**Status of Under Execution Hydro Electric Projects (above 25 MW) in the Country**

**(As on 31.12.2021)**

| Sl. No. | Name of ProjectExecuting Agency Date of CEA clearance / Approval Capacity (MW)Broad FeaturesCost (original/latest)In Rs. Crores. | StateComm. Sch. (original/ Now Ant. | Broad Present Status / Critical Area | **Remarks/** **Critical issues** |
| --- | --- | --- | --- | --- |
| A | **Central Sector** |  |  |  |
|  1 | **Parbati-II**NHPC11.09.20024x200 = 800 MW**Broad Features :**Dam – 85m High, 109. m long at top, concrete gravity typeHRT- 6m x 31.23kmP.House- Surface 23.5mx 39.7mx 123m.Turbine- PeltonSwyd.- 13.8/400 kV**Cost:**Original:3919.59 Latest**:** 9897.59 (04/20 PL)**Contractors**Civil : Gammon / ValechaHM : Om MetalsE&M : BHEL | H.P.2009-102022-23(March’23) | **Dam & Intake Structure (83.7m high and 3.7m D-shaped intake structure) -** Completed.**Head Race Tunnel (6m diameter, 31.572Km long) –**  30.53km **(96.71%)** excavation out of 31.572 km completed. TBM excavation resumed since 16.10.2015 and 2966.82m advancement has been made till 31.12.2021. Excavation of HRT at face-3 by DBM commenced after mobilization with first blast on 3rd Jan’2021. Total 708 m HRT excavation carried out under present contract till 31.12.2021.Works at Face-3 has got hampered due to heavy ingress of water at the Face since 12.07.2021. After dewatering of tunnel, ingress of water could be channelized on 28.09.2021. Thereafter, Probe drilling & Face treatment carried out & despite of injection of approx. 3 Ton PU grout, no reduction in ingress water is observed. Tunnel was detoured on left side at RD 4980 m i.e. 20 m behind the face i.e. RD 5000 m at an angle of 30 degrees. First blast for detouring the tunnel taken on 31.10.2021. Further, Dewatering of ingress water is continued.Total 61 m excavation achieved along detoured alignment with moving ahead cautiously with the help of Pre-grouting (microfine/PU) & probe drilling. However, during drilling activity on 29-30.11.2021, ingress of about 100-300 LPM was observed from a rock joint on right hand side along with fine sand & slush material resulting in choking of pumps. As a result of this tunnel was flooded with water upto RD 3570. Presently, dewatering is being done.. Total length of HRT is increased by 46 m due to detouring of tunnel. Length of abandoned face in original alignment ~ 27 m is not considered for lining & grouting**Total Overt lining:**  27.78 km (**88%)** lining out of 31.545 km completed.**Power House (23.5m x 39.7m x 123m size):** Completed. **Nallah Works** 1. **Jiwa Nallah Feeder Tunnel:**  Completed.
2. **Hurla Nallah Works** : Water of Hurla Nallah has been successfully diverted into HRT on 30.09.2020.
3. **Manihar Nallah Works:** Water of Manihar Nallah diverted into Pancha Nallah on 18.08.2021.

**Pancha Feeder Tunnel**: Pancha Nallha Diverted into feeder tunnel on 25.12.2021. Now, in this way water of all the Nallahs of sheelagarh area viz. Manihar, Pancha & Hurla have been successfully diverted into HRT by connecting on to another.**ELECTROMECHANICAL WORKS:** All the Units were Synchronized with grid at part load using water from Jiwa Nallah. After fire incident on 29.07.2020, generation got suspended. After restoration works, Unit#1 and Unit#2 synchronized with grid on 17.08.20 & 29.08.20 respectively and generation restored. Restoration works of remaining 02 units are in progress. **HYDROMECHANICAL WORKS**: All the major HM works completed. | Completion of 1.04 km balance HRT Works at HRT Face-3 hampered due to heavy ingress of water at Face since 12.07.2021. After dewatering of tunnel, ingress of water could be channelized on 28.09.2021 Thereafter, Probe drilling & Face treatment carried out & despite of injection of approx. 3 Ton PU grout, no reduction in ingress water is observed. Tunnel was detoured on left side at RD 4980 m i.e. 20 m behind the face i.e. RD 5000 m at an angle of 30 degrees. First blast for detouring the tunnel taken on 31.10.2021. Further, Dewatering of ingress water is continued. Total 61 m excavation achieved along detoured alignment with moving ahead cautiously with the help of Pre-grouting (microfine/PU) & probe drilling. However, during drilling activity on 29th & 30th Nov’21, ingress of about 100-300 LPM was observed from a rock joint on right hand side along with fine sand & slush material resulting in choking of pumps. As a result of this tunnel was flooded with water upto RD 3570. Presently, dewatering is being done.  |
| 2 | Tapovan VishnugadNTPC11.08.2004/Nov, 2006 4x130 = 520 MW**Broad Features :** Barrage–5 bays of 12m HRT- 5.4m x 11.97kmP.House- undergroundTurbine- V.Pelton**Cost:** Original: 2978.48 Latest**:**5867.38**Contractors**Civil : Rithwik Projects Pvt. Ltd. (RPPL)/HCC / Patel engineering ltdHM : Om MetalsE&M : BHEL | Uttarakhand2012-13 2023-24 | Barrage: Excavation Completed and Concreting 127628 cum out of 129358 cum completed.HRT: Excavation of 2.79 km out of 3.81 km by DBM & 5.50km out of 8.27km by TBM completed. 6.61 km concrete lining out of 12.09km completedPH Cavern: Excavation and concreting completed.Desilting Chamber & Intake: Excavation and concreting completed.TRT: Excavation and lining completed. Surge shaft: Excavation & Lining completed.Penstock: Excavation and Lining completed.E&M works: Pit liner erection on all 4 units completed. Turbine housing erection of all 4 units completed. Unit #1: Boxed up.Unit #2: Boxed up.Unit #3: Turbine erection completed.Unit #4: Turbine erection in progress.Bus Duct: Erection of all units completedCritical : HRT On 07.02.2021, there was a sudden flash flood in Dhauli Ganga river due to an avalanche resulting in part damage to NTPC hydro power plant. A detailed analysis is to be done to assess the extent of physical and financial damage to the project. A team of Expert(TOE) from CWC, CEA, GSI, CSMRS and NTPC have been constituted for preparing action plan for restoration of project.Panel of Experts (PoE) comprising members from CWC, NHPC, NTPC and THDC visited sites on 21-22nd Feb 2021.Further, A Team of Experts (ToE) headed by CWC and members from CEA, CSMRS, GSI and NTPC also visited Site during 16 to 18th March 2021.The rescue cum restoration works have been taken up in line with their recommendations.For integrity testing of structure, consultancy is awarded to SERC Chennai. Testing of Barrage Bay-1 and 2 completed and interim report submitted.Muck removal from HRT, DC basin, Intake, SFT is going on.Work has been further hampered due to heavy rains along with washing out of approach road. Temporary access is restored.Slide above TBM portal on 25.07.2021 got portal covered. Work for opening is going on.A warning system is operational at the project site and further the process of design and installation of a comprehensive Early warning system in process. | -Completion of HRT./ BarrageRestoration Works-Associated Transmission system**-Due to flash flood in Dhauli Ganga River on 07 Feb 2021 Muck has filled damages occurred to intake, Barrage, DC, SFT, and HRT.**  |
| 3 | **Tehri PSS,** THDC, 18.7.06Nov-11 (Revised CCEA)4x250=1000 MW**Broad Features :**Surge Shaft: U/s – 2 nos. D/s – 2 nosPower House: U/GTRT: 2, Dia 9m and Lenghth 1070m & 1160mTurbine: VF reversible pump turbine**Cost:** Original: 1657.60 Latest**:**4835.60 (02/2019 PL)**Contractors**Turnkey : Alstom, France/ HCC | Uttara khand2010-112022-24(June’23) | Upstream (Tehri Dam) and Downstream (Koteshwar Dam), intake and Head Race Tunnels (2 Nos.) already completed alongwithTehri Stage-I works.**Widening of Upstream Surge Shaft-3&4 (Depth 140m each):** Cumulative widening completed in a depth of 124.0 m and 130 m respectively. **Downstream Surge Shaft-3&4 (Depth 80.9 m each):** Widening of DSSS-3 & 4 has been completed. **Butterfly Valve Chamber (BVC 78X10X26m):** Excavation completed.**Penstock Assembly Chamber (PAC 95X12X19.30 m):** Excavation completed.**Upper Horizontal Penstocks (UHP):** Excavation completed.**Vertical Penstocks(4 Nos. each of Dia 6.1 m and 135 m depth):**  Excavation completed.**Power House (203m x 28.20m x 56m size):** Excavation completed and erection of EM equipment is in progress in all 4 units. **Control Room:** All 9 slabs have been casted. Further, cleaning work is in progress and architectural works are being taken up.**Tail Race Tunnels- 3 & 4 (2406 m):**Excavation: -Heading& Benching: Completed 2123 m & 1680 m respectively.Lining - Invert& Overt: Completed 1641 m & 684 m respectively.**E&M Works:** Both EOT cranes have been commissioned in service bay . | - Poor Geology in under ground works of BVC, PAC, TRT, PH Cavern etc.- Slow progress of works- Cash flow crisis with M/s. HCC. |
| 4 | **Lata Tapovan,**NTPCAug-20123x57= 171 MW**Broad Features :** Barrage–14 bays of 11m each HRT- 7.51 Km, 4.7m diaP.House- undergroundTurbine- V.Francis**Cost:** Original: 1527.00 Latest: 1801.07**Contractors**Civil & HM : L&TE&M : BHEL | Uttara khand2017-182025-26(Subject to re-start of works) | Infrastructure works are almost completed. Main works to re-start after clearances from Hon‘ble Supreme Court.EPC contract for Civil & HM works awarded to M/s L&T on 17-08-2012. E&M package awarded to M/s BHEL on 07.12.12.MoWR vide letter dated 24.01.2019 to MoEF has communicated that only 7 out of 51 Hydro Projects which are under various stages of construction in Uttarakhand has been recommended for implementation. LataTapovan project is not included in the 7 recommended projects.* Barrage (29 m high)-Not started yet.
* Desilting chamber (135 m L x 33m W x 17.5 m H )--Not started yet.
* HRT (4.7 m diameter, 7.51 km long)-Not started yet.
* Surge Shaft (7 m diameter 144.8 m height)-Not started yet.
* Pressure Shaft (3no. 2.0 m diameter 297 m long )-Not started yet.
* Power House (85mx 17mx 40.5m )-Not started yet.

On 08.07.2020, Director /Conservator forest NDNP, submitted report to Chief Conservator forest Dehradun for LTHEPP mentioning that as per revised notification, project is out of ESZ boundaries. | Construction work stopped vide Hon’ble Supreme Court order dated 7.5.14.Clearance from Hon’ble Supreme Court for resumption of works.  |
| 5 | **Vishnugad Pipakoti**THDC21.08. 20084x111= 444 MW**Broad Features :**Dam – 65m High, 89.3m long, concrete gravityHRT- 13.4 Km, 8.8m dia Horse shoe shapeP. House-Underground 127mx 20.3mx 50m Turbine- FrancisSWYD- 13.8/420 kV**Cost:**Original: 2491.58  Latest**:**3860.35 (02/2019 PL)**Contractors**Civil &HM : HCCE&M : BHEL | Uttara khand2013-142024-25 (Jun.’24) | River diverted on 02.04.2018.Concreting of U/S coffer dam has been completed. TBM has been commissioned on 24.11.19.**Desilting Chambers**:-Heading of all 3 De-silting Chambers has been completed and benching 67.9% completed.**HRT** :Heading excavation of 914m out of 975m by DBM has been completed.TBM has been commissioned. During operation of TBM in the RBM zone, big boulders have been encountered, which has hampered TBM operation. To overcome this problem two Approach Adits are being constructed to reach the cutter head. Bypass Adit has been completed 20.5 m (Rib support 20m) out of 67m and work is in progress. Additional Bypass Adit has been completed in full length and Rib support completed for 32.6m out of 34.5m. **Power House**: In Machine Hall, crown excavation has been completed and strengthening of geologically weak section with steel rib supports is in progress.Transformer Hall, 124.5m crown excavation completed (out of 140m). Balance work in progress.**TRT** :- Heading excavation 508m out of 3070m completed.At TRT outlet area, 80% slope stabilization work has been completed | -Frequent disruption of works by local people.- Cash flow crisis with M/s. HCC. |
| **6** | **Subansiri Lower**NHPC09.09.20038x250= 2000 MW(1000 MW in 12th Plan)**Broad Features :** Dam –116m High, concrete gravityHRT- 8 x 9.5m x 1145mPower House- SurfaceTurbine- FrancisSWYD- 16/400 kV**Cost:**Original: 6285.33 Latest**:19992.43** (04/17 PL)**Contractors**Civil : BGS-SGS-Soma JVHM : TexmacoE&M : Alstom | Arunachal PradeshAssam2009-11 2022-24(Unit#1&2 in 2022-23 and Unit#3-8 in 2023-24) | **CIVIL WORKS:*** **Dam (**116m high and 284m long)

Dam concreting 15.35 lakh cum (74.14%) out of 20.70 lakh cum completed.Intake concreting 272507 cum (97.50%) out of 279454 cum completed.* **Head Race Tunnel** (t**otal length-7102 m, 9.5m diameter**)

99.3% heading excavation, 88.80% benching excavation, 75.70 % concrete overt lining and 42.90 % Invert lining completed. * **Surge Tunnel** (8 nos., 9.5 M dia, Horse Shoe)

Heading excavation 89.00% & benching excavation 45.10% completed. * **Pressure Shaft** (8 nos. 9.5/8/7 dia.)

PS liner 534 m (33.5%) out of 1594m completed. * **Power House** (285m x 61m x 64m size)

Cumulative concrete qty achieved 249231 cum out of 512000 cum (48.60% achieved).**ELECTROMECHANICAL WORKS:** * Concreting of Generator Barrel of Unit#1 and Unit#2 completed.
* Unit-1: Turbine Stay Ring and Spiral Case erection completed.

Erection work of Unit-1 is in progress (Stator, Rotor and Turbine assembly is in progress). Installation of Stator Top bars completed (324/324). Fixing of wedge in slots is completed. Dry out of stator is in progress. Installation of rotor pole (48/48) completed. Pole to Pole connection and damper bar connection in progress. Lowering of Wicket Gate into Bottom Ring completed (24/24). Head cover lowered on 13.12.21 and Centering & leveling completed on 19.12.21. Assembly of turbine shell bearing cover is completed on 31.12.21. Erection work of MIV of Unit-1 started and in progress.* Unit-2: Turbine Stay Ring and Spiral Case erection completed.

Erection work of Unit-2 is in progress (Stator, Rotor and Turbine assembly is in progress). * Unit-3: Erection of Draft Tube (part 2 to 6) of Unit#3 already completed.

All 28 transformers have reached at site. 8 GSU transformers have been shifted to Powerhouse. Erection of EOT crane rail in Power House (for Unit -1&2) completed.Draft Tube Drainage Box lowered in pit of Unit-4 on 16.12.21 and installation of draft tube in progress. Draft tube erection of Unit-5 in progress. Other works like Cable tray installation, cooling water pipeline work etc in progress..**HYDROMECHANICAL WORKS:** * Erection of Diversion Tunnel Gates: 96.66 % completed.
* Erection of Intake Gates: 76.48% completed.
* Out of total 1594m, 534 m pressure shaft steel liner erected.
* Fabrication of ferules and erection work of Pressure shaft liner is in progress.
 | Signing of PPA is pending with Govt. of Delhi. |
| 7 | **Teesta-VI**NHPC08.3.20194x125= 500 MW**Broad Features:**Barrage: 26.5m highHRT- 2nos,27.52km longPressure shaft: 4nos. 5.4m dia. 151m to 198m length, TRT: 4nos 247m each length, 7.5x7.0m D-shapped.PH- Under groundTurbine- Francis**Cost:** Original: 3283.08 Latest : 5748.04 (07/2018 PL)**Contractors**Civil : JAL & GammonE&M : Alstom | Sikkim2012-132023-24(Mar’24) | **(A) Civil Works:****Barrage (**31.5 high and 105 m long)Excavation 7.61 lac cum (77%) out of 9.83 lac cum completedConcreting 1.25 lac cum (50%) out of 2.51 lac cum completed**HRT** (9.8m diameter)Heading excavation of approx.11.01 km (40%) executed out of total 27.51 km, benching excavation of approx.3.08 km (11%) and Overt Lining of approx.1.55 km (6%) has been completed.**Desilting Basin**Surface Excavation of approx. 2.45 lac cum (72%) executed out of 3.42 lac cum, under ground excavation of Approx 1.4 thousand cum (2%) executed out of 6.78 thousand cum, concreeting of 0.48 lac cum (19%) executed out of 2.5 lac cum.**Surge Shaft** (2 nos., 16 M dia, 89.3 M height)Excavation 67 % & concreting 59% completed**Pressure Shaft** (2 nos. steel lined 5.4 internal dia.) Excavation 100 % & Backfill concrete 29% completed**Power House** (142m x 18.5m x 52.44m size)Excavation 100 %, cumulative concrete qty achieved 42394 cum out of 52289 cum (81%).**MIV Cavern*:*** Excavation of MIV cavern is completed.**Downstream Surge Chamber*:*** Excavation of Adit has been completed; however concrete lining is still to be taken up.**Tail Race Tunnel:** Excavation of all four tail race tunnel (TRT-I, TRT-II, TRT-III &, TRT-IV) have been completed leaving the required plugs of 20m length at the river end. The concrete lining of all four TRT’s are completed leaving a small patch near the junction as per the excavation plan. 1. **HM works:**
2. **Barrage Radial Gates:**
3. Erection of Barrage Radial Gate No. 1 and 2 without flap has been completed and gate is in dogged position without rubber Seals.
4. All major component of Radial gate No. 3 & 4 with flap has been supplied at site.
5. **Barrage Stoplogs:**
6. Upstream stoplogs: 4 sets of upstream stop logs fabricated.
7. Downstream Stoplogs: 3 sets of Downstream stoplogs out of 4 found fabricated.
8. **Gantry Crane & Lifting Beam for Barrage Stop log:**Upstream stop logs: One stop log gantry crane for upstream stop logs is installed with lifting beam which require repairs to be made operational.

**(d)** Installation of ferrules in vertical section of 1 no. Pressure shaft has been completed.**(e)** Supply of four Radial gates and Stop logs (First Stage & Second Stage Embedded Parts, Gate Parts and Hoists) for the Barrage received at Site. Most of the materials for Pressure Shaft Liners received at Site from which fabrication of ferrules have been completed.1. **E & M works:**

Erection of Spiral Casing–Unit 1 is completed; 2 no. 200 MT. EOT cranes have beeninstalled and refurbishment for the same is under progress;Earth Mat laying work has been completed; Cooling Water System embedded piping is completed; Most of the materials of Major T-G Package-EM-I (Turbine, Generator, MIV, Governing System, Excitation System, Control & Monitoring System and Protection System has already been supplied by M/s GE Power. | The Project was earlier allotted by Govt. of Sikkim to M/s Lanco Teesta Hydro Power Ltd (LTHPL) promoted by the Lanco Group but the ongoing project works got stalled due to financial crunch faced by M/s LTHPL. Accordingly, the Corporate Insolvency Resolution Process (CIRP) was initiated vide order dated 16.03.2018 of Hon’ble NCLT, Hyderabad Bench. In the Bidding process, NHPC emerged as successful bidder for acquisition of LTHPL. Subsequently, the investment proposal for an estimated cost of Rs 5748.04 crore (Jul’18 PL), which includes Bid amount of Rs 907 crore for acquisition of LTHPL; estimated cost of balance work of Rs. 3863.95 crore and IDC & FC of Rs. 977.09 crore with completion period of 60 months was approved by the CCEA on 08.03.2019 for investment, acquisition of M/s LTHPL and execution of balance works of Teesta-VI HE Project by NHPC. The consideration amount of Rs. 897.50 Crore was released by NHPC on 09.10.2019 and the Company was taken over along with all assets and documents as a ‘Going concern’ completed w.e.f. 09.10.2019.Lot-I Civil works of Barrage, Desilting Basins, SFT, Intake, Part HRT-I & HRT-II and other associated structures was awarded to M/s. Jaiprakash Associates Ltd (JAL) on 31.03.2020; LOT-II Civil works of Part HRT-I & HRT-II, Surge shaft, Pressure shaft, Powerhouse, TRT & other associated structures is under re-tendering and technical evaluation is under process and price bids will be opened after security clearance from MHA. Lot-III- HM works was awarded to M/s PES Engineers Pvt. Ltd on 27.10.2020. E&M works (08 packages) have been tendered and till date 07 No. packages have been awarded to M/s GE Power (EM-I: Turbine & Generator)), M/s BHEL (EM-II: Transformer & GIS), M/s Technico (EM-III: Fire Fighting), M/s SHES Air & Automation (EM-V: HVAC), M/s Aviads (EM-VI: Illumination), M/s PGCIL (EM-VII: Associated Transmission System), & M/s BC Technomation (EM-VIII: Drainage & Dewatering system). Balance E&M package EM-IV for DG Sets is under technical/ commercial evaluation stage. Civil contractor (M/s JAL) for the Lot-I works, E&M-I contractor (M/s GE Power), HM contractor (M/s PES Engineers) & contractor for refurbishment of 02 No. EOT Crane (M/s Cranex) have already mobilized at Site. The works of other E&M contractors viz. M/s Technico, M/s Aviads, & M/s BC Technomation are under design approval stage. Further specialized agencies i.e. M/s Bauer for Jet Grouting & slope stabilization works and M/s Divya Construction for concrete cutting with diamond wire saw technology under Lot-I Civil works have also mobilized at Site.The progress of works have been hampered on account of 1st& 2ndwave of Covid-19 and have been subjected to series of lockdowns and restrictions imposed by Central/ State Govt. However LTHPL is making efforts to expedite the balance works to the extent possible. |
| **8** | **Rammam-III**NTPC Hydro Ltd.10.09.143x40 = 120 MW**Broad Features :**Run of the River Scheme**Cost :** Original: 1381.84 Latest : 1592.34**Contractors**Civil & HM : Simplex-Apex JV / SEWE&M : BHEL | West Bengal2019-202024-25(Dec,24) | First stage river diversion done on 23.03.2016. First phase Barrage excavation completed and Raft concreting in progress.**Intake structure** 1 & 2: Excavation completed, SFT excavation 20% completed.**HRT:** Till date1606 m HRT have been excavated (588 m from Adit-1 and 1018 m from Adit-3). Adit-2 excavations of 319 m has been done and work in progress. Excavation of Desilting chamber completed.**Surge Shaft**: Excavation completed.**Pressure Shaft:** Excavation 50% completed**Power House:** Excavation 94% completed.**TRC**: Excavation and concreting completedSwitchyard : Excavation and filling completed**E&M Works:** 37 out of 41 Tower Erection completed. Laying of 40% earthling mat is completed. Equipment erection started**.** | Signing of PPA/ATS: - Clearance for signing of PPA by West Bengal Govt. awaited. Power Evacuation line/ ATS also not getting finalized due to pending decision for PPA.Acquisition of supplementary Land: -NTPC Board approved direct purchase of additionally required 14.75 acre of private land on 22.03.2017. Received NOC from Ministry of Power, GoI on 23.04.2019.For 1st&2ndPhase land acquisition (7.864acre+ 1.87 acre), cabinet approval & GTA purchase committee gazette notification has been done in Jan’2021. District land purchase committee meeting held on 20.07.2021. Demand note for land purchase and associated cost received on 03.09.21.DM Darjeeling had called up a meeting on 22.09.21 where all pending issues of land and homesteads were discussed and for visit of Spl LA officer for direct purchase of land. A request letter (for visit) sent to Spl LA officer and BDO on 27.09.21 referring Minutes of meeting held at DM Darjeeling office on 22.09.21.Followed up at BDO office on 27th & 28th Oct’21 for land and other issues.Request letter sent to DM, SDO(Darjeeling) and BDO (Bijanbari) for resolving house shifting problems on 30.11.2021 and for land disputes on 06.12.2021. Individual letters for dismantling houses are served on 04.12.2021. |
| 9 | **Naitwar Mori**SJVN Limited16.10.20172x30=60 MWBroad Features :Barrage: 30.5m heightHRT: 5.6m horse shoe, 4330m longPressure shaft: 4m dia, 109m longSurge shaft: 18m dia, 51.65m height**Cost :** Original: 648.33 (10/2016 PL) Latest : 947.89 (12/2020 PL) under apprroval**Contractors**Civil : JP AssociatesHM : GMWE&M : Voith | Uttara khand2021-222022-23(Dec,22) | * **Barrage (30.5m high above deepest foundation, Length at top 48.9m ):-** Barrage excavation 1,37,875cum (98%) out of 1,40,000cum completed. Concreting:38275 cum (89%) out of 43065 cum completed. Desilting tank excavation completed. Concreting: 45384 cum (77%) out of 59000 cum completed.
* **Diversion channel completed.**
* **HRT- (5.6m modified Horse Shoe Shape, 4329 m long):-** Excavation of HRT completed, Lining:2735 m (63%) completed.
* **Surge Shaft (18m dia, 50.28m height):**- Excavation: 50 m (99%) out of 50.28 m completed.
* **Pressure shaft (4.0m dia, 97.50 m long):**-95.50 m (98%) excavation completed.
* **Power House (Underground 57.70m x 18.60m x 33.07m size):-**Excavation of Power House cavern: 53185 cum (98.04%) out of 54250 cum completed.
* **Tail Race Tunnel (D-shaped, 8.0m (W) x 8m(H), 235.62m long, TRC-6.0m(W)x5.75m(H), 60.39m long):**- Outfall structure completed. Tail race channel work is in progress.
 | * Completion of Powerhouse/ Barrage
* Power Evacuation system
 |
| 10 | **Pakal Dul**CVPPL03.10.20064x250 = 1000 MW**Broad Features :**Dam – 167m High, Width-305m), CFRD, HRT- 2 nos. 7.2m dia 1000m longS.Shaft-16m dia 200m HeightP.House- Underground(157mx20.20mx49m)TRT- 5.5m dia, 125m long.**Cost:** Original:8112.12 Latest**:** 8112.12**Contractors**Civil : Afcons – JAL – JV L&T,JALHM: PESE&M : Voith Hydro Ltd | J&K2020-212025-26(July.’25) | Infrastructure works are in progress.* **Dam Package (CFRD 167m high and 305m width)**.- LoA issued to M/s Jaiprakash Associates on 21.6.2018 at a cost of Rs.2853 crores. construction activities at the site are in progress access adit to HRT-1 & 2 have been completed of a total of 698.2 m and 686m respectively. 1879m excavation of HRT- 1 & 2 have been completed out of a total of 4117m.

**Diversion Tunnel (1 no, diameter 11 m, length 851 m)**.**):** .. Works of Diversion Tunnel completed. River Diversion achieved on **01.11.2021** and the same was e-inaugurated by Hon'ble Minister of Power & NRE in presence of senior officers from GoI, GoJK, NHPC and CVPPPL* **HRT-TBM Package (HRT 2Nos., 7.2m dia, 9.6 km long each (7.3 Km through TBM))**- LoA issued to M/s L&T Ltd on 3.7.2020 at a cost of Rs.2575.63 crores. Contract agreement signed on 14.08.2020. Construction of TBM Adit Portal, development of platform and associated infrastructure works are in progress Detail Engineering of TBM completed **Factory Acceptance Test of TBM-1 Carried Out Successfully in Germany Between 8th – 14th, November, 2021. FAT for TBM-2 is scheduled during 3rd/4th week, 2021**
* **Hydro Mechanical Package**- LoA issued to M/s PES Engineers Pvt. Limited on 26.08.2019 at a cost of Rs 286.58 Crs.Detailed Engineering/manufacturing as well as supply of HM components are in progress.
* **Electro Mechanical Package**-Letter of Award issued to M/s Voith Hydro Limited on 2.1.2019 at a cost of Rs.689.76crores. Detailed Engineering of E&M equipment’s including submission/checking of drawings, layout plan etc and equipment manufacturing/inspection/supply at site are in progress.
* **Power House Package ( PH Cavern 166m (L) x 20.2 m(W) x 50.5 m(H))**- LoA issued to M/s Afcon –JP Associates JV on 21.2.2018 at a cost of Rs. 1051 crores. Construction work at the site is in progress. UG Excavation of Power House Cavern is in progress - 99.5% work completed

**Surge Shaft (16m diameter 200m height) Construction of access road to SS top from TBM** platform completed. Adit to surge shaft bottom 1 & 2 completed . **Raise Borer for boring of Pilot Hole of Surge Shaft has been placed successfully on 10.08.2021. Pilot Hole and service hole drilling of SS-I Completed on 01.10.2021 and 28.10.2021 respectively. Presently, shifting of machine to surge shaft -II bottom is under progress.** **Pressure Shaft ( Pressure Shaft-6.0 m dia- 423.45m (Horizontal); 3.9 m dia- 1528.7m (Horizontal & Vertical):** Excavation of adi**t to Pressure Shaft bottom & top has b**een completed. Excavation of Penstock Bottom Horizontal Portion (From MIV to PH side) is completed. **Raise Borer for boring pf pilot hole of vertical PS of 291m (PS-4) has been placed successfully on 10.07.2021 and boring commenced on 16.07.2021. 113m progress achieved till date. Further, due to technical snag in Raise Boring machine, some parts are being imported for Italy which shall reach by Dec’2021****Transformer Hall:** UG Excavation Transformer Cavern – 97% work completed. Concreting Works started. MIV - UG Excavation MIV Cavern - 95% work completed. Concreting of MIV cavern started | HRT & Dam works are critical. |
| 11 | **Kiru**CVPPL13.06.20164x156=624 MW**Broad Features :**Dam – 135m High, Width-193m), Concrete gravity, Penstock 4nos., 5.5m dia.P.House- Underground(182mx23.6mx51.2m)TRT- 4 nos., 7.0m dia, 165 to 190m long.**Cost:** Original:4287.59 Latest**:** 4287.59**Contractors**Civil : Patel Engg.HM: PES EngineersE&M : Andritz Hydro | J&K2023-242024-25(Aug.’24) | * Construction of approach roads for Dam top (215m), DT inlet (1.6Km) & outlet (1.2Km) completed.
* **Dam (135mhigh and 193m width)**:
* **Civil works Package**-Letter of Award issued to M/s Patel Engg. Limited on 24.02.2020 at a cost of Rs.2240.27 crores.Contract agreement signed on 15.6.2020. Diversion Tunnel works, Excavation of Main Access Tunnel and Adit to Pressure Shaft top & Bottom is in progress.. Dam abutment stripping is in progress.
* **Diversion Tunnel (1 no, diameter 9 m, length 666 m):** Diversion tunnel day lighted on 01.03.2021. DT benching - 650m progress achieved against 666m total length. Overt concreting and invert concreting of DT is also in progress and 524m and 444m progress achieved respectively.
* **Hydro Mechanical Package**-Letter of Award issued to M/s PES Engineers Pvt. Limited on 24.02.2020 at a cost of Rs.202.10 crores. Contract agreement signed on 11.06.2020. Detailed Design Engineering/manufacturing of HM components is in progress.
* **Electro Mechanical Package**-Letter of Award issued to M/s Andritz HydroPvt. Limited on 24.02.2020 at a cost of Rs.552.52 crores. Contract agreement signed on 22.06.2020. Detailed Design Engineering/manufacturing of E&M equipment is in progress.
* **Pressure Shaft ( 4 Nos., Internal Diameter : 5.5m , 316.0m to 322.0m Length)** Excavation ofAdit to Pressure Shaft top& Bottom is in progress and progress of 277m and 297m against total length of 370m and 336m achieved respectively.
* **Power House (182m (L)x 23.6m(W) x 51.2m(H))**– Power House Pilot Excavation (182m) is completed. PH Cvaren crown widening is in progress (46% complete)
* **Transformer Hall Cavern** – TC pilot excavation (137 m) is completed. TH Cavern Crown widening is in progress. (38% complete)
 | The project is in initial stage of construction. |
| 12 | **Ratle**Ratle Hydro Electric Project Pvt. Ltd. / NHPC19.12.20124x205+1x30= 850 MW**Broad Features :**Dam Height-133mLength-194.8mSpillway-Radia Gate-(5) Size-10.75x1420 mDiversion Tunnel:2 Nos., Circular (Right back)Pressure Tunnel:11m dia each.Pressure Shaft : 6.6 m each steel lined.P.House-UndergroundTurbine- FrancisAverage Gross Head-100.39mAddl. Unit(30MW) Housed in Main P.H. Cavity)Rated Head-98.9m **Cost :** Original: Rs 5281.94 Crore Latest   Rs. 5281.94 Crore**Contractors**Civil & HM : GVKE&M : Alstom | J&K2017-182025-26 | * Govt of India and Govt of UT of J&K decided to execute the Ratle HE Project through a Joint Venture between NHPC & JKSPDC. A Tripartite Memorandum of Understanding (MoU) was signed on 03.02.2019 and further a supplementary MoU was signed on 03.01.2021 for formation and incorporation of a Joint Venture Company (JVC) between NHPC and JKSPDC with equity contribution of 51% & 49%, respectively.
* The Promoters agreement between NHPC & JKSPDC was signed on 13.04.2021 for the formation of JV.
* The JV has been incorporated as **Ratle Hydroelectric Power Corporation Limited** on 01.06.2021.
* JV Board approved the proposal for entrusting NHPC to undertake EPC (Single Package Turnkey mode) Tendering for execution of Ratle HEP in its meeting held on 05.07.2021.
* EPC Single Package (Turnkey) tender for execution of 850 MW Ratle HE Project has been uploaded on cppp portal by NHPC on behalf of RHPCL on 22.07.2021.

**Project Background- Works done by Previous Developer:*** The Project was previously allotted by Government of Jammu & Kashmir (GoJK) to M/s GVK Ratle Hydroelectric Project Pvt. Ltd. in May 2010. The Detailed Project Report (DPR) prepared by M/s GVK Ratle Hydroelectric Project Pvt. Ltd. was appraised by Central Electricity Authority (CEA) vide O.M dated 19.12.2012.
* The preliminary works, such as, construction of access roads, bridges and diversion tunnel were started in 2013. But work was stopped in July 2014 due to various issues between M/s GVK & GoJK.
* GoJK terminated award of the project/PPA with M/s GVK Ratle Hydroelectric Project Pvt. Ltd vide its Letter dt. 09.02.2017. Further, state Govt. decided to develop the project through JKSPDC.

**Civil works (executed earlier by GVK):*** Upstream bridge completed.
* Upstream roads, Downstream access roads and road from upstream to downstream have been completed.
* Diversion Tunnel (2 nos. Each of 11m dia, 472m & 552m long):- Excavation of DT1 298m (63%) out of 472m and DT2 192m (35%) out of 552m completed.
* Dam (133m high ):- Not started
* Pressure Shaft (4nos. 6.6m diameter 211m, 197m, 184m, 172m long for main units, 1 no., 3m dia, 162m long for aux. unit):- Not started
* Power House (168m x 24.5m x 49m size):- Not started

**Present Status of Works**• Govt of India and Govt of UT of J&K decided to execute the Ratle HE Project through a Joint Venture between NHPC & JKSPDC. A Tripartite Memorandum of Understanding (MoU) was signed on 03.02.2019 and further a supplementary MoU was signed on 03.01.2021 for formation and incorporation of a Joint Venture Company (JVC) between NHPC and JKSPDC with equity contribution of 51% & 49%, respectively.• The Promoters agreement between NHPC & JKSPDC was signed on 13.04.2021 for the formation of JV.• The JV has been incorporated as Ratle Hydroelectric Power Corporation Limited on 01.06.2021.• JV Board approved the proposal for entrusting NHPC to undertake EPC (Single Package Turnkey mode) Tendering for execution of Ratle HEP in its meeting held on 05.07.2021.• EPC Single Package (Turnkey) tender for execution of 850 MW Ratle HE Project has been uploaded on CPP portal by NHPC on behalf of RHPCL on 22.07.2021.• Price bid has been evaluated and the work is expected to be awarded shortly. | Works recently awarded.Issues:* Land for the project has been acquired in the name of JKSPDC and approval of Government of UT of J&K is required for transfer of land to the JV. On request of RHPC, JKSPDC has processed the land transfer case file to Govt of J&K.
* RHPC has submitted revised estimates for R&R Plan to JKSPDC/GoJK as per Kishanganga R&R Plan rates as per MoU provision. The Process of approval of R&R Plan is underway.
* Approval for Transfer of Forest Clearance in the name of JV is awaited from GoI / Govt. of UT of J&K.
* Committees have been formed by JKSPDC & RHPC for handing over/taking over of Project Assets in favor of RHPC. Committee has joint visit to site during the month of December 2021.
 |
| 13 | **Rangit-IV**Jal Power corp. Ltd. 06.07.20073x40= 120 MW**Broad Features:**Dam: Concrte 44m high .HRT : D- 6.4m L- 6.5km Power House : SurfaceTurbine: Francis**Cost:** Original:726.17  Latest : 938.29 (10/19 PL)**Contractors**Civil : Ritwik (27.08.2021)HM : PES (28.06.2021)E&M : Andritz (08.07.2021) | Sikkim2011-122024-25 | **CIVIL WORKS:****Dam (**44 m high and 135.35 m long)Excavation 4.09 lac cum (83.04%) out of 4.92 lac cum completedConcreting 0.16 lac cum (35.24%) out of 1.73 lac cum completed**HRT (6.4 m diameter)**Heading excavation of approx.3.79 km (58.50%) executed out of total 6.48 km, benching excavation of approx.3.69 km (56.94%) has been completed.**Desilting Chamber (3 nos. each of 120 m length x 13m width x 15 m depth)**2143m (64%) **e**xcavation out of 3360 m is completed.**Surge Shaft** (1 nos., 18 M dia., 56 M height)Excavation 100% completed**Pressure Shaft** (1 no. 5.5m dia., 206m length) Excavation 89.77% completed**Surface Power House** (75.3m (L) x 20.20m (W) x 41.35 m (H))Excavation 96.88% & concreting 43.04% has been completed .**ELECROMECHANICAL WORKS: 76%** Supplies of E&M Package-I and **17%** supplies of Package-II have been received at site | Works recently awarded. |
| 14 | **Luhri Stage-1** SJVN Ltd.01.05.20182x80+2x25=210 MW**Broad Features**:Dam: 86 m highHRT: 9m dia 38 km lengthPower House:UndergroundTurbine: Francis**Cost: Original -1810.56(05/2020)****Contractor :****Civil: Luhri Hydro Power Consortium** | Himachal Pradesh2025-262025-26(Jan’26) | CCEA approval accorded on 4.11.2020.Civil & Hydro-mechanical Works awarded on 20.11.2020 and Contract Agreement signed on 22.12.2020. Electro-mechanical package awarded on 16.07.2021. * **Diversion Tunnel (617 m): Heading excavation completed. 75 m Benching excavation completed.**
* **Dam: 87433 cum (50%) out of total 196829 cum Stripping of Dam right bank abutment completed.**
* **Power House: 80550 cum (41%) out of total 196829 cum stripping of power house area (right bank) completed.**
* **Tail race channel: 149450 cum (29%) out of total 517333 cum stripping completed.**
* **Construction of Bailey bridge completed on 06.05.2021.**
* **Construction of approach roads: Approach road from Bailey bridge to Batching plant completed.**

**Realignment of NH is under progress.** |  |
| **15** | **Dhaulasidh Hydro Electric Project SJVN Ltd** **(2x33 MW = 66 MW)****Cost:** Original: Rs. 687.97 Cr | Himachal Pradesh2025-262025-26(May ’25) | Investment approval accorded on 1.10.2020.* **Main Civil works awarded on 06.05.2021. Mobilization by the contractor is in process.**
* **Diversion tunnel (253 m), Heading excavation (27.10.2021) and Benching excavation (23.12.2021) completed.**
* **Dam: Stripping Right Bank 47090 cum (27%) out of total 174024 and Left Bank 15800 cum (38%0 out of total 42101 cum completed.**
* **Power house stripping ( total 70,000 cum) started.**
* **Project access roads are under construction.**
 |  |
| **B** | **State Sector** |  |  |  |

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| **16** | ParnaiJKSPDC21.10.20133x12.5= 37.5 MW**Broad Features:**Barrage: 107m Long, 11.7m HighHRT: D Shape, 9236m long, 3.2m diaSurge Shaft: 3.2m DiaPower House- Surface- 60x12x28**Cost:** Original: 640.86 Latest 640.86**Contractors**Civil : Patel & AlstomE&M : Andritz | J&K2017-182023-24(Dec,23) | The implementation of the project has been undertaken by awarding the EPC contract in favour of M/s. Patel Engg. Ltd. in 2013.**Barrage:-** Excavation 37181cum out of total 46364 cum completed. Concreting 23604 cum out of 34589 cum completed.**HRT (D-shaped, 3.2m diameter, 9.236km long):-**5002m out of 9236m excavation completed.**Pressure shaft (1no. 2mdia, 1733mlong)**:Excavation 14823 cum out of total 34560 cum completed. 536 cum out of 7212 cum concreting has been completed.**Surge shaft (3.2m dia.)** :Excavation:704cum out of 14000cum completed.**Power house:** excavation 23550 Cum excavation out of 60000 Cum has been completed. | * Slow progress of works
* Contractual Issues.
 |
| 17 | Lower KalnaiJKSPDC16.08.20132x24= 48 MW**Broad Features:**Dam: 110m Span, 49m HighHRT: D Shape, 3960m long, 4m diaSurge Shaft: 14m DiaPower House- 55x23.45x32.4**Cost:** Original: 576.87 Latest 576.87**Contractors**Civil : CoastalE&M : GE  | J&K2017-182025-26(Subject to re-start of works) | EPC contract awarded to M/s. CPL in Sept., 2013.Diversion tunnel has been completed and river diversion made on 30.11.2016. Work on coffer dams has been started **Dam:-** Excavation work completed for right abutment of the dam bridge. Excavation of left abutment completed upto 50%. **HRT:-**Adit excavation is in progress..'Works on all fronts at Dam and Power House site are stalled since 24.01.2018 due to payment dispute with subcontractors and due to non-settlement of extension of time of the contract by the JKSPDC .The contract with M/s. Coastal Projects Ltd. has been terminated and re-tendering for selection of EPC contractor is under process.  | * Project stalled
* Re-award of works
 |
| 18 | ShahpurkandiIrrigation Deptt. &PSPCL 04.05.20113x33+3x33+1x8=206MW**Cost:** Original: 1835.50 Latest 1938.74 (Power Component)**Contractors**Civil & HM for Main Dam with two Head Regulators : Soma – BUREYA JVPower Houses : M/s OMIL JVE&M : BHEL | Punjab2015-162024-25(Aug.24) | **Main Dam:** Overall 67% work of Main Dam portion has been completed. Hydro Mechanical work for dam, fabrication work is completed by 94.41 % and 27.62 % of erection work.**Hydel Channel:** Excavation / concreting is in advance stage of completion at Shahpurkandi Channel and on Ravi Canal Hydel Channel work is yet to be started. Works of Dam stopped since 29.08.2014 due to inter-state dispute between states of J&K & Punjab on sharing of waters of river Ravi & tariff. An agreement was signed on 8.9.2018 between Chief Secretary, Govt. of Jammu & Kashmir and Chief Secretary, Govt. of Punjab. The Punjab Cabinet ratified the above agreement. Zero date of the project is 1st November, 2018. NIT for Civil works of Power House was floated and work is awarded to M/s OMIL JV on 24.02.2021 for both power houses. The civil work for both power houses has been started. E&M contract work earlier accorded to BHEL has been revived, Project is programmed for Commission by August,2024. |  |
| 19 | Uhl-III Beas Valley Power Corporation Ltd. (HPSEB)19.09.02 /(TEC -2x50 MW)3x33.3 =100 MW(Revised vide HPSEB letter dt. 19.01.07.**Broad Features:**HRT-4.15m x 8.47 kmS.Shaft- 13m x 68.8m Penstock- 3.4m x 1851.946 m (main)P.House- SurfaceTurbine- V. Francis**Cost:** Original: 431.56 Latest**:**1281.52**Contractors**Civil : Continental / Abir HM : PESE&M : BHEL | H.P.2006-072023-24(Dec’23) | All works completed in July, 2018. During Hydro Static pressure Test (HST) of Penstock, some leakage was observed. Repair of penstock & HST completed by March, 2020.On 17.05.2020 after Trial run of Unit-1, during synchronisation to grid transmission load rejection was done but the penstock ruptured along penstock ferrule # 345 which is about 110m upstream of surface power house. The restoration of the Penstock by replacing/recladding the SAILMA 550HI steel  and that of power House is to be carried out. Tender for restoration of Penstock was floated and four bidders have been participated after **Techno-Commercial Evaluation by the Tender evaluation committee and after approval from BOD of BVPCL, works awarded to M/S P&R Infraprojects Pvt Ltd on November 06, 2021.** **The entire work of restoration work of penstock and allied civil works is accessed to be completed within 23 months after the award of work.** |  |
| 20 | Shongtong KarchamH.P. Power Corpn. Ltd.Clearance: 16.08.20123x150= 450 MW**Broad Features:**Intake Tunnel: 4 Nos. Horse shoe 6.4m dia 192 to 280m lengthHRT- Circular, 10.5m dia, 8096m long.Power House- Under groundTurbine- VF.Switchyard: 400 Kv.**Cost:** Original: 2807.83  Latest**:**2807.83**Contractors**Civil & HM : PatelE&M : Andritz | H.P.2016-172024-25(Mar’25) | River Diversion achieved on 10.02.2017. **Barrage:** Downstream Coffer Dam completed. Upstream Coffer Dam 84% completed.**HRT:**Heading excavation 7273 m out of 7712.7m completed. Benching excavation 2721.93 m completed**Surge shaft**: Pilot hole excavation completed.**Power House:-** 100% excavation of Powerhouse Cavern, 100% excavation of Transformer hall completed. Concreting of EOT crane beam completed.. |  |
| 21 | VyasiUJVNL25.10.2011 (TEC)2x60= 120 MW**Broad Features:**Dam: Conc. GravityH- 86m L-207.2mHRT- Circular, 7m dia, 2.7Km long.Power House- SurfaceTurbine- VF.Switchyard: 220 Kv.**Cost:** Original: 936.23  Latest**:**1581.01**Contractors**Civil : Gammon / MPCCE&M : BHEL | Uttarakhand2014-152021-22(Mar,22) | **Civil Works:** **Dam :**Excavation and concreting completed. **Diversion Channel : C**ompleted**.** **Head Race Tunnel (2.7 Km):** Excavation works completed. Both overt and invert lining has been completed.**Pressure Shaft:** Excavation works completed of pressure shafts completed. Concreting completed. Grout hole plugging is under progress.**Surge Shaft :**Excavation has been completed (100% done). 7600 cum out of 7600 cum concreting has been completed.**Power House:** Excavation works and concreting of substructure completed. Concreting of super structure is 99% completed.  | -Dam and E&M works are Critical.-Local issues regarding compensation under R&R package. |
| 22 | **Koyna Left Bank PSS**WRD, Mah.20.02.20042x40 = 80 MW**Broad Features:**Water from the existing ShivajiSagar Lake(Koyna reservoir)is to be utilized for generation.Intake Tunnel: Dia – 7.20 MLength – 235.5 M(including Lake tap)HRT: Dia – 7.20 MLength – 80 MPenstock – 2 nos ,Dia – 2.9MLength – 10 M eachP.House – UndergroundTurbine – Reversible**Cost:** Original: 245.02 Latest**:**1403.77**Contractors**Civil &HM : BT Patil – Malaxmi JV / PatelE&M : LitostrojSlovania&Koncar, Croatia | Maharashtra2014-152025-26(Subject to re-start of works) | **Civil Works:**Excavation of intake structure 4781 cum out of 14105 cum and lining 2485 cum out of 3381 cum completed. Excavation of Switchyard completed. Excavation of Approach tunnel & Ventilation tunnel is in progress.**Tail surge shaft :**Excavation in soft strata completed. Excavation for inclined / vertical / lateral shafts in hard rock 6448 / 9223 cum completed.**TRT** : 364 / 24003 cum excavation completed.**Machine Hall :** Underground Excavation is under progress. 31500 cum excavation out of 55050 cum completed. **E&M works:**The contract for details engineering manufacturing supply, supervision erection, testing and commissioning of pump turbine, generator motor and associated equipment is signed with M/s IVRCL Ltd., Pune on 16.12.2010. Further TG set has been ordered as under:Turbine/Pump: M/s Litosroj Power, Slovenia (European Union)Generator/Motor: M/s Koncar Power, Plant & Electric Traction Engineering, Croatia (European Union).EOT Crane :- Works awarded to M/s Pedvak Cranes Private Limited Hyderabad on 12.04.2013.Tail surge shaft: Excavation for inclined/vertical/lateral shafts in hard rock 6448 cum out of 9223 completed. Excavation in soft strata completed. | The project works are stalled since March, 2015 since expenditure already reached to original approved cost level. Now, Govt. of Maharashtra has decided to works on BOT basis. |
| 23 | **Polavaram**APGENCO / Irrigation Deptt., A.P.21.07.2010/ 25.02.200912x80= 960 MW**Broad Features:**ECRF Dam- L-2454 m, H-57.9m,Spillway- L-1128m, Spill gate -48 Nos.Approach channel-175m.Intake tunnel: Ø 9m, L-130m (12 Nos)Power House- Surface type,Turbine- Vertical KaplanTail Race Channel- 1130m.**Cost:** Original: 4956.39  Latest**:**5338.95(Power Component)**Contractors**Civil :Navyug contract terminated and awarded to M/s Megha Engineering and Infrastructure Ltd. (MEIL) (EPC contractor)E&M : BHEL  | Andhra Pradesh2017-182024-26

|  |  |  |
| --- | --- | --- |
|  |  |  |

 | **A) Spillway, Earth cum Rockfill Dam, Power House Foundations Works awarded in March, 2013 to M/s. Transtroy- JSC EC UES JV**.**ECRF DAM:**Earth work of 508.06 L.Cum /833.169L.Cum is completed.**Diaphragm Wall** concreting – completed.**SPILLWAY:** Excavation-838.80 L Cum out of 1115.59 L Cum completed. Concreting 9.60 L Cum out of 36.79 L cum completed.**Gates:** RadialGate fabrication – 11010 MT completed out of 18000 MT (61.17%)**.****Power House:** Earth work of 112.20 L Cum / 114 L.Cum is completed & embankment of 9.79 L.Cum / 10 L.Cum is completed.'Works stalled since 19.07.2019 as APGENCO asked contractor M/s Navayuga Engineering Company Ltd. (NECL) to stop all works and termination of contract issued on 14.08.2019. The writ petition filed by NECL was disposed by Hon'ble High Court on 14.12.2020. Final Contract concluded with new contractor M/s MEIL for execution of PHEP works on 30.03.2021..Effective zero date of project is 30.03.2021. The Engineering Designs & Drawings for various components of Project are under progress and the witnessing of the Turbine Model Test was 14.07.2021. The price break up schedule of Civil and Hydro Mechanical work approved on 22.10.2021.Power house excavation work is under progress and total excavation in power house complex area was schedule to be completed by 31.12.2021.  |  |
| 24 | **Pallivasal**KSEB2x30= 60 MW31.01.2007**Broad Features:**HRT: 3.50m X 3396mSurge Shaft: 7.0m X 49mPressure Shaft: 2.50m X 1019.20mPenstock: 2.nos., 1161.20m each.Power House: SurfaceTurbine: PeltonS. Yard: 220kV – Single bus**Cost:** Original: 222.00  Latest: 550.00**Contractors**Single Package (Except Intake & balance Tunneling works)ESSAR – DEC – CPPL JV-M/s Bumi-Zillion JV(for Intake works & balance Tunneling works)-M/s Anchor structure-PSE-SSIPCJV, M/s. Shri Sarvasana Industries Pvt. Ltd. | Kerala2010-112022-23(Sept’22) | Contract for Civil &HM works has been terminated w.e.f. 13.09.18. Balance work has been re-tendered on the risk & cost of Contract, Subsequently balance works have been awarded to M/s. Sri Sarvasna Industries Pvt. Ltd. and M/s. DSE Anchor Structure.**Intake structure:** Excavation completed.Leading channel of Water conductor system replaced by cut & cover/soil tunnel and accordingly intake is shifted.**HRT:** Excavation **–**3347/3347 m completed.Overt conc. 1808/3347 m completed.Invert Conc.. – 1675/3347 m completed.**SurgeTank / Forebay:** Excavation completed. Concreting.423/843 m3 completed.**Pressure Shaft:** Excavation completed. Fabrication of steel liner completed and erection of 906/1096 m completed.**Surface penstock:** Excavation **–**112800/122600 m3. Concreting- 123800/12850 m3 and 1923m out of 2036m erection completed.**Power House:** Excavation & Concreting completed.Balance work from FACE II tunnel to Power HouseContractor- M/s. Anchor Structurals**Tail race Channel (2 Nos.):** Excavation & lining completed. **E&M Works:** 67% supply completed, balance of E&M works –Tendering finalized.**The overall progress achieved :- 88.49%.** |  |
| 25 | **Thottiyar**KSEB1x30 + 1x10= 40 MW05.06.2008**Broad Features:**Weir: 222m Long 11 blocks 7.5m heightTunnel: Circular 2.6m dia 199m long.Power House: SurfaceTurbine : Vertical Pelton**Cost:** Original: 136.79  Latest**:**  280 **Contractors**Civil & HM : PRIL- Sri Sarvana Industries | Kerala2012-132022-23(Dec’22) | Original contract for Civil & HM works foreclosed without risk & cost of Contractor M/s. Coastal Project Ltd. -Civil & HM works re-awarded to M/s PRIL-Sri Sarvana Industries Pvt. Ltd. on 05.01.2018. KSEB decided to execute E&M works departmentally & tendering was awarded to M/s Fitwell.**Civil Works**:**Weir:** 70% completed 9 out of 11 block completed.**Approach Channel & Intake**: 3909.00 m3 excavation out of 9584 m3. done.**Power Tunnel**: Excavation completed & Concreting 272.00 m3 Out of 615 m3 completed. Steel line fabrication 22.5 MT and erection 3 MT out of 27 MT completed. **Penstock, Anchor, Rocker support:** - Excavation 32391 m3 out of 37839.37 m,3. concreting 4398 m3 out of 12082 m3 completed, Fabrication of penstock 1804 MT out of 2286.32MT completed and erection 401 out of 2341 MT completed. **Power House, switchyard & allied works**: 39258/43690 m3 excavation and 7845 /16209 m3 concreting completed.**E&M Works:** Tender for erection of supplied Electro/ Hydro Mechanical equipment for power house was awarded to M/s Fitwell. Work commenced on 10.07.2020 and at present 28% work have been completed.**Over all Progress of the project is around 66% and it is expected that the project can be commissioned by Dec,22**. |  |
| 26 | **Kundah Pumped storage (Phase-I, Phase-II & Phase-III)**TANGEDCO4x125= 500 MW **Broad Features:**HRT: Ø 8.5mX1247.33m.Surge Shaft: Ø (28m/16m/10m) x68m depth.Pressure Shaft: 2 Nos. Ø 5.50m X 463.38 m (each)Penstock: 4.nos. Ø 3.9m x45.4m each.Power House: Under Ground.Tail race surge chamber: 10m(W);52m(L):48m(H)Tail Race Tunnel: Ø 8.5mx895mTurbine: Francis reversible turbine.**Cost:** Original: 1216.59 Latest**:**  1831.29**Contractors**Civil &HM : Patel / Kundah PSPE&M: MEIL | Tamil Nadu2022-232023-24(Apr’23) | **Civil & H&M Works**: - Phase-I, Package I & II (Civil and HM works), LOI issued for package - I to M/s Patel engineering, and for package - II M/s Kundah PSP Consortium on 15.02.2018. The site was handed over on 05.03.2018. **HRT:** Excavation 1212 m.out of a total 1247 m. have been completed.**Pressure Shaft**: : excavation of Lower Horizontal Portion of Pressure Shafts PS1 & PS2 Completed. Pilot tunnel excavation in Inclined portion completed and shaft widening is under progress..**Head race Surge Shaft:** excavation completed.**Tail Race Surge Chamber:** excavation completed**Power House**: 1,01,288 cum out of 1,36,826 cum excavation of power house cavern completed .90% excavation of transformer cavern complex completed and further excavation of DT gate opening is under progress**.****TRT:** Excavation 939 m out of 1036 m completed.**E&M Works**: - Phase-I, Package –III, 1st unit of 125 MW and Phase-II (2x125MW) & Phase –III (1x125 MW) Supply, erection, testing & commissioning works awarded to M/s Megha Engineering & Infrastructure Ltd. on 28.11.2019. Virtual Model Test Completed , Design and Engineering works are under progress. |  |
| 27 | Lower KopliAPGCL2x55+2x2.5+1x5= 120 MW**Broad Features:**Dam: Conc. GravityHRT- Circular, 7m dia, 3.64Km long.Power House- SurfaceTurbine- VF.Switchyard: 220 Kv.**Cost:** Original:1115.91 Latest**:**1847.07**Contractors**Civil : L&T | Assam2023-242024-25(Jun,24) | At present detailed survey work, geotechnical investigation work etc. are being carried out by M/s L&T. Civil work preliminary survey and geo technical investigations going on at site .Overall Physical progress - 20%Overall financial progress - 12%HM work – not yet startedE&M works – contract awarded to M/S Andritz Hydro Pvt. Ltd on 09.09.21 |  |
| C | **Private Sector** |  |  |  |
| 28 | **Tangnu Romai-I**M/s Tangnu Romai Power generation2x22= 44 MW30.11.2007 (TEC by HPSEB)**Broad Features:**Barrage at EL + 2555 m HRT-3.1m dia & 7.220 km lengthSurge Shaft- 5m dia, Top Level 2570 m & Bottom Level 2520 mPenstock- 2 m dia & 609.3 m lengthP.House- SurfaceTurbine – Vertical Francis **Cost:**Original**:**255.00 Latest**:**641.89**Contractors**Civil & HM : Sai Urja E&M : Andritz | H.P.2014-152024-25(Subject to re-start of works) | Civil works awarded on 14.06.2010 to M/s Sai Urja Hydel Project (P) Ltd.**Barrage and Diversion Cannel:** 26211 cum out of 93800 cum excavation completed.**Desilting Chambers & SFTPC:** Excavation completed. SFT excavation 420 / 450.66 m completed. **HRT**: 2826m out of 6300m excavation completed. **Power House**, **Switchyard & Misc.**: 60275 m3 out of 72000 m3 excavation completed.In February-2015, due to land slide the steel bridge on Pabbar River, connecting Project components has been completely damaged. The restoration works are completed. | * Works are stalled since Jan, 2015 due to finance issues.

Developer has earlier initiated the sale of project and in the process of negotiating with potential buyers to enable the project implementation.  |
| 29 | **Bajoli Holi**M/s GMR Bajoli Holi Hydro Power Pvt. Limited31.12.20113x60= 180 MW**Broad Features**Dam Height-66 MDam Length-178 MDesilting Chamber- 2 Nos.240 Mx14.5 MX 10.8 MHRT- Length-15.538 Km., 5.6 M diaP.H. –Surface**Cost:** Original 1696.93  Latest 2689.00**Contractors**Civil &HM : GammonE&M : Alstom/ GE | H.P.2018-192021-22(Feb,22) | All Civil, E&M works and HM works has been completed. Unit 1 of the Project has been successfully synchronized with Lahal Sub-station at 2323 Hrs on Dec 31, 2021. In addition,  Spinning of Unit 3 of the Bajoli Holi HEP (180 MW) has also been successfully achieved on December 31, 2021. Spinning of Unit 1 & 2 has already been achieved on Dec 27, 2021 & Dec 30, 2021 respectively.There is heavy snowfall in the project location so the discharge availability is very low and there is minor issue of leakage in HRT also. |  |
| 30 | **Tidong-I**M/s Statkraft India Pvt. Ltd.2x50 = 100 MW28.07.2006**Broad Features:**HRT–D-3.5m L- 8461 m P.H. SurfaceTurbine –Vertical Pelton**Cost:** Original543.15 Latest 1472**Contractors**Civil &HM : SCL Infratech / Himalaya E&M : Alstom | H.P.2013-142022-23(October 22) | **Barrage& River Diversion Works:** Common Excavation completed and 71700.84/73409.00 open cut rock excavation completed. 32144 cum out of 37159 cum concreting done.**Head Regulator & Desilting arrangement:** Common excavation completed. 9763 cum open cut rock excavation out of 10,000 cum completed. **HRT (8409m):** Excavation completed and 7925/8409 m lining concreting has been completed.**Surge Shaft:** Excavation completed.**Pressure Shaft:** Excavation completed. 1165m / 1388.8m lining completed.**Power house and Tail race channel**- 87709 cum out of 92500 cum excavation completed.11237 cum out of 16156 cum concreting completed.Overall 92 % of Powerhouse civil works completed.E&M works Supply 97% completed and erection 90% Mechanical works and 50% Electrical works completed.The work of transmission line is critical due to forest land clearance for 17 towers out of 54 towers due to realignment of the transmission line.M/s Statkraft India Pvt Ltd has acquired the 100% equity of the project on 04.09.2018. | * Transmission Line critical.
 |
| 31 | **Kutehr**M/s JSW Energy (Kutehr) Ltd.3x80 = 240 MW31.08.2010**Broad Features:****Cost:** Original: 1798.13 Latest : 1798.13**Contractors**Civil & HM : M/s Angelique – PCC consortium, M/s MF Bumi Geotech Pvt. Ltd. & M/s. PES Engineers Pvt. Ltd.E&M : M/s Andritz Hydro Pvt Ltd. | H.P.2024-252025-26(Nov’25) | Civil works, HM works and E&M works awarded on 20.10.2019, 19.09.2019 and 13.02.2020 respectively. River diversion achieved on 25.01.2020.**Barrage (27m high):** Barrage excavation (left bank) completed to the tune of 125696 Cum out of 129400 Cum. Concreting of upstream keys completed. Apron concreting to the tune of 3189 cum out of 9137 cum completed. Left training wall concreting to the tune of 669 cum out of 11065 cum completed.**HRT :** Five out of Six Construction Adits to HRT completed (i.e. 1431 m out of 1612 m completed). 1922m out of 14538 m of Head Race Tunnel excavation completed.  |  |
| 32 | Phata ByungM/s Lanco06.10.20082x38 MW = 76 MWBroad Features:Dam – 26m highHRT- 3.2 m dia &9.38 km lengthTurbine – Frances**Cost:** Original: 520.00 Latest : 1133**Contractors**Civil : LancoHM : CimmcoE&M : Alstom | Uttara khand2012-132024-25(Subject to re-start of works) | **Dam concreting:** 17800/18000 cum concreting completed. **P.H.:** Excavation completed & Concreting in progress.**HRT:** Excavation almost completed. 1400 m Lining has been completed.Excavation and lining of Intake-I & Intake-II completed.**Pressure shaft:** Excavation completed & lining is under progress.**TR**T: Excacation 178/235m completed.**E&M Works**: Pit liner erection of units completed. EOT Crane installed and Commissioned.Ferrule Fabrication work is in progress.Work progress is stalled since July’17 on account of main EPC contractor and holding Company M/s Lanco Infratech Limited (LITL) being referred to NCLT under the Corporate Insolvency Resolution Process (CIRP) and subsequently, the initiation of liquidation proceeding as per NCLT Liquidation order in August 2018. However, the preservation works of Project are being carried out regularly at site by the Company, Lanco Mandakini Hydro Energy Private Limited (LMHEPL).Presently, the company is undergoing a corporate insolvency resolution process initiated under IBC for resolution and revival of the project since June 2020. Under this process, the resolution professional appointed by the NCLT has initiated the process for inviting prospective investors for the project.  | * Works severely affected due to flash floods in June, 2013.
* Works are stalled since July, 2017 due to Funds constraints with the developer.
* Presently, the company is undergoing corporate insolvency resolution process initiated under IBC for resolution and revival of the project.
 |
| 33 | **Maheshwar,** SMHPCL30 12 96/ 29.9.2006 (FC)10x40= 400 MW**Broad Features:**Dam-35m High, concrete gravityP.Shaft-10x7.82m x 52mP.House - SurfaceTurbine- Kaplan**Cost:**Original: 1569.27Latest**:** 8121.00**Contractors**Civil & HM : SewE&M : BHEL | M. P.2001-022023-24(Subject to re-start of works) | **Civil & HM Works:**All major civil works completed. All 27 nos radial gates commissioned. **Unit Erection:** Unit-10: Initial spinning achieved on 14.10.2011.Unit-9 & 8: Ready for spinning.Unit-7: Guide apparatus trial assembly in progress.Unit-6: Erection of turbine embedded parts & foundation parts completed.Unit-5 to 1: Erection of units is in initial stages. **Works suspended since Nov-11 due to cash flow problem with developer.****M.P. Power Management Company Ltd. has terminated the Power Purchase Agreement, R&R Agreement & Escrow Agreement with SMHPCL on 18.04.2020 &20.04.2020 respectively .** | * Completion of R&R works and E&M works.
* Works held up due to Fund constraints with developer.
* Sub - Judice in NCLT.
 |
| 34 | **Bhasmey**Gati Infrastructure2x25.5= 51 MW**Broad Features :**Dam-33.2m High,Symmetrical gravityHRT-5.3m dia&5.132 km length , Circular.Surge Shaft- 89.8m Hight& 14m dia.P.House-OutdoorTurbine-VFTRT-2 Nos, L- 50m Swityard-132/11 KV **Cost :**Original : 408.50  Latest  :746.01**Contractors**Civil : SimplexE&M : Voith | Sikkim2012-132024-25(Subject to re-start of works) | Project is in initial stage of construction. River diversion achieved.**Barrage:** 61555cum/194600cumexcavation completed.**HRT:** 1670m/4460m excavation completed.**PH:** 136105 cum/185937cum excavation completed.**Surge Shaft** : 8567cum / 22000cum Surface excavation completed.Overall Physical progress: 38% . | - Slow progress of works- Works stalled since Sept., 2016 due to paucity of funds.-No investor showing interest for executing the project. |
| 35 | **Rangit-II**Sikkim Hydro Power Limited10.02.20102x33= 66 MW**Broad Features :**Dam-47m High,Concrete Gravity HRT-3.9m dia&4.745 km length ,Surge Shaft- 65.5m High & 10m dia.Underground Pressure Shaft : 1.7 m dia& 2.5 km length.P.House-OutdoorTurbine- Pelton Vertical Swityard- GIS, 132/11KV **Cost :**Original : 496.44  Latest  : 496.44**Contractors**Civil &HM : CoastalE&M : Gammon | Sikkim2015-162024-25(Subject to re-start of works) | EPC contract awarded to M/s Coastal in February, 2012. **Diversion Tunnel:** River diversion through diversion tunnel has been achieved.**Dam :**Excavation 53100cum out of 85000cum completed.**HRT:** Excavation 623m out of 4745m completed.**Surge Shaft:** Excavation completed. Concreting 37/1667 cum done.**Pressure shaft**: Excavation of pressure shaft I - 25m out of 128m and pressure shaft II - 154m out of 377m completed**Power House:** Excavation of surface power house is being taken up.Overall Physical progress: 40% . | Works are stalled due to non releasing of funds by lenders because of Power evacuation and land acquisition issues.Works restarted. A meeting with financers were held on 23.09.2016 for release of funds. The developer was asked to submit certain document for release of funds.Works are stalled since December, 2017 due to funds constraints with developer.Project is in NCLT since 30.07.2020. |
| 36 | **Panan**Himagiri Hydro Energy Pvt. Ltd.07.03.20114x75= 300 MW**Broad Features :**Dam-115m from deepest foundation levelDesilting Chambers : Underground, 2 Size (14Lx22Wx2.5H) HRT- modified horse shoe, 6 m dia& 9549m length ,Surge Shaft- 102 m High & 15m dia.Pressure Shaft : 2/4, 3.4/2.4m dia, 707.4 m- LongP.House-SurfaceTurbine-Vertical Francis**Cost :**Original: 1833.05  Latest  :2675.00**Contractors**Civil : Essar | Sikkim2018-192025-26(Subject to re- start of works) | Civil works awarded on 22.02.2014. Infrastructural works and geological investigations are in progress. Starting of civil construction works was held up for want of the National Board of Wild Life (NBWL) clearance. On dismissal of the case in NGT on 21.08.17, the developer has made an application to PCCF cum-Secretary, Forests, Environment & Wild Life Management Department for grant of NOC, in National Board for Wildlife (NBWL) angle. Now, the NoC in regard to NBWL has been received vide state Govt letter dated 4.10.2019. In view of the new hydro policy announced by Ministry of Power, GOI, which will help in convincing the investors to release the funds to start the project works.  An artificial lake (Mantham Lake) created in August 2016 due to heavy landslide which has cut off the accessibility to Dam site. Construction of permanent bridge over Mantham Lake is pending with Govt of Sikkim. The project is likely to be commissioned in 2025-26, subject to restart of the works.Overall Physical progress: NIL | -Works was stalled for want of NOC from State Govt. from NBWL angle and now it is received.- Issue of Mantham Lake. |

**Grand Total : 36 nos. – 12,663.5 MW**