



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
केन्द्रीय विद्युत प्राधिकरण
Central Electricity Authority
विद्युत प्रणाली परियोजना प्रबोधन प्रभाग
Power System Project Monitoring Division

सं.: केविप्रा/पीएस/पीएसपीएम/7/1/2017

दिनांक: 21.11.2017

सेवामें,

संलग्न सूची के अनुसार

विषय: मुख्य अभियंता (पीएसपीएम), सीईए द्वारा दिनांक 23.10.2017 को वित्त वर्ष 2017-18 की प्रथम तिमाही (अप्रैल'17 - जून'17) और द्वितीय तिमाही (जुलाई'17-सितंबर'17) के लिए आरएफडी के अंतर्गत आने वाली पारेषण लाइनों / सब-स्टेशनों के उपलब्धियों व शेष लक्ष्यों की समीक्षा करने के लिए ली गयी बैठक का कार्यवृत्त.

Subject: Minutes of the meeting taken by Chief Engineer(PSPM), CEA on 23.10.2017 at CEA, Sewa Bhawan to review RFD achievements in respect of commissioning of transmission lines / sub-stations for the year for Quarter 1 (Apr'17-Jun'17) & Quarter 2 (Jul'17- Sep'17) of FY 2017-18 and RFD targets for the remaining quarters of FY 2017-18.

सर / मैडम,

मुख्य अभियंता (पीएसपीएम), सीईए द्वारा दिनांक 23.10.2017 को वित्त वर्ष 2017-18 की प्रथम तिमाही (अप्रैल'17 - जून'17) और द्वितीय तिमाही (जुलाई'17-सितंबर'17) के लिए आरएफडी के अंतर्गत आने वाली पारेषण लाइनों / सब-स्टेशनों के उपलब्धियों व शेष लक्ष्यों की समीक्षा करने के लिए ली गयी बैठक का कार्यवृत्त संलग्न है।

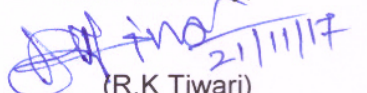
Madam/Sir,

A meeting was taken by Chief Engineer (PSPM) on 23.10.2017 at CEA, Sewa Bhawan, New Delhi to review RFD achievements in respect of commissioning of transmission lines / sub-stations for the year for Quarter 1 (Apr'17-Jun'17) & Quarter 2 (Jul'17- Sep'17) of FY 2017-18 and RFD targets for the remaining quarters of FY 2017-18. The minutes of the meeting are enclosed as annexure.

This issues with the approval of Chief Engineer (PSPM).

Encl: As above

Yours Sincerely,


(R.K Tiwari)
Dy. Director (PSPM)

Copy forwarded for information to:

1. JS (Trans), MoP, Shram Sakti Bhawan, Rafi Marg, New Delhi -110001.
2. PPS to Member (PS), CEA, New Delhi.

Minutes of the meeting taken by Chief Engineer (PSPM) on 23.10.2017 at CEA, Sewa Bhawan, New Delhi to review RFD achievements in respect of commissioning of transmission lines / sub-stations for 1st Quarter (Apr'17-Jun'17) & 2nd Quarter (Jul'17- Sep'17) of FY 2017-18 and RFD targets for the remaining quarters of FY 2017-18.

A list of participants is attached at **Annexure-II**.

(2) Chief Engineer (PSPM) welcomed all the participants. After brief introduction, Chief Engineer briefed the agenda of the meeting. CE (PSPM) stated that the meeting has been convened to review the progress of RFD targets 2017-18 and achievements of the respective utilities. Brief of the discussion is as under:

A. Central Sector:

(1) DVC

DVC has commissioned 311 Ckm of transmission lines (RFD+Non-RFD) against the RFD target of 342 Ckm for First & Second quarter of 2017-18 i.e. up to 30.09.2017. There was no RFD target for transformation capacity for DVC. The DVC representative informed that RFD target will be achieved timely. The details of the transmission works commissioned is enclosed at the Annexure-I

(2) PGCIL

PGCIL has commissioned 4250 Ckm of transmission lines (RFD+Non-RFD) against the RFD target of 1938 Ckm for First & Second quarter of 2017-18 i.e. up to 30.09.2017. Similarly, PGCIL has commissioned 14055 MVA of transformation capacity (RFD+Non-RFD) against the RFD target of 8685 MVA for First & Second quarter of 2017-18 i.e. up to 30.09.2017. PGCIL representative informed that following transmission lines may slip to next financial year;

1. Wardha – Aurangabad 1200kV D/C line (initially charged at 400 kV)
2. Salem – Madhugiri 765 kV S/C line
3. Salem - Somanhalli 400 kV D/C line

The details of the transmission works commissioned is enclosed at the Annexure-I.

B. State Sector:

North-East Region:

(1) Assam

No representative from AEGCL attended meeting. It was noted that Assam Electricity Grid Corporation Limited (AEGCL) has commissioned 0 Ckm of transmission lines (RFD+Non-RFD) against the RFD target of 353 Ckm for First & Second quarter of 2017-18 i.e. up to 30.09.2017. Similarly, AEGCL has commissioned 0 MVA of transformation capacity (RFD+Non-RFD) against the RFD target of 200 MVA for First & Second quarter of 2017-18 i.e. up to 30.09.2017.

(2) Sikkim

No representative from SPDCL attended meeting. It was noted that Sikkim Power Development Corporation Limited (SPDCL) has commissioned 0 Ckm of transmission lines (RFD+Non-RFD) against the RFD target of 20 Ckm for First & Second quarter of 2017-18 i.e. up to 30.09.2017. There was no RFD target for transformation capacity.

- (3)** No RFD target for FY 2017-18 of transmission line & transformation capacity was set for Arunachal Pradesh, Meghalaya, Manipur, Mizoram, Nagaland & Tripura.

Northern Region:

(1) Delhi

DTL had no RFD target for first & second quarter of 2017-18 for transmission line. DTL has commissioned 300 MVA of transformation capacity (RFD+Non-RFD) against the RFD target of 320 MVA for first & second quarter of 2017-18 i.e. up to 30.09.2017. The details of the transmission works are enclosed at the Annexure-I.

(2) Haryana

Harayana Vidyut Prasaran Nigam Limited (HVPNL) has commissioned 50 Ckm of transmission lines (RFD+Non-RFD) against the RFD target of 150 CKm for first & second quarter of 2017-18 i.e. up to 30.09.2017. Similarly, HVPNL has commissioned 1030 MVA of transformation capacity (RFD+Non-RFD) against the RFD target of 1020 MVA for first & second quarter of 2017-18. HVPNL representative informed that they would achieve RFD target for transmission line. The details of the transmission works are enclosed at the Annexure-I.

(3) Himachal Pradesh

Himachal Pradesh Power Transmission Limited (HPPTCL) has not commissioned transmission lines (RFD+Non-RFD) against the RFD target of 4 CKm for first & second quarter of 2017-18 i.e. up to 30.09.2017. Representative of HPPTCL informed that RFD targets would be achieved.

(4) Jammu & Kashmir

No representative from JKPDD attended meeting. It was noted that Jammu & Kashmir Power Development Department (JKPDD) has not commissioned transmission lines (RFD+Non-RFD) against the RFD target of 12 ckm for first & second quarter of 2017-18 i.e. up to 30.09.2017. There was no RFD target for transformation capacity.

(5) Punjab

Punjab State Transmission Corporation Ltd. (PSTCL) has commissioned 27 Ckm of transmission lines (RFD+Non-RFD) against the RFD target of 630 CKm for first & second quarter of 2017-18 i.e. up to 30.09.2017. Similarly, PSTCL has commissioned 1280 MVA of transformation capacity (RFD+Non-RFD) against the RFD target of 420 MVA for first & second quarter of 2017-18. PSTCL representative informed that they would achieve RFD target for

transmission line. The details of the transmission works are enclosed at the Annexure-I.

(6) Rajasthan

No representative from RVPNL attended meeting. It was noted that Rajasthan Vidyut Prasaran Nigam Limited (RVPNL) has commissioned 1082 Ckm of transmission lines (RFD+Non-RFD) against the RFD target of 1149 CKm for first & second quarter of 2017-18 i.e. up to 30.09.2017. Similarly, RVPNL has commissioned 2660 MVA of transformation capacity (RFD+Non-RFD) against the RFD target of 1860 MVA for first & second quarter of 2017-18 i.e. up to 30.09.2017. The details of the transmission works are enclosed at the Annexure-I.

(7) Uttarakhand

Power Transmission Corporation of Uttarakhand Limited (PTCUL) has not commissioned transmission lines against the RFD target of 10 CKm for first & second quarter of 2017-18 i.e. up to 30.09.2017. Similarly, PTCUL has not commissioned substation against the RFD target of 400 MVA for first & second quarter of 2017-18. PTCUL representative informed that they would achieve RFD targets.

(8) Uttar Pradesh

No representative from UPPTCL attended meeting. It was noted that UP Power Transmission Corporation Limited (UPPTCL) has commissioned 1500 Ckm of transmission lines (RFD+Non-RFD) against the RFD target of 1084 CKm for first & second quarter of 2017-18 i.e. up to 30.09.2017. Similarly, UPPTCL has commissioned 4610 MVA of transformation capacity (RFD+Non-RFD) against the RFD target of 1170 MVA for first & second quarter of 2017-18. The details of the transmission works are enclosed at the Annexure-I.

Western Region:

(1) Madhya Pradesh

No representative from MPPTCL attended meeting. It was noted that Madhya Pradesh Power Transmission Company Limited (MPPTCL) has commissioned 5 Ckm of transmission lines (RFD+Non-RFD) against the RFD target of 4 Ckm for First & Second quarter of 2017-18 i.e. up to 30.09.2017. Similarly, MPPTCL has commissioned 160 MVA of transformation capacity (RFD+Non-RFD) against the RFD target of 160 MVA for First & Second quarter of 2017-18 i.e. up to 30.09.2017. The details of the transmission works are enclosed at the Annexure-I.

(2) Maharashtra

No representative from MPPTCL attended meeting. It was noted that Maharashtra State Electricity Transmission Co. Limited (MSETCL) has commissioned 422 Ckm of transmission lines (RFD+Non-RFD) against the RFD target of 885 Ckm for First & Second quarter of 2017-18 i.e. up to 30.09.2017. Similarly, MSETCL has commissioned 925 MVA of transformation capacity (RFD+Non-RFD) against the RFD target of 3100 MVA for First &

Second quarter of 2017-18 i.e. up to 30.09.2017. The details of the transmission works are enclosed at the Annexure-I.

(3) Chhattisgarh

No representative from MPPTCL attended meeting. It was noted that Chhattisgarh State Power Transmission Co. Limited (CSPTCL) has commissioned 0 Ckm of transmission lines (RFD+Non-RFD) against the RFD target of 155 Ckm for First & Second quarter of 2017-18 i.e. up to 30.09.2017. Similarly, CSPTCL has commissioned 0 MVA of transformation capacity (RFD+Non-RFD) against the RFD target of 630 MVA for First & Second quarter of 2017-18 i.e. up to 30.09.2017.

(4) Gujarat

Gujarat Energy Transmission Co. Limited (GETCO) has commissioned 69 Ckm of transmission lines (RFD+Non-RFD) against the RFD target of 277 Ckm for First & Second quarter of 2017-18 i.e. up to 30.09.2017. Similarly, GETCO has commissioned 600 MVA of transformation capacity (RFD+Non-RFD) against the RFD target of 0 MVA for First & Second quarter of 2017-18 i.e. up to 30.09.2017. The details of the transmission works are enclosed at the Annexure-I.

(5) Dadar & Nagra Haveli

No representative from DNH attended meeting. It was noted that Electricity Department, Dadar and Nagar Haveli has commissioned 0 Ckm of transmission lines (RFD+Non-RFD) against the RFD target of 5 Ckm for First & Second quarter of 2017-18 i.e. up to 30.09.2017. Similarly, Dadar and Nagar Haveli has commissioned 0 MVA of transformation capacity (RFD+Non-RFD) against the RFD target of 320 MVA for First & Second quarter of 2017-18 i.e. up to 30.09.2017.

(6) Daman & Diu

No representative from D&D attended meeting. It was noted that Electricity Department, Daman & Diu has commissioned 0 Ckm of transmission lines (RFD+Non-RFD) against the RFD target of 11 Ckm for First & Second quarter of 2017-18 i.e. up to 30.09.2017. Similarly, Daman & Diu has commissioned 0 MVA of transformation capacity (RFD+Non-RFD) against the RFD target of 260 MVA for First & Second quarter of 2017-18 i.e. up to 30.09.2017.

(7) Goa:

There is no RFD target set for Electricity Department, Goa.

Eastern Region:

(1) Bihar

No representative from BSPTCL attended meeting. It was noted that Bihar State Power Transmission Co. Limited (BSPTCL) has commissioned 175 Ckm of transmission lines (RFD+Non-RFD) against the RFD target of 514 Ckm for First and second quarter of 2017-18 i.e. up to 30.9.2017. Similarly, BSPTCL has commissioned 640 MVA of transformation capacity (RFD+Non-

RFD) against the RFD target of 1280 MVA for 1st & 2nd quarter of 2017-18 i.e. up to 30.9.2017. The details of the transmission works are enclosed at the Annexure-I.

(2) Jharkhand

No representative from JUSNL attended meeting. It was noted that Jharkhand Urja Sancharan Nigam Limited (JUSNL) has commissioned 0 Ckm of transmission lines (RFD+Non-RFD) against the RFD target of 509 Ckm for First & Second quarter of 2017-18 i.e. up to 30.9.2017. Similarly, JUSNL has commissioned 0 MVA of transformation capacity (RFD+Non-RFD) against the RFD target of 400 MVA for First and second quarter of 2017-18 i.e. up to 30.9.2017.

(3) Odisha

Odisha Power Transmission Co. Limited (OPTCL) has commissioned 03 Ckm of transmission lines (RFD+Non-RFD) against the RFD target of 58 Ckm for First & Second quarter of 2017-18 i.e. up to 30.9.2017. Similarly, OPTCL has commissioned 20 MVA of transformation capacity (RFD+ Non-RFD) against the RFD target of 635 MVA for first & second quarter of 2017-18 i.e. up to 30.9.2017. The OPTCL representative informed that RFD target would be achieved by March 2018. The details of the transmission works are enclosed at the Annexure-I.

(4) West Bengal

West Bengal State Electricity Transmission Co. limited (WBSETCL) has commissioned 278 Ckm of transmission lines (RFD+Non-RFD) against the RFD target of 397 Ckm for first & second quarter of 2017-18 i.e. up to 30.9.2017. Similarly, WBSETCL has commissioned 790 MVA of transformation capacity (RFD+Non-RFD) against the RFD target of 950 MVA for 1st & 2nd quarter of 2017-18 i.e. up to 30.9.2017. The WBSETCL representative informed that maximum RFD target has been achieved up to 30.9.2017 and some will be achieved by Nov. 2017 & Dec. 2017. The details of the transmission works are enclosed at the Annexure-I.

Southern Region:

(1) Karnataka:

Karnataka Power Transmission Co. Limited (KPTCL) has commissioned 450 Ckm of transmission lines (RFD+ Non-RFD) against the RFD target of 602 ckm. Similarly, KPTCL has commissioned 300 MVA of transformation capacity (RFD+ Non-RFD) against the RFD target of 400 MVA for First & second quarter of 2017-18 i.e. up to 30.09.2017. The KPTCL representative informed that RFD target would be achieved by March 2018. The details of the transmission works are enclosed at the Annexure-I.

(2) Kerala:

There is no RFD target set for Kerala State Electricity Board (KSEB).

(3) Tamilnadu:

No representative from TANTRANSCO attended meeting. It was noted that Tamilnadu Transmission Co. Limited (TANTRANSCO) has commissioned 837 Ckm of transmission lines (RFD+Non-RFD) against the RFD target of 1118 ckm. Similarly, TANTRANSCO has commissioned 5195 MVA of transformation capacity (RFD+Non-RFD) against the RFD target of 1630 MVA for First & second quarter of 2017-18 i.e. up to 30.09.2017. The details of the transmission works are enclosed at the Annexure-I.

(4) Andhra Pradesh:

No representative from APTRANSCO attended meeting. It was noted that Transmission Corporation of Andhra Pradesh Limited (APTRANSCO) has commissioned 987 Ckm of transmission lines (RFD+Non-RFD) against the RFD target of 439 ckm. Similarly, APTRANSCO has commissioned 2440 MVA of transformation capacity (RFD+Non-RFD) against the RFD target of 1630 MVA for First & second quarter of 2017-18 i.e. up to 30.09.2017. The details of the transmission works are enclosed at the Annexure-I.

(5) Telengana:

Transmission Corporation of Telangana Limited (TSTRANSCO) has commissioned 403 Ckm of transmission lines (RFD+Non-RFD) against the RFD target of 412 ckm. Similarly, TSTRANSCO has commissioned 2650 MVA of transformation capacity (RFD+Non-RFD) against the RFD target of 1260 MVA for First & second quarter of 2017-18 i.e. up to 30.09.2017. The TSTRANSCO representative informed that RFD target would be achieved by March 2018. The details of the transmission works are enclosed at the Annexure-I.

C) Private Sector

(1) SEUPPTCL

No representative from SEUPPTCL attended meeting. It was noted that Southeast UP Power Transmission Company Limited (SEUPPTCL) has commissioned 144 Ckm of transmission lines (RFD+Non-RFD) against the RFD target of 655 Ckm for First & Second quarter of 2017-18 i.e. up to 30.09.2017. Similarly, SEUPPTCL has commissioned 630 MVA of transformation capacity (RFD+Non-RFD) against the RFD target of 315 MVA for First & Second quarter of 2017-18 i.e. up to 30.09.2017. The details of the transmission works are enclosed at the Annexure-I.

(2) WUPPTCL

Western UP Power Transmission Company Limited (WUPPTCL) has commissioned 576 Ckm of transmission lines (RFD+Non-RFD) against the RFD target of 437 Ckm for First & Second quarter of 2017-18 i.e. up to 30.09.2017. Similarly, WUPPTCL has commissioned 2380 MVA of transformation capacity (RFD+Non-RFD) against the RFD target of 2515 MVA for First & Second quarter of 2017-18 i.e. up to 30.09.2017. The details of the transmission works are enclosed at the Annexure-I.

(3) Sterlite Power Transmission Ltd. (SPTL)

Sterlite Power Transmission Limited (SPTL) has commissioned 382 Ckm of transmission lines (RFD+Non-RFD) against the RFD target of 110 Ckm for First & Second quarter of 2017-18 i.e. up to 30.09.2017. There was no RFD target for transformation capacity for SGL. The details of the transmission works are enclosed at the Annexure-I.

(4) ESSEL INFRAPROJECTS LTD. (EIL)

It was noted that Essel Infraprojects Limited (EIL) has commissioned 576 Ckm of transmission lines in First & Second quarter of 2017-18 i.e. up to 30.09.2017. Similarly, EIL has commissioned 1400 MVA of transformation capacity in First & Second quarter of 2017-18 i.e. up to 30.09.2017. There was no RFD target for EIL.. The details of the transmission works are enclosed at the Annexure-I.

(5) TEESTA VALLEY POWER TRANSMISSION LTD. (TVPTL)

No representative from SEUPPTCL attended meeting. It was noted that Teesta Valley Power Transmission Limited (TVPTL) has commissioned 0 Ckm of transmission lines (RFD+Non-RFD) against the RFD target of 430 Ckm for First & Second quarter of 2017-18 i.e. up to 30.09.2017. There was no RFD target for transformation capacity for TVPTL. The details of the transmission works are enclosed at the Annexure-I.

List of participants of the meeting held on 23.10.2017 to review the progress of Transmission Projects covered in the RFD Program 2017-18

Central Electricity Authority (CEA)

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|--------------------------|------------------------------------|
| 1. Shri B K Arya | Chief Engineer(PSPM)----- in chair |
| 2. Shri R.K Tiwari | Dy. Director(PSPM) |
| 3. Shri N.R.Meena | Dy. Director (PSPM) |
| 4. Shri Ugrasen Prasad | Dy. Director(PSPM) |
| 5. Shri Rajesh | Asst. Director-I(PSPM) |
| 6. Shri Dhanesh Kumar | Asst. Director-I(PSPM) |
| 7. Shri Avinash Pathak | Asst. Director-II(PSPM) |
| 8. Shri Ravi Kant | Asst. Director-II(PSPM) |
| 9. Shri Yadav Manojkumar | Asst. Director-II(PSPM) |

Transmission Utilities:

PGCIL

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|-----------------------|-----------------|
| 1. Shri P. R. Pati | General Manager |
| 2. Shri Satya Prakash | Manager |

DVC

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| 1. Shri Suman Kr. Bose | CE(SPE) |
| 2. Shri Jayanta Dutta | DCE CE (OSSU(SYS)) |

HVPNL

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|-----------------------|--------------|
| 1. Shri Sandeep Yadav | EE(Planning) |
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PTCUL

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| 1. Shri A.K Singh | SE(DPR) Project |
| 2. Shri Shishpal Singh | EE (Costing) |

GETCO

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|------------------|------------------|
| 1. Shri P.K.Shah | SE (Project s/s) |
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KPTCL

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| 1. Shri Deepak T.C. | Resident Engineer |
|---------------------|-------------------|

DTL

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| 1. Shri V.Venu Gopal | GM (Planning) |
| 2. Shri Amit Singh | Manager (T), Planning (SS&LM) |
| 3. Shri R.S. Meena | DGM (T) Planning |
| 4. Shri H. Vyas | EOCD |

TSTRANSCO

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| 1. Shri J. Uma Rani | CE/Const. |
|---------------------|-----------|

HPPTCL

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| 1. Shri Umesh Gupta | Sr. Manager (Project) |
| 2. Shri Anup Dhiman | G.M. |

PSTCL

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| 1. Shri H.L. Goyal | ASE/Planning |
|--------------------|--------------|

WBSETCL

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|------------------------------|-----------------|
| 1. Shri. Bibhor Bhattacharya | C.E Projects-II |
| 2. Shri. A. Kamarkar | C.E (CPD) |

OPTCL

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|--------------------------|--------------------|
| 1. Shri Nimain Charan S. | (G.M, Constructor) |
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WUPPTCL

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| 1. Shri Swapnil Dagur | AVP |
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Sterlite Power

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|--------------------|-------------------|
| 1. Shri Rohit Gera | Associate Manager |
|--------------------|-------------------|

List of Addresses

S.N o.	Name of Utility	Address	Ph./FAX/ Email ID
1.	PGCIL	Chairman & Managing Director, Powergrid Corporation of India Ltd., SAUDAMINI, Plot No.2, Sector-29, Gurgaon, Haryana-122001	Ph: 0124- 2571800/2571900 Fax:01242571990/2571922/2571 760/09810530571 Email: isjha@powergridindia.com
		Executive Director(CMG) Powergrid Corporation of India Ltd., SAUDAMINI, Plot No.2, Sector-29, Gurgaon , Haryana-122001	Ph: 0124 2571700-719 Fax: 95124 2571760/2571945/2571932 Email: s.k.sharma@powergridindia.com ajaiku@hotmail.com
2.	DVC	Chairman, Damodar Valley Corporation , DVC Towers, VIP Road, Kolkata-700054	Ph: 033-23557935, 23556965 Fax: 033-23551252 Email: chairman@dvc.gov.in
		Exec. Director (Systems), Damodar Valley Corporation, DVC Towers, VIP Road, Kolkata – 700 054	Ph. (033)2355-7939 Fax (033)2355-4841() Email: mm.kumar@dvc.gov.in
3.	MPPTCL	Managing Director Madhya Pradesh Power Transmission Co. Ltd., Shakti Bhavan, Vidyut Nagar, Rampur, Block No. 3 JABALPUR – 482 008	Ph: 0761-2661234 Fax: 0761-2664141 Email: md@mptransco.nic.in
		Chief Engineer(Power System), Madhya Pradesh Power Transmission Co. Ltd, Shakti Bhavan, Vidyut Nagar, Rampur, Block No. 3 JABALPUR - 482 008	Fax No: 0761-2665593/2665593 Email: cetc1957@yahoo.com
4.	MSETCL	Chairman & Managing Director Maharashtra State Electricity Transmission Co. Ltd. Prakashganga, Bandra Kurla Complex, Plot No C-19, E-Block, Bandra (E), MUMBAI – 400 051	Ph: 022-26595401 Fax: 022-26598595 Email: md@mahatransco.in
		Chief Engineer (Tr. Projects) Maharashtra State Electricity Transmission Co. Ltd. Prakashganga, Bandra Kurla Complex, Plot No C-19, E-Block, Bandra (E), MUMBAI – 400 051	Fax No: 022 – 26598587 Email : sepmtteam@gmail.com
5.	CSPTCL	Managing Director, Chhattisgarh State Power Transmission Corporation Ltd, Energy Info tech centre Dagania RAIPUR, Chhatisgarh– 492013	Ph. 0771 2574500/4066899 FAX 0771-2241141 Email : mdtransco@cseb.gov.in

		Chief Engineer(Transmission) Chhattisgarh State Power Transmission Corporation Ltd, Dagania RAIPUR – 492013	Ph. 0771-2574234 Fax No: 0771 5066900/4066566 Email: CECnP.CSPTCL@cseb.gov.in
6.	RVPNL	Chairman & Managing Director, Rajasthan Rajya Vidyut Prasaran Nigam Ltd., Vidyut Bhawan, Janpath, Jaipur – 302 005.	Ph: 0141 2740118 Fax: 0141 2740168 Email: cmd.rvpn@gmail.com
		Chief Engineer (PP&M) Rajasthan Rajya Vidyut Prasaran Nigam Ltd., Vidyut Bhawan, Janpath, Jaipur – 302 005.	Phone 0141-2740623 Fax : 0141-2740794 Email: se_p&p@rvpn.co.in
7.	GETCO	Managing Director, Gujarat Energy Transmission Corporation Limited, Sardar Patel Vidyut Bhawan, Race Course, VADODARA – 390 007	Mobile No. 9879200622 Phone No: (0265) 2353085 Extension : 3911 Fax No. (0265) 2338152 E mail- md.getco@gebmail.com
		Chief Engineer (Project), Gujarat Energy Transmission Corporation Limited, Sardar Patel Vidyut Bhawan, Race Course, VADODARA-390 007	Fax No: 0265-2338164 Mobile No. 9925208081 Email- ceproject.getco@gebmail.com
8.	UPPTCL	Managing Director U.P.Power Transmission Corporation Ltd. 7 th Floor, Shakti Bhawan,14, Ashok Marg, Lucknow – 226 001	Ph. 0522-2287874 Fax: 0522 -2288410/22877892 md@upptcl.org
		Chief Engineer (Control & Monitoring), U.P. Power Transmission Corporation Ltd. Shakti Bhawan Extn. 11th Floor, 14, Ashok Marg, Lucknow – 226 001	Fax No: 0522-2288410/2287785 Email: director_project@upptcl.org cecmut@upptcl.org
9.	DTL	Managing Director Delhi Transco Limited, Shakti Sadan, Kotla Road, New Delhi – 110 002	Ph: 011 23231748,23215198 Fax: 011 23234640 md@dtl.gov.in
		Director (Operation), Delhi Transco Limited, Shakti Sadan, Kotla Road, New Delhi – 110 002	Fax No: 23234640
10.	HVPNL	Managing Director, Haryana Vidyut Prasaran Nigam Ltd., Shakti Bhawan, Sector-6, Panchkula – 134 109.	Ph: 0172-2560579 , Fax: 0172-2565746 Email: md@hvpn.gov.in
		Chief Engineer (Planning), Haryana Vidyut Prasaran Nigam, Shakti Bhawan, Sector – 6, Panchkula – 134 113	Ph. No: 0172-2584338 Fax No: 0172-2560640 Email: ceplg@hvpn.gov.in
11.	PSTCL	Chairman & Managing Director, Punjab State Transmission Corporation Ltd.,	Ph: 0175 2212053, Fax: 0175 2307779 Email: cmd@pstcl.org

		The mall, Mall road, Sheran Wala Gate, Patiala, Punjab– 147 001	
		Chief Engineer TS, Punjab State Transmission Corporation Ltd., The mall, Mall road, Sheran Wala Gate, Patiala, Punjab– 147 001.	Phone : 01752303676 Fax: 0175-2301536 Email: ce-tl@pstcl.org
12.	JKPDD	Development Commissioner(Power), Lottery Building, Behind Civil Secretariat,Srinagar, J&K	Ph. 0194-2479836 0194-2452173 Fax No: 0194-2452173 dcpjkpdd@yahoo.com
		Principal Secretary (Power) Lottery Building, Behind Civil Secretariat, Srinagar, J&K .	Ph: 0194-2452236,0194-2477989 Fax:: 0194-2452352 cesopdd@rediffmail.com
13.	PTCUL	Managing Director, PTCUL Ballapur Chowk, Chakrata Road, Dehradun, Uttarakhand 248001	Ph. 0135-2642006 Fax. 0135-2643460 Email: ssyadavmduk@gmail.com
		General Manager(Project), Power Transmission Corporation of Uttrakhand (PTCUL), 650 Kanwali Road, Dehrudun-248001	Fax No: 0135-2762460
14.	HPPTCL	Chairman and Managing Director, Himachal Pradesh Power Transmission Corporation Limited, (A State Government Undertaking), Barowalias House, Khalini, Shimla-171002	PH: 0177-2633283, Email: Md.hpptcl@gmail.com Dirproj.hpptcl@gmail.com
15.	KPTCL	Sh. Jawaid Akhtar Managing Director, Karnataka Power Transmission Corporation Limited (KPTCL), K.G.Road, I Floor, Kaveri Bhavan, Bangalore-560 009.	Phone No (O): 080-2224 4556, 2221 4342 Fax: 080-2221 3526 E-mail: md@kptcl.com kumarnaik@gmail.com
		Director (Transmission), Corporate Office, KPTCL, Kaveri Bhavan Bangalore-560009.	Phone No (O): 080 22229496 Fax: 080 22228367 Email: dt@kptcl.com
16.	TANTRANS CO	Managing Director Tamilnadu Transmission Corporation Ltd, 6th Floor, NPKRR Maaligai, 144, Anna Salai, Chennai – 600 002	Ph: 044 -28521057 Fax: 044 -28516362/28544528 Email: mdtantransco@tnebnet.org
		Chief Engineer (Transmission) Tamil Nadu Electricity Board, 6th Floor, NPKRR Maaligai, 800, Anna Salai, Chennai – 600 002	Fax No: 044-28516362/28521378 Email: directortp_tantransco@tnebnet.org cetr@tnebnet.org Mob. No. 944587708
17.	KSEB	Chairman & Managing Director, Kerala State Electricity Board Vidyuthi Bhavanam, Pattom, Thiruvananthapuram – 695 002	Ph: 0471-2442125, Mb. No: 9847797000 Fax: 0471 2441328 Email: cmdkseb@kseb.in, sivasankar@kseb.in

		Director (Finance), Kerala State Electricity Board Vidyuthi Bhavanam, Pattom, Thiruvananthapuram – 695 004	Office Phone Number: 0471- 2448409 Mobile Number : 9446008003 Email: dfkseb@kseb.in
18.	APTRASCO	Chairman & Managing Director APTRANSCO, Vidyut Soudha, Hyderabad – 500 082	Ph. 040 -23317657 Fax 040 -23313791/ 23320565 Email: cmd@aptransco.gov.in
		Chief Engineer(400kV) APTRANSCO, Vidyut Soudha, Hyderabad – 500 082	Ph.040- 23390018/09440811123(M) Fax No: 040 23320565/23313791 Email: dir.proj@aptransco.gov.in
19.	TSTRANSCO	Chairman & Managing Director, Transmission Corporation of Telangana Ltd., Vidyut Soudha, Khairatabad, Hyderabad- 500082.	Ph: 040-23317657, Fax: 040- 23320565 Email: cmd_transco@telangana.gov.in
		Chief Engineer (Transmission), Transmission Corporation of Telangana Ltd., Vidyut Soudha, Khairatabad, Hyderabad- 500082.	Ph. No. 040-23393453 Email: ce_tr_transco@telangana.gov.in
20.	BSPTCL	Managing Director, Bihar State Power Transmission Company Ltd , (BSPTCL) Vidyut Bhawan, Baily Road, PATNA – 800 021.	Ph. No. 0612-2504442, Fax: 0612 -2504968 Mb. 7763817700 Email: md.bsptcl1@gmail.com
		Chief Engineer (Transmission) Bihar State Power Transmission Company Ltd (BSPTCL), Vidyut Bhawan, Baily Road, PATNA – 800 021	Mobile - 7763817705, Ph.No. 26711603(delhi) Fax:-0612- 2504655/2504937/2504968 Email: ce.trans664@gmail.com
21.	WBSETCL	Managing Director, West Bengal State Electricity Transmission Company Limited,(WBSETCL) 8th Floor, DJ Block, Sector-II Salt Lake KOLKATA – 700 091	Ph: 033 23370206/23591915 Fax: 033-23370206/23591954 Email: susanta.das@wbsetcl.in
		Director (Proj.), West Bengal State Electricity Transmission Company Limited,(WBSETCL) 8th Floor, DJ Block, Sector-II Salt Lake KOLKATA – 700 01	Ph. 9231573095 9433339597, 9434910090 asit.karmakar@wbsetcl.in , cped@cd3.vsnl.net.in
22.	OPTCL	Shri Hemant Sharma, Chairman & Managing Director, Orissa Power Transmission Corporation Ltd., Vidyut Bhawan, Janpath, Bhubaneshwar – 751 022.	Ph: 0674 2540098, Fax: 0674 2541904/411901/412734 Email: cmd@optcl.co.in

		Sr. General Manager (TP & C) Transmission Project and Construction Orissa Power Transmission Corporation Ltd., Vidyut Bhawan, 1st Floor, Sahid Nagar Bhubaneshwar – 751 022	Fax No: 0674 -2546353 Email: sgm.tp@optcl.co.in cgm.gov@optcl.co.in
23.	JUSNL	Managing Director, Jharkhand Urja Sancharan Nigam Ltd.(JUSNL) Engineering Building, HEC, Dhurwa, RANCHI – 834 004	Phone 06512400804 Fax06512400123 Email: mdjusnl@gmail.com
		Chief Engineer (Transmission) Jharkhand Urja Sancharan Nigam Ltd.(JUSNL) Engineering Building, HEC, Dhurwa, RANCHI – 834 004	Fax:0651-2400008/2400799
24.	AEGCL	Managing Director, Assam Electrical Grid Corporation Ltd. Bijulee Bhawan, 1 st Floor, Paltan Bazar, Guwahati-781001.	Ph. No. 0361-2739520, Fax No. 0361-2739513 Email: md_aegcl@yahoo.co.in
		General Manager, AEGCL, Bijulee Bhawan, 1 st Floor, Paltan Bazar, Guwahati-781001	Mb. No. 9864115341 Email: aegcl.planning@aegcl.co.in hemantahemanta@rediffmail.com
25.	Sikkim	Principal Chief Engineer Cum Secretary, Energy & Power Department, Government of Sikkim, Kazi Road, Gangtok – 737 101	
26.	Daman and Diu	Executive Engineer VIDYUT BHAVAN, NEAR 66/11 KV KACHIGAM SUB-STATION, SOMNATH - KACHIGAM ROAD, KACHIGAM, DAMAN-396210	Telephone: 0260 - 2408800, 2408800 Email : elec-dmn-dd@nic.in
27.	Dadra & Nagar Haveli	EXECUTIVE ENGINEER – II, ELECTRICITY DEPARTMENT, DADRA & NAGAR HAVELI, SILVASSA – 396230	PHONE: +91-260-2633010(O) +91-260-2644101 (R) email : dnh_project@rediffmail.com
28.	SGL	Head - Corporate Affairs & Business Dept. Sterlite Grid Limited The Mira Corporate Suite, Plot No. 1 & 2, C Block, 2nd Floor, Ishwar Nagar, Mathura Road, New Delhi 110 065	Tele:49962200 Mobile: 9310490976 Fax. 49962288 Email: tan.reddy@sterlite.com

29.	SEUPPTCL	Chief General Manager South East U.P. Power Transmission Co. Ltd. Shalimar Titanium, 601-602, 6 th Floor, Plot No. TC/G-I/I Vibhuti Khand, Gomti Nagar Lucknow – 226010	Fax. 0522-3091472 Email: info@seupptcl.com ravinders@isoluxinfrastruture.com
30.	WUPPTCL	Chief General Manager Western U.P. Power Transmission Co. Ltd S-3, 2 nd Floor, Aditya Mega Mall, Indirapuram, Ghaziabad -201010	Tel: 120-4310976 Mob: 9971797371 Email : swapnil.wupptcl@gmail.com
31.	ESSEL	Sr. Vice President Essel Infracorps limited 5 th Floor, 18 Ramnath house Community Center, Near Green Park Metro Station Yusuf Sarai, New Delhi-110049	Tel: 11-46001198 Fax: 11-46001185 Email:- amit.kumar1@infra.esselgroup.com
32.	TVPTL	Teesta Valley Power Transmission Limited (TVPTL) 143.-144 Udyag Vihar Phase-IV, Gaugaon-15	Tel: 0124-4630825 Fax: 0124-4780016. Email: info@teestaurja.com

Achievements of Substations for Q1 & Q2 of FY 2017-18

S.No.	Utility / Substation Line	Voltage Ratio (KV)	Transformati on Capacity (MVA)	Target Date	Q1		Q2		Total	
					T	A	T	A	T	A
CENTRAL SECTOR										
POWER GRID CORPORATION OF INDIA LIMITED (PGCIL)										
1	HVDC Rectifier Module of 3000MW capacity at Champa & Kurukshetra Pole-II	800	1500	Jul'17	0	1500	1500	0	1500	1500
2	HVDC Terminal at Alipurduar & Agra S/S Pol-IV	800	1500	Jun-17	1500	0	0	1500	1500	1500
3	ICT-II at Nizamabad S/stn.	765/400	1500	Jun-17	1500	1500	0	0	1500	1500
5	Installation of 1x1500MVA, ICT at Vindhychal PS.	765/400	1500	Sep-17	0	0	1500	1500	1500	1500
7	Hyderabad (Maheshwaram) (GIS)	765/400	3000	Dec-17	0	0	0	3000	3000	3000
13	Repl. of IVth at Ballabgarh	400/220	185	Sep-17	0	185	185	0	185	185
14	Extn. at Agra S/stn.	400/220	315	Dec-17	0	315	0	0	315	315
19	Extn. at Mainpuri S/stn.	400/220	500	Mar-18	0	0	0	500	500	500
22	Repl. of 2x50 MVA to 2x160 MVA at Balipara S/stn.	220/132	220	Mar-18	0	0	0	110	220	110
24	Vadodara GIS	400/220				1000				1000
25	Betul GIS	400/220						630		630
26	Gurgaon (4th ICT Aug.) S/s (under NRSS-XXXII)	400/220						500		500
27	Itarasi s/s	400/220						500		500
28	Ballabhgarh S/S (Replacement of ICT III) ((500-315)	400/220				185				185
29	Trichy (Extn.)	400/220				500				500
		total	26460		4500	5185	3555	8240	26460	13425
POWER GRID CORPORATION OF INDIA LIMITED (PGCIL) (TBCB)										
1	Kala Amb S/S	400/220	630	JUL-17	0	0	630	630	630	630
		Total	630		0	0	630	630	630	630
		Subtotal (A) CS	27090		4500	5185	4185	8870	27090	14055
STATE SECTOR										
TRANSMISSION CORPORATION OF ANDHRA PRADESH LIMITED. (APTRANSCO)										
3	Gani (ICT-2)	400/220	500	Apr'17	500	500	0	0	500	500
6	Goddumarri	220/11				100				100
7	Gani (ICT-3)	400/220						500		500
8	Yellanur	220/11				50				50
9	Jammalamudgu (ICT-II)	400/220/132				315				315
10	Vemagiri (Aug.) (ICT-III)	400/220				315				315
11	Uravakonda (Aug.) (ICT-I)	400/220				500				500
12	Jammalamadugu	220/132				0		160		160
		Total	2260		1630	1780	0	660	2260	2440
BIHAR STATE ELECTRICITY BOARD (BSEB)										
2	Motipur (GSS) S/S	220/132/33	320	May-17	320	320	0	0	320	320
3	Musahari S/S	220/132/33	320	Aug'17	0	320	320	0	320	320
		Total	1280		320	640	960	0	1280	640
DELHI TRANSCO LIMITED (DTL)										

2	Peeragarhi (Addl.)	220/33						100		100
3	Masjid Moth (Addl.)	220/33				100				100
4	Lodhi Road GIS (Addl)	200/33				0		100		100
		Total	320		0	100	320	200	320	300
<u>GUJARAT ENERGY TRANSMISSION CORP. LIMITED (GETCO)</u>										
6	Bechraji S/S	220/66				200				200
7	Bhestan S/S	220/66				300				300
8	Vallabhipur S/S	220/66				100				100
		Total	2260		0	600	0	0	2260	600
<u>HARYANA VIDYUT PRASARAN NIGAM LIMITED (HVPNL)</u>										
2	Gurgoan Sector - 20 (GIS)	220/66	300	July'17	0	200	300	100	300	300
4	Meerpur Kurali S/S	220/66	200	Oct'17	0	100	0	0	200	100
7	Sec-1 IMT Manesar	220/66				60		0		60
8	Panchgaon	220/33				0		100		100
9	Karnal	220/33				0		50		50
10	Sonta s/s (2nd T/F)	220/66				100		0		100
11	Gurgaon, Sector-33 S/s	220/66				160		0		160
13	Sonipat, Sector-6 S/s	220/33				100		0		100
14	Jorian (Aug.) S/s	220/132				60		0		60
		Total	1420		520	780	500	250	1420	1030
<u>KARNATAKA POWER TRANSMISSION CORP. LIMITED (KPTCL)</u>										
4	Chinthamani (Aug.)	220/66				100				100
5	Magadi	220/66				200				200
		Total	600		200	300	200	0	600	300
6	Morena (new) s/s	220/132				160				160
		Total	1270		160	160	0	0	1270	160
<u>MAHARASHTRA STATE ELEC. TRANSMISSION COMPANY LTD. (MSETCL)</u>										
4	Malegaon -II s/s	220/132	100	May'17	100	0	0	100	100	100
6	Vile Bhagad s/s (T/F-II)	220/22				25				25
7	Mhaisal s/s (Addl.2)	220/33						25		25
8	Airoli Knowledge Park S/S (Addl.)	220/22				50				50
9	Chinchwad-II S/S (Addl.)	220/132				200				200
10	Mhaisal S/S (Addl.)	220/33				25				25
11	Kharghar S/s	220/33				50				50
12	Bhokardhan (2nd Trf.)	220/33				50				50
13	Warud S/S	220/132				200				200
14	Malegaon S/S	220/132				0		100		100
15	Yawatmal (Addl ICT)	220/132				0		100		100
		Total	3300		2100	600	1000	325	3300	925
<u>ODISHA POWER TRANSMISSION CORPORATION LTD. (OPTCL)</u>										
3	Bonai grid s/s	220/33				20				20
		Total	635		635	20	0	0	635	20
<u>PUNJAB STATE TRANSMISSION CORPORATION LIMITED (PSTCL)</u>										
4	Kotla Jagan s/s	220/66				60				60
5	Dhuri (New) (Addl.)	400/220						500		500
6	Mahilpur (Addl.)	220/66						100		100
7	Bhawanigarh s/s	220/66				160				160
8	Bagha Purana (Addl.)	220/66				100				100

9	Dharamkot (Addl.)	220/66				100				100
10	Bahadurgarh (Bhater) (Aug.)	220/66				100				100
11	Talwandi Bhai (Addl)	220/66				0		160		160
		Total	420		420	520	0	760	420	1280
<u>RAJASTHAN VIDYUT PRASARAN NIGAM LIMITED (RVPNL)</u>										
1	Bhadla (Distt. Jodhpur)	400/220	1500	Jun'17	1500	0	0	1000	1500	1000
4	Pratapgarh (Upgradation)	220/132	100	May'17	100	60	0	0	100	60
5	Anta GSS (ICT-III)	765/400				1500				1500
6	Mandalgarh S/S	220/132				100				100
		Total	1860		1760	1660	100	1000	1860	2660
<u>TAMILNADU TRANSMISSION CORPORATION LTD. (TANTRANSCO)</u>										
1	Manali (GIS)	400/230	630	Aug'17	0	1030	630	200	630	1230
5	Mondipatti S/S	230/110	100	JUN-17	100	0	0	80	100	80
6	R.A.Puram s/s	230/33				200				200
7	Valayapatty	230/110						80		80
8	Eachangadu S/S	230/110						30		30
9	Taramani (4th Auto trf.)	230/110				100				100
10	Omega Industrial Estate	230/110				200				200
11	Oragadam S/S (3rd auto)	230/110				100				100
12	Thervaigandigai	400/230-110				830				830
13	Rasipalayam S/S	400/230-110				1030				1030
14	Central CMRL (GIS) (JICA)	230/110				200				200
15	Kumbakkonam (JICA) S/S	230/110				200				200
16	Rasipalayam S/S (ICT-6)	400/110				0		200		200
17	Alamathy	400/110				0		200		200
18	Dharmapuri (Palavady)-ICT-II	400/230				0		515		515
		Total	1630		900	3890	730	1305	1630	5195
<u>TRANSMISSION CORPORATION OF TELANGANA (TSTRANSCO)</u>										
3	Dindi S/S	400/220				630				630
4	Dichpally (Aug.)	220/132				315				315
5	Veltoor (Aug.)	400/220				315				315
6	Asupaka S/S	400/220				0		315		315
7	Maheswaram S/S	400/220				0		500		500
8	Narsapur (ICT-II)	400/220				0		315		315
9	Narsapur (ICT-I,II)	220/132				0		260		260
		Total	1260		1260	1260	0	1390	1260	2650
<u>U.P. POWER TRANSMISSION CORPORATION LTD. (UPPTCL)</u>										
1	Banda S/S	400/220	630	May'17	630	315	0	0	630	315
5	Bharthana (Etawah) (ICT-I) (Aug. 160-100)	220/132				60		0		60
6	Basti (ICT-I) (Aug. 200-160)	220/132				40		0		40
7	Nanauta (ICT-I) (Aug. 200-100)	220/132				100		0		100
8	Maath (Mathura) (ICT-I)	400/220				315		0		315
9	Chhata (Mathura) (ICT-I)	220/132				160		0		160
10	Chandausi (Sambhal) (ICT-II)	220/132				160		0		160
11	Azamgarh (ICT-I) (Aug. 500-315)	400/220				185		0		185
12	Agra (Aug) (500-315)	400/220				185		0		185
13	Sultanpur (Additional) S/s	400/220				315		0		315
14	Maath (Mathura) (ICT-II)	400/220				315		0		315
15	Bhelupur (ICT-II)	220/33				60		0		60

16	Allahabad (Rewa Road) (Augmentation of 160 MVA ICT-II)	220/132				40		0		40	
17	Unnao (Aug.)	765/400				1000		0		1000	
18	Kasara Mau (Aug.)	400/132				200		0		200	
19	Barahua, Gorakhpur (Aug.)	220/132				60		0		60	
20	Hapur (New)	220/33				180		0		180	
21	Amroha (New)	220/132				160		160		320	
22	Agra (South) S/S	400/132				600		0		600	
		Total	1170			970	4450	200	160	1170	4610
WEST BENGAL STATE ELECTRICITY TRANSMISSION CO. LIMITED (WBSETCL)											
2	New Chanditala Aug.	400/220	315	Mar'18	0	0	0	315	315	315	
3	New Chanditala 400/220 kV SS	400/220	630	Aug, 17	0	0	630	315	630	315	
4	Sadaipur s/s	220/132				160				160	
		Total	1265			320	160	630	630	1265	790
		Subtotal (B) SS	24058			11795	16920	5670	6680	24058	23600
PRIVATE SECTOR											
South East UP Power Transmission Company Limited (SEUPPTCL)											
1	Gonda s/s	400/220	315	Apr'17	315	0	0	630	315	630	
		Total	315		315	0	0	630	315	630	
WESTERN U.P. POWER TRANSMISSION CO. LTD. (WUPPTCL)											
1	Hapur AIS	765/400	1500	MAY-17	1500	0	0	1500	1500	1500	
2	Ataur GIS	400/220	500	MAY-17	500	0	0	500	500	500	
4	Nehtaur (Bijnor) AIS	400/132	200	AUG-17	0	200	200	0	200	200	
5	Ataur (180 MVA)	220/33				0		180		180	
		Total	2515		2000	200	515	2180	2515	2380	
ESSEL INFRAPROJECTS LTD.											
1	Darbhanga GIS	400/220				1000				1000	
2	Motihari GIS	400/132				0		400		400	
		Total	0			1000		400		1400	
		Subtotal (C) PS	2830			2315	1200	515	3725	2830	4925
GRAND TOTAL (A+B+C)			53978			18610	23305	10370	18760	53978	42065

% Achievement

125.23%

180.91%

77.93%

Non-RFD Substations