

# भारत सरकार Government of India विद्युत मंत्रालय Ministry of Power केन्द्रीय विद्युत प्राधिकरण Central Electricity Authority विद्युत संचार विकास प्रभाग Power Communication Development Division

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CEA Case No.: TN-733 Induced Voltage (IV) Calculation for PTCC proposal of 33 kV D/C OH line for Feeder No. 3 & 4 on RSJ Pole with AL59 Panther conductor and AAAC Dog conductor from 220/33 kV JSW Tuticorin - B S/s at Savlaperi village to proposed 33 kV JSW Wind Power unit substation tapping point TUT-135 (Length: 18.15 km) S. No Reference No. **Dated** (i) JSWREL/33kV-PTCC/330 MW/DC-02 15.04.2023 (ii) BSNL: SR-PTCC/STN 5070/04 25.08.2023 Southern Railway: W.384/3/6/24(TN) 12.07.2023 (iii) Defense: B/46937/Sigs 7(b)/3313 (iv) 04.07.2023

The PTCC proposal submitted vide reference (i) has been examined. The LF induction on communication circuits of BSNL and Southern Railway with respect to details furnished vide above reference (ii) and (iii) respectively have been computed. The voltage likely to be induced on paralleling communication circuits of BSNL and Southern Railway under Single Line to Ground fault condition are enclosed at Annexure-I and Annexure-II respectively. The screening factors as applicable have been considered.

DG Signals, MoD, vide above reference (iv) (Annexure-III) have issued their No Objection certificate (NOC) for charging of the line.

EPR zone for the proposed substation is mentioned below:

Name of the proposed Substation	Half diagonal distance, D/2 (mts)	Fault Current I (KA)	Resistance of Earth Mat, R (ohms)	d (mts) at 430 V	d (mts) at 650 V	d (mts) at 7kV	d (mts) at 10kV
230/33 kV JSW Tuticorin B Wind Power PSS-B of M/s JSW Renew Energy Ltd at Savlaperi village	82.54	35	0.0344	149	70	NA	NA
33 kV Wind Power unit substation	14	13.374	0.476	193	123	NA	NA

### 1/32859/2024

As per the details submitted by BSNL vide reference (ii) above, no telephone exchanges are falling in the EPR zone of the proposed substation.

Taking above into consideration, necessary action regarding issuance of PTCC approval for the subject cited transmission line may be taken under intimation to this office.

Encl.: As above

Director

### To,

1.	Divisional	BSNL, Inspection Circle,1st Floor, Raj	
	Engineer (PTCC),	Bhavan Exchange No. 26, Sardar Patel	
	Southern Zone	Road, Guindy, Chennai-600032	
2.	GM (S&T)	Southern Railway, Headquarter office, S&T Branch, Chennai	
2	M/s JSW Renew	JSW Centre, Bandra Kurla Complex,	For information
3.	Energy Limited	Bandra (East), Mumbai – 400 051	

## **ANNEXURE-I**

CEA Case No.: TN-733

Name of the Power line: 33 kV D/C OH line for Feeder No. 3 & 4 on RSJ Pole with AL59 Panther conductor and AAAC Dog conductor from 220/33 kV JSW Tuticorin – B S/s at Savlaperi village to proposed 33 kV

JSW Wind Power unit substation tapping point TUT-135

**Map Scale** : 1 cm = 500 m

**Total Length:** 18.15 km

**S.R. Value**: 15000 Ohm-cm

S.No.	Telecom. Details	Length of Parallelis m in Km.	Mutual Coupling in Ohms.	Effective Fault current in Amps.	I.V in Volts.
	BSNL: SR-PTCC/ST	N 5070/04 Dated:	25.08.2023	-	

	BSNL: SR-PTCC/STN 5	5070/04 Dated: 25.08.2023
KAYATI	HAR TELEPHONE EXCHANGE	
1	EXGE to DP.0003	
2	EXGE to DP.0006	
3	EXGE to DP.0012	_
4	EXGE to DP.0023	_
5	EXGE to P.22 to DP.2208	
6	EXGE to P.22 to DP.2219	Out of parallelism
7	EXGE to P.22 to DP.2233	
8	EXGE to P.22 to DP.2247	_
9	EXGE to P.25 to DP.2503	
10	EXGE to P.25 to DP.2522	
11	EXGE to P.25 to DP.2539	
12	EXGE to P.25 to DP.2549	
13	EXGE to P.25 to DP.2533	
NALATI	TINPUTHUR TELEPHONE EXCHANGE	
1	EXGE to DP.0007	
2	EXGE to DP.0013	
3	EXGE to P.21 to DP.2103	

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5       EXGE to P.21 to DP.2110         6       EXGE to P.21 to DP.2123         7       EXGE to P.21 to DP.2123         8       EXGE to P.21 to DP.2124         9       EXGE to P.21 to DP.2125         10       EXGE to P.22 to DP.2204         11       EXGE to P.22 to DP.2208         12       EXGE to P.23 to DP.2313         13       EXGE to P.23 to DP.2314         14       EXGE to P.24 to DP.2406         16       EXGE to P.24 to DP.2407         17       EXGE to P.24 to DP.2414         18       EXGE to P.24 to DP.2415         19       EXGE to P.24 to DP.2420         20       EXGE to P.24 to DP.2420         21       EXGE to P.24 to DP.2422         22       EXGE to P.24 to DP.2424         23       EXGE to P.24 to DP.2427     IV less than 430 V	4	EXGE to P.21 to DP.2109	
7 EXGE to P.21 to DP.2123  8 EXGE to P.21 to DP.2124  9 EXGE to P.21 to DP.2125  10 EXGE to P.22 to DP.2204  11 EXGE to P.22 to DP.2208  12 EXGE to P.23 to DP.2313  13 EXGE to P.23 to DP.2314  14 EXGE to P.23 to DP.2317  15 EXGE to P.24 to DP.2406  16 EXGE to P.24 to DP.2407  17 EXGE to P.24 to DP.2414  18 EXGE to P.24 to DP.2415  19 EXGE to P.24 to DP.2419  20 EXGE to P.24 to DP.2420  21 EXGE to P.24 to DP.2420  22 EXGE to P.24 to DP.2424  23 EXGE to P.24 to DP.2427	5	EXGE to P.21 to DP.2110	
8 EXGE to P.21 to DP.2124  9 EXGE to P.21 to DP.2125  10 EXGE to P.22 to DP.2204  11 EXGE to P.22 to DP.2208  12 EXGE to P.23 to DP.2313  13 EXGE to P.23 to DP.2314  14 EXGE to P.23 to DP.2317  15 EXGE to P.24 to DP.2406  16 EXGE to P.24 to DP.2407  17 EXGE to P.24 to DP.2414  18 EXGE to P.24 to DP.2415  19 EXGE to P.24 to DP.2415  20 EXGE to P.24 to DP.2420  21 EXGE to P.24 to DP.2420  22 EXGE to P.24 to DP.2424  23 EXGE to P.24 to DP.2427	6	EXGE to P.21 to DP.2112	
9 EXGE to P.21 to DP.2125  10 EXGE to P.22 to DP.2204  11 EXGE to P.22 to DP.2208  12 EXGE to P.23 to DP.2313  13 EXGE to P.23 to DP.2314  14 EXGE to P.23 to DP.2317  15 EXGE to P.24 to DP.2406  16 EXGE to P.24 to DP.2407  17 EXGE to P.24 to DP.2415  19 EXGE to P.24 to DP.2415  19 EXGE to P.24 to DP.2419  20 EXGE to P.24 to DP.2420  21 EXGE to P.24 to DP.2420  22 EXGE to P.24 to DP.2424	7	EXGE to P.21 to DP.2123	
10 EXGE to P.22 to DP.2204  11 EXGE to P.22 to DP.2208  12 EXGE to P.23 to DP.2313  13 EXGE to P.23 to DP.2314  14 EXGE to P.23 to DP.2317  15 EXGE to P.24 to DP.2406  16 EXGE to P.24 to DP.2407  17 EXGE to P.24 to DP.2414  18 EXGE to P.24 to DP.2415  19 EXGE to P.24 to DP.2419  20 EXGE to P.24 to DP.2420  21 EXGE to P.24 to DP.2420  22 EXGE to P.24 to DP.2424  18 EXGE to P.24 to DP.2420	8	EXGE to P.21 to DP.2124	Out of parallelism
11 EXGE to P.22 to DP.2208  12 EXGE to P.23 to DP.2313  13 EXGE to P.23 to DP.2314  14 EXGE to P.23 to DP.2317  15 EXGE to P.24 to DP.2406  16 EXGE to P.24 to DP.2407  17 EXGE to P.24 to DP.2414  18 EXGE to P.24 to DP.2415  19 EXGE to P.24 to DP.2419  20 EXGE to P.24 to DP.2420  21 EXGE to P.24 to DP.2420  22 EXGE to P.24 to DP.2424  23 EXGE to P.24 to DP.2427  IV less than 430 V	9	EXGE to P.21 to DP.2125	
12 EXGE to P.23 to DP.2313  13 EXGE to P.23 to DP.2314  14 EXGE to P.23 to DP.2317  15 EXGE to P.24 to DP.2406  16 EXGE to P.24 to DP.2407  17 EXGE to P.24 to DP.2414  18 EXGE to P.24 to DP.2415  19 EXGE to P.24 to DP.2419  20 EXGE to P.24 to DP.2420  21 EXGE to P.24 to DP.2420  22 EXGE to P.24 to DP.2424  23 EXGE to P.24 to DP.2427	10	EXGE to P.22 to DP.2204	
13 EXGE to P.23 to DP.2314  14 EXGE to P.23 to DP.2317  15 EXGE to P.24 to DP.2406  16 EXGE to P.24 to DP.2407  17 EXGE to P.24 to DP.2414  18 EXGE to P.24 to DP.2415  19 EXGE to P.24 to DP.2419  20 EXGE to P.24 to DP.2420  21 EXGE to P.24 to DP.2420  22 EXGE to P.24 to DP.2424  23 EXGE to P.24 to DP.2427  IV less than 430 V	11	EXGE to P.22 to DP.2208	
14 EXGE to P.23 to DP.2317  15 EXGE to P.24 to DP.2406  16 EXGE to P.24 to DP.2407  17 EXGE to P.24 to DP.2414  18 EXGE to P.24 to DP.2415  19 EXGE to P.24 to DP.2419  20 EXGE to P.24 to DP.2420  21 EXGE to P.24 to DP.2422  22 EXGE to P.24 to DP.2424  23 EXGE to P.24 to DP.2427  IV less than 430 V	12	EXGE to P.23 to DP.2313	
15 EXGE to P.24 to DP.2406  16 EXGE to P.24 to DP.2407  17 EXGE to P.24 to DP.2414  18 EXGE to P.24 to DP.2415  19 EXGE to P.24 to DP.2419  20 EXGE to P.24 to DP.2420  21 EXGE to P.24 to DP.2422  22 EXGE to P.24 to DP.2424  18 IV less than 430 V	13	EXGE to P.23 to DP.2314	
16 EXGE to P.24 to DP.2407  17 EXGE to P.24 to DP.2414  18 EXGE to P.24 to DP.2415  19 EXGE to P.24 to DP.2419  20 EXGE to P.24 to DP.2420  21 EXGE to P.24 to DP.2422  22 EXGE to P.24 to DP.2424  1V less than 430 V	14	EXGE to P.23 to DP.2317	
17 EXGE to P.24 to DP.2414  18 EXGE to P.24 to DP.2415  19 EXGE to P.24 to DP.2419  20 EXGE to P.24 to DP.2420  21 EXGE to P.24 to DP.2422  22 EXGE to P.24 to DP.2424  1V less than 430 V	15	EXGE to P.24 to DP.2406	
18 EXGE to P.24 to DP.2415  19 EXGE to P.24 to DP.2419  20 EXGE to P.24 to DP.2420  21 EXGE to P.24 to DP.2422  22 EXGE to P.24 to DP.2424  23 EXGE to P.24 to DP.2427  IV less than 430 V	16	EXGE to P.24 to DP.2407	
19 EXGE to P.24 to DP.2419  20 EXGE to P.24 to DP.2420  21 EXGE to P.24 to DP.2422  22 EXGE to P.24 to DP.2424  IV less than 430 V  23 EXGE to P.24 to DP.2427	17	EXGE to P.24 to DP.2414	
20 EXGE to P.24 to DP.2420  21 EXGE to P.24 to DP.2422  22 EXGE to P.24 to DP.2424  IV less than 430 V  23 EXGE to P.24 to DP.2427	18	EXGE to P.24 to DP.2415	
21 EXGE to P.24 to DP.2422  22 EXGE to P.24 to DP.2424  IV less than 430 V  23 EXGE to P.24 to DP.2427	19	EXGE to P.24 to DP.2419	
22 EXGE to P.24 to DP.2424  IV less than 430 V  23 EXGE to P.24 to DP.2427	20	EXGE to P.24 to DP.2420	
IV less than 430 V 23 EXGE to P.24 to DP.2427	21	EXGE to P.24 to DP.2422	
23 EXGE to P.24 to DP.2427	22	EXGE to P.24 to DP.2424	W/1 1 100 V/
TVOT - DA4 - DDA400	23	EXGE to P.24 to DP.2427	IV less than 430 V
24   EXGE to P.24 to DP.2428	24	EXGE to P.24 to DP.2428	

# **ANNEXURE-II**

CEA Case No.: TN-733

Name of the Power line: 33 kV D/C OH line for Feeder No. 3 & 4 on RSJ Pole with AL59 Panther conductor and AAAC Dog conductor from

220/33 kV JSW Tuticorin - B S/s at Savlaperi village to proposed 33 kV

JSW Wind Power unit substation tapping point TUT-135

**Map Scale** : 1 cm = 500 m

**Total Length:** 18.15 km

**S.R. Value**: 15000 Ohm-cm

		Length of		Effective	
		Parallelis m	Mutual Coupling	Fault current	I.V in
S.No.	Telecom. Details	in Km.	in Ohms.	in Amps.	Volts.

Southern Railway: W.384/3/6/24(TN) dated 12.07.2023							
1	Kovilpatti to Kadambur		Out of IV con	sideration zone			

1/32859/2024

Tele: 23019746

**Directorate General of Signals** 

Signals 7

**General Staff Branch** 

Integrated HQ of MoD, (Army)

DHQ PO, New Delhi - 110011

B/46937/Sigs 7(b)/3313/

JSW Renew Energy Limited Regd. Office: JSW Centre, Bandra Kurla Complex Bandra (East), Mumbai-400051

PTCC PROPOSAL FOR CONSTRUCTION OF PROPOSED 33KV DOUBLE CIRCUIT LINE FOR FEEDER NO-DC: 03&04 FROM PROPOSED M/S JSW RENEW ENERGY LTD FOR TOTAL CONNECTIVITY 540MW AT PART OF PROJECT 330MW TUTICORIN-I 230/33KV POOLING SUBSTATIONS WIND POWER PROJECT AT THOOTHUKUDI DISTRICT

- 1. Refer your letter No JSWREL/33kv-PTCC/DC-02 dt 15 Apr 2023 (copy att).
- No Objection Certificate (NOC) is accorded based on inputs provided as per Map sheets received vide your letter mentioned above.
- 3. Documents alongwith map sheets (in original) are returned herewith for your further necessary action.

SP Choyal)

Lt Col

- for information

GSO 1 (Coord)

for ADG T

Enclosures: As above

Copy to :-

The Divisional Engineer (PTCC) 'D' Wing, 3rd Floor, Admn Bdg Telecom Complex, Juhu Tara Road, Santracruz West, Mumbai – 400054

The Director (PTCC), CEA Power Communication Development Division NRPC Complex, 18-A Shaheed Jeet Singh Marg Katwaria Sarai, New Delhi - 110016

The DET(PTCC), Northern Zone Bharat Sanchar Nigam Limited O PGM (North), QA & Inspection Circle, D-Tax Building, Eastern Court, Janpath New Delhi-110001

Central Electricity Authority