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Ministry of Power

केन्द्रीय विद्युत प्राधिकरण

Central Electricity Authority

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(In fulfilment of CEA's obligation under section 73(a) of Electricity Act, 2003)

भार उत्पादन संतुलन रिपोर्ट 2026-27

LOAD GENERATION BALANCE REPORT 2026-27

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LIST OF ACRONYMS

BU : Billion Unit

CEA : Central Electricity Authority

DDDNH : Daman & Diu and Dadra & Nagar Haveli

DVC : Damodar Valley Corporation

GW : Giga Watt

ISGS : Inter-State Generating Stations

ISTS : Inter-State Transmission System

J&K : Jammu & Kashmir

LGBR : Load Generation Balance Report

MoP : Ministry of Power

MW : Mega Watt

MU : Million Unit

NER : North-Eastern Region

PAF : Plant Availability Factor

PLF : Plant Load Factor

RES : Renewable Energy Sources

RPC : Regional Power Committee

UT : Union Territory

EXECUTIVE SUMMARY

EXECUTIVE SUMMARY

The Load Generation Balance Report (LGBR) 2026-27 outlines the assessment of the Anticipated Power Supply Position in the country for the year 2026-27. The Report takes into consideration the power availability from various generating stations in operation (both conventional and renewable), fuel availability, and anticipated water availability at hydro-electric stations. The capacity addition of 17,515 MW has been considered for the year 2026-27 comprising 8,945 MW of Thermal, 6,370 MW of Hydro and 2,200 MW of Nuclear.

The Gross Energy Generation in the country for the year 2026-27 has been assessed as 2,040 BU out of which 1,715 BU is from the conventional power plants (including import from hydro generating stations in Bhutan) and 325 BU of Energy is expected from Renewable Energy Sources (RES) (excluding Large Hydro). This includes generation from the generating units in operation as well as the ones expected to be commissioned during the year 2026-27. The Generation Program has been firmed up in consultation with the generating companies/ power utilities and taking into consideration the proposed maintenance schedule of the conventional generating units during the year 2026-27. The monthly power requirement for all States/ UTs in terms of Peak Demand and Energy Requirement have been assessed considering the past trend and have been finalized in consultation with the concerned power utilities. In order to meet the Anticipated Energy Requirement and Peak Demand, the availability has been worked out in discussion with the concerned power utilities in accordance with tied up generation capacity and the generation program for the year 2026-27. The Anticipated Power Supply Position of each State/UT has been evaluated and the assessment has been discussed with the concerned utility at the fora of respective Regional Power Committee (RPC).

Based on the methodology outlined above, the country as a whole is likely to have surplus of 2.5% and 4.1% in terms of Energy and Peak respectively with the Generation Program finalized for the year 2026-27. The estimated energy surplus would reasonably take care of any contingency arising out of increase

in power demand under impact of the weather conditions and any unforeseen outage of generating units. However, in actual operation, the energy availability would be commensurate to the energy requirement of electricity. The Anticipated Region-wise/ All India Power Supply Position of the country for the year 2026-27 emerges as summarized in the Table below:

Anticipated All India Power Supply Position for the year 2026-27

Region	ENERGY				PEAK			
	Requirement	Availability	Surplus / Deficit (-)		Demand	Availability	Surplus / Deficit (-)	
	(MU)	(MU)	(MU)	(%)	(MW)	(MW)	(MW)	(%)
Northern	5,56,767	5,74,787	18,020	3.2	98,600	1,03,780	5,180	5.3
Western	5,97,008	6,08,710	11,702	2.0	87,257	93,362	6,106	7.0
Southern	4,81,713	4,93,115	11,402	2.4	84,077	75,990	(-)8,087	(-)9.6
Eastern	2,25,684	2,32,869	7,185	3.2	37,002	31,024	(-)5,978	(-)16.2
North-Eastern	25,452	24,679	(-)773	(-)3.0	4,649	4,777	128	2.8
All India	**18,86,625**	**19,34,161**	**47,537**	**2.5**	**2,71,643**	**2,82,707**	**11,064**	**4.1**

It may be mentioned that the integrated National Grid would facilitate transfer of power across the States/Regions for meeting the overall power requirement in the country.

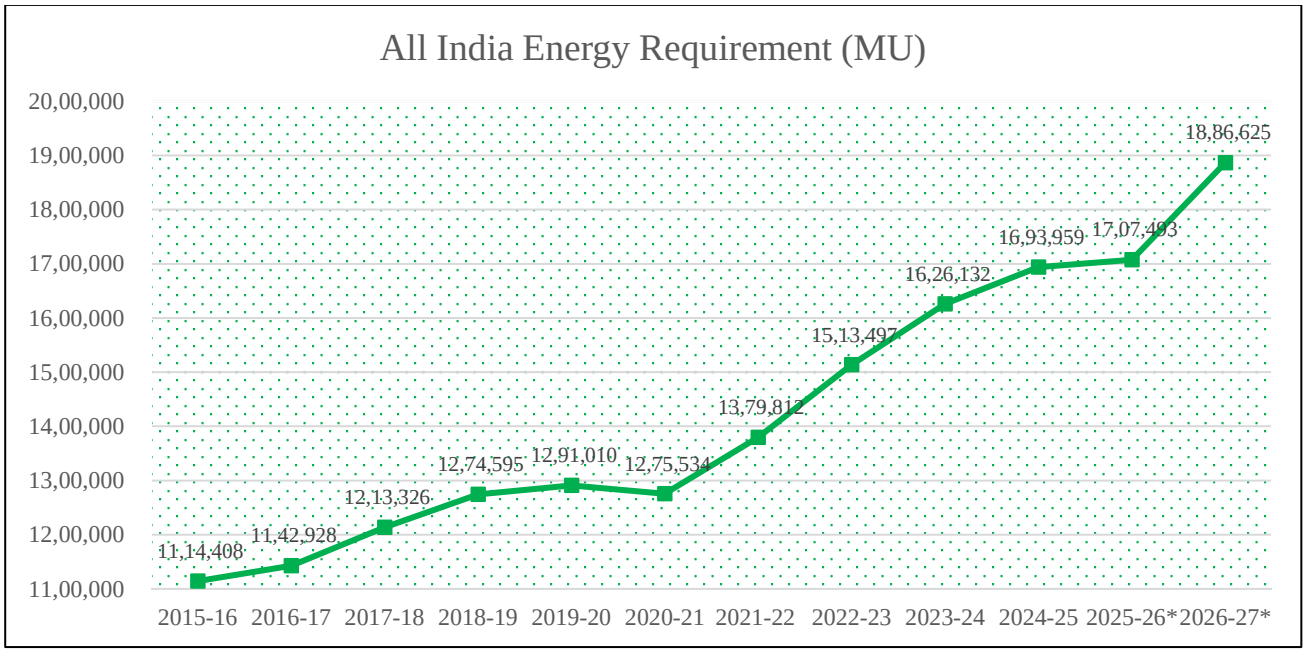
The month-wise Power Supply Position in various States/UTs/Regions has also been outlined in the Report. This information may be useful for the utilities which are likely to experience Demand-Supply gap to tie-up bilateral exchange/ purchase of power from the utilities having surplus power.

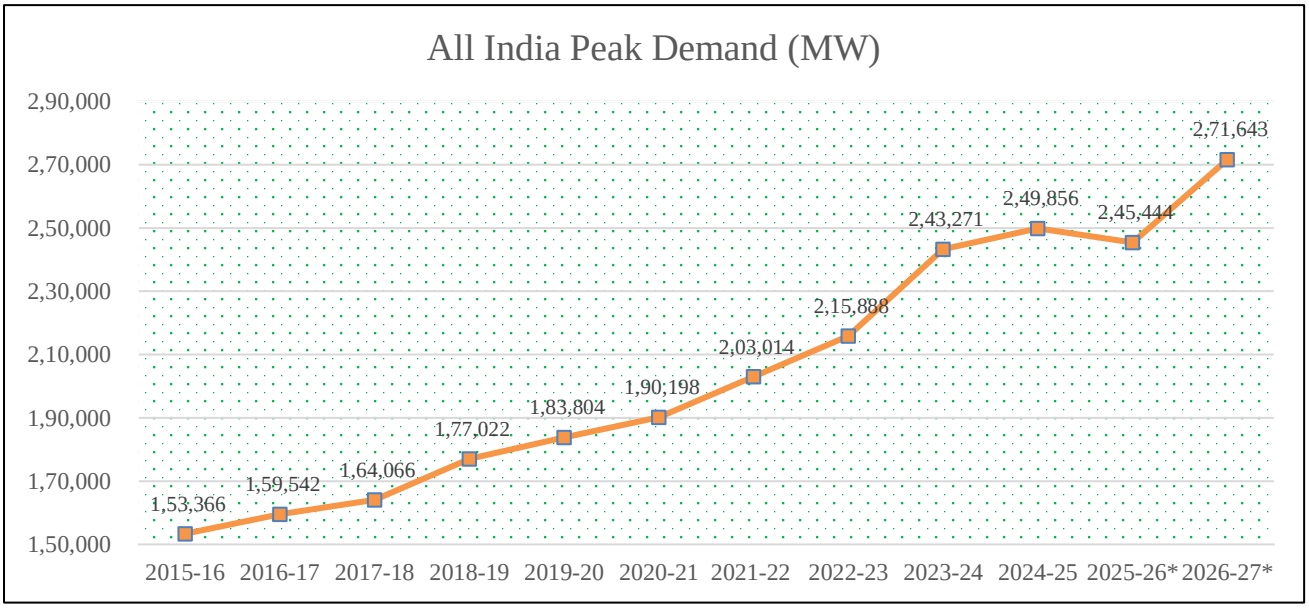
The Anticipated State/UT-wise Power Supply Position for the year 2026-27 is given in the Table below:

Anticipated Power Supply Position in the Country during 2026-27

State / UT/ Region	ENERGY				PEAK			
	Requirement	Availability	Surplus/Deficit (-)		Demand	Availability	Surplus / Deficit(-)	
	(MU)	(MU)	(MU)	(%)	(MW)	(MW)	(MW)	(%)
Chandigarh	2,119	2,270	151	7.1	487	510	23	4.7
Delhi	39,799	39,215	(-)584	(-)1.5	9,000	8,970	(-)30	(-)0.3
Haryana	73,369	84,590	11,222	15.3	15,317	16,150	833	5.4
Himachal Pradesh	14,804	14,560	(-)244	(-)1.7	2,589	3,380	791	30.5
UT of J&K and Ladakh	23,110	23,580	470	2.0	4,077	4,310	233	5.7
Punjab	84,584	78,691	(-)5,893	(-)7.0	17,873	15,947	(-)1,926	(-)10.8
Rajasthan	1,30,475	1,25,720	(-)4,755	(-)3.6	22,459	23,160	701	3.1
Uttar Pradesh	1,69,945	1,90,201	20,256	11.9	33,033	32,604	(-)430	(-)1.3
Uttarakhand	18,562	15,960	(-)2,602	(-)14.0	3,158	3,980	822	26.0
Northern Region	**5,56,767**	**5,74,787**	**18,020**	**3.2**	**98,600**	**1,03,780**	**5,180**	**5.3**
Chhattisgarh	51,132	51,909	777	1.5	7,947	8,558	611	7.7
Gujarat	1,72,312	1,72,318	6	0.0	29,375	29,395	20	0.1
Madhya Pradesh	1,17,732	1,26,219	8,486	7.2	22,563	21,837	(-)726	(-)3.2
Maharashtra	2,38,152	2,43,055	4,903	2.1	36,858	34,721	(-)2,137	(-)5.8
DDDNH	11,737	9,192	(-)2,545	(-)21.7	1,519	1,298	(-)221	(-)14.6
Goa	5,943	6,018	75	1.3	968	874	(-)94	(-)9.7
Western Region	**5,97,008**	**6,08,710**	**11,702**	**2.0**	**87,257**	**93,362**	**6,106**	**7.0**
Andhra Pradesh	91,350	90,457	(-)893	(-)1.0	17,501	15,270	(-)2,231	(-)12.7
Telangana	1,07,537	1,08,113	576	0.5	22,225	18,805	(-)3,420	(-)15.4
Karnataka	1,01,297	1,04,598	3,301	3.3	21,090	19,801	(-)1,289	(-)6.1
Kerala	33,641	32,894	(-)747	(-)2.2	5,821	5,645	(-)177	(-)3.0
Tamil Nadu	1,43,876	1,50,734	6,858	4.8	22,488	23,659	1,171	5.2
Puducherry	3,929	4,866	937	23.8	620	655	35	5.7
Southern Region	**4,81,713**	**4,93,115**	**11,402**	**2.4**	**84,077**	**75,990**	**(-)8,087**	**(-)9.6**
Bihar	50,746	57,889	7,143	14.1	9,440	8,335	(-)1,105	(-)11.7
DVC	29,248	28,021	(-)1,227	(-)4.2	4,207	3,425	(-)781	(-)18.6
Jharkhand	15,728	20,224	4,495	28.6	2,697	3,574	877	32.5
Odisha	52,337	49,450	(-)2,887	(-)5.5	7,684	6,100	(-)1,584	(-)20.6
West Bengal	76,480	76,600	121	0.2	14,410	12,338	(-)2,071	(-)14.4
Sikkim	683	685	2	0.3	164	157	(-)6	(-)3.8
Eastern Region	**2,25,684**	**2,32,869**	**7,185**	**3.2**	**37,002**	**31,024**	**(-)5,978**	**(-)16.2**
Arunachal Pradesh	1,326	1,501	175	13.2	242	325	83	34.5
Assam	15,602	13,597	(-)2,005	(-)12.9	3,182	2,393	(-)789	(-)24.8
Manipur	1,345	1,286	(-)60	(-)4.4	336	255	(-)81	(-)24.1
Meghalaya	2,801	3,223	422	15.1	542	722	180	33.1
Mizoram	1,136	1,224	88	7.7	219	304	85	39.1
Nagaland	1,107	1,212	105	9.5	216	224	8	3.7
Tripura	2,134	2,636	502	23.5	409	565	157	38.3
North-Eastern Region	**25,452**	**24,679**	**(-)773**	**(-)3.0**	**4,649**	**4,777**	**128**	**2.8**
All India	**18,86,625**	**19,34,161**	**47,537**	**2.5**	**2,71,643**	**2,82,707**	**11,064**	**4.1**

The trend of All India Energy Requirement and Peak Demand during the period 2014-15 to 2026-27 have been depicted below for reference. It may be mentioned that the figures cited herein are actual for the years 2014-15 to 2025-26.The figures of Energy Requirement and Peak Demand for the year 2026-27 are anticipated ones based on the inputs furnished by the Regional Power Committees (RPCs) in consultation with the respective States/UTs.





**Data for FY 2026-27 is anticipated.*

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LOAD GENERATION BALANCE REPORT 2026-27

1. INTRODUCTION

The Load Generation Balance Report (LGBR) 2026-27 brings out the likely month-wise Power Supply Position in terms of Requirement and Availability while simultaneously identifying the States/UTs with surplus power, which could be procured/ contracted by the States/UTs facing deficit. The LGBR 2026-27 also presents a review of the Power Supply Position in the country during the previous year i.e. 2025-26. Most importantly, it makes an assessment of the power requirement of all States/UTs during the year 2026-27, as well as an estimation of expected power availability from generating stations either owned by them or through their shares in the common/ central sector projects or, based on long-term and medium-term contracts.

2. POWER SUPPLY POSITION DURING THE YEAR 2025-26

2.1 All India Scenario

During the year 2025-26, total Energy Requirement and Supplied increased by 0.8% and 0.9% respectively each over the previous year and the Peak Demand and Met decreased by 1.8% each as compared to 2024-25. The relevant statistics are enumerated below:

	2025-26	2024-25	Growth (%)
Energy Requirement (MU)	17,07,493	16,93,959	0.8
Energy Supplied (MU)	17,06,985	16,92,369	0.9
Peak Demand (MW)	2,45,444	2,49,856	(-)1.8
Peak Met (MW)	2,45,416	2,49,854	(-)1.8

The All India Power Supply Position during the year 2025-26 is as under:

	ENERGY				PEAK			
	Energy Requirement	Energy Supplied	Energy not Supplied		Peak Demand	Peak Met	Demand not Met	
	(MU)	(MU)	(MU)	(%)	(MW)	(MW)	(MW)	(%)
All India	**17,07,493**	**17,06,985**	**508**	**0.0**	**2,45,444**	**2,45,416**	**28**	**0.0**

It may thus, be seen that the country witnessed a marginal demand-supply gap both in terms of Energy and Peak during the year 2025-26. However, this demand-supply gap was generally due to factors other than inadequacy of power availability in the country.

The month-wise statistics of Power Supply Position in the Country during the year 2025-26 is given at **Annex–I**.

2.2 Region-wise Power Supply Position

The region-wise details of Power Supply Position in the country during the year 2025-26 in terms of Energy and Peak is given below:

Region	ENERGY				PEAK			
	Energy Requirement	Energy Supplied	Energy not Supplied		Peak Demand	Peak Met	Demand not Met	
	(MU)	(MU)	(MU)	(%)	(MW)	(MW)	(MW)	(%)
Northern	5,12,458	5,12,127	331	0.1	91,335	90,772	563	0.6
Western	5,36,483	5,36,445	37	0.0	83,081	83,081	0	0.0
Southern	4,31,311	4,31,267	43	0.0	73,805	73,805	0	0.0
Eastern	2,05,417	2,05,324	93	0.0	33,527	33,452	75	0.2
North-Eastern	21,825	21,821	4	0.0	4,157	4,157	0	0.0

It may be seen from the above that the Northern Region had faced a marginal gap of demand and supply of 0.1% in terms of Energy and 0.6% in terms of Peak. Western Region and Southern Region had been able to meet its demand fully in terms of Energy as well as Peak. Eastern Region had been able to meet its demand fully in terms of Energy with a marginal gap of 0.2% between Peak Demand and Peak Met. North-Eastern Region had been able to meet its demand fully in terms of Energy as well as Peak. The demand-supply gap was generally on account of the factors other than inadequate availability of power e.g. constraints in distribution network, commercial reasons, forced outage of generating units etc. However, there were short-term surplus in most of the States at some point of time depending on the season or time of the day. The surplus power was utilized by deficit States/UTs in the country or neighboring countries either through bilateral contracts, Power Exchanges or traders.

2.3 State-wise Power Supply Position

The details of Power Supply Position in terms of Energy Requirement vis-à-vis Energy Supplied in various States/ UTs during the year 2025-26, are given at **Annex – II**. As mentioned earlier, the Demand-supply gap experienced in any State/UT was generally due to factors other than inadequate availability of power.

The statistics of **Annex-II** are summarily analyzed hereunder:

- In the **Northern Region,** Chandigarh, Delhi, Rajasthan and Uttar Pradesh had by and large met the Energy Requirement in full. Haryana, Himachal Pradesh, UT of J&K and Ladakh, Punjab and Uttarakhand experienced marginal gap between Energy Requirement and Energy Supplied in the range of 0.1% to 0.4%.

- In the **Western Region**, all the States and UTs i.e. Chhattisgarh, Gujarat, Madhya Pradesh, Maharashtra, DDDNH and Goa had by and large met the Energy Requirement.

- In **Southern Region,** Andhra Pradesh, Telangana, Karnataka, Kerala, Tamil Nadu and Lakshadweep had by and large met the Energy Requirement in full. Only Puducherry experienced a marginal gap of 0.1% between Energy Requirement and Energy Supplied.

- In the **Eastern Region**, Bihar, DVC, Jharkhand Odisha and Sikkim met the Energy Requirement almost in full. Only West Bengal experienced a marginal gap of 0.1% between Energy Requirement and Energy Supplied.

- In the **North-Eastern Region**, Arunachal Pradesh, Assam, Meghalaya, Mizoram, Nagaland and Tripura completely met the Energy Requirement. Only Manipur experienced marginal gap of 0.2% between Energy Requirement and Energy Supplied.

The constituent-wise details of Peak Demand vis-à-vis Peak Met during the year 2025-26 are shown at **Annex–III**. These statistics indicate that Western Region, Southern Region and North-Eastern Region had faced no gap between Peak Demand and Peak Met. However, Northern Region and Eastern Region had faced

a marginal gap of 0.6% and 0.2% respectively between the Peak Demand and Peak Met.

2.4 Month-wise Power Supply Position

The month-wise details of Power Supply Position in the various States/ UTs of the Country during the year 2025-26 is given at **Annexure-IV (A) and IV (B)** in terms of Energy (MU) and Peak (MW) respectively.

3. REVIEW OF L.G.B.R. FOR THE PREVIOUS YEAR 2025-26

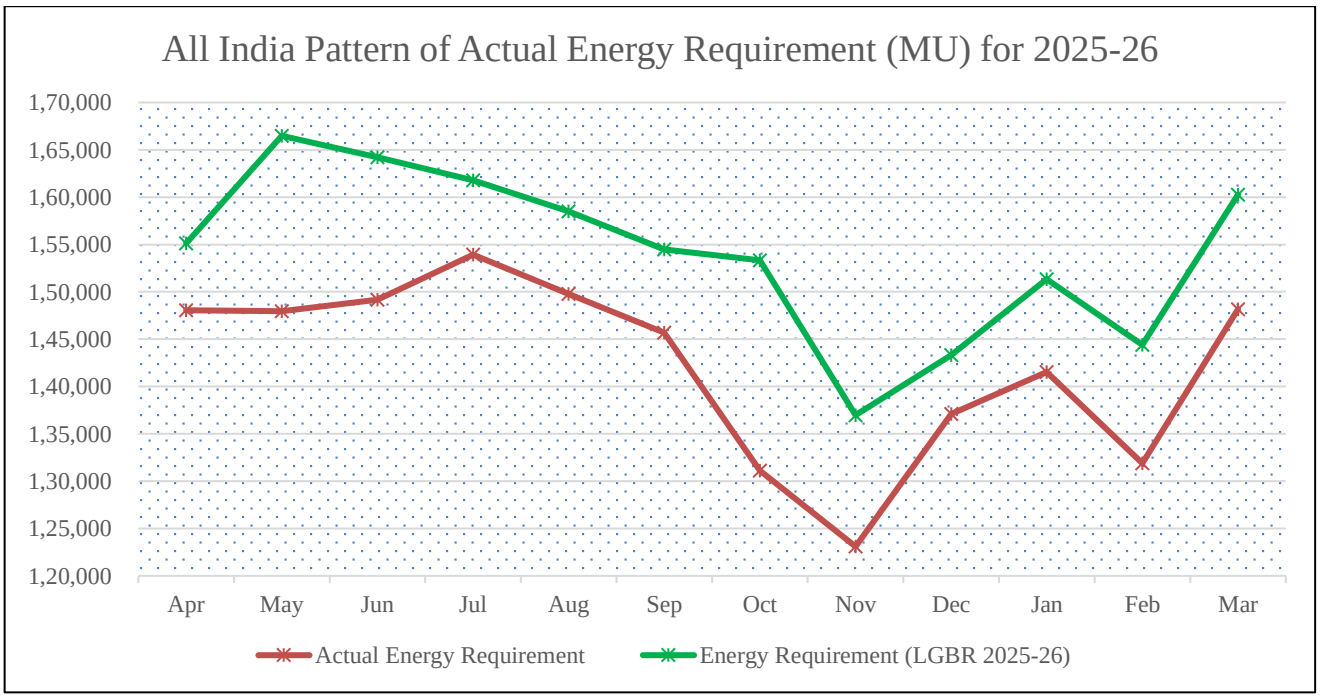
3.1 All India Analysis

The forecast of All India Energy Requirement and Peak Demand as per the LGBR of 2025-26 were higher than the figures of 2025-26 by 7.7% and 8.9% respectively. The actual figures are significantly lower due to unforeseen weather conditions during summer months of FY 2025-26. The comparison of forecast as per LGBR vis-à-vis Power Supply Position of the country for the year 2025-26, is given below:

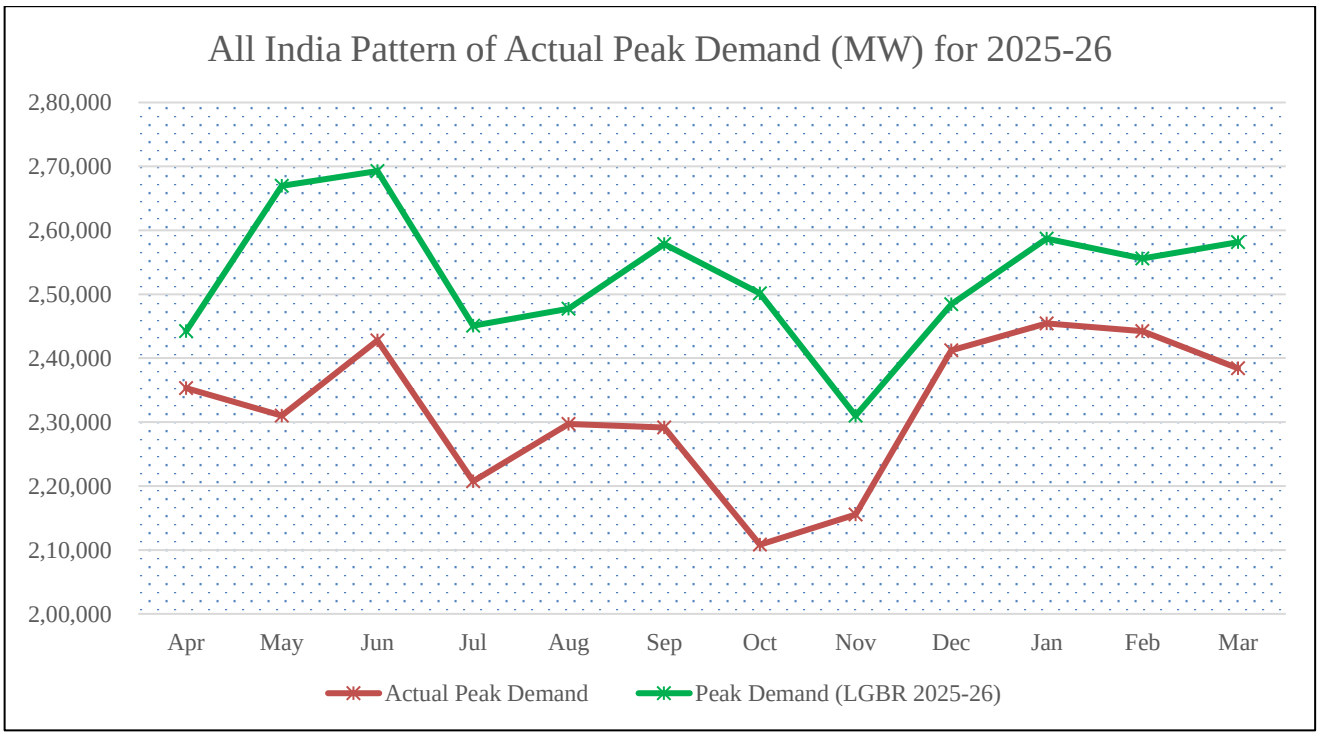
All India figures	As per LGBR of 2025-26	Actual figures of 2025-26	Deviation from LGBR (%)
Energy Requirement (MU)	**18,50,211**	**17,07,493**	**(-) 7.7**
Energy Availability/Supplied (MU)	**18,66,037**	**17,06,985**	**(-) 8.5**
Peak Demand (MW)	**2,69,277**	**2,45,444**	**(-) 8.9**
Peak Availability/Peak Met(MW)	**2,66,053**	**2,45,416**	**(-) 7.8**

It may be mentioned that in actual operation the Energy Availability and Peak Met were by and large commensurate to the Energy Requirement and Peak Demand respectively for the year 2025-26.

The month-wise pattern of All India Energy Requirement as per LGBR 2025-26 vis-à-vis the Energy Requirement of 2025-26 is depicted below:



The month-wise pattern of All India Peak Demand as per LGBR of 2025-26 vis-à-vis Peak Demand of 2025-26 is depicted below:



3.2 Region-wise/ State/UT-wise comparison of LGBR vs Power Supply Position

As explained in the preceding section, the LGBR of 2025-26 had projected slightly higher Energy Requirement and Peak Demand as compared to the actuals for the country as a whole during the year 2025-26. The Actual Energy Supplied and Peak Met were commensurate to the Actual Demand in the country and the gap in demand-supply has been on account of factors other than inadequacy of power availability in the country. A comparison of the state-wise Power Supply Position both in terms of Energy and Peak as against the forecast given in LGBR for the year 2025-26 is given in **Annexure –V(A) & V(B)** respectively. The Region-wise analysis of Forecast vis-à-vis Power Supply Position for the year 2025-26 is given below:

3.2.1 Northern Region

The comparative details of Forecast as per LGBR vis-à-vis Power Supply Position of Northern Region for the year 2025-26 is given below:

Northern Region	As per LGBR of 2025-26	Actual figures of 2025-26	Deviation from LGBR (%)
Energy Requirement (MU)	**5,59,540**	**5,12,458**	**(-) 8.4**
Energy Availability/Supplied (MU)	**5,55,820**	**5,12,127**	**(-) 7.9**
Peak Demand (MW)	**99,574**	**91,335**	**(-) 8.3**
Peak Availability/Peak Met (MW)	**1,00,800**	**90,772**	**(-) 9.9**

In the Northern Region, the Energy Requirement and Peak Demand for 2025-26 was lower than the anticipated by 8.4% and 8.3% respectively.

The Energy Supplied in all the States/UTs of Northern Region was commensurate with the Energy Requirement resulting in gap in the range of 0.0% to 0.4%. The Northern Region as a whole had a gap of 0.1% between Energy Requirement and Energy Supplied.

The Peak Demand in all the States/UTs of Northern Region was by and large commensurate with the Peak Met. The overall gap between the Peak Demand and Peak Met of Northern Region as a whole was 0.6% only.

3.2.2 Western Region

The comparative details of Forecast as per LGBR vis-à-vis Power Supply Position of Western Region for the year 2025-26 is given below:

Western Region	As per LGBR of 2025-26	Actual figures of 2025-26	Deviation from LGBR (%)
Energy Requirement (MU)	**5,77,037**	**5,36,483**	**(-) 7.0**
Energy Availability/Supplied (MU)	**5,68,821**	**5,36,445**	**(-) 5.7**
Peak Demand (MW)	**82,369**	**83,081**	**(+) 0.9**
Peak Availability/Peak Met (MW)	**84,205**	**83,081**	**(-) 1.3**

In the Western Region, the Energy Requirement for 2025-26 was lower than the anticipated by 7.0% while Peak Demand for 2025-26 was higher than the anticipated by 0.9%.

The Energy Supplied in all the States/UTs of Western Region including the Western Region as a whole was commensurate with the Energy Requirement.

The Peak Met in all the States/UTs of Western Region including the Western Region as a whole was commensurate with the Peak Demand.

3.2.3 Southern Region

The comparative details of Forecast as per LGBR vis-à-vis Power Supply Position of Southern Region for the year 2025-26 is given below:

Southern Region	As per LGBR of 2025-26	Actual figures of 2025-26	Deviation from LGBR (%)
Energy Requirement (MU)	**4,67,906**	**4,31,311**	**(-) 7.8**
Energy Availability/Supplied (MU)	**4,69,562**	**4,31,267**	**(-) 8.2**
Peak Demand (MW)	**79,391**	**73,805**	**(-) 7.0**
Peak Availability/Peak Met (MW)	**72,902**	**73,805**	**(+) 1.2**

In the Southern Region, the Energy Requirement and Peak Demand for 2025-26 was lower than the anticipated by 7.8% and 7.0% respectively.

The Energy Supplied in all the States/UTs of Southern Region commensurate with the Energy Requirement except Puducherry with marginal gap of 0.1%. The Southern Region as a whole was commensurate with the Energy Requirement.

The Peak Demand in all the States/UTs of Southern Region was by and large adequately met with only Puducherry facing a gap of 1.5%. The Peak Met of the Southern Region was able to fully meet the Peak Demand of the region.

3.2.4 Eastern Region

The comparative details of Forecast as per LGBR vis-à-vis Power Supply Position of Eastern Region for the year 2025-26, is given below:

Eastern Region	As per LGBR of 2025-26	Actual figures of 2025-26	Deviation from LGBR (%)
Energy Requirement (MU)	**2,21,568**	**2,05,417**	**(-) 7.3**
Energy Availability/Supplied (MU)	**2,45,473**	**2,05,324**	**(-) 16.4**
Peak Demand (MW)	**35,781**	**33,527**	**(-) 6.3**
Peak Availability/Peak Met(MW)	**31,830**	**33,452**	**(+) 5.1**

In the Eastern Region, the Energy Requirement and Peak Demand for 2025-26 was lower than the anticipated by 7.3% and 6.3% respectively.

The Energy Supplied in all the States/UTs of Eastern Region was commensurate with the Energy Requirement except West Bengal with a marginal gap of 0.1%. The Eastern Region as a whole was commensurate with the Energy Requirement.

The Peak Demand in all the States/UTs of Eastern Region was by and large adequately met with only DVC and Odisha facing a gap of 0.3% each. The overall gap between the Peak Demand and Peak Met of Eastern Region as a whole was 0.2% only.

3.2.5 North-Eastern Region

The comparative details of Forecast as per LGBR vis-à-vis Power Supply Position of North-Eastern Region for the year 2025-26 is given below:

North-Eastern Region	As per LGBR of 2025-26	Actual figures of 2025-26	Deviation from LGBR (%)
Energy Requirement (MU)	**24,159**	**21,825**	**(-) 9.7**
Energy Availability/Supplied (MU)	**26,361**	**21,821**	**(-) 17.2**
Peak Demand (MW)	**4,396**	**4,157**	**(-) 5.4**
Peak Availability/Peak Met (MW)	**4,470**	**4,157**	**(-) 7.0**

In the North-Eastern Region, the Energy Requirement and Peak Demand for 2025-26 was lower than the anticipated by 9.7% and 5.4% respectively.

The Energy Supplied in all the States/UTs of North-Eastern Region was commensurate with the Energy Requirement except Manipur facing a marginal gap of 0.2%. The North-Eastern Region as a whole was commensurate with the Energy Requirement.

The Peak Demand in all the States/UTs of North-Eastern Region was by and large adequately met with only Mizoram and Nagaland facing a gap of 0.1% and 5.6% respectively. The Peak Met of the North-Eastern Region was able to fully meet the Peak Demand of the region.

4. SHORT TERM LOAD GENERATION PLAN FOR 2026-27

4.1 Introduction

4.1.1. CEA has been undertaking the Load Generation Plan on a year ahead basis in consultation with all the concerned stakeholders of the power sector. The year ahead Load Generation Plan comprehensively outlines the anticipated month-wise Electricity Demand - Supply scenario in all the States/UTs/utilities in the country for the ensuing financial year, both in terms of Energy (MU) and Peak (MW). The State/UT-wise anticipated month-wise power supply scenario leads to the month-wise Anticipated Power Scenario in the five (5) Regions and the country as a whole.

4.1.2. The said Load Generation Plan serves to identify the States/UTs/Regions with surplus or deficit position in terms of Energy (MU) and Peak (MW). The surplus so identified can be procured/ contracted by the States/UTs facing deficit, thereby ensuring adequate availability of electricity throughout the country and optimization of the generation and transmission/distribution resources.

4.2 Formulation of Load Generation Plan for 2026-27

4.2.1 Assessment of month-wise power requirement in each State/UT of the country in terms of Energy Requirement and Peak Demand:

The month-wise Peak Demand and Energy Requirement in the States/UTs for the year ahead, are estimated by the RPCs in consultation with the States/UTs, on the basis of the trend analysis considering the data for the preceding years as also the specific load requirements, if any.

4.2.2 Finalization of the Planned Maintenance Schedule of all the conventional Generating Units of Central/State/Private Sector:

As per the provisions of the Notifications issued by MoP in May, 2005, and subsequent amendments thereof, under sub-section (55) of Regulation 2 of the Electricity Act, 2003 and Regulation 32 (3) (a) and 32 (3) (c) of the Indian Electricity Grid Code (IEGC), 2023, the RPC Secretariat have been entrusted with the

responsibility of finalizing the annual outage plan of various Generating Units in their respective Regions on annual basis and its review on quarterly/ monthly basis. Therefore, the planned maintenance schedule of Generating Units of Central / State / Private sectors are finalized by the RPCs with due consideration of ensuring adequate month-wise availability to meet the anticipated requirement in the States/UTs.

4.2.3 Firming up the Gross Energy Generation Program for the year ahead and Preparation of Month-Wise Generation Program of all the generating units of Central/State/Private Sector:

i. The assessment of Gross Energy Generation for the upcoming year is carried out by CEA duly taking into consideration the past performance of the thermal plants, their Plant Load Factor (PLF), Plant Availability Factor (PAF), vintage and maintenance schedule of the generating units during the year, availability of fuel, etc. In case of hydroelectric power plants, the storage position of reservoirs, extent of utilization of stored waters till the onset of next monsoon, the estimates of carryover waters to next hydrological year and the estimates of generation considering the anticipated inflows and past performance are taken into consideration while estimating gross generation. The generation from new units commissioned during the previous year and likely to come up in the subsequent year and the availability from Renewable Energy Sources in all five regions and in the country as a whole, is included in the estimates of the Gross Energy Generation Program.

ii. Based on the approval of Ministry of Power (MoP) to the Gross Energy Generation Program as formulated by CEA for the year ahead, the month-wise Generation Program of all the individual generating units of Central/State/Private Sector, are worked out with due consideration of the factors cited above.

4.2.4 Estimation of the availability of Electricity both in terms of MU and MW capacity from various sources, for the States/UTs:

i. The Net Energy Availability (MU) corresponding to month-wise Generation Program as finalized by CEA, is computed for all the generating plants taking into consideration the normative auxiliary consumption and normative ISTS

losses in case of ISGS. The Estimated Peak Availability (MW) is calculated based on the capacity available to the States/UTs from the committed generating units in various months after considering the scheduled maintenance (finalized in the respective RPCs), auxiliary consumption and normative ISTS losses in case of ISGS.

ii. The power availability in each State/UT comprises of the generation from the State owned generating plants, share of power from common/shared projects, allocation from the Central Sector Generating Stations, power import/export under bilateral agreements including that of IPPs and Energy available from Renewable sources. The month-wise availability of Electricity for the respective States/UTs is accordingly worked out by RPCs after extensive consultations/deliberations with the generating utilities/SLDCs/distribution entities/power procurement agencies in the States having multiple distribution companies.

4.2.5 Preparation of the anticipated month-wise Power Demand - Supply Scenario for all the States/UTs:

i. The RPCs accordingly estimate the month-wise electricity requirement and availability (both in terms of MU and MW) for each of the constituent States/UTs and the same is finalized to maintain optimal adequacy. The anticipated surplus or deficit in terms of Energy and Peak, is calculated as the difference between the assessed Energy Requirement/Peak Demand and the estimated Energy Availability/Peak Availability.

ii. Based on the inputs of all the five (5) RPCs, the CEA has formulated the comprehensive All India Load Generation Plan of the country known as the Load Generation Balance Report (LGBR) for 2026-27.

5. LOAD GENERATION BALANCE REPORT FOR THE YEAR 2026-27

5.1 Overview

The exercise for formulating the anticipated power supply position in the country for the year 2026-27 involves –

(a) Assessment of month-wise power requirement in each State/UT in terms of Energy Requirement and Peak Demand; and

(b) Realistic estimate of Electricity availability both in terms of MU and MW capacity from various sources.

The Peak Demand and Energy Requirement in the States/UTs have been worked out on the basis of the trend analysis considering the data for the preceding years as also the specific load requirements, if any, as per the established methodology. The availability of Electricity has been worked out on the basis of Generation Program firmed up by CEA after consultations with the generating companies/ Utilities and finally approved by Ministry of Power. The Regional Power Committees (RPCs) prepare the estimates of month-wise power requirement and availability (both in terms of MU and MW) for each of the constituent States/UTs and finalize the same in consultation with them. The region-wise and constituent-wise anticipated power supply position has been comprehensively analyzed by CEA to bring out the LGBR for the year 2026-27.

Based on the approved Generation Program, the anticipated power supply position in the LGBR for the year 2026-27 indicates an overall surplus of 2.5% in terms of Energy and 4.1% in terms of Peak in the country.

5.2 Assessment of Anticipated Power Scenario for 2026-27

5.2.1 Generation Program

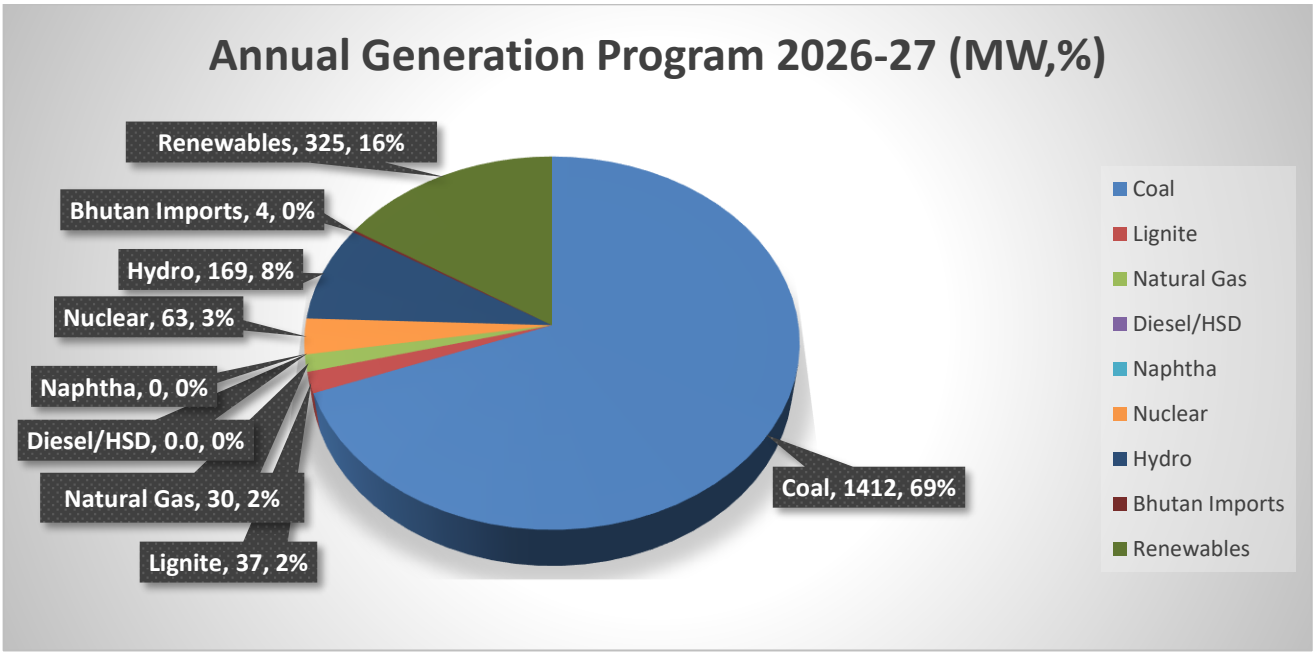
5.2.1.1 Introduction

The assessment of gross energy generation in the country during the year 2026-27 has been carried out in CEA taking into consideration the past performance of the thermal/nuclear plants, their vintage, maintenance schedule of the generating units during the year, availability of fuel etc. In case of hydroelectric power plants,

the storage position of reservoirs, extent of utilization of stored water till the onset of next monsoon, estimates of carryover of water to next hydrological year and estimates of generation considering the anticipated inflows, maintenance schedule and past performance, are taken into consideration while estimating the gross generation. A reasonable growth has been assumed in generation from Renewable Energy Sources in consideration of the figures of 2025-26.

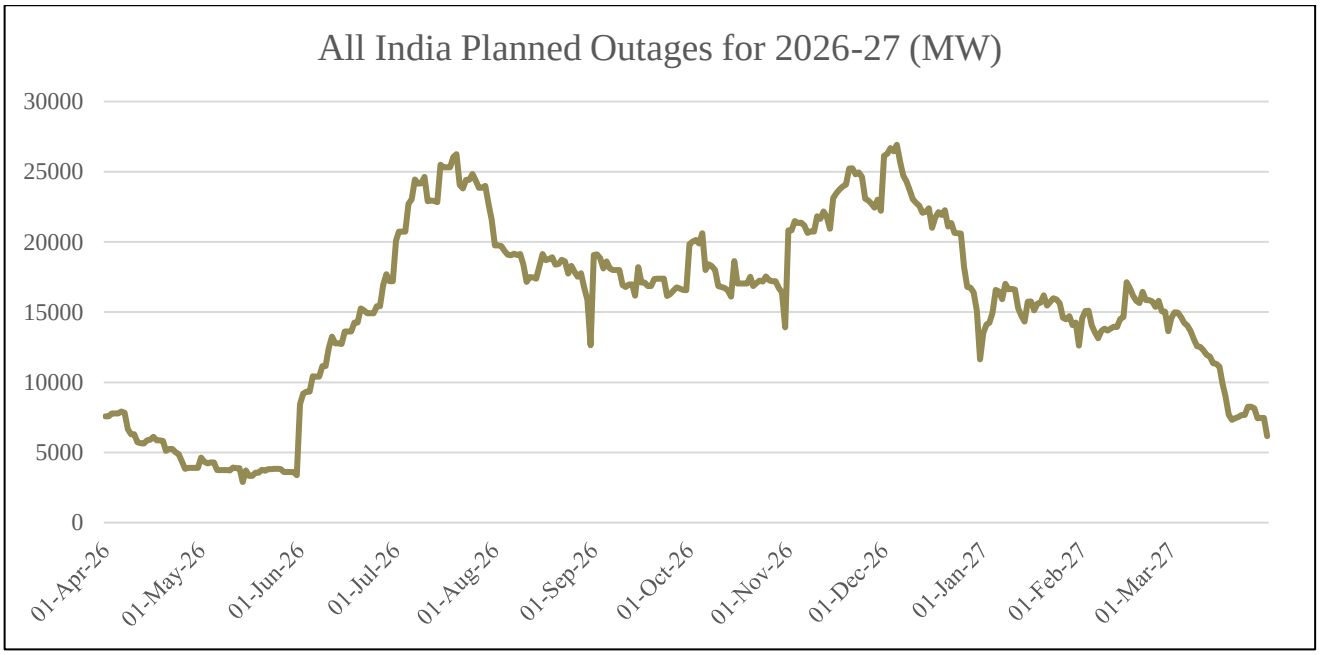
The Gross Generation Program of 2,040 BU for the year 2026-27 has been approved by Ministry of Power, with the detailed break-up as under:

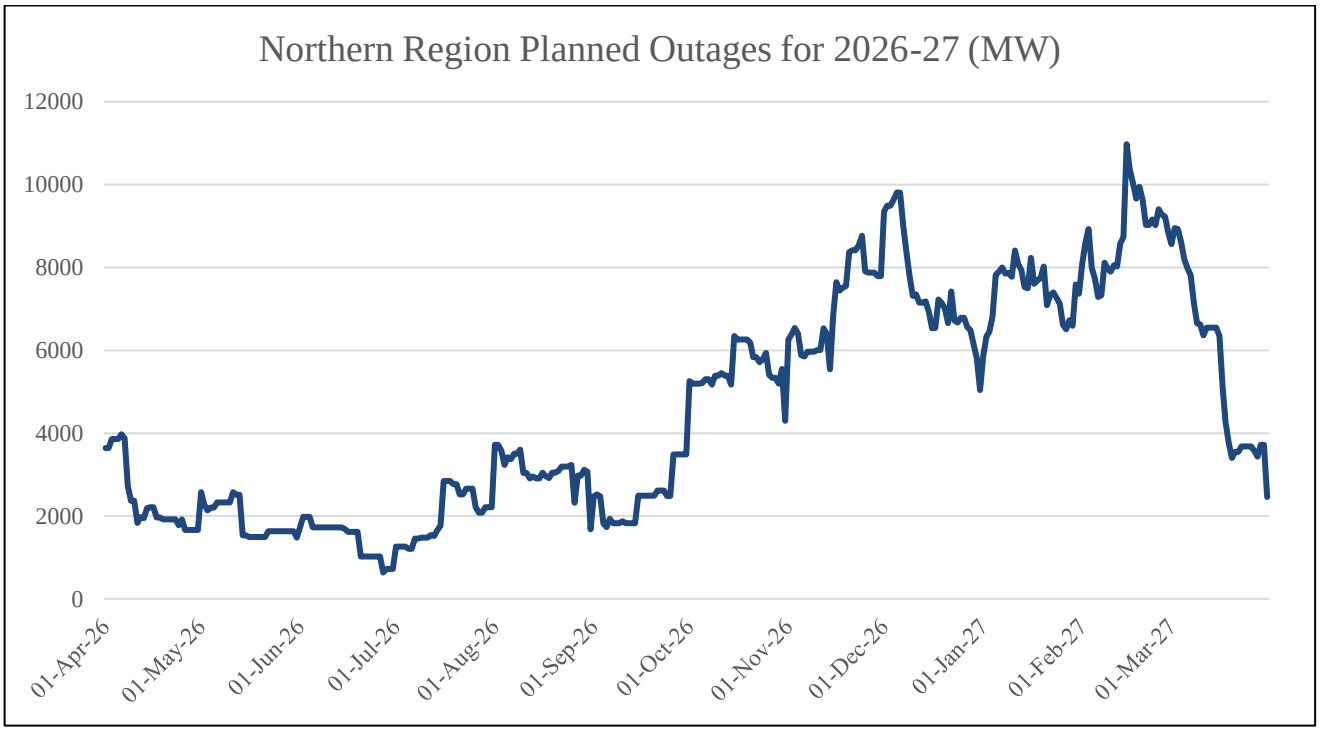
Fuel/Source	Generation Program for 2026-27 (Billion Units)
Coal	1,412.000
Lignite	37.000
Natural Gas	30.087
Diesel/HSD	0
Naphtha	0
Thermal Total:	**1479.087**
Nuclear	62.734
Hydro	168.769
Bhutan Imports	4.410
Conventional Total:	**1,715.000**
Renewables	325.000
Grand Total:	**2,040.000**

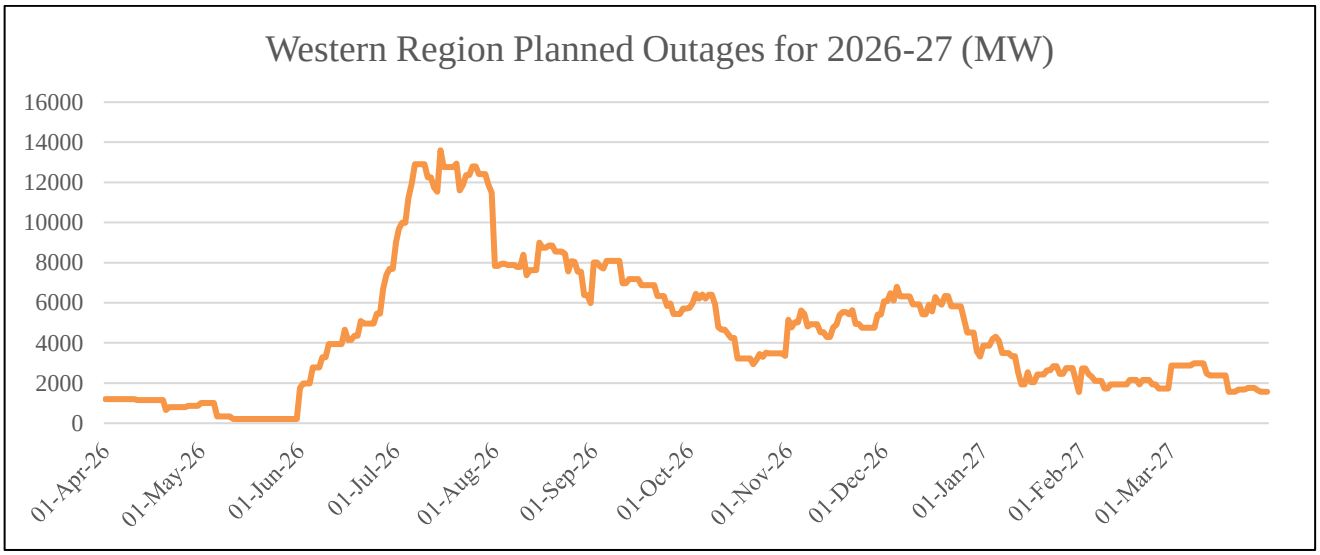


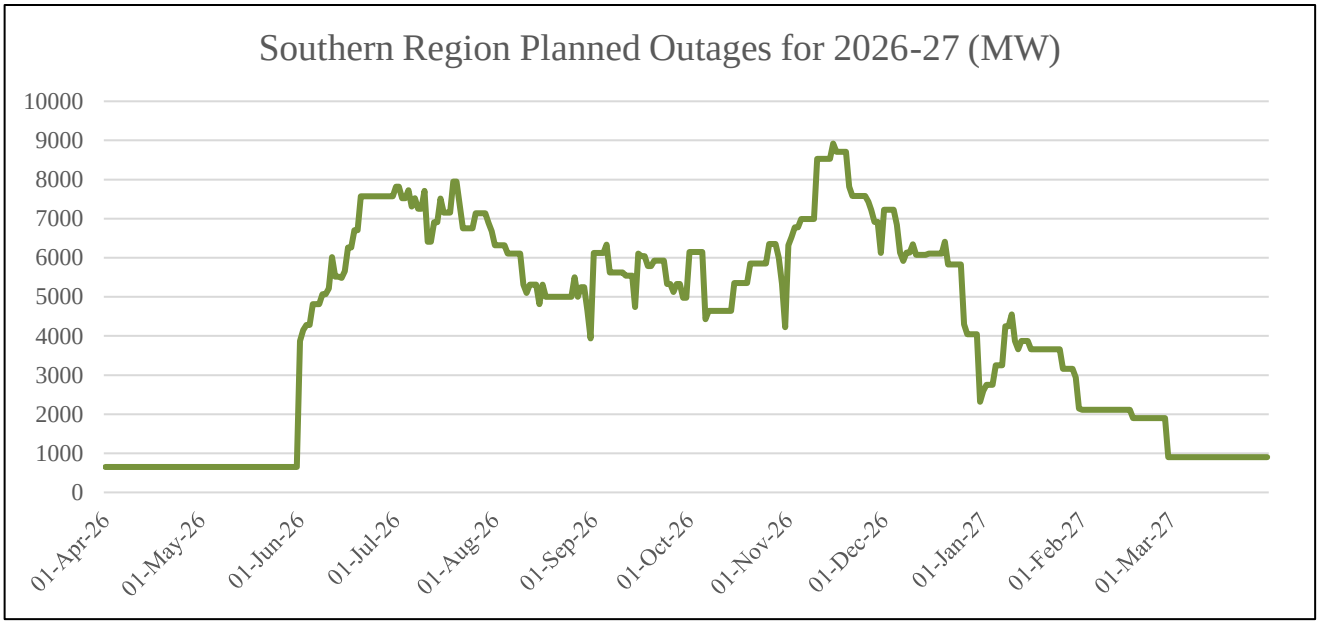
5.2.1.2 Annual Planned Outages for 2026-27

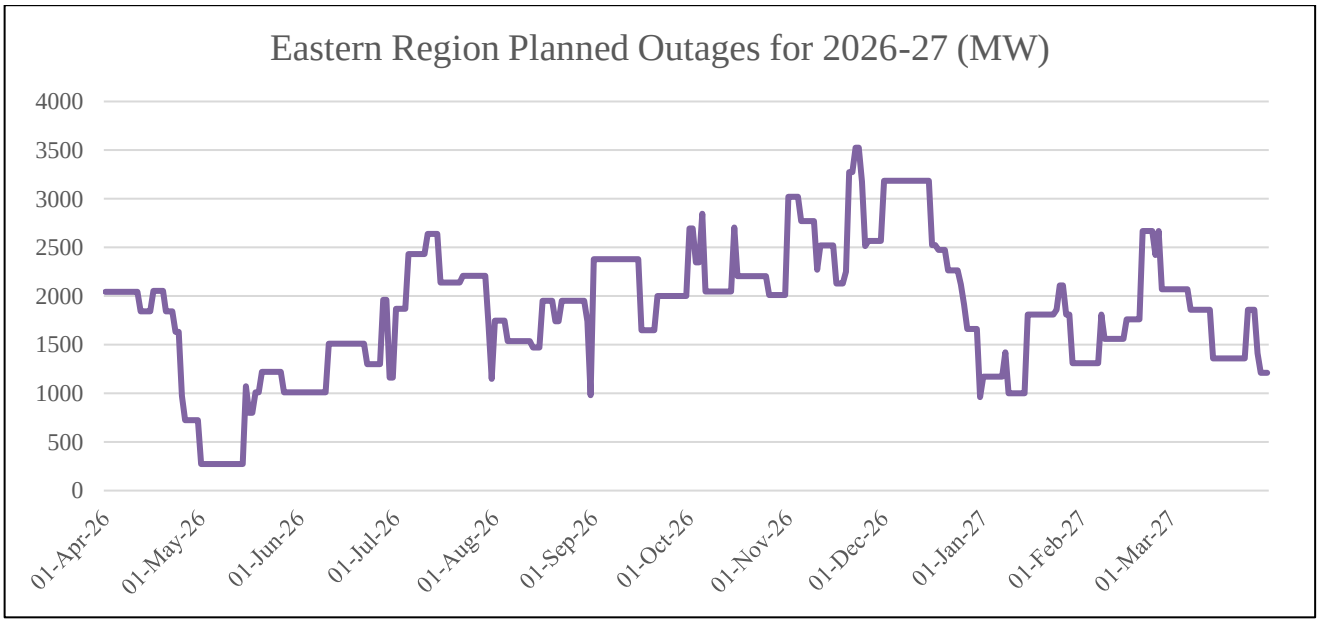
The trend of Annual Planned Outages of nuclear/ thermal/ hydro based conventional power generating stations (All India and Region-Wise) for the year 2026-27 is as under:

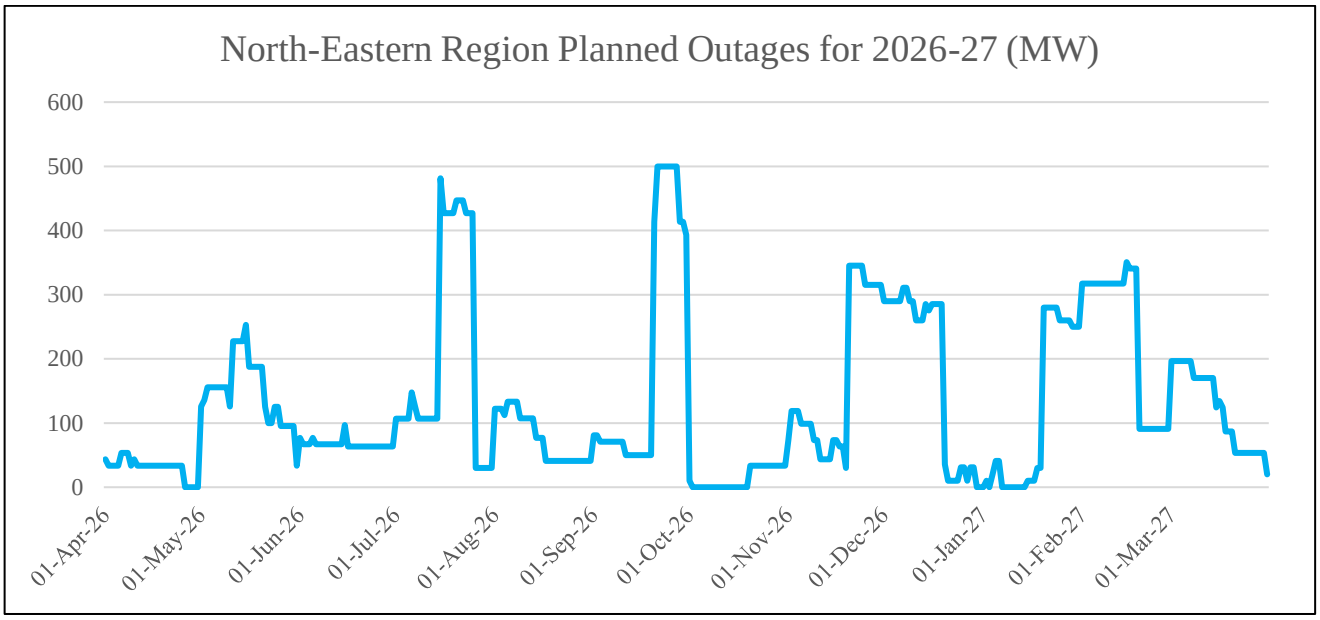





Western Region Planned Outages for 2026-27 (MW)
16000
14000
12000
10000
8000
6000
4000
2000
0
01-Apr-26
01-May-26
01-Jun-26
01-Jul-26
01-Aug-26
01-Sep-26
01-Oct-26
01-Nov-26
01-Dec-26
01-Jan-27
01-Feb-27
01-Mar-27


Southern Region Planned Outages for 2026-27 (MW)
10000
9000
8000
7000
6000
5000
4000
3000
2000
1000
0
01-Apr-26
01-May-26
01-Jun-26
01-Jul-26
01-Aug-26
01-Sep-26
01-Oct-26
01-Nov-26
01-Dec-26
01-Jan-27
01-Feb-27
01-Mar-27

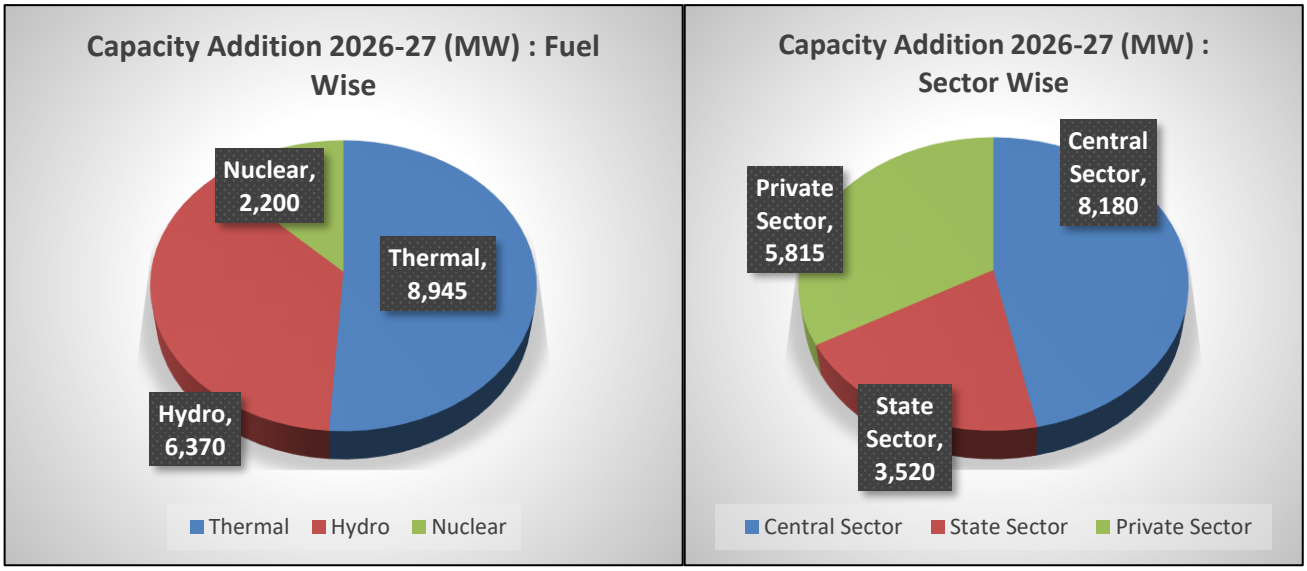

Eastern Region Planned Outages for 2026-27 (MW)
4000
3500
3000
2500
2000
1500
1000
500
0
01-Apr-26
01-May-26
01-Jun-26
01-Jul-26
01-Aug-26
01-Sep-26
01-Oct-26
01-Nov-26
01-Dec-26
01-Jan-27
01-Feb-27
01-Mar-27



The details of above shown Planned Outage/Maintenance Schedule of conventional power generating stations for the year 2026-27 is given at **Annex–VI.**

5.2.1.3 Anticipated Conventional Capacity Addition during 2026-27

The generation from new conventional generating units expected to be commissioned during 2026-27 has also been included in the estimates of the Generation Program. A capacity addition of 17,515 MW has been considered during the year 2026-27 with the source-wise and sector-wise breakup as under:



The details of the new conventional generating units for likely benefits during 2026-27 along with the respective commissioning schedule are given at **Annex-VII.**

5.2.2 Estimation of Energy Availability

The Net Energy Availability corresponding to Gross Generation Program as finalized by CEA/MoP, is computed for all generating plants taking into consideration the normative auxiliary consumption and normative ISTS losses in case of ISGS. The Energy Availability for each State/UT is worked out by respective RPC forum as under:

(a) Generation from generating plants owned by the State/UT;
(b) Share of power from the Common Projects;
(c) Allocation of firm power from Central Sector Generating Stations (CGSs)/ISGS;
(d) Allocation from unallocated quota of power from Central Generating Stations as per the allocation in vogue;
(e) Energy import/ export under long term bilateral agreements including that from IPPs.
(f) Generation from Non-conventional/Renewable Energy Sources, support from Captive Power Plants and IPPs.

The Allocation of power (firm as well as unallocated) from Conventional Central Sector Generating Stations and Bhutan Stations as on 31.03.2026 is given at **Annexure-VIII**. The short-term sale/purchase under bilateral contracts and through power exchanges is generally not taken into consideration as the same is decided by the States/UTs during the course of operation on evolution of the power supply scenario. Depending upon the exchanges of power and over-drawls/ under-drawls of Energy against schedule, the Energy Availability of a State/UT may change in real time operation.

The Consolidated Allocation of Power from Conventional Central Sector Generating Stations and Bhutan Stations as on 31.03.2026 is given below:

Allocation from Conventional Central Generating Stations and Bhutan Stations 31.03.2026

S.No.	Region / State	Firm Share						Dedicated Power	Un-Allocated Power							Total Share from C.G.S. and Bhutan Stations		
		Firm Power from Regional Pool and Bhutan	Firm from Other Regions and Bhutan	Non Firm	Total Firm Power				Unallocated Power from Regional Pool and Bhutan			Allocation from other Region / Bhutan	Total Allocation of Un-Allocated Power (*)					
		MW	MW	MW	MW	% Regional Total	% of All India Total	MW	MW	% Regional Total	% of All India Total	MW	MW	% Regional Total	% of All India Total	MW	% Regional Total	% of All India Total
		1	2	3	4=1+2+3	5	6	7	8	9	10	11	12=8+11	13	14	15=4+7+12	16	17
1	Chandigarh	171.4	4.9	0.0	176.3	0.6	0.2	0.0	169.6	5.4	1.5	0.0	169.6	4.9	1.4	345.9	1.1	0.3
2	Delhi	3465.7	741.7	0.0	4207.4	15.3	4.7	0.0	0.0	0.0	0.0	30.0	30.0	0.9	0.3	4237.3	13.0	3.9
3	Haryana	2037.5	434.4	48.0	2519.9	9.1	2.8	431.0	8.7	0.3	0.1	15.0	23.7	0.7	0.2	2974.6	9.1	2.7
4	Himachal Pradesh	1506.2	23.0	0.0	1529.2	5.5	1.7	0.0	274.4	8.8	2.5	0.0	274.4	8.0	2.3	1803.5	5.5	1.7
5	UT of Jammu & Kashmir and Ladakh	1665.2	127.9	35.0	1828.1	6.6	2.0	89.0	984.8	31.6	8.9	118.1	1102.8	32.1	9.3	3020.0	9.3	2.8
6	Punjab	1672.2	820.3	100.0	2592.5	9.4	2.9	0.0	45.2	1.4	0.4	30.0	75.2	2.2	0.6	2667.7	8.2	2.5
7	Rajasthan	2768.2	167.1	125.0	3060.3	11.1	3.4	550.0	1486.2	47.6	13.5	15.0	1501.2	43.8	12.7	5111.5	15.7	4.7
8	Uttar Pradesh	9431.5	693.1	66.0	10190.6	37.0	11.4	440.0	148.7	4.8	1.3	101.9	250.6	7.3	2.1	10881.2	33.5	10.0
9	Uttarakhand	1176.3	28.1	0.0	1204.4	4.4	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1204.4	3.7	1.1
10	PowerGrid	6.3	0.0	0.0	6.3	0.0	0.0	0.0	3.3	0.1	0.0	0.0	3.3	0.1	0.0	9.6	0.0	0.0
11	Railways NR	0.0	263.7	0.0	263.7	1.0	0.3	0.0	0.0			0.0	0.0			263.7		0.2
12	NDMC	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0	0.0			0.0		0.0
	Northern Region	**23900.6**	**3304.1**	**374.0**	**27578.7**	**100.0**	**30.7**	**1510.0**	**3120.9**	**100.0**	**28.3**	**309.9**	**3430.8**	**100.0**	**28.9**	**32519.6**	**100.0**	**30.0**
13	Chhattisgarh	2489.9	241.9	0.0	2731.8	12.3	3.0	50.0	25.0	0.8	0.2	0.0	25.0	0.8	0.2	2806.8	9.6	2.6
14	Gujarat	4875.9	1679.5	0.0	6555.4	29.6	7.3	160.0	300.4	9.8	2.7	32.7	333.1	10.6	2.8	7048.5	24.0	6.5
15	Madhya Pradesh	4894.5	613.3	0.0	5507.8	24.9	6.1	1520.0	600.5	19.6	5.4	40.0	640.5	20.4	5.4	7668.2	26.1	7.1
16	Maharashtra	6022.6	216.7	0.0	6239.3	28.2	7.0	2028.7	791.8	25.8	7.2	0.0	791.8	25.2	6.7	9059.8	30.9	8.3
17	DNH &DD	272.7	5.0	0.0	277.7	1.3	0.3	248.7	1198.9	39.1	10.9	0.0	1198.9	38.2	10.1	1725.2	5.9	1.6
18	Goa	434.0	103.0	0.0	536.9	2.4	0.6	19.7	116.1	3.8	1.1	0.0	116.1	3.7	1.0	672.7	2.3	0.6
19	PowerGrid	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.3	0.2	0.1	0.0	7.3	0.2	0.1	7.3	0.0	0.0
20	HWP of DAE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	0.5	0.1	0.0	14.0	0.4	0.1	14.0	0.0	0.0
21	BARC Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	0.3	0.1	0.0	10.0	0.3	0.1	10.0	0.0	0.0
22	Railways WR	0.0	312.1	0.0	312.1	1.4	0.3	0.0	2.3	0.1	0.0	0.0	2.3	0.1	0.0	314.4	1.1	0.3
	Western Region	**18989.5**	**3171.4**	**0.0**	**22160.9**	**100.0**	**24.7**	**4027.1**	**3066.1**	**100.0**	**27.8**	**72.7**	**3138.8**	**100.0**	**26.5**	**29326.8**	**100.0**	**27.0**
23	Andhra Pradesh	1854.3	0.0	0.0	1854.3	10.2	2.1	0.0	316.4	12.5	2.9	0.0	316.4	11.4	2.7	2170.7	10.2	2.0
24	Telangana	3377.0	0.0	0.0	3377.0	18.6	3.8	0.0	232.1	9.2	2.1	200.1	432.2	15.5	3.6	3809.2	17.9	3.5
25	Karnataka	3597.7	450.0	0.0	4047.7	22.3	4.5	0.0	473.5	18.7	4.3	0.0	473.5	17.0	4.0	4521.3	21.2	4.2
26	Kerala	1537.5	327.0	0.0	1864.5	10.3	2.1	360.0	584.4	23.1	5.3	0.0	584.4	21.0	4.9	2808.9	13.2	2.6
27	Tamil Nadu	6104.8	369.9	0.0	6474.8	35.6	7.2	0.0	578.5	22.8	5.2	50.5	629.0	22.6	5.3	7103.8	33.3	6.5
28	Puducherry	338.6	0.0	0.0	338.6	1.9	0.4	0.0	340.7	13.4	3.1	0.0	340.7	12.2	2.9	679.3	3.2	0.6
29	NLC	166.0	0.0	0.0	166.0	0.9	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	166.0	0.8	0.2
30	PowerGrid	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.3	0.3	0.1	0.0	8.3	0.3	0.1	8.3	0.0	0.0
32	Railways	0.0	65.9	0.0	65.9	0.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.9	0.3	0.1
	Southern Region	**16976.0**	**1212.9**	**0.0**	**18188.9**	**100.0**	**20.3**	**360.0**	**2534.0**	**100.0**	**22.9**	**250.5**	**2784.5**	**100.0**	**23.5**	**21333.4**	**100.0**	**19.7**
33	Bihar	6618.9	0.0	0.0	6618.9	36.3	7.4	710.0	1228.7	64.9	11.1	0.0	1228.7	64.9	10.4	8557.5	40.5	7.9
34	DVC	3328.3	28.8	0.0	3357.1	18.4	3.7	0.0	8.0	0.4	0.1	0.0	8.0	0.4	0.1	3365.1	15.9	3.1
35	Jharkhand	2628.6	0.0	0.0	2628.6	14.4	2.9	0.0	196.9	10.4	1.8	0.0	196.9	10.4	1.7	2825.5	13.4	2.6
36	Odisha	2291.1	200.0	0.0	2491.1	13.7	2.8	0.0	250.4	13.2	2.3	0.0	250.4	13.2	2.1	2741.5	13.0	2.5
37	West Bengal	2628.7	68.8	0.0	2697.5	14.8	3.0	292.0	202.5	10.7	1.8	0.0	202.5	10.7	1.7	3192.0	15.1	2.9
38	Sikkim	172.8	0.0	0.0	172.8	0.9	0.2	0.0	4.5	0.2	0.0	0.0	4.5	0.2	0.0	177.3	0.8	0.2
39	PowerGrid	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	0.1	0.0	0.0	2.5	0.1	0.0	2.5	0.0	0.0
40	Railways	252.8	0.0	0.0	252.8			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	252.8	1.2	0.2
	Eastern Region	**17921.1**	**297.6**	**0.0**	**18218.7**	**100.0**	**20.3**	**1002.0**	**1893.5**	**100.0**	**17.1**	**0.0**	**1893.5**	**100.0**	**16.0**	**21114.2**	**100.0**	**19.5**
41	Arunachal Pradesh	392.9	0.0	0.0	392.9	10.9	0.4	0.0	5.5	1.3	0.1	6.7	12.2	2.0	0.1	405.0	9.6	0.4
42	Assam	1330.6	499.6	0.0	1830.2	50.7	2.0	0.0	190.2	44.1	1.7	160.9	351.1	56.8	3.0	2181.3	51.6	2.0
43	Manipur	232.9	5.7	0.0	238.6	6.6	0.3	0.0	35.2	8.2	0.3	0.0	35.2	5.7	0.3	273.8	6.5	0.3
44	Meghalaya	276.3	0.0	0.0	276.3	7.6	0.3	0.0	140.7	32.7	1.3	0.0	140.7	22.8	1.2	417.0	9.9	0.4
45	Mizoram	200.6	0.0	0.0	200.6	5.6	0.2	0.0	36.6	8.5	0.3	4.9	41.5	6.7	0.3	242.1	5.7	0.2
46	Nagaland	183.9	0.0	0.0	183.9	5.1	0.2	0.0	18.7	4.3	0.2	14.7	33.4	5.4	0.3	217.3	5.1	0.2
47	Tripura	482.5	0.0	0.0	482.5	13.4	0.5	0.0	3.9	0.9	0.0	0.0	3.9	0.6	0.0	486.4	11.5	0.4
48	PowerGrid	1.5	0.0	0.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	0.0	0.0
49	Railways	0.0	5.5	0.0	5.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	0.1	0.0
	North-Eastern	**3101.1**	**510.8**	**0.0**	**3612.0**	**100.0**	**4.0**	**0.0**	**430.9**	**100.0**	**3.9**	**187.2**	**618.0**	**100.0**	**5.2**	**4230.0**	**100.0**	**3.9**
	All India	**80,888**	**8,497**	**374**	**89,759**	**100**	**100**	**6,899**	**11,045**	**100**	**100**	**820**	**11,866**	**100**	**100**	**1,08,524**	**100**	**100**

Note :
1. Firm share includes merchant power and capacity allocated / diverted from other stations located within / outside the region.
2. Grand Total power does not include power allocated to IL&FS/OTPC and Bangladesh. Total Power allocated to Bangladesh = 250 MW (250 MW from ER NTPC stations' unallocated power vide MoP order dated 31.05.2025).
3. Grand Total power does not include surrendered power by various beneficiaries.

(*) It includes specific allocation to various beneficieries.

5.2.3 Estimation of Peak Availability

The Estimated Peak Availability is calculated based on the capacity available to the States/UTs from the committed generating units in various months after considering the scheduled maintenance (finalized in the RPC forum), auxiliary consumption and normative ISTS losses in case of ISGS.

5.2.4 Assessment of Energy Requirement and Peak Demand

The Unrestricted Energy Requirement and Peak Demand of each State/UT of the region is assessed utilizing the past data and trend analysis in consultation with the concerned State/UT and finalized after detailed discussions at the respective RPC forum.

5.2.5 Assessment of Surplus/Deficit

The anticipated surplus or deficit in terms of Energy and Peak is calculated as the difference between the assessed Energy Requirement/Peak Demand and the estimated Energy Availability/Peak Availability.

5.3 Anticipated Power Supply Position for 2026-27

5.3.1 All India Overview

As per the LGBR for the year 2026-27, an Energy Surplus of 2.5% (47.537 BU) and Peak Surplus of 4.1% (11.064 GW) is anticipated with the approved Generation Program and deliberations held at various RPC level. The anticipated Energy Requirement vis-à-vis Energy Availability and Peak Demand vis-a-vis Peak Availability in the country as anticipated for the year 2026-27 are given in the Table below:

Particulars	ENERGY (MU)	PEAK (MW)
Energy Requirement/Peak Demand	**18,86,625**	**2,71,643**
Energy Availability/ Peak Availability	**19,34,161**	**2,82,707**
Surplus(+)/ Deficit (-)	**(+) 47,537**	**(+) 11,064**
Surplus(+)/ Deficit(-)	**(+) 2.5%**	**(+) 4.1**

The month-wise Anticipated Power Supply Position of the country is given at **Annex-IX**.

5.3.2 Region-wise Scenario

The month-wise Anticipated Power Supply Position of the five (5) Regions for the year 2026-27 is given at **Annex-X(1)** to **Annex-X(5)** and is summarized in the Table below:

Region	ENERGY				PEAK			
	Requirement	Availability	Surplus / Deficit (-)		Demand	Availability	Surplus / Deficit (-)	
	(MU)	(MU)	(MU)	(%)	(MW)	(MW)	(MW)	(%)
Northern	5,56,767	5,74,787	18,020	3.2	98,600	1,03,780	5,180	5.3
Western	5,97,008	6,08,710	11,702	2.0	87,257	93,362	6,106	7.0
Southern	4,81,713	4,93,115	11,402	2.4	84,077	75,990	(-)8,087	(-)9.6
Eastern	2,25,684	2,32,869	7,185	3.2	37,002	31,024	(-)5,978	(-)16.2
North-Eastern	25,452	24,679	(-)773	(-)3.0	4,649	4,777	128	2.8

It may be seen from the above that in terms of Energy, Northern Region, Western Region, Southern Region and Eastern Region are likely to have overall surplus of 3.2%, 2.0%, 2.4% and 3.2% respectively while North-Eastern Region is likely to have deficit of 3.0%. In absolute terms, Northern Region is likely to have the highest Energy Surplus of 18.020 BU followed by Western, Southern and Eastern with anticipated surplus of 11.702 BU, 11.402 BU & 7.185 BU respectively. North-Eastern Region is anticipated to experience a deficit of 0.773 BU.

In terms of Peak, Southern Region and Eastern Region are likely to face deficit of 9.6% and 16.2% respectively while Northern Region, Western Region and North-Eastern Region will have anticipated Peak Surplus of 5.3%, 7.0% and 2.8% respectively. In absolute terms, Southern Region is likely to have the highest Peak deficit of 8.087 GW followed by Eastern Region with anticipated deficit of 5.978 GW while Northern Region, Western Region and North-Eastern Region are anticipated to experience a surplus of 5.180 GW, 6.106 GW and 0.128 GW respectively.

The pattern of Peak Demand and Energy Requirement in the country as well as in the Northern, Western, Southern, Eastern and North-Eastern Regions during the years 2020-21 ,2021-22 ,2022-23, 2023-24, 2024-25 and 2025-26 along with the forecast of Peak Demand and Energy Requirement for the year 2026-27 are outlined at **Exhibit-I(A)** to **Exhibit-I(F)** respectively.

The trend of Quarter-wise Annual Planned Outages of nuclear/ thermal/ hydro based conventional power generating stations (All India and Region-Wise) for the year 2026-27 are given at **Exhibit-II (A)** (Apr-26 to Jun-26), **Exhibit-II (B)** (Jul-26 to Sep-26), **Exhibit II (C)** (Oct-26 to Dec-26) and **Exhibit II (D)** (Jan-27 to Mar-27).

5.3.3 State/UT-wise Position

The Anticipated Annual Power Supply Position in each State/ UT for the year 2026-27, is given at **Annex-XI**.

It is observed that Chandigarh, Delhi, Haryana, UT of J&K and Ladakh, Chhattisgarh, Gujarat, Tamil Nadu, Puducherry, Jharkhand, Arunachal Pradesh, Meghalaya, Mizoram, Nagaland and Tripura are likely to be surplus both in terms of Peak and Energy on annual basis for the year 2026-27.

While Uttar Pradesh, Madhya Pradesh, Maharashtra, Goa, Telangana, Karnataka, Bihar, West Bengal and Sikkim are anticipated to be surplus in terms of Energy only; Himachal Pradesh, Rajasthan and Uttarakhand are likely to be surplus in Peak only. All other States/UTs in the country are likely to have Demand-Supply gap of varying degree both for Energy and Peak. Power can accordingly be arranged by the deficit States/UTs from the anticipated surplus entities as is brought out in this Report.

The month-wise details of Anticipated Energy Requirement and Peak Demand with corresponding Availability in the various States/UTs for the year 2026-27, are given at **Annex-XII**.

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ANNEXURES

Annex-I

Month-wise Actual Power Supply Position of India during the year 2025-26

Year	Peak (MW)				Energy (MU)			
	Peak Demand	Peak Met	Demand Not Met	(%) Demand Not Met	Energy requirement	Energy Supplied	Energy Not Supplied	(%) Energy Not Supplied
Apr-25	2,35,321	2,35,190	131	0.1	1,48,066	1,48,013	52	0.0
May-25	2,30,993	2,30,993	0	0.0	1,47,948	1,47,892	57	0.0
Jun-25	2,42,773	2,42,493	280	0.1	1,49,183	1,49,135	48	0.0
Jul-25	2,20,743	2,20,591	152	0.1	1,53,925	1,53,887	38	0.0
Aug-25	2,29,723	2,29,715	8	0.0	1,49,795	1,49,765	29	0.0
Sep-25	2,29,159	2,29,159	0	0.0	1,45,698	1,45,660	37	0.0
Oct-25	2,10,821	2,10,710	111	0.1	1,31,114	1,31,077	36	0.0
Nov-25	2,15,559	2,15,543	16	0.0	1,23,095	1,23,076	19	0.0
Dec-25	2,41,201	2,41,201	0	0.0	1,37,090	1,37,048	42	0.0
Jan-26	2,45,444	2,45,416	28	0.0	1,41,522	1,41,455	67	0.0
Feb-26	2,44,209	2,44,206	3	0.0	1,31,911	1,31,883	28	0.0
Mar-26	2,38,379	2,38,378	1	0.0	1,48,147	1,48,093	54	0.0
Annual	**2,45,444**	**2,45,416**	**28**	**0.0**	**17,07,493**	**17,06,985**	**508**	**0.0**

Actual power supply position in terms of Energy Requirement vis-à-vis Energy Availability of various States/ Systems during the year 2025-26

Region / State / System	Requirement (MU)	Availability (MU)	Energy Not Supplied	
			(MU)	(%)
Chandigarh	1,879	1,879	1	0.0
Delhi	38,556	38,548	8	0.0
Haryana	70,493	70,427	66	0.1
Himachal Pradesh	13,642	13,595	47	0.3
Jammu & Kashmir	20,185	20,166	19	0.1
Punjab	75,409	75,308	101	0.1
Rajasthan	1,10,657	1,10,657	0	0.0
Uttar Pradesh	1,63,501	1,63,475	26	0.0
Uttarakhand	16,538	16,475	63	0.4
Northern Region	**5,12,458**	**5,12,127**	**331**	**0.1**
Chhattisgarh	42,933	42,925	8	0.0
Gujarat	1,56,588	1,56,588	0	0.0
Madhya Pradesh	1,03,711	1,03,696	15	0.0
Maharashtra	2,02,867	2,02,854	13	0.0
DDDNH	11,182	11,182	0	0.0
Goa	5,449	5,449	0	0.0
Western Region	**5,36,483**	**5,36,445**	**37**	**0.0**
Andhra Pradesh	81,204	81,197	7	0.0
Telangana	87,274	87,266	8	0.0
Karnataka	95,791	95,780	11	0.0
Kerala	31,157	31,154	3	0.0
Tamil Nadu	1,32,328	1,32,317	11	0.0
Puducherry	3,508	3,504	3	0.1
Lakshadweep	73	73	0	0.0
Southern Region	**4,31,311**	**4,31,267**	**43**	**0.0**
Bihar	47,440	47,425	14	0.0
Damodar Valley Corporation	24,755	24,751	3	0.0
Jharkhand	15,435	15,430	5	0.0
Odisha	44,199	44,193	6	0.0
West Bengal	72,970	72,906	64	0.1
Sikkim	554	554	0	0.0
Andaman & Nicobar	423	403	20	4.7
Eastern Region	**2,05,417**	**2,05,324**	**93**	**0.0**
Arunachal Pradesh	1,194	1,194	0	0.0
Assam	13,616	13,615	1	0.0
Manipur	1,178	1,176	3	0.2
Meghalaya	2,095	2,095	0	0.0
Mizoram	754	754	0	0.0
Nagaland	996	996	0	0.0
Tripura	1,903	1,903	0	0.0
North-Eastern Region	**21,825**	**21,821**	**4**	**0.0**
All India	**17,07,493**	**17,06,985**	**508**	**0.0**

Actual power supply position in terms of Peak Demand vis-à-vis Peak Met of various States/ Systems during the year 2025-26

Region / State / System	Peak Demand (MW)	Peak Met (MW)	Demand Not Met	
			(MW)	(%)
Chandigarh	460	460	0	0.0
Delhi	8,442	8,442	0	0.0
Haryana	14,084	14,084	0	0.0
Himachal Pradesh	2,310	2,310	0	0.0
Jammu & Kashmir	3,325	3,325	0	0.0
Punjab	16,670	16,670	0	0.0
Rajasthan	19,617	19,617	0	0.0
Uttar Pradesh	31,486	31,486	0	0.0
Uttarakhand	2,910	2,910	0	0.0
Northern Region	**91,335**	**90,772**	**563**	**0.6**
Chhattisgarh	6,819	6,819	0	0.0
Gujarat	26,457	26,457	0	0.0
Madhya Pradesh	19,902	19,895	7	0.0
Maharashtra	31,128	31,128	0	0.0
DDDNH	1,416	1,416	0	0.0
Goa	864	864	0	0.0
Western Region	**83,081**	**83,081**	**0**	**0.0**
Andhra Pradesh	14,005	14,005	0	0.0
Telangana	18,548	18,548	0	0.0
Karnataka	18,655	18,655	0	0.0
Kerala	5,819	5,819	0	0.0
Tamil Nadu	19,932	19,932	0	0.0
Puducherry	560	552	8	1.5
Lakshadweep	14	14	0	0.0
Southern Region	**73,805**	**73,805**	**0**	**0.0**
Bihar	8,597	8,594	4	0.0
Damodar Valley Corporation	3,532	3,523	9	0.3
Jharkhand	2,353	2,350	3	0.1
Odisha	7,147	7,129	18	0.3
West Bengal	13,108	13,108	0	0.0
Sikkim	126	126	0	0.0
Andaman & Nicobar	72	54	18	24.9
Eastern Region	**33,527**	**33,452**	**75**	**0.2**
Arunachal Pradesh	223	223	0	0.0
Assam	2,812	2,812	0	0.0
Manipur	277	277	0	0.0
Meghalaya	374	374	0	0.0
Mizoram	182	182	0	0.1
Nagaland	202	191	11	5.6
Tripura	377	377	0	0.0
North-Eastern Region	**4,157**	**4,157**	**0**	**0.0**
All India	**2,45,444**	**2,45,416**	**28**	**0.0**

Month-wise power supply position of States/ UTs during the year 2025-26 (in terms of Peak)

State/ Region	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	2025-26
Chandigarh													
Peak Demand (MW)	322	431	460	399	357	350	323	218	287	340	277	228	460
Peak Met (MW)	322	431	460	399	357	350	323	218	287	340	277	228	460
Demand Not Met (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
Demand Not Met (%)	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
Delhi													
Peak Demand (MW)	6014	7748	8442	7568	7050	7064	5956	4486	5505	6087	5452	4591.6	8442
Peak Met (MW)	6014	7748	8442	7568	7050	7064	5956	4486	5505	6087	5452	4588	8442
Demand Not Met (MW)	0	0	0	0	0	0	0	0	0	0	0	4	0
Demand Not Met (%)	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.1**	**0.0**
Haryana													
Peak Demand (MW)	9937	12526	13600	14084	13010	12787	11372	8795	9512	10156	9621	8822	14084
Peak Met (MW)	9937	12526	13600	14084	13010	12787	11372	8795	9512	10156	9621	8822	14084
Demand Not Met (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
Demand Not Met (%)	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
Himachal Pradesh													
Peak Demand (MW)	1818	1866	1943	1835	1888	1896	2003	2239	2234	2310	2228	2060	2310
Peak Met (MW)	1818	1866	1943	1835	1888	1896	2003	2239	2234	2310	2228	2060	2310
Demand Not Met (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
Demand Not Met (%)	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
UT of J&K and Ladakh													
Peak Demand (MW)	2875	2797	2906	2731	2726	2726	2723	3016	3271	3325	3097	3242	3325
Peak Met (MW)	2875	2797	2906	2731	2726	2726	2723	3016	3271	3325	3097	3242	3325
Demand Not Met (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
Demand Not Met (%)	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
Punjab													
Peak Demand (MW)	10919.3	13969	16428	16670	16310	14440	12989	9647	10172	10661.3	10999	11127	16670
Peak Met (MW)	10919.3	13969	16428	16670	16310	14440	12989	9647	10172	10661.3	10999	11127	16670
Demand Not Met (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
Demand Not Met (%)	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
Rajasthan													
Peak Demand (MW)	15800	17336	18509	14685	17607	16020	14165	17859	19100	19617	19037	17264	19617

Month-wise power supply position of States/ UTs during the year 2025-26 (in terms of Peak)

State/ Region	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	2025-26
Peak Met (MW)	15800	17336	18509	14685	17607	16020	14165	17859	19100	19617	19037	17264	19617
Demand Not Met (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
Demand Not Met (%)	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
Uttar Pradesh													
Peak Demand (MW)	26278	29873	31486	30818	30292	30259.8	26269	19341	23070	23976	21000	22314	31486
Peak Met (MW)	26278	29873	31486	30818	30292	30255	26269	19341	23070	23716	21000	22314	31486
Demand Not Met (MW)	0	0	0	0	0	5	0	0	0	260	0	0	0
Demand Not Met (%)	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**1.1**	**0.0**	**0.0**	**0.0**
Uttarakhand													
Peak Demand (MW)	2460	2668	2910	2673	2510	2677	2466	2297	2631	2766	2594	2315	2910
Peak Met (MW)	2305	2668	2910	2673	2355	2677	2466	2297	2631	2766	2594	2315	2910
Demand Not Met (MW)	155	0	0	0	155	0	0	0	0	0	0	0	0
Demand Not Met (%)	**6.3**	**0.0**	**0.0**	**0.0**	**6.2**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
Northern Region													
Peak Demand (MW)	69880	82387	91335	81583	80688	81539	74215	63755	71633	75554	68098	63286	91335
Peak Met (MW)	69880	81787	90772	81583	80688	81539	74215	63755	71633	75554	68098	63286	90772
Demand Not Met (MW)	0	600	563	0	0	0	0	0	0	0	0	0	563
Demand Not Met (%)	**0.0**	**0.7**	**0.6**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.6**
Chhattisgarh													
Peak Demand (MW)	6819	5720	5604	5512	6487	6017	5288	4805	5486	5849	6282	6621	6819
Peak Met (MW)	6819	5720	5600	5512	6480	6017	5279	4805	5478	5849	6275	6621	6819
Demand Not Met (MW)	0	0	4	0	7	0	9	0	8	0	7	0	0
Demand Not Met (%)	**0.0**	**0.0**	**0.1**	**0.0**	**0.1**	**0.0**	**0.2**	**0.0**	**0.1**	**0.0**	**0.1**	**0.0**	**0.0**
Gujarat													
Peak Demand (MW)	26430	25699	26457	20751	25059	24291	21822	23296	24369	25495	24764	23843	26457
Peak Met (MW)	26421	25681	26457	20751	24998	24274	21822	23296	24369	25495	24764	23843	26457
Demand Not Met (MW)	9	18	0	0	61	17	0	0	0	0	0	0	0
Demand Not Met (%)	**0.0**	**0.1**	**0.0**	**0.0**	**0.2**	**0.1**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
Madhya Pradesh													
Peak Demand (MW)	14527	13844	12733	12584	12869	13116	13518	18323	19849	19902	19221	16965	19902
Peak Met (MW)	14486	13844	12733	12584	12869	13116	13518	18323	19849	19895	19187	16953	19895
Demand Not Met (MW)	41	0	0	0	0	0	0	0	0	7	34	12	7

Month-wise power supply position of States/ UTs during the year 2025-26 (in terms of Peak)

State/ Region	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	2025-26
Demand Not Met (%)	**0.3**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.2**	**0.1**	**0.0**
Maharashtra													
Peak Demand (MW)	30659	29124	25604	26426	26890	26267	27286	27345	28605	30782	30630	31128	31128
Peak Met (MW)	30659	29124	25604	26426	26731	26267	27286	27326	28605	30782	30630	31128	31128
Demand Not Met (MW)	0	0	0	0	159	0	0	19	0	0	0	0	0
Demand Not Met (%)	**0.0**	**0.0**	**0.0**	**0.0**	**0.6**	**0.0**	**0.0**	**0.1**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
DDDNH													
Peak Demand (MW)	1373	1384	1406	1411	1396	1377	1394	1373	1364	1389	1416	1391	1416
Peak Met (MW)	1373	1384	1406	1411	1396	1377	1394	1373	1364	1389	1416	1391	1416
Demand Not Met (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
Demand Not Met (%)	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
Goa													
Peak Demand (MW)	824	864	755	719	718	730	750	742	744	756	782	838	864
Peak Met (MW)	821	864	755	719	718	730	750	742	744	755	782	838	864
Demand Not Met (MW)	3	0	0	0	0	0	0	0	0	1	0	0	0
Demand Not Met (%)	**0.4**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.2**	**0.0**	**0.0**	**0.0**
Western Region													
Peak Demand (MW)	80052	76126	71603	65375	70779	68591	68618	75153	80307	82724	83081	78712	83081
Peak Met (MW)	80052	76126	71578	64856	70779	68591	68498	75153	80307	82695	83081	78712	83081
Demand Not Met (MW)	0	0	25	519	0	0	120	0	0	29	0	0	0
Demand Not Met (%)	**0.0**	**0.0**	**0.0**	**0.8**	**0.0**	**0.0**	**0.2**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
Andhra Pradesh													
Peak Demand (MW)	13121	12599	12255	12956	12875	12469	10512	10091	11643	12622	13511	14005	14005
Peak Met (MW)	13117	12599	12255	12956	12875	12446	10508	10076	11586	12622	13510	14005	14005
Demand Not Met (MW)	4	0	0	0	0	23	4	15	57	0	1	0	0
Demand Not Met (%)	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.2**	**0.0**	**0.2**	**0.5**	**0.0**	**0.0**	**0.0**	**0.0**
Karnataka													
Peak Demand (MW)	17351	15952	13945	15014	14708	14486	14508	15978	17225	17700	18206	18655	18655
Peak Met (MW)	17330	15952	13917	15014	14700	14486	14508	15978	17220	17700	18206	18655	18655
Demand Not Met (MW)	21	0	28	0	8	0	0	0	5	0	0	0	0
Demand Not Met (%)	**0.1**	**0.0**	**0.2**	**0.0**	**0.1**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
Kerala													

Month-wise power supply position of States/ UTs during the year 2025-26 (in terms of Peak)

State/ Region	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	2025-26
Peak Demand (MW)	5138	5185	4473	4153	4382	4467	4581	4602	4567	4768	5099	5819	5819
Peak Met (MW)	5125	5178	4473	4144	4382	4467	4581	4602	4567	4767	5099	5819	5819
Demand Not Met (MW)	14	7	0	9	0	0	0	0	0	0	0	0	0
Demand Not Met (%)	**0.3**	**0.1**	**0.0**	**0.2**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
Tamil Nadu													
Peak Demand (MW)	19864	19167	19665	19878	19047	18405	17618	17747	17687	17348	18949	19932	19932
Peak Met (MW)	19864	19156	19665	19878	19047	18386	17618	17739	17598	17325	18949	19932	19932
Demand Not Met (MW)	0	10	0	0	0	19	0	8	89	23	0	0	0
Demand Not Met (%)	**0.0**	**0.1**	**0.0**	**0.0**	**0.0**	**0.1**	**0.0**	**0.0**	**0.5**	**0.1**	**0.0**	**0.0**	**0.0**
Telangana													
Peak Demand (MW)	14925	10803	11814	15443	16613	15906	12998	11201	14657	16048	17083	18548	18548
Peak Met (MW)	14925	10803	11808	15443	16613	15906	12998	11188	14653	16048	17083	18548	18548
Demand Not Met (MW)	0	0	6	0	0	0	0	13	4	0	0	0	0
Demand Not Met (%)	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.1**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
Puducherry													
Peak Demand (MW)	560	559	540	559	515	526	488	472	436	481	465	488	560
Peak Met (MW)	552	557	540	559	515	506	488	472	436	481	465	488	552
Demand Not Met (MW)	8	2	0	0	0	20	0	0	0	0	0	0	8
Demand Not Met (%)	**1.5**	**0.4**	**0.0**	**0.0**	**0.0**	**3.8**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**1.5**
Lakshadweep													
Peak Demand (MW)	13	14	13	12	12	13	12	12	11	13	13	14	14
Peak Met (MW)	13	14	13	12	12	13	12	12	11	13	13	14	14
Demand Not Met (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
Demand Not Met (%)	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
Southern Region													
Peak Demand (MW)	66785	61957	58079	64168	63370	62294	55483	56366	64412	64892	68282	73805	73805
Peak Met (MW)	66694	61899	58079	64153	63362	62274	55483	56366	64328	64892	68246	73805	73805
Demand Not Met (MW)	91	58	0	15	8	20	0	0	84	0	36	0	0
Demand Not Met (%)	**0.1**	**0.1**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.1**	**0.0**	**0.1**	**0.0**	**0.0**
Bihar													
Peak Demand (MW)	7581	7736	8373	8597	8073	8451	7710	5494	6305	6535	5904	6821	8597
Peak Met (MW)	7311	7736	8367	8594	8067	8437	7698	5494	6305	6527	5904	6808	8594

Month-wise power supply position of States/ UTs during the year 2025-26 (in terms of Peak)

State/ Region	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	2025-26
Demand Not Met (MW)	270	0	7	4	6	14	11	0	0	8	0	13	4
Demand Not Met (%)	**3.6**	**0.0**	**0.1**	**0.0**	**0.1**	**0.2**	**0.1**	**0.0**	**0.0**	**0.1**	**0.0**	**0.2**	**0.0**
DVC													
Peak Demand (MW)	3520	3471	3396	3326	3333	3358	3365	3101	3312	3532	3317	3329	3532
Peak Met (MW)	3520	3462	3377	3321	3333	3358	3362	3099	3310	3523	3317	3323	3523
Demand Not Met (MW)	0	9	19	5	0	0	3	2	2	9	0	6	9
Demand Not Met (%)	**0.0**	**0.3**	**0.6**	**0.1**	**0.0**	**0.0**	**0.1**	**0.1**	**0.1**	**0.3**	**0.0**	**0.2**	**0.3**
Jharkhand													
Peak Demand (MW)	2156	2230	2261	2149	2267	2338	2192	2090	2350	2255	2158	2353	2353
Peak Met (MW)	2149	2230	2258	2146	2267	2323	2189	2090	2350	2255	2158	2350	2350
Demand Not Met (MW)	7	0	3	3	0	15	3	0	0	0	0	3	3
Demand Not Met (%)	**0.3**	**0.0**	**0.1**	**0.1**	**0.0**	**0.7**	**0.1**	**0.0**	**0.0**	**0.0**	**0.0**	**0.1**	**0.1**
Odisha													
Peak Demand (MW)	6371	6882	6936	6964	7147	6982	6329	6314	5466	5500	5593	6703	7147
Peak Met (MW)	6371	6882	6927	6964	7129	6948	6313	6313	5459	5483	5593	6702	7129
Demand Not Met (MW)	0	0	8	0	18	34	16	1	7	18	0	1	18
Demand Not Met (%)	**0.0**	**0.0**	**0.1**	**0.0**	**0.3**	**0.5**	**0.3**	**0.0**	**0.1**	**0.3**	**0.0**	**0.0**	**0.3**
West Bengal													
Peak Demand (MW)	12312	12693	13108	12953	11451	11868	10283	9070	7812	8252	8694	10321	13108
Peak Met (MW)	12312	12693	13108	12940	11451	11868	10283	9069	7812	8251	8693	10321	13108
Demand Not Met (MW)	0	0	0	13	0	0	0	1	0	1	1	0	0
Demand Not Met (%)	**0.0**	**0.0**	**0.0**	**0.1**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
Sikkim													
Peak Demand (MW)	104	98	102	95	88	90	90	103	118	126	125	114	126
Peak Met (MW)	104	98	102	95	88	90	90	103	118	126	124	114	126
Demand Not Met (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
Demand Not Met (%)	**0.1**	**0.0**	**0.0**	**0.0**	**0.1**	**0.0**	**0.0**	**0.3**	**0.1**	**0.0**	**0.2**	**0.1**	**0.0**
Andaman & Nicobar													
Peak Demand (MW)	71	70	70	71	72	72	68	69	65	66	65	65	72
Peak Met (MW)	65	64	66	58	54	54	53	62	58	60	60	60	54
Demand Not Met (MW)	6	7	4	14	18	18	15	7	8	5	5	5	18

Month-wise power supply position of States/ UTs during the year 2025-26 (in terms of Peak)

State/ Region	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	2025-26
Demand Not Met (%)	**8.6**	**9.6**	**5.7**	**19.0**	**24.9**	**24.9**	**22.3**	**9.9**	**11.8**	**8.1**	**7.7**	**7.7**	**24.9**
Eastern Region													
Peak Demand (MW)	31170	31985	33120	33527	31471	31255	27592	24166	24002	24916	24991	28391	33527
Peak Met (MW)	30883	31985	33020	33452	31471	31200	27548	24161	24002	24878	24986	27876	33452
Demand Not Met (MW)	287	0	100	75	0	54	44	4	0	38	5	515	75
Demand Not Met (%)	**0.9**	**0.0**	**0.3**	**0.2**	**0.0**	**0.2**	**0.2**	**0.0**	**0.0**	**0.2**	**0.0**	**1.8**	**0.2**
Arunachal Pradesh													
Peak Demand (MW)	172	184	192	223	221	196	200	171	186	190	194	186	223
Peak Met (MW)	172	184	192	223	221	196	200	171	186	190	194	186	223
Demand Not Met (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
Demand Not Met (%)	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.1**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
Assam													
Peak Demand (MW)	2084	2336	2717	2805	2582	2812	2413	1917	1684	1635	1775	1888	2812
Peak Met (MW)	2054	2336	2717	2805	2582	2812	2412	1917	1684	1634	1775	1888	2812
Demand Not Met (MW)	30	0	0	0	0	0	1	0	0	1	0	0	0
Demand Not Met (%)	**1.4**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.1**	**0.0**	**0.0**	**0.1**	**0.0**	**0.0**	**0.0**
Manipur													
Peak Demand (MW)	228	248	242	233	234	240	235	248	266	277	273	252	277
Peak Met (MW)	228	248	242	233	233	239	235	248	266	277	273	252	277
Demand Not Met (MW)	0	0	0	0	1	1	0	0	0	0	0	0	0
Demand Not Met (%)	**0.0**	**0.0**	**0.0**	**0.0**	**0.3**	**0.2**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
Meghalaya													
Peak Demand (MW)	340	340	330	337	350	344	343	358	361	374	368	359	374
Peak Met (MW)	340	339	330	337	350	344	343	358	361	374	368	359	374
Demand Not Met (MW)	0	1	0	0	0	0	0	0	0	0	0	0	0
Demand Not Met (%)	**0.0**	**0.3**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.1**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
Mizoram													
Peak Demand (MW)	139	138	128	136	144	140	141	153	165	182	156	148	182
Peak Met (MW)	138	138	128	136	144	140	141	153	165	182	156	148	182
Demand Not Met (MW)	1	0	0	0	0	0	0	0	0	0	0	0	0
Demand Not Met (%)	**0.9**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.2**	**0.0**	**0.0**	**0.1**	**0.0**	**0.0**	**0.1**
Nagaland													

Month-wise power supply position of States/ UTs during the year 2025-26 (in terms of Peak)

State/ Region	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	2025-26
Peak Demand (MW)	176	187	202	193	190	191	188	176	187	177	193	175	202
Peak Met (MW)	176	187	191	193	190	191	188	175	184	177	179	168	191
Demand Not Met (MW)	0	0	11	0	0	0	0	1	3	0	15	7	11
Demand Not Met (%)	**0.0**	**0.0**	**5.6**	**0.0**	**0.1**	**0.1**	**0.0**	**0.4**	**1.4**	**0.1**	**7.7**	**4.2**	**5.6**
Tripura													
Peak Demand (MW)	335	348	366	374	362	377	347	311	241	237	246	289	377
Peak Met (MW)	334	347	366	374	362	377	347	310	240	237	246	289	377
Demand Not Met (MW)	1	1	0	0	0	0	0	1	1	0	0	0	0
Demand Not Met (%)	**0.2**	**0.2**	**0.0**	**0.0**	**0.1**	**0.0**	**0.0**	**0.4**	**0.6**	**0.0**	**0.0**	**0.0**	**0.0**
North-Eastern Region													
Peak Demand (MW)	3344	3607	3947	4088	3923	4157	3762	3190	3021	3021	3076	3021	4157
Peak Met (MW)	3344	3606	3947	4088	3922	4157	3746	3190	3021	3021	3076	3021	4157
Demand Not Met (MW)	0	1	0	0	0	0	16	0	0	0	0	0	0
Demand Not Met (%)	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.4**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
All India													
Peak Demand (MW)	235321	230993	242773	220743	229723	229159	210821	215559	241201	245444	244209	238379	245444
Peak Met (MW)	235190	230993	242493	220591	229715	229159	210710	215543	241201	245416	244206	238378	245416
Demand Not Met (MW)	131	0	280	152	8	0	111	16	0	28	3	1	28
Demand Not Met (%)	**0.1**	**0.0**	**0.1**	**0.1**	**0.0**	**0.0**	**0.1**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**

Month-wise power supply position of States/ UTs during the year 2025-26 (in terms of Energy)

State/ Region	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	2025-26
Chandigarh													
Energy Requirement (MU)	150	191	214	212	196	182	132	106	126	149	106	115	1879
Energy Supplied (MU)	150	191	214	212	196	182	132	106	126	149	106	115	1879
Energy Not Supplied (MU)	0	0	0	1	0	0	0	0	0	0	0	0	1
Energy Not Supplied (%)	**0.0**	**0.0**	**0.0**	**0.2**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
Delhi													
Energy Requirement (MU)	3181	3880	4242	4227	3984	3922	2828	2246	2496	2803	2214	2533	38556
Energy Supplied (MU)	3180	3878	4241	4227	3983	3920	2828	2246	2496	2803	2213	2533	38548
Energy Not Supplied (MU)	1	2	1	0	1	2	0	0	0	1	0	0	8
Energy Not Supplied (%)	**0.0**	**0.1**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
Haryana													
Energy Requirement (MU)	5224	6229	7364	7948	7091	6912	5454	4551	5160	5179	4584	4798	70493
Energy Supplied (MU)	5210	6215	7331	7946	7088	6911	5454	4551	5160	5179	4584	4797	70427
Energy Not Supplied (MU)	13	14	33	2	2	1	0	0	0	0	0	1	66
Energy Not Supplied (%)	**0.3**	**0.2**	**0.4**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.1**
Himachal Pradesh													
Energy Requirement (MU)	1022	1161	1204	1220	1172	1152	1057	1125	1216	1231	1039	1042	13642
Energy Supplied (MU)	1019	1156	1201	1215	1165	1149	1054	1124	1211	1227	1036	1039	13595
Energy Not Supplied (MU)	3	5	3	5	7	3	4	1	5	5	3	4	47
Energy Not Supplied (%)	**0.3**	**0.4**	**0.3**	**0.4**	**0.6**	**0.2**	**0.4**	**0.1**	**0.4**	**0.4**	**0.3**	**0.4**	**0.3**
UT of J&K and Ladakh													
Energy Requirement (MU)	1625	1557	1671	1622	1493	1510	1586	1786	2025	1966	1661	1685	20185
Energy Supplied (MU)	1624	1556	1667	1621	1490	1509	1586	1786	2023	1961	1660	1682	20166
Energy Not Supplied (MU)	1	1	4	1	3	1	0	0	1	4	1	2	19
Energy Not Supplied (%)	**0.1**	**0.0**	**0.2**	**0.1**	**0.2**	**0.0**	**0.0**	**0.0**	**0.1**	**0.2**	**0.0**	**0.1**	**0.1**
Punjab													
Energy Requirement (MU)	5247	6540	9097	9501	8280	7450	5343	4381	4987	5145	4591	4846	75409
Energy Supplied (MU)	5227	6535	9097	9500	8280	7450	5343	4380	4973	5127	4578	4818	75308
Energy Not Supplied (MU)	20	5	0	0	0	0	0	2	14	18	13	28	101
Energy Not Supplied (%)	**0.4**	**0.1**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.3**	**0.3**	**0.3**	**0.6**	**0.1**
Rajasthan													
Energy Requirement (MU)	8842	9716	9479	8553	9845	8989	8003	8967	10370	10299	9125	8470	110657

Month-wise power supply position of States/ UTs during the year 2025-26 (in terms of Energy)

State/ Region	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	2025-26
Energy Supplied (MU)	8842	9716	9479	8553	9845	8989	8003	8967	10370	10299	9125	8470	110657
Energy Not Supplied (MU)	0	0	0	0	0	0	0	0	0	0	0	0	0
Energy Not Supplied (%)	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
Uttar Pradesh													
Energy Requirement (MU)	13075	16117	16837	16998	16175	16045	12648	9856	11579	12145	10099	11927	163501
Energy Supplied (MU)	13072	16117	16833	16995	16175	16040	12636	9856	11579	12145	10099	11927	163475
Energy Not Supplied (MU)	2	0	3	3	0	5	12	0	0	0	0	0	26
Energy Not Supplied (%)	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.1**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
Uttarakhand													
Energy Requirement (MU)	1325	1531	1571	1557	1452	1436	1219	1175	1365	1450	1210	1247	16538
Energy Supplied (MU)	1317	1530	1570	1551	1439	1427	1214	1173	1359	1446	1209	1238	16475
Energy Not Supplied (MU)	8	1	1	5	13	8	5	1	6	4	1	9	63
Energy Not Supplied (%)	**0.6**	**0.1**	**0.1**	**0.4**	**0.9**	**0.6**	**0.4**	**0.1**	**0.5**	**0.3**	**0.1**	**0.7**	**0.4**
Northern Region													
Energy Requirement (MU)	39821	47061	51816	51973	49825	47733	38413	34321	39450	40497	34737	36812	512458
Energy Supplied (MU)	39772	47034	51770	51955	49799	47714	38392	34317	39424	40465	34719	36767	512127
Energy Not Supplied (MU)	49	27	46	18	26	19	21	4	26	32	19	44	331
Energy Not Supplied (%)	**0.1**	**0.1**	**0.1**	**0.0**	**0.1**	**0.0**	**0.1**	**0.0**	**0.1**	**0.1**	**0.1**	**0.1**	**0.1**
Chhattisgarh													
Energy Requirement (MU)	4298	3624	3552	3236	4076	3725	3116	2750	3125	3466	3578	4387	42933
Energy Supplied (MU)	4298	3624	3550	3236	4076	3722	3116	2749	3124	3466	3578	4387	42925
Energy Not Supplied (MU)	0	0	2	0	1	3	0	1	1	0	0	0	8
Energy Not Supplied (%)	**0.0**	**0.0**	**0.1**	**0.0**	**0.0**	**0.1**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
Gujarat													
Energy Requirement (MU)	14834	13828	13091	12522	13243	13003	12065	11890	12889	13088	12518	13619	156588
Energy Supplied (MU)	14834	13828	13091	12522	13243	13003	12065	11890	12889	13088	12518	13619	156588
Energy Not Supplied (MU)	0	0	0	0	0	0	0	0	0	0	0	0	0
Energy Not Supplied (%)	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
Madhya Pradesh													
Energy Requirement (MU)	9199	8525	7444	7294	8051	7834	7476	8499	10759	10599	9211	8822	103711
Energy Supplied (MU)	9199	8523	7444	7294	8051	7834	7476	8499	10754	10597	9209	8817	103696
Energy Not Supplied (MU)	0	2	0	0	0	0	0	0	5	1	1	5	15

Month-wise power supply position of States/ UTs during the year 2025-26 (in terms of Energy)

State/ Region	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	2025-26
Energy Not Supplied (%)	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.1**	**0.0**
Maharashtra													
Energy Requirement (MU)	19769	17029	15597	17772	15601	15020	15399	15494	17166	17544	17063	19412	202867
Energy Supplied (MU)	19769	17027	15597	17772	15601	15014	15399	15494	17166	17544	17063	19408	202854
Energy Not Supplied (MU)	0	1	0	0	0	7	0	0	0	0	0	4	13
Energy Not Supplied (%)	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
DDDNH													
Energy Requirement (MU)	963	948	934	990	941	925	905	896	937	933	879	931	11182
Energy Supplied (MU)	963	948	934	990	941	925	905	896	937	933	879	931	11182
Energy Not Supplied (MU)	0	0	0	0	0	0	0	0	0	0	0	0	0
Energy Not Supplied (%)	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
Goa													
Energy Requirement (MU)	534	502	450	441	428	429	448	431	422	442	415	506	5449
Energy Supplied (MU)	534	502	450	441	428	429	448	431	422	442	415	506	5449
Energy Not Supplied (MU)	0	0	0	0	0	0	0	0	0	0	0	0	0
Energy Not Supplied (%)	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
Western Region													
Energy Requirement (MU)	50786	45515	42170	43401	43483	42025	40562	41095	46513	47226	44789	48918	536483
Energy Supplied (MU)	50786	45512	42168	43400	43482	42015	40562	41094	46506	47225	44787	48908	536445
Energy Not Supplied (MU)	0	4	2	0	1	10	0	1	7	1	2	9	37
Energy Not Supplied (%)	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
Andhra Pradesh													
Energy Requirement (MU)	7134	6671	6667	6922	6830	6673	6235	6089	6322	6787	6780	8095	81204
Energy Supplied (MU)	7134	6671	6667	6922	6830	6672	6234	6088	6321	6787	6779	8095	81197
Energy Not Supplied (MU)	0	0	0	0	0	1	2	2	1	0	1	0	7
Energy Not Supplied (%)	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
Karnataka													
Energy Requirement (MU)	8780	7343	6823	7450	6634	7025	6890	7910	8692	9033	8939	10272	95791
Energy Supplied (MU)	8780	7343	6823	7450	6634	7023	6887	7908	8691	9033	8938	10272	95780
Energy Not Supplied (MU)	0	0	0	0	0	2	3	2	2	0	1	0	11
Energy Not Supplied (%)	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
Kerala													

Month-wise power supply position of States/ UTs during the year 2025-26 (in terms of Energy)

State/ Region	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	2025-26
Energy Requirement (MU)	2848	2758	2409	2352	2469	2487	2614	2513	2501	2610	2540	3059	31157
Energy Supplied (MU)	2848	2758	2409	2352	2469	2486	2613	2512	2500	2610	2539	3059	31154
Energy Not Supplied (MU)	0	0	0	0	0	0	1	1	1	0	0	0	3
Energy Not Supplied (%)	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
Tamil Nadu													
Energy Requirement (MU)	11902	11383	11532	12178	11312	11089	10171	10118	10217	10099	10163	12166	132328
Energy Supplied (MU)	11902	11383	11532	12178	11311	11087	10168	10115	10215	10099	10161	12166	132317
Energy Not Supplied (MU)	0	0	0	0	0	2	3	3	2	0	2	0	11
Energy Not Supplied (%)	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
Telangana													
Energy Requirement (MU)	7354	6042	6295	7563	7458	7026	6582	5575	7167	8197	8032	9983	87274
Energy Supplied (MU)	7354	6042	6295	7563	7458	7025	6580	5573	7165	8197	8031	9983	87266
Energy Not Supplied (MU)	0	0	0	0	0	1	2	2	2	0	1	0	8
Energy Not Supplied (%)	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
Puducherry													
Energy Requirement (MU)	321	316	311	332	304	295	285	264	264	256	254	306	3508
Energy Supplied (MU)	320	316	311	331	303	294	285	264	264	256	254	306	3504
Energy Not Supplied (MU)	1	0	0	1	0	0	0	0	0	0	0	0	3
Energy Not Supplied (%)	**0.4**	**0.1**	**0.0**	**0.2**	**0.0**	**0.2**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.1**
Lakshadweep													
Energy Requirement (MU)	7	7	6	6	6	6	6	6	6	6	6	7	73
Energy Supplied (MU)	7	7	6	6	6	6	6	6	6	6	6	7	73
Energy Not Supplied (MU)	0	0	0	0	0	0	0	0	0	0	0	0	0
Energy Not Supplied (%)	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
Southern Region													
Energy Requirement (MU)	38342	34516	34041	36801	35011	34599	32782	32473	35166	36985	36711	43885	431311
Energy Supplied (MU)	38341	34516	34041	36800	35009	34592	32771	32464	35159	36985	36706	43885	431267
Energy Not Supplied (MU)	1	0	0	1	2	7	11	9	7	0	5	0	43
Energy Not Supplied (%)	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
Bihar													
Energy Requirement (MU)	3644	4415	4657	4980	4800	4891	3954	2775	3179	3455	3002	3689	47440
Energy Supplied (MU)	3644	4412	4657	4973	4800	4890	3953	2774	3178	3454	3002	3689	47425

Month-wise power supply position of States/ UTs during the year 2025-26 (in terms of Energy)

State/ Region	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	2025-26
Energy Not Supplied (MU)	0	4	0	7	0	1	1	1	1	1	0	0	14
Energy Not Supplied (%)	**0.0**	**0.1**	**0.0**	**0.1**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
DVC													
Energy Requirement (MU)	2111	2178	2079	2074	2126	2017	2036	1908	2067	2113	1929	2119	24755
Energy Supplied (MU)	2111	2177	2079	2074	2126	2017	2035	1907	2066	2113	1928	2119	24751
Energy Not Supplied (MU)	0	1	0	0	0	0	0	1	0	0	0	0	3
Energy Not Supplied (%)	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
Jharkhand													
Energy Requirement (MU)	1255	1350	1326	1316	1357	1394	1300	1154	1283	1270	1116	1314	15435
Energy Supplied (MU)	1255	1349	1326	1314	1357	1394	1300	1154	1283	1270	1116	1314	15430
Energy Not Supplied (MU)	0	1	0	3	0	0	0	0	0	0	0	0	5
Energy Not Supplied (%)	**0.0**	**0.1**	**0.0**	**0.2**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
Odisha													
Energy Requirement (MU)	3773	4114	3942	4128	4253	3933	3753	3109	3059	3226	3201	3709	44199
Energy Supplied (MU)	3773	4112	3942	4128	4253	3932	3752	3108	3059	3225	3200	3709	44193
Energy Not Supplied (MU)	0	2	0	0	0	0	1	1	0	1	0	0	6
Energy Not Supplied (%)	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
West Bengal													
Energy Requirement (MU)	6630	6940	7075	6946	6738	6847	6307	4660	4735	5091	4907	6094	72970
Energy Supplied (MU)	6630	6922	7075	6937	6738	6846	6305	4658	4734	5060	4907	6094	72906
Energy Not Supplied (MU)	0	18	0	9	0	1	1	2	1	31	1	0	64
Energy Not Supplied (%)	**0.0**	**0.3**	**0.0**	**0.1**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.6**	**0.0**	**0.0**	**0.1**
Sikkim													
Energy Requirement (MU)	46	41	42	43	39	36	35	42	58	62	56	54	554
Energy Supplied (MU)	46	41	42	43	39	36	35	42	58	62	56	54	554
Energy Not Supplied (MU)	0	0	0	0	0	0	0	0	0	0	0	0	0
Energy Not Supplied (%)	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
Andaman & Nicobar													
Energy Requirement (MU)	37	37	34	37	35	35	33	34	37	36	34	34	423
Energy Supplied (MU)	36	36	33	34	32	32	31	33	35	35	34	34	403
Energy Not Supplied (MU)	1	1	1	3	3	3	3	1	1	1	1	1	20

Month-wise power supply position of States/ UTs during the year 2025-26 (in terms of Energy)

State/ Region	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	2025-26
Energy Not Supplied (%)	**3.0**	**3.4**	**1.8**	**6.8**	**9.5**	**9.5**	**8.2**	**3.6**	**3.9**	**2.8**	**2.0**	**2.0**	**4.7**
Eastern Region													
Energy Requirement (MU)	17464	19046	19127	19491	19317	19122	17389	13653	14385	15222	14217	16985	205417
Energy Supplied (MU)	17464	19020	19127	19472	19317	19119	17385	13648	14383	15189	14215	16985	205324
Energy Not Supplied (MU)	0	26	0	19	0	2	4	5	2	33	2	0	93
Energy Not Supplied (%)	**0.0**	**0.1**	**0.0**	**0.1**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.2**	**0.0**	**0.0**	**0.0**
Arunachal Pradesh													
Energy Requirement (MU)	86	97	99	118	116	115	96	86	97	98	90	97	1194
Energy Supplied (MU)	86	97	99	118	116	114	96	86	97	98	90	97	1194
Energy Not Supplied (MU)	0	0	0	0	0	0	0	0	0	0	0	0	0
Energy Not Supplied (%)	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
Assam													
Energy Requirement (MU)	1012	1136	1358	1530	1439	1422	1263	923	889	902	835	905	13616
Energy Supplied (MU)	1012	1136	1358	1530	1439	1422	1262	923	889	902	835	905	13615
Energy Not Supplied (MU)	0	0	0	0	0	0	0	0	0	0	0	0	1
Energy Not Supplied (%)	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
Manipur													
Energy Requirement (MU)	88	97	89	100	95	93	96	95	112	114	104	97	1178
Energy Supplied (MU)	86	97	88	100	95	92	96	95	112	114	104	97	1176
Energy Not Supplied (MU)	2	0	0	0	0	0	0	0	0	0	0	0	3
Energy Not Supplied (%)	**2.5**	**0.0**	**0.2**	**0.0**	**0.0**	**0.1**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.2**
Meghalaya													
Energy Requirement (MU)	164	168	162	167	169	169	173	172	198	199	176	178	2095
Energy Supplied (MU)	164	168	162	167	169	169	173	172	198	199	176	178	2095
Energy Not Supplied (MU)	0	0	0	0	0	0	0	0	0	0	0	0	0
Energy Not Supplied (%)	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
Mizoram													
Energy Requirement (MU)	60	60	57	63	63	62	63	63	69	70	63	63	754
Energy Supplied (MU)	60	60	57	63	63	62	63	63	69	70	63	63	754
Energy Not Supplied (MU)	0	0	0	0	0	0	0	0	0	0	0	0	0
Energy Not Supplied (%)	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
Nagaland													

Month-wise power supply position of States/ UTs during the year 2025-26 (in terms of Energy)

State/ Region	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	2025-26
Energy Requirement (MU)	76	82	86	97	95	92	90	74	81	77	73	74	996
Energy Supplied (MU)	76	82	86	97	95	92	90	74	81	77	73	74	996
Energy Not Supplied (MU)	0	0	0	0	0	0	0	0	0	0	0	0	0
Energy Not Supplied (%)	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
Tripura													
Energy Requirement (MU)	166	169	177	185	181	188	187	139	131	131	115	133	1903
Energy Supplied (MU)	166	169	177	185	181	188	187	139	131	131	115	133	1903
Energy Not Supplied (MU)	0	0	0	0	0	0	0	0	0	0	0	0	0
Energy Not Supplied (%)	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
North-Eastern Region													
Energy Requirement (MU)	1653	1810	2029	2260	2158	2220	1968	1553	1577	1592	1458	1547	21825
Energy Supplied (MU)	1651	1810	2029	2260	2158	2220	1967	1553	1577	1592	1457	1547	21821
Energy Not Supplied (MU)	2	0	0	0	0	0	0	0	0	0	0	0	4
Energy Not Supplied (%)	**0.1**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
All India													
Energy Requirement (MU)	148066	147948	149183	153925	149795	145698	131114	123095	137090	141522	131911	148147	1707493
Energy Supplied (MU)	148013	147892	149135	153887	149765	145660	131077	123076	137048	141455	131883	148093	1706985
Energy Not Supplied (MU)	52	57	48	38	29	37	36	19	42	67	28	54	508
Energy Not Supplied (%)	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**

Comparison of the constituent-wise forecast vis-à-vis actual power supply position for the year 2025-26

(in terms of Peak)

Region / State / System	Peak Demand (MW)			Peak Met (MW)			Surplus / Deficit (-) (MW)		Surplus / Deficit (-) (%)	
	LGBR	Actual	% Deviation	LGBR	Actual	% Deviation	LGBR	Actual	LGBR	Actual
Chandigarh	481	460	-4.3	430	460	7.0	-51	0	-10.6	0.0
Delhi	9,284	8,442	-9.1	9,910	8,442	-14.8	626	0	6.7	0.0
Haryana	16,068	14,084	-12.3	15,160	14,084	-7.1	-908	0	-5.7	0.0
Himachal Pradesh	2,505	2,310	-7.8	3,980	2,310	-42.0	1,475	0	58.9	0.0
UT of J&K and Ladakh	3,913	3,325	-15.0	3,420	3,325	-2.8	-493	0	-12.6	0.0
Punjab	17,175	16,670	-2.9	17,060	16,670	-2.3	-115	0	-0.7	0.0
Rajasthan	20,970	19,617	-6.5	20,300	19,617	-3.4	-670	0	-3.2	0.0
Uttar Pradesh	33,849	31,486	-7.0	38,240	31,486	-17.7	4,391	0	13.0	0.0
Uttarakhand	3,108	2,910	-6.4	3,850	2,910	-24.4	742	0	23.9	0.0
Northern Region	**99,574**	**91,335**	**-8.3**	**1,00,800**	**90,772**	**-9.9**	**1,226**	**-563**	**1.2**	**-0.6**
Chhattisgarh	7,396	6,819	-7.8	6,311	6,819	8.1	-1,086	0	-14.7	0.0
Gujarat	27,568	26,457	-4.0	25,986	26,457	1.8	-1,582	0	-5.7	0.0
Madhya Pradesh	21,241	19,902	-6.3	18,849	19,895	5.5	-2,392	-7	-11.3	0.0
Maharashtra	35,081	31,128	-11.3	33,423	31,128	-6.9	-1,658	0	-4.7	0.0
DDDNH	1,461	1,416	-3.1	1,394	1,416	1.6	-67	0	-4.6	0.0
Goa	888	864	-2.7	763	864	13.2	-125	0	-14.0	0.0
Western Region	**82,369**	**83,081**	**0.9**	**84,205**	**83,081**	**-1.3**	**1,836**	**0**	**2.2**	**0.0**
Andhra Pradesh	16,374	14,005	-14.5	15,511	14,005	-9.7	-863	0	-5.3	0.0
Telangana	20,403	18,548	-9.1	17,390	18,548	6.7	-3,013	0	-14.8	0.0
Karnataka	19,787	18,655	-5.7	18,502	18,655	0.8	-1,285	0	-6.5	0.0
Kerala	6,256	5,819	-7.0	5,965	5,819	-2.5	-291	0	-4.7	0.0
Tamil Nadu	21,865	19,932	-8.8	21,213	19,932	-6.0	-652	0	-3.0	0.0
Puducherry	595	560	-5.9	602	552	-8.2	6	-8	1.0	-1.5
Southern Region	**79,391**	**73,805**	**-7.0**	**72,902**	**73,805**	**1.2**	**-6,489**	**0**	**-8.2**	**0.0**
Bihar	9,056	8,597	-5.1	8,660	8,594	-0.8	-396	-4	-4.4	0.0
DVC	4,146	3,532	-14.8	4,235	3,523	-16.8	89	-9	2.1	-0.3
Jharkhand	2,619	2,353	-10.2	2,817	2,350	-16.6	197	-3	7.5	-0.1
Odisha	7,623	7,147	-6.2	6,047	7,129	17.9	-1,576	-18	-20.7	-0.3
West Bengal	13,541	13,108	-3.2	10,579	13,108	23.9	-2,962	0	-21.9	0.0
Sikkim	158	126	-19.9	510	126	-75.2	352	0	223.4	0.0
Eastern Region	**35,781**	**33,527**	**-6.3**	**31,830**	**33,452**	**5.1**	**-3,951**	**-75**	**-11.0**	**-0.2**
Arunachal Pradesh	233	223	-4.1	478	223	-53.3	245	0	105.5	0.0
Assam	3,082	2,812	-8.7	2,371	2,812	18.6	-711	0	-23.1	0.0
Manipur	318	277	-12.8	249	277	11.3	-69	0	-21.7	0.0
Meghalaya	526	374	-28.8	594	374	-37.1	69	0	13.1	0.0
Mizoram	207	182	-11.9	172	182	5.8	-35	0	-16.8	-0.1
Nagaland	206	202	-1.8	207	191	-7.7	1	-11	0.4	-5.6
Tripura	423	377	-10.9	415	377	-9.2	-8	0	-2.0	0.0
North-Eastern Region	**4,396**	**4,157**	**-5.4**	**4,470**	**4,157**	**-7.0**	**74**	**0**	**1.7**	**0.0**
All India	**2,69,277**	**2,45,444**	**-8.9**	**2,66,053**	**2,45,416**	**-7.8**	**-3,224**	**-28**	**-1.2**	**0.0**

Annex-V(B)

Comparison of the constituent-wise forecast vis-à-vis actual power supply position for the year 2025-26

(in terms of Energy)

Region / State / System	Requirement (MU)			Availability (MU)			Surplus / Deficit (-) (MU)		Surplus / Deficit (-) (%)	
	LGBR	Actual	% Deviation	LGBR	Actual	% Deviation	LGBR	Actual	LGBR	Actual
Chandigarh	2,125	1,879	-11.6	1,870	1,879	0.5	-255	-1	-12.0	0.0
Delhi	39,497	38,556	-2.4	41,430	38,548	-7.0	1,933	-8	4.9	0.0
Haryana	73,691	70,493	-4.3	74,820	70,427	-5.9	1,129	-66	1.5	-0.1
Himachal Pradesh	14,284	13,642	-4.5	16,890	13,595	-19.5	2,606	-47	18.2	-0.3
UT of J&K and Ladakh	22,998	20,185	-12.2	17,080	20,166	18.1	-5,918	-19	-25.7	-0.1
Punjab	83,407	75,409	-9.6	74,540	75,308	1.0	-8,867	-101	-10.6	-0.1
Rajasthan	1,29,701	1,10,657	-14.7	1,12,370	1,10,657	-1.5	-17,331	0	-13.4	0.0
Uttar Pradesh	1,75,170	1,63,501	-6.7	2,00,890	1,63,475	-18.6	25,720	-26	14.7	0.0
Uttarakhand	18,667	16,538	-11.4	15,930	16,475	3.4	-2,737	-63	-14.7	-0.4
Northern Region	**5,59,540**	**5,12,458**	**-8.4**	**5,55,820**	**5,12,127**	**-7.9**	**-3,720**	**-331**	**-0.7**	**-0.1**
Chhattisgarh	48,779	42,933	-12.0	48,344	42,925	-11.2	-435	-8	-0.9	0.0
Gujarat	1,65,604	1,56,588	-5.4	1,69,057	1,56,588	-7.4	3,453	0	2.1	0.0
Madhya Pradesh	1,14,363	1,03,711	-9.3	1,13,531	1,03,696	-8.7	-831	-15	-0.7	0.0
Maharashtra	2,31,268	2,02,867	-12.3	2,22,465	2,02,854	-8.8	-8,803	-13	-3.8	0.0
DDDNH	11,349	11,182	-1.5	10,365	11,182	7.9	-984	0	-8.7	0.0
Goa	5,674	5,449	-4.0	5,058	5,449	7.7	-616	0	-10.9	0.0
Western Region	**5,77,037**	**5,36,483**	**-7.0**	**5,68,821**	**5,36,445**	**-5.7**	**-8,216**	**-37**	**-1.4**	**0.0**
Andhra Pradesh	88,134	81,204	-7.9	90,014	81,197	-9.8	1,880	-7	2.1	0.0
Telangana	1,02,905	87,274	-15.2	1,00,106	87,266	-12.8	-2,800	-8	-2.7	0.0
Karnataka	98,020	95,791	-2.3	1,04,426	95,780	-8.3	6,406	-11	6.5	0.0
Kerala	33,268	31,157	-6.3	33,007	31,154	-5.6	-261	-3	-0.8	0.0
Tamil Nadu	1,41,697	1,32,328	-6.6	1,36,635	1,32,317	-3.2	-5,062	-11	-3.6	0.0
Puducherry	3,804	3,508	-7.8	4,357	3,504	-19.6	553	-3	14.5	-0.1
Southern Region	**4,67,906**	**4,31,311**	**-7.8**	**4,69,562**	**4,31,267**	**-8.2**	**1,656**	**-43**	**0.4**	**0.0**
Bihar	49,068	47,440	-3.3	73,403	47,425	-35.4	24,335	-14	49.6	0.0
DVC	29,794	24,755	-16.9	25,750	24,751	-3.9	-4,044	-3	-13.6	0.0
Jharkhand	15,746	15,435	-2.0	18,795	15,430	-17.9	3,049	-5	19.4	0.0
Odisha	51,399	44,199	-14.0	50,018	44,193	-11.6	-1,381	-6	-2.7	0.0
West Bengal	74,430	72,970	-2.0	76,828	72,906	-5.1	2,398	-64	3.2	-0.1
Sikkim	674	554	-17.7	679	554	-18.4	5	0	0.8	0.0
Eastern Region	**2,21,568**	**2,05,417**	**-7.3**	**2,45,473**	**2,05,324**	**-16.4**	**23,905**	**-93**	**10.8**	**0.0**
Arunachal Pradesh	1,232	1,194	-3.1	2,418	1,194	-50.6	1,186	0	96.2	0.0
Assam	14,881	13,616	-8.5	15,182	13,615	-10.3	302	-1	2.0	0.0
Manipur	1,300	1,178	-9.4	1,411	1,176	-16.7	111	-3	8.6	-0.2
Meghalaya	2,709	2,095	-22.6	3,059	2,095	-31.5	350	0	12.9	0.0
Mizoram	867	754	-13.0	1,150	754	-34.4	283	0	32.6	0.0
Nagaland	1,073	996	-7.1	1,128	996	-11.6	55	0	5.1	0.0
Tripura	2,098	1,903	-9.3	2,014	1,903	-5.5	-84	0	-4.0	0.0
North-Eastern Region	**24,159**	**21,825**	**-9.7**	**26,361**	**21,821**	**-17.2**	**2,202**	**-4**	**9.1**	**0.0**
All India	**18,50,211**	**17,07,493**	**-7.7**	**18,66,037**	**17,06,985**	**-8.5**	**15,827**	**-508**	**0.9**	**0.0**

Maintenance Schedule of Conventional Power Generating Stations for the year 2026-27

Station	Unit	Station Type	Capacity (MW)	Outage from	Outage to	Duration(days)	Remarks
NORTHERN REGION							
SINGRAULI STPS	1	THERMAL	200.00	16-Oct-26	30-Nov-26	46	Boiler + Turbine + Gen (Stator trunnion stud replacement) +Turbine RLA
SINGRAULI STPS	2	THERMAL	200.00	1-Sep-26	15-Oct-26	45	Boiler+Gen + Turbine + Turbine RLA
SINGRAULI STPS	4	THERMAL	200.00	15-Dec-26	8-Jan-27	25	Boiler+TG Brg Inspection+ TG Valves+ Gov system
SINGRAULI STPS	7	THERMAL	500.00	9-Mar-26	7-Apr-26	30	Boiler+TG Brg Inspection+LPT (PAUT)+ TG Valves
RIHAND-I STPS	1	THERMAL	500.00	1-Oct-26	24-Nov-26	55	Boiler +Turbine (all 4 modules)+Gen
RIHAND-II STPS	1	THERMAL	500.00	10-Mar-26	10-Apr-26	32	Boiler +LPT (LSB replacement with de-tunned) + TG Bearing & Valves
RIHAND-III STPS	2	THERMAL	500.00	7-Feb-27	8-Mar-27	30	Boiler + Boiler RLA + LPT (Rotor replacement)
UNCHAHAR-I TPS	1	THERMAL	210.00	25-Nov-26	29-Dec-26	35	Boiler+TG Brg & Valves Inspection + LPT + Gen (Bearing pedestal no. 4 & 5 re-grouting)
UNCHAHAR-II TPS	2	THERMAL	210.00	1-Oct-26	30-Oct-26	30	Boiler+LPT + Gen+TG Brg & valves Inspection
UNCHAHAR-III TPS	1	THERMAL	210.00	1-Mar-27	10-Apr-27	41	Boiler+Turbine +Turbine RLA
TANDA STAGE-2 TPS	1	THERMAL	660.00	18-Dec-26	15-Feb-27	60	Boiler+Turbine
DADRI-I (NCTPP)	3	THERMAL	210.00	26-Sep-26	30-Oct-26	35	Boiler+LPT+Gen + TG valves
DADRI-I (NCTPP)	4	THERMAL	210.00	1-Feb-27	7-Mar-27	35	Boiler+LPT + Gen+ TG Valves
DADRI-II (NCTPP)	6	THERMAL	490.00	21-Nov-26	20-Dec-26	30	Boiler + TG BEARINGS & + TG Valves+GCB
IGSTPP Jhajjar	1	THERMAL	500.00	15-Feb-27	17-Mar-27	31	Overhauling
IGSTPP Jhajjar	2	THERMAL	500.00	1-Dec-26	7-Dec-26	7	BLR
IGSTPP Jhajjar	3	THERMAL	500.00	12-Mar-27	18-Mar-27	7	BLR
ANPARA TPS	2	THERMAL	210.00	5-Jan-27	3-Feb-27	30	Annual Overhauling
ANPARA TPS	4	THERMAL	210.00	12-Nov-26	26-Dec-26	45	Annual Overhauling
OBRA TPS	10	THERMAL	200.00	12-Nov-26	11-Dec-26	30	Annual Overhauling
OBRA TPS	11	THERMAL	200.00	30-Jan-27	15-Mar-27	45	Capital Overhauling
HARDUAGANJ TPS	8	THERMAL	250.00	21-Oct-26	19-Nov-26	30	Annual Overhauling
HARDUAGANJ EXT-II TPS	10	THERMAL	660.00	1-Dec-26	20-Feb-27	82	1st Inspection and Capital Overhauling
PARICHHA TPS	4	THERMAL	210.00	30-Jan-27	28-Feb-27	30	Annual Overhauling
GHTPS (LEHRA MOHBBAT)	1	THERMAL	210.00	1-Mar-27	31-Mar-27	31	Annual Overhauling
GGSSTP ROPAR	3	THERMAL	210.00	1-Nov-26	15-Dec-26	45	Capital Overhauling
GGSSTP ROPAR	4	THERMAL	210.00	22-Dec-26	20-Jan-27	30	Capital Overhauling
GGSSTP ROPAR	6	THERMAL	210.00	1-Feb-27	17-Mar-27	45	Capital Overhauling
GURU AMARDASS TPP	1	THERMAL	270.00	1-Jan-27	31-Jan-27	31	Annual Overhaul
GURU AMARDASS TPP	2	THERMAL	270.00	15-Feb-27	16-Mar-27	30	Annual Overhaul
PANIPAT TPS	7	THERMAL	250.00	16-Sep-26	24-Nov-26	70	Capital Overhauling
PANIPAT TPS	8	THERMAL	250.00	5-Oct-26	29-Oct-26	25	Annual Overhauling
DCR TPS YAMUNA NAGAR	1	THERMAL	300.00	25-Nov-26	28-Dec-26	34	Annual Overhauling
DCR TPS YAMUNA NAGAR	2	THERMAL	300.00	16-Feb-26	1-May-26	75	Capital Overhauling
RAJIV GANDHI TPS HISAR	1	THERMAL	600.00	16-Jan-27	31-Mar-27	75	Capital Overhauling
RAJIV GANDHI TPS HISAR	2	THERMAL	600.00	20-Mar-26	13-May-26	55	Capital Overhauling
SSTPS SURATGARH	6	THERMAL	250.00	1-Sep-26	25-Sep-26	25	Annual Boiler Overhaul
SSTPS SURATGARH	4	THERMAL	250.00	7-Jul-26	31-Jul-26	25	Annual Boiler Overhaul
SSTPS SURATGARH	2	THERMAL	250.00	1-Jul-26	25-Jul-26	25	Annual Boiler Overhaul
SSTPS SURATGARH	3	THERMAL	250.00	10-Sep-26	4-Oct-26	25	Annual Boiler Overhaul
SSTPS SURATGARH	5	THERMAL	250.00	1-Apr-26	25-Apr-26	25	Annual Boiler Overhaul
SSTPS SURATGARH	1	THERMAL	250.00	1-May-26	14-Jun-26	45	Annual Boiler Overhaul + C&I system Upgradation
SSCTPP SURATGARH	7	THERMAL	660.00	16-Jul-26	3-Sep-26	50	Capital Overhaul of Turbine
SSCTPP SURATGARH	8	THERMAL	660.00	15-Oct-26	13-Nov-26	30	Annual Boiler Overhaul
KOTA TPS (KSTPS)	1	THERMAL	210.00	1-Aug-26	25-Aug-26	25	Annual Boiler Overhaul
KOTA TPS (KSTPS)	2	THERMAL	210.00	16-Aug-26	9-Sep-26	25	Annual Boiler Overhaul
KOTA TPS (KSTPS)	3	THERMAL	210.00	16-Jul-26	9-Aug-26	25	Annual Overhaul of Turbine (Replacement of LPT Blades)
KOTA TPS (KSTPS)	4	THERMAL	210.00	15-Jun-26	3-Aug-26	50	Capital Overhaul of Turbine (Replacement of LPT Blades)
KOTA TPS (KSTPS)	5	THERMAL	210.00	6-Sep-26	30-Sep-26	25	Annual Boiler Overhaul
KOTA TPS (KSTPS)	7	THERMAL	195.00	1-Jul-26	25-Jul-26	25	Annual Boiler Overhaul
KOTA TPS (KSTPS)	6	THERMAL	195.00	1-Sep-26	20-Oct-26	50	Strengthen of Boiler tubes
KALISINDH TPS (KATPP)	1	THERMAL	600.00	1-May-26	19-Jun-26	50	Replacement of Eonomiser Boiler Tube Panels
KALISINDH TPS (KATPP)	2	THERMAL	600.00	1-Mar-27	30-Mar-27	30	Annual Boiler Overhaul
CTPP CHHABRA	4	THERMAL	250.00	22-Aug-26	15-Sep-26	25	Annual Boiler Overhaul
CTPP CHHABRA	2	THERMAL	250.00	1-Jun-26	20-Jul-26	50	Capital Overhaul of Turbine
CTPP CHHABRA	1	THERMAL	250.00	16-Jul-26	9-Aug-26	25	Annual Boiler Overhaul
CTPP CHHABRA	3	THERMAL	250.00	26-Sep-26	20-Oct-26	25	Annual Boiler Overhaul
CSCTPP CHHABRA	5	THERMAL	660.00	26-Sep-26	25-Oct-26	30	Annual Boiler Overhaul
CSCTPP CHHABRA	6	THERMAL	660.00	1-Aug-26	30-Aug-26	30	Annual Boiler Overhaul
KHURJA TPP	1	THERMAL	660.00	30-Jan-27	28-Feb-27	30	Annual maintenance
KAWAI TPS (ADANI POWER)	2	THERMAL	660.00	1-Aug-26	25-Aug-26	25	AOH HIP, Boiler Licence renewal
NABHA POWER LTD RAJPURA	1	THERMAL	700.00	15-Feb-27	7-Mar-27	21	Annual Overhauling
NABHA POWER LTD RAJPURA	2	THERMAL	700.00	16-Nov-26	6-Dec-26	21	Annual Overhauling
TALWANDI SABO TPP	1	THERMAL	660.00	1-Nov-26	15-Dec-26	45	Annual Overhauling
TALWANDI SABO TPP	2	THERMAL	660.00	13-Feb-27	30-Mar-27	46	Annual Overhauling
MAHATMA GANDHI TPS (CLP JHAJJAR)	1	THERMAL	660.00	1-Mar-26	7-Apr-26	38	Planned Overhaul

Maintenance Schedule of Conventional Power Generating Stations for the year 2026-27

Station	Unit	Station Type	Capacity (MW)	Outage from	Outage to	Duration(days)	Remarks
BARA TPP (PRAYAGRAJ)	2	THERMAL	660.00	20-Nov-26	22-Dec-26	33	Annual Overhauling
ANPARA C TPS (LANCO)	1	THERMAL	600.00	30-Oct-26	8-Dec-26	40	Annual Overhauling
ROSA TPP Ph-I	4	THERMAL	300.00	15-Nov-26	14-Dec-26	30	Boiler Capital Overhaul
ROSA TPP Ph-I	2	THERMAL	300.00	16-Feb-27	25-Feb-27	10	Boiler Mini Overhaul
GHATAMPUR TPP	1	THERMAL	660.00	27-Aug-26	30-Aug-26	4	Boiler Licence renewal,furnace inspection and cleaning, RAPH washing, Cen rotor threadout, Gen slip ring inspection, turbine bearing inspection, turbine governor valve stroke checking and other major works to be carried out.
GHATAMPUR TPP	1	THERMAL	660.00	22-Dec-26	20-Jan-27	30	Boiler Licence renewal,furnace inspection and cleaning, RAPH washing, Cen rotor threadout, Gen slip ring inspection, turbine bearing inspection, turbine governor valve stroke checking and other major works to be carried out.
MEJA STPP	1	THERMAL	660.00	1-Oct-26	4-Nov-26	4-Feb-00	Overhauling of Boiler, Turbine, Turbine Stop valves and Control Valves
BARSINGSAR LIGNITE	1	THERMAL	125.00	1-Oct-26	30-Oct-26	30-Jan-00	Annual Routine Maintenance
BARSINGSAR LIGNITE	2	THERMAL	125.00	1-May-26	30-May-26	30-Jan-00	Annual Routine Maintenance
KHAMBARKHERA TPS	1	THERMAL	45.00	1-Aug-26	5-Aug-26	5-Jan-00	Refactory Inspection
KHAMBARKHERA TPS	1	THERMAL	45.00	10-Nov-26	29-Nov-26	20-Jan-00	Annual Overhauling
KHAMBARKHERA TPS	2	THERMAL	45.00	5-Aug-26	9-Aug-26	5-Jan-00	Refactory Inspection
KHAMBARKHERA TPS	2	THERMAL	45.00	19-Nov-26	8-Dec-26	20	Annual Overhauling
LALITPUR TPS	1	THERMAL	660.00	15-Nov-26	24-Nov-26	10	Boiler License renewal
LALITPUR TPS	2	THERMAL	660.00	15-Feb-27	16-Mar-27	30	Annual Overhauling
LALITPUR TPS	3	THERMAL	660.00	5-Jan-27	3-Feb-27	30	Annual Overhauling
BARKHERA TPS	1	THERMAL	45.00	9-Aug-26	13-Aug-26	5	Refactory Inspection
BARKHERA TPS	1	THERMAL	45.00	15-Nov-26	4-Dec-26	20	Annual Overhauling
BARKHERA TPS	2	THERMAL	45.00	13-Aug-26	17-Aug-26	5	Refactory Inspection
BARKHERA TPS	2	THERMAL	45.00	24-Nov-26	13-Dec-26	20	Annual Overhauling
MAQSOODPUR TPS	1	THERMAL	45.00	17-Aug-26	21-Aug-26	5	Refactory Inspection
MAQSOODPUR TPS	1	THERMAL	45.00	20-Nov-26	9-Dec-26	20	Annual Overhauling
MAQSOODPUR TPS	2	THERMAL	45.00	21-Aug-26	25-Aug-26	5	Refactory Inspection
MAQSOODPUR TPS	2	THERMAL	45.00	29-Nov-26	18-Dec-26	20	Annual Overhauling
KUNDARKI TPS	1	THERMAL	45.00	25-Aug-26	29-Aug-26	5	Refactory Inspection
KUNDARKI TPS	1	THERMAL	45.00	25-Nov-26	14-Dec-26	20	Annual Overhauling
KUNDARKI TPS	2	THERMAL	45.00	29-Aug-26	2-Sep-26	5	Refactory Inspection
KUNDARKI TPS	2	THERMAL	45.00	4-Dec-26	23-Dec-26	20	Annual Overhauling
UTRAULA TPS	1	THERMAL	45.00	2-Sep-26	6-Sep-26	5	Refactory Inspection
UTRAULA TPS	1	THERMAL	45.00	30-Nov-26	19-Dec-26	20	Annual Overhauling
UTRAULA TPS	2	THERMAL	45.00	6-Sep-26	10-Sep-26	5	Refactory Inspection
UTRAULA TPS	2	THERMAL	45.00	9-Dec-26	28-Dec-26	20	Annual Overhauling
JSW ENERGY (BARMER) TPP	1	THERMAL	135.00	6-May-26	13-May-26	8	Boiler License renewal
JSW ENERGY (BARMER) TPP	1	THERMAL	135.00	23-Jul-26	3-Aug-26	12	Annual Overhaul/ Boiler overhaul
JSW ENERGY (BARMER) TPP	1	THERMAL	135.00	18-Mar-27	31-Mar-27	14	Refractory maintenance & Boiler Inspection
JSW ENERGY (BARMER) TPP	2	THERMAL	135.00	25-Apr-26	2-May-26	8	Boiler License renewal
JSW ENERGY (BARMER) TPP	2	THERMAL	135.00	22-May-26	26-Jun-26	36	Capital Overhaul
JSW ENERGY (BARMER) TPP	3	THERMAL	135.00	19-Aug-26	23-Sep-26	36	Capital Overhaul
JSW ENERGY (BARMER) TPP	3	THERMAL	135.00	5-Nov-26	12-Nov-26	8	Boiler License renewal
JSW ENERGY (BARMER) TPP	4	THERMAL	135.00	5-Aug-26	16-Aug-26	12	Annual Overhaul/ Boiler overhaul
JSW ENERGY (BARMER) TPP	4	THERMAL	135.00	2-Dec-26	9-Dec-26	8	Boiler License renewal
JSW ENERGY (BARMER) TPP	4	THERMAL	135.00	2-Feb-27	15-Feb-27	14	Refractory maintenance & Boiler Inspection
JSW ENERGY (BARMER) TPP	5	THERMAL	135.00	14-Jul-26	21-Jul-26	8	Boiler License renewal
JSW ENERGY (BARMER) TPP	5	THERMAL	135.00	26-Sep-26	7-Oct-26	12	Annual Overhaul/ Boiler overhaul
JSW ENERGY (BARMER) TPP	5	THERMAL	135.00	15-Jan-27	28-Jan-27	14	Refractory maintenance & Boiler Inspection
JSW ENERGY (BARMER) TPP	6	THERMAL	135.00	5-Jul-26	12-Jul-26	8	Boiler License renewal
JSW ENERGY (BARMER) TPP	6	THERMAL	135.00	15-Nov-26	28-Nov-26	14	Refractory maintenance & Boiler Inspection
JSW ENERGY (BARMER) TPP	6	THERMAL	135.00	1-Jan-27	12-Jan-27	12	Annual Overhaul/ Boiler overhaul
JSW ENERGY (BARMER) TPP	7	THERMAL	135.00	12-Apr-26	23-Apr-26	12	Annual Overhaul/ Boiler overhaul
JSW ENERGY (BARMER) TPP	7	THERMAL	135.00	15-Oct-26	28-Oct-26	14	Refractory maintenance & Boiler Inspection
JSW ENERGY (BARMER) TPP	7	THERMAL	135.00	23-Feb-27	2-Mar-27	8	Boiler License renewal
JSW ENERGY (BARMER) TPP	8	THERMAL	135.00	1-Apr-26	8-Apr-26	8	Boiler License renewal
JSW ENERGY (BARMER) TPP	8	THERMAL	135.00	14-Dec-26	27-Dec-26	14	Refractory maintenance & Boiler Inspection
JSW ENERGY (BARMER) TPP	8	THERMAL	135.00	5-Mar-27	16-Mar-27	12	Annual Overhaul/ Boiler overhaul
ANTA CCPP	GT-1	GAS	88.71	9-Sep-26	15-Sep-26	7	Turbine minor Inspection (by regular Maint - AMC contract)
ANTA CCPP	GT-1	GAS	88.71	1-Mar-27	7-Mar-27	7	Turbine minor Inspection (by regular Maint - AMC contract)
ANTA CCPP	GT-2	GAS	88.71	29-Aug-26	4-Sep-26	7	Turbine minor Inspection (by regular Maint - AMC contract)

Maintenance Schedule of Conventional Power Generating Stations for the year 2026-27

Station	Unit	Station Type	Capacity (MW)	Outage from	Outage to	Duration(days)	Remarks
ANTA CCPP	GT-2	GAS	88.71	18-Feb-27	19-Mar-27	30	Turbine : Major Inspection (OEM/OES) Generator : Major Inspection (OEM/OES) WHRB : Hydro External And DDCMIS Upgradation of WHRB#2 20 days (Capital Addition Budget)
ANTA CCPP	GT-3	GAS	88.71	28-Jun-26	4-Jul-26	7	Turbine minor Inspection (by regular Maint - AMC contract)
ANTA CCPP	GT-3	GAS	88.71	18-Dec-26	16-Jan-27	30	Turbine : Major Inspection (OEM/OES) Generator : Minor Inspection (OEM/OES) WHRB : Hydro External And DDCMIS Upgradation of WHRB#3 20 days (Capital Addition Budget)
FARIDABAD CCGT	GT-1	GAS	137.76	22-Jul-26	26-Jul-26	5	Minor Inspection + Boiler Lic Renewal
FARIDABAD CCGT	GT-1	GAS	137.76	2-Mar-27	6-Mar-27	5	Minor Inspection
FARIDABAD CCGT	GT-2	GAS	137.76	29-Jul-26	2-Aug-26	5	Minor Inspection + Boiler Lic Renewal
FARIDABAD CCGT	GT-2	GAS	137.76	23-Mar-27	27-Mar-27	5	Minor Inspection
FARIDABAD CCGT	ST	GAS	156.08	1-Sep-26	15-Oct-26	45	ST DCS R&M
AURAIYA CCPP	GT-1	GAS	111.19	2-Feb-27	16-Feb-27	15	Turbine Inspection + Filter Replacement
AURAIYA CCPP	GT-1	GAS	111.19				Boiler Licence LP
AURAIYA CCPP	GT-2	GAS	111.19	6-Apr-26	6-Apr-26	1	Boiler Licence
AURAIYA CCPP	GT-3	GAS	111.19	17-Feb-27	3-Mar-27	15	Combustor Inspection + Filter Replacement + Fourth stage Blade Replacement
AURAIYA CCPP	GT-3	GAS	111.19	15-Jul-26	15-Jul-26	1	Boiler Licence HP
AURAIYA CCPP	GT-4	GAS	111.19	22-Aug-26	5-Sep-26	15	Combustor Inspection + Filter Replacement + Fourth stage Blade Replacement
AURAIYA CCPP	GT-4	GAS	111.19	2-Feb-27	2-Feb-27	1	Boiler Licence
DADRI CCPP	GT-1	GAS	130.19	1-Dec-26	7-Dec-26	7	M8 Inspection & Boiler License Renewal
DADRI CCPP	GT-2	GAS	130.19	17-Feb-27	23-Feb-27	7	M8 Inspection & Boiler License Renewal
DADRI CCPP	GT-3	GAS	130.19	7-Aug-26	11-Aug-26	5	M4 Inspection
DADRI CCPP	GT-4	GAS	130.19	1-Feb-27	5-Feb-27	5	M4 Inspection & Boiler License Renewal
DADRI CCPP	GT-3	GAS	130.19	26-Dec-26	27-Dec-26	2	Boiler License renewal
RAMGARH CCPP	GT-1	GAS	35.50	1-Aug-26	14-Sep-26	45	HGPI of Gas Turbine
GAMA CCPP	Module 1 GT	GAS	71.00	1-Aug-26	30-Aug-26	30	HGPI Inspection
GAMA CCPP	Module 1 STG	GAS	72.00	1-Aug-26	15-Aug-26	15	Bearing Inspection
GTPS IPGCL	GT-1	GAS	30.00	1-Apr-26	30-Apr-26	30	Major Inspection of GT-1
GTPS IPGCL	GT-2	GAS	30.00	1-Nov-26	25-Nov-26	25	Hot gas path Inspection of GT-2
GTPS IPGCL	STG-1	GAS	30.00	1-Nov-26	30-Nov-26	30	Overhauling of STG-1
PPS-III BAWANA	GT-1	GAS	216.00	6-Apr-26	8-Apr-26	3	Boiler Inspection
PPS-III BAWANA	GT-2	GAS	216.00	3-Apr-26	5-Apr-26	3	Boiler Inspection
PPS-III BAWANA	GT-3	GAS	216.00	5-Dec-26	9-Dec-26	5	BI, Transformer Testing & 48 Weekly Preventive Maintenance of various critical equipment
PPS-III BAWANA	GT-4	GAS	216.00	9-Oct-26	13-Oct-26	5	BI, Transformer Testing & 48 Weekly Preventive Maintenance of various critical equipment
PPS-III BAWANA	STG-1	GAS	253.60	8-Feb-27	4-Mar-27	25	Replacement of Diffuser assembly of IPCV#2 , critical valves servicing of HRSGs ,Condenser cleaning ,Transformer Testing & 48 Weekly Preventive Maintenance of various critical equipment.
PPS-III BAWANA	STG-2	GAS	253.60	21-Mar-27	28-Mar-27	8	Condenser Cleaning , Transformer Testing & 48 Weekly Preventive Maintenance of various critical equipment
PPS-III BAWANA	GT-1	GAS	216.00	2-Feb-27	6-Feb-27	5	Transformer Testing & 48 Weekly Preventive Maintenance of various critical equipment

Maintenance Schedule of Conventional Power Generating Stations for the year 2026-27

Station	Unit	Station Type	Capacity (MW)	Outage from	Outage to	Duration(days)	Remarks
PPS-III BAWANA	GT-2	GAS	216.00	8-Feb-27	19-Mar-27	40	Transformer Testing & 48 Weekly Preventive Maintenance of various critical equipment
KASHIPUR CCPP (SRAVANTHI ENERGY)	GT-1	GAS	71.50	16-Jul-26	18-Jul-26	3	Offline water wash
KASHIPUR CCPP (SRAVANTHI ENERGY)	GT-1	GAS	71.50	16-Oct-26	19-Oct-26	4	Offline water wash, Boiler inspection
KASHIPUR CCPP (SRAVANTHI ENERGY)	GT-1	GAS	71.50	14-Jan-27	17-Jan-27	4	Offline water wash
KASHIPUR CCPP (SRAVANTHI ENERGY)	GT-1	GAS	71.50	17-Apr-27	19-Apr-27	3	Offline water wash
KASHIPUR CCPP (SRAVANTHI ENERGY)	GT-2	GAS	71.50	6-Nov-26	9-Nov-26	4	Offline water wash, Boiler inspection
KASHIPUR CCPP (SRAVANTHI ENERGY)	GT-2	GAS	71.50	7-Feb-27	9-Feb-27	3	Offline water wash
KASHIPUR CCPP (SRAVANTHI ENERGY)	GT-2	GAS	71.50	10-May-27	12-May-27	3	Offline water wash
KASHIPUR CCPP (SRAVANTHI ENERGY)	GT-2	GAS	71.50	10-Aug-27	12-Aug-27	3	Offline water wash
KASHIPUR CCPP (SRAVANTHI ENERGY)	GT-3	GAS	71.50	4-Jul-25	7-Jul-25	4	Offline water wash
KASHIPUR CCPP (SRAVANTHI ENERGY)	GT-3	GAS	71.50	1-Jul-26	4-Jul-26	4	Offline water wash
KASHIPUR CCPP (SRAVANTHI ENERGY)	GT-3	GAS	71.50	2-Jan-27	4-Jan-27	3	Offline water wash
KASHIPUR CCPP (SRAVANTHI ENERGY)	GT-3	GAS	71.50	14-May-27	17-May-27	4	Offline water wash, Boiler inspection
KASHIPUR CCPP (SRAVANTHI ENERGY)	GT-4	GAS	71.50	24-Oct-26	26-Oct-26	3	Offline water wash
KASHIPUR CCPP (SRAVANTHI ENERGY)	GT-4	GAS	71.50	24-Jan-27	26-Jan-27	3	Offline water wash
KASHIPUR CCPP (SRAVANTHI ENERGY)	GT-4	GAS	71.50	26-Apr-27	28-Apr-27	3	Offline water wash
KASHIPUR CCPP (SRAVANTHI ENERGY)	GT-4	GAS	71.50	5-Jun-27	8-Jun-27	4	Offline water wash, Boiler inspection
RAPS-B	3	NUCLEAR	220.00	13-Jul-26	21-Aug-26	40	Biennual Shutdown
RAPS-B	4	NUCLEAR	220.00	11-Jan-27	19-Feb-27	40	Biennual Shutdown
RAPS-C	5	NUCLEAR	220.00	16-Feb-27	31-Mar-27	44	Biennual Shutdown
RAPS-D	7	NUCLEAR	700.00	15-Sep-26	30-Oct-26	46	Biennual Shutdown
KOLDAM HPS	1	HYDRO	200.00	10-Feb-27	17-Feb-27	8	Annual Inspection
KOLDAM HPS	2	HYDRO	200.00	23-Jan-27	30-Jan-27	8	Annual Inspection
KOLDAM HPS	3	HYDRO	200.00	4-Jan-27	11-Jan-27	8	Annual Inspection
KOLDAM HPS	4	HYDRO	200.00	26-Feb-27	5-Mar-27	8	Annual Inspection
SHANAN HPS	1	HYDRO	15.00	1-Oct-26	25-Oct-26	25	Annual Maintenance
SHANAN HPS	2	HYDRO	15.00	26-Oct-26	19-Nov-26	25	Annual Maintenance
SHANAN HPS	3	HYDRO	15.00	20-Nov-26	14-Dec-26	25	Annual Maintenance
SHANAN HPS	4	HYDRO	15.00	15-Dec-26	8-Jan-27	25	Annual Maintenance
SHANAN HPS	5	HYDRO	50.00	9-Jan-27	8-Apr-27	90	Annual Maintenance
RANJIT SAGAR DAM HPS	1	HYDRO	15.00	5-Oct-26	3-Nov-26	30	Annual Maintenance
RANJIT SAGAR DAM HPS	2	HYDRO	15.45	10-Nov-26	9-Dec-26	30	Annual Maintenance
RANJIT SAGAR DAM HPS	3	HYDRO	15.00	14-Dec-26	12-Jan-27	30	Annual Maintenance
RANJIT SAGAR DAM HPS	4	HYDRO	15.45	18-Jan-27	16-Feb-27	30	Annual Maintenance
KOTESHWAR HPS	1	HYDRO	100.00	1-May-26	30-Jun-26	61	Annual maintenance
KOTESHWAR HPS	2	HYDRO	100.00	6-Oct-26	5-Nov-26	31	Annual maintenance
KOTESHWAR HPS	3	HYDRO	100.00	7-Nov-26	6-Dec-26	30	Annual maintenance
KOTESHWAR HPS	4	HYDRO	100.00	1-Apr-26	30-Apr-26	30	Annual maintenance
TEHRI HPS	1	HYDRO	250.00	23-Mar-26	16-Apr-26	25	Annual maintenance
TEHRI HPS	2	HYDRO	250.00	14-Apr-26	13-May-26	30	Major maintenance
TEHRI HPS	3	HYDRO	250.00	11-May-26	4-Jun-26	25	Annual maintenance
TEHRI HPS	4	HYDRO	250.00	2-Jun-26	26-Jun-26	25	Annual maintenance
AD HYDRO HEP	1	HYDRO	96.00	1-Dec-26	25-Dec-26	25	Annual Maintenance
AD HYDRO HEP	2	HYDRO	96.00	1-Jan-27	25-Jan-27	25	Annual Maintenance
ALAKNANDA HPS	1	HYDRO	82.50	1-Dec-26	31-Dec-26	31	Annual maintenance
ALAKNANDA HPS	2	HYDRO	82.50	1-Jan-27	31-Jan-27	31	Annual maintenance
ALAKNANDA HPS	3	HYDRO	82.50	1-Feb-27	28-Feb-27	28	Annual maintenance
ALAKNANDA HPS	4	HYDRO	82.50	1-Mar-27	31-Mar-27	31	Annual maintenance
GANGUWAL HPS	1	HYDRO	27.99	2-Nov-26	16-Nov-26	15	Annual Maintenance
GANGUWAL HPS	1	HYDRO	27.99	1-Apr-26	6-Apr-26	6	Half yearly Maintenance
GANGUWAL HPS	1	HYDRO	27.99	1-Jul-26	4-Jul-26	4	Quarterly Maintenance
GANGUWAL HPS	2	HYDRO	24.20	17-Nov-26	1-Dec-26	15	Annual Maintenance
GANGUWAL HPS	2	HYDRO	24.20	7-Apr-26	12-Apr-26	6	Half yearly Maintenance
GANGUWAL HPS	3	HYDRO	24.20	2-Dec-26	16-Dec-26	15	Annual Maintenance
GANGUWAL HPS	3	HYDRO	24.20	13-Apr-26	18-Apr-26	6	Half yearly Maintenance
GANGUWAL HPS	3	HYDRO	24.20	9-Jul-26	12-Jul-26	4	Quarterly Maintenance
KOTLA HPS	1	HYDRO	28.94	2-Nov-26	16-Nov-26	15	Annual Maintenance
KOTLA HPS	1	HYDRO	28.94	1-Apr-26	6-Apr-26	6	Half yearly Maintenance
KOTLA HPS	1	HYDRO	28.94	1-Jul-26	4-Jul-26	4	Quarterly Maintenance
KOTLA HPS	2	HYDRO	24.20	17-Nov-26	1-Dec-26	15	Annual Maintenance
KOTLA HPS	2	HYDRO	24.20	7-Apr-26	12-Apr-26	6	Half yearly Maintenance
KOTLA HPS	2	HYDRO	24.20	5-Jul-26	8-Jul-26	4	Quarterly Maintenance
KOTLA HPS	3	HYDRO	24.20	2-Dec-26	16-Dec-26	15	Annual Maintenance
KOTLA HPS	3	HYDRO	24.20	13-Apr-26	18-Apr-26	6	Half yearly Maintenance
KOTLA HPS	3	HYDRO	24.20	9-Jul-26	12-Jul-26	4	Quarterly Maintenance

Maintenance Schedule of Conventional Power Generating Stations for the year 2026-27

Station	Unit	Station Type	Capacity (MW)	Outage from	Outage to	Duration(days)	Remarks
BHAKRA LEFT & RIGHT HPS	L-1	HYDRO	126.00	1-Oct-26	22-Oct-26	22	Annual Maintenance
BHAKRA LEFT & RIGHT HPS	L-2	HYDRO	126.00	26-Oct-26	16-Nov-26	22	Annual Maintenance
BHAKRA LEFT & RIGHT HPS	L-2	HYDRO	126.00	18-Jan-27	16-Feb-27	30	Capital Mtc. of PSHG by Irrigation Wing & Gate hoist & its control by PW.
BHAKRA LEFT & RIGHT HPS	L-3	HYDRO	126.00	21-Sep-26	30-May-27	252	Replacement of Generator Shaft, Rotor Spider, Rim and other components by carrying out dismantlement, assembly, testing and commissioning of the Unit
BHAKRA LEFT & RIGHT HPS	L-4	HYDRO	126.00	21-Dec-26	11-Jan-27	22	Annual Maintenance
BHAKRA LEFT & RIGHT HPS	L-5	HYDRO	126.00	23-Nov-26	14-Dec-26	22	Annual Maintenance
BHAKRA LEFT & RIGHT HPS	R-1	HYDRO	157.00	1-Oct-26	20-Oct-26	20	Annual Maintenance
BHAKRA LEFT & RIGHT HPS	R-2	HYDRO	157.00	25-Oct-26	13-Nov-26	20	Annual Maintenance
BHAKRA LEFT & RIGHT HPS	R-3	HYDRO	157.00	20-Nov-26	9-Dec-26	20	Annual Maintenance
BHAKRA LEFT & RIGHT HPS	R-4	HYDRO	157.00	10-Dec-26	29-Dec-26	20	Annual Maintenance
BHAKRA LEFT & RIGHT HPS	R-5	HYDRO	157.00	3-Jan-27	22-Jan-27	20	Annual Maintenance
DEHAR HPS	1	HYDRO	165.00	1-Oct-26	30-Dec-26	91	Capital Maintenance
DEHAR HPS	2	HYDRO	165.00	2-Jan-27	1-Feb-27	31	Annual Maintenance
DEHAR HPS	3	HYDRO	165.00	1-Nov-26	1-Dec-26	31	Annual Maintenance
DEHAR HPS	4	HYDRO	165.00	2-Dec-26	1-Jan-27	31	Annual Maintenance
DEHAR HPS	5	HYDRO	165.00	2-Feb-27	4-Mar-27	31	Annual Maintenance
DEHAR HPS	6	HYDRO	165.00	5-Mar-27	4-Apr-27	31	Annual Maintenance
PONG HPS	1	HYDRO	66.00	2-Nov-26	16-Nov-26	15	Annual Maintenance
PONG HPS	2	HYDRO	66.00	18-Nov-26	2-Dec-26	15	Annual Maintenance
PONG HPS	3	HYDRO	66.00	3-Dec-26	17-Dec-26	15	Annual Maintenance
PONG HPS	4	HYDRO	66.00	19-Dec-26	2-Jan-27	15	Annual Maintenance
PONG HPS	5	HYDRO	66.00	4-Jan-27	18-Jan-27	15	Annual Maintenance
PONG HPS	6	HYDRO	66.00	20-Jan-27	3-Feb-27	15	Annual Maintenance
PONG HPS	1	HYDRO	66.00	4-May-26	11-May-26	8	Half Yearly Maintenance
PONG HPS	2	HYDRO	66.00	12-May-26	18-May-26	7	Half Yearly Maintenance
PONG HPS	3	HYDRO	66.00	19-May-26	25-May-26	7	Half Yearly Maintenance
PONG HPS	4	HYDRO	66.00	26-May-26	1-Jun-26	7	Half Yearly Maintenance
PONG HPS	5	HYDRO	66.00	2-Jun-26	8-Jun-26	7	Half Yearly Maintenance
PONG HPS	6	HYDRO	66.00	9-Jun-26	15-Jun-26	7	Half Yearly Maintenance
MALANA-II HPS	1	HYDRO	50.00	1-Dec-26	15-Dec-26	15	Annual maintenance
MALANA-II HPS	2	HYDRO	50.00	16-Dec-26	26-Dec-26	11	Annual maintenance
BAJOLI HOLI	1	HYDRO	60.00	5-Oct-25	30-Oct-25	26	Annual Maintenance
BAJOLI HOLI	2	HYDRO	60.00	10-Nov-25	10-Dec-25	31	Annual Maintenance
BAJOLI HOLI	3	HYDRO	60.00	20-Dec-25	19-Jan-26	31	Annual Maintenance
BUDHIL HPS	1	HYDRO	35.00	1-Dec-26	30-Dec-26	30	Annual maintenance
BUDHIL HPS	2	HYDRO	35.00	1-Jan-27	30-Jan-27	30	Annual maintenance
KASHANG INTEGRATED HEP	1	HYDRO	65.00	1-Nov-26	30-Nov-26	30	Annual maintenance
KASHANG INTEGRATED HEP	2	HYDRO	65.00	1-Dec-26	31-Dec-26	31	Annual maintenance
KASHANG INTEGRATED HEP	3	HYDRO	65.00	1-Jan-27	31-Jan-27	31	Annual maintenance
SAWRA KUDDU HEP	1	HYDRO	37.00	15-Dec-26	30-Dec-26	16	Annual Maintenance
SAWRA KUDDU HEP	2	HYDRO	37.00	30-Dec-26	15-Jan-27	17	Annual Maintenance
SAWRA KUDDU HEP	3	HYDRO	37.00	15-Jan-27	30-Jan-27	16	Annual Maintenance
LARJI HPS	1	HYDRO	42.00	15-Oct-26	28-Nov-26	45	Annual Maintenance
LARJI HPS	2	HYDRO	42.00	29-Nov-26	12-Jan-27	45	Annual Maintenance
LARJI HPS	3	HYDRO	42.00	13-Jan-27	26-Feb-27	45	Annual Maintenance
SANJAY HPS (BHABA)	1	HYDRO	40.00	25-Feb-26	30-Apr-26	65	Annual Maintenance
SANJAY HPS (BHABA)	2	HYDRO	40.00	25-Dec-25	23-Feb-26	61	Annual Maintenance
SANJAY HPS (BHABA)	3	HYDRO	40.00	25-Oct-25	24-Dec-26	426	Annual Maintenance
BASSI HPS	1	HYDRO	16.50	15-Oct-26	30-Nov-26	47	Annual Maintenance
BASSI HPS	2	HYDRO	16.50	15-Nov-26	27-Dec-26	43	Annual Maintenance
BASSI HPS	3	HYDRO	16.50	6-Jan-27	13-Feb-27	39	Annual Maintenance
BASSI HPS	4	HYDRO	16.50	23-Jan-27	5-Mar-27	42	Annual Maintenance
UHL-III HPS	1	HYDRO	33.30	15-Oct-26	30-Nov-26	47	Annual planned maintenance
UHL-III HPS	2	HYDRO	33.30	1-Dec-26	14-Jan-27	45	Annual planned maintenance
UHL-III HPS	3	HYDRO	33.30	15-Jan-27	28-Feb-27	45	Annual planned maintenance
GIRI BATA HPS	1	HYDRO	30.00	1-Jan-27	15-Feb-27	46	Annual Maintenance
GIRI BATA HPS	2	HYDRO	30.00	15-Apr-26	30-May-26	46	Annual Maintenance
BANER HEP	1	HYDRO	4.00	2-Nov-26	24-Nov-26	23	Annual Maintenance
BANER HEP	2	HYDRO	4.00	30-Nov-26	22-Dec-26	23	Annual Maintenance
BANER HEP	3	HYDRO	4.00	28-Dec-26	18-Jan-27	22	Annual Maintenance
BANER HEP	1	HYDRO	4.00	28-Jan-27	2-Feb-27	6	Annual Planned Shutdown
BANER HEP	2	HYDRO	4.00	28-Jan-27	2-Feb-27	6	Annual Planned Shutdown
BANER HEP	3	HYDRO	4.00	28-Jan-27	2-Feb-27	6	Annual Planned Shutdown
KHAULI HEP	1	HYDRO	6.00	16-Nov-26	30-Dec-26	45	Annual Maintenance
KHAULI HEP	2	HYDRO	6.00	31-Dec-26	23-Feb-27	55	Annual Maintenance
GAJ HEP	1	HYDRO	3.50	13-Oct-26	10-Nov-26	29	Annual Maintenance
GAJ HEP	2	HYDRO	3.50	11-Nov-26	5-Dec-26	25	Annual Maintenance
GAJ HEP	3	HYDRO	3.50	6-Dec-26	6-Jan-27	32	Annual Maintenance
GAJ HEP	1	HYDRO	3.50	8-Jan-27	10-Jan-27	3	Annual Maintenance
GAJ HEP	2	HYDRO	3.50	8-Jan-27	10-Jan-27	3	Annual Maintenance
GAJ HEP	3	HYDRO	3.50	8-Jan-27	10-Jan-27	3	Annual Maintenance
BINWA HEP	1	HYDRO	3.00	1-Nov-26	15-Dec-26	45	Annual Maintenance
BINWA HEP	2	HYDRO	3.00	16-Dec-26	30-Jan-27	46	Annual Maintenance
BINWA HEP	1	HYDRO	3.00	1-Feb-27	4-Feb-27	4	Annual Planned shutdown
BINWA HEP	2	HYDRO	3.00	1-Feb-27	4-Feb-27	4	Annual Planned shutdown
CHANJU HPS	1	HYDRO	12.00	1-Oct-26	31-Oct-26	31	Annual Maintenance
CHANJU HPS	2	HYDRO	12.00	1-Nov-26	1-Dec-26	31	Annual Maintenance

Maintenance Schedule of Conventional Power Generating Stations for the year 2026-27

Station	Unit	Station Type	Capacity (MW)	Outage from	Outage to	Duration(days)	Remarks
CHANJU HPS	3	HYDRO	12.00	2-Dec-26	1-Jan-27	31	Annual Maintenance
BAGLIHAR HPS	1	HYDRO	150.00	20-Nov-26	14-Dec-26	25	Annual Maintenance
BAGLIHAR HPS	2	HYDRO	150.00	16-Dec-26	9-Jan-27	25	Annual Maintenance
BAGLIHAR HPS	3	HYDRO	150.00	11-Jan-27	4-Feb-27	25	Annual Maintenance
BAGLIHAR II HPS	1	HYDRO	150.00	3-Nov-26	27-Nov-26	25	Annual Maintenance
BAGLIHAR II HPS	2	HYDRO	150.00	28-Nov-26	22-Dec-26	25	Annual Maintenance
BAGLIHAR II HPS	3	HYDRO	150.00	23-Dec-26	16-Jan-27	25	Annual Maintenance
LOWER JHELUM HPS	1	HYDRO	35.00	1-Dec-26	25-Dec-26	25	Annual Maintenance
LOWER JHELUM HPS	2	HYDRO	36.00	1-Jan-27	25-Jan-27	25	Annual Maintenance
LOWER JHELUM HPS	3	HYDRO	37.00	1-Feb-27	25-Feb-27	25	Annual Maintenance
UPPER SINDH-II HPS	3	HYDRO	35.00	15-Feb-26	15-May-26	90	Capital Overhauling
KARCHAM WANGTOO HPS	1	HYDRO	261.25	16-Dec-26	30-Dec-26	15	Annual Maintenance
KARCHAM WANGTOO HPS	2	HYDRO	261.25	2-Jan-27	16-Jan-27	15	Annual Maintenance
KARCHAM WANGTOO HPS	3	HYDRO	261.25	1-Feb-27	15-Feb-27	15	Annual Maintenance
KARCHAM WANGTOO HPS	4	HYDRO	261.25	3-Mar-27	17-Mar-27	15	Annual Maintenance
BASPA-II HPS	1	HYDRO	100.00	15-Jan-27	26-Jan-27	12	Annual Maintenance
BASPA-II HPS	2	HYDRO	100.00	1-Feb-27	12-Feb-27	12	Annual Maintenance
BASPA-II HPS	3	HYDRO	100.00	21-Feb-27	4-Mar-27	12	Annual Maintenance
KUTEHR HPS	1	HYDRO	80.00	18-Jan-27	2-Feb-27	16	Annual Maintenance
KUTEHR HPS	2	HYDRO	80.00	2-Feb-27	13-Feb-27	12	Annual Maintenance
KUTEHR HPS	3	HYDRO	80.00	14-Feb-27	28-Feb-27	15	Annual Maintenance
MALANA HPS	1	HYDRO	43.00	1-Jan-27	20-Jan-27	20	Annual Maintenance
MALANA HPS	2	HYDRO	43.00	1-Feb-27	20-Feb-27	20	Annual Maintenance
UPPER NANTI HEPL	1	HYDRO	6.75	1-Oct-26	10-Dec-26	71	Annual Maintenance of Turbine under water parts
UPPER NANTI HEPL	1	HYDRO	6.75	6-Feb-27	8-Feb-27	3	Annual maintenance of transmission line
UPPER NANTI HEPL	1	HYDRO	6.75	5-Mar-27	5-Mar-27	1	Calibration and testing of electrical and mechanical equipment.
UPPER NANTI HEPL	2	HYDRO	6.75	11-Dec-26	20-Feb-27	72	Annual Maintenance of Turbine under water parts
UPPER NANTI HEPL	2	HYDRO	6.75	6-Feb-27	8-Feb-27	3	Annual maintenance of transmission line
UPPER NANTI HEPL	2	HYDRO	6.75	6-Mar-27	6-Mar-27	1	Calibration and testing of electrical and mechanical equipment.
TANAKPUR HPS	1	HYDRO	31.40	1-Dec-26	4-Jan-27	35	Annual Maintenance
TANAKPUR HPS	2	HYDRO	31.40	8-Jan-27	11-Feb-27	35	Annual Maintenance
TANAKPUR HPS	3	HYDRO	31.40	14-Feb-27	20-Mar-27	35	Annual Maintenance
DHAULI GANGA HPS	1	HYDRO	70.00	1-Dec-26	22-Dec-26	22	Annual Maintenance
DHAULI GANGA HPS	2	HYDRO	70.00	25-Dec-26	15-Jan-27	22	Annual Maintenance
DHAULI GANGA HPS	3	HYDRO	70.00	18-Jan-27	8-Feb-27	22	Annual Maintenance
DHAULI GANGA HPS	4	HYDRO	70.00	11-Feb-27	4-Mar-27	22	Annual Maintenance
BAIRA SIUL HPS	1	HYDRO	60.00	18-Jan-27	16-Feb-27	30	Annual Maintenance
BAIRA SIUL HPS	2	HYDRO	60.00	17-Dec-26	15-Jan-27	30	Annual Maintenance
BAIRA SIUL HPS	3	HYDRO	60.00	15-Nov-26	14-Dec-26	30	Annual Maintenance
CHAMERA- I HPS	1	HYDRO	180.00	9-Jan-27	29-Jan-27	21	Annual Maintenance
CHAMERA- I HPS	2	HYDRO	180.00	24-Nov-26	7-Jan-27	45	Annual Maintenance & Stator Replacement
CHAMERA- I HPS	3	HYDRO	180.00	31-Jan-27	16-Mar-27	45	Annual Maintenance & Stator Replacement
CHAMERA- I HPS	1	HYDRO	180.00	29-Mar-27	2-Apr-27	5	Complete Shutdown for 25 yearly GIS Annual Maintenance work
CHAMERA- I HPS	2	HYDRO	180.00	29-Mar-27	2-Apr-27	5	Complete Shutdown for 25 yearly GIS Annual Maintenance work
CHAMERA- I HPS	3	HYDRO	180.00	29-Mar-27	2-Apr-27	5	Complete Shutdown for 25 yearly GIS Annual Maintenance work
CHAMERA- II HPS	1	HYDRO	100.00	4-Dec-26	18-Dec-26	15	Annual Maintenance
CHAMERA- II HPS	2	HYDRO	100.00	16-Nov-26	30-Nov-26	15	Annual Maintenance
CHAMERA- II HPS	3	HYDRO	100.00	22-Dec-26	20-Jan-27	30	Capital Maintenance
PARBATI-II HPS	1	HYDRO	200.00	1-Dec-26	21-Dec-26	21	Annual Maintenance
PARBATI-II HPS	2	HYDRO	200.00	28-Dec-26	17-Jan-27	21	Annual Maintenance
PARBATI-II HPS	3	HYDRO	200.00	20-Jan-27	9-Feb-27	21	Annual Maintenance
PARBATI-II HPS	4	HYDRO	200.00	11-Feb-27	3-Mar-27	21	Annual Maintenance
CHAMERA-III HPS	1	HYDRO	77.00	5-Jan-27	19-Jan-27	15	Annual Maintenance
CHAMERA-III HPS	2	HYDRO	77.00	21-Jan-27	4-Feb-27	15	Annual Maintenance
CHAMERA-III HPS	3	HYDRO	77.00	6-Feb-27	2-Mar-27	25	Capital Maintenance
PARBATI-III HPS	1	HYDRO	130.00	1-Nov-26	30-Nov-26	30	Annual Maintenance
PARBATI-III HPS	2	HYDRO	130.00	1-Dec-26	30-Dec-26	30	Annual Maintenance
PARBATI-III HPS	3	HYDRO	130.00	1-Jan-27	30-Jan-27	30	Annual Maintenance
PARBATI-III HPS	4	HYDRO	130.00	3-Feb-27	4-Mar-27	30	Annual Maintenance
SALAL ST-1&2 HPS	I-1	HYDRO	115.00	12-Nov-26	10-Jan-27	60	Capital Maintenance
SALAL ST-1&2 HPS	I-2	HYDRO	115.00	25-Jan-27	13-Feb-27	20	Annual Maintenance
SALAL ST-1&2 HPS	I-3	HYDRO	115.00	15-Feb-27	6-Mar-27	20	Annual Maintenance
SALAL ST-1&2 HPS	II-1	HYDRO	115.00	7-Mar-27	26-Mar-27	20	Annual Maintenance
SALAL ST-1&2 HPS	II-2	HYDRO	115.00	4-Jan-27	23-Jan-27	20	Annual Maintenance
SALAL ST-1&2 HPS	II-3	HYDRO	115.00	15-Oct-26	3-Nov-26	20	Annual Maintenance
URI-I HPS	2	HYDRO	120.00	21-Nov-26	10-Dec-26	20	Annual Maintenance
URI-I HPS	3	HYDRO	120.00	11-Dec-26	10-Jan-27	31	Capital Maintenance
URI-I HPS	4	HYDRO	120.00	11-Jan-27	10-Feb-27	31	Capital Maintenance
URI-I HPS	1	HYDRO	120.00	1-Nov-26	20-Nov-26	20	Complete Shutdown including Transmission lines for Upgradation of Station DCS.

Maintenance Schedule of Conventional Power Generating Stations for the year 2026-27

Station	Unit	Station Type	Capacity (MW)	Outage from	Outage to	Duration(days)	Remarks
URI-I HPS	2	HYDRO	120.00	1-Nov-26	20-Nov-26	20	Complete Shutdown including Transmission lines for Upgradation of Station DCS.
URI-I HPS	3	HYDRO	120.00	1-Nov-26	20-Nov-26	20	Complete Shutdown including Transmission lines for Upgradation of Station DCS.
URI-I HPS	4	HYDRO	120.00	1-Nov-26	20-Nov-26	20	Complete Shutdown including Transmission lines for Upgradation of Station DCS.
DULHASTI HPS	1	HYDRO	130.00	15-Dec-26	30-Dec-26	16	Annual Maintenance
DULHASTI HPS	2	HYDRO	130.00	2-Jan-27	16-Jan-27	15	Annual Maintenance
DULHASTI HPS	3	HYDRO	130.00	19-Jan-27	1-Feb-27	14	Annual Maintenance
SEWA-II HPS	1	HYDRO	40.00	1-Nov-26	19-Nov-26	19	Annual Maintenance
SEWA-II HPS	2	HYDRO	40.00	21-Nov-26	9-Dec-26	19	Annual Maintenance
SEWA-II HPS	3	HYDRO	40.00	11-Dec-26	29-Dec-26	19	Annual Maintenance
URI-II HPS	1	HYDRO	60.00	15-Nov-26	14-Dec-26	30	Capital Maintenance
URI-II HPS	2	HYDRO	60.00	16-Dec-26	4-Jan-27	20	Annual Maintenance
URI-II HPS	3	HYDRO	60.00	6-Jan-27	25-Jan-27	20	Annual Maintenance
URI-II HPS	4	HYDRO	60.00	27-Jan-27	15-Feb-27	20	Annual Maintenance
KISHANGANGA HPS	1	HYDRO	110.00	30-Jan-27	19-Feb-27	21	Annual Maintenance
KISHANGANGA HPS	2	HYDRO	110.00	7-Jan-27	27-Jan-27	21	Annual Maintenance
KISHANGANGA HPS	3	HYDRO	110.00	15-Dec-26	4-Jan-27	21	Annual Maintenance
NIMMO BAZGO HPS	1	HYDRO	15.00	1-Jan-27	31-Jan-27	31	Annual Maintenance
NIMMO BAZGO HPS	2	HYDRO	15.00	1-Nov-26	30-Nov-26	30	Annual Maintenance
NIMMO BAZGO HPS	3	HYDRO	15.00	1-Dec-26	31-Dec-26	31	Annual Maintenance
CHUTAK HPS	1	HYDRO	11.00	1-Nov-26	30-Nov-26	30	Annual Maintenance
CHUTAK HPS	2	HYDRO	11.00	1-Dec-26	30-Dec-26	30	Annual Maintenance
CHUTAK HPS	3	HYDRO	11.00	31-Dec-26	29-Jan-27	30	Annual Maintenance
CHUTAK HPS	4	HYDRO	11.00	30-Jan-27	28-Feb-27	30	Annual Maintenance
Naitwar Mori HEP	1	HYDRO	30.00	12-Jul-26	12-Jul-26	1	Barrage Upstream Flushing for removal of excess Silt/Debris
Naitwar Mori HEP	1	HYDRO	30.00	9-Aug-26	9-Aug-26	1	Barrage Upstream Flushing for removal of excess Silt/Debris
Naitwar Mori HEP	1	HYDRO	30.00	6-Sep-26	6-Sep-26	1	Barrage Upstream Flushing for removal of excess Silt/Debris
Naitwar Mori HEP	1	HYDRO	30.00	11-Oct-26	11-Oct-26	1	Barrage Upstream Flushing for removal of excess Silt/Debris
Naitwar Mori HEP	1	HYDRO	30.00	3-Feb-27	18-Feb-27	16	Project Annual Planned Maintenance
Naitwar Mori HEP	2	HYDRO	30.00	12-Jul-26	12-Jul-26	1	Barrage Upstream Flushing for removal of excess Silt/Debris
Naitwar Mori HEP	2	HYDRO	30.00	9-Aug-26	9-Aug-26	1	Barrage Upstream Flushing for removal of excess Silt/Debris
Naitwar Mori HEP	2	HYDRO	30.00	6-Sep-26	6-Sep-26	1	Barrage Upstream Flushing for removal of excess Silt/Debris
Naitwar Mori HEP	2	HYDRO	30.00	11-Oct-26	11-Oct-26	1	Barrage Upstream Flushing for removal of excess Silt/Debris
Naitwar Mori HEP	2	HYDRO	30.00	20-Feb-27	6-Mar-27	15	Project Annual Planned Maintenance
NATHPA JHAKRI HPS	1	HYDRO	250.00	5-Jan-27	14-Jan-27	10	Annual Planned Mtc of Generating unit
NATHPA JHAKRI HPS	1	HYDRO	250.00	22-Jan-27	24-Jan-27	3	Annual Planned Mtc of ButterFly valve
NATHPA JHAKRI HPS	2	HYDRO	250.00	16-Jan-27	25-Jan-27	10	Annual Planned Mtc of Generating unit
NATHPA JHAKRI HPS	2	HYDRO	250.00	11-Jan-27	13-Jan-27	3	Annual Planned Mtc of ButterFly valve
NATHPA JHAKRI HPS	3	HYDRO	250.00	28-Jan-27	6-Feb-27	10	Annual Planned Mtc of Generating unit
NATHPA JHAKRI HPS	3	HYDRO	250.00	14-Feb-27	16-Feb-27	3	Annual Planned Mtc of ButterFly valve
NATHPA JHAKRI HPS	4	HYDRO	250.00	8-Feb-27	17-Feb-27	10	Annual Planned Mtc of Generating unit
NATHPA JHAKRI HPS	4	HYDRO	250.00	3-Feb-27	5-Feb-27	3	Annual Planned Mtc of ButterFly valve
NATHPA JHAKRI HPS	5	HYDRO	250.00	19-Feb-27	28-Feb-27	10	Annual Planned Mtc of Generating unit
NATHPA JHAKRI HPS	5	HYDRO	250.00	8-Mar-27	10-Mar-27	3	Annual Planned Mtc of ButterFly valve
NATHPA JHAKRI HPS	6	HYDRO	250.00	2-Mar-27	11-Mar-27	10	Annual Planned Mtc of Generating unit
NATHPA JHAKRI HPS	6	HYDRO	250.00	25-Feb-27	27-Feb-27	3	Annual Planned Mtc of ButterFly valve
RAMPUR HPS	1	HYDRO	68.67	5-Jan-27	14-Jan-27	10	Annual Planned Mtc.of Generating Unit
RAMPUR HPS	1	HYDRO	68.67	11-Jan-27	13-Jan-27	3	Annual Planned Mtc. of MIV# 1 & 2 and PGV#1
RAMPUR HPS	2	HYDRO	68.67	16-Jan-27	25-Jan-27	10	Annual Planned Mtc.of Generating Unit
RAMPUR HPS	2	HYDRO	68.67	11-Jan-27	13-Jan-27	3	Annual Planned Mtc. of MIV# 1 & 2 and PGV#1
RAMPUR HPS	3	HYDRO	68.67	28-Jan-27	6-Feb-27	10	Annual Planned Mtc.of Generating Unit
RAMPUR HPS	3	HYDRO	68.67	3-Feb-27	5-Feb-27	3	Annual Planned Mtc. of MIV# 3 & 4 and PGV#2

Maintenance Schedule of Conventional Power Generating Stations for the year 2026-27

Station	Unit	Station Type	Capacity (MW)	Outage from	Outage to	Duration(days)	Remarks
RAMPUR HPS	4	HYDRO	68.67	8-Feb-27	17-Feb-27	10	Annual Planned Mtc.of Generating Unit
RAMPUR HPS	4	HYDRO	68.67	3-Feb-27	5-Feb-27	3	Annual Planned Mtc. of MIV# 3 & 4 and PGV#2
RAMPUR HPS	5	HYDRO	68.67	19-Feb-27	28-Feb-27	10	Annual Planned Mtc.of Generating Unit
RAMPUR HPS	5	HYDRO	68.67	25-Feb-27	27-Feb-27	3	Annual Planned Mtc. of MIV# 5 & 6 and PGV#3
RAMPUR HPS	6	HYDRO	68.67	2-Mar-27	11-Mar-27	10	Annual Planned Mtc.of Generating Unit
RAMPUR HPS	6	HYDRO	68.67	25-Feb-27	27-Feb-27	3	Annual Planned Mtc. of MIV# 5 & 6 and PGV#3
TARANDA HEP	1	HYDRO	6.50	1-Oct-26	20-Dec-26	81	Annual Maintenance of Turbine under water parts
TARANDA HEP	1	HYDRO	6.50	21-Dec-26	24-Dec-26	4	Annual maintenance of transmission line
TARANDA HEP	1	HYDRO	6.50	15-Jan-27	15-Jan-27	1	Testing of ODY, TRMP & LRMP electrical equipment.
TARANDA HEP	2	HYDRO	6.50	25-Dec-26	10-Mar-27	76	Annual Maintenance of Turbine under water parts
TARANDA HEP	2	HYDRO	6.50	21-Dec-26	24-Dec-26	4	Annual maintenance of transmission line
TARANDA HEP	2	HYDRO	6.50	15-Jan-27	15-Jan-27	1	Testing of ODY, TRMP & LRMP electrical equipment.
CHIBRO (YAMUNA) HPS	1	HYDRO	60.00	1-Apr-26	11-May-26	41	Capital Maintance
CHIBRO (YAMUNA) HPS	1	HYDRO	60.00	25-Dec-26	23-Jan-27	30	Annual Maintenance
CHIBRO (YAMUNA) HPS	2	HYDRO	60.00	1-Feb-27	2-Mar-27	30	Annual Maintenance
CHIBRO (YAMUNA) HPS	3	HYDRO	60.00	15-Oct-26	14-Nov-26	31	Annual Maintenance
CHIBRO (YAMUNA) HPS	4	HYDRO	60.00	20-Nov-26	19-Dec-26	30	Annual Maintenance
KHODRI HPS	1	HYDRO	30.00	1-Apr-26	10-Apr-26	10	Capital Maintance
KHODRI HPS	1	HYDRO	30.00	15-Oct-26	13-Nov-26	30	Annual Maintenance
KHODRI HPS	2	HYDRO	30.00	20-Nov-26	19-Dec-26	30	Annual Maintenance
KHODRI HPS	3	HYDRO	30.00	25-Dec-26	23-Jan-27	30	Annual Maintenance
KHODRI HPS	4	HYDRO	30.00	23-Dec-26	31-Mar-27	99	Capital Maintance
DHAKRANI POWER HOUSE	1	HYDRO	11.25	1-Feb-27	2-Mar-27	30	Annual Maintance
DHAKRANI POWER HOUSE	2	HYDRO	11.25	2-Jan-27	31-Jan-27	30	Annual Maintance
DHAKRANI POWER HOUSE	3	HYDRO	11.25	1-Apr-26	5-May-26	35	RMU
DHALIPUR POWER HOUSE	1	HYDRO	17.00	1-Dec-26	31-Dec-26	31	Annual Maintenance
DHALIPUR POWER HOUSE	2	HYDRO	17.00	3-Jan-27	2-Feb-27	31	Annual Maintenance
DHALIPUR POWER HOUSE	3	HYDRO	17.00	1-Mar-27	31-Mar-27	31	Annual Maintenance
KULHAL POWER HOUSE	1	HYDRO	10.00	7-Nov-26	6-Dec-26	30	Annual Maintance
KULHAL POWER HOUSE	2	HYDRO	10.00	1-Apr-26	13-Apr-26	13	Capital Maintance
KULHAL POWER HOUSE	3	HYDRO	10.00	9-Dec-26	7-Jan-27	30	Annual Maintance
MANERI BHALI-I HPS TILOTH	1	HYDRO	30.00	3-Feb-26	9-Mar-26	35	Annual Maintance
MANERI BHALI-I HPS TILOTH	2	HYDRO	30.00	30-Dec-26	2-Feb-27	35	Annual Maintance
MANERI BHALI-I HPS TILOTH	3	HYDRO	30.00	3-Feb-27	9-Mar-27	35	Annual Maintance
MANERI BHALI-II HPS DHARASU	1	HYDRO	76.00	15-Oct-26	13-Dec-26	60	Annual Maintance
MANERI BHALI-II HPS DHARASU	2	HYDRO	76.00	15-Nov-26	13-Jan-27	60	Annual Maintance
MANERI BHALI-II HPS DHARASU	3	HYDRO	76.00	1-Jan-27	1-Mar-27	60	Annual Maintance
MANERI BHALI-II HPS DHARASU	4	HYDRO	76.00	20-Jan-27	20-Mar-27	60	Annual Maintance
CHILLA POWER HOUSE	1	HYDRO	36.00	10-Nov-26	31-Mar-27	142	RMU
CHILLA POWER HOUSE	2	HYDRO	36.00	10-Nov-26	31-Mar-27	142	RMU
CHILLA POWER HOUSE	3	HYDRO	36.00	1-Apr-26	9-Nov-26	223	RMU
CHILLA POWER HOUSE	4	HYDRO	36.00	27-Dec-26	4-Feb-27	40	Annual Maintance
RAMGANGA POWER HOUSE	2	HYDRO	66.00	1-Jul-26	31-Jul-26	31	Annual Maintance
RAMGANGA POWER HOUSE	3	HYDRO	66.00	1-Aug-26	31-Aug-26	31	Annual Maintance
RAMGANGA POWER HOUSE	1	HYDRO	66.00	1-Sep-26	1-Oct-26	31	Annual Maintance
VYASI POWER HOUSE	1	HYDRO	60.00	10-Jan-27	8-Feb-27	30	Annual Maintance
VYASI POWER HOUSE	2	HYDRO	60.00	18-Feb-27	19-Mar-27	30	Annual Maintance
KHATIMA POWER HOUSE	1	HYDRO	13.80	20-Jan-27	19-Feb-27	31	Annual Maintance
KHATIMA POWER HOUSE	2	HYDRO	13.80	15-Dec-26	13-Jan-27	30	Annual Maintance
KHATIMA POWER HOUSE	3	HYDRO	13.80	10-Nov-26	9-Dec-26	30	Annual Maintance
WESTERN REGION							
UKAI TPS	3	COAL	200.00				
UKAI TPS	4	COAL	200.00	12-Sep-26	12-Oct-26	31	AOH
UKAI TPS	5	COAL	210.00	1-Jun-26	9-Oct-26	131	Turbine R&M and 2nd pass retrofitting
UKAI TPS	6	COAL	500.00				
GANDHI NAGAR TPS	3	COAL	210.00	1-Jun-26	15-Jul-26	45	Turbine Overhauling + C&I R&M, ESP Revamping / Flue Gas Duct replacement work
GANDHI NAGAR TPS	4	COAL	210.00				
GANDHI NAGAR TPS	5	COAL	210.00				
UTRAN CCPP	5	NATURAL GAS	240.00				
UTRAN CCPP	6	NATURAL GAS	134.00	1-Mar-27	12-Apr-27	43	STG 'C' Inspection
HAZIRA CCPP	1	NATURAL GAS	52.00				
HAZIRA CCPP	2	NATURAL GAS	52.00				
HAZIRA CCPP	3	NATURAL GAS	52.10				
HAZIRA CCPP EXT	1	NATURAL GAS	351.00				
HAZIRA CCPP EXT	2	NATURAL GAS	0.00				
DHUVARAN CCPP	1	NATURAL GAS	67.85				
DHUVARAN CCPP	2	NATURAL GAS	38.77				
DHUVARAN CCPP	3	NATURAL GAS	72.00				

Maintenance Schedule of Conventional Power Generating Stations for the year 2026-27

Station	Unit	Station Type	Capacity (MW)	Outage from	Outage to	Duration(days)	Remarks
DHUVARAN CCPP	4	NATURAL GAS	40.00	11-Mar-26	10-Apr-26	31	STG Overhauling
DHUVARAN CCPP	5	NATURAL GAS	376.10	1-Jul-26	30-Jul-26	30	Gas turbine HGPI & STG Medium inspection
WANAKBORI TPS	1	COAL	210.00				
WANAKBORI TPS	2	COAL	210.00	18-Jun-26	25-Oct-26	130	Turbine R&M and 2nd pass retrofitting
WANAKBORI TPS	3	COAL	210.00	21-Nov-26	5-Jan-27	46	COH
WANAKBORI TPS	4	COAL	210.00				
WANAKBORI TPS	5	COAL	210.00				
WANAKBORI TPS	6	COAL	210.00				
WANAKBORI TPS	7	COAL	210.00	10-Jan-27	24-Feb-27	46	COH
WANAKBORI TPS	8	COAL	800.00	1-Mar-27	25-Apr-27	56	COH
SIKKA REP. TPS	3	COAL-I	250.00	2-Oct-26	15-Nov-26	45	COH
SIKKA REP. TPS	4	COAL-I	250.00				
BHAVNAGAR CFBC TPP	1	LIGNITE	250.00	1-Nov-26	30-Dec-26	60	COH
BHAVNAGAR CFBC TPP	2	LIGNITE	250.00				
PIPAVAV CCPP	1	NATURAL GAS	351.00				
PIPAVAV CCPP	2	NATURAL GAS	351.00				
KUTCH LIG. TPS	3	LIGNITE	75.00				
KUTCH LIG. TPS	4	LIGNITE	75.00				
AKRIMOTA LIG TPS	1	LIGNITE	125.00	1-Oct-26	30-Oct-26	30	Annual Overhauling
AKRIMOTA LIG TPS	2	LIGNITE	125.00	1-Jun-26	20-Jun-26	20	Annual Overhauling
AKRIMOTA LIG TPS	2	LIGNITE	125.00	1-Oct-26	10-Oct-26	10	Common annual overhauling
SUGEN CCPP	1	NATURAL GAS	382.50	18-Jan-27	24-Jan-27	7	AOH+IBR inspection
SUGEN CCPP	2	NATURAL GAS	382.50	25-Jul-26	26-Jul-26	2	IBR inspection
SUGEN CCPP	2	NATURAL GAS	382.50	1-Feb-27	7-Feb-27	7	AOH
SUGEN CCPP	3	NATURAL GAS	382.50	30-Jul-26	31-Jul-26	2	IBR inspection
SUGEN CCPP	3	NATURAL GAS	382.50	16-Nov-26	9-Jan-27	55	Major outage
UNOSUGEN CCPP	1	NATURAL GAS	382.50	26-Oct-26	1-Nov-26	7	AOH+IBR inspection
DGEN MEGA CCPP	1	NATURAL GAS	400.00	1-Nov-26	10-Nov-26	10	No direct bene.
DGEN MEGA CCPP	2	NATURAL GAS	400.00	15-Jan-27	22-Jan-27	8	No direct bene.
DGEN MEGA CCPP	3	NATURAL GAS	400.00	3-Dec-26	9-Dec-26	7	No direct bene.
ESSAR CCPP	1	NATURAL GAS	110.00				
ESSAR CCPP	2	NATURAL GAS	110.00				
ESSAR CCPP	3	NATURAL GAS	185.00				
ESSAR CCPP	4	NATURAL GAS	110.00				
SALAYA TPP	1	COAL-I	600.00				
SALAYA TPP	2	COAL-I	600.00				
SABARMATI (D-F STATIONS)	1	COAL	120.00	8-Nov-26	19-Nov-26	12	Boiler Annual Survey
SABARMATI (D-F STATIONS)	2	COAL	121.00	6-Dec-26	3-Feb-27	60	Turbine COH
SABARMATI (D-F STATIONS)	3	COAL	121.00	22-Nov-26	3-Dec-26	12	Boiler Annual Survey
GIPCL. GT IMP	1	NATURAL GAS	0.00				
GIPCL. GT IMP	2	NATURAL GAS	0.00				
GIPCL. GT IMP	3	NATURAL GAS	0.00				
GIPCL. GT IMP	4	NATURAL GAS	0.00				
BARODA CCPP	5	NATURAL GAS	106.00				
BARODA CCPP	6	NATURAL GAS	54.00				
SURAT LIG. TPS	1	LIGNITE	125.00	5-Aug-26	3-Sep-26	30	AOH
SURAT LIG. TPS	2	LIGNITE	125.00	1-Dec-26	18-Dec-26	18	Planned Maintenance
SURAT LIG. TPS	3	LIGNITE	125.00				
SURAT LIG. TPS	4	LIGNITE	125.00	20-Jun-26	29-Jul-26	40	AOH
PEGUTHAN CCPP	1	NATURAL GAS	135.00				
PEGUTHAN CCPP	2	NATURAL GAS	135.00				
PEGUTHAN CCPP	3	NATURAL GAS	135.00				
PEGUTHAN CCPP	4	NATURAL GAS	250.00				
MUNDRA TPS-I & II	1	COAL-I	330.00				
MUNDRA TPS-I & II	2	COAL-I	330.00	4-Jan-27	29-Jan-27	26	AOH
MUNDRA TPS-I & II	3	COAL-I	330.00				
MUNDRA TPS-I & II	4	COAL-I	330.00	3-Oct-26	6-Nov-26	35	AOH
MUNDRA TPS-I & II	5	COAL-I	660.00				
MUNDRA TPS-I & II	6	COAL-I	660.00	15-Jul-26	19-Aug-26	36	COH
MUNDRA TPS-III	7	COAL-I	660.00				
MUNDRA TPS-III	8	COAL-I	660.00				
MUNDRA TPS-III	9	COAL-I	660.00				
MUNDRA UMTPP	1	COAL-I	800.00	5-Jun-26	20-Jul-26	46	Minor Overhaul
MUNDRA UMTPP	2	COAL-I	800.00	1-Feb-27	18-Mar-27	46	Major Overhaul
MUNDRA UMTPP	3	COAL-I	800.00				
MUNDRA UMTPP	4	COAL-I	800.00	7-Oct-26	21-Nov-26	46	Major Overhaul
MUNDRA UMTPP	5	COAL-I	800.00				
KAWAS CCPP	1	NATURAL GAS	106.00	22-Mar-27	27-Mar-27	6	WHRB#1A Boiler License renewal,
KAWAS CCPP	2	NATURAL GAS	106.00	8-Mar-27	12-Mar-27	5	WHRB#1B Boiler License renewal
KAWAS CCPP	3	NATURAL GAS	106.00	18-Aug-26	22-Aug-26	5	WHRB#2A Boiler License renewal
KAWAS CCPP	4	NATURAL GAS	106.00	3-Aug-26	7-Aug-26	5	WHRB#2B Boiler License renewal
KAWAS CCPP	5	NATURAL GAS	116.10	1-Aug-26	25-Sep-26	56	GT-1B extended CI(exhaust casing and diffuser replacement)tentatively 55 days)
KAWAS CCPP	6	NATURAL GAS	116.10				
GANDHAR CCPP	1	NATURAL GAS	219.13	16-Feb-27	22-Feb-27	7	GT1 + WHRB1 :GT 6000 VOH A-Inspection (Hot Gas Path Inspection) + Filter Replacement +Inhouse minor inspection Jobs as per scop

Maintenance Schedule of Conventional Power Generating Stations for the year 2026-27

Station	Unit	Station Type	Capacity (MW)	Outage from	Outage to	Duration(days)	Remarks
GANDHAR CCPP	2	NATURAL GAS	219.13	20-Feb-27	31-Mar-27	40	GT2 + WHRB2 : GT 24000 VOH C-Inspection Major Capital OH (Gas Turbine+ WHRB's + Generator + C&I System) as per Scope
GANDHAR CCPP	3	NATURAL GAS	219.13	7-Jul-26	13-Jul-26	7	GT 6000 VOH A-Inspection (Hot Gas Path Inspection) + Filter Replacement +Inhouse minor inspection Jobs as per scope
GANDHAR CCPP		NATURAL GAS	74.83	16-Dec-26	19-Dec-26	4	WHRB#1 Boiler License renewal
GANDHAR CCPP		NATURAL GAS	74.83	1-Jan-27	4-Jan-27	4	WHRB#2 Boiler License renewal
GANDHAR CCPP		NATURAL GAS	74.83	25-Mar-27	28-Mar-27	4	WHRB#3 Boiler License renewal
GANDHAR CCPP		NATURAL GAS	74.83	1-Jan-27	4-Jan-27	4	WHRB#2 Boiler License renewal
GANDHAR CCPP		NATURAL GAS	74.83	27-Apr-26	30-Apr-26	4	WHRB#2 Boiler License renewal
KAKRAPARA	1	NUCLEAR	220.00				
KAKRAPARA	2	NUCLEAR	220.00				
KAKRAPARA	3	NUCLEAR	700.00				
KAKRAPARA	4	NUCLEAR	700.00				
SATPURA TPS	6	COAL	200.00				
SATPURA TPS	7	COAL	210.00				
SATPURA TPS	8	COAL	210.00				
SATPURA TPS	9	COAL	210.00				
SATPURA TPS	10	COAL	250.00	25-Jul-26	28-Aug-26	35	AOH
SATPURA TPS	11	COAL	250.00				
SHREE SINGAJI TPP	1	COAL	600.00	20-Aug-26	6-Oct-26	48	COH
SHREE SINGAJI TPP	2	COAL	600.00				
SHREE SINGAJI TPP	3	COAL	660.00	5-Jul-26	23-Aug-26	50	COH
SHREE SINGAJI TPP	4	COAL	660.00				
DSPM TPS	1	COAL	250.00				
DSPM TPS	2	COAL	250.00	6-Jul-26	20-Jul-26	15	Boiler License
KORBA-WEST TPS	1	COAL-P	210.00				
KORBA-WEST TPS	2	COAL-P	210.00	1-Jun-26	5-Jul-26	35	AOH
KORBA-WEST TPS	3	COAL-P	210.00	21-Jul-26	9-Sep-26	51	AOH
KORBA-WEST TPS	4	COAL-P	210.00				
KORBA-WEST TPS	5	COAL-P	500.00	1-Nov-26	12-Dec-26	42	COH
MARWA TPS	1	COAL	500.00				
MARWA TPS	2	COAL	500.00	20-Dec-26	14-Jan-27	26	AOH
AMARKANTAK EXT TPS	5	COAL-P	210.00	15-Jun-26	24-Jul-26	40	COH
SANJAY GANDHI TPS	1	COAL	210.00	15-Jul-26	2-Sep-26	50	COH
SANJAY GANDHI TPS	2	COAL	210.00				
SANJAY GANDHI TPS	3	COAL	210.00	15-Aug-26	13-Oct-26	60	COH
SANJAY GANDHI TPS	4	COAL	210.00	10-Feb-27	31-Mar-27	50	COH
SANJAY GANDHI TPS	5	COAL	500.00	1-Jun-26	15-Jun-26	15	AOH
BINA TPS	1	COAL	250.00				
BINA TPS	2	COAL	250.00	16-Jul-26	15-Aug-26	31	AOH
MAHAN TPP	1	COAL	600.00	15-Aug-26	9-Sep-26	26	AOH
MAHAN TPP	2	COAL	600.00	27-Jun-26	31-Jul-26	35	COH
SASAN UMTPP	1	COAL-P	660.00	28-Jun-26	31-Jul-26	34	Planned Maintenance
SASAN UMTPP	2	COAL-P	660.00	1-Apr-26	5-May-26	35	Planned Maintenance
SASAN UMTPP	3	COAL-P	660.00				
SASAN UMTPP	4	COAL-P	660.00				
SASAN UMTPP	5	COAL-P	660.00				
SASAN UMTPP	6	COAL-P	660.00				
NIWARI TPP	1	COAL	45.00	1-Aug-26	15-Aug-26	15	AoH
NIWARI TPP	2	COAL	45.00	16-Aug-26	30-Aug-26	15	AoH
SEIONI TPP	1	COAL	600.00	5-Jul-26	4-Aug-26	31	AoH
NIGRI TPP	1	COAL	660.00	1-Jul-26	10-Jul-26	10	Boiler License Renewal
NIGRI TPP	2	COAL	660.00	15-Jul-26	28-Aug-26	45	COH
ANUPPUR TPP	1	COAL	600.00	15-Dec-26	6-Jan-27	23	For Boiler OH
ANUPPUR TPP	2	COAL	600.00	23-Jan-27	30-Jan-27	8	For Boiler Internal Inspection
KORBA STPS	1	COAL-P	200.00	25-Oct-26	23-Nov-26	30	Boiler OH + Bearing 1 and 2 inspec
KORBA STPS	2	COAL-P	200.00				
KORBA STPS	3	COAL-P	200.00				
KORBA STPS	4	COAL-P	500.00				
KORBA STPS	5	COAL-P	500.00				
KORBA STPS	6	COAL-P	500.00	5-Sep-26	9-Oct-26	35	Boiler LR + LP insitu inspec +Bearing 1 and 2 inspec
KORBA STPS	7	COAL-P	500.00	15-Jun-26	20-Jul-26	36	Boiler OH + LP insitu inspec +Bearing 1 and 2 inspec +Gen COH
SIPAT STPS	1	COAL-P	660.00				
SIPAT STPS	2	COAL-P	660.00				
SIPAT STPS	3	COAL-P	660.00	10-Jun-26	15-Jul-26	36	Scope BLR OH
SIPAT STPS	4	COAL-P	500.00	9-Feb-27	11-Mar-27	31	BLR OH & LPT insitu
SIPAT STPS	5	COAL-P	500.00				
VINDHYACHAL STPS	1	COAL-P	210.00	1-May-26	23-Aug-26	115	Turbine R&M
VINDHYACHAL STPS	2	COAL-P	210.00				
VINDHYACHAL STPS	3	COAL-P	210.00	1-Mar-27	23-Jun-27	115	Turbine R&M
VINDHYACHAL STPS	4	COAL-P	210.00	1-Sep-26	5-Oct-26	35	COH
VINDHYACHAL STPS	5	COAL-P	210.00	15-Jan-27	18-Feb-27	35	AOH
VINDHYACHAL STPS	6	COAL-P	210.00				
VINDHYACHAL STPS	7	COAL-P	500.00				
VINDHYACHAL STPS	8	COAL-P	500.00	7-Jul-26	10-Aug-26	35	AOH, DDCMIS R&M
VINDHYACHAL STPS	9	COAL-P	500.00				
VINDHYACHAL STPS	10	COAL-P	500.00	17-Nov-26	21-Dec-26	35	AOH, generator OH

Maintenance Schedule of Conventional Power Generating Stations for the year 2026-27

Station	Unit	Station Type	Capacity (MW)	Outage from	Outage to	Duration(days)	Remarks
VINDHYACHAL STPS	11	COAL-P	500.00				
VINDHYACHAL STPS	12	COAL-P	500.00	6-Mar-26	19-Apr-26	45	COH, Biloer licence
VINDHYACHAL STPS	13	COAL-P	500.00				
GADARWARA TPP	1	COAL	800.00				
GADARWARA TPP	2	COAL	800.00	1-Sep-26	15-Oct-26	45	AOH, BLR date 2nd sept 25
KHARGONE STPP	1	COAL	660.00				
KHARGONE STPP	2	COAL	660.00	15-Aug-26	13-Oct-26	60	COH
OP JINDAL TPS	1	COAL	250.00	12-Aug-26	28-Aug-26	17	AOH
OP JINDAL TPS	2	COAL	250.00				
OP JINDAL TPS	3	COAL	250.00				
OP JINDAL TPS	4	COAL	250.00	1-Dec-26	17-Dec-26	17	AOH
PATHADI TPP	1	COAL	300.00	16-Aug-26	9-Sep-26	25	AOH
PATHADI TPP	2	COAL	300.00				
PATHADI STAGE II	1	COAL	0.00				
KASAIPALLI TPP	1	COAL	135.00	21-Apr-26	10-May-26	20	Boiler renewable and AOH
KASAIPALLI TPP	2	COAL	135.00	25-Sep-26	9-Oct-26	15	Boiler renewable and AOH
RATIJA TPS	1	COAL	50.00				
RATIJA TPS	2	COAL	50.00				
SWASTIK KORBA TPP	1	COAL	25.00				
CHAKABURA TPP	2	COAL	30.00				
CHAKABURA TPP	1	COAL	30.00				
SVPL TPP	1	COAL	63.00				
ADANI POWER LIMITED RAIPUR TPP	1	COAL	685.00				
ADANI POWER LIMITED RAIPUR TPP	2	COAL	685.00	5-Dec-26	29-Dec-26	25	AOH
KATGHORA TPP	1	COAL	35.00				
BHILAI TPS	1	COAL	250.00				
BHILAI TPS	2	COAL	250.00	3-Nov-26	3-Dec-26	31	AOH
LARA TPP	1	COAL	800.00	18-Nov-26	11-Jan-27	55	capital OH (HP+IP turbine+ Boiler)
LARA TPP	2	COAL	800.00				
BALCO TPS	1	COAL	300.00				
BALCO TPS	2	COAL	300.00				
SALORA TPP	1	COAL	135.00				
SALORA TPP	2	COAL	0.00				
AKALTARA TPS	1	COAL	0.00				
AKALTARA TPS	2	COAL	600.00				
AKALTARA TPS	3	COAL	600.00				
AKALTARA TPS	4	COAL	600.00				
BADADARHA TPS	1	COAL	600.00	5-Nov-26	5-Dec-26	31	AOH
BADADARHA TPS	2	COAL	600.00				
ADANI POWER LIMITED RAIGARH TPP	1	COAL	600.00	1-Jan-27	12-Jan-27	12	Boiler Inspection
TAMNAR TPP	1	COAL	600.00	20-Jun-26	31-Jul-26	42	COH
TAMNAR TPP	2	COAL	600.00	1-Sep-26	30-Sep-26	30	AOH
TAMNAR TPP	3	COAL	600.00				
TAMNAR TPP	4	COAL	600.00				
BANDAKHAR TPP	1	COAL	300.00	15-Aug-26	15-Sep-26	32	Boiler license renewal
BINJKOTE TPP	1	COAL	300.00				
BINJKOTE TPP	2	COAL	300.00				
NAWAPARA TPP	1	COAL	300.00	1-Jun-26	30-Jun-26	30	Boiler Capital Overhauling
NAWAPARA TPP	2	COAL	300.00	1-Oct-26	20-Oct-26	20	Boiler Annual Overhauling
UCHPINDA TPP	1	COAL	360.00				
UCHPINDA TPP	2	COAL	360.00	10-Aug-26	25-Sep-26	47	AOH
UCHPINDA TPP	3	COAL	360.00				
UCHPINDA TPP	4	COAL	360.00				
SINGHITARAI TPP	1	COAL	0.00				
SINGHITARAI TPP	2	COAL	0.00				
NASIK TPS	3	COAL	210.00				
NASIK TPS	4	COAL	210.00	5-Aug-26	3-Sep-26	30	AOH
NASIK TPS	5	COAL	210.00				
MAUDA TPS	1	COAL	500.00				
MAUDA TPS	2	COAL	500.00	23-Jul-26	26-Aug-26	35	AOH
MAUDA TPS	3	COAL	660.00				
MAUDA TPS	4	COAL	660.00	14-Oct-26	17-Nov-26	35	AOH
SOLAPUR	1	COAL	660.00	6-Jul-26	14-Aug-26	40	AOH
SOLAPUR	2	COAL	660.00				
KORADI TPS	6	COAL	210.00				
KORADI TPS	8	COAL	660.00				
KORADI TPS	9	COAL	660.00				
KORADI TPS	10	COAL	660.00	2-Jul-26	31-Jul-26	30	AOH
KHAPARKHEDA TPS	1	COAL	210.00				
KHAPARKHEDA TPS	2	COAL	210.00	1-Aug-26	30-Aug-26	30	AOH
KHAPARKHEDA TPS	3	COAL	210.00	26-Sep-26	25-Oct-26	30	AOH
KHAPARKHEDA TPS	4	COAL	210.00				
KHAPARKHEDA TPS	5	COAL	500.00				
PARAS TPS	3	COAL	250.00	4-Sep-26	3-Oct-26	30	AOH
PARAS TPS	4	COAL	250.00				
BHUSAWAL TPS	3	COAL	210.00	5-Aug-26	8-Sep-26	35	COH
BHUSAWAL TPS	4	COAL	500.00				
BHUSAWAL TPS	5	COAL	500.00	8-Jun-26	12-Jul-26	35	COH
BHUSAWAL TPS	6	COAL	660.00	1-Nov-26	25-Dec-26	55	AOH+ Pending problems arised after Commissioning

Maintenance Schedule of Conventional Power Generating Stations for the year 2026-27

Station	Unit	Station Type	Capacity (MW)	Outage from	Outage to	Duration(days)	Remarks
PARLI TPS	6	COAL	250.00	7-Jul-26	10-Aug-26	35	COH
PARLI TPS	7	COAL	250.00				
PARLI TPS	8	COAL	250.00				
CHANDRAPUR(MAHARASHTRA)	3	COAL	210.00	9-Sep-26	8-Oct-26	30	COH
CHANDRAPUR(MAHARASHTRA)	4	COAL	210.00				
CHANDRAPUR(MAHARASHTRA)	5	COAL	500.00	17-Dec-26	15-Jan-27	30	AoH
CHANDRAPUR(MAHARASHTRA)	6	COAL	500.00				
CHANDRAPUR(MAHARASHTRA)	7	COAL	500.00	25-Jun-26	29-Jul-26	35	COH
CHANDRAPUR(MAHARASHTRA)	8	COAL	500.00	25-Aug-26	23-Sep-26	30	AOH
CHANDRAPUR(MAHARASHTRA)	9	COAL	500.00				
URAN CCPP	5	NATURAL GAS	108.00				
URAN CCPP	6	NATURAL GAS	108.00				
URAN CCPP	7	NATURAL GAS	108.00	15-Nov-26	15-Dec-26	31	GT-7 DCS upgrdation-30 days
URAN CCPP	8	NATURAL GAS	108.00				
URAN CCPP	9	NATURAL GAS	120.00				
URAN CCPP	10	NATURAL GAS	120.00	15-Nov-26	14-Dec-26	30	1.AOH/ free standing blade replacement work in FY 2026-27)
TROMBAY TPS	5	COAL-I	500.00	15-Jan-27	8-Feb-27	25	Boiler recertification, IP & LP turbine inspection, Generator overhaul
TROMBAY TPS	8	COAL-I	250.00	6-Nov-26	12-Nov-26	7	Boiler Inspection & recertification,
TROMBAY CCPP	1	NATURAL GAS	120.00	20-Jul-26	25-Aug-26	37	GT major overhaul
TROMBAY CCPP	2	NATURAL GAS	60.00	20-Jul-26	25-Aug-26	37	GT major overhaul
DAHANU TPS	1	COAL	250.00	10-Aug-26	19-Aug-26	10	Boiler License Renewal
DAHANU TPS	2	COAL	250.00	15-Nov-26	29-Dec-26	45	AOH
JSW RATNAGIRI TPP	1	COAL-I	300.00	1-Dec-26	15-Dec-26	15	AOH and Boiler License Renewal
WARDHA WARORA TPP	1	COAL	135.00	3-Oct-26	23-Oct-26	21	AOH
WARDHA WARORA TPP	2	COAL	135.00	1-Sep-26	30-Sep-26	30	COH
WARDHA WARORA TPP	3	COAL	135.00	1-Aug-26	30-Aug-26	30	COH
WARDHA WARORA TPP	4	COAL	135.00				
RATNAGIRI CCPP	1	NATURAL GAS	205.00				
RATNAGIRI CCPP	2	NATURAL GAS	205.00				
RATNAGIRI CCPP	3	NATURAL GAS	230.00				
RATNAGIRI CCPP	4	NATURAL GAS	213.00	1-Oct-26	15-Oct-26	15	Boiler (HRSG) hydro test and license renewal
RATNAGIRI CCPP	5	NATURAL GAS	213.00	22-Oct-26	5-Nov-26	15	Boiler (HRSG) hydro test and license renewal
RATNAGIRI CCPP	6	NATURAL GAS	237.54				
RATNAGIRI CCPP	7	NATURAL GAS	213.00	21-Jan-27	4-Feb-27	15	Boiler (HRSG) hydro test and license renewal
RATNAGIRI CCPP	8	NATURAL GAS	213.00	5-Oct-26	5-Nov-26	32	Combustion Inspection (CI) & Generator major & Gen TIL implementation
RATNAGIRI CCPP	8	NATURAL GAS	213.00	17-Dec-26	31-Dec-26	15	Boiler (HRSG) hydro test and license renewal
RATNAGIRI CCPP	9	NATURAL GAS	237.54				
MIHAN TPS	1	COAL	61.50				
MIHAN TPS	2	COAL	61.50				
MIHAN TPS	3	COAL	61.50				
MIHAN TPS	4	COAL	61.50				
TIRORA TPS	1	COAL	660.00				
TIRORA TPS	2	COAL	660.00	27-Jun-26	31-Jul-26	35	COH, BLR
TIRORA TPS	3	COAL	660.00				
TIRORA TPS	4	COAL	660.00				
TIRORA TPS	5	COAL	660.00	29-Nov-26	26-Dec-26	28	AOH
BELA TPS	1	COAL	270.00	15-Aug-26	4-Sep-26	21	AOH
GMR WARORA TPS	1	COAL	300.00	29-Jun-26	31-Jul-26	33	COH
GMR WARORA TPS	2	COAL	300.00	5-Sep-26	9-Oct-26	35	AOH
AMARAVATI TPS	1	COAL	270.00	1-Aug-26	10-Aug-26	10	Boiler License Renewal
AMARAVATI TPS	2	COAL	270.00	5-Jan-27	29-Jan-27	25	AOH
AMARAVATI TPS	3	COAL	270.00	1-Sep-26	25-Sep-26	25	AOH *(depends on supply chain sector if required shall be taken in december)
AMARAVATI TPS	4	COAL	270.00	29-Sep-26	8-Oct-26	10	Boiler License Renewal
AMARAVATI TPS	5	COAL	270.00	22-Jul-26	31-Jul-26	10	Boiler License Renewal
NASIK (P) TPS	1	COAL	270.00				
NASIK (P) TPS	2	COAL	270.00				
NASIK (P) TPS	3	COAL	270.00				
NASIK (P) TPS	4	COAL	270.00				
NASIK (P) TPS	5	COAL	270.00				
GEPL TPP Ph-I	1	COAL	60.00				
GEPL TPP Ph-I	2	COAL	60.00				
BUTIBORI TPP	1	COAL	300.00	3-Jul-26	29-Jul-26	27	AOH
BUTIBORI TPP	2	COAL	300.00	5-Aug-27	30-Aug-27	26	AOH
DHARIWAL TPP	1	COAL	300.00	27-Jan-27	2-Feb-27	7	AOH
DHARIWAL TPP	2	COAL	300.00	23-Oct-26	6-Nov-26	15	AOH
MANGAON CCPP	1	NATURAL GAS	388.00				
LANCO VIDARBHA TPP	1	COAL	0.00				
SHIRPUR TPP	1	COAL	150.00				
SHIRPUR TPP	2	COAL	150.00				
TARAPUR	1	NUCLEAR	160.00				
TARAPUR	2	NUCLEAR	160.00				
TARAPUR	3	NUCLEAR	540.00				
TARAPUR	4	NUCLEAR	540.00	15-Jul-26	20-Sep-26	68	BSD(Biennial Shutdown)

Maintenance Schedule of Conventional Power Generating Stations for the year 2026-27

Station	Unit	Station Type	Capacity (MW)	Outage from	Outage to	Duration(days)	Remarks
GOA CCPP (Liq.)	1	NAPTHA	48.00				
KAKRAPR	1	NUCLEAR	220.00	2-Jun-26	15-Jul-26	44	Biennial Shutdown
SEIONI TPP	1	COAL	600.00	1-Jul-26	31-Jul-26	31	AOH
Jindal Power Limited, Dhule (2 X 150 MW)	1	COAL	150.00	26-Aug-26	4-Sep-26	10	Boiler Open Inspection for Boiler License Renewal
Jindal Power Ltd- Tamnar	1						
JSW RATNAGIRI TPP	2	COAL-I	300.00	1-Aug-26	15-Aug-26	15	AOH and Boiler License Renewal
WARDHA WARORA TPP	2	COAL	135.00				No Outage Planned
WARDHA WARORA TPP	3	COAL	135.00				No Outage Planned
WARDHA WARORA TPP	4	COAL	135.00				No Outage Planned
SOUTHERN REGION							
KOTHAGUDEM TPS (NEW)	9	COAL	250.00				
KOTHAGUDEM TPS (NEW)	10	COAL	250.00	10-Jul-26	29-Jul-26	20	AOH (20 Days)
KOTHAGUDEM TPS (NEW)	11	COAL	500.00				
KOTHAGUDEM TPS (STAGE-7)	12	COAL	800.00				
Dr. N.TATA RAO TPS	1	COAL	210.00	1-Jul-26	15-Jul-26	15	Annual Overhaul
Dr. N.TATA RAO TPS	2	COAL	210.00	1-Nov-26	15-Nov-26	15	Annual Overhaul
Dr. N.TATA RAO TPS	3	COAL	210.00	20-Jun-26	5-Jul-26	16	Annual Overhaul
Dr. N.TATA RAO TPS	4	COAL	210.00	15-Oct-26	30-Oct-26	16	Annual Overhaul
Dr. N.TATA RAO TPS	5	COAL	210.00	15-Jun-26	30-Jun-26	16	Annual Overhaul
Dr. N.TATA RAO TPS	6	COAL	210.00	16-Dec-26	30-Dec-26	15	Annual Overhaul
Dr. N.TATA RAO TPS	7	COAL	500.00	5-Jan-27	25-Jan-27	21	Annual Overhaul
Dr. N.TATA RAO TPS	8	COAL	800.00	19-Jul-26	9-Aug-26	22	Annual Overhaul
DAMODARAM SANJEEVAIAH TPS	1	COAL	800.00	10-Nov-26	30-Nov-26	21	Annual Overhaul
DAMODARAM SANJEEVAIAH TPS	2	COAL	800.00	1-Dec-26	25-Dec-26	25	Annual Overhaul
DAMODARAM SANJEEVAIAH TPS	3	COAL	800.00	10-Jan-27	30-Jan-27	21	Annual Overhaul
RAMAGUNDEM - B TPS	1	COAL	62.50				Unit is Phased out and shut down from 04.06.2024. Government approval is awaited.
KAKATIYA TPS	1	COAL	500.00	1-Jun-26	15-Jul-26	45	COH (45 Days)
KAKATIYA TPS	2	COAL	600.00	15-Nov-26	4-Dec-26	20	AOH (20 Days)
SINGARENI TPP	1	COAL	600.00				
SINGARENI TPP	2	COAL	600.00	16-Jun-26	21-Jul-26	36	AOH
RAYALASEEMA TPS	1	COAL	210.00	10-Jul-26	25-Jul-26	16	Annual Overhaul
RAYALASEEMA TPS	2	COAL	210.00	5-Nov-26	20-Nov-26	16	Annual Overhaul
RAYALASEEMA TPS	3	COAL	210.00	10-Dec-26	25-Dec-26	16	Annual Overhaul
RAYALASEEMA TPS	4	COAL	210.00	20-Nov-26	5-Dec-26	16	Annual Overhaul
RAYALASEEMA TPS	5	COAL	210.00	1-Jan-27	15-Jan-27	15	Annual Overhaul
RAYALASEEMA TPS	6	COAL	600.00	1-Jul-26	20-Jul-26	20	Annual Overhaul
SIMHAPURI TPS	1	COAL-I	150.00				
SIMHAPURI TPS	2	COAL-I	150.00	20-Oct-26	25-Nov-26	37	AOH
SIMHAPURI TPS	3	COAL-I	150.00				
SIMHAPURI TPS	4	COAL-I	150.00	1-Dec-26	31-Dec-26	31	AOH
THAMMINAPATNAM TPS	1	COAL-I	150.00	1-Jun-26	9-Jun-26	9	For Annual Inspection of Boiler
THAMMINAPATNAM TPS	2	COAL-I	150.00	2-Jan-27	10-Jan-27	9	For Annual Inspection of Boiler
THAMMINAPATNAM TPS	3	COAL-I	350.00	20-Sep-26	28-Sep-26	9	For Annual Inspection of Boiler
THAMMINAPATNAM TPS	4	COAL-I	350.00	20-Oct-26	28-Oct-26	9	For Annual Inspection of Boiler
VIZAG TPP	1	COAL	520.00	10-Nov-26	25-Dec-26	46	Capital Overhaul
VIZAG TPP	2	COAL	520.00	1-Aug-26	16-Aug-26	16	Boiler open inspection & Overhaul works
PAINAMPURAM TPP	1	COAL	660.00				
PAINAMPURAM TPP	2	COAL	660.00	20-Jun-26	15-Jul-26	26	AOH
VIJJESWARAM CCPP	1	NATURAL GAS	33.00				
VIJJESWARAM CCPP	2	NATURAL GAS	33.00				
VIJJESWARAM CCPP	3	NATURAL GAS	34.00				
VIJJESWARAM CCPP	4	NATURAL GAS	112.00				
VIJJESWARAM CCPP	5	NATURAL GAS	60.00				
RAMAGUNDEM STPS	1	COAL-P	200.00	1-Oct-26	30-Oct-26	30	Boiler O/H + Unit Aux + Gen OH
RAMAGUNDEM STPS	2	COAL-P	200.00				
RAMAGUNDEM STPS	3	COAL-P	200.00				
RAMAGUNDEM STPS	4	COAL-P	500.00				
RAMAGUNDEM STPS	5	COAL-P	500.00	8-Jun-26	10-Jul-26	33	Boiler O/H +LPT + Gen OH
RAMAGUNDEM STPS	6	COAL-P	500.00				
RAMAGUNDEM STPS	7	COAL-P	500.00	1-Nov-26	5-Dec-26	35	Boiler O/H + Unit Aux + Gen OH
TELANGANA STPP	1	COAL	800.00				
TELANGANA STPP	2	COAL	800.00	1-Jun-26	11-Jul-26	41	Boiler + Generator OH (B type inspection) With Rotor removal + TG auxilary
BHADRADRI TPP	1	COAL	270.00	18-Jun-26	7-Jul-26	20	AOH (20 Days)
BHADRADRI TPP	2	COAL	270.00				
BHADRADRI TPP	3	COAL	270.00				
BHADRADRI TPP	4	COAL	270.00	21-Nov-26	10-Dec-26	20	AOH (20 Days)
YADADRI TPS	1	COAL	800.00	12-Jul-26	31-Jul-26	20	AOH (20 Days)
YADADRI TPS	2	COAL	800.00				
YADADRI TPS	3	COAL	800.00	1-Dec-26	20-Dec-26	20	AOH (20 Days)
YADADRI TPS	4	COAL	800.00	1-Nov-26	20-Nov-26	20	AOH (20 Days)
YADADRI TPS	5	COAL	800.00				
SIMHADRI	1	COAL	500.00				
SIMHADRI	2	COAL	500.00	21-Nov-26	9-Jan-27	50	Boiler, HPT, IPT & TG Aux, Gen OH and DCS R&M
SIMHADRI	3	COAL	500.00				
SIMHADRI	4	COAL	500.00	15-Oct-26	19-Nov-26	36	Boiler, TG Aux, and Gen OH
JEGURUPADU CCPP PH I	1	NATURAL GAS	52.80				

Maintenance Schedule of Conventional Power Generating Stations for the year 2026-27

Station	Unit	Station Type	Capacity (MW)	Outage from	Outage to	Duration(days)	Remarks
JEGURUPADU CCPP PH I	2	NATURAL GAS	52.80				
JEGURUPADU CCPP PH I	3	NATURAL GAS	52.80				
JEGURUPADU CCPP PH I	4	NATURAL GAS	77.00				
JEGURUPADU CCPP PH II	1	NATURAL GAS	140.00				
JEGURUPADU CCPP PH II	2	NATURAL GAS	80.00				
GODAVARI CCPP	1	NATURAL GAS	47.00				
GODAVARI CCPP	2	NATURAL GAS	47.00				
GODAVARI CCPP	3	NATURAL GAS	47.00				
GODAVARI CCPP	4	NATURAL GAS	67.00				
KONDAPALLI CCPP	1	NATURAL GAS	118.65				
KONDAPALLI CCPP	2	NATURAL GAS	121.29				Plant dismantled under NCLT
KONDAPALLI CCPP	3	NATURAL GAS	128.21				Plant dismantled under NCLT
KONDAPALLI EXTN CCPP .	1	NATURAL GAS	233.00				Plant dismantled under NCLT
KONDAPALLI EXTN CCPP .	2	NATURAL GAS	133.00				Plant will run only in summer crunch priod
KONDAPALLI ST-3 CCPP	1	NATURAL GAS	371.00				Plant will run only in summer crunch priod
KONDAPALLI ST-3 CCPP	2	NATURAL GAS	371.00				Plant is under shutdown NCLT Liquidation
LVS POWER DG	1	DIESEL	18.40				Plant is under shutdown NCLT Liquidation
LVS POWER DG	2	DIESEL	18.40				
PEDDAPURAM CCPP	1	NATURAL GAS	142.00				
PEDDAPURAM CCPP	2	NATURAL GAS	78.00				
GAUTAMI CCPP	1	NATURAL GAS	145.00				
GAUTAMI CCPP	2	NATURAL GAS	145.00				
GAUTAMI CCPP	3	NATURAL GAS	174.00				
KONASEEMA CCPP	1	NATURAL GAS	140.00				
KONASEEMA CCPP	2	NATURAL GAS	140.00				
KONASEEMA CCPP	3	NATURAL GAS	165.00				
VEMAGIRI CCPP	1	NATURAL GAS	233.00				
VEMAGIRI CCPP	2	NATURAL GAS	137.00				
GREL CCPP (Rajahmundry)	1	NATURAL GAS	240.00				
GREL CCPP (Rajahmundry)	2	NATURAL GAS	144.00				
GREL CCPP (Rajahmundry)	3	NATURAL GAS	240.00				
GREL CCPP (Rajahmundry)	4	NATURAL GAS	144.00				
SGPL TPP	1	COAL	660.00	15-Sep-26	29-Oct-26	45	COH
SGPL TPP	2	COAL	660.00				
RAICHUR TPS	1	COAL	210.00	1-Apr-26	31-Mar-27	365	Long shut down
RAICHUR TPS	2	COAL	210.00	5-Sep-26	30-Sep-26	26	AOH
RAICHUR TPS	3	COAL	210.00	1-Jun-26	19-Sep-26	111	R & M of Turbine & Generator and MOH
RAICHUR TPS	4	COAL	210.00	5-Dec-26	30-Dec-26	26	AOH
RAICHUR TPS	5	COAL	210.00	1-Nov-26	26-Nov-26	26	AOH
RAICHUR TPS	6	COAL	210.00	1-Sep-26	31-Oct-26	61	MOH of Turbine & Generator and replacement of Boiler economiser Coil
RAICHUR TPS	7	COAL	210.00	5-Jul-26	30-Jul-26	26	AOH
RAICHUR TPS	8	COAL	250.00	1-Dec-26	26-Dec-26	26	AOH
YELAHANKA CCPP	1	NATURAL GAS	370.00	-	-		Required running hours not yet completed.
KAIGA	1	NUCLEAR	220.00	1-Apr-26	30-Sep-26	183	EMCCR
KAIGA	2	NUCLEAR	220.00	21-Dec-26	29-Jan-27	40	BSD
KAIGA	3	NUCLEAR	220.00				
KAIGA	4	NUCLEAR	220.00	10-Nov-26	19-Dec-26	40	BSD
KUDGI STPP	1	COAL	800.00	16-Jul-26	13-Sep-26	60	COH
KUDGI STPP	2	COAL	800.00				
KUDGI STPP	3	COAL	800.00	1-Oct-26	29-Nov-26	60	COH
TORANGALLU TPS(SBU-I)	1	COAL-I	130.00	3-Jun-26	17-Jun-26	15	AOH
TORANGALLU TPS(SBU-I)	2	COAL-I	130.00				
TORANGALLU TPS(SBU-II)	3	COAL-I	300.00	10-Jun-26	27-Nov-26	171	Boiler R&M works & COH
TORANGALLU TPS(SBU-II)	4	COAL-I	300.00	18-Jun-26	2-Jul-26	15	AOH
BELLARY DG	1	DIESEL	25.20				
BELLARY TPS	1	COAL	500.00	16-Aug-26	5-Sep-26	21	AOH
BELLARY TPS	2	COAL	500.00	1-Jun-26	31-Jul-26	61	COH/ RLA of TG
BELLARY TPS	3	COAL	700.00	15-Sep-26	5-Oct-26	21	AOH
YERMARUS TPP	1	COAL	800.00	11-Jun-26	10-Jul-26	30	AOH
YERMARUS TPP	2	COAL	800.00	1-Nov-26	30-Nov-26	30	AOH
UDUPI TPP	1	COAL-I	600.00				
UDUPI TPP	2	COAL-I	600.00	1-Sep-26	5-Oct-26	35	COH
BRAMHAPURAM DG	1	DIESEL	21.32				
BRAMHAPURAM DG	4	DIESEL	21.32				
BRAMHAPURAM DG	5	DIESEL	21.32				
KOZHIKODE DG	2	DIESEL	16.00				
KOZHIKODE DG	3	DIESEL	16.00				
KOZHIKODE DG	5	DIESEL	16.00				
KOZHIKODE DG	6	DIESEL	16.00				
KOZHIKODE DG	7	DIESEL	16.00				
KOZHIKODE DG	8	DIESEL	16.00				
COCHIN CCPP (Liq.)	1	NAPTHA	45.00				
COCHIN CCPP (Liq.)	2	NAPTHA	45.00				
COCHIN CCPP (Liq.)	3	NAPTHA	39.00				
COCHIN CCPP (Liq.)	4	NAPTHA	45.00				

Maintenance Schedule of Conventional Power Generating Stations for the year 2026-27

Station	Unit	Station Type	Capacity (MW)	Outage from	Outage to	Duration(days)	Remarks
R. GANDHI CCPP (Liq.)	1	NAPTHA	115.20				
R. GANDHI CCPP (Liq.)	2	NAPTHA	115.20				
R. GANDHI CCPP (Liq.)	3	NAPTHA	129.18				
TUTICORIN TPS	1	COAL	210.00	17-Aug-26	5-Sep-26	20	AOH
TUTICORIN TPS	2	COAL	210.00	16-Jul-26	4-Aug-26	20	AOH
TUTICORIN TPS	3	COAL	210.00	11-Sep-26	5-Oct-26	25	AOH
TUTICORIN TPS	4	COAL	210.00	1-Oct-26	14-Nov-26	45	COH
TUTICORIN TPS	5	COAL	210.00	16-Nov-26	30-Dec-26	45	COH
METTUR TPS	1	COAL	210.00	1-Aug-26	15-Aug-26	15	AOH
METTUR TPS	2	COAL	210.00	1-Dec-26	15-Dec-26	15	AOH
METTUR TPS	3	COAL	210.00	1-Nov-26	15-Nov-26	15	AOH
METTUR TPS	4	COAL	210.00	16-Aug-26	30-Sep-26	46	COH
METTUR TPS - II	1	COAL	600.00	1-Oct-26	19-Nov-26	50	COH
NORTH CHENNAI TPS	1	COAL	210.00	1-Aug-26	30-Aug-26	30	AOH
NORTH CHENNAI TPS	2	COAL	210.00	1-Sep-26	30-Sep-26	30	AOH
NORTH CHENNAI TPS	3	COAL	210.00	1-Oct-26	30-Oct-26	30	AOH
NORTH CHENNAI TPS	4	COAL	600.00	16-Nov-26	30-Dec-26	45	ANNUAL OVERHAUL
NORTH CHENNAI TPS	5	COAL	600.00	26-Jul-26	23-Sep-26	60	CAPITAL OVERHAUL
NORTH CHENNAI TPS	6	COAL	800.00	-	-		COD NOT YET DECLARED
ENNORE SCTPP	1	COAL	660.00	-	-		NOT YET COMMISSIONED
BASIN BRIDGE GT (Liq.)	1	NAPTHA	30.00	-	-		
BASIN BRIDGE GT (Liq.)	2	NAPTHA	30.00	-	-		
BASIN BRIDGE GT (Liq.)	3	NAPTHA	30.00	-	-		
BASIN BRIDGE GT (Liq.)	4	NAPTHA	30.00	-	-		
VALUTHUR CCPP	1	NATURAL GAS	60.00				
VALUTHUR CCPP	2	NATURAL GAS	34.00				
VALUTHUR CCPP	3	NATURAL GAS	59.80	-	-		
VALUTHUR CCPP	4	NATURAL GAS	32.40	5-Jun-26	14-Jun-26	10	Renewal of Boiler Licence and Its allied works of HRSG
KUTTALAM CCPP	1	NATURAL GAS	63.00	1-Sep-26	15-Sep-26	15	Combustion Inspection Works
KUTTALAM CCPP	2	NATURAL GAS	37.00				
KOVIKALPAL CCPP	1	NATURAL GAS	69.65	-	-		The Unit is under shut down condition from 01-08-2023 onwards due to discontinuance of Gas supply agreement-
KOVIKALPAL CCPP	2	NATURAL GAS	38.23	-	-		The Unit is under shut down condition from 01-08-2023 onwards due to discontinuance of Gas supply agreement-
P.NALLUR CCPP	1	NATURAL GAS	330.50				
SAMALPATTI DG	1	DIESEL	105.70				
SAMAYANALLUR DG	1	DIESEL	15.14				
SAMAYANALLUR DG	2	DIESEL	15.14				
SAMAYANALLUR DG	3	DIESEL	15.14				
SAMAYANALLUR DG	4	DIESEL	15.14				
SAMAYANALLUR DG	5	DIESEL	15.14				
SAMAYANALLUR DG	6	DIESEL	15.14				
SAMAYANALLUR DG	7	DIESEL	15.14				
VALANTARVY CCPP	1	NATURAL GAS	38.00				
VALANTARVY CCPP	2	NATURAL GAS	14.80				
KARUPPUR CCPP	1	NATURAL GAS	70.00				
KARUPPUR CCPP	2	NATURAL GAS	49.80				
TUTICORIN (P) TPP	1	COAL	150.00				
TUTICORIN (P) TPP	2	COAL	150.00				
MUTHIARA TPP	1	COAL-I	600.00	1-Oct-26	15-Nov-26	46	COH
MUTHIARA TPP	2	COAL-I	600.00	15-Jul-26	29-Aug-26	46	COH
TUTICORIN TPP ST-IV	1	COAL-I	525.00	20-Dec-26	10-Jan-27	22	AOH
NEYVELI TPS-II	1	LIGNITE	210.00	8-Dec-26	11-Jan-27	35	Statutory Boiler Inspection, Boiler, Turbine short shutdown works
NEYVELI TPS-II	2	LIGNITE	210.00	7-Jul-26	10-Aug-26	35	Statutory Boiler Inspection, RLA, Boiler, Turbine short shutdown works
NEYVELI TPS-II	3	LIGNITE	210.00	27-Sep-26	31-Oct-26	35	Statutory Boiler Inspection, Boiler, Turbine short shutdown works
NEYVELI TPS-II	4	LIGNITE	210.00	1-Jun-26	5-Jul-26	35	Statutory Boiler Inspection,RLA, Boiler, Turbine short shutdown works
NEYVELI TPS-II	5	LIGNITE	210.00	12-Aug-26	25-Sep-26	45	Statutory Boiler Inspection, Turbine MOH
NEYVELI TPS-II	6	LIGNITE	210.00	2-Nov-26	6-Dec-26	35	Statutory Boiler Inspection, Boiler, Turbine short shutdown works
NEYVELI TPS-II	7	LIGNITE	210.00	13-Jan-27	16-Feb-27	35	Statutory Boiler Inspection, Boiler, Turbine short shutdown works

Maintenance Schedule of Conventional Power Generating Stations for the year 2026-27

Station	Unit	Station Type	Capacity (MW)	Outage from	Outage to	Duration(days)	Remarks
NEYVELI (EXT) TPS	1	LIGNITE	210.00	7-Oct-26	31-Oct-26	25	Annual Maintenance: Unit Electrical equipments such as 400 KV CT, CVT,Breakers & Isolaters, Transformers, HVRT, HT &LT motors, HT&LT Switch gears, Valves, Dampers, UPS & Battery charger ESP Reconditioning,RAPH 1 inpsection and rectification works, RAPH2 Complete basket replacement,ABG Inspection and rectification., Reconditioning works of ID fans HAD,Mill & PF ducts repair works and Defective Nozzle repair work.,Boiler drum Inspection/Safety valve R/C work.,Eco, SH & RH Coil cleaning work.
NEYVELI (EXT) TPS	2	LIGNITE	210.00	11-Sep-26	5-Oct-26	25	Annual Maintenance: Overhauling of Motors BFP A, ID fan A & FD fan B.,RAPH 1 & 2 Inspection Rectification work,ESP Reconditioning,ABG 1 complete chain replacement, ABG 2 Rectification work,SSC 1 Reconditioning,of Switch yard & Unit Electrical equipments such as 400 KV CT, CVT, Breakers & Isolaters, Transformers, HVRT, HT &LT motors, HT&LT Switch gears, Valves, Dampers, UPS & Battery charger
NEYVELI TPS-II EXP	1	LIGNITE	250.00	1-Jun-26	30-Jun-26	30	AOH - Annual Overhaul of Boiler, Turbine and Generator and its auxilliaries
NEYVELI TPS-II EXP	2	LIGNITE	250.00	3-Nov-26	31-Mar-27	149	Capital Overhaul of Turbine and Generator, along with Major FBHE Modification
NEYVELI NEW TPP	1	LIGNITE	500.00	1-Jul-26	14-Aug-26	45	Unit-1 Major Overhauling Works
NEYVELI NEW TPP	2	LIGNITE	500.00	1-Sep-26	10-Sep-26	10	Boiler Statutory Inspection
VALLUR TPP	1	COAL	500.00	26-Oct-26	30-Oct-26	5	Boiler License Renewal
VALLUR TPP	2	COAL	500.00	13-Jul-26	26-Aug-26	45	COH
VALLUR TPP	3	COAL	500.00	26-Aug-26	30-Aug-26	5	Boiler License Renewal
NTPL TUTICORIN	1	COAL	500.00	5-Jun-26	11-Jun-26	7	Boiler License Renewal
NTPL TUTICORIN	2	COAL	500.00	1-Dec-26	30-Dec-26	30	Annual Maintenance
NEYVELI TPS(Z)	1	LIGNITE	250.00	2-Jun-26	7-Jun-26	6	R&M activities
NEYVELI TPS(Z)	1	LIGNITE	250.00	28-Aug-26	17-Sep-26	21	Annual maintenance
MADRAS A.P.S.	1	NUCLEAR	220.00	1-Apr-26	31-Mar-27	365	under project mode
MADRAS A.P.S.	2	NUCLEAR	220.00	1-Jan-27	31-Mar-27	90	Long shutdown for major upgradation in primary and secondary circuit components for a period of 18 months from 01.01.2027
KUDANKULAM	1	NUCLEAR	1000.00	8-Jan-27	27-Feb-27	51	RSD-9 (Refueling Shutdown)
KUDANKULAM	2	NUCLEAR	1000.00				
BHAVINI PFBR	1	NUCLEAR	500.00				
ITPCL TPP	1	COAL-I	600.00	1-Jun-26	30-Jun-26	30	AOH
ITPCL TPP	2	COAL-I	600.00	1-Sep-26	30-Sep-26	30	AOH
TCP Limited	1	COAL	63.50				
KARAIKAL CCPP	1	NATURAL GAS	32.50	2-Jun-26	13-Jun-26	12	Boiler License Renewal
KARAIKAL CCPP	1	NATURAL GAS	32.50	15-Dec-26	31-Jan-27	48	GT Major Inspection and maintenance
LAKSHDWEEP DG	1	DIESEL	32.50				
UDANGUDI TPP	1	COAL	660.00				
UDANGUDI TPP	2	COAL	660.00				
OPG TPP	1	COAL-I	77.00				
OPG TPP	2	COAL-I	77.00				
OPG TPP	3	COAL-I	80.00				
OPG TPP	4	COAL-I	180.00				
YADADRI TPS	5	COAL	800.00				No Outage Planned
YELAHANKA CCPP	1	NATURAL GAS	370.00				No Outage Planned
YERMARUS TPP	1	COAL	800.00	26-Oct-25	24-Nov-25	30	Regular AOH works
YERMARUS TPP	2	COAL	800.00	1-Dec-25	31-Dec-25	31	Regular AOH works
EASTERN REGION							
IB VALLEY TPS	1	COAL-P	210.00	1-Mar-26	19-Apr-26	50	R&M
FARAKKA STPS	1	COAL-P	200.00	1-Mar-26	11-Apr-26	42	Boiler + HP + IP+ Valves +LPT+Gen
NORTH KARANPURA TPP	2	COAL	660.00	15-Mar-26	24-Apr-26	41	Overhauling
BARAUNI TPS	8	COAL	250.00	15-Mar-26	25-Apr-26	42	Boiler+Turbine COH +Gen (rotor replacement)
Inland Power ltd.	1	COAL	63.00	1-Apr-26	15-May-26	45	Annual Maintenance
MEJIA TPS	2	COAL	210.00	1-Apr-26	15-May-26	45	(COH), DCS Upgradation, Control-room unification)(45 Days) followed by ESP augmentation
D.P.L. TPS	7	COAL	300.00	1-Apr-26	30-Apr-26	30	Capital (BTG) Overhauling
HIRANMAYE TPP	1	COAL	150.00	1-Apr-26	30-Apr-26	30	Boiler License Renewal+ Annual Overhauling

Maintenance Schedule of Conventional Power Generating Stations for the year 2026-27

Station	Unit	Station Type	Capacity (MW)	Outage from	Outage to	Duration(days)	Remarks
KOLAGHAT TPS	6	COAL	210.00	16-Apr-26	22-Apr-26	7	ESP R&M
KOLAGHAT TPS	6	COAL	210.00	16-Aug-26	15-Sep-26	31	Boiler O/H + ESP R&M
DARLIPALI STPS	1	COAL-P	800.00	15-May-26	28-Jun-26	45	Annual OH
MEJIA TPS	1	COAL	210.00	18-May-26	21-Jun-26	35	(COH) (35 Days) followed by ESP augmentation
KOLAGHAT TPS	4	COAL	210.00	20-May-26	26-May-26	7	ESP R&M
KOLAGHAT TPS	4	COAL	210.00	1-Dec-26	31-Dec-26	31	ESP R&M
TALCHER STPS	6	COAL-P	500.00	10-Jun-26	14-Jul-26	35	Overhaul
BUXAR TPP	2	COAL	660.00				AOH
RAGHUNATHPUR TPP	2	COAL	600.00	1-Oct-26	15-Nov-26	46	AOH
TENUGHAT TPS	1	COAL	210.00	1-Jul-26	30-Jul-26	30	OH of Boiler /Turbine Generator
BARH II	4	COAL	660.00	27-Jun-26	31-Jul-26	35	Boiler + LPT Insitu MPI & PAUT + TG Bearing 1 & 2 inspection + TG valves + Gen
KAMALANGA TPS	1	COAL	350.00	5-Jul-26	30-Jul-26	26	AOH
KAHALGAON TPS	1	COAL-P	210.00	5-Jul-26	19-Aug-26	46	Boiler+LPT+Gen condenser tube replacement
FARAKKA STPS	5	COAL-P	500.00	1-Jul-26	29-Jul-26	29	Boiler+LPT Insitu MPI & PAUT+ Valves+ TG Bearing 1 & 2
BAKRESWAR TPS	5	COAL	210.00	11-Jul-26	4-Aug-26	25	Boiler + Generator O/H
NABI NAGAR TPP	1	COAL	250.00	1-Oct-26	4-Nov-26	35	Tg bearing and MOP inspection ,TG general works. All turbine valves , Barring gear hydro motor ,Generator rotor replacement(35 days)
SOUTHERN REPL. TPS	1	COAL	67.50	22-Jul-26	28-Jul-26	7	Annual Maintenance
SOUTHERN REPL. TPS	2	COAL	67.50	29-Jul-26	12-Aug-26	15	Annual Maintenance
DERANG TPP	2	COAL	600.00	1-Aug-26	30-Aug-26	30	AOH
IB VALLEY TPS	4	COAL-P	660.00	1-Aug-26	30-Aug-26	30	AOH
NABINAGAR STPP	2	COAL	660.00	15-Oct-26	24-Nov-26	41	Boiler+Turbine-B + Gen.-B inspection
DURGAPUR STEEL TPS	2	COAL	500.00	5-Oct-26	9-Nov-26	36	AOH
MAHADEV PRASAD STPP	2	COAL	270.00	16-Aug-26	15-Sep-26	31	AOH
BUXAR TPP	1	COAL	660.00				
TALCHER STPS	2	COAL-P	500.00	1-Sep-26	15-Oct-26	45	Overhaul
MUZAFFARPUR TPS	4	COAL	195.00	1-Oct-26	25-Oct-26	25	Boiler + TG Bearing Inspection+ LPT (In-situ MPI & PAUT)+ Valves
KOLAGHAT TPS	5	COAL	210.00	22-Aug-26	29-Aug-26	8	ESP R&M
KOLAGHAT TPS	5	COAL	210.00	1-Jan-27	8-Jan-27	8	Boiler Lic Renewal / ESP R&M
KAHALGAON TPS	5	COAL-P	500.00	31-Aug-26	5-Oct-26	36	Boiler+Gen+LPT (In-situ MPI & PAUT) + Valves
UTKAL TPP (IND BARATH)	1	COAL	350.00	1-Sep-26	10-Sep-26	10	Boiler License renewal
SAGARDIGHI TPS	2	COAL	300.00	1-Sep-26	5-Oct-26	35	Boiler + Turbine O/H + De-Nox
D.P.L. TPS	8	COAL	250.00	1-Sep-26	15-Sep-26	15	Boiler License Renewal
KAMALANGA TPS	2	COAL	350.00	11-Sep-26	2-Oct-26	22	AOH
UTKAL TPP (IND BARATH)	2	COAL	350.00	21-Sep-26	30-Sep-26	10	Boiler License renewal
KAMALANGA TPS	3	COAL	350.00	1-Nov-26	23-Nov-26	23	AOH
BARH I	1	COAL	660.00	1-Nov-26	15-Dec-26	45	Boiler +HP/IP/LP1+ TG Bearing Inspection
BUDGE BUDGE TPS	1	COAL	250.00	11-Nov-26	25-Nov-26	15	Annual Maintenance
BAKRESWAR TPS	3	COAL	210.00	16-Nov-26	20-Dec-26	35	BTG O/H
JOJOBERA TPS	2	COAL	120.00	19-Nov-26	24-Dec-26	36	AOH
MAITHON RB TPP	2	COAL	525.00	20-Nov-26	24-Dec-26	35	Annual Overhauling
KAHALGAON TPS	6	COAL-P	500.00	20-Nov-26	30-Dec-26	41	Boiler+HPT+Gen+ Valves
SANTALDIH TPS	6	COAL	250.00	22-Nov-26	26-Dec-26	35	Boiler + HP+LP O/H
HALDIA TPP	1	COAL	300.00	26-Nov-26	17-Dec-26	22	Annual Overhauling
IB VALLEY TPS	2	COAL-P	210.00	1-Dec-26	25-Dec-26	25	AOH
FARAKKA STPS	2	COAL-P	200.00	1-Dec-26	30-Dec-26	30	Boiler +Gen+ Valves + TG Bearing 1 & 2 inspection
BUDGE BUDGE TPS	3	COAL	250.00	18-Dec-26	16-Jan-27	30	Annual Maintenance
TALCHER STPS	5	COAL-P	500.00	25-Dec-26	28-Jan-27	35	Overhaul
KOLAGHAT TPS	5	COAL	210.00	1-Jan-27	8-Jan-27	8	Boiler Lic Renewal / ESP R&M
NABI NAGAR TPP	3	COAL	250.00	8-Jan-27	7-Feb-27	31	Tg bearing and MOP inspection ,TG general works. All turbine valves , Barring gear hydro motor (30 days)
STERLITE TPP	2	COAL	600.00	15-Jan-27	25-Feb-27	42	AOH
KAHALGAON TPS	3	COAL-P	210.00	15-Jan-27	6-Mar-27	51	Boiler+Turbine+Gen+ condenser tube replacement
BUDGE BUDGE TPS	2	COAL	250.00	17-Jan-27	23-Jan-27	7	Annual Maintenance
HALDIA TPP	2	COAL	300.00	24-Jan-27	26-Jan-27	3	Short term planned maintenance.
MEJIA TPS	5	COAL	250.00	25-Jan-27	23-Feb-27	30	AOH, Bioler RLA,
SAGARDIGHI TPS	4	COAL	500.00	7-Feb-27	13-Mar-27	35	BTG O/H
FARAKKA STPS	3	COAL-P	200.00	15-Feb-27	28-Mar-27	42	Boiler+Turbine COH +Gen+ Valves
NORTH KARANPURA TPP	1	COAL	660.00	20-Feb-27	27-Mar-27	36	Overhauling
BARAUNI TPS	9	COAL	250.00	20-Feb-27	2-Apr-27	42	Boiler+ Turbine COH
CHANDRAPURA(DVC) TPS	8	COAL	250.00	25-Feb-27	31-Mar-27	35	(COH), Blr-RLA, Turbine-RLA (35 Days)
BOKARO TPS `A` EXP	1	COAL	500.00	25-Mar-27	23-Apr-27	30	(AOH) (30 Days)
MEJIA TPS	3	COAL	210.00	28-Mar-27	26-Apr-27	30	AOH
IB VALLEY TPS	3	COAL-P	660.00	-	-		
BARAUNI TPS	6	COAL	105.00				

Maintenance Schedule of Conventional Power Generating Stations for the year 2026-27

Station	Unit	Station Type	Capacity (MW)	Outage from	Outage to	Duration(days)	Remarks
BARAUNI TPS	7	COAL	105.00				
MUZAFFARPUR TPS	3	COAL	195.00				
BARH I	2	COAL	660.00				
BARH I	3	COAL	660.00				
BARH II	5	COAL	660.00				
NABI NAGAR TPP	2	COAL	250.00				
NABI NAGAR TPP	4	COAL	250.00				
NABINAGAR STPP	1	COAL	660.00				
NABINAGAR STPP	3	COAL	660.00				
KAHALGAON TPS	2	COAL-P	210.00				
KAHALGAON TPS	4	COAL-P	210.00				
KAHALGAON TPS	7	COAL-P	500.00				
TENUGHAT TPS	2	COAL	210.00				
NORTH KARANPURA TPP	3	COAL	660.00				
JOJOBERA TPS	3	COAL	120.00				
MAITRISHI USHA TPS	1	COAL	0.00				
MAITRISHI USHA TPS	2	COAL	0.00				
MAHADEV PRASAD STPP	1	COAL	270.00				
CHANDRAPURA(DVC) TPS	7	COAL	250.00				
PATRATU STPP	1	COAL	800.00				
PATRATU STPP	2	COAL	800.00				
PATRATU STPP	3	COAL	800.00				
MEJIA TPS	4	COAL	210.00				
MEJIA TPS	6	COAL	250.00				
MEJIA TPS	7	COAL	500.00				
MEJIA TPS	8	COAL	500.00				
KODARMA TPP	1	COAL	500.00				
KODARMA TPP	2	COAL	500.00				
DURGAPUR STEEL TPS	1	COAL	500.00				
MAITHON RB TPP	1	COAL	525.00				
RAGHUNATHPUR TPP	1	COAL	600.00				
ROURKELA PP-II EXPANSION	1	COAL	0.00				
Maadurga Thermal Power Company Ltd.	1	COAL	30.00				
Maadurga Thermal Power Company Ltd.	2	COAL	30.00				
TALCHER STPS	1	COAL-P	500.00				
TALCHER STPS	3	COAL-P	500.00				
TALCHER STPS	4	COAL-P	500.00				
DARLIPALI STPS	2	COAL-P	800.00				
NALCO IMP	1	COAL	0.00				
ICCL IMP	2	COAL	0.00				
DERANG TPP	1	COAL	600.00				
LANCO BABANDH TPP	1	COAL	0.00				
BANDEL TPS	2	COAL	60.00				
BANDEL TPS	5	COAL	210.00				
SANTALDIH TPS	5	COAL	250.00				
KASBA GT (Liq.)	1	HIGH SPEED	20.00				
KASBA GT (Liq.)	2	HIGH SPEED	20.00				
HALDIA GT (Liq.)	1	HIGH SPEED	20.00				
HALDIA GT (Liq.)	2	HIGH SPEED	20.00				
KOLAGHAT TPS	3	COAL	210.00				
BAKRESWAR TPS	1	COAL	210.00				
BAKRESWAR TPS	2	COAL	210.00				
BAKRESWAR TPS	4	COAL	210.00				
SAGARDIGHI TPS	1	COAL	300.00				
SAGARDIGHI TPS	3	COAL	500.00				
SAGARDIGHI TPP ST-III	1	COAL	660.00				
TITAGARH TPS	1	COAL	60.00				
TITAGARH TPS	2	COAL	60.00				
TITAGARH TPS	3	COAL	60.00				
TITAGARH TPS	4	COAL	60.00				
FARAKKA STPS	4	COAL-P	500.00				
FARAKKA STPS	6	COAL-P	500.00				
HIRANMAYE TPP	2	COAL	150.00				
HIRANMAYE TPP	3	COAL	0.00				
AND. NICOBAR DG	1	DIESEL	57.52				
AND. NICOBAR DG	2	DIESEL	35.19				
NORTH-EASTERN REGION							
BONGAIGAON TPP	1	COAL	250.00	20-Nov-26	19-Dec-26	30	
BONGAIGAON TPP	2	COAL	250.00				
BONGAIGAON TPP	3	COAL	250.00	20-Jan-27	18-Feb-27	30	
NAMRUP CCPP	2	NATURAL GAS	17.00				
NAMRUP CCPP	3	NATURAL GAS	15.00				
NAMRUP CCPP	6	NATURAL GAS	9.00				
NAMRUP CCPP	7	NATURAL GAS	62.25	1-May-26	20-May-26	20	PM1
NAMRUP CCPP	7	NATURAL GAS	62.25	1-Aug-26	8-Aug-26	8	PM2
NAMRUP CCPP	7	NATURAL GAS	62.25	1-Mar-27	7-Mar-27	7	PM3
NAMRUP CCPP	8	NATURAL GAS	36.15	11-May-26	30-May-26	20	PM1
NAMRUP CCPP	8	NATURAL GAS	36.15	9-Aug-26	16-Aug-26	8	PM2
NAMRUP CCPP	8	NATURAL GAS	36.15	8-Mar-27	14-Mar-27	7	PM3
LAKWA GT	5	NATURAL GAS	20.00	3-May-26	9-May-26	7	Combustion Inspection and Air filter change

Maintenance Schedule of Conventional Power Generating Stations for the year 2026-27

Station	Unit	Station Type	Capacity (MW)	Outage from	Outage to	Duration(days)	Remarks
LAKWA GT	5	NATURAL GAS	20.00	6-Jul-26	7-Jul-26	2	Lube oil Cooler Replacement/Cleanin
LAKWA GT	5	NATURAL GAS	20.00	2-Nov-26	4-Nov-26	3	Air Filter Change and Compressor Washing
LAKWA GT	5	NATURAL GAS	20.00	1-Feb-27	2-Apr-27	61	Major Inspection & Generator Transformer #5 overhauling
LAKWA GT	6	NATURAL GAS	20.00	6-Apr-26	8-Apr-26	3	Air filter change and compressor washing
LAKWA GT	6	NATURAL GAS	20.00	1-Aug-26	29-Sep-26	60	Major Inspection, Generator Transformer #6 overhauling & Retrofitting of 132kV switchyard new Isolators
LAKWA GT	6	NATURAL GAS	20.00	4-Jan-27	6-Jan-27	3	Air Filter Change and Compressor Washing
LAKWA GT	7	NATURAL GAS	20.00	20-Jul-26	22-Jul-26	3	Air Filter Change and Compressor Washing
LAKWA GT	7	NATURAL GAS	20.00	18-Jan-27	24-Jan-27	7	Combustion Inspection and Air Filter Change
LAKWA GT	8	NATURAL GAS	37.20	1-Feb-27	17-Mar-27	45	STG Major Overhauling, Generator Tranformer overhauling & Station Transformer overhauling
LAKWA GT	8	NATURAL GAS	37.20	1-Feb-27	15-Feb-27	15	Raw Water and other reservoirs annual cleaning and other necessary maintenance work to be carried out to ensure sludge free reservoirs
LAKWA GT	8	NATURAL GAS	37.20	2-Mar-27	17-Mar-27	16	Cleaning of Condenser tubes to ensure proper vaccum and low differential pressure of cooling water across the Condenser
LAKWA REPLACEMENT	1	NATURAL GAS	9.97	1-Jun-26	1-Jun-26	1	4K Maintenance
LAKWA REPLACEMENT	1	NATURAL GAS	9.97	1-Sep-26	1-Sep-26	1	2K Maintenance
LAKWA REPLACEMENT	1	NATURAL GAS	9.97	1-Dec-26	14-Dec-26	14	16K Over Haul +Gear Train Maintenance
LAKWA REPLACEMENT	1	NATURAL GAS	9.97	1-Mar-27	1-Mar-27	1	2K Maintenance
LAKWA REPLACEMENT	2	NATURAL GAS	9.97	2-May-26	2-May-26	1	2K Maintenance
LAKWA REPLACEMENT	2	NATURAL GAS	9.97	1-Jul-26	7-Jul-26	7	4K+T/C Maintenance
LAKWA REPLACEMENT	2	NATURAL GAS	9.97	1-Nov-26	1-Nov-26	1	2K Maintenance
LAKWA REPLACEMENT	2	NATURAL GAS	9.97	2-Mar-27	14-Mar-27	13	16K Over Haul
LAKWA REPLACEMENT	3	NATURAL GAS	9.97	8-Jul-26	14-Jul-26	7	2K+T/C Maintenance
LAKWA REPLACEMENT	3	NATURAL GAS	9.97	1-Oct-26	1-Oct-26	1	4K Maintenance
LAKWA REPLACEMENT	3	NATURAL GAS	9.97	2-Jan-27	2-Jan-27	1	2K Maintenance
LAKWA REPLACEMENT	4	NATURAL GAS	9.97	1-Apr-26	1-Apr-26	1	2K Maintenance
LAKWA REPLACEMENT	4	NATURAL GAS	9.97	1-Aug-26	1-Aug-26	1	2K Maintenance
LAKWA REPLACEMENT	4	NATURAL GAS	9.97	2-Nov-26	15-Nov-26	14	16K Over Haul +Gear Train Maintenance
LAKWA REPLACEMENT	4	NATURAL GAS	9.97	1-Feb-27	1-Feb-27	1	2K Maintenance
LAKWA REPLACEMENT	5	NATURAL GAS	9.97	10-Apr-26	10-Apr-26	1	2K Maintenance
LAKWA REPLACEMENT	5	NATURAL GAS	9.97	2-Aug-26	2-Aug-26	1	2K Maintenance
LAKWA REPLACEMENT	5	NATURAL GAS	9.97	16-Dec-26	29-Dec-26	14	16K Over Haul +Gear Train Maintenance
LAKWA REPLACEMENT	5	NATURAL GAS	9.97	16-Mar-27	16-Mar-27	1	2K Maintenance
LAKWA REPLACEMENT	6	NATURAL GAS	9.97	3-May-26	9-May-26	7	2K+T/C Maintenance
LAKWA REPLACEMENT	6	NATURAL GAS	9.97	3-Aug-26	3-Aug-26	1	4K Maintenance
LAKWA REPLACEMENT	6	NATURAL GAS	9.97	16-Nov-26	16-Nov-26	1	2K Maintenance
LAKWA REPLACEMENT	6	NATURAL GAS	9.97	2-Feb-27	15-Feb-27	14	16K Over Haul
LAKWA REPLACEMENT	7	NATURAL GAS	9.97	5-Jun-26	5-Jun-26	1	4K Maintenance
LAKWA REPLACEMENT	7	NATURAL GAS	9.97	2-Sep-26	2-Sep-26	1	2K Maintenance
LAKWA REPLACEMENT	7	NATURAL GAS	9.97	15-Jan-27	28-Jan-27	14	16K Over Haul +Gear Train Maintenance
LEIMAKHONG DG	1	DIESEL	6.00				
LEIMAKHONG DG	2	DIESEL	6.00				
LEIMAKHONG DG	3	DIESEL	6.00				
LEIMAKHONG DG	4	DIESEL	6.00				
LEIMAKHONG DG	5	DIESEL	6.00				
LEIMAKHONG DG	6	DIESEL	6.00				
KATHALGURI CCPP	1	NATURAL GAS	33.50	1-May-26	30-May-26	30	MI and Overhauling of of M/S MHI make Generator and Exciter (30 days)
KATHALGURI CCPP	1	NATURAL GAS	33.50	15-May-26	31-May-26	17	Retrofitting of static relays by numerical relays (MELCO), 15-20 days
KATHALGURI CCPP	1	NATURAL GAS	33.50	1-Mar-27	30-Mar-27	30	Retrofitting works 50 MVA GT-Generator transformer of MHI Unit (30 days)
KATHALGURI CCPP	2	NATURAL GAS	33.50	1-Jun-26	15-Jun-26	15	Retrofitting of static relays by numerical relays (MELCO), 15 days
KATHALGURI CCPP	3	NATURAL GAS	33.50	1-Jul-26	15-Jul-26	15	Retrofitting of static relays by numerical relays (MELCO), 15 days
KATHALGURI CCPP	4	NATURAL GAS	33.50	1-Jun-26	30-Jun-26	30	MI and Overhauling of of M/S MHI make Generator and Exciter (30 days)
KATHALGURI CCPP	4	NATURAL GAS	33.50	15-Jun-26	29-Jun-26	15	Retrofitting of static relays by numerical relays (MELCO), 15 days
KATHALGURI CCPP	4	NATURAL GAS	33.50	15-Feb-27	20-Mar-27	34	Major Inspection of Gas Turbine (35 days)

Maintenance Schedule of Conventional Power Generating Stations for the year 2026-27

Station	Unit	Station Type	Capacity (MW)	Outage from	Outage to	Duration(days)	Remarks
KATHALGURI CCPP	5	NATURAL GAS	33.50	1-Jul-26	25-Jul-26	25	Replacement/ Retrofitting of 125 V Battery Chargers and battery Bank of GTG (25 day)
KATHALGURI CCPP	6	NATURAL GAS	33.50	1-Apr-26	25-Apr-26	25	Replacement/ Retrofitting of 125 V Battery Chargers and battery Bank of GTG (25 day)
KATHALGURI CCPP	6	NATURAL GAS	33.50	20-Oct-26	13-Nov-26	25	Hot Gas part Inspection (25 days)
KATHALGURI CCPP	6	NATURAL GAS	33.50	20-Oct-26	18-Nov-26	30	Overhauling / servicing of M S BHEL make 50 MVA Generator Transformer # 6 (25-30 days)
KATHALGURI CCPP	7	NATURAL GAS	30.00	1-May-26	25-May-26	25	Retrofitting of 220 V Volt DC Batteries and Battery Charger of STG (25 days)
KATHALGURI CCPP	7	NATURAL GAS	30.00	1-Sep-26	30-Sep-26	30	Major overhauling / servicing of 50 MVA GT -Generator Transformer STG # 1
KATHALGURI CCPP	7	NATURAL GAS	30.00	1-Sep-26	30-Sep-26	30	Major overhauling servicing Generator & Exciter (30 days)
KATHALGURI CCPP	7	NATURAL GAS	30.00	1-Dec-26	10-Dec-26	10	Condenser cleaning by chemical and hydro jetting (10 Days).
KATHALGURI CCPP	8	NATURAL GAS	30.00	15-Jun-26	14-Jul-26	30	Major overhauling servicing Generator & Exciter
KATHALGURI CCPP	8	NATURAL GAS	30.00	15-Jun-26	14-Jul-26	30	Retrofitting of 220 V Volt DC Batteries and Batteries Charger of STG (25 days)
KATHALGURI CCPP	8	NATURAL GAS	30.00	15-Nov-26	24-Nov-26	10	Condenser cleaning by chemical and hydro jetting (10 Days).
KATHALGURI CCPP	9	NATURAL GAS	30.00	15-Jul-26	8-Aug-26	25	Retrofitting of 220 V Volt DC Batteries and Batteries Charger of STG (25 days)
KATHALGURI CCPP	9	NATURAL GAS	30.00	15-Jul-26	13-Aug-26	30	Major inspection/overhauling / servicing of M/S BHEL make 50 MVA GT of STG # 3 (30 days)
KATHALGURI CCPP	9	NATURAL GAS	30.00	15-Jul-26	13-Aug-26	30	Major overhauling servicing Generator & Exciter (30 days)
KATHALGURI CCPP	9	NATURAL GAS	30.00	1-Nov-26	10-Nov-26	10	Condenser cleaning by chemical and hydro jetting (10 Days).
AGARTALA GT	1	NATURAL GAS	21.00	6-Jul-26	6-Jul-26	1	Compressor Washing
AGARTALA GT	1	NATURAL GAS	21.00	25-Dec-26	26-Dec-26	2	Compressor Washing and Inlet Air Filter Replacement
AGARTALA GT	2	NATURAL GAS	21.00	15-Jul-26	15-Jul-26	1	Compressor washing
AGARTALA GT	2	NATURAL GAS	21.00	28-Dec-26	29-Dec-26	2	Compressor washing & Inlet Air Filter Replacement.
AGARTALA GT	3	NATURAL GAS	21.00	7-Dec-26	8-Dec-26	2	Compressor washing & Inlet Air Filter Replacement.
AGARTALA GT	4	NATURAL GAS	21.00	5-Aug-26	10-Sep-26	37	MI of U # 4 GT & compressor washing
AGARTALA GT	4	NATURAL GAS	21.00	5-Jan-27	6-Jan-27	2	Compressor Washing and Inlet Air Filter Replacement
AGARTALA GT	5	NATURAL GAS	25.50	15-May-26	21-May-26	7	Hydrotest of HRSG # 2
AGARTALA GT	5	NATURAL GAS	25.50	24-May-26	30-May-26	7	Hydrotest of HRSG # 1
AGARTALA GT	6	NATURAL GAS	25.50	2-Nov-26	8-Nov-26	7	Hydrotest of HRSG # 4
AGARTALA GT	6	NATURAL GAS	25.50	14-Dec-26	20-Dec-26	7	Hydrotest of HRSG # 3
BARAMURA GT	4	NATURAL GAS	21.00	21-Sep-26	27-Sep-26	7	GT Compressor washing. Boroscopic Inspection of GT. Thermographic and tightness check of electrical systems.
BARAMURA GT	5	NATURAL GAS	21.00				
ROKHIA GT	7	NATURAL GAS	21.00				
ROKHIA GT	8	NATURAL GAS	21.00				
ROKHIA GT	9	NATURAL GAS	21.00				
TRIPURA CCPP	1	NATURAL GAS	363.30	20-Sep-26	30-Sep-26	11	GT-1 Borescopic inspection, Annual inspection & license renewal of HRSG-1.
TRIPURA CCPP	2	NATURAL GAS	363.30	15-Jul-26	25-Jul-26	11	GT-2 Borescopic inspection, Annual inspection & license renewal of HRSG-2.
MONARCHAK CCPP	1	NATURAL GAS	65.40	11-May-26	15-May-26	5	GT Compressor off-line washing. Boroscopic Inspection of GT.
MONARCHAK CCPP	1	NATURAL GAS	65.40	21-Sep-26	27-Sep-26	7	GT Compressor washing. Boroscopic Inspection of GT. Thermographic and tightness check of electrical systems.
MONARCHAK CCPP	1	NATURAL GAS	65.40	20-Nov-26	30-Nov-26	11	Boiler hydro test for renewal of certificates, GT inlet Air Filter replacement.
MONARCHAK CCPP	2	NATURAL GAS	35.60				

Generating Schemes Expected to be commissioned during 2026-27

Scheme	Implementing Agency	Unit No.	State	Capacity (MW)	Commissioning Schedule
THERMAL					
			CENTRAL SECTOR	**2,920 MW**	
Ghatampur TPP	NUPPL	U-3	Uttar Pradesh	660	Apr-26
Patratu STPP	PVUNL	U-2	Jharkhand	800	Apr-26
Buxar TPP	SJVN	U-2	Bihar	660	Jun-26
Patratu STPP	PVUNL	U-3	Jharkhand	800	Feb-27
			STATE SECTOR	**2,780 MW**	
Yadadri TPS	TSGENCO	U-5	Telangana	800	May-26
Udangudi STPP St-I	TNGENCO	U-2	Tamil Nadu	660	Aug-26
Ennore SCTPP	TANGEDCO	U-1	Tamil Nadu	660	Feb-27
Ennore SCTPP	TANGEDCO	U-2	Tamil Nadu	660	Mar-27
			PRIVATE SECTOR	**3,245 MW**	
Malibrahamani TPP	JPL	U-2	Odisha	525	Apr-26
Korba TPP. Ph-II (Lanco Amarkantak TPP)	M/s Adani Power Ltd	U-3	Chhattisgarh	660	Jun-26
Singhitarai TPP	M/s Vedanata	U-2	Chhattisgarh	600	Nov-26
Mahan STPP,St-II	Mahan Energen	U-3	Madhya Pradesh	800	Dec-26
Korba TPP. Ph-II (Lanco Amarkantak TPP)	M/s Adani Power Ltd	U-3	Chhattisgarh	660	Mar-27
			TOTAL THERMAL (CENTRAL + STATE + PRIVATE)	**8,945 MW**	
HYDRO					
			CENTRAL SECTOR	**3,060 MW**	
Tehri PSS	THDC	U-4	Uttarakhand	250	Apr-26
Subansiri Lower	NHPC	U-5 to 8	Arunachal Pradesh	1000	Aug-26
Rangit-IV	NHPC	U-1 to 3	Sikkim	120	Dec-26
Pakal Dul	CVPPL	U-1 to U-4	Jammu & Kashmir	1000	Dec-26
Kiru	CVPPL	U-1 to 4	Jammu & Kashmir	624	Dec-26
Dhaulasidh	SJVN	U-1 to 2	Himachal Pradesh	66	Mar-27
			STATE SECTOR	**740 MW**	
Lower Sileru Extension	APGENCO	U-1 to 2	Andhra Pradesh	230	Apr-26
Lower Kopili	APGCL	U-3 to 5	Assam	10	Apr-26
Kundah Pumped Storage (Phase-I, Phase-II & Phase-III)	TANGEDCO	U-1 to 4	Tamil Nadu	500	Nov-26
			PRIVATE SECTOR	**2,570 MW**	
Tidong-I	M/s Statkraft India Pvt. Ltd.	U-1 to 3	Himachal Pradesh	150	Jul-26
Chitravathi PSP	M/s Adani Renewable Energy Forty-Two Limited	U-1 to 2	Andhra Pradesh	500	Oct-26
MP30 Gandhi Sagar PSP	Greenko MP01 IREP Private Limited	U-1 to U-9	Madhya Pradesh	1920	Dec-26
			TOTAL HYDRO (CENTRAL + STATE + PRIVATE)	**6,370 MW**	
NUCLEAR					
			CENTRAL SECTOR	**2,200 MW**	
Rajasthan Atomic Power Station (RAPS)	NPCIL	U-8	Rajasthan	700	Jul-26
Kudankulam Nuclear Power Plant	NPCIL	U-3	Tamil Nadu	1000	Dec-26
Kalpakkam PFBR	BHAVINI	-	Tamil Nadu	500	Dec-26
			STATE SECTOR	**0 MW**	
			PRIVATE SECTOR	**0 MW**	
			TOTAL NUCLEAR (CENTRAL + STATE + PRIVATE)	**2,200 MW**	
			TOTAL (THERMAL + HYDRO+NUCLEAR)	**17,515 MW**	

FIRM ALLOCATION OF POWER IN MW FROM CONVENTIONAL CENTRAL GENERATING STATIONS AND BHUTAN STATIONS IN NORTHERN REGION														
STATIONS/ BENEFICIARIES		Singrauli STPS	Rihand STPS	Rihand STPS Stg. - II	Rihand STPS Stg.-III (U-5&6)	Unchahar - I TPS	Unchahar-II TPS	Unchahar-III TPS (U-5)	Unchahar-IV TPS (U-1)	Dadri NCTPS	Dadri NCTPS Stage-II	Meja TPS Stage-I	Tanda Stage-II TPS U-1	Dadri NCGPS
INSTALLED CAPACITY(MW)		**2000.00**	**1000.00**	**1000.00**	**1000.00**	**420.00**	**420.00**	**210.00**	**500.00**	**840.00**	**980.00**	**1320.00**	**1320.00**	**830.00**
WITH IN REGION	CHANDIGARH	0.00	10.00	8.00	5.45	2.02	2.98	1.01	4.19	0.00	0.00	3.04	5.17	5.06
	DELHI	150.00	100.00	126.00	131.91	23.98	47.00	29.00	0.00	0.00	728.68	0.00	0.00	90.97
	HARYANA	200.00	65.00	57.00	56.05	11.00	23.02	11.99	37.95	0.00	0.00	0.00	0.00	0.00
	HIMACHAL PRADESH	0.00	35.00	33.00	33.71	0.00	12.01	8.00	0.00	0.00	0.00	0.00	0.00	0.00
	UT OF JAMMU & KASHMIR AND LADAKH	0.00	70.00	94.00	65.62	13.99	29.99	13.00	55.19	0.00	0.00	38.02	69.39	56.03
	PUNJAB	200.00	110.00	102.00	82.67	0.00	59.98	17.01	0.00	0.00	0.00	48.05	0.00	0.00
	RAJASTHAN	300.00	95.00	100.00	115.23	0.00	38.01	23.00	74.09	179.00	0.00	66.00	87.96	0.00
	UTTAR PRADESH	753.60	325.70	296.00	320.12	249.98	128.90	63.00	222.94	84.00	98.00	1042.93	943.46	245.68
	UTTARAKHAND	96.40	39.30	34.00	39.24	35.99	15.12	13.00	30.64	0.00	0.00	22.97	37.94	28.30
	HVDC Balia	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.01	0.00	0.00	0.00
	HVDC Bhiwadi	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.01	0.00	0.00	0.00
	HVDC Kurukshetra	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.50	0.00	0.00	0.00
	HVDC Dadri	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.80	0.00	0.00	0.00
	INDIAN RAILWAYS-NORTHERN REGION	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OUTSIDE REGION/ COUNTRY	CHHATTISGARH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	MADHYA PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	GUJARAT	0.00	0.00	0.00	0.00	63.00	0.00	0.00	0.00	577.00	0.00	0.00	44.07	0.00
	WEST BENGAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	DVC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	ASSAM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SURRENDERED CAPACITY		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	274.98
TOTAL FIRM SHARE		**1700.00**	**850.00**	**850.00**	**850.00**	**399.97**	**357.00**	**179.00**	**425.00**	**840.00**	**833.00**	**1221.00**	**1188.00**	**701.02**

FIRM ALLOCATION OF POWER IN MW FROM CONVENTIONAL CENTRAL GENERATING STATIONS AND BHUTAN STATIONS IN NORTHERN REGION														
STATIONS/ BENEFICIARIES		Anta GPS	Auraiya GPS	Indira Gandhi STPS (Jhajjar) (U-1,2&3)	Narora Atomic Power Station(NAPS)	Rajasthan Atomic Power Plant (RAPP U-5&6)	Salal HPS	Chamera HPS- I	Chamera HPS- II	Chamera HPS- III	Tanakpur HPS	Bairasiul HPS	Uri-I HPS	Uri-II HPS (U-1,2 ,3&4)
INSTALLED CAPACITY(MW)		**419.00**	**663.00**	**1500.00**	**440.00**	**440.00**	**690.00**	**540.00**	**300.00**	**231.00**	**94.00**	**180.00**	**480.00**	**240.00**
WITH IN REGION	CHANDIGARH	4.99	4.97	0.00	5.02	2.99	1.86	21.06	2.01	1.39	1.20	0.00	2.98	1.52
	DELHI	44.00	72.00	693.00	46.99	55.84	80.18	42.66	39.99	29.42	12.04	19.80	52.99	32.28
	HARYANA	0.00	0.00	693.00	27.98	24.95	103.64	85.32	17.01	20.18	6.02	54.90	26.02	13.37
	HIMACHAL PRADESH	0.00	0.00	0.00	13.99	14.96	6.83	80.46	47.01	30.03	3.61	21.60	13.01	0.00
	UT OF JAMMU & KASHMIR AND LADAKH	28.99	44.02	0.00	33.00	0.00	237.29	21.06	18.99	15.94	7.22	0.00	163.01	48.79
	PUNJAB	0.00	0.00	0.00	51.00	45.80	183.54	55.08	30.00	18.15	16.85	83.70	66.00	19.52
	RAJASTHAN	0.00	0.00	0.00	44.00	87.74	20.36	105.84	29.01	25.21	10.84	0.00	43.01	27.37
	UTTAR PRADESH	91.13	212.56	0.00	137.72	85.76	47.96	109.46	61.98	46.53	21.28	0.00	96.29	50.70
	UTTARAKHAND	15.88	25.46	0.00	16.28	14.96	8.35	19.06	0.00	9.50	14.94	0.00	16.70	10.44
	HVDC Balia	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	HVDC Bhiwadi	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	HVDC Kurukshetra	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	HVDC Dadri	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	INDIAN RAILWAYS-NORTHERN REGION	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OUTSIDE REGION/ COUNTRY	CHHATTISGARH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	MADHYA PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	GUJARAT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	WEST BENGAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	DVC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	ASSAM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SURRENDERED CAPACITY		170.99	205.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL FIRM SHARE		**355.98**	**564.01**	**1386.00**	**375.98**	**332.99**	**690.00**	**540.00**	**246.00**	**196.35**	**94.00**	**180.00**	**480.00**	**204.00**

FIRM ALLOCATION OF POWER IN MW FROM CONVENTIONAL CENTRAL GENERATING STATIONS AND BHUTAN STATIONS IN NORTHERN REGION

STATIONS/ BENEFICIARIES		Dhauliganga HEP	Nathpa Jhakri HPS	Dulhasti HEP	Tehri Stage-I (4 Units)	Tehri PSP	Sewa - II HEP (3 units)	Koteshwar HEPS (U-1,2,3 & 4)	Parbati-III HEP(U-1,2,3,4)	Rampur HEP (U-1,2,3,4,5,6)	Koldam HEP	Singrauli Small Hydro Power Project	Kishanganga HEP (U-1,2,3)	Ghatampur TPP	Khurja STPS	RAPP- D	Parbati-II HEP	Non-Firm Power - Rajasthan Atomic Power Station U-3&4
INSTALLED CAPACITY(MW)		**280.00**	**1500.00**	**390.00**	**1000.00**	**750.00**	**120.00**	**400.00**	**520.00**	**412.02**	**800.00**	**8.00**	**330.00**	**1320.00**	**1320.00**	**700.00**	**800.00**	**440.00**
WITH IN REGION	CHANDIGARH	2.02	7.95	1.83	46.00	0.00	1.00	1.44	3.12	0.00	6.32	0.00	0.00	0.00	0.00	2.40	2.40	0.00
	DELHI	36.99	142.05	50.04	63.00	311.94	16.00	39.44	66.20	0.00	0.00	1.53	0.00	0.00	0.00	50.55	39.20	0.00
	HARYANA	15.99	64.05	21.33	71.00	75.00	7.00	16.84	45.45	17.10	78.48	0.00	0.00	0.00	0.00	22.11	68.80	48.00
	HIMACHAL PRADESH	10.00	547.05	0.00	0.00	0.00	0.00	0.00	67.60	172.68	224.00	0.00	0.00	0.00	0.00	13.27	118.40	0.00
	UT OF JAMMU & KASHMIR AND LADAKH	17.00	105.00	82.49	48.00	0.00	23.00	18.08	35.88	29.34	88.88	0.00	42.90	0.00	0.00	27.15	24.00	34.98
	PUNJAB	28.00	151.95	32.29	77.00	0.00	10.00	25.44	40.87	23.16	61.84	0.00	0.00	0.00	0.00	32.28	0.00	100.01
	RAJASTHAN	27.02	112.05	42.43	75.00	75.00	13.01	33.44	56.73	31.81	85.84	1.87	0.00	0.00	281.16	350.00	111.20	125.00
	UTTAR PRADESH	56.00	220.95	85.06	374.00	0.00	27.00	155.04	104.78	56.69	151.20	3.40	137.61	1229.12	854.04	80.98	160.00	66.00
	UTTARAKHAND	45.00	0.00	16.03	147.00	150.00	5.00	70.68	21.37	43.59	47.84	0.00	0.00	0.00	51.48	16.27	17.60	0.00
	HVDC Balia	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	HVDC Bhiwadi	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	HVDC Kurukshetra	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	HVDC Dadri	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	INDIAN RAILWAYS-NORTHERN REGION	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OUTSIDE REGION/ COUNTRY	CHHATTISGARH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	99.99	0.00	0.00	0.00	40.80	0.00
	MADHYA PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	GUJARAT	0.00	0.00	0.00	0.00	138.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	WEST BENGAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	68.80	0.00
	DVC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28.80	0.00
	ASSAM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SURRENDERED CAPACITY		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL FIRM SHARE		**238.00**	**1351.05**	**331.50**	**901.00**	**750.00**	**102.00**	**360.40**	**442.00**	**374.36**	**744.40**	**6.80**	**280.50**	**1229.12**	**1186.68**	**595.00**	**680.00**	**374.00**

UNALLOCATED POWER IN MW FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTHERN REGION													
STATIONS/ BENEFICIARIES	**Singrauli STPS**	**Rihand STPS**	**Rihand STPS Stg. - II**	**Rihand STPS Stg.-III (U-5&6)**	**Unchahar - I TPS**	**Unchahar-II TPS**	**Unchahar-III TPS (U-5)**	**Unchahar-IV TPS (U-1)**	**Dadri NCTPS**	**Dadri NCTPS Stage-II**	**Meja TPS Stage-I**	**Tanda Stage-II TPS U-1**	**Dadri NCGPS**
INSTALLED CAPACITY(MW)	**2000.00**	**1000.00**	**1000.00**	**1000.00**	**420.00**	**420.00**	**210.00**	**500.00**	**840.00**	**980.00**	**1320.00**	**1320.00**	**830.00**
POWER IN UA POOL (MW)	**300.00**	**150.00**	**150.00**	**150.00**	**20.03**	**63.00**	**31.00**	**75.00**	**0.00**	**147.00**	**99.00**	**132.00**	**128.98**
STATION SPECIFIC ALLOCATIONS													
HVDC AGRA										2.50			
HVDC RIHAND		0.80											
UT OF JAMMU & KASHMIR AND LADAKH													
BANGLADESH	0.00	0.00	0.00							0.00			
BALANCE UA POOL	**300.00**	**149.20**	**150.00**	**150.00**	**20.03**	**63.00**	**31.00**	**75.00**	**0.00**	**144.50**	**99.00**	**132.00**	**128.98**
SPECIFIC ALLOCATIONS FOR SOLAR BUNDLING													
RAJASTHAN	156.82	77.99	78.41	78.41	10.47	32.93	16.20	39.21		75.54		69.00	
PUNJAB	9.14	4.54	4.57	4.57	0.61	1.92	0.94	2.28		4.40		4.02	
UTTAR PRADESH	33.34	16.58	16.67	16.67	2.23	7.00	3.44	8.34		16.06		14.67	
HIMACHAL PRADESH	3.70	1.84	1.85	1.85	0.25	0.78	0.38	0.93		1.78		1.63	
BALANCE UA POOL	**96.99**	**48.24**	**48.50**	**48.50**	**6.48**	**20.37**	**10.02**	**24.25**	**0.00**	**46.72**	**99.00**	**42.68**	**128.98**
SPECIFIC ALLOCATION FROM UA POOL													
MADHYA PRADESH	1.77	0.88	0.88	0.88	0.12	0.37	0.18	0.44	0.00	0.85	1.81	0.78	2.35
BIHAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RAJASTHAN	13.27	6.60	6.64	6.64	0.89	2.79	1.37	3.32	0.00	6.39	13.55	5.84	17.65
PUNJAB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UTTARAKHAND	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UT OF JAMMU & KASHMIR AND LADAKH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BALANCE UA POOL	**81.95**	**40.76**	**40.98**	**40.98**	**5.47**	**17.21**	**8.47**	**20.49**	**0.00**	**39.47**	**83.65**	**36.06**	**108.98**
ALLOCATION FROM UA POOL													
CHANDIGARH	7.38	3.67	3.69	3.69	0.49	1.55	0.76	1.84	0.00	3.55	7.53	3.25	9.81
DELHI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HARYANA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HIMACHAL PRADESH	11.47	5.71	5.74	5.74	0.77	2.41	1.19	2.87	0.00	5.53	11.71	5.05	15.26
UT OF JAMMU & KASHMIR AND LADAKH	40.16	19.97	20.08	20.08	2.68	8.43	4.15	10.04	0.00	19.34	40.99	17.67	53.40
PUNJAB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RAJASTHAN	22.95	11.41	11.47	11.47	1.53	4.82	2.37	5.74	0.00	11.05	23.42	10.10	30.51
UTTAR PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UTTARAKHAND	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL ALLOCATION FROM UNALLOCATED POWER IN MW													
CHANDIGARH	7.38	3.67	3.69	3.69	0.49	1.55	0.76	1.84	0.00	3.55	7.53	3.25	9.81
DELHI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HARYANA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HIMACHAL PRADESH	15.18	7.55	7.59	7.59	1.01	3.19	1.57	3.79	0.00	7.31	11.71	6.68	15.26
UT OF JAMMU & KASHMIR AND LADAKH	40.16	19.97	20.08	20.08	2.68	8.43	4.15	10.04	0.00	19.34	40.99	17.67	53.40
PUNJAB	9.14	4.54	4.57	4.57	0.61	1.92	0.94	2.28	0.00	4.40	0.00	4.02	0.00
RAJASTHAN	193.04	96.01	96.52	96.52	12.89	40.54	19.95	48.26	0.00	92.98	36.97	84.94	48.16
UTTAR PRADESH	33.34	16.58	16.67	16.67	2.23	7.00	3.44	8.34	0.00	16.06	0.00	14.67	0.00
UTTARAKHAND	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MADHYA PRADESH	1.77	0.88	0.88	0.88	0.12	0.37	0.18	0.44	0.00	0.85	1.81	0.78	2.35
BIHAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BANGLADESH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HVDC AGRA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.50	0.00	0.00	0.00
HVDC RIHAND	0.00	0.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

UNALLOCATED POWER IN MW FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTHERN REGION													
STATIONS/ BENEFICIARIES	**Anta GPS**	**Auraiya GPS**	**Indira Gandhi STPS (Jhajjar) (U-1,2&3)**	**Narora Atomic Power Station(NAPS)**	**Rajasthan Atomic Power Plant (RAPP U-5&6)**	**Salal HPS**	**Chamera HPS- I**	**Chamera HPS- II**	**Chamera HPS- III**	**Tanakpur HPS**	**Bairasiul HPS**	**Uri-I HPS**	**Uri-II HPS (U-1,2 ,3&4)**
INSTALLED CAPACITY(MW)	**419.00**	**663.00**	**1500.00**	**440.00**	**440.00**	**690.00**	**540.00**	**300.00**	**231.00**	**94.00**	**180.00**	**480.00**	**240.00**
POWER IN UA POOL (MW)	**63.02**	**98.99**	**114.00**	**64.02**	**107.01**	**0.00**	**0.00**	**54.00**	**34.65**	**0.00**	**0.00**	**0.00**	**36.00**
HVDC AGRA													
HVDC RIHAND													
UT OF JAMMU & KASHMIR AND LADAKH					41.00								36.00
BANGLADESH													
BALANCE UA POOL	**63.02**	**98.99**	**114.00**	**64.02**	**66.01**	**0.00**	**0.00**	**54.00**	**34.65**	**0.00**	**0.00**	**0.00**	**0.00**
RAJASTHAN													
PUNJAB													
UTTAR PRADESH													
HIMACHAL PRADESH													
BALANCE UA POOL	**63.02**	**98.99**	**114.00**	**64.02**	**66.01**	**0.00**	**0.00**	**54.00**	**34.65**	**0.00**	**0.00**	**0.00**	**0.00**
MADHYA PRADESH	1.15	1.81	2.08	1.17	1.20	0.00	0.00	0.99	0.63	0.00	0.00	0.00	0.00
BIHAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RAJASTHAN	8.62	13.54	15.60	8.76	9.03	0.00	0.00	7.39	4.74	0.00	0.00	0.00	0.00
PUNJAB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UTTARAKHAND	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UT OF JAMMU & KASHMIR AND LADAKH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BALANCE UA POOL	**53.25**	**83.64**	**96.32**	**54.09**	**55.77**	**0.00**	**0.00**	**45.63**	**29.28**	**0.00**	**0.00**	**0.00**	**0.00**
CHANDIGARH	4.79	7.53	8.67	4.87	5.02	0.00	0.00	4.11	2.63	0.00	0.00	0.00	0.00
DELHI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HARYANA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HIMACHAL PRADESH	7.45	11.71	13.49	7.57	7.81	0.00	0.00	6.39	4.10	0.00	0.00	0.00	0.00
UT OF JAMMU & KASHMIR AND LADAKH	26.09	40.98	47.20	26.51	27.33	0.00	0.00	22.36	14.35	0.00	0.00	0.00	0.00
PUNJAB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RAJASTHAN	14.91	23.42	26.97	15.15	15.62	0.00	0.00	12.78	8.20	0.00	0.00	0.00	0.00
UTTAR PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UTTARAKHAND	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CHANDIGARH	4.79	7.53	8.67	4.87	5.02	0.00	0.00	4.11	2.63	0.00	0.00	0.00	0.00
DELHI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HARYANA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HIMACHAL PRADESH	7.45	11.71	13.49	7.57	7.81	0.00	0.00	6.39	4.10	0.00	0.00	0.00	0.00
UT OF JAMMU & KASHMIR AND LADAKH	26.09	40.98	47.20	26.51	68.33	0.00	0.00	22.36	14.35	0.00	0.00	0.00	36.00
PUNJAB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RAJASTHAN	23.53	36.96	42.57	23.91	24.65	0.00	0.00	20.16	12.94	0.00	0.00	0.00	0.00
UTTAR PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UTTARAKHAND	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MADHYA PRADESH	1.15	1.81	2.08	1.17	1.20	0.00	0.00	0.99	0.63	0.00	0.00	0.00	0.00
BIHAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BANGLADESH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HVDC AGRA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HVDC RIHAND	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

UNALLOCATED POWER IN MW FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTHERN REGION																
STATIONS/ BENEFICIARIES	**Dhauliganga HEP**	**Nathpa Jhakri HPS**	**Dulhasti HEP**	**Tehri Stage-I (4 Units)**	**Sewa - II HEP (3 units)**	**Koteshwar HEPS (U-1,2,3 & 4)**	**Parbati-III HEP(U-1,2,3,4)**	**Rampur HEP (U-1,2,3,4,5,6)**	**Koldam HEP**	**Singrauli Small Hydro Power Project**	**Kishanganga HEP (U-1,2,3)**	**Ghatampur TPP**	**Khurja STPS**	**RAPP- D**	**Parbati-II HEP**	**TOTAL**
INSTALLED CAPACITY(MW)	**280.00**	**1500.00**	**390.00**	**1000.00**	**120.00**	**400.00**	**520.00**	**412.02**	**800.00**	**8.00**	**330.00**	**1320.00**	**1320.00**	**700.00**	**800.00**	
POWER IN UA POOL (MW)	**42.00**	**148.95**	**58.50**	**99.00**	**18.00**	**39.60**	**78.00**	**37.66**	**55.60**	**1.20**	**49.50**	**90.88**	**133.32**	**105.00**	**120.00**	**3094.90**
HVDC AGRA																**2.50**
HVDC RIHAND																**0.80**
UT OF JAMMU & KASHMIR AND LADAKH																**77.00**
BANGLADESH																**0.00**
BALANCE UA POOL	**42.00**	**148.95**	**58.50**	**99.00**	**18.00**	**39.60**	**78.00**	**37.66**	**55.60**	**1.20**	**49.50**	**90.88**	**133.32**	**105.00**	**120.00**	**3014.60**
RAJASTHAN																**635.00**
PUNJAB																**37.00**
UTTAR PRADESH																**135.00**
HIMACHAL PRADESH																**15.00**
BALANCE UA POOL	**42.00**	**148.95**	**58.50**	**99.00**	**18.00**	**39.60**	**78.00**	**37.66**	**55.60**	**1.20**	**49.50**	**90.88**	**133.32**	**105.00**	**120.00**	**2192.60**
MADHYA PRADESH	0.77	2.72	1.07	1.81	0.33	0.72	1.42	0.69	1.01	0.02	0.90	1.66	2.43	1.92	2.19	**40.00**
BIHAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
RAJASTHAN	5.75	20.38	8.00	13.55	2.46	5.42	10.67	5.15	7.61	0.16	6.77	12.43	18.24	14.37	16.42	**300.00**
PUNJAB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
UTTARAKHAND	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
UT OF JAMMU & KASHMIR AND LADAKH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
BALANCE UA POOL	**35.49**	**125.85**	**49.43**	**83.65**	**15.21**	**33.46**	**65.90**	**31.82**	**46.98**	**1.01**	**41.82**	**76.79**	**112.65**	**88.72**	**101.39**	**1852.60**
CHANDIGARH	3.19	11.33	4.45	7.53	1.37	3.01	5.93	2.86	4.23	0.09	3.76	6.91	10.14	7.98	9.13	**166.73**
DELHI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HARYANA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HIMACHAL PRADESH	4.97	17.62	6.92	11.71	2.13	4.68	9.23	4.45	6.58	0.14	5.86	10.75	15.77	12.42	14.19	**259.36**
UT OF JAMMU & KASHMIR AND LADAKH	17.39	61.67	24.22	40.99	7.45	16.40	32.29	15.59	23.02	0.50	20.49	37.63	55.20	43.47	49.68	**907.78**
PUNJAB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
RAJASTHAN	9.94	35.24	13.84	23.42	4.26	9.37	18.45	8.91	13.15	0.28	11.71	21.50	31.54	24.84	28.39	**518.73**
UTTAR PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
UTTARAKHAND	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
CHANDIGARH	3.19	11.33	4.45	7.53	1.37	3.01	5.93	2.86	4.23	0.09	3.76	6.91	10.14	7.98	9.13	**166.73**
DELHI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HARYANA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HIMACHAL PRADESH	4.97	17.62	6.92	11.71	2.13	4.68	9.23	4.45	6.58	0.14	5.86	10.75	15.77	12.42	14.19	**274.36**
UT OF JAMMU & KASHMIR AND LADAKH	17.39	61.67	24.22	40.99	7.45	16.40	32.29	15.59	23.02	0.50	20.49	37.63	55.20	43.47	49.68	**984.78**
PUNJAB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**37.00**
RAJASTHAN	15.68	55.62	21.84	36.97	6.72	14.79	29.13	14.06	20.76	0.45	18.48	33.94	49.78	39.21	44.81	**1453.73**
UTTAR PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**135.00**
UTTARAKHAND	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
MADHYA PRADESH	0.77	2.72	1.07	1.81	0.33	0.72	1.42	0.69	1.01	0.02	0.90	1.66	2.43	1.92	2.19	**40.00**
BIHAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
BANGLADESH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HVDC AGRA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**2.50**
HVDC RIHAND	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.80**

BENEFICIARIES	RAPS-B UNIT 3 & 4 (440 MW) RAPPB							
	00-06 & 23-24		06-10		10-18		18-23	
	%	440 (MW)	%	440 (MW)	%	440 (MW)	%	440 (MW)
CHANDIGARH	0.00	**0.0**	0.00	**0.0**	0.00	**0.0**	3.18	**14.0**
DELHI	0.00	**0.0**	0.00	**0.0**	0.00	**0.0**	0.00	**0.0**
HARYANA	2.50	**11.0**	0.00	**0.0**	3.75	**16.5**	0.00	**0.0**
HIMACHAL PRADESH	0.00	**0.0**	0.00	**0.0**	0.00	**0.0**	0.00	**0.0**
UT OF JAMMU & KASHMIR AND LADAKH	0.00	**0.0**	0.00	**0.0**	0.00	**0.0**	0.00	**0.0**
PUNJAB	3.18	**14.0**	3.18	**14.0**	1.25	**5.5**	0.00	**0.0**
RAJASTHAN	5.91	**26.0**	8.41	**37.0**	7.50	**33.0**	8.41	**37.0**
UTTAR PRADESH	3.41	**15.0**	3.41	**15.0**	2.50	**11.0**	3.41	**15.0**
UTTARAKHAND	0.00	**0.0**	0.00	**0.0**	0.00	**0.0**	0.00	**0.0**
TOTAL	15.00	**66.0**	15.00	**66.0**	15.00	**66.0**	15.00	**66.0**

PERCENTAGE SHARES AND ENTITLEMENTS OF NORTHERN REGION UTILITIES IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

A. Allocations from N.R. **(All figures in %)**

U.A.-Pooled 1852.6 MW

State/UT	Round the clock
CHANDIGARH	9.00
DELHI	0.00
HARYANA	0.00
HIMACHAL PRADESH	14.00
UT OF JAMMU & KASHMIR AND LADAKH	49.00
PUNJAB	0.00
RAJASTHAN	28.00
UTTAR PRADESH	0.00
UTTARAKHAND	0.00
Total	**100.00**

1	Unallocated Pool (excluding special alloc. to HVDC & Railways)	3091.60 MW
2	Specific allocation to Madhya Pradesh from UA Pool	40.00 MW
3	Specific allocation to Bihar from UA Pool	0.00 MW
4	Additional Specific allocation to Delhi (NDMC) from UA Pool	0.00 MW
5	Specific allocation to Uttar Pradesh (Bundelkhand Region)	0.00 MW
6	Specific allocation to Rajasthan (allocated to Uttar Pradesh, Bundelkhand Region)	300.00 MW
7	Specific Allocation to J&K from RAPS-C and Uri-II	77.00 MW
8	Specific Allocation to NVVN for bundling of solar power from NTPC's Coal stations	807.00 MW
9	Specific Allocation to HPSEB Ltd.for bundling with power from Singrauli Solar PV power plant	15.00 MW
10	Allocation to Bangladesh	0.0 MW
11	Balance Unallocated Pool for beneficiaries of the Region	**1852.60 MW**

FIRM ALLOCATION OF POWER IN MW FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN WESTERN REGION											
STATIONS/ BENEFICIARIES		Korba STPS	Vindhyachal STPS-I	Vindhyachal STPS-II	Vindhyachal STPS-III	Kawas GBS	Gandhar GBS	Sipat STPS Stage-II	Kakrapar APS	Tarapur APS U-3 & 4	Korba STPS U-VII
INSTALLED CAPACITY (MW)		**2100.00**	**1260.00**	**1000.00**	**1000.00**	**656.20**	**657.39**	**1000.00**	**440.00**	**1080.00**	**500.00**
WITHIN REGION	CHHATTISGARH	210.00	0.00	0.00	105.00	0.00	0.00	158.00	0.00	48.00	75.00
	GUJARAT	360.00	230.00	239.00	266.00	187.00	237.00	273.00	125.00	274.00	96.00
	GUJARAT MERCHANT										0.00
	MADHYA PRADESH	400.00	385.00	273.00	200.00	0.00	0.00	143.00	93.00	180.00	62.50
	MAHARASHTRA	610.00	410.00	319.00	258.00	204.00	200.00	258.00	137.00	393.00	108.20
	DNHDDPDCL	0.00	10.00	7.00	11.00	27.00	4.00	8.00	4.00	12.00	3.80
	GOA	210.00	35.00	12.00	10.00	0.00	0.00	10.00	15.00	11.00	4.50
OUTSIDE REGION	TAMIL NADU										
SURRENDERED CAPACITY/ MERCHANT POWER						140.00	117.00				75.00
TOTAL FIRM SHARE		**1790.00**	**1070.00**	**850.00**	**850.00**	**558.00**	**558.00**	**850.00**	**374.00**	**918.00**	**425.00**

FIRM ALLOCATION OF POWER IN MW FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN WESTERN REGION											
STATIONS/ BENEFICIARIES		Sipat STPS Stage-I U-3	Vindhyachal STPS-IV	Mouda STPS-I	Vindhyachal STPS-V	Mouda STPS-II U-1&2	Solapur TPS Unit-1&2	Gadarwara Super TPP U-1&2	Lara STPP U-1	Khargone STPP U-1	KAPP Unit -3 & 4
INSTALLED CAPACITY (MW)		**1980.00**	**1000.00**	**1000.00**	**500.00**	**1320.00**	**1320.00**	**1600.00**	**1600.00**	**1320.00**	**1400.00**
WITHIN REGION	**CHHATTISGARH**	313.00	62.55	62.55	40.20	87.70	158.89	155.65	800.00	125.74	87.57
	GUJARAT	540.00	239.92	239.92	93.45	293.40	0.00	303.94	156.84	245.54	475.88
	GUJARAT MERCHANT										
	MADHYA PRADESH	283.00	256.41	156.41	127.86	212.00	295.88	800.00	147.42	660.00	218.98
	MAHARASHTRA	510.00	270.48	370.48	148.89	500.20	616.04	50.00	230.63	50.00	378.67
	DNHDDPDCL	17.00	9.44	3.89	9.42	14.20	36.10	35.86	17.80	28.97	13.22
	GOA	20.00	11.20	11.20	5.18	14.50	15.09	14.55	7.31	11.75	15.68
OUTSIDE REGION	**TAMIL NADU**			5.55							
SURRENDERED CAPACITY/ MERCHANT POWER											
TOTAL FIRM SHARE		**1683.00**	**850.00**	**850.00**	**425.00**	**1122.00**	**1122.00**	**1360.00**	**1360.00**	**1122.00**	**1190.00**

UNALLOCATED POWER IN MW FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN WESTERN REGION																					
STATIONS/ BENEFICIARIES	**Korba STPS**	**Vindhyachal STPS-I**	**Vindhyachal STPS-II**	**Vindhyachal STPS-III**	**Kawas GBS**	**Gandhar GBS**	**Sipat STPS Stage-II**	**Kakrapar APS**	**Tarapur APS U-3 & 4**	**Korba STPS U-VII**	**Sipat STPS Stage-I U-3**	**Vindhyachal STPS-IV**	**Mouda STPS-I**	**Vindhyachal STPS-V**	**Mouda STPS-II U-1&2**	**Solapur TPS Unit-1&2**	**Gadarwara Super TPP U-1&2**	**Lara STPP U-1**	**Khargone STPP U-1**	**KAPP Unit -3 & 4**	**TOTAL**
INSTALLED CAPACITY (MW)	**2100.00**	**1260.00**	**1000.00**	**1000.00**	**656.20**	**657.39**	**1000.00**	**440.00**	**1080.00**	**500.00**	**1980.00**	**1000.00**	**1000.00**	**500.00**	**1320.00**	**1320.00**	**1600.00**	**1600.00**	**1320.00**	**1400.00**	
POWER IN UA POOL (MW)	**310.00**	**190.00**	**150.00**	**150.00**	**98.20**	**99.39**	**150.00**	**66.00**	**162.00**	**75.00**	**297.00**	**150.00**	**150.00**	**75.00**	**198.00**	**198.00**	**240.00**	**240.00**	**198.00**	**210.00**	**3406.59**
STATION SPECIFIC ALLOCATIONS																					
DNHDDPDCL	50.00				84.98	85.77		4.00													**224.75**
HVDC BHD		1.00																			**1.00**
HVDC VINDHYACHAL		0.76																			**0.76**
BARC FACILITIES	0.00	0.00	0.00		0.00	0.00			10.00												**10.00**
GOA					12.37	12.63															**25.00**
MADHYA PRADESH	52.63	32.26	25.47	25.47			25.47	11.21	27.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**200.00**
HEAVY WATER PLANT OF DAE								14.00													**14.00**
BANGLADESH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00								**0.00**
INDIAN RAILWAYS													1.00		1.32						**2.32**
HVDC RAIGARH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.00	0.00	0.00	**2.00**
HVDC CHAMPA	0.00	3.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**3.50**
GUJARAT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.40	0.00	0.00	0.00	0.00	0.00	**0.40**
TAMIL NADU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**40.67**
BALANCE UA POOL	**207.37**	**152.48**	**124.53**	**124.53**	**0.85**	**0.99**	**124.53**	**36.79**	**124.50**	**75.00**	**297.00**	**150.00**	**108.33**	**75.00**	**196.28**	**198.00**	**240.00**	**238.00**	**198.00**	**210.00**	**2882.19**
SPECIFIC ALLOCATIONS FOR SOLAR BUNDLING																					
MAHARASHTRA (NVVN COAL POWER)	1.74	1.28	1.04	1.04			1.04			0.63	2.49	1.26	0.91	0.63	1.64	1.66	2.01	1.99	1.66		**21.00**
MADHYA PRADESH - RAJGARH SOLAR PV PROJECT	4.13	3.04	2.48	2.48			2.48			1.49	5.92	2.99	2.16	1.49	3.91	3.95	4.78	4.74	3.95		**50.00**
CHATTISGARH (NVVN COAL POWER)	2.07	1.52	1.24	1.24			1.24			0.75	2.96	1.49	1.08	0.75	1.96	1.97	2.39	2.37	1.97		**25.00**
TELANGANA (NTPC COAL POWER)	12.40	9.12	7.45	7.45			7.45			4.48	17.76	8.97	6.48	4.48	11.73	11.84	14.35	14.23	11.84		**150.00**
GUJARAT	24.79	18.23	14.89	14.89			14.89			8.97	35.51	17.94	12.95	8.97	23.47	23.67	28.70	28.46	23.67		**300.00**
BALANCE UA POOL	**162.24**	**119.30**	**97.43**	**97.43**	**0.85**	**0.99**	**97.43**	**36.79**	**124.50**	**58.68**	**232.37**	**117.36**	**84.75**	**58.68**	**153.57**	**154.91**	**187.77**	**186.21**	**154.91**	**210.00**	**2336.19**

UNALLOCATED POWER IN MW FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN WESTERN REGION																					
STATIONS/ BENEFICIARIES	**Korba STPS**	**Vindhyachal STPS-I**	**Vindhyachal STPS-II**	**Vindhyachal STPS-III**	**Kawas GBS**	**Gandhar GBS**	**Sipat STPS Stage-II**	**Kakrapar APS**	**Tarapur APS U-3 & 4**	**Korba STPS U-VII**	**Sipat STPS Stage-I U-3**	**Vindhyachal STPS-IV**	**Mouda STPS-I**	**Vindhyachal STPS-V**	**Mouda STPS-II U-1&2**	**Solapur TPS Unit-1&2**	**Gadarwara Super TPP U-1&2**	**Lara STPP U-1**	**Khargone STPP U-1**	**KAPP Unit -3 & 4**	**TOTAL**
SPECIFIC ALLOCATION FROM UA POOL																					
GOA	3.47	2.55	2.09	2.09	0.02	0.02	2.09	0.79	2.66	1.26	4.97	2.51	1.81	1.26	3.29	3.32	4.02	3.99	3.32	4.49	**50.00**
UTTAR PRADESH	2.78	2.04	1.67	1.67	0.01	0.02	1.67	0.63	2.13	1.00	3.98	2.01	1.45	1.00	2.63	2.65	3.22	3.19	2.65	3.60	**40.00**
ASSAM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
BIHAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
UT OF JAMMU & KASHMIR AND LADAKH	6.94	5.11	4.17	4.17	0.04	0.04	4.17	1.57	5.33	2.51	9.95	5.02	3.63	2.51	6.57	6.63	8.04	7.97	6.63	8.99	**100.00**
TAMIL NADU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**9.78**
ODISHA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
BALANCE UA POOL	**149.05**	**109.60**	**89.51**	**89.51**	**0.78**	**0.91**	**89.51**	**33.80**	**114.37**	**53.91**	**213.47**	**107.81**	**68.08**	**53.91**	**141.08**	**142.31**	**172.50**	**171.06**	**142.31**	**192.92**	**2136.41**
ALLOCATION FROM UA POOL																					
GUJARAT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
MADHYA PRADESH	24.34	17.90	14.62	14.62	0.13	0.15	14.62	5.52	18.68	8.80	34.86	17.61	12.71	8.80	23.04	23.24	28.17	27.93	23.24	31.50	**350.46**
CHHATTISGARH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
MAHARASHTRA	53.53	39.36	32.15	32.15	0.28	0.33	32.15	12.14	41.07	19.36	76.66	38.72	27.96	19.36	50.67	51.11	61.95	61.44	51.11	69.28	**770.77**
GOA	2.85	2.10	1.71	1.71	0.01	0.02	1.71	0.65	2.19	1.03	4.08	2.06	1.49	1.03	2.70	2.72	3.30	3.27	2.72	3.69	**41.06**
DNHDDPDCL	68.33	50.24	41.03	41.03	0.36	0.42	41.03	15.50	52.43	24.71	97.86	49.43	25.92	24.71	64.68	65.24	79.08	78.42	65.24	88.44	**974.13**
TOTAL ALLOCATION FROM UNALLOCATED POWER IN MW																					
CHHATTISGARH	2.07	1.52	1.24	1.24	0.00	0.00	1.24	0.00	0.00	0.75	2.96	1.49	1.08	0.75	1.96	1.97	2.39	2.37	1.97	0.00	**25.00**
GUJARAT	24.79	18.23	14.89	14.89	0.00	0.00	14.89	0.00	0.00	8.97	35.51	17.94	12.95	8.97	23.87	23.67	28.70	28.46	23.67	0.00	**300.40**
MADHYA PRADESH	81.10	53.19	42.56	42.56	0.13	0.15	42.56	16.73	46.18	10.30	40.78	20.59	14.87	10.30	26.95	27.18	32.95	32.68	27.18	31.50	**600.46**
MAHARASHTRA	55.26	40.64	33.19	33.19	0.28	0.33	33.19	12.14	41.07	19.99	79.15	39.98	28.87	19.99	52.31	52.77	63.96	63.43	52.77	69.28	**791.77**
DNHDDPDCL	118.33	50.24	41.03	41.03	85.34	86.19	41.03	19.50	52.43	24.71	97.86	49.43	25.92	24.71	64.68	65.24	79.08	78.42	65.24	88.44	**1198.88**
GOA	6.32	4.65	3.80	3.80	12.40	12.67	3.80	1.43	4.85	2.29	9.06	4.57	3.30	2.29	5.99	6.04	7.32	7.26	6.04	8.19	**116.06**
HVDC BHD	0.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**1.00**
HVDC VINDHYACHAL	0.00	0.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.76**
HVDC RAIGARH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.00	0.00	0.00	**2.00**
HVDC CHAMPA	0.00	3.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**3.50**
HEAVY WATER PLANT OF DAE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**14.00**
BARC FACILITIES	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**10.00**
INDIAN RAILWAYS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	0.00	1.32	0.00	0.00	0.00	0.00	0.00	**2.32**
TELANGANA (NTPC COAL POWER)	12.40	9.12	7.45	7.45	0.00	0.00	7.45	0.00	0.00	4.48	17.76	8.97	6.48	4.48	11.73	11.84	14.35	14.23	11.84	0.00	**150.00**
UTTAR PRADESH	2.78	2.04	1.67	1.67	0.01	0.02	1.67	0.63	2.13	1.00	3.98	2.01	1.45	1.00	2.63	2.65	3.22	3.19	2.65	3.60	**40.00**
UT of JAMMU & KASHMIR AND LADAKH	6.94	5.11	4.17	4.17	0.04	0.04	4.17	1.57	5.33	2.51	9.95	5.02	3.63	2.51	6.57	6.63	8.04	7.97	6.63	8.99	**100.00**
TAMIL NADU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**50.45**
ASSAM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
BIHAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
ODISHA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
BANGLADESH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**

PERCENTAGE SHARES AND ENTITLEMENTS OF WESTERN REGION UTILITIES IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

A. Allocations from W.R. **(All figures in %)**

U.A.-Pooled 2136.41 MW	
State/UT	**Round the clock**
GUJARAT	0.00
MADHYA PRADESH	16.33
CHHATTISGARH	0.00
MAHARASHTRA	35.91
GOA	1.91
DD&DNH	45.84
Total	**100.00**

1	Total Unallocated Pool Power	3406.59	MW
2	Special allocation to HVDC & other states	524.40	MW
3	Specific Allocation to NVVN and NTPC for bundling of solar power from NTPC's Coal stations	546.00	MW
4	Additional specific allocation to Goa from UA Pool	50.00	MW
5	Additional specific allocation to Uttar Pradesh from UA	40.00	MW
6	Additional specific allocation to Assam from UA Pool	0.00	MW
7	Specific Allocation to J&K and Ladakh from UA Pool	100.00	MW
8	Specific Allocation to State of Tamil Nadu from UA Pool	9.78	MW
9	Specific Allocation to State of Odisha from UA Pool	0.00	MW
10	**Balance Unallocated Pool for beneficiaries of the Region**	**2136.41**	**MW**

FIRM ALLOCATION OF POWER IN MW FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN SOUTHERN REGION

STATIONS/ BENEFICIARIES		Ramagundam St. I & II	Ramagundam St. III	Talcher STPS Stg.-II	Simhadri STPS Stg.-I	Simhadri STPS Stg.-II	Kudgi STPS Stg.-I	NLC TPS- II Stg.-I	NLC TPS- II Stg.-II	NLC TPS-I Exp.
INSTALLED CAPACITY (MW)		**2100.00**	**500.00**	**2000.00**	**1000.00**	**1000.00**	**2400.00**	**630.00**	**840.00**	**420.00**
WITHIN REGION	**ANDHRA PRADESH**	267.44	67.32	172.91	461.10	177.25	201.00	44.73	83.00	0.00
	TELANGANA	312.56	78.68	202.09	538.90	207.15	234.00	0.00	0.00	0.00
	KARNATAKA	345.00	87.00	350.00		176.40	1200.00	84.00	115.00	92.40
	KERALA	245.00	61.00	247.00		80.90	105.00	63.00	90.00	58.80
	TAMIL NADU	470.00	118.00	477.00		197.70	300.00	228.27	362.00	193.20
	PUDUCHERRY	50.00	13.00	51.00		10.60	0.00	65.00	15.00	12.60
	NLC MINES	0.00	0.00	0.00	0.00	0.00	0.00	50.00	50.00	0.00
OUTSIDE REGION	**ODISHA**	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
	GOA	100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	NDMC						0.00			
TOTAL FIRM SHARE		**1790.00**	**425.00**	**1700.00**	**1000.00**	**850.00**	**2040.00**	**535.00**	**715.00**	**357.00**

FIRM ALLOCATION OF POWER IN MW FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN SOUTHERN REGION

STATIONS/ BENEFICIARIES		NLC TPS-II Exp.	NNTPS	NTECL Vallur TPS	NTPL Tuticorin	Madras APS	Kaiga APS U-1 & 2	Kaiga APS U-3 & 4	Kudankulam NPP U-1	Kudankulam NPP U-2	Telangan STPP U-1 & 2
INSTALLED CAPACITY (MW)		**500.00**	**1000.00**	**1500.00**	**1000.00**	**440.00**	**440.00**	**440.00**	**1000.00**	**1000.00**	**1600**
WITHIN REGION	**ANDHRA PRADESH**	0.00	52.46	82.44	117.40	17.52	53.03	56.72	0.00	0.00	0.00
	TELANGANA	0.00	61.31	96.36	137.20	20.48	61.97	66.28	0.00	0.00	1360
	KARNATAKA	110.00	70.54	111.50	157.90	29.00	108.00	119.00	221.00	221.00	0.00
	KERALA	70.00	32.38	49.90	72.50	23.00	38.00	35.00	133.00	133.00	0.00
	TAMIL NADU	230.00	653.07	1040.60	387.00	327.00	105.00	91.00	462.50	462.50	0.00
	PUDUCHERRY	15.00	4.24	6.70	9.50	5.00	8.00	6.00	33.50	33.50	0.00
	NLC MINES	0.00	66.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OUTSIDE REGION	**ODISHA**	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	GOA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	NDMC										
TOTAL FIRM SHARE		**425.00**	**940.00**	**1387.50**	**881.50**	**422.00**	**374.00**	**374.00**	**850.00**	**850.00**	**1360.00**

UNALLOCATED POWER IN MW FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN SOUTHERN REGION																				
STATIONS/ BENEFICIARIES	**Ramagundam St. I & II**	**Ramagundam St. III**	**Talcher STPS Stg.-II**	**Simhadri STPS Stg.-I**	**Simhadri STPS Stg.-II**	**Kudgi STPS Stg.-I**	**NLC TPS- II Stg.-I**	**NLC TPS- II Stg.-II**	**NLC TPS-I Exp.**	**NLC TPS-II Exp.**	**NNTPS**	**NTECL Vallur TPS**	**NTPL Tuticorin**	**Madras APS**	**Kaiga APS U-1 & 2**	**Kaiga APS U-3 & 4**	**Kudankulam NPP U-1**	**Kudankulam NPP U-2**	**Telangan STPP U-1 & 2**	**TOTAL**
INSTALLED CAPACITY (MW)	**2100.00**	**500.00**	**2000.00**	**1000.00**	**1000.00**	**2400.00**	**630.00**	**840.00**	**420.00**	**500.00**	**1000.00**	**1500.00**	**1000.00**	**440.00**	**440.00**	**440.00**	**1000.00**	**1000.00**	**1600.00**	
POWER IN UA POOL (MW)	**310.00**	**75.00**	**300.00**	**0.00**	**150.00**	**360.00**	**95.00**	**125.00**	**63.00**	**75.00**	**60.00**	**112.50**	**118.50**	**18.00**	**66.00**	**66.00**	**150.00**	**150.00**	**240.00**	**2534.00**
STATION SPECIFIC ALLOCATIONS																				
HVDC GAZUWAKA	1.00																			**1.00**
HVDC TALCHER			1.50																	**1.50**
HVDC KOLAR			1.50																	**1.50**
HVDC PUGALUR					3.10															**3.10**
HVDC THRISSUR					1.20															**1.20**
KARNATAKA						0.00	34.55	45.45												**80.00**
KERALA			180.00																	**180.00**
ANDHRA PRADESH					34.58															**34.58**
TELANGANA					40.42													50.00		**90.42**
TAMIL NADU						0.00											100.00	100.00		**200.00**
PUDUCHERRY											53.00									**53.00**
Kudankulam NPP U-3&4																	50.00			**50.00**
BALANCE UA POOL	**309.00**	**75.00**	**117.00**	**0.00**	**70.70**	**360.00**	**60.45**	**79.55**	**63.00**	**75.00**	**7.00**	**112.50**	**118.50**	**18.00**	**66.00**	**66.00**	**0.00**	**0.00**	**240.00**	**1837.70**
SPECIFIC ALLOCATIONS FOR SOLAR BUNDLING																				
ANDHRA PRADESH - NVVN COAL POWER	14.92	3.62	5.65		3.41	0.00													11.59	**39.19**
TELANGANA - NVVN COAL POWER	17.44	4.23	6.60		3.99	0.00													13.54	**45.81**
TELANGANA - NTPC COAL POWER	3.81	0.92	1.44		0.87	0.00													2.96	**10.00**
KARNATAKA – NVVN COAL POWER	26.65	6.47	10.09		6.10	0.00													20.70	**70.00**
TAMIL NADU – NVVN COAL POWER	1.90	0.46	0.72		0.44	0.00													1.48	**5.00**
BALANCE UA POOL	**244.28**	**59.29**	**92.50**	**0.00**	**55.89**	**360.00**	**60.45**	**79.55**	**63.00**	**75.00**	**7.00**	**112.50**	**118.50**	**18.00**	**66.00**	**66.00**	**0.00**	**0.00**	**189.74**	**1667.70**
SPECIFIC ALLOCATION FROM UA POOL																				
TELANGANA - NFC	0.73	0.18	0.28	0.00	0.17	1.08	0.18	0.24	0.19	0.22	0.02	0.34	0.36	0.05	0.20	0.20	0.00	0.00	0.57	**5.00**
PUDUCHERRY	6.59	1.60	2.50	0.00	1.51	9.71	1.63	2.15	1.70	2.02	0.19	3.04	3.20	0.49	1.78	1.78	0.00	0.00	5.12	**45.00**
BALANCE UA POOL	**236.96**	**57.51**	**89.72**	**0.00**	**54.22**	**349.21**	**58.64**	**77.16**	**61.11**	**72.75**	**6.79**	**109.13**	**114.95**	**17.46**	**64.02**	**64.02**	**0.00**	**0.00**	**184.05**	**1617.70**
ALLOCATION FROM UA POOL																				
ANDHRA PRADESH	35.54	8.63	13.46	0.00	8.13	52.38	8.80	11.57	9.17	10.91	1.02	16.37	17.24	2.62	9.60	9.60	0.00	0.00	27.61	**242.66**
KARNATAKA	47.39	11.50	17.94	0.00	10.84	69.84	11.73	15.43	12.22	14.55	1.36	21.83	22.99	3.49	12.80	12.80	0.00	0.00	36.81	**323.54**
KERALA	59.24	14.38	22.43	0.00	13.55	87.30	14.66	19.29	15.28	18.19	1.70	27.28	28.74	4.37	16.01	16.01	0.00	0.00	46.01	**404.43**
TAMIL NADU	47.39	11.50	17.94	0.00	10.84	69.84	11.73	15.43	12.22	14.55	1.36	21.83	22.99	3.49	12.80	12.80	0.00	0.00	36.81	**323.54**
TELANGANA	11.85	2.88	4.49	0.00	2.71	17.46	2.93	3.86	3.06	3.64	0.34	5.46	5.75	0.87	3.20	3.20	0.00	0.00	9.20	**80.89**
PUDUCHERRY	35.54	8.63	13.46	0.00	8.13	52.38	8.80	11.57	9.17	10.91	1.02	16.37	17.24	2.62	9.60	9.60	0.00	0.00	27.61	**242.66**
TOTAL ALLOCATION FROM UNALLOCATED POWER IN MW																				
ANDHRA PRADESH	50.46	12.25	19.11	0.00	46.13	52.38	8.80	11.57	9.17	10.91	1.02	16.37	17.24	2.62	9.60	9.60	0.00	0.00	39.19	**316.43**
TELANGANA	33.83	8.21	12.81	0.00	48.16	18.54	3.11	4.10	3.24	3.86	0.36	5.79	6.10	0.93	3.40	3.40	0.00	50.00	26.27	**232.11**
KARNATAKA	74.04	17.97	28.03	0.00	16.94	69.84	46.27	60.89	12.22	14.55	1.36	21.83	22.99	3.49	12.80	12.80	0.00	0.00	57.51	**473.54**
KERALA	59.24	14.38	202.43	0.00	13.55	87.30	14.66	19.29	15.28	18.19	1.70	27.28	28.74	4.37	16.01	16.01	0.00	0.00	46.01	**584.43**
TAMIL NADU	49.30	11.96	18.67	0.00	11.28	69.84	11.73	15.43	12.22	14.55	1.36	21.83	22.99	3.49	12.80	12.80	150.00	100.00	38.29	**578.54**
PUDUCHERRY	42.14	10.23	15.95	0.00	9.64	62.09	10.43	13.72	10.87	12.94	54.21	19.40	20.44	3.10	11.38	11.38	0.00	0.00	32.73	**340.66**
HVDC GAZUWAKA	1.00																			**1.00**
HVDC TALCHER			1.50																	**1.50**
HVDC KOLAR			1.50																	**1.50**
HVDC PUGALUR					3.10															**3.10**
HVDC THRISSUR					1.20															**1.20**
NDMC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
BIHAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
PUNJAB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
UT of JAMMU & KASHMIR AND LADAKH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
UTTARAKHAND	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
RAJASTHAN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**

PERCENTAGE SHARES AND ENTITLEMENTS OF SOUTHERN REGION UTILITIES IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

A. Allocations from S.R. **(All figures in %)**

U.A. Pooled Power 1617.70 MW	
State/UT	**Round the clock**
Andhra Pradesh	15.00
Karnataka	20.00
Kerala	25.00
Tamil Nadu	20.00
Telangana	5.00
Puducherry	15.00
Total	**100.00**

1	Total Unallocated Pool Power	2534.00	MW
2	Special allocation to HVDC & other states	696.30	MW
3	Specific Allocation to NVVN and NTPC for bundling of solar power from NTPC's Coal stations	170.00	MW
4	Additional specific allocation to Puducherry from UA Pool	45.00	MW
5	Additional specific allocation to NFC (Telangana) from UA Pool	5.00	MW
7	Specific Allocation to Bihar from UA Pool	0.00	MW
8	Specific Allocation to Rajasthan from UA Pool	0.00	MW
9	Specific Allocation to UT of Jammu & Kashmir from UA Pool	0.00	MW
11	**Balance Unallocated Pool for beneficiaries of the Region**	**1617.70**	**MW**

FIRM ALLOCATION OF POWER IN MW FROM CONVENTIONAL CENTRAL GENERATING STATIONS AND BHUTAN STATIONS IN EASTERN REGION										
	STATIONS/ BENEFICIARIES	Farakka-I&II	Farakka-III	Kahalgaon-I	Kahalgaon-II	Talcher-I	Barh-II	Barh-I	Nabhinagar STPP-I (NPGC)	Kanti Bijlee Utpadan Nigam Limited (KBUNL)-II
INSTALLED CAPACITY (MW)		**1600.00**	**500.00**	**840.00**	**1500.00**	**1000.00**	**1320.00**	**1980.00**	**1980.00**	**390.00**
WITHIN REGION	BIHAR	0.00	55.40	0.00	0.00	343.50	1024.98	1025.05	1552.50	264.03
	DVC	0.00	0.00	0.00	0.00	2.00	0.00	0.00	0.00	10.14
	JHARKHAND	102.08	0.00	10.08	0.00	57.00	0.00	134.64	20.00	12.09
	JHARKHAND MERCHANT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	ODISHA	0.00	83.10	0.00	30.75	318.00	0.00	278.65	0.00	30.03
	WEST BENGAL	510.88	179.00	50.99	0.00	92.10	0.00	0.00	0.00	33.93
	SIKKIM	50.00	0.00	0.00	0.00	0.00	0.00	25.34	3.33	1.95
	INDIAN RAILWAYS-EASTERN REGION	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OUTSIDE REGION	TELANGANA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	KERALA	0.00	0.00	0.00	0.00	0.00	97.02	79.99	0.00	0.00
	TAMIL NADU	350.00	0.00	5.88	0.00	8.50	0.00	0.00	0.00	0.00
	CHHATTISGARH	0.00	0.00	0.00	30.00	0.00	0.00	0.00	0.00	0.00
	GUJARAT	255.20	32.50	141.04	145.95	24.00	0.00	139.33	46.66	0.00
	MADHYA PRADESH	0.00	0.00	0.00	73.95	0.00	0.00	0.00	0.00	0.00
	MAHARASHTRA	0.00	0.00	0.00	148.05	0.00	0.00	0.00	0.00	0.00
	DNHDDPDCL	0.00	0.00	0.00	4.95	0.00	0.00	0.00	0.00	0.00
	UTTAR PRADESH	33.28	0.00	76.61	250.95	0.00	0.00	0.00	209.01	0.00
	HARYANA	11.04	0.00	25.54	68.70	0.00	0.00	0.00	0.00	0.00
	RAJASTHAN	0.00	0.00	25.54	106.65	0.00	0.00	0.00	0.00	0.00
	UT OF JAMMU & KASHMIR AND LADAKH	13.60	0.00	30.91	83.40	0.00	0.00	0.00	0.00	0.00
	HIMACHAL PRADESH	0.00	0.00	0.00	22.95	0.00	0.00	0.00	0.00	0.00
	DELHI	22.24	0.00	50.99	157.35	0.00	0.00	0.00	0.00	0.00
	PUNJAB	0.00	0.00	0.00	120.30	0.00	0.00	0.00	0.00	0.00
	UTTARAKHAND	0.00	0.00	0.00	28.05	0.00	0.00	0.00	0.00	0.00
	CHANDIGARH	0.00	0.00	0.00	3.00	0.00	0.00	0.00	0.00	0.00
	ASSAM	11.68	0.00	296.44	0.00	4.90	0.00	0.00	0.00	0.00
	MANIPUR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	NAGALAND	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	INDIAN RAILWAYS-WESTERN REGION	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	INDIAN RAILWAYS-NORTHERN REGION	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	INDIAN RAILWAYS-SOUTH WESTERN RAILWAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	INDIAN RAILWAYS-NORTH EASTERN RAILWAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	GUJARAT MERCHANT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Karnataka	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	SURRENDERED CAPACITY/ MERCHANT POWER	0.00	75.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL FIRM SHARE		**1360.00**	**425.00**	**714.00**	**1275.00**	**850.00**	**1122.00**	**1683.00**	**1831.50**	**352.17**

FIRM ALLOCATION OF POWER IN MW FROM CONVENTIONAL CENTRAL GENERATING STATIONS AND BHUTAN STATIONS IN EASTERN REGION													
	STATIONS/ BENEFICIARIES	Darlipali STPS-I	North Karanpura	Rangeet	Teesta-V	Chukha	Kurichu	Tala	Mangdechhu	Punatsangchhu-II	Buxar TPP	Patratu Stage-I (U #1)	Nabinagar TPS of BRBCL
INSTALLED CAPACITY (MW)		**1600.00**	**1980.00**	**60.00**	**510.00**	**270.00**	**60.00**	**1020.00**	**720.00**	**1020.00**	**660.00**	**800.00**	**1000.00**
WITHIN REGION	BIHAR	161.28	688.05	16.89	54.88	68.23	0.00	260.10	225.65	217.36	561.00	0.00	100.00
	DVC	0.00	0.00	6.00	44.06	24.00	26.00	56.51	0.00	137.50	0.00	0.00	0.00
	JHARKHAND	125.44	499.95	6.43	39.98	24.00	0.00	116.89	0.00	0.00	0.00	680.00	0.00
	JHARKHAND MERCHANT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	ODISHA	800.00	396.00	0.00	105.01	34.99	0.00	43.35	67.18	104.04	0.00	0.00	0.00
	WEST BENGAL	249.44	99.00	13.68	122.30	73.28	25.00	390.15	196.70	338.23	0.00	0.00	0.00
	SIKKIM	11.92	0.00	8.00	67.27	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	INDIAN RAILWAYS-EASTERN REGION	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	252.75
OUTSIDE REGION	TELANGANA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	KERALA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TAMIL NADU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	CHHATTISGARH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	GUJARAT	11.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	MADHYA PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	MAHARASHTRA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	DNHDDPDCL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	UTTAR PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	HARYANA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	RAJASTHAN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	UT OF JAMMU & KASHMIR AND LADAKH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	HIMACHAL PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	DELHI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	PUNJAB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	UTTARAKHAND	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	CHANDIGARH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	ASSAM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	122.47	64.16	0.00	0.00	0.00
	MANIPUR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.71	0.00	0.00	0.00
	NAGALAND	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	INDIAN RAILWAYS-WESTERN REGION	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	312.09
	INDIAN RAILWAYS-NORTHERN REGION	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	263.74
	INDIAN RAILWAYS-SOUTH WESTERN RAILWAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	65.93
	INDIAN RAILWAYS-NORTH EASTERN RAILWAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.49
	GUJARAT MERCHANT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Karnataka	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	SURRENDERED CAPACITY/ MERCHANT POWER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	99.00	120.00	0.00
TOTAL FIRM SHARE		**1360.00**	**1683.00**	**51.00**	**433.50**	**229.50**	**51.00**	**867.00**	**612.00**	**867.00**	**660.00**	**680.00**	**1000.00**

UNALLOCATED POWER IN MW FROM CONVENTIONAL CENTRAL GENERATING STATIONS AND BHUTAN STATIONS IN EASTERN REGION																				
STATIONS/ BENEFICIARIES	**Farakka-I&II**	**Farakka-III**	**Kahalgaon-I**	**Kahalgaon-II**	**Talcher-I**	**Barh-II**	**Barh-I**	**Nabhinagar STPP-I (NPGC)**	**Kanti Bijlee Utpadan Nigam Limited (KBUNL)-II**	**Darlipali STPS-I**	**North Karanpura**	**Rangeet**	**Teesta-V**	**Chukha**	**Kurichu**	**Tala**	**Mangdechhu**	**Punatsangchhu-II**	**Patratu Stage-I (U #1)**	**TOTAL**
INSTALLED CAPACITY (MW)	**1600.00**	**500.00**	**840.00**	**1500.00**	**1000.00**	**1320.00**	**1980.00**	**1980.00**	**390.00**	**1600.00**	**1980.00**	**60.00**	**510.00**	**270.00**	**60.00**	**1020.00**	**720.00**	**1020.00**	**800.00**	**19150.00**
POWER IN UA POOL (MW)	**240.00**	**75.00**	**126.00**	**225.00**	**150.00**	**198.00**	**297.00**	**148.50**	**37.83**	**240.00**	**297.00**	**9.00**	**76.50**	**40.50**	**9.00**	**153.00**	**108.00**	**153.00**	**0.00**	**2583.33**
Specific allocation out of Unallocated share																				
HVDC PUSAULI			1.00																	**1.00**
HVDC ALIPURDUAR						1.50														**1.50**
BANGLADESH	5.00	25.00	10.00	20.00	0.00	25.00	90.00	50.00	25.00											**250.00**
BALANCE UA POOL	**235.00**	**50.00**	**115.00**	**205.00**	**150.00**	**171.50**	**207.00**	**98.50**	**12.83**	**240.00**	**297.00**	**9.00**	**76.50**	**40.50**	**9.00**	**153.00**	**108.00**	**153.00**	**0.00**	**2330.83**
SPECIFIC ALLOCATIONS FOR SOLAR BUNDLING																				
ODISHA (SOLAR POWER - AFTAB)	1.58		0.83	1.60	0.99															**5.00**
ODISHA (SOLAR POWER - DADRI)	1.33	0.81	0.69	1.34	0.83															**5.00**
ODISHA (SOLAR POWER - RAJASTHAN)	2.94	0.92	1.55	4.14	1.84															**11.38**
ODISHA (SOLAR POWER - RAJASTHAN-II)	1.47	0.46	0.77		0.92															**3.62**
ODISHA (SOLAR POWER - FARIDABAD)	1.53	0.46	0.66	1.48	0.86															**5.00**
WEST BENGAL (SOLAR POWER- RAJASTHAN)	10.29	3.22	5.42	13.79	6.43															**39.15**
WEST BENGAL (SOLAR POWER - RAJ-II)	4.41	1.38	2.32		2.76															**10.87**
TELANGANA (NSM-II)	12.02	3.67	5.74	11.45	7.13	8.96			1.09											**50.06**
ASSAM (SOLAR POWER - RAJASTHAN)	1.47	0.46	0.77	1.38	0.92															**5.00**
BALANCE UA POOL	**197.94**	**38.63**	**96.25**	**169.83**	**127.32**	**162.54**	**207.00**	**98.50**	**11.74**	**240.00**	**297.00**	**9.00**	**76.50**	**40.50**	**9.00**	**153.00**	**108.00**	**153.00**	**0.00**	**2195.75**
TALA HEP POWER																				
UTTAR PRADESH																44.98				**44.98**
HARYANA																14.99				**14.99**
RAJASTHAN																14.99				**14.99**
UT OF JAMMU & KASHMIR AND LADAKH																18.05				**18.05**
DELHI																29.99				**29.99**
PUNJAB																29.99				**29.99**
BALANCE UA POOL	**197.94**	**38.63**	**96.25**	**169.83**	**127.32**	**162.54**	**207.00**	**98.50**	**11.74**	**240.00**	**297.00**	**9.00**	**76.50**	**40.50**	**9.00**	**0.00**	**108.00**	**153.00**	**0.00**	**2042.75**
OTHER SPECIFIC ALLOCATIONS																				
UTTARAKHAND		0.00	0.00	0.00			0.00			0.00							0.00			**0.00**
TAMIL NADU						0.00	0.00		0.00											**0.00**
UT OF JAMMU & KASHMIR AND LADAKH																			0.00	**0.00**
GUJARAT		2.24					24.59	3.78		2.08										**32.69**
UTTAR PRADESH								16.95												**16.95**
ASSAM	27.61	0.00	14.27	76.40	16.05												21.61			**155.94**
NAGALAND	6.88		3.57		4.25															**14.70**
ARUNACHAL PRADESH	3.07		1.61		1.97															**6.65**
MIZORAM	2.27		1.19		1.42															**4.88**
DVC												0.00	0.00	4.00	4.00					**8.00**
ODISHA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			**0.00**
BALANCE UA POOL	**158.11**	**36.38**	**75.60**	**93.43**	**103.63**	**162.54**	**182.42**	**77.77**	**11.74**	**237.92**	**297.00**	**9.00**	**76.50**	**36.50**	**5.00**	**0.00**	**86.39**	**153.00**	**0.00**	**1802.94**
ALLOCATION FROM UA POOL																				
BIHAR	107.75	24.79	51.52	63.67	70.62	110.77	124.31	53.00	8.00	162.14	202.40	6.13	52.13	24.88	3.41	0.00	58.87	104.27	0.00	**1228.66**
JHARKHAND	17.27	3.97	8.26	10.21	11.32	17.76	19.93	8.50	1.28	25.99	32.44	0.98	8.36	3.99	0.55	0.00	9.44	16.71	0.00	**196.94**
ODISHA	19.33	4.45	9.24	11.42	12.67	19.87	22.30	9.51	1.44	29.08	36.30	1.10	9.35	4.46	0.61	0.00	10.56	18.70	0.00	**220.38**
WEST BENGAL	13.37	3.08	6.39	7.90	8.76	13.75	15.43	6.58	0.99	20.12	25.11	0.76	6.47	3.09	0.42	0.00	7.31	12.94	0.00	**152.46**
SIKKIM	0.39	0.09	0.19	0.23	0.26	0.41	0.46	0.19	0.03	0.59	0.74	0.02	0.19	0.09	0.01	0.00	0.22	0.38	0.00	**4.50**

UNALLOCATED POWER IN MW FROM CONVENTIONAL CENTRAL GENERATING STATIONS AND BHUTAN STATIONS IN EASTERN REGION																				
STATIONS/ BENEFICIARIES	**Farakka-I&II**	**Farakka-III**	**Kahalgaon-I**	**Kahalgaon-II**	**Talcher-I**	**Barh-II**	**Barh-I**	**Nabhinagar STPP-I (NPGC)**	**Kanti Bijlee Utpadan Nigam Limited (KBUNL)-II**	**Darlipali STPS-I**	**North Karanpura**	**Rangeet**	**Teesta-V**	**Chukha**	**Kurichu**	**Tala**	**Mangdechhu**	**Punatsangchhu-II**	**Patratu Stage-I (U #1)**	**TOTAL**
TOTAL ALLOCATION FROM UNALLOCATED POWER IN MW																				
BIHAR	107.75	24.79	51.52	63.67	70.62	110.77	124.31	53.00	8.00	162.14	202.40	6.13	52.13	24.88	3.41	0.00	58.87	104.27	0.00	**1228.66**
JHARKHAND	17.27	3.97	8.26	10.21	11.32	17.76	19.93	8.50	1.28	25.99	32.44	0.98	8.36	3.99	0.55	0.00	9.44	16.71	0.00	**196.94**
DVC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.00	4.00	0.00	0.00	0.00	0.00	**8.00**
ODISHA	19.33	4.45	9.24	11.42	12.67	19.87	22.30	9.51	1.44	29.08	36.30	1.10	9.35	4.46	0.61	0.00	10.56	18.70	0.00	**220.38**
ODISHA (SOLAR POWER - AFTAB)	1.58	0.00	0.83	1.60	0.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**5.00**
ODISHA (SOLAR POWER - DADRI)	1.33	0.81	0.69	1.34	0.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**5.00**
ODISHA (SOLAR POWER - RAJASTHAN)	2.94	0.92	1.55	4.14	1.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**11.38**
ODISHA (SOLAR POWER - RAJASTHAN-II)	1.47	0.46	0.77	0.00	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**3.62**
ODISHA (SOLAR POWER - FARIDABAD)	1.53	0.46	0.66	1.48	0.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**5.00**
WEST BENGAL	13.37	3.08	6.39	7.90	8.76	13.75	15.43	6.58	0.99	20.12	25.11	0.76	6.47	3.09	0.42	0.00	7.31	12.94	0.00	**152.46**
WEST BENGAL (SOLAR POWER- RAJASTHAN)	10.29	3.22	5.42	13.79	6.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**39.15**
WEST BENGAL (SOLAR POWER - RAJ-II)	4.41	1.38	2.32	0.00	2.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**10.87**
SIKKIM	0.39	0.09	0.19	0.23	0.26	0.41	0.46	0.19	0.03	0.59	0.74	0.02	0.19	0.09	0.01	0.00	0.22	0.38	0.00	**4.50**
TELENGANA	12.02	3.67	5.74	11.45	7.13	8.96	0.00	0.00	1.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**50.06**
TAMILNADU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
GUJARAT	0.00	2.24	0.00	0.00	0.00	0.00	24.59	3.78	0.00	2.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**32.69**
UTTAR PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.98	0.00	0.00	0.00	**61.93**
HARYANA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.99	0.00	0.00	0.00	**14.99**
RAJASTHAN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.99	0.00	0.00	0.00	**14.99**
UT OF JAMMU & KASHMIR AND LADAKH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.05	0.00	0.00	0.00	**18.05**
DELHI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29.99	0.00	0.00	0.00	**29.99**
PUNJAB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29.99	0.00	0.00	0.00	**29.99**
UTARAKHAND	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
ASSAM	27.61	0.00	14.27	76.40	16.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.61	0.00	0.00	**155.94**
ASSAM (SOLAR POWER - RAJASTHAN)	1.47	0.46	0.77	1.38	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**5.00**
NAGALAND	6.88	0.00	3.57	0.00	4.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**14.70**
ARUNACHAL	3.07	0.00	1.61	0.00	1.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**6.65**
MIZORAM	2.27	0.00	1.19	0.00	1.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**4.88**
HVDC PUSAULI	0.00	0.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**1.00**
HVDC ALIPURDUAR	0.00	0.00	0.00	0.00	0.00	1.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**1.50**
BANGLADESH	5.00	25.00	10.00	20.00	0.00	25.00	90.00	50.00	25.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**250.00**

PERCENTAGE SHARES OF EASTERN REGION AND BHUTAN STATIONS IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

A. Allocations from E.R. **(All figures in %)**

U.A.-Pooled 1802.940 MW	
State/UT	**Round the clock**
BIHAR	68.15
JHARKHAND	10.92
ODISHA	12.22
WEST BENGAL	8.46
SIKKIM	0.25
Total	**100.00**

1	Total Unallocated Pool Power	2583.33 MW
2	Special allocation to Powergrid	2.50 MW
3	Special allocation to Powergrid & Bangladesh	250.00 MW
3	Specific Allocation to NVVN and NTPC for bundling of solar power from NTPC's Coal stations	135.08 MW
4	Specific allocation to NR region states from Tala HEP	153.00 MW
5	Specific allocation to Uttarakhand (station specific)	0.00 MW
6	Specific allocation to Tamil Nadu (station specific)	0.00 MW
7	Specific allocation to Gujarat (station specific)	32.69 MW
8	Specific allocation to Uttar Pradesh (station specific)	16.95 MW
9	Specific allocation to Assam (station specific)	155.94 MW
10	Specific allocation to Nagaland (station specific)	14.70 MW
11	Specific allocation to Arunachal Pradesh (station specific)	6.65 MW
12	Specific allocation to Mizoram (station specific)	4.88 MW
13	Specific allocation to DVC (station specific)	8.00 MW
14	Specific allocation to J&K (station specific)	0.0 MW
15	**Balance Unallocated Pool for beneficiaries of the Region**	**1802.94 MW**

FIRM ALLOCATION OF POWER IN MW FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTH EASTERN REGION							
STATIONS/ BENEFICIARIES		Loktak HPS	Khandong HPS	Kopili+Kopili Extn .HPS	Kopili HEP-II	Kathalguri GPS	Agartala GPS (CC)
INSTALLED CAPACITY (MW)		**105.00**	**46.00**	**200.00**	**23.00**	**291.00**	**130.00**
WITHIN REGION	ARUNACHAL PRADESH	5.00	1.84	10.00	1.33	16.00	8.47
	ASSAM	24.30	22.84	93.67	10.52	145.00	48.49
	MANIPUR	30.40	2.46	12.33	1.32	20.00	9.15
	MANIPUR MERCHANT						
	MEGHALAYA	8.11	5.52	25.00	2.02	20.00	10.25
	MIZORAM	4.00	1.22	6.67	1.10	12.00	6.20
	MIZORAM MERCHANT						
	NAGALAND	6.10	2.76	11.00	1.17	15.00	6.64
	NAGALAND MERCHANT						
	TRIPURA	12.10	2.46	11.33	2.10	19.00	21.90
	HVDC BNC						
	IL&FS/OTPC						
OUTSIDE REGION	TAMIL NADU	0.00		0.00	0.00	0.00	0.00
	GOA						
	HARYANA						
	UTTAR PRADESH						
	CHHATTISGARH						
	PUNJAB						
	CHANDIGARH						
	RAJASTHAN						
	GUJARAT						
	MAHARASHTRA						
	MADHYA PRADESH						
	UTTARAKHAND	0.00	0.00	0.00	0.00	0.00	0.00
MERCHANT CAPACITY							
TOTAL FIRM SHARE		90.00	39.10	170.00	19.55	247.00	111.10

FIRM ALLOCATION OF POWER IN MW FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTH EASTERN REGION

STATIONS/ BENEFICIARIES		Bongaigaon TPS	Doyang HPS	Ranganadi HPS	Pare HEP	Monarchak CCGT	Tuirial HEP	Pallatana GPP	Subansiri Lower HEP	Kameng HEP (Unit I, II, III & IV)
INSTALLED CAPACITY (MW)		**750.00**	**75.00**	**405.00**	**110.00**	**101.00**	**60.00**	**726.00**	**750.00**	**600.00**
WITHIN REGION	ARUNACHAL PRADESH	37.05	5.00	74.00	20.54			22.00	102.62	89.00
	ASSAM	381.00	28.00	149.00	37.28			240.00	85.50	65.00
	MANIPUR	47.10	5.00	29.00	7.84			42.00	16.27	0.00
	MANIPUR MERCHANT							10.00		
	MEGHALAYA	51.60	5.00	27.00	9.28			79.00	18.53	15.00
	MIZORAM	31.05	3.00	18.00	4.94		60.00	22.00	10.46	0.00
	MIZORAM MERCHANT							20.00	0.00	
	NAGALAND	32.10	13.00	19.00	5.22			27.00	10.92	9.00
	NAGALAND MERCHANT							25.00		
	TRIPURA	56.00	5.00	29.00	8.40	101.00		196.00	18.20	0.00
	HVDC BNC	1.50								
	IL&FS/OTPC							43.00		
OUTSIDE REGION	TAMIL NADU	0.00	0.00	0.00	0.00					
	GOA								2.99	0.00
	HARYANA								16.12	13.00
	UTTAR PRADESH								68.24	55.00
	CHHATTISGARH								58.14	13.00
	PUNJAB								0.00	
	CHANDIGARH								1.89	
	RAJASTHAN								34.87	
	GUJARAT								60.76	
	MAHARASHTRA								68.62	
	MADHYA PRADESH								39.38	
	UTTARAKHAND	0.00	0.00	0.00	0.00					
MERCHANT CAPACITY									24.00	341.00
TOTAL FIRM SHARE		637.40	64.00	345.00	93.50	101.00	60.00	726.00	637.50	600.00

UNALLOCATED POWER IN MW FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTH EASTERN REGION												
STATIONS/ BENEFICIARIES	**Loktak HPS**	**Khandong HPS**	**Kopili+Kopili Extn .HPS**	**Kopili HEP-II**	**Kathalguri GPS**	**Agartala GPS (CC)**	**Bongaigaon TPS**	**Doyang HPS**	**Ranganadi HPS**	**Subansiri Lower HEP**	**Pare HEP**	**TOTAL**
INSTALLED CAPACITY (MW)	105.00	46.00	200.00	23.00	291.00	130.00	750.00	75.00	405.00	750.00	110.00	
POWER IN UA POOL (MW)	15.00	6.90	30.00	3.45	44.00	18.90	112.60	11.00	60.00	112.50	16.50	**430.85**
STATION SPECIFIC ALLOCATIONS												
TAMIL NADU												**0.00**
UTTARAKHAND												**0.00**
ARUNACHAL PRADESH												**0.00**
ASSAM												**0.00**
MANIPUR												**0.00**
MEGHALAYA												**0.00**
MIZORAM												**0.00**
NAGALAND												**0.00**
TRIPURA												**0.00**
BALANCE UA POOL	**15.00**	**6.90**	**30.00**	**3.45**	**44.00**	**18.90**	**112.60**	**11.00**	**60.00**	**112.50**	**16.50**	**430.85**
ALLOCATION FROM UA POOL												
ARUNACHAL PRADESH	0.19	0.09	0.39	0.04	0.56	0.24	1.45	0.14	0.77	1.44	0.21	**5.53**
ASSAM	6.62	3.05	13.24	1.52	19.42	8.34	49.69	4.85	26.48	49.65	7.28	**190.15**
MANIPUR	1.23	0.56	2.45	0.28	3.59	1.54	9.20	0.90	4.90	9.19	1.35	**35.19**
MEGHALAYA	4.90	2.25	9.80	1.13	14.37	6.17	36.78	3.59	19.60	36.75	5.39	**140.75**
MIZORAM	1.28	0.59	2.55	0.29	3.74	1.61	9.57	0.94	5.10	9.56	1.40	**36.62**
NAGALAND	0.65	0.30	1.30	0.15	1.91	0.82	4.88	0.48	2.60	4.88	0.72	**18.67**
TRIPURA	0.14	0.06	0.28	0.03	0.40	0.17	1.03	0.10	0.55	1.03	0.15	**3.95**
TOTAL ALLOCATION FROM UNALLOCATED POWER IN MW												
ARUNACHAL PRADESH	0.19	0.09	0.39	0.04	0.56	0.24	1.45	0.14	0.77	1.44	0.21	**5.53**
ASSAM	6.62	3.05	13.24	1.52	19.42	8.34	49.69	4.85	26.48	49.65	7.28	**190.15**
MANIPUR	1.23	0.56	2.45	0.28	3.59	1.54	9.20	0.90	4.90	9.19	1.35	**35.19**
MEGHALAYA	4.90	2.25	9.80	1.13	14.37	6.17	36.78	3.59	19.60	36.75	5.39	**140.75**
MIZORAM	1.28	0.59	2.55	0.29	3.74	1.61	9.57	0.94	5.10	9.56	1.40	**36.62**
NAGALAND	0.65	0.30	1.30	0.15	1.91	0.82	4.88	0.48	2.60	4.88	0.72	**18.67**
TRIPURA	0.14	0.06	0.28	0.03	0.40	0.17	1.03	0.10	0.55	1.03	0.15	**3.95**
TAMIL NADU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
UTTARAKHAND	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**

PERCENTAGE SHARES AND ENTITLEMENTS OF NORTH EASTERN REGION UTILITIES IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

A. Allocations from N.E.R. **(All figures in %)**

U.A.-Pooled 430.85 MW	
State/UT	**Round the clock**
Arunachal Pradesh	1.28
Assam	44.13
Manipur	8.17
Meghalaya	32.67
Mizoram	8.50
Nagaland	4.33
Tripura	0.92
Total	**100.00**

Total Unallocated Pool Power 430.85 MW

Balance Unallocated Pool for beneficiaries of the Region **430.85 MW**

ALLOCATION OF POWER IN MW FROM DEDICATED STATIONS															
STATIONS/ BENEFICIARIES	NORTHERN REGION						WESTERN REGION					SOUTHERN REGION	EASTERN REGION		
	Tanda TPS	Faridabad CCGT	Rajasthan Atomic Power Station (RAPS U-1 & 2)	Chutak(H) 4*11	Barsingsar Lignite(T) 2*125	Nimoo Bazgo 3*15	Bhilai TPS	Ratnagiri GPS	Tarapur APS	Omkareshwar HEP	Indira Sagar HEP	Kayamkulam CCGT	Teesta Low Dam	Teesta Low Dam 4*40 , Stg. IV	Barauni TPS U-6 7 & 8
	440.00	**431.00**	**300.00**	**44.00**	**250.00**	**45.00**	**500.00**	**1967.08**	**320.00**	**520.00**	**1000.00**	**360.00**	**132.00**	**160.00**	**710.00**
UTTAR PRADESH	440.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HARYANA	0.00	431.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RAJASTHAN	0.00	0.00	300.00	0.00	250.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UT OF JAMMU & KASHMIR AND LADA	0.00	0.00	0.00	44.00	0.00	45.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CHHATTISGARH	0.00	0.00	0.00	0.00	0.00	0.00	50.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DNHDDPDCL	0.00	0.00	0.00	0.00	0.00	0.00	170.00	78.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAHARASHTRA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1868.73	160.00	0.00	0.00	0.00	0.00	0.00	0.00
GOA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GUJARAT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	160.00	0.00	0.00	0.00	0.00	0.00	0.00
MADHYA PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	520.00	1000.00	0.00	0.00	0.00	0.00
KERALA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	360.00	0.00	0.00	0.00
WEST BENGAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	132.00	160.00	0.00
BIHAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	710.00
SAIL							280.00								
TOTAL SHARE	440.00	431.00	300.00	44.00	250.00	45.00	500.00	1967.08	320.00	520.00	1000.00	360.00	132.00	160.00	710.00

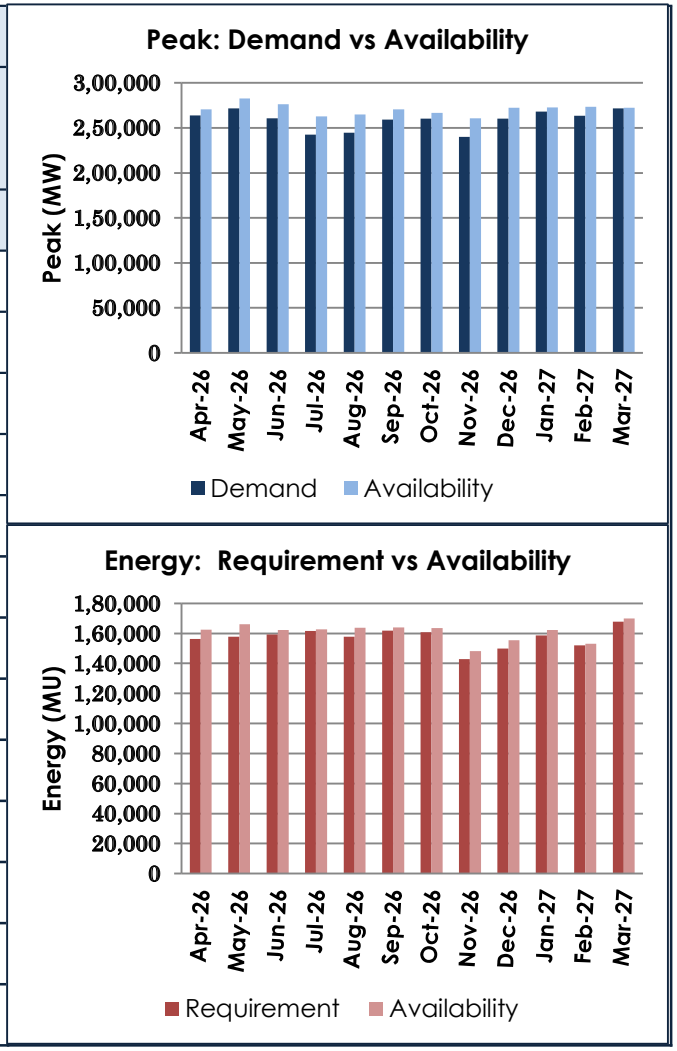
PPA OF POWER IN MW FROM DVC STATIONS										
STATIONS/ BENEFICIARIES		Bokaro TPS - A	Chandrapur	Durgapur Steel TPS	Maithon-H	Mejia	Panchet	Koderma	Tilaiya-H	Raghunathpur
INSTALLED CAPACITY (MW)		**500.00**	**500.00**	**1000.00**	**63.20**	**2340.00**	**80.00**	**1000.00**	**4.00**	**1200.00**
WITHIN REGION	BIHAR									
	JHARKHAND							600.00		
	DVC	300.00		600.00	63.20	1378.88	80.00	50.00	4.00	546.00
	WEST BENGAL					50.00				204.00
	TSL			100.00		100.00				
OUTSIDE REGION	DELHI		300.00			211.12				
	HARYANA					100.00		100.00		100.00
	PUNJAB	200.00		200.00						300.00
	MADHYA PRADESH		200.00	100.00		200.00				
	KARNATAKA					200.00		250.00		
	KERALA					100.00				50.00

Relinquishment of Firm Share by various beneficieries														
Stations	Installed Capacity	Himachal Pradesh			Haryana			Punjab			Rajasthan			Total
	(MW)	Date of relinquishment	(%)	(MW)	Date of relinquishment	(%)	(MW)	Date of relinquishment	(%)	(MW)	Date of relinquishment	(%)	(MW)	(MW)
Anta GPP	419	01.05.2022	3.58	15	19.01.2022	5.73	24	12.02.2022	11.7	49	06.07.2022	19.8	83	**171**
Auraiya GPP	663	01.05.2022	3.32	22	09.03.2022	5.88	39	01.04.2022	12.5	83	06.07.2022	9.2	61	**205**
Dadri GPP	830	01.05.2022	3.01	25	01.04.2022	4.94	41	01.04.2022	15.9	132	06.07.2022	9.28	77	**275**

Anticipated month wise power supply position of India during the year 2026-27

All India

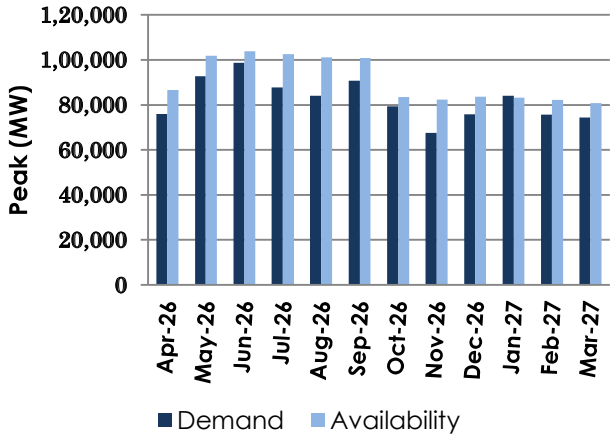
Month	Peak				Energy			
	Demand	Availa-bility	Surplus(+)/ Deficit(-)		Require-ment	Availa-bility	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-26	2,63,731	2,70,315	6,584	2.5	1,56,271	1,62,628	6,356	4.1
May-26	2,71,643	2,82,707	11,064	4.1	1,57,863	1,66,217	8,354	5.3
Jun-26	2,60,704	2,76,352	15,648	6.0	1,59,261	1,62,257	2,996	1.9
Jul-26	2,42,355	2,62,934	20,580	8.5	1,61,720	1,62,794	1,074	0.7
Aug-26	2,44,434	2,65,045	20,611	8.4	1,57,644	1,63,754	6,110	3.9
Sep-26	2,59,215	2,70,347	11,132	4.3	1,61,817	1,64,037	2,220	1.4
Oct-26	2,59,979	2,66,612	6,634	2.6	1,60,785	1,63,396	2,611	1.6
Nov-26	2,39,969	2,60,504	20,535	8.6	1,42,843	1,48,264	5,421	3.8
Dec-26	2,60,235	2,72,153	11,918	4.6	1,49,924	1,55,512	5,588	3.7
Jan-27	2,67,997	2,72,642	4,645	1.7	1,58,577	1,62,286	3,709	2.3
Feb-27	2,63,438	2,73,402	9,963	3.8	1,52,066	1,53,122	1,057	0.7
Mar-27	2,71,472	2,72,204	732	0.3	1,67,854	1,69,895	2,041	1.2
Annual	**2,71,643**	**2,82,707**	**11,064**	**4.1**	**18,86,625**	**19,34,161**	**47,537**	**2.5**

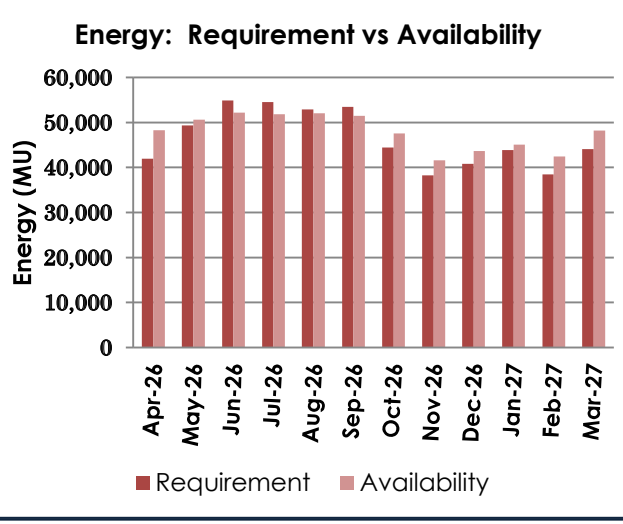


Anticipated month-wise power supply position of Region for 2026-27

Northern Region

Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-26	75,888	86,620	10,732	14.1	41,939	48,293	6,354	15.2
May-26	92,718	1,01,830	9,112	9.8	49,331	50,563	1,232	2.5
Jun-26	98,600	1,03,780	5,180	5.3	54,823	52,199	-2,625	-4.8
Jul-26	87,800	1,02,530	14,730	16.8	54,519	51,763	-2,756	-5.1
Aug-26	84,100	1,01,070	16,970	20.2	52,848	52,043	-804	-1.5
Sep-26	90,691	1,00,740	10,049	11.1	53,484	51,463	-2,021	-3.8
Oct-26	79,321	83,440	4,119	5.2	44,436	47,535	3,098	7.0
Nov-26	67,559	82,410	14,851	22.0	38,247	41,590	3,343	8.7
Dec-26	75,758	83,530	7,772	10.3	40,798	43,660	2,862	7.0
Jan-27	84,082	83,250	-832	-1.0	43,820	45,040	1,220	2.8
Feb-27	75,661	82,260	6,599	8.7	38,449	42,450	4,001	10.4
Mar-27	74,250	80,860	6,610	8.9	44,073	48,189	4,115	9.3
Annual	**98,600**	**1,03,780**	**5,180**	**5.3**	**5,56,767**	**5,74,787**	**18,020**	**3.2**

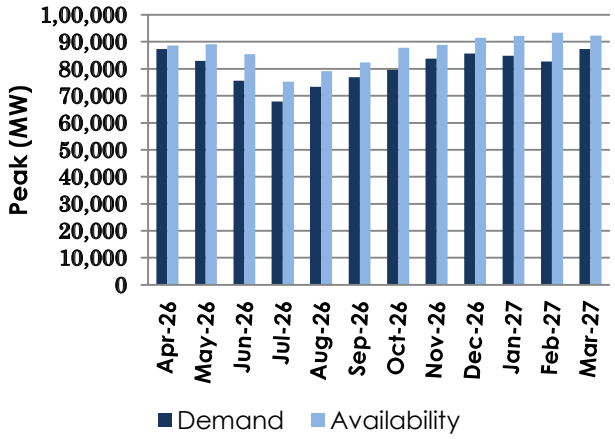


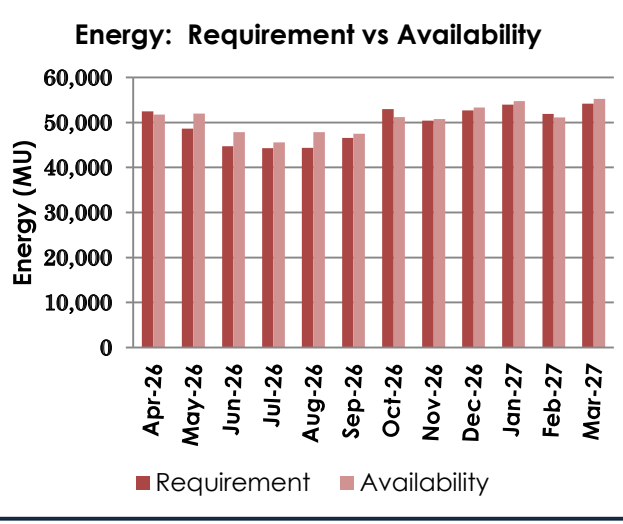


Anticipated month-wise power supply position of Region for 2026-27

Western Region

Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-26	87,257	88,575	1,318	1.5	52,453	51,747	-706	-1.3
May-26	82,889	89,157	6,268	7.6	48,604	51,942	3,338	6.9
Jun-26	75,591	85,384	9,792	13.0	44,661	47,815	3,154	7.1
Jul-26	67,842	75,213	7,371	10.9	44,282	45,597	1,316	3.0
Aug-26	73,388	79,153	5,765	7.9	44,392	47,785	3,393	7.6
Sep-26	76,837	82,414	5,577	7.3	46,544	47,516	972	2.1
Oct-26	79,527	87,838	8,311	10.5	52,935	51,154	-1,781	-3.4
Nov-26	83,785	88,933	5,147	6.1	50,418	50,753	335	0.7
Dec-26	85,729	91,428	5,699	6.6	52,679	53,333	654	1.2
Jan-27	84,790	92,220	7,430	8.8	53,937	54,743	806	1.5
Feb-27	82,732	93,362	10,630	12.8	51,895	51,132	-763	-1.5
Mar-27	87,257	92,322	5,065	5.8	54,209	55,194	985	1.8
Annual	**87,257**	**93,362**	**6,106**	**7.0**	**5,97,008**	**6,08,710**	**11,702**	**2.0**

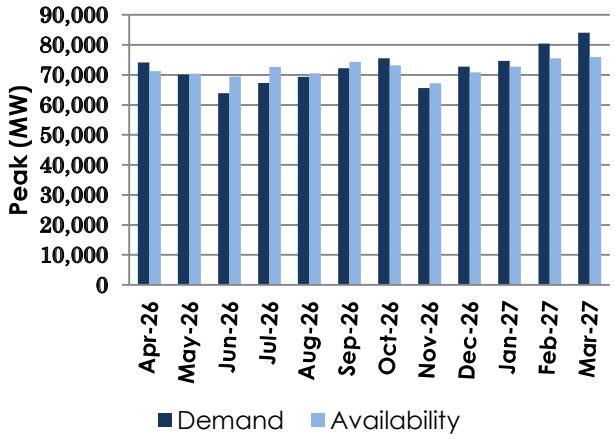


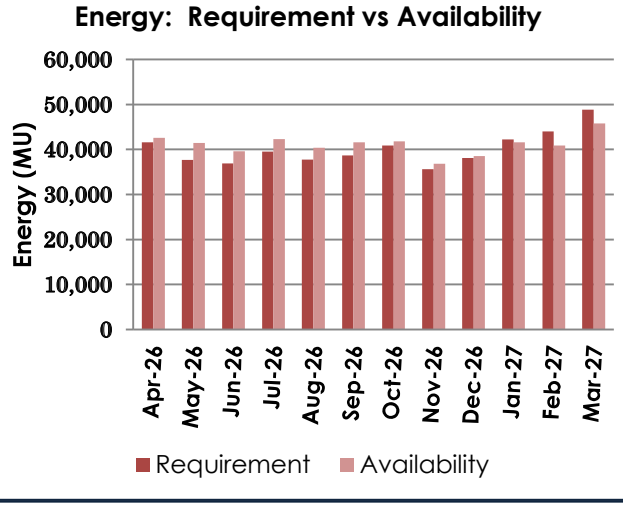


Anticipated month-wise power supply position of Region for 2026-27

Southern Region

Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-26	74,103	71,231	-2,872	-3.9	41,574	42,558	985	2.4
May-26	70,084	70,373	289	0.4	37,606	41,394	3,789	10.1
Jun-26	63,865	69,481	5,616	8.8	36,934	39,567	2,633	7.1
Jul-26	67,269	72,590	5,321	7.9	39,502	42,249	2,747	7.0
Aug-26	69,343	70,452	1,109	1.6	37,776	40,407	2,630	7.0
Sep-26	72,128	74,341	2,213	3.1	38,671	41,562	2,891	7.5
Oct-26	75,539	73,111	-2,428	-3.2	40,866	41,773	907	2.2
Nov-26	65,538	67,171	1,633	2.5	35,582	36,773	1,191	3.3
Dec-26	72,739	70,830	-1,909	-2.6	38,139	38,559	420	1.1
Jan-27	74,670	72,735	-1,935	-2.6	42,190	41,613	-578	-1.4
Feb-27	80,360	75,510	-4,850	-6.0	44,025	40,881	-3,145	-7.1
Mar-27	84,077	75,990	-8,087	-9.6	48,847	45,780	-3,067	-6.3
Annual	**84,077**	**75,990**	**-8,087**	**-9.6**	**4,81,713**	**4,93,115**	**11,402**	**2.4**

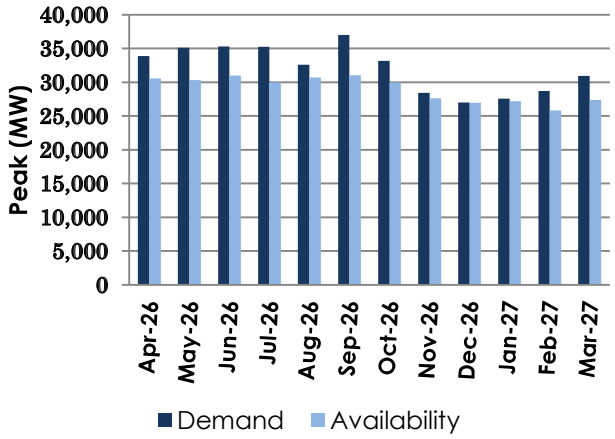


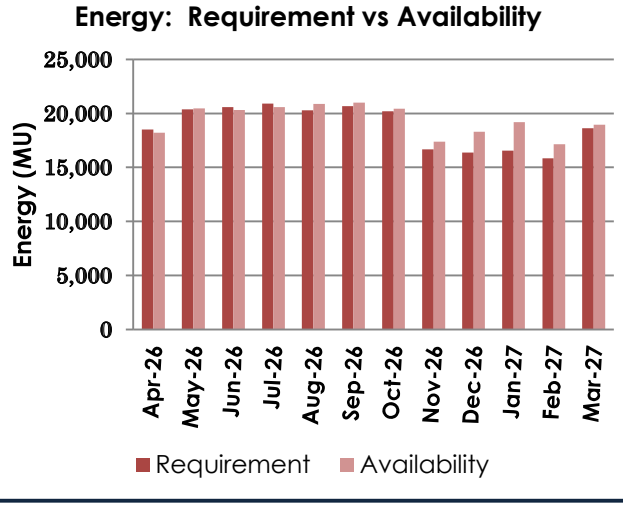


Anticipated month-wise power supply position of Region for 2026-27

Eastern Region

Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-26	33,887	30,566	-3,320	-9.8	18,523	18,222	-301	-1.6
May-26	35,113	30,338	-4,775	-13.6	20,368	20,474	105	0.5
Jun-26	35,339	30,984	-4,355	-12.3	20,600	20,324	-276	-1.3
Jul-26	35,256	29,979	-5,277	-15.0	20,925	20,585	-340	-1.6
Aug-26	32,594	30,701	-1,893	-5.8	20,290	20,870	580	2.9
Sep-26	37,002	31,024	-5,978	-16.2	20,683	20,986	302	1.5
Oct-26	33,154	29,969	-3,185	-9.6	20,189	20,432	243	1.2
Nov-26	28,401	27,604	-798	-2.8	16,660	17,374	714	4.3
Dec-26	27,025	26,959	-66	-0.2	16,379	18,310	1,931	11.8
Jan-27	27,561	27,213	-349	-1.3	16,568	19,197	2,629	15.9
Feb-27	28,737	25,821	-2,916	-10.1	15,852	17,127	1,275	8.0
Mar-27	30,948	27,405	-3,544	-11.5	18,646	18,969	323	1.7
Annual	**37,002**	**31,024**	**-5,978**	**-16.2**	**2,25,684**	**2,32,869**	**7,185**	**3.2**

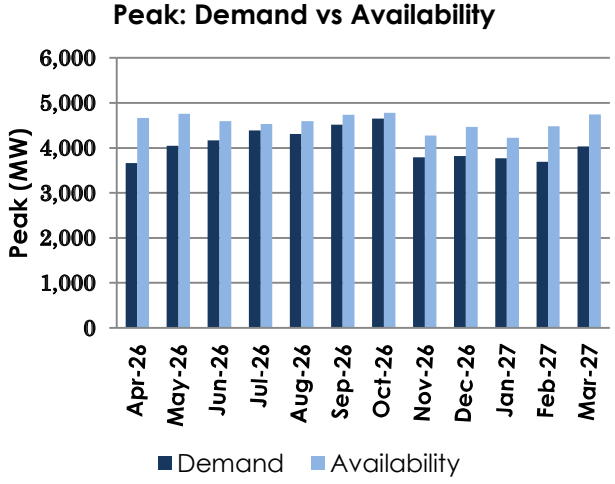


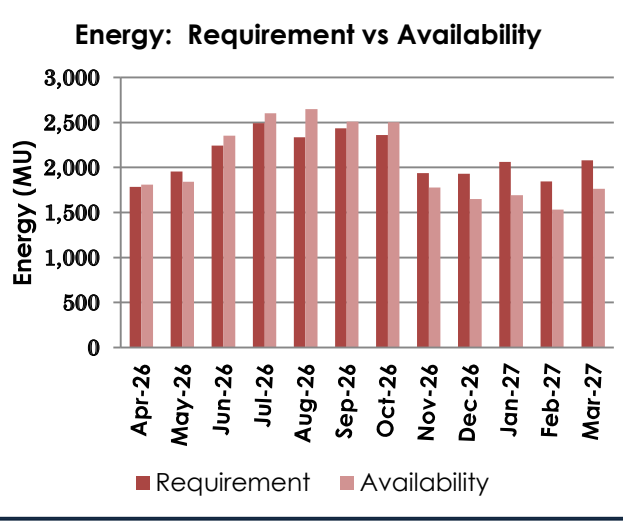


Anticipated month-wise power supply position of Region for 2026-27

North-Eastern Region

Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-26	3,659	4,662	1,002	27.4	1,783	1,808	24	1.4
May-26	4,048	4,755	707	17.5	1,954	1,843	-110	-5.6
Jun-26	4,166	4,593	426	10.2	2,242	2,353	110	4.9
Jul-26	4,380	4,530	149	3.4	2,492	2,600	108	4.3
Aug-26	4,309	4,595	287	6.7	2,337	2,649	312	13.3
Sep-26	4,518	4,733	214	4.7	2,435	2,510	75	3.1
Oct-26	4,649	4,777	128	2.8	2,359	2,502	143	6.1
Nov-26	3,787	4,267	480	12.7	1,936	1,775	-161	-8.3
Dec-26	3,818	4,460	643	16.8	1,929	1,650	-279	-14.4
Jan-27	3,769	4,218	450	11.9	2,062	1,693	-369	-17.9
Feb-27	3,689	4,482	793	21.5	1,844	1,533	-312	-16.9
Mar-27	4,029	4,741	711	17.7	2,079	1,764	-315	-15.1
Annual	**4,649**	**4,777**	**128**	**2.8**	**25,452**	**24,679**	**-773**	**-3.0**





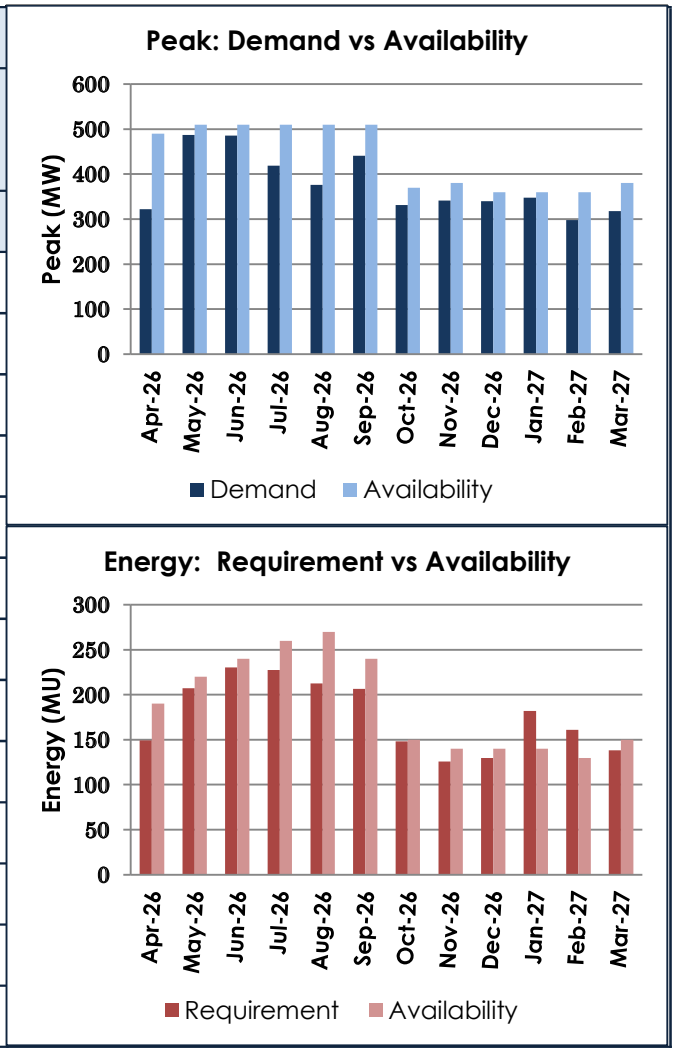
Anticipated Annual Power Supply Position in each States/ UTs for 2026-27

State / Region	Energy				Peak			
	Requirement	Availability	Surplus(+)/	Deficit(-)	Demand	Availability	Surplus(+)/	Deficit(-)
	(MU)	(MU)	(MU)	(%)	(MW)	(MW)	(MW)	(%)
Chandigarh	2,119	2,270	151	7.1	487	510	23	4.7
Delhi	39,799	39,215	-584	-1.5	9,000	8,970	-30	-0.3
Haryana	73,369	84,590	11,222	15.3	15,317	16,150	833	5.4
Himachal Pradesh	14,804	14,560	-244	-1.7	2,589	3,380	791	30.5
UT of J&K and Ladakh	23,110	23,580	470	2.0	4,077	4,310	233	5.7
Punjab	84,584	78,691	-5,893	-7.0	17,873	15,947	-1,926	-10.8
Rajasthan	1,30,475	1,25,720	-4,755	-3.6	22,459	23,160	701	3.1
Uttar Pradesh	1,69,945	1,90,201	20,256	11.9	33,033	32,604	-430	-1.3
Uttarakhand	18,562	15,960	-2,602	-14.0	3,158	3,980	822	26.0
Northern Region	**5,56,767**	**5,74,787**	**18,020**	**3.2**	**98,600**	**1,03,780**	**5,180**	**5.3**
Chhattisgarh	51,132	51,909	777	1.5	7,947	8,558	611	7.7
Gujarat	1,72,312	1,72,318	6	0.0	29,375	29,395	20	0.1
Madhya Pradesh	1,17,732	1,26,219	8,486	7.2	22,563	21,837	-726	-3.2
Maharashtra	2,38,152	2,43,055	4,903	2.1	36,858	34,721	-2,137	-5.8
DDDNH	11,737	9,192	-2,545	-21.7	1,519	1,298	-221	-14.6
Goa	5,943	6,018	75	1.3	968	874	-94	-9.7
Western Region	**5,97,008**	**6,08,710**	**11,702**	**2.0**	**87,257**	**93,362**	**6,106**	**7.0**
Andhra Pradesh	91,350	90,457	-893	-1.0	17,501	15,270	-2,231	-12.7
Telangana	1,07,537	1,08,113	576	0.5	22,225	18,805	-3,420	-15.4
Karnataka	1,01,297	1,04,598	3,301	3.3	21,090	19,801	-1,289	-6.1
Kerala	33,641	32,894	-747	-2.2	5,821	5,645	-177	-3.0
Tamil Nadu	1,43,876	1,50,734	6,858	4.8	22,488	23,659	1,171	5.2
Puducherry	3,929	4,866	937	23.8	620	655	35	5.7
Southern Region	**4,81,713**	**4,93,115**	**11,402**	**2.4**	**84,077**	**75,990**	**-8,087**	**-9.6**
Bihar	50,746	57,889	7,143	14.1	9,440	8,335	-1,105	-11.7
Damodar Valley Corporation	29,248	28,021	-1,227	-4.2	4,207	3,425	-781	-18.6
Jharkhand	15,728	20,224	4,495	28.6	2,697	3,574	877	32.5
Odisha	52,337	49,450	-2,887	-5.5	7,684	6,100	-1,584	-20.6
West Bengal	76,480	76,600	121	0.2	14,410	12,338	-2,071	-14.4
Sikkim	683	685	2	0.3	164	157	-6	-3.8
Eastern Region	**2,25,684**	**2,32,869**	**7,185**	**3.2**	**37,002**	**31,024**	**-5,978**	**-16.2**
Arunachal Pradesh	1,326	1,501	175	13.2	242	325	83	34.5
Assam	15,602	13,597	-2,005	-12.9	3,182	2,393	-789	-24.8
Manipur	1,345	1,286	-60	-4.4	336	255	-81	-24.1
Meghalaya	2,801	3,223	422	15.1	542	722	180	33.1
Mizoram	1,136	1,224	88	7.7	219	304	85	39.1
Nagaland	1,107	1,212	105	9.5	216	224	8	3.7
Tripura	2,134	2,636	502	23.5	409	565	157	38.3
North-Eastern Region	**25,452**	**24,679**	**-773**	**-3.0**	**4,649**	**4,777**	**128**	**2.8**
All India	**18,86,625**	**19,34,161**	**47,537**	**2.5**	**2,71,643**	**2,82,707**	**11,064**	**4.1**

Anticipated month-wise power supply position for 2026-27

Chandigarh

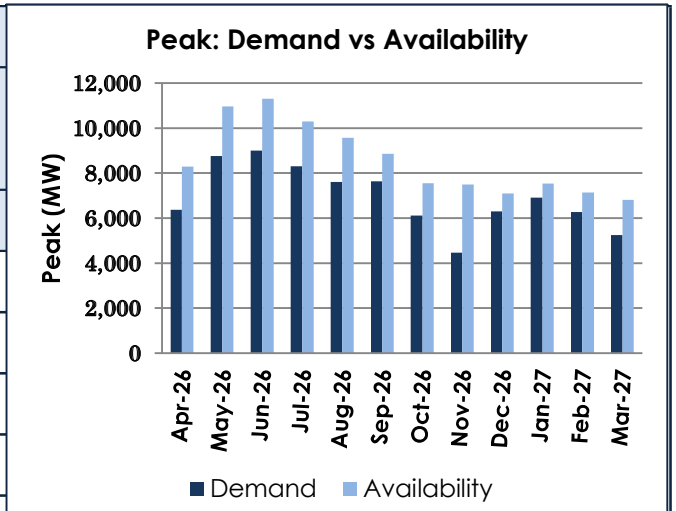
Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-26	323	490	167	51.9	149	190	41	27.3
May-26	487	510	23	4.7	207	220	13	6.1
Jun-26	485	510	25	5.1	231	240	9	4.1
Jul-26	419	510	91	21.8	227	260	33	14.3
Aug-26	376	510	134	35.5	213	270	57	26.9
Sep-26	441	510	69	15.6	207	240	33	16.2
Oct-26	332	370	38	11.6	148	150	2	1.1
Nov-26	342	380	38	11.2	126	140	14	11.2
Dec-26	340	360	20	5.9	129	140	11	8.1
Jan-27	348	360	12	3.5	182	140	-42	-23.0
Feb-27	298	360	62	20.8	161	130	-31	-19.4
Mar-27	318	380	62	19.6	138	150	12	8.5
Annual	**487**	**510**	**23**	**4.7**	**2,119**	**2,270**	**151**	**7.1**

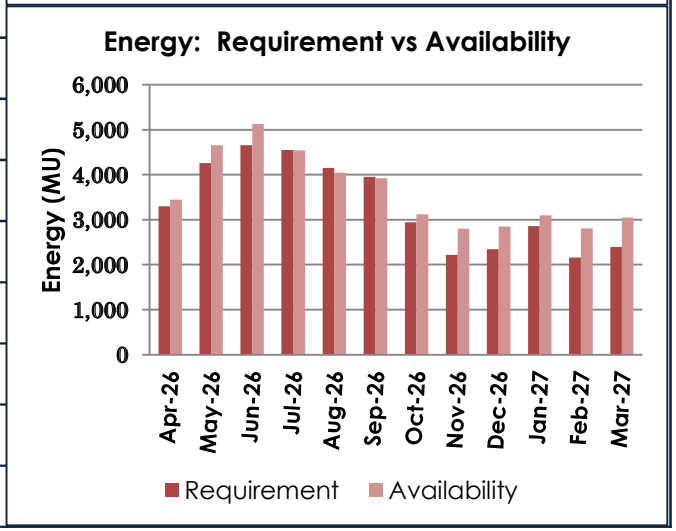


Anticipated month-wise power supply position for 2026-27

Delhi

Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-26	6,375	8,290	1,915	30.0	3,300	3,450	150	4.5
May-26	8,757	10,960	2,203	25.2	4,258	4,660	402	9.5
Jun-26	9,000	11,320	2,320	25.8	4,656	5,130	474	10.2
Jul-26	8,303	10,300	1,997	24.0	4,550	4,540	-10	-0.2
Aug-26	7,600	9,580	1,980	26.1	4,150	4,050	-100	-2.4
Sep-26	7,643	8,870	1,227	16.1	3,951	3,920	-31	-0.8
Oct-26	6,114	7,560	1,446	23.6	2,948	3,120	172	5.8
Nov-26	4,464	7,500	3,036	68.0	2,218	2,800	582	26.2
Dec-26	6,305	7,100	795	12.6	2,347	2,850	503	21.4
Jan-27	6,916	7,540	624	9.0	2,858	3,100	242	8.5
Feb-27	6,263	7,140	877	14.0	2,167	2,810	643	29.7
Mar-27	5,253	6,810	1,557	29.6	2,396	3,050	654	27.3
Annual	**9,000**	**11,320**	**2,320**	**25.8**	**39,799**	**43,480**	**3,681**	**9.2**

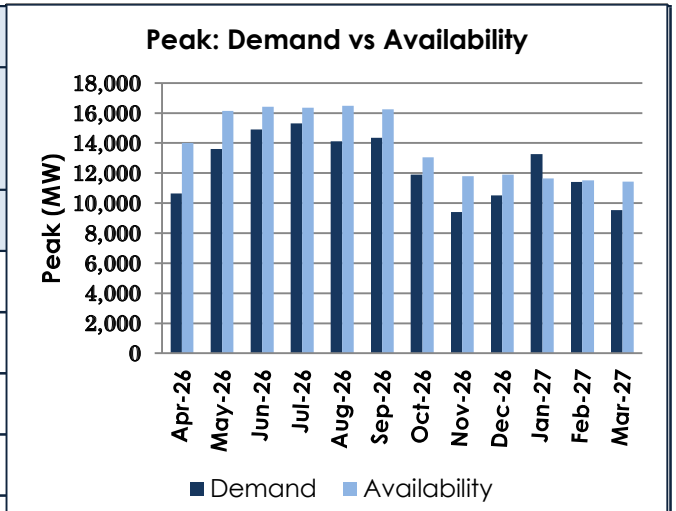


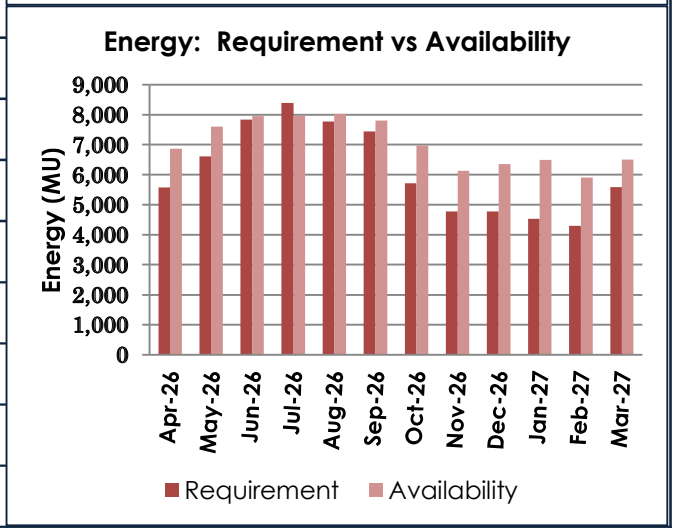


Anticipated month-wise power supply position for 2026-27

Haryana

Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-26	10,649	14,030	3,381	31.8	5,578	6,870	1,292	23.2
May-26	13,606	16,150	2,544	18.7	6,616	7,610	994	15.0
Jun-26	14,910	16,430	1,520	10.2	7,842	7,950	108	1.4
Jul-26	15,317	16,360	1,043	6.8	8,392	7,970	-422	-5.0
Aug-26	14,116	16,490	2,374	16.8	7,783	8,030	247	3.2
Sep-26	14,349	16,250	1,901	13.3	7,449	7,810	361	4.9
Oct-26	11,911	13,050	1,139	9.6	5,720	6,980	1,260	22.0
Nov-26	9,426	11,810	2,384	25.3	4,782	6,130	1,348	28.2
Dec-26	10,524	11,910	1,386	13.2	4,780	6,350	1,570	32.8
Jan-27	13,263	11,650	-1,613	-12.2	4,533	6,500	1,967	43.4
Feb-27	11,403	11,510	107	0.9	4,308	5,910	1,602	37.2
Mar-27	9,540	11,440	1,900	19.9	5,586	6,510	924	16.5
Annual	**15,317**	**16,490**	**1,173**	**7.7**	**73,369**	**84,620**	**11,251**	**15.3**

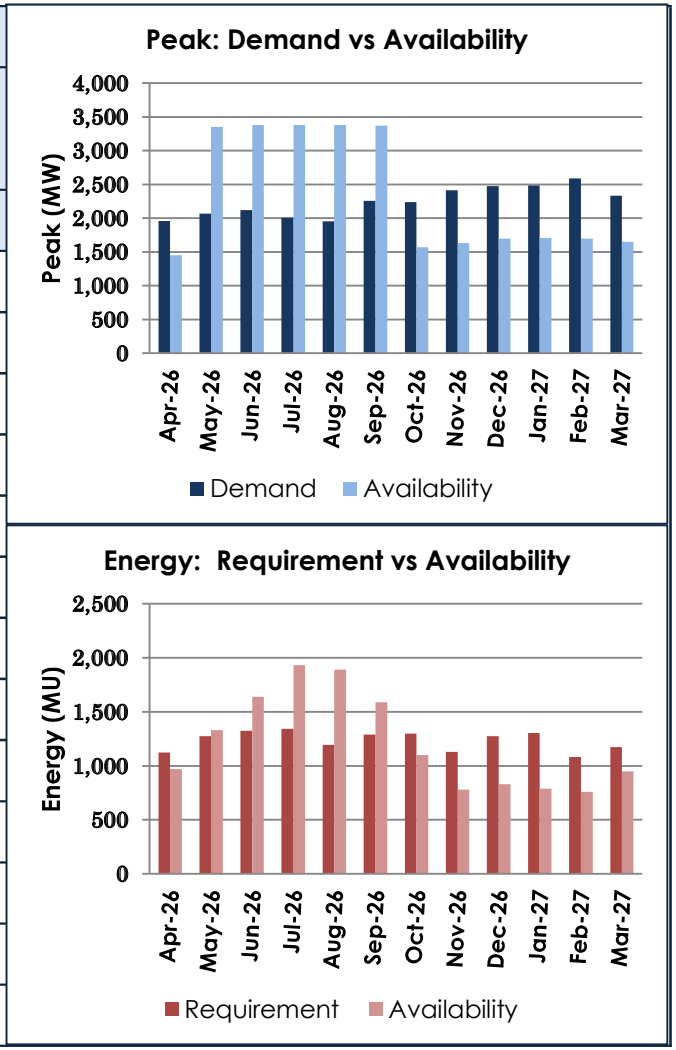




Anticipated month-wise power supply position for 2026-27

Himachal Pradesh

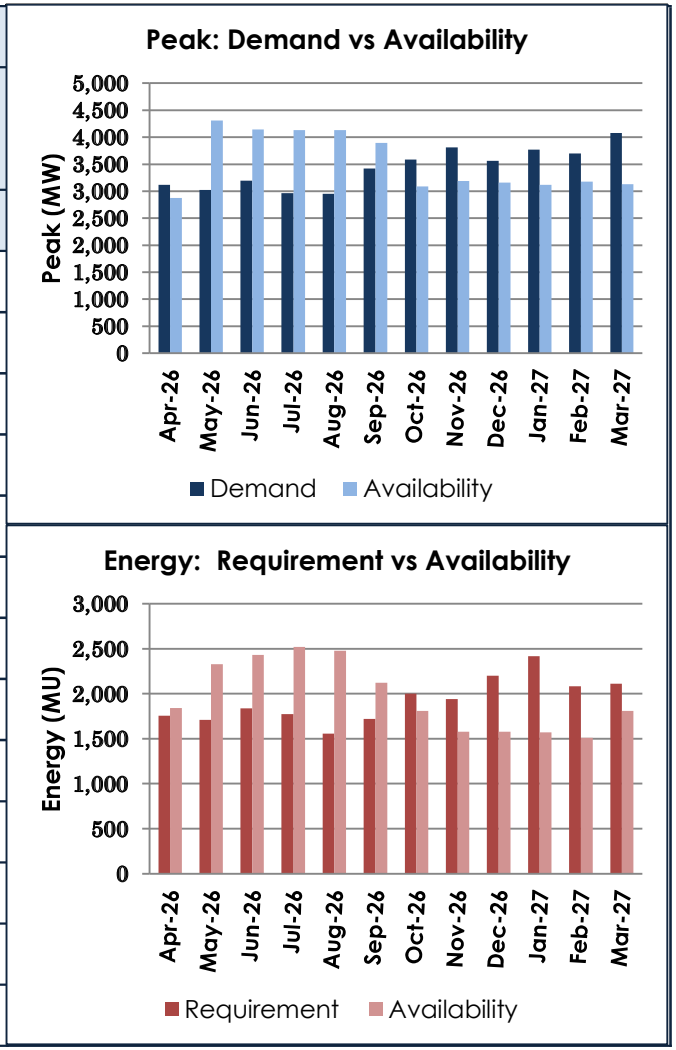
Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-26	1,956	1,450	-506	-25.9	1,123	970	-153	-13.6
May-26	2,063	3,350	1,287	62.3	1,274	1,330	56	4.4
Jun-26	2,117	3,380	1,263	59.6	1,325	1,640	315	23.8
Jul-26	2,007	3,380	1,373	68.4	1,341	1,930	589	43.9
Aug-26	1,954	3,380	1,426	73.0	1,196	1,890	694	58.1
Sep-26	2,260	3,370	1,110	49.1	1,289	1,590	301	23.3
Oct-26	2,237	1,570	-667	-29.8	1,298	1,100	-198	-15.2
Nov-26	2,414	1,630	-784	-32.5	1,127	780	-347	-30.8
Dec-26	2,474	1,700	-774	-31.3	1,274	830	-444	-34.9
Jan-27	2,485	1,710	-775	-31.2	1,303	790	-513	-39.3
Feb-27	2,589	1,700	-889	-34.3	1,083	760	-323	-29.8
Mar-27	2,333	1,650	-683	-29.3	1,173	950	-223	-19.0
Annual	**2,589**	**3,380**	**791**	**30.5**	**14,804**	**14,560**	**-244**	**-1.7**



Anticipated month-wise power supply position for 2026-27

UT of J&K and Ladakh

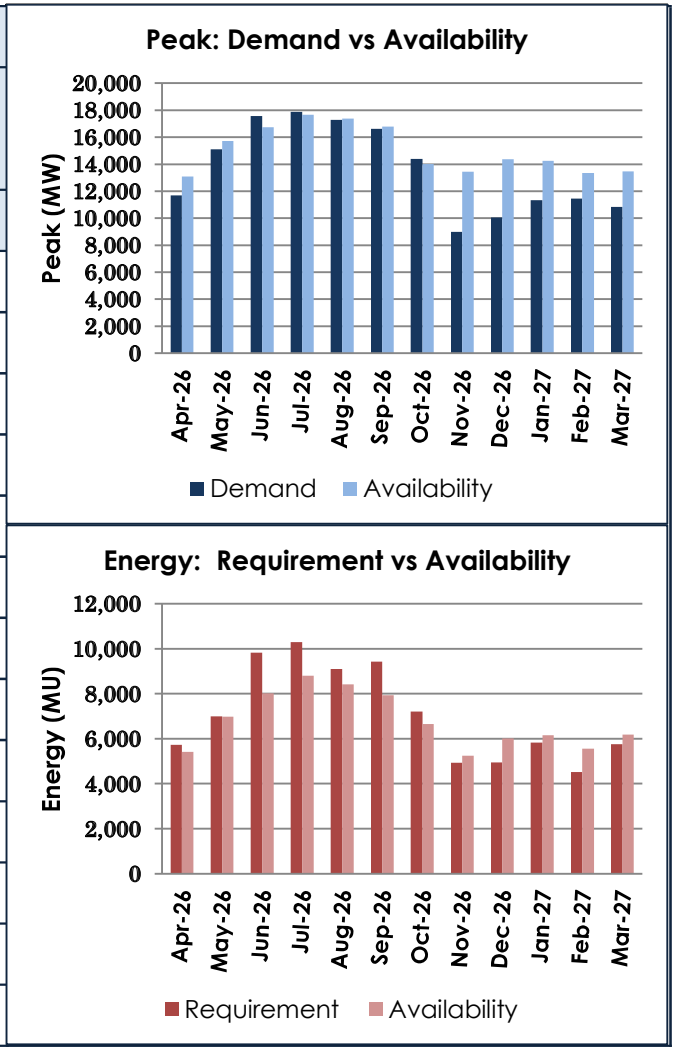
Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-26	3,119	2,880	-239	-7.7	1,755	1,840	85	4.8
May-26	3,024	4,310	1,286	42.5	1,708	2,330	622	36.4
Jun-26	3,196	4,140	944	29.5	1,837	2,430	593	32.3
Jul-26	2,964	4,130	1,166	39.4	1,775	2,520	745	42.0
Aug-26	2,951	4,130	1,179	40.0	1,559	2,480	921	59.1
Sep-26	3,418	3,890	472	13.8	1,721	2,120	399	23.2
Oct-26	3,587	3,090	-497	-13.8	1,999	1,810	-189	-9.5
Nov-26	3,813	3,190	-623	-16.3	1,940	1,580	-360	-18.6
Dec-26	3,563	3,160	-403	-11.3	2,200	1,580	-620	-28.2
Jan-27	3,769	3,120	-649	-17.2	2,420	1,570	-850	-35.1
Feb-27	3,700	3,180	-520	-14.1	2,083	1,510	-573	-27.5
Mar-27	4,077	3,130	-947	-23.2	2,112	1,810	-302	-14.3
Annual	**4,077**	**4,310**	**233**	**5.7**	**23,110**	**23,580**	**470**	**2.0**



Anticipated month-wise power supply position for 2026-27

Punjab

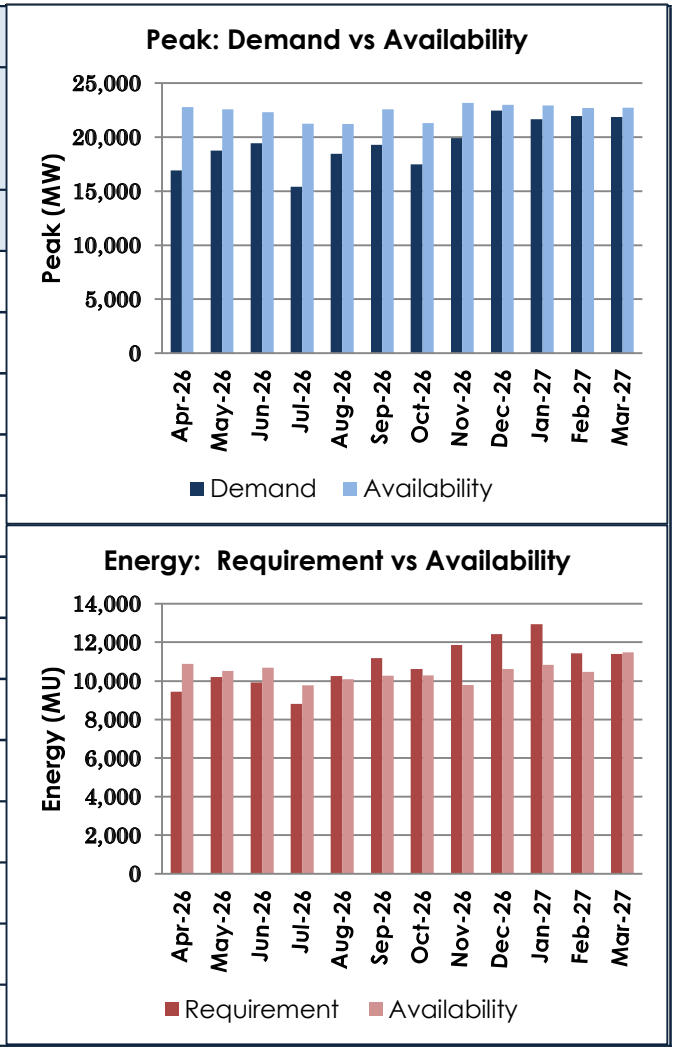
Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-26	11,695	13,100	1,405	12.0	5,730	5,420	-310	-5.4
May-26	15,110	15,720	610	4.0	6,987	6,980	-7	-0.1
Jun-26	17,578	16,720	-858	-4.9	9,816	8,010	-1,806	-18.4
Jul-26	17,873	17,660	-213	-1.2	10,306	8,800	-1,506	-14.6
Aug-26	17,289	17,370	81	0.5	9,103	8,420	-683	-7.5
Sep-26	16,612	16,790	178	1.1	9,429	7,940	-1,489	-15.8
Oct-26	14,381	14,010	-371	-2.6	7,206	6,650	-556	-7.7
Nov-26	8,987	13,430	4,443	49.4	4,935	5,250	315	6.4
Dec-26	10,039	14,370	4,331	43.1	4,960	6,010	1,050	21.2
Jan-27	11,328	14,260	2,932	25.9	5,829	6,160	331	5.7
Feb-27	11,444	13,350	1,906	16.7	4,526	5,560	1,034	22.9
Mar-27	10,832	13,450	2,618	24.2	5,756	6,180	424	7.4
Annual	**17,873**	**17,660**	**-213**	**-1.2**	**84,584**	**81,380**	**-3,204**	**-3.8**



Anticipated month-wise power supply position for 2026-27

Rajasthan

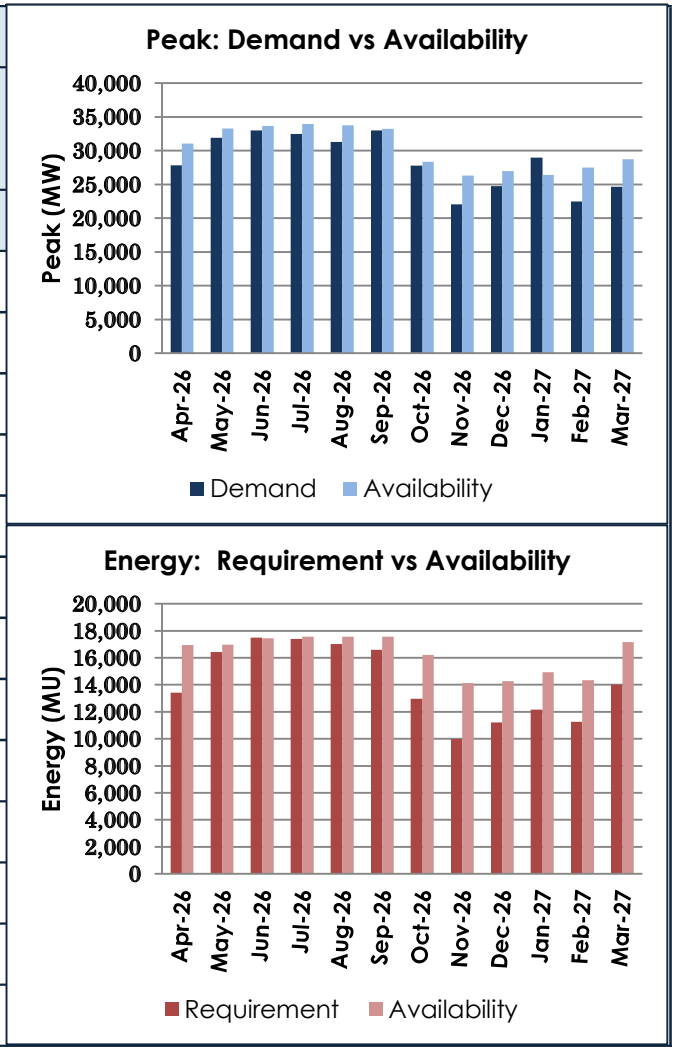
Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-26	16,922	22,790	5,868	34.7	9,437	10,880	1,443	15.3
May-26	18,753	22,580	3,827	20.4	10,202	10,520	318	3.1
Jun-26	19,434	22,320	2,886	14.8	9,926	10,690	764	7.7
Jul-26	15,419	21,230	5,811	37.7	8,817	9,770	953	10.8
Aug-26	18,487	21,210	2,723	14.7	10,255	10,100	-155	-1.5
Sep-26	19,295	22,600	3,305	17.1	11,186	10,280	-906	-8.1
Oct-26	17,480	21,320	3,840	22.0	10,614	10,290	-324	-3.1
Nov-26	19,917	23,160	3,243	16.3	11,858	9,790	-2,068	-17.4
Dec-26	22,459	22,990	531	2.4	12,420	10,610	-1,810	-14.6
Jan-27	21,672	22,940	1,268	5.9	12,930	10,840	-2,090	-16.2
Feb-27	21,978	22,700	722	3.3	11,425	10,470	-955	-8.4
Mar-27	21,859	22,740	881	4.0	11,404	11,480	76	0.7
Annual	**22,459**	**23,160**	**701**	**3.1**	**1,30,475**	**1,25,720**	**-4,755**	**-3.6**



Anticipated month-wise power supply position for 2026-27

Uttar Pradesh

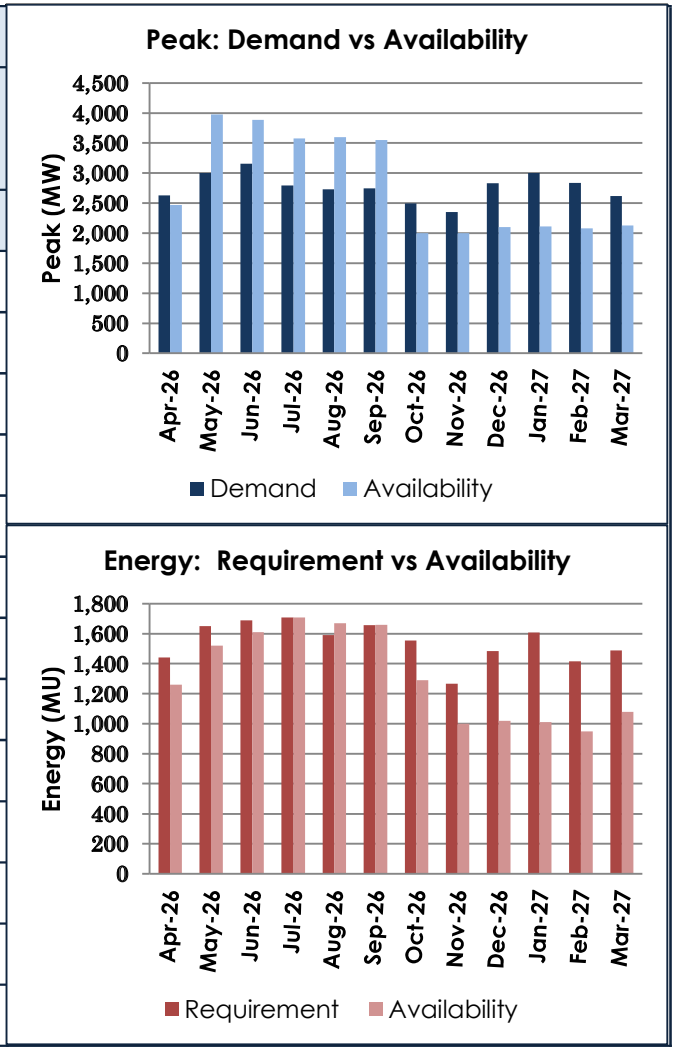
Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-26	27,846	31,050	3,204	11.5	13,424	16,950	3,526	26.3
May-26	31,936	33,310	1,374	4.3	16,427	16,960	533	3.2
Jun-26	33,000	33,640	640	1.9	17,500	17,450	-50	-0.3
Jul-26	32,500	33,960	1,460	4.5	17,400	17,550	150	0.9
Aug-26	31,300	33,750	2,450	7.8	17,000	17,580	580	3.4
Sep-26	33,033	33,230	197	0.6	16,596	17,560	964	5.8
Oct-26	27,779	28,370	591	2.1	12,947	16,200	3,253	25.1
Nov-26	22,043	26,320	4,277	19.4	9,994	14,120	4,126	41.3
Dec-26	24,751	27,010	2,259	9.1	11,202	14,270	3,068	27.4
Jan-27	28,981	26,440	-2,541	-8.8	12,157	14,930	2,773	22.8
Feb-27	22,503	27,460	4,957	22.0	11,279	14,350	3,071	27.2
Mar-27	24,684	28,740	4,056	16.4	14,019	17,180	3,161	22.6
Annual	**33,033**	**33,960**	**927**	**2.8**	**1,69,945**	**1,95,100**	**25,155**	**14.8**



Anticipated month-wise power supply position for 2026-27

Uttarakhand

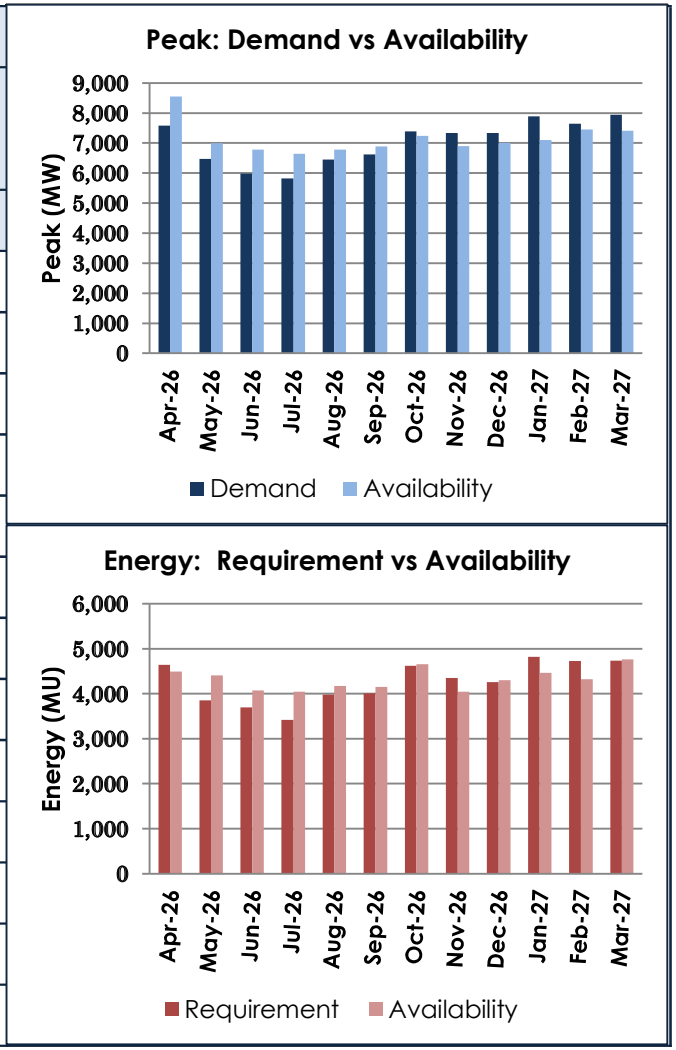
Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-26	2,629	2,470	-159	-6.0	1,442	1,260	-182	-12.6
May-26	3,004	3,980	976	32.5	1,651	1,520	-131	-7.9
Jun-26	3,158	3,890	732	23.2	1,690	1,610	-80	-4.7
Jul-26	2,799	3,580	781	27.9	1,710	1,710	0	0.0
Aug-26	2,731	3,600	869	31.8	1,590	1,670	80	5.0
Sep-26	2,748	3,550	802	29.2	1,657	1,660	3	0.2
Oct-26	2,497	2,000	-497	-19.9	1,555	1,290	-265	-17.1
Nov-26	2,351	2,000	-351	-14.9	1,267	1,000	-267	-21.1
Dec-26	2,833	2,100	-733	-25.9	1,485	1,020	-465	-31.3
Jan-27	3,006	2,110	-896	-29.8	1,609	1,010	-599	-37.2
Feb-27	2,840	2,080	-760	-26.8	1,417	950	-467	-33.0
Mar-27	2,617	2,130	-487	-18.6	1,489	1,080	-409	-27.5
Annual	**3,158**	**3,980**	**822**	**26.0**	**18,562**	**15,780**	**-2,782**	**-15.0**



Anticipated month-wise power supply position for 2026-27

Chhattisgarh

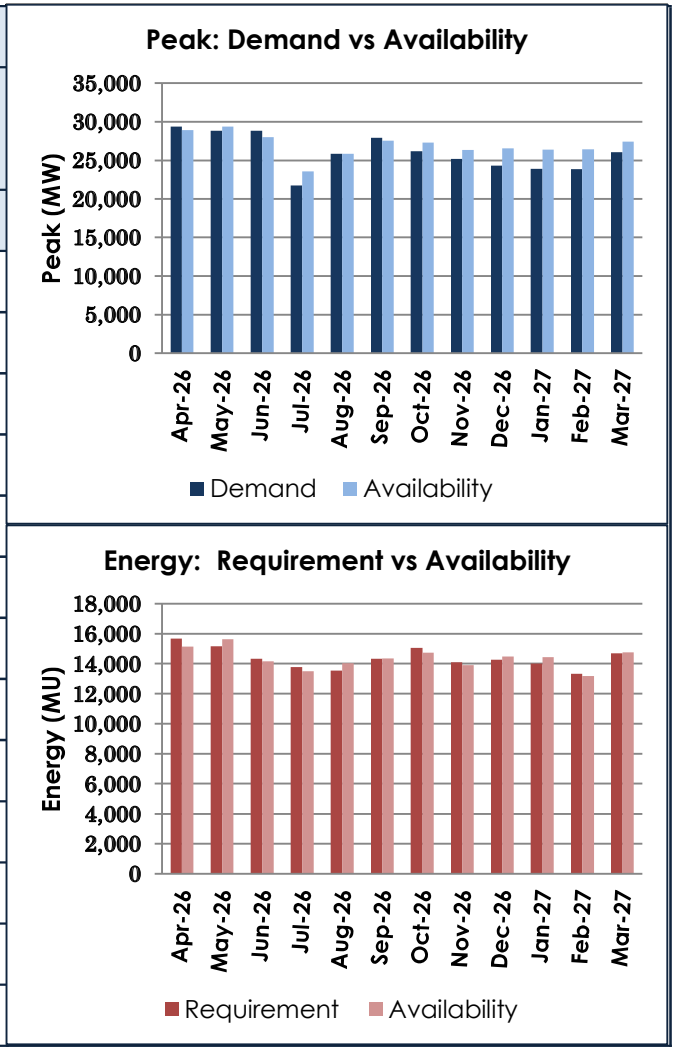
Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-26	7,580	8,558	978	12.9	4,646	4,494	-152	-3.3
May-26	6,468	6,995	527	8.2	3,859	4,410	552	14.3
Jun-26	5,983	6,785	802	13.4	3,701	4,070	369	10.0
Jul-26	5,817	6,650	833	14.3	3,420	4,052	632	18.5
Aug-26	6,458	6,789	331	5.1	3,981	4,173	191	4.8
Sep-26	6,629	6,890	260	3.9	4,010	4,154	144	3.6
Oct-26	7,393	7,237	-156	-2.1	4,620	4,659	39	0.8
Nov-26	7,334	6,903	-431	-5.9	4,353	4,045	-308	-7.1
Dec-26	7,340	7,005	-335	-4.6	4,259	4,303	44	1.0
Jan-27	7,895	7,107	-788	-10.0	4,821	4,462	-360	-7.5
Feb-27	7,650	7,453	-197	-2.6	4,728	4,323	-405	-8.6
Mar-27	7,947	7,420	-527	-6.6	4,734	4,764	30	0.6
Annual	**7,947**	**8,558**	**611**	**7.7**	**51,132**	**51,909**	**777**	**1.5**



Anticipated month-wise power supply position for 2026-27

Gujarat

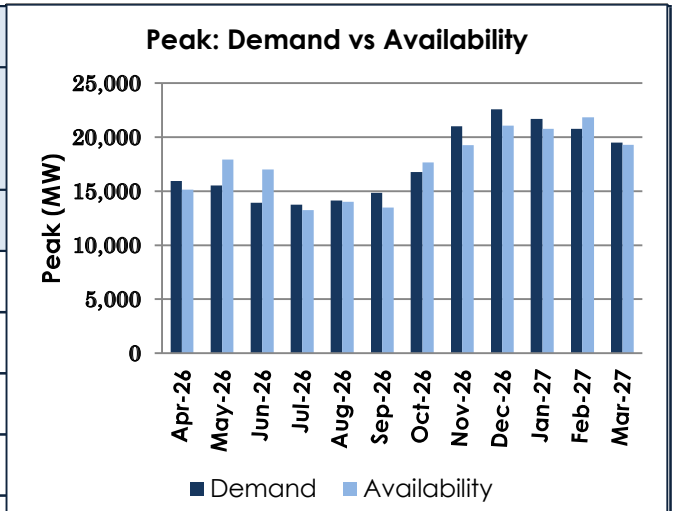
Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-26	29,375	28,930	-445	-1.5	15,687	15,152	-534	-3.4
May-26	28,838	29,395	557	1.9	15,159	15,630	471	3.1
Jun-26	28,838	28,019	-819	-2.8	14,333	14,170	-163	-1.1
Jul-26	21,711	23,600	1,889	8.7	13,766	13,510	-256	-1.9
Aug-26	25,860	25,838	-22	-0.1	13,545	14,022	476	3.5
Sep-26	27,935	27,566	-369	-1.3	14,340	14,349	9	0.1
Oct-26	26,179	27,316	1,138	4.3	15,055	14,722	-333	-2.2
Nov-26	25,210	26,331	1,121	4.4	14,104	13,920	-184	-1.3
Dec-26	24,330	26,554	2,223	9.1	14,284	14,474	190	1.3
Jan-27	23,918	26,395	2,476	10.4	14,008	14,435	427	3.0
Feb-27	23,881	26,428	2,547	10.7	13,343	13,171	-172	-1.3
Mar-27	26,052	27,404	1,352	5.2	14,688	14,762	74	0.5
Annual	**29,375**	**29,395**	**20**	**0.1**	**1,72,312**	**1,72,318**	**6**	**0.0**

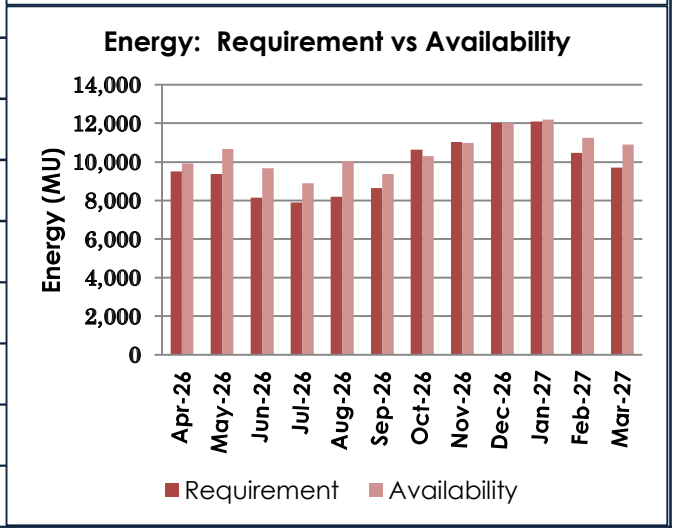


Anticipated month-wise power supply position for 2026-27

Madhya Pradesh

Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-26	15,944	15,150	-794	-5.0	9,501	9,928	428	4.5
May-26	15,519	17,921	2,402	15.5	9,371	10,677	1,305	13.9
Jun-26	13,927	17,006	3,079	22.1	8,139	9,673	1,534	18.8
Jul-26	13,763	13,231	-532	-3.9	7,901	8,904	1,004	12.7
Aug-26	14,147	14,014	-133	-0.9	8,204	10,032	1,828	22.3
Sep-26	14,839	13,491	-1,348	-9.1	8,653	9,373	720	8.3
Oct-26	16,769	17,640	870	5.2	10,630	10,311	-320	-3.0
Nov-26	21,001	19,267	-1,734	-8.3	11,037	10,979	-58	-0.5
Dec-26	22,563	21,072	-1,491	-6.6	12,038	12,016	-22	-0.2
Jan-27	21,701	20,761	-940	-4.3	12,087	12,187	100	0.8
Feb-27	20,776	21,837	1,061	5.1	10,477	11,244	768	7.3
Mar-27	19,501	19,276	-224	-1.1	9,694	10,892	1,198	12.4
Annual	**22,563**	**21,837**	**-726**	**-3.2**	**1,17,732**	**1,26,219**	**8,486**	**7.2**

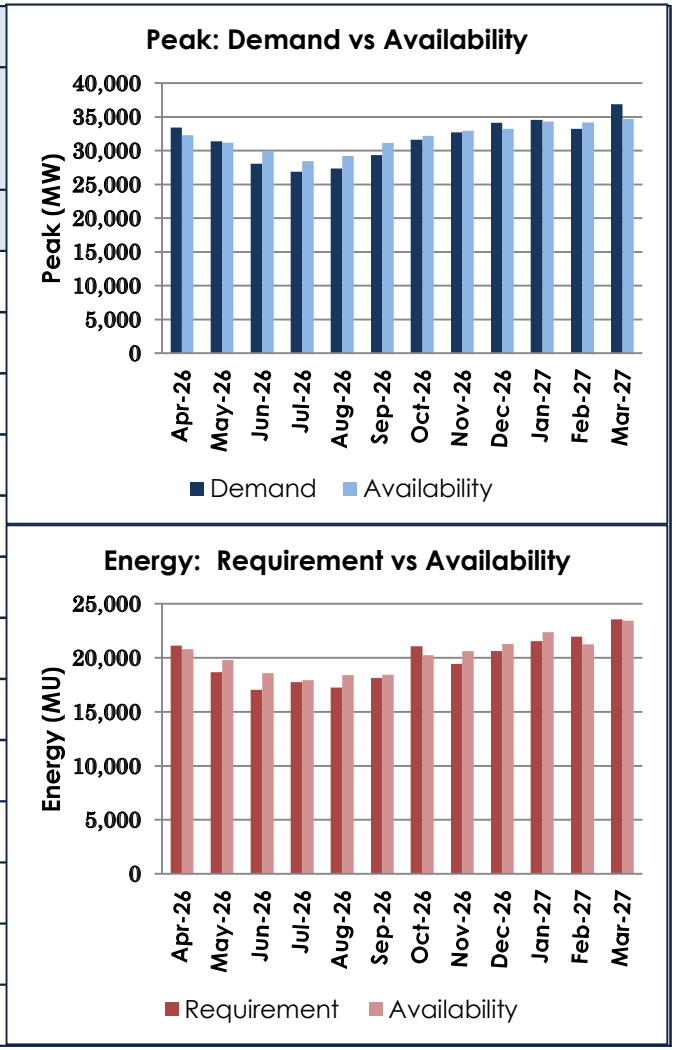




Anticipated month-wise power supply position for 2026-27

Maharashtra

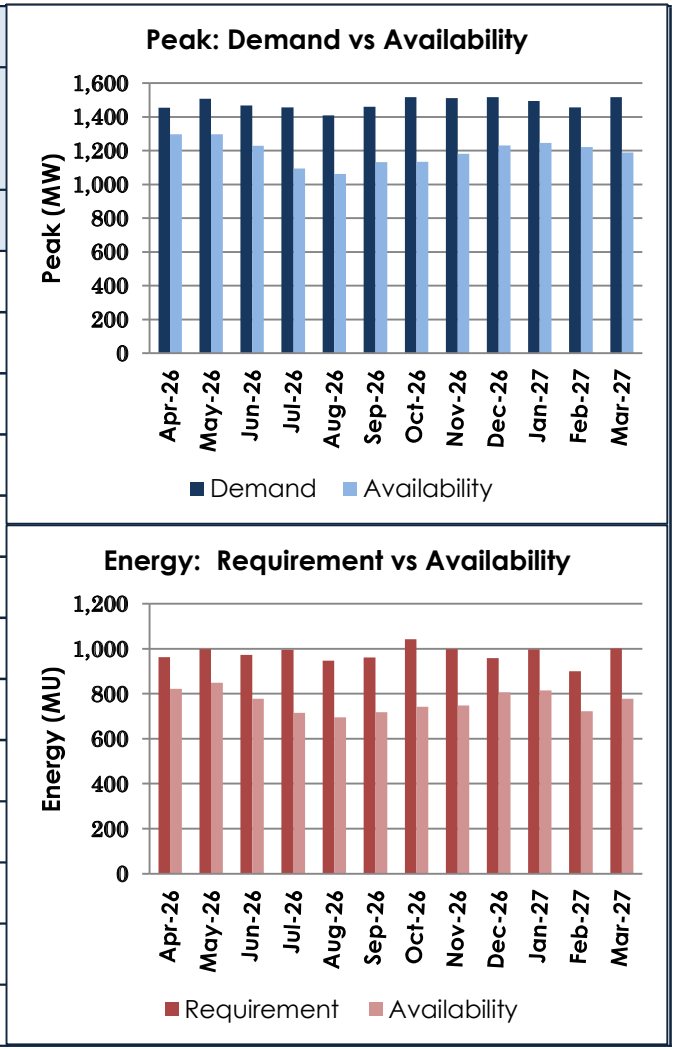
Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-26	33,419	32,297	-1,123	-3.4	21,106	20,804	-302	-1.4
May-26	31,355	31,204	-151	-0.5	18,674	19,786	1,111	6.0
Jun-26	28,084	29,968	1,885	6.7	17,048	18,568	1,520	8.9
Jul-26	26,882	28,458	1,576	5.9	17,744	17,923	179	1.0
Aug-26	27,338	29,209	1,871	6.8	17,245	18,414	1,169	6.8
Sep-26	29,363	31,134	1,771	6.0	18,137	18,432	294	1.6
Oct-26	31,616	32,187	571	1.8	21,064	20,223	-841	-4.0
Nov-26	32,699	32,978	279	0.9	19,436	20,597	1,161	6.0
Dec-26	34,159	33,230	-929	-2.7	20,645	21,259	614	3.0
Jan-27	34,576	34,358	-218	-0.6	21,534	22,368	834	3.9
Feb-27	33,270	34,188	918	2.8	21,970	21,229	-741	-3.4
Mar-27	36,858	34,721	-2,137	-5.8	23,548	23,452	-96	-0.4
Annual	**36,858**	**34,721**	**-2,137**	**-5.8**	**2,38,152**	**2,43,055**	**4,903**	**2.1**



Anticipated month-wise power supply position for 2026-27

DDDNH

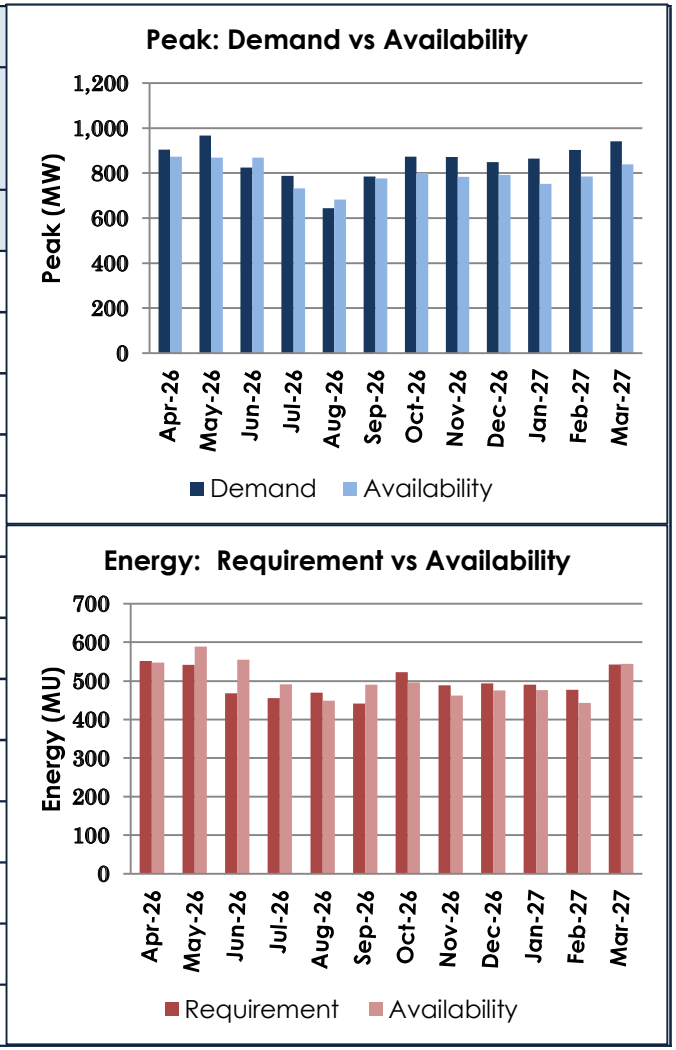
Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-26	1,456	1,297	-159	-10.9	963	822	-141	-14.7
May-26	1,506	1,298	-209	-13.8	999	850	-149	-15.0
Jun-26	1,469	1,228	-241	-16.4	972	778	-194	-19.9
Jul-26	1,457	1,094	-364	-24.9	995	716	-279	-28.1
Aug-26	1,409	1,062	-347	-24.6	947	695	-251	-26.5
Sep-26	1,460	1,133	-327	-22.4	962	718	-244	-25.3
Oct-26	1,519	1,135	-384	-25.3	1,043	743	-300	-28.7
Nov-26	1,512	1,181	-330	-21.9	999	748	-250	-25.1
Dec-26	1,517	1,231	-286	-18.9	959	806	-153	-16.0
Jan-27	1,495	1,245	-250	-16.7	996	815	-181	-18.2
Feb-27	1,457	1,220	-237	-16.2	900	722	-178	-19.8
Mar-27	1,518	1,189	-329	-21.7	1,002	778	-223	-22.3
Annual	**1,519**	**1,298**	**-221**	**-14.6**	**11,737**	**9,192**	**-2,545**	**-21.7**



Anticipated month-wise power supply position for 2026-27

Goa

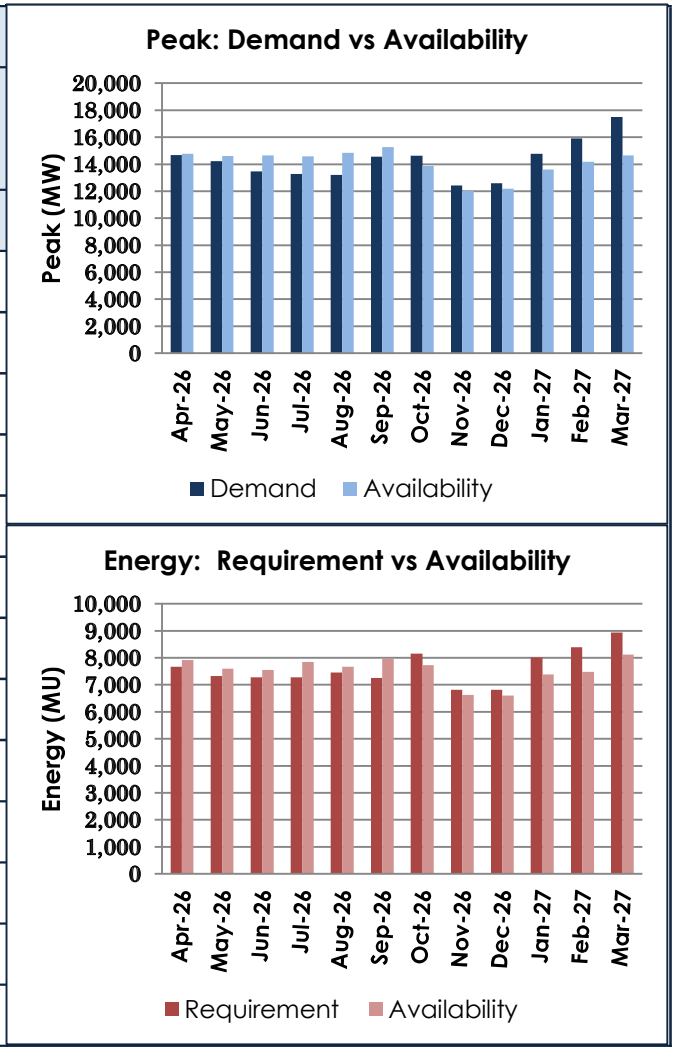
Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-26	905	874	-31	-3.5	551	547	-4	-0.7
May-26	968	869	-98	-10.2	542	589	47	8.7
Jun-26	826	869	43	5.1	468	555	87	18.6
Jul-26	788	733	-55	-7.0	456	491	36	7.9
Aug-26	645	682	37	5.7	470	449	-21	-4.4
Sep-26	786	777	-9	-1.1	442	490	48	10.9
Oct-26	874	801	-73	-8.3	523	496	-26	-5.1
Nov-26	872	784	-88	-10.1	489	462	-27	-5.5
Dec-26	849	792	-57	-6.7	493	475	-18	-3.7
Jan-27	865	752	-112	-13.0	491	476	-15	-3.0
Feb-27	904	786	-118	-13.0	477	443	-34	-7.2
Mar-27	941	840	-102	-10.8	542	544	2	0.4
Annual	**968**	**874**	**-94**	**-9.7**	**5,943**	**6,018**	**75**	**1.3**



Anticipated month-wise power supply position for 2026-27

Andhra Pradesh

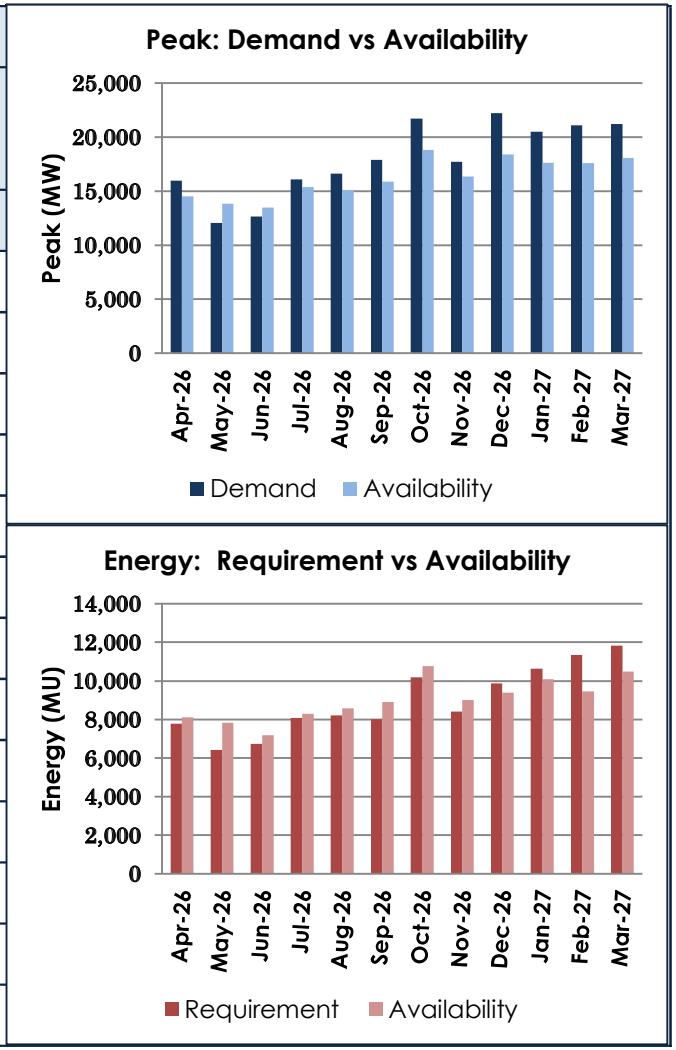
Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-26	14,676	14,757	81	0.6	7,666	7,908	242	3.2
May-26	14,223	14,602	379	2.7	7,319	7,594	275	3.8
Jun-26	13,475	14,643	1,168	8.7	7,273	7,554	281	3.9
Jul-26	13,275	14,585	1,310	9.9	7,279	7,840	561	7.7
Aug-26	13,189	14,835	1,646	12.5	7,454	7,667	213	2.9
Sep-26	14,570	15,270	700	4.8	7,248	7,962	714	9.8
Oct-26	14,617	13,861	-756	-5.2	8,155	7,723	-432	-5.3
Nov-26	12,442	12,013	-429	-3.4	6,814	6,627	-186	-2.7
Dec-26	12,601	12,194	-407	-3.2	6,805	6,594	-211	-3.1
Jan-27	14,763	13,592	-1,171	-7.9	8,017	7,380	-637	-7.9
Feb-27	15,911	14,176	-1,735	-10.9	8,389	7,484	-904	-10.8
Mar-27	17,501	14,632	-2,869	-16.4	8,932	8,124	-808	-9.0
Annual	**17,501**	**15,270**	**-2,231**	**-12.7**	**91,350**	**90,457**	**-893**	**-1.0**



Anticipated month-wise power supply position for 2026-27

Telangana

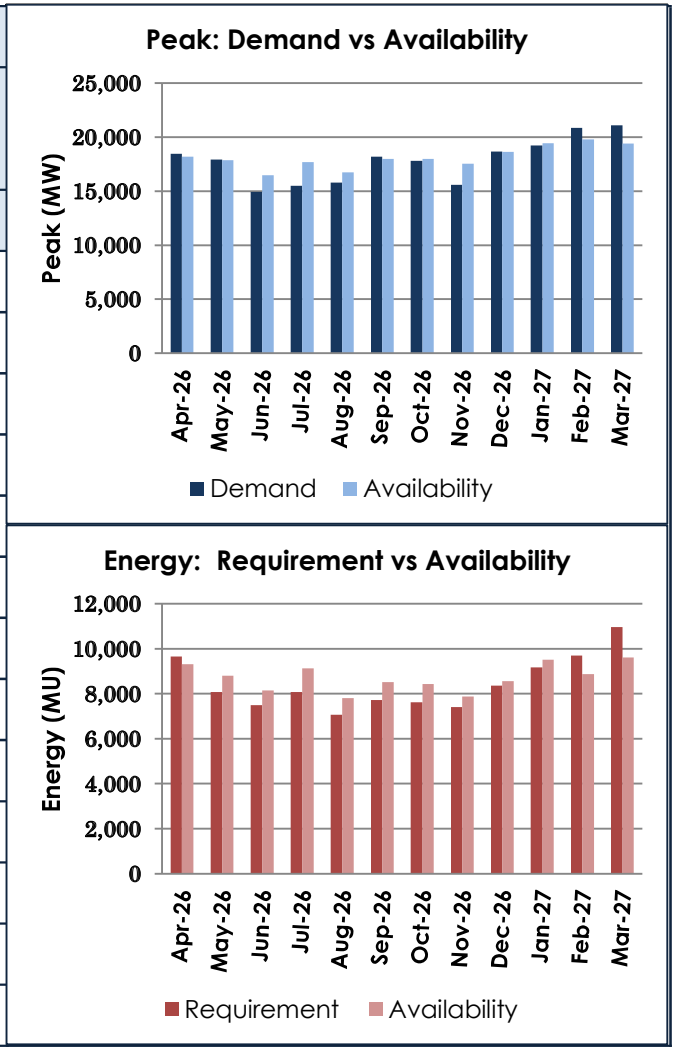
Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-26	15,969	14,511	-1,458	-9.1	7,778	8,115	337	4.3
May-26	12,058	13,848	1,790	14.8	6,426	7,826	1,400	21.8
Jun-26	12,648	13,487	839	6.6	6,739	7,182	443	6.6
Jul-26	16,101	15,403	-698	-4.3	8,086	8,290	204	2.5
Aug-26	16,613	15,106	-1,507	-9.1	8,216	8,580	363	4.4
Sep-26	17,896	15,906	-1,990	-11.1	8,016	8,909	893	11.1
Oct-26	21,717	18,805	-2,912	-13.4	10,187	10,767	580	5.7
Nov-26	17,718	16,365	-1,353	-7.6	8,411	9,018	607	7.2
Dec-26	22,225	18,403	-3,822	-17.2	9,872	9,397	-474	-4.8
Jan-27	20,513	17,614	-2,899	-14.1	10,642	10,078	-564	-5.3
Feb-27	21,115	17,606	-3,509	-16.6	11,340	9,457	-1,883	-16.6
Mar-27	21,212	18,068	-3,144	-14.8	11,825	10,495	-1,330	-11.2
Annual	**22,225**	**18,805**	**-3,420**	**-15.4**	**1,07,537**	**1,08,113**	**576**	**0.5**



Anticipated month-wise power supply position for 2026-27

Karnataka

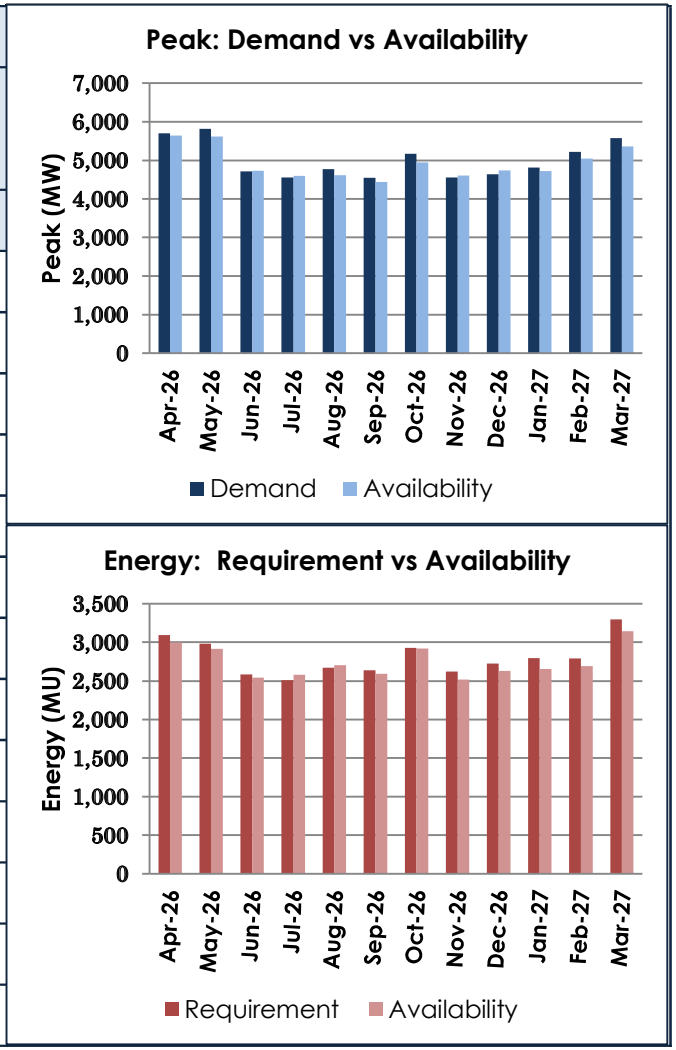
Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-26	18,476	18,192	-284	-1.5	9,649	9,320	-329	-3.4
May-26	17,932	17,869	-63	-0.4	8,071	8,796	725	9.0
Jun-26	14,933	16,466	1,534	10.3	7,493	8,144	651	8.7
Jul-26	15,501	17,711	2,210	14.3	8,073	9,137	1,064	13.2
Aug-26	15,797	16,739	942	6.0	7,058	7,805	747	10.6
Sep-26	18,200	18,001	-199	-1.1	7,721	8,522	801	10.4
Oct-26	17,828	17,985	157	0.9	7,616	8,435	819	10.7
Nov-26	15,585	17,542	1,957	12.6	7,417	7,877	460	6.2
Dec-26	18,689	18,621	-68	-0.4	8,361	8,557	196	2.3
Jan-27	19,228	19,433	205	1.1	9,175	9,508	333	3.6
Feb-27	20,874	19,801	-1,072	-5.1	9,699	8,884	-815	-8.4
Mar-27	21,090	19,395	-1,695	-8.0	10,964	9,613	-1,352	-12.3
Annual	**21,090**	**19,801**	**-1,289**	**-6.1**	**1,01,297**	**1,04,598**	**3,301**	**3.3**



Anticipated month-wise power supply position for 2026-27

Kerala

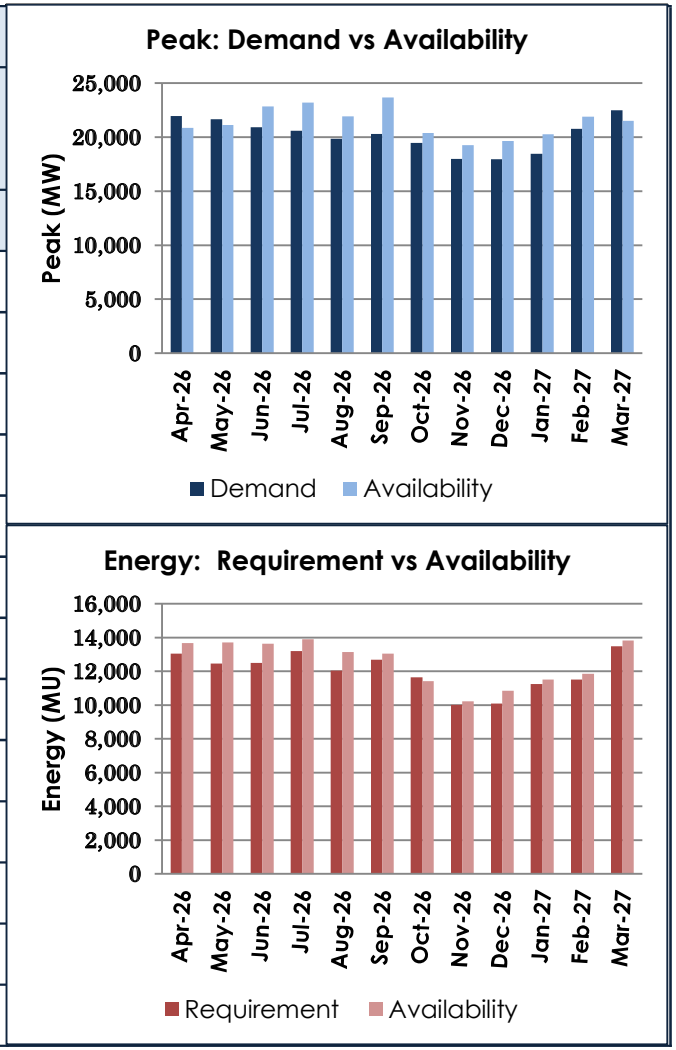
Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-26	5,702	5,645	-58	-1.0	3,095	2,997	-98	-3.2
May-26	5,821	5,617	-205	-3.5	2,982	2,917	-65	-2.2
Jun-26	4,712	4,735	23	0.5	2,585	2,541	-44	-1.7
Jul-26	4,559	4,598	39	0.9	2,510	2,581	71	2.8
Aug-26	4,773	4,609	-164	-3.4	2,672	2,705	32	1.2
Sep-26	4,546	4,440	-106	-2.3	2,638	2,594	-44	-1.7
Oct-26	5,165	4,947	-218	-4.2	2,928	2,920	-7	-0.2
Nov-26	4,554	4,607	53	1.2	2,622	2,516	-106	-4.0
Dec-26	4,641	4,737	95	2.1	2,724	2,628	-95	-3.5
Jan-27	4,814	4,725	-89	-1.9	2,799	2,655	-144	-5.2
Feb-27	5,222	5,046	-177	-3.4	2,789	2,694	-96	-3.4
Mar-27	5,574	5,361	-213	-3.8	3,298	3,147	-151	-4.6
Annual	**5,821**	**5,645**	**-177**	**-3.0**	**33,641**	**32,894**	**-747**	**-2.2**



Anticipated month-wise power supply position for 2026-27

Tamil Nadu

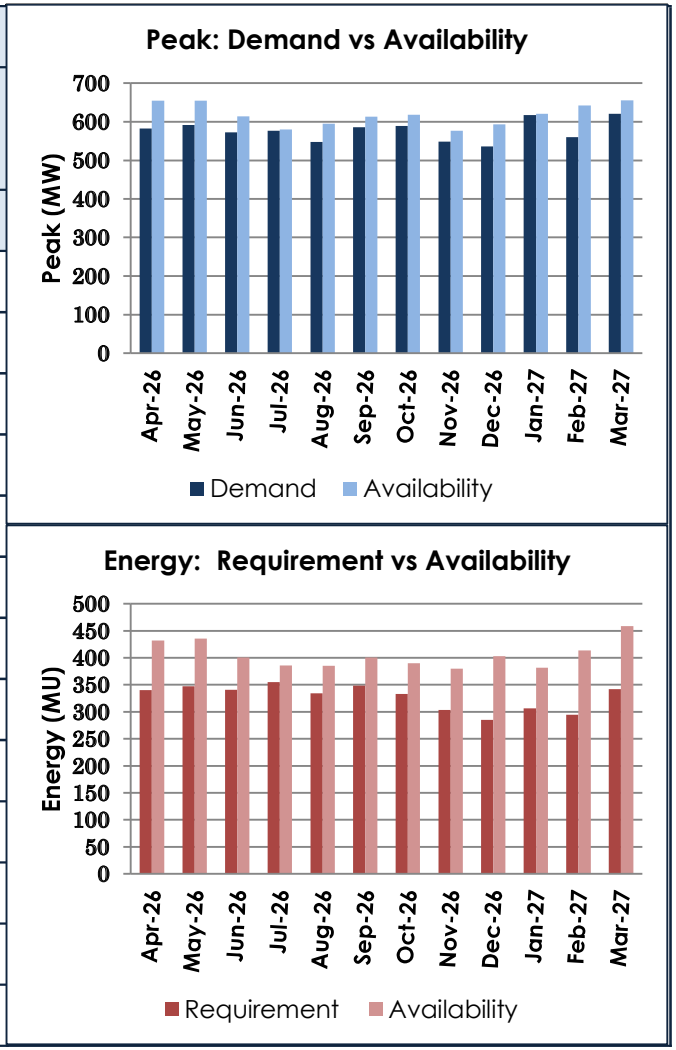
Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-26	21,970	20,869	-1,100	-5.0	13,039	13,665	626	4.8
May-26	21,658	21,140	-518	-2.4	12,453	13,702	1,248	10.0
Jun-26	20,912	22,847	1,935	9.3	12,497	13,620	1,123	9.0
Jul-26	20,619	23,187	2,567	12.5	13,193	13,895	702	5.3
Aug-26	19,848	21,931	2,082	10.5	12,036	13,143	1,107	9.2
Sep-26	20,305	23,659	3,354	16.5	12,695	13,050	355	2.8
Oct-26	19,474	20,382	908	4.7	11,640	11,411	-230	-2.0
Nov-26	18,013	19,258	1,245	6.9	10,007	10,227	220	2.2
Dec-26	17,949	19,663	1,714	9.5	10,086	10,853	766	7.6
Jan-27	18,482	20,254	1,772	9.6	11,244	11,504	260	2.3
Feb-27	20,752	21,887	1,134	5.5	11,507	11,856	348	3.0
Mar-27	22,488	21,505	-983	-4.4	13,478	13,809	331	2.5
Annual	**22,488**	**23,659**	**1,171**	**5.2**	**1,43,876**	**1,50,734**	**6,858**	**4.8**



Anticipated month-wise power supply position for 2026-27

Puducherry

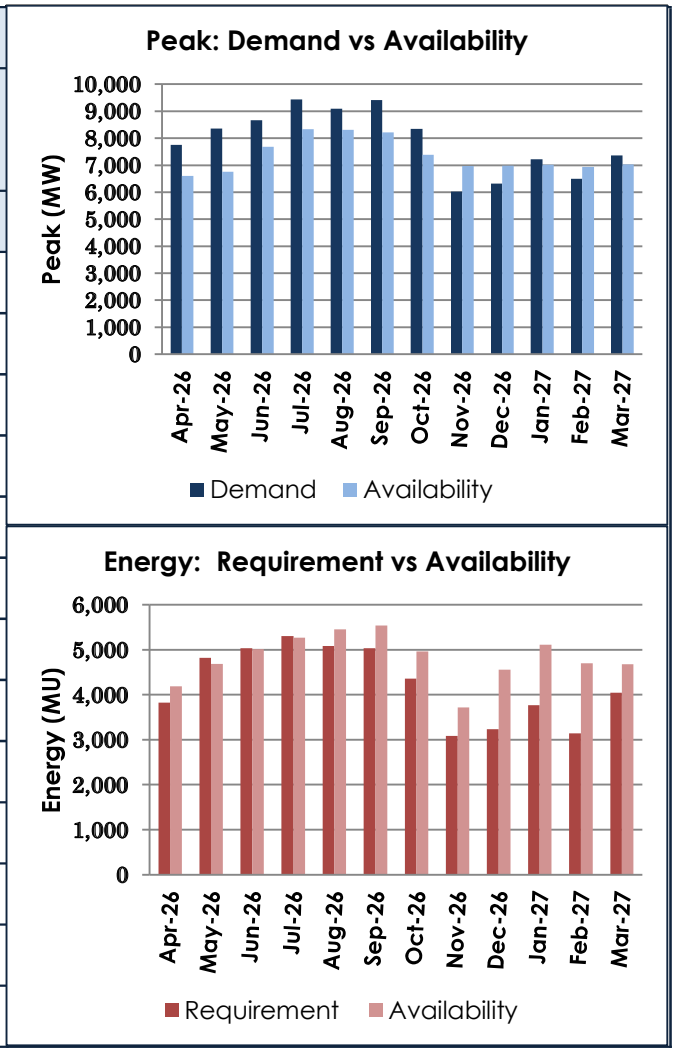
Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-26	582	655	73	12.5	340	432	92	27.1
May-26	592	655	64	10.8	347	435	88	25.5
Jun-26	572	614	42	7.3	341	401	59	17.4
Jul-26	577	580	3	0.5	355	386	31	8.6
Aug-26	547	595	47	8.7	334	385	51	15.2
Sep-26	585	613	28	4.8	349	401	52	15.0
Oct-26	589	618	29	5.0	333	390	57	17.0
Nov-26	549	576	28	5.0	303	380	77	25.3
Dec-26	536	593	57	10.7	285	403	118	41.5
Jan-27	617	621	4	0.6	306	382	75	24.5
Feb-27	560	642	82	14.6	294	414	120	40.7
Mar-27	620	655	35	5.7	342	459	117	34.1
Annual	**620**	**655**	**35**	**5.7**	**3,929**	**4,866**	**937**	**23.8**



Anticipated month-wise power supply position for 2026-27

Bihar

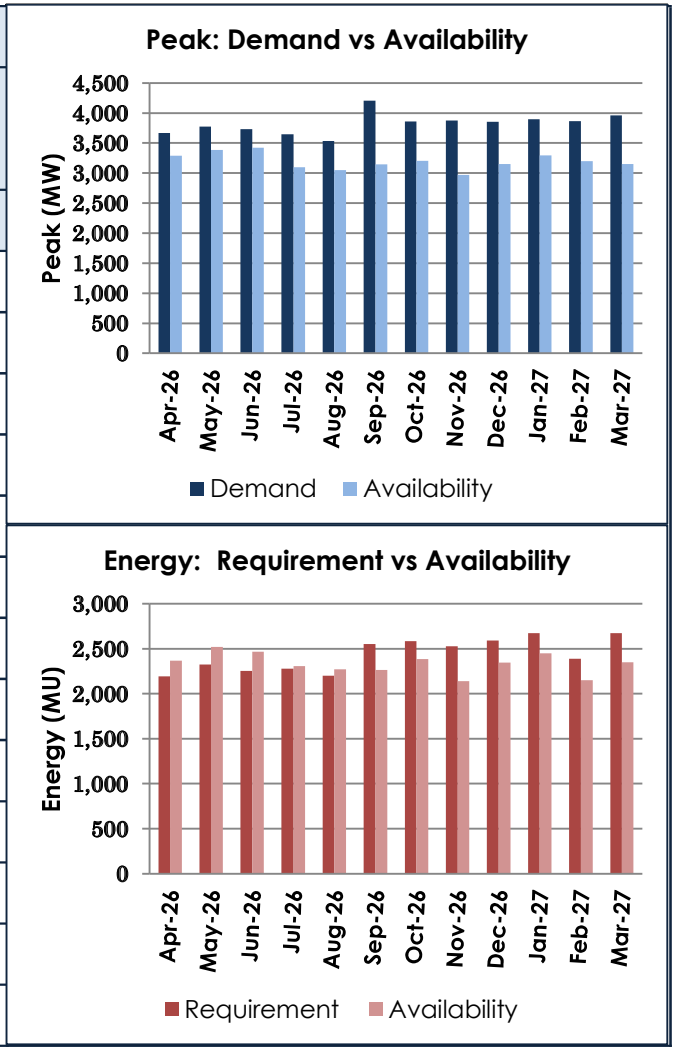
Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-26	7,750	6,603	-1,147	-14.8	3,825	4,190	365	9.5
May-26	8,356	6,764	-1,592	-19.1	4,822	4,687	-135	-2.8
Jun-26	8,669	7,684	-985	-11.4	5,038	5,015	-23	-0.5
Jul-26	9,440	8,335	-1,105	-11.7	5,306	5,266	-40	-0.7
Aug-26	9,102	8,312	-790	-8.7	5,085	5,454	369	7.3
Sep-26	9,408	8,218	-1,190	-12.7	5,036	5,538	502	10.0
Oct-26	8,347	7,379	-968	-11.6	4,354	4,964	610	14.0
Nov-26	6,021	6,969	948	15.8	3,087	3,719	631	20.5
Dec-26	6,314	6,978	664	10.5	3,234	4,564	1,329	41.1
Jan-27	7,219	7,019	-200	-2.8	3,775	5,115	1,341	35.5
Feb-27	6,495	6,938	443	6.8	3,138	4,702	1,564	49.8
Mar-27	7,356	7,027	-329	-4.5	4,045	4,675	630	15.6
Annual	**9,440**	**8,335**	**-1,105**	**-11.7**	**50,746**	**57,889**	**7,143**	**14.1**



Anticipated month-wise power supply position for 2026-27

DVC

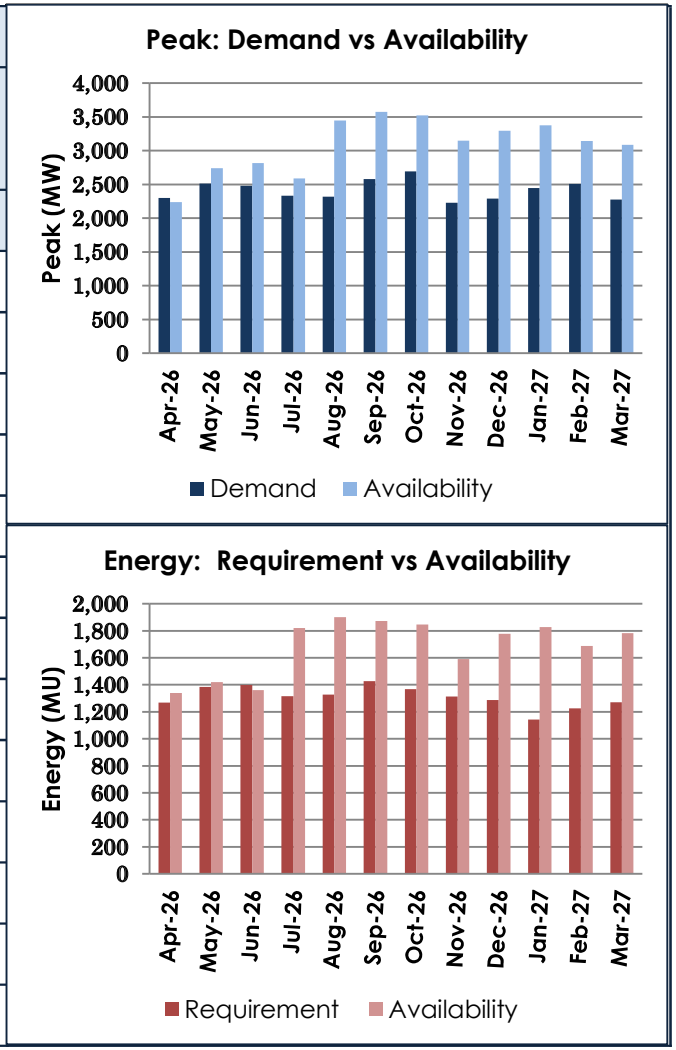
Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-26	3,669	3,291	-378	-10.3	2,194	2,369	175	8.0
May-26	3,780	3,389	-390	-10.3	2,326	2,522	196	8.4
Jun-26	3,730	3,425	-305	-8.2	2,255	2,466	212	9.4
Jul-26	3,645	3,101	-544	-14.9	2,279	2,307	28	1.2
Aug-26	3,539	3,051	-488	-13.8	2,202	2,270	68	3.1
Sep-26	4,207	3,145	-1,062	-25.3	2,552	2,264	-288	-11.3
Oct-26	3,865	3,206	-659	-17.1	2,585	2,385	-200	-7.7
Nov-26	3,876	2,974	-902	-23.3	2,527	2,142	-386	-15.3
Dec-26	3,855	3,154	-702	-18.2	2,593	2,346	-246	-9.5
Jan-27	3,900	3,293	-607	-15.6	2,671	2,450	-220	-8.3
Feb-27	3,868	3,201	-667	-17.2	2,389	2,151	-237	-9.9
Mar-27	3,963	3,156	-807	-20.4	2,676	2,348	-327	-12.2
Annual	**4,207**	**3,425**	**-781**	**-18.6**	**29,248**	**28,021**	**-1,227**	**-4.2**



Anticipated month-wise power supply position for 2026-27

Jharkhand

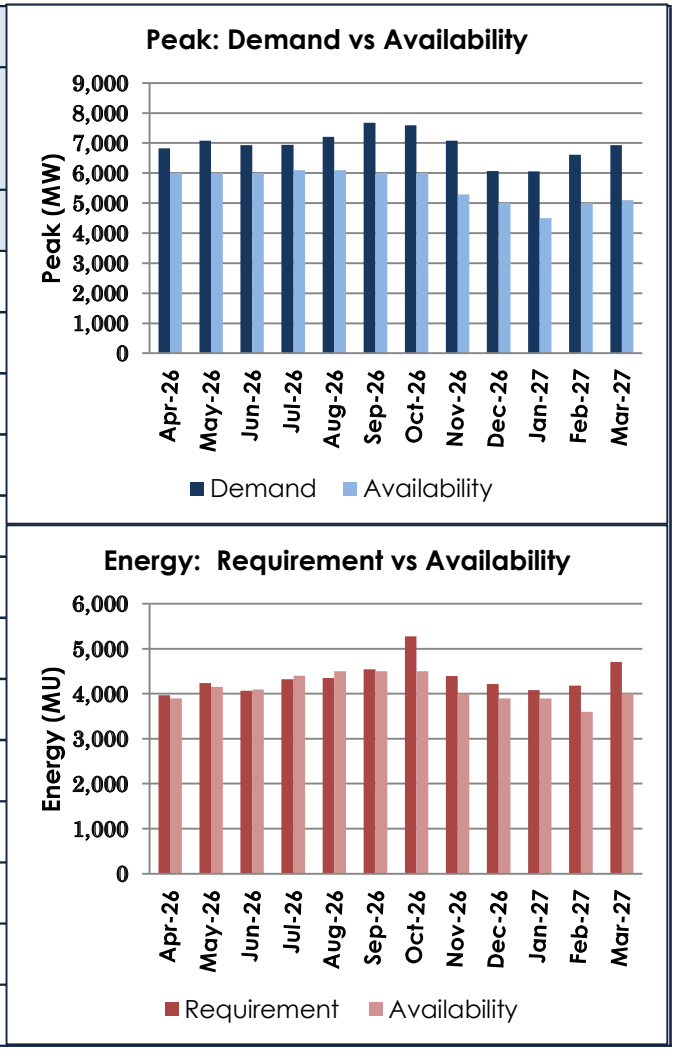
Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-26	2,299	2,240	-59	-2.6	1,267	1,340	72	5.7
May-26	2,516	2,742	226	9.0	1,383	1,421	38	2.7
Jun-26	2,480	2,816	336	13.5	1,398	1,360	-38	-2.7
Jul-26	2,335	2,591	257	11.0	1,316	1,821	505	38.3
Aug-26	2,317	3,448	1,131	48.8	1,329	1,902	574	43.2
Sep-26	2,578	3,574	997	38.7	1,427	1,871	444	31.1
Oct-26	2,697	3,524	827	30.7	1,367	1,845	478	35.0
Nov-26	2,228	3,149	921	41.3	1,314	1,590	276	21.0
Dec-26	2,288	3,295	1,007	44.0	1,288	1,777	489	37.9
Jan-27	2,447	3,373	926	37.9	1,143	1,828	686	60.0
Feb-27	2,513	3,143	631	25.1	1,224	1,687	462	37.8
Mar-27	2,280	3,090	810	35.5	1,272	1,783	511	40.2
Annual	**2,697**	**3,574**	**877**	**32.5**	**15,728**	**20,224**	**4,495**	**28.6**



Anticipated month-wise power supply position for 2026-27

Odisha

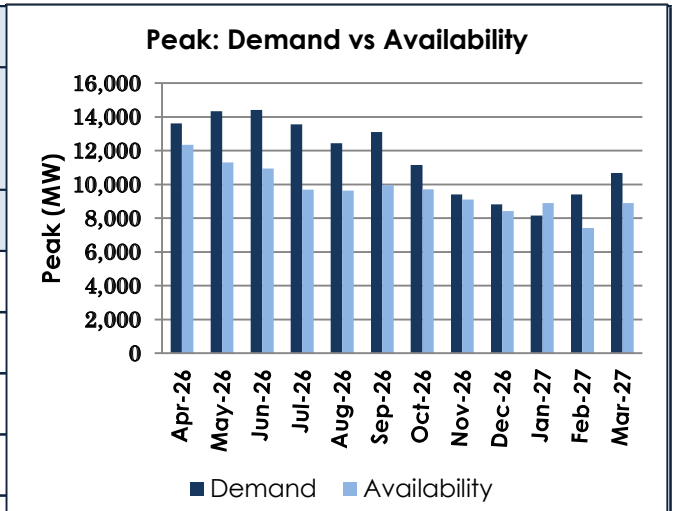
Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-26	6,834	6,000	-834	-12.2	3,965	3,900	-65	-1.6
May-26	7,082	6,000	-1,082	-15.3	4,236	4,150	-86	-2.0
Jun-26	6,935	6,000	-935	-13.5	4,065	4,100	35	0.9
Jul-26	6,945	6,100	-845	-12.2	4,325	4,400	75	1.7
Aug-26	7,214	6,100	-1,114	-15.4	4,350	4,500	150	3.4
Sep-26	7,684	6,000	-1,684	-21.9	4,543	4,500	-43	-0.9
Oct-26	7,600	6,000	-1,600	-21.1	5,275	4,500	-775	-14.7
Nov-26	7,088	5,300	-1,788	-25.2	4,394	4,000	-394	-9.0
Dec-26	6,076	5,000	-1,076	-17.7	4,219	3,900	-319	-7.6
Jan-27	6,066	4,500	-1,566	-25.8	4,078	3,900	-178	-4.4
Feb-27	6,619	5,000	-1,619	-24.5	4,183	3,600	-583	-13.9
Mar-27	6,933	5,100	-1,833	-26.4	4,704	4,000	-704	-15.0
Annual	**7,684**	**6,100**	**-1,584**	**-20.6**	**52,337**	**49,450**	**-2,887**	**-5.5**

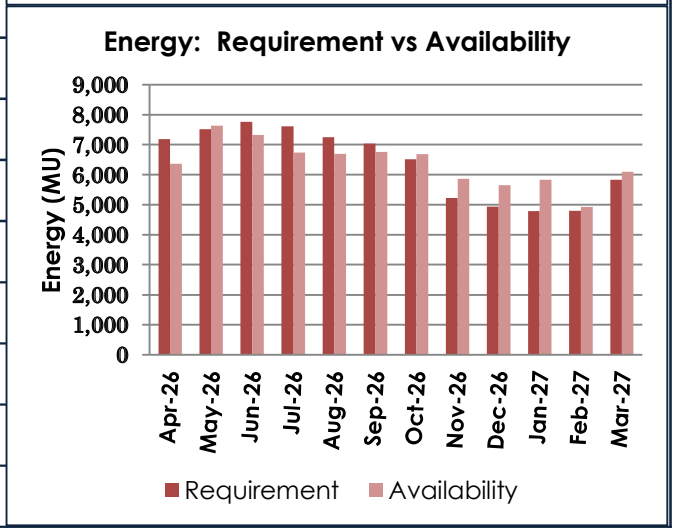


Anticipated month-wise power supply position for 2026-27

West Bengal

Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-26	13,621	12,338	-1,283	-9.4	7,182	6,370	-812	-11.3
May-26	14,354	11,317	-3,037	-21.2	7,519	7,639	120	1.6
Jun-26	14,410	10,940	-3,469	-24.1	7,764	7,328	-436	-5.6
Jul-26	13,558	9,694	-3,864	-28.5	7,615	6,738	-877	-11.5
Aug-26	12,433	9,635	-2,798	-22.5	7,249	6,693	-556	-7.7
Sep-26	13,103	9,969	-3,134	-23.9	7,043	6,759	-284	-4.0
Oct-26	11,158	9,713	-1,445	-12.9	6,513	6,686	173	2.7
Nov-26	9,404	9,099	-305	-3.2	5,228	5,868	639	12.2
Dec-26	8,828	8,416	-411	-4.7	4,935	5,658	723	14.7
Jan-27	8,171	8,904	734	9.0	4,793	5,838	1,045	21.8
Feb-27	9,406	7,423	-1,983	-21.1	4,801	4,925	123	2.6
Mar-27	10,687	8,907	-1,780	-16.7	5,837	6,099	261	4.5
Annual	**14,410**	**12,338**	**-2,071**	**-14.4**	**76,480**	**76,600**	**121**	**0.2**

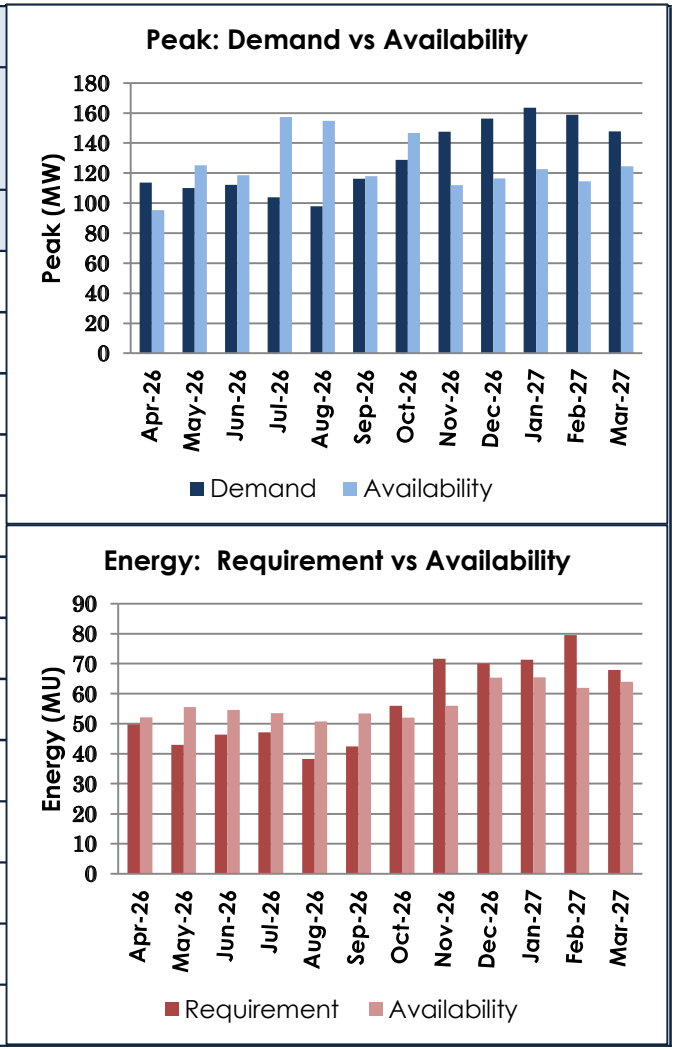




Anticipated month-wise power supply position for 2026-27

Sikkim

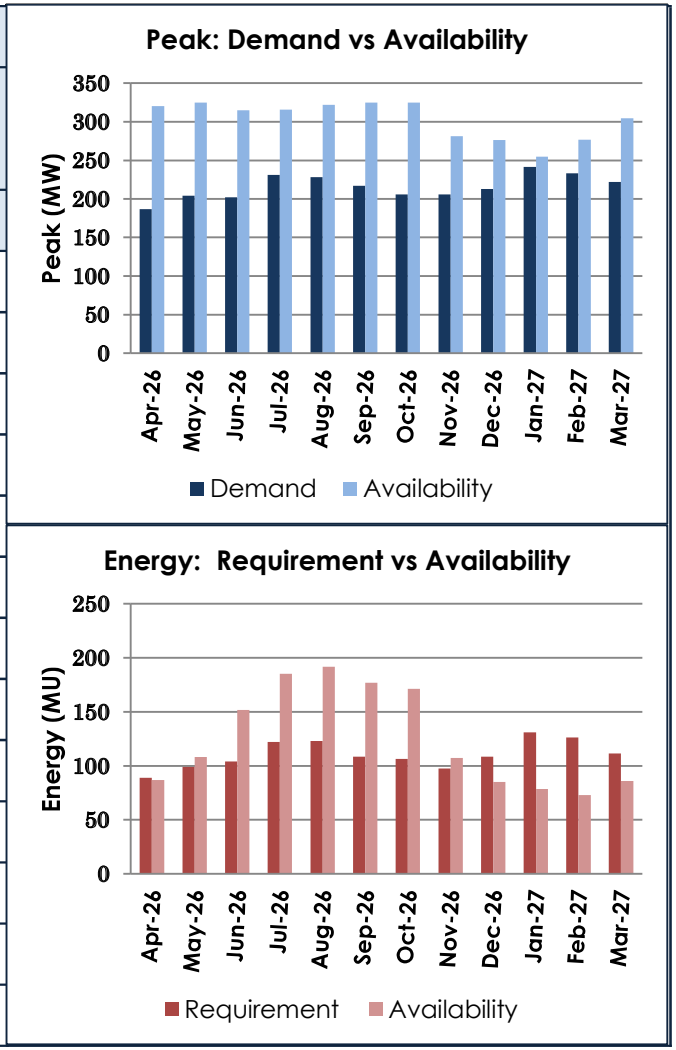
Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-26	114	95	-18	-16.1	50	52	2	4.7
May-26	110	125	15	13.9	43	56	13	29.4
Jun-26	112	119	6	5.7	46	55	8	17.9
Jul-26	104	157	53	51.4	47	53	6	13.6
Aug-26	98	155	57	58.1	38	51	13	33.0
Sep-26	116	118	2	1.5	42	53	11	26.0
Oct-26	129	147	18	13.8	56	52	-4	-6.8
Nov-26	148	112	-36	-24.1	72	56	-16	-21.9
Dec-26	156	116	-40	-25.5	70	65	-5	-6.7
Jan-27	164	123	-41	-25.0	71	66	-6	-8.1
Feb-27	159	115	-44	-27.9	79	62	-17	-22.0
Mar-27	148	125	-23	-15.8	68	64	-4	-5.9
Annual	**164**	**157**	**-6**	**-3.8**	**683**	**685**	**2**	**0.3**



Anticipated month-wise power supply position for 2026-27

Arunachal Pradesh

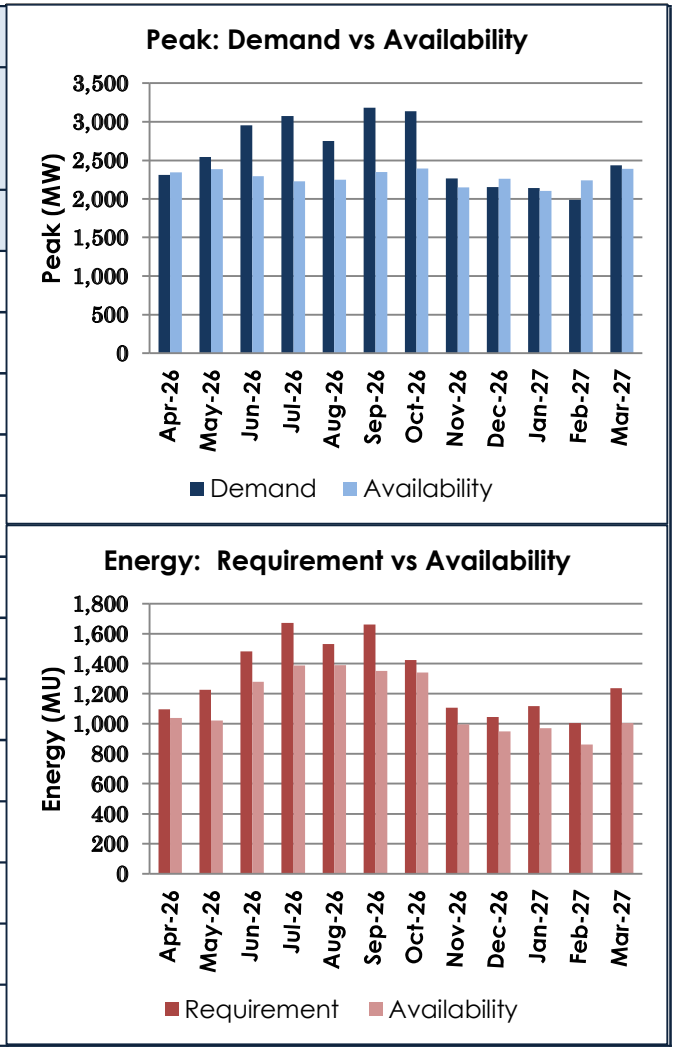
Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-26	187	320	133	71.4	89	87	-2	-2.4
May-26	204	325	120	59.0	99	108	9	9.2
Jun-26	202	315	113	56.0	104	152	48	45.7
Jul-26	231	316	85	36.7	122	185	63	51.8
Aug-26	228	322	94	41.2	123	192	69	56.0
Sep-26	217	325	108	49.9	109	177	68	62.9
Oct-26	206	325	119	57.8	107	171	65	60.6
Nov-26	206	281	76	36.7	97	107	10	10.0
Dec-26	213	276	63	29.8	109	85	-23	-21.5
Jan-27	242	255	13	5.6	131	79	-52	-40.0
Feb-27	233	277	44	18.8	126	73	-53	-42.3
Mar-27	222	305	83	37.2	111	86	-25	-22.8
Annual	**242**	**325**	**83**	**34.5**	**1,326**	**1,501**	**175**	**13.2**



Anticipated month-wise power supply position for 2026-27

Assam

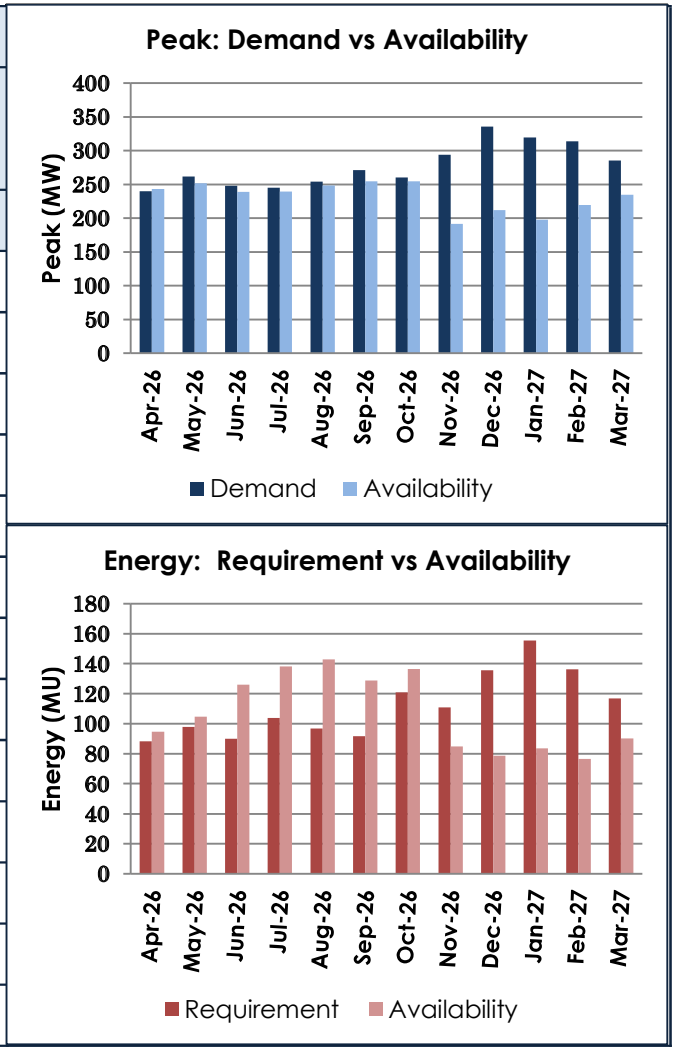
Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-26	2,313	2,343	30	1.3	1,096	1,039	-57	-5.2
May-26	2,541	2,387	-153	-6.0	1,226	1,021	-205	-16.7
Jun-26	2,954	2,296	-658	-22.3	1,483	1,279	-203	-13.7
Jul-26	3,076	2,229	-846	-27.5	1,672	1,389	-283	-16.9
Aug-26	2,753	2,249	-505	-18.3	1,531	1,390	-141	-9.2
Sep-26	3,182	2,349	-833	-26.2	1,660	1,352	-308	-18.6
Oct-26	3,138	2,393	-746	-23.8	1,425	1,341	-84	-5.9
Nov-26	2,265	2,151	-114	-5.0	1,106	997	-109	-9.9
Dec-26	2,155	2,259	104	4.8	1,045	949	-97	-9.2
Jan-27	2,142	2,102	-41	-1.9	1,117	971	-146	-13.0
Feb-27	1,988	2,238	250	12.6	1,005	862	-143	-14.2
Mar-27	2,437	2,391	-47	-1.9	1,236	1,006	-230	-18.6
Annual	**3,182**	**2,393**	**-789**	**-24.8**	**15,602**	**13,597**	**-2,005**	**-12.9**



Anticipated month-wise power supply position for 2026-27

Manipur

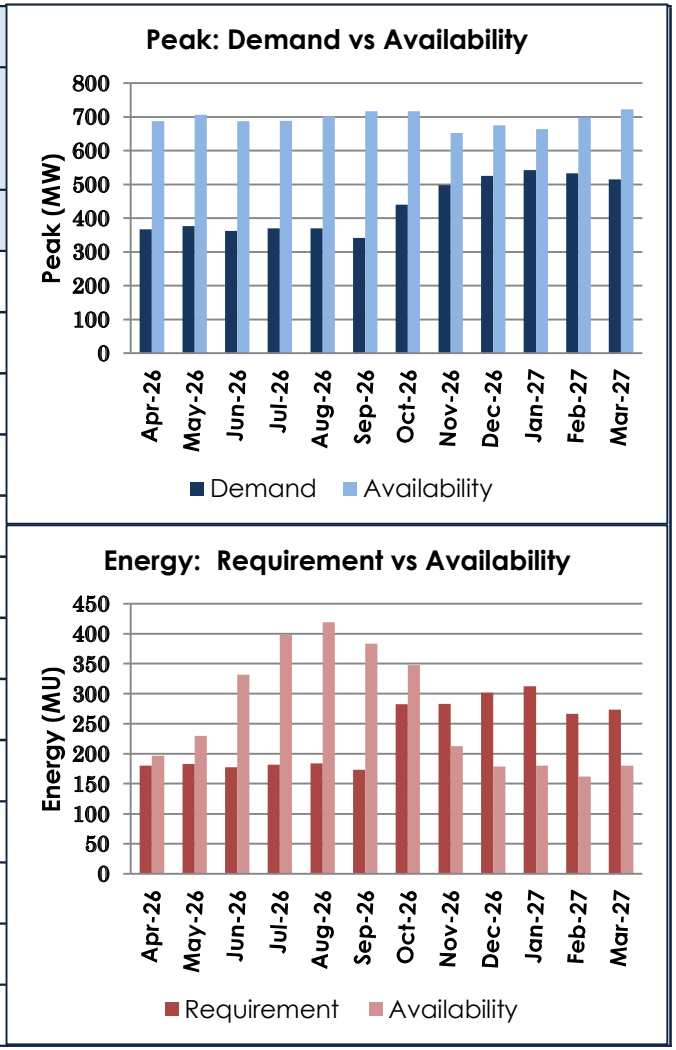
Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-26	240	243	4	1.5	88	95	6	7.2
May-26	262	252	-10	-3.8	98	105	7	6.9
Jun-26	248	239	-9	-3.6	90	126	36	40.0
Jul-26	245	239	-6	-2.3	104	138	34	33.0
Aug-26	254	248	-6	-2.4	97	143	46	47.4
Sep-26	271	255	-16	-6.0	92	129	37	40.4
Oct-26	260	255	-6	-2.1	121	137	15	12.8
Nov-26	294	192	-102	-34.8	111	85	-26	-23.6
Dec-26	336	212	-123	-36.8	136	79	-57	-42.0
Jan-27	320	198	-122	-38.1	155	84	-72	-46.2
Feb-27	314	220	-94	-30.0	136	77	-60	-43.8
Mar-27	286	235	-51	-17.9	117	90	-27	-22.9
Annual	**336**	**255**	**-81**	**-24.1**	**1,345**	**1,286**	**-60**	**-4.4**



Anticipated month-wise power supply position for 2026-27

Meghalaya

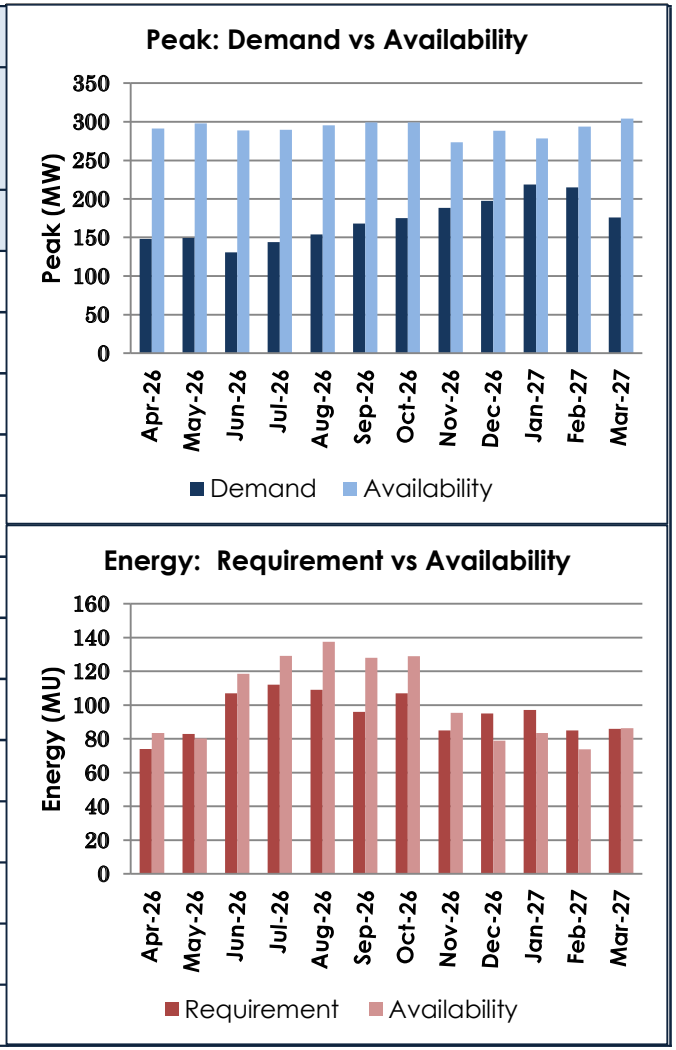
Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-26	367	688	321	87.3	180	197	16	8.9
May-26	376	706	330	87.8	183	230	47	25.7
Jun-26	363	688	325	89.5	178	332	154	86.8
Jul-26	370	688	318	85.9	182	399	217	119.5
Aug-26	370	701	331	89.4	184	419	235	127.9
Sep-26	342	717	375	109.6	173	384	210	121.3
Oct-26	441	717	276	62.6	282	348	65	23.2
Nov-26	498	653	155	31.1	283	213	-71	-24.9
Dec-26	525	676	150	28.6	302	179	-123	-40.8
Jan-27	542	663	121	22.3	312	181	-132	-42.2
Feb-27	533	698	165	30.9	267	162	-104	-39.2
Mar-27	515	722	207	40.2	274	180	-93	-34.1
Annual	**542**	**722**	**180**	**33.1**	**2,801**	**3,223**	**422**	**15.1**



Anticipated month-wise power supply position for 2026-27

Mizoram

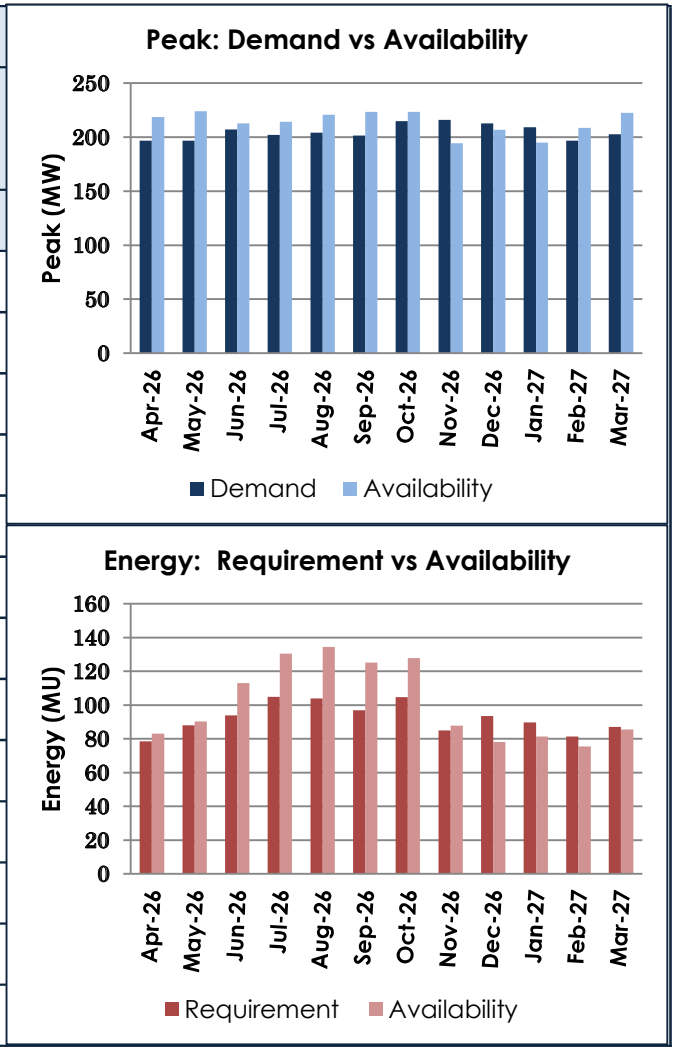
Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-26	148	291	144	97.1	74	83	9	12.6
May-26	149	298	149	99.5	83	80	-3	-3.4
Jun-26	131	289	158	120.6	107	119	12	10.9
Jul-26	144	290	146	101.1	112	129	17	15.4
Aug-26	154	295	141	91.8	109	137	28	26.1
Sep-26	168	299	131	77.9	96	128	32	33.4
Oct-26	175	299	124	70.8	107	129	22	20.6
Nov-26	188	274	85	45.2	85	95	10	12.3
Dec-26	198	288	90	45.8	95	79	-16	-17.0
Jan-27	219	278	60	27.3	97	83	-14	-13.9
Feb-27	215	294	79	36.8	85	74	-11	-13.1
Mar-27	176	304	128	73.0	86	86	0	0.4
Annual	**219**	**304**	**85**	**39.1**	**1,136**	**1,224**	**88**	**7.7**



Anticipated month-wise power supply position for 2026-27

Nagaland

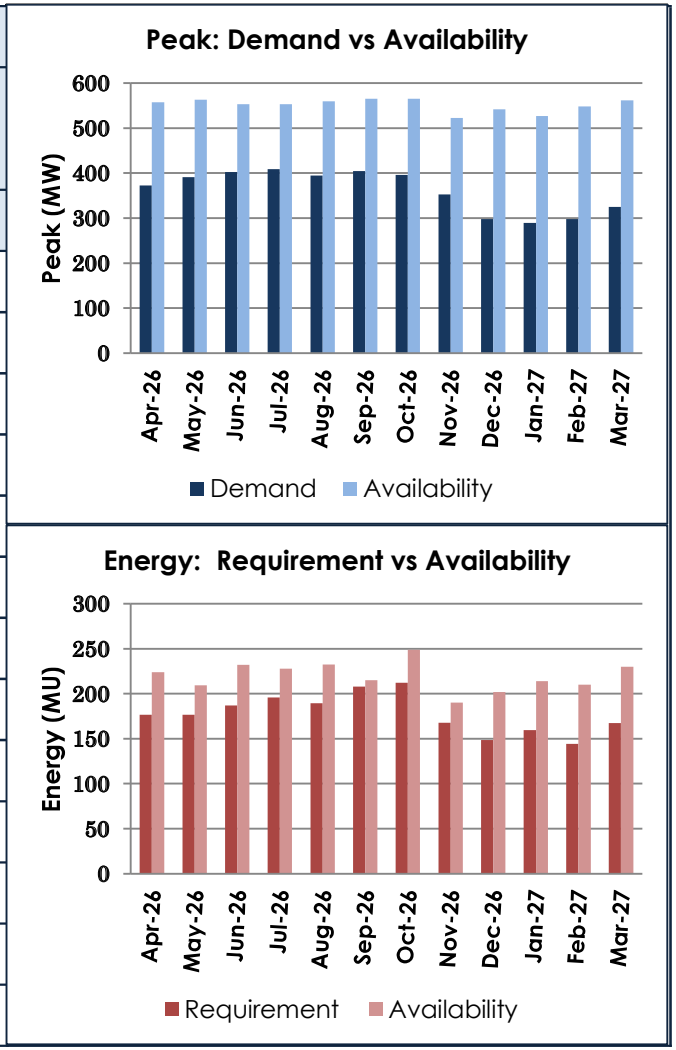
Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-26	197	219	22	11.1	79	83	4	5.6
May-26	197	224	27	13.8	88	90	2	2.7
Jun-26	207	213	6	2.8	94	113	19	20.3
Jul-26	202	214	12	6.1	105	130	26	24.4
Aug-26	204	221	17	8.1	104	134	30	29.3
Sep-26	202	223	22	10.7	97	125	28	29.3
Oct-26	215	223	9	4.0	105	128	23	22.1
Nov-26	216	194	-22	-10.1	85	88	3	3.3
Dec-26	213	207	-6	-2.7	94	78	-15	-16.5
Jan-27	209	195	-14	-6.7	90	81	-8	-9.3
Feb-27	197	209	12	5.9	81	75	-6	-7.3
Mar-27	203	223	20	9.9	87	86	-2	-1.8
Annual	**216**	**224**	**8**	**3.7**	**1,107**	**1,212**	**105**	**9.5**



Anticipated month-wise power supply position for 2026-27

Tripura

Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-26	372	557	185	49.6	177	224	47	26.8
May-26	391	563	172	44.1	177	209	32	18.3
Jun-26	402	553	151	37.4	187	232	45	24.0
Jul-26	409	553	144	35.3	196	228	32	16.6
Aug-26	395	560	165	41.8	190	233	43	22.8
Sep-26	405	565	160	39.6	208	215	7	3.6
Oct-26	396	565	170	42.9	212	249	36	17.2
Nov-26	353	523	170	48.0	168	190	22	13.2
Dec-26	298	542	244	81.9	149	202	53	35.9
Jan-27	289	527	238	82.3	160	214	54	34.0
Feb-27	298	548	250	83.6	144	210	66	45.7
Mar-27	325	562	237	72.7	168	230	62	37.0
Annual	**409**	**565**	**157**	**38.3**	**2,134**	**2,636**	**502**	**23.5**

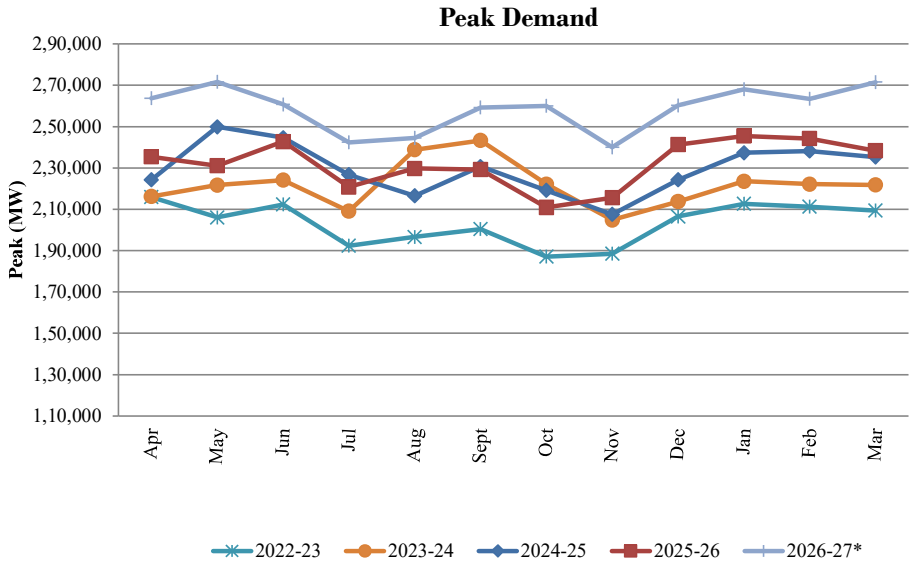


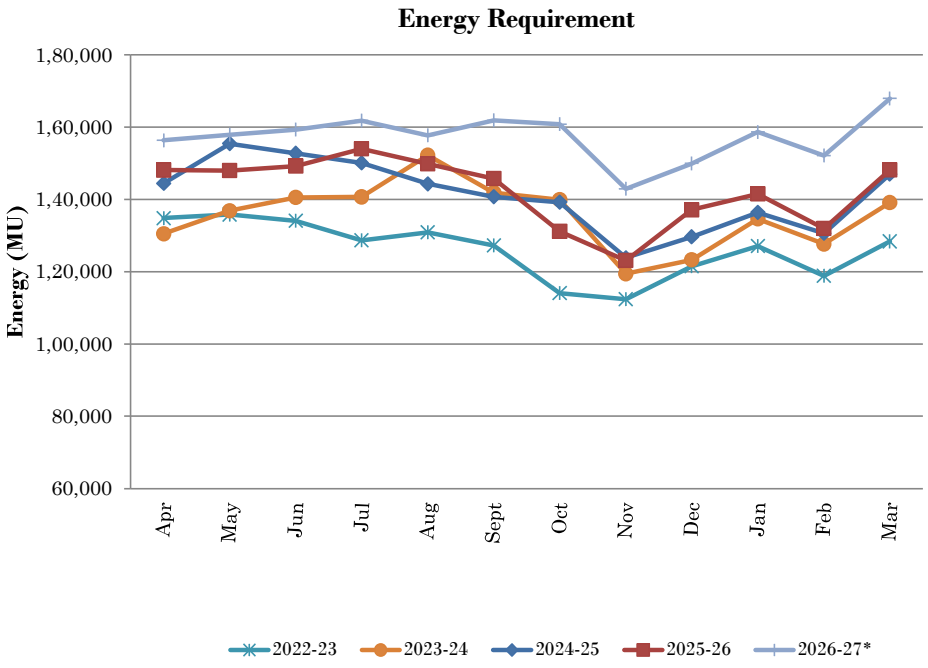
EXHIBITS

Exhibit - I(A)

Pattern of Peak Demand & Energy Requirement

All India



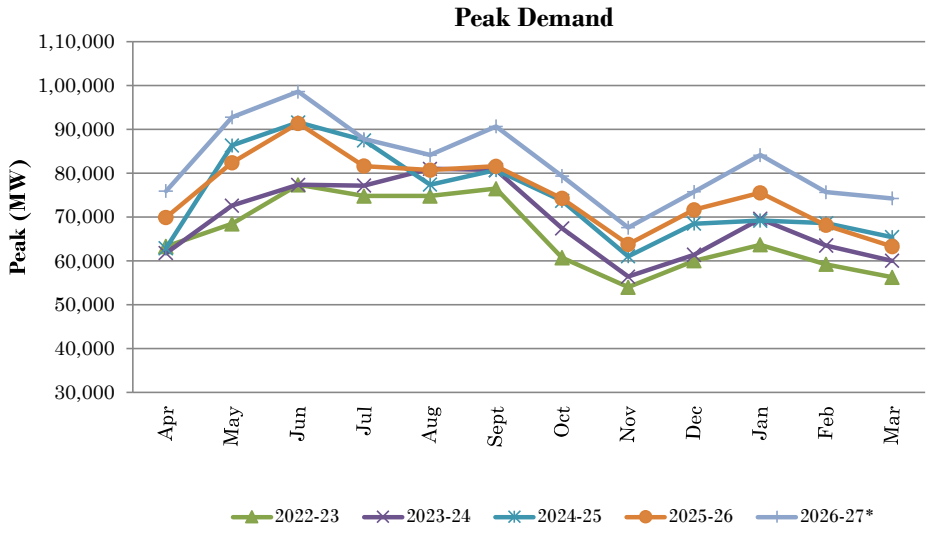


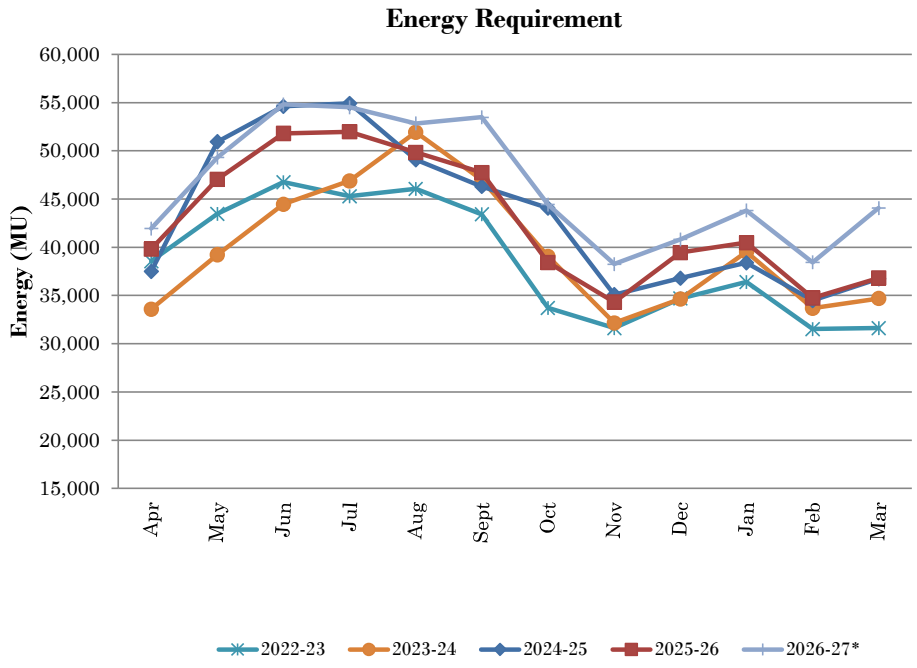
**Data for FY 2026-27 is anticipated.*

Exhibit - I(B)

Pattern of Peak Demand & Energy Requirement

Northern Region



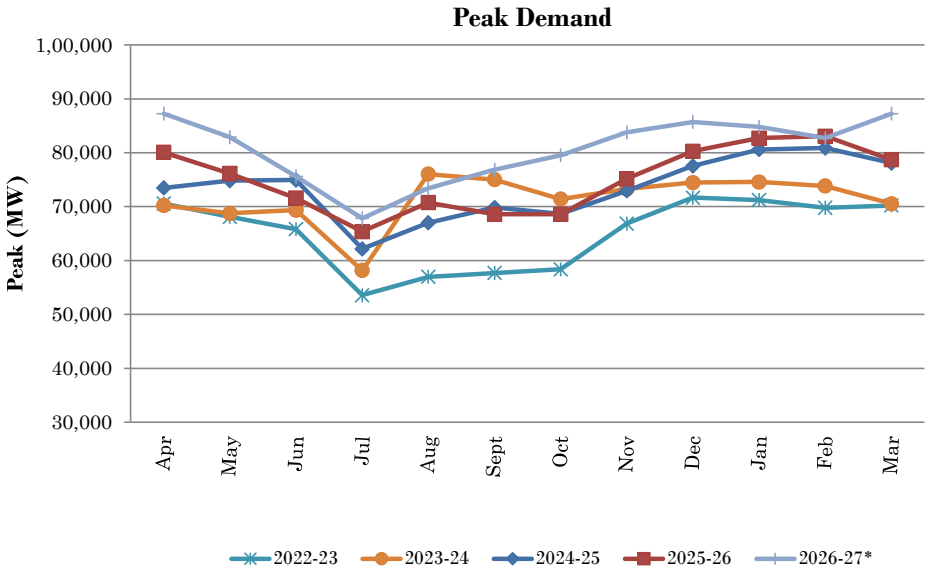


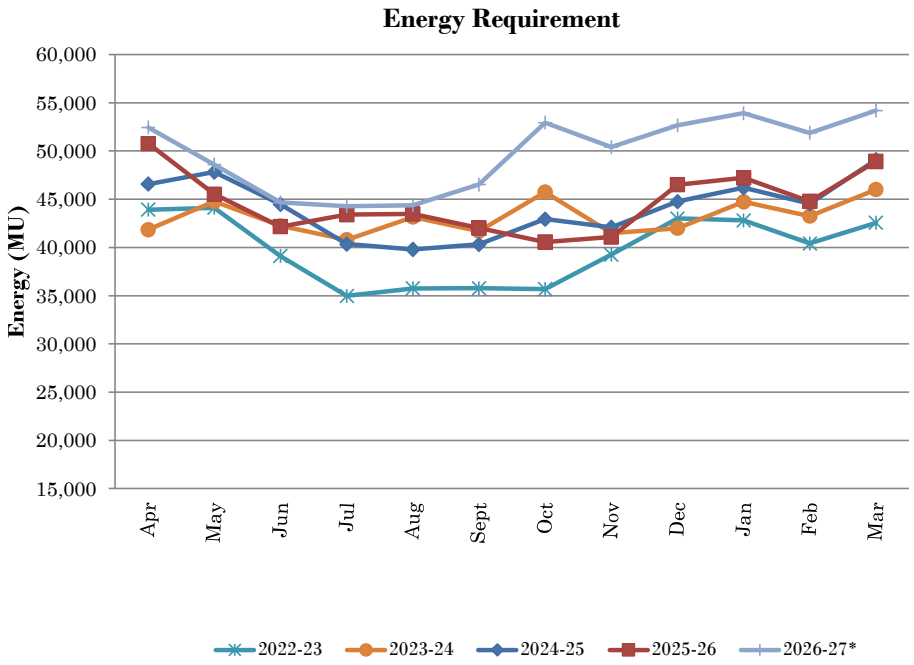
**Data for FY 2026-27 is anticipated.*

Exhibit - I(C)

Pattern of Peak Demand & Energy Requirement

Western Region

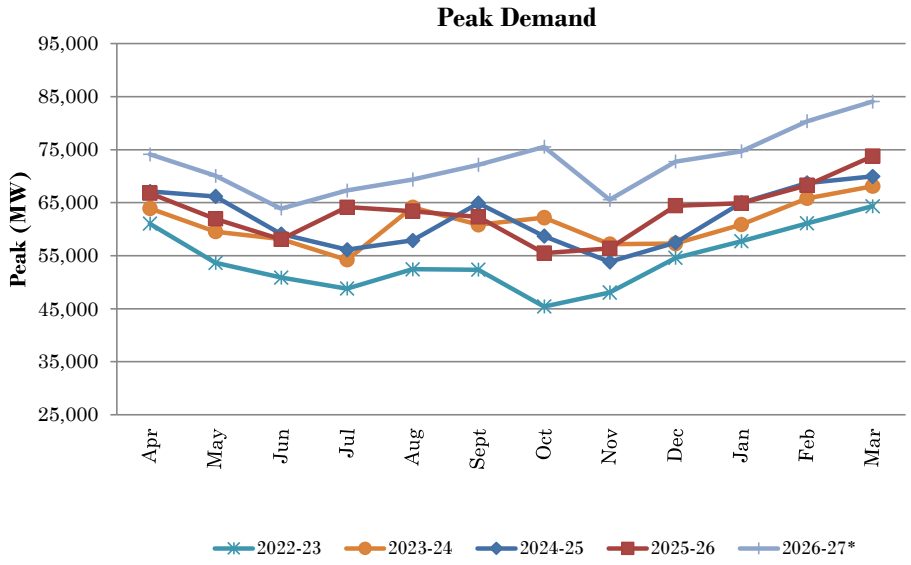


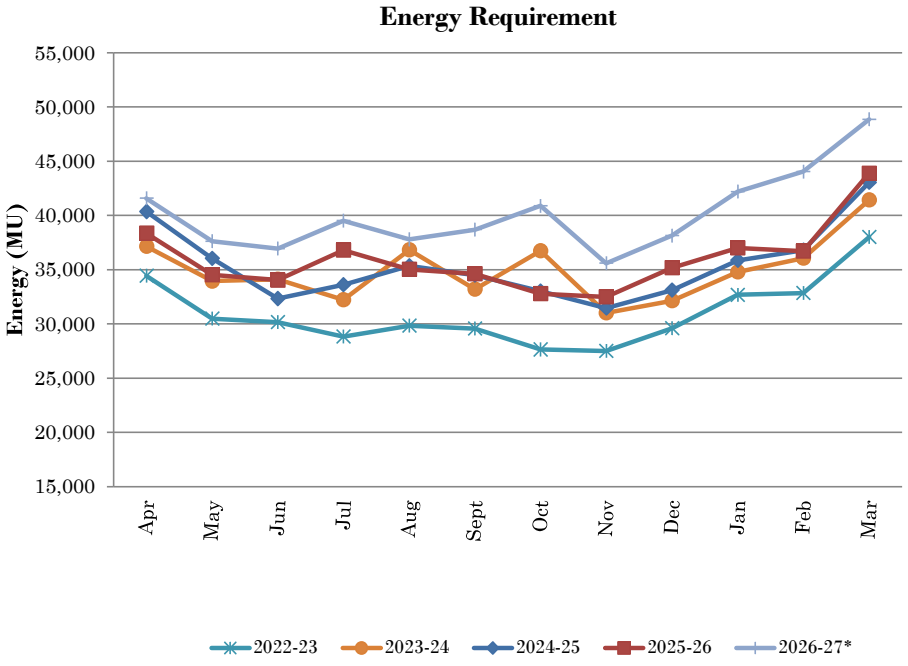


**Data for FY 2026-27 is anticipated.*

Pattern of Peak Demand & Energy Requirement

Southern Region

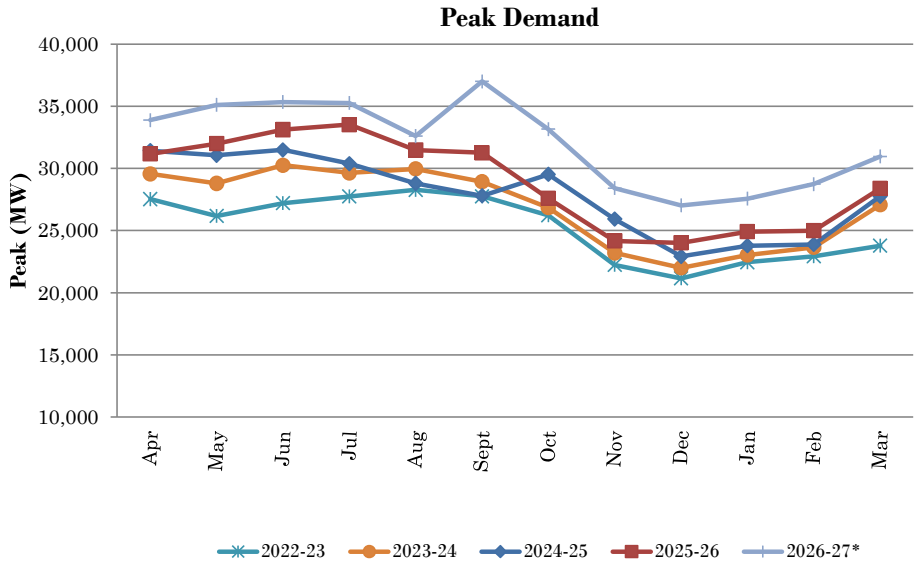


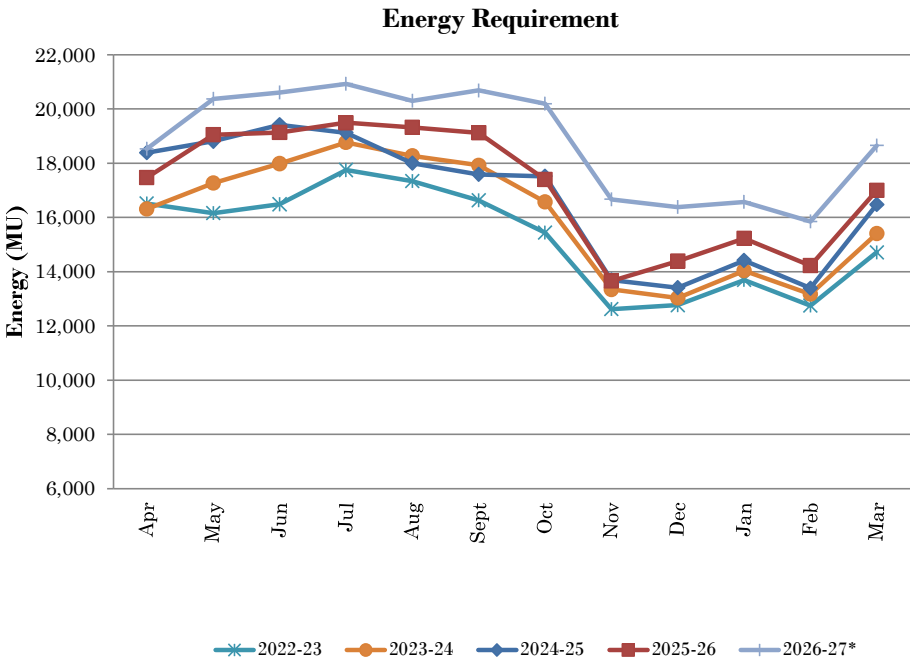


**Data for FY 2026-27 is anticipated.*

Pattern of Peak Demand & Energy Requirement

Eastern Region

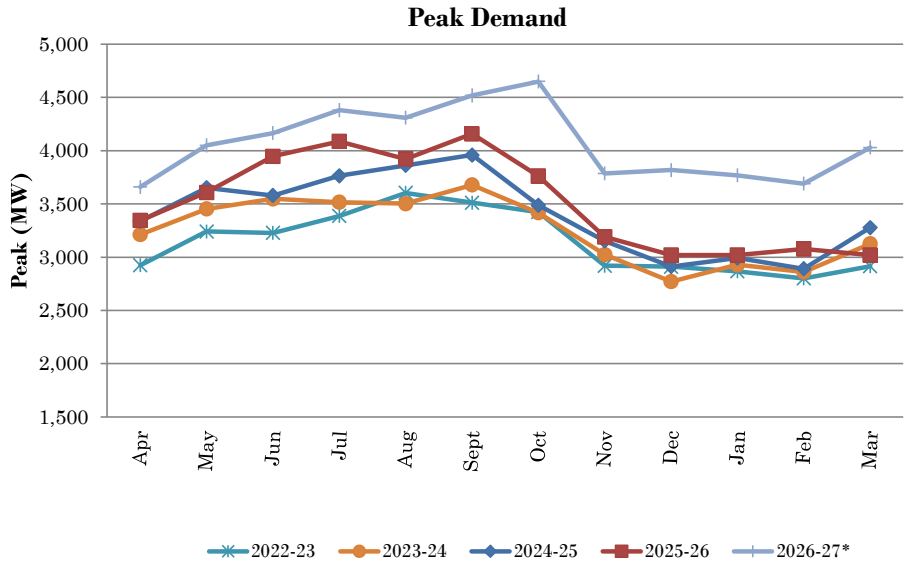


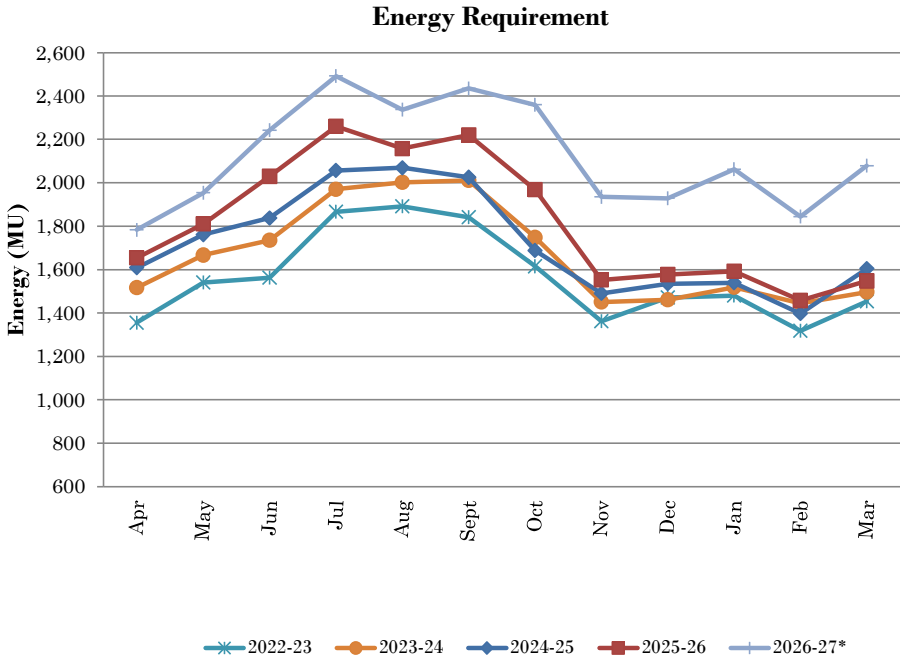


**Data for FY 2026-27 is anticipated.*

Pattern of Peak Demand & Energy Requirement

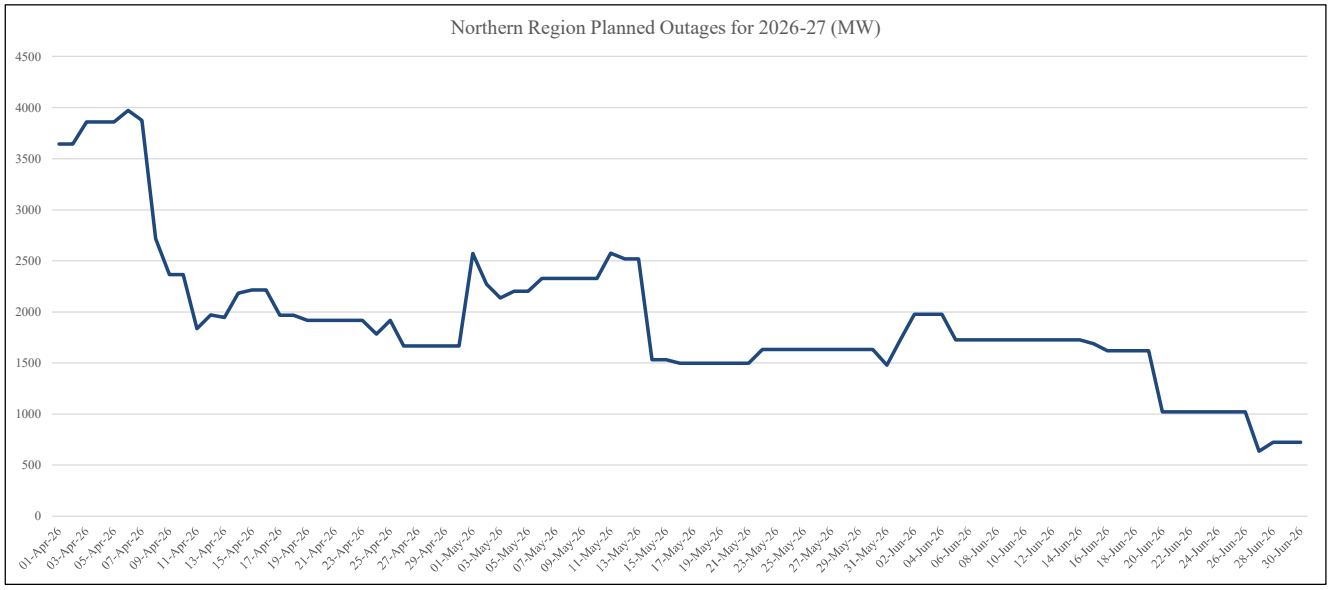
North-Eastern Region

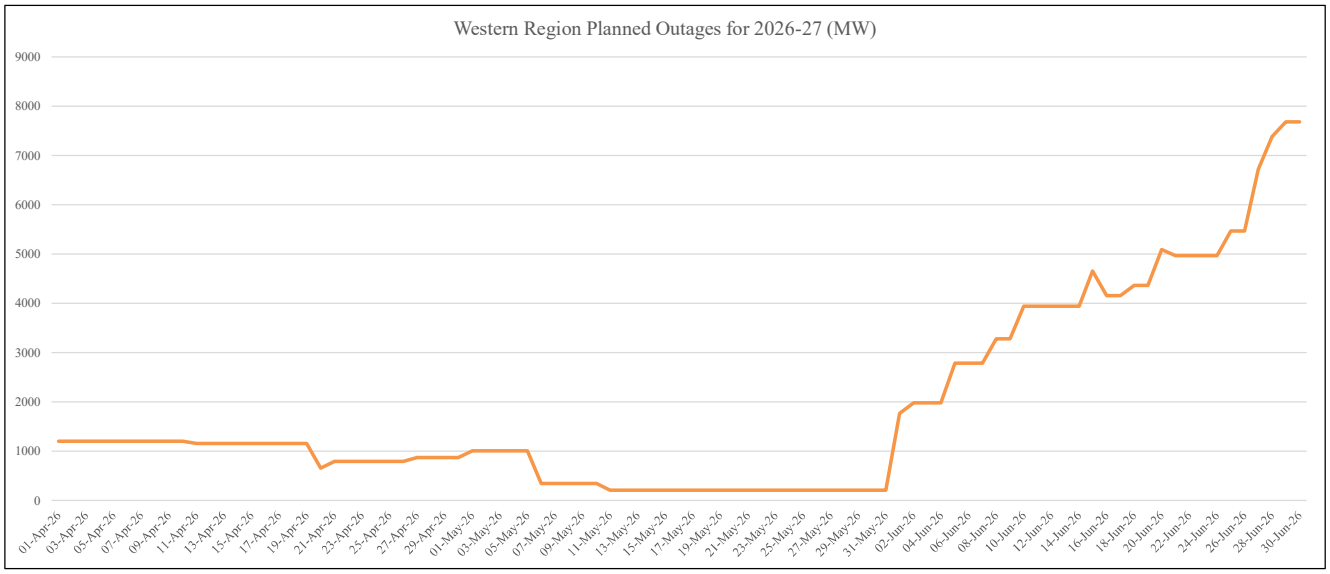




**Data for FY 2026-27 is anticipated.*

Exhibit-II(A) (1/2)





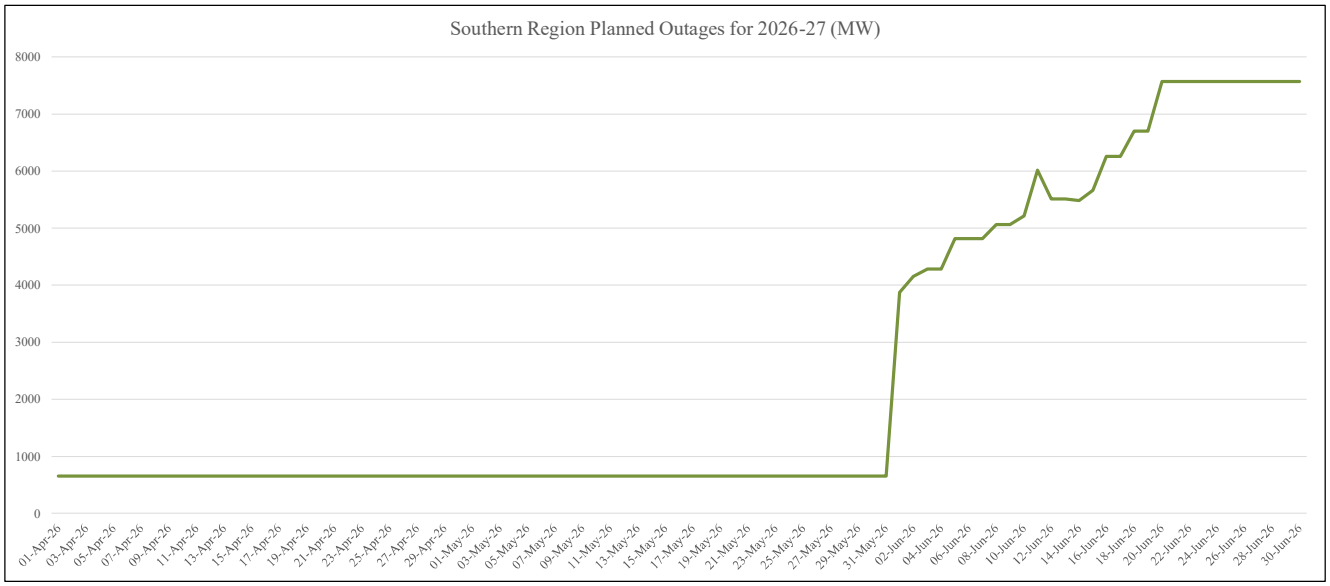
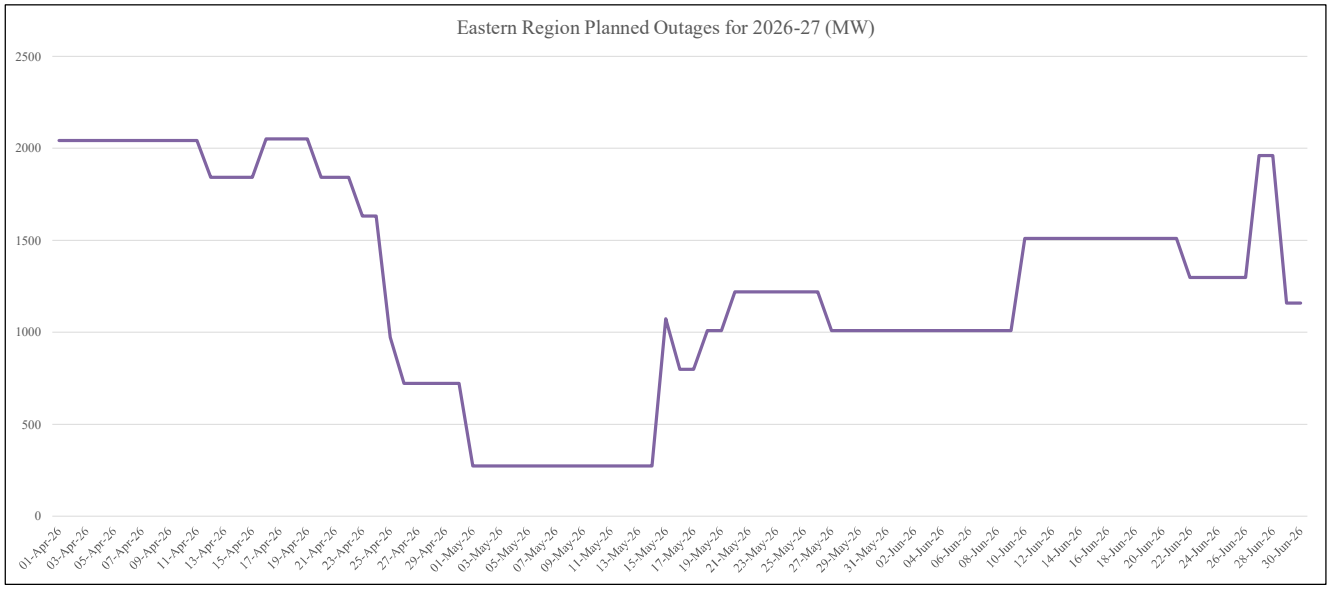
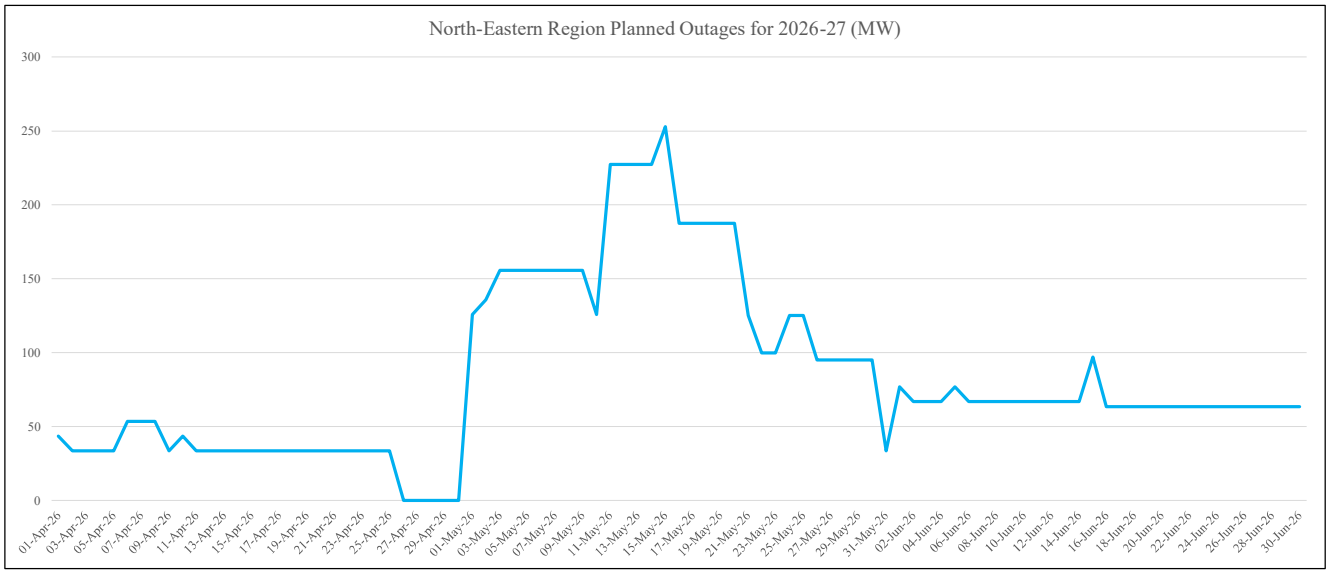


Exhibit-II(A) (2/2)





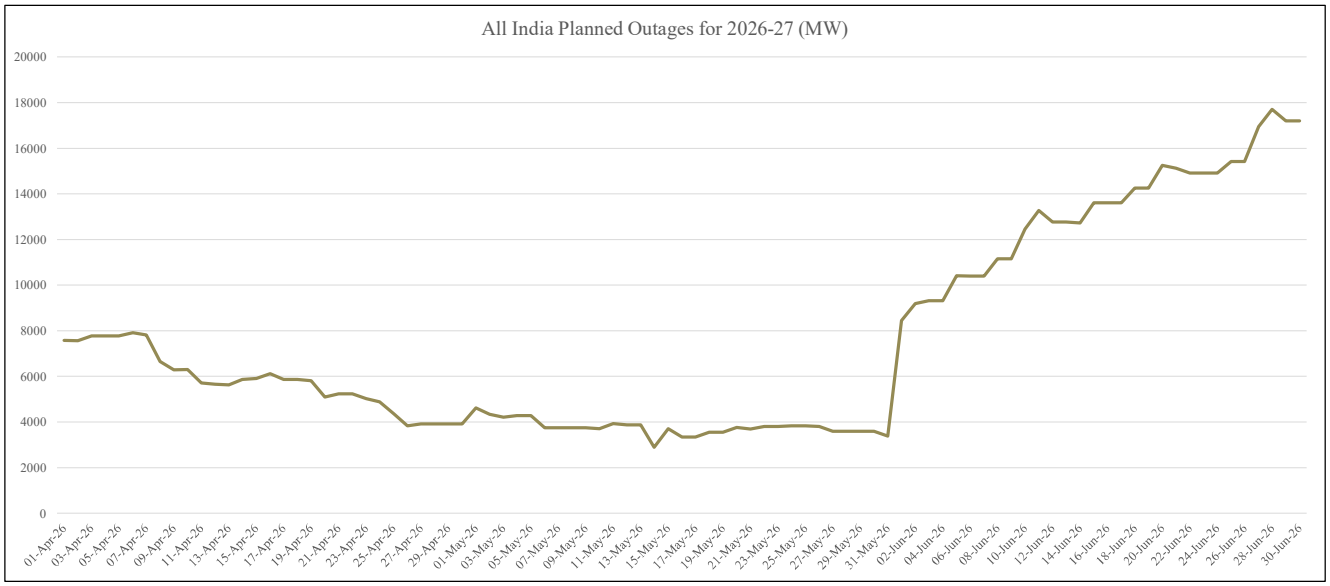
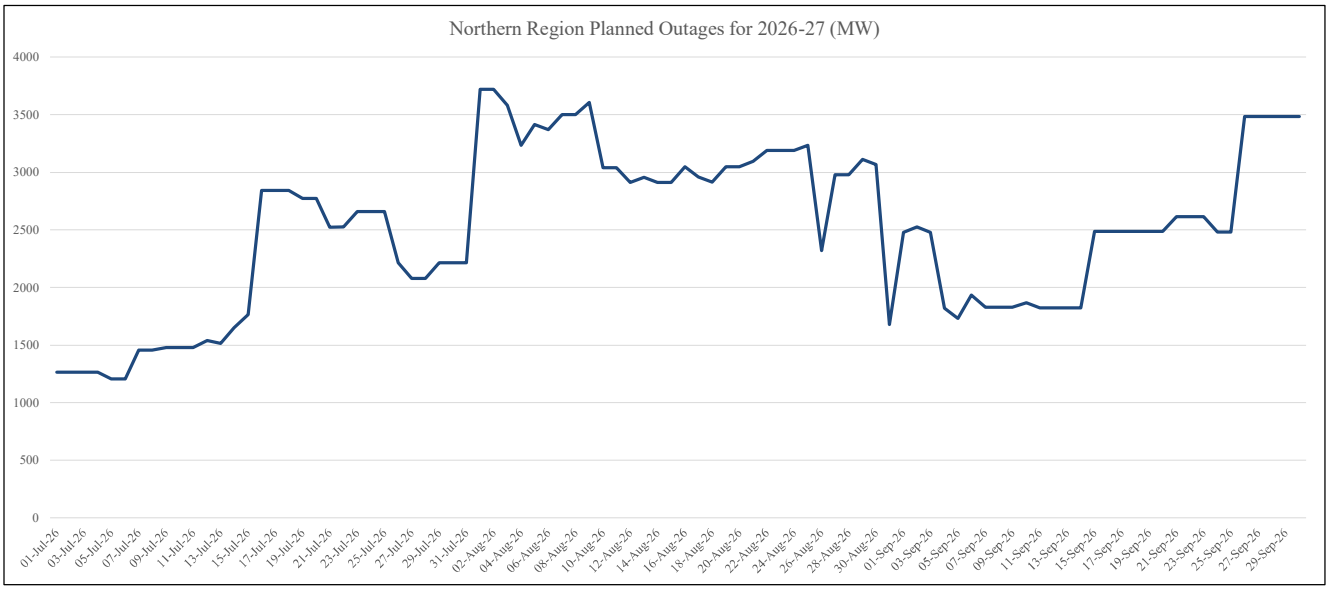
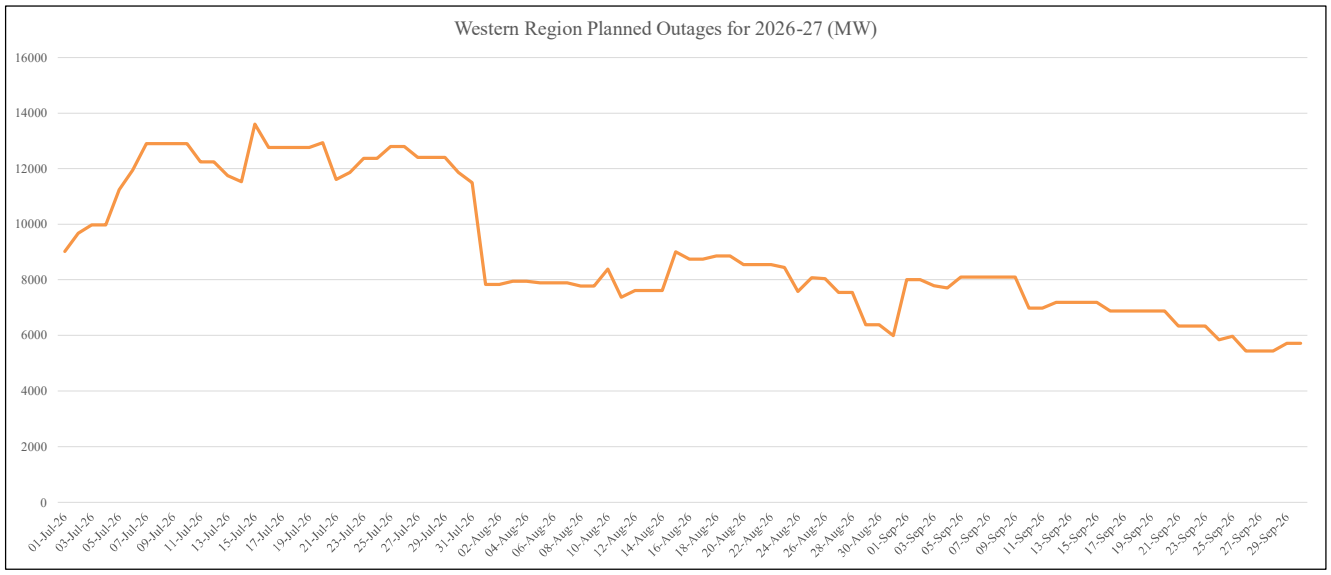
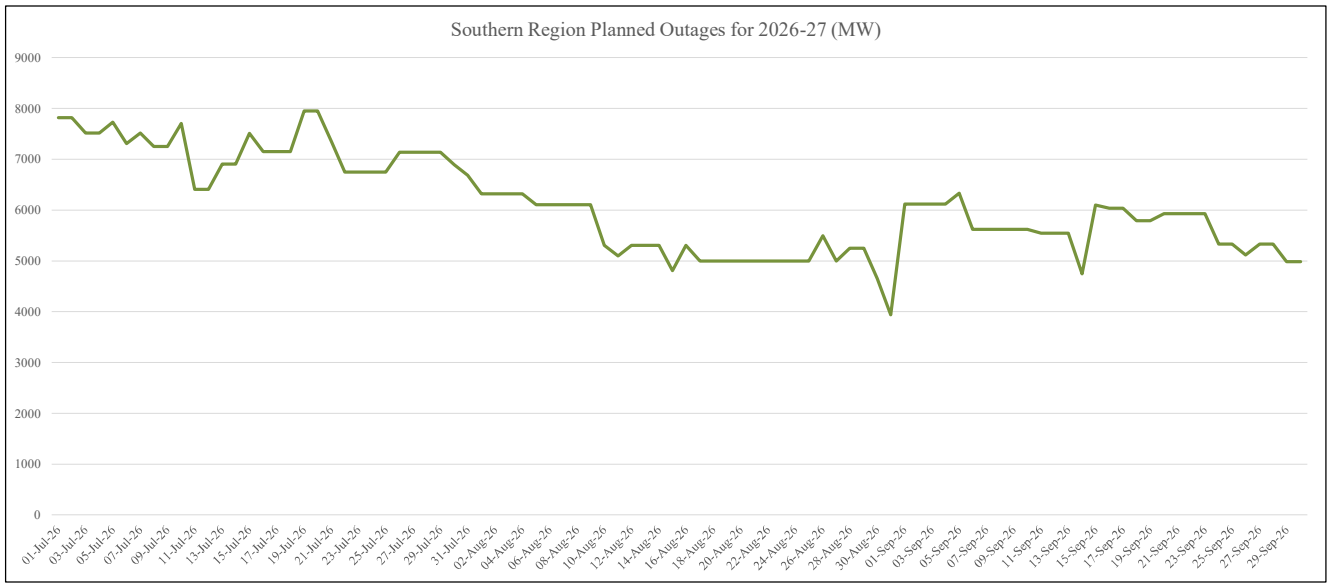
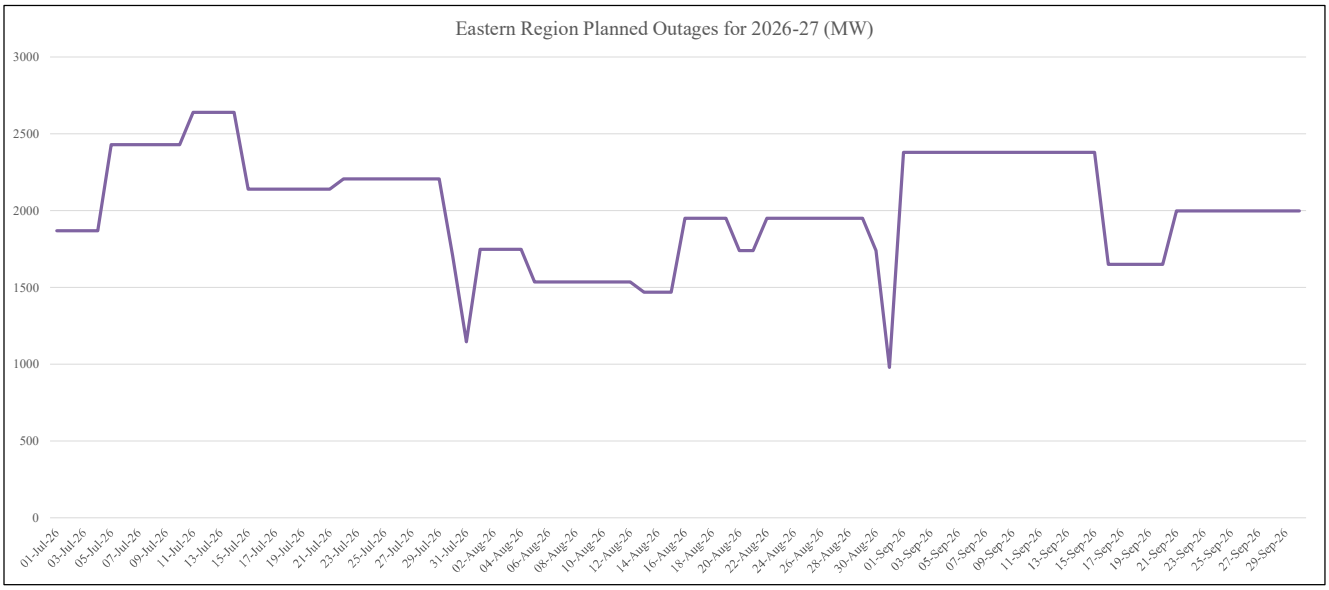


Exhibit-II(B) (1/2)








Eastern Region Planned Outages for 2026-27 (MW)
3000
2500
2000
1500
1000
500
0
01-Jul-26
03-Jul-26
05-Jul-26
07-Jul-26
09-Jul-26
11-Jul-26
13-Jul-26
15-Jul-26
17-Jul-26
19-Jul-26
21-Jul-26
23-Jul-26
25-Jul-26
27-Jul-26
29-Jul-26
31-Jul-26
02-Aug-26
04-Aug-26
06-Aug-26
08-Aug-26
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14-Aug-26
16-Aug-26
18-Aug-26
20-Aug-26
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11-Sep-26
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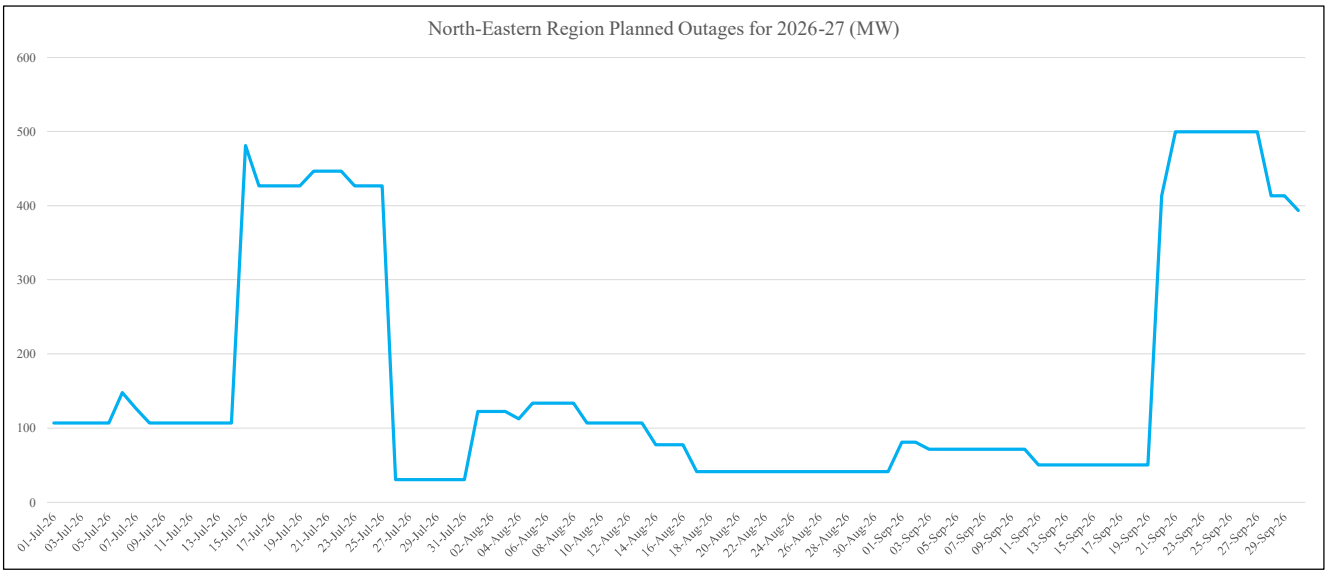
29-Sep-26


North-Eastern Region Planned Outages for 2026-27 (MW)
600
500
400
300
200
100
0
01-Jul-26
03-Jul-26
05-Jul-26
07-Jul-26
09-Jul-26
11-Jul-26
13-Jul-26
15-Jul-26
17-Jul-26
19-Jul-26
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11-Sep-26
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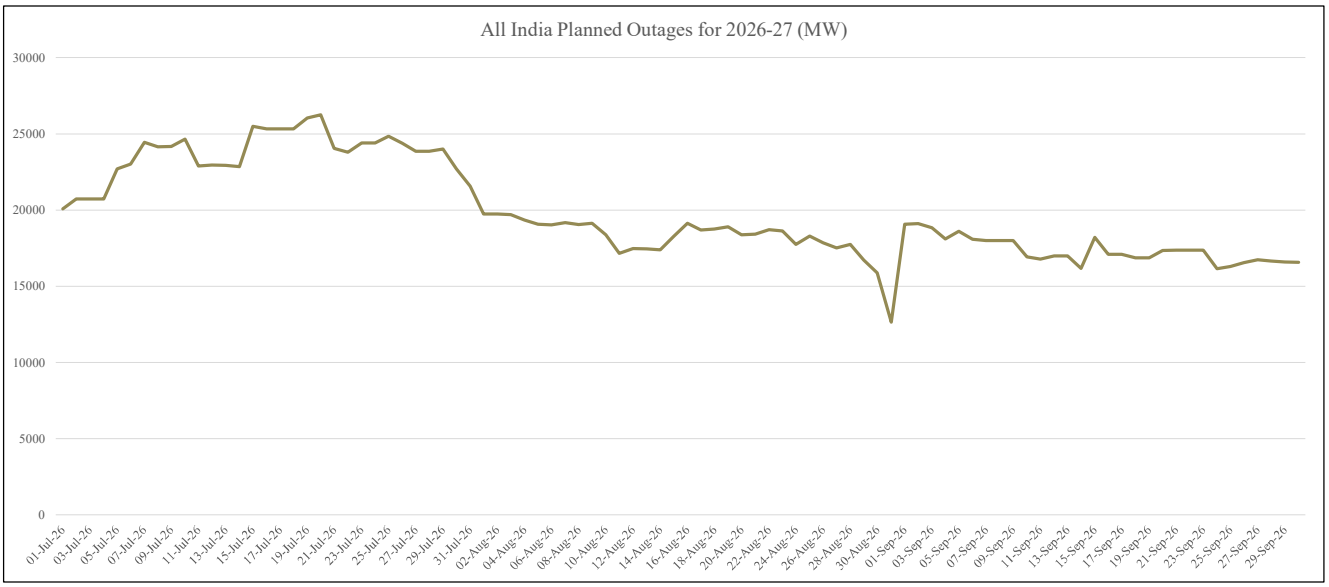
29-Sep-26


All India Planned Outages for 2026-27 (MW)
30000
25000
20000
15000
10000
5000
0
01-Jul-26
03-Jul-26
05-Jul-26
07-Jul-26
09-Jul-26
11-Jul-26
13-Jul-26
15-Jul-26
17-Jul-26
19-Jul-26
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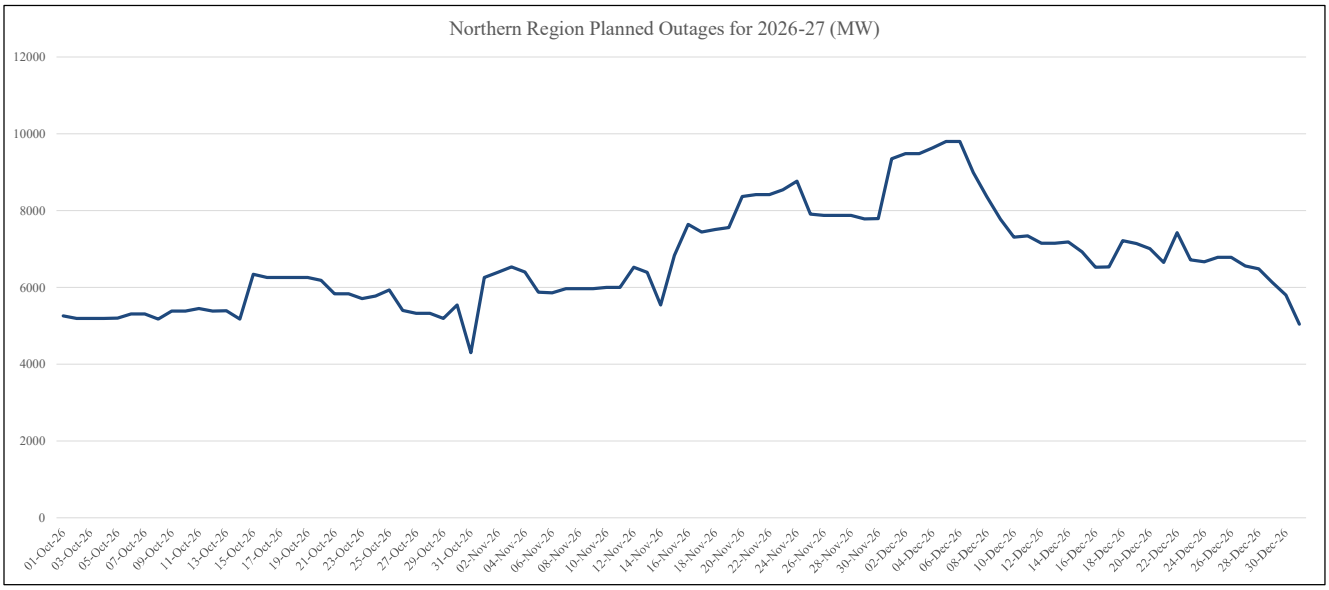
29-Sep-26


Northern Region Planned Outages for 2026-27 (MW)
12000
10000
8000
6000
4000
2000
0
01-Oct-26
03-Oct-26
05-Oct-26
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09-Oct-26
11-Oct-26
13-Oct-26
15-Oct-26
17-Oct-26
19-Oct-26
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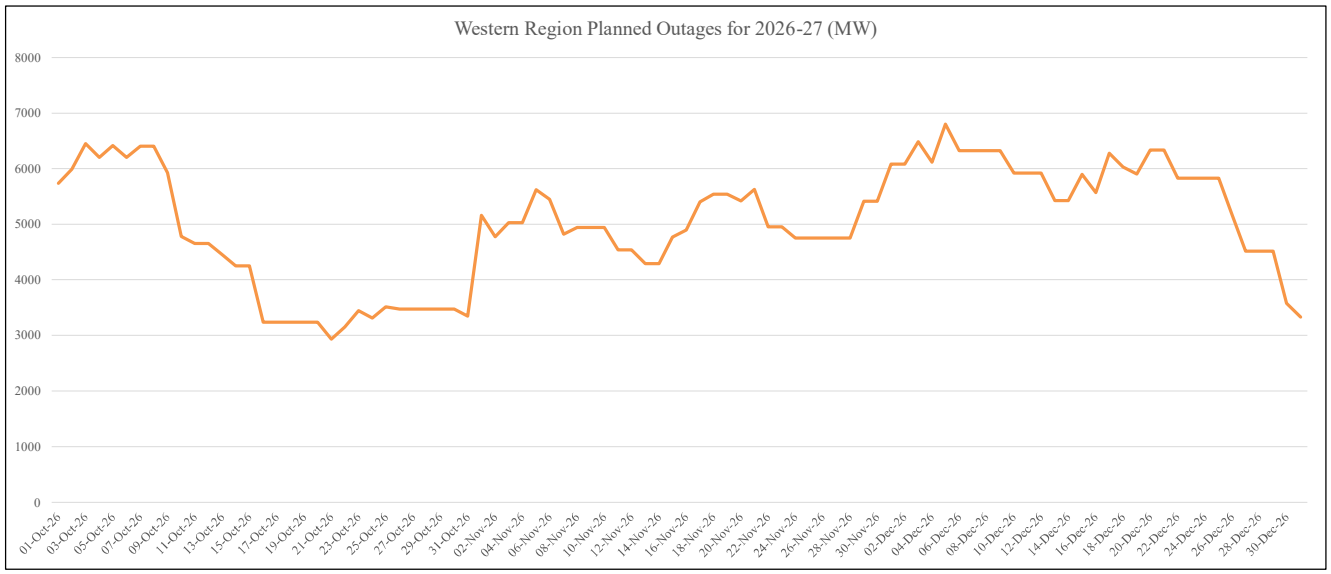
28-Dec-26
30-Dec-26


Western Region Planned Outages for 2026-27 (MW)
8000
7000
6000
5000
4000
3000
2000
1000
0
01-Oct-26
03-Oct-26
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07-Oct-26
09-Oct-26
11-Oct-26
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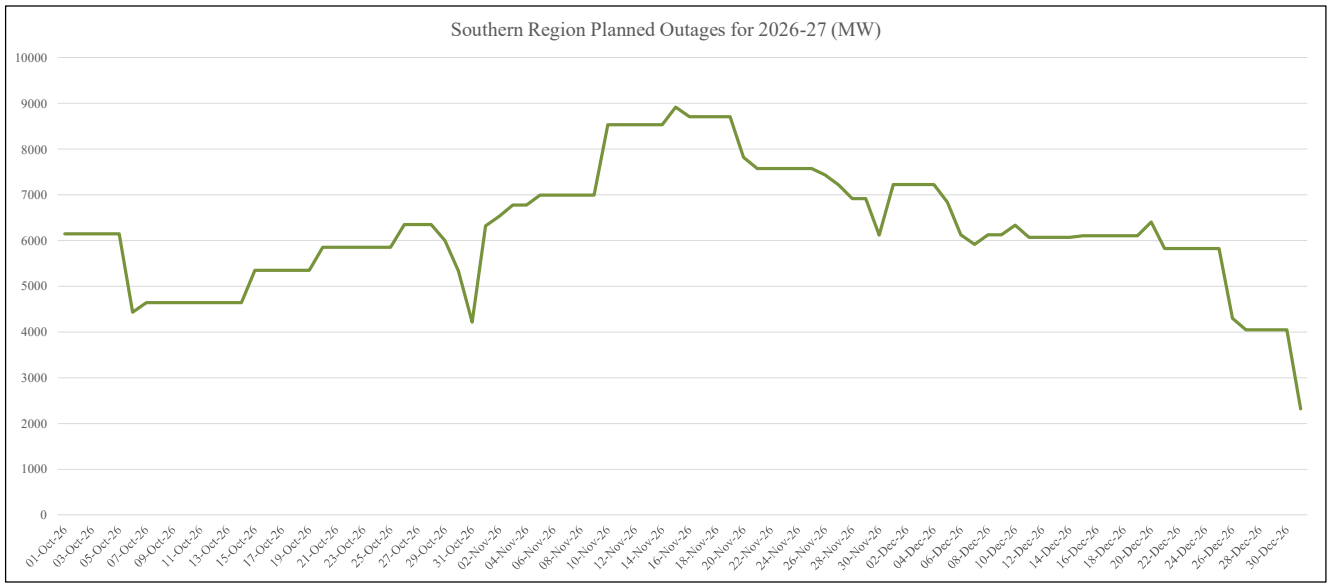
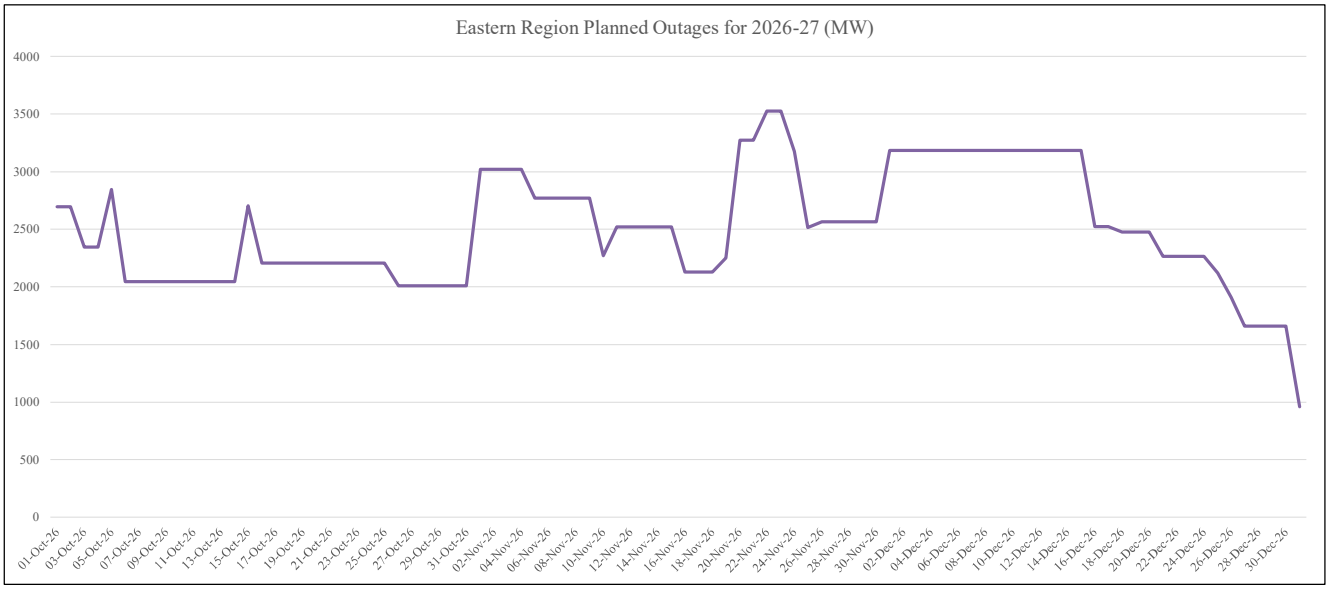
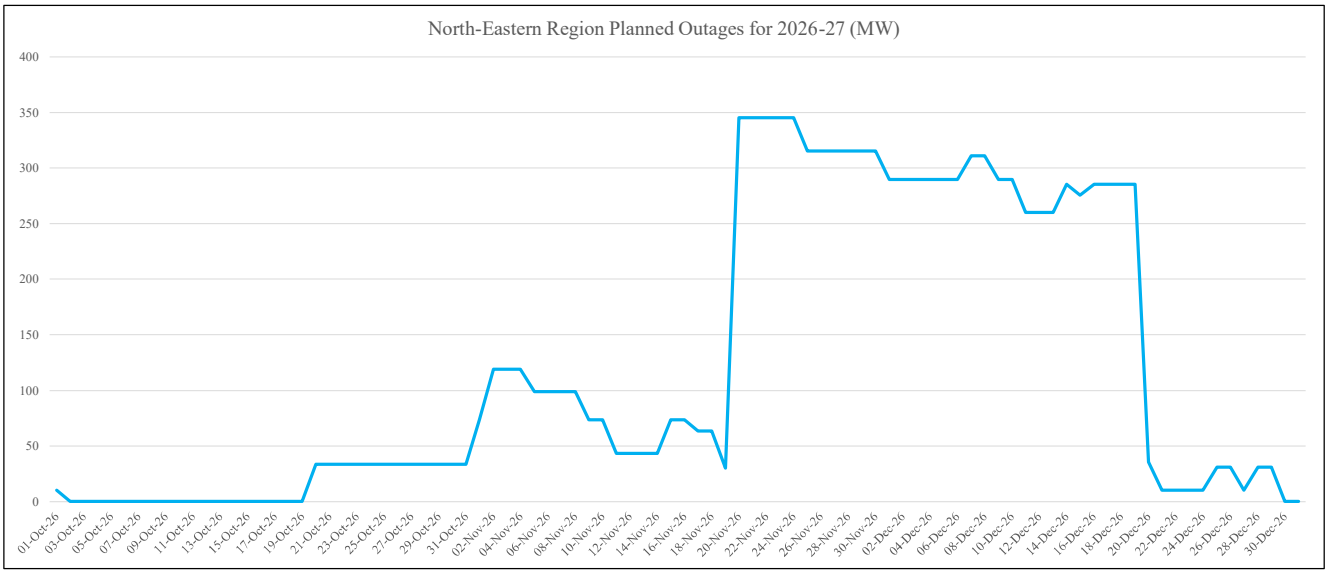
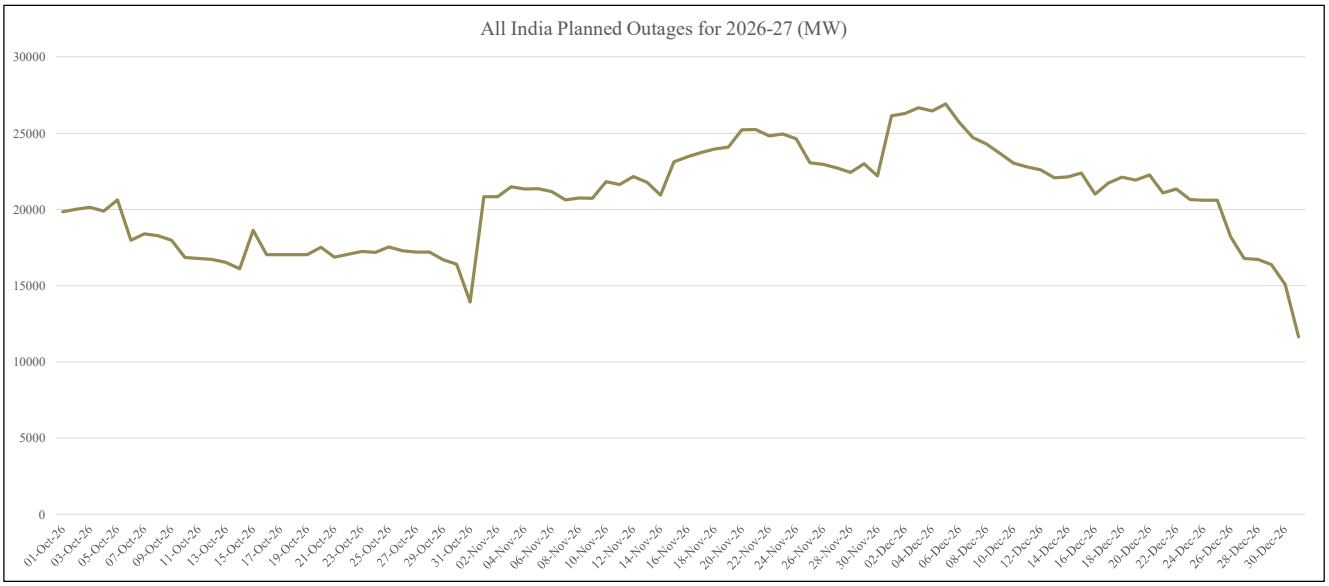
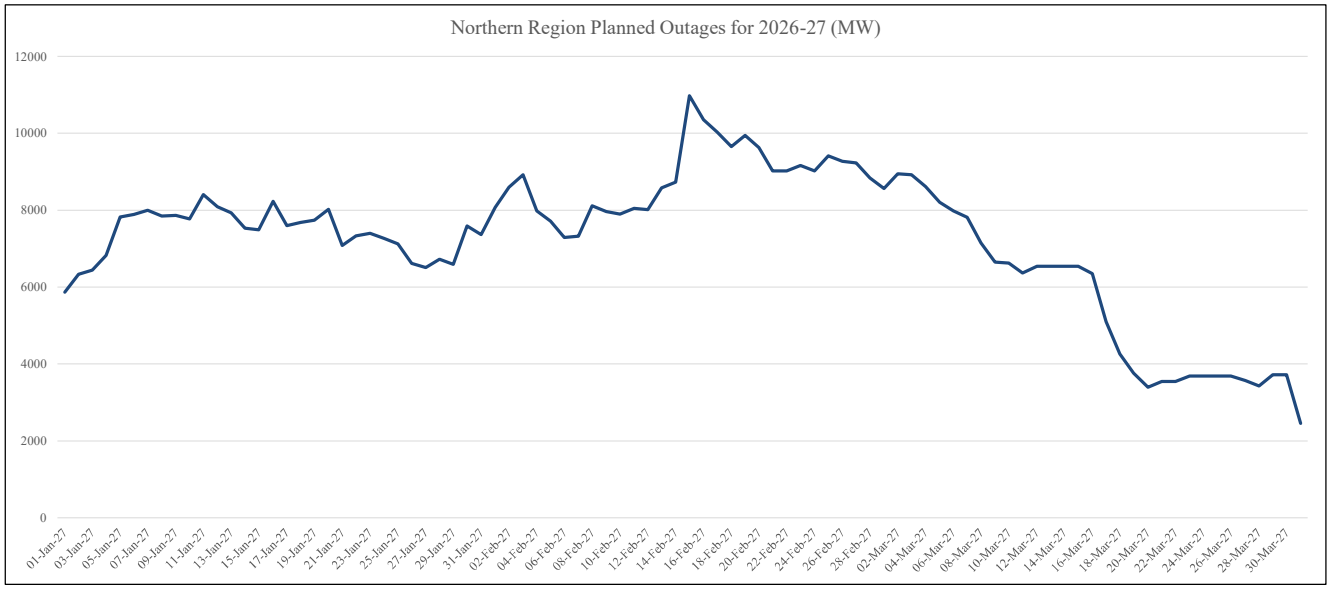
26-Dec-26
28-Dec-26
30-Dec-26

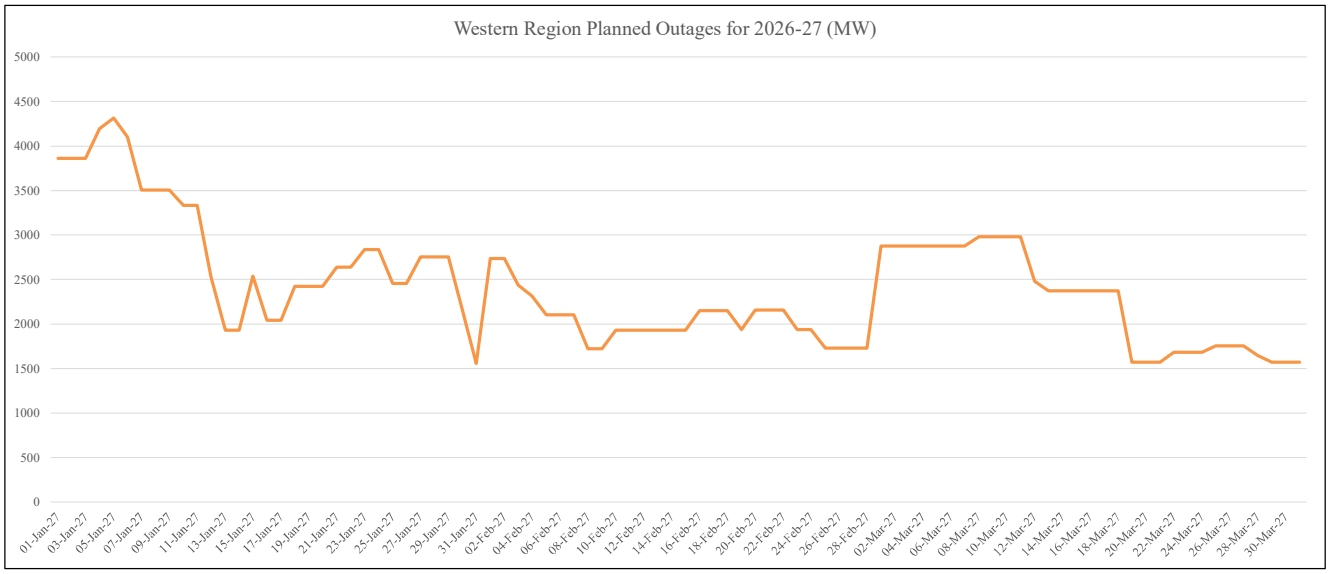

Southern Region Planned Outages for 2026-27 (MW)
10000
9000
8000
7000
6000
5000
4000
3000
2000
1000
0
01-Oct-26
03-Oct-26
05-Oct-26
07-Oct-26
09-Oct-26
11-Oct-26
13-Oct-26
15-Oct-26
17-Oct-26
19-Oct-26
21-Oct-26
23-Oct-26
25-Oct-26
27-Oct-26
29-Oct-26
31-Oct-26
02-Nov-26
04-Nov-26
06-Nov-26
08-Nov-26
10-Nov-26
12-Nov-26
14-Nov-26
16-Nov-26
18-Nov-26
20-Nov-26
22-Nov-26
24-Nov-26
26-Nov-26
28-Nov-26
30-Nov-26
02-Dec-26
04-Dec-26
06-Dec-26
08-Dec-26
10-Dec-26
12-Dec-26
14-Dec-26
16-Dec-26
18-Dec-26
20-Dec-26
22-Dec-26
24-Dec-26
26-Dec-26
28-Dec-26
30-Dec-26


Eastern Region Planned Outages for 2026-27 (MW)
4000
3500
3000
2500
2000
1500
1000
500
0


North-Eastern Region Planned Outages for 2026-27 (MW)
400
350
300
250
200
150
100
50
0


All India Planned Outages for 2026-27 (MW)
30000
25000
20000
15000
10000
5000
0


Northern Region Planned Outages for 2026-27 (MW)
12000
10000
8000
6000
4000
2000
0
01-Jan-27
03-Jan-27
05-Jan-27
07-Jan-27
09-Jan-27
11-Jan-27
13-Jan-27
15-Jan-27
17-Jan-27
19-Jan-27
21-Jan-27
23-Jan-27
25-Jan-27
27-Jan-27
29-Jan-27
31-Jan-27
02-Feb-27
04-Feb-27
06-Feb-27
08-Feb-27
10-Feb-27
12-Feb-27
14-Feb-27
16-Feb-27
18-Feb-27
20-Feb-27
22-Feb-27
24-Feb-27
26-Feb-27
28-Feb-27
02-Mar-27
04-Mar-27
06-Mar-27
08-Mar-27
10-Mar-27
12-Mar-27
14-Mar-27
16-Mar-27
18-Mar-27
20-Mar-27
22-Mar-27
24-Mar-27
26-Mar-27
28-Mar-27
30-Mar-27


Western Region Planned Outages for 2026-27 (MW)
5000
4500
4000
3500
3000
2500
2000
1500
1000
500
0
01-Jan-27
03-Jan-27
05-Jan-27
07-Jan-27
09-Jan-27
11-Jan-27
13-Jan-27
15-Jan-27
17-Jan-27
19-Jan-27
21-Jan-27
23-Jan-27
25-Jan-27
27-Jan-27
29-Jan-27
31-Jan-27
02-Feb-27
04-Feb-27
06-Feb-27
08-Feb-27
10-Feb-27
12-Feb-27
14-Feb-27
16-Feb-27
18-Feb-27
20-Feb-27
22-Feb-27
24-Feb-27
26-Feb-27
28-Feb-27
02-Mar-27
04-Mar-27
06-Mar-27
08-Mar-27
10-Mar-27
12-Mar-27
14-Mar-27
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18-Mar-27
20-Mar-27
22-Mar-27
24-Mar-27
26-Mar-27
28-Mar-27
30-Mar-27

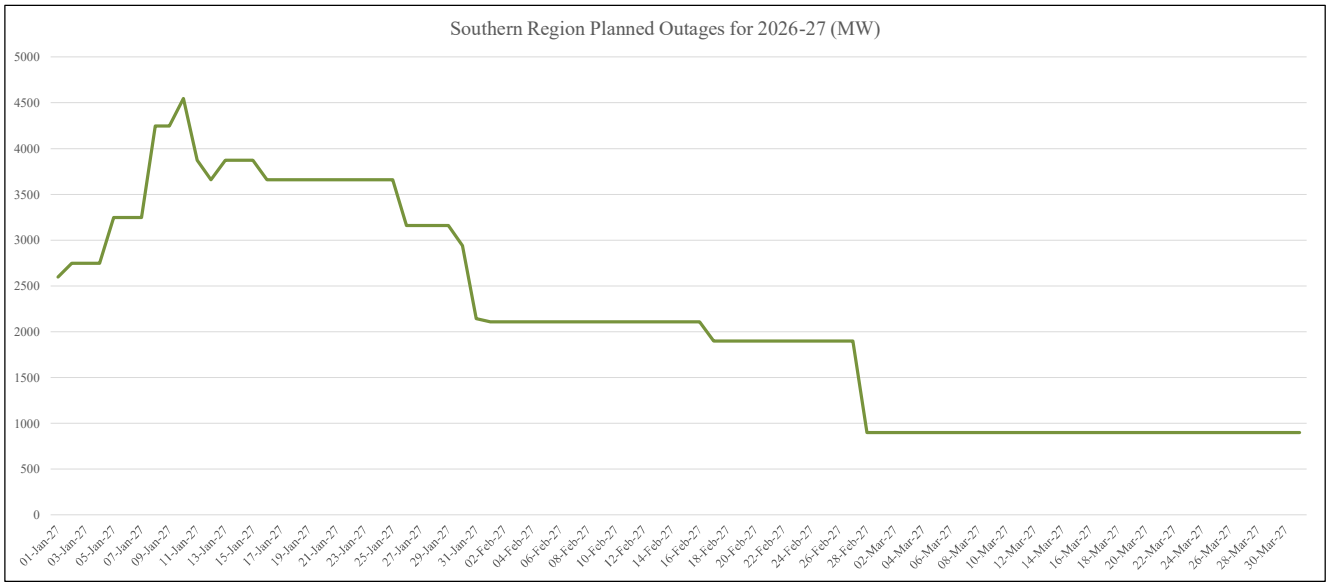
Southern Region Planned Outages for 2026-27 (MW)
5000
4500
4000
3500
3000
2500
2000
1500
1000
500
0
01-Jan-27
03-Jan-27
05-Jan-27
07-Jan-27
09-Jan-27
11-Jan-27
13-Jan-27
15-Jan-27
17-Jan-27
19-Jan-27
21-Jan-27
23-Jan-27
25-Jan-27
27-Jan-27
29-Jan-27
31-Jan-27
02-Feb-27
04-Feb-27
06-Feb-27
08-Feb-27
10-Feb-27
12-Feb-27
14-Feb-27
16-Feb-27
18-Feb-27
20-Feb-27
22-Feb-27
24-Feb-27
26-Feb-27
28-Feb-27
02-Mar-27
04-Mar-27
06-Mar-27
08-Mar-27
10-Mar-27
12-Mar-27
14-Mar-27
16-Mar-27
18-Mar-27
20-Mar-27
22-Mar-27
24-Mar-27
26-Mar-27
28-Mar-27
30-Mar-27

Exhibit-II(D) (2/2)