



भारत सरकार
Government of India
विधुत मंत्रालय
Ministry of Power
केन्द्रीय विधुत प्राधिकरण
Central Electricity Authority
विधुत प्रणाली परियोजना प्रबोधन प्रभाग
Power System Project Monitoring Division
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[ISO.: 9001-2008]

No. CEA/PS/PSPM/7/1/2017/

Dated: 31.03.2017

To,

(As per list enclosed)

Subject: Minutes of the meeting taken by Chief Engineer(PSPM), CEA on 09.03.2017 & 10.03.2017 at CEA, Sewa Bhawan to review the progress of Transmission Projects covered in the RFD Program 2016-17 and finalization of RFD program for year 2017-2018.


Sir,

A meeting was held on 09.03.2017 & 10.03.2017 at CEA, Sewa Bhawan, New Delhi to review the progress of the Transmission Projects covered in the RFD Program 2016-17 and finalization of RFD Program for the year 2017-18. The minutes of the meeting are enclosed as annexure.

This issues with the approval of Chief Engineer (PSPM).

Encl: As above

Yours Sincerely,


(B.S Bairwa)
Dy. Director (PSPM)

Copy forwarded for information to:

1. Director (Trans), MoP, Shram Sakti Bhawan, Rafi Marg, New Delhi -110001.
2. PPS to Chairperson, CEA, New Delhi.
3. PPS to Member (PS), CEA, New Delhi.

Minutes of the meeting taken by Chief Engineer (PSPM), CEA on 09.03.2017 & 10.03.2017 to review the progress of Transmission Projects covered in the RFD Program 2016-17 and finalization of RFD program for the year 2017-18,

A list of participants is attached at **Annexure-I**.

- (2) A meeting was convened in CEA on 09.03.2017 & 10.03.2017 to discuss the RFD targets for 2016- 17 and their achievements as well as Non-RFD projects achievement and RFD Program for year 2017-18. The transmission work to be taken up by the utilities upto FY 2021-22 was also discussed. After brief introduction, RFD targets 2016-17 and achievements along with RFD program for FY 2017-18 of the respective utilities was reviewed. Brief of the discussion is as under;

A. Central Sector:

(1) DVC

(i) RFD program for FY 2016-17

It was noted that DVC has achieved 0 ckm of transmission lines up to 28.2.2017 against an annual target of 311 ckm. DVC had no target for transformation capacity.

Transmission project element	Target	Achievement upto 2/2017	Expected in 3/2017
Transmission line(ckm)	311	0	311
Substation(MVA)	0	0	0

(ii) RFD Program for year 2017-18

- (a) Transmission Line (ckm) – 342
 (b) Transformation Capacity (MVA) – Nil

(Details annexed)

(iii) Transmission project to be taken upto FY 2021-22

Program of transmission work to be taken upto FY 2021-22 as under:

- (a) Transmission Line (ckm) – 1134
 (b) Transformation Capacity (MVA) – 1830

(2) PGCIL**(i) RFD program for FY 2016-17**

It was noted that PGCIL has achieved 10,020 ckm of transmission lines and 25,435 MVA of transformation capacity up to 28.2.2017 against an annual target of 9,440 ckm for transmission lines and 21,890 MVA of transformation capacity.

Transmission project element	Target	Achievement upto 2/2017	Expected in 3/2017
Transmission line(ckm)	9440	10020	336
Substation(MVA)	21890	25435	315

(ii) RFD Program for year 2017-18

- (a) Transmission Line (ckm) – 8937
- (b) Transformation Capacity (MVA) – 27090

(Details annexed)

B. State Sector:**(1) Haryana****(i) RFD program for FY 2016-17**

It was noted that HVPNL has achieved 197 ckm of transmission lines and 600 MVA of transformation capacity up to 28.2.2017 against an annual target of 175 ckm for transmission lines and 400 MVA of transformation capacity.

Transmission project element	Target	Achievement upto 2/2017	Expected in 3/2017
Transmission line(ckm)	175	197	0
Substation(MVA)	400	600	0

(ii) RFD Program for year 2017-18

- (a) Transmission Line (ckm) – 190
- (b) Transformation Capacity (MVA) – 1420

(Details annexed)

(iii) Transmission project to be taken upto FY 2021-22

Program of transmission work to be taken upto FY 2021-22 as under:

- (a) Transmission Line (ckm) – 1116.85
- (b) Transformation Capacity (MVA) – 13814

(2) Himachal Pradesh**(i) RFD program for FY 2016-17**

It was noted that HPPTCL has achieved 39 ckm of transmission lines and 0 MVA of transformation capacity up to 28.2.2017 against an annual target of 50 ckm for transmission lines and 63 MVA of transformation capacity.

Transmission project element	Target	Achievement upto 2/2017	Expected in 3/2017
Transmission line(ckm)	50	39	45
Substation(MVA)	63	0	0

(ii) RFD Program for year 2017-18

- (a) Transmission Line (ckm) – 36
- (b) Transformation Capacity (MVA) – 378

(Details annexed)

(iii) Transmission project to be taken upto FY 2021-22

Program of transmission work to be taken upto FY 2021-22 as under:

- (a) Transmission Line (ckm) – 471 (upto Mar-2020)
- (b) Transformation Capacity (MVA) – 3379 (upto Mar-2020)

(3) Rajasthan**(i) RFD program for FY 2016-17**

It was noted that RVPNL has achieved 411 ckm of transmission lines and 1055 MVA of transformation capacity up to 28.2.2017 against an annual target of 1240 ckm for transmission lines and 2015 MVA of transformation capacity.

Transmission project element	Target	Achievement upto 2/2017	Expected in 3/2017
Transmission line(ckm)	1240	411	0
Substation(MVA)	2015	1055	1500

(ii) RFD Program for year 2017-18

- (a) Transmission Line (ckm) – 1469
- (b) Transformation Capacity (MVA) – 1860

(Details annexed)

(iii) Transmission project to be taken upto FY 2021-22

Program of transmission work to be taken upto FY 2021-22 as under:

- (a) Transmission Line (ckm) – Not submitted
- (b) Transformation Capacity (MVA) – Not submitted

(4) Jammu & Kashmir:**(i) RFD program for FY 2016-17**

It was noted that JKPDD has achieved 0 ckm of transmission lines and 0 MVA of transformation capacity up to 28.2.2017 against an annual target of 12 ckm for transmission lines and 320 MVA of transformation capacity.

Transmission project element	Target	Achievement upto 2/2017	Expected in 3/2017
Transmission line(ckm)	12	0	0
Substation(MVA)	320	0	0

(ii) RFD Program for year 2017-18

- (a) Transmission Line (ckm) – 188
- (b) Transformation Capacity (MVA) – 320

(Details annexed)

(iii) Transmission project to be taken upto FY 2021-22

Program of transmission work to be taken upto FY 2021-22 as under:

- (a) Transmission Line (ckm) – Not submitted
- (b) Transformation Capacity (MVA) – Not submitted

(5) Gujarat:**(i) RFD program for FY 2016-17**

It was noted that GETCO has achieved 617 ckm of transmission lines and 2105 MVA of transformation capacity up to 28.2.2017 against an annual target of 812 ckm for transmission lines and 1815 MVA of transformation capacity.

Transmission project element	Target	Achievement upto 2/2017	Expected in 3/2017
Transmission line(ckm)	812	617	132
Substation(MVA)	1815	2105	0

(ii) RFD Program for year 2017-18

- (a) Transmission Line (ckm) – 849
- (b) Transformation Capacity (MVA) – 2260

(Details annexed)**(iii) Transmission project to be taken upto FY 2021-22**

Program of transmission work to be taken upto FY 2021-22 as under:

- (a) Transmission Line (ckm) – 10096
- (b) Transformation Capacity (MVA) – 35850

(6) Madhya Pradesh:**(i) RFD program for FY 2016-17**

It was noted that MPPTCL has achieved 104 ckm of transmission lines and 1760 MVA of transformation capacity up to 28.2.2017 against an annual target of 286 ckm for transmission lines and 320 MVA of transformation capacity.

Transmission project element	Target	Achievement upto 2/2017	Expected in 3/2017
Transmission line(ckm)	286	104	219
Substation(MVA)	320	1760	0

(ii) RFD Program for year 2017-18

- (a) Transmission Line (ckm) – 268
- (b) Transformation Capacity (MVA) – 1270

(Details annexed)**(iii) Transmission project to be taken upto FY 2021-22**

Program of transmission work to be taken upto FY 2021-22 as under:

- (a) Transmission Line (ckm) – 4160
- (b) Transformation Capacity (MVA) – 10260

(7) Maharashtra:**(i) RFD program for FY 2016-17**

It was noted that MSETCL has achieved 670 ckm of transmission lines and 4225 MVA of transformation capacity up to 28.2.2017 against an annual target of 970 ckm for transmission lines and 3200 MVA of transformation capacity.

Transmission project element	Target	Achievement upto 2/2017	Expected in 3/2017
Transmission line(ckm)	970	670	76
Substation(MVA)	3200	4225	0

(ii) **RFD Program for year 2017-18**

- (a) Transmission Line (ckm) – 885
 (b) Transformation Capacity (MVA) – 3300

(Details annexed)

(iii) **Transmission project to be taken upto FY 2021-22**

Program of transmission work to be taken upto FY 2021-22 as under:

- (a) Transmission Line (ckm) – Not submitted
 (b) Transformation Capacity (MVA) – Not submitted

(8) **Chhattisgarh:**

(i) **RFD program for FY 2016-17**

It was noted that CSPTCL has achieved 657 ckm of transmission lines and 0 MVA of transformation capacity up to 28.2.2017 against an annual target of 813 ckm for transmission lines and 630 MVA of transformation capacity.

Transmission project element	Target	Achievement upto 2/2017	Expected in 3/2017
Transmission line(ckm)	813	657	0
Substation(MVA)	630	0	0

(ii) **RFD Program for year 2017-18**

- (a) Transmission Line (ckm) – 155
 (b) Transformation Capacity (MVA) – 630

(Details annexed)

(iii) **Transmission project to be taken upto FY 2021-22**

Program of transmission work to be taken upto FY 2021-22 as under:

- (a) Transmission Line (ckm) – 1324
 (b) Transformation Capacity (MVA) – 6370

(9) Andhra Pradesh:**(i) RFD program for FY 2016-17**

It was noted that APTRANSCO has achieved 768 ckm of transmission lines and 2150 MVA of transformation capacity up to 28.2.2017 against an annual target of 1148 ckm for transmission lines and 830 MVA of transformation capacity.

Transmission project element	Target	Achievement upto 2/2017	Expected in 3/2017
Transmission line(ckm)	1148	768	0
Substation(MVA)	830	2150	0

(ii) RFD Program for year 2017-18

- (a) Transmission Line (ckm) – 877
- (b) Transformation Capacity (MVA) – 2260

(Details annexed)

(iii) Transmission project to be taken upto FY 2021-22

Program of transmission work to be taken upto FY 2021-22 as under:

- (a) Transmission Line (ckm) – 2379.11
- (b) Transformation Capacity (MVA) – 14780

(10) Karnataka:**(i) RFD program for FY 2016-17**

It was noted that KPTCL has achieved 64 ckm of transmission lines and 300 MVA of transformation capacity up to 28.2.2017 against an annual target of 771 ckm for transmission lines and 600 MVA of transformation capacity.

Transmission project element	Target	Achievement upto 2/2017	Expected in 3/2017
Transmission line(ckm)	771	64	0
Substation(MVA)	600	300	0

(ii) RFD Program for year 2017-18

- (a) Transmission Line (ckm) – 602
- (b) Transformation Capacity (MVA) – 600

(Details annexed)

(iii) Transmission project to be taken upto FY 2021-22

Program of transmission work to be taken upto FY 2021-22 as under:

- (a) Transmission Line (ckm) – Not submitted
- (b) Transformation Capacity (MVA) – 6600

(11) Kerala:**(i) RFD program for FY 2016-17**

It was noted that KSEB has achieved 0 ckm of transmission lines and 0 MVA of transformation capacity up to 28.2.2017 against an annual target of 57 ckm for transmission lines and 0 MVA of transformation capacity.

Transmission project element	Target	Achievement upto 2/2017	Expected in 3/2017
Transmission line(ckm)	57	0	0
Substation(MVA)	0	0	0

(ii) RFD Program for year 2017-18

- (a) Transmission Line (ckm) – 57
- (b) Transformation Capacity (MVA) – 200

(Details annexed)

(iii) Transmission project to be taken upto FY 2021-22

Program of transmission work to be taken upto FY 2021-22 as under:

- (a) Transmission Line (ckm) – Not submitted
- (b) Transformation Capacity (MVA) – Not submitted

(12) Telangana:**(i) RFD program for FY 2016-17**

It was noted that TSTRANSCO has achieved 1326 ckm of transmission lines and 1220 MVA of transformation capacity up to 28.2.2017 against an annual target of 706 ckm for transmission lines and 1360 MVA of transformation capacity.

Transmission project element	Target	Achievement upto 2/2017	Expected in 3/2017
Transmission line(ckm)	706	1326	0
Substation(MVA)	1360	1220	0

(ii) RFD Program for year 2017-18

- (a) Transmission Line (ckm) – 412
- (b) Transformation Capacity (MVA) – 1260

(Details annexed)**(iii) Transmission project to be taken upto FY 2021-22**

Program of transmission work to be taken upto FY 2021-22 as under:

- (a) Transmission Line (ckm) – 1597
- (b) Transformation Capacity (MVA) – 8835

(13) Tamil Nadu:**(i) RFD program for FY 2016-17**

It was noted that TANTRANSCO has achieved 1417 ckm of transmission lines and 5255 MVA of transformation capacity up to 28.2.2017 against an annual target of 1537 ckm for transmission lines and 2045 MVA of transformation capacity.

Transmission project element	Target	Achievement upto 2/2017	Expected in 3/2017
Transmission line(ckm)	1537	1417	0
Substation(MVA)	2045	5255	0

(ii) RFD Program for year 2017-18

- (a) Transmission Line (ckm) – 1466
- (b) Transformation Capacity (MVA) – 1530

(Details annexed)**(iii) Transmission project to be taken upto FY 2021-22**

Program of transmission work to be taken upto FY 2021-22 as under:

- (a) Transmission Line (ckm) – 12039.1
- (b) Transformation Capacity (MVA) – 30835

(14) Bihar**(i) RFD program for FY 2016-17**

It was noted that BSPTCL has achieved 338 ckm of transmission lines and 480 MVA of transformation capacity up to 28.2.2017 against an annual target of 153 ckm for transmission lines and 100 MVA of transformation capacity.

Transmission project element	Target	Achievement upto 2/2017	Expected in 3/2017
Transmission line(ckm)	153	338	0
Substation(MVA)	100	480	0

(ii) RFD Program for year 2017-18

- (a) Transmission Line (ckm) – 632
(b) Transformation Capacity (MVA) – 1280

(Details annexed)

(iii) Transmission project to be taken upto FY 2021-22

Program of transmission work to be taken upto FY 2021-22 as under:

- (a) Transmission Line (ckm) – 1080
(b) Transformation Capacity (MVA) – 2980

(15) West Bengal:

(i) RFD program for FY 2016-17

It was noted that WBSETCL has achieved 127 ckm of transmission lines and 640 MVA of transformation capacity up to 28.2.2017 against an annual target of 441 ckm for transmission lines and 950 MVA of transformation capacity.

Transmission project element	Target	Achievement upto 2/2017	Expected in 3/2017
Transmission line(ckm)	441	127	0
Substation(MVA)	950	640	0

(ii) RFD Program for year 2017-18

- (a) Transmission Line (ckm) – 449
(b) Transformation Capacity (MVA) – 1265

(Details annexed)

(iii) Transmission project to be taken upto FY 2021-22

Program of transmission work to be taken upto FY 2021-22 as under:

- (a) Transmission Line (ckm) – 1364
(b) Transformation Capacity (MVA) – 9075

(16) Odisha:**(i) RFD program for FY 2016-17**

It was noted that OPTCL has achieved 33 ckm of transmission lines and 320 MVA of transformation capacity up to 28.2.2017 against an annual target of 43 ckm for transmission lines and 480 MVA of transformation capacity.

Transmission project element	Target	Achievement upto 2/2017	Expected in 3/2017
Transmission line(ckm)	43	33	0
Substation(MVA)	480	320	0

(ii) RFD Program for year 2017-18

- (a) Transmission Line (ckm) – 58
- (b) Transformation Capacity (MVA) – 635

(Details annexed)

(iii) Transmission project to be taken upto FY 2021-22

Program of transmission work to be taken upto FY 2021-22 as under:

- (a) Transmission Line (ckm) – Not submitted
- (b) Transformation Capacity (MVA) – Not submitted

(17) Assam:**(i) RFD program for FY 2016-17**

It was noted that AEGCL has achieved 0 ckm of transmission lines and 0 MVA of transformation capacity up to 28.2.2017 against an annual target of 382 ckm for transmission lines and 100 MVA of transformation capacity.

Transmission project element	Target	Achievement upto 2/2017	Expected in 3/2017
Transmission line(ckm)	382	0	0
Substation(MVA)	100	0	0

(ii) RFD Program for year 2017-18

- (a) Transmission Line (ckm) – 353
- (b) Transformation Capacity (MVA) – 200

(Details annexed)

(iii) Transmission project to be taken upto FY 2021-22

Program of transmission work to be taken upto FY 2021-22 as under:

- (a) Transmission Line (ckm) – Not submitted
- (b) Transformation Capacity (MVA) – Not submitted

(18) Uttar Pradesh:**(i) RFD program for FY 2016-17**

It was noted that UPPTCL has achieved 1297 ckm of transmission lines and 6790 MVA of transformation capacity up to 28.2.2017 against an annual target of 955 ckm for transmission lines and 1150 MVA of transformation capacity.

Transmission project element	Target	Achievement upto 2/2017	Expected in 3/2017
Transmission line(ckm)	955	1297	0
Substation(MVA)	1150	6790	0

(ii) RFD Program for year 2017-18

- (a) Transmission Line (ckm) – 1204
- (b) Transformation Capacity (MVA) – 1170

(Details annexed)

(iii) Transmission project to be taken upto FY 2021-22

Program of transmission work to be taken upto FY 2021-22 as under:

- (a) Transmission Line (ckm) – 8332
- (b) Transformation Capacity (MVA) – 26430

(19) Jharkhand:**(i) RFD program for FY 2016-17**

It was noted that JUSNL has achieved 0 ckm of transmission lines and 0 MVA of transformation capacity up to 28.2.2017 against an annual target of 322 ckm for transmission lines and 400 MVA of transformation capacity.

Transmission project element	Target	Achievement upto 2/2017	Expected in 3/2017
Transmission line(ckm)	322	0	0
Substation(MVA)	400	0	0

(ii) RFD Program for year 2017-18

- (a) Transmission Line (ckm) – 509
- (b) Transformation Capacity (MVA) – 400

(Details annexed)**(iii) Transmission project to be taken upto FY 2021-22**

Program of transmission work to be taken upto FY 2021-22 as under:

- (a) Transmission Line (ckm) – Not submitted
- (b) Transformation Capacity (MVA) – Not submitted

(20) Delhi**(i) RFD program for FY 2016-17**

It was noted that DTL has achieved 41 ckm of transmission lines and 740 MVA of transformation capacity up to 28.2.2017 against an annual target of 12 ckm for transmission lines and 100 MVA of transformation capacity.

Transmission project element	Target	Achievement upto 2/2017	Expected in 3/2017
Transmission line(ckm)	12	41	0
Substation(MVA)	100	740	0

(ii) RFD Program for year 2017-18

- (a) Transmission Line (ckm) – 14
- (b) Transformation Capacity (MVA) – 320

(Details annexed)**(iii) Transmission project to be taken upto FY 2021-22**

Program of transmission work to be taken upto FY 2021-22 as under:

- (a) Transmission Line (ckm) – Not submitted
- (b) Transformation Capacity (MVA) – Not submitted

(21) Uttarakhand**(i) RFD program for FY 2016-17**

It was noted that PTCUL has achieved 28 ckm of transmission lines and 630 MVA of transformation capacity up to 28.2.2017 against an annual target of 28 ckm for transmission lines and 630 MVA of transformation capacity.

Transmission project element	Target	Achievement upto 2/2017	Expected in 3/2017
Transmission line(ckm)	28	28	0
Substation(MVA)	630	630	0

(ii) **RFD Program for year 2017-18**

- (a) Transmission Line (ckm) – 10
(b) Transformation Capacity (MVA) – 400

(Details annexed)

(iii) **Transmission project to be taken upto FY 2021-22**

Program of transmission work to be taken upto FY 2021-22 as under:

- (a) Transmission Line (ckm) – Not submitted.
(b) Transformation Capacity (MVA) – Not submitted.

(22) **SIKKIM**

(i) **RFD program for FY 2016-17**

SPDCL is a new entrant in the RFD program.

Transmission project element	Target	Achievement upto 2/2017	Expected in 3/2017
Transmission line(ckm)	0	0	0
Substation(MVA)	0	0	0

(ii) **RFD Program for year 2017-18**

- (a) Transmission Line (ckm) – 20
(b) Transformation Capacity (MVA) – 0

(Details annexed)

(iii) **Transmission project to be taken upto FY 2021-22**

Program of transmission work to be taken upto FY 2021-22 as under:

- (a) Transmission Line (ckm) – Not submitted
(b) Transformation Capacity (MVA) – Not submitted

(23) **Dadra and Nagar Haveli**

(i) **RFD program for FY 2016-17**

Dadra and Nagar Haveli is a new entrant in the RFD program.

Transmission project element	Target	Achievement upto 2/2017	Expected in 3/2017
Transmission line(ckm)	0	0	0
Substation(MVA)	630	0	0

(ii) RFD Program for year 2017-18

- (a) Transmission Line (ckm) – 5
 (b) Transformation Capacity (MVA) – 0

(Details annexed)

(iii) Transmission project to be taken upto FY 2021-22

Program of transmission work to be taken upto FY 2021-22 as under:

- (a) Transmission Line (ckm) – Not submitted
 (b) Transformation Capacity (MVA) – Not submitted

(24) Punjab:

(i) RFD program for FY 2016-17

It was noted that PSTCL has achieved 1880 ckm of transmission lines and 374 MVA of transformation capacity up to 28.2.2017 against an annual target of 1160 ckm for transmission lines and 645 MVA of transformation capacity.

Transmission project element	Target	Achievement upto 2/2017	Expected in 3/2017
Transmission line(ckm)	1160	1880	60
Substation(MVA)	645	374	0

(ii) RFD Program for year 2017-18

- (a) Transmission Line (ckm) – 826
 (b) Transformation Capacity (MVA) – 420

(Details annexed)

(iii) Transmission project to be taken upto FY 2021-22

PSTCL submitted program of transmission work to be taken upto FY 2021-22 as under:

- (a) Transmission Line (ckm) – 277
 (b) Transformation Capacity (MVA) – 4900

C) Private Sector**(1) Sterlite Grid Ltd. (SGL)****(i) RFD program for FY 2016-17**

It was noted that SGL has achieved 995 ckm of transmission lines and 0 MVA of transformation capacity up to 28.2.2017 against an annual target of 0 ckm for transmission lines and 0 MVA of transformation capacity.

Transmission project element	Target	Achievement upto 2/2017	Expected in 3/2017
Transmission line(ckm)	0	995	0
Substation(MVA)	0	0	0

(ii) RFD Program for year 2017-18

- (a) Transmission Line (ckm) – 110
- (b) Transformation Capacity (MVA) – 0

(Details annexed)

(iii) Transmission project to be taken upto FY 2021-22

Program of transmission work to be taken upto FY 2021-22 as under:

- (a) Transmission Line (ckm) – Not submitted
- (b) Transformation Capacity (MVA) – Not submitted

(2) South East UP Power Transmission Company Ltd.**(i) RFD program for FY 2016-17**

It was noted that SEUPPTCL has achieved 656 ckm of transmission lines and 1200 MVA of transformation capacity up to 28.2.2017 against an annual target of 375 ckm for transmission lines and 2000 MVA of transformation capacity.

Transmission project element	Target	Achievement upto 2/2017	Expected in 3/2017
Transmission line(ckm)	375	656	0
Substation(MVA)	2000	1200	0

(ii) RFD Program for year 2017-18

- (a) Transmission Line (ckm) – 1285
- (b) Transformation Capacity (MVA) – 315

(Details annexed)

(iii) Transmission project to be taken upto FY 2021-22

Program of transmission work to be taken upto FY 2021-22 as under:

- (a) Transmission Line (ckm) – Not submitted
- (b) Transformation Capacity (MVA) – Not submitted

(3) Western UP Power Transmission Company Ltd.**(i) RFD program for FY 2016-17**

It was noted that WUPPTCL has achieved 228 ckm of transmission lines and 2500 MVA of transformation capacity up to 28.2.2017 against an annual target of 180 ckm for transmission lines and 2000 MVA of transformation capacity.

Transmission project element	Target	Achievement upto 2/2017	Expected in 3/2017
Transmission line(ckm)	180	228	0
Substation(MVA)	2000	2500	0

(ii) RFD Program for year 2017-18

- (a) Transmission Line (ckm) – 437
- (b) Transformation Capacity (MVA) – 2515

(Details annexed)

(iii) Transmission project to be taken upto FY 2021-22

Program of transmission work to be taken upto FY 2021-22 as under:

- (a) Transmission Line (ckm) – Not submitted
- (b) Transformation Capacity (MVA) – Not submitted

(4) TEESTA VALLEY POWER TRANSMISSION LTD. (TVPTL)**(i) RFD program for FY 2016-17**

TVPTL is a new entrant in the RFD programme.

Transmission project element	Target	Achievement upto 2/2017	Expected in 3/2017
Transmission line(ckm)	0	0	0
Substation(MVA)	0	0	0

(ii) RFD Program for year 2017-18

- (a) Transmission Line (ckm) – 430
- (b) Transformation Capacity (MVA) – 0

(Details annexed)

(iii) Transmission project to be taken upto FY 2021-22

Program of transmission work to be taken upto FY 2021-22 as under:

- (a) Transmission Line (ckm) – Not submitted
- (b) Transformation Capacity (MVA) – Not submitted

List of participants of the meeting held on 09.03.2016 & 10.03.2016 to review the progress of Transmission Projects covered in the RFD Program 2016-17 and the RFD targets for the year 2017-18.

Central Electricity Authority (CEA)

- | | |
|--------------------------|-------------------------|
| 1. Shri B K Arya | Chief Engineer (PSPM) |
| 2. Shri B.S Bairwa | Dy. Director(PSPM) |
| 3. Shri R.K Tiwari | Dy. Director(PSPM) |
| 4. Shri Rajesh | Asst. Director-I(PSPM) |
| 5. Shri Avinash Pathak | Asst. Director-II(PSPM) |
| 6. Shri Ravi Kant | Asst. Director-II(PSPM) |
| 7. Shri Yadav Manojkumar | Asst. Director-II(PSPM) |

Transmission Utilities:

PGCIL

- | | |
|------------------------|-----------------------|
| 1. Shri A. K. Vaish | Consultant |
| 2. Shri P. R. Pati | Asst. General Manager |
| 3. Shri A. Chakrovarty | AGM-TBCB |

DVC

- | | |
|-------------------------|---------------------------|
| 1. Shri Pranab Talukdar | Deputy Chief Engineer (C) |
|-------------------------|---------------------------|

DTL

- | | |
|-------------------|------------------------|
| 1. Shri R.S Meena | Deputy General Manager |
|-------------------|------------------------|

HVPNL

- | | |
|---------------------|---------|
| 1. Shri Vipin Gupta | SE- NCR |
|---------------------|---------|

UPPTCL

- | | |
|-----------------|--------------------|
| 1. Shri C.B Pal | Executive Engineer |
|-----------------|--------------------|

PSTCL

- | | |
|--------------------|-----|
| 1. Shri H.L. Goyal | ASE |
|--------------------|-----|

MPPTCL

- | | |
|----------------------|-------------------------|
| 1. Shri Anand Tiwari | Superintending Engineer |
|----------------------|-------------------------|

APTRANSCO

- | | |
|---------------------|-------------------------|
| 1. Shri S. Bojjamma | Superintending Engineer |
|---------------------|-------------------------|

KPTCL

- | | |
|---------------------|-------------------|
| 1. Shri Deepak. T.C | Resident Engineer |
|---------------------|-------------------|

TSTRANSCO

1. Smt. Uma Rani

Superintendent Engineer (Const)

JUSNL

1. Shri Vidya Sagar Singh

E.S.E

Essel Infrastructures Ltd

1. Shri Rajesh Yadav

Manager

2. Chandan Kaira

Deputy Manager

GETCO

1. Shri P.K Shah

E.E

KSEB

1. Shri Sheela Daniel

R.E

TANTRANSCO

1. Shri C.Revuthy

E.E

2. Shri R. Vijayakumar

S.E

HPPTCL

1. Smt. Bharti Sambyal

General Manager (Projects)

2. Shri. Kushal Chandel

Dy. Manager (Contracts)

WBSETCL

1. Shri. Bibhor Bhattacharya

C.E Projects-II

2. Shri. A. Kamarkar

A.C.E (CPO)

List of Addresses

S. No.	Name of Utility	Address	Ph./FAX/ Email ID
1.	PGCIL	Chairman & Managing Director, Powergrid Corporation of India Ltd., SAUDAMINI, Plot No.2, Sector-29, Gurgaon, Haryana-122001.	Phone: 0124- 2571800/2571900 Fax:01242571990/ 2571922/ 2571760/ Email: isjha@powergridindia.com
		Executive Director(CMG) Powergrid Corporation of India Ltd., SAUDAMINI, Plot No.2, Sector-29, Gurgaon , Haryana- 122001	Phone: 0124 2571700-719 Fax: 95124 2571760/2571945/2571932 Email: s.k.sharma@powergridindia.com ajaiku@hotmail.com
2.	DVC	Chairman, Damodar Valley Corporation , DVC Towers, VIP Road, Kolkata- 700054.	Phone: 033-23557935, 23556965 Fax: 033-23551252 Email: chairman@dvc.gov.in
		Executive Director (Systems), Damodar Valley Corporation, DVC Towers, VIP Road, Kolkata – 700 054	Phone: (033)2355-7939 Fax: (033)2355-4841() Email: mm.kumar@dvc.gov.in
3.	MPPTCL	Managing Director Madhya Pradesh Power Transmission Co. Ltd., Shakti Bhavan, Vidyut Nagar, Rampur, Block No. 3 JABALPUR – 482 008	Phone: 0761-2661234 Fax: 0761-2664141 Email: md@mptransco.nic.in
		Chief Engineer(Power System), Madhya Pradesh Power Transmission Co. Ltd, Shakti Bhavan, Vidyut Nagar, Rampur, Block No. 3 JABALPUR - 482 008	Fax: 0761-2665593/2665593 Email: cetc1957@yahoo.com
4.	MSETCL	Chairman & Managing Director Maharashtra State Electricity Transmission Co. Ltd. Prakashganga, Bandra Kurla Complex, Plot No C-19, E-Block, Bandra (E), MUMBAI – 400 051	Phone: 022-26595401 Fax: 022-26598595 Email: md@mahatransco.in
		Chief Engineer (Tr. Projects) Maharashtra State Electricity Transmission Co. Ltd. Prakashganga, Bandra Kurla Complex, Plot No C-19, E-Block, Bandra (E), MUMBAI – 400 051	Fax No: 022 – 26598587 Email : sepmteam@gmail.com
5.	CSPTCL	Managing Director, Chhattisgarh State Power Transmission Corporation Ltd, Energy Info tech centre,Dagania RAIPUR, Chhatisgarh– 492013	Phone 0771 2574500/4066899 FAX 0771-2241141 Email : mdtransco@cseb.gov.in
		Chief Engineer(Transmission) Chhattisgarh State Power Transmission Corporation Ltd, Dagania	Phone: 0771-2574234 Fax: 0771 5066900/4066566 Email: CECnP.CSPTCL@cseb.gov.in

		RAIPUR – 492013	
6.	GETCO	Managing Director, Gujarat Energy Transmission Corporation Limited, Sardar Patel Vidyut Bhawan, Race Course, VADODARA – 390 007	Phone : (0265) 2353085 Extension : 3911 Fax: (0265) 2338152 E mail- md.getco@gebmail.com
		Chief Engineer (Project), Gujarat Energy Transmission Corporation Limited, Sardar Patel Vidyut Bhawan, Race Course, VADODARA-390 007	Fax : 0265-2338164 Mobile No. 9925208081 Email- ceproject.getco@gebmail.com
7.	RVPNL	Chairman & Managing Director, Rajasthan Rajya Vidyut Prasaran Nigam Ltd., Vidyut Bhawan, Janpath, Jaipur – 302 005.	Phone: 0141 2740118 Fax: 0141 2740168 Email: cmd.rvpn@gmail.com
		Chief Engineer (PP&M) Rajasthan Rajya Vidyut Prasaran Nigam Ltd., Vidyut Bhawan, Janpath, Jaipur – 302 005.	Phone: 0141-2740623 Fax : 0141-2740794 Email: se_p&p@rvpn.co.in
8.	UPPTCL	Managing Director U.P.Power Transmission Corporation Ltd. 7 th Floor, Shakti Bhawan, 14, Ashok Marg, Lucknow – 226 001	Phone: 0522-2287874 Fax: 0522 -2288410/22877892 md@upptcl.org
		Chief Engineer (Control & Monitoring), U.P. Power Transmission Corporation Ltd., Shakti Bhawan Extn. 11th Floor, 14, Ashok Marg, Lucknow – 226 001	Fax No: 0522-2288410/2287785 Email: director_project@upptcl.org cecmut@upptcl.org
9.	DTL	Managing Director Delhi Transco Limited, Shakti Sadan, Kotla Road, New Delhi – 110 002	Phone: 011 23231748,23215198 Fax: 011 23234640 Email: md@dtl.gov.in
		Director (Operation), Delhi Transco Limited, Shakti Sadan, Kotla Road, New Delhi – 110 002	Fax: 23234640
10.	HVPNL	Managing Director, Haryana Vidyut Prasaran Nigam Ltd., Shakti Bhawan, Sector-6, Panchkula – 134 109.	Phone: 0172-2560579 , Fax: 0172-2565746 Email: md@hvpn.gov.in
		Chief Engineer (Planning), Haryana Vidyut Prasaran Nigam Ltd,	Phone: 0172-2584338 Fax: 0172-2560640

		Shakti Bhawan, Sector – 6, Panchkula – 134 113	Email: ceplg@hvpn.gov.in
11.	PSTCL	Chairman & Managing Director, Punjab State Transmission Corporation Ltd., The mall, Mall road, Sheran Wala Gate, Patiala, Punjab– 147 001	Phone: 0175 2212053, Fax: 0175 2307779 Email: cmd@pstcl.org
		Chief Engineer(TS), Punjab State Transmission Corporation Ltd., The mall, Mall road, Sheran Wala Gate, Patiala, Punjab– 147 001.	Phone : 01752303676 Fax: 0175-2301536 Email: ce-tl@pstcl.org
12.	JKPDD	Development Commissioner(Power), Lottery Building, Behind Civil Secretariat, Srinagar, J&K	Phone: 0194-2479836 0194-2452173 Fax No: 0194-2452173 dcpjkpdd@yahoo.com
		Principal Secretary (Power) Lottery Building, Behind Civil Secretariat, Srinagar, J&K .	Phone: 0194-2452236,0194-2477989 Fax: 0194-2452352 cesopdd@rediffmail.com
13.	PTCUL	Managing Director, PTCUL Ballupur Chowk, Chakrata Road, Dehradun, Uttarakhand 248001	Phone: 0135-2642006 Fax: 0135-2643460 Email: ssyadavmduk@gmail.com
		General Manager(Project), Power Transmission Corporation of Uttarakhand (PTCUL), 650 Kanwali Road, Dehrudun-248001	Fax: 0135-2762460
14.	KPTCL	Managing Director, Karnataka Power Transmission Corporation Limited (KPTCL), Kaveri Bhavan, 1st Floor, K.G.Road, Bangalore-560 009.	Phone : 080-2224 4556, 2221 4342 Fax: 080-2221 3526 Email: md@kptcl.com kumarnaik@gmail.com
		Director (Transmission), Corporate Office, KPTCL, Kaveri Bhavan Bangalore-560009.	Phone: 080 22229496 Fax: 080 22228367 Email: dt@kptcl.com
15.	TANTRANSCO	Managing Director Tamilnadu Transmission Corporation Ltd, 6th Floor, NPKRR Maaligai, 144, Anna Salai, Chennai – 600 002	Phone: 044 -28521057 Fax: 044 -28516362/28544528 Email: mdtantransco@tnebn.net
		Chief Engineer (Transmission) Tamil Nadu Electricity Board, 6th Floor, NPKRR Maaligai, 800, Anna Salai, Chennai – 600 002	Fax : 044-28516362/28521378 Email: directortp_tantransco@tnebn.net cetr@tnebn.net Mob. No. 944587708
16.	KSEB	Chairman & Managing Director, Kerala State Electricity Board Vidyuthi Bhavanam, Pattom, Thiruvananthapuram – 695 002	Phone: 0471-2442125, Fax: 0471 2441328 Email: cmdkseeb@kseeb.in , sivasankar@kseeb.in

		Chief Engineer (Transmission), Kerala State Electricity Board Vidyuthi Bhavanam, Pattom, Thiruvananthapuram – 695 004	Phone :0484 - 2555950
17.	APTRANSCO	Chairman & Managing Director Transmission Corporation of Andhra Pradesh, Khairatabad, Vidyut Soudha, Hyderabad – 500 082	Phone: 040 -23317657 Fax: 040 -23313791/ 23320565 Email: cmd@aptransco.gov.in
		Chief Engineer(400kV) Transmission Corporation of Andhra Pradesh, Khairatabad, Vidyut Soudha, Hyderabad – 500 082	Phone: 040-23390018 Fax : 040- 23320565 / 23313791 Email: dir.proj@aptransco.gov.in
18.	TSTRANSCO	Chairman & Managing Director, Transmission Corporation of Telangana Ltd., Vidyut Soudha, Khairatabad, Hyderabad-500082.	Phone: 040-23317657 Fax: 040-23320565 Email: cmd_transco@telangana.gov.in
		Chief Engineer (Transmission), Transmission Corporation of Telangana Ltd., Vidyut Soudha, Khairatabad, Hyderabad-500082.	Phone: 040-23393453 Email: ce_tr_transco@telangana.gov.in
19..	BSPTCL	Managing Director, Bihar State Power Transmission Company Ltd , (BSPTCL) Vidyut Bhawan, Baily Road, PATNA – 800 021.	Phone: 0612-2504442, Fax: 0612 -2504968 Email: md.bsptcl1@gmail.com
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20.	WBSETCL	Managing Director, West Bengal State Electricity Transmission Company Limited,(WBSETCL) 8th Floor, DJ Block, Sector-II Salt Lake,KOLKATA – 700 091	Phone: 033 23370206/23591915 Fax: 033-23370206/23591954 Email: susanta.das@wbsetcl.in
		Chief Engineer(Transmission) West Bengal State Electricity Transmission Company Limited,(WBSETCL) 8th Floor, DJ Block, Sector-II Salt Lake, KOLKATA – 700 01	Phone: 9231573095, 9433339597, 9434910090 Email: asit.karmakar@wbsetcl.in , cped@cd3.vsnl.net.in
21.	OPTCL	Chairman & Managing Director, Orissa Power Transmission Corporation Ltd., Vidyut Bhawan, Janpath, Bhubaneshwar – 751 022.	Phone 0674 2540098, Fax: 0674 2541904/411901/412734 Email: cmd@optcl.co.in

		Sr. General Manager (TP & C) Transmission Project and Construction Orissa Power Transmission Corporation Ltd., Vidyut Bhawan, 1st Floor, Sahid Nagar Bhubaneshwar – 751 022	Fax : 0674 -2546353 Email: sgm.tp@optcl.co.in cgm.gov@optcl.co.in
22.	JUSNL	Managing Director, Jharkhand Urja Sancharan Nigam Ltd.(JUSNL) Engineering Building, HEC, Dhurwa, RANCHI – 834 004	Phone: 06512400804 Fax:06512400123 Email: mdjusnl@gmail.com
		Chief Engineer (Transmission) Jharkhand Urja Sancharan Nigam Ltd.(JUSNL) Engineering Building, HEC, Dhurwa, RANCHI – 834 004	Fax: 0651-2400008/2400799
23.	HPPTCL	Managing Director, Himachal Pradesh Power Transmission Corp. Ltd. Barowallia house, Shimla-171002	Phone: 0177 2626283 Fax: 0177 2620227 Email: md.hpptcl@gmail.com
24.	MeECL	Chairman & Managing Director Meghalaya Energy Corporation Ltd. , Lum Jingshai, Short Round Road, Shillong -793001	Phone: 0364 2590367 Fax: 0364 2590355
25.	AEGCL	Managing Director, Assam Electricity Grid Corporation Ltd.,(AEGCL) Bijulee Bhawan, 1 st Floor, Paltan Bazar, Guwahati-781001.	Phne: 0361-2739520, Fax: 0361-2739513 Email: md_aegcl@yahoo.co.in
		General Manager, AEGCL, Bijulee Bhawan, 1 st Floor, Paltan Bazar, Guwahati-781001.	Mobile No: 9864115341 Email: aegcl.planning@aegcl.co.in hemantahemanta@rediffmail.com
26.	SGL	Head - Corporate Affairs & Business Devpt. Sterlite Grid Limited The Mira Corporate Suite, Plot No. 1 & 2, C Block, 2nd Floor, Ishwar Nagar, Mathura Road, New Delhi 110 065	Phone: 49962200 Mobile: 9310490976 Fax. 49962288 Email: tan.reddy@sterlite.com
27.	SEUPPTCL	Chief General Manager South East U.P. Power Transmission Co. Ltd. Shalimar Titanium, 601-602, 6 th Floor, Plot No. TC/G-I/I Vibhuti Khand, Gomti Nagar Lucknow – 226010	Fax. 0522-3091472 Email: info@seupptcl.com ravinders@isoluxinfrastructure.com
28.	WUPPTCL	Chief General Manager Western U.P. Power Transmission Co. Ltd S-3, 2 nd Floor, Aditya Mega Mall, Indrapuram, Ghaziabad -201010	Phone: 120-4310976 Mobile: 9971797371 Email : swapnil.wupptcl@gmail.com

29.	DMTCL	Sr. Vice President Essel Infraprojedcts limited 5 th Floor, 18 Ramnath house Community Center, Near Green Park Metro Station Yusuf Sarai, New Delhi-110049	Phone: 11-46001198 Fax: 11-46001185 Email:- amit.kumar1@infra.esselgroup.com
30.	KTCL	Project Incharge Kudgi Transmission Ltd. #38, Cubbon Road Bangalore – 560001	Phone: 080-2502-0119 Fax. 080-2559-6397 Mobile: +91-9731106089 Email: priyanka.bajpai@Lntidpl.com

RFD PROGRAM OF TRANSMISSION LINES FOR FY 2017-18 (PROVISIONAL)

Sl No	Name of Transmission Lines	Ckts (S/C) & (D/C)	Voltage Level	Total Length cKM	Construction progress				Target Date		Remark
					STC (Nos)	TE (Nos)	STG (cKM)	Schedule	Revised/Anticipated		
1	2	3	4	5	6	7	8	9	10	11	12
CENTRAL SECTOR											
DAMODAR VALLEY CORPORATION (DVC)											
1	Mejia TPS - Gola	D/C	220	342	552	541	509	213	DEC-08	APR-17	Stringing work is under progress.
			Total=	342							
POWER GRID CORPORATION OF INDIA LIMITED (PGCIL)											
1	Wardha - Aurangabad line (up-gradation 1200KV S/C)	S/c	400	696	961	943	885	469		Feb'18	
2	Nizamabad - Hyderabad line	D/c	765	486	664	594	529	273		Nov'17	
3	Daripalli TPS - Jharsuguda (Sundergarh) Pooling Stn. line	D/c	765	41	60	60	42	7		Sep'17	Matching with start up power to NTPC.
4	Salem Pooling Station - Madhugiri Pooling Station line (initially charged at 400KV)	S/c	765	245	644	643	636	168		Dec'17	
5	Aurangabad (PG) - Padghe (PG) line	D/c	765	570	773	739	716	422		Dec'17	
6	Jabalpur Pooling Stn. - Orai line	D/c	765	721	969	892	865	378		Mar'18	
7	Orai - Aligarh line	D/c	765	662	939	802	686	135		Mar'18	
8	LLO of one ckt of Satna-Gwalior 765KV 2x S/C line at Orai	2xS/c	765	73	104	103	87	7		Mar'18	
9	LLO of Agra - Meerut at Aligarh	S/c	765	30	37	12	8			Mar'18	
10	LLO of Kanpur - Jhatikara at Aligarh	S/c	765	37	33	20	10			Mar'18	
11	Chittorgarh - Ajmer line	D/c	765	422	577	565	554	164		Mar'18	
12	Kakarapar APP - Navsari line	D/c	400	77	109	109	109	77		May'17	Ant. readiness of ATS (generation project delayed)
13	Kakarapar APP - Vapi line	D/c	400	234	326	326	326	234		May'17	Ant. readiness ATS (generation project delayed)
14	LLO-in of Cuddapah - Hindupur line (Q) (both Ckts) at NP Kunta Sub Station.	D/c	400	19	27	23	23	3		Dec'17	
15	400KV D/C Solapur STPP - Solapur line-II	D/c	400	25	40	30	29	13		Jun'17	
16	Vapi (PG) - Kala - Kutus D/C line	D/c	400	149	239	204	187	164		Dec'17	
17	Padghe (PG) - Padghe (Kutus) line (Q)	D/c	400	32	46	46	46	32		Dec'17	
18	LLO of Vindhyachal - Jabalpur line (Q) (lnd Ckt.) at Rewa Pooling Station.	D/c	400	118	169	115	91	14		Nov'17	
19	Dharmapuri (Salem New) - Somanahalli line	D/c	400	244	336	323	284	171		Dec'17	
20	LLO of Hyderabad - Kurnool 400KV S/C line at Hyderabad (Maheshwararam) Sub Station.	S/c	400	7	13	13	13	7		Dec'17	
21	Sasaram - Deltonganj line	D/c	400	392	523	522	521	382		Dec'17	
22	Nabinagar-II - Gaya line (Q)	D/c	400	204	245	128	63			Dec'17	
23	Orai - Orai line (Q)	D/c	400	76	103	102	100	55		Mar'18	

Sl No	Name of Transmission Lines	Ckts (S/C & D/C)	Voltage Level	Total Length cKM	Construction progress					Target Date		Remark
					TL (Nos)	STC (Nos)	TE (Nos)	STG (cKM)	Schedule	Revised/ Anticipated		
1												
24	Kameng - Bailpara line	D/c	400	114	150	147	140	70		Mar/18	Matching with Generation.	
25	Ajmer (New)-Ajmer (RVPN) line (Q)	D/c	400	132	200	154	145	28		Mar/18		
26	Chittoargarh (NEW) - Chittoargarh (RVPN) line (Q)	D/c	400	98	136	133	74	44		Mar/18		
27	Singrauli - Allahabad line	S/c	400	152	436	284	251	42		Mar/18		
28	LLO-Out of Cuddapah - Hindupur line (Q) (both Ckts) at NP Kurma Sub Stration .	D/c	400	19	28					Mar/18		
29	Both ckts of 1st LLO D/C portion of Simhadri - Vijayawada 400KV line at Vimagiri-I (AP) shall be LLOed at Vimagiri-II (P/G) - (D/C portion (1.8 Km) & Multi Ckt portion (13.2 Km).	D/c	400	61	56	20	1			Mar/18		
30	Both ckts of 1nd LLO D/C portion of Simhadri - Vijayawada 400KV line at Vimagiri-I (AP) shall be LLOed at Vimagiri-II (P/G).	D/c	400	56	45	7	3			Mar/18	There shall be no loop out. The open section of line from Vemagiri-I (AP) shall be used for termination of 400KV Kota line.	
31	Silchar - Meirhat (New) line (charged at 132KV)	D/c	400	288	456	405	296	129		Mar/18		
32	Aurangabad - Boisor line(Q)	D/c	400	690	860	841	813	514		Sep/17		
33	LLO of Agra-Bharatpur 220KV S/C line at Agra.	S/c	220	109	173	151	143	48		Dec/17		
34	Kishanganga - Amargan line	D/c	220	84	148	96	36			Mar/18	Matching with Generation.	
35	Allahabad - Kanpur line	D/c	400	486	652	637	618	335		Sep/17	ROV at both ends.	
36	Lara STPS - Champa pooling Station line (Q)	D/c	400	224	306	282	265	122		Apr/17	Work under progress. Completion matching with Generation.	
37	Kishanganga - Magoorra	D/c	220	228	248	71	8			Mar/18	Work affected due to disturbance in Kashmir since Jul'16 & slow progress. To resolve compensation issue. State/MOP help required.	
38	LLO of Both Ckt of Bhanauli - Samaypur at Tughlaqabad	2xD/C	400	70	150					Mar/18		
				Total=	8371							
POWERGRID (TRCB)												
1	Gadawara - Jabalpor Pool line (Balance Portion from LLO point of Seoni-Bina to Jabalpur)	D/C	765	159	278	245	221	80		Jun/17		
2	LLO of Abullapur - Karchan wangloo at Kala Amb	D/C	400	2	4	4	1			Sep/17		
3	LLO of Wardha - Parli at Warora PS (Q)	2xD/C	400	186	246	152	103	18		Mar/17		
4	Salern - Madhugiri	S/C	765	219	575	530	490	70		Dec/17		
				Total=	566							
				Total	8937							
POWERGRID												

Sl No	Name of Transmission Lines	Ckts (S/C) & (D/C)	Voltage Level	Total Length cKM	Construction progress Towers				Target Date		Remark	
					TL (Nos)	TE (Nos)	STG (cKM)	Schedule	Revised/ Anticipated			
1		2	3	4	5	6	7	8	9	10	11	12
		Total CS=		9279								
STATE SECTOR												
ASSAM ELECTRICITY GRID CORP. LIMITED (AEGCL)												
1	Bongaigaon TPS - Rangia (Salakati)	D/C	220	326	517	513	509	211	JAN-13	Jun'17		Works under progress
2	LILO of one ckt Samaguri - Sarusajai line at Sonapur S/S	D/C	220	27	43	41	38	0	DEC-13	Jun'17		RoW issues & harvesting are reasons to be attributed for delaying.
			Total=	353								
BIHAR STATE ELECTRICITY BOARD (BSEB)												
1	Barauni TPS Exte. - Hazipur	D/C	220	214	403	358	338	84	JUN-16	Sep'17		Work under progress
2	Darbhanga - Supaul/Lokhi	D/C	220	176	327	322	320	158	JUN-16	Jul'17		
3	Madhepura - Lokhi	D/C	220	124	216	200	187	70		Aug'17		Detailed survey of APO to AP 14 done, rest under progress.
4	Sipara - Bihta (new)	D/C	220	118	207	126	111	24		Nov'17		
			Total=	632								
CHHATTISGARH STATE POWER TRANSMISSION CO. LTD. (CSPTCL)												
1	Korba (E) - Vishrampur (2nd Ckt.)	D/C	220	155				103	JUN-15	JUN-17		Work is under progress.
			Total=	155								
Dadra and Nagar Haveli												
1	LILO of Vapi - Khadoli line at Vaghchhipa s/s	D/C	220	5							Mar'18	
			Total=	5								
Daman & Diu												
1	Magarwada - Ringanwada	D/C	220	11							Mar'18	
			Total=	11								
DELHI TRANSCO LIMITED (DIL)												
1	LILO of Badapur TPS - Mehrauli at Tughlakqabad	220	D/C	4	0	0	0	0			Mar'18	
2	Okhla - Tughlakqabad	220	D/C	10	0	0	0	0			Mar'18	
			Total=	14								
GUJARAT ENERGY TRANSMISSION CORP. LIMITED (GETCO)												
1	LILO of 400KV Mundra - Hadala at Halvad	D/C	400	89	136	124	74	0			Mar-18	
2	LILO of one ckt. of Vadavi-Zerda line at Veloda (Sankhari) S/s	D/C	400	29	45	44	40	0			May-17	
3	LILO of one ckt. of Kosamba-Chorania line at Sanand-II GIDC S/s	D/C	400	90	132	111	104	36.56			Mar-18	
4	Halvad - Sadia line	D/C	220	76	124	101	101	48.52			Jun-17	

SI No	Name of Transmission Lines	Ckts (S/C) & (D/C)	Voltage Level	Total Length cKM	Construction progress					Target Date		Remark
					TL (Nos)	STC (Nos)	TE (Nos)	STG (cKM)	Schedule	Revised/ Anticipated		
1		2	4	5	6	7	8	9	10	11	12	
KERALA STATE ELECTRICITY BOARD (KSEB)												
1	Pothencode - Kattakkada	D/C	220	57	108	103	72	0		Oct'17	Re-tendering in Dec,15	
			Total=	57								
M.P. POWER TRANSMISSION CORPORATION LIMITED (MPPTCL)												
1	LULO of both ckt of Badod-Kota/Modak line at Suwasara s/s	D/C	220	28	45	0	0	0		Mar'18		
2	LULO of second ckt Nagda-Neemuch line at Daloda s/s	D/C	220	25	40	0	0	0		Mar'18		
3	LULO of second ckt of Birsinghpur-Amarkantak line at Shahdol s/s	D/C	220	11	24	1	0	0		Dec'17		
4	LULO of 2nd ckt of Bansagar - Satna line at Kotar S/s	D/C	220	11	21	18	9	0		Dec'2017	Work under progress	
5	2nd Ckt of 220kv Satna - Chhatrapur line (152)	D/C	220	160	-	-	-	15.3		Mar'18	Work to be commenced	
6	LULO of 2nd circuit of 220KV Damoh - Sagar 220KV line (MPPTCL) at 400 KV S/s Damoh	D/C	220	1	3	3	0	0		Mar'18	Work under progress	
7	400KV S/s Betul - 220KV S/s Betul	D/C	220	4	7	7	0	0		Sept'17	Work under progress	
8	LULO of Indore - Indore-II (Jaitpura) line at Mangliya s/s	D/C	220	1	3	0	0	0		Mar'18	Work to be commenced	
9	LULO of one ckt. Of Malanpur - Mehgaon line at CWRTL(Adani) s/s	D/C	220	16	25	0	0	0		Dec'17		
11	220 KV Badwar PS - 400 KV PGCIL S/s	D/C	220	4	8	0	0	0		Mar'18	Work to be commenced	
12	220 KV Barsiadesh PS - 400 KV PGCIL S/s	D/C	220	2	7	1	0	0		Mar'18	Work under progress	
13	220 KV Ramnagar pahad PS - 400 KV PGCIL S/s	D/C	220	5	13	0	0	0		Mar'18	Work commenced	
			Total=	268								
MAHARASHTRA STATE ELEC. TRANSMISSION COMPANY LTD. (MSETCL)												
1	Eklahare - Pimpalgaon	D/C	220	87	158	145	127	13		Jun'17	Orders issued for ROW cases. Work in progress.	
2	Jejuri - Hirjewadi - I & II	D/C	400	207	276	203	185	69		JUN-17	ROW problem at 8 locations. WIP	
3	Kalwa-Borivali	M/C	220	63	52	50	46	47		Apr'17	Forest permission received on 14.01.2013 for SGNP(81.42 Hec) and on 17.09.2012 for terijotia forest(117.28 Hec). ROW Problem.	
4	Koradi II - Butibori	D/C on M/C	220	106	189	133	117	22	MAR-11	Jul'17	Forest Involved: 10.36 Ha Received FRA certificate. GOL Naapur informed queries to GOM. MSETCL & Nodal Naapur on 07.06.16	
5	Kumbhari S/S - Bale	D/C	220	84	134	121	77	20		Sept'17	Work in progress.	
6	LULO of 400KV Bhusawal - Aurangabad ckt-II at Aurangabad (Thaathilanda)	D/C	400	170	273	235	200	75		May'17	Work in progress.	
7	Lambohi - Vairag SCDC	S/C on D/C	220	64	107	97	83	3		Jun'17	Work in progress.	
8	Phaltan - Waichandnagar	D/C	220	104	177	166	162	73		Aug'17	ROW Case filed but order awaited.	
			Total=	885								
ORISSA POWER TRANSMISSION CORPORATION LTD. (OPTCL)												
1	Pandiabili PGCIL - Pratapasana line	D/C	220	58	107	36	11	0		Sept'17		
			Total=	58								
POWER TRANSMISSION CORP. OF UTTARAKHAND LTD. (PTCUL)												

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Sl No	Name of Transmission Lines	Ckts (S/C & D/C)	Voltage Level	Total Length ckm	Construction progress					Target Date		Remark
					TL (Nos)	STC (Nos)	TE (Nos)	STG (ckm)	Schedule	Revised/ Anticipated		
1	LLO of Foshanabad-Puhana line at Imlekhera (Prankaliyar)	D/C	220	10	21	15	7	0			Jun'17	
			Total=	10								
PUNJAB STATE TRANSMISSION CORPORATION LIMITED (PSTCL)												
1	Gondval Sahib - Boliawanla	D/C	220	129	201	163	160	0			Dec-17	Due to poor performance and slow progress by the contractor, work order cancelled. Short term tenders are being recalled.
2	LLO of one ckt. 220KV Nakodar - Rehanajattan line at 220KV Hoshiarpur	D/C	220	52	94	90	44				May-17	Forest case pending. Railway case approved.
3	LLO of one ckt. of 220KV Humbran - Ferozpur Road (Ludhiana) at 220KV Ludhiana	D/C	220	25	41	34	24	15			DEC-16	Work in progress. Forest case pending
4	Ludhiana - Doraha	D/C	220	28	95	95	84	18			MAY-17	Work is in progress. Committee formulated for sale of trees
5	Makhu - Algaon	D/C	220	101	159	142	113	30			MAY-17	Work is in progress. Forest & Railway cases pending. Initially line length in RFD taken as 60 Ckm. Now the line length is 101 Ckm
6	Makhu - Rashiana	D/C	220	92	146	131	113	55			MAY-17	Work is in progress.
7	Malout - Abohar	D/C	220	30	95	67	25				JUN-17	Work is in progress. Forest pending and Railway case cleared.
8	Moga - Mehal Kalan	D/C	220	105	170	163	161	74			Apr-17	Work in progress. Forest case of Ludhiana and Sangrur in Principal approval received. Ferozpur case pending with DFO.
9	Mukatsar - Kotkapura	D/C	220	76	129	118	115	12			May-17	Forest cases pending with DFO Ferozpur. Railway case approved.
10	Mukatsar - Malout	D/C	220	47	83	81	79	1			Sep-17	Work is in progress.
11	Nakkodar - Ladhawal	D/C	220	67	122	118	109	18			Dec-17	Work is in progress. Forest case- Ludhiana case approved. Phillaur case pending Railway case - one case approved and one case pending.
12	Rajpura - Dewigh	D/C	220	74	114	114	95	7			May-17	Work in progress. Forest case pending.
			Total=	826								
RAJASTHAN VIDYUT PRASARAN NIGAM LIMITED (RVNL)												
1	Ania -Kola (PG) (Extension)	D/C	400	45	135	116	115	31			May'17	Trans Era withdrawn.) Forest involved. Permission awaited.
2	Kalisindh TPS - Bhawaninandi	S/C	220	34	108	108	106	14			Jun'17	W/O awarded to M/s Kay Dee Energy & Infra Private Limited.
3	LLO of Jodhpur -Merta at Pooling station Badla	D/C	400	390	547	539	492	114			Jul'17	ADB funded scheme. W.O. awarded to M/s TATA Project.
4	Ramgarh (Jaisalmer)-Akai (Jaisalmer)	D/C	400	200	278	275	270	128			MAY-17	ADB funded scheme. W/O awarded to M/S TATA Project Ltd.
5	Ramgarh -Bhadla	D/C	400	320	446	421	346	124			Oct-17	W/O awarded to M/s SEW Hyderabad
6	Surigarh TPS - Babal (Jhunjhunu)	D/C	400	480	676	647	588	291			Sept'17	force approved, work under progress.
			Total=	1469								
SIKKIM POWER DEVELOPMENT CORPORATION LTD. (SIKKIM)												
	Legship - New Malli	D/C	220	20		0	0	0			APR-17	
			Total=	20								
TAMIL NADU TRANSMISSION CORPORATION LTD. (TANTRANSCO)												
1	Cuddalore - Veerapuram (SP Koll) Via Neyveli.	D/C	220	348	702	594	521	112			SEP-16	Work under progress.
2	Ingur - Arasur (PGCL)	S/C	220	54	229	159	149	7			SEP-16	Work under progress. objection encountered in several locations
3	Kavanoor - Karaikudi (Existing)	D/C	220	170	326	325	325	100			MAR-15	Work under progress. Railway crossing involved at 2 locations.

Sl No	Name of Transmission Lines	Ckts (S/C) & (D/C)	Voltage Level	Total Length cKM	Construction progress					Target Date		Remark
					TL (Nos)	STC (Nos)	TE (Nos)	STG (cKM)	Schedule	Revised/ Anticipated		
1		2	4	5	6	7	8	9	10	11	12	
4	Kayathar - Tuticorin S/S	D/C	220	130	228	201	174	57	DEC-16	Jun'17	Work under progress	
5	L.I.O of Arasur - Karamadi at Shenbagapudur S/S	D/C	220	90	126	120	117	28	AUG-15	May'17	Work under progress. ROW issues involved at Locations 33-35. Enter upon permission awaited from District Collector/Coimbatore and from District	
6	L.I.O of Existing Paramathi - Alundur at Valayapatty	D/C	220	60	116	112	99	5		Jun'17	Work under progress	
7	L.I.O of Myvady - Pugalur at Kurukathi	D/C	220	62	124	100	72	9		May'17	Work under progress. Objection encountered at several locations. Enter upon permission obtained from District Collector/Tirupur and work under	
8	L.I.O of Paramathi - Alandur at Valayapatty	D/C	220	60	116	112	99	5		July'17	work under progress	
9	L.I.O of Thiruvarur - Kadalangudi at Kumbakkonam	D/C	220	40	92	67	42			Aug'17	Work under progress	
10	Paliadam - Ingur	S/C on D/C	220	62	249	239	209	34	APR-13	Sept'17	Tower loc bet 160-190 court case WP NO 21202/2015 at High court Chennai. Erode collector enquiry conducted on 27.06.16. Orders to execute	
11	Rasipalayam - Dharmapur (Palavadi)	D/C	400	390	584	450	378	59	JUN-17	JUN-17	Work under progress	
			Total=	1466								
TRANSMISSION CORPORATION OF ANDHRA PRADESH LIMITED. (APTRANSCO)												
1	Kalpaka - Garividi	D/C	400	226	358	289	246	37		JUL-17	Works under progress.	
2	Sattenpally - Podili	D/C	400	213	299	214	150	0		SEP-17		
3	Vemagiri - Kamavarapukota	D/C	400	185	268	74	52	0		DEC-17		
4	Hindupur - Uravakonda	D/C	400	253	349	187	123	0		OCT-17		
			Total=	877								
TRANSMISSION CORPORATION OF TELANGANA (TSTRANSCO)												
1	Julurupadu - KTPS (Stage-VII)	D/C	400	78	118	103	71	18	MAR-17	APR-17	WORK UNDER PROGRESS	
2	Julurupadu - Suryapet S/S	D/C	400	222	306	289	205	32	MAR-17	MAY-17	WORK UNDER PROGRESS	
3	Julurupadu S/S - Burgampadu	D/C	400	112	157	141	131	40		MAY-17	WORK UNDER PROGRESS	
			Total=	412								
U.P. POWER TRANSMISSION CORPORATION LTD. (UPPTCL)												
1	Aligarh - Atrauli	D/C	220	69	125	102	84	22	MAR-16	Jun'17	Works in progress.	
2	Allahabad - Banda Line	D/C	400	350	484	484	484	174		May'17	Works in progress.	
3	Anpara D - Unnao	S/C	765	416	1225	1108	1033	334	JAN-12	Sept'17	Works in progress.	
4	L.I.O of 220 KV Hathras-Gokul at 400 KV s/s Mathura	D/C	220	120	185	161	120	32		Oct'17	Works in progress.	
5	L.I.O of Agra - Muradnager at Mathura	D/C	400	64	88	88	86	23	AUG-16	Jun'17	Foundation work complete, Erection & Stringing work in progress.	
6	Sohawal - Tanda	D/C	220	185	348	337	309	108		Aug'17	Work held up due to ROW problem at several locations.	
			Total=	1204								
WEST BENGAL STATE ELECTRICITY TRANSMISSION CO. LIMITED (WBSEITCL)												
1	Kharagpur - N. Chanditola	D/C	400	266	406	404	403	253	SEP-16	Jun, 17		
2	Sagarighi - Gokarna	D/C	400	82	154	152	144	36	JUL-15	May, 17		
3	Teesta LDP -III - Teesta LDP-IV	S/C	220	21	94	83	72	13	SEP-08	Dec, 17		

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RFD PROGRAM FOR SUBSTATIONS FOR FY 2017-18 (Substations)

Sl No	Name of Sub-Stations	Voltage Ratio (kV/kV)	Capacity (No.xMVA)	Date of Award	Cumulative progress till date				Commissioning Schedule			Remark
					Land Acquisition	Civil works completed	structure, transformer, substation eqpt.	structure, transformer, substation eqpt.	Capacity Tested/ Commissioned	Original	Revised/ Anticipated	
1	2	3	4	5	6	7	8	9	10	11	12	13
CENTRAL SECTOR												
POWER GRID CORPORATION OF INDIA LIMITED (PGCIL)												
1	HVDC Rectifier Module of 3000MW capacity at Champa & Kurukshehra Pole-II	800	1500		100%	95%	98%	88%			Jul'17	
2	HVDC Terminal at Alipurduar & Agra S/S Pol-IV	800	1500		100%	74%	68%	60%			Jun/17	
3	ICT-II at Nizamabad S/stn.	765/400	1500		100%	90%	90%	85%			Jun/17	
4	Vemagiri S/Stn. GIS (ICT-II)	765/400	1500		100%	98%	95%	95%			Jun/17	
5	Installation of 1x1500MVA, ICT at Vindhyachal PS.	765/400	1500		100%	85%	75%	15%			Sep/17	
6	Padghe Sub station	765/400	3000		100%	95%	95%	90%			Dec/17	
7	Hyderabad S/stn.	765/400	3000		100%	68%	50%	45%			Dec/17	
8	Orai Sub station	765/400	1000		100%	30%	25%	5%			Mar/18	
9	Chittorgarh S/stn.	765/400	3000		100%	60%	65%	40%			Mar/18	
10	Ajmer S/stn.	765/400	3000		100%	70%	70%	45%			Mar/18	
11	Repl. of 02 nos. ICT's at Narendra S/stn. (2x315 to 2x600MVA)	400/220	370		100%	30%	15%	20%			Sep/17	
12	Extn. NP Kunta Sub Station	400/220	500		100%	20%	5%				Dec/17	Matching with line
13	Repl. of IVth at Ballabgarh	400/220	185		100%	90%	87%	65%			Sep/17	
14	Extn. at Agra S/stn.	400/220	315		100%	12%					Dec/17	
15	Extn. at Kaithal S/stn.	400/220	315		100%	23%	8%				Dec/17	
16	Rewa S/stn.	400/220	1500		100%	65%	55%	20%			Nov/17	
17	Daitonganj S/stn.	400/220	630		100%	45%	78%	12%			Dec/17	
18	2nd ICT at Bongaigaon S/s.	400/220	315		100%	15%	10%				Dec/17	
19	Extn. at Mainpuri S/stn.	400/220	500		100%	20%					Mar/18	

20	Extn. at Silar S/stn.	400/220	500	100%	40%	25%					Mar/18	
21	Repl. of 1x50 MVA to 1x160 MVA at Kopili S/stn.	220/132	110	100%	10%	5%					Dec/17	
22	Repl. of 2x50 MVA to 2x160 MVA at Balipara S/stn.	220/132	220	100%	5%						Mar/18	
23	Tughlaqabad s/s	400/220	500	100%	0%	0%	0%	0%	0%	0	Mar'18	
	Total CS=		26460									

POWER GRID CORPORATION OF INDIA LIMITED (PGCIL) (TBCB)

1	Kala Amb S/S	400/220	630	100%	91	80	35				JUL-17	JUL-17	Work under progress.
	Total=		630										
	Total POWERGRID=		27090										
	Total CS=		27090										

STATE SECTOR

ASSAM ELECTRICITY GRID CORP. LIMITED (AEGCL)

1	Sonapr Substation	220/132	200	100%	50%	92%	92%	0			Jun'17	Jun'17	65% works completed.
	Total=		200										

TRANSMISSION CORPORATION OF ANDHRA PRADESH LIMITED. (APTRANSCO)

1	Garivadi	400/220	630	100%	95%	95%	92%	0			Mar'17	Mar'17	
2	Hindupur	400/220	630	100%	22%	15%	0%	0			Dec-17	Dec-17	
3	Gani (CT-2)	400/220	500	100%	95%	95%	75%	0			Apr'17	Apr'17	
4	Gollapuram	220/132	200	100%	80%	90%	85%	0			May'17	May'17	
5	Tirumalayapalli	220/132	300	100%	60%	85%	50%	0			Jun'17	Jun'17	
	Total=		2260										

BIHAR STATE ELECTRICITY BOARD (BSEB)

1	Bihta (GSS) S/S	220/132/33	320	100%	100%	5%	0%	0			JUL-17	JUL-17	Work holdup due to approach road. Delay due to Severe RoW.
2	Motipur (GSS) S/S	220/132/33	320	100%	100%	90%	80%	0			FEB-17	May-17	
3	Musahari S/S	220/132/33	320	100%	90%	100%	90%	0			DEC-16	Aug'17	1x160 MVA and 1x50 MVA ready for charging

4	Supaul/Lokhi S/S	220/132/33	320	100%	50%	80%	0%	0	MAR-17	Sept'17	
		Total=	1280								
CHHATTISGARH STATE POWER TRANSMISSION CO. LTD. (CSPTCL)											
1	Jagdarpur S/s	400/220	630	100%	58%	85%	85%	0	NOV-14	AUG-17	Work under progress.
		Total=	630								
Daman & Diu											
1	Ringanwada s/s	220/66	260							MAR-18	
		Total=	260								
Dadra and Nagar Haveli											
1	Vaghrchippa s/s	220/66	320							MAR-18	
		Total=	320								
DELHI TRANSCO LIMITED (DTL)											
1	Pappankala -III	220	320	100%	60%	70%	30%	0		Sep'17	
		Total=	320								
GUJARAT ENERGY TRANSMISSION CORP. LIMITED (GETCO)											
1	Hadala	400/220	500	100%	95%	20%	0%	0		Dec'17	500
2	Bhachunda	220/66	320	100%	68%	8%	0%	0		Dec'17	2x160
3	Sanand	220/66	320	100%	40%	20%	0%	0		Dec'17	2x160
4	Kasor (CT-4)	400/220	500	100%	95%	50%	0%	0		Dec'17	2x160
5	Kawant	220/132-66	620	100%	5%	0%	0%	0		Mar'18	2x150+2x160
		Total=	2260								
HIMACHAL PRADESH POWER TRANSMISSION CORP. LTD. (HPPICL)											
1	Karian S/S	220/33	63	100%	70%	100%	0%	0	MAR-13	OCT-17	Trf. transportation issued due to narrow road/bridge.
2	Pragati Nagar s/s	400/220	315	0%	0%	0%	0%	0		Jan'18	
		Total=	378								
HARYANA VIDYUT PRASARAN NIGAM LIMITED (HVPNL)											

1	Barhi S/S	220/132	200	100%	80%	90%	60%	0	Apr'17	work in progress
2	Gurgaon Sector - 20 (GIS)	220/66	300	100%	95%	95%	85%	0	July'17	Work in progress. 66kV GIS has been commissioned on 10.11.2016.
3	Gurgaon Sector -57	220/66	200	100%	90%	95%	65%	0	Sept'17	work in progress. Firm has been requested to expedite the work.
4	Meerpur Kurali S/S	220/66	200	100%	70%	80%	65%	0	Oct'17	Work in progress. Firm has been requested to expedite the work.
5	Panchgaon S/S	220/66	320	100%	80%	80%	65%	0	MAY-17	Work in progress
6	RGEC, Sonipat S/S	220/33	200	100%	70%	70%	50%	0	Jan'18	Work in progress.
		Total=	1420							

J&K POWER DEVELOPMENT DEPARTMENT (JKPDD)

1	Ausleng S/S	220/132	320	100%	70%	80%	20%	0	JAN-18	Transformers received. Due to technical reasons work get delayed.
		Total=	320							

JHARKHAND STATE ELECTRICITY BOARD (JSEB)

1	Govindpur (New) S/S	220/132/33	400	100%	80%	100%	80%	0	May'17	
		Total=	400							

KARNATAKA POWER TRANSMISSION CORP. LIMITED (KPTCL)

1	Mallat (Manvi) S/S	220/66	200	100%	60%	60%	60%	0	AUG-14	Jun'17	Works in progress.
2	Pavagada s/s	220/66	200	100%	50%	100%	70%	0	Jul'14	Jan'18	Works in progress.
3	Mittemari S/S	220/66	200	100%	50%	50%	50%	0	JUL-14	Jul'17	Works in progress.
		Total=	600								

KERALA ELECTRICITY BOARD (KSEB)

1	Manjeri s/s	220/110	200	0%	0%	0%	0%	0	Dec'17		
		Total=	200								

M.P. POWER TRANSMISSION CORPORATION LIMITED (MPPTCL)

1	Bhopal (Sukhi Sewaniya) s/s (Addl.)	400/220	315	100	81	68	68		Mar'18	Work under progress
2	Chhegaon s/s (Addl.)	400/220	315	100	100	87	54		Mar'18	Work under progress
3	Daloda s/s (Addl.)	220/132	160	100	100	55	0		May'17	Work under progress. Equipment yet to be released
4	Mangliya s/s	220/132	160	100	25	0	0		Mar'18	Work under progress

4	Jhalmand S/S	220/132	100	100%	50%	50%	37%	0		May'17	W/O awarded to M/S Mahadev on dt. 10.03.16.
		Total=	1860								

TAMILNADU TRANSMISSION CORPORATION LTD. (TANTRANSCO)

1	Manali (GIS)	400/230	630	100%	60%	30%	30%	0	SEP-16	Aug'17	Back charged on 30.01.17 at 230 KV level.400 KV Line works are under progress
2	Thoppankundu S/S	400/110	600	100%	80%	65%	65%	0	DEC-14	May'17	Civil works are under progress. All Equipment received at site and erection to be commenced.
3	Kanchipuram S/S	230/110	100	100%	90%	40%	40%	0	ARR-14	Aug'17	Control room 1st floor roof concreting completed and yard works 100 % completed. Cable duct 80% completed. Line work completed.
4	Savaseapuram S/S	230/110	200	100%	40%	45%	45%	0	APR-14	APR-17	Work is in progress
5	Mondipatti S/S	230/110	100	100%	90%	85%	35%	0		JUN-17	Control room work 90% completed and sse works are being awarded.
		Total=	1530								

TRANSMISSION CORPORATION OF TELANGANA (STRANSCO)

1	Julurupadu S/S	400/220	630	100%	50%	50%	30%	0		JUN-17	work is under progress.
2	Nirma S/S	400/220	630	100%	40%	30%	15%	0		JUN-17	work under progress.
		Total=	1260								

U.P. POWER TRANSMISSION CORPORATION LTD. (UPPTCL)

1	Banda S/S	400/220	630	100%	93%	85%	88%	0		May'17	Erection of 315MVA ICT-1 completed & charged from 220KV Side. Via L/O of 220 KV Banda-Mahoba line.
2	Bansi S/S	220/132	200	100%	90%	47%	36%	0		Aug'17	W/P- 72%
3	Noida Sec-148	220/132	160	100%	81%	80%	24%	0		Jun'17	W/P 57.5%.
4	Kanpur Road	220/33	180	100%	76%	60%	16%	0		Apr'17	
		Total=	1170								

WEST BENGAL STATE ELECTRICITY TRANSMISSION CO. LIMITED (WBSETCL)

1	Allipurdur S/S	220/132	320	100%	90%	90%	60%		NOV-16	Jun, 17	
2	Kharagpur 400/220 KV SS (Aug)	400/220	315	100%	99%	100%	95%			Apr, 17	
3	New Chandiala 400/220 KV SS (Aug)	400/220	630	100%	91%	100%	92%			Aug, 17	
		Total=	1265								
		Total SS=	23958								

PRIVATE SECTOR

South East UP Power Transmission Company Limited (SEUPPTCL)

1	Gonda s/s	400/220	315	100%	96.7%	97%	93.8%	0	Apr'17	35.2% already tested
	Total=		315							

WESTERN U.P. POWER TRANSMISSION CO. LTD. (WUPPTCL)

1	Hapur AIS	765/400	1500	100%	97%	92%	90%	0	MAY-17	
2	Ataur GIS	400/220	500	100%	95%	90%	80%	0	MAY-17	
3	Dasna GIS	400/220	315	100%	88%	95%	60%	0	AUG-17	
4	Nehtaur (Bijnor) AIS	400/132	200	100%	95%	95%	90%	0	AUG-17	
	Total=		2515							
	Total PS=		2830							
	Grand Total=		53878							

