

I/21159/2022



भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

केंद्रीय विद्युत प्राधिकरण

Central Electricity Authority

विद्युत प्रणाली योजना एवं मूल्यांकन प्रभाग-I

Power System Planning & Appraisal Division-I

सेवा में / To,

संलग्न सूची के अनुसार

As per enclosed list

विषय : दक्षिण क्षेत्र विद्युत समिति (पारेषण योजना) की तीसरी बैठक का कार्यवृत्त।

Subject: 3rd meeting of Southern Regional Power Committee (Transmission Planning) [SRPC(TP)]- Corrigendum to Minutes of the meeting.

महोदया(Madam) / महोदय(Sir)

The minutes of 3rd meeting of Southern Regional Power Committee (Transmission Planning) [SRPC(TP)] were issued vide letter No. CEA-PS-12-14(12)/1/2018-PSPA-II Division/I/18213/2021 dated 08.10.2021. Based on observations/comments received from CTUIL, corrigendum to the above minutes is enclosed at Annexure-I.

It is also available at CEA's website (www.cea.nic.in).

This is issued with the approval of Member (Power System), CEA.

भवदीय/Yours faithfully,

(ईशान शरण / Ishan Sharan)

मुख्य अभियंता / Chief Engineer

Copy for kind information to:

- 1) PPS to Member (Power System), CEA

I/21159/2022

List of addressee:

1. Member Secretary, Southern Region Power Committee, 29, Race Course Cross Road, Bangalore 560 009. FAX : 080-22259343	2. Chief Operating Officer (CTUIL), “Saudamini” Plot No. 2, Sector-29, Gurugram-122001 Tel. No. 0124-2571816
3. Director (System Operations), POSOCO B-9, Qutub Institutional Area, Katwaria Sarai, New Delhi-110016	4. Managing Director Karnataka Power Transmission Corp. Ltd., Cauvery Bhawan, Bengaluru - 560 009.
5. Chairman and Managing Director, Transmission Corp. of Andhra Pradesh Ltd., (APTRANSCO) Gunadala, Eluru Road, Vijayawada, Andhra Pradesh	6. Chairman-cum-Managing Director Transmission Corp. of Telangana Ltd., (TSTRANSCO) Vidyut Soudha, Khairatabad Hyderabad – 500 082.
7. Chairman-cum-Managing Director, Kerala State Electricity Board, Vidyuthi Bhawanam, Pattom, Thiruvananthapuram - 695 004. Fax : 0471-2444738	8. Managing Director, Tamil Nadu Transmission Corporation Ltd (TANTRANSCO), 6 th Floor, Eastern Wing, 800 Anna Salai, Chennai - 600002. Fax : 044-28516362
9. The Superintending Engineer –I, First Floor, Electricity Department, Gingy Salai, Puducherry – 605 001. Fax: 0413-2334277/2331556	10. Executive Engineer, Divisional Office, Lakshadweep Electricity Department, Kavaratti Island, UT of Lakshadweep
11. Chairman & Managing Director, NTPC Limited, NTPC Bhawan, SCOPE Complex, Institutional Area, Lodhi Road, New Delhi – 110003	12. Chairman & Managing Director, NHPC Limited, N.H.P.C. Office Complex, Sector-33, Faridabad - 121003 (Haryana)
13. Chairman, Solar Energy Corporation of India Limited, 1 st Floor, D-3, A Wing, Primus Platinum Building, District Centre, Saket, New Delhi – 110017	

Other invitees:

Director (Operations), NPCIL, Mumbai dschoudhary@npcil.co.in	Director (Power), NLC India Limited Neyveli, Tamil Nadu dir.power@nlcindia.in	Director (Planning & Projects), NLC India Limited Neyveli, Tamil Nadu dpp.co@nlcindia.in
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Corrigendum to Minutes of 3rd meeting of Southern Regional Power Committee (Transmission Planning) held on 24.08.2021.

The minutes of 3rd meeting of Southern Regional Power Committee (Transmission Planning) [SRPC(TP)] were issued vide letter No. CEA-PS-12-14(12)/1/2018-PSPA-II Division/I/18213/2021 dated 08.10.2021. Subsequently, CTUIL has requested for corrigendum in para 21. Accordingly, following is added as Para 21.4 in the minutes of 3rd meeting of SRPC(TP).

21.4 Facilitation for transfer of power through margin available in the existing ISTS network at Hiriyur

CTUIL informed that LTA for 300 MW was granted to M/s Renew Power Pvt. Ltd. with availability of 3rd 1x500 MVA ICT at Hiriyur S/s. Presently, 400 kV Hiriyur S/s has 2x315 MVA, 400/220 kV ICTs. 3rd 500 MVA, 400/220 kV ICT is under implementation by POWERGRID and it is expected by October 2022. CTUIL added that M/s Renew Power Pvt. Ltd. vide letter dated 30.06.2021 has informed that their RE generation project is in advance stage of commissioning and requested to prepone and part operationize the LTA. Accordingly, CTUIL proposed that M/s Renew Power Pvt. Ltd. may be allowed to transfer power as part of LTA, to the extent margins available in the existing system and taking into account 'N-1' redundancy of ICTs.

CGM, SRLDC (POSOCO), informed that Hiriyur ICTs are saturated in both the directions in high RE scenario and SR peak load conditions. However, as the peak wind season has passed, there might not be any issue in additional injection of power at Hiriyur till next wind season. CGM, SRLDC informed that KPTCL is injecting 400-450 MW power through ICTs at Hiriyur and additional margin of about 100 MW may be allowed with appropriate SPS at Hiriyur to take care of N-1 contingency of existing ICTs.

After detailed deliberation, the following were agreed:

- Additional margin of about 100 MW in the existing network at Hiriyur may be utilized for LTA/MTOA
- SPS may be planned in the dedicated line of RE generator at Hiriyur end to take care of 'N-1' contingency of ICTs.