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केन्द्रीय विद्युत प्राधिकरण

Central Electricity Authority

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भारत उत्पादन संतुलन रिपोर्ट 2025-26



LOAD GENERATION BALANCE REPORT 2025-26



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LIST OF ACRONYMS

BU	: Billion Unit
CEA	: Central Electricity Authority
DDDNH	: Daman & Diu and Dadra & Nagar Haveli
DVC	: Damodar Valley Corporation
GW	: Giga Watt
ISGS	: Inter-State Generating Stations
ISTS	: Inter-State Transmission System
J&K	: Jammu & Kashmir
LGBR	: Load Generation Balance Report
MoP	: Ministry of Power
MW	: Mega Watt
MU	: Million Unit
NER	: North-Eastern Region
PAF	: Plant Availability Factor
PLF	: Plant Load Factor
RES	: Renewable Energy Sources
RPC	: Regional Power Committee
UT	: Union Territory

EXECUTIVE SUMMARY

EXECUTIVE SUMMARY

The Load Generation Balance Report (LGBR) 2025-26 outlines the assessment of the Anticipated Power Supply Position in the country for the year 2025-26. The Report takes into consideration the power availability from various generating stations in operation (both conventional and renewable), fuel availability, and anticipated water availability at hydro-electric stations. The capacity addition of 21,315 MW has been considered for the year 2025-26 comprising 13,210 MW of Thermal, 5,205 MW of Hydro and 2,900 MW of Nuclear.

The Gross Energy Generation in the country has been assessed as 2,000 BU out of which 1,725 BU is from the conventional power plants in operation (including import from hydro generating stations in Bhutan) and the generating units expected to be commissioned during the year 2025-26. The Generation programme has been firmed up in consultation with the generating companies/ power utilities and taking into consideration the proposed maintenance schedule of the conventional generating units during the year 2025-26. Further, 275 BU of Energy is expected from RES during the year 2025-26. The monthly power requirement for all States/ UTs in terms of Peak Demand and Energy Requirement have been assessed considering the past trend and have been finalized in consultation with the concerned power utilities. In order to meet the Anticipated Energy Requirement and Peak Demand, the availability has been worked out in consultation with power utilities in accordance with tied up generation capacity for the year 2025-26 and the generation program. The Anticipated Power Supply Position of each State/UT has been worked out and the assessment has been discussed with the concerned utility at the fora of respective Regional Power Committee (RPC).

Based on the methodology outlined above, the country as a whole is likely to have a Energy surplus of 0.9% and Peak deficit of 1.2% with the Generation Programme finalized for the year 2025-26. The estimated energy surplus would reasonably take care of any contingency arising out of increase in power demand under impact of the weather conditions and any unforeseen

outage of generating units. However, in actual operation, the energy availability would be commensurate to the energy requirement of electricity. The Anticipated Region-wise/ All India Power Supply Position of the country for the year 2025-26 emerges as summarized in the Table below:

Anticipated All India Power Supply Position for the year 2025-26

Region	ENERGY				PEAK			
	Requirement	Availability	Surplus/ Deficit (-)		Demand	Availability	Surplus/ Deficit (-)	
	(MU)	(MU)	(MU)	(%)	(MW)	(MW)	(MW)	(%)
Northern	559,540	555,790	(-)3,750	(-)0.7	99,574	100,140	566	0.6
Western	577,037	568,821	(-)8,216	(-)1.4	82,369	84,205	1,836	2.2
Southern	467,906	469,562	1,656	0.4	79,391	72,902	(-)6,489	(-)8.2
Eastern	221,568	245,473	23,905	10.8	35,781	31,830	(-)3,951	(-)11.0
North-Eastern	24,159	26,361	2,202	9.1	4,396	4,470	74	1.7
All India	1,850,211	1,866,007	15,797	0.9	269,277	266,006	(-)3,271	(-)1.2

In order to ease out the anticipated shortfall, adequate measures will be taken to ensure availability of power for meeting the anticipated peak demand in the country during 2025-26. Some of the proposed measures are as under:-

- (i) Directions to be issued by MoP under Section 11 of the Electricity Act, 2003, for the Imported Coal Based (ICB) Plants to continue the generation support during high demand period.
- (ii) Minimum Planned Maintenance schedule during the high demand period.
- (iii) Minimization of partial & forced outages to maximize the availability of generation capacity. All Gencos have been advised to keep their plants under healthy condition to have full capacity available.
- (iv) Gas based power plants will also be scheduled to provide support to the grid as per the requirement.

(v) Any un-requisitioned /surplus power available with the generating stations is to be offered in the market as per provisions of Electricity (Late Payment Surcharge and Related Matters) Rules, 2022 and amendment thereof. This power will be utilized by any other buyer from the power market.

It may be mentioned that the integrated National Grid would facilitate transfer of power across the States/Regions for meeting the overall power requirement in the country.

The month-wise Power Supply Position in various States/UTs/Regions has also been outlined in the Report. This information may be useful for the utilities which are likely to experience Demand-Supply gap to tie-up bilateral exchange/ purchase of power from the utilities having surplus power.

The Anticipated State/UT-wise Power Supply Position for the year 2025-26 is given in the Table below:

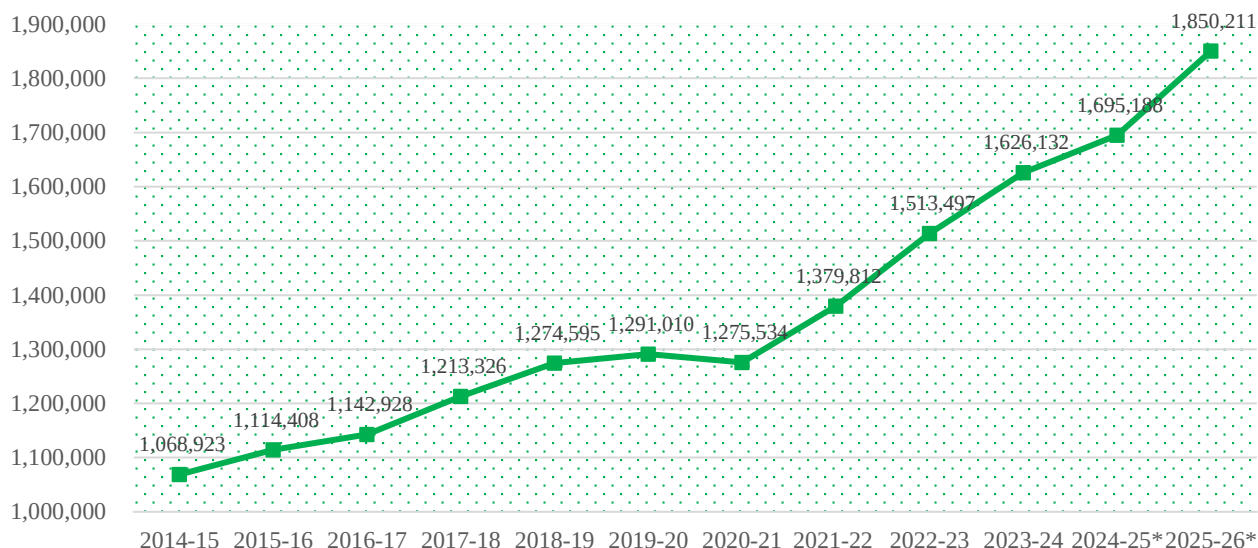
Anticipated Power Supply Position in the Country during 2025-26

State / UT/ Region	ENERGY				PEAK			
	Requirement	Availability	Surplus/Deficit (-)		Demand	Availability	Surplus / Deficit(-)	
	(MU)	(MU)	(MU)	(%)	(MW)	(MW)	(MW)	(%)
Chandigarh	2,125	1,870	(-)255	(-)12.0	481	430	(-)51	(-)10.6
Delhi	39,497	41,430	1,933	4.9	9,284	9,910	626	6.7
Haryana	73,691	74,790	1,099	1.5	16,068	14,480	(-)1,588	(-)9.9
Himachal Pradesh	14,284	16,890	2,606	18.2	2,505	3,980	1,475	58.9
UT of J&K and Ladakh	22,998	17,080	(-)5,918	(-)25.7	3,913	3,420	(-)493	(-)12.6
Punjab	83,407	74,540	(-)8,867	(-)10.6	17,175	17,060	(-)115	(-)0.7
Rajasthan	129,701	112,370	(-)17,331	(-)13.4	20,970	20,300	(-)670	(-)3.2
Uttar Pradesh	175,170	200,890	25,720	14.7	33,849	38,240	4,391	13.0
Uttarakhand	18,667	15,930	(-)2,737	(-)14.7	3,108	3,850	742	23.9
Northern Region	559,540	555,790	(-)3,750	(-)0.7	99,574	100,140	566	0.6
Chhattisgarh	48,779	48,344	(-)435	(-)0.9	7,396	6,311	(-)1,086	(-)14.7
Gujarat	165,604	169,057	3,453	2.1	27,568	25,986	(-)1,582	(-)5.7
Madhya Pradesh	114,363	113,531	(-)831	(-)0.7	21,241	18,849	(-)2,392	(-)11.3
Maharashtra	231,268	222,465	(-)8,803	(-)3.8	35,081	33,423	(-)1,658	(-)4.7
DDDNH	11,349	10,365	(-)984	(-)8.7	1,461	1,394	(-)67	(-)4.6
Goa	5,674	5,058	(-)616	(-)10.9	888	763	(-)125	(-)14.0
Western Region	577,037	568,821	(-)8,216	(-)1.4	82,369	84,205	1,836	2.2
Andhra Pradesh	88,134	90,014	1,880	2.1	16,374	15,511	(-)863	(-)5.3

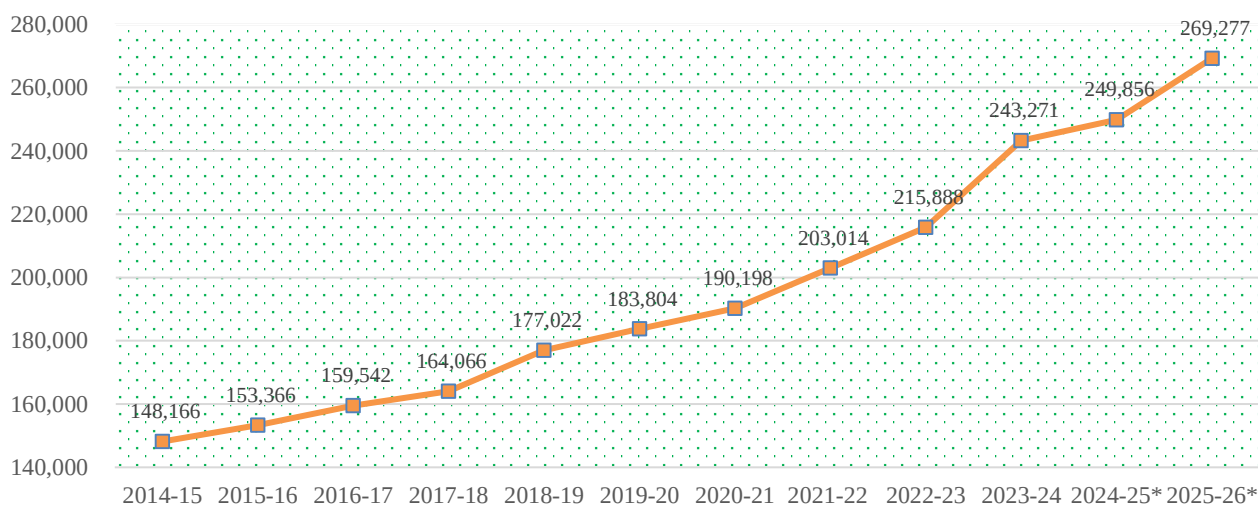
State / UT / Region	ENERGY				PEAK			
	Requirement	Availability	Surplus/Deficit (-)		Demand	Availability	Surplus / Deficit(-)	
	(MU)	(MU)	(MU)	(%)	(MW)	(MW)	(MW)	(%)
Telangana	102,905	100,106	(-)2,800	(-)2.7	20,403	17,390	(-)3,013	(-)14.8
Karnataka	98,020	104,426	6,406	6.5	19,787	18,502	(-)1,285	(-)6.5
Kerala	33,268	33,007	(-)261	(-)0.8	6,256	5,965	(-)291	(-)4.7
Tamil Nadu	141,697	136,635	(-)5,062	(-)3.6	21,865	21,213	(-)652	(-)3.0
Puducherry	3,804	4,357	553	14.5	595	602	6	1.0
Southern Region	467,906	469,562	1,656	0.4	79,391	72,902	(-)6,489	(-)8.2
Bihar	49,068	73,403	24,335	49.6	9,056	8,660	(-)396	(-)4.4
DVC	29,794	25,750	(-)4,044	(-)13.6	4,146	4,235	89	2.1
Jharkhand	15,746	18,795	3,049	19.4	2,619	2,817	197	7.5
Odisha	51,399	50,018	(-)1,381	(-)2.7	7,623	6,047	(-)1,576	(-)20.7
West Bengal	74,430	76,828	2,398	3.2	13,541	10,579	(-)2,962	(-)21.9
Sikkim	674	679	5	0.8	158	510	352	223.4
Eastern Region	221,568	245,473	23,905	10.8	35,781	31,830	(-)3,951	(-)11.0
Arunachal Pradesh	1,232	2,418	1,186	96.2	233	478	245	105.5
Assam	14,881	15,182	302	2.0	3,082	2,371	(-)711	(-)23.1
Manipur	1,300	1,411	111	8.6	318	249	(-)69	(-)21.7
Meghalaya	2,709	3,059	350	12.9	526	594	69	13.1
Mizoram	867	1,150	283	32.6	207	172	(-)35	(-)16.8
Nagaland	1,073	1,128	55	5.1	206	207	1	0.4
Tripura	2,098	2,014	(-)84	(-)4.0	423	415	(-)8	(-)2.0
North-Eastern Region	24,159	26,361	2,202	9.1	4,396	4,470	74	1.7
All India	1,850,211	1,866,007	15,797	0.9	269,277	266,006	(-)3,271	(-)1.2

The trend of All India Energy Requirement and Peak Demand during the period 2014-15 to 2025-26 have been depicted below for reference. It may be mentioned that the figures cited herein are actual for the years 2014-15 to 2024-25 (except for March, 2025 the figures of which are provisional). The figures of Energy Requirement and Peak Demand for the year 2025-26 are anticipated ones based on the inputs furnished by the Regional Power Committees (RPCs) in consultation with the respective States/UTs.

All India Energy Requirement (MU)



All India Peak Demand (MW)



*Data for March, 2025 is provisional and anticipated for 2025-26.

LOAD GENERATION BALANCE REPORT 2025-26

1. INTRODUCTION

The Load Generation Balance Report (LGBR) 2025-26 brings out the likely month-wise Power Supply Position in terms of Requirement and Availability while simultaneously identifying the States/UTs with surplus power, which could be procured/ contracted by the States/UTs facing deficit. The LGBR 2025-26 also presents a review of the Power Supply Position in the country during the previous year i.e. 2024-25. Most importantly, it makes an assessment of the power requirement of all States/UTs during the year 2025-26, as well as an estimation of expected power availability from generating stations either owned by them or through their shares in the common/ central sector projects or, based on long term and medium term contracts.

2. POWER SUPPLY POSITION DURING THE YEAR 2024-25

2.1 All India Scenario

During the year 2024-25, total Energy Requirement and Supplied increased by 4.2% and 4.4% respectively each over the previous year and the Peak Demand and Met increased by 2.7% and 4.1% respectively as compared to 2023-24. The relevant statistics are enumerated below:

	2024-25*	2023-24	Growth (%)
Energy Requirement (MU)	1,695,188	1,626,132	4.2
Energy Supplied (MU)	1,693,599	1,622,020	4.4
Peak Demand (MW)	249,856	243,271	2.7
Peak Met (MW)	249,854	239,931	4.1

*Data for March, 2025 is provisional.

The All India Power Supply Position during the year 2024-25 is as under:

	ENERGY				PEAK			
	Energy Requirement	Energy Supplied	Energy not Supplied		Peak Demand	Peak Met	Demand not Met	
	(MU)	(MU)	(MU)	(%)	(MW)	(MW)	(MW)	(%)
All India*	1,695,188	1,693,599	1,589	0.1	249,856	249,854	2	0.0

*Data for March, 2025 is provisional.

It may thus, be seen that the growth in supply of Electricity has been higher than the growth in Demand during the year 2024-25 and the above figures indicates that the country witnessed a marginal demand-supply gap both in terms of Energy and Peak. However, this demand-supply gap was generally due to factors other than inadequacy of power availability in the country.

The month-wise statistics of Power Supply Position in the Country during the year 2024-25 is given at **Annex-I**.

2.2 Region-wise Power Supply Position

The region-wise details of Power Supply Position in the country during the year 2024-25 in terms of Energy and Peak is given below:

Region	ENERGY				PEAK			
	Energy Requirement	Energy Supplied	Energy not Supplied		Peak Demand	Peak Met	Demand not Met	
	(MU)	(MU)	(MU)	(%)	(MW)	(MW)	(MW)	(%)
Northern	518,908	517,956	952	0.2	91,592	90,747	845	0.9
Western	530,207	529,984	223	0.0	80,861	80,523	338	0.4
Southern	425,377	425,353	24	0.0	69,934	69,934	0	0.0
Eastern	200,134	199,761	373	0.2	31,488	31,399	89	0.3
North-Eastern	20,561	20,545	16	0.1	3,959	3,914	45	1.1

**Data for March, 2025 is provisional.*

It may be seen from the above that the Northern Region had faced a marginal gap of demand and supply of 0.2% in terms of Energy and 0.9% in terms of Peak. Western Region had been able to meet its demand fully in terms of Energy but faced a marginal gap of demand and supply of 0.4% in terms of Peak. Southern Region had been able to meet its power demand fully in terms of Energy as well as Peak. Eastern Region had a marginal gap of 0.2% between Energy Requirement and Energy Supplied and gap of 0.3% between Peak Demand and Peak Met. North-Eastern Region had a marginal gap of 0.1% between Energy Requirement and Energy Supplied and gap of 1.1% between Peak Demand and Peak Met. The demand-supply gap was generally on account of the factors other than inadequate availability of power e.g. constraints in distribution network, financial constraints, commercial reasons, forced outage of generating units etc. However, there were short-term surplus in most of the States at some point of time depending on the season or time of the day. The surplus power was utilized by deficit States/UTs in the country or neighboring countries either through bilateral contracts, Power Exchanges or traders.

2.3 State-wise Power Supply Position

The details of Power Supply Position in terms of Energy Requirement vis-à-vis Energy Supplied in various States/ UTs during the year 2024-25, are given at **Annex – II**. As mentioned earlier, the Demand-supply gap experienced in any State/UT was generally due to factors other than inadequate availability of power.

The statistics of **Annex-II** are summarily analyzed hereunder:

- In the **Northern Region**, Chandigarh, Delhi, Haryana and Punjab had by and large met the Energy Requirement in full. Himachal Pradesh, UT of J&K and Ladakh, Rajasthan, Uttar Pradesh and Uttarakhand experienced marginal gap between Energy Requirement and Energy Supplied in the range of 0.2% to 0.4%.
- In the **Western Region**, Gujarat, Maharashtra, DDDNH and Goa had met the Energy Requirement in full while Madhya Pradesh and Chhattisgarh had experienced a marginal gap of 0.1% between Energy Requirement and Energy Supplied.
- In **Southern Region**, all the States and UTs i.e. Andhra Pradesh, Karnataka Kerala, Tamil Nadu, Puducherry and Telangana had by and large met the Energy Requirement.
- In the **Eastern Region**, Sikkim and DVC met the Energy Requirement almost in full. West Bengal, Bihar, Jharkhand and Odisha experienced marginal Energy deficits in the range of 0.1% to 0.5%.
- In the **North-Eastern Region**, Arunachal Pradesh, Assam, Meghalaya, Mizoram, Nagaland and Tripura completely met the Energy Requirement. However, Manipur experienced the energy deficit of 1.0%.

The constituent-wise details of Peak Demand vis-à-vis Peak Met during the year 2024-25 are shown at **Annex–III**. These statistics indicate that Southern Region had faced no gap between Peak Demand and Peak Met. However, Northern, Western Eastern and North-Eastern Regions had faced a gap of 0.9%, 0.4%, 0.3% and 1.1% respectively between the Peak Demand and Peak Met.

2.4 Month-wise Power Supply Position

The month-wise details of Power Supply Position in the various States/ UTs of the Country during the year 2024-25 is given at **Annexure-IV (A) and IV (B)** in terms of Energy (MU) and Peak (MW) respectively.

3. REVIEW OF L.G.B.R. FOR THE YEAR 2024-25

3.1 All India Analysis

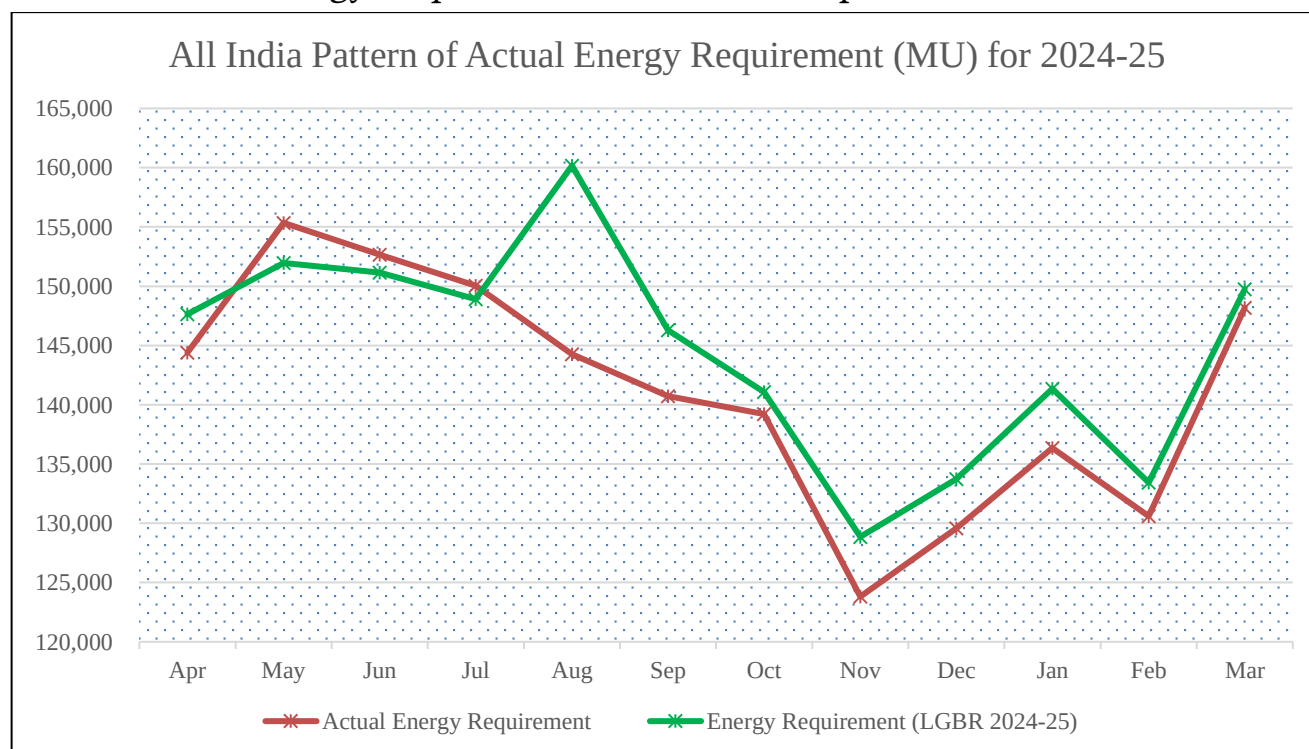
The forecast of All India Energy Requirement and Peak Demand as per the LGBR of 2024-25 were higher than the figures of 2024-25 by 2.3% and 2.6% respectively. The comparison of forecast as per LGBR vis-à-vis Power Supply Position of the country for the year 2024-25, is given below:

All India figures	As per LGBR of 2024-25	Actual figures of 2024-25*	Deviation from LGBR (%)
Energy Requirement (MU)	1,734,361	1,695,188	(-) 2.3
Energy Availability/Supplied (MU)	1,776,520	1,693,599	(-) 4.7
Peak Demand (MW)	256,530	249,856	(-) 2.6
Peak Availability/Peak Met(MW)	253,521	249,854	(-) 1.4

*Data for March, 2025 is provisional.

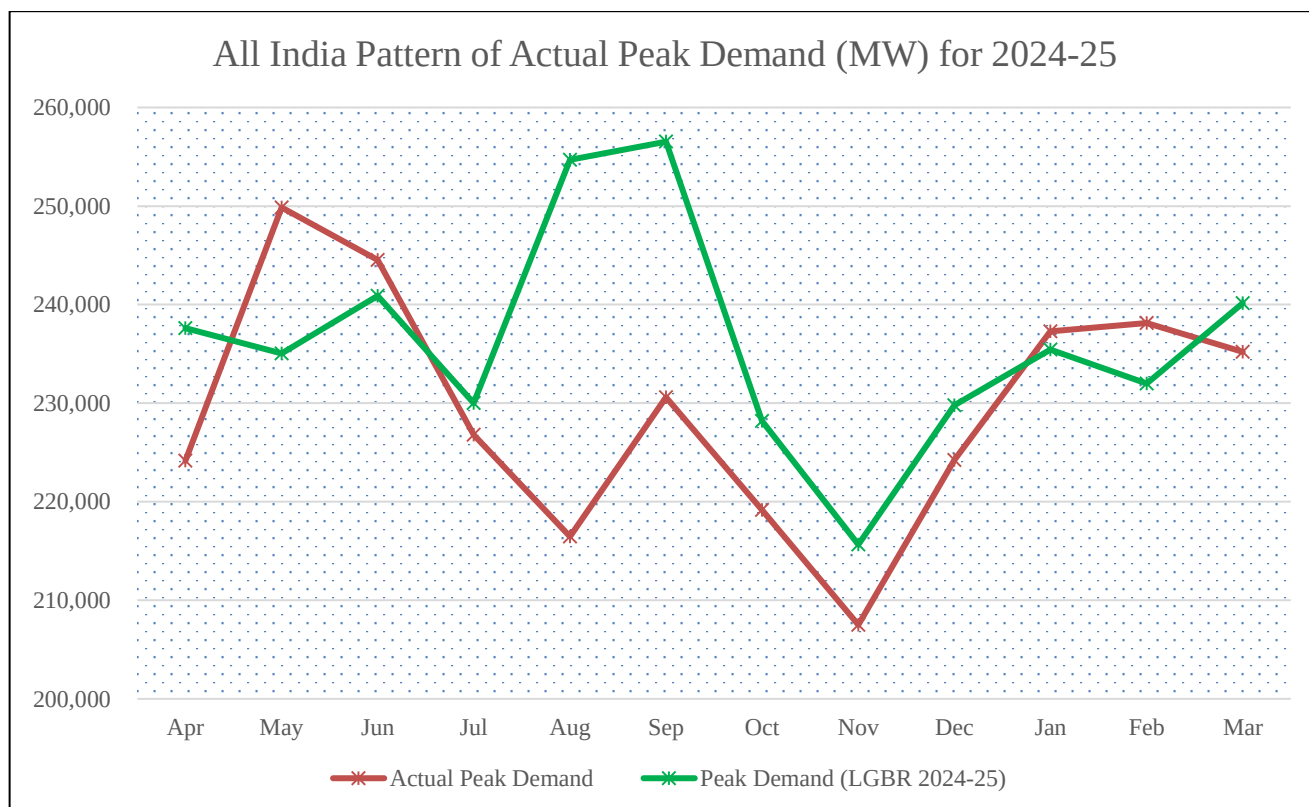
It may be mentioned that in actual operation the Energy Availability and Peak Met were commensurate to the Energy Requirement and Peak Demand respectively for the year 2024-25.

The month-wise pattern of All India Energy Requirement as per LGBR 2024-25 vis-à-vis the Energy Requirement of 2024-25 is depicted below:



*Data for March, 2025 is provisional.

The month-wise pattern of All India Peak Demand as per LGBR of 2024-25 vis-à-vis Peak Demand of 2024-25 is depicted below:



**Data for March, 2025 is provisional.*

3.2 Region-wise/ State/UT-wise comparison of LGBR vs Power Supply Position

As explained in the preceding section, the LGBR of 2024-25 had projected slightly higher Energy Requirement and Peak Demand as compared to the actuals for the country as a whole during the year 2024-25. The Actual Energy Supplied and Peak Met were commensurate to the Actual Demand in the country and the gap in demand-supply has been on account of factors other than inadequacy of power availability in the country. A comparison of the state-wise Power Supply Position both in terms of Energy and Peak as against the forecast given in LGBR for the year 2024-25 is given in **Annexure –V(A) & V(B)** respectively. The Region-wise analysis of Forecast vis-à-vis Power Supply Position for the year 2024-25 is given below:

3.2.1 Northern Region

The comparative details of Forecast as per LGBR vis-à-vis Power Supply Position of Northern Region for the year 2024-25 is given below:

Northern Region	As per LGBR of 2024-25	Actual figures of 2024-25*	Deviation from LGBR (%)
Energy Requirement (MU)	510,585	518,908	(+) 1.6
Energy Availability/Supplied (MU)	550,390	517,956	(-) 5.9
Peak Demand (MW)	90,612	91,592	(+) 1.1
Peak Availability/Peak Met (MW)	83,980	90,747	(+) 8.1

**Data for March, 2025 is provisional.*

In the Northern Region, the Energy Requirement and Peak Demand for 2024-25 was higher than the anticipated by 1.6% and 1.1% respectively.

The Energy Supplied in all the States/UTs of Northern Region was commensurate with the Energy Requirement resulting in gap in the range of 0.0% to 0.4%. The Northern Region as a whole had a gap of 0.2% between Energy Requirement and Energy Supplied.

The Peak Demand in all the States/UTs of Northern Region was by and large commensurate with the Peak Met with only UT of J&K and Ladakh facing a gap of 12.4%. The overall gap between the Peak Demand and Peak Met of Northern Region as a whole was 0.9% only.

3.2.2 Western Region

The comparative details of Forecast as per LGBR vis-à-vis Power Supply Position of Western Region for the year 2024-25 is given below:

Western Region	As per LGBR of 2024-25	Actual figures of 2024-25*	Deviation from LGBR (%)
Energy Requirement (MU)	544,399	530,207	(-) 2.6
Energy Availability/Supplied (MU)	534,320	529,984	(-) 0.8
Peak Demand (MW)	76,437	80,861	(+) 5.8
Peak Availability/Peak Met (MW)	77,390	80,523	(+) 4

**Data for March, 2025 is provisional.*

In the Western Region, the Energy Requirement for 2024-25 was lower than the anticipated by 2.6% while Peak Demand for 2024-25 was higher than the anticipated by 5.8%.

The Energy Supplied in all the States/UTs of Western Region was commensurate with the Energy Requirement resulting in gap in the range of 0.0% to 0.1%. The Energy Supplied in the Western Region was commensurate to the Energy Requirement of the region.

The Peak Demand in all the States/UTs of Western Region was by and large commensurate with the Peak Met with only Madhya Pradesh facing a gap of 1.0%. The overall gap between the Peak Demand and Peak Met of Western Region as a whole was 0.4% only.

3.2.3 Southern Region

The comparative details of Forecast as per LGBR vis-à-vis Power Supply Position of Southern Region for the year 2024-25 is given below:

Southern Region	As per LGBR of 2024-25	figures of 2024-25*	Deviation from LGBR (%)
Energy Requirement (MU)	448,705	425,377	(-) 5.2
Energy Availability/Supplied (MU)	459,141	425,353	(-) 7.4
Peak Demand (MW)	73,114	69,934	(-) 4.3
Peak Availability/Peak Met (MW)	71,784	69,934	(-) 2.6

**Data for March, 2025 is provisional.*

In the Southern Region, the Energy Requirement and Peak Demand for 2024-25 was lower than the anticipated by 5.2% and 4.3% respectively.

The Energy Supplied in all the States/UTs of Southern Region including the Southern Region as a whole was commensurate with the Energy Requirement.

The Peak Demand in all the States/UTs of Southern Region was by and large adequately met with only Kerala facing a gap of 4.6%. The Peak Met of the Southern Region was able to fully meet the Peak Demand of the region.

3.2.4 Eastern Region

The comparative details of Forecast as per LGBR vis-à-vis Power Supply Position of Eastern Region for the year 2024-25, is given below:

Eastern Region	As per LGBR of 2024-25	Actual figures of 2024-25*	Deviation from LGBR (%)
Energy Requirement (MU)	207,920	200,134	(-) 3.7
Energy Availability/Supplied (MU)	209,152	199,761	(-) 4.5
Peak Demand (MW)	31,339	31,488	(+) 0.5
Peak Availability/Peak Met(MW)	29,423	31,399	(+) 6.7

**Data for March, 2025 is provisional.*

In the Eastern Region, the Energy Requirement for 2024-25 was lower than the anticipated by 3.7% while Peak Demand for 2024-25 was higher than the anticipated by 0.5%.

The Energy Supplied in all the States/UTs of Eastern Region was commensurate with the Energy Requirement resulting in a gap in the range of 0.0% to 0.5%. The Eastern Region as a whole had a gap of 0.2% between Energy Requirement and Energy Supplied.

The Peak Demand in all the States/UTs of Eastern Region was by and large adequately met with only DVC, Jharkhand and Bihar facing a gap of 0.1%, 0.1% and 2.8% respectively. The overall gap between the Peak Demand and Peak Met of Eastern Region as a whole was 0.3% only.

3.2.5 North-Eastern Region

The comparative details of Forecast as per LGBR vis-à-vis Power Supply Position of North-Eastern Region for the year 2024-25 is given below:

North-Eastern Region	As per LGBR of 2024-25	Actual figures of 2024-25*	Deviation from LGBR (%)
Energy Requirement (MU)	22,753	20,561	(-) 9.6
Energy Availability/Supplied (MU)	23,518	20,545	(-) 12.6
Peak Demand (MW)	4,297	3,959	(-) 7.9
Peak Availability/Peak Met (MW)	4,312	3,914	(-) 9.2

**Data for March, 2025 is provisional.*

In the North-Eastern Region, the Energy Requirement and Peak Demand for 2024-25 was lower than the anticipated by 9.6% and 7.9% respectively.

The Energy Supplied in all the States/UTs of North-Eastern Region was commensurate with the Energy Requirement except Manipur facing a gap of 1.0%. The North-Eastern Region as a whole had a marginal gap of 0.1% between Energy Requirement and Energy Supplied.

The Peak Demand of Manipur and Mizoram was by and large adequately met while Tripura, Meghalaya, Nagaland, Assam and Arunachal Pradesh faced a gap of 0.1%, 0.2%, 0.3%, 4.4% and 12.4% respectively. The overall gap between the Peak Demand and Peak Met of North-Eastern Region as a whole was 1.1%.

4. SHORT TERM RESOURCE PLAN FOR 2025-26

4.1 Introduction

4.1.1. CEA has been undertaking the Resource Plan on a year ahead basis in consultation with all the concerned stakeholders of the power sector. The year ahead Resource Plan comprehensively outlines the anticipated month-wise Electricity Demand - Supply scenario in all the States/UTs/utilities in the country for the ensuing financial year, both in terms of Energy (MU) and Peak (MW). The State/UT-wise anticipated month-wise power supply scenario leads to the month-wise Anticipated Power Scenario in the five (5) Regions and the country as a whole.

4.1.2. The said Resource Plan serves to identify the States/UTs/Regions with surplus or deficit position in terms of Energy (MU) and Peak (MW). The surplus so identified can be procured/ contracted by the States/UTs facing deficit, thereby ensuring adequate availability of electricity throughout the country and optimization of the generation and transmission/distribution resources.

4.2 Formulation of Resource Plan for 2025-26

4.2.1 Assessment of month-wise power requirement in each State/UT of the country in terms of Energy Requirement and Peak Demand:

The month-wise Peak Demand and Energy Requirement in the States/UTs for the year ahead, are estimated by the RPCs in consultation with the States/UTs, on the basis of the trend analysis considering the data for the preceding years as also the specific load requirements, if any.

4.2.2 Finalization of the Planned Maintenance Schedule of all the conventional Generating Units of Central/State/Private Sector:

As per the provisions of the Notifications issued by MoP in May, 2005, and subsequent amendments thereof, under sub-section (55) of Regulation 2 of the Electricity Act, 2003 and Regulation 32 (3) (a) and 32 (3) (c) of the Indian Electricity Grid Code (IEGC), 2023, the RPC Secretariat have been entrusted with the

responsibility of finalizing the annual outage plan of various Generating Units in their respective Regions on annual basis and its review on quarterly/ monthly basis. Therefore, the planned maintenance schedule of Generating Units of Central / State / Private sectors are finalized by the RPCs with due consideration of ensuring adequate month-wise availability to meet the anticipated requirement in the States/UTs.

4.2.3 Firming up the Gross Energy Generation Programme for the year ahead and Preparation of Month-Wise Generation Programme of all the generating units of Central/State/Private Sector:

- i. The assessment of Gross Energy Generation for the upcoming year is carried out by CEA duly taking into consideration the past performance of the thermal plants, their Plant Load Factor (PLF), Plant Availability Factor (PAF), vintage and maintenance schedule of the generating units during the year, availability of fuel, etc. In case of hydroelectric power plants, the storage position of reservoirs, extent of utilization of stored waters till the onset of next monsoon, the estimates of carryover waters to next hydrological year and the estimates of generation considering the anticipated inflows and past performance are taken into consideration while estimating gross generation. The generation from new units commissioned during the previous year and likely to come up in the subsequent year and the availability from Renewable Energy Sources in all five regions and in the country as a whole, is included in the estimates of the Gross Energy Generation Programme.
- ii. Based on the approval of Ministry of Power (MoP) to the Gross Energy Generation Programme as formulated by CEA for the year ahead, the month-wise Generation Programme of all the individual generating units of Central/State/Private Sector, with due consideration of the factors cited above are worked out.

4.2.4 Estimation of the availability of Electricity both in terms of MU and MW capacity from various sources, for the States/UTs:

- i. The Net Energy Availability (MU) corresponding to month-wise Generation Programme as finalized by CEA, is computed for all the generating plants

taking into consideration the normative auxiliary consumption and normative ISTS losses in case of ISGS. The Estimated Peak Availability (MW) is calculated based on the capacity available to the States/UTs from the committed generating units in various months after considering the scheduled maintenance (finalized in the respective RPCs), auxiliary consumption and normative ISTS losses in case of ISGS.

- ii. The power availability in each State/UT comprises of the generation from the State owned generating plants, share of power from common/shared projects, allocation from the Central Sector Generating Stations, power import/export under bilateral agreements including that of IPPs and Energy available from Renewable sources. The month-wise availability of Electricity for the respective States/UTs is accordingly worked out by RPCs after extensive consultations/deliberations with the generating utilities/SLDCs/distribution entities/power procurement agencies in the States having multiple distribution companies.

4.2.5 Preparation of the anticipated month-wise Power Demand - Supply Scenario for all the States/UTs:

- i. The RPCs accordingly estimate the month-wise electricity requirement and availability (both in terms of MU and MW) for each of the constituent States/UTs and the same is finalized to maintain optimal resource adequacy. The anticipated surplus or deficit in terms of Energy and Peak, is calculated as the difference between the assessed Energy Requirement/Peak Demand and the estimated Energy Availability/Peak Availability.
- ii. Based on the inputs of all the five (5) RPCs, the CEA has formulated the comprehensive All India Resource Plan of the country known as the Load Generation Balance Report (LGBR) for 2025-26.

5. LOAD GENERATION BALANCE REPORT FOR THE YEAR 2025-26

5.1 Overview

The exercise for formulating the anticipated power supply position in the country for the year 2025-26 involves –

- (a) Assessment of month-wise power requirement in each State/UT in terms of Energy Requirement and Peak Demand; and
- (b) Realistic estimate of Electricity availability both in terms of MU and MW capacity from various sources.

The Peak Demand and Energy Requirement in the States/UTs have been worked out on the basis of the trend analysis considering the data for the preceding years as also the specific load requirements, if any, as per the established methodology. The availability of Electricity has been worked out on the basis of Generation Programme firmed up by CEA after consultations with the generating companies/ Utilities and finally approved by Ministry of Power. The Regional Power Committees (RPCs) prepare the estimates of month-wise power requirement and availability (both in terms of MU and MW) for each of the constituent States/UTs and finalized the same in consultation with them. The region-wise and constituent-wise anticipated power supply position has been comprehensively analyzed by CEA to bring out the LGBR for the year 2025-26.

Based on the approved Generation Programme, the anticipated power supply position in the LGBR for the year 2025-26 indicates an overall Energy surplus of 0.9% and Peak deficit of 1.2% in the country.

5.2 Assessment of Anticipated Power Scenario for 2025-26

5.2.1 Generation Programme

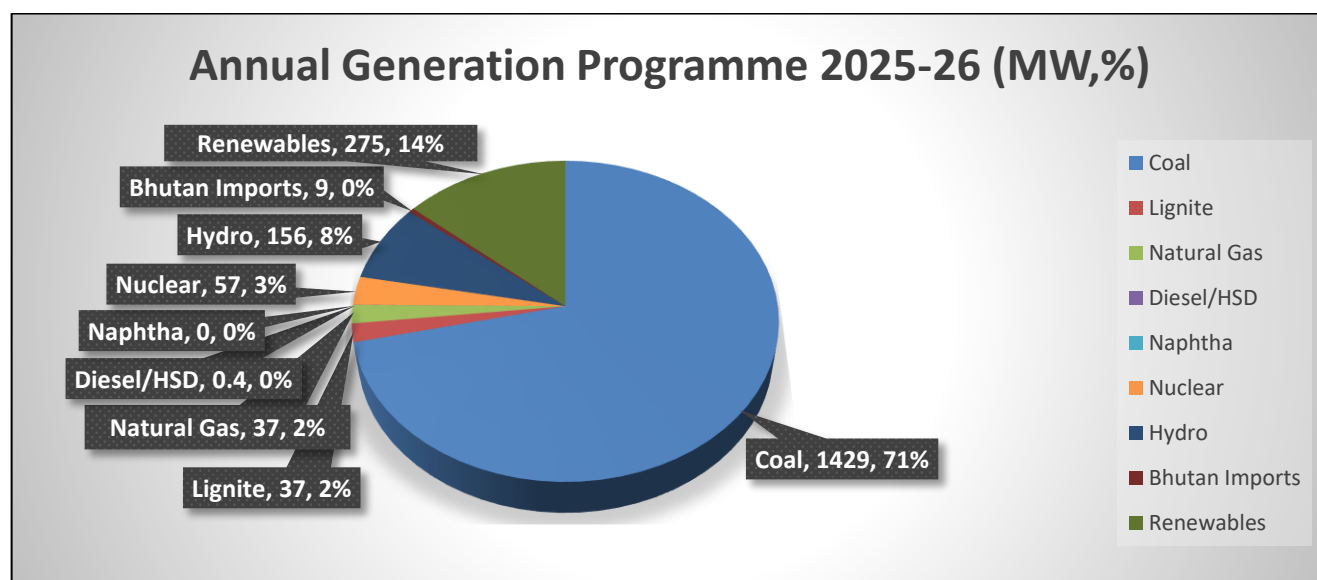
5.2.1.1 Introduction

The assessment of gross energy generation in the country during the year 2025-26 has been carried out in CEA taking into consideration the past performance of the thermal/nuclear plants, their vintage, maintenance schedule of the generating

units during the year, availability of fuel etc. In case of hydroelectric power plants, the storage position of reservoirs, extent of utilization of stored water till the onset of next monsoon, estimates of carryover of water to next hydrological year and estimates of generation considering the anticipated inflows, maintenance schedule and past performance, are taken into consideration while estimating the gross generation. A reasonable growth has been assumed in generation from Renewable Energy Sources in consideration of the figures of 2024-25.

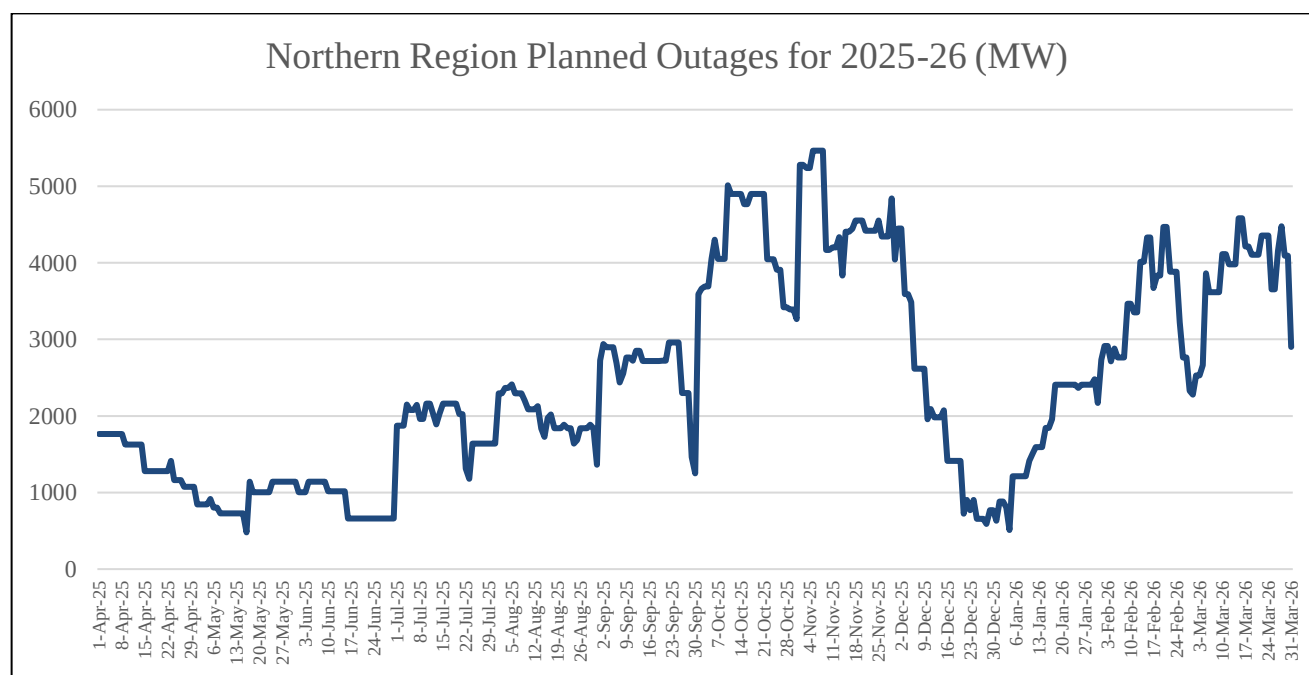
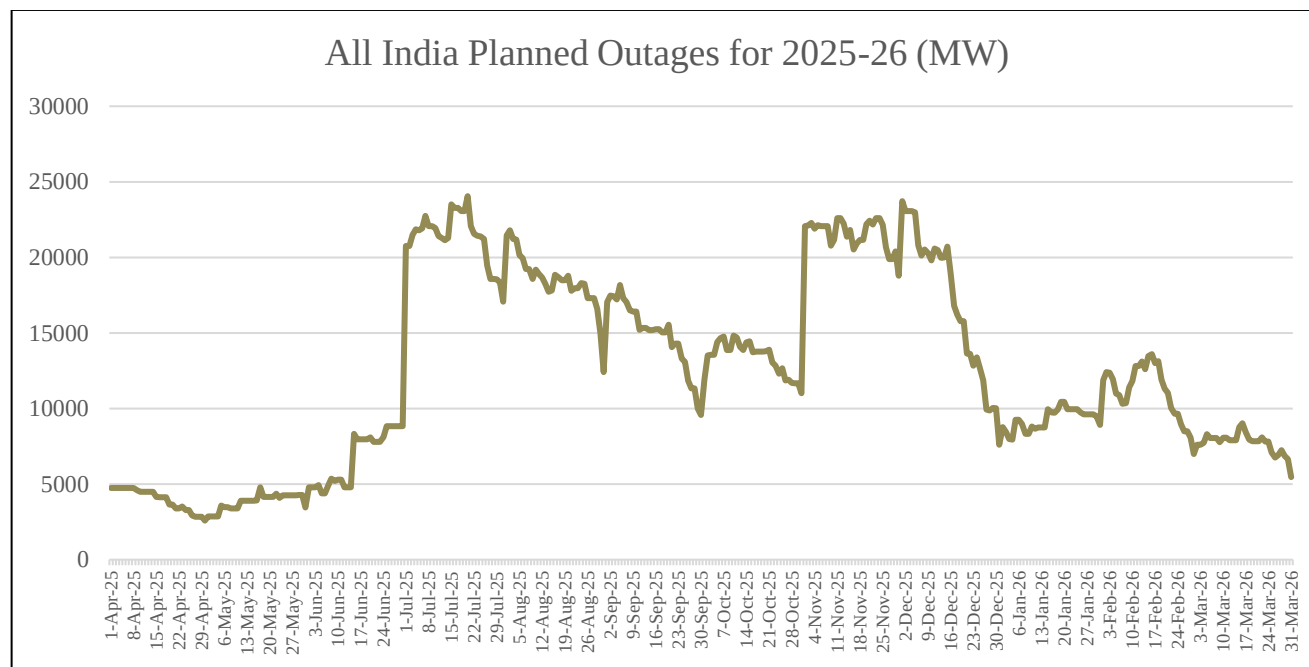
The Gross Generation Programme of 2,000 BU for the year 2025-26 has been approved by Ministry of Power, with the detailed break-up as under:

Fuel/Source	Generation Programme for 2025-26 (Billion Units)
Coal	1,429
Lignite	37
Natural Gas	37
Diesel/HSD	0.4
Naphtha	0
Thermal Total	1503
Nuclear	57
Hydro	156
Bhutan Imports	9
Total	1,725
Renewables	275
Grand Total	2,000

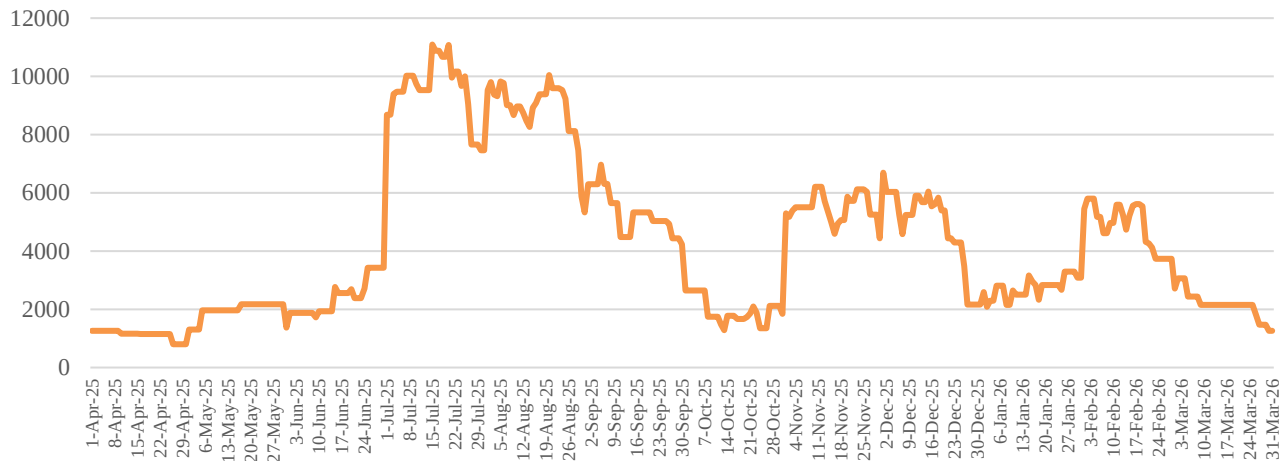


5.2.1.2 Annual Planned Outages for 2025-26

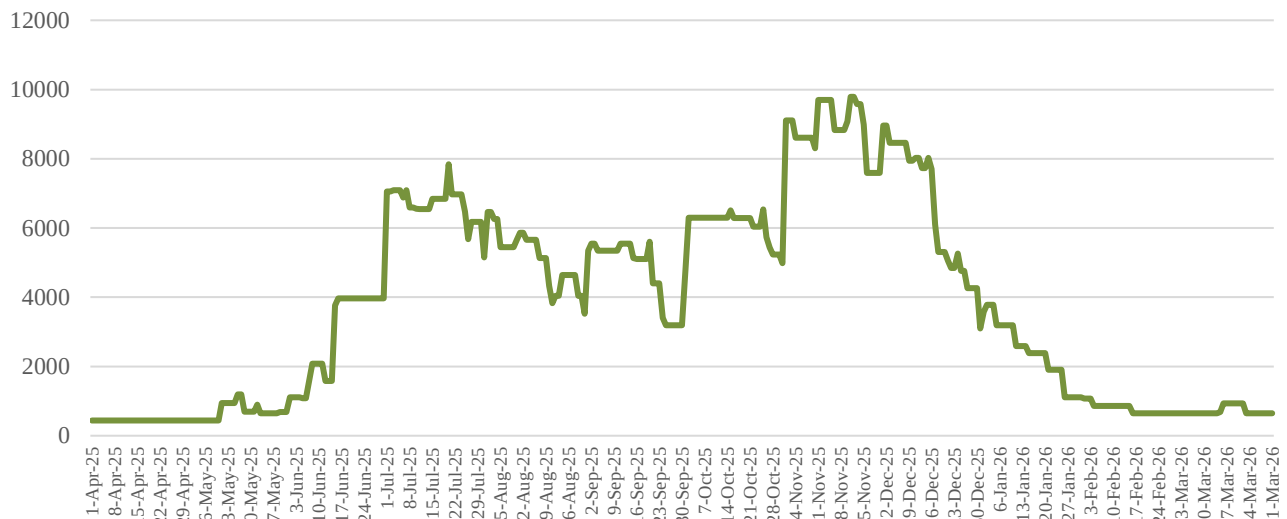
The trend of Annual Planned Outages of nuclear/ thermal/ hydro based conventional power generating stations (All India and Region-Wise) for the year 2025-26 is as under:



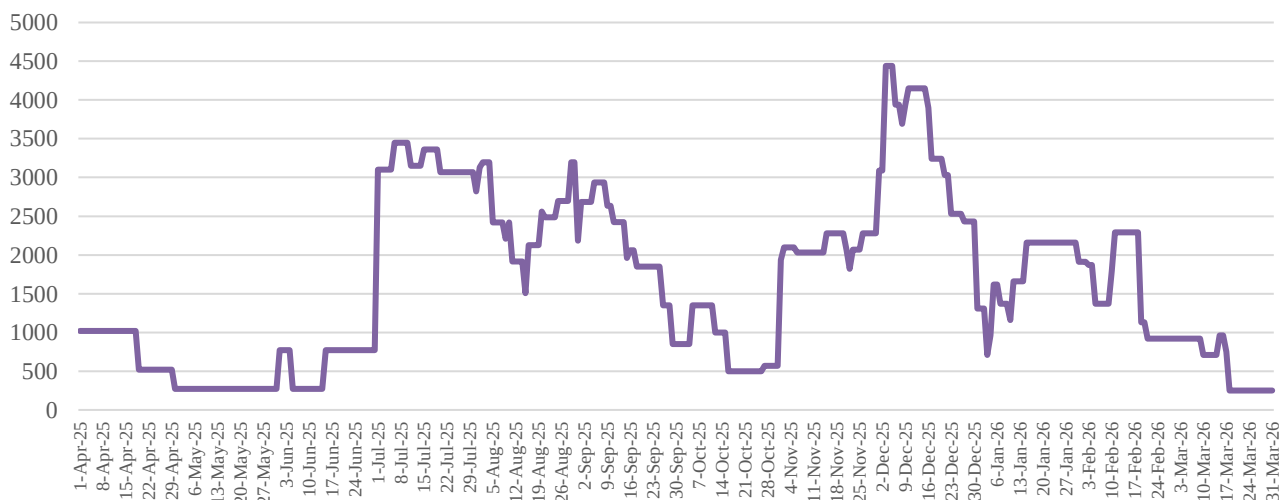
Western Region Planned Outages for 2025-26 (MW)

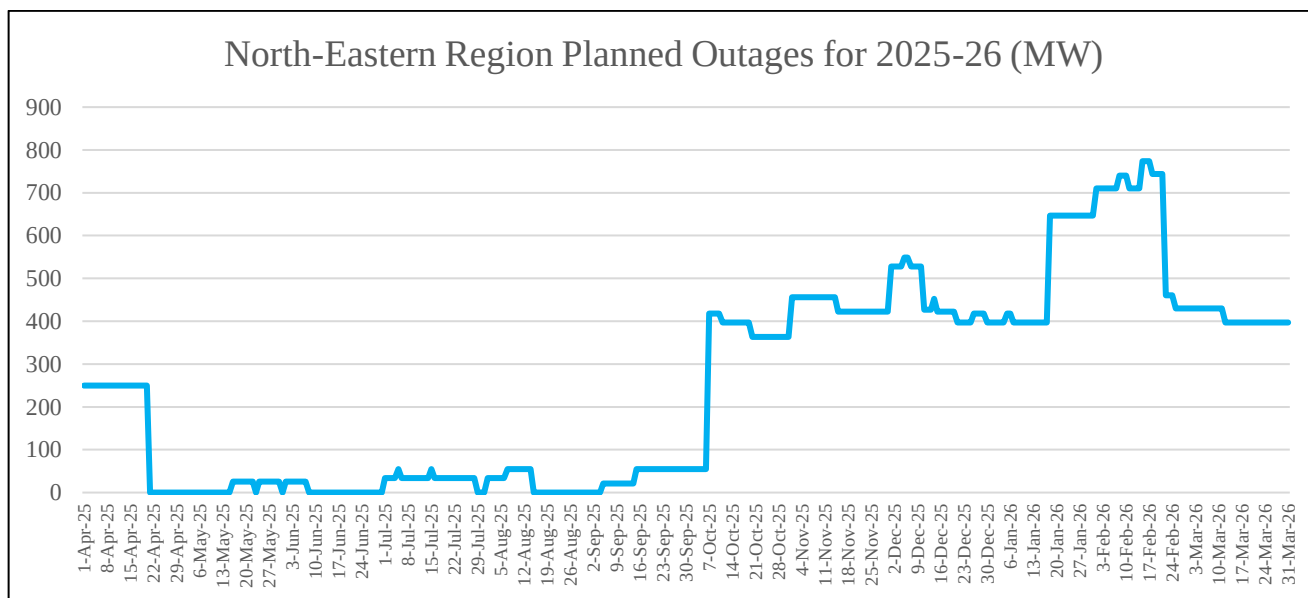


Southern Region Planned Outages for 2025-26 (MW)



Eastern Region Planned Outages for 2025-26 (MW)

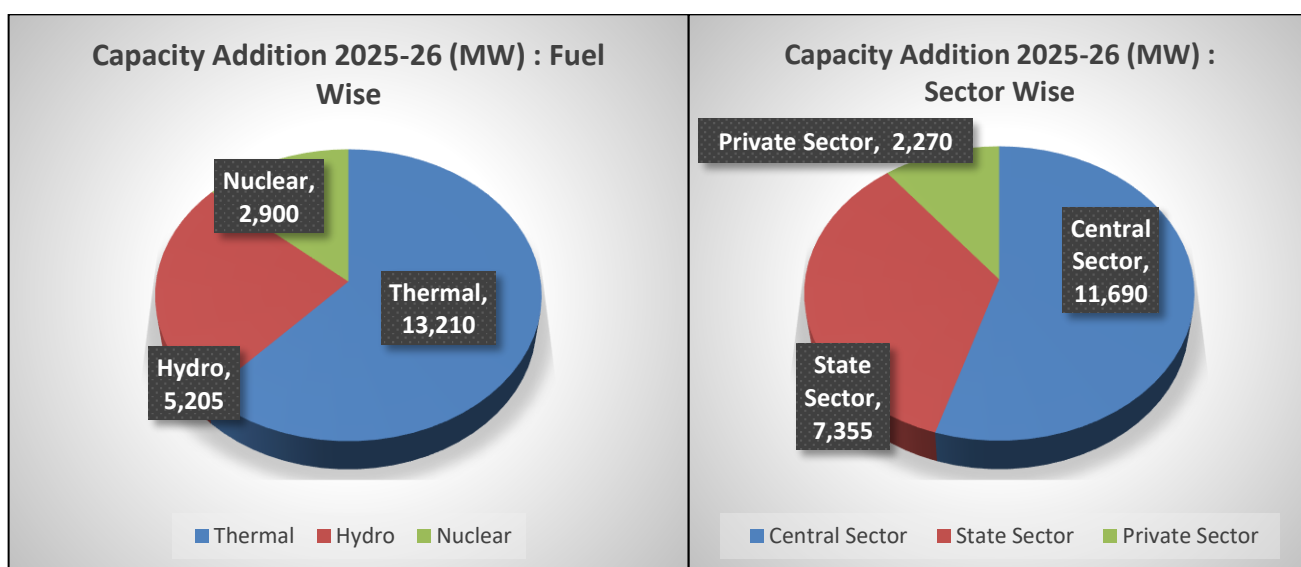




The details of above shown Planned Outage/Maintenance Schedule of conventional power generating stations for the year 2025-26 is given at **Annex-VI**.

5.2.1.3 Anticipated Conventional Capacity Addition during 2025-26

The generation from new conventional generating units expected to be commissioned during 2025-26 has also been included in the estimates of the Generation Programme. A capacity addition of 21,315 MW has been considered during the year 2025-26 with the source-wise and sector-wise breakup as under:



The details of the new conventional generating units for likely benefits during 2025-26 along with the respective commissioning schedule are given at **Annex-VII**.

5.2.2 Estimation of Energy Availability

The Net Energy Availability corresponding to Gross Generation Programme as finalized by CEA/MoP, is computed for all generating plants taking into consideration the normative auxiliary consumption and normative ISTS losses in case of ISGS. The Energy Availability for each State/UT is worked out by respective RPC forum as under:

- (a) Generation from generating plants owned by the State/UT;
- (b) Share of power from the Common Projects;
- (c) Allocation of firm power from Central Sector Generating Stations (CGSs)/ISGS;
- (d) Allocation from unallocated quota of power from Central Generating Stations as per the allocation in vogue;
- (e) Energy import/ export under long term bilateral agreements including that from IPPs.
- (f) Generation from Non-conventional/Renewable Energy Sources, support from Captive Power Plants and IPPs.

The Allocation of power (firm as well as unallocated) from Conventional Central Sector Generating Stations and Bhutan Stations as on 28.02.2025 is given at **Annexure-VIII**. The short-term sale/purchase under bilateral contracts and through power exchanges is generally not taken into consideration as the same is decided by the States/UTs during the course of operation on evolution of the power supply scenario. Depending upon the exchanges of power and over-drawls/ under-drawls of Energy against schedule, the Energy Availability of a State/UT may change in real time operation.

The Consolidated Allocation of Power from Conventional Central Sector Generating Stations and Bhutan Stations as on 28.02.2025 is given below:

Allocation from Conventional Central Generating Stations and Bhutan Stations

28.02.2025

S.No.	Region / State	Firm Share						Dedicated Power	Un-Allocated Power								Total Share from C.G.S. and Bhutan Stations		
		Firm Power from Regional Pool and Bhutan	Firm from Other Regions and Bhutan	Non Firm	Total Firm Power				Unallocated Power from Regional Pool and Bhutan			Allocation from other Region / Bhutan	Total Allocation of Un-Allocated Power (*)						
		MW	MW	MW	MW	% Regional Total	% of All India Total		MW	MW	% Regional Total	% of All India Total	MW	MW	% Regional Total	% of All India Total	MW	% Regional Total	% of All India Total
		1	2	3	4=1+2+3	5	6		7	8	9	10	11	12=8+11	13	14	15=9+13+12	16	17
1	Chandigarh	166.6	3.0	0.0	169.6	0.7	0.2	0.0	130.3	4.9	1.4	0.0	130.3	3.4	1.2	299.9	1.0	0.3	
2	Delhi	3064.0	741.7	0.0	3805.7	15.7	4.6	0.0	0.0	0.0	0.0	30.0	30.0	0.8	0.3	3835.6	12.9	3.8	
3	Haryana	1871.6	418.3	48.0	2337.9	9.6	2.8	431.0	8.7	0.3	0.1	15.0	23.7	0.6	0.2	2792.6	9.4	2.8	
4	Himachal Pradesh	1374.5	23.0	0.0	1397.5	5.7	1.7	0.0	298.1	11.1	3.1	0.0	298.1	7.8	2.7	1695.6	5.7	1.7	
5	UT of Jammu & Kashmir and Ladakh	1614.1	127.9	35.0	1777.0	7.3	2.1	89.0	667.3	24.9	7.0	778.1	1445.3	37.7	13.0	3311.3	11.2	3.3	
6	Punjab	1639.9	820.3	100.0	2560.2	10.5	3.1	0.0	45.2	1.7	0.5	30.0	75.2	2.0	0.7	2635.4	8.9	2.6	
7	Rajasthan	1912.4	132.2	125.0	2169.6	8.9	2.6	550.0	1028.3	38.3	10.8	15.0	1043.3	27.2	9.4	3763.0	12.7	3.7	
8	Uttar Pradesh	8149.0	624.8	66.0	8839.8	36.4	10.6	440.0	148.7	5.5	1.6	101.9	250.6	6.5	2.3	9530.4	32.1	9.4	
9	Uttarakhand	966.7	28.1	0.0	994.8	4.1	1.2	0.0	353.9	13.2	3.7	180.0	533.9	13.9	4.8	1528.6	5.2	1.5	
10	PowerGrid	6.3	0.0	0.0	6.3	0.0	0.0	0.0	3.3	0.1	0.0	0.0	3.3	0.1	0.0	9.6	0.0	0.0	
11	Railways NR	0.0	258.3	0.0	258.3	1.1	0.3	0.0	0.0			0.0	0.0			258.3		0.3	
12	NDMC	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0	0.0			0.0		0.0	
	Northern Region	20765.2	3177.5	374.0	24316.6	100.0	29.3	1510.0	2683.8	100.0	28.2	1149.9	3833.7	100.0	34.5	29660.4	100.0	29.3	
13	Chhattisgarh	2489.9	143.0	0.0	2632.8	12.1	3.2	50.0	25.0	0.8	0.3	0.0	25.0	0.8	0.2	2707.8	9.4	2.7	
14	Gujarat	5274.4	1505.7	0.0	6780.1	31.1	8.2	160.0	341.1	11.3	3.6	32.7	373.8	12.1	3.4	7313.9	25.3	7.2	
15	Madhya Pradesh	4526.5	574.0	0.0	5100.4	23.4	6.1	1520.0	584.1	19.4	6.1	40.0	624.1	20.2	5.6	7244.5	25.0	7.2	
16	Maharashtra	6022.6	148.1	0.0	6170.6	28.3	7.4	2028.7	755.9	25.1	8.0	0.0	755.9	24.5	6.8	8955.2	31.0	8.9	
17	DNH & DD	272.7	5.0	0.0	277.7	1.3	0.3	248.7	1162.8	38.5	12.2	0.0	1162.8	37.6	10.5	1689.1	5.8	1.7	
18	Goa	434.0	100.0	0.0	534.0	2.4	0.6	19.7	114.1	3.8	1.2	0.0	114.1	3.7	1.0	667.8	2.3	0.7	
19	PowerGrid	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.3	0.2	0.1	0.0	7.3	0.2	0.1	7.3	0.0	0.0	
20	HWP of DAE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	0.5	0.1	0.0	14.0	0.5	0.1	14.0	0.0	0.0	
21	BARC Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	0.3	0.1	0.0	10.0	0.3	0.1	10.0	0.0	0.0	
22	Railways WR	0.0	317.6	0.0	317.6	1.5	0.4	0.0	2.3	0.1	0.0	0.0	2.3	0.1	0.0	319.9	1.1	0.3	
	Western Region	19020.0	2793.2	0.0	21813.2	100.0	26.2	4027.1	3016.6	100.0	31.7	72.7	3089.3	100.0	27.8	28929.5	100.0	28.6	
23	Andhra Pradesh	1854.3	0.0	0.0	1854.3	10.4	2.2	0.0	104.1	6.1	1.1	0.0	104.1	5.5	0.9	1958.5	9.7	1.9	
24	Telangana	3377.0	0.0	0.0	3377.0	18.9	4.1	0.0	225.3	13.3	2.4	200.1	425.4	22.5	3.8	3802.4	18.9	3.8	
25	Karnataka	3597.7	450.0	0.0	4047.7	22.7	4.9	0.0	538.5	31.8	5.7	0.0	538.5	28.4	4.8	4586.2	22.8	4.5	
26	Kerala	1537.5	327.0	0.0	1864.5	10.4	2.2	360.0	211.6	12.5	2.2	0.0	211.6	11.2	1.9	2436.1	12.1	2.4	
27	Tamil Nadu	6104.8	35.0	0.0	6139.9	34.4	7.4	0.0	418.5	24.7	4.4	0.0	418.5	22.1	3.8	6558.4	32.6	6.5	
28	Puducherry	338.6	0.0	0.0	338.6	1.9	0.4	0.0	187.6	11.1	2.0	0.0	187.6	9.9	1.7	526.3	2.6	0.5	
29	NLC	166.0	0.0	0.0	166.0	0.9	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	166.0	0.8	0.2	
30	PowerGrid	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.3	0.5	0.1	0.0	8.3	0.4	0.1	8.3	0.0	0.0	
32	Railways	0.0	65.9	0.0	65.9	0.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.9	0.3	0.1	
	Southern Region	16976.0	878.0	0.0	17854.0	100.0	21.5	360.0	1694.0	100.0	17.8	200.1	1894.1	100.0	17.0	20108.0	100.0	19.9	
33	Bihar	5701.7	0.0	0.0	5701.7	36.5	6.9	710.0	1160.5	64.7	12.2	0.0	1160.5	64.7	10.4	7572.2	41.1	7.5	
34	DVC	3190.8	0.0	0.0	3190.8	20.4	3.8	0.0	8.0	0.4	0.1	0.0	8.0	0.4	0.1	3198.8	17.4	3.2	
35	Jharkhand	1805.2	50.0	0.0	1855.2	11.9	2.2	0.0	186.0	10.4	2.0	0.0	186.0	10.4	1.7	2041.2	11.1	2.0	
36	Odisha	1950.4	200.0	0.0	2150.4	13.8	2.6	0.0	238.2	13.3	2.5	0.0	238.2	13.3	2.1	2388.6	13.0	2.4	
37	West Bengal	2292.7	0.0	0.0	2292.7	14.7	2.8	292.0	194.0	10.8	2.0	0.0	194.0	10.8	1.7	2778.7	15.1	2.7	
38	Sikkim	167.5	0.0	0.0	167.5	1.1	0.2	0.0	4.2	0.2	0.0	0.0	4.2	0.2	0.0	171.8	0.9	0.2	
39	PowerGrid	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	0.1	0.0	0.0	2.5	0.1	0.0	2.5	0.0	0.0	
40	Railways	252.8	0.0	0.0	252.8			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	252.8	1.4	0.2	
	Eastern Region	15361.1	250.0	0.0	15611.1	100.0	18.8	1002.0	1793.5	100.0	18.9	0.0	1793.5	100.0	16.1	18406.6	100.0	18.2	
41	Arunachal Pradesh	290.5	0.0	0.0	290.5	8.2	0.3	0.0	4.1	1.3	0.0	6.7	10.8	2.1	0.1	301.3	7.5	0.3	
42	Assam	1248.0	672.3	0.0	1920.3	54.4	2.3	0.0	140.9	44.1	1.5	160.9	301.8	59.6	2.7	2222.2	55.0	2.2	
43	Manipur	216.9	4.6	0.0	221.5	6.3	0.3	0.0	26.1	8.2	0.3	0.0	26.1	5.1	0.2	247.6	6.1	0.2	
44	Meghalaya	258.4	0.0	0.0	258.4	7.3	0.3	0.0	104.3	32.7	1.1	0.0	104.3	20.6	0.9	362.7	9.0	0.4	
45	Mizoram	190.4	0.0	0.0	190.4	5.4	0.2	0.0	27.1	8.5	0.3	4.9	32.0	6.3	0.3	222.4	5.5	0.2	
46	Nagaland	173.3	5.8	0.0	179.1	5.1	0.2	0.0	13.8	4.3	0.1	14.7	28.5	5.6	0.3	207.6	5.1	0.2	
47	Tripura	464.7	0.0	0.0	464.7	13.2	0.6	0.0	2.9	0.9	0.0	0.0	2.9	0.6	0.0	467.6	11.6	0.5	
48	PowerGrid	1.5	0.0	0.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	0.0	0.0	
49	Railways	0.0	5.5	0.0	5.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	0.1	0.0	
	North-Eastern	2843.7	688.2	0.0	3532.0	100.0	4.2	0.0	319.3	100.0	3.4	187.2	506.4	100.0	4.6	4038.4	100.0	4.0	
	All India	74,966	7,787	374	83,127	100	100	6,899	9,507	100	100	1610	11,117	100	100	1,01,143	100	100	

Note : 1. Firm share includes merchant power and capacity allocated / diverted from other stations located within / outside the region.
2. Grand Total power does not include power allocated to Bangladesh. Total Power allocated to Bangladesh = 250 MW (100 MW each from NR and WR and 50 MW from ER NTPC stations' unallocated power).
3. Grand Total power does not include surrendered power by various beneficiaries.
(*) It includes specific allocation to various beneficiaries.

5.2.3 Estimation of Peak Availability

The Estimated Peak Availability is calculated based on the capacity available to the States/UTs from the committed generating units in various months after considering the scheduled maintenance (finalized in the RPC forum), auxiliary consumption and normative ISTS losses in case of ISGS.

5.2.4 Assessment of Energy Requirement and Peak Demand

The Unrestricted Energy Requirement and Peak Demand of each State/UT of the region is assessed utilizing the past data and trend analysis in consultation with the concerned State/UT and finalized after detailed discussions at the respective RPC forum.

5.2.5 Assessment of Surplus/Deficit

The anticipated surplus or deficit in terms of Energy and Peak is calculated as the difference between the assessed Energy Requirement/Peak Demand and the estimated Energy Availability/Peak Availability.

5.3 Anticipated Power Supply Position for 2025-26

5.3.1 All India Overview

As per the LGBR for the year 2025-26, an Energy Surplus of 0.9% (15.797 BU) and Peak Deficit of 1.2% (3.271 GW) is anticipated with the approved Generation Programme and deliberations held at various RPC level. The anticipated Energy Requirement vis-à-vis Energy Availability and Peak Demand vis-a-vis Peak Availability in the country as anticipated for the year 2025-26 are given in the Table below:

Particulars	ENERGY (MU)	PEAK (MW)
Energy Requirement/Peak Demand	1,850,211	269,277
Energy Availability/ Peak Availability	1,866,007	266,006
Surplus(+)/ Deficit (-)	(+) 15,797	(-) 3,271
Surplus(+)/ Deficit(-)	(+) 0.9%	(-) 1.2

The month-wise Anticipated Power Supply Position of the country is given at **Annex-IX**.

5.3.2 Region-wise Scenario

The month-wise Anticipated Power Supply Position of the five (5) Regions for the year 2025-26 is given at **Annex-X(1)** to **Annex-X(5)** and is summarized in the Table below:

Region	ENERGY				PEAK			
	Requirement	Availability	Surplus / Deficit (-)		Demand	Availability	Surplus / Deficit (-)	
	(MU)	(MU)	(MU)	(%)	(MW)	(MW)	(MW)	(%)
Northern	559,540	555,790	(-)3,750	(-)0.7	99,574	100,140	566	0.6
Western	577,037	568,821	(-)8,216	(-)1.4	82,369	84,205	1,836	2.2
Southern	467,906	469,562	1,656	0.4	79,391	72,902	(-)6,489	(-)8.2
Eastern	221,568	245,473	23,905	10.8	35,781	31,830	(-)3,951	(-)11.0
North-Eastern	24,159	26,361	2,202	9.1	4,396	4,470	74	1.7

It may be seen from the above that in terms of Energy, Southern Region, Eastern Region and North-Eastern Region are likely to face surplus of 0.4%, 10.8% and 9.1% respectively while Northern Region and Western Region are likely to have deficit of 0.7% and 1.4% respectively. In absolute terms, Eastern Region is likely to have the highest Energy Surplus of 23.905 BU followed by North-Eastern and Southern with anticipated surplus of 2.202 BU & 1.656 BU respectively. Northern Region and Western Region is anticipated to experience a deficit of 3.750 BU & 8.216 BU respectively.

In terms of Peak, Southern Region and Eastern Region are likely to face deficit of 8.2% and 11.0% respectively while Northern Region, Western Region and North-Eastern Region will have anticipated Peak Surplus of 0.6%, 2.2% and 1.7% respectively. In absolute terms, Southern Region is likely to have the highest Peak deficit of 6.489 GW followed by Eastern Regions with anticipated deficit of 3.951 GW while Northern Region, Western Region and North-Eastern Region are anticipated to experience a surplus of 0.566 GW, 1.836 GW and 0.074 GW respectively.

The pattern of Peak Demand and Energy Requirement in the country as well as in the Northern, Western, Southern, Eastern and North-Eastern Regions during the years 2019-20, 2020-21, 2021-22, 2022-23, 2023-24 and 2024-25 along with the forecast of Peak Demand and Energy Requirement for the year 2025-26 are outlined at **Exhibit-I(A)** to **Exhibit-I(F)** respectively.

The trend of Quarter-wise Annual Planned Outages of nuclear/ thermal/ hydro based conventional power generating stations (All India and Region-Wise) for the year 2025-26 are given at **Exhibit-II (A)** (Apr-25 to Jun-25), **Exhibit-II (B)** (Jul-25 to Sep-25), **Exhibit II (C)** (Oct-25 to Dec-25) and **Exhibit II (D)** (Jan-26 to Mar-26).

5.3.3 State/UT-wise Position

The Anticipated Annual Power Supply Position in each State/ UT for the year 2025-26, is given at **Annex-XI**.

It is observed that Himachal Pradesh, Delhi, Uttar Pradesh, Puducherry, Jharkhand, Sikkim, Arunachal Pradesh, Nagaland and Meghalaya are likely to be surplus both in terms of Peak and Energy on annual basis for the year 2025-26.

While Haryana, Gujarat, Andhra Pradesh, Karnataka, Bihar, West Bengal, Assam, Manipur and Mizoram, are anticipated to be surplus in terms of Energy only; Uttarakhand and DVC are likely to be surplus in Peak only. All other States/UTs in the country are likely to have Demand-Supply gap of varying degree both for Energy and Peak. Power can accordingly be arranged by the deficit States/UTs from the anticipated surplus entities as is brought out in this Report.

The month-wise details of Anticipated Energy Requirement and Peak Demand with corresponding Availability in the various States/UTs for the year 2025-26, are given at **Annex-XII**.

ANNEXURES

Month-wise Actual Power Supply Position of India during the year 2024-25								
Year	Peak (MW)				Energy (MU)			
	Peak Demand	Peak Met	Demand Not Met	(%) Demand Not Met	Energy requirement	Energy Supplied	Energy Not Supplied	(%) Energy Not Supplied
Apr-25	224,181	224,052	129	0.1	144,403	144,280	123	0.1
May-25	249,856	249,854	2	0.0	155,346	155,157	189	0.1
Jun-25	244,529	244,520	9	0.0	152,650	152,374	276	0.2
Jul-25	226,786	226,630	156	0.1	150,030	149,652	378	0.3
Aug-25	216,486	216,470	16	0.0	144,271	144,117	153	0.1
Sep-25	230,613	230,458	155	0.1	140,725	140,611	114	0.1
Oct-25	219,179	219,071	108	0.0	139,217	139,188	30	0.0
Nov-25	207,513	207,441	72	0.0	123,813	123,790	23	0.0
Dec-25	224,246	224,231	15	0.0	129,582	129,397	186	0.1
Jan-25	237,298	237,284	14	0.0	136,363	136,316	48	0.0
Feb-25	238,127	238,069	58	0.0	130,604	130,565	38	0.0
*Mar-25	235,224	235,224	0	0.0	148,183	148,152	31	0.0
Annual	249,856	249,854	2	0.0	1,695,188	1,693,599	1,589	0.1
<i>*March, 25 data is provisional</i>								

Power supply position in terms of Energy Requirement vis-à-vis Energy Supplied of various States/ Systems during the year 2024-25

Region / State / System	Energy Requirement (MU)	Energy Supplied (MU)	Energy Not Supplied	
			(MU)	(%)
Chandigarh	1,952	1,952	0	0.0
Delhi	38,253	38,242	12	0.0
Haryana	70,149	70,120	30	0.0
Himachal Pradesh	13,533	13,494	40	0.3
UT of J&K and Ladakh	20,374	20,283	90	0.4
Punjab	77,470	77,470	0	0.0
Rajasthan	113,840	113,537	304	0.3
Uttar Pradesh	164,978	164,674	304	0.2
Uttarakhand	16,773	16,730	43	0.3
Northern Region	518,908	517,956	952	0.2
Chhattisgarh	43,174	43,146	28	0.1
Gujarat	152,228	152,226	3	0.0
Madhya Pradesh	104,398	104,265	133	0.1
Maharashtra	202,855	202,796	59	0.0
DDDNH	10,851	10,851	0	0.0
Goa	5,408	5,408	0	0.0
Western Region	530,207	529,984	223	0.0
Andhra Pradesh	79,041	79,038	3	0.0
Telangana	88,384	88,380	4	0.0
Karnataka	92,550	92,546	4	0.0
Kerala	31,617	31,608	8	0.0
Tamil Nadu	130,187	130,182	5	0.0
Puducherry	3,552	3,552	0	0.0
Lakshadweep (#)	68	68	0	0.0
Southern Region	425,377	425,353	24	0.0
Bihar	44,471	44,294	177	0.4
DVC	25,885	25,882	3	0.0
Jharkhand	15,194	15,117	77	0.5
Odisha	42,786	42,762	24	0.1
West Bengal	71,172	71,078	93	0.1
Sikkim	569	569	0	0.0
Andaman- Nicobar (#)	421	409	12	2.9
Eastern Region	200,134	199,761	373	0.2
Arunachal Pradesh	1,050	1,050	0	0.0
Assam	12,843	12,837	6	0.0
Manipur	1,073	1,063	10	1.0
Meghalaya	2,046	2,046	0	0.0
Mizoram	714	714	0	0.0
Nagaland	938	938	0	0.0
Tripura	1,888	1,888	0	0.0
North-Eastern Region	20,561	20,545	16	0.1
All India	1,695,188	1,693,599	1,589	0.1

*March, 25 data is provisional

Isolated Systems

**Power supply position in terms of Peak Demand vis-à-vis Peak Met of various States/
Systems during the year 2024-25**

Region / State / System	Peak Demand (MW)	Peak Met (MW)	Demand Not Met	
			(MW)	(%)
Chandigarh	449	449	0	0.0
Delhi	8,656	8,656	0	0.0
Haryana	14,662	14,662	0	0.0
Himachal Pradesh	2,273	2,273	0	0.0
UT of J&K and Ladakh	3,236	2,836	400	12.4
Punjab	16,058	16,058	0	0.0
Rajasthan	19,165	19,165	0	0.0
Uttar Pradesh	30,618	30,618	0	0.0
Uttarakhand	2,863	2,863	0	0.0
Northern Region	91,592	90,747	845	0.9
Chhattisgarh	6,511	6,511	0	0.0
Gujarat	25,588	25,588	0	0.0
Madhya Pradesh	19,371	19,183	188	1.0
Maharashtra	30,675	30,675	0	0.0
DDDNH	1,390	1,390	0	0.0
Goa	810	810	0	0.0
Western Region	80,861	80,523	338	0.4
Andhra Pradesh	13,712	13,712	0	0.0
Telangana	17,170	17,162	8	0.0
Karnataka	18,395	18,395	0	0.0
Kerala	5,904	5,631	274	4.6
Tamil Nadu	20,784	20,784	0	0.0
Puducherry	549	549	0	0.0
Lakshadweep (#)	13	13	0	0.0
Southern Region	69,934	69,934	0	0.0
Bihar	8,078	7,852	226	2.8
DVC	3,708	3,704	4	0.1
Jharkhand	2,295	2,292	3	0.1
Odisha	6,905	6,905	0	0.0
West Bengal	12,645	12,640	5	0.0
Sikkim	138	138	0	0.0
Andaman- Nicobar (#)	70	64	6	9.0
Eastern Region	31,488	31,399	89	0.3
Arunachal Pradesh	218	191	27	12.4
Assam	2,812	2,687	125	4.4
Manipur	269	269	0	0.0
Meghalaya	409	408	1	0.2
Mizoram	168	168	0	0.0
Nagaland	189	188	1	0.3
Tripura	386	386	0	0.1
North-Eastern Region	3,959	3,914	45	1.1
All India	249,856	249,854	2	0.0

*March, 25 data is provisional

Isolated Systems

Month-wise power supply position of States/ UTs during the year 2024-25
(in terms of Energy)

State/ Region	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	2024-25
Chandigarh													
Energy Requirement (MU)	131	210	237	239	214	189	140	109	128	138	108	109	1,952
Energy Supplied (MU)	131	210	237	239	214	189	140	109	128	138	108	109	1,952
Energy Not Supplied (MU)	0	0	0	0	0	0	0	0	0	0	0	0	0
Energy Not Supplied (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Delhi													
Energy Requirement (MU)	2,860	4,208	4,546	4,360	3,939	3,548	3,244	2,243	2,361	2,587	2,041	2,317	38,253
Energy Supplied (MU)	2,860	4,205	4,541	4,359	3,938	3,547	3,244	2,243	2,361	2,586	2,041	2,317	38,242
Energy Not Supplied (MU)	0	3	5	1	1	1	0	0	0	0	0	0	12
Energy Not Supplied (%)	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Haryana													
Energy Requirement (MU)	4,692	6,839	7,801	8,362	7,209	6,455	6,161	4,342	4,625	4,725	4,394	4,544	70,149
Energy Supplied (MU)	4,692	6,839	7,790	8,344	7,209	6,455	6,161	4,341	4,625	4,725	4,394	4,544	70,120
Energy Not Supplied (MU)	0	0	11	18	0	0	0	0	0	0	0	0	30
Energy Not Supplied (%)	0.0	0.0	0.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Himachal Pradesh													
Energy Requirement (MU)	975	1,123	1,208	1,261	1,156	1,154	1,112	1,056	1,208	1,195	1,061	1,023	13,533
Energy Supplied (MU)	972	1,116	1,203	1,258	1,155	1,150	1,111	1,052	1,203	1,194	1,060	1,020	13,494
Energy Not Supplied (MU)	3	7	5	3	1	4	1	4	5	1	2	3	40
Energy Not Supplied (%)	0.3	0.6	0.4	0.3	0.1	0.4	0.1	0.4	0.4	0.1	0.1	0.3	0.3
UT of J&K and Ladakh													
Energy Requirement (MU)	1,521	1,647	1,648	1,650	1,550	1,574	1,508	1,643	1,978	2,080	1,730	1,848	20,374
Energy Supplied (MU)	1,511	1,641	1,638	1,643	1,546	1,565	1,496	1,638	1,956	2,076	1,728	1,844	20,283
Energy Not Supplied (MU)	10	5	9	7	4	9	11	5	22	4	2	3	90
Energy Not Supplied (%)	0.6	0.3	0.6	0.4	0.2	0.5	0.8	0.3	1.1	0.2	0.1	0.2	0.4
Punjab													
Energy Requirement (MU)	4,553	7,207	8,716	10,287	9,165	8,460	6,223	4,242	4,683	4,753	4,282	4,900	77,470
Energy Supplied (MU)	4,553	7,207	8,716	10,287	9,165	8,460	6,223	4,242	4,683	4,753	4,282	4,900	77,470
Energy Not Supplied (MU)	0	0	0	0	0	0	0	0	0	0	0	0	0
Energy Not Supplied (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Rajasthan													
Energy Requirement (MU)	8,136	10,340	10,464	9,713	7,784	8,887	9,839	9,630	9,986	10,119	9,650	9,291	113,840
Energy Supplied (MU)	8,131	10,267	10,341	9,628	7,784	8,869	9,839	9,630	9,986	10,119	9,650	9,291	113,537
Energy Not Supplied (MU)	5	73	123	84	0	18	0	0	0	0	0	0	304
Energy Not Supplied (%)	0.1	0.7	1.2	0.9	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.3

Month-wise power supply position of States/ UTs during the year 2024-25
(in terms of Energy)

State/ Region	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	2024-25
Uttar Pradesh													
Energy Requirement (MU)	13,198	17,560	18,144	17,347	16,410	14,482	14,343	10,529	10,344	11,303	9,920	11,398	164,978
Energy Supplied (MU)	13,193	17,534	18,094	17,207	16,338	14,479	14,343	10,529	10,341	11,301	9,919	11,395	164,674
Energy Not Supplied (MU)	5	26	50	140	72	4	0	0	3	2	1	2	304
Energy Not Supplied (%)	0.0	0.1	0.3	0.8	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
Uttarakhand													
Energy Requirement (MU)	1,302	1,663	1,713	1,563	1,506	1,422	1,351	1,164	1,332	1,361	1,183	1,213	16,773
Energy Supplied (MU)	1,300	1,660	1,704	1,549	1,501	1,418	1,345	1,164	1,331	1,361	1,183	1,213	16,730
Energy Not Supplied (MU)	2	3	9	14	5	3	6	0	1	0	0	0	43
Energy Not Supplied (%)	0.2	0.2	0.5	0.9	0.3	0.2	0.4	0.0	0.0	0.0	0.0	0.0	0.3
Northern Region													
Energy Requirement (MU)	37,493	50,935	54,612	54,923	49,070	46,306	44,058	35,091	36,776	38,390	34,477	36,779	518,908
Energy Supplied (MU)	37,468	50,818	54,399	54,655	48,988	46,268	44,039	35,081	36,616	38,381	34,473	36,770	517,956
Energy Not Supplied (MU)	25	117	212	268	82	38	19	9	160	8	4	9	952
Energy Not Supplied (%)	0.1	0.2	0.4	0.5	0.2	0.1	0.0	0.0	0.4	0.0	0.0	0.0	0.2
Chhattisgarh													
Energy Requirement (MU)	4,019	3,618	3,586	3,646	3,344	3,552	3,893	2,755	3,083	3,553	3,734	4,392	43,174
Energy Supplied (MU)	4,017	3,618	3,585	3,639	3,341	3,547	3,892	2,755	3,083	3,551	3,726	4,392	43,146
Energy Not Supplied (MU)	1	0	1	7	2	4	1	0	0	2	9	0	28
Energy Not Supplied (%)	0.0	0.0	0.0	0.2	0.1	0.1	0.0	0.0	0.0	0.1	0.2	0.0	0.1
Gujarat													
Energy Requirement (MU)	13,535	14,544	13,862	11,827	11,766	11,973	12,334	11,522	12,333	12,537	12,007	13,987	152,228
Energy Supplied (MU)	13,535	14,544	13,862	11,827	11,766	11,973	12,334	11,522	12,333	12,537	12,007	13,985	152,226
Energy Not Supplied (MU)	0	0	0	0	0	0	0	0	0	0	0	3	3
Energy Not Supplied (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Madhya Pradesh													
Energy Requirement (MU)	8,143	9,180	8,073	7,720	7,345	7,366	8,094	9,462	10,066	10,124	9,761	9,064	104,398
Energy Supplied (MU)	8,123	9,177	8,073	7,696	7,314	7,364	8,094	9,460	10,053	10,108	9,748	9,055	104,265
Energy Not Supplied (MU)	20	3	0	23	31	2	0	2	13	16	13	10	133
Energy Not Supplied (%)	0.2	0.0	0.0	0.3	0.4	0.0	0.0	0.0	0.1	0.2	0.1	0.1	0.1
Maharashtra													
Energy Requirement (MU)	18,605	18,105	16,703	14,874	15,056	15,233	16,259	16,094	16,963	17,649	16,914	20,400	202,855
Energy Supplied (MU)	18,603	18,105	16,700	14,874	15,045	15,192	16,258	16,094	16,963	17,648	16,914	20,400	202,796
Energy Not Supplied (MU)	2	0	2	0	11	41	2	0	0	1	0	0	59
Energy Not Supplied (%)	0.0	0.0	0.0	0.0	0.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Month-wise power supply position of States/ UTs during the year 2024-25
(in terms of Energy)

State/ Region	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	2024-25
DDDNH													
Energy Requirement (MU)	866	923	908	924	899	899	933	870	931	924	850	925	10,851
Energy Supplied (MU)	866	923	908	924	899	899	933	870	931	924	850	925	10,851
Energy Not Supplied (MU)	0	0	0	0	0	0	0	0	0	0	0	0	0
Energy Not Supplied (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Goa													
Energy Requirement (MU)	488	515	438	407	438	413	458	436	443	445	424	504	5,408
Energy Supplied (MU)	488	515	438	407	438	413	458	436	443	445	424	504	5,408
Energy Not Supplied (MU)	0	0	0	0	0	0	0	0	0	0	0	0	0
Energy Not Supplied (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Western Region													
Energy Requirement (MU)	46,579	47,823	44,454	40,336	39,790	40,324	42,944	42,087	44,765	46,179	44,542	50,382	530,207
Energy Supplied (MU)	46,556	47,819	44,451	40,306	39,746	40,277	42,942	42,085	44,752	46,160	44,520	50,369	529,984
Energy Not Supplied (MU)	23	4	3	30	44	47	3	2	13	19	22	13	223
Energy Not Supplied (%)	0.1	0.0	0.0	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Andhra Pradesh													
Energy Requirement (MU)	7,071	7,081	6,352	6,369	6,828	6,410	6,366	6,160	5,922	6,333	6,553	7,597	79,041
Energy Supplied (MU)	7,071	7,081	6,352	6,368	6,828	6,410	6,365	6,159	5,922	6,333	6,552	7,597	79,038
Energy Not Supplied (MU)	0	0	0	1	0	0	0	1	0	0	0	0	3
Energy Not Supplied (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Telangana													
Energy Requirement (MU)	7,268	6,058	5,967	6,849	8,126	6,962	7,156	5,974	7,498	8,165	8,410	9,951	88,384
Energy Supplied (MU)	7,268	6,058	5,967	6,848	8,126	6,962	7,156	5,973	7,497	8,165	8,410	9,951	88,380
Energy Not Supplied (MU)	0	0	0	1	0	0	0	1	1	0	0	0	4
Energy Not Supplied (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Karnataka													
Energy Requirement (MU)	9,513	7,796	6,400	6,469	6,595	6,925	6,320	7,055	7,373	8,736	8,872	10,496	92,550
Energy Supplied (MU)	9,513	7,796	6,400	6,468	6,595	6,925	6,320	7,053	7,372	8,736	8,871	10,496	92,546
Energy Not Supplied (MU)	0	0	0	1	0	0	1	1	1	0	0	0	4
Energy Not Supplied (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerala													
Energy Requirement (MU)	3,261	2,841	2,432	2,361	2,483	2,472	2,566	2,520	2,544	2,604	2,521	3,014	31,617
Energy Supplied (MU)	3,259	2,841	2,432	2,359	2,481	2,470	2,566	2,520	2,544	2,604	2,521	3,014	31,608
Energy Not Supplied (MU)	2	0	0	2	1	2	0	0	0	0	0	0	8
Energy Not Supplied (%)	0.1	0.0	0.0	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Month-wise power supply position of States/ UTs during the year 2024-25
(in terms of Energy)

State/ Region	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	2024-25
Tamil Nadu													
Energy Requirement (MU)	12,896	11,914	10,865	11,231	10,994	11,403	10,299	9,470	9,505	9,747	10,187	11,676	130,187
Energy Supplied (MU)	12,896	11,914	10,865	11,229	10,994	11,403	10,298	9,468	9,504	9,747	10,187	11,676	130,182
Energy Not Supplied (MU)	0	0	0	1	0	0	1	2	1	0	0	0	5
Energy Not Supplied (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Puducherry													
Energy Requirement (MU)	328	332	310	314	313	312	297	271	259	256	253	308	3,552
Energy Supplied (MU)	328	332	310	314	313	312	297	271	259	256	253	308	3,552
Energy Not Supplied (MU)	0	0	0	0	0	0	0	0	0	0	0	0	0
Energy Not Supplied (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Lakshadweep (#)													
Energy Requirement (MU)	6	6	5	5	5	5	5	5	6	6	6	7	68
Energy Supplied (MU)	6	6	5	5	5	5	5	5	6	6	6	7	68
Energy Not Supplied (MU)	0	0	0	0	0	0	0	0	0	0	0	0	0
Energy Not Supplied (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Southern Region													
Energy Requirement (MU)	40,342	36,025	32,330	33,598	35,344	34,487	33,008	31,453	33,104	35,844	36,799	43,045	425,377
Energy Supplied (MU)	40,340	36,025	32,330	33,591	35,342	34,484	33,006	31,446	33,101	35,844	36,798	43,045	425,353
Energy Not Supplied (MU)	2	0	0	6	1	2	2	6	2	0	1	0	24
Energy Not Supplied (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Bihar													
Energy Requirement (MU)	3,883	4,203	4,569	4,654	4,409	4,041	4,046	2,816	2,780	3,082	2,695	3,295	44,471
Energy Supplied (MU)	3,848	4,177	4,540	4,625	4,402	4,021	4,043	2,815	2,774	3,064	2,693	3,292	44,294
Energy Not Supplied (MU)	35	26	29	28	6	20	3	1	6	18	2	3	177
Energy Not Supplied (%)	0.9	0.6	0.6	0.6	0.1	0.5	0.1	0.0	0.2	0.6	0.1	0.1	0.4
DVC													
Energy Requirement (MU)	2,179	2,312	2,273	2,282	2,168	2,145	2,181	1,953	2,114	2,176	1,939	2,164	25,885
Energy Supplied (MU)	2,178	2,312	2,273	2,281	2,168	2,144	2,181	1,953	2,114	2,176	1,939	2,164	25,882
Energy Not Supplied (MU)	1	0	1	1	0	1	0	0	0	0	0	0	3
Energy Not Supplied (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Jharkhand													
Energy Requirement (MU)	1,313	1,403	1,433	1,372	1,279	1,248	1,305	1,123	1,169	1,214	1,089	1,244	15,194
Energy Supplied (MU)	1,284	1,395	1,419	1,363	1,275	1,247	1,304	1,118	1,168	1,214	1,087	1,243	15,117
Energy Not Supplied (MU)	30	9	14	10	5	1	1	5	1	0	2	1	77
Energy Not Supplied (%)	2.2	0.6	1.0	0.7	0.4	0.1	0.1	0.4	0.0	0.0	0.2	0.1	0.5

[illegible]

Month-wise power supply position of States/ UTs during the year 2024-25
(in terms of Energy)

State/ Region	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	2024-25
Manipur													
Energy Requirement (MU)	85	86	94	83	74	78	81	79	112	114	98	90	1,073
Energy Supplied (MU)	85	86	94	83	74	77	81	79	112	114	93	85	1,063
Energy Not Supplied (MU)	0	0	0	0	0	0	0	0	0	0	4	6	10
Energy Not Supplied (%)	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	4.4	6.1	1.0
Meghalaya													
Energy Requirement (MU)	166	160	165	173	173	136	155	185	201	204	155	172	2,046
Energy Supplied (MU)	166	160	165	173	173	136	155	185	201	204	155	172	2,046
Energy Not Supplied (MU)	0	0	0	0	0	0	0	0	0	0	0	0	0
Energy Not Supplied (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Mizoram													
Energy Requirement (MU)	56	57	53	59	54	56	57	56	69	70	60	67	714
Energy Supplied (MU)	56	57	53	59	54	56	57	56	69	70	60	67	714
Energy Not Supplied (MU)	0	0	0	0	0	0	0	0	0	0	0	0	0
Energy Not Supplied (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0
Nagaland													
Energy Requirement (MU)	67	80	86	95	80	85	77	72	79	75	70	73	938
Energy Supplied (MU)	67	80	86	95	80	85	77	72	79	75	70	73	938
Energy Not Supplied (MU)	0	0	0	0	0	0	0	0	0	0	0	0	0
Energy Not Supplied (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Tripura													
Energy Requirement (MU)	167	164	163	184	210	177	171	132	160	128	124	109	1,888
Energy Supplied (MU)	167	164	163	184	210	177	171	132	160	128	124	109	1,888
Energy Not Supplied (MU)	0	0	0	0	0	0	0	0	0	0	0	0	0
Energy Not Supplied (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
North-Eastern Region													
Energy Requirement (MU)	1,609	1,761	1,838	2,057	2,069	2,025	1,688	1,490	1,534	1,539	1,397	1,553	20,561
Energy Supplied (MU)	1,609	1,757	1,838	2,057	2,069	2,025	1,688	1,490	1,534	1,539	1,393	1,547	20,545
Energy Not Supplied (MU)	0	5	0	0	0	1	0	0	0	0	4	6	16
Energy Not Supplied (%)	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.4	0.1
All India													
Energy Requirement (MU)	144,403	155,346	152,650	150,030	144,271	140,725	139,217	123,813	129,582	136,363	130,604	148,183	1,695,188
Energy Supplied (MU)	144,280	155,157	152,374	149,652	144,117	140,611	139,188	123,790	129,397	136,316	130,565	148,152	1,693,599
Energy Not Supplied (MU)	123	189	276	378	153	114	30	23	186	48	38	31	1,589
Energy Not Supplied (%)	0.1	0.1	0.2	0.3	0.1	0.1	0.0	0.0	0.1	0.0	0.0	0.0	0.1

[illegible]

Month-wise power supply position of States/ UTs during the year 2024-25
(in terms of Peak)

State/ Region	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	2024-25
Uttar Pradesh													
Peak Demand (MW)	25,462	29,727	30,618	30,298	29,126	29,347	26,756	19,929	20,666	22,034	20,456	21,869	30,618
Peak Met (MW)	25,462	29,727	30,618	30,298	29,126	29,347	26,756	19,929	20,666	22,034	20,456	21,869	30,618
Demand Not Met (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
Demand Not Met (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Uttarakhand													
Peak Demand (MW)	2,357	2,781	2,863	2,545	2,482	2,564	2,412	2,249	2,504	2,568	2,477	2,202	2,863
Peak Met (MW)	2,357	2,781	2,863	2,545	2,452	2,489	2,412	2,249	2,504	2,568	2,477	2,202	2,863
Demand Not Met (MW)	0	0	0	0	30	75	0	0	0	0	0	0	0
Demand Not Met (%)	0.0	0.0	0.0	0.0	1.2	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Northern Region													
Peak Demand (MW)	62,884	86,305	91,592	87,468	77,380	80,678	73,686	61,028	68,491	69,164	68,573	65,384	91,592
Peak Met (MW)	62,884	86,305	90,747	87,320	77,099	80,678	73,686	60,956	68,491	69,109	68,573	65,384	90,747
Demand Not Met (MW)	0	0	845	148	281	0	0	72	0	55	0	0	845
Demand Not Met (%)	0.0	0.0	0.9	0.2	0.4	0.0	0.0	0.1	0.0	0.1	0.0	0.0	0.9
Chhattisgarh													
Peak Demand (MW)	6,367	6,073	5,438	5,948	5,478	5,873	5,916	4,580	5,169	5,906	6,181	6,511	6,511
Peak Met (MW)	6,347	6,073	5,438	5,944	5,478	5,873	5,916	4,566	5,169	5,890	6,172	6,511	6,511
Demand Not Met (MW)	20	0	0	4	0	0	0	14	0	16	9	0	0
Demand Not Met (%)	0.3	0.0	0.0	0.1	0.0	0.0	0.0	0.3	0.0	0.3	0.1	0.0	0.0
Gujarat													
Peak Demand (MW)	23,933	24,922	25,588	19,991	21,918	24,205	22,092	21,493	22,461	23,929	23,780	24,378	25,588
Peak Met (MW)	23,916	24,922	25,588	19,991	21,918	24,205	22,092	21,493	22,453	23,929	23,780	24,378	25,588
Demand Not Met (MW)	17	0	0	0	0	0	0	0	8	0	0	0	0
Demand Not Met (%)	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Madhya Pradesh													
Peak Demand (MW)	13,151	14,309	13,953	12,748	11,822	12,677	13,610	17,941	19,371	18,593	18,596	16,622	19,371
Peak Met (MW)	13,151	14,309	13,953	12,735	11,822	12,677	13,563	17,923	19,183	18,580	18,596	16,622	19,183
Demand Not Met (MW)	0	0	0	13	0	0	47	19	188	13	0	0	188
Demand Not Met (%)	0.0	0.0	0.0	0.1	0.0	0.0	0.3	0.1	1.0	0.1	0.0	0.0	1.0
Maharashtra													
Peak Demand (MW)	28,924	28,452	28,310	24,174	28,074	30,049	26,632	27,845	28,632	29,836	30,151	30,675	30,675
Peak Met (MW)	28,924	28,452	28,310	24,174	25,855	26,543	26,613	27,845	28,632	29,826	30,151	30,675	30,675
Demand Not Met (MW)	0	0	0	0	2218	3506	19	0	0	10	0	0	0
Demand Not Met (%)	0.0	0.0	0.0	0.0	7.9	11.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0

Month-wise power supply position of States/ UTs during the year 2024-25
(in terms of Peak)

State/ Region	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	2024-25
DDDNH													
Peak Demand (MW)	1,292	1,348	1,353	1,343	1,321	1,356	1,390	1,343	1,362	1,353	1,356	1,377	1,390
Peak Met (MW)	1,292	1,348	1,353	1,343	1,321	1,356	1,390	1,343	1,362	1,353	1,356	1,377	1,390
Demand Not Met (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
Demand Not Met (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Goa													
Peak Demand (MW)	803	803	799	697	690	718	741	743	749	754	766	810	810
Peak Met (MW)	803	803	799	696	690	718	741	743	749	754	765	810	810
Demand Not Met (MW)	0	0	0	1	0	0	0	0	0	0	2	0	0
Demand Not Met (%)	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0
Western Region													
Peak Demand (MW)	73,511	74,829	74,933	62,168	67,019	69,843	68,640	72,959	77,574	80,613	80,861	78,082	80,861
Peak Met (MW)	73,511	74,829	74,933	61,998	63,713	68,493	68,568	72,959	77,438	80,585	80,523	78,082	80,523
Demand Not Met (MW)	0	0	0	170	3306	1350	72	0	136	28	338	0	338
Demand Not Met (%)	0.0	0.0	0.0	0.3	4.9	1.9	0.1	0.0	0.2	0.0	0.4	0.0	0.4
Andhra Pradesh													
Peak Demand (MW)	13,418	13,712	12,578	10,901	11,830	12,436	11,545	11,024	10,526	12,087	12,737	13,132	13,712
Peak Met (MW)	13,418	13,712	12,578	10,901	11,825	12,410	11,545	11,024	10,526	12,026	12,726	13,110	13,712
Demand Not Met (MW)	0	0	0	0	5	26	0	0	0	61	11	22	0
Demand Not Met (%)	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.5	0.1	0.2	0.0
Telangana													
Peak Demand (MW)	13,916	11,257	11,244	13,541	15,573	15,470	14,003	11,209	14,375	15,205	16,601	17,170	17,170
Peak Met (MW)	13,884	11,257	11,244	13,541	15,573	15,470	14,003	11,180	14,375	15,205	16,601	17,162	17,162
Demand Not Met (MW)	32	0	0	0	0	0	0	29	0	0	0	8	8
Demand Not Met (%)	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0
Karnataka													
Peak Demand (MW)	17,015	16,826	14,357	13,820	12,580	16,061	12,850	14,853	15,353	17,757	18,350	18,395	18,395
Peak Met (MW)	16,985	16,826	14,335	13,820	12,580	16,050	12,850	14,853	15,312	17,691	18,350	18,395	18,395
Demand Not Met (MW)	30	0	22	0	0	11	0	0	41	66	0	0	0
Demand Not Met (%)	0.2	0.0	0.2	0.0	0.0	0.1	0.0	0.0	0.3	0.4	0.0	0.0	0.0
Kerala													
Peak Demand (MW)	5,904	5,797	4,383	4,167	4,247	4,545	4,440	4,489	4,466	4,515	5,006	5,338	5,904
Peak Met (MW)	5,631	5,797	4,383	4,167	4,247	4,336	4,440	4,489	4,466	4,506	5,000	5,334	5,631
Demand Not Met (MW)	274	0	0	0	0	209	0	0	0	9	6	4	274
Demand Not Met (%)	4.6	0.0	0.0	0.0	0.0	4.6	0.0	0.0	0.0	0.2	0.1	0.1	4.6

Month-wise power supply position of States/ UTs during the year 2024-25
(in terms of Peak)

State/ Region	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	2024-25
Tamil Nadu													
Peak Demand (MW)	20,326	20,784	18,501	18,197	17,843	19,171	17,835	16,570	15,997	16,992	18,322	19,679	20,784
Peak Met (MW)	20,326	20,784	18,498	18,197	17,843	19,171	17,835	16,570	15,997	16,992	18,248	19,679	20,784
Demand Not Met (MW)	0	0	4	0	0	0	0	0	0	0	73	0	0
Demand Not Met (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0
Puducherry													
Peak Demand (MW)	530	549	527	512	514	536	501	465	453	423	449	476	549
Peak Met (MW)	530	549	527	512	514	532	501	465	453	422	449	473	549
Demand Not Met (MW)	0	0	0	0	0	3	0	0	0	1	0	3	0
Demand Not Met (%)	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0	0.0	0.2	0.0	0.7	0.0
Lakshadweep (#)													
Peak Demand (MW)	12	13	12	11	11	12	11	11	12	12	12	13	13
Peak Met (MW)	12	13	12	11	11	12	11	11	12	12	12	13	13
Demand Not Met (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
Demand Not Met (%)	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Southern Region													
Peak Demand (MW)	67,086	66,163	59,066	56,134	57,854	64,921	58,678	53,831	57,460	64,947	68,706	69,934	69,934
Peak Met (MW)	66,986	66,163	59,053	56,134	57,854	64,858	58,678	53,831	57,460	64,845	68,616	69,934	69,934
Demand Not Met (MW)	100	0	13	0	0	63	0	0	0	102	90	0	0
Demand Not Met (%)	0.1	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.2	0.1	0.0	0.0
Bihar													
Peak Demand (MW)	6,949	7,485	7,604	7,998	7,666	8,078	7,224	6,076	5,252	5,702	5,388	6,518	8,078
Peak Met (MW)	6,949	7,466	7,601	7,888	7,666	7,852	7,221	6,076	5,252	5,702	5,388	6,305	7,852
Demand Not Met (MW)	0	19	3	109	0	226	4	0	0	0	0	213	226
Demand Not Met (%)	0.0	0.3	0.0	1.4	0.0	2.8	0.1	0.0	0.0	0.0	0.0	3.3	2.8
DVC													
Peak Demand (MW)	3,288	3,409	3,482	3,557	3,552	3,579	3,456	3,172	3,605	3,708	3,649	3,466	3,708
Peak Met (MW)	3,288	3,409	3,481	3,548	3,545	3,578	3,456	3,172	3,605	3,704	3,649	3,466	3,704
Demand Not Met (MW)	0	0	1	9	7	1	0	0	0	4	0	0	4
Demand Not Met (%)	0.0	0.0	0.0	0.2	0.2	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.1
Jharkhand													
Peak Demand (MW)	2,133	2,295	2,289	2,224	2,107	2,161	2,210	2,033	2,051	2,103	2,026	2,223	2,295
Peak Met (MW)	2,133	2,292	2,289	2,218	2,104	2,161	2,210	2,032	2,043	2,103	2,026	2,223	2,292
Demand Not Met (MW)	0	3	0	7	3	0	1	1	9	0	0	0	3
Demand Not Met (%)	0.0	0.1	0.0	0.3	0.1	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.1

**Month-wise power supply position of States/ UTs during the year 2024-25
(in terms of Peak)**

State/ Region	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	2024-25
Odisha													
Peak Demand (MW)	6,609	6,867	6,905	6,200	5,938	6,078	6,229	5,705	5,024	5,203	5,435	6,192	6,905
Peak Met (MW)	6,602	6,861	6,905	6,180	5,926	6,078	6,229	5,705	5,022	5,196	5,414	6,192	6,905
Demand Not Met (MW)	7	6	0	20	11	0	0	0	2	7	20	0	0
Demand Not Met (%)	0.1	0.1	0.0	0.3	0.2	0.0	0.0	0.0	0.0	0.1	0.4	0.0	0.0
West Bengal													
Peak Demand (MW)	12,645	12,192	12,187	11,457	10,784	11,804	11,250	8,765	7,197	7,789	8,270	10,702	12,645
Peak Met (MW)	12,640	12,187	12,187	11,457	10,764	11,804	11,249	8,765	7,196	7,787	8,270	10,702	12,640
Demand Not Met (MW)	5	4	0	0	20	0	1	0	2	2	0	0	5
Demand Not Met (%)	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sikkim													
Peak Demand (MW)	111	104	99	90	116	95	101	112	126	138	137	124	138
Peak Met (MW)	111	104	99	90	116	95	101	112	126	138	137	124	138
Demand Not Met (MW)	0	0	0	0	0	1	0	1	0	0	0	0	0
Demand Not Met (%)	0.0	0.0	0.1	0.0	0.0	0.7	0.0	0.5	0.0	0.0	0.0	0.0	0.0
Andaman- Nicobar (#)													
Peak Demand (MW)	68	70	63	64	64	68	67	65	64	64	64	64	70
Peak Met (MW)	65	64	61	56	56	56	60	61	62	62	62	62	64
Demand Not Met (MW)	3	6	2	8	8	12	7	4	2	2	2	2	6
Demand Not Met (%)	4.5	9.0	3.8	12.2	12.2	17.8	9.8	5.7	2.8	2.8	3.1	3.1	9.0
Eastern Region													
Peak Demand (MW)	31,435	31,054	31,488	30,384	28,798	27,798	29,521	25,930	22,929	23,778	23,887	28,119	31,488
Peak Met (MW)	31,435	31,051	31,399	29,484	28,729	27,729	29,229	25,930	22,551	23,747	23,876	28,119	31,399
Demand Not Met (MW)	0	4	89	899	69	69	292	0	378	31	10	0	89
Demand Not Met (%)	0.0	0.0	0.3	3.0	0.2	0.2	1.0	0.0	1.6	0.1	0.0	0.0	0.3
Arunachal Pradesh													
Peak Demand (MW)	186	198	170	186	195	194	170	167	167	196	218	180	218
Peak Met (MW)	185	198	170	186	195	194	170	167	167	196	191	180	191
Demand Not Met (MW)	1	0	0	0	0	0	0	0	0	0	27	0	27
Demand Not Met (%)	0.3	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	12.4	0.0	12.4
Assam													
Peak Demand (MW)	2,012	2,405	2,392	2,524	2,617	2,812	2,266	1,850	1,537	1,577	1,644	1,917	2,812
Peak Met (MW)	2,012	2,404	2,386	2,524	2,617	2,687	2,262	1,823	1,523	1,561	1,627	1,897	2,687
Demand Not Met (MW)	0	1	6	0	0	125	4	27	14	16	17	20	125
Demand Not Met (%)	0.0	0.1	0.3	0.0	0.0	4.4	0.2	1.5	0.9	1.0	1.0	1.0	4.4

Month-wise power supply position of States/ UTs during the year 2024-25
(in terms of Peak)

State/ Region	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	2024-25
Manipur													
Peak Demand (MW)	214	227	225	213	214	236	227	233	269	267	248	213	269
Peak Met (MW)	214	227	225	213	214	235	226	233	269	267	248	213	269
Demand Not Met (MW)	0	0	0	0	0	1	1	0	0	0	0	0	0
Demand Not Met (%)	0.0	0.0	0.2	0.0	0.0	0.3	0.3	0.1	0.0	0.1	0.0	0.0	0.0
Meghalaya													
Peak Demand (MW)	409	396	330	359	346	318	355	370	378	393	352	343	409
Peak Met (MW)	408	394	330	359	346	317	354	368	378	393	352	343	408
Demand Not Met (MW)	1	2	0	0	0	1	1	2	0	0	0	0	1
Demand Not Met (%)	0.2	0.4	0.0	0.0	0.0	0.2	0.2	0.4	0.0	0.0	0.0	0.0	0.2
Mizoram													
Peak Demand (MW)	130	130	126	130	152	148	136	145	162	168	160	151	168
Peak Met (MW)	130	130	126	130	152	148	136	145	162	168	160	151	168
Demand Not Met (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
Demand Not Met (%)	0.0	0.0	0.0	0.0	0.1	0.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0
Nagaland													
Peak Demand (MW)	166	177	184	189	183	184	176	178	173	171	173	164	189
Peak Met (MW)	166	177	184	188	183	184	176	178	173	159	173	164	188
Demand Not Met (MW)	0	0	0	1	0	0	0	0	0	13	0	0	1
Demand Not Met (%)	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.1	0.0	7.4	0.0	0.0	0.3
Tripura													
Peak Demand (MW)	363	386	353	359	344	376	333	310	239	234	252	317	386
Peak Met (MW)	363	386	353	359	341	376	333	310	239	234	252	317	386
Demand Not Met (MW)	0	0	0	0	3	0	0	0	0	0	0	0	0
Demand Not Met (%)	0.0	0.1	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
North-Eastern Region													
Peak Demand (MW)	3,337	3,652	3,579	3,764	3,861	3,959	3,487	3,151	2,912	2,990	2,890	3,273	3,959
Peak Met (MW)	3,334	3,652	3,579	3,764	3,859	3,914	3,482	3,151	2,912	2,975	2,890	3,273	3,914
Demand Not Met (MW)	3	0	0	0	2	45	5	0	0	15	0	0	45
Demand Not Met (%)	0.1	0.0	0.0	0.0	0.1	1.1	0.2	0.0	0.0	0.5	0.0	0.0	1.1
All India													
Peak Demand (MW)	224,181	249,856	244,529	226,786	216,486	230,613	219,179	207,513	224,246	237,298	238,127	235,224	249,856
Peak Met (MW)	224,052	249,854	244,520	226,630	216,470	230,458	219,071	207,441	224,231	237,284	238,069	235,224	249,854
Demand Not Met (MW)	129	2	9	156	16	155	108	72	15	14	58	0	2
Demand Not Met (%)	0.1	0.0	0.0	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Comparison of the States/UTs-wise forecast vis-à-vis actual power supply position for the year 2024-25

(in terms of Energy)

Region / State / System	Requirement (MU)			Availability/Supplied (MU)			Surplus / Deficit (-)			
	LGBR	Actual	% Deviation	LGBR	Actual	% Deviation	(MU)		(%)	
							LGBR	Actual	LGBR	Actual
Chandigarh	1,934	1,952	0.9	1,940	1,952	0.6	6	0	0.3	0.0
Delhi	36,505	38,253	4.8	43,100	38,242	-11.3	6,595	-12	18.1	0.0
Haryana	65,144	70,149	7.7	80,100	70,120	-12.5	14,956	-30	23.0	0.0
Himachal Pradesh	13,116	13,533	3.2	15,000	13,494	-10.0	1,884	-40	14.4	-0.3
UT of J&K and Ladakh	22,522	20,374	-9.5	18,970	20,283	6.9	-3,552	-90	-15.8	-0.4
Punjab	77,801	77,470	-0.4	81,880	77,470	-5.4	4,079	0	5.2	0.0
Rajasthan	116,342	113,840	-2.2	108,220	113,537	4.9	-8,122	-304	-7.0	-0.3
Uttar Pradesh	160,637	164,978	2.7	186,900	164,674	-11.9	26,263	-304	16.3	-0.2
Uttarakhand	16,584	16,773	1.1	14,280	16,730	17.2	-2,304	-43	-13.9	-0.3
Northern Region	510,585	518,908	1.6	550,390	517,956	-5.9	39,805	-952	7.8	-0.2
Chhattisgarh	46,013	43,174	-6.2	45,482	43,146	-5.1	-531	-28	-1.2	-0.1
Gujarat	153,845	152,228	-1.1	150,298	152,226	1.3	-3,546	-3	-2.3	0.0
Madhya Pradesh	106,549	104,398	-2.0	125,048	104,265	-16.6	18,499	-133	17.4	-0.1
Maharashtra	221,422	202,855	-8.4	210,884	202,796	-3.8	-10,537	-59	-4.8	0.0
DDDNH	10,995	10,851	-1.3	11,407	10,851	-4.9	412	0	3.7	0.0
Goa	5,575	5,408	-3.0	5,326	5,408	1.5	-248	0	-4.5	0.0
Western Region	544,399	530,207	-2.6	534,320	529,984	-0.8	-10,079	-223	-1.9	0.0
Andhra Pradesh	86,711	79,041	-8.8	92,176	79,038	-14.3	5,465	-3	6.3	0.0
Telangana	97,887	88,384	-9.7	97,196	88,380	-9.1	-692	-4	-0.7	0.0
Karnataka	94,924	92,550	-2.5	98,267	92,546	-5.8	3,343	-4	3.5	0.0
Kerala	32,112	31,617	-1.5	30,885	31,608	2.3	-1,227	-8	-3.8	0.0
Tamil Nadu	133,339	130,187	-2.4	134,365	130,182	-3.1	1,025	-5	0.8	0.0
Puducherry	3,654	3,552	-2.8	4,542	3,552	-21.8	888	0	24.3	0.0
Southern Region	448,705	425,377	-5.2	459,141	425,353	-7.4	10,436	-24	2.3	0.0
Bihar	44,914	44,471	-1.0	55,539	44,294	-20.2	10,625	-177	23.7	-0.4
DVC	28,202	25,885	-8.2	22,894	25,882	13.1	-5,308	-3	-18.8	0.0
Jharkhand	14,187	15,194	7.1	11,423	15,117	32.3	-2,764	-77	-19.5	-0.5
Odisha	48,948	42,786	-12.6	51,970	42,762	-17.7	3,022	-24	6.2	-0.1
West Bengal	70,998	71,172	0.2	64,026	71,078	11.0	-6,972	-93	-9.8	-0.1
Sikkim	672	569	-15.3	3,301	569	-82.8	2,629	0	391.4	0.0
Eastern Region	207,920	200,134	-3.7	209,152	199,761	-4.5	1,231	-373	0.6	-0.2
Arunachal Pradesh	1,136	1,050	-7.5	1,521	1,050	-31.0	386	0	34.0	0.0
Assam	14,026	12,843	-8.4	13,010	12,837	-1.3	-1,015	-6	-7.2	0.0
Manipur	1,175	1,073	-8.7	1,400	1,063	-24.1	225	-10	19.1	-1.0
Meghalaya	2,685	2,046	-23.8	3,019	2,046	-32.2	334	0	12.4	0.0
Mizoram	794	714	-10.1	1,118	714	-36.2	324	0	40.7	0.0
Nagaland	1,031	938	-9.0	1,168	938	-19.7	138	0	13.3	0.0
Tripura	1,905	1,888	-0.9	2,281	1,888	-17.2	375	0	19.7	0.0
North-Eastern Region	22,753	20,561	-9.6	23,518	20,545	-12.6	765	-16	3.4	-0.1
All India	1,734,361	1,695,188	-2.3	1,776,520	1,693,599	-4.7	42,159	-1,589	2.4	-0.1

Comparison of the States/UTs-wise forecast vis-à-vis actual power supply position for the year 2024-25

(in terms of Peak)

Region / State / System	Peak Demand (MW)			Peak Met (MW)			Surplus / Deficit (-)			
	LGBR	Actual	% Deviation	LGBR	Actual	% Deviation	(MW)		(%)	
							LGBR	Actual	LGBR	Actual
Chandigarh	457	449	-1.8	400	449	12.3	-57	0	-12.5	0.0
Delhi	8,160	8,656	6.1	7,700	8,656	12.4	-460	0	-5.6	0.0
Haryana	14,573	14,662	0.6	12,900	14,662	13.7	-1,673	0	-11.5	0.0
Himachal Pradesh	2,219	2,273	2.5	3,480	2,273	-34.7	1,262	0	56.9	0.0
UT of J&K and Ladakh	3,634	3,236	-11.0	3,310	2,836	-14.3	-324	-400	-8.9	-12.4
Punjab	16,686	16,058	-3.8	12,380	16,058	29.7	-4,306	0	-25.8	0.0
Rajasthan	19,342	19,165	-0.9	18,360	19,165	4.4	-982	0	-5.1	0.0
Uttar Pradesh	31,917	30,618	-4.1	30,870	30,618	-0.8	-1,047	0	-3.3	0.0
Uttarakhand	2,752	2,863	4.0	3,130	2,863	-8.5	378	0	13.7	0.0
Northern Region	90,612	91,592	1.1	83,980	90,747	8.1	-6,632	-845	-7.3	-0.9
Chhattisgarh	6,776	6,511	-3.9	6,329	6,511	2.9	-446	0	-6.6	0.0
Gujarat	24,047	25,588	6.4	21,527	25,588	18.9	-2,519	0	-10.5	0.0
Madhya Pradesh	19,686	19,371	-1.6	17,050	19,183	12.5	-2,636	-188	-13.4	-1.0
Maharashtra	32,640	30,675	-6.0	30,798	30,675	-0.4	-1,842	0	-5.6	0.0
DDDNH	1,385	1,390	0.3	1,391	1,390	-0.1	6	0	0.4	0.0
Goa	857	810	-5.5	786	810	3.1	-71	0	-8.3	0.0
Western Region	76,437	80,861	5.8	77,390	80,523	4.0	953	-338	1.2	-0.4
Andhra Pradesh	14,931	13,712	-8.2	16,143	13,712	-15.1	1,212	0	8.1	0.0
Telangana	14,451	17,170	18.8	14,797	17,162	16.0	345	-8	2.4	0.0
Karnataka	18,489	18,395	-0.5	16,728	18,395	10.0	-1,761	0	-9.5	0.0
Kerala	5,424	5,904	8.9	5,103	5,631	10.3	-322	-274	-5.9	-4.6
Tamil Nadu	20,806	20,784	-0.1	20,629	20,784	0.8	-177	0	-0.8	0.0
Puducherry	563	549	-2.6	643	549	-14.6	79	0	14.1	0.0
Southern Region	73,114	69,934	-4.3	71,784	69,934	-2.6	-1,330	0	-1.8	0.0
Bihar	8,057	8,078	0.3	7,331	7,852	7.1	-726	-226	-9.0	-2.8
DVC	3,625	3,708	2.3	4,235	3,704	-12.5	610	-4	16.8	-0.1
Jharkhand	2,263	2,295	1.4	1,782	2,292	28.6	-481	-3	-21.2	-0.1
Odisha	5,800	6,905	19.1	6,415	6,905	7.6	615	0	10.6	0.0
West Bengal	12,781	12,645	-1.1	9,431	12,640	34.0	-3,350	-5	-26.2	0.0
Sikkim	145	138	-4.8	575	138	-76.0	430	0	296.8	0.0
Eastern Region	31,339	31,488	0.5	29,423	31,399	6.7	-1,915	-89	-6.1	-0.3
Arunachal Pradesh	212	218	3.0	412	191	-53.6	200	-27	94.5	-12.4
Assam	2,988	2,812	-5.9	2,291	2,687	17.3	-696	-125	-23.3	-4.4
Manipur	289	269	-7.0	251	269	7.3	-39	0	-13.3	0.0
Meghalaya	474	409	-13.8	557	408	-26.7	83	-1	17.4	-0.2
Mizoram	188	168	-10.6	209	168	-19.7	21	0	11.4	0.0
Nagaland	194	189	-2.7	201	188	-6.4	7	-1	3.7	-0.3
Tripura	397	386	-2.6	402	386	-3.9	5	0	1.2	-0.1
North-Eastern Region	4,297	3,959	-7.9	4,312	3,914	-9.2	15	-45	0.3	-1.1
All India	256,530	249,856	-2.6	253,521	249,854	-1.4	-3,009	-2	-1.2	0.0

Planned Maintenance Schedule of Conventional Power Generating Stations for the year 2025-26

Station	Unit	Station Type	Capacity (MW)	Outage from	Outage to	Duration(days)	Remarks
NORTHERN REGION							
ANPARA C TPS	1	COAL	600.00	15-Nov-25	20-Dec-25	36	Annual Overhauling
ANPARA C TPS	2	COAL	600.00				No Outage Planned
ANPARA TPS	1	COAL	210.00				No Outage Planned
ANPARA TPS	2	COAL	210.00				No Outage Planned
ANPARA TPS	3	COAL	210.00	1-Jan-26	30-Jan-26	30	Annual Overhauling
ANPARA TPS	4	COAL	500.00				No Outage Planned
ANPARA TPS	5	COAL	500.00				No Outage Planned
ANPARA TPS	6	COAL	500.00				No Outage Planned
ANPARA TPS	7	COAL	500.00				No Outage Planned
ANTA CCPP	1	NATURAL GAS	88.71	1-Apr-25	26-Apr-25	26	Maintenance Type - C (16000 hrs)
ANTA CCPP	2	NATURAL GAS	88.71				No Outage Planned
ANTA CCPP	3	NATURAL GAS	88.71				No Outage Planned
ANTA CCPP	4	NATURAL GAS	153.20				No Outage Planned
AURAIYA CCPP	1	NATURAL GAS	111.19				No Outage Planned
AURAIYA CCPP	2	NATURAL GAS	111.19	1-Jul-25	7-Jul-25	7	Maintenance Type - CI (8500 hrs)
AURAIYA CCPP	3	NATURAL GAS	111.19				No Outage Planned
AURAIYA CCPP	4	NATURAL GAS	111.19				No Outage Planned
AURAIYA CCPP	5	NATURAL GAS	109.30				No Outage Planned
AURAIYA CCPP	6	NATURAL GAS	109.30				No Outage Planned
BARKHERA TPS	1	COAL	45.00	9-Aug-25	13-Aug-25	5	Refractory Inspection
BARKHERA TPS	1	COAL	45.00	22-Dec-25	10-Jan-26	20	Annual Overhauling
BARKHERA TPS	2	COAL	45.00	13-Aug-25	17-Aug-25	5	Refractory Inspection
BARKHERA TPS	2	COAL	45.00	5-Jan-26	24-Jan-26	20	Annual Overhauling
BARSINGSAR LIGNITE	1	LIGNITE	125.00	1-Oct-25	30-Oct-25	30	Annual Routine Maintenance including statutory inspection
BARSINGSAR LIGNITE	2	LIGNITE	125.00	1-May-25	9-Jun-25	40	Annual Routine Maintenance including statutory inspection, Turbine, Major Overhaul & Gen. Minor Overhaul
BETA CCPP	1	NATURAL GAS	0.00				No Outage Planned
CHHABRA TPP	1	COAL	250.00	1-Aug-25	30-Aug-25	30	Annual Boiler Overhauling, MPI & NFT of LPT and Bearing inspection of Turbine & Generator
CHHABRA TPP	2	COAL	250.00	1-Jul-25	21-Jul-25	21	Annual Boiler Overhauling
CHHABRA TPP	3	COAL	250.00	1-Sep-25	21-Sep-25	21	Annual Boiler Overhauling
CHHABRA TPP	4	COAL	250.00	1-Apr-25	15-May-25	45	Capital Overhauling
CHHABRA TPP	5	COAL	660.00	1-Jul-25	14-Aug-25	45	Capital Overhauling
CHHABRA TPP	6	COAL	660.00	15-Aug-25	28-Sep-25	45	Capital Overhauling
DADRI (NCTPP)	1	COAL	210.00	1-Feb-26	25-Feb-26	25	Boiler + Gen
DADRI (NCTPP)	2	COAL	210.00	1-Jul-25	9-Aug-25	40	Boiler + Turbine
DADRI (NCTPP)	3	COAL	210.00				No Outage Planned
DADRI (NCTPP)	4	COAL	210.00				No Outage Planned
DADRI (NCTPP)	5	COAL	490.00	22-Sep-25	26-Oct-25	35	Boiler + Gen+GCB+LPT blade repl
DADRI (NCTPP)	6	COAL	490.00				No Outage Planned
DADRI CCPP	1	NATURAL GAS	130.19				No Outage Planned
DADRI CCPP	2	NATURAL GAS	130.19				No Outage Planned
DADRI CCPP	3	NATURAL GAS	130.19	12-Sep-25	19-Sep-25	8	Maintenance Type - M8 (8000 hrs)
DADRI CCPP	4	NATURAL GAS	130.19	1-Sep-25	7-Sep-25	7	Maintenance Type - M8 (8000 hrs)
DADRI CCPP	5	NATURAL GAS	154.51				No Outage Planned
DADRI CCPP	6	NATURAL GAS	154.51				No Outage Planned
DAE (RAJASTHAN)	1	NUCLEAR	100.00				No Outage Planned
DHOLPUR CCPP	1	NATURAL GAS	110.00	1-Jul-25	14-Aug-25	45	Major Inspection of Gas Turbine
DHOLPUR CCPP	2	NATURAL GAS	110.00				No Outage Planned
DHOLPUR CCPP	3	NATURAL GAS	110.00	1-Sep-25	10-Oct-25	40	Major Overhauling
FARIDABAD CCPP	1	NATURAL GAS	137.76	7-Jul-25	12-Jul-25	6	Minor Inspection
FARIDABAD CCPP	1	NATURAL GAS	137.76	22-Dec-25	27-Dec-25	6	Minor Inspection
FARIDABAD CCPP	2	NATURAL GAS	137.76	14-Jul-25	19-Jul-25	6	Minor Inspection
FARIDABAD CCPP	2	NATURAL GAS	137.76	29-Dec-25	3-Jan-26	6	Minor Inspection
FARIDABAD CCPP	3	NATURAL GAS	156.07				No Outage Planned
GAMA CCPP	1	NATURAL GAS	225.00	1-Aug-25	30-Aug-25	30	Hpt Gas Path Inspection of 30 Days
GH TPS (LEH.MOH.)	1	COAL	210.00	1-Nov-25	25-Nov-25	25	Annual Overhauling
GH TPS (LEH.MOH.)	2	COAL	210.00				No Outage Planned
GH TPS (LEH.MOH.)	3	COAL	250.00				No Outage Planned
GH TPS (LEH.MOH.)	4	COAL	250.00	1-Feb-26	25-Feb-26	25	Annual Overhauling
GHATAMPUR TPP	1	COAL	660.00				No Outage Planned
GHATAMPUR TPP	2	COAL	660.00				No Outage Planned
GHATAMPUR TPP	3	COAL	660.00				No Outage Planned
GIRAL TPS	1	LIGNITE	125.00				No Outage Planned
GIRAL TPS	2	LIGNITE	125.00				No Outage Planned
GOINDWAL SAHIB TPP	1	COAL	270.00				No Outage Planned
GOINDWAL SAHIB TPP	2	COAL	270.00				No Outage Planned
HARDUAGANJ TPS	7	COAL	105.00				No Outage Planned
HARDUAGANJ TPS	8	COAL	250.00	11-Nov-25	24-Dec-25	44	Annual Overhauling
HARDUAGANJ TPS	9	COAL	250.00				No Outage Planned
HARDUAGANJ TPS	10	COAL	660.00	10-Oct-25	8-Nov-25	30	1st inspection
I.P.CCPP	1	NATURAL GAS	30.00	3-Nov-25	2-Dec-25	30	Major Inspection
I.P.CCPP	2	NATURAL GAS	30.00	3-Oct-25	28-Oct-25	26	Hot gas path inspection
I.P.CCPP	3	NATURAL GAS	30.00	3-Nov-25	2-Dec-25	30	Minor overhauling
I.P.CCPP	4	NATURAL GAS	30.00				No Outage Planned

Station	Unit	Station Type	Capacity (MW)	Outage from	Outage to	Duration(days)	Remarks
I.P.CCPP	5	NATURAL GAS	30.00				No Outage Planned
I.P.CCPP	6	NATURAL GAS	30.00				No Outage Planned
I.P.CCPP	7	NATURAL GAS	30.00				No Outage Planned
I.P.CCPP	8	NATURAL GAS	30.00				No Outage Planned
I.P.CCPP	9	NATURAL GAS	30.00				No Outage Planned
INDIRA GANDHI STPP	1	COAL	500.00	10-Mar-26	16-Mar-26	7	BLR
INDIRA GANDHI STPP	2	COAL	500.00	1-Oct-25	14-Nov-25	45	Capital OH
INDIRA GANDHI STPP	3	COAL	500.00	20-Feb-26	31-Mar-26	40	Capital OH
JALIPA KAPURDI TPP	1	LIGNITE	135.00	24-May-25	31-May-25	8	Boiler Licence Renewal
JALIPA KAPURDI TPP	1	LIGNITE	135.00	11-Jan-26	4-Feb-26	25	Capital Overhaul
JALIPA KAPURDI TPP	2	LIGNITE	135.00	23-Apr-25	30-Apr-25	8	Boiler License renewal
JALIPA KAPURDI TPP	2	LIGNITE	135.00	11-Dec-25	22-Dec-25	12	Refractory maintenance & Boiler Inspection
JALIPA KAPURDI TPP	2	LIGNITE	135.00	1-Aug-25	8-Aug-25	8	Annual Overhaul/ Boiler overhaul
JALIPA KAPURDI TPP	3	LIGNITE	135.00	4-Jun-25	15-Jun-25	12	Refractory maintenance & Boiler Inspection
JALIPA KAPURDI TPP	3	LIGNITE	135.00	13-Nov-25	20-Nov-25	8	Boiler License renewal
JALIPA KAPURDI TPP	3	LIGNITE	135.00	4-Mar-26	11-Mar-26	8	Annual Overhaul/ Boiler overhaul
JALIPA KAPURDI TPP	4	LIGNITE	135.00	6-May-25	17-May-25	12	Refractory maintenance & Boiler Inspection
JALIPA KAPURDI TPP	4	LIGNITE	135.00	10-Aug-25	17-Aug-25	8	Annual Overhaul/ Boiler overhaul
JALIPA KAPURDI TPP	4	LIGNITE	135.00	25-Nov-25	2-Dec-25	8	Boiler License renewal
JALIPA KAPURDI TPP	5	LIGNITE	135.00	15-Jul-25	22-Jul-25	8	Boiler License renewal
JALIPA KAPURDI TPP	5	LIGNITE	135.00	17-Oct-25	24-Oct-25	8	Annual Overhaul/ Boiler overhaul
JALIPA KAPURDI TPP	5	LIGNITE	135.00	6-Feb-26	17-Feb-26	12	Refractory maintenance & Boiler Inspection
JALIPA KAPURDI TPP	6	LIGNITE	135.00	4-Jul-25	11-Jul-25	8	Boiler License renewal
JALIPA KAPURDI TPP	6	LIGNITE	135.00	1-Nov-25	8-Nov-25	8	Annual Overhaul/ Boiler overhaul
JALIPA KAPURDI TPP	6	LIGNITE	135.00	17-Mar-26	28-Mar-26	12	Refractory maintenance & Boiler Inspection
JALIPA KAPURDI TPP	7	LIGNITE	135.00	20-Sep-25	14-Oct-25	25	Capital Overhaul
JALIPA KAPURDI TPP	7	LIGNITE	135.00	20-Feb-26	27-Feb-26	8	Boiler License renewal
JALIPA KAPURDI TPP	8	LIGNITE	135.00	1-Apr-25	8-Apr-25	8	Boiler License renewal
JALIPA KAPURDI TPP	8	LIGNITE	135.00	2-Sep-25	13-Sep-25	12	Refractory maintenance & Boiler Inspection
JALIPA KAPURDI TPP	8	LIGNITE	135.00	24-Dec-25	31-Dec-25	8	Annual Overhaul/ Boiler overhaul
JAWAHARPUR STPP	1	COAL	660.00				No Outage Planned
JAWAHARPUR STPP	2	COAL	660.00				No Outage Planned
KALISINDH TPS	1	COAL	600.00	1-Mar-26	30-Mar-26	30	Annual Boiler Overhauling
KALISINDH TPS	2	COAL	600.00	1-Apr-25	14-Apr-25	14	Annual Boiler Overhauling and checking of Generator Stator & Rotor
KAWAI TPS	1	COAL	660.00	1-Sep-25	25-Sep-25	25	Annual Overhauling
KAWAI TPS	2	COAL	660.00				No Outage Planned
KHAMBARKHERA TPS	1	COAL	45.00	1-Aug-25	5-Aug-25	5	Refractory Inspection
KHAMBARKHERA TPS	1	COAL	45.00	1-Dec-25	20-Dec-25	20	Annual Overhauling
KHAMBARKHERA TPS	2	COAL	45.00	5-Aug-25	9-Aug-25	5	Refractory Inspection
KHAMBARKHERA TPS	2	COAL	45.00	15-Dec-25	3-Jan-26	20	Annual Overhauling
KHURJA TPP	1	COAL	660.00				No Outage Planned
KHURJA TPP	2	COAL	660.00				No Outage Planned
KOTA TPS	1	COAL	110.00				No Outage Planned
KOTA TPS	2	COAL	110.00				No Outage Planned
KOTA TPS	3	COAL	210.00	1-Jul-25	21-Jul-25	21	Annual Boiler Overhauling
KOTA TPS	4	COAL	210.00	24-Jul-25	6-Sep-25	45	Capital Overhauling
KOTA TPS	5	COAL	210.00	9-Sep-25	29-Sep-25	21	Annual Boiler Overhauling
KOTA TPS	6	COAL	195.00	1-Feb-26	21-Feb-26	21	Annual Boiler Overhauling
KOTA TPS	7	COAL	195.00	1-Oct-25	21-Oct-25	21	Annual Boiler Overhauling
KUNDARKI TPS	1	COAL	45.00	25-Aug-25	29-Aug-25	5	Refractory Inspection
KUNDARKI TPS	1	COAL	45.00	1-Dec-25	20-Dec-25	20	Annual Overhauling
KUNDARKI TPS	2	COAL	45.00	29-Aug-25	2-Sep-25	5	Refractory Inspection
KUNDARKI TPS	2	COAL	45.00	15-Dec-25	3-Jan-26	20	Annual Overhauling
LALITPUR TPS	1	COAL	660.00	15-Nov-25	9-Dec-25	25	Annual Overhauling - BTG
LALITPUR TPS	2	COAL	660.00	15-Feb-26	24-Feb-26	10	Boiler License renewal
LALITPUR TPS	3	COAL	660.00	5-Jan-26	14-Jan-26	10	Boiler License renewal
MAHATMA GANDHI TPS	1	COAL	660.00				No Outage Planned
MAHATMA GANDHI TPS	2	COAL	660.00				No Outage Planned
MAQSOODPUR TPS	1	COAL	45.00	17-Aug-25	21-Aug-25	5	Refractory Inspection
MAQSOODPUR TPS	1	COAL	45.00	12-Jan-26	31-Jan-26	20	Annual Overhauling
MAQSOODPUR TPS	2	COAL	45.00	21-Aug-25	25-Aug-25	5	Refractory Inspection
MAQSOODPUR TPS	2	COAL	45.00	26-Jan-26	14-Feb-26	20	Annual Overhauling
MEJA STPP	1	COAL	660.00	1-Nov-25	5-Dec-25	35	Capital OH
MEJA STPP	2	COAL	660.00				No Outage Planned
NARORA A.P.S.	1	NUCLEAR	220.00	1-Apr-25	15-Jun-25	76	BSD FOR 90 DAYS
NARORA A.P.S.	2	NUCLEAR	220.00				No Outage Planned
OBRA TPS	9	COAL	200.00				No Outage Planned
OBRA TPS	10	COAL	200.00				No Outage Planned
OBRA TPS	11	COAL	200.00				No Outage Planned
OBRA TPS	12	COAL	200.00				No Outage Planned
OBRA TPS	13	COAL	200.00				No Outage Planned
OBRA-C STPP	1	COAL	660.00				No Outage Planned
OBRA-C STPP	2	COAL	660.00				No Outage Planned
PAMPORE GPS (Liq.)	1	DIESEL	25.00				No Outage Planned
PAMPORE GPS (Liq.)	2	DIESEL	25.00				No Outage Planned

Station	Unit	Station Type	Capacity (MW)	Outage from	Outage to	Duration(days)	Remarks
PAMPORE GPS (Liq.)	3	DIESEL	25.00				No Outage Planned
PAMPORE GPS (Liq.)	4	DIESEL	25.00				No Outage Planned
PAMPORE GPS (Liq.)	5	DIESEL	25.00				No Outage Planned
PAMPORE GPS (Liq.)	6	DIESEL	25.00				No Outage Planned
PAMPORE GPS (Liq.)	7	DIESEL	25.00				No Outage Planned
PANIPAT TPS	6	COAL	210.00				No Outage Planned
PANIPAT TPS	7	COAL	250.00	1-Nov-25	20-Dec-25	50	Capital Overhauling
PANIPAT TPS	8	COAL	250.00	1-Apr-25	23-Apr-25	23	Annual Overhauling
PANKI TPS EXTN.	1	COAL	660.00				No Outage Planned
PARICHHA TPS	3	COAL	210.00				No Outage Planned
PARICHHA TPS	4	COAL	210.00				No Outage Planned
PARICHHA TPS	5	COAL	250.00				No Outage Planned
PARICHHA TPS	6	COAL	250.00	15-Jan-26	28-Feb-26	45	Capital Overhauling
PRAGATI CCGT-III	1	NATURAL GAS	250.00	29-Nov-25	29-Nov-25	1	Boiler Inspection
PRAGATI CCGT-III	1	NATURAL GAS	250.00	2-Mar-26	5-Mar-26	4	BI & Transformer testing
PRAGATI CCGT-III	2	NATURAL GAS	250.00	29-Nov-25	29-Nov-25	1	Boiler Inspection
PRAGATI CCGT-III	2	NATURAL GAS	250.00	2-Feb-26	5-Feb-26	4	BI &Transformer testing
PRAGATI CCGT-III	3	NATURAL GAS	250.00	28-Mar-26	28-Mar-26	1	Boiler Inspection
PRAGATI CCGT-III	4	NATURAL GAS	250.00	6-Oct-25	6-Oct-25	1	BI & Transformer testing
PRAGATI CCGT-III	4	NATURAL GAS	250.00	28-Mar-26	28-Mar-26	1	Boiler Inspection
PRAGATI CCGT-III	5	NATURAL GAS	250.00	22-Mar-26	31-Mar-26	10	Condenser Cleaning
PRAGATI CCGT-III	6	NATURAL GAS	250.00				No Outage Planned
PRAGATI CCPP	1	NATURAL GAS	104.60	1-Dec-25	2-Dec-25	2	Air inlet filter replacement
PRAGATI CCPP	2	NATURAL GAS	104.60	3-Dec-25	4-Dec-25	2	Air inlet filter replacement
PRAGATI CCPP	2	NATURAL GAS	104.60	1-Nov-25	2-Nov-25	2	Boiler Inspection
PRAGATI CCPP	3	NATURAL GAS	121.20				No Outage Planned
PRAYAGRAJ TPP	1	COAL	660.00	15-Jan-26	16-Feb-26	33	Overhauling work - BTG
PRAYAGRAJ TPP	2	COAL	660.00	15-Nov-25	2-Dec-25	18	Short Overhauling - BTG
PRAYAGRAJ TPP	3	COAL	660.00				No Outage Planned
RAJASTHAN A.P.S.	2	NUCLEAR	200.00	1-Apr-25	30-Apr-25	30	Reactor feeder refurbishment and Enmasse thermowell replacement.
RAJASTHAN A.P.S.	3	NUCLEAR	220.00				No Outage Planned
RAJASTHAN A.P.S.	4	NUCLEAR	220.00				No Outage Planned
RAJASTHAN A.P.S.	5	NUCLEAR	220.00				No Outage Planned
RAJASTHAN A.P.S.	6	NUCLEAR	220.00	1-Oct-25	10-Nov-25	41	Biennial Shutdown
RAJASTHAN A.P.S.	7	NUCLEAR	700.00				No Outage Planned
RAJASTHAN A.P.S.	8	NUCLEAR	700.00				No Outage Planned
RAJIV GANDHI TPS	1	COAL	600.00	15-Mar-26	31-Mar-26	17	Annual Overhauling
RAJIV GANDHI TPS	2	COAL	600.00	1-Oct-25	14-Nov-25	45	Annual Overhauling
RAJPURA TPP	1	COAL	700.00	9-Feb-26	28-Feb-26	20	Annual Overhauling
RAJPURA TPP	2	COAL	700.00	5-Mar-26	24-Mar-26	20	Annual Overhauling
RAMGARH CCPP	1	NATURAL GAS	3.00				No Outage Planned
RAMGARH CCPP	2	NATURAL GAS	35.50	2-Sep-25	31-Oct-25	60	HGPI of Gas Turbine
RAMGARH CCPP	3	NATURAL GAS	37.50	17-Nov-25	31-Dec-25	45	Major Inspection of Steam Turbine
RAMGARH CCPP	4	NATURAL GAS	37.50				No Outage Planned
RAMGARH CCPP	5	NATURAL GAS	110.00	31-Jan-26	31-Mar-26	60	Major Inspection of Gas Turbine
RAMGARH CCPP	6	NATURAL GAS	50.00				No Outage Planned
RIHAND STPS	1	COAL	500.00				No Outage Planned
RIHAND STPS	2	COAL	500.00				No Outage Planned
RIHAND STPS	3	COAL	500.00	5-Oct-25	8-Nov-25	35	Boiler +Brg Insp+ LPT OH (PAUT)
RIHAND STPS	4	COAL	500.00	27-Mar-26	31-Mar-26	5	Boiler +LPT+Gen+AH basket repl
RIHAND STPS	5	COAL	500.00	18-Jan-26	21-Feb-26	35	Boiler + Boiler RLA + LPT
RIHAND STPS	6	COAL	500.00				No Outage Planned
RITHALA CCPP	1	NATURAL GAS	35.75				No Outage Planned
RITHALA CCPP	2	NATURAL GAS	35.75				No Outage Planned
RITHALA CCPP	3	NATURAL GAS	36.50				No Outage Planned
ROPAR TPS	3	COAL	210.00	1-Dec-25	30-Dec-25	30	Annual Overhauling
ROPAR TPS	4	COAL	210.00				No Outage Planned
ROPAR TPS	5	COAL	210.00	1-Jan-26	30-Jan-26	30	Annual Overhauling
ROPAR TPS	6	COAL	210.00				No Outage Planned
ROSA TPP Ph-I	1	COAL	300.00	5-Feb-26	14-Feb-26	10	Annual Maintenance
ROSA TPP Ph-I	2	COAL	300.00				No Outage Planned
ROSA TPP Ph-I	3	COAL	300.00	5-Nov-25	29-Nov-25	25	Annual Maintenance
ROSA TPP Ph-I	4	COAL	300.00	18-Feb-26	27-Feb-26	10	Annual Maintenance
SHREE CEMENT TPS	1	COAL	150.00				No Outage Planned
SHREE CEMENT TPS	2	COAL	150.00				No Outage Planned
SINGRAULI STPS	1	COAL	200.00	10-Jul-25	23-Aug-25	45	Boiler+Turbine +Gen
SINGRAULI STPS	2	COAL	200.00				No Outage Planned
SINGRAULI STPS	3	COAL	200.00	10-Jan-26	3-Feb-26	25	Boiler
SINGRAULI STPS	4	COAL	200.00				No Outage Planned
SINGRAULI STPS	5	COAL	200.00	26-Aug-25	9-Oct-25	45	Boiler+Turbine+Gen
SINGRAULI STPS	6	COAL	500.00				No Outage Planned
SINGRAULI STPS	7	COAL	500.00	10-Oct-25	13-Nov-25	35	Boiler+LPT(PAUT)
SRAVANTHI CCPP	1	NATURAL GAS	225.00	5-May-25	7-May-25	3	Offline water wash
SRAVANTHI CCPP	1	NATURAL GAS	225.00	3-Aug-25	5-Aug-25	3	Offline water wash
SRAVANTHI CCPP	1	NATURAL GAS	225.00	1-Nov-25	4-Nov-25	4	Offline water wash, Boiler inspection
SRAVANTHI CCPP	1	NATURAL GAS	225.00	31-Dec-25	3-Jan-26	4	Offline water wash, Boiler inspection
SRAVANTHI CCPP	1	NATURAL GAS	225.00	30-Jan-26	1-Feb-26	3	Offline water wash
SRAVANTHI CCPP	1	NATURAL GAS	225.00	31-Mar-26	31-Mar-26	1	Offline water wash
SRAVANTHI CCPP	2	NATURAL GAS	214.00	1-Jul-25	7-Jul-25	7	Offline water wash
SRAVANTHI CCPP	2	NATURAL GAS	214.00	29-Sep-25	4-Oct-25	6	Offline water wash
SRAVANTHI CCPP	2	NATURAL GAS	214.00	28-Dec-25	2-Jan-26	6	Offline water wash

Station	Unit	Station Type	Capacity (MW)	Outage from	Outage to	Duration(days)	Remarks
SRAVANTHI CCPP	2	NATURAL GAS	214.00	28-Mar-26	31-Mar-26	4	Offline water wash
SURATGARH TPS	1	COAL	250.00	1-Oct-25	14-Nov-25	45	Capital Overhauling & upgradation work of C&I
SURATGARH TPS	2	COAL	250.00	24-Jul-25	13-Aug-25	21	Annual Boiler Overhauling
SURATGARH TPS	3	COAL	250.00	16-Aug-25	5-Sep-25	21	Annual Boiler Overhauling
SURATGARH TPS	4	COAL	250.00	1-Jul-25	21-Jul-25	21	Annual Boiler Overhauling
SURATGARH TPS	5	COAL	250.00	8-Sep-25	28-Sep-25	21	Annual Boiler Overhauling
SURATGARH TPS	6	COAL	250.00	15-Apr-25	5-May-25	21	Annual Boiler Overhauling
SURATGARH TPS	7	COAL	660.00	17-May-25	30-Jun-25	45	Generator Initial Inspection and Annual Boiler & Turbine Overhauling
SURATGARH TPS	8	COAL	660.00	1-Oct-25	21-Oct-25	21	Annual Boiler Overhauling
TALWANDI SABO TPP	1	COAL	660.00	1-Nov-25	15-Dec-25	45	Annual Overhauling
TALWANDI SABO TPP	2	COAL	660.00				No Outage Planned
TALWANDI SABO TPP	3	COAL	660.00	13-Feb-26	30-Mar-26	46	Annual Overhauling
TANDA TPS	1	COAL	110.00	17-Jan-26	10-Feb-26	25	Boiler
TANDA TPS	2	COAL	110.00	22-Feb-26	18-Mar-26	25	Boiler
TANDA TPS	3	COAL	110.00	18-Nov-25	11-Dec-25	24	Boiler
TANDA TPS	4	COAL	110.00				No Outage Planned
TANDA TPS	5	COAL	660.00				No Outage Planned
TANDA TPS	6	COAL	660.00				No Outage Planned
UNCHAHAH TPS	1	COAL	210.00				No Outage Planned
UNCHAHAH TPS	2	COAL	210.00	1-Nov-25	5-Dec-25	35	Boiler+Gen
UNCHAHAH TPS	3	COAL	210.00	1-Sep-25	30-Sep-25	30	Boiler+Boiler RLA+ TG Brg Inspection
UNCHAHAH TPS	4	COAL	210.00				No Outage Planned
UNCHAHAH TPS	5	COAL	210.00				No Outage Planned
UNCHAHAH TPS	6	COAL	500.00	5-Mar-26	31-Mar-26	27	Boiler+Turbine+Gen
UTRAULA TPS	1	COAL	45.00	2-Sep-25	6-Sep-25	5	Refractory Inspection
UTRAULA TPS	1	COAL	45.00	29-Dec-25	17-Jan-26	20	Annual Overhauling
UTRAULA TPS	2	COAL	45.00	6-Sep-25	10-Sep-25	5	Refractory Inspection
UTRAULA TPS	2	COAL	45.00	12-Jan-26	31-Jan-26	20	Annual Overhauling
YAMUNA NAGAR TPS	1	COAL	300.00				No Outage Planned
YAMUNA NAGAR TPS	2	COAL	300.00	1-Mar-26	31-Mar-26	31	Capital Overhauling
WESTERN REGION							
ADANI POWER LIMITED RAIGARH TPP	1	COAL	600.00	1-Dec-25	25-Dec-25	25	AOH
ADANI POWER LIMITED RAIPUR TPP	1	COAL	685.00	1-Nov-25	25-Nov-25	25	AOH
ADANI POWER LIMITED RAIPUR TPP	2	COAL	685.00				No Outage Planned
AKALTARA TPS	1	COAL	0.00				No Outage Planned
AKALTARA TPS	2	COAL	600.00	1-Aug-25	25-Aug-25	25	AOH
AKALTARA TPS	3	COAL	600.00	1-Feb-26	28-Feb-26	28	AOH
AKALTARA TPS	4	COAL	600.00	26-Nov-25	29-Nov-25	4	BLR
AKRIMOTA LIG TPS	1	LIGNITE	125.00				No Outage Planned
AKRIMOTA LIG TPS	2	LIGNITE	125.00				No Outage Planned
AMARAVATI TPS	1	COAL	270.00	2-Aug-25	12-Aug-25	11	Boiler License renewal
AMARAVATI TPS	2	COAL	270.00	1-Nov-25	26-Nov-25	26	AOH
AMARAVATI TPS	3	COAL	270.00	20-Oct-25	30-Oct-25	11	Boiler License renewal
AMARAVATI TPS	4	COAL	270.00	15-Jun-25	25-Jul-25	41	COH
AMARAVATI TPS	5	COAL	270.00	1-Sep-25	11-Oct-25	41	COH
AMARKANTAK EXT TPS	3	COAL	210.00				No Outage Planned
ANUPPUR TPP	1	COAL	600.00	26-Jan-26	4-Feb-26	10	Short Shutdown
ANUPPUR TPP	2	COAL	600.00	11-Feb-26	4-Mar-26	22	AOH
BALCO TPS	1	COAL	300.00	1-Jul-25	31-Jul-25	31	AOH
BALCO TPS	2	COAL	300.00	1-Sep-25	25-Sep-25	25	AOH
BANDAKHAR TPP	1	COAL	300.00				No Outage Planned
BARADARHA TPS	1	COAL	600.00				No Outage Planned
BARADARHA TPS	2	COAL	600.00	1-Jul-25	3-Aug-25	34	AOH
BARODA CCPP	5	NATURAL GAS	106.00				No Outage Planned
BARODA CCPP	6	NATURAL GAS	54.00				No Outage Planned
BELA TPS	1	COAL	270.00				No Outage Planned
BHAVNAGAR CFBC TPP	1	LIGNITE	250.00				No Outage Planned
BHAVNAGAR CFBC TPP	2	LIGNITE	250.00				No Outage Planned
BHILAI TPS	1	COAL	250.00	1-Feb-26	28-Feb-26	28	Boiler +LPT +Gen
BHILAI TPS	2	COAL	250.00				No Outage Planned
BHUSAWAL TPS	3	COAL	210.00	10-Jun-25	10-Jul-25	31	COH
BHUSAWAL TPS	4	COAL	500.00				No Outage Planned
BHUSAWAL TPS	5	COAL	500.00	5-Aug-25	30-Aug-25	26	AOH
BHUSAWAL TPS	6	COAL	660.00				No Outage Planned
BINA TPS	1	COAL	250.00				No Outage Planned
BINA TPS	2	COAL	250.00				No Outage Planned
BINJNOTE TPP	1	COAL	300.00				No Outage Planned
BINJNOTE TPP	2	COAL	300.00	10-Aug-25	20-Sep-25	42	Capital Overhaul Unit-2
BUTIBORI TPP	1	COAL	300.00				No Outage Planned
BUTIBORI TPP	2	COAL	300.00				No Outage Planned
CHAKABURA TPP	2	COAL	30.00				No Outage Planned
CHAKABURA TPP	1	COAL	0.00				No Outage Planned
CHANDRAPUR(MAHARASHTRA)	3	COAL	210.00				No Outage Planned
CHANDRAPUR(MAHARASHTRA)	4	COAL	210.00	1-Jul-25	26-Jul-25	26	AOH
CHANDRAPUR(MAHARASHTRA)	5	COAL	500.00	25-Jun-25	20-Jul-25	26	AOH
CHANDRAPUR(MAHARASHTRA)	6	COAL	500.00				No Outage Planned
CHANDRAPUR(MAHARASHTRA)	7	COAL	500.00	1-Sep-25	26-Sep-25	26	AOH
CHANDRAPUR(MAHARASHTRA)	8	COAL	500.00				No Outage Planned
CHANDRAPUR(MAHARASHTRA)	9	COAL	500.00				No Outage Planned

Station	Unit	Station Type	Capacity (MW)	Outage from	Outage to	Duration(days)	Remarks
DAHANU TPS	1	COAL	250.00				No Outage Planned
DAHANU TPS	2	COAL	250.00				No Outage Planned
DGEN MEGA CCPP	1	NATURAL GAS	400.00				No Outage Planned
DGEN MEGA CCPP	2	NATURAL GAS	400.00				No Outage Planned
DGEN MEGA CCPP	3	NATURAL GAS	400.00				No Outage Planned
DHARIWAL TPP	1	COAL	300.00	15-Dec-25	1-Jan-26	18	Boiler steaming license renewal
DHARIWAL TPP	2	COAL	300.00	20-Nov-25	26-Nov-25	7	Boiler steaming license renewal
DHUVRAN CCPP	1	NATURAL GAS	67.85				No Outage Planned
DHUVRAN CCPP	2	NATURAL GAS	38.77				No Outage Planned
DHUVRAN CCPP	3	NATURAL GAS	72.00				No Outage Planned
DHUVRAN CCPP	4	NATURAL GAS	40.00				No Outage Planned
DHUVRAN CCPP	5	NATURAL GAS	376.10				No Outage Planned
DSPM TPS	1	COAL	250.00	22-Oct-25	15-Nov-25	25	A.O.H.
DSPM TPS	2	COAL	250.00				No Outage Planned
ESSAR CCPP	1	NATURAL GAS	110.00				No Outage Planned
ESSAR CCPP	2	NATURAL GAS	110.00				No Outage Planned
ESSAR CCPP	3	NATURAL GAS	185.00				No Outage Planned
ESSAR CCPP	4	NATURAL GAS	110.00				No Outage Planned
GADARWARA TPP	1	COAL	800.00	1-Apr-25	30-May-25	60	AOH
GADARWARA TPP	2	COAL	800.00				No Outage Planned
GANDHAR CCPP	1	NATURAL GAS	144.30	23-Nov-25	22-Dec-25	30	AOH,GT 24000 VOH C-Inspection Major Capital OH (Gas Turbine+ WHRB's + Generator + C&I System) as per Scope
GANDHAR CCPP	2	NATURAL GAS	144.30	1-Jan-26	10-Jan-26	10	AOH, GT 18000 VOH A-Inspection (Hot Gas Path Inspection) + Filter Replacement +Inhouse minor inspection Jobs as per scope
GANDHAR CCPP	3	NATURAL GAS	144.30	15-Feb-26	21-Feb-26	7	AOH,GT 6000 VOH A-Inspection (Hot Gas Path Inspection) + Filter Replacement +Inhouse minor inspection Jobs as per scope
GANDHAR CCPP	4	NATURAL GAS	224.49	17-Dec-25	20-Dec-25	4	Boiler Licence Renewal
GANDHAR CCPP	4	NATURAL GAS	224.49	1-Jan-26	4-Jan-26	4	Boiler Licence Renewal
GANDHAR CCPP	4	NATURAL GAS	224.49	15-Feb-26	18-Feb-26	4	Boiler Licence Renewal
GANDHI NAGAR TPS	3	COAL	210.00	5-Jan-26	19-Feb-26	46	C&I R &M, ESP Revamping, and Flue gas duct Replacement
GANDHI NAGAR TPS	4	COAL	210.00	1-Jun-25	15-Jul-25	45	C&I R &M, ESP Revamping, and Flue gas duct Replacement
GANDHI NAGAR TPS	5	COAL	210.00	1-Aug-25	25-Aug-25	25	AOH
GEPL TPP Ph-I	1	COAL	60.00				No Outage Planned
GEPL TPP Ph-I	2	COAL	60.00				No Outage Planned
GIPCL. GT IMP	1	NATURAL GAS	0.00				No Outage Planned
GIPCL. GT IMP	2	NATURAL GAS	0.00				No Outage Planned
GIPCL. GT IMP	3	NATURAL GAS	0.00				No Outage Planned
GIPCL. GT IMP	4	NATURAL GAS	0.00				No Outage Planned
GMR WARORA TPS	1	COAL	300.00	7-Jul-25	26-Jul-25	20	AOH
GMR WARORA TPS	2	COAL	300.00	1-Aug-25	25-Aug-25	25	COH
GOA CCPP (Liq.)	1	NAPHTHA	48.00				No Outage Planned
HAZIRA CCPP	1	NATURAL GAS	52.00				No Outage Planned
HAZIRA CCPP	2	NATURAL GAS	52.00				No Outage Planned
HAZIRA CCPP	3	NATURAL GAS	52.10				No Outage Planned
HAZIRA CCPP EXT	1	NATURAL GAS	351.00	16-Apr-25	25-Apr-25	10	Gas Turbine Compressor Offline Water Wash & Borescopic Inspection and HRSG Annual Inspection- Statutory Hydro test
HAZIRA CCPP EXT	1	NATURAL GAS	351.00	4-Aug-25	8-Aug-25	5	Gas Turbine Compressor Offline Water Wash
HAZIRA CCPP EXT	1	NATURAL GAS	351.00	10-Nov-25	14-Nov-25	5	Gas Turbine Compressor Offline Water Wash
HAZIRA CCPP EXT	1	NATURAL GAS	351.00	2-Feb-26	6-Feb-26	5	Gas Turbine Compressor Offline Water Wash
HAZIRA CCPP EXT	2	NATURAL GAS	0.00				No Outage Planned
JSW RATNAGIRI TPP	1	COAL	300.00				No Outage Planned
KAKRAPARA	1	NUCLEAR	220.00				No Outage Planned
KAKRAPARA	2	NUCLEAR	220.00	1-Jul-25	11-Aug-25	42	Bi-annual shutdown for various mandatory inspection and maintenance
KAKRAPARA	3	NUCLEAR	700.00				No Outage Planned
KAKRAPARA	4	NUCLEAR	700.00	15-Sep-25	30-Sep-25	16	For conducting mandatory surveillance tests as per Atomic Energy Regulatory Board
KASAIPALLI TPP	1	COAL	135.00				No Outage Planned
KASAIPALLI TPP	2	COAL	135.00				No Outage Planned
KATGHORA TPP	1	COAL	35.00				No Outage Planned
KAWAS CCPP	1	NATURAL GAS	106.00				No Outage Planned
KAWAS CCPP	2	NATURAL GAS	106.00	1-Apr-25	9-Apr-25	9	Combustion inspection
KAWAS CCPP	3	NATURAL GAS	106.00				No Outage Planned
KAWAS CCPP	4	NATURAL GAS	106.00				No Outage Planned
KAWAS CCPP	5	NATURAL GAS	116.10	1-Apr-25	15-Apr-25	15	RLA
KAWAS CCPP	5	NATURAL GAS	116.10	15-Dec-25	18-Dec-25	4	Boiler Licence Renewal
KAWAS CCPP	5	NATURAL GAS	116.10	17-Feb-26	20-Feb-26	4	Boiler Licence Renewal
KAWAS CCPP	6	NATURAL GAS	116.10	1-Aug-25	5-Aug-25	5	Boiler Licence Renewal

Station	Unit	Station Type	Capacity (MW)	Outage from	Outage to	Duration(days)	Remarks
KAWAS CCPP	6	NATURAL GAS	116.10	20-Aug-25	23-Aug-25	4	Boiler Licence Renewal
KHAPARKHEDA TPS	1	COAL	210.00	1-Nov-25	26-Nov-25	26	AOH
KHAPARKHEDA TPS	2	COAL	210.00	16-Aug-25	10-Sep-25	26	AOH
KHAPARKHEDA TPS	3	COAL	210.00				No Outage Planned
KHAPARKHEDA TPS	4	COAL	210.00	5-Sep-25	30-Sep-25	26	AOH
KHAPARKHEDA TPS	5	COAL	500.00				No Outage Planned
KHARGONE STPP	1	COAL	660.00	1-Jul-25	29-Aug-25	60	AOH (Boiler + Turbine + Gen), boiler licence valid upto 01.07.2025
KHARGONE STPP	2	COAL	660.00				No Outage Planned
KORADI TPS	6	COAL	210.00	25-Jun-25	25-Jul-25	31	COH
KORADI TPS	8	COAL	660.00	15-Jul-25	24-Aug-25	41	COH/FGD
KORADI TPS	9	COAL	660.00	16-Aug-25	10-Sep-25	26	AOH/FGD
KORADI TPS	10	COAL	660.00	1-Dec-25	26-Dec-25	26	AOH
KORBA STPS	1	COAL	200.00				No Outage Planned
KORBA STPS	2	COAL	200.00				No Outage Planned
KORBA STPS	3	COAL	200.00	15-Jun-25	29-Jul-25	45	AOH
KORBA STPS	4	COAL	500.00	14-Oct-25	12-Nov-25	30	AOH
KORBA STPS	5	COAL	500.00	25-Jan-26	28-Feb-26	35	AOH
KORBA STPS	6	COAL	500.00				No Outage Planned
KORBA STPS	7	COAL	500.00				No Outage Planned
KORBA-WEST TPS	1	COAL	210.00	10-Jul-25	13-Aug-25	35	A.O.H.
KORBA-WEST TPS	2	COAL	210.00				No Outage Planned
KORBA-WEST TPS	3	COAL	210.00				No Outage Planned
KORBA-WEST TPS	4	COAL	210.00	26-Sep-25	22-Oct-25	27	A.O.H.
KORBA-WEST TPS	5	COAL	500.00	1-Jul-25	9-Jul-25	9	Boiler License
KUTCH LIG. TPS	3	LIGNITE	75.00	4-Jul-25	2-Aug-25	30	AOH
KUTCH LIG. TPS	4	LIGNITE	75.00				No Outage Planned
LANCO VIDARBHA TPP	1	COAL	0.00				No Outage Planned
LARA TPP	1	COAL	800.00				No Outage Planned
LARA TPP	2	COAL	800.00	1-Jul-25	29-Aug-25	60	HPT+IPT+LPT+Boiler (LPT diff expansion correction is required and conditions is deteriorating with time,our original planned date was 15th april 2025 may be considered
MAHAN TPP	1	COAL	600.00	1-Jul-25	25-Jul-25	25	A.O.H.
MAHAN TPP	2	COAL	600.00				No Outage Planned
MANGAON CCPP	1	NATURAL GAS	388.00				No Outage Planned
MARWA TPS	1	COAL	500.00	20-Nov-25	20-Dec-25	31	A.O.H.
MARWA TPS	2	COAL	500.00				No Outage Planned
MAUDA TPS	1	COAL	500.00				No Outage Planned
MAUDA TPS	2	COAL	500.00				No Outage Planned
MAUDA TPS	3	COAL	660.00	11-Dec-25	24-Jan-26	45	Boiler+ LPT In-situ + TG Brg Insp
MAUDA TPS	4	COAL	660.00				No Outage Planned
MIHAN TPS	1	COAL	61.50				No Outage Planned
MIHAN TPS	2	COAL	61.50				No Outage Planned
MIHAN TPS	3	COAL	61.50				No Outage Planned
MIHAN TPS	4	COAL	61.50				No Outage Planned
MUNDRA TPS-I & II	1	COAL	330.00	1-Aug-25	31-Aug-25	31	AOH
MUNDRA TPS-I & II	2	COAL	330.00				No Outage Planned
MUNDRA TPS-I & II	3	COAL	330.00	24-Jun-25	24-Jul-25	31	AOH
MUNDRA TPS-I & II	4	COAL	330.00	1-Mar-26	26-Mar-26	26	AOH
MUNDRA TPS-I & II	5	COAL	660.00				No Outage Planned
MUNDRA TPS-I & II	6	COAL	660.00	15-Jan-26	19-Feb-26	36	COH
MUNDRA TPS-III	7	COAL	660.00	1-Nov-25	1-Dec-25	31	AOH
MUNDRA TPS-III	8	COAL	660.00				No Outage Planned
MUNDRA TPS-III	9	COAL	660.00	8-Dec-25	7-Jan-26	31	AOH
MUNDRA UMTTP	1	COAL	800.00				No Outage Planned
MUNDRA UMTTP	2	COAL	800.00	1-Feb-26	31-Mar-26	59	Major OH
MUNDRA UMTTP	3	COAL	800.00	1-Nov-25	5-Dec-25	35	Minor OH
MUNDRA UMTTP	4	COAL	800.00				No Outage Planned
MUNDRA UMTTP	5	COAL	800.00				No Outage Planned
NASIK (P) TPS	1	COAL	270.00				No Outage Planned
NASIK (P) TPS	2	COAL	270.00				No Outage Planned
NASIK (P) TPS	3	COAL	270.00				No Outage Planned
NASIK (P) TPS	4	COAL	270.00				No Outage Planned
NASIK (P) TPS	5	COAL	270.00				No Outage Planned
NASIK TPS	3	COAL	210.00	5-Sep-25	30-Sep-25	26	AOH
NASIK TPS	4	COAL	210.00	1-Jul-25	26-Jul-25	26	AOH
NASIK TPS	5	COAL	210.00				No Outage Planned
NAWAPARA TPP	1	COAL	300.00	1-Jun-25	20-Jun-25	20	AOH of UNIT #1
NAWAPARA TPP	2	COAL	300.00	1-Apr-25	15-Apr-25	15	AOH of UNIT#2
NAWAPARA TPP	2	COAL	300.00	1-Oct-25	7-Oct-25	7	Boiler Licence Renewal
NIGRI TPP	1	COAL	660.00				No Outage Planned
NIGRI TPP	2	COAL	660.00				No Outage Planned
NIWARI TPP	1	COAL	45.00	1-Nov-25	15-Nov-25	15	A.O.H.
NIWARI TPP	2	COAL	45.00	16-Aug-25	30-Aug-25	15	A.O.H.
OP JINDAL TPS	1	COAL	250.00				No Outage Planned
OP JINDAL TPS	2	COAL	250.00				No Outage Planned
OP JINDAL TPS	3	COAL	250.00				No Outage Planned
OP JINDAL TPS	4	COAL	250.00				No Outage Planned
PARAS TPS	3	COAL	250.00				No Outage Planned
PARAS TPS	4	COAL	250.00	7-Jul-25	6-Aug-25	31	COH/FGD

Station	Unit	Station Type	Capacity (MW)	Outage from	Outage to	Duration(days)	Remarks
PARLI TPS	6	COAL	250.00				No Outage Planned
PARLI TPS	7	COAL	250.00	21-Jul-25	15-Aug-25	26	AOH
PARLI TPS	8	COAL	250.00	5-Sep-25	30-Sep-25	26	AOH
PATHADI STAGE II	1	COAL	0.00				No Outage Planned
PATHADI TPP	1	COAL	300.00				No Outage Planned
PATHADI TPP	2	COAL	300.00	17-Aug-25	10-Sep-25	25	AOH
PEGUTHAN CCPP	1	NATURAL GAS	135.00				No Outage Planned
PEGUTHAN CCPP	2	NATURAL GAS	135.00				No Outage Planned
PEGUTHAN CCPP	3	NATURAL GAS	135.00				No Outage Planned
PEGUTHAN CCPP	4	NATURAL GAS	250.00				No Outage Planned
PIPAVAV CCPP	1	NATURAL GAS	351.00	20-Jul-25	26-Jul-25	7	GT 1 Borescopic inspection
PIPAVAV CCPP	1	NATURAL GAS	351.00	10-Nov-25	13-Nov-25	4	GT 1 Borescopic inspection
PIPAVAV CCPP	1	NATURAL GAS	351.00	9-Feb-26	12-Feb-26	4	GT 1 Borescopic inspection
PIPAVAV CCPP	1	NATURAL GAS	351.00	14-Mar-26	25-Mar-26	12	GT 1 Borescopic inspection
PIPAVAV CCPP	2	NATURAL GAS	351.00	27-Jul-25	2-Aug-25	7	GT 2 Borescopic inspection
PIPAVAV CCPP	2	NATURAL GAS	351.00	17-Nov-25	20-Nov-25	4	GT 2 Borescopic inspection
PIPAVAV CCPP	2	NATURAL GAS	351.00	16-Feb-26	19-Feb-26	4	GT 2 Borescopic inspection
PIPAVAV CCPP	2	NATURAL GAS	351.00	2-Mar-26	13-Mar-26	12	Boiler Hydro Test
RATIJA TPS	1	COAL	50.00				No Outage Planned
RATIJA TPS	2	COAL	50.00				No Outage Planned
RATNAGIRI CCPP	1	NATURAL GAS	205.00				No Outage Planned
RATNAGIRI CCPP	2	NATURAL GAS	205.00				No Outage Planned
RATNAGIRI CCPP	3	NATURAL GAS	230.00				No Outage Planned
RATNAGIRI CCPP	4	NATURAL GAS	213.00	3-Jul-25	17-Jul-25	15	Boiler Hydrotest & License renewal
RATNAGIRI CCPP	5	NATURAL GAS	213.00	3-Nov-25	12-Dec-25	40	Major Inspection- GT(MI) & Generator Major inspection and Boiler Hydrotest & License renewal
RATNAGIRI CCPP	6	NATURAL GAS	237.54				No Outage Planned
RATNAGIRI CCPP	7	NATURAL GAS	213.00	1-Jan-26	15-Jan-26	15	Boiler Hydrotest & License renewal
RATNAGIRI CCPP	8	NATURAL GAS	213.00	18-Dec-25	1-Jan-26	15	Boiler (HRSG) hydro test and license renewal
RATNAGIRI CCPP	8	NATURAL GAS	213.00	9-Mar-26	29-Mar-26	21	CI
RATNAGIRI CCPP	9	NATURAL GAS	237.54				No Outage Planned
SABARMATI (D-F STATIONS)	1	COAL	120.00	21-Oct-25	1-Nov-25	12	Boiler Annual Survey
SABARMATI (D-F STATIONS)	2	COAL	121.00	4-Nov-25	15-Nov-25	12	Boiler Annual Survey
SABARMATI (D-F STATIONS)	3	COAL	121.00	18-Nov-25	16-Jan-26	60	Boiler Annual Survey, Turbine major overhauling
SALAYA TPP	1	COAL	600.00				No Outage Planned
SALAYA TPP	2	COAL	600.00				No Outage Planned
SALORA TPP	1	COAL	135.00				No Outage Planned
SALORA TPP	2	COAL	0.00				No Outage Planned
SANJAY GANDHI TPS	1	COAL	210.00	1-Feb-26	31-Mar-26	59	Upgradation of C&I system
SANJAY GANDHI TPS	2	COAL	210.00	1-Aug-25	29-Sep-25	60	Upgradation of C&I system
SANJAY GANDHI TPS	3	COAL	210.00	1-Dec-25	29-Jan-26	60	Upgradation of C&I system
SANJAY GANDHI TPS	4	COAL	210.00	1-Oct-25	29-Nov-25	60	Upgradation of C&I system
SANJAY GANDHI TPS	5	COAL	500.00	1-Jul-25	15-Aug-25	46	C.O.H.
SASAN UMTTP	1	COAL	660.00				No Outage Planned
SASAN UMTTP	2	COAL	660.00	15-Aug-25	14-Sep-25	31	AOH
SASAN UMTTP	3	COAL	660.00				No Outage Planned
SASAN UMTTP	4	COAL	660.00				No Outage Planned
SASAN UMTTP	5	COAL	660.00				No Outage Planned
SASAN UMTTP	6	COAL	660.00	15-Jun-25	20-Jul-25	36	C.O.H.
SATPURA TPS	6	COAL	200.00				No Outage Planned
SATPURA TPS	7	COAL	210.00				No Outage Planned
SATPURA TPS	8	COAL	210.00				No Outage Planned
SATPURA TPS	9	COAL	210.00				No Outage Planned
SATPURA TPS	10	COAL	250.00				No Outage Planned
SATPURA TPS	11	COAL	250.00	15-Jul-25	20-Aug-25	37	C.O.H.
SEIONI TPP	1	COAL	600.00				No Outage Planned
SHIRPUR TPP	1	COAL	150.00				No Outage Planned
SHIRPUR TPP	2	COAL	150.00				No Outage Planned
SHREE SINGAJI TPP	1	COAL	600.00				No Outage Planned
SHREE SINGAJI TPP	2	COAL	600.00	20-Aug-25	7-Oct-25	49	C.O.H.
SHREE SINGAJI TPP	3	COAL	660.00				No Outage Planned
SHREE SINGAJI TPP	4	COAL	660.00	15-Jul-25	7-Sep-25	55	C.O.H.
SIKKA REP. TPS	3	COAL	250.00	15-Feb-26	31-Mar-26	45	COH
SIKKA REP. TPS	4	COAL	250.00				No Outage Planned
SINGHITARAI TPP	1	COAL	0.00				No Outage Planned
SINGHITARAI TPP	2	COAL	0.00				No Outage Planned
SIPAT STPS	1	COAL	660.00	5-May-25	8-Jun-25	35	AOH
SIPAT STPS	2	COAL	660.00	1-Nov-25	6-Dec-25	36	AOH
SIPAT STPS	3	COAL	660.00				No Outage Planned
SIPAT STPS	4	COAL	500.00				No Outage Planned
SIPAT STPS	5	COAL	500.00	9-Jun-25	23-Jul-25	45	Boiler+HPT+IPT+LPT
SOLAPUR	1	COAL	660.00				No Outage Planned
SOLAPUR	2	COAL	660.00	25-Jul-25	28-Aug-25	35	Boiler+ TG-B type inspection + Gen
SUGEN CCPP	1	NATURAL GAS	382.50	1-Nov-25	20-Dec-25	50	AOH
SUGEN CCPP	2	NATURAL GAS	382.50	27-Oct-25	31-Oct-25	5	AOH
SUGEN CCPP	3	NATURAL GAS	382.50	5-Jan-26	22-Feb-26	49	AOH
SURAT LIG. TPS	1	LIGNITE	125.00	1-Dec-25	18-Dec-25	18	Planned Outage
SURAT LIG. TPS	2	LIGNITE	125.00	26-Jul-25	29-Aug-25	35	AOH
SURAT LIG. TPS	3	LIGNITE	125.00	20-Jun-25	19-Jul-25	30	AOH

Station	Unit	Station Type	Capacity (MW)	Outage from	Outage to	Duration(days)	Remarks
SURAT LIG. TPS	4	LIGNITE	125.00				No Outage Planned
SVPL TPP	1	COAL	63.00				No Outage Planned
SWASTIK KORBA TPP	1	COAL	25.00				No Outage Planned
TAMNAR TPP	1	COAL	600.00				No Outage Planned
TAMNAR TPP	2	COAL	600.00	15-Sep-25	30-Sep-25	16	Maintenance
TAMNAR TPP	3	COAL	600.00				No Outage Planned
TAMNAR TPP	4	COAL	600.00				No Outage Planned
TARAPUR	1	NUCLEAR	160.00				No Outage Planned
TARAPUR	2	NUCLEAR	160.00				No Outage Planned
TARAPUR	3	NUCLEAR	540.00	25-Aug-25	23-Oct-25	60	Bi-annual shutdown for various mandatory inspection and maintenance.
TARAPUR	4	NUCLEAR	540.00				No Outage Planned
TIRORA TPS	1	COAL	660.00	1-Aug-25	5-Sep-25	36	COH
TIRORA TPS	2	COAL	660.00				No Outage Planned
TIRORA TPS	3	COAL	660.00	1-Dec-25	26-Dec-25	26	AOH
TIRORA TPS	4	COAL	660.00	1-Jul-25	26-Jul-25	26	AOH
TIRORA TPS	5	COAL	660.00				No Outage Planned
TROMBAY CCPP	1	NATURAL GAS	120.00	20-Jul-25	24-Aug-25	36	GT Major Overhaul
TROMBAY CCPP	2	NATURAL GAS	60.00	20-Jul-25	24-Aug-25	36	GT Major Overhaul
TROMBAY TPS	5	COAL	500.00	10-Jan-26	17-Jan-26	8	Boiler recertification
TROMBAY TPS	8	COAL	250.00	23-Nov-25	18-Dec-25	26	LP turbine inspection, Generator major O/H & Boiler recertification
UCHPINDA TPP	1	COAL	360.00				No Outage Planned
UCHPINDA TPP	2	COAL	360.00				No Outage Planned
UCHPINDA TPP	3	COAL	360.00				No Outage Planned
UCHPINDA TPP	4	COAL	360.00				No Outage Planned
UKAI TPS	3	COAL	200.00	4-Aug-25	12-Oct-25	70	For Major R&M of Turbine & Boiler works
UKAI TPS	4	COAL	200.00				No Outage Planned
UKAI TPS	5	COAL	210.00				No Outage Planned
UKAI TPS	6	COAL	500.00	19-Jan-26	13-Feb-26	26	AOH
UNOSUGEN CCPP	1	NATURAL GAS	382.50	27-Oct-25	31-Oct-25	5	AOH
URAN CCPP	5	NATURAL GAS	108.00				No Outage Planned
URAN CCPP	6	NATURAL GAS	108.00				No Outage Planned
URAN CCPP	7	NATURAL GAS	108.00				No Outage Planned
URAN CCPP	8	NATURAL GAS	108.00	1-Sep-25	16-Oct-25	46	COH
URAN CCPP	9	NATURAL GAS	120.00				No Outage Planned
URAN CCPP	10	NATURAL GAS	120.00	1-Sep-25	30-Sep-25	30	AOH
UTRAN CCPP	5	NATURAL GAS	240.00				No Outage Planned
UTRAN CCPP	6	NATURAL GAS	134.00				No Outage Planned
VINDHYACHAL STPS	1	COAL	210.00	3-Jan-26	6-Feb-26	35	AOH
VINDHYACHAL STPS	2	COAL	210.00	15-Jun-25	20-Jul-25	36	AOH
VINDHYACHAL STPS	3	COAL	210.00				No Outage Planned
VINDHYACHAL STPS	4	COAL	210.00				No Outage Planned
VINDHYACHAL STPS	5	COAL	210.00				No Outage Planned
VINDHYACHAL STPS	6	COAL	210.00	15-Sep-25	19-Oct-25	35	AOH
VINDHYACHAL STPS	7	COAL	500.00	1-Nov-25	15-Dec-25	45	C.O.H.
VINDHYACHAL STPS	8	COAL	500.00				No Outage Planned
VINDHYACHAL STPS	9	COAL	500.00	3-Jul-25	6-Aug-25	35	A.O.H.
VINDHYACHAL STPS	10	COAL	500.00				No Outage Planned
VINDHYACHAL STPS	11	COAL	500.00	1-May-25	14-Jun-25	45	C.O.H.
VINDHYACHAL STPS	12	COAL	500.00				No Outage Planned
VINDHYACHAL STPS	13	COAL	500.00	1-Feb-26	8-Mar-26	36	A.O.H.
WANAKBORI TPS	1	COAL	210.00	22-Jul-25	20-Aug-25	30	AOH
WANAKBORI TPS	2	COAL	210.00				No Outage Planned
WANAKBORI TPS	3	COAL	210.00				No Outage Planned
WANAKBORI TPS	4	COAL	210.00	17-May-25	15-Jun-25	30	AOH
WANAKBORI TPS	5	COAL	210.00				No Outage Planned
WANAKBORI TPS	6	COAL	210.00	21-Nov-25	25-Dec-25	35	AOH
WANAKBORI TPS	7	COAL	210.00				No Outage Planned
WANAKBORI TPS	8	COAL	800.00				No Outage Planned
WARDHA WARORA TPP	1	COAL	135.00				No Outage Planned
WARDHA WARORA TPP	2	COAL	135.00				No Outage Planned
WARDHA WARORA TPP	3	COAL	135.00				No Outage Planned
WARDHA WARORA TPP	4	COAL	135.00				No Outage Planned
SOUTHERN REGION							
BASIN BRIDGE GT (Liq.)	1	NAPTHA	30.00				No Outage Planned
BASIN BRIDGE GT (Liq.)	2	NAPTHA	30.00				No Outage Planned
BASIN BRIDGE GT (Liq.)	3	NAPTHA	30.00				No Outage Planned
BASIN BRIDGE GT (Liq.)	4	NAPTHA	30.00				No Outage Planned
BELLARY DG	1	DIESEL	25.20				No Outage Planned
BELLARY TPS	1	COAL	500.00				No Outage Planned
BELLARY TPS	2	COAL	500.00				No Outage Planned
BELLARY TPS	3	COAL	700.00	1-Aug-25	20-Sep-25	51	Regular MOH works
BHADRADRI TPP	1	COAL	270.00				No Outage Planned
BHADRADRI TPP	2	COAL	270.00	1-Jul-25	20-Jul-25	20	Overhaul
BHADRADRI TPP	3	COAL	270.00	1-Jan-26	20-Jan-26	20	Overhaul
BHADRADRI TPP	4	COAL	270.00				No Outage Planned
BHAVINI PFBR	1	NUCLEAR	500.00				No Outage Planned
BRAMHAPURAM DG	1	DIESEL	21.32				No Outage Planned
BRAMHAPURAM DG	4	DIESEL	21.32				No Outage Planned

Station	Unit	Station Type	Capacity (MW)	Outage from	Outage to	Duration(days)	Remarks
BRAMHAPURAM DG	5	DIESEL	21.32				No Outage Planned
COCHIN CCPP (Liq.)	1	NAPTHA	45.00				No Outage Planned
COCHIN CCPP (Liq.)	2	NAPTHA	45.00				No Outage Planned
COCHIN CCPP (Liq.)	3	NAPTHA	39.00				No Outage Planned
COCHIN CCPP (Liq.)	4	NAPTHA	45.00				No Outage Planned
DAMODARAM SANJEEVAIAH TPS	1	COAL	800.00	1-Jan-26	25-Jan-26	25	AOH
DAMODARAM SANJEEVAIAH TPS	2	COAL	800.00	1-Nov-25	25-Nov-25	25	AOH
DAMODARAM SANJEEVAIAH TPS	3	COAL	800.00	1-Jul-25	25-Jul-25	25	AOH
Dr. N.TATA RAO TPS	1	COAL	210.00	1-Nov-25	15-Nov-25	15	AOH
Dr. N.TATA RAO TPS	2	COAL	210.00	2-Jan-26	16-Jan-26	15	AOH
Dr. N.TATA RAO TPS	3	COAL	210.00	1-Dec-25	15-Dec-25	15	AOH
Dr. N.TATA RAO TPS	4	COAL	210.00	1-Aug-25	15-Aug-25	15	AOH
Dr. N.TATA RAO TPS	5	COAL	210.00	16-Aug-25	30-Aug-25	15	AOH
Dr. N.TATA RAO TPS	6	COAL	210.00	16-Dec-25	30-Dec-25	15	AOH
Dr. N.TATA RAO TPS	7	COAL	500.00	1-Sep-25	20-Sep-25	20	Boiler OH+HPT OH+ IPT OH +LPT
Dr. N.TATA RAO TPS	8	COAL	800.00	1-Oct-25	25-Oct-25	25	AOH
ENNORE SCTPP	1	COAL	660.00				No Outage Planned
GAUTAMI CCPP	1	NATURAL GAS	145.00				No Outage Planned
GAUTAMI CCPP	2	NATURAL GAS	145.00				No Outage Planned
GAUTAMI CCPP	3	NATURAL GAS	174.00				No Outage Planned
GODAVARI CCPP	1	NATURAL GAS	47.00				No Outage Planned
GODAVARI CCPP	2	NATURAL GAS	47.00				No Outage Planned
GODAVARI CCPP	3	NATURAL GAS	47.00				No Outage Planned
GODAVARI CCPP	4	NATURAL GAS	67.00				No Outage Planned
GREL CCPP (Rajahmundry)	1	NATURAL GAS	240.00				No Outage Planned
GREL CCPP (Rajahmundry)	2	NATURAL GAS	144.00				No Outage Planned
GREL CCPP (Rajahmundry)	3	NATURAL GAS	240.00				No Outage Planned
GREL CCPP (Rajahmundry)	4	NATURAL GAS	144.00				No Outage Planned
ITPCL TPP	1	COAL	600.00	1-Jul-25	30-Jul-25	30	AOH
ITPCL TPP	2	COAL	600.00	1-Nov-25	16-Dec-25	46	COH
JEGURUPADU CCPP PH I	1	NATURAL GAS	52.80				No Outage Planned
JEGURUPADU CCPP PH I	2	NATURAL GAS	52.80				No Outage Planned
JEGURUPADU CCPP PH I	3	NATURAL GAS	52.80				No Outage Planned
JEGURUPADU CCPP PH I	4	NATURAL GAS	77.00				No Outage Planned
JEGURUPADU CCPP PH II	1	NATURAL GAS	140.00				No Outage Planned
JEGURUPADU CCPP PH II	2	NATURAL GAS	80.00				No Outage Planned
KAIGA	1	NUCLEAR	220.00	1-Apr-25	31-Mar-26	365	EMCCR
KAIGA	2	NUCLEAR	220.00				No Outage Planned
KAIGA	3	NUCLEAR	220.00	1-Jun-25	10-Jul-25	40	Bi-Annual Shutdown
KAIGA	4	NUCLEAR	220.00				No Outage Planned
KAKATIYA TPS	1	COAL	500.00				No Outage Planned
KAKATIYA TPS	2	COAL	600.00				No Outage Planned
KARAIKAL CCPP	1	NATURAL GAS	32.50				No Outage Planned
KARUPPUR CCPP	1	NATURAL GAS	70.00				No Outage Planned
KARUPPUR CCPP	2	NATURAL GAS	49.80				No Outage Planned
KONASEEMA CCPP	1	NATURAL GAS	140.00				No Outage Planned
KONASEEMA CCPP	2	NATURAL GAS	140.00				No Outage Planned
KONASEEMA CCPP	3	NATURAL GAS	165.00				No Outage Planned
KONDAPALLI CCPP	1	NATURAL GAS	118.65				No Outage Planned
KONDAPALLI CCPP	2	NATURAL GAS	121.29				No Outage Planned
KONDAPALLI CCPP	3	NATURAL GAS	128.21				No Outage Planned
KONDAPALLI EXTN CCPP .	1	NATURAL GAS	233.00				No Outage Planned
KONDAPALLI EXTN CCPP .	2	NATURAL GAS	133.00				No Outage Planned
KONDAPALLI ST-3 CCPP	1	NATURAL GAS	371.00				No Outage Planned
KONDAPALLI ST-3 CCPP	2	NATURAL GAS	371.00				No Outage Planned
KOTHAGUDEM TPS (NEW)	9	COAL	250.00				No Outage Planned
KOTHAGUDEM TPS (NEW)	10	COAL	250.00				No Outage Planned
KOTHAGUDEM TPS (NEW)	11	COAL	500.00	21-Nov-25	10-Dec-25	20	Overhaul
KOTHAGUDEM TPS (STAGE-7)	12	COAL	800.00				No Outage Planned
KOVIKALPAL CCPP	1	NATURAL GAS	69.65				No Outage Planned
KOVIKALPAL CCPP	2	NATURAL GAS	38.23				No Outage Planned
KOZHICODE DG	2	DIESEL	16.00				No Outage Planned
KOZHICODE DG	3	DIESEL	16.00				No Outage Planned
KOZHICODE DG	5	DIESEL	16.00				No Outage Planned
KOZHICODE DG	6	DIESEL	16.00				No Outage Planned
KOZHICODE DG	7	DIESEL	16.00				No Outage Planned
KOZHICODE DG	8	DIESEL	16.00				No Outage Planned
KUDANKULAM	1	NUCLEAR	1000.00	20-Jul-25	23-Sep-25	66	Refuelling Shutdown (RSD)
KUDANKULAM	2	NUCLEAR	1000.00	2-Oct-25	16-Dec-25	76	Refuelling Shutdown (RSD)
KUDGI STPP	1	COAL	800.00				No Outage Planned
KUDGI STPP	2	COAL	800.00	1-Jul-25	19-Aug-25	50	COH
KUDGI STPP	3	COAL	800.00				No Outage Planned
KUTTALAM CCPP	1	NATURAL GAS	63.00	15-Dec-25	30-Dec-25	16	AOH
KUTTALAM CCPP	2	NATURAL GAS	37.00	15-Dec-25	31-Jan-26	48	COH
KUTTALAM CCPP	2	NATURAL GAS	37.00	15-Mar-26	22-Mar-26	8	AOH
LAKSHDWEED DG	1	DIESEL	32.50				No Outage Planned
LVS POWER DG	1	DIESEL	18.40				No Outage Planned
LVS POWER DG	2	DIESEL	18.40				No Outage Planned
MADRAS A.P.S.	1	NUCLEAR	220.00	1-Apr-25	31-Mar-26	365	ANALYSIS OF LEAK AND REVIEW BY REGULATORY BOARD

Station	Unit	Station Type	Capacity (MW)	Outage from	Outage to	Duration(days)	Remarks
MADRAS A.P.S.	2	NUCLEAR	220.00	1-Sep-25	15-Oct-25	45	PLANNED MAINTENANCE & SURVEILLANCE AS PER REGULATORY REQUIREMENTS
METTUR TPS	1	COAL	210.00	16-Jul-25	30-Jul-25	15	AOH
METTUR TPS	2	COAL	210.00	1-Dec-25	15-Dec-25	15	AOH
METTUR TPS	3	COAL	210.00	16-Jun-25	30-Jun-25	15	AOH
METTUR TPS	4	COAL	210.00	1-Aug-25	14-Sep-25	45	COH
METTUR TPS - II	1	COAL	600.00	1-Sep-25	30-Sep-25	30	AOH
MUTHIARA TPP	1	COAL	600.00	1-Jul-25	4-Aug-25	35	COH
MUTHIARA TPP	2	COAL	600.00	1-Dec-25	4-Jan-26	35	COH
NEYVELI (EXT) TPS	1	LIGNITE	210.00	1-Jul-25	12-Aug-25	43	Major Overhaul
NEYVELI (EXT) TPS	2	LIGNITE	210.00	1-Oct-25	25-Oct-25	25	Annual Overhaul
NEYVELI NEW TPP	1	LIGNITE	500.00	27-Jul-25	20-Aug-25	25	Boiler Statutory Inspection works and annual maintenance works
NEYVELI NEW TPP	2	LIGNITE	500.00	2-Oct-25	26-Oct-25	25	Boiler Statutory Inspection works and annual maintenance works
NEYVELI TPS(Z)	1	LIGNITE	250.00	1-Oct-25	21-Oct-25	21	AOH Schedule
NEYVELI TPS-II	1	LIGNITE	210.00	2-Sep-25	27-Oct-25	56	Major Overhaul
NEYVELI TPS-II	2	LIGNITE	210.00	20-Jan-26	15-Feb-26	27	Annual maintenance,
NEYVELI TPS-II	3	LIGNITE	210.00	27-Oct-25	22-Nov-25	27	Annual maintenance
NEYVELI TPS-II	4	LIGNITE	210.00	25-Nov-25	21-Dec-25	27	Annual maintenance
NEYVELI TPS-II	5	LIGNITE	210.00	7-Jul-25	2-Aug-25	27	Annual maintenance
NEYVELI TPS-II	6	LIGNITE	210.00	24-Dec-25	19-Jan-26	27	Annual maintenance
NEYVELI TPS-II	7	LIGNITE	210.00	22-May-25	5-Jul-25	45	Shifted/compressed to start from June 25. Major Overhaul
NEYVELI TPS-II EXP	1	LIGNITE	250.00	16-May-25	22-May-25	7	Boiler License Renewal
NEYVELI TPS-II EXP	1	LIGNITE	250.00	1-Oct-25	30-Oct-25	30	Boiler Annual Overhaul
NEYVELI TPS-II EXP	2	LIGNITE	250.00	1-Aug-25	30-Aug-25	30	Boiler Annual Overhaul
NEYVELI TPS-II EXP	2	LIGNITE	250.00	16-Mar-26	22-Mar-26	7	Boiler License Renewal
NORTH CHENNAI TPS	1	COAL	210.00	11-Sep-25	30-Sep-25	20	AOH
NORTH CHENNAI TPS	2	COAL	210.00	11-Jul-25	30-Jul-25	20	AOH
NORTH CHENNAI TPS	3	COAL	210.00	22-Aug-25	10-Sep-25	20	AOH
NORTH CHENNAI TPS	4	COAL	600.00	11-Nov-25	10-Jan-26	61	COH
NORTH CHENNAI TPS	5	COAL	600.00	24-Aug-25	28-Aug-25	5	AOH
NORTH CHENNAI TPS	5	COAL	600.00	1-Oct-25	9-Nov-25	40	AOH
NORTH CHENNAI TPS	6	COAL	800.00				No Outage Planned
NTPL TUTICORIN	1	COAL	500.00	8-Jun-25	7-Jul-25	30	Annual Hauling and Boiler License renewal
NTPL TUTICORIN	2	COAL	500.00	11-May-25	17-May-25	7	Boiler License renewal
OPG TPP	1	COAL	77.00				No Outage Planned
OPG TPP	2	COAL	77.00				No Outage Planned
OPG TPP	3	COAL	80.00				No Outage Planned
OPG TPP	4	COAL	180.00				No Outage Planned
P.NALLUR CCPP	1	NATURAL GAS	330.50				No Outage Planned
PAINAMPURAM TPP	1	COAL	660.00	1-Nov-25	15-Nov-25	15	AOH
PAINAMPURAM TPP	2	COAL	660.00	15-Jun-25	30-Jun-25	16	AOH
PEDDAPURAM CCPP	1	NATURAL GAS	142.00				No Outage Planned
PEDDAPURAM CCPP	2	NATURAL GAS	78.00				No Outage Planned
R. GANDHI CCPP (Liq.)	1	NAPTHA	115.20				No Outage Planned
R. GANDHI CCPP (Liq.)	2	NAPTHA	115.20				No Outage Planned
R. GANDHI CCPP (Liq.)	3	NAPTHA	129.18				No Outage Planned
RAICHUR TPS	1	COAL	210.00				No Outage Planned
RAICHUR TPS	2	COAL	210.00	24-Dec-25	13-Jan-26	21	Regular AOH works
RAICHUR TPS	3	COAL	210.00	6-Jul-25	31-Jul-25	26	Regular AOH works, PA/FD ducts works, ACB retrofit works, Generator MOH works & etc
RAICHUR TPS	4	COAL	210.00	1-Oct-25	15-Dec-25	76	Regular AOH works and R&M of C&I systems
RAICHUR TPS	5	COAL	210.00	15-Oct-25	9-Nov-25	26	Regular AOH works
RAICHUR TPS	6	COAL	210.00	14-Jan-26	3-Feb-26	21	Regular AOH works
RAICHUR TPS	7	COAL	210.00	15-Jun-25	5-Jul-25	21	Regular AOH works
RAICHUR TPS	8	COAL	250.00	20-Nov-25	20-Dec-25	31	Regular AOH works & ESP works
RAMAGUNDEM - B TPS	1	COAL	62.50				No Outage Planned
RAMAGUNDEM STPS	1	COAL	200.00				No Outage Planned
RAMAGUNDEM STPS	2	COAL	200.00				No Outage Planned
RAMAGUNDEM STPS	3	COAL	200.00	15-Dec-25	14-Jan-26	31	OH
RAMAGUNDEM STPS	4	COAL	500.00	25-Oct-25	2-Dec-25	39	OH
RAMAGUNDEM STPS	5	COAL	500.00				No Outage Planned
RAMAGUNDEM STPS	6	COAL	500.00	1-Sep-25	30-Sep-25	30	OH
RAMAGUNDEM STPS	7	COAL	500.00				No Outage Planned
RAYALASEEMA TPS	1	COAL	210.00	21-Nov-25	10-Dec-25	20	AOH
RAYALASEEMA TPS	2	COAL	210.00	15-Jun-25	15-Jul-25	31	AOH
RAYALASEEMA TPS	3	COAL	210.00	1-Jan-26	20-Jan-26	20	AOH, Shifted to start from Jan 26
RAYALASEEMA TPS	4	COAL	210.00	11-Aug-25	24-Sep-25	45	COH
RAYALASEEMA TPS	5	COAL	210.00	1-Oct-25	31-Oct-25	31	AOH with Generator Inspection
RAYALASEEMA TPS	6	COAL	600.00	1-Nov-25	25-Nov-25	25	AOH
SAMALPATTI DG	1	DIESEL	105.70				No Outage Planned
SAMAYANALLUR DG	1	DIESEL	15.14				No Outage Planned
SAMAYANALLUR DG	2	DIESEL	15.14				No Outage Planned
SAMAYANALLUR DG	3	DIESEL	15.14				No Outage Planned
SAMAYANALLUR DG	4	DIESEL	15.14				No Outage Planned
SAMAYANALLUR DG	5	DIESEL	15.14				No Outage Planned

Station	Unit	Station Type	Capacity (MW)	Outage from	Outage to	Duration(days)	Remarks
SAMAYANALLUR DG	6	DIESEL	15.14				No Outage Planned
SAMAYANALLUR DG	7	DIESEL	15.14				No Outage Planned
SGPL TPP	1	COAL	660.00				No Outage Planned
SGPL TPP	2	COAL	660.00				No Outage Planned
SIMHADRI	1	COAL	500.00	10-Nov-25	24-Dec-25	45	Boiler OH+ IPT OH +LPT+GEN OH
SIMHADRI	2	COAL	500.00				No Outage Planned
SIMHADRI	3	COAL	500.00	15-Jun-25	24-Jul-25	40	AOH
SIMHADRI	4	COAL	500.00				No Outage Planned
SIMHAPURI TPS	1	COAL	150.00	1-Jul-25	31-Jul-25	31	AOH
SIMHAPURI TPS	2	COAL	150.00				No Outage Planned
SIMHAPURI TPS	3	COAL	150.00	1-Nov-25	30-Nov-25	30	AOH
SIMHAPURI TPS	4	COAL	150.00				No Outage Planned
SINGARENI TPP	1	COAL	600.00	15-Jun-25	20-Jul-25	36	ANNUAL OVERHAULING
SINGARENI TPP	2	COAL	600.00				No Outage Planned
TCP Limited	1	COAL	63.50				No Outage Planned
TELANGANA STPP	1	COAL	800.00	1-Nov-25	17-Dec-25	47	Overhaul
TELANGANA STPP	2	COAL	800.00				No Outage Planned
THAMMINAPATNAM TPS	1	COAL	150.00				No Outage Planned
THAMMINAPATNAM TPS	2	COAL	150.00				No Outage Planned
THAMMINAPATNAM TPS	3	COAL	0.00				No Outage Planned
THAMMINAPATNAM TPS	4	COAL	0.00				No Outage Planned
TORANGALLU TPS(SBU-I)	1	COAL	130.00				No Outage Planned
TORANGALLU TPS(SBU-I)	2	COAL	130.00				No Outage Planned
TORANGALLU TPS(SBU-II)	3	COAL	300.00	15-Jul-25	12-Dec-25	151	Boiler modification, AOH/COH
TORANGALLU TPS(SBU-II)	4	COAL	300.00				No Outage Planned
TUTICORIN (P) TPP	1	COAL	150.00				No Outage Planned
TUTICORIN (P) TPP	2	COAL	150.00				No Outage Planned
TUTICORIN TPP ST-IV	1	COAL	525.00	1-Jul-25	16-Aug-25	47	AOH Schedule
TUTICORIN TPS	1	COAL	210.00	10-Aug-25	3-Sep-25	25	AOH+ Boiler License Renewal
TUTICORIN TPS	2	COAL	210.00	16-Jul-25	4-Aug-25	20	AOH+ Boiler License Renewal
TUTICORIN TPS	3	COAL	210.00	11-Sep-25	30-Sep-25	20	AOH+ Boiler License Renewal
TUTICORIN TPS	4	COAL	210.00	1-Aug-25	14-Sep-25	45	COH + Re RLA study of turbine
TUTICORIN TPS	5	COAL	210.00	1-Jun-25	15-Jul-25	45	COH + Re RLA study of turbine
UDANGUDI TPP	1	COAL	660.00				No Outage Planned
UDANGUDI TPP	2	COAL	660.00				No Outage Planned
UDUPI TPP	1	COAL	600.00	1-Oct-25	25-Oct-25	25	Annual Overhaling
UDUPI TPP	2	COAL	600.00				No Outage Planned
VALANTARVY CCPP	1	NATURAL GAS	38.00				No Outage Planned
VALANTARVY CCPP	2	NATURAL GAS	14.80				No Outage Planned
VALLUR TPP	1	COAL	500.00	1-Dec-25	26-Dec-25	26	AOH
VALLUR TPP	2	COAL	500.00	7-Jun-25	11-Jun-25	5	Boiler License renewal
VALLUR TPP	3	COAL	500.00	20-Sep-25	3-Nov-25	45	OH
VALUTHUR CCPP	1	NATURAL GAS	60.00	16-Dec-25	30-Dec-25	15	Hot Gas Path Inspection of Gas Turbine
VALUTHUR CCPP	2	NATURAL GAS	34.00	16-Dec-25	30-Dec-25	15	Hot Gas Path Inspection of Gas Turbine
VALUTHUR CCPP	2	NATURAL GAS	34.00	3-Jul-25	9-Jul-25	7	BOILER INSPECTION
VALUTHUR CCPP	3	NATURAL GAS	59.80	1-Aug-25	30-Aug-25	30	Gas Booster Compressor overhauling work & Minor inspection of GT
VALUTHUR CCPP	4	NATURAL GAS	32.40	29-May-25	4-Jun-25	7	BOILER INSPECTION
VALUTHUR CCPP	4	NATURAL GAS	32.40	1-Aug-25	15-Sep-25	46	Major Inspection of Steam Turbine
VEMAGIRI CCPP	1	NATURAL GAS	233.00				No Outage Planned
VEMAGIRI CCPP	2	NATURAL GAS	137.00				No Outage Planned
VIJESWARAM CCPP	1	NATURAL GAS	33.00				No Outage Planned
VIJESWARAM CCPP	2	NATURAL GAS	33.00				No Outage Planned
VIJESWARAM CCPP	3	NATURAL GAS	34.00				No Outage Planned
VIJESWARAM CCPP	4	NATURAL GAS	112.00				No Outage Planned
VIJESWARAM CCPP	5	NATURAL GAS	60.00				No Outage Planned
VIZAG TPP	1	COAL	520.00	1-Nov-25	30-Nov-25	30	Annual Overhauling
VIZAG TPP	2	COAL	520.00	1-Dec-25	8-Dec-25	8	Boiler License Renewal
YADADRI TPS	1	COAL	800.00	11-Nov-25	30-Nov-25	20	Overhaul
YADADRI TPS	2	COAL	800.00	11-Dec-25	30-Dec-25	20	Overhaul
YADADRI TPS	3	COAL	800.00				No Outage Planned
YADADRI TPS	4	COAL	800.00				No Outage Planned
YADADRI TPS	5	COAL	800.00				No Outage Planned
YELAHANKA CCPP	1	NATURAL GAS	370.00				No Outage Planned
YERMARUS TPP	1	COAL	800.00	26-Oct-25	24-Nov-25	30	Regular AOH works
YERMARUS TPP	2	COAL	800.00	1-Dec-25	31-Dec-25	31	Regular AOH works
EASTERN REGION							
AND. NICOBAR DG	1	DIESEL	57.52				No Outage Planned
AND. NICOBAR DG	2	DIESEL	35.19				No Outage Planned
BAKRESWAR TPS	1	COAL	210.00	28-Aug-25	17-Sep-25	21	BOH
BAKRESWAR TPS	2	COAL	210.00	1-Nov-25	20-Nov-25	20	BOH+GOH+RLA
BAKRESWAR TPS	3	COAL	210.00	10-Dec-25	20-Dec-25	11	Boiler Lic Renewal
BAKRESWAR TPS	4	COAL	210.00	1-Apr-25	4-Aug-25	126	BT OH
BAKRESWAR TPS	5	COAL	210.00	20-Jul-25	30-Jul-25	11	Boiler Lic Renewal
BANDEL TPS	2	COAL	60.00	1-Apr-25	20-Aug-25	142	BOH

Station	Unit	Station Type	Capacity (MW)	Outage from	Outage to	Duration(days)	Remarks
BANDEL TPS	5	COAL	210.00	3-Feb-26	9-Mar-26	35	BTG OH
BARAUNI TPS	6	COAL	105.00				No Outage Planned
BARAUNI TPS	7	COAL	105.00				No Outage Planned
BARAUNI TPS	8	COAL	250.00	15-Mar-26	31-Mar-26	17	AOH: BOILER+HPT+IPT+LPT
BARAUNI TPS	9	COAL	250.00	1-Dec-25	30-Dec-25	30	AOH: BLR + all bearings Inspection
BARH I	1	COAL	660.00	2-Nov-25	16-Dec-25	45	AOH: Boiler + HP/IP + Tg Brg Insp
BARH I	2	COAL	660.00				No Outage Planned
BARH I	3	COAL	660.00				No Outage Planned
BARH II	4	COAL	660.00	1-Jul-25	4-Aug-25	35	AOH: Boiler
BARH II	5	COAL	660.00				No Outage Planned
BOKARO TPS `A` EXP	1	COAL	500.00	1-Apr-25	18-Apr-25	18	COH-Blr, Turb, Gen & HMI upgradation (35 days : continued from 15.03.2025)
BUDGE BUDGE TPS	1	COAL	250.00	15-Nov-25	21-Nov-25	7	Inspection
BUDGE BUDGE TPS	2	COAL	250.00	23-Nov-25	7-Dec-25	15	Annual Overhauling
BUDGE BUDGE TPS	3	COAL	250.00	9-Dec-25	15-Dec-25	7	Inspection
BUXAR TPP	1	COAL	660.00				No Outage Planned
BUXAR TPP	2	COAL	660.00				No Outage Planned
CHANDRAPURA(DVC) TPS	7	COAL	250.00				No Outage Planned
CHANDRAPURA(DVC) TPS	8	COAL	250.00				No Outage Planned
D.P.L. TPS	7	COAL	300.00				No Outage Planned
D.P.L. TPS	8	COAL	250.00				No Outage Planned
DARLIPALI STPS	1	COAL	800.00				No Outage Planned
DARLIPALI STPS	2	COAL	800.00				No Outage Planned
DERANG TPP	1	COAL	600.00	3-Dec-25	2-Jan-26	31	Annual Overhaul
DERANG TPP	2	COAL	600.00				No Outage Planned
DURGAPUR STEEL TPS	1	COAL	500.00				No Outage Planned
DURGAPUR STEEL TPS	2	COAL	500.00				No Outage Planned
FARAKKA STPS	1	COAL	200.00				No Outage Planned
FARAKKA STPS	2	COAL	200.00				No Outage Planned
FARAKKA STPS	3	COAL	200.00	1-Jul-25	14-Aug-25	45	AOH
FARAKKA STPS	4	COAL	500.00	1-Nov-25	5-Dec-25	35	AOH
FARAKKA STPS	5	COAL	500.00				No Outage Planned
FARAKKA STPS	6	COAL	500.00	15-Jan-26	18-Feb-26	35	AOH
HALDIA GT (Liq.)	1	DIESEL	20.00				No Outage Planned
HALDIA GT (Liq.)	2	DIESEL	20.00				No Outage Planned
HALDIA TPP	1	COAL	300.00				No Outage Planned
HALDIA TPP	2	COAL	300.00				No Outage Planned
HIRANMAYE TPP	1	COAL	150.00				No Outage Planned
HIRANMAYE TPP	2	COAL	150.00				No Outage Planned
HIRANMAYE TPP	3	COAL	0.00				No Outage Planned
IB VALLEY TPS	1	COAL	210.00	1-Dec-25	9-Jan-26	40	R&M
IB VALLEY TPS	2	COAL	210.00				No Outage Planned
IB VALLEY TPS	3	COAL	660.00	1-Aug-25	30-Aug-25	30	Boiler Inspection
IB VALLEY TPS	4	COAL	660.00				No Outage Planned
ICCL IMP	2	COAL	0.00				No Outage Planned
JOJOBERA TPS	2	COAL	120.00				No Outage Planned
JOJOBERA TPS	3	COAL	120.00				No Outage Planned
KAHALGAON TPS	1	COAL	210.00	1-Jul-25	4-Aug-25	35	Boiler +Boiler RLA + LPT
KAHALGAON TPS	2	COAL	210.00				No Outage Planned
KAHALGAON TPS	3	COAL	210.00				No Outage Planned
KAHALGAON TPS	4	COAL	210.00	26-Nov-25	30-Dec-25	35	Boiler +LPT+GEN
KAHALGAON TPS	5	COAL	500.00				No Outage Planned
KAHALGAON TPS	6	COAL	500.00				No Outage Planned
KAHALGAON TPS	7	COAL	500.00	1-Sep-25	15-Oct-25	45	AOH: Boiler + Turbine +Gen
KAMALANGA TPS	1	COAL	350.00	6-Jul-25	31-Jul-25	26	AOH- R&M
KAMALANGA TPS	2	COAL	350.00	1-Dec-25	26-Dec-25	26	AOH- R&M
KAMALANGA TPS	3	COAL	350.00	16-Sep-25	11-Oct-25	26	AOH- R&M
KASBA GT (Liq.)	1	DIESEL	20.00				No Outage Planned
KASBA GT (Liq.)	2	DIESEL	20.00				No Outage Planned
KODARMA TPP	1	COAL	500.00	5-Oct-25	1-Nov-25	28	AOH- Blr, LPT & Gen (28 days),
KODARMA TPP	2	COAL	500.00	11-Feb-26	17-Mar-26	35	COH (Blr-RLA, Turb, Gen) (35 Days)
KOLAGHAT TPS	3	COAL	210.00	10-Feb-26	16-Mar-26	35	BTG OH
KOLAGHAT TPS	4	COAL	210.00	15-Jul-25	8-Aug-25	25	Blr + Gen OH
KOLAGHAT TPS	5	COAL	210.00	10-Feb-26	20-Feb-26	11	Boiler Lic Renewal
KOLAGHAT TPS	6	COAL	210.00	10-Aug-25	20-Aug-25	11	Boiler Lic Renewal
LANCO BABANDH TPP	1	COAL	0.00				No Outage Planned
Maadurga Thermal Power Company Ltd.	1	COAL	30.00				No Outage Planned
Maadurga Thermal Power Company Ltd.	2	COAL	30.00				No Outage Planned
MAHADEV PRASAD STPP	1	COAL	270.00				No Outage Planned
MAHADEV PRASAD STPP	2	COAL	270.00	16-Aug-25	14-Sep-25	30	Annual Over hauling
MAITHON RB TPP	1	COAL	525.00				No Outage Planned
MAITHON RB TPP	2	COAL	525.00				No Outage Planned
MAITRISHI USHA TPS	1	COAL	0.00				No Outage Planned
MAITRISHI USHA TPS	2	COAL	0.00				No Outage Planned
MEJIA TPS	1	COAL	210.00				No Outage Planned
MEJIA TPS	2	COAL	210.00				No Outage Planned
MEJIA TPS	3	COAL	210.00				No Outage Planned
MEJIA TPS	4	COAL	210.00	31-Jul-25	27-Aug-25	28	AOH- Blr, LPT & Gen (28 days),
MEJIA TPS	5	COAL	250.00				No Outage Planned

Station	Unit	Station Type	Capacity (MW)	Outage from	Outage to	Duration(days)	Remarks
MEJIA TPS	6	COAL	250.00	3-Dec-25	6-Jan-26	35	COH (Blr-RLA, Turb, Gen) and FGD Connectivity work(35 days)
MEJIA TPS	7	COAL	500.00	29-Aug-25	25-Sep-25	28	AOH-Blr, Turb, Gen (28 days)
MEJIA TPS	8	COAL	500.00	11-Jan-26	4-Feb-26	25	BOH- Blr (25 days)
MUZAFFARPUR TPS	3	COAL	195.00	21-Aug-25	14-Sep-25	25	Boiler + TG Brg Insp
MUZAFFARPUR TPS	4	COAL	195.00				No Outage Planned
NABI NAGAR TPP	1	COAL	250.00	4-Jan-26	2-Feb-26	30	AOH: Boiler+ TG Brg insp
NABI NAGAR TPP	2	COAL	250.00	1-Apr-25	29-Apr-25	29	COH-HP,IP and LP turbine overhaul
NABI NAGAR TPP	3	COAL	250.00				No Outage Planned
NABI NAGAR TPP	4	COAL	250.00	1-Jul-25	30-Jul-25	30	AOH: Boiler+ TG Brg insp
NABINAGAR STPP	1	COAL	660.00	1-Nov-25	30-Dec-25	60	AOH: Boiler+Turbine + Gen
NABINAGAR STPP	2	COAL	660.00	5-Jan-26	18-Feb-26	45	AOH: Boiler+LPT+ Gen
NABINAGAR STPP	3	COAL	660.00				No Outage Planned
NALCO IMP	1	COAL	0.00				No Outage Planned
NORTH KARANPURA TPP	1	COAL	660.00				No Outage Planned
NORTH KARANPURA TPP	2	COAL	660.00				No Outage Planned
NORTH KARANPURA TPP	3	COAL	660.00				No Outage Planned
PATRATU STPP	1	COAL	800.00				No Outage Planned
PATRATU STPP	2	COAL	800.00				No Outage Planned
PATRATU STPP	3	COAL	800.00				No Outage Planned
RAGHUNATHPUR TPP	1	COAL	600.00				No Outage Planned
RAGHUNATHPUR TPP	2	COAL	600.00				No Outage Planned
ROURKELA PP-II EXPANSION	1	COAL	0.00				No Outage Planned
SAGARDIGHI TPP ST-III	1	COAL	660.00				No Outage Planned
SAGARDIGHI TPS	1	COAL	300.00	5-Aug-25	8-Sep-25	35	BOH+ESP R&M
SAGARDIGHI TPS	2	COAL	300.00	1-Jul-25	10-Jul-25	10	Boiler Lic Renewal
SAGARDIGHI TPS	3	COAL	500.00	3-Dec-25	22-Dec-25	20	Blr + Gen OH
SAGARDIGHI TPS	4	COAL	500.00				No Outage Planned
SANTALDIH TPS	5	COAL	250.00	27-Dec-25	30-Jan-26	35	BTG OH + De-Nox
SANTALDIH TPS	6	COAL	250.00	5-Sep-25	15-Sep-25	11	Boiler Lic Renewal
SOUTHERN REPL. TPS	1	COAL	67.50	2-Aug-25	19-Aug-25	18	Annual Overhauling
SOUTHERN REPL. TPS	2	COAL	67.50	27-Oct-25	5-Nov-25	10	Annual Overhauling
STERLITE TPP	2	COAL	600.00				No Outage Planned
TALCHER STPS	1	COAL	500.00	1-Jul-25	10-Aug-25	41	BOH
TALCHER STPS	2	COAL	500.00				No Outage Planned
TALCHER STPS	3	COAL	500.00	15-Jun-25	19-Jul-25	35	Overhaul
TALCHER STPS	4	COAL	500.00	20-Aug-25	28-Sep-25	40	Overhaul
TALCHER STPS	5	COAL	500.00				No Outage Planned
TALCHER STPS	6	COAL	500.00	1-Jun-25	4-Jun-25	4	FGD Connection
TENUGHAT TPS	1	COAL	210.00	25-Aug-25	10-Sep-25	17	Statutory Maintenance Work
TENUGHAT TPS	2	COAL	210.00	1-Jul-25	14-Aug-25	45	Upgradation from WSOPE to METSO-DNA
TITAGARH TPS	1	COAL	60.00				No Outage Planned
TITAGARH TPS	2	COAL	60.00				No Outage Planned
TITAGARH TPS	3	COAL	60.00				No Outage Planned
TITAGARH TPS	4	COAL	60.00				No Outage Planned
UTKAL TPP (IND BARATH)	1	COAL	350.00	16-Aug-25	30-Aug-25	15	AOH
UTKAL TPP (IND BARATH)	2	COAL	0.00				No Outage Planned
NORTH-EASTERN REGION							
AGARTALA GT	1	NATURAL GAS	21.00	5-Jul-25	5-Jul-25	1	Compressor washing
AGARTALA GT	1	NATURAL GAS	21.00	26-Dec-25	27-Dec-25	2	Compressor washing and Inlet Air Filter Replacement
AGARTALA GT	2	NATURAL GAS	21.00	15-Jul-25	15-Jul-25	1	Compressor washing
AGARTALA GT	2	NATURAL GAS	21.00	28-Dec-25	29-Dec-25	2	Compressor washing and Inlet Air Filter Replacement
AGARTALA GT	3	NATURAL GAS	21.00	7-Aug-25	14-Aug-25	8	CI & BI of Unit along with Compressor washing.
AGARTALA GT	3	NATURAL GAS	21.00	5-Dec-25	6-Dec-25	2	Compressor washing and Inlet Air Filter Replacement
AGARTALA GT	4	NATURAL GAS	21.00	5-Sep-25	10-Oct-25	36	MI, installation of new GT Rotor, new GCP & Compressor washing
AGARTALA GT	4	NATURAL GAS	21.00	5-Jan-26	6-Jan-26	2	Compressor washing and Inlet Air Filter Replacement
AGARTALA GT	5	NATURAL GAS	25.50	16-May-25	22-May-25	7	Hydrotest of HRSG # 2
AGARTALA GT	5	NATURAL GAS	25.50	24-May-25	30-May-25	7	Hydrotest of HRSG # 1 & Minor Overhauling of STG # 1
AGARTALA GT	5	NATURAL GAS	25.50	16-Nov-25	30-Nov-25	15	Overhauling 11 kv GCB of STG # 1
AGARTALA GT	6	NATURAL GAS	25.50	1-Jun-25	7-Jun-25	7	Minor Overhauling of STG # 2
AGARTALA GT	6	NATURAL GAS	25.50	1-Nov-25	15-Nov-25	15	Hydrotest of HRSG # 4 & Overhauling 11 kv GCB of STG # 2
AGARTALA GT	6	NATURAL GAS	25.50	14-Dec-25	20-Dec-25	7	Hydrotest of HRSG # 3
BARAMURA GT	4	NATURAL GAS	21.00				No Outage Planned
BARAMURA GT	5	NATURAL GAS	21.00				No Outage Planned
BONGAIGAON TPP	1	COAL	250.00				No Outage Planned
BONGAIGAON TPP	2	COAL	250.00	18-Jan-26	21-Feb-26	35	AOH (Boiler+LPT+Gen)
BONGAIGAON TPP	3	COAL	250.00	1-Apr-25	20-Apr-25	20	AOH
KATHALGURI CCPP	1	NATURAL GAS	33.50	1-Jul-25	14-Jul-25	14	Overhauling Generator & Exciter
KATHALGURI CCPP	1	NATURAL GAS	33.50	1-Nov-25	7-Nov-25	7	Replacement/ Upgradation of existing of 220kV Isolators & Earth Switch
KATHALGURI CCPP	1	NATURAL GAS	33.50	1-Feb-26	7-Feb-26	7	Retrofitting of static relays by Numerical relays

Station	Unit	Station Type	Capacity (MW)	Outage from	Outage to	Duration(days)	Remarks
KATHALGURI CCPP	2	NATURAL GAS	33.50	15-Jul-25	28-Jul-25	14	Overhauling Generator & Exciter
KATHALGURI CCPP	2	NATURAL GAS	33.50	1-Nov-25	7-Nov-25	7	Replacement/ Upgradation of existing of 220kV Isolators & Earth Switch
KATHALGURI CCPP	2	NATURAL GAS	33.50	8-Feb-26	14-Feb-26	7	Retrofitting of static relays by Numerical relays
KATHALGURI CCPP	3	NATURAL GAS	33.50	1-Aug-25	14-Aug-25	14	Overhauling Generator & Exciter
KATHALGURI CCPP	3	NATURAL GAS	33.50	8-Nov-25	14-Nov-25	7	Replacement/ Upgradation of existing of 220kV Isolators & Earth Switch
KATHALGURI CCPP	3	NATURAL GAS	33.50	15-Feb-26	21-Feb-26	7	Retrofitting of static relays by Numerical relays
KATHALGURI CCPP	4	NATURAL GAS	33.50	15-Sep-25	19-Oct-25	35	Overhauling Generator & Exciter
KATHALGURI CCPP	4	NATURAL GAS	33.50	8-Nov-25	14-Nov-25	7	Replacement/ Upgradation of existing of 220kV Isolators & Earth Switch
KATHALGURI CCPP	4	NATURAL GAS	33.50	22-Feb-26	28-Feb-26	7	Retrofitting of static relays by Numerical relays
KATHALGURI CCPP	5	NATURAL GAS	33.50				No Outage Planned
KATHALGURI CCPP	6	NATURAL GAS	33.50	15-Feb-26	11-Mar-26	25	Replacement/ Upgradation of existing of 220kV Isolators & Earth Switch
KATHALGURI CCPP	7	NATURAL GAS	30.00	1-Feb-26	10-Feb-26	10	Condenser cleaning by chemical and hydro jetting (10 Days)
KATHALGURI CCPP	8	NATURAL GAS	30.00	8-Feb-26	17-Feb-26	10	Condenser cleaning by chemical and hydro jetting (10 Days)
KATHALGURI CCPP	9	NATURAL GAS	30.00	1-Dec-25	14-Dec-25	14	Overhauling Generator & Exciter
KATHALGURI CCPP	9	NATURAL GAS	30.00	15-Feb-26	24-Feb-26	10	Condenser cleaning by chemical and hydro jetting (10 Days)
LAKWA GT	5	NATURAL GAS	20.00				No Outage Planned
LAKWA GT	6	NATURAL GAS	20.00				No Outage Planned
LAKWA GT	7	NATURAL GAS	20.00				No Outage Planned
LAKWA GT	8	NATURAL GAS	37.20				No Outage Planned
LAKWA REPLACEMENT	1	NATURAL GAS	9.97				No Outage Planned
LAKWA REPLACEMENT	2	NATURAL GAS	9.97				No Outage Planned
LAKWA REPLACEMENT	3	NATURAL GAS	9.97				No Outage Planned
LAKWA REPLACEMENT	4	NATURAL GAS	9.97				No Outage Planned
LAKWA REPLACEMENT	5	NATURAL GAS	9.97				No Outage Planned
LAKWA REPLACEMENT	6	NATURAL GAS	9.97				No Outage Planned
LAKWA REPLACEMENT	7	NATURAL GAS	9.97				No Outage Planned
LEIMAKHONG DG	1	DIESEL	6.00				No Outage Planned
LEIMAKHONG DG	2	DIESEL	6.00				No Outage Planned
LEIMAKHONG DG	3	DIESEL	6.00				No Outage Planned
LEIMAKHONG DG	4	DIESEL	6.00				No Outage Planned
LEIMAKHONG DG	5	DIESEL	6.00				No Outage Planned
LEIMAKHONG DG	6	DIESEL	6.00				No Outage Planned
MONARCHAK CCPP	1	NATURAL GAS	65.40	1-Dec-25	10-Dec-25	10	Boiler Hydro Test
MONARCHAK CCPP	2	NATURAL GAS	35.60	1-Dec-25	10-Dec-25	10	Boiler Hydro Test
NAMRUP CCPP	2	NATURAL GAS	17.00				No Outage Planned
NAMRUP CCPP	3	NATURAL GAS	15.00				No Outage Planned
NAMRUP CCPP	6	NATURAL GAS	9.00				No Outage Planned
NAMRUP CCPP	7	NATURAL GAS	62.25				No Outage Planned
NAMRUP CCPP	8	NATURAL GAS	36.15				No Outage Planned
ROKHIA GT	7	NATURAL GAS	21.00				No Outage Planned
ROKHIA GT	8	NATURAL GAS	21.00				No Outage Planned
ROKHIA GT	9	NATURAL GAS	21.00				No Outage Planned
TRIPURA CCPP	1	NATURAL GAS	363.30	10-Jul-25	20-Jul-25	11	GT-1 Borescopic inspection, Annual overhaul & license renewal of HRSG-1
TRIPURA CCPP	1	NATURAL GAS	363.30	5-Nov-25	8-Nov-25	4	GT-1 Inlet Air Filter replacement & Compressor offline water wash
TRIPURA CCPP	2	NATURAL GAS	363.30	10-Jun-25	29-Jun-25	20	Hot gas path inspection (HGPI) of Gas Turbine-2, Intermediate inspection of Gas Turbine Generator-2, Minor inspection of Steam Turbine-2, Intermediate inspection of Steam Turbine Generator-2 and HRSG-2 Annual overhaul & License renewal.

Conventional Generating Units Expected to be commissioned during 2025-26

Scheme	Implementing Agency	Unit No.	State	Capacity (MW)	Commissioning Schedule
THERMAL					
CENTRAL SECTOR				6,220 MW	
North Karanpura STPP	NTPC	U-3	Jharkhand	660	Apr-25
Barh STPP St-I	NTPC	U-3	Bihar	660	Apr-25
Buxar TPP	SJVN	U-1	Bihar	660	Jun-25
Patratu STPP	PVUNL	U-1	Jharkhand	800	Jun-25
Ghatampur TPP	NUPPL	U-2	Uttar Pradesh	660	Jul-25
Khurja SCTPP	THDC	U-2	Uttar Pradesh	660	Jul-25
Buxar TPP	SJVN	U-2	Bihar	660	Oct-25
Ghatampur TPP	NUPPL	U-3	Uttar Pradesh	660	Nov-25
Patratu STPP	PVUNL	U-2	Jharkhand	800	Feb-26
STATE SECTOR				6,640 MW	
North Chennai TPP, St-III	TNGENCO	U-6	Tamil Nadu	800	Apr-25
Yadadri TPS	TSGENCO	U-1	Telangana	800	Apr-25
Obra-C STPP	UPRVUNL	U-2	Uttar Pradesh	660	May-25
Sagardighi TPP St-III	WBPDC	U-5	West Bengal	660	Jun-25
Udangudi STPP St-I	TANGEDCO	U-1	Tamil Nadu	660	Jul-25
Yadadri TPS	TSGENCO	U-4	Telangana	800	Aug-25
Udangudi STPP St-I	TANGEDCO	U-2	Tamil Nadu	660	Oct-25
Yadadri TPS	TSGENCO	U-3	Telangana	800	Oct-25
Yadadri TPS	TSGENCO	U-5	Telangana	800	Dec-25
PRIVATE SECTOR				350 MW	
JSW Energy (Utkal) Ltd	JSW Energy	U-2	Odisha	350	Apr-25
TOTAL THERMAL (CENTRAL + STATE + PRIVATE)				13,210 MW	
HYDRO					
CENTRAL SECTOR				2,570 MW	
Parbati-II	NHPC	U-4	Himachal Pradesh	200	Apr-25
Tehri PSS	THDC	U-1	Uttarakhand	250	May-25
Tehri PSS	THDC	U-2	Uttarakhand	250	Jun-25
Tehri PSS	THDC	U-3	Uttarakhand	250	Aug-25
Tehri PSS	THDC	U-4	Uttarakhand	250	Oct-25
Rangit-IV	NHPC	U-1 to 3	Sikkim	120	Dec-25
Subansiri Lower	NHPC	U-1	Arunachal Pradesh	250	Dec-25
Subansiri Lower	NHPC	U-2 to 3	Arunachal Pradesh	500	Jan-26
Subansiri Lower	NHPC	U-4 to 5	Arunachal Pradesh	500	Feb-26
STATE SECTOR				715 MW	
Lower Sileru Extension	APGENCO	U-1 to 2	Andhra Pradesh	230	Mar-26
Lower Kopili	APGCL	U-1 to 2	Assam	110	Sep-25
Kundah Pumped Storage (Phase-I)	TANGEDCO	U-1 to 2	Tamil Nadu	250	Feb-26
Kundah Pumped Storage (Phase-II)	TANGEDCO	U-3	Tamil Nadu	125	Mar-26
PRIVATE SECTOR				1,920 MW	
Kutehr	JSW	U-1 to 3	Himachal Pradesh	240	May-25
Pinnapuram	GREENKO	U-1 to 3	Andhra pradesh	720	May-25
Pinnapuram	GREENKO	U-4 to 5	Andhra pradesh	360	Jun-25
Pinnapuram	GREENKO	U-6	Andhra pradesh	120	Jul-25
Pinnapuram	GREENKO	U-7	Andhra pradesh	240	Aug-25
Pinnapuram	GREENKO	U-8	Andhra pradesh	240	Sep-25
TOTAL HYDRO (CENTRAL + STATE + PRIVATE)				5,205 MW	

Conventional Generating Units Expected to be commissioned during 2025-26

Scheme	Implementing Agency	Unit No.	State	Capacity (MW)	Commissioning Schedule
NUCLEAR					
CENTRAL SECTOR				2,900 MW	
Kudankulam Nuclear Power Plant	NPCIL	U-3	Tamil Nadu	1000	Mar-26
Prototype Fast Breeder Reactor (PFBR)	BHAVINI	U-1	Tamil Nadu	500	Mar-25
Rajasthan Atomic Power Station (RAPS)	NPCIL	U-7 to 8	Rajasthan	1400	2025-26
STATE SECTOR				0 MW	
PRIVATE SECTOR				0 MW	
TOTAL NUCLEAR (CENTRAL + STATE + PRIVATE)				2,900 MW	
TOTAL (THERMAL + HYDRO+NUCLEAR)				21,315 MW	

Annexure- VIII

FIRM ALLOCATION OF POWER IN MW FROM CONVENTIONAL CENTRAL GENERATING STATIONS AND BHUTAN STATIONS IN NORTHERN REGION														
STATIONS/ BENEFICIARIES		Singrauli STPS	Rihand STPS	Rihand STPS Stg. - II	Rihand STPS Stg.-III (U-5&6)	Unchahar - I TPS	Unchahar-II TPS	Unchahar-III TPS (U-5)	Unchahar-IV TPS (U-1)	Dadri NCTPS	Dadri NCTPS Stage-II	Meja TPS Stage-I	Tanda Stage-II TPS U-1	Dadri NCGPS
INSTALLED CAPACITY(MW)		2000.00	1000.00	1000.00	1000.00	420.00	420.00	210.00	500.00	840.00	980.00	1320.00	1320.00	830.00
WITH IN REGION	CHANDIGARH	0.00	10.00	8.00	5.45	2.02	2.98	1.01	4.19	0.00	0.00	3.04	5.17	5.06
	DELHI	150.00	100.00	126.00	131.91	23.98	47.00	29.00	0.00	0.00	728.68	0.00	0.00	90.97
	HARYANA	200.00	65.00	57.00	56.05	11.00	23.02	11.99	37.95	0.00	0.00	0.00	0.00	0.00
	HIMACHAL PRADESH	0.00	35.00	33.00	33.71	0.00	12.01	8.00	0.00	0.00	0.00	0.00	0.00	0.00
	UT OF JAMMU & KASHMIR AND LADAKH	0.00	70.00	94.00	65.62	13.99	29.99	13.00	55.19	0.00	0.00	38.02	69.39	56.03
	PUNJAB	200.00	110.00	102.00	82.67	0.00	59.98	17.01	0.00	0.00	0.00	48.05	0.00	0.00
	RAJASTHAN	300.00	95.00	100.00	115.23	0.00	38.01	23.00	74.09	0.00	0.00	66.00	87.96	0.00
	UTTAR PRADESH	753.60	325.70	296.00	320.12	249.98	128.90	63.00	222.94	84.00	98.00	1042.93	943.46	245.68
	UTTARAKHAND	96.40	39.30	34.00	39.24	35.99	15.12	13.00	30.64	0.00	0.00	22.97	37.94	28.30
	HVDC Balia	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.01	0.00	0.00	0.00
	HVDC Bhiwadi	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.01	0.00	0.00	0.00
	HVDC Kurukshetra	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.50	0.00	0.00	0.00
	HVDC Dadri	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.80	0.00	0.00	0.00
INDIAN RAILWAYS-NORTHERN REGION	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
OUTSIDE REGION/ COUNTRY	CHHATTISGARH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	MADHYA PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	GUJARAT	0.00	0.00	0.00	0.00	63.00	0.00	0.00	0.00	577.00	0.00	0.00	44.07	0.00
	ASSAM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	179.00	0.00	0.00	0.00	0.00
SURRENDERED CAPACITY		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	274.98
TOTAL FIRM SHARE		1700.00	850.00	850.00	850.00	399.97	357.00	179.00	425.00	840.00	833.00	1221.00	1188.00	701.02

FIRM ALLOCATION OF POWER IN MW FROM CONVENTIONAL CENTRAL GENERATING STATIONS AND BHUTAN STATIONS IN NORTHERN REGION

STATIONS/ BENEFICIARIES		Anta GPS	Auraiya GPS	Indira Gandhi STPS (Jhajjar) (U-1,2&3)	Narora Atomic Power Station(NAPS)	Rajasthan Atomic Power Plant (RAPP U-5&6)	Salal HPS	Chamera HPS- I	Chamera HPS- II	Chamera HPS- III	Tanakpur HPS	Bairasiul HPS	Uri-I HPS	Uri-II HPS (U-1,2 ,3&4)
INSTALLED CAPACITY(MW)		419.00	663.00	1500.00	440.00	440.00	690.00	540.00	300.00	231.00	94.00	180.00	480.00	240.00
WITH IN REGION	CHANDIGARH	4.99	4.97	0.00	5.02	2.99	1.86	21.06	2.01	1.39	1.20	0.00	2.98	1.52
	DELHI	44.00	72.00	693.00	46.99	55.84	80.18	42.66	39.99	29.42	12.04	19.80	52.99	32.28
	HARYANA	0.00	0.00	693.00	27.98	24.95	103.64	85.32	17.01	20.18	6.02	54.90	26.02	13.37
	HIMACHAL PRADESH	0.00	0.00	0.00	13.99	14.96	6.83	80.46	47.01	30.03	3.61	21.60	13.01	0.00
	UT OF JAMMU & KASHMIR AND LADAKH	28.99	44.02	0.00	33.00	0.00	237.29	21.06	18.99	15.94	7.22	0.00	163.01	48.79
	PUNJAB	0.00	0.00	0.00	51.00	45.80	183.54	55.08	30.00	18.15	16.85	83.70	66.00	19.52
	RAJASTHAN	0.00	0.00	0.00	44.00	87.74	20.36	105.84	29.01	25.21	10.84	0.00	43.01	27.37
	UTTAR PRADESH	91.13	212.56	0.00	137.72	85.76	47.96	109.46	61.98	46.53	21.28	0.00	96.29	50.70
	UTTARAKHAND	15.88	25.46	0.00	16.28	14.96	8.35	19.06	0.00	9.50	14.94	0.00	16.70	10.44
	HVDC Balia	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	HVDC Bhiwadi	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	HVDC Kurukshetra	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	HVDC Dadri	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OUTSIDE REGION/ COUNTRY	INDIAN RAILWAYS- NORTHERN REGION	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	CHHATTISGARH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	MADHYA PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	GUJARAT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	ASSAM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SURRENDERED CAPACITY		170.99	205.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL FIRM SHARE		355.98	564.01	1386.00	375.98	332.99	690.00	540.00	246.00	196.35	94.00	180.00	480.00	204.00

FIRM ALLOCATION OF POWER IN MW FROM CONVENTIONAL CENTRAL GENERATING STATIONS AND BHUTAN STATIONS IN NORTHERN REGION

STATIONS/ BENEFICIARIES		Dhauliganga HEP	Nathpa Jhakri HPS	Dulhasti HEP	Tehri Stage-I (4 Units)	Sewa - II HEP (3 units)	Koteshwar HEPs (U-1,2,3 & 4)	Parbati-III HEP(U-1,2,3,4)	Rampur HEP (U-1,2,3,4,5,6)	Koldam HEP	Singrauli Small Hydro Power Project	Kishanganga HEP (U-1,2,3)	NUPPL-GTPP	Khurja STPS	Non-Firm Power - Rajasthan Atomic Power Station U-3&4
INSTALLED CAPACITY(MW)		280.00	1500.00	390.00	1000.00	120.00	400.00	520.00	412.02	800.00	8.00	330.00	660.00	660.00	440.00
WITH IN REGION	CHANDIGARH	2.02	7.95	1.83	46.00	1.00	1.44	3.12	0.00	6.32	0.00	0.00	0.00	0.00	0.00
	DELHI	36.99	142.05	50.04	63.00	16.00	39.44	66.20	0.00	0.00	1.53	0.00	0.00	0.00	0.00
	HARYANA	15.99	64.05	21.33	71.00	7.00	16.84	45.45	17.10	78.48	0.00	0.00	0.00	0.00	48.00
	HIMACHAL PRADESH	10.00	547.05	0.00	0.00	0.00	0.00	67.60	172.68	224.00	0.00	0.00	0.00	0.00	0.00
	UT OF JAMMU & KASHMIR AND LADAKH	17.00	105.00	82.49	48.00	23.00	18.08	35.88	29.34	88.88	0.00	42.90	0.00	0.00	34.98
	PUNJAB	28.00	151.95	32.29	77.00	10.00	25.44	40.87	23.16	61.84	0.00	0.00	0.00	0.00	100.01
	RAJASTHAN	27.02	112.05	42.43	75.00	13.01	33.44	56.73	31.81	85.84	1.87	0.00	0.00	140.58	125.00
	UTTAR PRADESH	56.00	220.95	85.06	374.00	27.00	155.04	104.78	56.69	151.20	3.40	137.61	614.56	427.02	66.00
	UTTARAKHAND	45.00	0.00	16.03	147.00	5.00	70.68	21.37	43.59	47.84	0.00	0.00	0.00	25.74	0.00
	HVDC Balia	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	HVDC Bhiwadi	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	HVDC Kurukshetra	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	HVDC Dadri	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	INDIAN RAILWAYS-NORTHERN REGION	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OUTSIDE REGION/ COUNTRY	CHHATTISGARH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	99.99	0.00	0.00	0.00
	MADHYA PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	GUJARAT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	ASSAM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SURRENDERED CAPACITY		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL FIRM SHARE		238.00	1351.05	331.50	901.00	102.00	360.40	442.00	374.36	744.40	6.80	280.50	614.56	593.34	374.00

[illegible]

UNALLOCATED POWER IN MW FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTHERN REGION													
STATIONS/ BENEFICIARIES	Anta GPS	Auraiya GPS	Indira Gandhi STPS (Jhajjar) (U-1,2&3)	Narora Atomic Power Station(NAPS)	Rajasthan Atomic Power Plant (RAPP U- 5&6)	Salal HPS	Chamera HPS- I	Chamera HPS- II	Chamera HPS- III	Tanakpur HPS	Bairasiul HPS	Uri-I HPS	Uri-II HPS (U-1,2 ,3&4)
INSTALLED CAPACITY(MW)	419.00	663.00	1500.00	440.00	440.00	690.00	540.00	300.00	231.00	94.00	180.00	480.00	240.00
POWER IN UA POOL (MW)	63.02	98.99	114.00	64.02	107.01	0.00	0.00	54.00	34.65	0.00	0.00	0.00	36.00
STATION SPECIFIC ALLOCATIONS													
HVDC AGRA													
HVDC RIHAND													
UT OF JAMMU & KASHMIR AND LADAKH					41.00								36.00
BANGLADESH													
BALANCE UA POOL	63.02	98.99	114.00	64.02	66.01	0.00	0.00	54.00	34.65	0.00	0.00	0.00	0.00
SPECIFIC ALLOCATIONS FOR SOLAR BUNDLING													
RAJASTHAN													
PUNJAB													
UTTAR PRADESH													
HIMACHAL PRADESH													
BALANCE UA POOL	63.02	98.99	114.00	64.02	66.01	0.00	0.00	54.00	34.65	0.00	0.00	0.00	0.00
SPECIFIC ALLOCATION FROM UA POOL													
MADHYA PRADESH	1.44	2.26	2.60	1.46	1.50	0.00	0.00	1.23	0.79	0.00	0.00	0.00	0.00
BIHAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RAJASTHAN	10.77	16.92	19.48	10.94	11.28	0.00	0.00	9.23	5.92	0.00	0.00	0.00	0.00
PUNJAB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UTTARAKHAND	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UT OF JAMMU & KASHMIR AND LADAKH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BALANCE UA POOL	50.81	79.81	91.92	51.62	53.22	0.00	0.00	43.54	27.94	0.00	0.00	0.00	0.00
ALLOCATION FROM UA POOL													
CHANDIGARH	4.57	7.18	8.27	4.65	4.79	0.00	0.00	3.92	2.51	0.00	0.00	0.00	0.00
DELHI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HARYANA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HIMACHAL PRADESH	10.16	15.96	18.38	10.32	10.64	0.00	0.00	8.71	5.59	0.00	0.00	0.00	0.00
UT OF JAMMU & KASHMIR AND LADAKH	21.19	33.28	38.33	21.53	22.19	0.00	0.00	18.16	11.65	0.00	0.00	0.00	0.00
PUNJAB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RAJASTHAN	2.18	3.43	3.95	2.22	2.29	0.00	0.00	1.87	1.20	0.00	0.00	0.00	0.00
UTTAR PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UTTARAKHAND	12.70	19.95	22.98	12.91	13.31	0.00	0.00	10.89	6.98	0.00	0.00	0.00	0.00
TOTAL ALLOCATION FROM UNALLOCATED POWER IN MW													
CHANDIGARH	4.57	7.18	8.27	4.65	4.79	0.00	0.00	3.92	2.51	0.00	0.00	0.00	0.00
DELHI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HARYANA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HIMACHAL PRADESH	10.16	15.96	18.38	10.32	10.64	0.00	0.00	8.71	5.59	0.00	0.00	0.00	0.00
UT OF JAMMU & KASHMIR AND LADAKH	21.19	33.28	38.33	21.53	63.19	0.00	0.00	18.16	11.65	0.00	0.00	0.00	36.00
PUNJAB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RAJASTHAN	12.95	20.35	23.43	13.16	13.57	0.00	0.00	11.10	7.12	0.00	0.00	0.00	0.00
UTTAR PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UTTARAKHAND	12.70	19.95	22.98	12.91	13.31	0.00	0.00	10.89	6.98	0.00	0.00	0.00	0.00
MADHYA PRADESH	1.44	2.26	2.60	1.46	1.50	0.00	0.00	1.23	0.79	0.00	0.00	0.00	0.00
BIHAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BANGLADESH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HVDC AGRA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HVDC RIHAND	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

UNALLOCATED POWER IN MW FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTHERN REGION														
STATIONS/ BENEFICIARIES	Dhauliganga HEP	Nathpa Jhakri HPS	Duihasti HEP	Tehri Stage-I (4 Units)	Sewa - II HEP (3 units)	Koteswar HEPs (U-1,2,3 & 4)	Parbati-III HEP (U-1,2,3,4)	Rampur HEP (U-1,2,3,4,5,6)	Koldam HEP	Singrauli Small Hydro Power Project	Kishanganga HEP (U-1,2,3)	NUPPL-GTTP	Khurja STPS	TOTAL
INSTALLED CAPACITY(MW)	280.00	1500.00	390.00	1000.00	120.00	400.00	520.00	412.02	800.00	8.00	330.00	660.00	660.00	
POWER IN UA POOL (MW)	42.00	148.95	58.50	99.00	18.00	39.60	78.00	37.66	55.60	1.20	49.50	45.44	66.66	2757.80
STATION SPECIFIC ALLOCATIONS														
HVDC AGRA														2.50
HVDC RIHAND														0.80
UT OF JAMMU & KASHMIR AND LADAKH														77.00
BANGLADESH														100.00
BALANCE UA POOL	42.00	148.95	58.50	99.00	18.00	39.60	78.00	37.66	55.60	1.20	49.50	45.44	66.66	2577.50
SPECIFIC ALLOCATIONS FOR SOLAR BUNDLING														
RAJASTHAN														635.00
PUNJAB														37.00
UTTAR PRADESH														135.00
HIMACHAL PRADESH														15.00
BALANCE UA POOL	42.00	148.95	58.50	99.00	18.00	39.60	78.00	37.66	55.60	1.20	49.50	45.44	66.66	1755.50
SPECIFIC ALLOCATION FROM UA POOL														
MADHYA PRADESH	0.96	3.39	1.33	2.26	0.41	0.90	1.78	0.86	1.27	0.03	1.13	1.04	1.52	40.00
BIHAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RAJASTHAN	7.18	25.45	10.00	16.92	3.08	6.77	13.33	6.44	9.50	0.21	8.46	7.77	11.39	300.00
PUNJAB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UTTARAKHAND	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UT OF JAMMU & KASHMIR AND LADAKH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BALANCE UA POOL	33.87	120.10	47.17	79.83	14.51	31.93	62.89	30.37	44.83	0.97	39.91	36.64	53.75	1415.50
ALLOCATION FROM UA POOL														
CHANDIGARH	3.05	10.81	4.25	7.18	1.31	2.87	5.66	2.73	4.03	0.09	3.59	3.30	4.84	127.40
DELHI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HARYANA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HIMACHAL PRADESH	6.77	24.02	9.43	15.97	2.90	6.39	12.58	6.07	8.97	0.19	7.98	7.33	10.75	283.10
UT OF JAMMU & KASHMIR AND LADAKH	14.12	50.08	19.67	33.29	6.05	13.31	26.23	12.66	18.69	0.40	16.64	15.28	22.41	590.26
PUNJAB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RAJASTHAN	1.46	5.16	2.03	3.43	0.62	1.37	2.70	1.31	1.93	0.04	1.72	1.58	2.31	60.87
UTTAR PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UTTARAKHAND	8.47	30.03	11.79	19.96	3.63	7.98	15.72	7.59	11.21	0.24	9.98	9.16	13.44	353.88
TOTAL ALLOCATION FROM UNALLOCATED POWER IN MW														
CHANDIGARH	3.05	10.81	4.25	7.18	1.31	2.87	5.66	2.73	4.03	0.09	3.59	3.30	4.84	127.40
DELHI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HARYANA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HIMACHAL PRADESH	6.77	24.02	9.43	15.97	2.90	6.39	12.58	6.07	8.97	0.19	7.98	7.33	10.75	298.10
UT OF JAMMU & KASHMIR AND LADAKH	14.12	50.08	19.67	33.29	6.05	13.31	26.23	12.66	18.69	0.40	16.64	15.28	22.41	667.26
PUNJAB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	37.00
RAJASTHAN	8.63	30.62	12.03	20.35	3.70	8.14	16.03	7.74	11.43	0.25	10.18	9.34	13.70	995.87
UTTAR PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	135.00
UTTARAKHAND	8.47	30.03	11.79	19.96	3.63	7.98	15.72	7.59	11.21	0.24	9.98	9.16	13.44	353.88
MADHYA PRADESH	0.96	3.39	1.33	2.26	0.41	0.90	1.78	0.86	1.27	0.03	1.13	1.04	1.52	40.00
BIHAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BANGLADESH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	100.00
HVDC AGRA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.50
HVDC RIHAND	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.80

BENEFICIARIES	RAPS-B UNIT 3 & 4 (440 MW)							
	RAPPB							
	00-06 & 23-24		06-10		10-18		18-23	
		440		440		440		440
	%	(MW)	%	(MW)	%	(MW)	%	(MW)
CHANDIGARH	0.00	0.0	0.00	0.0	0.00	0.0	3.18	14.0
DELHI	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
HARYANA	2.50	11.0	0.00	0.0	3.75	16.5	0.00	0.0
HIMACHAL PRADESH	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
UT OF JAMMU & KASHMIR AND LADAKH	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
PUNJAB	3.18	14.0	3.18	14.0	1.25	5.5	0.00	0.0
RAJASTHAN	5.91	26.0	8.41	37.0	7.50	33.0	8.41	37.0
UTTAR PRADESH	3.41	15.0	3.41	15.0	2.50	11.0	3.41	15.0
UTTARAKHAND	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
TOTAL	15.00	66.0	15.00	66.0	15.00	66.0	15.00	66.0

**PERCENTAGE SHARES AND ENTITLEMENTS OF NORTHERN REGION UTILITIES
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS**

A. Allocations from N.R. (All figures in %)	
U.A.-Pooled 1415.5 MW	
State/UT	Round the clock
CHANDIGARH	9.00
DELHI	0.00
HARYANA	0.00
HIMACHAL PRADESH	20.00
UT OF JAMMU & KASHMIR AND LADAKH	41.70
PUNJAB	0.00
RAJASTHAN	4.30
UTTAR PRADESH	0.00
UTTARAKHAND	25.00
Total	100.00

1 Unallocated Pool (excluding special alloc. to HVDC & Railways)	2754.50 MW
2 Specific allocation to Madhya Pradesh from UA Pool	40.00 MW
3 Specific allocation to Bihar from UA Pool	0.00 MW
4 Additional Specific allocation to Delhi (NDMC) from UA Pool	0.00 MW
5 Specific allocation to Uttar Pradesh (Bundelkhand Region)	0.00 MW
6 Specific allocation to Rajasthan (allocated to Uttar Pradesh, Bundelkhand Region)	300.00 MW
7 Specific Allocation to J&K from RAPS-C and Uri-II	77.00 MW
8 Specific Allocation to NVVN for bundling of solar power from NTPC's Coal stations	807.00 MW
9 Specific Allocation to HPSEB Ltd.for bundling with power from Singrauli Solar PV power plant	15.00 MW
10 Allocation to Bangladesh	100.0 MW
11 Balance Unallocated Pool for beneficiaries of the Region	1415.50 MW

FIRM ALLOCATION OF POWER IN MW FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN WESTERN REGION											
STATIONS/ BENEFICIARIES		Korba STPS	Vindhyachal STPS-I	Vindhyachal STPS-II	Vindhyachal STPS-III	Kawas GBS	Gandhar GBS	Sipat STPS Stage-II	Kakrapar APS	Tarapur APS U-3 & 4	Korba STPS U-VII
INSTALLED CAPACITY (MW)		2100.00	1260.00	1000.00	1000.00	656.20	657.39	1000.00	440.00	1080.00	500.00
WITHIN REGION	CHHATTISGARH	210.00	0.00	0.00	105.00	0.00	0.00	158.00	0.00	48.00	75.00
	GUJARAT	360.00	230.00	239.00	266.00	187.00	237.00	273.00	125.00	274.00	96.00
	GUJARAT MERCHANT										25.00
	MADHYA PRADESH	400.00	385.00	273.00	200.00	0.00	0.00	143.00	93.00	180.00	62.50
	MAHARASHTRA	610.00	410.00	319.00	258.00	204.00	200.00	258.00	137.00	393.00	108.20
	DNHDDPDCL	0.00	10.00	7.00	11.00	27.00	4.00	8.00	4.00	12.00	3.80
	GOA	210.00	35.00	12.00	10.00	0.00	0.00	10.00	15.00	11.00	4.50
OUTSIDE REGION	JHARKHAND MERCHANT										50.00
SURRENDERED CAPACITY						140.00	117.00				
TOTAL FIRM SHARE		1790.00	1070.00	850.00	850.00	558.00	558.00	850.00	374.00	918.00	425.00

FIRM ALLOCATION OF POWER IN MW FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN WESTERN REGION											
STATIONS/ BENEFICIARIES		Sipat STPS Stage-I U-3	Vindhyachal STPS-IV	Mouda STPS-I	Vindhyachal STPS-V	Mouda STPS-II U-1&2	Solapur TPS Unit-1&2	Gadawara Super TPP U-1&2	Lara STPP U-1	Khargone STPP U-1	KAPP Unit -3 & 4
INSTALLED CAPACITY (MW)		1980.00	1000.00	1000.00	500.00	1320.00	1320.00	1600.00	1600.00	1320.00	1400.00
WITHIN REGION	CHHATTISGARH	313.00	62.55	62.55	40.20	87.70	158.89	155.65	800.00	125.74	87.57
	GUJARAT	540.00	239.92	401.47	93.45	505.40	0.00	303.94	156.84	245.54	475.88
	GUJARAT MERCHANT										
	MADHYA PRADESH	283.00	256.41	0.41	127.86	0.00	295.88	800.00	147.42	660.00	218.98
	MAHARASHTRA	510.00	270.48	370.48	148.89	500.20	616.04	50.00	230.63	50.00	378.67
	DNHDDPDCL	17.00	9.44	3.89	9.42	14.20	36.10	35.86	17.80	28.97	13.22
	GOA	20.00	11.20	11.20	5.18	14.50	15.09	14.55	7.31	11.75	15.68
OUTSIDE REGION	JHARKHAND MERCHANT										
SURRENDERED CAPACITY											
TOTAL FIRM SHARE		1683.00	850.00	850.00	425.00	1122.00	1122.00	1360.00	1360.00	1122.00	1190.00

UNALLOCATED POWER IN MW FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN WESTERN REGION																					
STATIONS/ BENEFICIARIES	Korba STPS	Vindhyachal STPS-I	Vindhyachal STPS-II	Vindhyachal STPS-III	Kawas GBS	Gandhar GBS	Sipat STPS Stage-II	Kakrapar APS	Tarapur APS U-3 & 4	Korba STPS U-VII	Sipat STPS Stage-I U-3	Vindhyachal STPS-IV	Mouda STPS-I	Vindhyachal STPS-V	Mouda STPS-II U-1&2	Solapur TPS Unit-1&2	Gadarwara Super TPP U-1&2	Lara STPP U-1	Khargone STPP U-1	KAPP Unit -3 & 4	TOTAL
INSTALLED CAPACITY (MW)	2100.00	1260.00	1000.00	1000.00	656.20	657.39	1000.00	440.00	1080.00	500.00	1980.00	1000.00	1000.00	500.00	1320.00	1320.00	1600.00	1600.00	1320.00	1400.00	
POWER IN UA POOL (MW)	310.00	190.00	150.00	150.00	98.20	99.39	150.00	66.00	162.00	75.00	297.00	150.00	150.00	75.00	198.00	198.00	240.00	240.00	198.00	210.00	3406.59
STATION SPECIFIC ALLOCATIONS																					
DNHDDPDCL	50.00				84.98	85.77		4.00													224.75
HVDC BHD		1.00																			1.00
HVDC VINDHYACHAL		0.76																			0.76
BARC FACILITIES	0.00	0.00	0.00		0.00	0.00			10.00												10.00
GOA					12.37	12.63															25.00
MADHYA PRADESH	52.63	32.26	25.47	25.47			25.47	11.21	27.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	200.00
HEAVY WATER PLANT OF DAE								14.00													14.00
BANGLADESH	40.00	10.00	15.00	15.00	0.00	0.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00								100.00
INDIAN RAILWAYS													1.00		1.32						2.32
HVDC RAIGARH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.00	0.00	0.00	2.00
HVDC CHAMPA	0.00	3.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.50
GUJARAT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.67	0.00	0.40	0.00	0.00	0.00	0.00	0.00	41.07
BALANCE UA POOL	167.37	142.48	109.53	109.53	0.85	0.99	104.53	36.79	124.50	75.00	297.00	150.00	108.33	75.00	196.28	198.00	240.00	238.00	198.00	210.00	2782.19
SPECIFIC ALLOCATIONS FOR SOLAR BUNDLING																					
MAHARASHTRA (NVVN COAL POWER)	1.46	1.24	0.95	0.95			0.91			0.65	2.59	1.31	0.94	0.65	1.71	1.73	2.09	2.07	1.73		21.00
MADHYA PRADESH - RAJGARH SOLAR PV PROJECT	3.47	2.96	2.27	2.27			2.17			1.56	6.16	3.11	2.25	1.56	4.07	4.11	4.98	4.94	4.11		50.00
CHATTISGARH (NVVN COAL POWER)	1.74	1.48	1.14	1.14			1.08			0.78	3.08	1.56	1.12	0.78	2.04	2.05	2.49	2.47	2.05		25.00
TELANGANA (NTPC COAL POWER)	10.42	8.87	6.82	6.82			6.51			4.67	18.49	9.34	6.74	4.67	12.22	12.33	14.94	14.82	12.33		150.00
GUJARAT	20.84	17.74	13.64	13.64			13.02			9.34	36.99	18.68	13.49	9.34	24.44	24.66	29.89	29.64	24.66		300.00
BALANCE UA POOL	129.44	110.19	84.71	84.71	0.85	0.99	80.84	36.79	124.50	58.00	229.69	116.00	83.77	58.00	151.79	153.12	185.61	184.06	153.12	210.00	2236.19
SPECIFIC ALLOCATION FROM UA POOL																					
GOA	2.89	2.46	1.89	1.89	0.02	0.02	1.81	0.82	2.78	1.30	5.14	2.59	1.87	1.30	3.39	3.42	4.15	4.12	3.42	4.70	50.00
UTTAR PRADESH	2.32	1.97	1.52	1.52	0.02	0.02	1.45	0.66	2.23	1.04	4.11	2.08	1.50	1.04	2.72	2.74	3.32	3.29	2.74	3.76	40.00
RAJASTHAN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UTTARAKHAND	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UT OF JAMMU & KASHMIR AND LADAKH	5.79	4.93	3.79	3.79	0.04	0.04	3.62	1.65	5.57	2.59	10.27	5.19	3.75	2.59	6.79	6.85	8.30	8.23	6.85	9.39	100.00
NDMC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ODISHA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BALANCE UA POOL	118.44	100.83	77.51	77.51	0.78	0.91	73.97	33.67	113.92	53.07	210.17	106.15	76.66	53.07	138.90	140.11	169.84	168.42	140.11	192.16	2046.19

[illegible]

**PERCENTAGE SHARES AND ENTITLEMENTS OF WESTERN REGION UTILITIES
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS**

A. Allocations from W.R.

(All figures in %)

U.A.-Pooled 2046.19 MW	
State/UT	Round the clock
GUJARAT	0.00
MADHYA PRADESH	16.33
CHHATTISGARH	0.00
MAHARASHTRA	35.91
GOA	1.91
DD&DNH	45.84
Total	100.00

1 Total Unallocated Pool Power	3406.59 MW
2 Special allocation to HVDC & other states	624.40 MW
3 Specific Allocation to NVVN and NTPC for bundling of solar power from NTPC's Coal stations	546.00 MW
4 Additional specific allocation to Goa from UA Pool	50.00 MW
5 Additional specific allocation to Uttar Pradesh from UA	40.00 MW
6 Additional specific allocation to Rajasthan from UA Pool	0.00 MW
7 Specific Allocation to J&K and Ladakh from UA Pool	100.00 MW
8 Specific Allocation to State of Uttarakhand from UA Pool	0.00 MW
9 Specific Allocation to State of Odisha from UA Pool	0.00 MW
10 Balance Unallocated Pool for beneficiaries of the Region	2046.19 MW

FIRM ALLOCATION OF POWER IN MW FROM CONVENTIONAL CENTRAL GENERATING STATIONS AND BHUTAN STATIONS IN EASTERN REGION										
STATIONS/ BENEFICIARIES	Farakka-I&II	Farakka-III	Kahalgaon-I	Kahalgaon-II	Talcher-I	Barh-II	Barh-I	Nabhinagar STPP-I (NPGC)	Kanti Bijlee Utpadan Nigam Limited (KBUNL)-II	
INSTALLED CAPACITY (MW)	1600.00	500.00	840.00	1500.00	1000.00	1320.00	1320.00	1980.00	390.00	
WITHIN REGION	BIHAR	329.36	55.40	0.00	0.00	343.50	1024.98	683.36	1552.50	264.03
	DVC	0.00	0.00	0.00	0.00	2.00	0.00	0.00	0.00	10.14
	JHARKHAND	102.08	0.00	10.08	0.00	57.00	0.00	67.32	20.00	12.09
	JHARKHAND MERCHANT	0.00	50.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	ODISHA	0.00	83.10	0.00	30.75	318.00	0.00	139.33	0.00	30.03
	WEST BENGAL	510.88	179.00	50.99	0.00	92.10	0.00	0.00	0.00	33.93
	SIKKIM	50.00	0.00	0.00	0.00	0.00	0.00	12.67	3.33	1.95
	INDIAN RAILWAYS-EASTERN REGION	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OUTSIDE REGION	TELANGANA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	KERALA	0.00	0.00	0.00	0.00	0.00	97.02	79.99	0.00	0.00
	TAMIL NADU	20.64	0.00	5.88	0.00	8.50	0.00	0.00	0.00	0.00
	CHHATTISGARH	0.00	0.00	0.00	30.00	0.00	0.00	0.00	0.00	0.00
	GUJARAT	255.20	32.50	141.04	145.95	24.00	0.00	139.33	46.66	0.00
	MADHYA PRADESH	0.00	0.00	0.00	73.95	0.00	0.00	0.00	0.00	0.00
	MAHARASHTRA	0.00	0.00	0.00	148.05	0.00	0.00	0.00	0.00	0.00
	DNHDDPDCL	0.00	0.00	0.00	4.95	0.00	0.00	0.00	0.00	0.00
	UTTAR PRADESH	33.28	0.00	76.61	250.95	0.00	0.00	0.00	209.01	0.00
	HARYANA	11.04	0.00	25.54	68.70	0.00	0.00	0.00	0.00	0.00
	RAJASTHAN	0.00	0.00	25.54	106.65	0.00	0.00	0.00	0.00	0.00
	UT OF JAMMU & KASHMIR AND LADAKH	13.60	0.00	30.91	83.40	0.00	0.00	0.00	0.00	0.00
	HIMACHAL PRADESH	0.00	0.00	0.00	22.95	0.00	0.00	0.00	0.00	0.00
	DELHI	22.24	0.00	50.99	157.35	0.00	0.00	0.00	0.00	0.00
	PUNJAB	0.00	0.00	0.00	120.30	0.00	0.00	0.00	0.00	0.00
	UTTARAKHAND	0.00	0.00	0.00	28.05	0.00	0.00	0.00	0.00	0.00
	CHANDIGARH	0.00	0.00	0.00	3.00	0.00	0.00	0.00	0.00	0.00
	ASSAM	11.68	0.00	296.44	0.00	4.90	0.00	0.00	0.00	0.00
	MANIPUR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	NAGALAND	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	INDIAN RAILWAYS-WESTERN REGION	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	INDIAN RAILWAYS-NORTHERN REGION	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	INDIAN RAILWAYS-SOUTH WESTERN RAILWAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	INDIAN RAILWAYS-NORTH EASTERN RAILWAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	GUJARAT MERCHANT	0.00	25.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Karnataka	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	SURRENDERED CAPACITY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL FIRM SHARE	1360.00	425.00	714.00	1275.00	850.00	1122.00	1122.00	1831.50	352.17

FIRM ALLOCATION OF POWER IN MW FROM CONVENTIONAL CENTRAL GENERATING STATIONS AND BHUTAN STATIONS IN EASTERN REGION										
STATIONS/ BENEFICIARIES	Darlipali STPS-I	North Karanpura U-I & U-II	Rangeet	Teesta-V	Chukha	Kurichu	Tala	Mangdechhu	Punatsangchhu-II	Nabinagar TPS of BRCL
INSTALLED CAPACITY (MW)	1600.00	1320.00	60.00	510.00	270.00	60.00	1020.00	720.00	340.00	1000.00
WITHIN REGION	BIHAR	161.28	458.70	16.89	54.88	68.23	0.00	260.10	225.65	100.00
	DVC	0.00	0.00	6.00	44.06	24.00	26.00	56.51	0.00	0.00
	JHARKHAND	125.44	333.30	6.43	39.98	24.00	0.00	116.89	0.00	40.60
	JHARKHAND MERCHANT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	ODISHA	800.00	264.00	0.00	105.01	34.99	0.00	43.35	67.18	34.68
	WEST BENGAL	249.44	66.00	13.68	122.30	73.28	25.00	390.15	196.70	35.26
	SIKKIM	11.92	0.00	8.00	67.27	5.00	0.00	0.00	0.00	7.41
	INDIAN RAILWAYS-EASTERN REGION	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	252.75
OUTSIDE REGION	TELANGANA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	KERALA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TAMIL NADU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	CHHATTISGARH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	GUJARAT	11.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	MADHYA PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	MAHARASHTRA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	DNHDDPDCL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	UTTAR PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	HARYANA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	RAJASTHAN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	UT OF JAMMU & KASHMIR AND LADAKH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	HIMACHAL PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	DELHI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	PUNJAB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	UTTARAKHAND	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	CHANDIGARH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	ASSAM	0.00	0.00	0.00	0.00	0.00	0.00	122.47	57.83	0.00
	MANIPUR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.62	0.00
	NAGALAND	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.78	0.00
	INDIAN RAILWAYS-WESTERN REGION	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	317.58
	INDIAN RAILWAYS-NORTHERN REGION	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	258.25
	INDIAN RAILWAYS-SOUTH WESTERN RAILWAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	65.93
	INDIAN RAILWAYS-NORTH EASTERN RAILWAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.49
	GUJARAT MERCHANT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Karnataka	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	SURRENDERED CAPACITY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL FIRM SHARE	1360.00	1122.00	51.00	433.50	229.50	51.00	867.00	612.00	289.00	1000.00

UNALLOCATED POWER IN MW FROM CONVENTIONAL CENTRAL GENERATING STATIONS AND BHUTAN STATIONS IN EASTERN REGION																			
STATIONS/ BENEFICIARIES	Farakka-I&II	Farakka-III	Kahalgaoon-I	Kahalgaoon-II	Talcher-I	Barh-II	Barh-I	Nabhinagar STPP-I (NPGC)	Kanti Bijlee Utpadan Nigam Limited (KBUNL)-II	Daripali STPS-I	North Karanpura U-I & U-II	Rangeet	Teesta-V	Chukha	Kurichu	Tala	Mangdechhu	Punatsangchhu-II	TOTAL
INSTALLED CAPACITY (MW)	1600.00	500.00	840.00	1500.00	1000.00	1320.00	1320.00	1980.00	390.00	1600.00	1320.00	60.00	510.00	270.00	60.00	1020.00	720.00	340.00	16350.00
POWER IN UA POOL (MW)	240.00	75.00	126.00	225.00	150.00	198.00	198.00	148.50	37.83	240.00	198.00	9.00	76.50	40.50	9.00	153.00	108.00	51.00	2283.33
Specific allocation out of Unallocated share																			
HVDC PUSAULI			1.00																1.00
HVDC ALIPURDUAR						1.50													1.50
BANGLADESH	5.00		10.00	20.00	15.00														50.00
BALANCE UA POOL	235.00	75.00	115.00	205.00	135.00	196.50	198.00	148.50	37.83	240.00	198.00	9.00	76.50	40.50	9.00	153.00	108.00	51.00	2230.83
SPECIFIC ALLOCATIONS FOR SOLAR BUNDLING																			
ODISHA (SOLAR POWER - AFTAB)	1.58		0.83	1.60	0.99														5.00
ODISHA (SOLAR POWER - DADRI)	1.33	0.81	0.69	1.34	0.83														5.00
ODISHA (SOLAR POWER - RAJASTHAN)	2.94	0.92	1.55	4.14	1.84														11.38
ODISHA (SOLAR POWER - RAJASTHAN-II)	1.47	0.46	0.77		0.92														3.62
ODISHA (SOLAR POWER - FARIDABAD)	1.53	0.46	0.66	1.48	0.86														5.00
WEST BENGAL (SOLAR POWER- RAJASTHAN)	10.29	3.22	5.42	13.79	6.43														39.15
WEST BENGAL (SOLAR POWER - RAJ-II)	4.41	1.38	2.32		2.76														10.87
TELANGANA (NSM-II)	12.02	3.67	5.74	11.45	7.13	8.96			1.09										50.06
ASSAM (SOLAR POWER - RAJASTHAN)	1.47	0.46	0.77	1.38	0.92														5.00
BALANCE UA POOL	197.94	63.63	96.25	169.83	112.32	187.54	198.00	148.50	36.74	240.00	198.00	9.00	76.50	40.50	9.00	153.00	108.00	51.00	2095.75
TALA HEP POWER																			
UTTAR PRADESH																44.98			44.98
HARYANA																14.99			14.99
RAJASTHAN																14.99			14.99
UT OF JAMMU & KASHMIR AND LADAKH																18.05			18.05
DELHI																29.99			29.99
PUNJAB																29.99			29.99
BALANCE UA POOL	197.94	63.63	96.25	169.83	112.32	187.54	198.00	148.50	36.74	240.00	198.00	9.00	76.50	40.50	9.00	0.00	108.00	51.00	1942.75
OTHER SPECIFIC ALLOCATIONS																			
UTTARAKHAND		0.00	0.00	0.00			0.00			0.00							0.00		0.00
TAMIL NADU						0.00			0.00										0.00
GUJARAT		2.24					24.59	3.78		2.08									32.69
UTTAR PRADESH								16.95											16.95
ASSAM	27.61	0.00	14.27	76.40	16.05												21.61		155.94
NAGALAND	6.88		3.57		4.25														14.70
ARUNACHAL PRADESH	3.07		1.61		1.97														6.65
MIZORAM	2.27		1.19		1.42														4.88
DVC												0.00	0.00	4.00	4.00				8.00
ODISHA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
BALANCE UA POOL	158.11	61.38	75.60	93.43	88.63	187.54	173.42	127.77	36.74	237.92	198.00	9.00	76.50	36.50	5.00	0.00	86.39	51.00	1702.94
ALLOCATION FROM UA POOL																			
BIHAR	107.75	41.83	51.52	63.67	60.40	127.81	118.18	87.07	25.04	162.14	134.93	6.13	52.13	24.88	3.41	0.00	58.87	34.76	1160.51
JHARKHAND	17.27	6.71	8.26	10.21	9.68	20.49	18.94	13.96	4.01	25.99	21.63	0.98	8.36	3.99	0.55	0.00	9.44	5.57	186.02
ODISHA	19.33	7.50	9.24	11.42	10.83	22.92	21.20	15.62	4.49	29.08	24.20	1.10	9.35	4.46	0.61	0.00	10.56	6.23	208.16
WEST BENGAL	13.37	5.19	6.39	7.90	7.49	15.86	14.66	10.80	3.11	20.12	16.74	0.76	6.47	3.09	0.42	0.00	7.31	4.31	144.00
SIKKIM	0.39	0.15	0.19	0.23	0.22	0.47	0.43	0.32	0.09	0.59	0.49	0.02	0.19	0.09	0.01	0.00	0.22	0.13	4.25

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PERCENTAGE SHARES OF EASTERN REGION AND BHUTAN STATIONS
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

A. Allocations from E.R.

(All figures in %)

U.A.-Pooled 1702.940 MW	
State/UT	Round the clock
BIHAR	68.15
JHARKHAND	10.92
ODISHA	12.22
WEST BENGAL	8.46
SIKKIM	0.25
Total	100.00

1 Total Unallocated Pool Power	2283.33 MW
2 Special allocation to Powergrid	2.50 MW
3 Special allocation to Powergrid & Bangladesh	50.00 MW
3 Specific Allocation to NVVN and NTPC for bundling of solar power from NTPC's Coal stations	135.08 MW
4 Specific allocation to NR region states from Tala HEP	153.00 MW
5 Specific allocation to Uttarakhand (station specific)	0.00 MW
6 Specific allocation to Tamil Nadu (station specific)	0.00 MW
7 Specific allocation to Gujarat (station specific)	32.69 MW
8 Specific allocation to Uttar Pradesh (station specific)	16.95 MW
9 Specific allocation to Assam (station specific)	155.94 MW
10 Specific allocation to Nagaland (station specific)	14.70 MW
11 Specific allocation to Arunachal Pradesh (station specific)	6.65 MW
12 Specific allocation to Mizoram (station specific)	4.88 MW
13 Specific allocation to DVC (station specific)	8.00 MW
15 Balance Unallocated Pool for beneficiaries of the Region	1702.94 MW

FIRM ALLOCATION OF POWER IN MW FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN SOUTHERN REGION										
STATIONS/ BENEFICIARIES		Ramagundam St. I & II	Ramagundam St. III	Talcher STPS Stg.-II	Simhadri STPS Stg.-I	Simhadri STPS Stg.-II	Kudgi STPS Stg.-I	NLC TPS- II Stg.-I	NLC TPS- II Stg.-II	NLC TPS-I Exp.
INSTALLED CAPACITY (MW)		2100.00	500.00	2000.00	1000.00	1000.00	2400.00	630.00	840.00	420.00
WITHIN REGION	ANDHRA PRADESH	267.44	67.32	172.91	461.10	177.25	201.00	44.73	83.00	0.00
	TELANGANA	312.56	78.68	202.09	538.90	207.15	234.00	0.00	0.00	0.00
	KARNATAKA	345.00	87.00	350.00		176.40	1200.00	84.00	115.00	92.40
	KERALA	245.00	61.00	247.00		80.90	105.00	63.00	90.00	58.80
	TAMIL NADU	470.00	118.00	477.00		197.70	300.00	228.27	362.00	193.20
	PUDUCHERRY	50.00	13.00	51.00		10.60	0.00	65.00	15.00	12.60
	NLC MINES	0.00	0.00	0.00	0.00	0.00	0.00	50.00	50.00	0.00
OUTSIDE REGION	ODISHA	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
	GOA	100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	NDMC						0.00			
TOTAL FIRM SHARE		1790.00	425.00	1700.00	1000.00	850.00	2040.00	535.00	715.00	357.00

FIRM ALLOCATION OF POWER IN MW FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN SOUTHERN REGION

STATIONS/ BENEFICIARIES		NLC TPS-II Exp.	NNTPS	NTECL Vallur TPS	NTPL Tuticorin	Madras APS	Kaiga APS U-1 & 2	Kaiga APS U-3 & 4	Kudankulam NPP U-1	Kudankulam NPP U-2	Telangan STPP U-1 & 2
INSTALLED CAPACITY (MW)		500.00	1000.00	1500.00	1000.00	440.00	440.00	440.00	1000.00	1000.00	1600
WITHIN REGION	ANDHRA PRADESH	0.00	52.46	82.44	117.40	17.52	53.03	56.72	0.00	0.00	0.00
	TELANGANA	0.00	61.31	96.36	137.20	20.48	61.97	66.28	0.00	0.00	1360
	KARNATAKA	110.00	70.54	111.50	157.90	29.00	108.00	119.00	221.00	221.00	0.00
	KERALA	70.00	32.38	49.90	72.50	23.00	38.00	35.00	133.00	133.00	0.00
	TAMIL NADU	230.00	653.07	1040.60	387.00	327.00	105.00	91.00	462.50	462.50	0.00
	PUDUCHERRY	15.00	4.24	6.70	9.50	5.00	8.00	6.00	33.50	33.50	0.00
	NLC MINES	0.00	66.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OUTSIDE REGION	ODISHA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	GOA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	NDMC										
TOTAL FIRM SHARE		425.00	940.00	1387.50	881.50	422.00	374.00	374.00	850.00	850.00	1360.00

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**PERCENTAGE SHARES AND ENTITLEMENTS OF SOUTHERN REGION UTILITIES
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS**

A. Allocations from S.R.

(All figures in %)

U.A. Pooled Power 827.70 MW	
State/UT	Round the clock
Andhra Pradesh	3.67
Karnataka	46.93
Kerala	3.82
Tamil Nadu	25.80
Telangana	8.95
Puducherry	10.83
Total	100.00

1 Total Unallocated Pool Power	2534.00 MW
2 Special allocation to HVDC & other states	1186.30 MW
3 Specific Allocation to NVVN and NTPC for bundling of solar power from NTPC's Coal stations	170.00 MW
4 Additional specific allocation to Puducherry from UA Pool	45.00 MW
5 Additional specific allocation to NFC (Telangana) from UA Pool	5.00 MW
7 Specific Allocation to Uttar Pradesh from UA Pool	0.00 MW
8 Specific Allocation to Rajasthan from UA Pool	0.00 MW
9 Specific Allocation to UT of Jammu & Kashmir from UA Pool	300.00 MW
10 Balance Unallocated Pool for beneficiaries of the Region	827.70 MW

FIRM ALLOCATION OF POWER IN MW FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTH EASTERN REGION								
STATIONS/ BENEFICIARIES		Loktak HPS	Khandong HPS	Kopili+Kopili Extn .HPS	Kopili HEP-II	Kathalguri GPS	Agartala GPS (CC)	Bongaigaon TPS
INSTALLED CAPACITY (MW)		105.00	50.00	200.00	25.00	291.00	130.00	750.00
WITHIN REGION	ARUNACHAL PRADESH	5.00	2.00	10.00	1.45	16.00	8.47	37.05
	ASSAM	24.30	24.83	93.67	11.43	145.00	48.49	381.00
	MANIPUR	30.40	2.67	12.33	1.43	20.00	9.15	47.10
	MANIPUR MERCHANT							
	MEGHALAYA	8.11	6.00	25.00	2.19	20.00	10.25	51.60
	MIZORAM	4.00	1.33	6.67	1.19	12.00	6.20	31.05
	MIZORAM MERCHANT							
	NAGALAND	6.10	3.00	11.00	1.27	15.00	6.64	32.10
	NAGALAND MERCHANT							
	TRIPURA	12.10	2.67	11.33	2.28	19.00	21.90	56.00
	HVDC BNC							1.50
	IL&FS/OTPC							
OUTSIDE REGION	TAMIL NADU	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	GOA							
	HARYANA							
	UTTAR PRADESH							
	CHHATTISGARH							
	UTTARAKHAND	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MERCHANT CAPACITY								
TOTAL FIRM SHARE		90.00	42.50	170.00	21.24	247.00	111.10	637.40

FIRM ALLOCATION OF POWER IN MW FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTH EASTERN REGION								
STATIONS/ BENEFICIARIES		Doyang HPS	Ranganadi HPS	Pare HEP	Monarchak CCGT	Tuirial HEP	Pallatana GPP	Kameng HEP (Unit I, II, III & IV)
INSTALLED CAPACITY (MW)		75.00	405.00	110.00	101.00	60.00	726.00	600.00
WITHIN REGION	ARUNACHAL PRADESH	5.00	74.00	20.54			22.00	89.00
	ASSAM	28.00	149.00	37.28			240.00	65.00
	MANIPUR	5.00	29.00	7.84			42.00	0.00
	MANIPUR MERCHANT						10.00	
	MEGHALAYA	5.00	27.00	9.28			79.00	15.00
	MIZORAM	3.00	18.00	4.94		60.00	22.00	0.00
	MIZORAM MERCHANT						20.00	
	NAGALAND	13.00	19.00	5.22			27.00	9.00
	NAGALAND MERCHANT						25.00	
	TRIPURA	5.00	29.00	8.40	101.00		196.00	0.00
	HVDC BNC							
	IL&FS/OTPC						43.00	
OUTSIDE REGION	TAMIL NADU	0.00	0.00	0.00				
	GOA							0.00
	HARYANA							13.00
	UTTAR PRADESH							55.00
	CHHATTISGARH							13.00
	UTTARAKHAND	0.00	0.00	0.00				
MERCHANT CAPACITY								341.00
TOTAL FIRM SHARE		64.00	345.00	93.50	101.00	60.00	726.00	600.00

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**PERCENTAGE SHARES AND ENTITLEMENTS OF NORTH EASTERN REGION UTILITIES
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS**

A. Allocations from N.E.R.

(All figures in %)

U.A.-Pooled 319.26 MW	
State/UT	Round the clock
Arunachal Pradesh	1.28
Assam	44.13
Manipur	8.17
Meghalaya	32.67
Mizoram	8.50
Nagaland	4.33
Tripura	0.92
Total	100.00

Total Unallocated Pool Power

319.26 MW

Balance Unallocated Pool for beneficiaries of the Region

319.26 MW

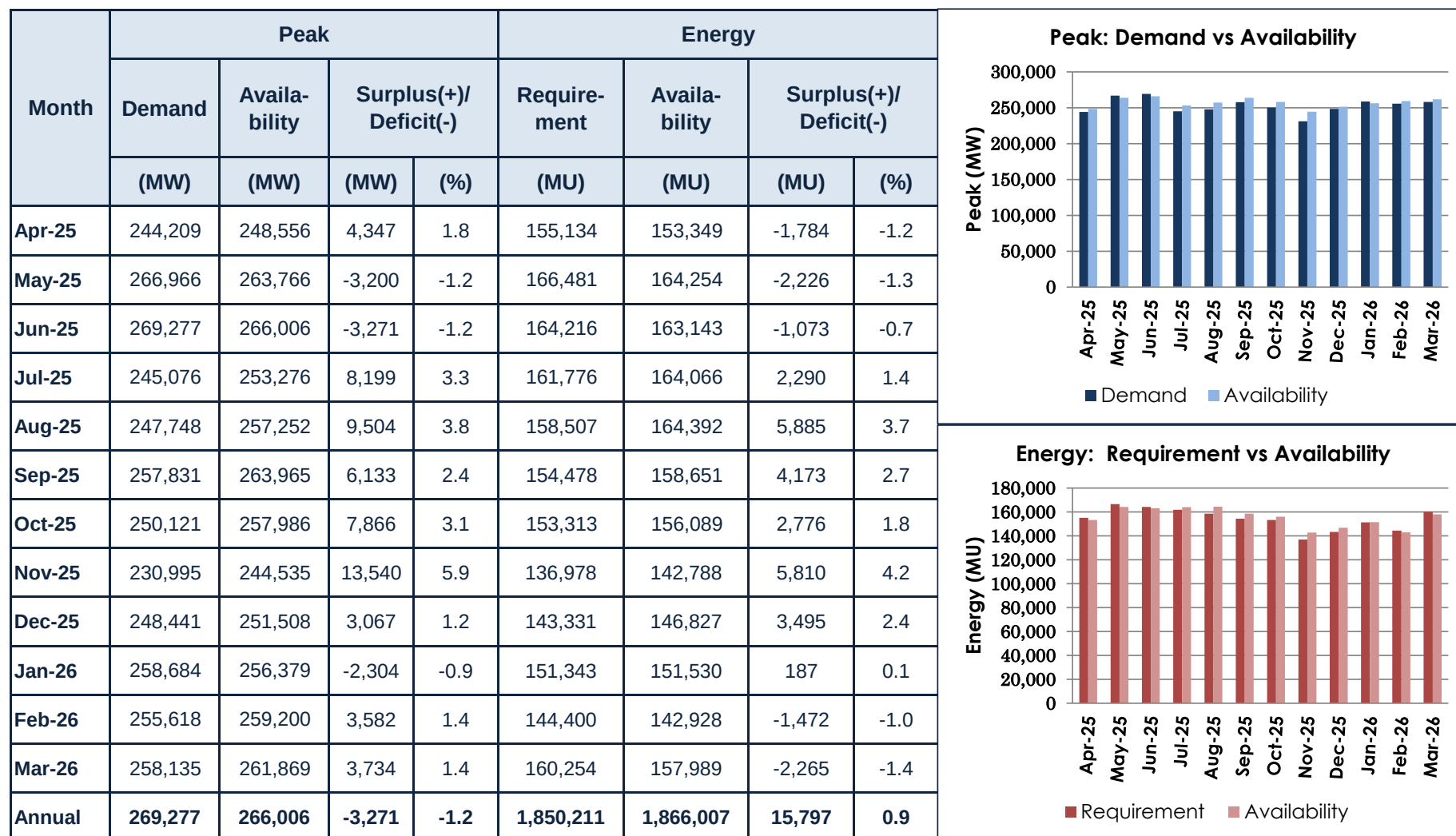
ALLOCATION OF POWER IN MW FROM DEDICATED STATIONS															
STATIONS/ BENEFICIARIES	NORTHERN REGION						WESTERN REGION					SOUTHERN REGION	EASTERN REGION		
	Tanda TPS	Faridabad CCGT	Rajasthan Atomic Power Station (RAPS U-1 & 2)	Chutak(H) 4*11	Barsingar Lignite(T) 2*125	Nimoo Bazgo 3*15	Bhilai TPS	Ratnagiri GPS	Tarapur APS	Omkareshwar HEP	Indira Sagar HEP	Kayamkulam CCGT	Teesta Low Dam	Teesta Low Dam 4*40 , Stg. IV	Barauni TPS U-6 7 & 8
	440.00	431.00	300.00	44.00	250.00	45.00	500.00	1967.08	320.00	520.00	1000.00	360.00	132.00	160.00	710.00
UTTAR PRADESH	440.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HARYANA	0.00	431.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RAJASTHAN	0.00	0.00	300.00	0.00	250.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UT OF JAMMU & KASHMIR AND LADAKH	0.00	0.00	0.00	44.00	0.00	45.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CHHATTISGARH	0.00	0.00	0.00	0.00	0.00	0.00	50.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DNHDDPDCL	0.00	0.00	0.00	0.00	0.00	0.00	170.00	78.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAHARASHTRA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1868.73	160.00	0.00	0.00	0.00	0.00	0.00	0.00
GOA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GUJARAT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	160.00	0.00	0.00	0.00	0.00	0.00	0.00
MADHYA PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	520.00	1000.00	0.00	0.00	0.00	0.00
KERALA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	360.00	0.00	0.00	0.00
WEST BENGAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	132.00	160.00	0.00
BIHAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	710.00
SAIL							280.00								
TOTAL SHARE	440.00	431.00	300.00	44.00	250.00	45.00	500.00	1967.08	320.00	520.00	1000.00	360.00	132.00	160.00	710.00

PPA OF POWER IN MW FROM DVC STATIONS										
STATIONS/ BENEFICIARIES		Bokaro TPS - A	Chandrapur	Durgapur Steel TPS	Maithon-H	Mejia	Panchet	Koderma	Tilaiya-H	Raghunathpur
INSTALLED CAPACITY (MW)		500.00	500.00	1000.00	63.20	2340.00	80.00	1000.00	4.00	1200.00
WITHIN REGION	BIHAR									
	JHARKHAND							600.00		
	DVC	300.00		600.00	63.20	1378.88	80.00	50.00	4.00	546.00
	WEST BENGAL					50.00				204.00
	TSL			100.00		100.00				
OUTSIDE REGION	DELHI		300.00			211.12				
	HARYANA					100.00		100.00		100.00
	PUNJAB	200.00		200.00						300.00
	MADHYA PRADESH		200.00	100.00		200.00				
	KARNATAKA					200.00		250.00		
	KERALA					100.00				50.00

Relinquishment of Firm Share by various beneficiaries														
Stations	Installed Capacity	Himachal Pradesh			Haryana			Punjab			Rajasthan			Total
	(MW)	Date of relinquishment	(%)	(MW)	Date of relinquishment	(%)	(MW)	Date of relinquishment	(%)	(MW)	Date of relinquishment	(%)	(MW)	(MW)
Anta GPP	419	01.05.2022	3.58	15	19.01.2022	5.73	24	12.02.2022	11.69	49	06.07.2022	19.81	83	171
Auraiya GPP	663	01.05.2022	3.32	22	09.03.2022	5.88	39	01.04.2022	12.52	83	06.07.2022	9.2	61	205
Dadri GPP	830	01.05.2022	3.01	25	01.04.2022	4.94	41	01.04.2022	15.9	132	06.07.2022	9.28	77	275

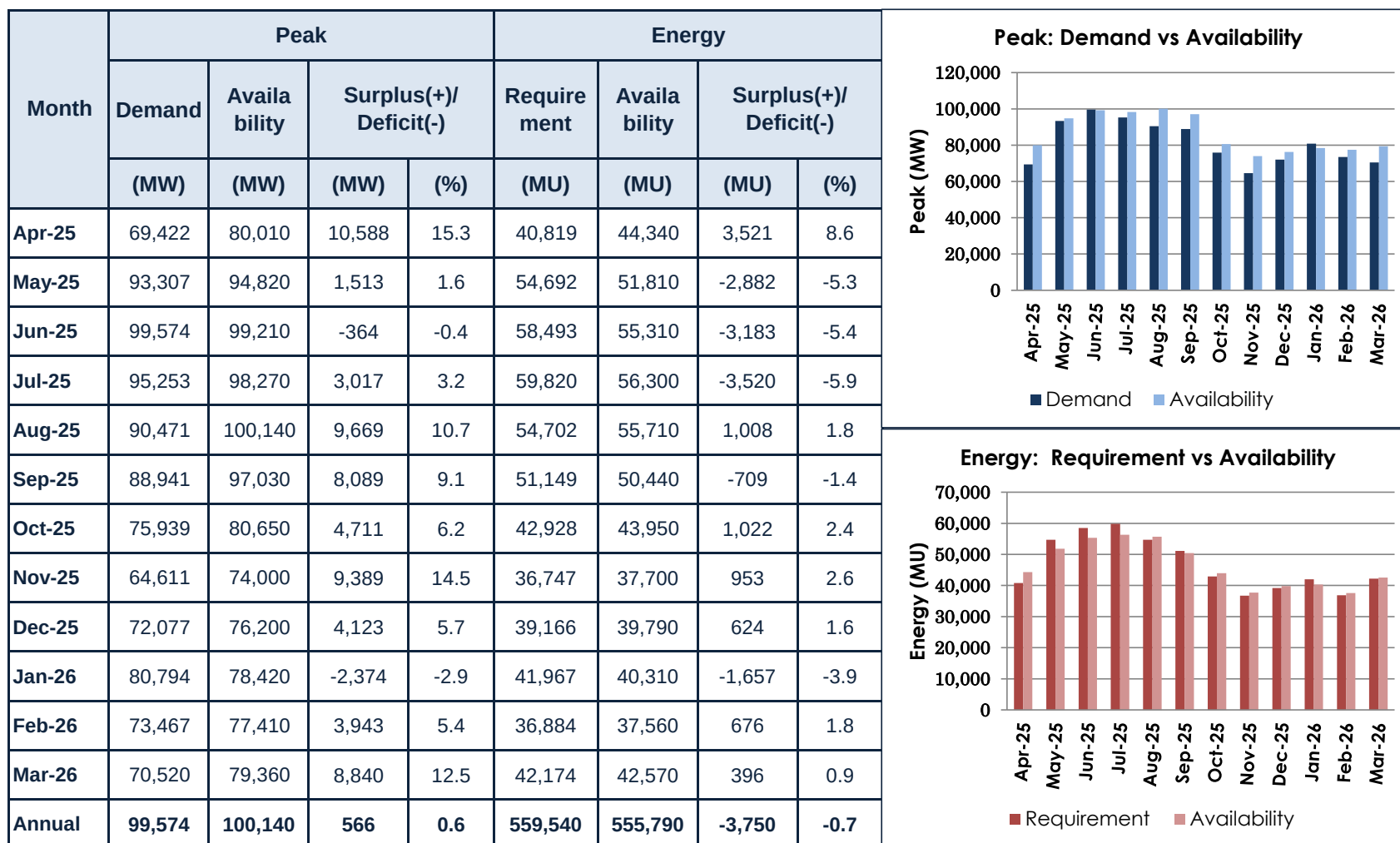
Anticipated month wise power supply position of India during the year 2025-26

All India



Anticipated month-wise power supply position of Region for 2025-26

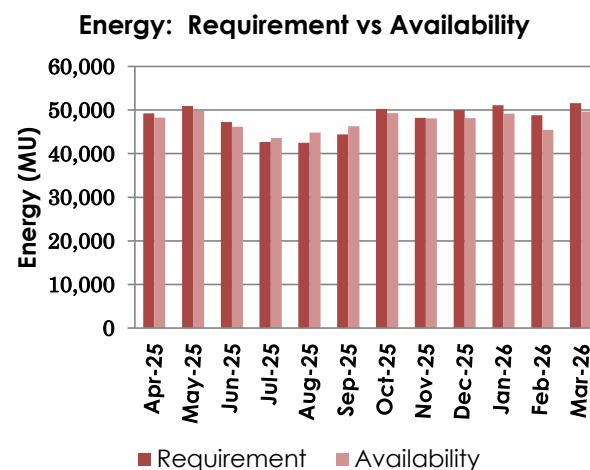
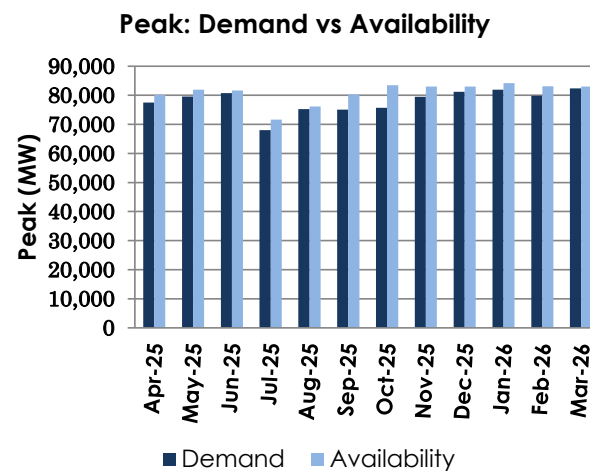
Northern Region



Anticipated month-wise power supply position of Region for 2025-26

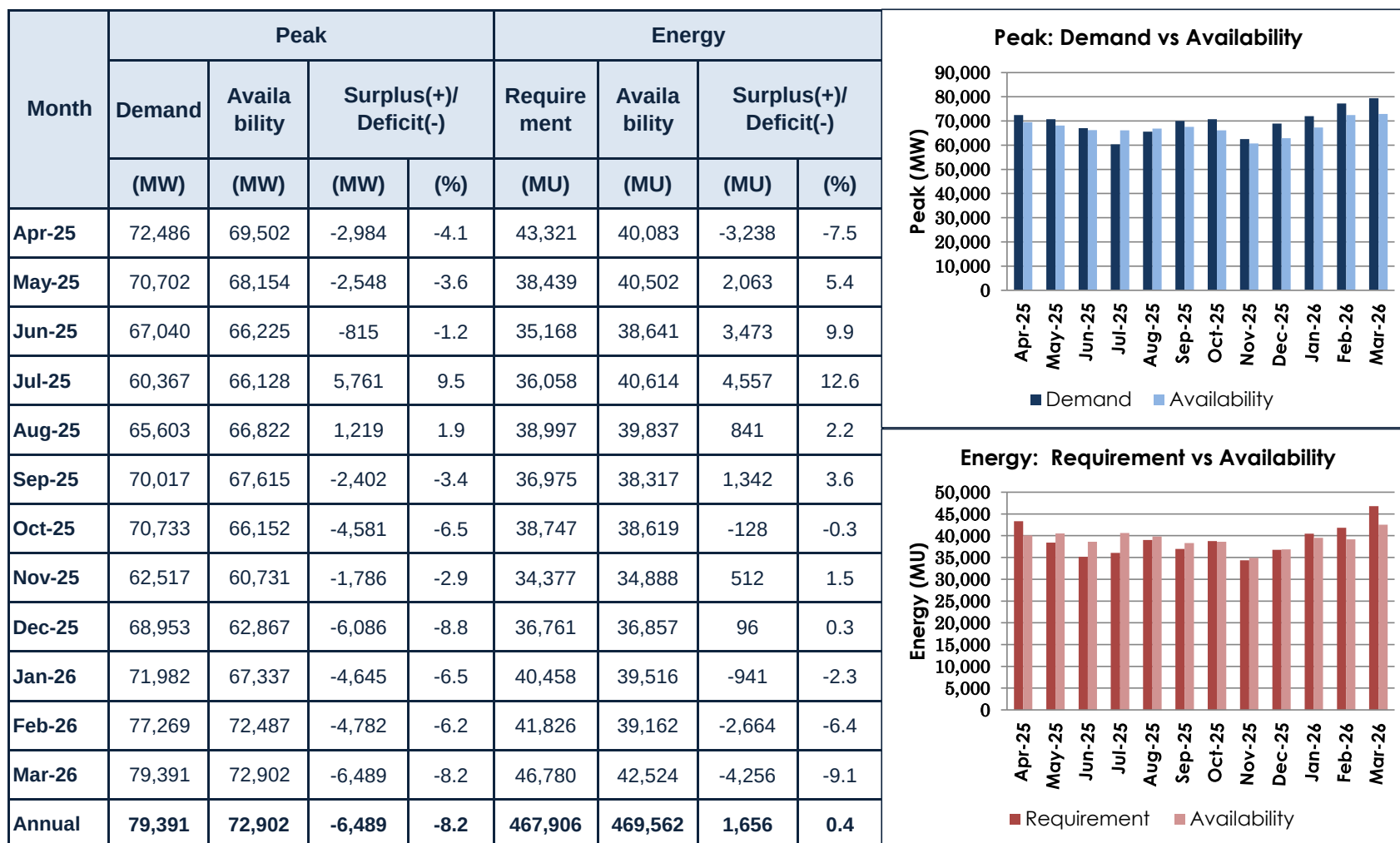
Western Region

Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-25	77,514	80,153	2,640	3.4	49,221	48,299	-923	-1.9
May-25	79,577	81,971	2,394	3.0	50,940	49,830	-1,110	-2.2
Jun-25	80,766	81,688	923	1.1	47,268	46,144	-1,124	-2.4
Jul-25	67,995	71,617	3,621	5.3	42,681	43,592	912	2.1
Aug-25	75,223	76,173	951	1.3	42,515	44,849	2,333	5.5
Sep-25	75,024	80,313	5,289	7.0	44,443	46,302	1,859	4.2
Oct-25	75,694	83,432	7,738	10.2	50,275	49,303	-971	-1.9
Nov-25	79,528	83,007	3,479	4.4	48,209	48,096	-113	-0.2
Dec-25	81,197	83,015	1,817	2.2	50,030	48,164	-1,866	-3.7
Jan-26	81,952	84,205	2,253	2.7	51,093	49,183	-1,910	-3.7
Feb-26	79,889	83,137	3,248	4.1	48,810	45,416	-3,394	-7.0
Mar-26	82,369	83,016	646	0.8	51,552	49,643	-1,908	-3.7
Annual	82,369	84,205	1,836	2.2	577,037	568,821	-8,216	-1.4



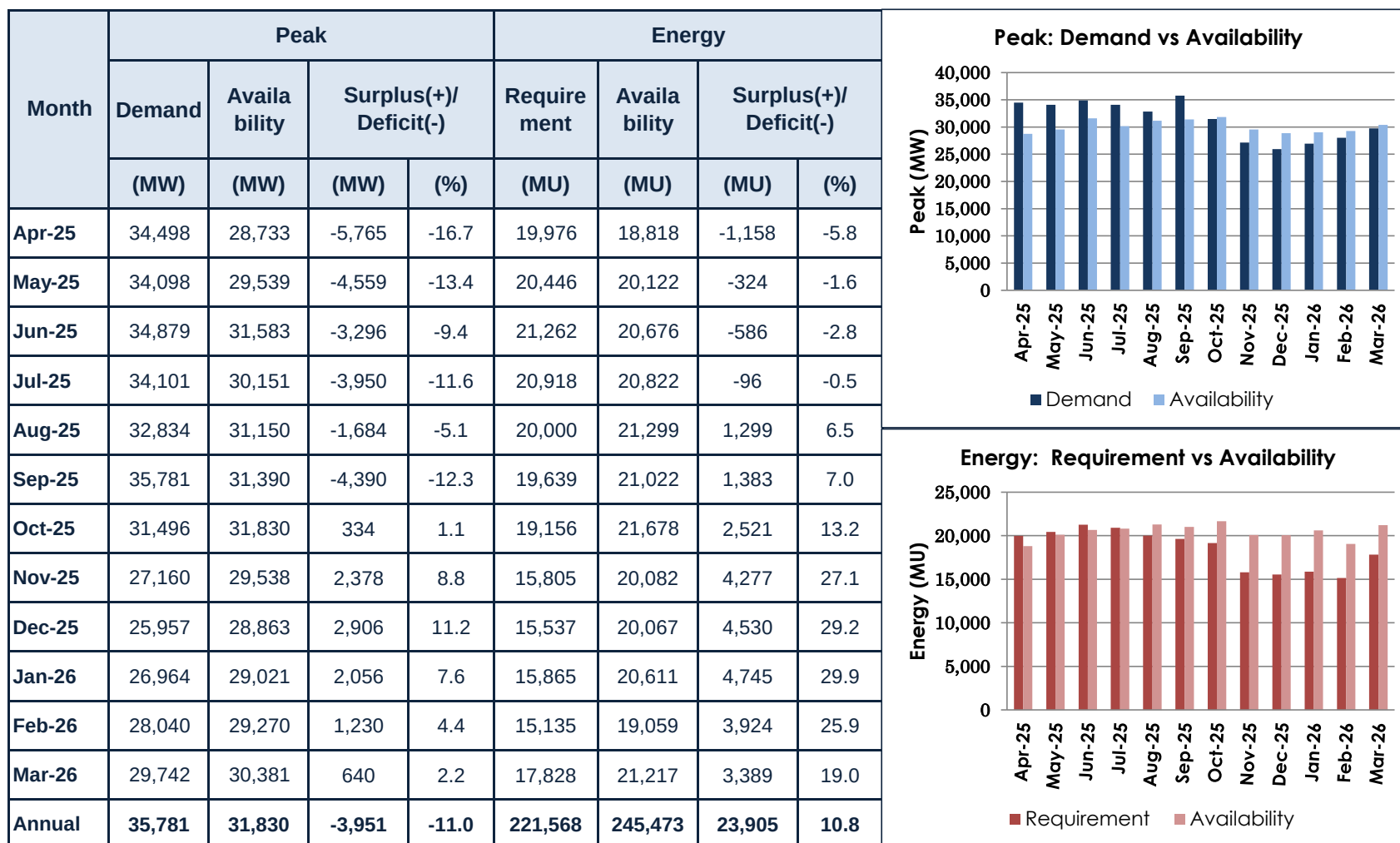
Anticipated month-wise power supply position of Region for 2025-26

Southern Region



Anticipated month-wise power supply position of Region for 2025-26

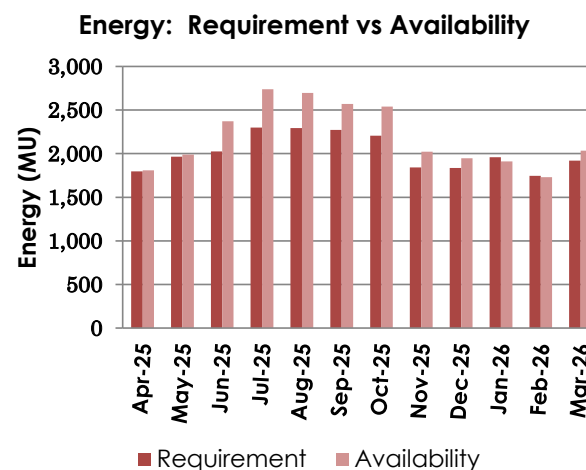
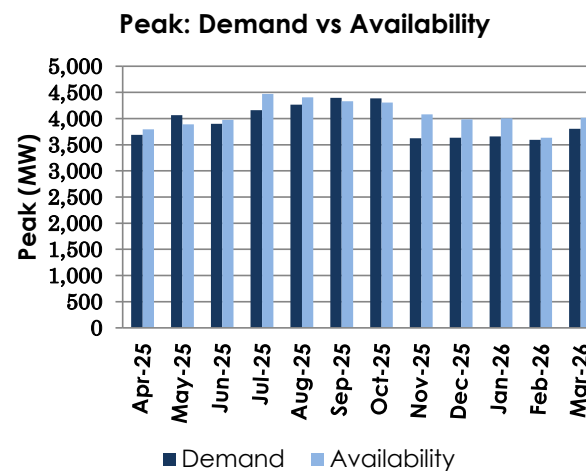
Eastern Region



Anticipated month-wise power supply position of Region for 2025-26

North-Eastern Region

Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-25	3,689	3,796	107	2.9	1,797	1,810	13	0.7
May-25	4,066	3,889	-178	-4.4	1,964	1,990	26	1.3
Jun-25	3,899	3,975	76	1.9	2,025	2,372	347	17.1
Jul-25	4,158	4,470	312	7.5	2,300	2,738	438	19.1
Aug-25	4,265	4,407	141	3.3	2,294	2,698	404	17.6
Sep-25	4,396	4,332	-63	-1.4	2,272	2,570	298	13.1
Oct-25	4,386	4,305	-80	-1.8	2,207	2,539	332	15.0
Nov-25	3,624	4,082	457	12.6	1,841	2,021	180	9.8
Dec-25	3,634	3,982	348	9.6	1,836	1,948	112	6.1
Jan-26	3,658	4,004	346	9.5	1,959	1,910	-49	-2.5
Feb-26	3,596	3,631	36	1.0	1,744	1,731	-14	-0.8
Mar-26	3,807	4,015	209	5.5	1,920	2,034	114	5.9
Annual	4,396	4,470	74	1.7	24,159	26,361	2,202	9.1



Anticipated annual power supply position in each State/ UT for 2025-26

State / Region	Energy				Peak			
	Requirement	Availability	Surplus(+)/	Deficit(-)	Demand	Availability	Surplus(+)/	Deficit(-)
	(MU)	(MU)	(MU)	(%)	(MW)	(MW)	(MW)	(%)
Chandigarh	2,125	1,870	-255	-12.0	481	430	-51	-10.6
Delhi	39,497	41,430	1,933	4.9	9,284	9,910	626	6.7
Haryana	73,691	74,790	1,099	1.5	16,068	14,480	-1,588	-9.9
Himachal Pradesh	14,284	16,890	2,606	18.2	2,505	3,980	1,475	58.9
UT of J&K and Ladakh	22,998	17,080	-5,918	-25.7	3,913	3,420	-493	-12.6
Punjab	83,407	74,540	-8,867	-10.6	17,175	17,060	-115	-0.7
Rajasthan	129,701	112,370	-17,331	-13.4	20,970	20,300	-670	-3.2
Uttar Pradesh	175,170	200,890	25,720	14.7	33,849	38,240	4,391	13.0
Uttarakhand	18,667	15,930	-2,737	-14.7	3,108	3,850	742	23.9
Northern Region	559,540	555,790	-3,750	-0.7	99,574	100,140	566	0.6
Chhattisgarh	48,779	48,344	-435	-0.9	7,396	6,311	-1,086	-14.7
Gujarat	165,604	169,057	3,453	2.1	27,568	25,986	-1,582	-5.7
Madhya Pradesh	114,363	113,531	-831	-0.7	21,241	18,849	-2,392	-11.3
Maharashtra	231,268	222,465	-8,803	-3.8	35,081	33,423	-1,658	-4.7
DDDNH	11,349	10,365	-984	-8.7	1,461	1,394	-67	-4.6
Goa	5,674	5,058	-616	-10.9	888	763	-125	-14.0
Western Region	577,037	568,821	-8,216	-1.4	82,369	84,205	1,836	2.2
Andhra Pradesh	88,134	90,014	1,880	2.1	16,374	15,511	-863	-5.3
Telangana	102,905	100,106	-2,800	-2.7	20,403	17,390	-3,013	-14.8
Karnataka	98,020	104,426	6,406	6.5	19,787	18,502	-1,285	-6.5
Kerala	33,268	33,007	-261	-0.8	6,256	5,965	-291	-4.7
Tamil Nadu	141,697	136,635	-5,062	-3.6	21,865	21,213	-652	-3.0
Puducherry	3,804	4,357	553	14.5	595	602	6	1.0
Southern Region	467,906	469,562	1,656	0.4	79,391	72,902	-6,489	-8.2
Bihar	49,068	73,403	24,335	49.6	9,056	8,660	-396	-4.4
DVC	29,794	25,750	-4,044	-13.6	4,146	4,235	89	2.1
Jharkhand	15,746	18,795	3,049	19.4	2,619	2,817	197	7.5
Odisha	51,399	50,018	-1,381	-2.7	7,623	6,047	-1,576	-20.7
West Bengal	74,430	76,828	2,398	3.2	13,541	10,579	-2,962	-21.9
Sikkim	674	679	5	0.8	158	510	352	223.4
Eastern Region	221,568	245,473	23,905	10.8	35,781	31,830	-3,951	-11.0
Arunachal Pradesh	1,232	2,418	1,186	96.2	233	478	245	105.5
Assam	14,881	15,182	302	2.0	3,082	2,371	-711	-23.1
Manipur	1,300	1,411	111	8.6	318	249	-69	-21.7
Meghalaya	2,709	3,059	350	12.9	526	594	69	13.1
Mizoram	867	1,150	283	32.6	207	172	-35	-16.8
Nagaland	1,073	1,128	55	5.1	206	207	1	0.4
Tripura	2,098	2,014	-84	-4.0	423	415	-8	-2.0
North-Eastern Region	24,159	26,361	2,202	9.1	4,396	4,470	74	1.7
All India	1,850,211	1,866,007	15,797	0.9	269,277	266,006	-3,271	-1.2

Anticipated month-wise power supply position for 2025-26

Chandigarh

Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-25	288	390	102	35.4	140	150	10	7.1
May-25	460	400	-60	-13.0	216	170	-46	-21.4
Jun-25	481	420	-61	-12.7	246	190	-56	-22.8
Jul-25	465	430	-35	-7.6	248	220	-28	-11.4
Aug-25	446	430	-16	-3.6	222	240	18	8.2
Sep-25	434	420	-14	-3.2	200	190	-10	-5.0
Oct-25	322	350	28	8.8	145	130	-15	-10.6
Nov-25	322	350	28	8.7	122	110	-12	-10.0
Dec-25	325	350	25	7.6	127	120	-7	-5.2
Jan-26	341	350	9	2.5	173	120	-53	-30.7
Feb-26	296	350	54	18.1	152	110	-42	-27.7
Mar-26	308	350	42	13.6	133	120	-13	-10.0
Annual	481	430	-51	-10.6	2,125	1,870	-255	-12.0

Peak: Demand vs Availability

■ Demand ■ Availability

Energy: Requirement vs Availability

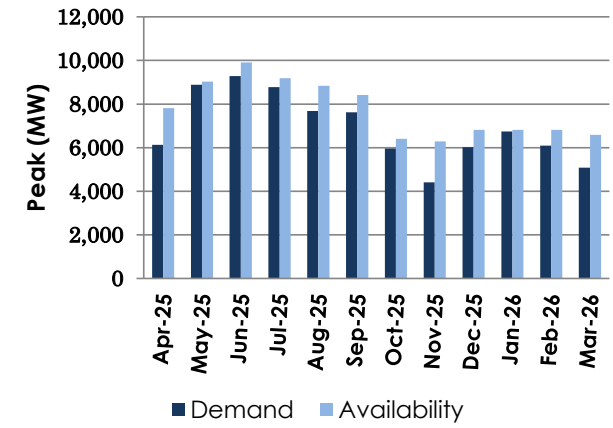
■ Requirement ■ Availability

Anticipated month-wise power supply position for 2025-26

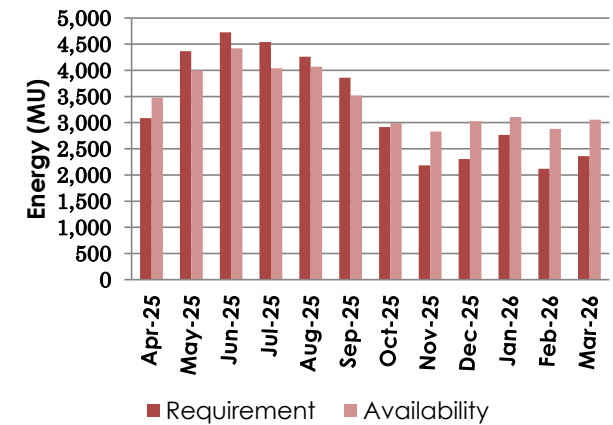
Delhi

Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-25	6,126	7,810	1,684	27.5	3,089	3,480	391	12.7
May-25	8,890	9,030	140	1.6	4,368	4,000	-368	-8.4
Jun-25	9,284	9,910	626	6.7	4,727	4,420	-307	-6.5
Jul-25	8,781	9,180	399	4.5	4,540	4,040	-500	-11.0
Aug-25	7,685	8,840	1,155	15.0	4,260	4,070	-190	-4.5
Sep-25	7,617	8,420	803	10.5	3,860	3,520	-340	-8.8
Oct-25	5,959	6,400	441	7.4	2,916	2,990	74	2.5
Nov-25	4,411	6,280	1,869	42.4	2,184	2,830	646	29.6
Dec-25	6,026	6,810	784	13.0	2,306	3,030	724	31.4
Jan-26	6,738	6,810	72	1.1	2,766	3,110	344	12.4
Feb-26	6,088	6,820	732	12.0	2,122	2,880	758	35.7
Mar-26	5,081	6,590	1,509	29.7	2,359	3,060	701	29.7
Annual	9,284	9,910	626	6.7	39,497	41,430	1,933	4.9

Peak: Demand vs Availability



Energy: Requirement vs Availability



Anticipated month-wise power supply position for 2025-26

Haryana

Month	Peak				Energy			
	Demand	Availa bility	Surplus(+)/ Deficit(-)		Require ment	Availa bility	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-25	10,635	13,120	2,485	23.4	5,141	6,360	1,219	23.7
May-25	13,695	14,430	735	5.4	7,293	7,200	-93	-1.3
Jun-25	15,911	14,480	-1,431	-9.0	8,316	7,440	-876	-10.5
Jul-25	16,068	14,470	-1,598	-9.9	8,884	7,550	-1,334	-15.0
Aug-25	14,738	14,450	-288	-2.0	8,109	7,260	-849	-10.5
Sep-25	14,097	14,430	333	2.4	7,106	6,750	-356	-5.0
Oct-25	11,426	12,150	724	6.3	5,557	5,800	243	4.4
Nov-25	9,095	10,650	1,555	17.1	4,608	4,760	152	3.3
Dec-25	10,110	10,730	620	6.1	4,652	5,240	588	12.6
Jan-26	12,664	11,600	-1,064	-8.4	4,419	5,580	1,161	26.3
Feb-26	11,074	11,500	426	3.8	4,204	5,400	1,196	28.4
Mar-26	9,224	10,610	1,386	15.0	5,401	5,450	49	0.9
Annual	16,068	14,480	-1,588	-9.9	73,691	74,790	1,099	1.5

Peak: Demand vs Availability

■ Demand ■ Availability

Energy: Requirement vs Availability

■ Requirement ■ Availability

Anticipated month-wise power supply position for 2025-26

Himachal Pradesh

Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-25	2,042	1,590	-452	-22.2	1,061	1,040	-21	-2.0
May-25	1,991	3,870	1,879	94.4	1,186	1,590	404	34.0
Jun-25	2,109	3,970	1,861	88.2	1,287	2,150	863	67.1
Jul-25	2,086	3,980	1,894	90.8	1,350	2,530	1,180	87.3
Aug-25	1,895	3,980	2,085	110.0	1,226	2,570	1,344	109.6
Sep-25	2,214	3,930	1,716	77.5	1,228	2,060	832	67.8
Oct-25	2,139	1,710	-429	-20.0	1,227	1,200	-27	-2.2
Nov-25	2,300	1,690	-610	-26.5	1,083	800	-283	-26.1
Dec-25	2,363	1,720	-643	-27.2	1,222	760	-462	-37.8
Jan-26	2,420	1,700	-720	-29.7	1,246	690	-556	-44.6
Feb-26	2,505	1,730	-775	-30.9	1,043	650	-393	-37.7
Mar-26	2,231	1,720	-511	-22.9	1,125	850	-275	-24.5
Annual	2,505	3,980	1,475	58.9	14,284	16,890	2,606	18.2

Peak: Demand vs Availability

■ Demand ■ Availability

Energy: Requirement vs Availability

■ Requirement ■ Availability

Anticipated month-wise power supply position for 2025-26

UT of J&K and Ladakh

Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-25	3,263	2,510	-753	-23.1	1,711	1,270	-441	-25.8
May-25	3,182	3,420	238	7.5	1,854	1,800	-54	-2.9
Jun-25	3,071	3,340	269	8.8	1,775	1,910	135	7.6
Jul-25	2,839	3,370	531	18.7	1,810	2,000	190	10.5
Aug-25	3,007	3,370	363	12.1	1,740	2,050	310	17.8
Sep-25	3,429	3,360	-69	-2.0	1,698	1,570	-128	-7.5
Oct-25	3,470	2,490	-980	-28.2	1,947	1,230	-717	-36.8
Nov-25	3,653	2,490	-1,163	-31.8	1,891	1,030	-861	-45.5
Dec-25	3,473	2,400	-1,073	-30.9	2,140	1,040	-1,100	-51.4
Jan-26	3,737	2,460	-1,277	-34.2	2,349	1,050	-1,299	-55.3
Feb-26	3,656	2,450	-1,206	-33.0	2,020	980	-1,040	-51.5
Mar-26	3,913	2,520	-1,393	-35.6	2,063	1,150	-913	-44.3
Annual	3,913	3,420	-493	-12.6	22,998	17,080	-5,918	-25.7

Peak: Demand vs Availability

Month	Demand (MW)	Availability (MW)
Apr-25	3,263	2,510
May-25	3,182	3,420
Jun-25	3,071	3,340
Jul-25	2,839	3,370
Aug-25	3,007	3,370
Sep-25	3,429	3,360
Oct-25	3,470	2,490
Nov-25	3,653	2,490
Dec-25	3,473	2,400
Jan-26	3,737	2,460
Feb-26	3,656	2,450
Mar-26	3,913	2,520

■ Demand ■ Availability

Energy: Requirement vs Availability

Month	Requirement (MU)	Availability (MU)
Apr-25	1,711	1,270
May-25	1,854	1,800
Jun-25	1,775	1,910
Jul-25	1,810	2,000
Aug-25	1,740	2,050
Sep-25	1,698	1,570
Oct-25	1,947	1,230
Nov-25	1,891	1,030
Dec-25	2,140	1,040
Jan-26	2,349	1,050
Feb-26	2,020	980
Mar-26	2,063	1,150

■ Requirement ■ Availability

Anticipated month-wise power supply position for 2025-26

Punjab

Month	Peak				Energy			
	Demand	Availa bility	Surplus(+)/ Deficit(-)		Require ment	Availa bility	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-25	10,593	11,120	527	5.0	4,908	4,900	-8	-0.2
May-25	14,643	13,510	-1,133	-7.7	7,627	6,700	-927	-12.2
Jun-25	17,097	15,270	-1,827	-10.7	9,177	7,860	-1,317	-14.3
Jul-25	17,175	16,560	-615	-3.6	10,915	8,910	-2,005	-18.4
Aug-25	17,053	17,060	7	0.0	10,097	9,400	-697	-6.9
Sep-25	16,206	16,630	424	2.6	8,986	8,420	-566	-6.3
Oct-25	13,618	12,620	-998	-7.3	6,865	6,170	-695	-10.1
Nov-25	8,589	10,610	2,021	23.5	4,694	4,510	-184	-3.9
Dec-25	9,538	11,240	1,702	17.9	4,753	4,790	37	0.8
Jan-26	10,868	10,670	-198	-1.8	5,511	4,510	-1,001	-18.2
Feb-26	10,970	9,390	-1,580	-14.4	4,357	3,740	-617	-14.2
Mar-26	10,322	10,310	-12	-0.1	5,515	4,630	-885	-16.1
Annual	17,175	17,060	-115	-0.7	83,407	74,540	-8,867	-10.6

Peak: Demand vs Availability

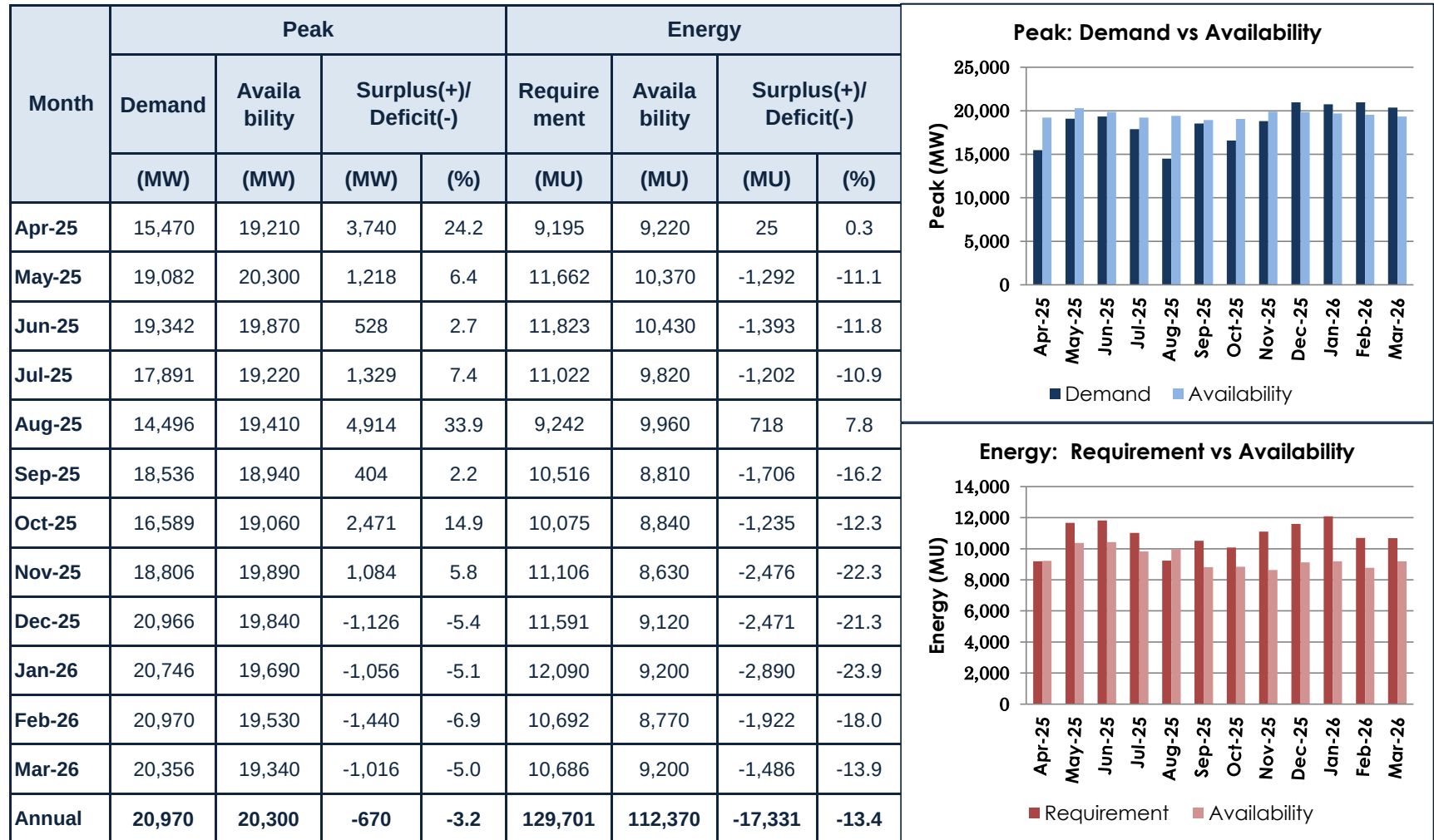
■ Demand ■ Availability

Energy: Requirement vs Availability

■ Requirement ■ Availability

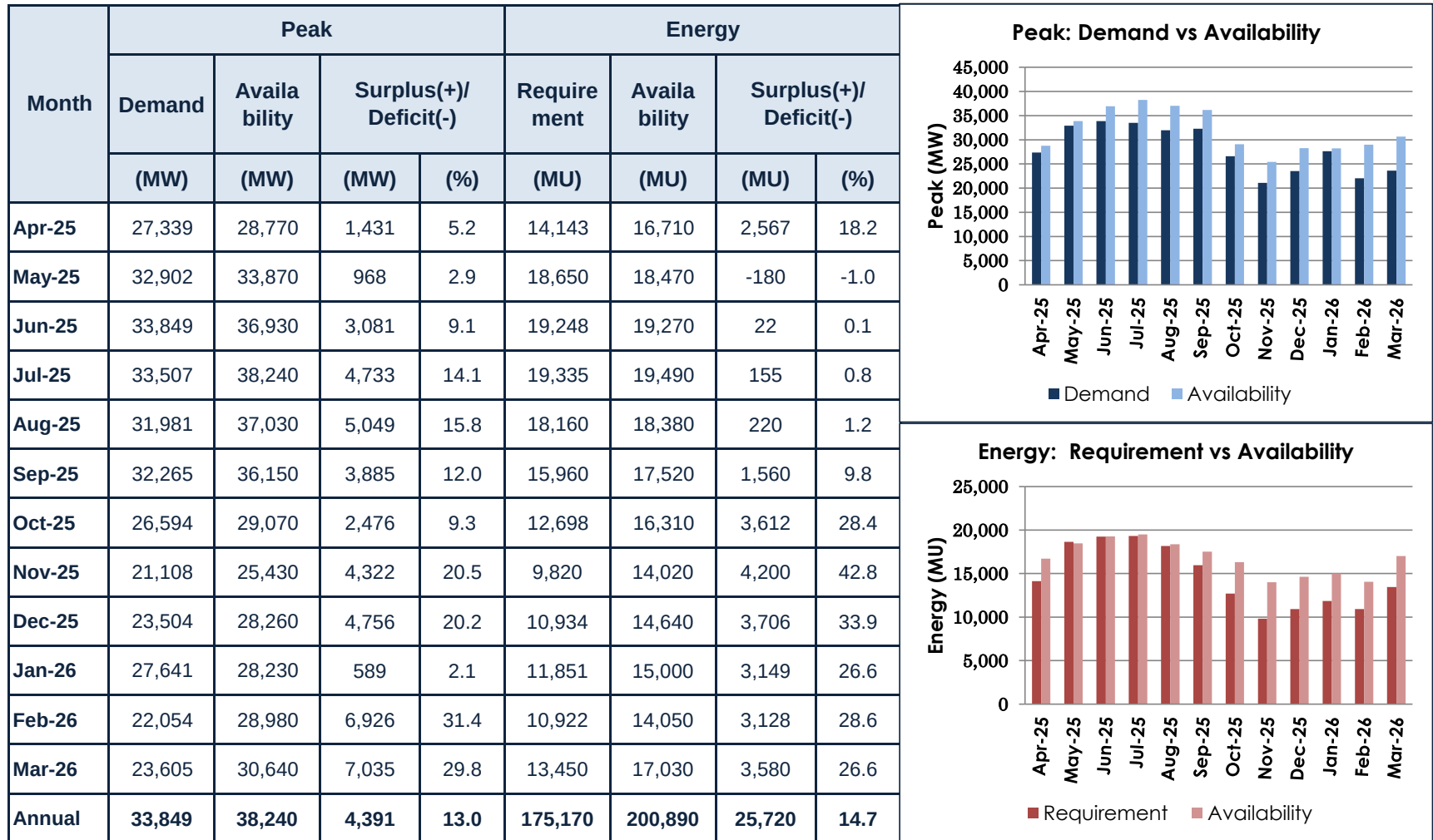
Anticipated month-wise power supply position for 2025-26

Rajasthan



Anticipated month-wise power supply position for 2025-26

Uttar Pradesh

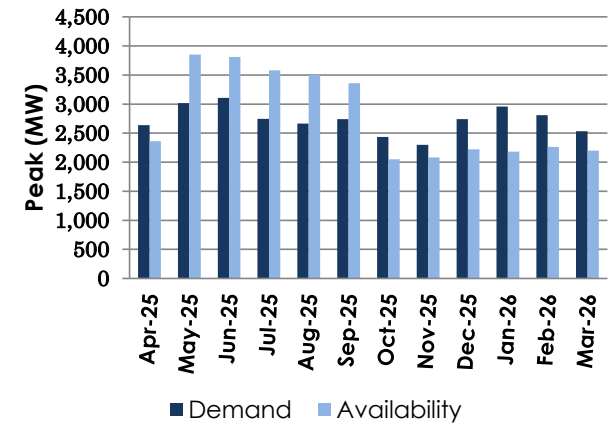


Anticipated month-wise power supply position for 2025-26

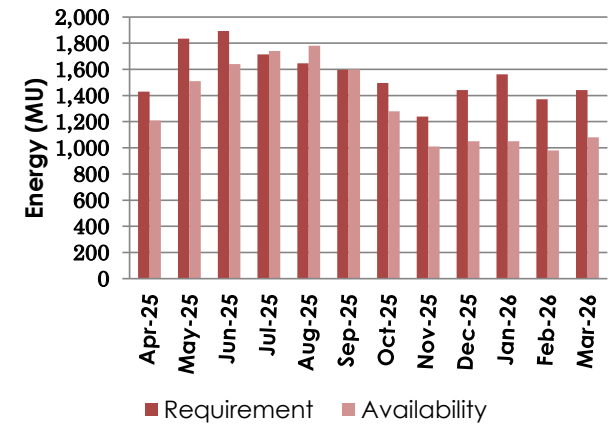
Uttarakhand

Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-25	2,639	2,360	-279	-10.6	1,429	1,210	-219	-15.3
May-25	3,016	3,850	834	27.7	1,835	1,510	-325	-17.7
Jun-25	3,108	3,810	702	22.6	1,893	1,640	-253	-13.4
Jul-25	2,744	3,580	836	30.5	1,715	1,740	25	1.4
Aug-25	2,664	3,500	836	31.4	1,646	1,780	134	8.2
Sep-25	2,739	3,360	621	22.7	1,596	1,600	4	0.3
Oct-25	2,432	2,050	-382	-15.7	1,497	1,280	-217	-14.5
Nov-25	2,299	2,080	-219	-9.5	1,240	1,010	-230	-18.5
Dec-25	2,740	2,220	-520	-19.0	1,442	1,050	-392	-27.2
Jan-26	2,959	2,180	-779	-26.3	1,562	1,050	-512	-32.8
Feb-26	2,810	2,260	-550	-19.6	1,372	980	-392	-28.6
Mar-26	2,533	2,200	-333	-13.1	1,441	1,080	-361	-25.1
Annual	3,108	3,850	742	23.9	18,667	15,930	-2,737	-14.7

Peak: Demand vs Availability



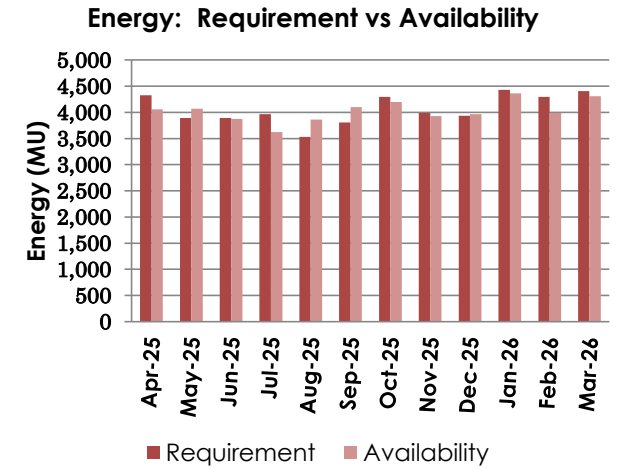
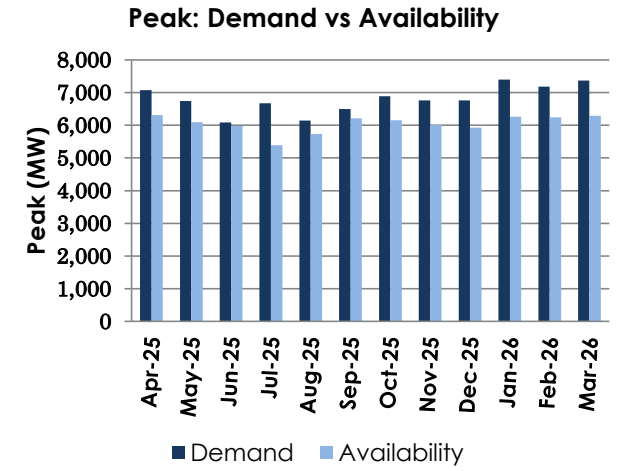
Energy: Requirement vs Availability



Anticipated month-wise power supply position for 2025-26

Chhattisgarh

Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-25	7,075	6,311	-764	-10.8	4,329	4,060	-269	-6.2
May-25	6,741	6,094	-647	-9.6	3,894	4,067	173	4.4
Jun-25	6,086	5,976	-111	-1.8	3,891	3,875	-16	-0.4
Jul-25	6,674	5,391	-1,282	-19.2	3,966	3,624	-341	-8.6
Aug-25	6,144	5,731	-413	-6.7	3,534	3,862	328	9.3
Sep-25	6,499	6,208	-291	-4.5	3,808	4,102	295	7.7
Oct-25	6,889	6,153	-737	-10.7	4,297	4,200	-97	-2.3
Nov-25	6,761	6,005	-757	-11.2	3,991	3,926	-64	-1.6
Dec-25	6,756	5,928	-828	-12.3	3,935	3,964	29	0.7
Jan-26	7,396	6,263	-1,133	-15.3	4,429	4,365	-64	-1.4
Feb-26	7,179	6,242	-937	-13.0	4,298	3,989	-310	-7.2
Mar-26	7,363	6,287	-1,076	-14.6	4,408	4,309	-99	-2.2
Annual	7,396	6,311	-1,086	-14.7	48,779	48,344	-435	-0.9



Anticipated month-wise power supply position for 2025-26

Gujarat

Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-25	25,773	25,512	-260	-1.0	14,412	14,724	312	2.2
May-25	26,879	25,902	-978	-3.6	15,510	15,606	96	0.6
Jun-25	27,568	25,902	-1,666	-6.0	14,767	14,412	-355	-2.4
Jul-25	21,558	22,526	968	4.5	12,611	12,918	308	2.4
Aug-25	24,240	23,814	-427	-1.8	12,626	13,164	538	4.3
Sep-25	27,047	25,986	-1,061	-3.9	13,713	14,347	634	4.6
Oct-25	25,011	25,398	387	1.5	14,456	14,972	515	3.6
Nov-25	23,894	24,605	711	3.0	13,543	13,783	240	1.8
Dec-25	23,139	24,265	1,126	4.9	13,671	13,832	161	1.2
Jan-26	23,084	24,283	1,199	5.2	13,426	13,721	296	2.2
Feb-26	23,088	24,254	1,166	5.1	12,750	13,012	261	2.1
Mar-26	24,623	24,903	280	1.1	14,119	14,567	448	3.2
Annual	27,568	25,986	-1,582	-5.7	165,604	169,057	3,453	2.1

Peak: Demand vs Availability

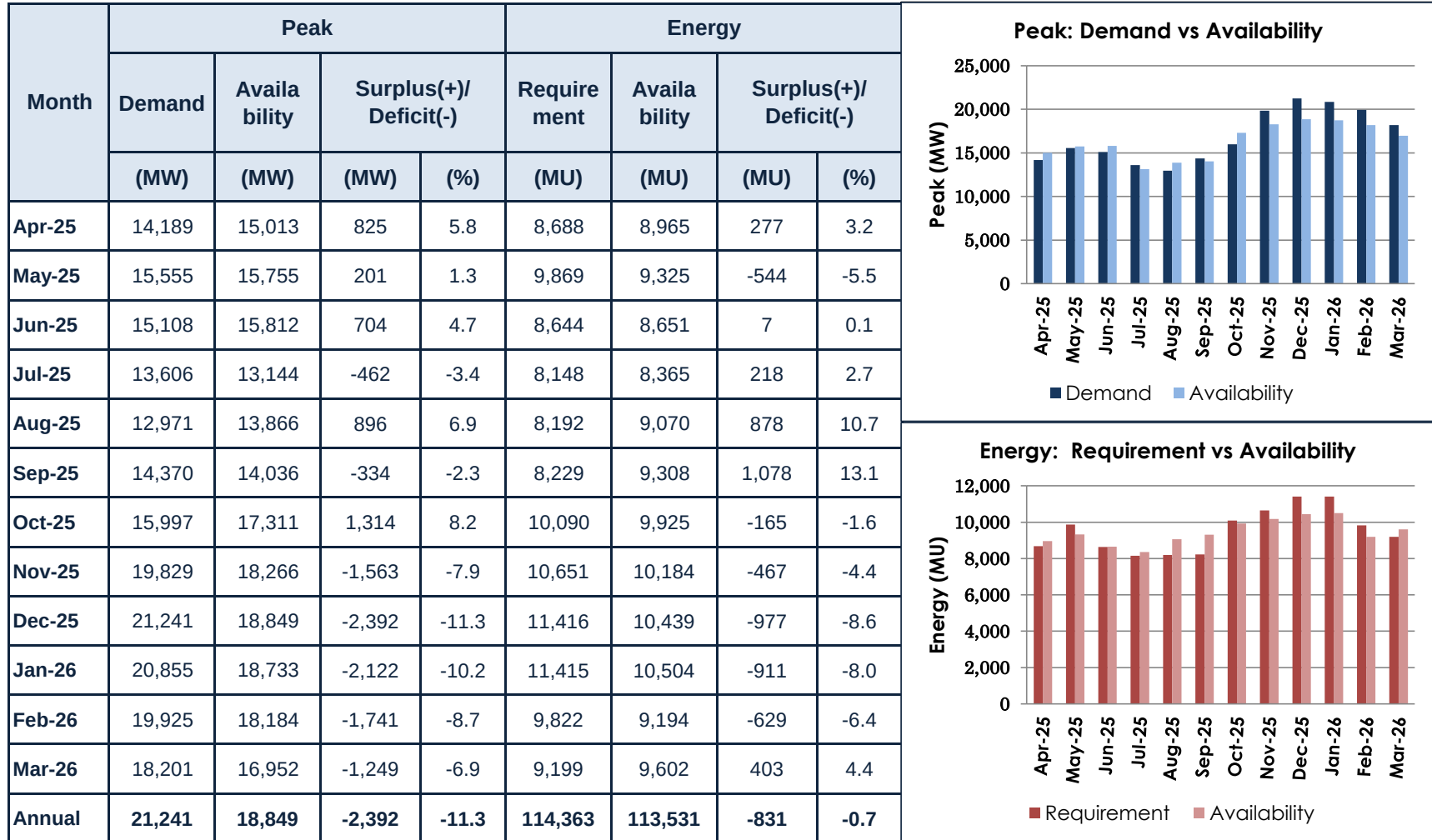
■ Demand ■ Availability

Energy: Requirement vs Availability

■ Requirement ■ Availability

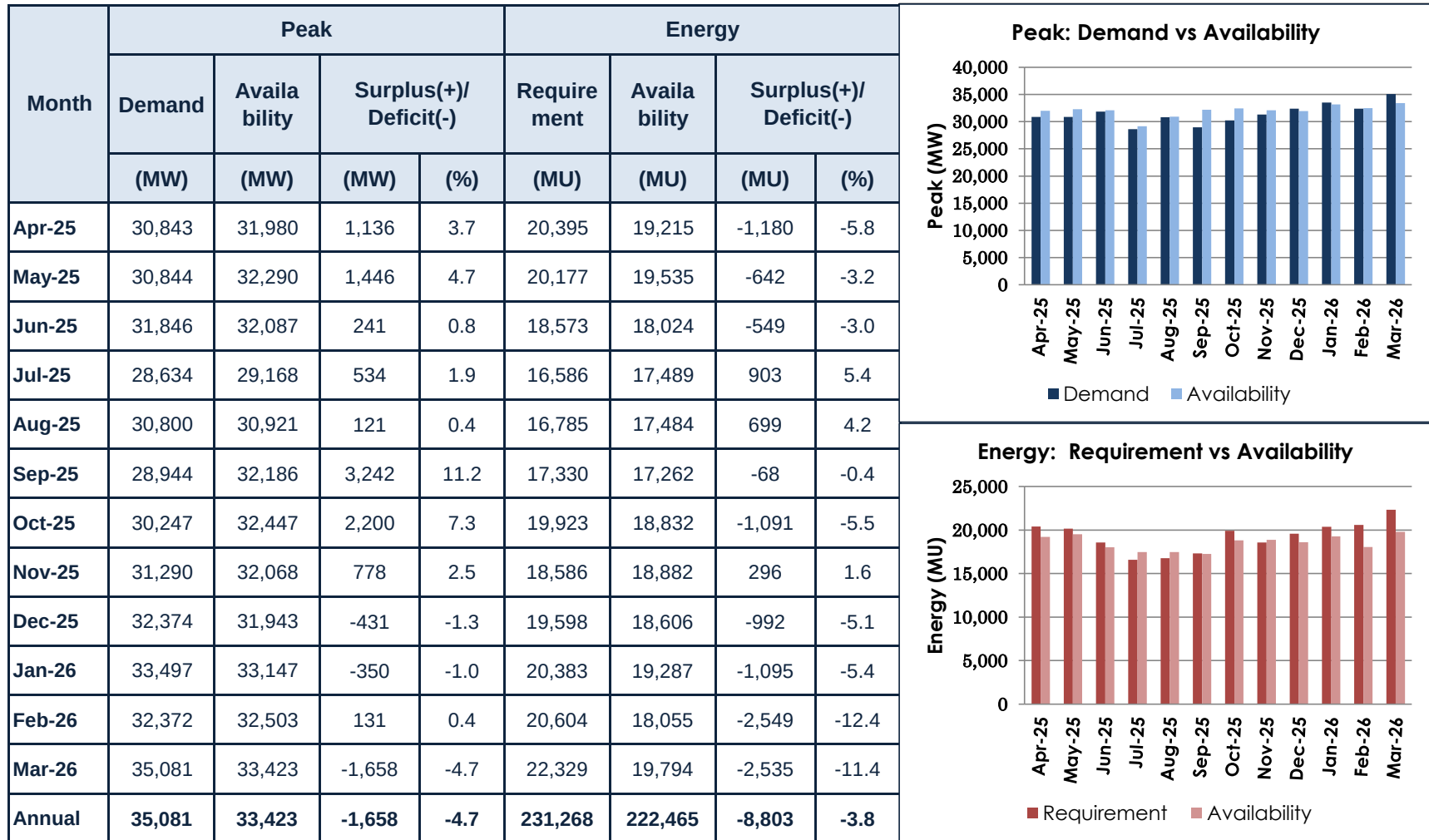
Anticipated month-wise power supply position for 2025-26

Madhya Pradesh



Anticipated month-wise power supply position for 2025-26

Maharashtra



Anticipated month-wise power supply position for 2025-26

DDDNH

Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-25	1,379	1,360	-19	-1.4	896	881	-14	-1.6
May-25	1,445	1,295	-150	-10.4	959	867	-92	-9.6
Jun-25	1,447	1,242	-204	-14.1	941	805	-136	-14.5
Jul-25	1,439	1,198	-241	-16.7	960	802	-158	-16.4
Aug-25	1,412	1,256	-156	-11.1	932	841	-91	-9.8
Sep-25	1,448	1,350	-98	-6.8	933	875	-59	-6.3
Oct-25	1,460	1,394	-67	-4.6	1,005	933	-72	-7.2
Nov-25	1,451	1,348	-103	-7.1	967	873	-94	-9.7
Dec-25	1,457	1,313	-144	-9.9	935	880	-56	-6.0
Jan-26	1,461	1,338	-123	-8.4	969	896	-73	-7.5
Feb-26	1,430	1,304	-126	-8.8	877	789	-88	-10.0
Mar-26	1,456	1,378	-78	-5.4	974	923	-51	-5.2
Annual	1,461	1,394	-67	-4.6	11,349	10,365	-984	-8.7

Peak: Demand vs Availability

Month	Demand (MW)	Availability (MW)
Apr-25	1379	1360
May-25	1445	1295
Jun-25	1447	1242
Jul-25	1439	1198
Aug-25	1412	1256
Sep-25	1448	1350
Oct-25	1460	1394
Nov-25	1451	1348
Dec-25	1457	1313
Jan-26	1461	1338
Feb-26	1430	1304
Mar-26	1456	1378

■ Demand ■ Availability

Energy: Requirement vs Availability

Month	Requirement (MU)	Availability (MU)
Apr-25	896	881
May-25	959	867
Jun-25	941	805
Jul-25	960	802
Aug-25	932	841
Sep-25	933	875
Oct-25	1005	933
Nov-25	967	873
Dec-25	935	880
Jan-26	969	896
Feb-26	877	789
Mar-26	974	923

■ Requirement ■ Availability

Anticipated month-wise power supply position for 2025-26

Goa

Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-25	850	763	-87	-10.2	501	453	-48	-9.6
May-25	854	705	-149	-17.4	531	429	-101	-19.1
Jun-25	851	671	-180	-21.1	452	378	-75	-16.5
Jul-25	725	614	-111	-15.3	411	394	-17	-4.2
Aug-25	724	694	-30	-4.2	445	427	-18	-4.0
Sep-25	772	680	-92	-12.0	430	408	-21	-4.9
Oct-25	833	734	-99	-11.9	503	441	-62	-12.3
Nov-25	828	753	-75	-9.0	472	447	-24	-5.2
Dec-25	808	717	-91	-11.3	475	444	-31	-6.5
Jan-26	837	679	-159	-18.9	473	409	-64	-13.4
Feb-26	865	686	-179	-20.7	458	378	-80	-17.5
Mar-26	888	739	-148	-16.7	523	449	-74	-14.2
Annual	888	763	-125	-14.0	5,674	5,058	-616	-10.9

Peak: Demand vs Availability

■ Demand ■ Availability

Energy: Requirement vs Availability

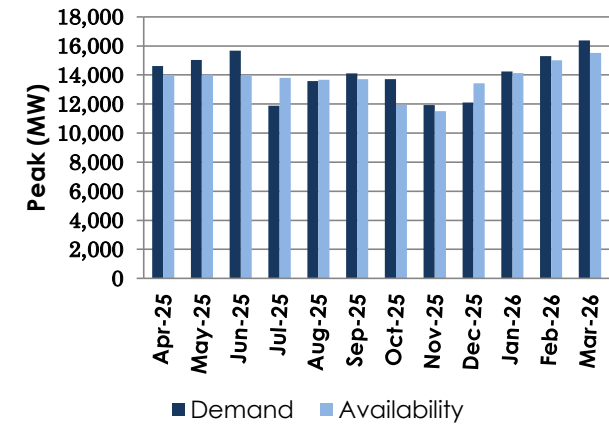
■ Requirement ■ Availability

Anticipated month-wise power supply position for 2025-26

Andhra Pradesh

Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-25	14,618	13,977	-641	-4.4	7,469	7,615	146	2.0
May-25	15,044	14,015	-1,029	-6.8	7,531	7,913	382	5.1
Jun-25	15,683	13,948	-1,735	-11.1	6,856	7,614	759	11.1
Jul-25	11,878	13,792	1,914	16.1	6,728	8,235	1,507	22.4
Aug-25	13,584	13,677	93	0.7	7,601	7,683	82	1.1
Sep-25	14,103	13,703	-400	-2.8	6,917	7,519	601	8.7
Oct-25	13,721	11,960	-1,761	-12.8	7,702	7,116	-587	-7.6
Nov-25	11,931	11,503	-428	-3.6	6,597	6,055	-542	-8.2
Dec-25	12,101	13,429	1,328	11.0	6,597	7,152	554	8.4
Jan-26	14,234	14,141	-93	-0.7	7,671	7,420	-251	-3.3
Feb-26	15,288	15,017	-271	-1.8	7,937	7,569	-368	-4.6
Mar-26	16,374	15,511	-863	-5.3	8,529	8,125	-404	-4.7
Annual	16,374	15,511	-863	-5.3	88,134	90,014	1,880	2.1

Peak: Demand vs Availability

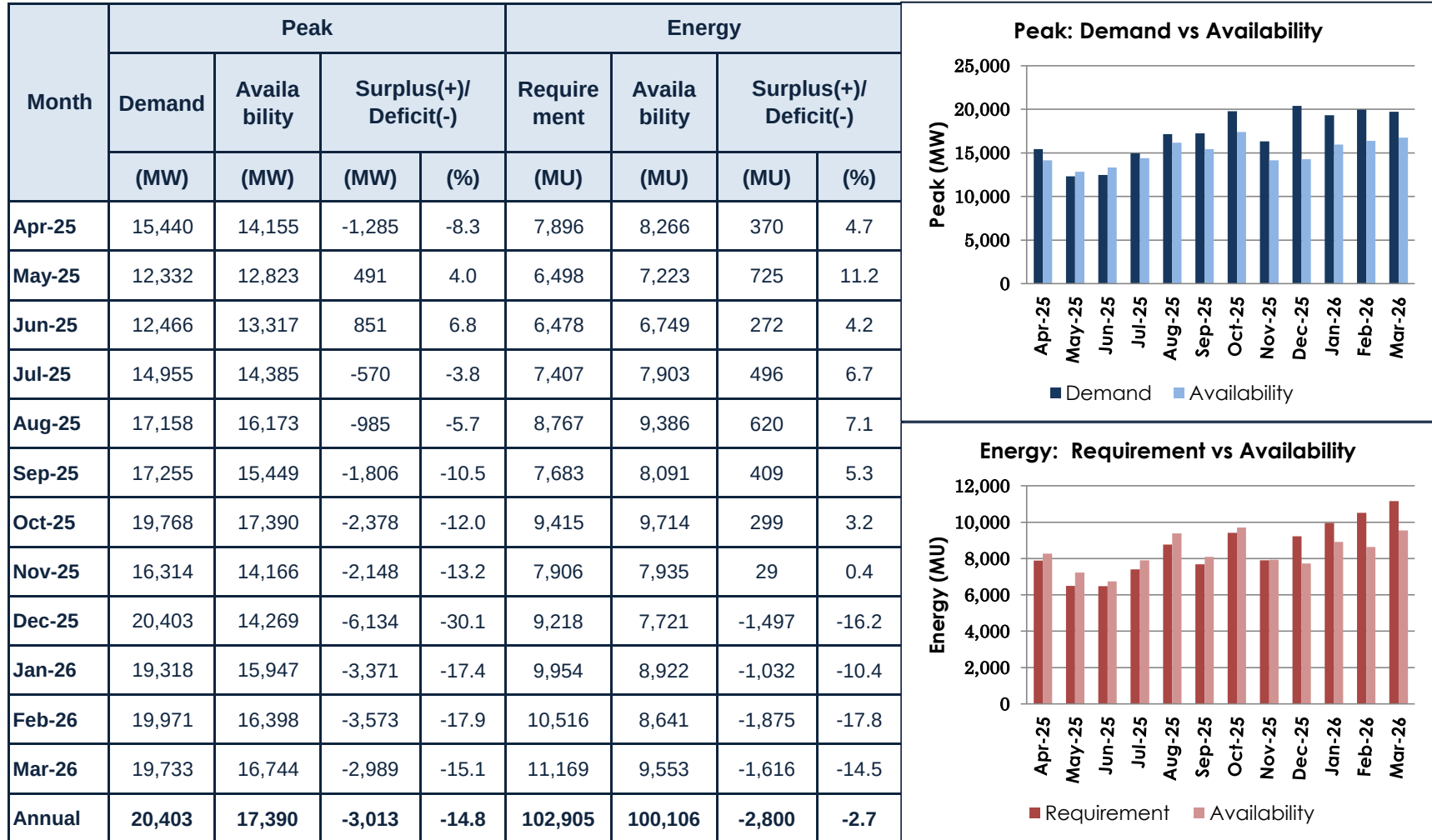


Energy: Requirement vs Availability



Anticipated month-wise power supply position for 2025-26

Telangana

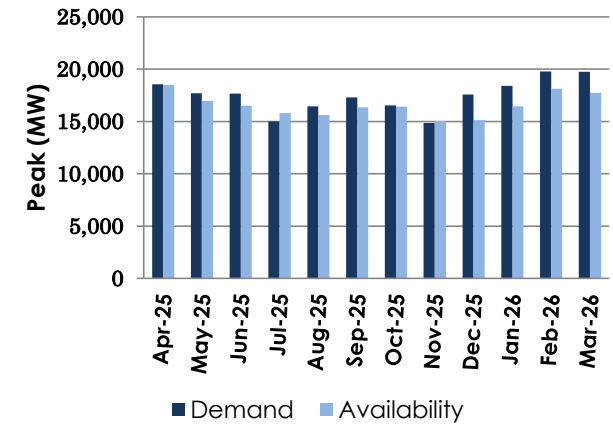


Anticipated month-wise power supply position for 2025-26

Karnataka

Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-25	18,548	18,502	-46	-0.2	10,054	9,150	-904	-9.0
May-25	17,706	16,967	-739	-4.2	8,192	9,124	932	11.4
Jun-25	17,657	16,507	-1,150	-6.5	7,018	8,827	1,810	25.8
Jul-25	15,011	15,806	794	5.3	6,812	8,702	1,890	27.7
Aug-25	16,444	15,606	-838	-5.1	7,462	8,347	885	11.9
Sep-25	17,310	16,345	-965	-5.6	7,319	8,421	1,101	15.0
Oct-25	16,536	16,406	-130	-0.8	7,220	8,436	1,216	16.8
Nov-25	14,866	15,052	186	1.3	7,235	8,019	784	10.8
Dec-25	17,581	15,117	-2,464	-14.0	8,110	8,364	254	3.1
Jan-26	18,404	16,452	-1,952	-10.6	8,860	8,866	6	0.1
Feb-26	19,787	18,135	-1,652	-8.3	9,246	8,847	-398	-4.3
Mar-26	19,735	17,731	-2,005	-10.2	10,492	9,323	-1,170	-11.1
Annual	19,787	18,502	-1,285	-6.5	98,020	104,426	6,406	6.5

Peak: Demand vs Availability



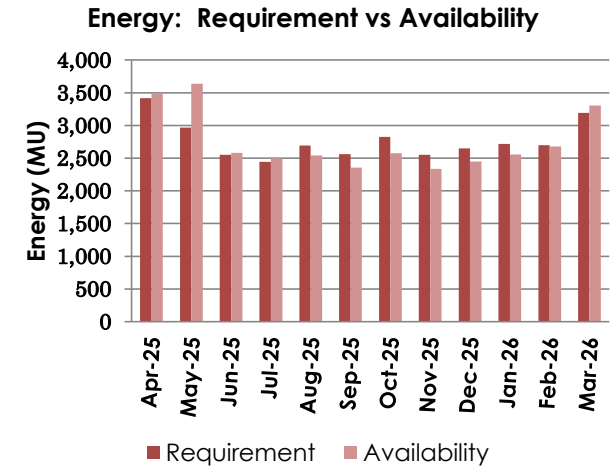
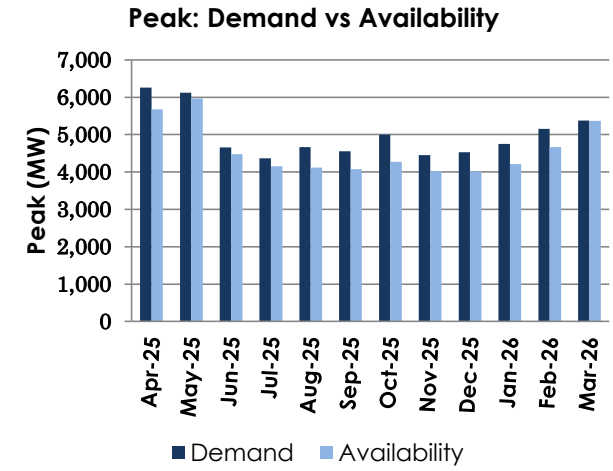
Energy: Requirement vs Availability



Anticipated month-wise power supply position for 2025-26

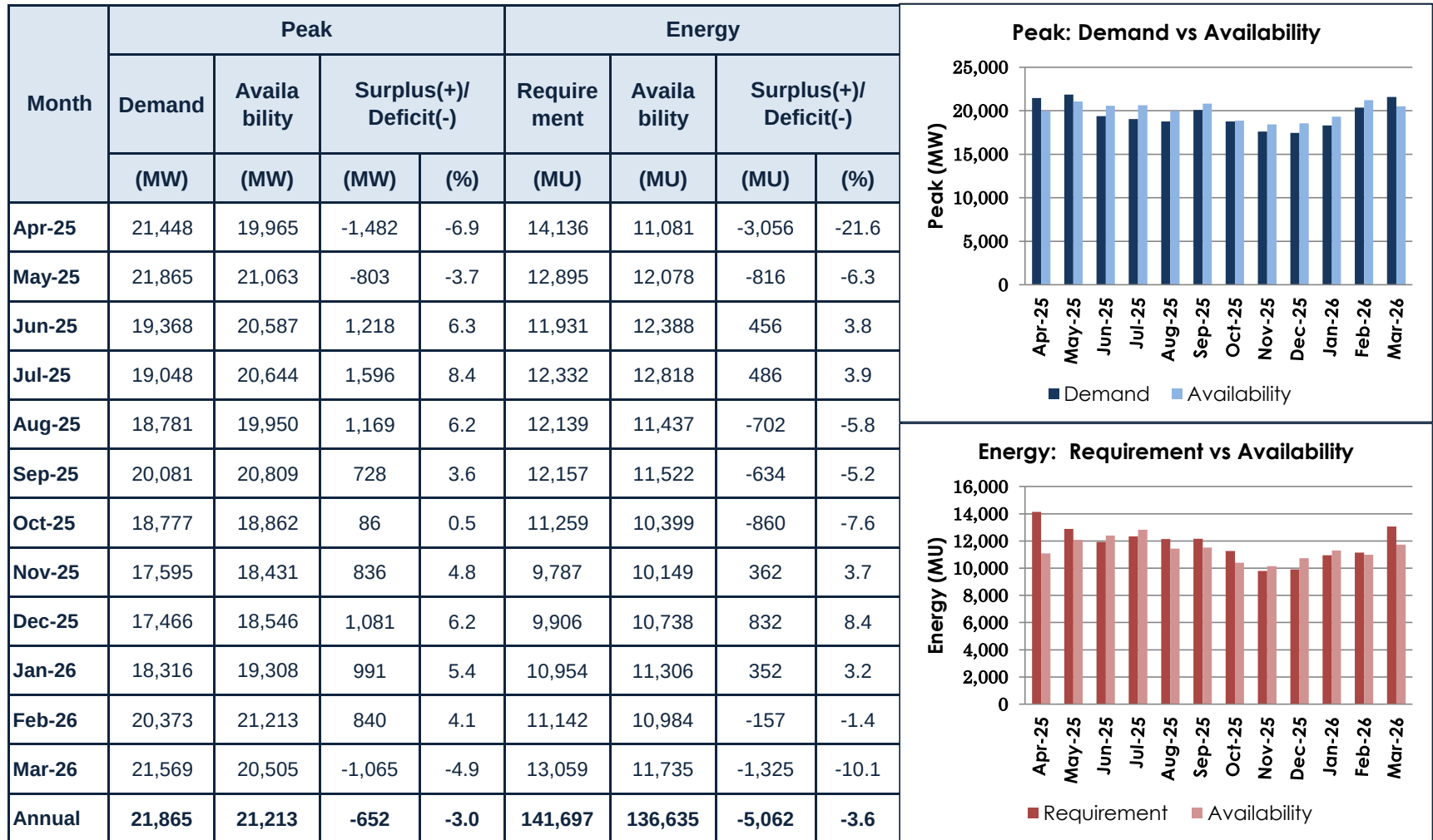
Kerala

Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-25	6,256	5,679	-578	-9.2	3,416	3,490	73	2.1
May-25	6,123	5,965	-158	-2.6	2,967	3,639	673	22.7
Jun-25	4,654	4,479	-175	-3.8	2,554	2,583	29	1.1
Jul-25	4,364	4,149	-215	-4.9	2,445	2,497	52	2.1
Aug-25	4,661	4,116	-544	-11.7	2,694	2,542	-152	-5.6
Sep-25	4,555	4,078	-476	-10.5	2,561	2,356	-205	-8.0
Oct-25	5,001	4,271	-731	-14.6	2,825	2,575	-251	-8.9
Nov-25	4,454	4,022	-431	-9.7	2,553	2,337	-216	-8.5
Dec-25	4,528	4,014	-514	-11.3	2,647	2,448	-199	-7.5
Jan-26	4,753	4,211	-542	-11.4	2,717	2,555	-162	-6.0
Feb-26	5,156	4,666	-490	-9.5	2,696	2,680	-16	-0.6
Mar-26	5,377	5,363	-14	-0.3	3,192	3,304	112	3.5
Annual	6,256	5,965	-291	-4.7	33,268	33,007	-261	-0.8



Anticipated month-wise power supply position for 2025-26

Tamil Nadu

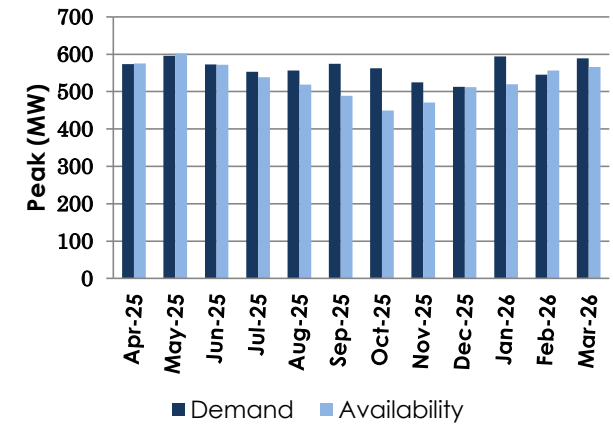


Anticipated month-wise power supply position for 2025-26

Puducherry

Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-25	573	575	2	0.3	344	396	52	15.1
May-25	595	602	6	1.0	349	433	84	24.0
Jun-25	573	572	0	-0.1	327	393	66	20.2
Jul-25	553	539	-14	-2.5	329	374	45	13.8
Aug-25	556	518	-38	-6.8	328	354	26	7.9
Sep-25	575	489	-86	-14.9	333	325	-8	-2.4
Oct-25	562	449	-113	-20.0	320	312	-8	-2.6
Nov-25	524	471	-54	-10.3	291	313	22	7.5
Dec-25	513	512	-1	-0.2	276	349	73	26.4
Jan-26	594	519	-75	-12.7	295	358	64	21.6
Feb-26	546	556	11	1.9	283	358	74	26.2
Mar-26	589	566	-23	-3.9	330	394	63	19.2
Annual	595	602	6	1.0	3,804	4,357	553	14.5

Peak: Demand vs Availability



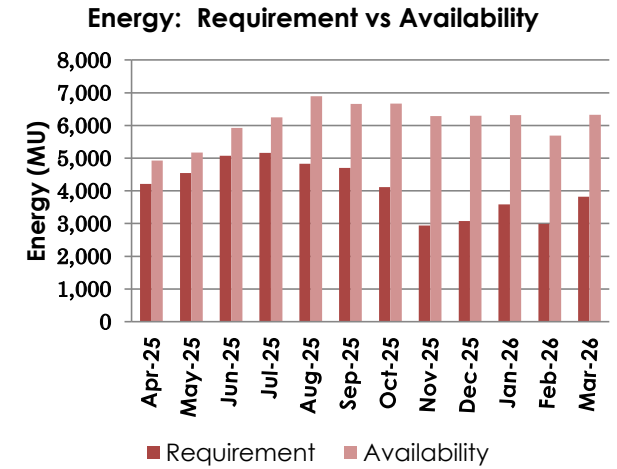
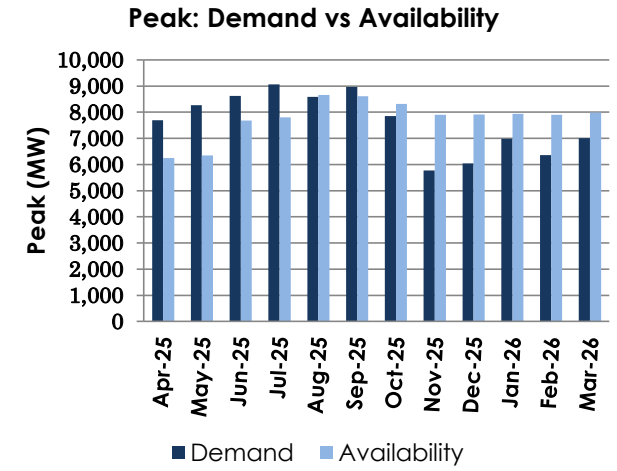
Energy: Requirement vs Availability



Anticipated month-wise power supply position for 2025-26

Bihar

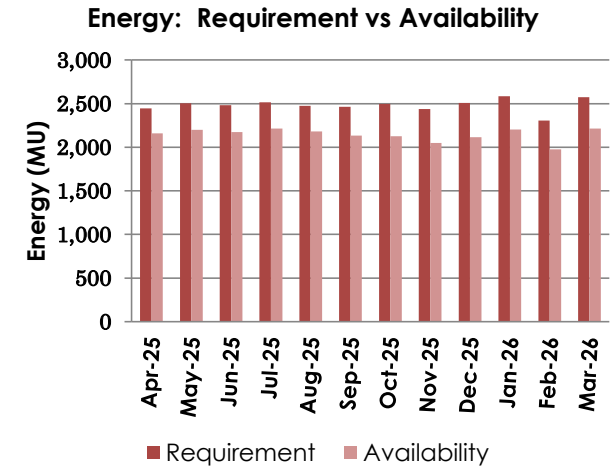
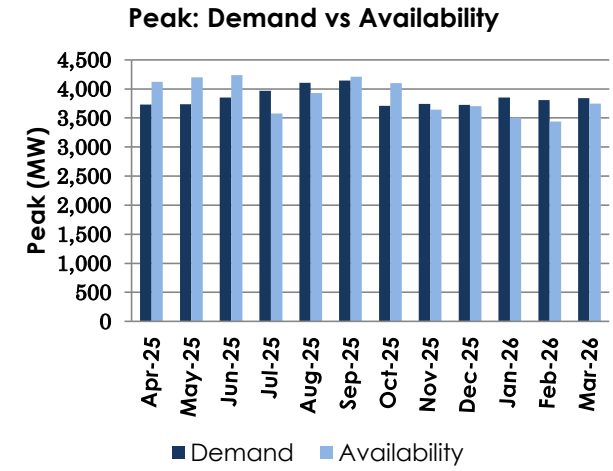
Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-25	7,692	6,253	-1,439	-18.7	4,208	4,924	716	17.0
May-25	8,270	6,346	-1,924	-23.3	4,547	5,173	626	13.8
Jun-25	8,624	7,683	-941	-10.9	5,074	5,925	851	16.8
Jul-25	9,056	7,796	-1,260	-13.9	5,160	6,244	1,084	21.0
Aug-25	8,582	8,660	78	0.9	4,833	6,890	2,057	42.6
Sep-25	8,962	8,606	-356	-4.0	4,705	6,658	1,953	41.5
Oct-25	7,851	8,314	463	5.9	4,117	6,669	2,552	62.0
Nov-25	5,767	7,901	2,134	37.0	2,939	6,288	3,349	113.9
Dec-25	6,038	7,913	1,875	31.1	3,079	6,295	3,216	104.4
Jan-26	6,987	7,942	955	13.7	3,590	6,316	2,726	75.9
Feb-26	6,353	7,896	1,543	24.3	2,992	5,694	2,702	90.3
Mar-26	7,001	7,990	989	14.1	3,824	6,327	2,503	65.5
Annual	9,056	8,660	-396	-4.4	49,068	73,403	24,335	49.6



Anticipated month-wise power supply position for 2025-26

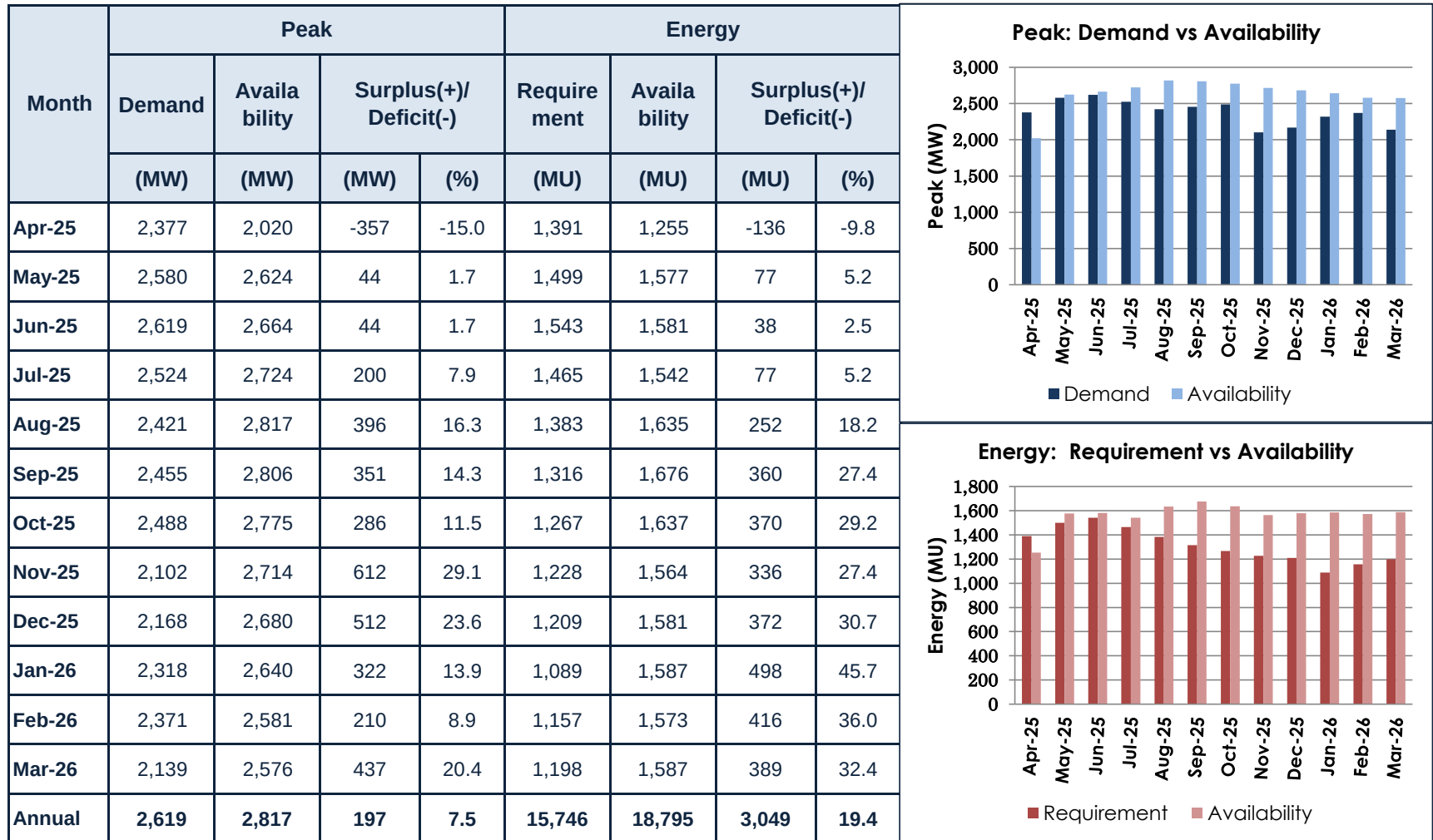
DVC

Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-25	3,732	4,124	392	10.5	2,444	2,160	-284	-11.6
May-25	3,736	4,197	461	12.4	2,504	2,200	-304	-12.1
Jun-25	3,850	4,235	385	10.0	2,484	2,175	-309	-12.4
Jul-25	3,966	3,577	-389	-9.8	2,515	2,215	-300	-11.9
Aug-25	4,105	3,927	-178	-4.3	2,476	2,180	-296	-12.0
Sep-25	4,146	4,208	63	1.5	2,466	2,135	-331	-13.4
Oct-25	3,711	4,101	390	10.5	2,497	2,125	-372	-14.9
Nov-25	3,743	3,641	-102	-2.7	2,438	2,050	-388	-15.9
Dec-25	3,725	3,702	-24	-0.6	2,507	2,115	-392	-15.7
Jan-26	3,852	3,506	-346	-9.0	2,583	2,205	-378	-14.6
Feb-26	3,807	3,440	-367	-9.6	2,307	1,975	-332	-14.4
Mar-26	3,841	3,746	-95	-2.5	2,574	2,215	-359	-14.0
Annual	4,146	4,235	89	2.1	29,794	25,750	-4,044	-13.6



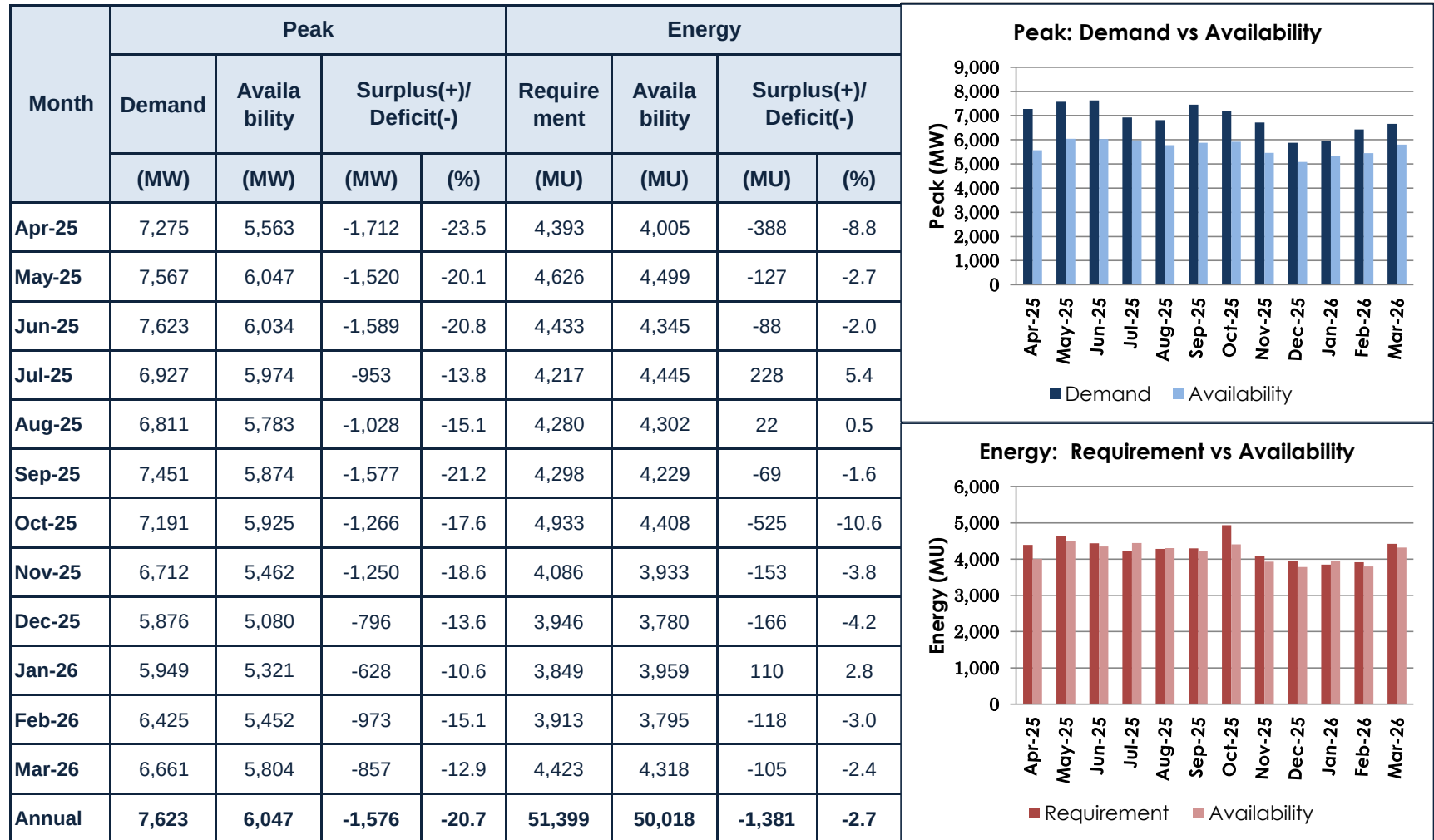
Anticipated month-wise power supply position for 2025-26

Jharkhand



Anticipated month-wise power supply position for 2025-26

Odisha

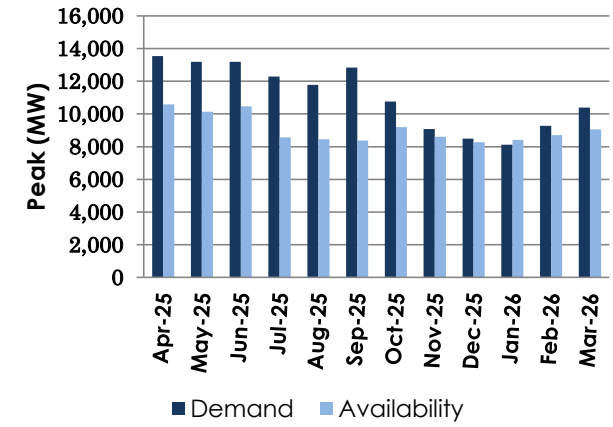


Anticipated month-wise power supply position for 2025-26

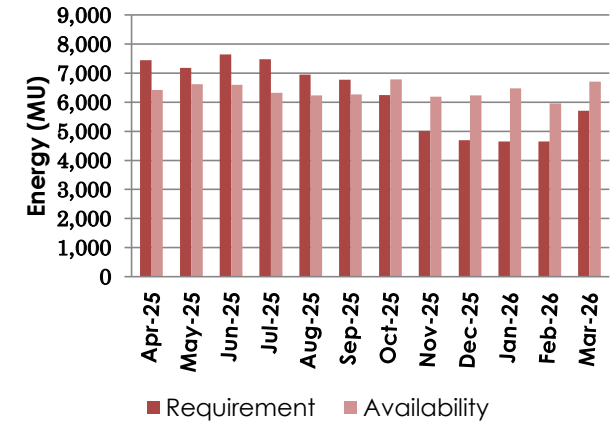
West Bengal

Month	Peak				Energy			
	Demand	Availa bility	Surplus(+)/ Deficit(-)		Require ment	Availa bility	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-25	13,541	10,579	-2,962	-21.9	7,447	6,422	-1,025	-13.8
May-25	13,197	10,131	-3,066	-23.2	7,178	6,618	-560	-7.8
Jun-25	13,187	10,458	-2,729	-20.7	7,649	6,595	-1,054	-13.8
Jul-25	12,282	8,559	-3,722	-30.3	7,480	6,322	-1,157	-15.5
Aug-25	11,776	8,443	-3,334	-28.3	6,947	6,241	-706	-10.2
Sep-25	12,830	8,375	-4,455	-34.7	6,775	6,271	-504	-7.4
Oct-25	10,763	9,195	-1,568	-14.6	6,251	6,786	535	8.6
Nov-25	9,079	8,614	-465	-5.1	5,009	6,191	1,182	23.6
Dec-25	8,500	8,282	-217	-2.6	4,690	6,232	1,542	32.9
Jan-26	8,113	8,406	293	3.6	4,647	6,478	1,831	39.4
Feb-26	9,281	8,696	-585	-6.3	4,655	5,961	1,306	28.1
Mar-26	10,394	9,060	-1,334	-12.8	5,703	6,711	1,008	17.7
Annual	13,541	10,579	-2,962	-21.9	74,430	76,828	2,398	3.2

Peak: Demand vs Availability



Energy: Requirement vs Availability



Anticipated month-wise power supply position for 2025-26

Sikkim

Month	Peak				Energy			
	Demand	Availability	Surplus(+)/Deficit(-)		Requirement	Availability	Surplus(+)/Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-25	121	195	74	60.8	50	52	2	3.9
May-25	111	195	84	76.0	51	56	5	9.1
Jun-25	111	510	399	359.2	45	55	10	21.9
Jul-25	99	510	411	414.6	44	53	9	20.8
Aug-25	129	510	380	294.2	43	51	8	18.0
Sep-25	116	510	394	339.5	41	53	12	28.9
Oct-25	124	510	385	309.8	54	52	-2	-3.4
Nov-25	141	195	53	37.5	69	56	-13	-18.7
Dec-25	149	195	46	31.0	68	65	-2	-3.3
Jan-26	158	195	37	23.4	69	66	-3	-4.8
Feb-26	154	195	41	26.5	75	61	-14	-18.4
Mar-26	140	195	54	38.6	65	59	-6	-9.3
Annual	158	510	352	223.4	674	679	5	0.8

Peak: Demand vs Availability

■ Demand ■ Availability

Energy: Requirement vs Availability

■ Requirement ■ Availability

Anticipated month-wise power supply position for 2025-26

Arunachal Pradesh

Month	Peak				Energy			
	Demand	Availability	Surplus(+)/Deficit(-)		Requirement	Availability	Surplus(+)/Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-25	200	243	43	21.4	82	90	8	9.8
May-25	217	256	39	17.8	96	114	19	19.4
Jun-25	185	467	282	152.3	93	276	183	196.5
Jul-25	204	475	271	133.3	99	306	207	208.3
Aug-25	214	478	264	123.2	111	313	202	183.0
Sep-25	212	478	266	125.2	103	294	191	185.2
Oct-25	199	477	278	140.0	102	285	183	178.6
Nov-25	199	400	201	101.4	94	202	108	114.2
Dec-25	204	350	146	71.3	104	151	47	44.7
Jan-26	233	325	92	39.7	123	139	15	12.5
Feb-26	224	275	51	22.7	119	110	-9	-7.3
Mar-26	210	325	115	54.5	105	137	32	30.6
Annual	233	478	245	105.5	1,232	2,418	1,186	96.2

Peak: Demand vs Availability

■ Demand ■ Availability

Energy: Requirement vs Availability

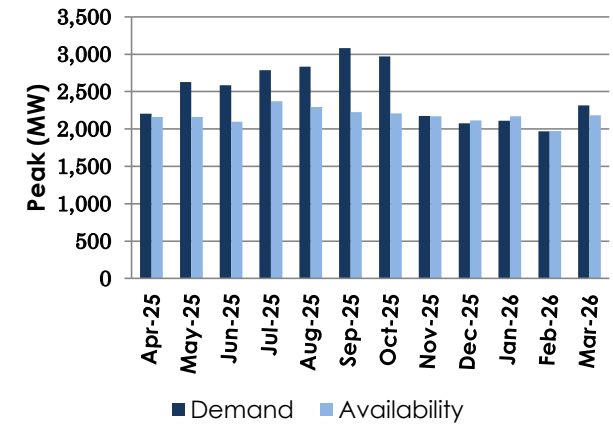
■ Requirement ■ Availability

Anticipated month-wise power supply position for 2025-26

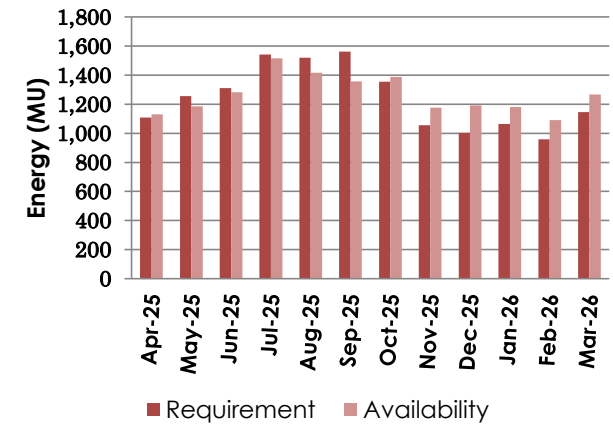
Assam

Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-25	2,203	2,163	-40	-1.8	1,108	1,131	23	2.1
May-25	2,629	2,159	-470	-17.9	1,255	1,186	-69	-5.5
Jun-25	2,586	2,098	-488	-18.9	1,312	1,281	-30	-2.3
Jul-25	2,787	2,371	-416	-14.9	1,543	1,516	-27	-1.8
Aug-25	2,835	2,293	-542	-19.1	1,521	1,416	-104	-6.9
Sep-25	3,082	2,224	-858	-27.8	1,562	1,357	-205	-13.1
Oct-25	2,972	2,208	-764	-25.7	1,355	1,387	33	2.4
Nov-25	2,176	2,168	-7	-0.3	1,056	1,177	122	11.5
Dec-25	2,076	2,114	38	1.8	1,002	1,193	190	19.0
Jan-26	2,110	2,169	59	2.8	1,064	1,180	117	11.0
Feb-26	1,968	1,972	4	0.2	958	1,091	133	13.8
Mar-26	2,317	2,184	-133	-5.7	1,146	1,266	120	10.4
Annual	3,082	2,371	-711	-23.1	14,881	15,182	302	2.0

Peak: Demand vs Availability

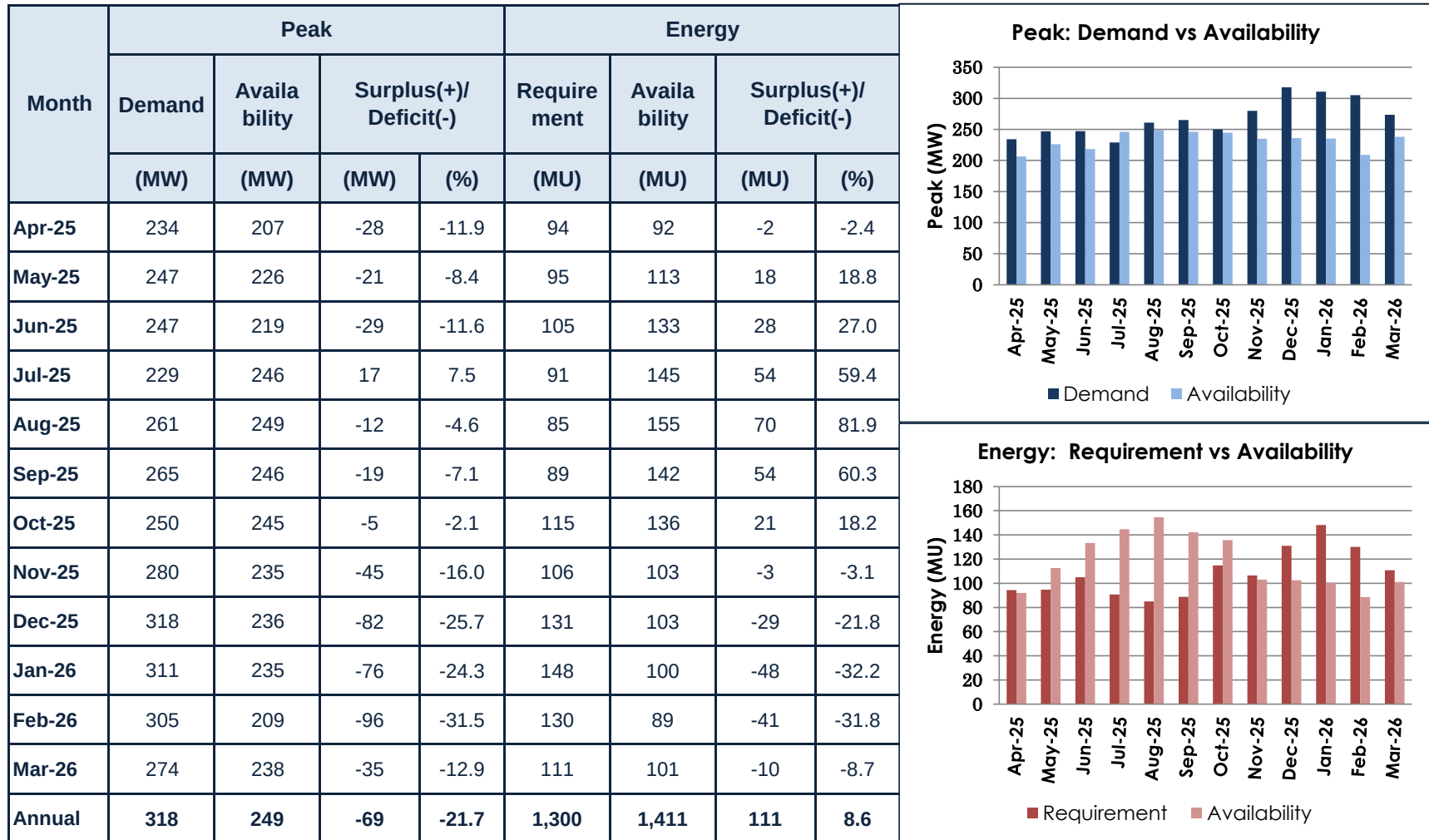


Energy: Requirement vs Availability



Anticipated month-wise power supply position for 2025-26

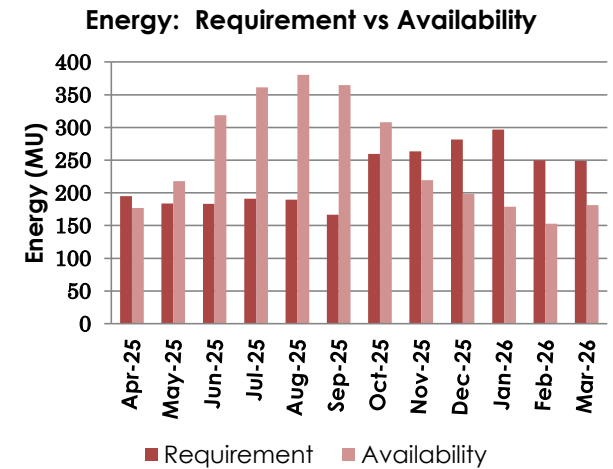
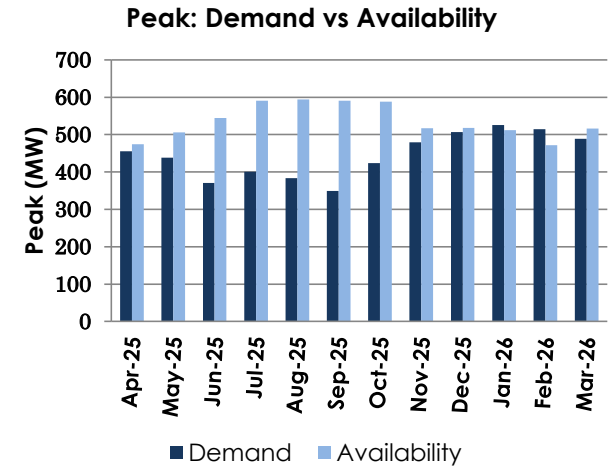
Manipur



Anticipated month-wise power supply position for 2025-26

Meghalaya

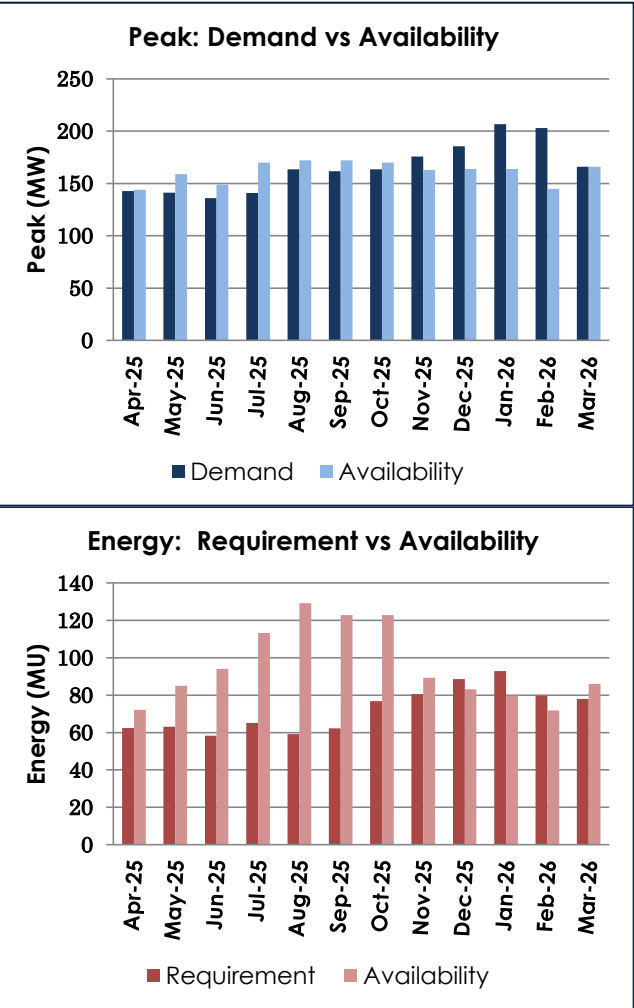
Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-25	455	474	19	4.2	195	177	-18	-9.3
May-25	439	506	67	15.4	184	218	34	18.8
Jun-25	370	544	174	47.0	183	319	136	74.0
Jul-25	401	590	190	47.3	191	361	170	89.0
Aug-25	384	594	211	55.0	190	380	191	100.4
Sep-25	349	590	241	69.0	166	365	198	119.2
Oct-25	424	588	164	38.7	259	308	49	18.8
Nov-25	479	517	37	7.8	263	220	-44	-16.6
Dec-25	507	518	11	2.2	281	198	-83	-29.5
Jan-26	526	512	-14	-2.6	297	179	-118	-39.7
Feb-26	514	471	-43	-8.3	250	153	-97	-38.8
Mar-26	489	516	27	5.5	249	181	-68	-27.2
Annual	526	594	69	13.1	2,709	3,059	350	12.9



Anticipated month-wise power supply position for 2025-26

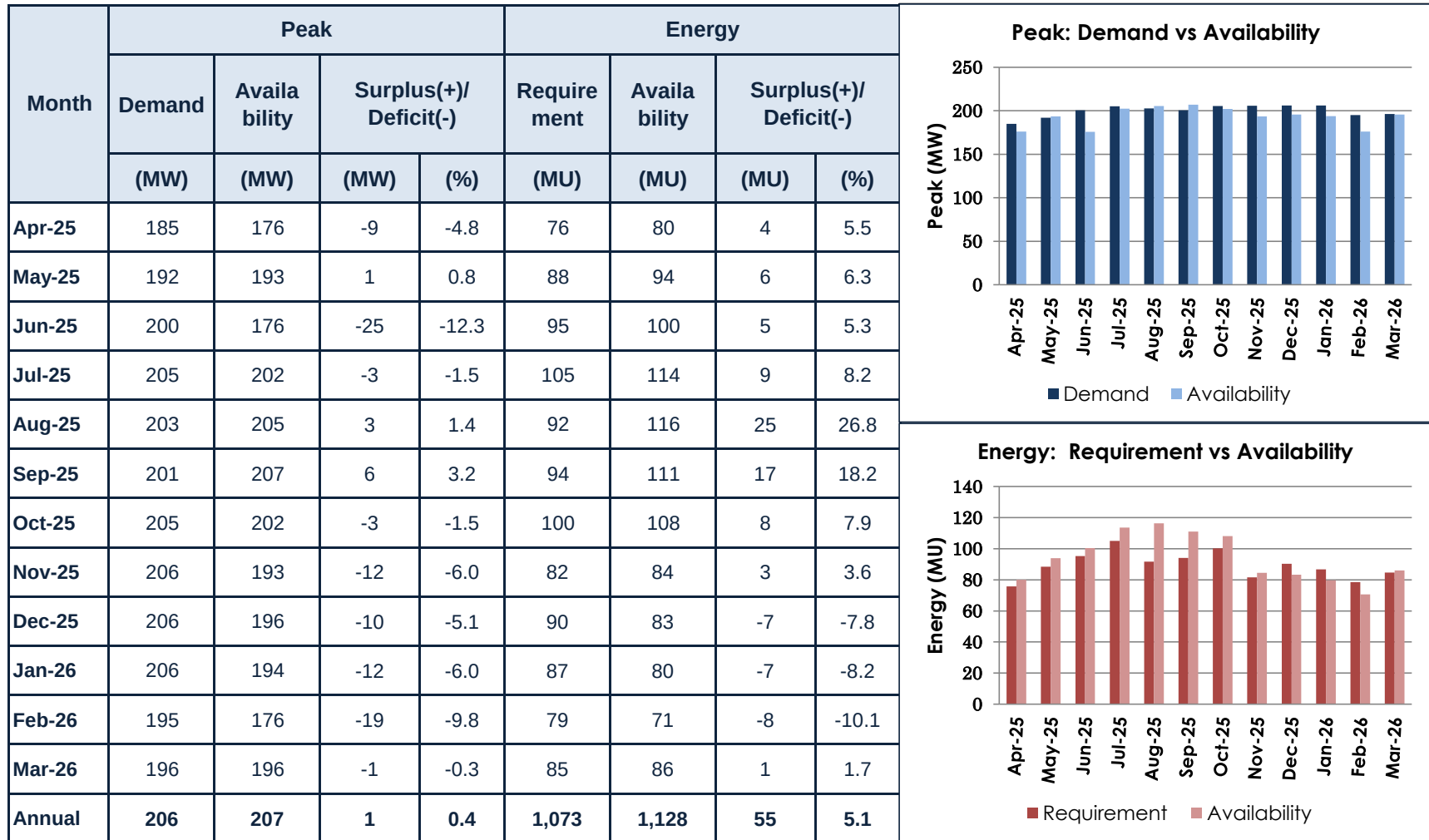
Mizoram

Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-25	143	144	1	0.9	62	72	10	15.6
May-25	141	159	18	12.6	63	85	22	35.0
Jun-25	136	149	13	9.6	58	94	36	61.7
Jul-25	141	170	29	20.6	65	113	48	73.9
Aug-25	164	172	8	5.2	59	129	70	118.6
Sep-25	162	172	10	6.4	62	123	61	97.1
Oct-25	163	170	7	4.0	77	123	46	60.1
Nov-25	176	163	-13	-7.3	81	89	9	10.6
Dec-25	185	164	-21	-11.6	89	83	-5	-6.2
Jan-26	207	164	-43	-20.7	93	80	-13	-14.1
Feb-26	203	145	-58	-28.6	80	72	-8	-9.8
Mar-26	166	166	0	0.0	78	86	8	10.4
Annual	207	172	-35	-16.8	867	1,150	283	32.6



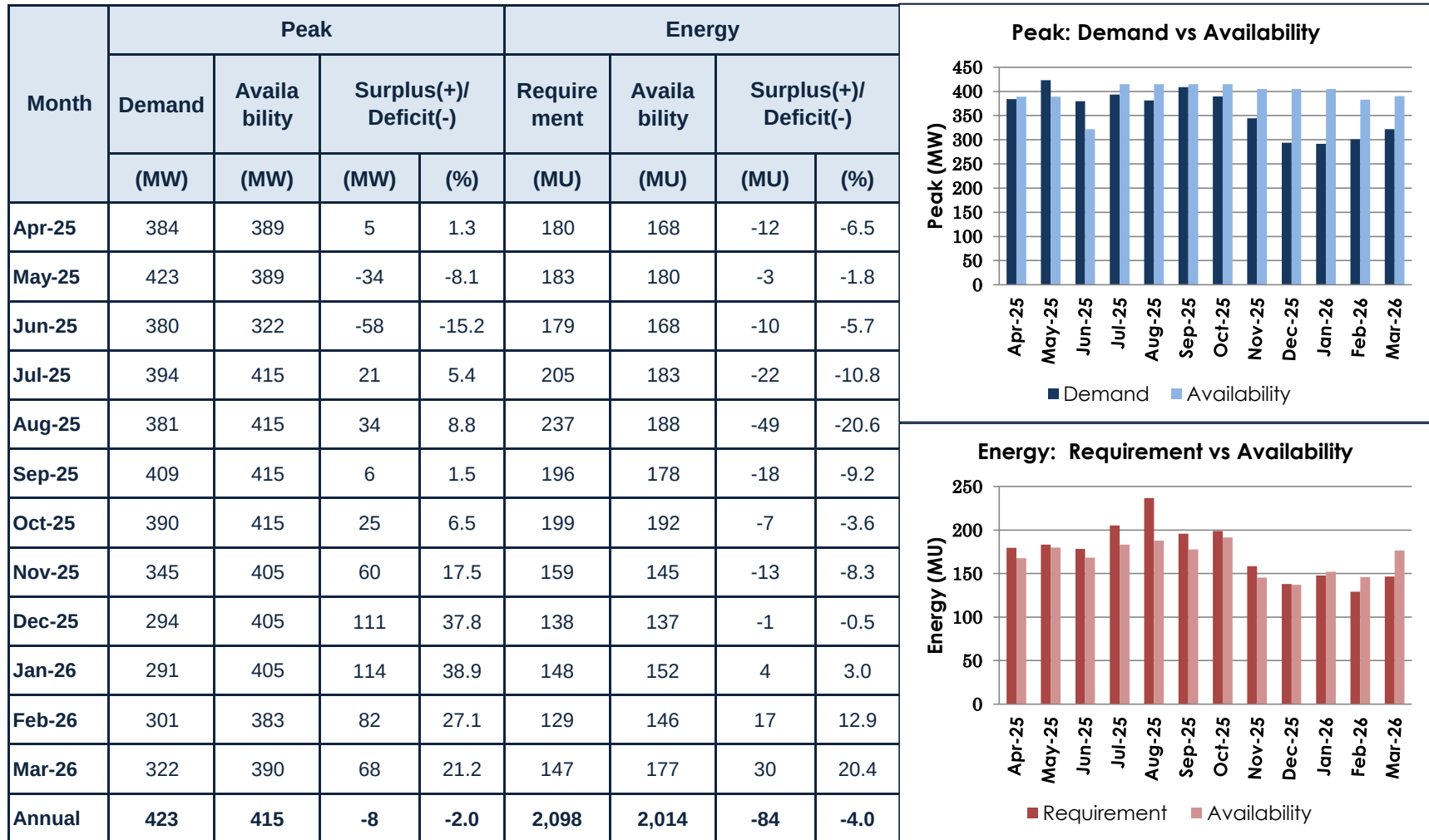
Anticipated month-wise power supply position for 2025-26

Nagaland



Anticipated month-wise power supply position for 2025-26

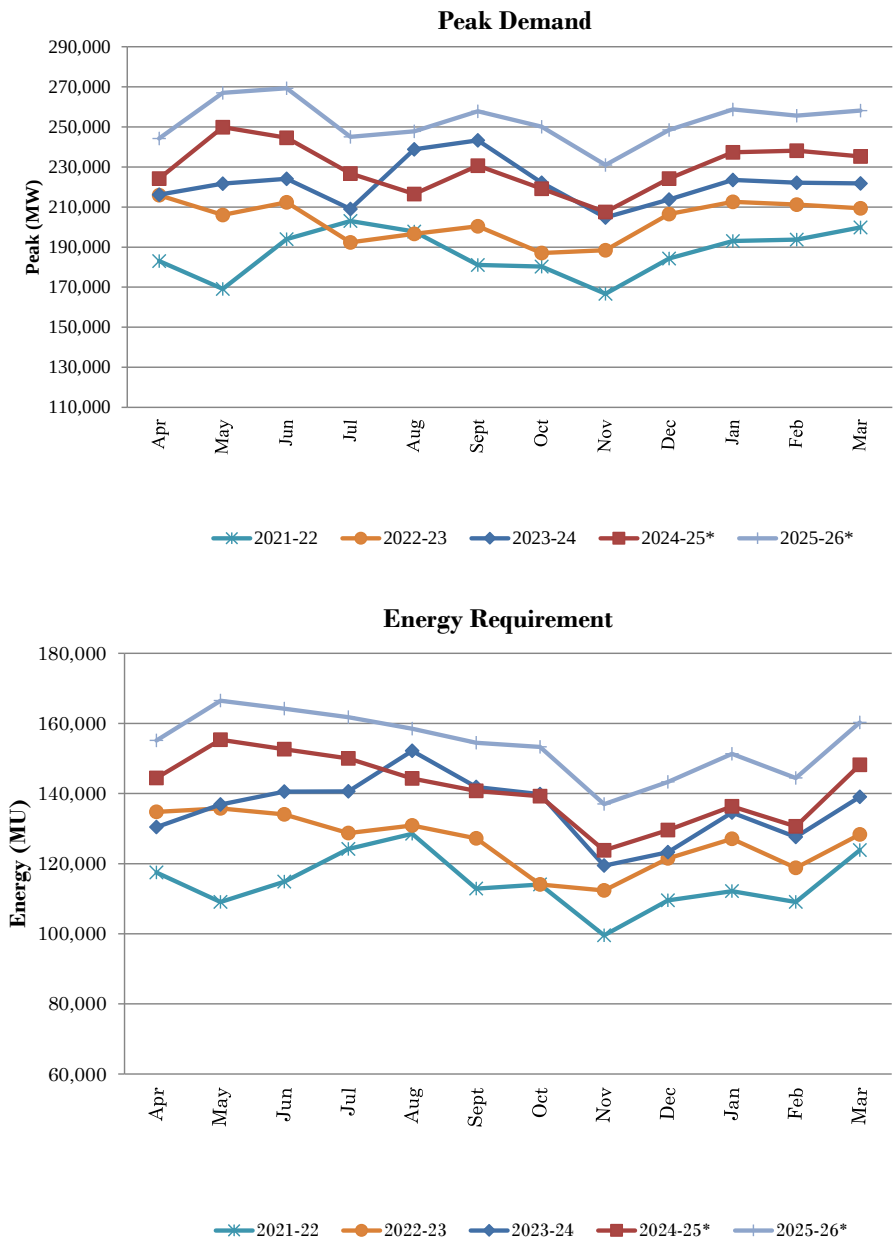
Tripura



EXHIBITS

Pattern of Peak Demand & Energy Requirement

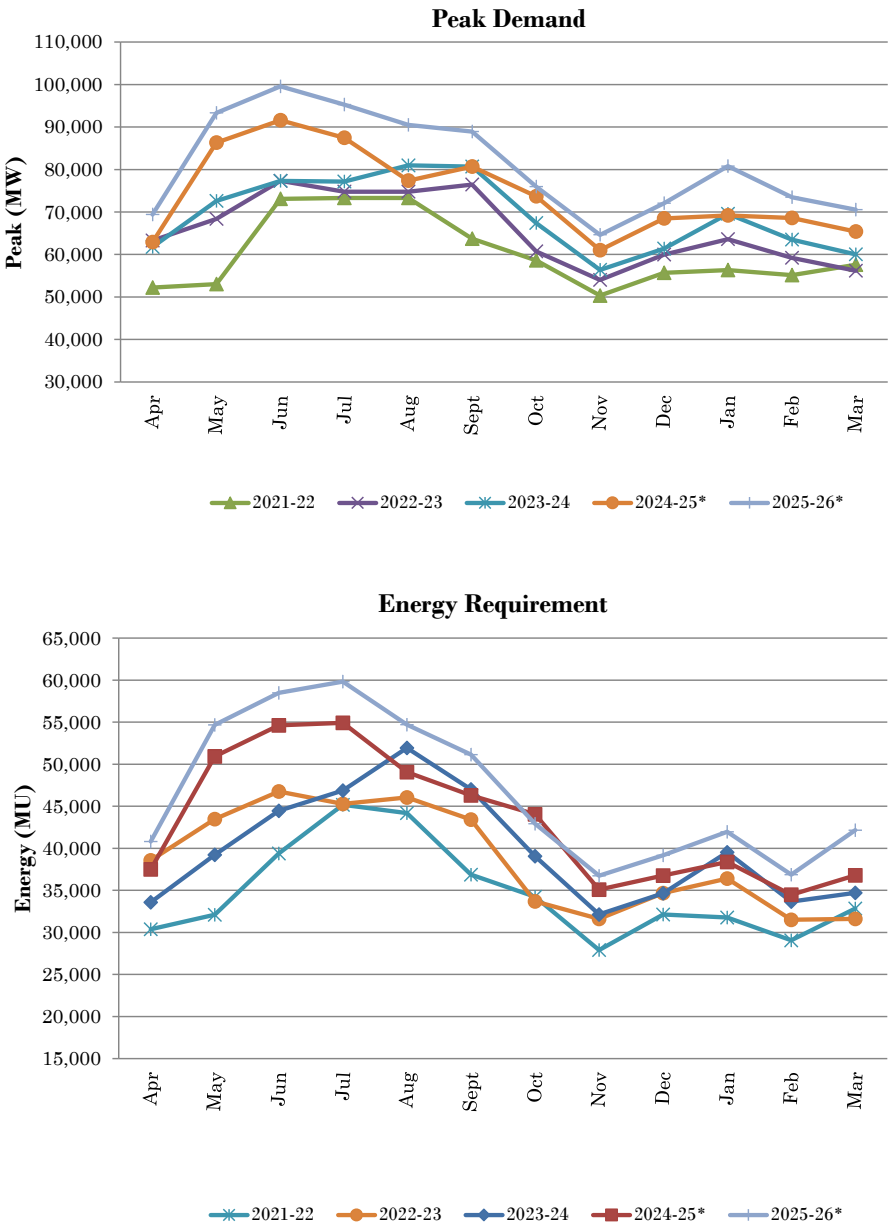
All India



*Data for March, 2025 is provisional and anticipated for 2025-26.

Pattern of Peak Demand & Energy Requirement

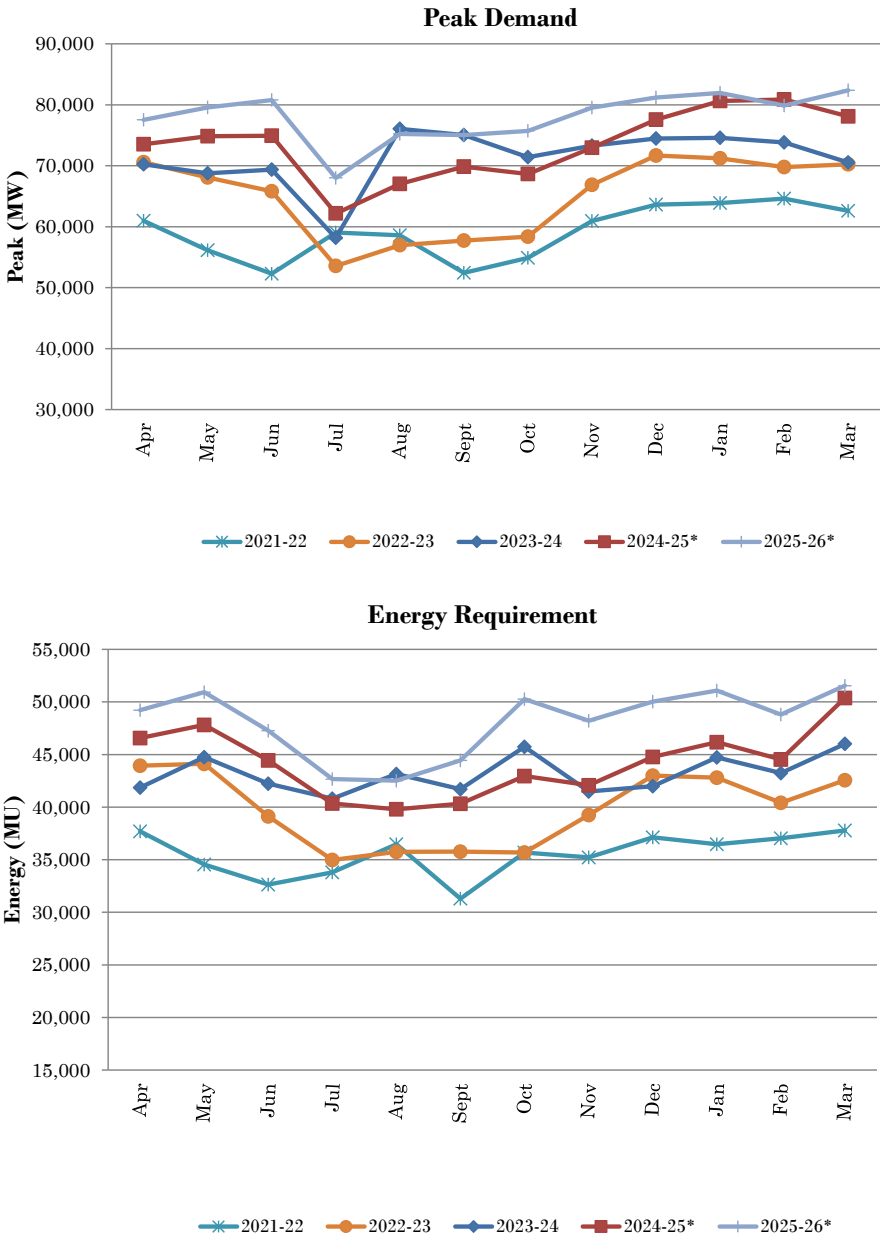
Northern Region



**Data for March, 2025 is provisional and anticipated for 2025-26.*

Pattern of Peak Demand & Energy Requirement

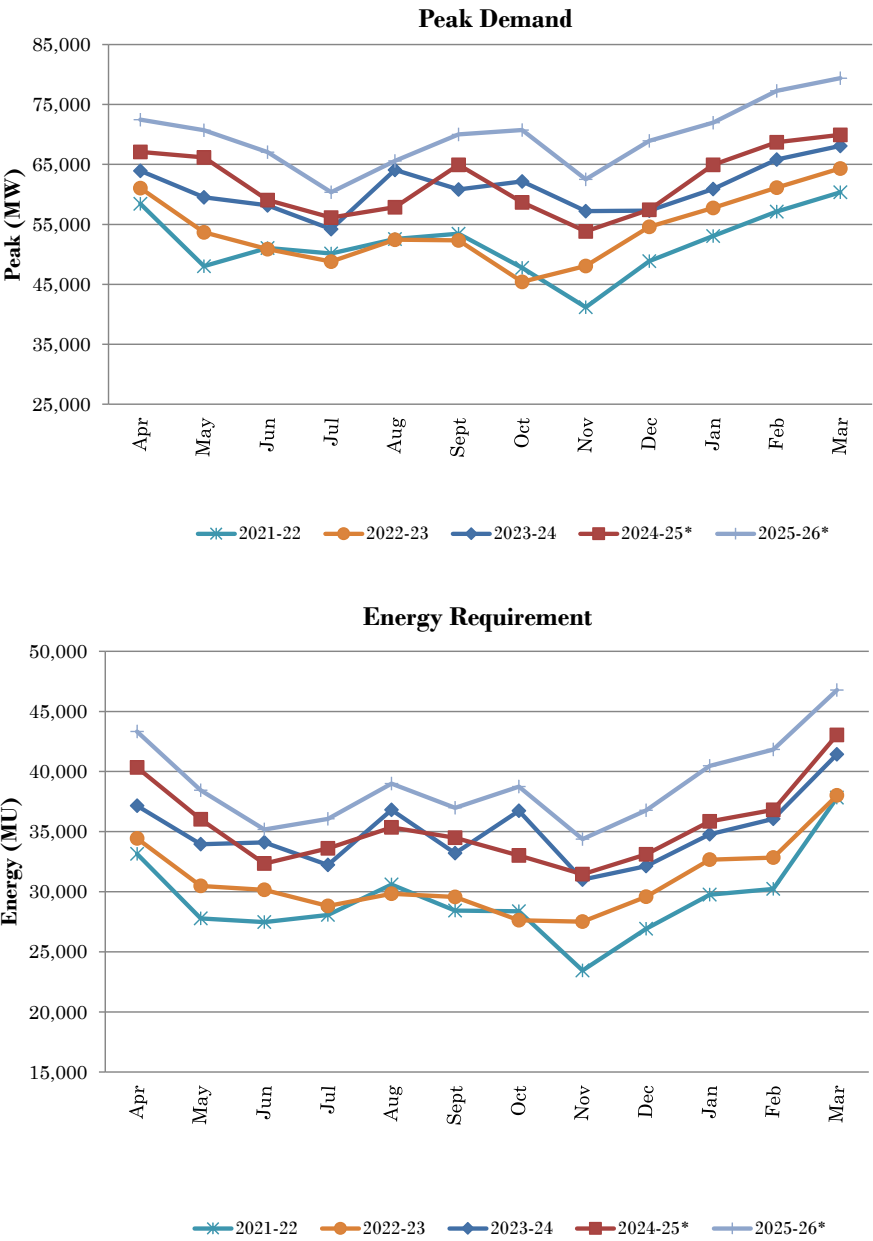
Western Region



*Data for March, 2025 is provisional and anticipated for 2025-26.

Pattern of Peak Demand & Energy Requirement

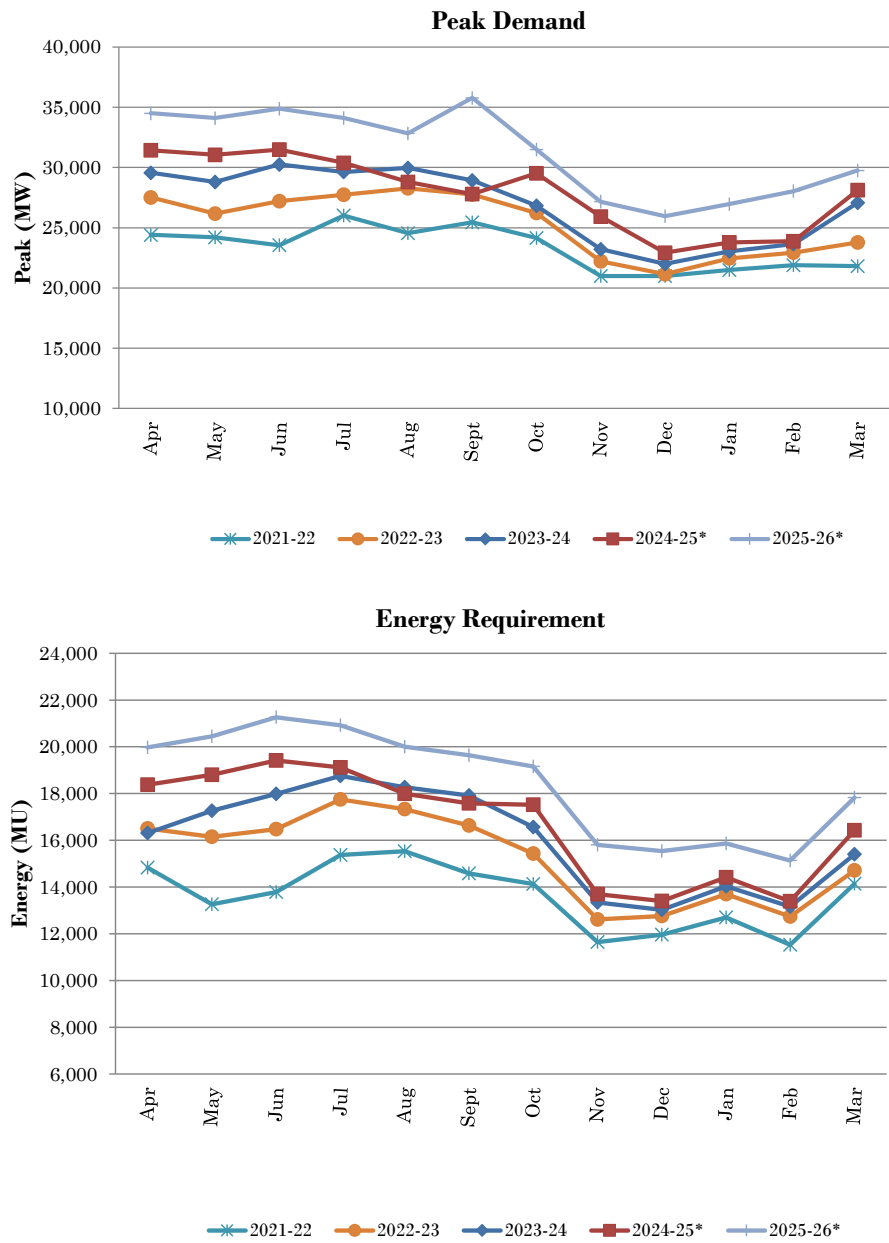
Southern Region



**Data for March, 2025 is provisional and anticipated for 2025-26.*

Pattern of Peak Demand & Energy Requirement

Eastern Region



*Data for March, 2025 is provisional and anticipated for 2025-26.

Pattern of Peak Demand & Energy Requirement

North-Eastern Region

