PTCC/MP/TM/PTCC/RA-I/MP-1568 dated 01.01.2026 has given their NOC for charging of the line.

2. **Railway Telecom Details:**
   GM (S&T), Western Railway vide letter SG.158/28/10/L-363 dated 23.12.2025 has given their NOC for charging of the line.

3. **Defense Telecom Details:**
   ADG (Telecommunication), MoD vide letterB/46937/Sigs-7(b)/5220 dated 12.12.2025 has given their NOC for charging of the line.

4. EPR zone for the proposed substation is mentioned below:

Name of the proposed Substation	Half diagonal distance, D/2 (mts)	Fault Current I (KA)	Resistance of Earth Mat, R (ohms)	d (mts) at 430 V	d (mts) at 650 V	d (mts) at 7kV	d (mts) at 10kV
220/33 kV Generation Switchyard of M/s Veh Jayin Renewables Private Limited at Hanumantyakag Village, Sardarpur Taluk, Dhar	79.335	35	0.121	702	438	N.A	N.A
WTG Unit Substation	7.43	20	1.45	494	324	23	14

Telecom authorities to ensure the protection of telecom equipment and personnel within the EPR zone of the proposed substation at the cost of the later entrant.

CEA Case No.: MP-563

Approval for the Route of Extra High Tension (EHT) Power Line / Telecommunication Line

Approval of the Central Level Power & Telecommunication Co-ordination Committee is hereby conveyed for **33 kV S/C line on RSJ Pole from proposed Feeder-5 connecting 08 Nos of WTG with 08x3300 kVA, 33/0.95 kV Unit Transformer of M/s Veh Jayin Renewables Private Limited to proposed 220/33 kV Generation Switchyard of M/s Veh Jayin Renewables Private Limited at Hanumantyakag Village, Sardarpur Taluk, Dhar (Length: 17.204 kms).** particulars of which are given in Annexure IX.

The approval is for the route only and is subject to the following conditions.

1. The approval is based on the Power system/ Telecom system conditions' details as reported by the Power supply authority/ Telecom authority at present. Any changes either to Transmission line or the Power system or the paralleling telecommunication lines which are likely to alter the low frequency induction from the estimated at present should be reported to PTCC for its prior approval.
2. The Power and Telecommunication authorities shall be required to adopt such measures as may be recommended by PTCC for counteracting any interference that might arise when the EHT line is in normal operation.
3. Each crossing should satisfy the conditions as laid down in Para 6 -10 of PTCC Code of Practice for crossings.
4. The angle of crossing shall be 90 degrees but in no case less than 60 degrees.
5. The power line shall be equipped with protective switchgear such that the duration of earth current shall be as short as possible but never exceeding 0.5 seconds.
6. The power line shall be energized within a mutually acceptable time limit after obtaining a Certificate from the concerned Telecom and/or Railway authority regarding completion of provision of all protective measures as recommended by PTCC and also under specific clearance from the Telecom and/or Railway authority maintaining the Telecom system.
7. The energization of Extra High Tension power lines would not be held up for want of installation of GD tubes on telecom lines when the induced voltages are in the range of 430 to 650 V.
8. The telecom line shall be commissioned within a mutually acceptable time after completing provision of all protective measures as recommended by PTCC and also after obtaining specific clearance from the Power authority, if certain measures as recommended by PTCC are to be carried out on power system.
9. The later entrant in the field shall bear the entire cost of providing GD tubes and their fitting as recommended by PTCC, including 15% spares and/or any other protective measures as recommended by PTCC.
10. The route approval shall be subject to special conditions as laid down under Annexure X.

Annexure IX

1		
(a)	Name of the Power Supply authority seeking approval	M/s Veh Jayin Renewables Private Limited
(b)	Reference number & date:	VEHJRPL/DHAR/CEA/PTCC/WIND/05 dated 01.09.2025
(c)	Name of the Power line	33 kV S/C line on RSJ Pole from proposed Feeder-5 connecting 08 Nos of WTG with 08x3300 kVA, 33/0.95 kV Unit Transformer of M/s Veh Jayin Renewables Private Limited to proposed 220/33 kV Generation Switchyard of M/s Veh Jayin Renewables Private Limited at Hanumantyakag Village, Sardarpur Taluk, Dhar (Length: 17.204 kms).
(d)	Length of Power line:	17.204 kms
(e)	Operating Voltage	33 kV
(f)	Number of circuits	1
2		
(a)	Names of parallel telecom lines:	As per Annexure-X
(b)	Length of parallelism:	As per Annexure-X
3	Average value of earth resistivity in the region:	20000 ohm-cms
4	Whether LF test necessary:	No
5	Special conditions subject to which this certificate will be effective	As per Annexure-X

Annexure X

Name of the Power Line: 33 kV S/C line on RSJ Pole from proposed Feeder-5 connecting 08 Nos of WTG with 08x3300 kVA, 33/0.95 kV Unit Transformer of M/s Veh Jayin Renewables Private Limited to proposed 220/33 kV Generation Switchyard of M/s Veh Jayin Renewables Private Limited at Hanumantyakag Village, Sardarpur Taluk, Dhar (Length: 17.204 kms).

1. **BSNL Telecom Details:**
   DET (PTCC), WZ, BSNL vide letter No. IC/MBI/PTCC/MP/TM/PTCC/RA-I/MP-1567 dated 01.01.2026 has given their NOC for charging of the line.

2. **Railway Telecom Details:**
   GM (S&T), Western Railway vide letter SG.158/28/10/L-364 dated 23.12.2025 has given their NOC for charging of the line.

3. **Defense Telecom Details:**
   ADG (Telecommunication), MoD vide letterB/46937/Sigs-7(b)/5219 dated 12.12.2025 has given their NOC for charging of the line.

4. EPR zone for the proposed substation is mentioned below:

Name of the proposed Substation	Half diagonal distance, D/2 (mts)	Fault Current I (KA)	Resistance of Earth Mat, R (ohms)	d (mts) at 430 V	d (mts) at 650 V	d (mts) at 7kV	d (mts) at 10kV
220/33 kV Generation Switchyard of M/s Veh Jayin Renewables Private Limited at Hanumantyakag Village, Sardarpur Taluk, Dhar	79.335	35	0.121	702	438	N.A	N.A
WTG Unit Substation	7.43	20	1.45	494	324	23	14

Telecom authorities to ensure the protection of telecom equipment and personnel within the EPR zone of the proposed substation at the cost of the later entrant.

CEA Case No.: MP-564

Approval for the Route of Extra High Tension (EHT) Power Line / Telecommunication Line

Approval of the Central Level Power & Telecommunication Co-ordination Committee is hereby conveyed for **33 kV S/C line on RSJ Pole from proposed Feeder-6 connecting 07 Nos of WTG with 07x3300 kVA, 33/0.95 kV Unit Transformer of M/s Veh Jayin Renewables Private Limited to proposed 220/33 kV Generation Switchyard of M/s Veh Jayin Renewables Private Limited at Hanumantyakag Village, Sardarpur Taluk, Dhar (Length: 14.794 kms).** particulars of which are given in Annexure XI.

The approval is for the route only and is subject to the following conditions.

1. The approval is based on the Power system/ Telecom system conditions' details as reported by the Power supply authority/ Telecom authority at present. Any changes either to Transmission line or the Power system or the paralleling telecommunication lines which are likely to alter the low frequency induction from the estimated at present should be reported to PTCC for its prior approval.
2. The Power and Telecommunication authorities shall be required to adopt such measures as may be recommended by PTCC for counteracting any interference that might arise when the EHT line is in normal operation.
3. Each crossing should satisfy the conditions as laid down in Para 6 -10 of PTCC Code of Practice for crossings.
4. The angle of crossing shall be 90 degrees but in no case less than 60 degrees.
5. The power line shall be equipped with protective switchgear such that the duration of earth current shall be as short as possible but never exceeding 0.5 seconds.
6. The power line shall be energized within a mutually acceptable time limit after obtaining a Certificate from the concerned Telecom and/or Railway authority regarding completion of provision of all protective measures as recommended by PTCC and also under specific clearance from the Telecom and/or Railway authority maintaining the Telecom system.
7. The energization of Extra High Tension power lines would not be held up for want of installation of GD tubes on telecom lines when the induced voltages are in the range of 430 to 650 V.
8. The telecom line shall be commissioned within a mutually acceptable time after completing provision of all protective measures as recommended by PTCC and also after obtaining specific clearance from the Power authority, if certain measures as recommended by PTCC are to be carried out on power system.
9. The later entrant in the field shall bear the entire cost of providing GD tubes and their fitting as recommended by PTCC, including 15% spares and/or any other protective measures as recommended by PTCC.
10. The route approval shall be subject to special conditions as laid down under Annexure XII.

Annexure XI

1		
(a)	Name of the Power Supply authority seeking approval	M/s Veh Jayin Renewables Private Limited
(b)	Reference number & date:	VEHJRPL/DHAR/CEA/PTCC/WIND/06 dated 01.09.2025
(c)	Name of the Power line	33 kV S/C line on RSJ Pole from proposed Feeder-6 connecting 07 Nos of WTG with 07x3300 kVA, 33/0.95 kV Unit Transformer of M/s Veh Jayin Renewables Private Limited to proposed 220/33 kV Generation Switchyard of M/s Veh Jayin Renewables Private Limited at Hanumantyakag Village, Sardarpur Taluk, Dhar (Length: 14.794 kms).
(d)	Length of Power line:	14.794 kms
(e)	Operating Voltage	33 kV
(f)	Number of circuits	1
2		
(a)	Names of parallel telecom lines:	As per Annexure-XII
(b)	Length of parallelism:	As per Annexure-XII
3	Average value of earth resistivity in the region:	20000 ohm-cms
4	Whether LF test necessary:	No
5	Special conditions subject to which this certificate will be effective	As per Annexure-XII

Annexure XII

Name of the Power Line: 33 kV S/C line on RSJ Pole from proposed Feeder-6 connecting 07 Nos of WTG with 07x3300 kVA, 33/0.95 kV Unit Transformer of M/s Veh Jayin Renewables Private Limited to proposed 220/33 kV Generation Switchyard of M/s Veh Jayin Renewables Private Limited at Hanumantyakag Village, Sardarpur Taluk, Dhar (Length: 14.794 kms).

1. **BSNL Telecom Details:**
   DET (PTCC), WZ, BSNL vide letter No. IC/MBI/PTCC/MP/TM/PTCC/RA-I/MP-1566 dated 01.01.2026 has given their NOC for charging of the line.

2. **Railway Telecom Details:**
   GM (S&T), Western Railway vide letter SG.158/28/10/L-365 dated 23.12.2025 has given their NOC for charging of the line.

3. **Defense Telecom Details:**
   ADG (Telecommunication), MoD vide letterB/46937/Sigs-7(b)/5217 dated 12.12.2025 has given their NOC for charging of the line.

4. EPR zone for the proposed substation is mentioned below:

Name of the proposed Substation	Half diagonal distance, D/2 (mts)	Fault Current I (KA)	Resistance of Earth Mat, R (ohms)	d (mts) at 430 V	d (mts) at 650 V	d (mts) at 7kV	d (mts) at 10kV
220/33 kV Generation Switchyard of M/s Veh Jayin Renewables Private Limited at Hanumantyakag Village, Sardarpur Taluk, Dhar	79.335	35	0.121	702	438	N.A	N.A
WTG Unit Substation	7.43	20	1.45	494	324	23	14

Telecom authorities to ensure the protection of telecom equipment and personnel within the EPR zone of the proposed substation at the cost of the later entrant.

CEA Case No.: MP-565

Approval for the Route of Extra High Tension (EHT) Power Line / Telecommunication Line

Approval of the Central Level Power & Telecommunication Co-ordination Committee is hereby conveyed for **33 kV S/C line on RSJ Pole from proposed Feeder-7 connecting 07 Nos of WTG with 07x3300 kVA, 33/0.95 kV Unit Transformer of M/s Veh Jayin Renewables Private Limited to proposed 220/33 kV Generation Switchyard of M/s Veh Jayin Renewables Private Limited at Hanumantyakag Village, Sardarpur Taluk, Dhar (Length: 24.630 kms).** particulars of which are given in Annexure XIII.

The approval is for the route only and is subject to the following conditions.

1. The approval is based on the Power system/ Telecom system conditions' details as reported by the Power supply authority/ Telecom authority at present. Any changes either to Transmission line or the Power system or the paralleling telecommunication lines which are likely to alter the low frequency induction from the estimated at present should be reported to PTCC for its prior approval.
2. The Power and Telecommunication authorities shall be required to adopt such measures as may be recommended by PTCC for counteracting any interference that might arise when the EHT line is in normal operation.
3. Each crossing should satisfy the conditions as laid down in Para 6 -10 of PTCC Code of Practice for crossings.
4. The angle of crossing shall be 90 degrees but in no case less than 60 degrees.
5. The power line shall be equipped with protective switchgear such that the duration of earth current shall be as short as possible but never exceeding 0.5 seconds.
6. The power line shall be energized within a mutually acceptable time limit after obtaining a Certificate from the concerned Telecom and/or Railway authority regarding completion of provision of all protective measures as recommended by PTCC and also under specific clearance from the Telecom and/or Railway authority maintaining the Telecom system.
7. The energization of Extra High Tension power lines would not be held up for want of installation of GD tubes on telecom lines when the induced voltages are in the range of 430 to 650 V.
8. The telecom line shall be commissioned within a mutually acceptable time after completing provision of all protective measures as recommended by PTCC and also after obtaining specific clearance from the Power authority, if certain measures as recommended by PTCC are to be carried out on power system.
9. The later entrant in the field shall bear the entire cost of providing GD tubes and their fitting as recommended by PTCC, including 15% spares and/or any other protective measures as recommended by PTCC.
10. The route approval shall be subject to special conditions as laid down under Annexure XIV.

Annexure XIII

1		
(a)	Name of the Power Supply authority seeking approval	M/s Veh Jayin Renewables Private Limited
(b)	Reference number & date:	VEHJRPL/DHAR/CEA/PTCC/WIND/07 dated 01.09.2025
(c)	Name of the Power line	33 kV S/C line on RSJ Pole from proposed Feeder-7 connecting 07 Nos of WTG with 07x3300 kVA, 33/0.95 kV Unit Transformer of M/s Veh Jayin Renewables Private Limited to proposed 220/33 kV Generation Switchyard of M/s Veh Jayin Renewables Private Limited at Hanumantyakag Village, Sardarpur Taluk, Dhar (Length: 24.630 kms).
(d)	Length of Power line:	24.630 kms
(e)	Operating Voltage	33 kV
(f)	Number of circuits	1
2		
(a)	Names of parallel telecom lines:	As per Annexure-XIV
(b)	Length of parallelism:	As per Annexure-XIV
3	Average value of earth resistivity in the region:	20000 ohm-cms
4	Whether LF test necessary:	No
5	Special conditions subject to which this certificate will be effective	As per Annexure-XIV

Annexure XIV

Name of the Power Line: 33 kV S/C line on RSJ Pole from proposed Feeder-7 connecting 07 Nos of WTG with 07x3300 kVA, 33/0.95 kV Unit Transformer of M/s Veh Jayin Renewables Private Limited to proposed 220/33 kV Generation Switchyard of M/s Veh Jayin Renewables Private Limited at Hanumantyakag Village, Sardarpur Taluk, Dhar (Length: 24.630 kms).

1. **BSNL Telecom Details:**
   DET (PTCC), WZ, BSNL vide letter No. IC/MBI/PTCC/MP/TM/PTCC/RA-I/MP-1565 dated 01.01.2026 has given their NOC for charging of the line.

2. **Railway Telecom Details:**
   GM (S&T), Western Railway vide letter SG.158/28/10/L-367 dated 23.12.2025 has given their NOC for charging of the line.

3. **Defense Telecom Details:**
   ADG (Telecommunication), MoD vide letterB/46937/Sigs-7(b)/5231 dated 12.12.2025 has given their NOC for charging of the line.

4. EPR zone for the proposed substation is mentioned below:

Name of the proposed Substation	Half diagonal distance, D/2 (mts)	Fault Current I (KA)	Resistance of Earth Mat, R (ohms)	d (mts) at 430 V	d (mts) at 650 V	d (mts) at 7kV	d (mts) at 10kV
220/33 kV Generation Switchyard of M/s Veh Jayin Renewables Private Limited at Hanumantyakag Village, Sardarpur Taluk, Dhar	79.335	35	0.121	702	438	N.A	N.A
WTG Unit Substation	7.43	20	1.45	494	324	23	14

Telecom authorities to ensure the protection of telecom equipment and personnel within the EPR zone of the proposed substation at the cost of the later entrant.