

कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों एवं भूटान स्टेशनों से विद्युत का आवंटन - फर्म और अनाबंटित शेयर / Allocation of Power from Conventional Central Generating Stations and Bhutan Stations- Firm and Unallocated Share				as on 30.04.2022
(सभी आंकड़े मेगावाट में/All Figures in MW)				
क्षेत्र/Region	फर्म शेयर (#) / Firm Share (#)	Unallocated share/अनाबंटित शेयर	डिडिकेटेड स्टेशन से आवंटित/ Allocation from Dedicated Stations	
उत्तरी /Northern	23,902	2,912 (Include 66 MW of RAPS 3&4 corresponding to 18 to 23 hours)	1,510	
पश्चिमी/Western	20,726	2,879 (corresponding to 18 to 22 hours)	4,027	
दक्षिणी/Southern	16,666	2,532 (corresponding to 18 to 22 hours)	360	
पूर्वी/Eastern	13,759	1,365 (corresponding to 19 to 22 hours)	1002	
उत्तर-पूर्वी/North-Eastern	2,792	469 (corresponding to 18 to 22 hours)	0	
कुल/Total	77,846		6,899	
बांग्लादेश/Bangladesh (##)	250 MW allocated to Bangladesh			
गैर- डी.ओ.सी.ओ. क्षमता/ Non-DoCO Capacity (###)	660 MW			
नोट : Notes :				
(#) इसमें गैर-फर्म पावर और मर्चेण्ट पावर शामिल हैं। / (#) includes non-firm power and merchant power.				
(##)बांग्लादेश को अनाबंटित पावर से - उत्तरी क्षेत्र और पश्चिमी क्षेत्र में से प्रत्येक से 100 मेगावाट और पूर्वी क्षेत्र से 50 मेगावाट / (##)100 MW each from unallocated power of NR & WR and 50 MW from ER unallocated power to Bangladesh				
(# # #) क्षमता को चालू किया गया है लेकिन वाणिज्यिक संचालन के तहत घोषित किया जाना अभी बाकी है मैं नबीनगर एसटीपीपी यूनिट -3 (660 मेगावाट) (कमीशनिंग की तिथि 06.03.2022) शामिल है। / (# # #) Capacity commissioned but yet to be declared under commercial operation include NABINAGAR STPP Unit-3 (660 MW) (Date of comissioning is 06.03.2022).				
माह के दौरान परिवर्तन / Changes During the Month:				
1. Ministry of Power vide its order no. 22-303/1/2022-OM dated 28.03.2022 allocated 554.67 MW of power to Tamil Nadu out of surrendered share of Jharkhand (80MW from Barh-II, 67.33MW from Barh-I and 12.09MW from Muzaffpur TPS), Sikkim (17MW from Barh-II, 12.67MW from Barh-I and 2MW from Muzaffpur TPS), Manipur (31.4MW from Bongaigaon), Tripura (56MW from Bongaigaon), Meghalaya (53MW from Bongaigaon), DVC (10MW from Muzaffpur TPS), Odisha (30MW from Muzaffpur TPS), West Bengal (34MW from Muzaffpur TPS) and Telangana (149.27MW from NLC TS-II (Stage I and II)) w.e.f. 30.03.2022 upto 5 years. However, surrendered share of Manipur (31.4MW from Bongaigaon), Tripura (56MW from Bongaigaon) and Meghalaya (53MW from Bongaigaon) to Tamil Nadu will be effected from 03.04.2022, so will be considered for the changes in the allocation sheet during the month.				
2. Ministry of Power vide its order no. 22-301/2/2022-OM dated 24.04.2022 allocated entire unallocated share of Meghalaya (different during peak and off-peak hours) in Bongaigaon NTPC station to Uttarakhand for a period of 1 year w.e.f. 25.04.2022.				
3. Ministry of power vide its order no. 22-306/2/2020-OM dated 27.04.2022 allocated additional 15% unallocated power to UT of J&K and Ladakh out of unallocated power already allocated to Punjab w.e.f. 29.04.2022.				
4. ERPC vide its order dated 09.04.2022 reallocated unallocated power in Farakka STPP-III, Nabhinagar STTP, Barh-I, Barh-II and Muzaffpur TPS w.e.f. 10.04.2022.				

BHUTAN STATIONS

स्टेशन /STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	उत्तरी क्षेत्र के भीतर/ Within the Northern Region																				अन्य क्षेत्र / देश/ Other Region/ Country													
		आबंटित क्षमता/ ALLOCATED CAPACITY		चंडीगढ़/ CHANDIGARH		दिल्ली/DELHI		हरियाणा/HARYANA		हिमाचल प्रदेश/HIMACHAL PRADESH		जम्मू एवं कश्मीर /JAMMU & KASHMIR		पंजाब/PUNJAB		राजस्थान /RAJASTHAN		उत्तर प्रदेश /UTTAR PRADESH		उत्तराखण्ड /UTTARAKHAND		पावर ग्रिड /POWER GRID		रेलवे/ RAILWAY	बदरपुर टी.पी.एस./ Baderpur TPS	छत्तीसगढ़/ CHATTISGARH	मध्य प्रदेश/ MADHYA PRADESH	गुजरात/ GUJARAT	बांग्लादेश/ BANGLADESH						
		MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	MW	MW	MW	MW	MW					
रामपुर एच.ई.पी. (यूनिट 1,2,3,4,5,6)/ Rampur HEP (U-1,2,3,4,5,6)	412.0	374.4	0.00	0.0	0.00	0.0	4.15	17.1	41.91	172.7	7.12	29.3	5.62	23.2	7.72	31.8	13.76	56.7	10.58	43.6	0.00	0.0													
कोलडम एच.ई.पी./Koldam HEP (800MW)	800.0	744.4	0.79	6.3	0.00	0.0	9.81	78.5	28.00	224.0	11.11	88.9	7.73	61.8	10.73	85.8	18.90	151.2	5.98	47.8	0.00	0.0													
सिंगरौली लघु हाइड्रो पावर प्रोजेक्ट/ Singrauli Small Hydro Power Project (2+4 MW)	8.0	6.8	0.00	0.0	19.13	1.5	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	23.37	1.9	42.50	3.4	0.00	0.0	0.00	0.0													
किशनगंगा एच.ई.पी. (यूनिट 1,2,3)/ Kishanganga HEP (U-1,2,3)	330.0	180.5									13.00	42.9					41.70	137.6							30.30	100.0									
उप-कुल / SUB-TOTAL (A1)	23817.0	20387.3	166.6	3064.0		1975.6		1436.5		1614.1		1903.8		2171.9		7107.4		941.0			6.3				100.0			684.1							
(A2) अन्य क्षेत्रों के सी.जी.एस./ CGSs OF OTHER REGIONS																																			
फरक्का एच.टी.पी.एस. (1600 मेगावाट)/ Farakka - I & II STPS (1600 MW)		80.2	0.00	0.0	1.39	22.2	0.69	11.0	0.00	0.0	0.85	13.6	0.00	0.0	0.00	0.0	2.08	33.3	0.00	0.0	0.00	0.0													
कहलगाँव - I / Kahalgaon - I (840MW)		209.6	0.00	0.0	6.07	51.0	3.04	25.5	0.00	0.0	3.68	30.9	0.00	0.0	3.04	25.5	9.12	76.6	0.00	0.0	0.00	0.0													
डी.वी.सी. / DVC		1511.1				511.1		300.0					700.0																						
कहलगाँव -II (1500 मेगावाट)/Kahalgaon -II (1500 MW) (498 MW firm+ 343 MW in lieu of Talaj)		841.4	0.20	3.0	10.49	157.4	4.58	68.7	1.53	23.0	5.56	83.4	8.02	120.3	7.11	106.7	16.73	251.0	1.87	28.1	0.00	0.0													
नबीनगर टी.पी.एस.-जे.वी(यूनिट-1,2,3&4) / Nabinagar TPS -JV(Unit-1,2,3&4)		291.2																					291.2												
तलचर/ Talcher - I		0.0																						0.0											
नबीनगर एस. टी. पी./ Nabinagar STPP U-1		139.3																					139.3												
कामेंग एच.ई.पी./ Kameng HEP (Unit I, II & III)		68.0						13.0															55.0												
खरगोन एस.टी.पी.यूनिट-II/Khargone STPP U-1		0.0											0.0																						
उप-कुल / SUB-TOTAL (A2)	3140.8		3.0	741.7		418.3		23.0		127.9		820.3		132.2		555.2		28.1			0.0	291.2	0.0												
उप-कुल / SUB-TOTAL (A) = A1+A2	23528.0		169.6	3805.7		2393.9		1459.5		1742.0		2724.1		2304.1		7662.6		969.0			6.3	291.2	0.0			100.0			684.1						
(B) गैर-फर्म आबंटन/NON-FIRM ALLOCATION																																			
राजस्थान परमाणु पावर स्टेशन(यूनिट-3 एवं 4)/ Rajasthan Atomic Power Station U-3&4	440.0	374.0	0.00	0.0	0.00	0.0	10.91	48.0	0.00	0.0	7.95	35.0	22.73	100.0	28.41	125.0	15.00	66.0	0.00	0.0	0.00	0.0													
कुल आबंटन/ TOTAL ALLOCATION (C) = A+B	23902.0		169.6	3805.7		2441.9		1459.5		1777.0		2824.2		2429.1		7728.6		969.0			6.3	291.2	0.0			100.0			684.1						
(D) आर.ए.पी.एस 3 & 4 से 66 मेगावाट के अलावा उत्तरी क्षेत्र सी.जी.एस की कुल अनाबंटित पावर/ TOTAL UNALLOCATED POWER OF NR CGSs EXCLUDING 66 MW FROM RAPS 3 & 4		2505.7		193.2		0.0		172.5		15.0		704.3		37.0		635.0		607.5		138.0		3.3				40			100						

BHUTAN STATIONS

स्टेशन /STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	उत्तरी क्षेत्र के भीतर/ Within the Northern Region																				अन्य क्षेत्र / देश/ Other Region/ Country																	
		आबंटित क्षमता/ ALLOCATED CAPACITY		चंडीगढ़/ CHANDIGARH		दिल्ली/DELHI		हरियाणा/HARYANA		हिमाचल प्रदेश/HIMACHAL PRADESH		जम्मू एवं कश्मीर /JAMMU & KASHMIR		पंजाब/PUNJAB		राजस्थान /RAJASTHAN		उत्तर प्रदेश /UTTAR PRADESH		उत्तराखण्ड /UTTARAKHAND		पावर ग्रिड /POWER GRID		रेलवे/ RAILWAY		बदरपुर टी.पी.एस./ Baderpur TPS		छत्तीसगढ़/ CHATTISGARH		मध्य प्रदेश/ MADHYA PRADESH		गुजरात/ GUJARAT		बांग्लादेश/ BANGLADESH					
		MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%						
(E) अन्य क्षेत्रों से अनाबंटित क्षमता / UNALLOCATED POWER FROM OTHER REGIONS/ COUNTRY																																							
(E1) परिचामी क्षेत्र से अनाबंटित क्षमता / Unallocated Power from WR		140.0									100.0								40.0																				
(E2) ताला एच.पी. (पीटीआई) की अनाबंटित क्षमता (भूटान) / Unallocated Power of Tala HEP (Bhutan)		153.0	0.00	0.0	2.94	30.0	1.47	15.0	0.00	0.0	1.77	18.1	2.94	30.0	1.47	15.0	4.41	45.0	0.00	0.0																			
(E3) नवीनगर एस. टी. पी. पी/ Nabinagar STPP		11.3																	11.3																				
(E4) बोंगाईगांव थर्मल पीपी / Bongaigaon Thermal PP (corresponding to 18-22 hours)		36.3																																					
उप-कुल / SUB-TOTAL (E)		340.6		0.0	30.0	15.0	0.0	118.1	30.0	15.0	96.3	36.3																											
(F) आर.ए.पी.एस से 66 मेगावाट के अलावा उत्तरी क्षेत्र में कुल अनाबंटित (डी.+ई) / TOTAL UNALLOCATED FOR NR EXCLUDING 66 MW FROM RAPS [F = D+E]		2846.3		193.2	30.0	187.5	15.0	822.3	67.0	650.0	703.7	174.3									3.3										40					100			
डिडिकेटेड स्टेशन / DEDICATED STATIONS																																							
टांडा टीपीएस/ Tanda TPS	440.0	440.0																100.00	440.0																				
फरीदाबाद सीसीजीटी/ Faridabad CCGT	431.0	431.0			100.00	431.0																																	
राजस्थान परमाणु पावर स्टेशन (आरएपीएस यूनिट -1 और 2) / Rajasthan Atomic Power Station (RAPS U-1 & 2)	300.0	300.0												100.00	300.0																								
चुटक (एच) 4 * 11/ Chutak(H) 4*11	44.0	44.0								100.00	44.0																												
बरसिंगसर लिग्नाइट (टी) 2 * 125/ Barsingsar Lignite(T) 2*125	250.0	250.0												100.00	250.0																								
निमो बाजगो 3*15/Nimoo Bazgo 3*15	45.0	45.0								100.00	45.0																												
उप-कुल / SUB-TOTAL	1510.0	1510.0				431.0					89.0				550.0				440.0																				
नोट / Note:																																							
(Ø) इसमें एच.वी.डी.सी. बलिया, भिवाडी, कुरुक्षेत्र और दादरी को एनसीटीपीएस दादरी -2 से क्रमशः 1.01 मेगावाट (0.103%), 1.01 मेगावाट (0.103%), 3.5 मेगावाट (0.357%) और 0.8036 MW (0.082%) शामिल हैं। / This comprises 1.01 MW (0.103%), 1.01 MW (0.103%), 3.5 MW (0.357%) and 0.8036 MW (0.082%) from NCTPS Dadri-II to HVDC Balia, Bhiwadi, Kurukshetra and Dadri respectively (out of firm share).																																							
(+*) अंता जीपीपी में हरियाणा का हिस्सा और अंता, औरैया और दादरी जीपीपी में पंजाब का हिस्सा संबंधित लाभार्थियों द्वारा सौंप कर दिया गया है। / Share of Haryana in Anta GPP and Punjab in Anta, Auraiya and Dadri GPP has been surrendered by the respective beneficiaries.																																							

BENEFICIARIES	UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTHERN REGION (0-24 HOURS)																					
	SINGRAULI (2000 MW)		RIHAND-I (1000 MW)		RIHAND-II (1000 MW)		UNCHAHAHAR-I (420 MW)		UNCHAHAHAR-II (420 MW)		UNCHAHAHAR-III (210 MW)		ANTA (G) (419 MW)		AURAIYA (G) (663MW)		DADRI(G) (830 MW)		NAPS (440MW)		RAPS-C # 5 & 6 (440MW)	
		2000		1000		1000		420		420		210		419		663		830		440		440
	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)
Chandigarh	0.23	4.6	0.22	2.2	0.24	2.4	0.09	0.4	0.27	1.1	0.27	0.6	1.82	7.6	1.81	12.0	1.89	15.7	1.76	7.7	2.95	13.0
Delhi	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
Haryana	0.20	4.0	0.20	2.0	0.22	2.2	0.08	0.3	0.24	1.0	0.24	0.5	1.63	6.8	1.62	10.7	1.68	13.9	1.58	7.0	2.63	11.6
H.P.	0.17	3.4	0.17	1.7	0.18	1.8	0.06	0.3	0.20	0.8	0.19	0.4	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
J & K	0.83	16.6	0.81	8.1	0.89	8.9	0.30	1.3	0.99	4.2	0.97	2.0	6.65	27.9	6.60	43.8	6.87	57.0	6.42	28.2	10.75	47.3
Punjab	0.41	8.2	0.41	4.1	0.45	4.5	0.16	0.7	0.50	2.1	0.48	1.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
Rajasthan	7.12	142.4	7.09	70.9	7.69	76.9	2.72	11.4	8.54	35.9	8.41	17.7	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
U.P.	3.19	63.8	3.16	31.6	3.45	34.5	1.22	5.1	3.83	16.1	3.78	7.9	3.40	14.2	3.38	22.4	3.51	29.1	3.30	14.5	5.50	24.2
Uttarakhand	0.16	3.2	0.16	1.6	0.17	1.7	0.06	0.3	0.19	0.8	0.19	0.4	1.30	5.4	1.29	8.6	1.35	11.2	1.26	5.5	2.11	9.3
Bangladesh	2.50	50.0	2.50	25.0	1.50	15.0																
Specific allocation to M.P.	0.19	3.8	0.20	2.0	0.21	2.1	0.08	0.3	0.24	1.0	0.23	0.5	0.24	1.0	0.23	1.5	0.24	2.0	0.23	1.0	0.38	1.7
HVDC_Rihand			0.08	0.8																		
HVDC_Dadri																						
HVDC_Balia S/S																						
HVDC_Bhiwadi S/S																						
HVDC_Agra S/S																						
HVDC_Kurukshetra S/S																						
Railways NCR																						
Total	15.00	300.0	15.00	150.0	15.00	150.0	4.77	20.0	15.00	63.0	14.76	31.0	15.04	63.0	14.93	99.0	15.54	129.0	14.55	64.0	24.32	107.0

BENEFICIARIES	UNALLOCATED POWER FROM CENTRAL GENERATING STATIONS IN NORTHERN REGION (0-24 HOURS)																	
	RampurHEP (6x68.6MW)		Nathpa-Jhakri (1500 MW)		Tehri-I (1000 MW)		DULHASTI (390 MW)		Parbati-III (520 MW)		Dhauliganga (280 MW)		CHAMERA-II (300 MW)		SEWA -II (120 MW)		URI II (240MW)	
		412		1500		1000		390		520		280		300		120		240
	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)
Chandigarh	1.11	4.6	1.20	18.0	1.20	12.0	1.82	7.1	1.82	9.5	1.82	5.1	2.18	6.5	1.82	2.2	1.82	4.4
Delhi	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
Haryana	0.99	4.1	1.08	16.2	1.07	10.7	1.62	6.3	1.62	8.4	1.62	4.5	1.95	5.9	1.62	1.9	1.62	3.9
H.P.	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
J & K	4.04	16.6	4.38	65.7	4.37	43.7	6.63	25.9	6.62	34.4	6.63	18.6	7.96	23.9	6.63	8.0	6.62	15.9
Punjab	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
Rajasthan	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
U.P.	2.07	8.5	2.25	33.8	2.24	22.4	3.39	13.2	3.40	17.7	3.39	9.5	4.07	12.2	3.39	4.1	3.39	8.1
Uttarakhand	0.79	3.3	0.86	12.9	0.86	8.6	1.30	5.1	1.30	6.8	1.30	3.6	1.56	4.7	1.30	1.6	1.30	3.1
Bangladesh																		
Specific allocation to M.P.	0.14	0.6	0.16	2.4	0.16	1.6	0.24	0.9	0.24	1.2	0.24	0.7	0.28	0.8	0.24	0.3	0.24	0.6
HVDC_Rihand																		
HVDC_Dadri																		
HVDC_Balia S/S																		
HVDC_Bhiwadi S/S																		
HVDC_Agra S/S																		
HVDC_Kurukshetra S/S																		
Railways NCR																		
Total	9.14	37.7	9.93	149.0	9.90	99.0	15.00	58.5	15.00	78.0	15.00	42.0	18.00	54.0	15.00	18.0	15.00	36.0

BENEFICIARIES	UNALLOCATED POWER FROM CENTRAL GENERATING STATIONS IN NORTHERN REGION (0-24 HOURS)																							
	INDIRA GANDHI STPS (1500 MW)		KOTESHWAR (400 MW)		RIHAND-III (1000MW)		KOLDAM (800 MW)		National Capital Thermal Power Station Dadri II (980 MW)		CHAMERA-III (231 MW)		UNCHAHAHAR-IV (500 MW)		Singrauli Small Hydro (8 MW)		Kishanganaga HEP (330 MW)		Meja TPS Unit-I (660 MW)		Tanda Stage-II TPS (1320 MW)		Total MW	
		1500		400		1000		800		980		231		500		8		330		1320		1320		
	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)		
Chandigarh	0.92	13.8	1.20	4.8	0.27	2.7	0.84	6.7	0.25	2.4	1.82	4.2	0.27	1.3	1.82	0.1	1.82	6.0	0.91	12.0	0.18	2.4		193.2
Delhi	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.0	
Haryana	0.82	12.3	1.07	4.3	0.24	2.4	0.75	6.0	0.22	2.2	1.62	3.8	0.24	1.2	1.62	0.1	1.63	5.4	0.81	10.7	0.16	2.1	172.5	
H.P.	0.00	0.0	0.00	0.0	0.20	2.0	0.00	0.0	0.18	1.8	0.00	0.0	0.20	1.0	0.00	0.0	0.00	0.0	0.00	0.0	0.14	1.8	15.0	
J & K	3.36	50.4	4.37	17.5	0.99	9.9	3.09	24.7	0.90	8.9	6.62	15.3	0.98	4.9	6.63	0.5	6.62	21.8	3.32	43.8	0.66	8.7	704.3	
Punjab	0.00	0.0	0.00	0.0	0.50	5.0	0.00	0.0	0.46	4.5	0.00	0.0	0.51	2.6	0.00	0.0	0.00	0.0	0.00	0.0	0.33	4.4	37.0	
Rajasthan	0.00	0.0	0.00	0.0	8.54	85.4	0.00	0.0	7.82	76.6	0.00	0.0	8.54	42.7	0.00	0.0	0.00	0.0	0.00	0.0	5.69	75.1	635.0	
U.P.	1.72	25.8	2.24	9.0	3.83	38.3	1.57	12.6	3.50	34.3	3.39	7.8	3.83	19.2	3.39	0.3	3.40	11.2	1.69	22.3	2.55	33.7	607.5	
Uttarakhand	0.66	9.9	0.86	3.4	0.19	1.9	0.60	4.8	0.18	1.7	1.30	3.0	0.19	1.0	1.30	0.1	1.30	4.3	0.65	8.6	0.13	1.7	138.0	
Bangladesh									1.02	10.0													100.0	
Specific allocation to M.P.	0.12	1.8	0.16	0.6	0.24	2.4	0.10	0.8	0.21	2.1	0.24	0.6	0.24	1.2	0.24	0.0	0.23	0.8	0.12	1.6	0.16	2.1	40.0	
HVDC_Rihand																							0.8	
HVDC_Dadri																							0.0	
HVDC_Balia S/S																							0.0	
HVDC_Bhiwadi S/S																							0.0	
HVDC_Agra S/S									0.26	2.5													2.5	
HVDC_Kurukshetra S/S																							0.0	
Railways NCR																							0.0	
Total	7.60	114.0	9.90	39.6	15.00	150.0	6.95	55.6	15.00	147.0	15.00	34.7	15.00	75.0	15.00	1.2	15.00	49.5	7.50	99.0	10.00	132.0	2645.7	

BENEFICIARIES	RAPS-B Unit 3 & 4 (440 MW)							
	00-06 & 23-24		06-10		10-18		18-23	
		440		440		440		440
	%	(MW)	%	(MW)	%	(MW)	%	(MW)
Chandigarh	0.00	0.0	0.00	0.0	0.00	0.0	3.18	14.0
Delhi	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
Haryana	2.50	11.0	0.00	0.0	3.75	16.5	0.00	0.0
H.P.	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
J & K	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
Punjab	3.18	14.0	3.18	14.0	1.25	5.5	0.00	0.0
Rajasthan	5.91	26.0	8.41	37.0	7.50	33.0	8.41	37.0
U.P.	3.41	15.0	3.41	15.0	2.50	11.0	3.41	15.0
Uttarakhand	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
Total	15.00	66.0	15.00	66.0	15.00	66.0	15.00	66.0

नोट / Note:

1. Total Unallocated Pool of NR Central Generating Stations (excluding RAPS-B Unit 3&4)	2646 MW
1.1 Specific allocation to MP from UA Pool	40 MW
1.2 Allocation to Bangladesh	100 MW
2. Balance Unallocated Pool of NR Central Generating Stations (excluding RAPS-B Unit 3&4) to NR beneficiaries	2506 MW
2.1 Specific allocation to UP from UA Pool	300 MW
2.2 Specific Allocation to J&K from RAPS-C and Uri-II	0 MW
2.3 Specific Allocation to NVVN for bundling of solar power with unallocated power from NTPC's Coal stations (37MW to Punjab, 635MW to Rajasthan, 135MW to Uttar Pradesh)	807 MW
2.4 Specific Allocation to HPSEB Ltd.for bundling with power from Singrauli Solar PV power plant	15 MW
2.5 Specific allocation to Power Grid	3.3 MW
2.6 Balance Unallocated Pool of NR Central Generating Stations for beneficiaries of the Region	1380 MW

STATIONS/स्टेशन	स्थापित क्षमता/ INSTALLED CAPACITY	पश्चिमी क्षेत्र के भीतर / Within the Western Region																				अन्य क्षेत्र/ देश/ Other Region/ Country																			
		आबंटित क्षमता/ ALLOCATED CAPACITY		छत्तीसगढ़/ CHATTISGARH		गुजरात/ GUJARAT		मध्य प्रदेश/ MADHYA PRADESH		महाराष्ट्र/ MAHARASHTRA		दमन और दूदीव/ DAMAN & DIU		दादरा व नगर हवेली/ DADRA&NAGAR HAVELI		गोवा/ GOA		पावरग्रिड/ POWERGRID		HWP of DAE		बी.ए.नार.सी./ BARC		रेलवे/RAILWAYS		JBNVL		आंध्र प्रदेश/Andhra Pradesh		उत्तर प्रदेश/U&K		पंजाब/PUNJAB		तेलंगाना/TELANGANA		कर्नाटक/Karnataka		उत्तर प्रदेश/ Uttar Pradesh		बांग्लादेश/ BANGLADESH	
		MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW				
(C) फर्म शेयर अन्य क्षेत्रों से/ को / FIRM SHARE FROM/ TO OTHER REGIONS																																									
पूर्वी क्षेत्र से- कहलगांव एस.टी.पी.एस-II/ From ER-Kahalgaon STPS-II		403.0	2.00	30.0	9.40	146.0	4.93	74.0	9.87	148.1	0.13	2.0	0.20	3.0	0.00	0.0																									
पूर्वी क्षेत्र से- फरक्का-III की मर्चेट पावर / From ER- MERCHANT POWER OF FARAKKA-III		25.0				25.0																																			
दक्षिणी क्षेत्र से.-रामागुंडम एस.टी.पी.एस/ From SR-Ramagundam STPS		100.0													4.76	100.0																									
किशनगंगा एच.ई.पी. (यूनिट 1,2,3) से/ From Kishanganga HEP (Unit-1,2,3) of NR		100.0	30.30	100.0																																					
नबीनगर टी.पी.एस-जे.वी(यूनिट-1,2,3&4) / Nabinagar TPS -JV(Unit-1,2,3&4)		361.5																							361.5																
डी.वी.सी. / DVC		300.0					300.0																																		
कामेंग एच.ई.पी./ Kameng HEP (Unit I, II & III) of NER		15.0		13.0											2.0																										
ऊंचाहार -I टीपीएस से/ From Unchahar - I TPS of NR						63.0																																			
टांडा स्टैज-II टीपीएस (यूनिट-1) से/ From Tanda Stage-II TPS U-1 of NR						44.1																																			
फरक्का (यूनिट 1-5) से/ From Farakka-I & II (U-1 to 5) of ER						255.2																																			
कहलगांव / Kahalgaon-I of ER						141.0																																			
तालचर से/ From Talcher - I of ER						24.0																																			
दलिपलि एसटीपीपी (यूनिट -1) से/ From Darlipali STPP Unit-1 of ER						11.9																																			
दादरी एन.सी.टी.पी.एस./Dadri NCTPS		577.0				577.0																																			
बाढ़ एस.टी.पी.एस स्टैज-I (यूनिट 1) / Barh STPS Stage-I (U-1)		139.3				139.3																																			
फरक्का (यूनिट- 6) / Farakka-III (U-6)		32.5				32.5																																			
नबीनगर एस. टी. पी/ Nabhinagar STPP U-1		46.7				46.7																																			
उप-कुल / SUB-TOTAL (C)		2639.2		143.0		1505.7		374.0		148.1		2.0		3.0	102.0									361.5	0.0										0.0						
(D) कुल फर्म शेयर / TOTAL FIRM SHARE [D=A+B+C]		20726.2		1955.6		6846.9		4312.6		6464.9		105.8		158.6	520.3		0.0						361.5	50.0	0.0								0.0								

STATIONS/स्टेशन	पश्चिमी क्षेत्र के भीतर / Within the Western Region																				अन्य क्षेत्र/ देश/ Other Region/ Country																					
	स्थापित क्षमता/ INSTALLED CAPACITY		आवंटित क्षमता/ ALLOCATED CAPACITY		छत्तीसगढ़/ CHATTISGARH		गुजरात/ GUJARAT		मध्य प्रदेश/ MADHYA PRADESH		महाराष्ट्र/ MAHARASHTRA		दमन और दूदीव/ DAMAN & DIU		दादरा व नगर हवेली/ DADRA&NAGAR HAVELI		गोवा/ GOA		पावरग्रिड/ POWERGRID		HWP of DAE		बी.ए.नार.सी./ BARC		रेलवे/RAILWAYS		JBVNL		आंध्र प्रदेश/Andhra Pradesh		जम्मू और कश्मीर/J&K		पंजाब/PUNJAB		तेलंगाना/TELANGANA		कर्नाटक/Karnataka		उत्तर प्रदेश/ Uttar Pradesh		बांग्लादेश/ BANGLADESH	
	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW					
(E) पश्चिमी क्षेत्र सी.जी.एस की अनावंटित क्षमता / UNALLOCATED POWER OF WR CGSs (corresponding to 18-22 hours)		2806.6		25.0		350.0		532.1		658.1		164.0		941.8		102.0		7.3	14.0	10.0	2.3			0.0	100.00		150.0	0.0	40.0	100.0												
(F) एनआर आवंटित पूल से/ UNALLOCATED POWER FROM NR		40.0						40.0																																		
(G) ईआर आवंटित पूल से/ UNALLOCATED POWER FROM ER		32.7				32.7																																				
डेडिकेटेड स्टेशन / DEDICATED STATIONS																																										
भिलाई टी.पी.एस/Bhilai TPS (\$)	500.0	220.0	20.75	50.0								37.76	70.0	41.49	100.0																											
रत्नागिरी जी.पी.एस/Ratnagiri GPS (*)	1967.1	1967.1							95.00	1868.7	2.00	39.3	2.00	39.3	1.00	19.7																										
तारापुर ए.पी.एस/ Tarapur APS	320.0	320.0	0.00	0.0	50.00	160.0	0.00	0.0	50.00	160.0	0.00	0.0	0.00	0.0	0.00	0.0																										
ओमकारेश्वर एच.ई.पी./Omkareshwar HEP	520.0	520.0					100	520.0																																		
इंदिरा सागर एच.ई.पी./Indira Sagar HEP	1000.0	1000.0					100	1000.0																																		
उप-कुल / SUB-TOTAL	4307.1	4027.1		50.0		160.0		1520.0		2028.7		109.3		139.3		19.7		0.0																								

नोट / Note:

(\$)
भिलाई पावर स्टेशन की कुल 500 मेगावाट क्षमता से, सेल(SAIL) को 280 मेगावाट की आपूर्ति की जा रही है।/ Out of total 500 MW capacity of Bhilai Power Station, 280 MW is being supplied to SAIL.

(*) Allocation of 1868.726 MW from Ratnagiri Gas and Power Private Limited (RGPPL) to Maharashtra as per PPA between Ratnagiri gas and Power Private Limited and Maharashtra w.e.f. 01.04.2022.

BENEFICIARIES	UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN SOUTHERN REGION (FIGURES IN MW)														
	RSTPS, Stg. - I&II (2100)			RSTPS, Stg. III (500)			Talcher STPS, Stg. II (2000)			Simhadri STPS, Stg. I (1000)			Simhadri STPS, Stg. II (1000)		
	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance
Unallocated Share	310.00	310.00	310.00	75.00	75.00	75.00	300.00	300.00	300.00	0.00	0.00	0.00	150.00	150.00	150.00
Telangana															
Tamil Nadu															
Puducherry															
Balance Unallocated	310.00	310.00	310.00	75.00	75.00	75.00	300.00	300.00	300.00	0.00	0.00	0.00	150.00	150.00	150.00
Specific allocation															
(a) To HVDC Gazuwaka	1.00	1.00	1.00												
(b) To HVDC (Talcher)							1.50	1.50	1.50						
(c) To HVDC (Kolar)							1.50	1.50	1.50						
(d) To HVDC (Pugalur)													3.10	3.10	3.10
(e) To HVDC (Thrissur)													1.20	1.20	1.20
(f) Puducherry	8.55	8.55	8.55	2.07	2.07	2.07	8.28	8.28	8.28				4.14	4.14	4.14
(g) NFC (TG)	0.86	0.86	0.86	0.21	0.21	0.21	0.83	0.83	0.83				0.42	0.42	0.42
(h) Karnataka from NLC-II															
(i) Kerala from Talcher-II							180.00	180.00	180.00						
(j) Puducherry from Talcher II							0.00	0.00	0.00						
Balance unallocated after specific allocation	299.59	299.59	299.59	72.72	72.72	72.72	107.89	107.89	107.89	0.00	0.00	0.00	141.15	141.15	141.15
Allocations for bundling with solar power															
NVVN Coal Power to AP	11.98	11.98	11.98	2.91	2.91	2.91	4.31	4.31	4.31	0.00	0.00	0.00	5.64	5.64	5.64
NVVN Coal Power to TG	14.00	14.00	14.00	3.40	3.40	3.40	5.04	5.04	5.04	0.00	0.00	0.00	6.60	6.60	6.60
NTPC Coal Power to AP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NTPC Coal Power to TG	3.06	3.06	3.06	0.74	0.74	0.74	1.10	1.10	1.10	0.00	0.00	0.00	1.44	1.44	1.44
NVVN-Coal Power to KAR	21.39	21.39	21.39	5.19	5.19	5.19	7.70	7.70	7.70	0.00	0.00	0.00	10.08	10.08	10.08
NVVN-Coal Power to TN	1.53	1.53	1.53	0.37	0.37	0.37	0.55	0.55	0.55	0.00	0.00	0.00	0.72	0.72	0.72
NSM PII B II T1 - coal power to AP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Balance unallocated	247.64	247.64	247.64	60.11	60.11	60.11	89.18	89.18	89.18	0.00	0.00	0.00	116.67	116.67	116.67
UA Distribution of Simhadri & NLC-I Exp. & KKNPP & Kudgi															
Andhra Pradesh													26.90	26.90	26.90
Karnataka													22.10	22.10	22.19
Kerala													10.14	10.14	9.93
Tamil Nadu													24.77	24.77	24.87
Telangana													31.44	31.44	31.44
Puducherry													1.33	1.33	1.33
Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	116.67	116.67	116.67
Balance unallocated for SR Constituents	247.64	247.64	247.64	60.11	60.11	60.11	89.18	89.18	89.18	0.00	0.00	0.00	0.00	0.00	0.00
Allocation from un-allocated quota (MW)															
Andhra Pradesh	12.36	4.89	8.37	3.00	1.19	2.03	4.45	1.76	3.01						
Karnataka	109.19	110.54	118.68	26.50	26.83	28.81	39.32	39.81	42.74						
Kerala	0.06	0.45	0.00	0.01	0.11	0.00	0.02	0.16	0.00						
Tamil Nadu	52.92	67.79	52.38	12.85	16.45	12.72	19.06	24.41	18.87						
Telangana	32.70	24.01	28.06	7.94	5.83	6.81	11.78	8.65	10.10						
Puducherry	40.41	39.96	40.15	9.81	9.70	9.75	14.55	14.39	14.46						
Total	247.64	247.64	247.64	60.11	60.11	60.11	89.18	89.18	89.18						
TOTAL ALLOCATION FROM UNALLOCATED QUOTA (MW)															
Andhra Pradesh	24.34	16.87	20.34	5.91	4.09	4.94	8.76	6.08	7.33	0.00	0.00	0.00	32.54	32.54	32.54
Karnataka	130.58	131.93	140.07	31.70	32.03	34.00	47.03	47.51	50.44	0.00	0.00	0.00	32.18	32.18	32.27
Kerala	0.06	0.45	0.00	0.01	0.11	0.00	180.02	180.16	180.00	0.00	0.00	0.00	10.14	10.14	9.93
Tamil Nadu	54.45	69.32	53.91	13.22	16.83	13.09	19.61	24.96	19.42	0.00	0.00	0.00	25.49	25.49	25.59
Telangana	50.62	41.92	45.97	12.29	10.18	11.16	18.75	15.62	17.08	0.00	0.00	0.00	39.89	39.89	39.89
Puducherry	48.96	48.51	48.71	11.88	11.77	11.82	22.83	22.67	22.74	0.00	0.00	0.00	5.47	5.47	5.47
HVDC Gazuwaka	1.00	1.00	1.00												
HVDC (Talcher)							1.50	1.50	1.50						
HVDC (Kolar)							1.50	1.50	1.50						
HVDC (Pugalur)													3.10	3.10	3.10
HVDC (Thrissur)													1.20	1.20	1.20
Total	310.00	310.00	310.00	75.00	75.00	75.00	300.00	300.00	300.00	0.00	0.00	0.00	150.00	150.00	150.00

BENEFICIARIES	UNALLOCATED POWER FROM CENTRAL GENERATING STATIONS IN SOUTHERN REGION (FIGURES IN MW)																				
	Kudgi STPS, Stg. I (2400)			NLC TPS- II, Stg. I (630)			NLC TPS- II, Stg. II (840)			NLC TPS-I, Exp. (420)			NLC TPS-II, Exp. (500)			NNTPS U-I & II (1000)			NTECL, Vallur STPS (1500)		
	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance
Unallocated Share	360.00	360.00	360.00	95.00	95.00	95.00	125.00	125.00	125.00	63.00	63.00	63.00	75.00	75.00	75.00	60.00	60.00	60.00	112.50	112.50	112.50
Telangana																					
Tamil Nadu																					
Puducherry																53.00	53.00	53.00			
Balance Unallocated	360.00	360.00	360.00	95.00	95.00	95.00	125.00	125.00	125.00	63.00	63.00	63.00	75.00	75.00	75.00	7.00	7.00	7.00	112.50	112.50	112.50
Specific allocation																					
(a) To HVDC Gazuwaka																					
(b) To HVDC (Talcher)																					
(c) To HVDC (Kolar)																					
(d) To HVDC (Pugalur)																					
(e) To HVDC (Thrissur)																					
(f) Puducherry				2.62	2.62	2.62	3.45	3.45	3.45	1.74	1.74	1.74	2.07	2.07	2.07	0.19	0.19	0.19	3.10	3.10	3.10
(g) NFC (TG)	1.00	1.00	1.00	0.26	0.26	0.26	0.35	0.35	0.35							0.02	0.02	0.02	0.31	0.31	0.31
(h) Karnataka from NLC-II				34.55	34.55	34.55	45.45	45.45	45.45												
(i) Kerala from Talcher-II																					
(j) Puducherry from Talcher II																					
Balance unallocated after specific allocation	359.00	359.00	359.00	57.57	57.57	57.57	75.75	75.75	75.75	61.26	61.26	61.26	72.93	72.93	72.93	6.79	6.79	6.79	109.08	109.08	109.08
Allocations for bundling with solar power																					
NVVN Coal Power to AP	14.35	14.35	14.35																		
NVVN Coal Power to TG	16.78	16.78	16.78																		
NTPC Coal Power to AP	0.00	0.00	0.00																		
NTPC Coal Power to TG	3.66	3.66	3.66																		
NVVN-Coal Power to KAR	25.63	25.63	25.63																		
NVVN-Coal Power to TN	1.83	1.83	1.83																		
NSM PII B II T1 - coal power to AP	0.00	0.00	0.00																		
Balance unallocated	296.75	296.75	296.75	57.57	57.57	57.57	75.75	75.75	75.75	61.26	61.26	61.26	72.93	72.93	72.93	6.79	6.79	6.79	109.08	109.08	109.08
UA Distribution of Simhadri & NLC-I Exp. & KKNPP & Kudgi																					
Andhra Pradesh	29.24	29.24	29.27							0.00	0.00	0.00	0.00	0.00	0.00						
Karnataka	174.56	174.56	174.75							15.86	15.86	15.92	18.88	18.88	18.95						
Kerala	15.27	15.27	14.97							10.09	10.09	9.89	12.01	12.01	11.77						
Tamil Nadu	43.64	43.64	43.69							33.15	33.15	33.28	39.47	39.47	39.62						
Telangana	34.04	34.04	34.08							0.00	0.00	0.00	0.00	0.00	0.00						
Puducherry	0.00	0.00	0.00							2.16	2.16	2.17	2.57	2.57	2.58						
Total	296.75	296.75	296.75	0.00	0.00	0.00	0.00	0.00	0.00	61.26	61.26	61.26	72.93	72.93	72.93	0.00	0.00	0.00	0.00	0.00	0.00
Balance unallocated for SR Constituents	0.00	0.00	0.00	57.57	57.57	57.57	75.75	75.75	75.75	0.00	0.00	0.00	0.00	0.00	0.00	6.79	6.79	6.79	109.08	109.08	109.08
Allocation from un-allocated quota (MW)																					
Andhra Pradesh				2.87	1.14	1.95	3.78	1.50	2.56							0.34	0.13	0.23	5.44	2.16	3.69
Karnataka				25.38	25.70	27.59	33.40	33.81	36.30							2.99	3.03	3.25	48.10	48.69	52.28
Kerala				0.01	0.10	0.00	0.02	0.14	0.00							0.00	0.01	0.00	0.02	0.20	0.00
Tamil Nadu				12.30	15.76	12.18	16.19	20.74	16.02							1.45	1.86	1.44	23.31	29.86	23.08
Telangana				7.60	5.58	6.52	10.00	7.34	8.58							0.90	0.66	0.77	14.41	10.57	12.36
Puducherry				9.39	9.29	9.33	12.36	12.22	12.28							1.11	1.10	1.10	17.80	17.60	17.69
Total				57.57	57.57	57.57	75.75	75.75	75.75							6.79	6.79	6.79	109.08	109.08	109.08
TOTAL ALLOCATION FROM UNALLOCATED QUOTA (MW)																					
Andhra Pradesh	43.59	43.59	43.62	2.87	1.14	1.95	3.78	1.50	2.56	0.00	0.00	0.00	0.00	0.00	0.00	0.34	0.13	0.23	5.44	2.16	3.69
Karnataka	200.19	200.19	200.38	59.93	60.24	62.13	78.85	79.26	81.76	15.86	15.86	15.92	18.88	18.88	18.95	2.99	3.03	3.25	48.10	48.69	52.28
Kerala	15.27	15.27	14.97	0.01	0.10	0.00	0.02	0.14	0.00	10.09	10.09	9.89	12.01	12.01	11.77	0.00	0.01	0.00	0.02	0.20	0.00
Tamil Nadu	45.47	45.47	45.52	12.30	15.76	12.18	16.19	20.74	16.02	33.15	33.15	33.28	39.47	39.47	39.62	1.45	1.86	1.44	23.31	29.86	23.08
Telangana	55.47	55.47	55.51	7.87	5.84	6.79	10.35	7.89	8.93	0.00	0.00	0.00	0.00	0.00	0.00	0.92	0.68	0.79	14.72	10.89	12.67
Puducherry	0.00		0.00	12.02	11.91	11.96	15.81	15.67	15.73	3.90	3.90	3.91	4.64	4.64	4.65	54.30	54.29	54.29	20.91	20.71	20.79
HVDC Gazuwaka																					
HVDC (Talcher)																					
HVDC (Kolar)																					
HVDC (Pugalur)																					
HVDC (Thrissur)																					
Total	360.00	360.00	360.00	95.00	95.00	95.00	125.00	125.00	125.00	63.00	63.00	63.00	75.00	75.00	75.00	60.00	60.00	60.00	112.50	112.50	112.50

पूर्वी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों एवं भूटान स्टेशनों से विद्युत का आवंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN EASTERN REGION AND BHUTAN STATIONS as on 30.04.2022

स्टेशन /STATIONS	पूर्वी क्षेत्र के भीतर / Within the Eastern Region														अन्य क्षेत्र/देश/ Other Region /Country																	
	स्थापित क्षमता/ INSTALLED CAPACITY		आवंटित क्षमता/ ALLOCATED CAPACITY		बिहार/ BIHAR		झारखंड/ JHARKHAND		दमोदर बेसिन कंपाउंडिंग/ D.V.C.		ओडिशा/ ODISHA		प. बंगाल/ WEST BENGAL		सिक्किम/ SIKKIM		पी.जी. सी.आर्. एल / PGCIL		रेलवे/ RAILWAY		रेलवे/ RAILWAY (WR, SR, NR & NER)		उत्तर-पूर्व क्षेत्र / NORTH EASTERN REGION		उत्तरी क्षेत्र / NORTHERN REGION		पश्चिमी क्षेत्र / WESTERN REGION		दक्षिणी क्षेत्र / SOUTHERN REGION		बांग्लादेश / BANGLADESH	
	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW
(E) कुल फर्म पावर / TOTAL FIRM POWER [E=A+B+C+D]		13759.4		4661.9		1396.6		3584.1		1666.0		2139.1		80.9		0.0		230.8		669.2		142.5		2781.5		1378.5		900.2		0.0		
(F) ईआर सी.जी.एस. की अनावंटित विद्युत / UNALLOCATED POWER OF ER CGSs (corresponding to19-22 hours)		1365.16		824.08		127.44		15.00		204.99		177.08		14.08		2.50						187.17		164.3		32.70		86.5		50.0		
डिडिकेटेड स्टेशन / DEDICATED STATIONS																																
तीस्ता लो डैम / Teesta Low Dam	132.0	132.0										100.00	132.0																			
तीस्ता लो डैम 4+40, एसटीजी IV / Teesta Low	160.0	160.0										100.00	160.0																			
बरौनी टी.पी.एस. यूनिट 6, 7 एवं 8 / Barauni TPS U-6 7 & 8	710.0	710.0	100.00	710.0																												
उप-कुल / SUB-TOTAL	1002.0	1002.0		710.0					0.0			292.0																				

नोट / Note:
 (***) DVC Projects include Bokaro TPS - A (500MW), Chandrapur(500MW), Durgapur TPS(210MW), Durgapur Steel TPS (1000MW), Maithon-H(63MW), Meja(2340MW), Panchet(80MW), Koderma(2+500MW), Tilaiya-H (4MW), Raghunathpur (1200 MW).
 (#) For Railways drawl, the maximum schedule shall be limited to the LTOA/NOC quantum. At present the maximum LTOA of Railways is 819 MW . Hence the total allocation has been limited to 1000 MW (4x250 MW) considering the percentage allocation for BRBCL, and it will vary from the regionwise LTOA

UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN EASTERN REGION AND BHUTAN STATIONS																														Total MW during 19 to 22 hours									
BENEFICIARIES	FSTPS STAGE-I&II, 1600 MW (3x200+2x500)							FSTPS STAGE-III, 500 MW (1x500)			KhSTPS STAGE-I, 840 MW (4x210)						KhSTPS STAGE-II, 1500 MW (3x500)			TSTPS STAGE-I, 1000 MW (2x500)						BARH STPS STAGE-II, 1320 MW (2x660)			MTPS STAGE-II		Nabinagar STPP		Darlipali STPP Unit-1		BARH STPS STAGE-I, 660 MW (1x660)		NHPC Stations (#)	Bhutan Stations (##)	
	Hourly Un-allocated (Figures in %)					During 19-22		UA SHARE	Hourly Un-allocated (Figures in %)					During 19-22		UA SHARE	Hourly Un-allocated (Figures in %)					During 19-22		UA SHARE	UA SHARE	UA SHARE	UA SHARE	UA SHARE	UA SHARE	UA SHARE	UA SHARE	UA SHARE	UA SHARE	UA SHARE	UA SHARE	UA SHARE			
	18-19	19-22	22-23	23-06	06-12	12-18	MW	(%)	MW	18-19	19-22	22-23	23-06	06-12	12-18	MW	(%)	MW	18-19	19-22	22-23	23-06	06-12	12-18	MW	(%)	MW	(%)	MW	(%)	MW	(%)	MW	(%)	MW	(%)	MW	MW	MW
To ER Constituents																																							
BIHAR	7.69	7.69	7.69	7.69	7.69	123.01	10.44	52.19	6.99	6.99	6.99	6.99	6.99	58.74	4.98	74.70	6.90	6.90	6.90	6.90	6.90	6.90	68.95	13.15	173.62	7.27	28.36	6.36	83.91	1.78	28.48	9.14	60.30	20.00	51.82	824.08			
JHARKHAND	2.19	2.19	2.19	2.19	2.19	35.11	0.00	0.00	2.00	2.00	2.00	2.00	2.00	16.84	1.25	18.73	1.97	1.97	1.97	1.97	1.97	19.68	0.00	0.00	0.00	0.00	0.00	0.00	1.38	22.08	0.00	0.00	10.00	5.00	127.44				
DVC																																				7.00	8.00	15.00	
ODISHA																											0.00	0.00				8.82	141.12	0.00	0.00	16.00	17.86	174.98	
ODISHA (Solar Power - AFTAB)	0.10	0.10	0.10	0.10	0.10	1.58			0.10	0.10	0.10	0.10	0.10	0.10	0.69	0.11	1.60	0.10	0.10	0.10	0.10	0.10	0.99														4.87		
ODISHA (Solar Power - DADRI)	0.08	0.08	0.08	0.08	0.08	1.33	0.16	0.81							0.83	0.09	1.34	0.08	0.08	0.08	0.08	0.08	0.83														5.14		
ODISHA (Solar Power - Rajasthan)	0.18	0.18	0.18	0.18	0.18	2.94	0.18	0.92							1.55	0.28	4.14	0.18	0.18	0.18	0.18	0.18	1.84														11.38		
ODISHA (Solar Power - Raj-II)	0.09	0.09	0.09	0.09	0.09	1.47	0.09	0.46							0.77			0.09	0.09	0.09	0.09	0.09	0.92														3.62		
ODISHA (Solar Power - Faridabad)	0.10	0.10	0.10	0.10	0.10	1.53	0.09	0.46							0.66	0.10	1.48	0.09	0.09	0.09	0.09	0.09	0.86														5.00		
WEST BENGAL						1.84	9.19																				0.00	0.00			2.76	44.16			21.00	52.71	127.06		
West Bengal (Solar Power - Rajasthan)	0.64	0.64	0.64	0.64	0.64	10.29	0.64	3.22							5.42	0.92	13.79						6.43														39.15		
West Bengal (Solar Power - Raj-II)	0.28	0.28	0.28	0.28	0.28	4.41	0.28	1.38							2.32								2.76														10.87		
SIKKIM																																					14.08		
SUB-TOTAL																																							
						181.68	13.73	68.63							87.82	7.72	115.77							103.26	13.15	173.62	7.27	28.36	6.36	83.91	14.87	237.92	9.14	60.30	85.00	136.39	1362.66		
To SR Constituents																																							
TELANGANA (NSM-II)	0.75	0.75	0.75	0.75	0.75	12.02	0.73	3.67							5.74	0.76	11.45						7.13	0.68	8.96	0.28	1.09										50.06		
TAMIL NADU																										1.05	13.92	2.15	8.38					2.14	14.12				36.42
SUB-TOTAL																																							
						12.02	0.73	3.67							5.74	0.76	11.45							7.13	1.73	22.88	2.43	9.47			0.00	0.00	2.14	14.12	0.00	0.00		86.47	
To WR Constituents																																							
GVUNL							0.45	2.24																				0.29	3.79	0.13	2.08	3.73	24.59					32.70	
SUB-TOTAL																																							
						0.00	0.45	2.24							0.00	0.00	0.00							0.00	0.00	0.00	0.00	0.00	0.29	3.79	0.13	2.08	3.73	24.59	0.00	0.00		32.70	
To NR Constituents																																							
UTTAR PRADESH																																					44.98	56.28	
HARYANA																																					14.99	14.99	
RAJASTHAN																																					14.99	14.99	
J & K																																					18.05	18.05	
PUNJAB																																					29.99	29.99	
DELHI																																					29.99	29.99	
SUB-TOTAL																																							
						0.00	0.00								0.00	0.00								0.00	0.00	0.00	0.00			11.30	0.00	0.00			0.00	153.00	164.30		
To NER Constituents																																							
ASSAM	1.73	1.73	1.73	1.73	1.73	27.61	0.00	0.00	1.70	1.70	1.70	1.70	1.70	14.27	5.09	76.40	1.61	1.61	1.61	1.61	1.61	16.05														21.61	155.945		
ASSAM (Solar Power - Rajasthan)	0.09	0.09	0.09	0.09	0.09	1.47	0.09	0.46							0.77	0.09	1.38	0.09	0.09	0.09	0.09	0.09	0.92														5.00162		
NAGALAND	0.43	0.43	0.43	0.43	0.43	6.88			0.43	0.43	0.43	0.43	0.43	3.57			0.42	0.42	0.42	0.42	0.42	4.25															14.70		
ARUNACHAL PRADESH	0.19	0.19	0.19	0.19	0.19	3.07			0.19	0.19	0.19	0.19	0.19	1.61			0.20	0.20	0.20	0.20	0.20	1.97															6.65		
MIZORAM	0.14	0.14	0.14	0.14	0.14	2.27			0.14	0.14	0.14	0.14	0.14	1.19			0.14	0.14	0.14	0.14	0.14	1.42															4.88		
SUB-TOTAL																																							
						41.30	0.09	0.46	0.14	0.14	0.14	0.14	0.14	21.42	5.19	77.78							24.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00	21.61	187.17			
POWERGRID (PUSAULI)									0.12	0.12	0.12	0.12	0.12	1.00																							1		
POWERGRID (ALIPURDUAR)																								0.11	1.50												1.50001		
BANGLADESH (NVVN Power)	0.31	0.31	0.31	0.31	0.31	5.00								10.02	1.33	20.00						15.00															50.02		
GRAND TOTAL																																							
		15.00				240.00	14.55	72.76		11.81				126.00	15.00	225.00		11.87					150.00	15.00	198.00	9.70	37.83		99.00	15.00	240.00	15.00	99.00	85.00	311.00	1883.59			

Note:
 (#) NHPC Stations consist of unallocated power of Rangit HPS & Teesta V HPS.
 (##) Bhutan HPSs consist of unallocated power of Tala HPS, Chukha HPS, Kurichu HPS & Mangdechu HEP.

स्टेशन/STATIONS	STATIONS																							
	स्थापित क्षमता/ INSTALLED CAPACITY	उत्तर-पूर्वी क्षेत्र के भीतर / Within the North Eastern Region														अन्य क्षेत्र / देश / Other Region/ Country								
		आवंटित क्षमता/ ALLOCATED CAPACITY	अरुणाचल प्रदेश/ ARUNACHAL PRADESH	असम / ASSAM	मणिपुर/ MANIPUR	मेघालय/ MEGHALAYA	मिजोरम/ MIZORAM	नागालैण्ड/ NAGALAND	त्रिपुरा / TRIPURA	पावरग्रिड-HVDC POWERGRID-HVDC	रेलवे/ RAILWAY	हरियाणा/ HARYANA	उत्तर प्रदेश /UTTAR PRADESH	छत्तीसगढ़/ CHATTISGARH	तमिल नाडु/ TAMIL NADU	उत्तराखण्ड /UTTARAKHAND	गोवा/ GOA							
MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%				
(D) एन.ई.आर. सीजीएस की अनाबंटित विद्युत / UNALLOCATED POWER OF NER CGSs (corresponding to 18 to 22 hours)	281.5		8.6		119.0		33.8		64.2		27.1		11.2		17.6		0.0				1.4		36.3	
(E) पूर्वी क्षेत्र के एनटीपीसी एवं भूटान स्टेशनों से विद्युत आवंटन/ UNALLOCATED POWER FROM STATIONS OF EASTERN REGION/ BHUTAN STATIONS																								
(E1) जेएनएनएसएम सौर ऊर्जा के साथ बंडलिंग के लिए / For Bundling with JNNSM Solar power	5.0				5.0																			
(E2) ईआर एनटीपीसी स्टेशनों की शेष अनलोकैटेड ऊर्जा /Balance Unallocated power of ER NTPC Stations (corresponding to 19-22 hours)	161.0		7.0		134.0						5.0		15.0											
(E3) मांगदेचु एच. ई. पी की अनाबंटित विद्युत/ Unallocated power of Mangdechu HEP	21.6				21.6																			
उप-कुल/ SUB-TOTAL (E) = [E1 + E2+E3]	187.6		7.0		160.6						5.0		15.0											
नोट / Note:																								
(*) पलातना जीपीपी 98 मेगावाट मर्चेंट पावर में से 25 मेगावाट नागालैंड को आवंटित किया गया है 10 मेगावाट मणिपुर को आवंटित किया गया है, 20 मेगावाट मिजोरम को आवंटित किया गया है और 43 मेगावाट आईएल एंड एफएस / ओटीपीसी को आवंटित किया गया है। / Out of 98 MW Merchant Power from Pallatana GPP, 25 MW is allocated to Nagaland, 10 MW allocated to Manipur, 20 MW allocated to Mizoram and 43 MW is allocated to IL&FS/OTPC.																								
(#) 345 MW to be sold by NEEPCO as merchant power.																								

UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTH EASTERN REGION

स्टेशन/STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	क्षेत्र के भीतर/Within the region																	अन्य क्षेत्र / Other Region				
		आबंटित क्षमता/ ALLOCATED CAPACITY		अरुणाचल प्रदेश/ ARUNACHAL PRADESH		असम / ASSAM		मणिपुर/ MANIPUR		मेघालय/ MEGHALAYA		मिजोरम/ MIZORAM		नागालैण्ड/ NAGALAND		त्रिपुरा / TRIPURA		पावरग्रिड डीवीसी/ POWERGRID-HVDC		उत्तराखण्ड /UTTARAKHAND		तमिल नाडू/ TAMIL NADU	
		MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%
एन.ई.आर. सीजीएस की अनाबंटित विद्युत / UNALLOCATED POWER OF NER CGSs DURING 18:00 TO 22:00 HRS																							
लोकतक एच.पी.एस./ Loktak HPS	105.00	15.00	0.41	2.70	5.60	37.30	6.38	42.50	0.00	0.00	1.28	8.50	0.53	0.53	0.83	5.50	0.00	0.00					
खांडोंग एच.पी.एस./ Khandong HPS	50.00	7.50	0.20	2.70	2.80	37.30	0.68	9.00	2.51	33.50	0.64	8.50	0.26	3.50	0.41	5.50	0.00	0.00					
कोपिली + कोपिली एक्सटेंशन एचपीएस/ Kopili+Kopili Extn .HPS	200.00	30.00	0.81	2.70	11.19	37.30	2.70	9.00	10.05	33.50	2.55	8.50	1.05	3.50	1.65	5.50	0.00	0.00					
कोपिली एचईपी स्टेज -II /Kopili HEP Stg. - II	25.00	3.76	0.10	2.70	1.40	37.30	0.34	9.00	1.26	33.50	0.32	8.50	0.13	3.50	0.21	5.50	0.00	0.00					
कथलगुरी जी.पी.एस./ Kathalguri GPS	291.00	44.00	1.19	2.70	16.41	37.30	3.96	9.00	14.74	33.50	3.74	8.50	1.54	3.50	2.42	5.50	0.00	0.00					
अगरतला जीपीएस (सीसी) / Agartala GPS(CC)	130.00	18.90	0.51	2.70	7.05	37.30	1.70	9.00	6.33	33.50	1.61	8.50	0.66	3.50	1.04	5.50	0.00	0.00					
बोंगईगांव थर्मल पीपी / Bongaigaon Thermal PP	750.00	74.81	3.04	2.70	41.96	37.30	10.13	9.00	0.00	0.00	9.56	8.50	3.94	3.50	6.19	5.50	0.00	0.00	36.29		1.40		
डोयांग एचपीएस / Doyang HPS	75.00	11.02	0.30	2.70	4.10	37.30	0.99	9.00	3.69	33.50	0.94	8.50	0.39	3.50	0.61	5.50	0.00	0.00					
रंगानदी एचपीएस / Ranganadi HPS	405.00	60.00	1.62	2.70	22.38	37.30	5.40	9.00	20.10	33.50	5.10	8.50	2.10	3.50	3.30	5.50	0.00	0.00					
पारे एच.ई.पी/ Pare HEP	110.00	16.50	0.45	2.70	6.15	37.30	1.49	9.00	5.53	33.50	1.40	8.50	0.58	3.50	0.91	5.50	0.00	0.00					
कामेंग एच.ई.पी./ Kameng HEP (Unit I, II, III & IV)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00					
उप-कुल/Sub-Total (during 18:00 to 22:00 hrs)		281.50	8.62		119.04		33.76		64.21		27.14		11.17		17.56		0.00		36.29		1.40		
एन.ई.आर. सीजीएस की अनाबंटित विद्युत / UNALLOCATED POWER OF NER CGSs DURING BALANCE PERIOD																							
लोकतक एच.पी.एस./ Loktak HPS	105.00	15.00	0.15	1.00	6.83	45.50	6.08	40.50	0.00	0.00	1.28	8.50	0.68	4.50	0.00	0.00	0.00	0.00					
खांडोंग एच.पी.एस./ Khandong HPS	50.00	7.51	0.08	1.00	3.41	45.50	0.60	8.00	2.44	32.50	0.64	8.50	0.34	4.50	0.00	0.00	0.00	0.00					
कोपिली + कोपिली एक्सटेंशन एचपीएस/ Kopili+Kopili Extn .HPS	200.00	30.00	0.30	1.00	13.65	45.50	2.40	8.00	9.75	32.50	2.55	8.50	1.35	4.50	0.00	0.00	0.00	0.00					
कोपिली एचईपी स्टेज -II /Kopili HEP Stg. - II	25.00	3.76	0.04	1.00	1.71	45.50	0.30	8.00	1.22	32.50	0.32	8.50	0.17	4.50	0.00	0.00	0.00	0.00					
कथलगुरी जी.पी.एस./ Kathalguri GPS	291.00	44.00	0.44	1.00	20.02	45.50	3.52	8.00	14.30	32.50	3.74	8.50	1.98	4.50	0.00	0.00	0.00	0.00					
अगरतला जीपीएस (सीसी) / Agartala GPS(CC)	130.00	18.90	0.19	1.00	8.60	45.50	1.51	8.00	6.14	32.50	1.61	8.50	0.85	4.50	0.00	0.00	0.00	0.00					
बोंगईगांव थर्मल पीपी / Bongaigaon Thermal PP	750.00	75.94	1.13	1.00	51.19	45.50	9.00	8.00	0.00	0.00	9.56	8.50	5.06	4.50	0.00	0.00	0.00	0.00	35.16		1.40		
डोयांग एचपीएस / Doyang HPS	75.00	11.02	0.11	1.00	5.01	45.50	0.88	8.00	3.58	32.50	0.94	8.50	0.50	4.50	0.00	0.00	0.00	0.00					
रंगानदी एचपीएस / Ranganadi HPS	405.00	60.00	0.60	1.00	27.30	45.50	4.80	8.00	19.50	32.50	5.10	8.50	2.70	4.50	0.00	0.00	0.00	0.00					
पारे एच.ई.पी/ Pare HEP	110.00	16.50	0.17	1.00	7.51	45.50	1.32	8.00	5.36	32.50	1.40	8.50	0.74	4.50	0.00	0.00	0.00	0.00					
कामेंग एच.ई.पी./ Kameng HEP (Unit I, II, III & IV)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00					
उप-कुल/Sub-Total (during balance period)		282.63	3.20		145.22		30.41		62.30		27.14		14.37		0.00		0.00		35.16		1.40		