

कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों एवं भूटान स्टेशनों से विद्युत का आवंटन - फर्म और अनाबंटित शेयर / Allocation of Power from Conventional Central Generating Stations and Bhutan Stations- Firm and Unallocated Share			as on 31.12.2022
(सभी आंकड़े मेगावाट में/All Figures in MW)			
क्षेत्र/Region	फर्म शेयर (#) / Firm Share (#)	Unallocated share/अनाबंटित शेयर	डिडिकेटेड स्टेशन से आवंटित/ Allocation from Dedicated Stations
उत्तरी /Northern	23,341	3,665 (Include 66 MW of RAPS 3&4 corresponding to 18 to 23	1,510
पश्चिमी/Western	20,726	2,829 (corresponding to 18 to 22 hours)	4,027
दक्षिणी/Southern	16,666	1,835 (corresponding to 18 to 22 hours)	360
पूर्वी/Eastern	14,300	1,409 (corresponding to 19 to 22 hours)	1002
उत्तर-पूर्वी/North-Eastern	2,771	469 (corresponding to 18 to 22 hours)	0
कुल/Total	77,805		6,899
बांग्लादेश/Bangladesh (##)	250 MW allocated to Bangladesh		
गैर- डी.ओ.सी.ओ. क्षमता/ Non-DoCO Capacity (###)	NIL		
नोट : Notes :			
(# इसमें गैर-फर्म पावर और मर्चेण्ट पावर शामिल हैं। / (#) includes non-firm power and merchant power.			
(##)बांग्लादेश को अनाबंटित पावर से - उत्तरी क्षेत्र और पश्चिमी क्षेत्र में से प्रत्येक से 100 मेगावाट और पूर्वी क्षेत्र से 50 मेगावाट / (###)100 MW each from unallocated power of NR & WR and 50 MW from ER unallocated power to Bangladesh			
माह के दौरान परिवर्तन / Changes During the Month:			
1. Ministry of power vider order dated 22-306/2/2020-OM dated 08.12.2022 allocated 546.61 MW share of Karnataka in UA pool of Southern Region to UT of J&K w.e.f. 11.12.2022 till February, 2023.			
2. Ministry of power vider order dated 22-301/4/2022-OM dated 28.11.2022 allocated 150 MW to NDMC from UA pool of NR, WR and SR w.e.f. 01.12.2022 till 31.05.2023.			
3. Ministry of power vider order dated 22-306/2/2020-OM dated 23.12.2022 allocated 300 MW power (already allocated as specific allocation to Uttar Pradesh for Bundelkgand region) to UT of J&K w.e.f. 24.12.2022 till February, 2023.			

STATIONS

स्टेशन /STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	उत्तरी क्षेत्र के भीतर/ Within the Northern Region																						अन्य क्षेत्र / देश/ Other Region/ Country						
		आबंटित क्षमता/ ALLOCATED CAPACITY		चंडीगढ़/ CHANDIGARH		दिल्ली/DELHI		हरियाणा/HARYANA		हिमाचल प्रदेश/HIMACHAL PRADESH		जम्मू एवं कश्मीर /JAMMU & KASHMIR		पंजाब/PUNJAB		राजस्थान /RAJASTHAN		उत्तर प्रदेश /UTTAR PRADESH		उत्तराखण्ड /UTTARAKHAND		पावर ग्रिड /POWER GRID		रेलवे/ RAILWAY	भद्रपुर टी.पी.एस./ Badaipur TPS	छत्तीसगढ़/ CHATTISGARH	मध्य प्रदेश/ MADHYA PRADESH	गुजरात/ GUJARAT	बांग्लादेश/ BANGLADESH	
		MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	MW	MW	MW	
रामपुर एच.ई.पी. (यूनिट 1,2,3,4,5,6)/ Rampur HEP (U-1,2,3,4,5,6)	412.0	374.4	0.00	0.0	0.00	0.0	4.15	17.1	41.91	172.7	7.12	29.3	5.62	23.2	7.72	31.8	13.76	56.7	10.58	43.6	0.00	0.0								
कोलडम एच.ई.पी./Koldam HEP (800MW)	800.0	744.4	0.79	6.3	0.00	0.0	9.81	78.5	28.00	224.0	11.11	88.9	7.73	61.8	10.73	85.8	18.90	151.2	5.98	47.8	0.00	0.0								
सिंगरौली लघु हाइड्रो पावर प्रोजेक्ट/ Singrauli Small Hydro Power Project (2+4 MW)	8.0	6.8	0.00	0.0	19.13	1.5	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	23.37	1.9	42.50	3.4	0.00	0.0	0.00	0.0								
किशनगंगा एच.ई.पी. (यूनिट 1,2,3)/ Kishanganga HEP (U-1,2,3)	330.0	180.5									13.00	42.9					41.70	137.6							30.30	100.0				
उप-कुल / SUB-TOTAL (A1)	23817.0	19736.3		166.6		3064.0		1871.6		1374.5		1614.1		1639.9		1950.9		7107.4		941.0		6.3				100.0			684.1	
(A2) अन्य क्षेत्रों के सी.जी.एस./ CGSs OF OTHER REGIONS																														
फरक्का एस.टी.पी.एस. (1600 मेगावाट)/ Farakka - I & II STPS (1600 MW)		80.2	0.00	0.0	1.39	22.2	0.69	11.0	0.00	0.0	0.85	13.6	0.00	0.0	0.00	0.0	2.08	33.3	0.00	0.0	0.00	0.0								
कहलगाँव - I / Kahalgaon - I (840MW)		209.6	0.00	0.0	6.07	51.0	3.04	25.5	0.00	0.0	3.68	30.9	0.00	0.0	3.04	25.5	9.12	76.6	0.00	0.0	0.00	0.0								
डी.वी.सी. / DVC		1511.1				511.1		300.0						700.0																
कहलगाँव -II (1500 मेगावाट)/Kahalgaon -II (1500 MW) [498 MW firm+ 343 MW in lieu of Tala]		841.4	0.20	3.0	10.49	157.4	4.58	68.7	1.53	23.0	5.56	83.4	8.02	120.3	7.11	106.7	16.73	251.0	1.87	28.1	0.00	0.0								
नबीनगर टी.पी.एस.-जे.वी.(यूनिट-1,2,3&4) / Nabinagar TPS -JV(Unit-1,2,3&4)		291.2																					291.2							
तलचर/ Talcher - I		0.0																							0.0					
नबीनगर एस. टी. पी./ Nabinagar STPP U-1		209.0																209.0												
कामेंग एच.ई.पी./ Kameng HEP (Unit I, II & III)		68.0						13.0										55.0												
खरगोन एस.टी.पी यूनिट-II/Khargone STPP U-1		0.0											0.0																	
बोंगाईगांव थर्मल पीपी/Bongaigaon Thermal PP		20.7																20.7												
उप-कुल / SUB-TOTAL (A2)		3231.1		3.0		741.7		418.3		23.0		127.9		820.3		132.2		624.8		48.8		0.0	291.2	0.0						
उप-कुल / SUB-TOTAL (A) = A1+A2		22967.4		169.6		3805.7		2289.9		1397.5		1742.0		2460.2		2083.0		7732.3		989.7		6.3	291.2	0.0		100.0			684.1	
(B) गैर-फर्म आबंटन/NON-FIRM ALLOCATION																														
राजस्थान परमाणु पावर स्टेशन(यूनिट-3 एवं 4)/ Rajasthan Atomic Power Station U-3&4	440.0	374.0	0.00	0.0	0.00	0.0	10.91	48.0	0.00	0.0	7.95	35.0	22.73	100.0	28.41	125.0	15.00	66.0	0.00	0.0	0.00	0.0								
कुल आबंटन/ TOTAL ALLOCATION (C) = A+B		23341.4		169.6		3805.7		2337.9		1397.5		1777.0		2560.2		2208.1		7798.3		989.7		6.3	291.2	0.0		100.0			684.1	
(D) आर.ए.पी.एस 3 & 4 से 66 मेगावाट के अलावा उत्तरी क्षेत्र सी.जी.एस की कुल अनाबंटित पावर/ TOTAL UNALLOCATED POWER OF NR CGSs EXCLUDING 66 MW FROM RAPS 3 & 4		2505.7		112.8		50.0		0.0		15.0		1517.6		37.0		635.0		135.0		0.0		3.3					40		100	

STATIONS

स्टेशन /STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	उत्तरी क्षेत्र के भीतर/ Within the Northern Region																						अन्य क्षेत्र / देश/ Other Region/ Country															
		आबंटित क्षमता/ ALLOCATED CAPACITY		चंडीगढ़/ CHANDIGARH		दिल्ली/DELHI		हरियाणा/HARYANA		हिमाचल प्रदेश/HIMACHAL PRADESH		जम्मू एवं कश्मीर /JAMMU & KASHMIR		पंजाब/PUNJAB		राजस्थान /RAJASTHAN		उत्तर प्रदेश /UTTAR PRADESH		उत्तराखण्ड /UTTARAKHAND		पावर ग्रिड /POWER GRID		रेलवे/ RAILWAY	बदरपुर टी.पी.एस./ Badarpur TPS	छत्तीसगढ़/ CHATTISGARH	मध्य प्रदेश/ MADHYA PRADESH	गुजरात/ GUJARAT	बांग्लादेश/ BANGLADESH										
		MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%								
(E) अन्य क्षेत्रों से अनाबंटित क्षमता / UNALLOCATED POWER FROM OTHER REGIONS/ COUNTRY																																							
(E1) पश्चिमी क्षेत्र से अनाबंटित क्षमता / Unallocated Power from WR		190.0				50.0						100.0							40.0																				
(E2) ताला एच.पी. (पीटीआई) की अनाबंटित क्षमता (भूटान) / Unallocated Power of Tala HEP (Bhutan)		153.0	0.00	0.0	2.94	30.0	1.47	15.0	0.00	0.0	1.77	18.1	2.94	30.0	1.47	15.0	4.41	45.0	0.00	0.0																			
(E3) नबीनगर एस. टी. पी/ Nabinagar STPP		16.9																16.9																					
(E4) बोंगईगांव थर्मल पीपी / Bongaigaon Thermal PP (corresponding to18-22 hours)		36.3																					36.3																
(E5) Unallocated power from SR pool		696.6				50.0						546.6		0.0									100.0																
उप-कुल / SUB-TOTAL (E)		1092.8		0.0		130.0		15.0		0.0		664.7		30.0		15.0		101.9		136.3																			
(F) आर.ए.पी.एस से 66 मेगावाट के अलावा उत्तरी क्षेत्र में कुल अनाबंटित (डी.+ई) / TOTAL UNALLOCATED FOR NR EXCLUDING 66 MW FROM RAPS [F = D+E]		3598.5		112.8		180.0		15.0		15.0		2182.3		67.0		650.0		236.9		136.3				3.3											40			100	
डिडिकेटेड स्टेशन / DEDICATED STATIONS																																							
टांडा टीपीएस/ Tanda TPS		440.0		440.0														100.00		440.0																			
फरीदाबाद सीसीजीटी/ Faridabad CCGT		431.0		431.0			100.00	431.0																															
राजस्थान परमाणु पावर स्टेशन (आरएपीएस यूनिट -1 और 2) / Rajasthan Atomic Power Station (RAPS U-1 & 2)		300.0		300.0											100.00	300.0																							
चुटक (एच) 4 * 11/ Chutak(H) 4*11		44.0		44.0							100.00	44.0																											
बरसिंगसर लिग्नाइट (टी) 2 * 125/ Barsingsar Lignite(T) 2*125		250.0		250.0											100.00	250.0																							
निमो बाजगो 3*15/Nimoo Bazgo 3*15		45.0		45.0							100.00	45.0																											
उप-कुल / SUB-TOTAL		1510.0		1510.0				431.0				89.0			550.0		440.0																						

नोट / Note:

(Ø) इसमें एच.वी.डी.सी. बलिया, भिवाडी, कुरुक्षेत्र और दादरी को एनसीटीपीएस दादरी -2 से क्रमशः 1.01 मेगावाट (0.103%), 1.01 मेगावाट (0.103%), 3.5 मेगावाट (0.357%) और 0.8036 MW (0.082%) शामिल हैं। / This comprises 1.01 MW (0.103%), 1.01 MW (0.103%), 3.5 MW (0.357%) and 0.8036 MW (0.082%) from NCTPS Dadri-II to HVDC Balia, Bhiwadi, Kurukshetra and Dadri respectively (out of firm share).

(*) Haryana, Punjab, Himachal Pradesh and Rajasthan have surrendered their firm shares totalling to 275 MW (33.13%) in Dadri NCGPS, 171 MW (40.81%) in Anta GPP and 205 MW (30.92%) in Auraiya GPP. This power is now available with NTPC.

BENEFICIARIES	UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTHERN REGION															
	SINGRAULI (2000 MW)	RIHAND-I (1000 MW)	RIHAND-II (1000 MW)	UNCHAHAR-I (420 MW)	UNCHAHAR-II (420 MW)	UNCHAHAR-III (210 MW)	ANTA (G) (419 MW)	AURAIYA (G) (663MW)	DADR(G) (830 MW)	NAPS (440MW)	RAPS-C # 5 & 6 (440MW)	RampurHEP (6x68.6MW)	Nathpa-Jhakri (1500 MW)	Tehri-I (1000 MW)	DULHAST I (390 MW)	Parbati-III (520 MW)
Installed Capacity (MW)	2000	1000	1000	420	420	210	419	663	830	440	440	412	1500	1000	390	520
Balance unallocated power	300	150	150	20.034	63	30.996	63.0176	98.9859	128.982	64.02	107.008	37.6568	148.95	99	58.5	78
Specific allocation																
Allocation to HVDC Power grid		0.80														
J&K and Ladakh											41.00					
Bangladesh	50.00	25.00	15.00													
Balance UA power	250.00	124.20	135.00	20.03	63.00	31.00	63.02	98.99	128.98	64.02	66.01	37.66	148.95	99.00	58.50	78.00
Specific allocation from solar bundeling																
Rajasthan	142.41	70.75	76.90	11.41	35.89	17.66										
Punjab	8.30	4.12	4.48	0.66	2.09	1.03										
Uttar Pradesh	30.28	15.04	16.35	2.43	7.63	3.75										
Himachal Pradesh	3.36	1.67	1.82	0.27	0.85	0.42										
Balance power in UA pool	65.65	32.62	35.45	5.26	16.54	8.14	63.02	98.99	128.98	64.02	66.01	37.66	148.95	99.00	58.50	78.00
Specific allocation from UA pool																
Madhya Pradesh	1.60	0.79	0.86	0.13	0.40	0.20	1.53	2.41	3.14	1.56	1.61	0.92	3.63	2.41	1.42	1.90
NDMC	2.00	0.99	1.08	0.16	0.50	0.25	1.92	3.01	3.92	1.95	2.01	1.15	4.53	3.01	1.78	2.37
Specific to J&K	11.98	5.95	6.47	0.96	3.02	1.49	11.50	18.07	23.55	11.69	12.05	6.87	27.19	18.07	10.68	14.24
Balance UA power	50.07	24.88	27.04	4.01	12.62	6.21	48.06	75.50	98.37	48.83	50.34	28.72	113.60	75.51	44.62	59.49
Allocation from UA pool																
Chandigarh	4.51	2.24	2.43	0.36	1.14	0.56	4.33	6.79	8.85	4.39	4.53	2.58	10.22	6.80	4.02	5.35
Delhi																
Haryana																
Himachal Pradesh																
J & K	45.6	22.6	24.6	3.7	11.5	5.6	43.7	68.7	89.5	44.4	45.8	26.1	103.4	68.7	40.6	54.1
Punjab																
Rajasthan																
U.P.																
Uttarakhand																
Total allocation from unallocated power in MW																
Chandigarh	4.51	2.24	2.43	0.36	1.14	0.56	4.33	6.79	8.85	4.39	4.53	2.58	10.22	6.80	4.02	5.35
Delhi	2.00	0.99	1.08	0.16	0.50	0.25	1.92	3.01	3.92	1.95	2.01	1.15	4.53	3.01	1.78	2.37
Haryana	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
H.P.	3.36	1.67	1.82	0.27	0.85	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
J & K	57.55	28.59	31.08	4.61	14.50	7.14	55.24	86.77	113.06	56.12	98.86	33.01	130.57	86.78	51.28	68.37
Punjab	8.30	4.12	4.48	0.66	2.09	1.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rajasthan	142.41	70.75	76.90	11.41	35.89	17.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
U.P.	30.28	15.04	16.35	2.43	7.63	3.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Uttarakhand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Bangladesh	50.00	25.00	15.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HVDC_Powergrid	0.00	0.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
M.P.	1.60	0.79	0.86	0.13	0.40	0.20	1.53	2.41	3.14	1.56	1.61	0.92	3.63	2.41	1.42	1.90

BENEFICIARIES	UNALLOCATED POWER FROM CENTRAL GENERATING STATIONS IN NORTHERN REGION															Total MW	
	Dhauligan ga (280 MW)	CHAMER A-II (300 MW)	SEWA -II (120 MW)	URI II (240MW)	INDIRA GANDHI STPS (1500 MW)	KOTESH WAR (400 MW)	RIHAND- III (1000MW)	KOLDAM (800 MW)	National Capital Thermal Power Station Dadri II (980 MW)	CHAMER A-III (231 MW)	UNCHAH AR-IV (500 MW)	Singrauli Small Hydro (8 MW)	Kishanga naga HEP (330 MW)	Meja TPS Stage-I (1320 MW)	Tanda Stage-II TPS (1320 MW)		
Installed Capacity (MW)	280	300	120	240	1500	400	1000	800	980	231	500	8	330	1320	1320		
Balance unallocated power	42	54	18	36	114	39.6	150	55.6	147	34.65	75	1.2	49.5	99	132	2645.70	
Specific allocation																	
Allocation to HVDC Power grid									2.50							3.30	
J&K and Ladakh				36.00												77.00	
Bangladesh									10.00							100.00	
Balance UA power	42.00	54.00	18.00	0.00	114.00	39.60	150.00	55.60	134.50	34.65	75.00	1.20	49.50	99.00	132.00	2465.40	
Specific allocation from solar bundle																	
Rajasthan							85.45		76.62		42.72					75.19	635.00
Punjab							4.98		4.46		2.49					4.38	37.00
Uttar Pradesh							18.17		16.29		9.08					15.99	135.00
Himachal Pradesh							2.02		1.81		1.01					1.78	15.00
Balance power in UA pool	42.00	54.00	18.00	0.00	114.00	39.60	39.39	55.60	35.32	34.65	19.70	1.20	49.50	99.00	34.66	1643.40	
Specific allocation from UA pool																	
Madhya Pradesh	1.02	1.31	0.44	0.00	2.77	0.96	0.96	1.35	0.86	0.84	0.48	0.03	1.20	2.41	0.84	40.00	
NDMC	1.28	1.64	0.55	0.00	3.47	1.20	1.20	1.69	1.07	1.05	0.60	0.04	1.51	3.01	1.05	50.00	
Specific to J&K	7.67	9.86	3.29	0.00	20.81	7.23	7.19	10.15	6.45	6.33	3.60	0.22	9.04	18.07	6.33	300.00	
Balance UA power	32.03	41.19	13.73	0.00	86.95	30.20	30.04	42.41	26.94	26.43	15.02	0.92	37.75	75.51	26.44	1253.40	
Allocation from UA pool																	
Chandigarh	2.88	3.71	1.24	0.00	7.83	2.72	2.70	3.82	2.42	2.38	1.35	0.08	3.40	6.80	2.38	112.81	
Delhi																0.00	
Haryana																0.00	
Himachal Pradesh																0.00	
J & K	29.1	37.5	12.5	0.0	79.1	27.5	27.3	38.6	24.5	24.0	13.7	0.8	34.4	68.7	24.1	1140.59	
Punjab																0.00	
Rajasthan																0.00	
U.P.																0.00	
Uttarakhand																	
Total allocation from unallocated																	
Chandigarh	2.88	3.71	1.24	0.00	7.83	2.72	2.70	3.82	2.42	2.38	1.35	0.08	3.40	6.80	2.38	112.81	
Delhi	1.28	1.64	0.55	0.00	3.47	1.20	1.20	1.69	1.07	1.05	0.60	0.04	1.51	3.01	1.05	50.00	
Haryana	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
H.P.	0.00	0.00	0.00	0.00	0.00	0.00	2.02	0.00	1.81	0.00	1.01	0.00	0.00	0.00	0.00	1.78	15.00
J & K	36.82	47.34	15.78	36.00	99.93	34.71	34.53	48.74	30.96	30.37	17.26	1.05	43.39	86.78	30.39	1517.59	
Punjab	0.00	0.00	0.00	0.00	0.00	0.00	4.98	0.00	4.46	0.00	2.49	0.00	0.00	0.00	4.38	37.00	
Rajasthan	0.00	0.00	0.00	0.00	0.00	0.00	85.45	0.00	76.62	0.00	42.72	0.00	0.00	0.00	75.19	635.00	
U.P.	0.00	0.00	0.00	0.00	0.00	0.00	18.17	0.00	16.29	0.00	9.08	0.00	0.00	0.00	15.99	135.00	
Uttarakhand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Bangladesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00	100.00	
HVDC_Powergrid	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.50	0.00	0.00	0.00	0.00	0.00	0.00	3.30	
M.P.	1.02	1.31	0.44	0.00	2.77	0.96	0.96	1.35	0.86	0.84	0.48	0.03	1.20	2.41	0.84	40.00	

BENEFICIARIES	RAPS-B Unit 3 & 4 (440 MW)							
	00-06 & 23-24		06-10		10-18		18-23	
		440		440		440		440
	%	(MW)	%	(MW)	%	(MW)	%	(MW)
Chandigarh	0.00	0.0	0.00	0.0	0.00	0.0	3.18	14.0
Delhi	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
Haryana	2.50	11.0	0.00	0.0	3.75	16.5	0.00	0.0
H.P.	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
J & K	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
Punjab	3.18	14.0	3.18	14.0	1.25	5.5	0.00	0.0
Rajasthan	5.91	26.0	8.41	37.0	7.50	33.0	8.41	37.0
U.P.	3.41	15.0	3.41	15.0	2.50	11.0	3.41	15.0
Uttarakhand	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
Total	15.00	66.0	15.00	66.0	15.00	66.0	15.00	66.0

PERCENTAGE SHARES AND ENTITLEMENTS OF NORTHERN REGION UTILITIES
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

A. Allocations from N.R.

(All figures in %)

U.A.-Pooled 1253 MW	
State/UT	Round the clock
Chandigarh	9.00
Delhi	0.00
Haryana	0.00
H.P.	0.00
J & K	91.00
Punjab	0.00
Rajasthan	0.00
U.P.	0.00
Uttarakhand	0.00
Total	100.00

1	Unallocated Pool (excluding special alloc. to HVDC & Railways)	2642.40 MW
2	Additional specific allocation to MP from UA Pool	40.00 MW
3	Additional Specific allocation to Delhi (NDMC) from UA Pool	50.00 MW
4	Additional specific allocation to UT of J&K (previously allocated to UP) from UA Pool	300.00 MW
5	Specific Allocation to J&K from RAPS-C and Uri-II	77.00 MW
6	Specific Allocation to NVVN for bundling of solar power from NTPC's Coal stations	807.00 MW
7	Specific Allocation to HPSEB Ltd.for bundling with power from Singrauli Solar PV power plant	15.00 MW
8	Allocation to Bangladesh	100.0 MW
9	Balance Unallocated Pool for beneficiaries of the Region	1253.00 MW

STATIONS/स्टेशन	पश्चिमी क्षेत्र के भीतर / Within the Western Region														अन्य क्षेत्र/ देश/ Other Region/ Country																									
	स्थापित क्षमता/ INSTALLED CAPACITY		आवंटित क्षमता/ ALLOCATED CAPACITY		छत्तीसगढ़/ CHATTISGARH		गुजरात/ GUJARAT		मध्य प्रदेश/ MADHYA PRADESH		महाराष्ट्र/ MAHARASHTRA		दादरा और नगर हवेली और दमन और दीव/ DADRA & NAGAR HAVELI AND DAMAN & DIU		गोवा/ GOA		पावरग्रिड/ POWERGRID		HWP of DAE		बी.ए.आर.सी./ BARC		रेलवे/RAILWAYS		JBNL		आंध्र प्रदेश/Andhra Pradesh		जम्मू और कश्मीर/J&K		पंजाब/PUNJAB		तेलंगाना/TELANGANA		दिल्ली/DELHI		उत्तर प्रदेश/ Uttar Pradesh		बांग्लादेश/ BANGLADESH	
	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW			
(D) कुल फर्म शेयर / TOTAL FIRM SHARE [D=A+B+C]		20726.2		2545.3		6304.3		4938.4		5792.0			264.4		520.3		0.0					361.5	50.0	0.0					0.0											
(E) पश्चिमी क्षेत्र सी.जी.एस की अनावंटित क्षमता / UNALLOCATED POWER OF WR CGSs (corresponding to 18-22 hours)		2756.6		25.0		341.1		567.0		651.6			1029.7		108.6		7.3	14.0	10.0	2.3							100.00			150.0	50.0	40.0	100.0							
(F) एनआर आवंटित पूल से/ UNALLOCATED POWER FROM NR		40.0						40.0																																
(G) ईआर आवंटित पूल से/ UNALLOCATED POWER FROM ER		32.7				32.7																																		
डिडिकेटेड स्टेशन / DEDICATED STATIONS																																								
भिलाई टी.पी.एस/Bhilai TPS (\$)	500.0	220.0	20.75	50.0									79.25	170.0																										
रत्नागिरी जी.पी.एस/Ratnagiri GPS (*)	1967.1	1967.1							95.00	1868.7	4.00	78.7	1.00	19.7																										
तारापुर ए.पी.एस/ Tarapur APS	320.0	320.0	0.00	0.0	50.00	160.0	0.00	0.0	50.00	160.0	0.00	0.0	0.00	0.0																										
ओमकारेश्वर एच.ई.पी./Omkareshwar HEP	520.0	520.0					100	520.0																																
इंदिरा सागर एच.ई.पी./Indira Sagar HEP	1000.0	1000.0					100	1000.0																																
उप-कुल / SUB-TOTAL	4307.1	4027.1		50.0		160.0		1520.0		2028.7			248.7	19.7			0.0																							

नोट / Note:

(\$) भिलाई पावर स्टेशन की कुल 500 मेगावाट क्षमता से, सेल(SAIL) को 280 मेगावाट की आपूर्ति की जा रही है।/ Out of total 500 MW capacity of Bhilai Power Station, 280 MW is being supplied to SAIL.

(*) Allocation of 1868.726 MW from Ratnagiri Gas and Power Private Limited (RGPPL) to Maharashtra as per PPA between Ratnagiri gas and Power Private Limited and Maharashtra w.e.f. 01.04.2022.

BENEFICIARIES	UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN WESTERN REGION (FIGURES IN MW)								
	KSTPS (2100)	VSTPS-I (1260)	VSTPS-II (1000)	VSTPS-III (1000)	KGPP (656)	GGPP (657.39)	SIPAT-II (1000)	KAPP (440)	TAPP 3&4 (1080)
Un-allocated share	310.00	190.00	150.00	150.00	98.20	99.39	150.00	66.00	162.00
(A) Specific allocation out of Unallocated share									
Allocation to DNH & DD	50.00				84.98	85.77		4.00	
Allocation to Powergrid (HVDC-BHD)		1.00							
Allocation to Powergrid (HVDC-VIN)		0.76							
BARC Facilities (TAPS-3&4)	0.00	0.00	0.00		0.00	0.00			10.00
Allocation to Goa					12.37	12.63			
Madhya Pradesh	52.63	32.26	25.47	25.47			25.47	11.21	27.50
Heavy Water Plant of DAE								14.00	
NVVN A/c BPDB	40.00	10.00	15.00	15.00	0.00	0.00	20.00	0.00	0.00
Indian Railways									
HVDC Raigarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HVDC Champa	0.00	3.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Gujarat	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Balance un-allocated share after specific allocation	167.37	142.48	109.53	109.53	0.85	0.99	104.53	36.79	124.50
(B) Allocation of bundling with solar Power under JNNSM									
Maharashtra (NVVN coal power)	1.46	1.24	0.95	0.95			0.91		
Raigarh solar PV Project to MPPMCL	3.47	2.96	2.27	2.27			2.17		
Chattisgarh(NVVN Coal Power)	1.74	1.48	1.14	1.14			1.08		
Telangana (NTPC Coal Power)	10.42	8.87	6.82	6.82			6.51		
Gujarat 14.07.21(KN NTPC Coal)	20.84	17.74	13.64	13.64			13.02		
Balance un-allocated share after specific allocation	129.44	110.19	84.71	84.71	0.85	0.99	80.84	36.79	124.50
(C) Other allocation out of Unallocated share									
Allocation to Goa	3.19	2.72	2.09	2.09	0.02	0.02	1.99	0.91	3.07
Uttar Pradesh	2.56	2.18	1.67	1.67	0.02	0.02	1.60	0.73	2.46
Jammu and Kashmir	6.39	5.44	4.18	4.18	0.04	0.05	3.99	1.82	6.14
NDMC	3.19	2.72	2.09	2.09	0.02	0.02	1.99	0.91	3.07
Balance un-allocated share	114.10	97.14	74.67	74.67	0.75	0.87	71.27	32.44	109.75
(D) Allocation of balance unallocated share in MW									
Gujarat	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Madhya Pradesh	20.25	17.24	13.25	13.25	0.13	0.15	12.65	5.76	19.48
Chhattisgarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maharashtra	40.28	34.29	26.36	26.36	0.26	0.31	25.16	11.45	38.75
GOA	2.15	1.83	1.40	1.40	0.01	0.02	1.34	0.61	2.06
DNH & DD	51.42	43.78	33.65	33.65	0.34	0.39	32.12	14.62	49.46
Total allocation from un-allocated quota (MW)									
Gujarat	20.84	17.74	13.64	13.64	0.00	0.00	13.02	0.00	0.00
Madhya Pradesh	76.35	52.45	40.99	40.99	0.13	0.15	40.28	16.96	46.98
Chhattisgarh	1.74	1.48	1.14	1.14	0.00	0.00	1.08	0.00	0.00
Maharashtra	41.74	35.54	27.32	27.32	0.26	0.31	26.07	11.45	38.75
Goa	5.34	4.55	3.49	3.49	0.01	0.02	3.34	1.52	5.14
DNH & DD	101.42	43.78	33.65	33.65	85.32	86.16	32.12	18.62	49.46
Allocation to Powergrid (HVDC-BHD)	0.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Allocation to Powergrid (HVDC-VIN)	0.00	0.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BARC Facilities (TAPS-3&4)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00
Heavy Water Plant of DAE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.00	0.00
NVVN A/c BPDB	40.00	10.00	15.00	15.00	0.00	0.00	20.00	0.00	0.00
Indian Railways	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HVDC Raigarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HVDC Champa	0.00	3.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Telangana (NTPC Coal Power)	10.42	8.87	6.82	6.82	0.00	0.00	6.51	0.00	0.00
Uttar Pradesh	2.56	2.18	1.67	1.67	0.02	0.02	1.60	0.73	2.46
Jammu and Kashmir	6.39	5.44	4.18	4.18	0.04	0.05	3.99	1.82	6.14
NDMC	3.19	2.72	2.09	2.09	0.02	0.02	1.99	0.91	3.07

BENEFICIARIES	UNALLOCATED POWER FROM CENTRAL GENERATING STATIONS IN WESTERN REGION (FIGURES IN MW)										Total allocation
	KSTPS-7 (500)	SIPAT-I (1980)	VSTPS-IV (1000)	MSTPS-I (1000)	VSTPS-V (500)	MSTPS-II (1320)	SSTPP (1320)	GSTPP (1600)	LSTPP (1600)	KHTPP (1320)	
Un-allocated share	75.00	297.00	150.00	150.00	75.00	198.00	198.00	240.00	240.00	198.00	3196.59
(A) Specific allocation out of Unallocated share											
Allocation to DNH & DD											224.75
Allocation to Powergrid (HVDC-BHD)											1.00
Allocation to Powergrid (HVDC-VIN)											0.76
BARC Facilities (TAPS-3&4)											10.00
Allocation to Goa											25.00
Madhya Pradesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	200.00
Heavy Water Plant of DAE											14.00
NVNN A/c BPDB	0.00	0.00	0.00	0.00							100.00
Indian Railways						1.32					2.32
HVDC Raigarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.00	0.00	2.00
HVDC Champa	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.50
Gujarat	0.00	0.00	0.00	40.67	0.00	0.40	0.00	0.00	0.00	0.00	41.07
Balance un-allocated share after specific allocation	75.00	297.00	150.00	108.33	75.00	196.28	198.00	240.00	238.00	198.00	2572.19
(B) Allocation of bundling with solar Power under JNNSM											
Maharashtra (NVVN coal power)	0.65	2.59	1.31	0.94	0.65	1.71	1.73	2.09	2.07	1.73	21.00
Rajgarh solar PV Project to MPPMCL	1.56	6.16	3.11	2.25	1.56	4.07	4.11	4.98	4.94	4.11	50.00
Chhattisgarh(NVNN Coal Power)	0.78	3.08	1.56	1.12	0.78	2.04	2.05	2.49	2.47	2.05	25.00
Telangana (NTPC Coal Power)	4.67	18.49	9.34	6.74	4.67	12.22	12.33	14.94	14.82	12.33	150.00
Gujarat 14.07.21(KN NTPC Coal)	9.34	36.99	18.68	13.49	9.34	24.44	24.66	29.89	29.64	24.66	300.00
Balance un-allocated share after specific allocation	58.00	229.69	116.00	83.77	58.00	151.79	153.12	185.61	184.06	153.12	2026.19
(C) Other allocation out of Unallocated share											
Allocation to Goa	1.43	5.67	2.86	2.07	1.43	3.75	3.78	4.58	4.54	3.78	50.00
Uttar Pradesh	1.15	4.53	2.29	1.65	1.15	3.00	3.02	3.66	3.63	3.02	40.00
Jammu and Kashmir	2.86	11.34	5.73	4.13	2.86	7.49	7.56	9.16	9.08	7.56	100.00
NDMC	1.43	5.67	2.86	2.07	1.43	3.75	3.78	4.58	4.54	3.78	50.00
Balance un-allocated share	51.13	202.48	102.26	73.85	51.13	133.81	134.99	163.62	162.26	134.99	1786.19
(D) Allocation of balance unallocated share in MW											
Gujarat	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Madhya Pradesh	9.07	35.93	18.15	13.11	9.07	23.75	23.96	29.04	28.79	23.96	316.98
Chhattisgarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maharashtra	18.05	71.49	36.10	26.07	18.05	47.24	47.66	57.77	57.29	47.66	630.62
GOA	0.96	3.81	1.92	1.39	0.96	2.52	2.54	3.08	3.05	2.54	33.59
DNH & DD	23.04	91.25	46.09	33.28	23.04	60.31	60.84	73.74	73.13	60.84	805.00
Total allocation from un-allocated quota (MW)											
Gujarat	9.34	36.99	18.68	54.16	9.34	24.84	24.66	29.89	29.64	24.66	341.07
Madhya Pradesh	10.63	42.10	21.26	15.35	10.63	27.82	28.06	34.02	33.73	28.06	566.98
Chhattisgarh	0.78	3.08	1.56	1.12	0.78	2.04	2.05	2.49	2.47	2.05	25.00
Maharashtra	18.71	74.08	37.41	27.02	18.71	48.95	49.38	59.86	59.36	49.38	651.62
Goa	2.39	9.48	4.79	3.46	2.39	6.26	6.32	7.66	7.59	6.32	108.59
DNH & DD	23.04	91.25	46.09	33.28	23.04	60.31	60.84	73.74	73.13	60.84	1029.75
Allocation to Powergrid (HVDC-BHD)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00
Allocation to Powergrid (HVDC-VIN)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.76
BARC Facilities (TAPS-3&4)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00
Heavy Water Plant of DAE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.00
NVNN A/c BPDB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	100.00
Indian Railways	0.00	0.00	0.00	1.00	0.00	1.32	0.00	0.00	0.00	0.00	2.32
HVDC Raigarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.00	0.00	2.00
HVDC Champa	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.50
Telangana (NTPC Coal Power)	4.67	18.49	9.34	6.74	4.67	12.22	12.33	14.94	14.82	12.33	150.00
Uttar Pradesh	1.15	4.53	2.29	1.65	1.15	3.00	3.02	3.66	3.63	3.02	40.00
Jammu and Kashmir	2.86	11.34	5.73	4.13	2.86	7.49	7.56	9.16	9.08	7.56	100.00
NDMC	1.43	5.67	2.86	2.07	1.43	3.75	3.78	4.58	4.54	3.78	50.00

PERCENTAGE SHARES AND ENTITLEMENTS OF WESTERN REGION UTILITIES
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

A. Allocations from S.R.

(All figures in %)

U.A.-Pooled 1786.19 MW	
State/UT	Round the clock
Gujarat	0.000
Madhya Pradesh	17.746
Chhattisgarh	0.000
Maharashtra	35.305
GOA	1.881
DNHDDPDCL	45.068
Total	100.000

1 Total Unallocated Pool Power	3196.59 MW
2 Special allocation to HVDC & other states	624.40 MW
3 Specific Allocation to NVVN and NTPC for bundling of solar power from NTPC's Coal stations	546.00 MW
4 Additional specific allocation to Goa from UA Pool	50.00 MW
5 Additional specific allocation to UP from UA Pool	40.00 MW
6 Allocation to NDMC from UA Pool	50.00 MW
7 Specific Allocation to J&K and Ladakh from UA Pool	100.00 MW
8 Balance Unallocated Pool for beneficiaries of the Region	1786.19 MW

UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN SOUTHERN REGION											
Stations	RSTPS, Stg. - I&II (2100)	RSTPS, Stg. III (500)	Talcher STPS, Stg. II (2000)	Simhadri STPS, Stg. I (1000)	Simhadri STPS, Stg. II (1000)	Kudgi STPS, Stg. I (2400)	NLC TPS- II, Stg. I (630)	NLC TPS- II, Stg. II (840)	NLC TPS-I, Exp. (420)	NLC TPS-II, Exp. (500)	NNTPS U-I & II (1000)
Unallocated share (MW)	310	75	300	0	150	360	95	125	63	75	60
(A) UA Specific allocation from Specific stations											
(a) To HVDC Gazuwaka	1.00										
(b) To HVDC (Talcher)			1.50								
(c) To HVDC (Kolar)			1.50								
(d) To HVDC (Pugalur)					3.10						
(e) To HVDC (Thrissur)					1.20						
(f) To Karnataka from NLC- TS II							34.55	45.45			
(g) To Kerala from Talcher STPS-II			180.00								
(h) To AP from Simhadri STPS-II					34.58						
(i) To Telangana from Simgadri STPS-II					40.42						
(j) To Telangana from KKNPP											
(k) To Tamil Nadu from KKNPP											
(l) To Puducherry from NNTPS											53.00
Total Specific Allocation(UA)	1.00	0.00	183.00	0.00	79.30	0.00	34.55	45.45	0.00	0.00	53.00
UA Balance after station Specific	309.00	75.00	117.00	0.00	70.70	360.00	60.45	79.55	63.00	75.00	7.00
(B) UA Coal Power Allocation from NTPC Stations											
(a)NVVN Coal Power to AP	13.00	3.15	4.92		2.97	15.14					
(b)NVVN Coal Power to Telangana	15.19	3.69	5.75		3.48	17.70					
(c)NTPC Coal Power to Telangana	3.32	0.80	1.26		0.76	3.86					
(d)NVVN-Coal Power to Karnataka	23.22	5.63	8.79		5.31	27.05					
(e)NVVN-Coal Power to Tamil Nadu	1.66	0.40	0.63		0.38	1.93					
Total coal Power Allocation (UA)	56.38	13.68	21.35		12.90	65.69					
UA Balance (after Specific & NTPC Coal Power)	252.62	61.32	95.65	0.00	57.80	294.31	60.45	79.55	63.00	75.00	7.00
(C) UA Specific Allocation from Pool											
NFC (Telangana) from balance UA	0.85	0.21	0.32	0.00	0.20	1.00	0.20	0.27	0.21	0.25	0.02
Puducherry from balance UA	7.69	1.87	2.91	0.00	1.76	8.96	1.84	2.42	1.92	2.28	0.21
NDMC	8.55	2.07	3.24	0.00	1.96	9.96	2.05	2.69	2.13	2.54	0.24
Uttarakhand	17.10	4.15	6.47	0.00	3.91	19.92	4.09	5.38	4.26	5.08	0.47
J&K	93.45	22.68	35.38	0.00	21.38	108.87	22.36	29.42	23.30	27.74	2.59
Sub Total	127.64	30.98	48.33	0.00	29.20	148.70	30.54	40.19	31.83	37.89	3.54
Balance UA	124.98	30.34	47.32	0.00	28.60	145.61	29.91	39.36	31.17	37.11	3.46
(D) Distribution of Balance UA											
Andhra Pradesh	8.64	2.10	3.27	0.00	1.98	10.07	2.07	2.72	2.15	2.57	0.24
Karnataka	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kerala	9.00	2.18	3.41	0.00	2.06	10.48	2.15	2.83	2.24	2.67	0.25
Tamil Nadu	60.76	14.75	23.01	0.00	13.90	70.79	14.54	19.13	15.15	18.04	1.68
Telangana	21.08	5.12	7.98	0.00	4.82	24.56	5.05	6.64	5.26	6.26	0.58
Puducherry	25.50	6.19	9.66	0.00	5.84	29.71	6.10	8.03	6.36	7.57	0.71
Sub Total	124.98	53.02	82.71	0.00	49.98	254.48	52.27	68.78	54.47	64.85	6.05
Total allocation from un-allocated quota (MW)											
Andhra Pradesh	21.64	5.25	8.19	0.00	39.53	25.21	2.07	2.72	2.15	2.57	0.24
Karnataka	23.22	5.63	8.79	0.00	5.31	27.05	34.55	45.45	0.00	0.00	0.00
Kerala	9.00	2.18	183.41	0.00	2.06	10.48	2.15	2.83	2.24	2.67	0.25
Tamil Nadu	62.42	15.15	23.63	0.00	14.28	72.72	14.54	19.13	15.15	18.04	1.68
Telangana	40.45	9.82	15.32	0.00	49.67	47.12	5.25	6.91	5.47	6.51	0.61
Puducherry	33.20	8.06	12.57	0.00	7.60	38.68	7.94	10.45	8.28	9.86	53.92
HVDC Gazuwaka	1.00										
HVDC (Talcher)			1.50								
HVDC (Kolar)			1.50								
HVDC (Pugalur)					3.10						
HVDC (Thrissur)					1.20						
NDMC	8.55	2.07	3.24	0.00	1.96	9.96	2.05	2.69	2.13	2.54	0.24
UTTARAKHAND	17.10	4.15	6.47	0.00	3.91	19.92	4.09	5.38	4.26	5.08	0.47
J&K	93.45	22.68	35.38	0.00	21.38	108.87	22.36	29.42	23.30	27.74	2.59
Total (UA)	310.00	75.00	300.00	0.00	150.00	360.00	95.00	125.00	63.00	75.00	60.00

UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN SOUTHERN REGION								
Stations	NTECL, Vallur STPS (1500)	NTPL, Tuticorin (1000)	MAPS (440)	KGS 1&2 (440)	KGS 3&4 (440)	KKNPP Unit-1 (1000)	KKNPP Unit-2 (1000)	Total
Unallocated share (MW)	113	119	18	66	66	150	150	2294
(A) UA Specific allocation from Specific stations								
(a) To HVDC Gazuwaka								1.00
(b) To HVDC (Talcher)								1.50
(c) To HVDC (Kolar)								1.50
(d) To HVDC (Pugalur)								3.10
(e) To HVDC (Thrissur)								1.20
(f) To Karnataka from NLC- TS II								80.00
(g) To Kerala from Talcher STPS-II								180.00
(h) To AP from Simhadri STPS-II								34.58
(i) To Telangana from Simgadri STPS-II								40.42
(j) To Telangana from KKNPP							50.00	50.00
(k) To Tamil Nadu from KKNPP						100.00	100.00	200.00
(l) To Puducherry from NNTPS								53.00
Total Specific Allocation(UA)	0.00	0.00	0.00	0.00	0.00	100.00	150.00	646.30
UA Balance after station Specific	112.50	118.50	18.00	66.00	66.00	50.00	0.00	1647.70
(B) UA Coal Power Allocation from NTPC Stations								
(a) NVVN Coal Power to AP								39.19
(b) NVVN Coal Power to Telangana								45.81
(c) NTPC Coal Power to Telangana								10.00
(d) NVVN-Coal Power to Karnataka								70.00
(e) NVVN-Coal Power to Tamil Nadu								5.00
Total coal Power Allocation (UA)								170.00
UA Balance (after Specific & NTPC Coal Power)	112.50	118.50	18.00	66.00	66.00	50.00	0.00	1477.70
(C) UA Specific Allocation from Pool								
NFC (Telangana) from balance UA	0.38	0.40	0.06	0.22	0.22	0.17	0.00	5.00
Puducherry from balance UA	3.43	3.61	0.55	2.01	2.01	1.52	0.00	45.00
NDMC	3.81	4.01	0.61	2.23	2.23	1.69	0.00	50.00
Uttarakhand	7.61	8.02	1.22	4.47	4.47	3.38	0.00	100.00
J&K	41.61	43.83	6.66	24.41	24.41	18.50	0.00	546.61
Sub Total	56.84	59.87	9.09	33.35	33.35	25.26	0.00	746.61
Balance UA	55.66	58.63	8.91	32.65	32.65	24.74	0.00	731.09
(D) Distribution of Balance UA								
Andhra Pradesh	3.85	4.05	0.62	2.26	2.26	1.71	0.00	50.54
Karnataka	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kerala	4.01	4.22	0.64	2.35	2.35	1.78	0.00	52.63
Tamil Nadu	27.06	28.50	4.33	15.87	15.87	12.03	0.00	355.41
Telangana	9.39	9.89	1.50	5.51	5.51	4.17	0.00	123.33
Puducherry	11.36	11.96	1.82	6.66	6.66	5.05	0.00	149.18
Sub Total	97.27	102.46	15.56	57.07	57.07	43.23	0.00	731.09
Total allocation from un-allocated quota (MW)								
Andhra Pradesh	3.85	4.05	0.62	2.26	2.26	1.71	0.00	124.31
Karnataka	0.00	0.00	0.00	0.00	0.00	0.00	0.00	150.00
Kerala	4.01	4.22	0.64	2.35	2.35	1.78	0.00	232.63
Tamil Nadu	27.06	28.50	4.33	15.87	15.87	112.03	100.00	560.41
Telangana	9.77	10.29	1.56	5.73	5.73	4.34	50.00	274.55
Puducherry	14.78	15.57	2.37	8.67	8.67	6.57	0.00	247.18
HVDC Gazuwaka								1.00
HVDC (Talcher)								1.50
HVDC (Kolar)								1.50
HVDC (Pugalur)								3.10
HVDC (Thrissur)								1.20
NDMC	3.81	4.01	0.61	2.23	2.23	1.69	0.00	50.00
UTTARAKHAND	7.61	8.02	1.22	4.47	4.47	3.38	0.00	100.00
J&K	41.61	43.83	6.66	24.41	24.41	18.50	0.00	546.61
Total (UA)	112.50	118.50	18.00	66.00	66.00	150.00	150.00	2294.00

PERCENTAGE SHARES AND ENTITLEMENTS OF SOUTHERN REGION UTILITIES
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

A. Allocations from S.R.

(All figures in %)

U.A.-Pooled 731.09 MW	
State/UT	Round the clock
Andhra Pradesh	%
Karnataka	6.913
Kerala	0.000
Tamil Nadu	7.199
Telangana	48.614
Puducherry	16.869
	20.405
Total	100.000

1 Total Unallocated Pool Power	2294.00 MW
2 Special allocation to HVDC & other states	646.30 MW
3 Specific Allocation to NVVN and NTPC for bundling of solar power from NTPC's Coal stations	170.00 MW
4 Additional specific allocation to Puducherry from UA Pool	45.00 MW
5 Additional specific allocation to NFC (Telangana) from UA Pool	5.00 MW
6 Allocation to NDMC from UA Pool	50.00 MW
7 Specific Allocation to Uttarakhand from Karnataka share in UA Pool	100.00 MW
8 Specific Allocation to J&K from Karnataka share in UA Pool	546.61 MW
9 Balance Unallocated Pool for beneficiaries of the Region	731.09 MW

स्टेशन / STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY		पूर्वी क्षेत्र के भीतर / Within the Eastern Region														अन्य क्षेत्र/देश/ Other Region /Country							
	आवंटित क्षमता/ ALLOCATED CAPACITY	%	बिहार/ BIHAR	झारखण्ड/ JHARKHAND		दिल्ली, हरियाणा/ D.V.C.	ओडिशा/ ODISHA	प. बंगाल/ WEST BENGAL		सिक्किम/ SIKKIM	पी.जी. सी.आई. एल / PGCIL		रेलवे/ RAILWAY		रेलवे/ RAILWAY (WR, SR, NR & NER)	उत्तर-पूर्वी क्षेत्र / NORTH EASTERN REGION	उत्तरी क्षेत्र / NORTHERN REGION	पश्चिमी क्षेत्र / WESTERN REGION	दक्षिणी क्षेत्र / SOUTHERN REGION	बांग्लादेश / BANGLADESH				
				MW	MW			%	MW		%	MW	%	MW							%	MW	%	MW
(A) फर्म शेयर / FIRM SHARE																								
एन.टी.पी.सी स्टेशन / NTPC Stations																								
बाढ़ एस.टी.पी.एस स्टेज-II (यूनिट 4 व 5) / Barh STPS Stage-II (U-4 &5)	1320.0	1025.0	77.65	1025.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0						7.35	97.0			
फरक्का (यूनिट 1-5) / Farakka-I & II (U-1 to 5)	1600.0	992.3	23.71	379.4	6.38	102.1	0.00	0.0	0.00	0.0	31.93	510.9	0.00	0.0	0.73	11.7	5.01	80.2	15.95	255.2	1.29	20.6		
फरक्का (यूनिट- 6) / Farakka-III (U-6)	500.0	317.5	11.08	55.4	0.00	0.0	0.00	0.0	16.62	83.1	35.80	179.0	0.00	0.0					6.50	32.5				
कहलगांव / Kahalgaon-I	840.0	354.1	34.88	293.0	1.20	10.1	0.00	0.0	0.00	0.0	6.07	51.0	0.00	0.0	0.41	3.4	24.95	209.6	16.79	141.0	0.70	5.9		
कहलगांव-II (3 यूनिट) / Kahalgaon-II (3 Units)	1500.0	30.8							2.05	30.8			0.00	0.0			56.09	841.4	26.86	402.9				
नबीनगर टी.पी.एस-जे.वी(यूनिट-1,2,3&4) / Nabinagar TPS -JV(Unit-1,2,3&4) (#)	1000.0	330.8	10.00	100.0																				
तालचर - I	1000.0	812.6	34.35	343.5	5.70	57.0	0.20	2.0	31.80	318.0	9.21	92.1	0.00	0.0	0.49	4.9	0.00	0.0	2.40	24.0	0.85	8.5		
मुजफ्फपुर टीपीएस यू -3 & 4 / Muzaffpur TPS U-3 & 4	390.0	264.0	67.70	264.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0							22.60	88.1		
नबीनगर एस. टी. पी/ Nabhinagar STPP Stage-1	1980.0	1575.8	78.41	1552.5	1.01	20.0						0.17	3.3				10.56	209.0	2.36	46.7				
दरलिपलि एसटीपीपी (यूनिट -1)/ Darlipali STPP Unit-1	1600.0	1348.1	10.08	161.3	7.84	125.4			50.00	800.0	15.59	249.4	0.75	11.9					0.75	11.9				
बाढ़ एस.टी.पी.एस स्टेज-I (यूनिट 1) / Barh STPS Stage-I (U-1)	660.0	341.7	51.77	341.7	0.00	0.0			0.00	0.0		0.00	0.0						21.11	139.3	12.12	80.0		
एन.एच.पी.सी स्टेशन/ NHPC Stations																								
रंगित एच.पी.एस/ Rangit HPS	60.0	51.0	30.00	18.0	11.67	7.0	8.33	5.0	0.00	0.0	23.33	14.0	11.67	7.0										
तीस्ता-व एच.पी.एस (यूनिट 3) / Teesta-V HPS	510.0	434.0	18.04	92.0	10.59	54.0	7.45	38.0	17.45	89.0	20.39	104.0	11.18	57.0										
भूटान स्टेशन/Bhutan Stations																								
ताला एच.पी.एस (भूटान) / Tala HPS (Bhutan)	1020.0	867.0	25.50	260.0	11.46	117.0	5.59	57.0	4.25	43.0	38.25	390.0	0.00	0.0										
चुखा एचपीएस (336 मेगावाट में से 270 मेगावाट भारत में आवंटित) / Chukha HPS (270MW out of 336 MW allocated to India)	270.0	229.0	25.19	68.0	8.89	24.0	8.89	24.0	12.96	35.0	27.04	73.0	1.85	5.0										
कुरिचु एच.पी.एस/Kurichu HPS	60.0	51.0	0.00	0.0	0.00	0.0	43.33	26.0	0.00	0.0	41.67	25.0	0.00	0.0										
मांगदेचु एच. ई. पी/ Mangdechu HEP (4*180)	720.0	489.5	31.34	225.6	0.00	0.0	0.00	0.0	9.33	67.2	27.32	196.7	0.00	0.0			122.5							
उप-कुल / SUB-TOTAL (A)	15030.0	9514.1		5179.4		516.6		152.0		1466.0		1885.1		84.3		0.0	230.8	669.2	142.5	1340.1	1053.5	300.2	0.00	
(B) डी.वी.सी. / DVC (**)	6897.2	4486.1				800.0		3432.1				254.0								1511.1	300.0	600.0		
(C) फरक्का की मर्चेन्ट पावर-III / MERCHANT POWER OF FARAKKA-III		50.0		0.0		50.0														25.0				
(D) पावर अन्य क्षेत्र से/ को / POWER FROM/TO OTHER REGIONS																								
कोरबा की मर्चेन्ट पावर यू -7 / Merchant Power of Korba U-7 (WR)		50.0		0.0		50.0																		
तालचर स्टेज-II / Talcher Stage-II		200.0								200.0														
उप-कुल / SUB-TOTAL (D)		250.0		0.0		50.0		0.0		200.0		0.0		0.0		0.0	0.0							

स्टेशन / STATIONS	पूर्वी क्षेत्र के भीतर / Within the Eastern Region																अन्य क्षेत्र/देश/ Other Region /Country															
	स्थापित क्षमता/ INSTALLED CAPACITY		आवंटित क्षमता/ ALLOCATED CAPACITY		बिहार/ BIHAR		झारखण्ड JHARKHAND		दिल्ली, विले कर्पश्चिमा/ D.V.C.		ओडिशा/ ODISHA		प. बंगाल/ WEST BENGAL		सिक्किम/ SIKKIM		पी.जी. सी.आई. एल / PGCIL		रेलवे/ RAILWAY		रेलवे/ RAILWAY (WR, SR, NR & NER)		उत्तर-पूर्वी क्षेत्र / NORTH EASTERN REGION		उत्तरी क्षेत्र / NORTHERN REGION		पश्चिमी क्षेत्र / WESTERN REGION		दक्षिणी क्षेत्र / SOUTHERN REGION		बांग्लादेश / BANGLADESH	
	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW
(E) कुल फर्म पावर / TOTAL FIRM POWER [E=A+B+C+D]		14300.2		5179.4		1416.6		3584.1		1666.0		2139.1		84.3		0.0		230.8		669.2		142.5		2851.2		1378.5		900.2		0.0		
(F) ईआर सी.जी.एस. की अनाबंटित विद्युत / UNALLOCATED POWER OF ER CGSs (corresponding to 19-22 hours)		1409.02		866.05		129.06		15.00		204.99		177.08		14.35		2.50						187.17		169.9		32.69		86.5		50.0		
डिडिकेटेड स्टेशन / DEDICATED STATIONS																																
तीस्ता लो डेम / Teesta Low Dam	132.0	132.0										100.00	132.0																			
तीस्ता लो डेम 4+40, एसटीजी IV / Teesta Low	160.0	160.0										100.00	160.0																			
बरौनी टी.पी.एस. यूनिट 6, 7 एवं 8 / Barauni TPS U-6 7 & 8	710.0	710.0	100.00	710.0																												
उप-कुल / SUB-TOTAL	1002.0	1002.0		710.0						0.0		292.0																				

नोट / Note:
 (***) DVC Projects include Bokaro TPS - A (500MW), Chandrapur(500MW), Durgapur TPS(210MW), Durgapur Steel TPS (1000MW), Maithon-H(63MW), Meja(2340MW), Panchet(80MW), Koderma(2+500MW), Tilaiya-H (4MW), Raghunathpur (1200 MW).
 (#) For Railways drawl, the maximum schedule shall be limited to the LTOA/NOC quantum. At present the maximum LTOA of Railways is 819 MW . Hence the total allocation has been limited to 1000 MW (4x250 MW) considering the percentage allocation for BRBCL, and it will vary from the regionwise LTOA

स्टेशन/STATIONS	STATIONS																			
	स्थापित क्षमता/ INSTALLED CAPACITY	उत्तर-पूर्वी क्षेत्र के भीतर / Within the North Eastern Region														अन्य क्षेत्र / देश / Other Region/ Country				
		आवंटित क्षमता/ ALLOCATED CAPACITY	अरुणाचल प्रदेश/ ARUNACHAL PRADESH	असम / ASSAM	मणिपुर/ MANIPUR	मेघालय/ MEGHALAYA	मिजोरम/ MIZORAM	नागालैण्ड/ NAGALAND	त्रिपुरा / TRIPURA	पावरग्रिड-हव्डि POWERGRID-HVDC	रेलवे/ RAILWAY	हरियाणा/ HARYANA	उत्तर प्रदेश /UTTAR PRADESH	छत्तीसगढ़/ CHATTISGARH	तमिल नाडु/ TAMIL NADU	उत्तराखण्ड /UTTARAKHAND	गोवा/ GOA			
MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%
(D) एन.ई.आर. सीजीएस की अनाबंटित विद्युत / UNALLOCATED POWER OF NER CGSs (corresponding to 18 to 22 hours)	281.5	8.6	119.0	28.7	69.2	27.1	11.2	17.6	0.0					1.4	36.3					
(E) पूर्वी क्षेत्र के एनटीपीसी एवं भूटान स्टेशनों से विद्युत आवंटन/ UNALLOCATED POWER FROM STATIONS OF EASTERN REGION/ BHUTAN STATIONS																				
(E1) जेएनएनएसएम सौर ऊर्जा के साथ बंडलिंग के लिए / For Bundling with JNNSM Solar power	5.0		5.0																	
(E2) ईआर एनटीपीसी स्टेशनों की शेष अनलोकैटेड ऊर्जा /Balance Unallocated power of ER NTPC Stations (corresponding to 19-22 hours)	161.0	7.0	134.0			5.0	15.0													
(E3) मांगदेचु एच. ई. पी की अनाबंटित विद्युत/ Unallocated power of Mangdechu HEP	21.6		21.6																	
उप-कुल/ SUB-TOTAL (E) = [E1 + E2+E3]	187.6	7.0	160.6			5.0	15.0													
नोट / Note:																				
(*) पलातना जीपीपी 98 मेगावाट मर्चेंट पावर में से 25 मेगावाट नागालैंड को आवंटित किया गया है, 10 मेगावाट मणिपुर को आवंटित किया गया है, 20 मेगावाट मिजोरम को आवंटित किया गया है और 43 मेगावाट आईएल एंड एफएस / ओटीपीसी को आवंटित किया गया है। / Out of 98 MW Merchant Power from Pallatana GPP, 25 MW is allocated to Nagaland, 10 MW allocated to Manipur, 20 MW allocated to Mizoram and 43 MW is allocated to IL&FS/OTPC.																				
#) 345 MW to be sold by NEEPCO as merchant power.																				

UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTH EASTERN REGION

स्टेशन/STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	क्षेत्र के भीतर/Within the region																अन्य क्षेत्र / Other Region						
		आबंटित क्षमता/ ALLOCATED CAPACITY		अरुणाचल प्रदेश/ ARUNACHAL PRADESH		असम / ASSAM		मणिपुर/ MANIPUR		मेघालय/ MEGHALAYA		मिजोरम/ MIZORAM		नागालैंड/ NAGALAND		त्रिपुरा / TRIPURA		पावरग्रिड डीसी/ POWERGRID-HVDC		उत्तराखण्ड /UTTARAKHAND		तमिल नाडु/ TAMIL NADU		
		MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	
एन.ई.आर. सीजीएस की अनाबंटित विद्युत / UNALLOCATED POWER OF NER CGSs DURING 18:00 TO 22:00 HRS																								
लोकतक एच.पी.एस./ Loktak HPS	105.00	15.00	0.41	2.70	5.60	37.30	1.35	9.00	5.03	33.50	1.28	8.50	0.53	3.50	0.83	5.50	0.00	0.00						
खांडोंग एच.पी.एस./ Khandong HPS	50.00	7.50	0.20	2.70	2.80	37.30	0.68	9.00	2.51	33.50	0.64	8.50	0.26	3.50	0.41	5.50	0.00	0.00						
कोपिली + कोपिली एक्सटेंशन एचपीएस/ Kopili+Kopili Extn .HPS	200.00	30.00	0.81	2.70	11.19	37.30	2.70	9.00	10.05	33.50	2.55	8.50	1.05	3.50	1.65	5.50	0.00	0.00						
कोपिली एचईपी स्टेज -II /Kopili HEP Stg. - II	25.00	3.76	0.10	2.70	1.40	37.30	0.34	9.00	1.26	33.50	0.32	8.50	0.13	3.50	0.21	5.50	0.00	0.00						
कथलगुरी जी.पी.एस./ Kathalguri GPS	291.00	44.00	1.19	2.70	16.41	37.30	3.96	9.00	14.74	33.50	3.74	8.50	1.54	3.50	2.42	5.50	0.00	0.00						
अगरतला जीपीएस (सीसी) / Agartala GPS(CC)	130.00	18.90	0.51	2.70	7.05	37.30	1.70	9.00	6.33	33.50	1.61	8.50	0.66	3.50	1.04	5.50	0.00	0.00						
बोंगईगांव थर्मल पीपी / Bongaigaon Thermal PP	750.00	74.81	3.04	2.70	41.96	37.30	10.13	9.00	0.00	0.00	9.56	8.50	3.94	3.50	6.19	5.50	0.00	0.00	36.29		1.40			
डोयांग एचपीएस / Doyang HPS	75.00	11.02	0.30	2.70	4.10	37.30	0.99	9.00	3.69	33.50	0.94	8.50	0.39	3.50	0.61	5.50	0.00	0.00						
रंगानदी एचपीएस / Ranganadi HPS	405.00	60.00	1.62	2.70	22.38	37.30	5.40	9.00	20.10	33.50	5.10	8.50	2.10	3.50	3.30	5.50	0.00	0.00						
पारे एच.ई.पी/ Pare HEP	110.00	16.50	0.45	2.70	6.15	37.30	1.49	9.00	5.53	33.50	1.40	8.50	0.58	3.50	0.91	5.50	0.00	0.00						
कामेंग एच.ई.पी./ Kameng HEP (Unit I, II, III & IV)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00						
उप-कुल/Sub-Total (during 18:00 to 22:00 hrs)		281.50	8.62		119.04		28.73		69.24		27.14		11.17		17.56		0.00		36.29		1.40			
एन.ई.आर. सीजीएस की अनाबंटित विद्युत / UNALLOCATED POWER OF NER CGSs DURING BALANCE PERIOD																								
लोकतक एच.पी.एस./ Loktak HPS	105.00	15.00	0.15	1.00	6.83	45.50	1.20	8.00	4.88	32.50	1.28	8.50	0.68	4.50	0.00	0.00	0.00	0.00						
खांडोंग एच.पी.एस./ Khandong HPS	50.00	7.51	0.08	1.00	3.41	45.50	0.60	8.00	2.44	32.50	0.64	8.50	0.34	4.50	0.00	0.00	0.00	0.00						
कोपिली + कोपिली एक्सटेंशन एचपीएस/ Kopili+Kopili Extn .HPS	200.00	30.00	0.30	1.00	13.65	45.50	2.40	8.00	9.75	32.50	2.55	8.50	1.35	4.50	0.00	0.00	0.00	0.00						
कोपिली एचईपी स्टेज -II /Kopili HEP Stg. - II	25.00	3.76	0.04	1.00	1.71	45.50	0.30	8.00	1.22	32.50	0.32	8.50	0.17	4.50	0.00	0.00	0.00	0.00						
कथलगुरी जी.पी.एस./ Kathalguri GPS	291.00	44.00	0.44	1.00	20.02	45.50	3.52	8.00	14.30	32.50	3.74	8.50	1.98	4.50	0.00	0.00	0.00	0.00						
अगरतला जीपीएस (सीसी) / Agartala GPS(CC)	130.00	18.90	0.19	1.00	8.60	45.50	1.51	8.00	6.14	32.50	1.61	8.50	0.85	4.50	0.00	0.00	0.00	0.00						
बोंगईगांव थर्मल पीपी / Bongaigaon Thermal PP	750.00	75.94	1.13	1.00	51.19	45.50	9.00	8.00	0.00	0.00	9.56	8.50	5.06	4.50	0.00	0.00	0.00	0.00	35.16		1.40			
डोयांग एचपीएस / Doyang HPS	75.00	11.02	0.11	1.00	5.01	45.50	0.88	8.00	3.58	32.50	0.94	8.50	0.50	4.50	0.00	0.00	0.00	0.00						
रंगानदी एचपीएस / Ranganadi HPS	405.00	60.00	0.60	1.00	27.30	45.50	4.80	8.00	19.50	32.50	5.10	8.50	2.70	4.50	0.00	0.00	0.00	0.00						
पारे एच.ई.पी/ Pare HEP	110.00	16.50	0.17	1.00	7.51	45.50	1.32	8.00	5.36	32.50	1.40	8.50	0.74	4.50	0.00	0.00	0.00	0.00						
कामेंग एच.ई.पी./ Kameng HEP (Unit I, II, III & IV)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00						
उप-कुल/Sub-Total (during balance period)		282.63	3.20		145.22		25.53		67.17		27.14		14.37		0.00		0.00		35.16		1.40			