

भारत सरकार Government of India विद्युत मंत्रालय Ministry of Power केन्द्रीय विद्युत प्राधिकरण Central Electricity Authority विद्युत प्रणाली संचार विकास प्रभाग Power System Communication Development Division

CEA Case No.: TN-765					
Induced Voltage (IV) Calculation for PTCC proposal for 230 kV S/C line on D/C towers from proposed 230/33 kV Senapathipalayan PSS of M/s TATA Power Renewable Energy Limited to 400/230 kV Karur PS (Length: 17.751 km)					
S. No	Reference No.	Dated			
(i)	TATA/198MW/230KV-SC EHT/01	12.08.2024			
(ii)	BSNL: SR-PTCC/STN 6173/06	05.10.2024			
(iii)	Southern Railway: W.384/3/6/51(TN)	16.09.2024			
(iv)	Defense: B/46937/Sigs 7(b)/4120	15.10.2024			

The PTCC proposal submitted vide reference (i) has been examined.BSNL vide reference (iii) has stated that "No telecom lines/ cables or assets are existing or proposed within 6 months in paralleling distance of 8 kms on either side of the power line". GM (S&T), Southern Railway vide reference (iii) and DG Signals, MoD vide reference (iv) have issued their No Objection certificate (NOC) for charging of the line.

Name of the	Half	Fault	Resistance				
proposed	diagonal	Curre	of Earth	d (mts)	d (mts)	d (mts)	d (mts)
Substation	distance,	nt I	Mat, R	at 430	at 650	at 7kV	at
	D/2	(KA)	(ohms)	V	V		10kV
	(mts)						
230/33 kV	86.31	39.82	0.625	4909	3218	221	128
Senapathipalayan							
PSS of M/s TATA							
Power Renewable							
Energy Limited							

EPR zone for the proposed substation is mentioned below:

As per the details submitted by BSNL vide reference (ii) above, no telephone exchanges are falling in the EPR zone of the proposed substation.

Taking above into consideration, necessary action for issuance of PTCC route approval (RAC) shall be taken under intimation to this office in the stipulated period as specified in PTCC Manual and subsequent CLPTCC meetings.

As per the decision taken in 111th and 112th CLPTCC meeting, necessary instructions for "*Deemed Energization approval*" shall be specified while issuing RAC.

Encl.: As above

Chief Engineer

To,

1.	Divisional Engineer (PTCC), Southern Zone	O/o Chief General Manager, Core Network Transmission- South, No.11, Link Road, Ganapathy Colony, Guindy Industrial Estate, Guindy, Chennai.600 032.	
2.	M/s TATA Power Renewable Energy Limited	Corporate Centre, A Block, 34 Sant Tukaram Road, Carnac Bunder, Mumbai – 400 009	For information

Directorate General of Signals Signals 7 General Staff Branch TN - 765Integrated HQ of MoD, (Army) DHQ PO, New Delhi - 110011

B/46937/Sigs 7(b)/4120/

15 Oct 2024

Tata Power Renewable Energy Limited C/o The Tata Power Company Limited Corporate Centre: A Block, 34 Sant Tukaram Road Carnac Bunder, Mumbai-400 009

> PTCC PROPOSAL FOR 230KV SC OH LINE ON DC TOWER BY USING AL-59 MOOSE CONDUCTOR AND 7/2.40 MM DIA METER + 24 FIBER OPGW CABLE FROM 230/33 KV TATA POOLING SUBSTATIONS AT SENAPATHIPALAYAM VILLAGE, KANGAYAM TK, TIRUPUR DIST TO 400/230 KV KARUR PS NAME OF THE APPLICATIONS – M/S TATA POWER RENEWABLE ENERGY LTD

1. Refer your letter No TATA/198MW/230KV-SC EHT/01 dt 12 Aug 2024 (copy att).

2. **No Objection Certificate (NOC) is accorded** based on inputs provided as per Map sheet received vide your letter mentioned above.

3. Documents alongwith map sheets (in original) are returned herewith for your further necessary action.

(SK Haojam) Lieutenant Colonel General Staff Officer Grade 1 (Communication) for Additional Director General (Telecommunication)

Enclosures : As above

Copy to :-

Central Electricity Authority

PSCD Division 13 43

Diary

Chief Engineer, PSCD Division Central Electricity Authority Room No 702 (North Wing) Sewa Bhawan, R.K. Puram, Sector-1 New Delhi-110066

The DET(PTCC), Northern Zone O/o PGM (North), QA & Inspection Circle, Bharat Sanchar Nigam Limited D-Tax Building, Eastern Court, Janpath New Delhi-110001

Sh Atedy (DD)

- for information

Annexure

Time line for various steps involved in PTCC clearance are specified in Appendix X to Chapter-I of PTCC Manual 2010 and further decision in CLPTCC meetings are given below. The relevant part is reproduced below:

For approval of power lines above 132 kV:

(a)	For furnishing telecom details by	8/6* weeks
	P&T/Railways/Army.	
(b)	Scrutinizing the details, preparing	1 weeks
	additional copies and forwarding to	
	Joint Secretary Power by DET BSNL	
(c)	Furnishing Induced Voltage (IV)	6/3* weeks
	calculation by Joint Secretary Power &	
	endorsing copies to all concerned by CEA	
(d)	Furnishing recommendations by Railways/ Army	2 weeks
(e)	Final examination and issue of certificate by DET BSNL	2/1* weeks

* Revised time line for power lines related to RE generation, traction circuits and for all power lines having length less than 5 km as per the decision taken in 107th CLPTCC meeting.