



सत्यमेव जयते



**भारत सरकार**  
**Government of India**  
**विद्युत मंत्रालय**  
**Ministry of Power**  
**केन्द्रीय विद्युत प्राधिकरण**  
**Central Electricity Authority**  
**विद्युत प्रणाली संचार विकास प्रभाग**  
**Power System Communication Development Division**

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On behalf of

Central Level Power &amp; Telecommunication Co-ordination Committee

No: As assigned

Date: As assigned

**Subject:** Provisional Certificate of Approval for the Route of Power Line of M/s Adani Green Energy Twenty Six A Limited.

**Provisional Route Approval Certificate** for the following listed lines of M/s Adani Green Energy Twenty Six A Limited is annexed to this letter:

S.No.	Name
1	33 KV UG cable 3CX300 Sqmm for Feeder No.0124 including inverter duty transformer (1 X 950V/33 KV, 5.6 MVA) of WTG-377, 402, 426, 401 from 400 KV PSS-12 S/Y Substations to Wind plant of Adani Green Energy Twenty Six A Ltd at Khavda RE Park (Length: 19.345 kms)
2	33 KV UG cable 3CX300 Sqmm for Feeder No.0103 including inverter duty transformer (1 X 950V/33 KV, 5.6 MVA) of WTG-428, 427, 451, 453, 452 from 400 KV PSS-12 S/Y Substations to Wind plant of Adani Green Energy Twenty Six A Ltd at Khavda RE Park (Length: 14.995 kms)
3	33 KV UG cable 3CX300 Sqmm for Feeder No.0324 including inverter duty transformer (1 X 950V/33 KV, 5.6 MVA) of WTG-476,478, 477, 499, 500 from 400 KV PSS-12 S/Y Substations to Wind plant of Adani Green Energy Twenty Six A Ltd at Khavda RE Park (Length: 11.420 kms)
4	33 KV UG cable 3CX300 Sqmm for Feeder No.0303 including inverter duty transformer (1 X 950V/33 KV, 5.6 MVA) of WTG- 520, 521, 536 from 400 KV PSS-12 S/Y Substations to Wind plant of Adani Green Energy Twenty Six A Ltd at Khavda RE Park (Length: 3.905 kms)
5	33 KV UG cable 3CX300 Sqmm for Feeder No.0203 including inverter duty transformer (1 X 950V/33 KV, 5.6 MVA) of WTG-519, 518, 535, 533, 534 from 400 KV PSS-12 S/Y Substations to Wind plant of Adani Green Energy Twenty Six A Ltd at Khavda RE Park (Length: 10.995 kms)
6	33 KV UG cable 3CX300 Sqmm for Feeder No.0224 including inverter duty transformer (1 X 950V/33 KV, 5.6 MVA) of WTG-475, 498, 496, 517, 497 from 400

सेवा भवन, रामाकृष्ण पुरम, सेक्टर -1, नई दिल्ली -110 066 टेलीफोन: 011-26736706 ईमेल: cepcd.cea@gov.in वेबसाइट: [www.cea.nic.in](http://www.cea.nic.in)

Sewa Bhawan, R.K.Puram, Sector-1, New Delhi-110 066 Telephone: 011-26736706 Email: cepcd.cea@gov.in Website: [www.cea.nic.in](http://www.cea.nic.in)

	KV PSS-12 S/Y Substations to Wind plant of Adani Green Energy Twenty Six A Ltd at Khavda RE Park (Length: 16.675 kms)
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Chief Engineer

To,

1.	M/s Adani Green Energy Twenty Six A Limited	M/s Adani Green Energy Twenty Six A Limited, Adani Shanti Gram, Ahmedabad, Gujarat
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**CEA Case No.: GUJ-1104-A**

Provisional Approval for the Route of Extra High Tension (EHT)/ High Tension (HT) Power Line / Telecommunication Line

**Provisional Approval** of the Central Level Power & Telecommunication Co-ordination Committee is hereby conveyed having a validity of 60 days from the date of issuance for **33 KV UG cable 3CX300 Sqmm for Feeder No.0124 including inverter duty transformer (1 X 950V/33 KV, 5.6 MVA) of WTG-377, 402, 426, 401 from 400 KV PSS-12 S/Y Substations to Wind plant of Adani Green Energy Twenty Six A Ltd at Khavda RE Park (Length: 19.345 kms) particulars of which are given in Annexure I.**

The approval is for the route only and is subject to the following conditions.

1. The approval is based on the Power system/ Telecom system conditions' details as reported by the Power supply authority/ Telecom authority at present. Any changes either to Transmission line or the Power system or the paralleling telecommunication lines which are likely to alter the low frequency induction from the estimated at present should be reported to PTCC for its prior approval.
2. The Power and Telecommunication authorities shall be required to adopt such measures as may be recommended by PTCC for counteracting any interference that might arise when the EHT line is in normal operation.
3. Each crossing should satisfy the conditions as laid down in Para 6 -10 of PTCC Code of Practice for crossings.
4. The angle of crossing shall be 90 degrees but in no case less than 60 degrees.
5. The power line shall be equipped with protective switchgear such that the duration of earth current shall be as short as possible but never exceeding 0.5 seconds.
6. The power line shall be energized within a mutually acceptable time limit after obtaining a Certificate from the concerned Telecom and/or Railway authority regarding completion of provision of all protective measures as recommended by PTCC and also under specific clearance from the Telecom and/or Railway authority maintaining the Telecom system.
7. The energization of Extra High Tension power lines would not be held up for want of installation of GD tubes on telecom lines when the induced voltages are in the range of 430 to 650 V.
8. The telecom line shall be commissioned within a mutually acceptable time after completing provision of all protective measures as recommended by PTCC and also after obtaining specific clearance from the Power authority, if certain measures as recommended by PTCC are to be carried out on power system.
9. The later entrant in the field shall bear the entire cost of providing GD tubes and their fitting as recommended by PTCC, including 15% spares and/or any other protective measures as recommended by PTCC.
10. The route approval shall be subject to special conditions as laid down under Annexure II.

### Annexure I

1

- |     |                                                     |                                                                                                                                                                                                                                                                      |
|-----|-----------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| (a) | Name of the Power Supply authority seeking approval | M/s Adani Green Energy Twenty Six A Limited                                                                                                                                                                                                                          |
| (b) | Reference number & date:                            | AGE26AL/PTCC/2526/Khavda_PSS12/001 dated 01.12.2025<br>E-mail dated 28.01.2026                                                                                                                                                                                       |
| (c) | Name of the Power line                              | 33 KV UG cable 3CX300 Sqmm for Feeder No.0124 including inverter duty transformer (1 X 950V/33 KV, 5.6 MVA) of WTG-377, 402, 426, 401 from 400 KV PSS-12 S/Y Substations to Wind plant of Adani Green Energy Twenty Six A Ltd at Khavda RE Park (Length: 19.345 kms) |
| (d) | Length of Power line:                               | 19.345 kms                                                                                                                                                                                                                                                           |
| (e) | Operating Voltage                                   | 33 kV                                                                                                                                                                                                                                                                |
| (f) | Number of circuits                                  | 1                                                                                                                                                                                                                                                                    |

2

- |     |                                  |                    |
|-----|----------------------------------|--------------------|
| (a) | Names of parallel telecom lines: | As per Annexure-II |
| (b) | Length of parallelism:           | As per Annexure-II |

3 Average value of earth resistivity in the region: 50000 ohm-cms

4 Whether LF test necessary: No

5 Special conditions subject to which this certificate will be effective: As per Annexure-II

## Annexure II

**Name of the Power Line:** 33 KV UG cable 3CX300 Sqmm for Feeder No.0124 including inverter duty transformer (1 X 950V/33 KV, 5.6 MVA) of WTG-377, 402, 426, 401 from 400 KV PSS-12 S/Y Substations to Wind plant of Adani Green Energy Twenty Six A Ltd at Khavda RE Park (Length: 19.345 kms)

### 1. BSNL Telecom Details:

DET, PTCC (WZ), BSNL vide letter dated IC/MBI/PTCC/Offline/GUJ-3212-3220 dated 28.01.2026 has given their NOC for charging of the line.

### 2. Railway Telecom Details:

Deputy CSTE, Telecom, Western Railway vide letter dated SG.158/28/12/1746 dated 27.01.2026 has given their NOC for charging of the line.

### 3. Defense Telecom Details:

DEFENSE\_DETAILS\_PLACEHOLDER

### 4. EPR zone for the proposed substation is mentioned below:

Name of the proposed Substation	Half diagonal distance, D/2 (mts)	Fault Current I (KA)	Resistance of Earth Mat, R (ohms)	d (mts) at 430 V	d (mts) at 650 V	d (mts) at 7kV	d (mts) at 10kV
400 KV PSS-12 S/s of M/s AGE26AL at Khavda	201.15	44.1	0.3	5988	3893	179	65
Unit Sub Station	12.82	15	0.09	27	14	NA	NA

Telecom authorities to ensure the protection of telecom equipment and personnel within the EPR zone of the proposed substation at the cost of the later entrant.

**CEA Case No.: GUJ-1104-B**

Provisional Approval for the Route of Extra High Tension (EHT)/ High Tension (HT) Power Line / Telecommunication Line

**Provisional Approval** of the Central Level Power & Telecommunication Co-ordination Committee is hereby conveyed having a validity of 60 days from the date of issuance for **33 KV UG cable 3CX300 Sqmm for Feeder No.0103 including inverter duty transformer (1 X 950V/33 KV, 5.6 MVA) of WTG-428, 427, 451, 453, 452 from 400 KV PSS-12 S/Y Substations to Wind plant of Adani Green Energy Twenty Six A Ltd at Khavda RE Park (Length: 14.995 kms) particulars of which are given in Annexure III.**

The approval is for the route only and is subject to the following conditions.

1. The approval is based on the Power system/ Telecom system conditions' details as reported by the Power supply authority/ Telecom authority at present. Any changes either to Transmission line or the Power system or the paralleling telecommunication lines which are likely to alter the low frequency induction from the estimated at present should be reported to PTCC for its prior approval.
2. The Power and Telecommunication authorities shall be required to adopt such measures as may be recommended by PTCC for counteracting any interference that might arise when the EHT line is in normal operation.
3. Each crossing should satisfy the conditions as laid down in Para 6 -10 of PTCC Code of Practice for crossings.
4. The angle of crossing shall be 90 degrees but in no case less than 60 degrees.
5. The power line shall be equipped with protective switchgear such that the duration of earth current shall be as short as possible but never exceeding 0.5 seconds.
6. The power line shall be energized within a mutually acceptable time limit after obtaining a Certificate from the concerned Telecom and/or Railway authority regarding completion of provision of all protective measures as recommended by PTCC and also under specific clearance from the Telecom and/or Railway authority maintaining the Telecom system.
7. The energization of Extra High Tension power lines would not be held up for want of installation of GD tubes on telecom lines when the induced voltages are in the range of 430 to 650 V.
8. The telecom line shall be commissioned within a mutually acceptable time after completing provision of all protective measures as recommended by PTCC and also after obtaining specific clearance from the Power authority, if certain measures as recommended by PTCC are to be carried out on power system.
9. The later entrant in the field shall bear the entire cost of providing GD tubes and their fitting as recommended by PTCC, including 15% spares and/or any other protective measures as recommended by PTCC.
10. The route approval shall be subject to special conditions as laid down under Annexure IV.

**Annexure III**

1

- (a) Name of the Power Supply authority seeking approval M/s Adani Green Energy Twenty Six A Limited
- (b) Reference number & date: AGE26AL/PTCC/2526/Khavda\_PSS12/001 dated 01.12.2025  
E-mail dated 28.01.2026
- (c) Name of the Power line 33 KV UG cable 3CX300 Sqmm for Feeder No.0103 including inverter duty transformer (1 X 950V/33 KV, 5.6 MVA) of WTG-428, 427, 451, 453, 452 from 400 KV PSS-12 S/Y Substations to Wind plant of Adani Green Energy Twenty Six A Ltd at Khavda RE Park (Length: 14.995 kms)
- (d) Length of Power line: 14.995 kms
- (e) Operating Voltage 33 kV
- (f) Number of circuits 1

2

- (a) Names of parallel telecom lines: As per Annexure-IV
- (b) Length of parallelism: As per Annexure-IV
- 3 Average value of earth resistivity in the region: 50000 ohm-cms
- 4 Whether LF test necessary: No
- 5 Special conditions subject to which this certificate will be effective As per Annexure-IV

### Annexure IV

**Name of the Power Line:** 33 KV UG cable 3CX300 Sqmm for Feeder No.0103 including inverter duty transformer (1 X 950V/33 KV, 5.6 MVA) of WTG-428, 427, 451, 453, 452 from 400 KV PSS-12 S/Y Substations to Wind plant of Adani Green Energy Twenty Six A Ltd at Khavda RE Park (Length: 14.995 kms)

**1. BSNL Telecom Details:**

DET, PTCC (WZ), BSNL vide letter dated IC/MBI/PTCC/Offline/GUJ-3212-3220 dated 28.01.2026 has given their NOC for charging of the line.

**2. Railway Telecom Details:**

Deputy CSTE, Telecom, Western Railway vide letter dated SG.158/28/12/1746 dated 27.01.2026 has given their NOC for charging of the line.

**3. Defense Telecom Details:**

DEFENSE\_DETAILS\_PLACEHOLDER

**4. EPR zone for the proposed substation is mentioned below:**

Name of the proposed Substation	Half diagonal distance, D/2 (mts)	Fault Current I (KA)	Resistance of Earth Mat, R (ohms)	d (mts) at 430 V	d (mts) at 650 V	d (mts) at 7kV	d (mts) at 10kV
400 KV PSS-12 S/s of M/s AGE26AL at Khavda	201.15	44.1	0.3	5988	3893	179	65
Unit Sub Station	12.82	15	0.09	27	14	NA	NA

Telecom authorities to ensure the protection of telecom equipment and personnel within the EPR zone of the proposed substation at the cost of the later entrant.

**CEA Case No.: GUJ-1104-C****Provisional Approval for the Route of Extra High Tension (EHT)/ High Tension (HT) Power Line / Telecommunication Line**

**Provisional Approval** of the Central Level Power & Telecommunication Co-ordination Committee is hereby conveyed having a validity of 60 days from the date of issuance for **33 KV UG cable 3CX300 Sqmm for Feeder No.0324 including inverter duty transformer (1 X 950V/33 KV, 5.6 MVA) of WTG-476,478, 477, 499, 500 from 400 KV PSS-12 S/Y Substations to Wind plant of Adani Green Energy Twenty Six A Ltd at Khavda RE Park (Length: 11.420 kms) particulars of which are given in Annexure V.**

The approval is for the route only and is subject to the following conditions.

1. The approval is based on the Power system/ Telecom system conditions' details as reported by the Power supply authority/ Telecom authority at present. Any changes either to Transmission line or the Power system or the paralleling telecommunication lines which are likely to alter the low frequency induction from the estimated at present should be reported to PTCC for its prior approval.
2. The Power and Telecommunication authorities shall be required to adopt such measures as may be recommended by PTCC for counteracting any interference that might arise when the EHT line is in normal operation.
3. Each crossing should satisfy the conditions as laid down in Para 6 -10 of PTCC Code of Practice for crossings.
4. The angle of crossing shall be 90 degrees but in no case less than 60 degrees.
5. The power line shall be equipped with protective switchgear such that the duration of earth current shall be as short as possible but never exceeding 0.5 seconds.
6. The power line shall be energized within a mutually acceptable time limit after obtaining a Certificate from the concerned Telecom and/or Railway authority regarding completion of provision of all protective measures as recommended by PTCC and also under specific clearance from the Telecom and/or Railway authority maintaining the Telecom system.
7. The energization of Extra High Tension power lines would not be held up for want of installation of GD tubes on telecom lines when the induced voltages are in the range of 430 to 650 V.
8. The telecom line shall be commissioned within a mutually acceptable time after completing provision of all protective measures as recommended by PTCC and also after obtaining specific clearance from the Power authority, if certain measures as recommended by PTCC are to be carried out on power system.
9. The later entrant in the field shall bear the entire cost of providing GD tubes and their fitting as recommended by PTCC, including 15% spares and/or any other protective measures as recommended by PTCC.
10. The route approval shall be subject to special conditions as laid down under Annexure VI.

### Annexure V

1

- |     |                                                     |                                                                                                                                                                                                                                                                          |
|-----|-----------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| (a) | Name of the Power Supply authority seeking approval | M/s Adani Green Energy Twenty Six A Limited                                                                                                                                                                                                                              |
| (b) | Reference number & date:                            | AGE26AL/PTCC/2526/Khavda_PSS12/001 dated 01.12.2025<br>E-mail dated 28.01.2026                                                                                                                                                                                           |
| (c) | Name of the Power line                              | 33 KV UG cable 3CX300 Sqmm for Feeder No.0324 including inverter duty transformer (1 X 950V/33 KV, 5.6 MVA) of WTG-476,478, 477, 499, 500 from 400 KV PSS-12 S/Y Substations to Wind plant of Adani Green Energy Twenty Six A Ltd at Khavda RE Park (Length: 11.420 kms) |
| (d) | Length of Power line:                               | 11.420 kms                                                                                                                                                                                                                                                               |
| (e) | Operating Voltage                                   | 33 kV                                                                                                                                                                                                                                                                    |
| (f) | Number of circuits                                  | 1                                                                                                                                                                                                                                                                        |

2

- |     |                                                                        |                    |
|-----|------------------------------------------------------------------------|--------------------|
| (a) | Names of parallel telecom lines:                                       | As per Annexure-VI |
| (b) | Length of parallelism:                                                 | As per Annexure-VI |
| 3   | Average value of earth resistivity in the region:                      | 50000 ohm-cms      |
| 4   | Whether LF test necessary:                                             | No                 |
| 5   | Special conditions subject to which this certificate will be effective | As per Annexure-VI |

## Annexure VI

**Name of the Power Line:** 33 KV UG cable 3CX300 Sqmm for Feeder No.0324 including inverter duty transformer (1 X 950V/33 KV, 5.6 MVA) of WTG-476,478, 477, 499, 500 from 400 KV PSS-12 S/Y Substations to Wind plant of Adani Green Energy Twenty Six A Ltd at Khavda RE Park (Length: 11.420 kms)

### 1. BSNL Telecom Details:

DET, PTCC (WZ), BSNL vide letter dated IC/MBI/PTCC/Offline/GUJ-3212-3220 dated 28.01.2026 has given their NOC for charging of the line.

### 2. Railway Telecom Details:

Deputy CSTE, Telecom, Western Railway vide letter dated SG.158/28/12/1746 dated 27.01.2026 has given their NOC for charging of the line.

### 3. Defense Telecom Details:

DEFENSE\_DETAILS\_PLACEHOLDER

### 4. EPR zone for the proposed substation is mentioned below:

Name of the proposed Substation	Half diagonal distance, D/2 (mts)	Fault Current I (KA)	Resistance of Earth Mat, R (ohms)	d (mts) at 430 V	d (mts) at 650 V	d (mts) at 7kV	d (mts) at 10kV
400 KV PSS-12 S/s of M/s AGE26AL at Khavda	201.15	44.1	0.3	5988	3893	179	65
Unit Sub Station	12.82	15	0.09	27	14	NA	NA

Telecom authorities to ensure the protection of telecom equipment and personnel within the EPR zone of the proposed substation at the cost of the later entrant.

**CEA Case No.: GUJ-1104-D**

Provisional Approval for the Route of Extra High Tension (EHT)/ High Tension (HT) Power Line / Telecommunication Line

**Provisional Approval** of the Central Level Power & Telecommunication Co-ordination Committee is hereby conveyed having a validity of 60 days from the date of issuance for **33 KV UG cable 3CX300 Sqmm for Feeder No.0303 including inverter duty transformer (1 X 950V/33 KV, 5.6 MVA) of WTG- 520, 521, 536 from 400 KV PSS-12 S/Y Substations to Wind plant of Adani Green Energy Twenty Six A Ltd at Khavda RE Park (Length: 3.905 kms) particulars of which are given in Annexure VII.**

The approval is for the route only and is subject to the following conditions.

1. The approval is based on the Power system/ Telecom system conditions' details as reported by the Power supply authority/ Telecom authority at present. Any changes either to Transmission line or the Power system or the paralleling telecommunication lines which are likely to alter the low frequency induction from the estimated at present should be reported to PTCC for its prior approval.
2. The Power and Telecommunication authorities shall be required to adopt such measures as may be recommended by PTCC for counteracting any interference that might arise when the EHT line is in normal operation.
3. Each crossing should satisfy the conditions as laid down in Para 6 -10 of PTCC Code of Practice for crossings.
4. The angle of crossing shall be 90 degrees but in no case less than 60 degrees.
5. The power line shall be equipped with protective switchgear such that the duration of earth current shall be as short as possible but never exceeding 0.5 seconds.
6. The power line shall be energized within a mutually acceptable time limit after obtaining a Certificate from the concerned Telecom and/or Railway authority regarding completion of provision of all protective measures as recommended by PTCC and also under specific clearance from the Telecom and/or Railway authority maintaining the Telecom system.
7. The energization of Extra High Tension power lines would not be held up for want of installation of GD tubes on telecom lines when the induced voltages are in the range of 430 to 650 V.
8. The telecom line shall be commissioned within a mutually acceptable time after completing provision of all protective measures as recommended by PTCC and also after obtaining specific clearance from the Power authority, if certain measures as recommended by PTCC are to be carried out on power system.
9. The later entrant in the field shall bear the entire cost of providing GD tubes and their fitting as recommended by PTCC, including 15% spares and/or any other protective measures as recommended by PTCC.
10. The route approval shall be subject to special conditions as laid down under Annexure VIII.

**Annexure VII**

1

- (a) Name of the Power Supply authority seeking approval M/s Adani Green Energy Twenty Six A Limited
- (b) Reference number & date: AGE26AL/PTCC/2526/Khavda\_PSS12/001 dated 01.12.2025  
E-mail dated 28.01.2026
- (c) Name of the Power line 33 KV UG cable 3CX300 Sqmm for Feeder No.0303 including inverter duty transformer (1 X 950V/33 KV, 5.6 MVA) of WTG- 520, 521, 536 from 400 KV PSS-12 S/Y Substations to Wind plant of Adani Green Energy Twenty Six A Ltd at Khavda RE Park (Length: 3.905 kms)
- (d) Length of Power line: 3.905 kms
- (e) Operating Voltage 33 kV
- (f) Number of circuits 1

2

- (a) Names of parallel telecom lines: As per Annexure-VIII
- (b) Length of parallelism: As per Annexure-VIII
- 3 Average value of earth resistivity in the region: 50000 ohm-cms
- 4 Whether LF test necessary: No
- 5 Special conditions subject to which this certificate will be effective As per Annexure-VIII

### Annexure VIII

**Name of the Power Line:** 33 KV UG cable 3CX300 Sqmm for Feeder No.0303 including inverter duty transformer (1 X 950V/33 KV, 5.6 MVA) of WTG- 520, 521, 536 from 400 KV PSS-12 S/Y Substations to Wind plant of Adani Green Energy Twenty Six A Ltd at Khavda RE Park (Length: 3.905 kms)

**1. BSNL Telecom Details:**

DET, PTCC (WZ), BSNL vide letter dated IC/MBI/PTCC/Offline/GUJ-3212-3220 dated 28.01.2026 has given their NOC for charging of the line.

**2. Railway Telecom Details:**

Deputy CSTE, Telecom, Western Railway vide letter dated SG.158/28/12/1746 dated 27.01.2026 has given their NOC for charging of the line.

**3. Defense Telecom Details:**

DEFENSE\_DETAILS\_PLACEHOLDER

**4. EPR zone for the proposed substation is mentioned below:**

Name of the proposed Substation	Half diagonal distance, D/2 (mts)	Fault Current I (KA)	Resistance of Earth Mat, R (ohms)	d (mts) at 430 V	d (mts) at 650 V	d (mts) at 7kV	d (mts) at 10kV
400 KV PSS-12 S/s of M/s AGE26AL at Khavda	201.15	44.1	0.3	5988	3893	179	65
Unit Sub Station	12.82	15	0.09	27	14	NA	NA

Telecom authorities to ensure the protection of telecom equipment and personnel within the EPR zone of the proposed substation at the cost of the later entrant.

**CEA Case No.: GUJ-1104-E****Provisional Approval for the Route of Extra High Tension (EHT)/ High Tension (HT) Power Line / Telecommunication Line**

**Provisional Approval** of the Central Level Power & Telecommunication Co-ordination Committee is hereby conveyed having a validity of 60 days from the date of issuance for **33 KV UG cable 3CX300 Sqmm for Feeder No.0203 including inverter duty transformer (1 X 950V/33 KV, 5.6 MVA) of WTG-519, 518, 535, 533, 534 from 400 KV PSS-12 S/Y Substations to Wind plant of Adani Green Energy Twenty Six A Ltd at Khavda RE Park (Length: 10.995 kms) particulars of which are given in Annexure IX.**

The approval is for the route only and is subject to the following conditions.

1. The approval is based on the Power system/ Telecom system conditions' details as reported by the Power supply authority/ Telecom authority at present. Any changes either to Transmission line or the Power system or the paralleling telecommunication lines which are likely to alter the low frequency induction from the estimated at present should be reported to PTCC for its prior approval.
2. The Power and Telecommunication authorities shall be required to adopt such measures as may be recommended by PTCC for counteracting any interference that might arise when the EHT line is in normal operation.
3. Each crossing should satisfy the conditions as laid down in Para 6 -10 of PTCC Code of Practice for crossings.
4. The angle of crossing shall be 90 degrees but in no case less than 60 degrees.
5. The power line shall be equipped with protective switchgear such that the duration of earth current shall be as short as possible but never exceeding 0.5 seconds.
6. The power line shall be energized within a mutually acceptable time limit after obtaining a Certificate from the concerned Telecom and/or Railway authority regarding completion of provision of all protective measures as recommended by PTCC and also under specific clearance from the Telecom and/or Railway authority maintaining the Telecom system.
7. The energization of Extra High Tension power lines would not be held up for want of installation of GD tubes on telecom lines when the induced voltages are in the range of 430 to 650 V.
8. The telecom line shall be commissioned within a mutually acceptable time after completing provision of all protective measures as recommended by PTCC and also after obtaining specific clearance from the Power authority, if certain measures as recommended by PTCC are to be carried out on power system.
9. The later entrant in the field shall bear the entire cost of providing GD tubes and their fitting as recommended by PTCC, including 15% spares and/or any other protective measures as recommended by PTCC.
10. The route approval shall be subject to special conditions as laid down under Annexure X.

**Annexure IX**

- (a) Name of the Power Supply authority seeking approval M/s Adani Green Energy Twenty Six A Limited
- (b) Reference number & date: AGE26AL/PTCC/2526/Khavda\_PSS12/001 dated 01.12.2025  
E-mail dated 28.01.2026
- (c) Name of the Power line 33 KV UG cable 3CX300 Sqmm for Feeder No.0203 including inverter duty transformer (1 X 950V/33 KV, 5.6 MVA) of WTG-519, 518, 535, 533, 534 from 400 KV PSS-12 S/Y Substations to Wind plant of Adani Green Energy Twenty Six A Ltd at Khavda RE Park (Length: 10.995 kms)
- (d) Length of Power line: 10.995 kms
- (e) Operating Voltage 33 kV
- (f) Number of circuits 1
- 2
- (a) Names of parallel telecom lines: As per Annexure-X
- (b) Length of parallelism: As per Annexure-X
- 3 Average value of earth resistivity in the region: 50000 ohm-cms
- 4 Whether LF test necessary: No
- 5 Special conditions subject to which this certificate will be effective As per Annexure-X

## Annexure X

**Name of the Power Line:** 33 KV UG cable 3CX300 Sqmm for Feeder No.0203 including inverter duty transformer (1 X 950V/33 KV, 5.6 MVA) of WTG-519, 518, 535, 533, 534 from 400 KV PSS-12 S/Y Substations to Wind plant of Adani Green Energy Twenty Six A Ltd at Khavda RE Park (Length: 10.995 kms)

### 1. BSNL Telecom Details:

DET, PTCC (WZ), BSNL vide letter dated IC/MBI/PTCC/Offline/GUJ-3212-3220 dated 28.01.2026 has given their NOC for charging of the line.

### 2. Railway Telecom Details:

Deputy CSTE, Telecom, Western Railway vide letter dated SG.158/28/12/1746 dated 27.01.2026 has given their NOC for charging of the line.

### 3. Defense Telecom Details:

DEFENSE\_DETAILS\_PLACEHOLDER

### 4. EPR zone for the proposed substation is mentioned below:

Name of the proposed Substation	Half diagonal distance, D/2 (mts)	Fault Current I (KA)	Resistance of Earth Mat, R (ohms)	d (mts) at 430 V	d (mts) at 650 V	d (mts) at 7kV	d (mts) at 10kV
400 KV PSS-12 S/s of M/s AGE26AL at Khavda	201.15	44.1	0.3	5988	3893	179	65
Unit Sub Station	12.82	15	0.09	27	14	NA	NA

Telecom authorities to ensure the protection of telecom equipment and personnel within the EPR zone of the proposed substation at the cost of the later entrant.

**CEA Case No.: GUJ-1104-F**

Provisional Approval for the Route of Extra High Tension (EHT)/ High Tension (HT) Power Line / Telecommunication Line

**Provisional Approval** of the Central Level Power & Telecommunication Co-ordination Committee is hereby conveyed having a validity of 60 days from the date of issuance for **33 KV UG cable 3CX300 Sqmm for Feeder No.0224 including inverter duty transformer (1 X 950V/33 KV, 5.6 MVA) of WTG-475, 498, 496, 517, 497 from 400 KV PSS-12 S/Y Substations to Wind plant of Adani Green Energy Twenty Six A Ltd at Khavda RE Park (Length: 16.675 kms) particulars of which are given in Annexure XI.**

The approval is for the route only and is subject to the following conditions.

1. The approval is based on the Power system/ Telecom system conditions' details as reported by the Power supply authority/ Telecom authority at present. Any changes either to Transmission line or the Power system or the paralleling telecommunication lines which are likely to alter the low frequency induction from the estimated at present should be reported to PTCC for its prior approval.
2. The Power and Telecommunication authorities shall be required to adopt such measures as may be recommended by PTCC for counteracting any interference that might arise when the EHT line is in normal operation.
3. Each crossing should satisfy the conditions as laid down in Para 6 -10 of PTCC Code of Practice for crossings.
4. The angle of crossing shall be 90 degrees but in no case less than 60 degrees.
5. The power line shall be equipped with protective switchgear such that the duration of earth current shall be as short as possible but never exceeding 0.5 seconds.
6. The power line shall be energized within a mutually acceptable time limit after obtaining a Certificate from the concerned Telecom and/or Railway authority regarding completion of provision of all protective measures as recommended by PTCC and also under specific clearance from the Telecom and/or Railway authority maintaining the Telecom system.
7. The energization of Extra High Tension power lines would not be held up for want of installation of GD tubes on telecom lines when the induced voltages are in the range of 430 to 650 V.
8. The telecom line shall be commissioned within a mutually acceptable time after completing provision of all protective measures as recommended by PTCC and also after obtaining specific clearance from the Power authority, if certain measures as recommended by PTCC are to be carried out on power system.
9. The later entrant in the field shall bear the entire cost of providing GD tubes and their fitting as recommended by PTCC, including 15% spares and/or any other protective measures as recommended by PTCC.
10. The route approval shall be subject to special conditions as laid down under Annexure XII.

**Annexure XI**

1

- (a) Name of the Power Supply authority seeking approval M/s Adani Green Energy Twenty Six A Limited
- (b) Reference number & date: AGE26AL/PTCC/2526/Khavda\_PSS12/001 dated 01.12.2025  
E-mail dated 28.01.2026
- (c) Name of the Power line 33 KV UG cable 3CX300 Sqmm for Feeder No.0224 including inverter duty transformer (1 X 950V/33 KV, 5.6 MVA) of WTG-475, 498, 496, 517, 497 from 400 KV PSS-12 S/Y Substations to Wind plant of Adani Green Energy Twenty Six A Ltd at Khavda RE Park (Length: 16.675 kms)
- (d) Length of Power line: 16.675 kms
- (e) Operating Voltage 33 kV
- (f) Number of circuits 1

2

- (a) Names of parallel telecom lines: As per Annexure-XII
- (b) Length of parallelism: As per Annexure-XII
- 3 Average value of earth resistivity in the region: 50000 ohm-cms
- 4 Whether LF test necessary: No
- 5 Special conditions subject to which this certificate will be effective As per Annexure-XII

## Annexure XII

**Name of the Power Line:** 33 KV UG cable 3CX300 Sqmm for Feeder No.0224 including inverter duty transformer (1 X 950V/33 KV, 5.6 MVA) of WTG-475, 498, 496, 517, 497 from 400 KV PSS-12 S/Y Substations to Wind plant of Adani Green Energy Twenty Six A Ltd at Khavda RE Park (Length: 16.675 kms)

### 1. BSNL Telecom Details:

DET, PTCC (WZ), BSNL vide letter dated IC/MBI/PTCC/Offline/GUJ-3212-3220 dated 28.01.2026 has given their NOC for charging of the line.

### 2. Railway Telecom Details:

Deputy CSTE, Telecom, Western Railway vide letter dated SG.158/28/12/1746 dated 27.01.2026 has given their NOC for charging of the line.

### 3. Defense Telecom Details:

DEFENSE\_DETAILS\_PLACEHOLDER

### 4. EPR zone for the proposed substation is mentioned below:

Name of the proposed Substation	Half diagonal distance, D/2 (mts)	Fault Current I (KA)	Resistance of Earth Mat, R (ohms)	d (mts) at 430 V	d (mts) at 650 V	d (mts) at 7kV	d (mts) at 10kV
400 KV PSS-12 S/s of M/s AGE26AL at Khavda	201.15	44.1	0.3	5988	3893	179	65
Unit Sub Station	12.82	15	0.09	27	14	NA	NA

Telecom authorities to ensure the protection of telecom equipment and personnel within the EPR zone of the proposed substation at the cost of the later entrant.