

# केंद्रीय विद्युत प्राधिकरण

(जल विद्युत स्कंध)



## निर्माणाधीन जल विद्युत परियोजनाओं की प्रगति

(विद्युत अधिनियम, 2003 के तहत के.वि.प्रा. के दायित्व की पूर्ति में)

त्रैमासिक समीक्षा संख्या. 116

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जल विद्युत् परियोजना प्रबोधन प्रभाग

नई दिल्ली

**अप्रैल-2024**

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## Executive Summary

### ALL INDIA POWER SECTOR INSTALLED CAPACITY (AS ON 31.03.2024)

Installed Capacity (IC)	MW	Percentage of total IC
<b>Thermal (Coal, Lignite, Gas &amp; Diesel)</b>	243216.87	(55.03%)
<b>Renewable</b>		
<b>a) Large hydro (above 25MW)</b>	46928.17	(10.61%)
<b>b) Other Renewables (solar, wind, biomass small hydro etc.)</b>	143644.51	(32.5%)
<b>Nuclear</b>	8180.00	(1.85%)
<b>TOTAL (IC)</b>	<b>441969.55</b>	

**Sector wise Hydro Capacity under Execution:** A hydro capacity (from hydro projects >25 MW) of **17973.5 MW** is under execution. Sector wise summary is given as under: -

Sector	Under construction		Presently stalled		Under Execution (MW)	
	Nos	MW	Nos	MW	Nos	MW
<b>Central</b>	16	12056	1	171	<b>17</b>	<b>12227.00</b>
<b>State</b>	13	3091.5	2	128	<b>15</b>	<b>3219.5</b>
<b>Private</b>	3	1590	6	937	<b>9</b>	<b>2527</b>
<b>Total:</b>	<b>32</b>	<b>16737.5</b>	<b>9</b>	<b>1236</b>	<b>41</b>	<b>17973.5</b>

### Monitorable Targets for Hydro Capacity Addition for the year 2024-25:

Monitorable Targets for hydro capacity addition for the year 2024-25 is **3320 MW** (1800 MW in the Central Sector, 320 MW in State Sector and 1200 MW in Private Sector).

Details are as under:

Sl. No.	Name of Project	State/ Implem. Agency	Unit No.	Capacity (MW)		Capacity Addition As Programmed/ Anticipated
				Target	Actual	
	<b>Central Sector</b>					
1	Parbati-II /NHPC (4*200=800 MW)	Himachal Pradesh/NHPC	U-1to U-4	800	0	Dec'24
2	Tehri PSS/THDC (4*250=1000 MW)	Uttarakhand/THDC	U-1 to U-4	1000	0	Oct'24
		<b>Sub- total (Central):</b>		<b>1800</b>	<b>0</b>	
	<b>State Sector</b>					
3	Pallivasal (2x30= 60 MW)	Kerala/ KSEB Ltd.	U-1 to U-2	60	0	June'24
4	Thottiyar (1x30 + 1x10 = 40 MW)	Kerala/ KSEB Ltd.	U-1 to U-2	40	0	Apr'24
5	Lower Kopili (2*55+2*2.5 +1*5=120 MW)	Assam/APGCL	U-1 to U-5	120	0	Mar'25
6	Uhl-III (3*33.3=100 MW)	Himachal Pradesh/BVPCL	U-1 to U-3	100	0	Dec'24
		<b>Sub- total (State):</b>		<b>320</b>	<b>0</b>	
	<b>Private Sector</b>					
7	Pinnapuram 4X240+2X120 =1200 MW	Andhrapradesh/M/s Greenko Energies Pvt. Ltd.	U-1 to U-6	1200	0	Dec'24
		<b>Sub-total (Private):</b>		<b>1200</b>	<b>0</b>	
<b>Total (CS+SS+PS)</b>				<b>3320</b>	<b>0</b>	

**Total capacity likely to be achieved by 31.03.2025 – 3320 MW**

**CHAPTER- 1**  
**Milestones achieved during the Financial Year 2023-24**

Milestones achieved during the Financial Year 2023-24.

- Naitwar Mori Hydro-electric Project (60MW) commissioned during Dec'23

**CHAPTER – 2**  
**Plan wise Hydro capacity Target Vs Achievement since 4th Plan**

<b>Plan / Year</b>	<b>Target (MW) (Original)</b>	<b>Capacity Addition (MW)</b>	<b>% Achieved</b>
4th Plan (1969-74)	3518.00	1058.39	<b>30.08</b>
5th Plan (1974-79)	4654.00	3867.77	<b>83.11</b>
Annual Plan (1979-80)	548.00	550.9	<b>100.53</b>
6th Plan (1980-85)	4768.00	3076.05	<b>64.51</b>
7th Plan (1985-90)	5541.25	3828.41	<b>69.09</b>
Annual Plan (1990-91)	1006.50	445.5	<b>44.26</b>
Annual Plan (1991-92)	754.30	436	<b>57.8</b>
8th Plan (1992-97)	9282.15	2427.65	<b>26.15</b>
9th Plan (1997-02)	9817.70	4538.25	<b>46.23</b>
10th Plan (2002-07)	14393.20	7886	<b>54.79</b>
11th Plan (2007-12)	15627.00	5544	<b>35.48</b>
12 <sup>th</sup> Plan (2012-17)	10897.00	5479	<b>50.28</b>
2017-18	1305.00	795	<b>60.92</b>
2018-19	840.00	140	<b>16.67</b>
2019-20	1190.00	300	<b>25.21</b>
2020-21	606.00	510	<b>84.16</b>
2021-22	493.00	393	<b>79.72</b>
2022-23	1080	120	<b>11.11</b>
2023-24	2880.00	60	<b>2.08</b>

**CHAPTER - 2.1**

<b>Year/Plan wise Hydro Capacity Addition in the Country</b>						
<b>S.No.</b>	<b>Year</b>	<b>Target (Original)</b>	<b>Capacity Addition (MW)</b>	<b>% Achieved</b>	<b>Remarks</b>	
<b>1st Five Year Plan (1.1.51 to 31.12.55)</b>						
1	1951		15.89			
2	1952		140.00			
3	1953		16.00			
4	1954		62.17			
5	1955		<u>146.13</u>			
	<b>Total :</b>		<b><u>380.19</u></b>			
<b>2nd Five Year Plan (1.1.56 to 31.03.61)</b>						
6	1956		121.96			
7	1957-58		152.48			
8	1958-59		147.52			
9	1959-60		168.71			
10	1960-61		<u>386.51</u>			
	<b>Total :</b>		<b><u>977.18</u></b>			
<b>3rd Five Year Plan (1.4.61 to 31.03.66)</b>						
11	1961-62		502.44			
12	1962-63		517.25			
13	1963-64		230.67			
14	1964-65		221.71			
15	1965-66		<u>735.01</u>			
	<b>Total :</b>		<b><u>2207.08</u></b>			
<b>Annual Plans (1966-67, 67-68, 68-69)</b>						
16	1966-67		633.48			
17	1967-68		729.70			
18	1968-69		419.99			
<b>4th Five Year Plan (1.4.69 to 31.03.74)</b>						
19	1969-70		227.79			
20	1970-71		248.53			
21	1971-72		228.38			
22	1972-73		173.80			
23	1973-74		<u>179.89</u>			
	<b>Total :</b>	<b>3518</b>	<b><u>1058.39</u></b>	<b>30.08</b>		
<b>5th Five Year Plan (1.4.74 to 31.03.79)</b>						
24	1974-75		563.94			
25	1975-76		934.36			
26	1976-77		561.30			
27	1977-78		995.32			
28	1978-79		<u>812.85</u>			
	<b>Total :</b>	<b>4654</b>	<b><u>3867.77</u></b>	<b>81.11</b>		
<b>Annual Plan (1979-80)</b>						
29	1979-80	<b>548</b>	<b>550.90</b>	<b>100.18</b>		
<b>6th Five Year Plan (1.4.80 to 31.03.85)</b>						



30		1980-81		407.25		
31		1981-82		381.59		
32		1982-83		883.05		
33		1983-84		799.70		
34		1984-85		<u>604.46</u>		
		<b>Total :</b>	<b>4768</b>	<b><u>3076.05</u></b>	<b>64.51</b>	
<b>7th Five Year Plan (1.4.85 to 31.03.90)</b>						
35		1985-86		1012.00		
36		1986-87		704.525		
37		1987-88		1069.285		
38		1988-89		532.70		
39		1989-90		<u>509.90</u>		
		<b>Total :</b>	<b>5541.25</b>	<b><u>3828.41</u></b>	<b>69.09</b>	
<b>Annual Plans (1990-91, 91-92)</b>						
40		1990-91	<b>1006.5</b>	<b>445.50</b>	<b>44.26</b>	
41		1991-92	<b>754.3</b>	<b>436.00</b>	<b>57.8</b>	
<b>8th Five Year Plan (1.4.92 to 31.03.97)</b>						
42		1992-93	372.95	372.95		
43		1993-94	957.65	797.15		
44		1994-95	1192.55	450.00		
45		1995-96	1846	147.05		
46		1996-97	4913	<u>660.50</u>		
		<b>Total :</b>	<b>9282.15</b>	<b><u>2427.65</u></b>	<b>26.15</b>	
<b>9th Five Year Plan (1.4.97 to 31.03.2002)</b>						
47		1997-98	233	233.00		
48		1998-99	312	542.50		
49		1999-2000	1543	1371.50		
50		2000-01	2223	1285.00		
51		<b>2001-02</b>	<b>5506.7</b>	<u>1106.25</u>		
		<b>Total :</b>	<b>9817.7</b>	<b><u>4538.25</u></b>	<b>46.22</b>	
<b>10th Five Year Plan (1.4.02 to 31.03.07)</b>						
52		2002-03	585	635.00		
<b>53</b>		<b>2003-04</b>	<b>3740</b>	<b>2590.00</b>		<b>Highest till date.</b>
54		2004-05	2401	1015.00		
55		2005-06	2010	1340.00		
56		2006-07	5657	<b>2306.00</b>		<b>3rd Highest</b>
		<b>Total :</b>	<b>14393</b>	<b>7886.00</b>	<b>54.79</b>	
<b>11th Five Year Plan (1.4.07 to 31.03.12)</b>						
57		<b>2007-08</b>	<b>2423</b>	<b>2423</b>		<b>2nd Highest.</b>
58		2008-09	1097	969		
59		2009-10	1805	39		
60		2010-11	1741	690		
61		2011-12	8561	1423		
		<b>Total :</b>	<b>15627</b>	<b>5544.00</b>	<b>35.48</b>	
<b>12th Five Year Plan (1.4.12 to 31.03.17)</b>						
62		2012-13	802	510		
63		2013-14	1198	1058		
64		2014-15	842	736		

65		2015-16	1691	1516		
66		2016-17	1714	<b>1659</b>		<b>4th Highest</b>
		<b>Total :</b>	<b>10897</b>	<b>5479</b>	<b>50.23</b>	
67		2017-18	1305	795	60.92	
68		2018-19	840	140	16.67	
69		2019-20	1190	300	25.21	
70		2020-21	606	510	84.16	
71		2021-22	493	393	79.72	
72		2022-23	1080	120	11.11	
73		2023-24	660	60	9.09	

**Targets set at the beginning of the year from 2017-18.**

## Chapter- 2.1(a)

### Hydro Capacity Addition during the Year 2014-15

Sl. No.	Particular	Unit Nos.	Capacity (MW)		Commissioning		Remarks/Critical Issue
			Target	Actual	As Programmed	Actual (A)/ Anticipated	
<b>A. Central Sector</b>							
1	<b>Parbati-III</b> NHPC, HP 4x130= 520 MW	Unit # 4	130	130	Aug- 14	22.05.2014 (A)	Commissioned
2	<b>Rampur</b> SJVN Limited, HP. 6x68.67 = 412 MW	Unit # 3 Unit # 4 Unit # 6	68.67 68.67 68.67	68.67 68.67 68.67	Jun 14 May 14 Apr 14	31.07.2014(A) 12.06.2014(A) 04.12.2014(A)	Commissioned
<b>Out side the Programme</b>							
3	<b>Koldam</b> NTPC, H.P. 4x200 = 800 MW	Unit # 1 Unit # 2	200 200	200 200	Mar-15 Mar-15	31.03.2015 (A) 30.03.2015 (A)	Commissioned
	<b>Sub- total (A):</b>		<b>736</b>	<b>736</b>			
<b>B. State Sector</b>							
4	<b>Lower Jurala</b> TSGENCO, Telangana 6x40= 240 MW	Unit # 1 Unit # 2 Unit # 3 Unit # 4	40 40 40 40	0 0 0 0	Jul.-14 Jul.-14 Oct.-14 Mar.-15	Slipped	- Slipped due to flooding of Power House on 30.07.2014 during synchronization process for Unit # 1 to Unit# 3.
5	<b>Nagarjuna Sagar</b> APGENCO, A.P. 2x25= 50 MW	Unit # 1 Unit # 2	25 25	0 0	Sep-14 Dec-14	Slipped	- Commissioning delayed due to non-availability of water.
	<b>Sub- total (B):</b>		<b>210</b>	<b>0</b>			
<b>C. Private Sector</b>							
6	<b>Jorethang Loop</b> DANS Pvt. Ltd., Sikkim 2x48= 96 MW	Unit # 1 Unit # 2	48 48	0 0	Feb-15 Mar-15	Slipped	- Slipped due to non-completion of HRT.
7	<b>Teesta-III</b> Teesta Urja, Sikkim 6x200= 1200 MW	Unit # 6	200	0	Mar-15	Slipped	- Slipped due to Financial crunch with the Developer.
	<b>Sub- total (C):</b>		<b>296</b>	<b>0</b>			
	<b>Total (A+B+C)</b>		<b>842</b>	<b>736</b>			

#### Out side RFD achievements:

Unit #1 & # 2 (400 MW) of Kol Dam HEP commissioned during March, 2015.

## Chapter- 2.1b

### Hydro Capacity Addition during the Year 2015-16

Sl. No.	Particular	Unit Nos.	Capacity (MW)		Commissioning		Remarks/Critical Issue
			Target	Actual	As Programmed	Actual (A)/ Anticipated	
<b>A.</b>	<b>Central Sector</b>						
1	<b>Koldam</b> NTPC, HP 4x200= 800 MW	<b>Unit # 3</b> <b>Unit # 4</b>	200 200	200 200	4/15 5/15	10.04.2015(A) 12.06.2015(A)	<b>Commissioned</b>
2	<b>Teesta Low Dam-IV</b> NHPC, W.B 4x40 = 160 MW	<b>Unit # 1</b> <b>Unit # 2</b>	40 40	40 40	2/16 3/16	14.02.2016 16.03.2016	<b>Commissioned</b>
3	<b>Pare</b> NEEPCO, Ar. Pradesh 2x55=110 MW	Unit # 1 Unit # 2	55 55		8/12 8/12	Slipped Slipped	Slipped due to inundation of dam area with flood water after overtopping of Coffey Dam in June'15 and many times thereafter. Slow progress of works in Dam concreting.
	<b>Sub- total (A):</b>		<b>590</b>	<b>480</b>			<b>Achieved:-480 MW</b>
<b>B.</b>	<b>State Sector</b>						
4	<b>Baglihar - II</b> JKPDC, J&K 3x150= 450 MW	<b>Unit # 1</b> <b>Unit # 2</b> <b>Unit # 3</b>	150 150 150	150 150 150	9/15 9/15 2016-17	05.09.2015(A) 29.09.2015(A) 26.10.2015(A)	<b>Commissioned</b>
5	<b>Kashang – I</b> HPPCL, H.P. 1x65=65 MW	Unit # 1	65		3/16	Slipped	Slow progress of E&M works.
6	<b>Lower Jurala</b> TSGENCO, Telangana 6x40= 240 MW	<b>Unit # 1</b> <b>Unit # 2</b> <b>Unit # 3</b> <b>Unit # 4</b>	40 40 40 40	40 40 40 40	7/15 8/15 9/15 10/15	14.10.2015(A) 30.09.2015(A) 04.01.2016(A) 05.03.2016(A)	<b>Commissioned</b>
7	<b>Nagarjuna Sagar TR</b> APGENCO, AP 2x25=50 MW	Unit # 1 Unit # 2	25 25		7/15 7/15	Slipped Slipped	Unit 1 & 2 could not be commissioned due to non-availability of rated discharge.
	<b>Sub- total (B):</b>		<b>575</b>	<b>610</b>			<b>Achieved:-610 MW</b>
<b>C.</b>	<b>Private Sector</b>						
8	<b>Sorang</b> HSPCL, H.P. 2x50 = 100 MW	Unit # 1 Unit # 2	50 50		11/11 12/11	Slipped Slipped	<b>Unit # 1 synchronized</b> , but could not be commissioned due to non-availability of rated discharge. Penstock ruptured on 18.11.2015.
9	<b>Srinagar</b> AHPCL, Uttarakhand 4x82.5=330	<b>Unit # 1</b> <b>Unit # 2</b> <b>Unit # 3</b> <b>Unit # 4</b>	82.5 82.5 82.5 82.5	82.5 82.5 82.5 82.5	4/15 4/15 5/15 6/15	10.04.2015(A) 08.06.2015(A) 20.04.2015(A) 03.06.2015(A)	<b>Commissioned</b>
10	<b>Jorethang Loop</b> DANS Pvt. Ltd., Sikkim 2x48= 96 MW	<b>Unit # 1</b> <b>Unit # 2</b>	48 48	48 48	9/15 10/15	22.09.2015(A) 23.09.2015(A)	<b>Commissioned</b>
	<b>Sub- total (C):</b>		<b>526</b>	<b>426</b>			<b>Achieved:-426 MW</b>
	<b>Total (A+B+C)</b>		<b>1691</b>	<b>1516</b>			<b>Achieved:-1516 MW</b>
<b>Note: 1516 MW out of 1691 MW is Commissioned during 2015-16.</b>							

#### Out side RFD achievements:

**Unit #3 (150 MW) of Baglihar-II HEP commissioned ahead of Programme during Oct-2015.**

## Chapter- 2.1c

### Hydro Capacity Addition during the Year 2016-17

Sl. No.	Particular	Unit Nos.	Capacity (MW)		Commissioning		Remarks/ Critical Issue
			Target	Actual	As Programmed	Actual(A)/ Anticipated	
<b>A. Central Sector</b>							
1	<b>Teesta Low Dam IV</b> NHPC, West Bengal 4x40 = 160 MW	<b>Unit # 3</b> <b>Unit # 4</b>	<b>40</b> <b>40</b>	<b>40</b> <b>40</b>	<b>Jun.16</b> <b>Sep.16</b>	<b>03.07.2016(A)</b> <b>11.08.2016(A)</b>	<b>Commissioned</b>
2	<b>Pare</b> NEEPCO, Ar. Pradesh 2x55=110 MW	Unit # 1 Unit # 2	55 55	- -	Aug.12 Aug.12	Slipped Slipped	Slow progress in Dam concreting and erection of spillway gates.
3	<b>Kameng</b> NEEPCO, Ar. Pradesh 4x150= 600 MW	Unit # 1 Unit # 2	150 150	- -	Dec.'09 Dec.'09	Slipped Slipped	Slow progress in Dam & HM works.
<b>Sub- total (C.S.):</b>			<b>490</b>	<b>80</b>			
<b>B. State Sector</b>							
1	<b>Sainj</b> HPPCL, H.P 2x50= 100 MW.	Unit # 1 Unit # 2	50 50	- -	Dec.16 Jan.17	Slipped Slipped	Slow progress of concreting barrage, pressure shaft & power house.
2	<b>Kashang – I</b> HPPCL, H.P. 1x65=65 MW	<b>Unit # 1</b>	<b>65</b>	<b>65</b>	<b>May 16</b>	<b>10.10.2016(A)</b>	<b>Commissioned</b>
3	<b>Lower Jurala</b> TSGENCO, Telangana 6x40= 240 MW	<b>Unit # 5</b> <b>Unit # 6</b>	<b>40</b> <b>40</b>	<b>40</b> <b>40</b>	<b>Sept.16</b> <b>Nov.16</b>	<b>20.08.2016(A)</b> <b>29.09.2016(A)</b>	<b>Commissioned</b>
4	<b>Pulichintala</b> TSGENCO, Telangana 4x30=120 MW	<b>Unit # 1</b> Unit # 2	<b>30</b> 30	<b>30</b> -	<b>Aug.16</b> Dec16	<b>25.09.2016(A)</b> Slipped	<b>Commissioned</b> Due to non-availability of water in the Dam.
5	<b>New Umtru</b> MePGCL, Meghalaya 2x20=40 MW	Unit # 1 Unit # 2	20 20	- -	Nov.16 Dec.16	Slipped Slipped	Slow progress of works.
6	<b>Teesta-III</b> Teesta Urja Ltd. Sikkim 6x200= 1200 MW	Unit #1 Unit # 2 Unit # 3	<b>200</b> <b>200</b> <b>200</b>	<b>200</b> <b>200</b> <b>200</b>	<b>Dec.16</b> <b>Jan.17</b> <b>Feb.17</b>	<b>15.01.2017(A)</b> <b>27.01.2017(A)</b> <b>14.01.2017(A)</b>	<b>Commissioned</b>
7	<b>Nagarjuna Sagar TR</b> APGENCO, Telangana 2x25= 50 MW	Unit #1 Unit #2	<b>25</b> <b>25</b>	<b>25</b> <b>25</b>	<b>Aug.16</b> <b>Aug.16</b>	<b>05.01.2017(A)</b> <b>28.01.2017(A)</b>	<b>Commissioned</b>
<b>Sub- total (B):</b>			<b>995</b>	<b>825</b>			
<b>C. Private Sector</b>							
1	<b>Chanju-I</b> IA Energy ; H.P. 3x12= 36 MW	Unit # 1 Unit # 2 Unit # 3	<b>12</b> <b>12</b> <b>12</b>	<b>12</b> <b>12</b> -	<b>July 16</b> <b>Sept.16</b> Dec.16	<b>17.02.2017(A)</b> <b>01.02.2017(A)</b> Slipped	<b>Commissioned</b> <b>Commissioned</b> Slow progress of E&M works.
2	<b>Dikchu</b> Sneha Kinetic Power Projects (P).Ltd., Sikkim 2x48= 96 MW	Unit # 1 Unit # 2	48 48	- -	July.16 Sept.16	Slipped Slipped	Slow progress of HM & EM works.
3	<b>Tashiding</b> Shiga Energy Pvt. Ltd. Sikkim 2x48.5= 97 MW	Unit # 1 Unit # 2	48.5 48.5	- -	Jan.17 Feb.17	Slipped Slipped	Non completion of power evacuation system.
<b>Sub- total (P.S.):</b>			<b>229</b>	<b>24</b>			
<b>Total C.S.+S.S.+P.S.)</b>			<b>1714</b>	<b>929</b>			

## Chapter- 2.1c

<b>Out Side Programme</b>							
1	<b>Kashang-II &amp; III</b> HPPCL , HP 1x65+1x65= 130MW	<b>Unit # 1</b> <b>Unit # 2</b>	<b>65</b> <b>65</b>	<b>65</b> <b>65</b>	<b>NA</b> <b>NA</b>	<b>02.01.2017(A)</b> <b>22.08.2016(A)</b>	<b>Commissioned</b>
2.	<b>Teesta-III</b> Teesta Urja Ltd. Sikkim 6x200=1200 MW.	<b>Unit #4</b> <b>Unit # 5</b> <b>Unit # 6</b>	<b>200</b> <b>200</b> <b>200</b>	<b>200</b> <b>200</b> <b>200</b>	<b>Outside</b> <b>Programme</b>	<b>16.02.2017(A)</b> <b>24.01.2017(A)</b> <b>28.01.2017(A)</b>	<b>Commissioned</b>
	<b>Total Outside Programme :</b>			<b>730</b>			
	<b>Grand Total (31.03.2017)</b>			<b>1659</b>			

**Chapter- 2.1d**  
**Hydro Capacity Addition during the Year 2017-18**

Sl. No.	Particular	Unit Nos.	Capacity (MW)		Commissioning		Remarks / Critical Issues
			Actual	Target	As Programmed	Actual (A)/ Anticipated	
<b>A.</b>	<b>Central Sector</b>						
1	<b>Tuirial</b> NEEPCO, Mizoram 2x30 = 60 MW	Unit # 1 Unit # 2	30 30	30 30	Jun '17 Sep '17	25.08.2017(A) 28.11.2017(A)	<b>Commissioned</b>
2	<b>Kishanganga</b> NHPC, J&K 3x110 = 330 MW	Unit #1 Unit # 2 Unit # 3	110 110 110	110 110 110	Jan '18 Feb '18 Mar '18	13.03.2018(A) 21.03.2018(A) 30.03.2018(A)	<b>Commissioned</b>
3	<b>Pare</b> NEEPCO, Arunachal Pradesh 2x55=110 MW	Unit # 1 Unit # 2	55 55	55 55	May'18 May'18	Slipped Slipped	Seepage from diversion tunnel during impounding of reservoir.
4	<b>Kameng</b> NEEPCO, Arunachal Pradesh 4x150=600 MW	Unit # 1 Unit # 2	150 150	-	Mar. '18 Mar. '18	Slipped Slipped	Leaking observed in Penstock during water filling
	<b>Sub- total (A):</b>		<b>800</b>	<b>390</b>	<b>Total Commissioned in Central Sector : 390 MW</b>		
<b>B.</b>	<b>State Sector</b>						
1	<b>Sainj</b> HPPCL, H.P. 2x50= 100 MW	Unit # 1 Unit # 2	50 50	50 50	May.17 Jun.17	04.09.2017(A) 04.09.2017(A)	<b>Commissioned</b>
2	<b>Uhl - III</b> BVPCL, H.P. 3x33.33=100 MW	Unit #1 Unit # 2 Unit # 3	33.33 33.33 33.33	-	Jan.'18 Feb.'18 Mar.'18	Slipped Slipped Slipped	Delay in completion of HRT lining due to heavy ingress of water in HRT.
3	<b>Pulichintala</b> TSGENCO,Telangana 4x30=120 MW	Unit # 2 Unit # 3	30 30	30 30	Aug.17 Oct.17	26.10.2017(A) 01.11.2017(A)	<b>Commissioned</b>
4	<b>New Umtru</b> MePGCL, Meghalaya 2x20=40 MW	Unit # 1 Unit # 2	20 20	20 20	Apr.17 Jul.17	22.04.2017 (A) 30.06.2017 (A)	<b>Commissioned</b>
	<b>Sub- total (B):</b>		<b>300</b>	<b>200</b>	<b>Total Commissioned in State Sector :200 MW</b>		
<b>C.</b>	<b>Private Sector</b>						
1	<b>Chanju-I</b> IA Energy, H.P. 3x12 = 36 MW	Unit # 3	12	12	May.17	26.07.2017 (A)	<b>Commissioned</b>
2	<b>Dikchu</b> Sneha Kinetic Power Projects Pvt. Ltd., Sikkim,2x48MW= 96	Unit # 1 Unit # 2	48 48	48 48	Apr.17 May.17	11.04.2017 (A) 12.04.2017 (A)	<b>Commissioned</b>
3	<b>Tashiding</b> Shiga Energy Pvt. Ltd. Sikkim 2x48.5= 97 MW	Unit # 1 Unit # 2	48.5 48.5	48.5 48.5	Jul.17 Aug.17	06.11.2017 (A) 06.11.2017(A)	<b>Commissioned</b>
	<b>Sub- total (C):</b>		<b>205</b>	<b>205</b>	<b>Total Commissioned in Private Sector : 205 MW</b>		
	<b>Total (A+B+C)</b>		<b>1305</b>	<b>795</b>	<b>Total Commissioned during 2017-18 : 795 MW.</b>		

**Chapter- 2.1e**  
**Hydro Capacity Addition during the Year 2018-19**

Sl. No.	Particular	Unit Nos.	Capacity (MW)		Commissioning		Remarks / Critical Issues
			Target	Actual	As Programmed	Actual (A)/ Anticipated	
<b>A.</b>	<b>Central Sector</b>						
1	<b>Pare</b> NEEPCO, Arunachal Pradesh 2x55=110 MW	Unit # 1 Unit # 2	55 55	55 55	May'18 May'18	28.05.2018 21.05.2018	<b>Commissioned</b>
2	<b>Kameng</b> NEEPCO, Arunachal Pradesh 4x150=600 MW	Unit # 1 Unit # 2 Unit # 3 Unit # 4	150 150 150 150		March'19 March'19 March'19 March'19	Slipped to 2019-20	Non-completion of Rectification works of leakage observed in penstock1&2 during water filling..
	<b>Sub- total (A):</b>		<b>710</b>	<b>110</b>	<b>Total Commissioned in Central Sector :110 MW</b>		
<b>B.</b>	<b>State Sector</b>						
3	<b>Uhl - III</b> BVPCL, H.P. 3x33.33=100 MW	Unit #1 Unit # 2 Unit # 3	33.33 33.33 33.33		Aug. 18 Aug.18 Sep.18	Slipped to 2019-20	During HST, some leakage in Penstock is observed which is being rectified.
4	<b>Pulichintala</b> TSGENCO, Telangana 4x30=120 MW	Unit # 4	<b>30</b>	<b>30</b>	Sep.18	<b>08.09.2018(A)</b>	<b>Commissioned</b>
	<b>Sub- total (B):</b>		<b>130</b>		<b>30</b>		
	<b>Total (A+B)</b>		<b>840</b>		<b>140</b>	<b>Total Comm. 140 MW</b>	



## Chapter-2.1f

### Hydro Capacity Addition during the Year 2019-20

Sl. No.	Particular	Unit Nos.	Capacity (MW)		Commissioning		Remarks / Critical Issues
			Target	Actual	As Programmed	Actual (A)/ Anticipated	
<b>A.</b>	<b>Central Sector</b>						
1	<b>Kameng</b> NEEPCO, Arunachal Pradesh 4x150=600 MW	Unit # 1 Unit # 2 Unit # 3 Unit # 4	150 150 150 150	150 150	Aug'19 Aug'19 Aug'19 Aug'19	Feb,20 Feb,20 Slipped Slipped Slipping to (March-21)	-Seepage of water during welding affecting progress of works and causing delays. -Difficult approach and working condition. -Ventilation constrains Works effected due to heavy rains this monsoon.
	<b>Sub- total (A):</b>		<b>600</b>	<b>300</b>			
<b>B.</b>	<b>State Sector</b>						
2.	<b>Uhl - III</b> BVPCL, H.P. 3x33.33=100	Unit #1 Unit # 2 Unit # 3	33.33 33.33 33.33		Oct,19 Nov,19 Dec,19	Slipping to (Dec,22)	-Difficult approach -Delay in welding of liner in bend. - Rupture in Penstock in May,2020
3	<b>Sawra Kuddu</b> HPPCL, H.P. 3x37=111 MW	Unit #1 Unit # 2 Unit # 3	37 37 37		Sep,19 Oct,19 Nov,19	Slipping to (March,21)	- Delay in completion of HRT works & associated transmission line. - During filling of water conductor system in May,20, leakage is observed in adit to HRT
	<b>Sub- total (B):</b>		<b>211</b>				
<b>C.</b>	<b>Private Sector</b>						
4.	<b>Bajoli Holi</b> GMR,H.P. 3x60=180 MW	Unit #1 Unit # 2 Unit # 3	60 60 60		Jan.,20 Feb.,20 Mar.,20	Slipping to (Dec,21)	-Works affected due to heavy rainfall in August,19 and inclement weather from early Dec,19. to end of Jan,20 -Poor financial health of civil contractor.
5.	<b>Singoli Bhatwari</b> L&T, Uttarakhand 2x33=99 MW	Unit #1 Unit # 2 Unit # 3	33 33 33		Mar.,20 Mar.,20 Mar.,20	Slipping to (Dec,20)	-Commissioned
6.	<b>Sorang</b> HSPCL Uttarakhand 2x50=100 MW	Unit #1 Unit # 2	50 50		Nov,19 Dec.,19	Slipping to Dec,21	- Poor planning of re-erection of penstock works - Weather constraints.
	<b>Sub- total (C):</b>		<b>379</b>				
	<b>Total (A+B+C)</b>		<b>1190</b>	<b>300</b>			

**Chapter-2.1(g)**

**Hydro Capacity Addition during the Year 2020-21**

Sl. No.	Particular	Unit Nos.	Capacity (MW)		Commissioning		Remarks / Critical Issues
			Target	Actual	As Programmed	Actual (A)/ Anticipated	
<b>A.</b>	<b>Central Sector</b>						
1	<b>Kameng</b> NEEPCO, Arunachal Pradesh 4x150=600 MW	Unit # 3 Unit # 4	150 150	300	March,21 March,21	21.01.2021 11.02.2021	<b>Commissioned</b> <b>Commissioned</b>
	<b>Sub- total (A):</b>		<b>300</b>	<b>300</b>			
<b>B.</b>	<b>State Sector</b>						
2	<b>Sawra Kuddu</b> HPPCL, H.P. 3x37=111 MW	Unit #1 Unit # 2 Unit # 3	37 37 37	<b>111</b>	(March,21) (March,21) (March,21)	12.11.2020 05.12.2020 16.12.2020	<b>Commissioned</b> <b>Commissioned</b> <b>Commissioned</b>
	<b>Sub- total (B):</b>		<b>111</b>	<b>111</b>			
<b>C.</b>	<b>Private Sector</b>						
3.	<b>Singoli Bhatwari</b> L&T, Uttarakhand 2x33=99 MW	Unit #1 Unit # 2 Unit # 3	33 33 33	<b>99</b>	March.,20 March.,20 March.,20	19.11.2020 18.12.2020 25.12.2020	<b>Commissioned</b> <b>Commissioned</b> <b>Commissioned</b>
4.	<b>Rongnichu</b> 2x48= 96 MW* Madhya Bharat Power Corpn., Sikkim	Unit #1 Unit # 2	48 48	<b>--</b>	March,21 March,21	<b>*To be commissioned in FY 2021-22 with 17 MW enhanced capacity</b>	
	<b>Sub- total (C):</b>		<b>195</b>				
	<b>Total (A+B+C)</b>		<b>606</b>	<b>510</b>			

**Note: 510 MW capacity addition has been achieved in FY 2020-21 out of programmed capacity of total 606 MW**

**Chapter -2.1(h)**

**Hydro Capacity Addition during the Year 2021-22**

Sl. No.	Particular	Unit Nos.	Capacity (MW)		Capacity Addition		Remarks/Critical Issues
			Target	Actual	As Programmed	Actual/ Anticipated	
<b>A.</b>	<b>State Sector</b>						
1	<b>Pallivasal</b> KSEB, Kerala 2x30=60 MW	Unit #1 Unit # 2	30 30		December'21 December'21	2022-23 2022-23	<b>Slipped to 2022-23</b>
2	<b>Thottiyar</b> KSEB, Kerala 1x30+1x10=40MW	Unit #1 Unit # 2	10 30		December'21 December'21	2022-23 2022-23	<b>Slipped to 2022-23</b>
	<b>Sub- total (A):</b>		<b>100 MW</b>				
<b>B.</b>	<b>Private Sector</b>						
3	<b>Sorang</b> HSPCL, H.P. 2x50=100 MW	Unit #1 Unit # 2	50 50	100	June'21 June'21	23.09.2021 21.09.2021	<b>Commissioned Commissioned</b>
4	<b>Bajoli Holi</b> GMRBHPPL, H.P. 3x60=180 MW	Unit #1 Unit # 2 Unit # 3	60 60 60	60 60 60	June'21 June'21 June'21	25.03.2022 27.03.2022 28.03.2022	<b>Commissioned Commissioned Commissioned</b>
5	<b>Rongnichu</b> MBPCL, Sikkim 2x56.5=113 MW	Unit #1 Unit # 2	56.5 56.5	113	May'21 May'21	25.06.2021 30.06.2021	<b>Commissioned Commissioned</b>
	<b>Sub- total (B):</b>		<b>393 MW</b>	<b>393 MW</b>			
	<b>Total (A+B)</b>		<b>493 MW</b>				

**Chapter -2.1(i)**

**Hydro Capacity Addition during the Year 2022-23**

Sl. No.	Particular	Unit Nos.	Capacity (MW)		Capacity Addition		Remarks/Critical Issues
			Target	Actual	As Programmed	Actual(A)/ Anticipated	
<b>A</b>	<b>Central Sector</b>						
1	Naitwar mori 2X30=60MW	Unit #1 Unit # 2	30 30		Dec'22 Jan'23	Mar'23 Mar'23	-
2	Subansiri Lower 8x250= 2000 MW	Unit #1 Unit #2	250 250		Jan'23 Feb'23	Slipped to 2023-24	Extended Monsoon & damage to protection wall of power house / collapse of DT-2
3	Tehri PSS 4x250= 1000 MW	Unit #1	250		Mar'23	Slipped to 2023-24	Geological constraints
	<b>Sub total (A)</b>		<b>810 MW</b>				
<b>B</b>	<b>State Sector</b>						
1	Pallivasal KSEB, Kerala 2x30=60 MW	Unit #1 Unit # 2	30 30		Mar'23 Mar'23	Slipped to 2023-24	-Extended Monsoon -Slow progress of works
2	Thottiyar KSEB, Kerala 1x30+1x10=40M W	Unit #1 Unit # 2	10 30		Feb'23 Mar'23	Slipped to 2023-24	-Extended Monsoon -Slow progress of works
3	Vyasi 2x60=120 MW	Unit #1 Unit # 2	60 60	60 60	Apr'22 May'22	May'22 (A) April'22(A)	U#1 Commissioned on 24.05.2022  U# 2 Commissioned on 22.04.2022
	<b>Sub- total (B):</b>		<b>220 MW</b>	<b>120 MW</b>			
<b>C.</b>	<b>Private Sector</b>						
1	Tidong-I 2x50= 100 MW	Unit #1	50		Mar'23	Slipped to 2023-24	-Delay in clearance of transmission line -Pressure shaft misalignment issues
	<b>Sub- total (C):</b>		<b>50MW</b>				
	<b>Total (A+B +C)</b>		<b>1080MW</b>	<b>120MW</b>			

**Chapter – 2.1 (j)**

**Hydro Capacity Addition during the Year 2023-24**

Sl. No.	Name of Project	State/ Implem . Agency	Unit No.	Capacity (MW)		Capacity Addition		Reason for slippage
				Target	Actual	As Program med	Actual(A)/ Anticipated	
	<b>Central Sector</b>							
1	Naitwar Mori 2x30=60 MW	Uttarakhand /SJVNL	U-1 U-2	30 30	30 30	June'23 July'23	24.11.2023 04.12.2023	
2	Subansiri Lower 8x250=2000 MW	Arunachal Pradesh/NHP C	U-1 U-2	250 250		Aug'23 Sept'23	Slipped to 2026-27 Slipped to 2026-27	<ul style="list-style-type: none"> <li>• <b>Diversion tunnel-1 collapsed.</b></li> <li>• <b>Slope stability of left bank.</b></li> <li>• <b>Erection of balance 6 nos. of radial gates, DT plugging</b></li> </ul>
		<b>Sub- total (Central):</b>		<b>560</b>		<b>560</b>	<b>60</b>	
	<b>State Sector</b>							
3	Pallivasal 2x30= 60 MW	Kerala/ KSEB Ltd.	U-1 U-2	30 30		Dec'23 Dec'23	Slipped to 2024-25 Slipped to 2024-25	Slow progress of works Slow progress of works
4	Thottiyar 1x30 + 1x10= 40 MW	Kerala/ KSEB Ltd.	U-1 U-2	30 10		Dec'23 Mar'24	Slipped to 2024-25 Slipped to 2024-25	Slow progress of works Slow progress of works
		<b>Sub- total (State):</b>		<b>100</b>		<b>100</b>	<b>0</b>	
<b>Total (CS+SS+PS)</b>				<b>660</b>	<b>60</b>	<b>660</b>	<b>60</b>	

**Chapter 2.2**  
**Summary of Hydro Addition expected during 2024-25 to 2031-32**

Tentative Year-wise Hydro Capacity Addition for the period 2024-25 till 2031-32																
Sector													Stalled		Total	
	2024-25		2025-26		2026-27		2027-28		2028-29		2031-32		MW	Nos.	MW	Nos.
MW	Nos.	MW	Nos.	MW	Nos.	MW	Nos.	MW	Nos.	MW	Nos.	MW				
<b>Central Sector</b>	1800	2	396	3	4918	5	1040	2	1022	3	2880	1	171	1	<b>12227</b>	<b>17</b>
<b>State Sector</b>	320	4	1933.5	5	490	2	48	1	300	1	0	0	128	2	<b>3219.5</b>	<b>15</b>
<b>Private Sector</b>	1200	1	390	2	0	0	0	0	0	0	0	0	937	6	<b>2527</b>	<b>9</b>
<b>Total</b>	<b>3320</b>	<b>7</b>	<b>2719.5</b>	<b>10</b>	<b>5408</b>	<b>7</b>	<b>1088</b>	<b>3</b>	<b>1322</b>	<b>4</b>	<b>2880</b>	<b>1</b>	<b>1236</b>	<b>9</b>	<b>17973.5</b>	<b>41</b>
<p>Note:-Presently 41 no. of hydroelectric project (above 25 MW) totaling to 17973.5 MW are under implementation (CS-17 nos.(12227 MW),SS-15 nos.(3219.5 MW),PS-9 nos. (2527 MW)). Out of these,32 no. HEPs totaling to 16737.5 MW are under active construction (CS – 16 nos. (12116 MW), SS – 13 nos. (3091.5 MW), PS – 3 nos. (1590 MW) and 9 no. HEPs totaling to 1236 MW are presently stalled.</p>																

**Chapter 2.2(b)**  
**Hydro Capacity addition program for 2024-2025**

S.No	Project Name/ Impl. Agency	Sector	State	Unit No.	Capacity (MW)	Anticipated Trial Run Date
<b>F Y. 2024-25</b>						
1	Parbati-II /NHPC	Central	Himachal Pradesh	U-1 to 4	800	Dec'2024
2	Tehri PSS/THDC	Central	Uttarakhand	U-1 to 4	1000	Oct'2024
3	Lower Kopili /APGCL	State	Assam	U-1 to 5	120	Mar'2025
4	Uhl-III / BVPCL	State	Himachal Pradesh	U-1 to 3	100	Dec'2024
5	Pallivasal /KSEB	State	Kerala	U-1 to 2	60	June'2024
6	Thottiyar/KSEB	State	Kerala	U-1 to 2	40	April'2024
7	Pinapuram/Greenko	Private	Andhra Pradesh	U-1 to 6	1200	Dec'2024
<b>Sub-Total (FY 2024-25)</b>					<b>3320</b>	

**Chapter 2.2(c)**

**Hydro Capacity addition program for 2025-2026**

<b>F Y. 2025-26</b>						
<b>S.No</b>	<b>Project Name/ Impl. Agency</b>	<b>Sector</b>	<b>State</b>	<b>Unit No.</b>	<b>Capacity (MW)</b>	<b>Anticipated Trial Run Date</b>
1	Luhri-I /SJVN	Central	Himachal Pradesh	U-1 to 4	210	Jan'2026
2	Rangit-IV/NHPC	Central	Sikkim	U-1 to 3	120	May'2025
3	Dhulasidh /SJVN	Central	Himachal Pradesh	U-1 to 2	66	Nov'2025
4	Polavaram / Polavaram Project Authority	State	Andhra Pradesh	U-1 to 12	960	Mar'2026
5	Shahpurkandi /PSPCL	State	Punjab	U-1 to 7	206	Oct'2025
6	Lower Sileru Extension /APGENCO)	State	Andhra Pradesh	U-1 to 2	230	Mar'2026
7	Kundah Pumped Storage (Phase-I, Phase-II & Phase-III) /TANGEDCO	State	Tamil Nadu	U-1 to 4	500	Jul'2025
8	Parnai/JKSPDC	State	Jammu & Kashmir	U-1 to 3	37.5	Dec'2025
9	Kutehr/JSW	Private	Himachal Pradesh	U-1 to 3	240	Nov'2025
10	Tidong-I /M/s Statkraft India Pvt. Ltd.	Private	Himachal Pradesh	U-1 to 3	150	Jun'2025
<b>Sub-Total (FY 2024-25)</b>					<b>2719.5</b>	



**Chapter 2.2(d)**  
**Hydro Capacity addition program for 2026-2027**

<b>F Y. 2026-27</b>						
<b>S.No</b>	<b>Project Name/ Impl. Agency</b>	<b>Sector</b>	<b>State</b>	<b>Unit No.</b>	<b>Capacity (MW)</b>	<b>Anticipated Trial Run Date</b>
1	Kiru /CVPPL	Central	Jammu & Kashmir	U-1 to 4	624	Sep'2026
2	SUBANSIRI LOWER /NHPC	Central	Arunachal Pradesh	U-1 to 8	2000	May'2026
3	Ratle / NHPC	Central	Jammu & Kashmir	U-1 to U-5	850	Dec'2026
4	Pakal Dul /CVPPL	Central	Jammu & Kashmir	U-1 to U-4	1000	Sept'2026
5	Vishnugad Pipalkoti /THDC	Central	Uttarakhand	U-1 to U-4	444	Jun'2026
6	Shongtong Karcham/HPPCL	State	Himachal Pradesh	U-1 to U-3	450	Nov'2026
7	Mankulam/ KSEB Ltd.	State	Kerala	U-1 to U-2	40	May'2026
<b>Sub-Total (FY 2026-27)</b>					<b>5408</b>	

**Chapter 2.2(e)**  
**Hydro Capacity addition program for 2027-2028**

<b>F Y. 2027-28</b>						
<b>S.No</b>	<b>Project Name/ Impl. Agency</b>	<b>Sector</b>	<b>State</b>	<b>Unit No.</b>	<b>Capacity (MW)</b>	<b>Anticipated Trial Run Date</b>
1	Teesta- VI /NHPC	Central	Sikkim	U-1 to U-4	500	1
2	Kwar/CVPPL	Central	Jammu & Kashmir	U-1 to U-4	540	2
3	Chanju-III /HPPCL	State	Himachal Pradesh	U-1 to U-3	48	3
<b>Sub-Total (FY 2027-28)</b>					<b>1088</b>	

**Chapter 2.2(f)**  
**Hydro Capacity addition program for 2028-2029**

<b>F Y. 2028-29</b>						
<b>S.No</b>	<b>Project Name/ Impl. Agency</b>	<b>Sector</b>	<b>State</b>	<b>Unit No.</b>	<b>Capacity (MW)</b>	<b>Anticipated Trial Run Date</b>
1	Sunni Dam /SJVNL	Central	Himachal Pradesh	U-1 to U-6	382	Apr'2028
2	Tapovan Vishnugad /NTPC	Central	Uttarakhand	U-1 to 4	520	Mar'2029
3	Rammam - III / NTPC Ltd.	Central	West Bengal	U-1 to U-3	120	Mar'2029
4	Lakhwar Multipurpose Project /UJVNL	State	Uttarakhand	U-1 to U-3	300	Oct'2028
<b>Sub-Total (FY 2028-29)</b>					<b>1322</b>	

**Chapter 2.2(g)**  
**Hydro Capacity addition program for 2031-2032**

<b>F Y. 2031-32</b>						
<b>S.No</b>	<b>Project Name/ Impl. Agency</b>	<b>Sector</b>	<b>State</b>	<b>Unit No.</b>	<b>Capacity (MW)</b>	<b>Anticipated Trial Run Date</b>
1	Dibang/NHPC	Central	Arunachal Pradesh	U-1 to U-12	2880	(Feb'32)
<b>Sub-Total (FY 2031-32)</b>					2880	

### Chapter 2.3(a)

<b>List of under construction Hydro Electric Projects (above 25 MW)</b>								
Sl. No	Name of the Project (Executing Agency)	State / UT	District	I.C. (No. X MW.)	Cap. Under Execution (MW)	River/Basin	Date of finish/ commissioning	% Physical Progress
	<b>Central Sector</b>							
	<b>NHPC</b>							
1	Subansiri Lower (NHPC)	Arunachal Pradesh/Assam	Lower Subansiri, Ar. Pradesh / Dhemaji, Assam	8x250	2000.00	Subansiri/ Brahmaputra	2026-27 (May'26)	93.00
2	Parbati St. II (NHPC)	Himachal Pradesh	Kullu	4x200	800.00	Parbati/Beas/Indus	2024-25 (Dec'24)	97.00
3	Dibang Multipurpose Project (NHPC)	Arunachal Pradesh	Lower Dibang Valley	12x240	2880.00	Dibang/Brahmaputra	2031-32 (Feb'32)	10.00
4	Teesta St. VI NHPC	Sikkim	South Sikkim	4x125	500.00	Teesta/Brahmaputra	2027-28 (Dec '27)	61.00
5	Rangit-IV (NHPC)	Sikkim	West Sikkim	3x40	120.00	Rangit/ Teesta/ Brahmaputra	2025-26 (May'25)	72.00
6	Ratle (RHEPPL / NHPC)	UT of Jammu & Kashmir	Kishtwar	4x205 + 1x30	850.00	Chenab/Indus	2026-27 (Dec'26)	12.00
	<b>CVPPPL</b>							
7	Pakal Dul (CVPPPL)	UT of Jammu & Kashmir	Kishtwar	4x250	1000.00	Marusadar/ Chenab / Indus	2026-27 (Sept'26)	50.00
8	Kiru (CVPPPL)	UT of Jammu & Kashmir	Kishtwar	4x156	624.00	Chenab/ Indus	2026-27 (Sept'26)	32.00
9	Kwar (CVPPPL)	UT of Jammu & Kashmir	Kishtwar	4x135	540.00	Chenab/Indus	2027-28 (Dec '27)	13.00
	<b>SJVN</b>							
10	Luhri-I (SJVN)	Himachal Pradesh	Kullu/Shimla	2x80+2x25	210.00	Satluj/Indus	2025-26 (Jan'26)	50.00
11	Dhulasidh (SJVN)	Himachal Pradesh	Hamirpur/ Kangra	2x33	66.00	Beas/Indus	2025-26 (Nov'25)	56.00
12	Sunni Dam (SJVN)	Himachal Pradesh	Shimla/Mandi	4x73+1x73+1x17	382.00	Satluj/Indus	2028-29 (Apr'28)	22.00
	<b>THDC</b>							

13	Vishnugad Pipalkoti (THDC)	Uttarakhand	Chamoli	4x111	444.00	Alaknanada/Ganga	2026-27 (Jun'26)	67.00
14	Tehri PSS (THDC)	Uttarakhand	Tehri Garhwal	4x250	1000.00	Bhilangna/Bhagirathi/Ganga	2024-25 (Oct'24)	96.80
	<b>NTPC</b>							
15	Tapovan Vishnugad (NTPC)	Uttarakhand	Chamoli	4x130	520.00	Dhauliganga / Alaknanada & /Ganga	2028-29 (Mar'29)	75.00
16	Rammam-III (NTPC)	West Bengal	Darjeeling	3x40	120.00	Rammam/Rangit/Teesta Brahmaputra	2028-29 (Mar'29)	40.00
<b>Sub-Total: Central Sector</b>					<b>12056.00</b>			
	<b>State Sector</b>							
	<b>APGENCO</b>							
17	Polavaram (APGENCO/Irrigation Dept., A.P.)	Andhra Pradesh	East & West Godavari	12x80	960.00	Godavari/EFR	2025-26 (Mar'26)	23.00
18	Lower Sileru Extension (APGENCO)	Andhra Pradesh	Alluri Sitharamaraju	2x115	230.00	Sileru/Godavari	2025-26 (Mar'26)	Initial stage of construction
	<b>HPPCL</b>							
19	Shongtong Karcham (HPPCL)	Himachal Pradesh	Kinnaur	3x150	450.00	Satluj/ Indus	2026-27 (Nov'26)	50.00
20	Chanju-III (HPPCL)	Himachal Pradesh	Chamba	3x16	48.00	Chanju Nallah	2027-28 (Jul'27)	Initial stage of construction
	<b>KSEB</b>							
21	Pallivasal (KSEB)	Kerala	Idukki	2x30	60.00	Mudirapuzha/ Periyar/ Baypore Periyar/ WFR	2024-25 (June'24)	97.00
22	Thottiyar (KSEB)	Kerala	Idukki	1x30+1x10	40.00	Thottiyar/ Periyar/ Baypore Periyar/ WFR	2024-25 (April'24)	97.00
23	Mankulam (KSEB)	Kerala	Idukki	2x20	40.00	Melachery	2026-27 (May'26)	9.00
	<b>APGCL</b>							
24	Lower Kopli (APGCL)	Assam	Dima Hasao & Karbi Anglong	2x55+2x2.5+1x5	120.00	Kopili/Brahmaputra	2024-25 (Mar'25)	67.00
	<b>BVPCL</b>							
25	Uhl-III (BVPCL)	Himachal Pradesh	Mandi	3x33.33	100.00	Uhl/Beas/ Indus	2024-25 (Dec'24)	95.00

	<b>JKSPDC</b>							
26	Parnai (JKSPDC)	UT of Jammu & Kashmir	Poonch	3x12.5	37.50	Jhelum/ Indus	2025-26 (Dec'25)	58.00
	<b>PSPCL</b>							
27	Shahpurkandi (PSPCL/ Irrigation Deptt., Pb.)	Punjab	Pathankot	3x33+3x33+1x8	206.00	Ravi/ Indus	2025-26 (Oct'25)	67.00
	<b>TANGEDCO</b>							
28	Kundah Pumped Storage Phase-I,II&III)	Tamil Nadu	Nilgiris	4x125	500.00	Kundah/ Bhavani/ Cauvery/EFR	2025-26 (Jul'25)	76.00
	<b>UJVNL</b>							
29	Lakhwar Multipurpose Project (UJVNL)	Uttarakhand	Dehradun & Tehri Garhwal	3x100	300.00	Yamuna	2028-29 (Oct'28)	8.00
<b>Sub-Total: State Sector</b>					<b>3091.50</b>			
	<b>Private Sector</b>							
	<b>Statkraft</b>							
30	Tidong-I (Statkraft IPL)	Himachal Pradesh	Kinnaur	3x50	150.00	Tidong/Satluj/Indus	2025-26 (Jun'25)	94.00
	<b>JSW</b>							
31	Kutehr (JSW Energy Ltd)	Himachal Pradesh	Chamba	3x80	240.00	Ravi/ Indus	2025-26 (Nov'25)	76.00
	<b>Greenko</b>							
32	Pinnapuram (Greenko AP01 IREP Private Limited)	Andhra Pradesh	Kurnool	4x240+2x120	1200.00	Pennar Basin	2024-25 (Dec'24)	80.00
<b>Sub-Total: Private Sector</b>					<b>1590.00</b>			
	<b>Total:</b>				<b>16737.50</b>			
<b>Note:-Presently 32 no. of hydro electric project (above 25 MW) totaling to 16737.5 MW are under active construction.</b>								

### List of Hydro Electric Projects (above 25 MW) held-up

Sl. No.	Name of Scheme	Sector	State /District	I.C. (No. X MW.)	Cap. Under Execution (MW)	River/Basin	Type	% Physical progress	Present Status
	(Executing Agency)								
<b>A</b>	<b>Projects held up due to sub-judice matters</b>								
1	Lata Tapovan (NTPC)	Central	Uttarakhand/Chamoli	3x57	171	Dhauliganga /Alaknanda & Ganga	RoR	3.8%	Matter is sub-judice. Infrastructure works almost completed. Hon'ble SC stayed construction of 24 HE projects in Uttarakhand including Lata Tapovan. Project is likely to be commissioned 4 years after restart of works. Work stalled since May, 2014.
2	Maheshwar (SMHPCL)	Private	Madhya Pradesh /Khargone & Khandwa	10x40	400	Narmada/CI RS	RoR	85%	Matter is sub-judice. Works suspended since Nov-11 due to cash flow problem with developer. M.P. Power Management Company Ltd. has terminated the Power Purchase Agreement with SMHPCL on 18.04.2020. The application of PFC has been admitted in NCLT on 27.09.2022 under IBC. CIRP has been put on hold by NCLT vide order dated 17.03.2023 in an application filed by Entegra Ltd. PFC has filed an Appeal before the NCLAT against the NCLT Order dated 17.03.2023 for recommencement of CIRP. Project is likely to be commissioned 2 years after restart of works.
3	Bhasmey (Gati Infrastructure) Pvt. Ltd.	Private	Sikkim /East Sikkim	2x25.5	51	Rangpo/ Teesta/ Brahmaputra	RoR	30%	Matter is sub-judice. The Court appointed Resolution Professional for Bhasmey HEP stated that works stalled since Sept., 2016. CIRP has been initiated against Gati infra and NCLT has appointed Resolution Professional. The Resolution Professional has received 4 Resolution Plan in the matter of Gati Infrastructure Bhasmey Power Private Limited and are pending



									for approval from the Committee of Creditors. Project is likely to be commissioned 4 years after restart of works.
			<b>Sub total</b>		<b>622</b>				
<b>B</b>	<b>Projects held up due to funds constraints</b>								
1	Tangnu Romai Power Generation Power Ltd.	Private	Himachal Pradesh /Shimla	2x22	44	Pabbar/Tons/ Yamuna/ Ganga	RoR	20%	Works on hold since Aug 2016. Funds constraints with the developer. Project is likely to be commissioned 4 years after restart of works.
2	Rangit-II (Sikkim Hydro) Power Ventures Ltd.	Private	Sikkim /West Sikkim	2x33	66	Greater Rangit/ Teesta/ Brahmaputra	RoR	20%	Works stalled since Dec., 2017. Funds constraints with the developer. Project is likely to be commissioned 3 years after restart of works
			<b>Sub total</b>		<b>110</b>				
<b>C</b>	<b>Project held up due to accessibility to project site</b>								
1	Panan (Himagiri) Hydro Energy Private Ltd.	Private	Sikkim /North Sikkim	4x75	300	Rangyongchu/ Teesta/ Brahmaputra	RoR	Nil	Accessibility to Project site. The permanent bridge over Mantam Lake for accessibility to Dam site is being constructed by Sikkim PWD which is likely to be completed by Nov' 2024. The Financial Institutes are awaiting for completion of bridge, thereafter the process of financing the project can start. .Project is likely to be commissioned 5 years after restart of works.
			<b>Sub total</b>		<b>300</b>				

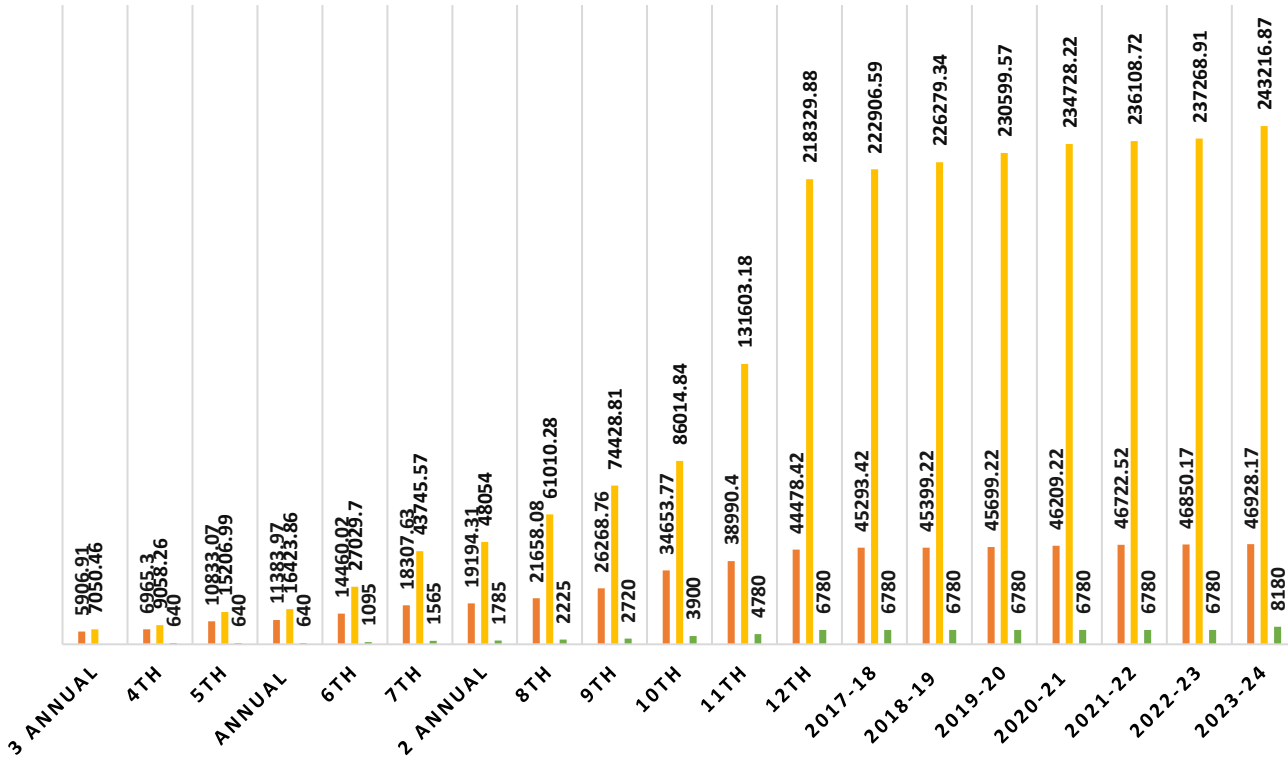
D	Projects held up due to other issue								
1	Lower Kalnai (JKSPDC)	State	U.T of Jammu & Kashmir /Kishtwar	2x24	48	Chenab/ Indus	RoR	10%	Works on all fronts at Dam and Power House site are stalled since the contract has been terminated by JK Govt. order no. 115-PDD of 2019 dated 08.06.2019. The Balance Work stands tendered out by JKSPDC in EPC mode vide E-NIT on 24.03.2022. Technical evaluation of the bids is completed and financial bids are slated to be opened .Project is likely to be commissioned 4 years after restart of works.
2	Koyna Left Bank (WRD,MAH)	State	Maharashtra /Satara	2x40	80	Koyna/ Krishna/EFR	PSS	5%	Project stalled since July, 2015. The current expenditure on the project has already reached to almost original administrative approved cost level. The proposal for execution with various options (By WRD/ Through BOT/ By MSPGCL in collaboration with WRD) is under process.Project is likely to be commissioned 4 years after restart of works
3	Phata Byung (MJUPL(Statkraft))	Private	Uttrakhand /Rudraprayag	2x38	76	Mandakini/A laknanda Ganga	RoR	74.0%	Works stalled since July, 2017 due to Financial crunch.The project stands allotted to M/s Statkraft IH through NCLT on 23.03.2023. The revival of Environmental clearance is under process. Project is likely to be commissioned 2 years after restart of works.
			<b>Sub total</b>		<b>204</b>				
	<b>Total:</b>				<b>1236</b>				

### Chapter 3

### Growth of Installed Capacity

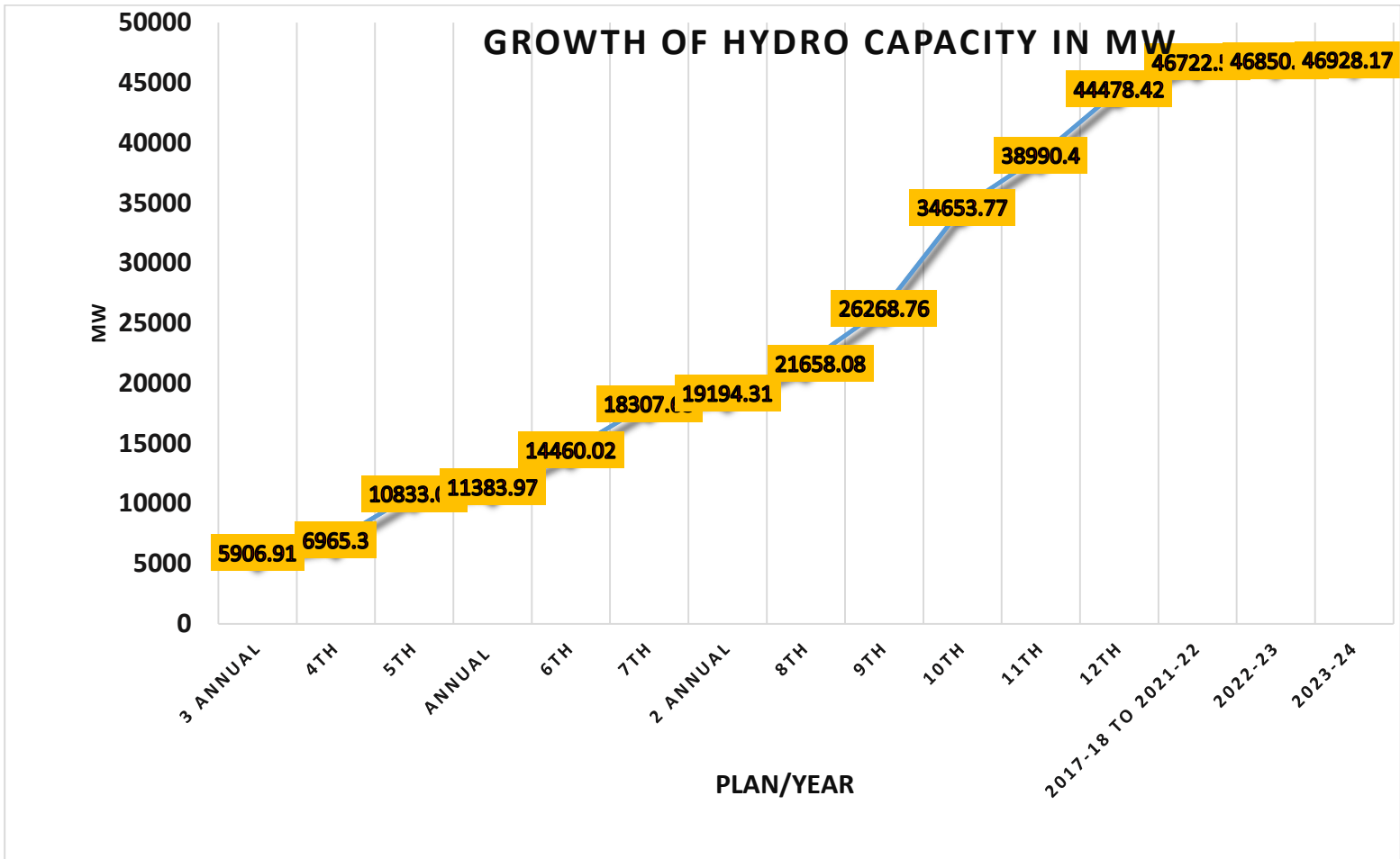
## GROWTH OF INSTALLED CAPACITY (EXCLUDING RES PROJECTS))

Hydro Thermal Nuclear



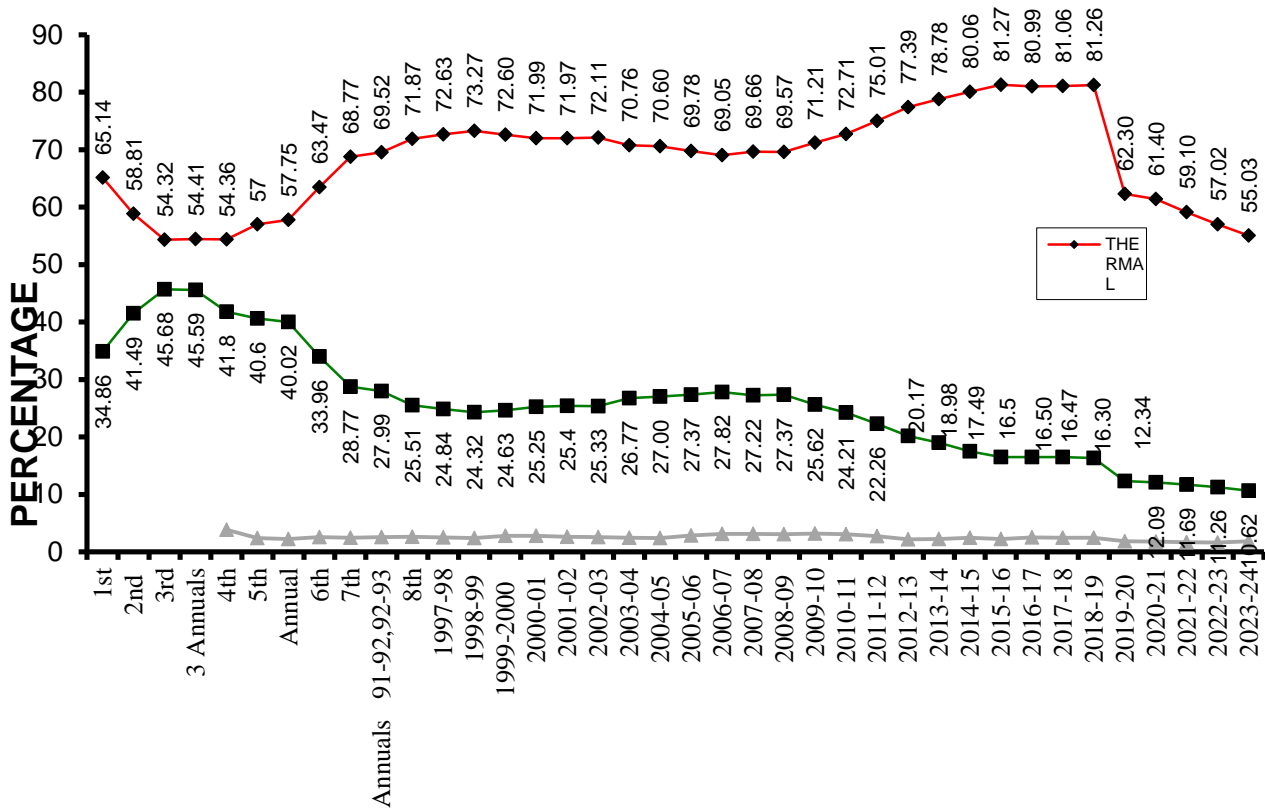
### Chapter 3.1

### Growth of Hydro Capacity



# Chapter 4

## TREND OF CAPACITY ADDITION AS % OF TOTAL (Hydro Thermal mix)



**Chapter 5.1**  
**Sanctioned Under-construction Hydro Electric Projects**  
**(Excluding projects under Ministry of New & Renewable Energy)**

Sl. No.	Name of Scheme	State	I.C. (No. x MW)	Benefits (MW)	Date of Approval
<b>Central Sector</b>					
1	Pakal Dul (CVPPL)	J&K	4x250	1000.00	28.10.14
2	Parbati St. II (NHPC)	H.P.	4x200	800.00	11.09.02
3	Tapovan Vishnugad (NTPC)	Uttarakhand	4x130	520.00	11/2006
4	Subansiri Lower (NHPC)	Ar. Pr./Assam	8x250	2000.00	09.09.03
5	Tehri PSS (THDC)	Uttarakhand	4x250	1000.00	18.07.06
6	Vishnugad Pipalkoti (THDC)	Uttarakhand	4x111	444.00	21.08.08
7	Ramam-III (NTPC)	West Bengal	3x40	120.00	10.09.14
8	Teesta St. VI (NHPC)	Sikkim	4x125	500.00	08.03.19
9	Ratle (Ratle Hydro) (NHPC)	J&K	4x205+1x30	850.00	11.02.21
10	Kiru (CVPPL)	J&K	4x156	624.00	08.03.19
11	Rangit-IV (NHPC)	Sikkim	3x40	120.00	30.03.21
12	Luhri -I (SJVN)	H.P.	2x80+2x25	210.00	20:11:20
13	Dhulasidh (SJVN)	H.P.	2x33	66.00	01:10:20
14	Kwar (CVPPPL)	J&K	4x135	540.00	11.05.22
15	Dibang Multipurpose Project (NHPC)	Arunachal Pradesh	12x240	2880.00	
16	Sunni Dam (SJVN)	HP	4x73+1x73+1x17	382.00	04.01.2023
<b>Sub- total (Central Sector) :</b>				<b>12056.00</b>	
<b>State Sector</b>					
17	Parnai (JKSPDC)	J&K	3x12.5	37.50	25.10.13
18	Uhl-III (BVPCL)	H.P.	3x33.33	100.00	26.09.03
19	Shongtom Karcham (HPPCL)	H.P.	3x150	450.00	16.08.12
20	Shahpurkandi (PSPCL)	Punjab	3x33+3x33+1x8	206.00	04.05.11
21	Indrasagar Polavaram (PPA)	Andhra Pradesh	12x80	960.00	25.02.09
22	Pallivasal (KSEB)	Kerala	2x30	60.00	31.01.07
23	Thottiyar (KSEB)	Kerala	1x30+1x10	40.00	05.06.08
24	Kundah Pumped Storage-I (TANGENDCO)	Tamil Nadu	4x125	500.00	03.12.08
25	Lower Kopli (APGCL)	Assam	2x55+2x2.5+1x5	120.00	Nov.2020
26	Chanju-III (HPPCL)	Himachal Pradesh	3x16	48.00	
27	Mankulam (KSEB)	Kerala	2x20	40.00	03.03.2022
28	Lower sileru Extension (APGENCO)	Andhra Pradesh	2x115	230.00	24.08.2020
29	Lakhwar Multipurpose Project (UJVNL)	Uttarakhand	3x100	300.00	23.12.2021
<b>Sub- total (State Sector) :</b>				<b>3091.50</b>	
<b>Private Sector</b>					
30	Tidong-I (Statkraft India Pvt. Ltd.)	H.P.	3x50	150.00	23.07.07
31	Kutehr (JSW Energy (Kutehr)Ltd.	H.P.	3x80	240.00	31.03.10
32	Pinnapuram (Greenko AP01 IREP Private Ltd)	A.P.	4x240+2x120	1200.00	20.04.22
<b>Sub- total (Private Sector) :</b>				<b>1590.00</b>	
<b>Total - Under execution (as on 31.03.2024)</b>				<b>16737.50</b>	

**Chapter 5.2**  
**Sanctioned Hydro Electric Projects for Construction which are held up**  
**(Excluding projects under Ministry of New & Renewable Energy)**

Sl. No.	Name of Scheme	State	I.C. (No. x MW)	Benefits (MW)	Date of Approval
<b><u>Central Sector</u></b>					
1	Lata Tapovan (NTPC)	Uttarakhand	3x57	171.00	17.07.12
<b>Sub- total (Central Sector) :</b>				<b>171.00</b>	
<b><u>State Sector</u></b>					
2	Lower Kalnai (JKSPDC)	J&K	2x24	48.00	16.08.13
3	Koyna Left Bank (WRDMah)	Maharashtra	2x40	80.00	20.02.04
<b>Sub- total (State Sector) :</b>				<b>128.00</b>	
<b><u>Private Sector</u></b>					
4	Tangnu Romai- I (Tangnu Romai Power Generation )	H.P.	2x22	44.00	30.11.07
5	Phata Byung (LANCO)	Uttarakhand	2x38	76.00	30.11.07
6	Maheshwar (SMHPCL) #	M.P.	10x40	400.00	29.09.06
7	Bhasmey (GATI Infrstructure)	Sikkim	2x25.5	51.00	Dec-08
8	Rangit-II (Sikkim Hydro Power)	Sikkim	2x33	66.00	10.02.10
9	Panan (Himagiri Hydro Energy)	Sikkim	4x75	300.00	07.03.11
<b>Sub- total (Private Sector) :</b>				<b>937.00</b>	
<b>Total - Capacity (as on 31.03.2024)</b>				<b>1236.00</b>	

# PFC as lead lender have acquired majority equity i.e. 51% in the SMHPCL w.e.f. 1st June, 2016. Matter Sub-judice.

**Chapter 6**  
**Status of Under Construction Hydro Electric Projects (above 25 MW) in the Country**  
**Part A – Under Execution**

Sl. No.	Name of Project Executing Agency Date of CEA clearance / Approval Capacity (MW) Broad Features Cost (original/latest) In Rs. Crores.	State Comm. Sch. (original/ Now Ant.	Broad Present Status / Critical Area	Remarks/ Critical issues
A	<b>Central Sector</b>			
1	<p><b>Parbati-II</b> NHPC 11.09.2002</p> <p>4x200 = 800 MW <b>Broad Features :</b> Dam – 85m High, 109. m long at top, concrete gravity type HRT- 6m x 31.23km P.House- Surface 23.5mx 39.7mx 123m. Turbine- Pelton Swyd.- 13.8/400 kV <b>Cost:</b> Original:3919.59 Latest: 9897.59 (04/20 PL) <b>Contractors</b> Civil : Gammon / Valecha HM : Om Metals E&amp;M : BHEL</p>	<p><u>H.P.</u></p> <p>2009-10 2024-25 (Dec'24)</p>	<p><b>CIVIL WORKS</b></p> <p><b>Dam &amp; Intake Structure (83.7m high and 3.7m D-shaped intake structure) - Completed.</b></p> <p><b>Head Race Tunnel – Out of Total HRT of 31557m, excavation of 31516.28 and concrete lining of 29209 have been completed.</b></p> <p><b>Power House (23.5m x 39.7m x 123m size): Completed.</b></p> <p><b>Nallah Works -Completed</b></p> <p><b>ELECTROMECHANICAL WORKS:</b></p> <p>All units synchronized with grid</p> <p><b>HYDROMECHANICAL WORKS:</b></p> <p>All the major HM works completed.</p>	<p>-Slow progress of HRT excavation due to geological constraints. -Heavy rainfall since Jul,2023 which has cut off the approach to working fronts in HRT.</p>
2	<p>Tapovan Vishnugad NTPC 11.08.2004/Nov, 2006 4x130 = 520 MW <b>Broad Features :</b> Barrage–5 bays of 12m HRT- 5.4m x 11.97km P.House- underground Turbine- V.Pelton <b>Cost: Original: 2978.48</b> Latest: 7700 (4<sup>th</sup> qtr 22) <b>Agencies:</b></p> <ul style="list-style-type: none"> <li>• <b>Barrage Package: M/s RPPL</b></li> <li>• <b>HRT Package: M/s HCC</b></li> <li>• <b>Powerhouse and Penstock Package: Ms Patel Engineering Lt d.</b></li> </ul>	<p><u>Uttarakhand</u></p> <p>2012-13 2028-29 (Mar'29)</p>	<p><b>CIVIL WORKS</b></p> <p>Barrage: Excavation Completed and Concreting almost completed. HRT&amp; Adits: Muck removal works have been completed through all the faces of HRT till Nov,2022. Lastly, Face#2 of HRT cleared in Nov,2022 Desilting Chamber: Concreting under progress. Gate erection completed. TRT, Pressure shaft, Surge shaft completed.</p> <p><b>E&amp;M works:</b> More than 80% Supply is completed. 2 units are boxed-up and the erection of 3rd unit is 80% complete. The erection agency of M/s BHEL has been demobilized.</p> <p><b>Hydro-Mechanical works:</b> a. Damage assessment is completed, repair methodology and required supplies has been chalked out. b. Rate finalization for restoration works &amp;BOI's are under process c. Supplies for Radial Gate &amp; other components and start of balance works is being taken-up with agency in parallel to rate finalization.</p>	<p>-Due to Land Subsidence issue in Joshimath, Construction work of Tapovan HPP along with construction work in Joshimath and Helang-Marwari Bye-pass Road was stopped by Chamoli District Administration due to land subsidence in Joshimath Town.</p>



	<ul style="list-style-type: none"> <li>• <b>HM Package:</b> <b>Om Metals</b></li> <li>• <b>E&amp;M Package:</b> <b>BHEL</b></li> <li>• <b>Switchyard Package:</b> M/s <b>GE T&amp;D India Ltd.</b></li> <li>• <b>GT Package:</b> <b>ABB Ltd.</b></li> </ul>			
3	<p><b>Tehri PSS,</b> THDC, 18.7.06 Nov-11 (Revised CCEA) 4x250=1000 MW <b>Broad Features :</b> Surge Shaft: U/s – 2 nos. D/s – 2 nos Power House: U/G TRT: 2, Dia 9m and Length 1070m &amp; 1160m Turbine: VF reversible pump turbine <b>Cost: Original: 1657.60</b> Latest:6439.60 ( Oct-22PL)</p> <p><b>Contractors</b> <u>Turnkey : Alstom,</u> <u>France/ HCC</u></p>	<p><a href="#">Uttara khand</a>  <u>2010-11</u> <u>2024-25</u> (Oct'24)</p>	<p><b>Unit-1:</b> Pre-commissioning activities underway after successful boxing-up. Unit readiness for synchronization is likely by Jun'24. <b>Unit-2:</b> Boxing up successfully completed on 26.12.2023. Unit readiness for synchronization is likely by Jul'24. <b>Unit-3:</b> Rotor lowering successfully completed on 08.03.2024. Unit readiness for synchronization is likely by Aug'24. <b>Unit-4:</b> Runner and stator have been lowered. Rotor assembly is in progress in service bay. Unit readiness for synchronization is likely by Sep'24.</p> <p><b>Civil &amp; Hydro-mechanical Works:</b> <b>Upstream Surge Shaft- 1 &amp; 2</b> USSS-01 Lining has almost completed. Lining in USSS-02 is likely to be completed by Jun'24.. <b>Tail Race Tunnels- 1 &amp; 2 (2406 m):</b> Concrete lining of TRT-01 &amp; 02 is completed. Grouting work in both TRTs is under progress. <b>Dismantling the flood protection wall and accomplish river joining works:</b> As per the discussion with UPID officials and subsequent communication received; the shutdown of Tehri HPP and Koteshwar HEP to complete the river joining works may only be available from 15th May'24/ 01st Jun'24 to 30th Jun'24. In such case, commissioning of 1st Unit can be achieved by 31st Jul'24 and rest three units in a gap of one month each by Oct'24.</p>	-
4	<p><b>Vishnugad Pipakoti</b> THDC 21.08. 2008 4x111= 444 MW <b>Broad Features :</b> Dam – 65m High, 89.3m long, concrete gravity HRT- 13.4 Km, 8.8m dia Horse shoe shape P. House-Underground 127mx 20.3mx 50m Turbine- Francis SWYD- 13.8/420 kV <b>Cost:Original: 2491.58</b> Latest:3860.35 (02/2019 PL)</p> <p><b>Contractors</b> Civil &amp;HM : HCC <u>E&amp;M : BHEL</u></p>	<p><a href="#">Uttara khand</a> <u>2013-14</u>  <u>2026-27</u>  (Jun'26)</p>	<p><b>Civil &amp; HM Works:</b> River Diversion has been completed. Construction of U/S Cofferdam has been completed. <b>Dam excavation:</b> Around 81% completed. Concreting is in progress. <b>De-silting Chambers:</b> 97% excavation and 57% lining work completed in all 3 DCs. <b>HRT by DBM (Total 1.5 kms):</b> 100% excavation completed. Kerb concreting and overt lining completed in the length of 633 m and 542 m respectively. <b>HRT by TBM (12 kms):</b> 1022 m HRT has been constructed. <b>Machine Hall:</b> EoT erection is targeted to be completed by Apr-24. In Unit area, benching is in progress and Unit-1 pit excavation is targeted by Apr'24. <b>Transformer Hall:</b> Excavation has been completed</p>	-Financial crunch with the civil contractor -Intermittent stoppage of works after the Joshimath subsidence issue Jan'23

			<p><b>TRT:</b> Around 60% heading excavation has been completed.</p> <p><b>Electro-Mechanical Works:</b> 48% supply of equipment/ material has been completed.</p>	
5	<p><b>Subansiri Lower NHPC</b> 09.09.2003 8x250= 2000 MW (1000 MW in 12<sup>th</sup> Plan) Broad Features : Dam –116m High, concrete gravity HRT- 8 x 9.5m x 1145m Power House- Surface Turbine- Francis SWYD- 16/400 kV Cost: <u>Original: 6285.33</u> Latest:19992.43 (04/17 PL) <u>Contractors</u> Civil : BGS-SGS-Soma JV HM : Texmaco E&amp;M : Alstom</p>	<p>Arunachal Pradesh Assam  <u>2009-11</u> 2026-27  (May'26)</p>	<p>➤ Dam (116m high and 284m long):- Cumulative concreting of 99.86 percent achieved.</p> <p>➤ Power House (285m x 61m x 64m size):- cumulative qty. achieved 86.75 percent.</p> <p>HRT- 100 % completed</p> <p>Pressure shaft-96.05% completed</p> <p>➤ E&amp;M Works- 81.12 % completed.</p> <p>➤ HM Works: <b>87.68 % completed</b></p>	<p>Radial Gates erection and Diversion Tunnel plugging are critical activities.</p>
6	<p><b>Teesta-VI NHPC</b> 08.3.2019 4x125= 500 MW <b>Broad Features:</b> Barrage: 26.5m high HRT- 2nos,27.52km long Pressure shaft: 4nos. 5.4m dia. 151m to 198m length, TRT: 4nos 247m each length, 7.5x7.0m D-shaped. PH- Under ground Turbine- Francis <u>Cost: Original: 3283.08</u> Latest : 5748.04 (07/2018 PL) <u>Contractors</u> Civil : JAL &amp; Gammon E&amp;M : Alstom</p>	<p><u>Sikkim</u>  <u>2012-13</u> 2027-28 (Dec'27)</p>	<p><b>Civil Works:</b> Barrage works - 76.48 %, SFT works -18.96%, De-silting basin - 84.27%, Intake area - 1.91%, HRT works -36.26%, Surge Shaft/ Surge Gallery -83.05%, Pressure shaft - 81.40%, Power house works - 90.69%, and TRT Works - 93.16% has been completed.</p> <p><b>HM Works:</b> Supply and erection works – 55.57% completed.</p> <p><b>E&amp;M Works:</b> 54.33% completed.</p>	<p>Poor geology in HRT.</p>
7	<p><b>Rammam-III NTPC Hydro Ltd.</b> 10.09.14 3x40 = 120 MW <b>Broad Features :</b> Run of the River Scheme <b>Cost :Original: 1381.84</b> Latest : 1592.34 <u>Contractors</u> • <b>Barrage and Part HRT Package: M/s Simplex Infrastructures Ltd &amp; M/s Apex-Encon Project Pvt Ltd (JV))-</b></p>	<p>West Bengal <u>2019-20</u> 2028-29 (Mar'29)</p>	<p>1. <b>Civil &amp; HM Works</b></p> <ul style="list-style-type: none"> <li>• Barrage Excavation and concreting are 99% and 31.73% done, respectively</li> <li>• Power House Excavation and concreting are 99.55% and 55% done, respectively</li> <li>• Tail race tunnel concreting and surge shaft excavation is completed</li> <li>• HRT - As of now, 2737.2 m HRT has been excavated</li> </ul> <p>2. <b>Electromechanical Works</b></p> <ul style="list-style-type: none"> <li>• Electromechanical package is 45.83 % completed. <ul style="list-style-type: none"> <li>○ S/Y -Tower, Beam, AC kiosk, Bus stringing, Equipment structure and main equipment installation</li> </ul> </li> </ul>	<ul style="list-style-type: none"> <li>• Heavy flood hit the Barrage area on 18.06.2023 and upstream of Barrage and equipment including access road were washed away/damaged</li> <li>• Work progress affected supply of construction materials has been hampered due to damage in some patches of NH 10 since 04.10.2023 due to flash flood of Sikkim (Road re-opened)</li> </ul>

	<ul style="list-style-type: none"> <li><b>Power-House and Part HRT Package: M/s SEW Infra Ltd.</b></li> <li>–</li> <li>EM Package: M/S BHEL-</li> </ul>		<p>completed.</p> <ul style="list-style-type: none"> <li>o Earth mat laying work is under progress completion (95 % completed).</li> </ul> <p>*Contract for Barrage and part HRT Pkg awarded to M/s Simplex Apex Encon JV has been terminated on 09.02.2024.</p>	for Heavy vehicle movement from 24.12.2023
8	<p><b>Pakal Dul</b> CVPPL 03.10.2006 4x250 = 1000 MW <b>Broad Features :</b> Dam – 167m High, Width-305m), CFRD, HRT- 2 nos. 7.2m dia 1000m long S.Shaft-16m dia 200m Height P.House- Underground (157mx20.20mx49m) TRT- 5.5m dia, 125m long. <b>Cost: Original:8112.12</b> Latest: 8112.12 <b>Contractors</b> Civil : Afcons – JAL – JV L&amp;T,JAL HM: PES E&amp;M : Voith Hydro Ltd</p>	<p><u>J&amp;K</u> <u>2020-21</u> <u>2026-27</u> (Sept'26)</p>	<ol style="list-style-type: none"> <li><b>Civil Works are 32.4% completed</b> <ul style="list-style-type: none"> <li>• Works of Diversion Tunnel completed</li> <li>• TBM-1 348.5 m out of total 7350m excavation is done</li> <li>• TBM-2 55 % assembly is done</li> </ul> </li> <li><b>HM Works are 43.6% completed</b> <ul style="list-style-type: none"> <li>• Erection of 2.9 M dia. Pressure Shaft Liners of Lower Horizontal Portion PS1B and PS2 is in progress as 54.6 m each have been completed.</li> <li>• Erection of Lower Horizontal Portion, 2.9 dia Including Connection with MIV-PS1A is complete</li> <li>• Erection of Top Horizontal Portion of PS-2 &amp; PS-1 of 6 M dia is 170 out of 173.66 mtr &amp; 200.4 out of 211.43 mtr is done</li> </ul> </li> <li><b>E&amp;M Works are 64.2% completed</b> <ul style="list-style-type: none"> <li>• About 91% D&amp;E Works completed</li> <li>• Erection of Draft tube of all 4 units completed .</li> <li>• Stator build up works of U#1&amp;2, Spiral casing erection of Unit#3 is in progress</li> </ul> </li> </ol>	<ul style="list-style-type: none"> <li>• HRT &amp; Dam works are critical.</li> <li>• Launching of TBM -2– Inordinate delay due to the delay in arranging required Crane for erection of TBM-2 by M/s L&amp;T</li> <li>• Surge Shaft 1- Delay anticipated in excavation due to treatment of hill slopes overlooking SS top due to Geological conditions/ Topography.</li> </ul>
9	<p><b>Kiru</b> CVPPL 13.06.2016 4x156=624 MW <b>Broad Features :</b> Dam – 135m High, Width-193m), Concrete gravity, Penstock 4nos., 5.5m dia. P.House- Underground (182mx23.6mx51.2m) TRT- 4 nos., 7.0m dia, 165 to 190m long. <b>Cost: Original:4287.59</b> Latest: 4287.59 <b>Contractors</b> Civil : Patel Engg. HM: PES Engineers E&amp;M : Andritz Hydro</p>	<p><u>J&amp;K</u> <u>2023-24</u> <u>2026-27</u> (Sep'26)</p>	<ol style="list-style-type: none"> <li><b>Civil Works are 28.5% completed</b> <ul style="list-style-type: none"> <li>• Construction of Cofferdam, PH Cavern, TH Cavern, Adit to Pressure Shaft top &amp; bottom is in progress</li> <li>• Dam abutment stripping and dam excavation below the riverbed is in progress</li> <li>• DT works completed and River Diversion achieved</li> <li>• Excavation of all TRTs is done</li> </ul> </li> <li><b>HM Works are 21% completed</b> <ul style="list-style-type: none"> <li>• Detailed Design Engineering/ manufacturing &amp; supply of HM components is in progress.</li> <li>• Erection of Pressure Shaft Steel Liner started in Bottom Horizontal Pressure Shaft #3</li> </ul> </li> <li><b>E&amp;M Works are 46.8% completed</b> <ul style="list-style-type: none"> <li>• Detailed Design Engineering/ manufacturing and supply of E&amp;M equipment is in progress.</li> <li>• About 81% D&amp;E Works completed</li> </ul> </li> </ol>	<ul style="list-style-type: none"> <li>• The project is in the initial stage of construction.</li> </ul>
10	<b>Ratle</b>	<u>J&amp;K</u>	<ul style="list-style-type: none"> <li>• Improvement / Construction of Roads: -</li> </ul>	<ul style="list-style-type: none"> <li>•</li> </ul>

<p>Ratle Hydro Electric Project Pvt. Ltd. / NHPC 19.12.2012 4x205+1x30= 850 MW <b>Broad Features :</b> Dam Height-133m Length-194.8m Spillway-Radia Gate-(5) Size-10.75x1420 m Diversion Tunnel:2 Nos., Circular (Right back) Pressure Tunnel:11m dia each. Pressure Shaft : 6.6 m each steel lined. P.House-Underground Turbine- Francis Average Gross Head-100.39m Addl. Unit(30MW) Housed in Main P.H. Cavity) Rated Head-98.9m <b>Cost :</b> <u>Original: Rs 5281.94 Crore</u> Latest Rs. <u>5281.94 Crore</u> <b>Contractors</b> Civil &amp; HM : GVK E&amp;M : Alstom</p>	<p><u>2017-18</u> <u>2026-27</u> (<u>Dec</u>'26)</p>	<p>Completed. River Chenab was diverted through DT-2 on 27.01.2024 <b>Excavation in Power House</b> Power House excavation (58%) Dam abutment excavation (81%) Pressure shaft erection chamber Excavation: 63%. Surge Chamber Cavern Excavation:: 46%</p> <p>Tail Race Tunnel (TRT) Excavation (18%) Achieved.</p>	
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11	<p><b>Rangit-IV</b> Jal Power corp. Ltd. 06.07.2007 3x40= 120 MW <b>Broad Features:</b> Dam: Concrte 44m high .HRT : D- 6.4m L- 6.5km Power House : Surface Turbine: Francis <b>Cost: Original:726.17</b> Latest : 938.29 (10/19 PL) <b>Contractors</b> Civil : Ritwik (27.08.2021) HM : PES (28.06.2021) E&amp;M : Andritz (08.07.2021)</p>	<p><u>Sikkim</u> <u>2011-12</u> <u>2025-26</u> (<u>May</u>'25)</p>	<p><b>1. Civil Works:</b> works are in progress as</p> <ul style="list-style-type: none"> <li>• Dam &amp; Intake works – 85.43%</li> <li>• HRT – 59.54%</li> <li>• De-silting chamber - 94.55%</li> <li>• Pressure shaft – 86.63%</li> <li>• Power House &amp; TRC – 75.52%</li> <li>• Surge shaft - 95.55% has been completed.</li> </ul> <p><b>2. HM Works:</b></p> <ul style="list-style-type: none"> <li>• Supply and erection works – 45.94% completed.</li> </ul> <p><b>3. E&amp;M Works:</b> 66.02% completed.</p>	<p>-Poor rock and adverse geology in HRT. -Methane in HRT</p>
12	<p><b>Luhri Stage-1</b> SJVN Ltd. 01.05.2018 2x80+2x25=210 MW <b>Broad Features:</b></p>	<p><u>Himachal Pradesh</u> <u>2025-26</u> <u>2025-26</u></p>	<p><b>1. Civil and HM works</b></p> <ul style="list-style-type: none"> <li>• Dam excavation: In progress and cumulative 7,30,873 cum (87%) out of 8,37,912 cum Completed.</li> </ul>	<p>-Work hampered in monsoon due to overtopping of coffer dam and accumulation of silt</p>

	<p>Dam: 86 m high HRT: 9m dia 38 km length Power House:Underground Turbine: Francis <b>Cost: Original - 1810.56(05/2020)</b></p> <p><b>Contractor :</b> Civil: Luhri Hydro Power Consortium dt. 24.11.2020</p> <p>E&amp;M works: Voith Hydro dt. 16.7.2021</p> <p>Transmission line from Switchyard to Polling station: M/s Kalpatru Power dt. 6.7.2022</p>	(Jan'26)	<ul style="list-style-type: none"> <li>Dam concreting:,3,421 cum out of 4,33,790 cum completed.</li> <li>Power house Excavation: 4,90,320 cum (98%) out of 4,99,615 cum completed and Concreting of Columns and Beams is completed.</li> <li>Tail Race Channel: - 5,93,058 cum (93%) out of 6,40,220 cum completed.</li> </ul> <p><b>2. E&amp;M Works:</b></p> <ul style="list-style-type: none"> <li>Design/drawings of draft tube, EOT crane, spiral case, pit liner assembly, turbine shaft seal assembly, runner assembly, and generator foundation and generator stator frame &amp; core assembly have been approved.</li> <li>Draft tube liners for three units out of four received at site.</li> <li>DT liner for 4th unit is under transportation. Manufacturing of Spiral case &amp; EOT crane is in progress</li> </ul>	
13	<p><b>Dhaulasidh Hydro Electric Project SJVN Ltd</b> (2x33 MW = 66 MW)</p> <p><b>Cost:</b> <u>Original: Rs. 687.97 Cr</u></p> <p>Civil &amp; HM works: M/s Rithwik Projects Pvt. Ltd. dt. 6.5.2021</p> <p><i>EM works: M/s Voith Hydro dt. 19.1.2022</i></p>	<p><u>Himachal Pradesh</u></p> <p><u>2025-26</u> 2025-26</p> <p>(Nov '25)</p>	<p><b>1. Civil and HM works</b></p> <ul style="list-style-type: none"> <li>Dam concreting:, 61,364 cum out of 3,11,450 cum completed</li> <li>Power house Excavation: up to unit pit is completed</li> <li>Power house Concreting: 7,694 cum out of 32,225 cum completed</li> <li>Excavation of Tail race tunnel is completed</li> <li>Coffer Dam is completed and river diversion is achieved</li> </ul> <p><b>2. E&amp;M Works:</b></p> <ul style="list-style-type: none"> <li>All three segments of DT placed and welding is in progress. Fabrication of spiral case &amp; stay ring for unit-1 completed and for unit-2 is in progress.</li> </ul>	Works hampered in monsoon due to flash flood.
14	<p><b>Kwar Hydro Electric Project, CVPPPL</b> (4x135 MW = 540 MW)</p> <p><b>Cost:</b> <u>Original: Rs. 4526.12 Cr</u></p> <p>Civil works: M/s Patel Engg. Limited dtd. 11.05.2022</p>	<p><u>UT of J&amp;K</u> <u>2027-28</u> (Dec'27)</p>	<p><b>1. Civil works: 10.2% completed</b> DT portal development, DT Excavation &amp; Benching and CVT Excavation have been completed and River Diversion has been achieved on 15.01.2024. Excavation of MAT, PH Crown Excavation, Surge Gallery, GIS Cavern excavation, stripping of Dam Abutments, TC approach tunnel and Construction of Coffer dam are in progress. Upstream Coffer Dam Excavation (1st stage)-Cumulative 15000 Cum has been completed. Upstream Coffer Dam Excavation (Main)- 20800 cum progress out of 75000 cum has been made till date</p> <p><b>2. HM works</b> The issued NIT No: CVPP/C&amp;P/Kwar/HM-PKG/2022 dated 11.08.2022 (of 2nd instance) has been cancelled on 15.06.2023 and re-tendering is in process</p> <p><b>3. EM works</b> The Board of CVPPL in its 80th Meeting has resolved for cancellation of</p>	

			current tendering process of E&M Works Package of Kwar HE Project and has directed for re-tendering. Re-tendering process is in progress	
15	<b>Sunni Dam SJVN</b> <b>4x73+1x73+1x17=382 MW</b>  <b>Cost:</b> <u>Original: Rs. 2614.51 crs (05/21)</u>  Civil & HM works: M/s Rithwik Projects Pvt. Ltd. dt. 14.1.2023  EM works: Yet to be awarded	<u>Himachal Pradesh</u>  <u>2027-28</u> <u>2028-29</u> (Apr'28)	<ul style="list-style-type: none"> <li>• <b>Diversion Tunnel</b> work is completed</li> <li>• <b>Dam work:</b> Stripping for dam left abutments above EL 660 m: In progress and cumulative 26,305 cum out of 1,21,130 cum completed</li> <li>• <b>Power house:</b> Main Access Tunnel Excavation 55 m out of 605 m completed..</li> </ul>	
16	<b>Dibang HEP, NHPC (12x240=2880MW)</b>  <b>Cost: Rs. 31876.39 Cr</b>  Infrastructure Works: M/s L&T dated 27.02.2023	<u>Arunachal Pradesh</u>  <u>2031-32</u> (Feb'32)	The project is in initial stage of construction, therefore various pre – construction activities involved like mobilization of man and machinery, site cleaning, development of access roads and infrastructural facilities etc.	

B	State Sector			-
17	<b>Parnai JKSPDC</b> 21.10.2013 3x12.5= 37.5 MW <b>Broad Features:</b> Barrage: 107m Long, 11.7m High HRT: D Shape, 9236m long, 3.2m dia Surge Shaft: 3.2m Dia Power House- Surface- 60x12x28 <b>Cost: Original: 640.86</b> Latest 640.86 <b>Contractors</b> Civil : Patel & Alstom E&M : Andritz	<u>UT of J&amp;K</u> <u>2017-18</u> 2025-26 (Dec,25)	The implementation of the project has been undertaken by awarding the EPC contract in favour of M/s. Patel Engg. Ltd. in 2013. <ul style="list-style-type: none"> <li>➤ <b>Barrage (107m long, 11.7m high and 7m wide concrete structure):-</b> Barrage concrete works completed 35990.98m out of 39446m. excavation work 47740 out of 48698 is completed.</li> <li>➤ <b>HRT (D-shaped, 3.2m diameter, 9.156km long):-</b> 6800.5 RM out of 9236 m excavation completed. 774 m out of 9236 m lining completed.</li> <li>➤ <b>Surge Shaft ( 3.2m dia):-</b></li> <li>➤ <b>Pressure shaft (1 no., 2m dia, 1733m long):-</b> Excavation 20791.50 cum out of total 34560 cum completed. 2002.25 cum out of 7497 cum concreting has been completed.</li> <li>➤ <b>Power House (Surface 60x12x28m):-</b> Excavation 62081.72 cum out of total 65000 cum completed.</li> <li>➤ <b>Overall physical progress:58.44%</b></li> <li>➤ <b>Financial Progress: 50.03%</b></li> </ul>	<ul style="list-style-type: none"> <li>- Slow progress of works</li> <li>- Contractual Issues.</li> </ul>
18	<b>Shahpurkandi</b> Irrigation Deptt. &PSPCL 04.05.2011 3x33+3x33+1x8=206 MW <b>Cost: Original: 1835.50</b> Latest 2368.55 (Power Component) <b>Contractors</b>	<u>Punjab</u>  <u>2015-16</u> 2025-26 (Oct'25)	<b>Main Dam:</b> Overall 95% work of Main Dam portion has been completed. <b>Hydel Channel:</b> Almost 95% works has been completed.  Power House: Excavation completed. Concreting started and 28% completed. Physical progress :67%	Delay in E&M works is critical for schedule commissioning.

	Civil & HM for Main Dam with two Head Regulators : Soma – BUREYA JV Power Houses : M/s OMIL JV E&M : BHEL		E&M: Initial stage of procurement of equipment. Draft tube liner works for two units completed. The E&M contract with BHEL has been revised and procurement of equipment is under process.	
19	<b>Uhl-III</b> Beas Valley Power Corporation Ltd. (HPSEB) 19.09.02 / (TEC -2x50 MW) 3x33.3 =100 MW (Revised vide HPSEB letter dt. 19.01.07. <b>Broad Features:</b> HRT-4.15m x 8.47 km S.Shaft- 13m x 68.8m Penstock- 3.4m x 1851.946 m (main) P.House- Surface Turbine- V. Francis <b>Cost: Original: 431.56</b> Latest:1281.52 <b>Contractors</b> Civil : Continental / Abir HM : PES E&M : BHEL	<b>H.P.</b> <u>2006-07</u> 2024-25 (Dec'24)	All civil works completed. E&M works: Dry test of all units completed. Restoration works of pen stock &E&M equipment are under process. Fabrication of Steel Ferrules and erection is under process. Dismantling/marketing of foundation has been started from 16.02.2024 Overall Physical Progress: 95%	
20	<b>Shongtong Karcham</b> H.P. Power Corpn. Ltd. Clearance: 16.08.2012 3x150= 450 MW <b>Broad Features:</b> Intake Tunnel: 4 Nos. Horse shoe 6.4m dia 192 to 280m length HRT- Circular, 10.5m dia, 8096m long. Power House- Under ground Turbine- VF. Switchyard: 400 Kv. <b>Cost: Original: 2807.83</b> Latest:2807.83 <b>Contractors</b> Civil & HM : Patel E&M : Andritz	<b>H.P.</b> <u>2016-17</u> 2026-27 (Nov'26)	<ul style="list-style-type: none"> <li>➤ <b>Barrage (95.40m long at top):-</b> Downstream Cofferdam completed. Upstream Cofferdam 84% completed.</li> <li>➤ <b>Barrage Work:-</b> 54.71% of excavation completed. Concreting 3.89% completed.</li> <li>➤ <b>Power Intake:-</b> 29.% Excavation completed.</li> <li>➤ <b>Desilting chamber (4 nos. each of 260 m length x 17m width x 22.80 m depth):-</b> Excavation of Desilting chambers 74% completed.</li> <li>➤ <b>Silt Flushing Tunnel (SFT):-</b>Excavation of SFT 52.8% completed.</li> <li>➤ <b>HRT (10.5m diameter, 7.7125 km long):-</b>Heading excavation 97.78% completed. Benching excavation 75.56% completed.</li> <li>➤ <b>Surge Shaft (30.6m diameter 98.5m height):-</b>Excavation-90.48%completed</li> <li>➤ <b>Pressure Shaft (3nos. 5.0m diameter, Length I&amp;III = 230m, II = 220m):-</b> Excavation of PAC 100% completed.</li> <li>➤ <b>Power House (131.15m (L) x 23m (W) x 44.29m (H)):-</b>100% excavation of Powerhouse Cavern, 100% excavation of Transformer hall completed. 2<sup>nd</sup> EOT Crane in machine hall installed. Installation of draft tube in Unit-I completed.</li> <li>➤ <b>TRT( including adit, Main TRT, Unit TRTs &amp; manifold):</b> Excavation 73.19% completed.</li> </ul>	Dam is critical due to change in design and approval of same.

			<ul style="list-style-type: none"> <li>➤ <b>E&amp;M Works:-</b>Supply 63.9% completed. Erection yet to start. Overall E&amp;M works 59.26% completed</li> <li>➤ <b>Draft Tube:-</b>50.83% excavation completed</li> <li>➤ <b>Physical progress:50.65% in March'24.</b></li> <li>➤ <b>Financial Progress : 56.23%</b></li> </ul>	
21	<p><b>Polavaram</b> APGENCO / Irrigation Deptt., A.P. 21.07.2010/ 25.02.2009 12x80= 960 MW</p> <p><b>Broad Features:</b> ECRF Dam- L-2454 m, H-57.9m, Spillway- L-1128m, Spill gate -48 Nos. Approach channel-175m. Intake tunnel: Ø 9m, L-130m (12 Nos) Power House- Surface type, Turbine- Vertical Kaplan Tail Race Channel- 1130m.</p> <p><b>Cost:</b> <u>Original: 4956.39</u> Latest:5338.95 (Power Component)</p> <p><b>Contractors</b> Civil :Navyug contract terminated and awarded to M/s Megha Engineering and Infrastructure Ltd. (MEIL) (EPC contractor) E&amp;M : BHEL</p>	<p>Andhra Pradesh <u>2017-18</u> 2024-26 <u>(Mar'26)</u></p>	<p><b>Pressure Tunnels (1 to 12) :</b> <b>Erection:</b> Completed – 208 Nos., Balance- nil. <b>Concreting:</b> Completed – <b>204</b> Nos., Balance - 51 Nos. <b>U/s Transition :</b> Completed – 1048Cum , Balance -4552 Cum <b>D/s Transition:</b> Completed – 7258 Cum, Balance -8142 Cum <b>Power House area – Concreting work:</b> Completed:18691 Cum, Balance: 64109Cum. Civil work 20.64%, HM work 1.42% E&amp;M work 1.66% Infrastructure Works: 0% <b>Overall Physical progress: 23.72%</b></p>	
22	<p><b>Lower Sileru extension</b> APGENCO 2x115 = 230 MW 24.08.2020</p> <p><b>Contractors</b> <b>M/s SSEL-PES Consortium</b></p> <p><b>Cost:</b> <u>Original: 571 (2020-21)</u> Latest: <u>571 (2020-21)</u></p>	<p>Andhra Pradesh 2025-26 (Mar'26)</p>	<p>Project is in initial stage of construction. Overall Physical Progress:15.3% Overall Financial Progress : 15.3%</p>	
23	<p><b>Pallivasal</b> KSEB 2x30= 60 MW 31.01.2007</p> <p><b>Broad Features:</b> HRT: 3.50m X 3396m Surge Shaft: 7.0m X 49m Pressure Shaft: 2.50m X 1019.20m Penstock: 2.nos., 1161.20m each. Power House: Surface</p>	<p><b>Kerala</b> <u>2010-11</u> 2024-25 (June'24)</p>	<p><b>Civil Works:</b> 99. 50% completed. <b>HM Works:</b> 98.80% completed. <b>E&amp;M Works:</b> 84% completed. <b>Intake structure:</b> Intake structure completed <b>HRT:</b> completed. <b>Invert conc:</b> 3347m/3347m completed. <b>Surge Tank/Forebay :</b> Excavation completed. Conc.843/843 cum. <b>Pressure Shaft:</b> Excavation - Completed. <b>Surface penstock:</b> completed. <b>Fabrication of ferrule</b> completed, Erection completed.</p>	



	<p>Turbine: Pelton S. Yard: 220kV – Single bus <b>Cost:</b> Original: <u>222.00</u> Latest: 550.00 <b><u>Contractors</u></b> Single Package (Except Intake &amp; balance Tunneling works) ESSAR – DEC – CPPL JV -M/s Bumi-Zillion JV (for Intake works &amp; balance Tunneling works) -M/s Anchor structure-PSE-SSIPCV, M/s. Shri Sarvasana Industries Pvt. Ltd.</p>		<p><b>Power House:</b> Building completed. <b>Tail race Channel (2 Nos.):</b> Excavation &amp; lining completed. <b>The overall progress achieved: - 96.86%.</b> <b>The overall financial progress achieved:- 96.29%.</b></p>	
24	<p><b>Thottiyar</b> KSEB 1x30 + 1x10= 40 MW 05.06.2008 Broad Features: Weir: 222m Long 11 blocks 7.5m height Tunnel: Circular 2.6m dia 199m long. Power House: Surface Turbine : Vertical Pelton Cost: <u>Original: 136.79</u> Latest: 280 <b><u>Contractors</u></b> Civil &amp; HM : PRIL- Sri Sarvana Industries</p>	<p><b><u>Kerala</u></b>  <b><u>2012-13</u></b> 2024-25 (April'24)</p>	<p><b>-Civil &amp; HM works</b> re-awarded to M/s PRIL- Sri Sarvana Industries Pvt. Ltd. on 05.01.2018. KSEB decided to execute E&amp;M works departmentally &amp; tendering was awarded to M/s Fitwell.</p> <p><b>Civil Works:</b> Weir: Excavation – completed, Concreting – completed. Approach Channel &amp; Intake: Excavation works 100% completed. Tunnel – 100% works completed. Penstock, Anchors, Rocker support: Excavation – 87.24% completed, concreting completed, Fabrication and erection of penstock 100% completed. Power house , switch yard and allied works: Excavation – 95.47%, Concreting – 67.54% completed. Bridge – 100% works completed. E&amp;M works- Unit 2 30 MW – load sharing work and unit 1 10 MW – machine hand rail earthing works under process</p> <p>Physical Progress 96.70%</p>	
25	<p><b>Mankulam</b> KSEB 2 X 20 = 40 MW 03.03.2022 <b>Broad features:</b> Dam: Concrete, straight gravity HRT:3.6mX2473m Surge shaft: Dia- 8m , top level of surge – 719.11m Pressure shaft: 1 no. Dia- 3m, Area – 7.07m<sup>2</sup>, Length – 398m Penstock: 2 Nos. 30m x2.3m Turbine: Pelton Max. gross head: 323.43m Cost: 600Cr. (2016)</p>	<p><b><u>Kerala</u></b>  <b><u>2026-27</u></b> (May'26)</p>	<p><b>Civil Works :</b> 6.75%completed. <b>HM Works:</b> Not yet started. <b>E&amp;M Works:</b> Not yet tendered. <b>Intake structure:</b> Leading channel of Water conductor system excavated. <b>HRT:</b> Excavation -850 m completed. , <b>Surge Tank/Forebay:</b> Erection of Gantry crane progressing. <b>Pressure Shaft:</b> Excavation -511.6m. <b>Power House:</b> Excavation progressing <b>Bridge and road:</b> Bridge completed and opened for traffic. <b>Dam:</b> Block 7&amp;8 Rock excavation is progressing. Overall Physical progress:8.9 1% Overall Financial progress: 6.48%</p>	

	Contractors CIVIL & HM: M/s. PES Engineers Private Limited - M/s KSR Infracon Private Limited, Joint Venture (PES-KSR JV			
26	<p><b>Kundah Pumped storage (Phase-I, Phase-II &amp; Phase-III)</b> TANGEDCO 4x125= 500 MW <b>Broad Features:</b> HRT: Ø 8.5mX1247.33m. Surge Shaft: Ø (28m/16m/10m) x68m depth. Pressure Shaft: 2 Nos. Ø 5.50m X 463.38 m (each) Penstock: 4.nos. Ø 3.9m x45.4m each. Power House: Under Ground. Tail race surge chamber: 10m(W);52m(L);48m(H) Tail Race Tunnel: Ø 8.5mx895m Turbine: Francis reversible turbine. <b>Cost: Original: 1216.59</b> <b>Revised: 3401</b> EPC cost: Rs. 2424.09 crore (capital cost under revision by TANGEDCO)</p> <p><b>Contractors</b> Civil &amp;HM : Patel / Kundah PSP E&amp;M: MEIL</p>	<p><b>Tamil Nadu</b></p> <p><b>2022-23</b> 2024-25 (Jul'25)</p>	<p><b>Civil &amp; H&amp;M Works:</b> - Phase-I, Package I &amp; II (Civil and HM works), LOI issued for package - I to M/s Patel engineering, and for package - II M/s Kundah PSP Consortium on 15.02.2018. The site was handed over on 05.03.2018. <b>MAT &amp; CCVT:</b> Mining works completed. Lining in CCVT to be done. <b>ADITS in Power House &amp; TRT, HRT Complexes:</b> Mining works completed. <b>Power House:</b> Mining completed fully mining in 4 Nos. Bus ducts completed. Draft tube pit and drainage pit excavation completed, service bay raft concreting laying completed. Service bay column concrete 12 nos completed. Service Bay and Machine hall concrete under progress.</p> <p><b>TRT Surge Tank:</b> Mining works completed. <b>Transformer Cavern</b> Mining completed fully. Excavation for Draft tube, Gate shafts are completed. Transformer cavern sump excavation is completed. Transformer Hall Raft Concrete, waste oil sump under progress Lining to be done. <b>TRT:</b> Mining completed and overt Concrete lining under progress. <b>Lower intake:</b> Work stopped since reservoir water level raised above the Cofferdam top due to incessant monsoon rain. <b>TRT Gate shaft:</b> Mining completed. Overt concrete Lining work under progress. <b>Draft Tube Tunnel:</b> Mining in DT Tunnel-1, 2, 3, 4 completed . <b>Draft Tube Gate shaft (4 nos ):</b> Mining completed.</p>	
27	<p><b>Lower Kopli</b> APGCL 2x55+2x2.5+1x5= 120 MW <b>Broad Features:</b> Dam: Conc. Gravity HRT- Circular, 7m dia, 3.64Km long. Power House- Surface Turbine- VF. Switchyard: 220 Kv. <b>Cost: Original:1115.91</b> Latest:1795</p> <p><b>Contractors</b> Civil : L&amp;T</p>	<p><b>Assam</b></p> <p><b>2023-24</b> 2024-25 (Mar'25)</p>	<p>Dam excavation: 100% Dam concrete: 47% Intake Structure Concrete:49% HRT: Concrete: 55% Overall Physical progress – 67%</p>	
28	<p><b>Chanju-III</b> H.P. Power Corpn. Ltd. Clearance: 14.07.2015 3x16= 48 MW <b>Broad Features:</b></p>	<p><b>H.P.</b></p> <p><b>2027-28</b> 2027-28 (Jul'27)</p>	<p><b>Civil Works</b> – Approach road from existing PWD road to power house are in progress</p> <p>Adit -1 of HRT 136.60 m long – Excavation work completed</p>	

	<p>HRT- D shape, 5090m long. Power House- Under ground Turbine- Vertical shaft Pelton <b>Cost: Original: 418.57</b> Latest: 418.57</p> <p><b><u>Contractors</u></b> <b>Civil &amp; HM :</b> MFB- ACNC (JV)</p> <p><b><u>E&amp;M :</u></b></p>		<p>HRT – excavation from Adit-4, installation of temporary span is in process (80 % completed)</p>	
29	<p><b>Lakhwar Multipurpose Project (UJVNL)</b> Clearance: 23.12.2021 3x100= 300 MW <b>Cost: Original: 5747.17.</b> Latest: 5747.17</p>	<p><b><u>Uttara khand</u></b> <b><u>2028-29</u></b> 2028-29 (Oct'28)</p>	<p>Letter of Acceptance (LOA) has been issued to M/s L&amp;T Limited for the work of “Balance civil works for Construction of 204m high concrete gravity dam, Intake, (3X100 MW) capacity underground Power House and appurtenant works on river Yamuna of Lakhwar Multipurpose Project in District-Dehradun/Tehri Garhwal (Uttarakhand)” on 01.02.2023.</p>	
C	<b>Private Sector</b>			
30	<p><b>Tidong-I</b> M/s Statkraft India Pvt. Ltd. 3x50 = 150 MW 28.07.2006 <b>Broad Features:</b> HRT–D-3.5m L- 8461 m P.H. Surface Turbine –Vertical Pelton <b>Cost: Original 543.15</b> Latest 1850</p> <p><b><u>Contractors</u></b> Civil &amp;HM : SCL Infratech / Himalaya E&amp;M : Alstom</p>	<p><b><u>H.P.</u></b> <b><u>2021-22( New Developer)</u></b> 2024-25 (June'24)</p>	<p><i>M/s Statkraft India Pvt Ltd has acquired the 100% equity of the project on 04.09.2018</i></p> <p><b>River Diversion Works:</b> Excavation completed and 32144/37159 cum concreting completed. <b>Head Works:</b> Head works for the project are nearing 99.14% completed. <b>HRT (8409m):</b> HRT Excavation completed. 8356/8409 m lining completed.</p> <p><b>Surge Shaft:</b> Surge shaft Excavation completed &amp; Lining (24 m) out of 89m 34% completed.</p> <p><b>Pressure Shaft:</b> Pressure Shaft excavation completed (1.4 km). 471.77m out of 1388m lining has been completed.</p> <p><b>Powerhouse (Surface) &amp; Tail-race Channel (4 m wide open channel, 50 m long):</b> Power House external building construction completed. Overall, 98% Power House civil works has been completed. <b>E&amp;M Works:</b> 100 MW, 100% works completed. 50 MW, 55% completed. T Line – 57% completed.</p> <p>Overall physical progress achieved is <b>94.57%</b>.</p>	- Pressure shaft & Transmission Line critical.
31	<p><b>Kutehr</b> M/s JSW Energy (Kutehr) Ltd. 3x80 = 240 MW 31.08.2010 <b>Broad Features:</b></p>	<p><b><u>H.P.</u></b> <b><u>2024-25</u></b> 2025-26 (Nov'25)</p>	<p>Civil works, HM works and E&amp;M works awarded on 20.10.2019, 19.09.2019 and 13.02.2020 respectively. River diversion was achieved on 25.01.2020. <b>Barrage (27m high):</b> Concreting of Upstream keys &amp; Apron floor(85m) completed.</p>	-

	<p><b>Cost: Original: 1798.13</b> Latest : 2879</p> <p><b>Contractors</b> Civil &amp;HM : M/s Angelique – PCC consortium, M/s MF BumiGeotech Pvt. Ltd. &amp; M/s. PES Engineers Pvt. Ltd. E&amp;M : M/s Andritz Hydro Pvt Ltd.</p>		<p><b>Concrete of Left Half of barrage:</b> 73076.85 cum completed out of 75000 cum.</p> <p><b>HRT:</b> Six out of Six Construction Adits to HRT completed, 14566.35m out of 14566.35 m of Head Race Tunnel 03 daylighted on 27.10.2023 completed.</p> <p>Civil Works: 36.9% E&amp;M Works: 12.3% HM works: 10.2% Infrastructure Works 14.2% Miscellaneous: 4.2%</p> <p>Physical Progress 73.80%</p>	
32	<p><b>Pinnapuram PSP</b> Greenko Energy 20.4.2022 4x240+2x120=1200 MW</p> <p><b>Broad Features :</b> Upper reservoir: FRL 463m Dam height-40m from ground level</p> <p>Lower reservoir: FRL 337m Dam height-38m from ground level</p> <p>Pressure Shaft : 5, 7.5m dia, 83.5 m- long P.House-Surface Turbine-Vertical Francis reversible pump turbine</p> <p><b>Cost :Original: 6465.22</b> Latest : 6465.22</p> <p><b>Contractors</b> <b>E&amp;M :</b> M/s Andritz <b>Civil :</b> M/s Megha</p>	<p>Andhra Pradesh <u>2024-25</u> 2024-25 2024-25 (Dec'24)</p>	<p><b>Upper Reservoir and Upper Intake:</b> Excavation- 100% progress achieved. Concreting and erection: Upper reservoir-88% completed. Upper intake -64% completed.</p> <p><b>Pressure Shaft: Excavation (5,08,644 cum), Fabrication (17,667 cum) and Erection(17,667 cum)-98% &amp; 75% and 67% completed respectively.</b></p> <p><b>Power House:</b> Excavation (11,67,862 cum) completed. &amp; Concreting (69%) completed.</p> <p><b>Lower Reservoir, Lower Intake and Tail Race Channel:</b> All Excavation &amp; lower reservoir embankments completed. Out of (40,834 cum) Tail Race Channel lining works 57% completed. Downstream intake and RCC works – 64% completed.</p> <p><b>E&amp;M works:</b> Power House – installation of DT segments ,DT cone, Foundation ring, Spiral segment, stay ring of unit 1 to 4 completed. Stator &amp; Rotor service way from unit 1&amp;2 in progress.</p> <ul style="list-style-type: none"> <li>• Generator Components: 90% delivered to site</li> <li>• Turbine components: 40% delivered to site, majority of balance material being assembled directly at Andritz workshop, 1 unit is ready for dispatch</li> <li>• All Draft Tubes delivered to site</li> <li>• Stay ring for all Units delivered to site.</li> <li>• Turbine Shafts: 5 Units delivered to site.</li> <li>• Spiral case segments: All Units delivered to site.</li> </ul>	<p>The developer is planning an additional two units of 240MW each.</p>

**Part B – Held up**

Sl. No.	Name of Project Executing Agency Date of CEA clearance / Approval Capacity (MW) Broad Features Cost (original/latest) In Rs. Crores.	State <u>Comm.</u> <u>Sch.</u> (original/ Now Ant.	Broad Present Status / Critical Area
A	<b>Central Sector</b>		
1	<p><b>Lata Tapovan,</b> NTPC Aug-2012 3x57= 171 MW <b>Broad Features :</b> Barrage–14 bays of 11m each HRT- 7.51 Km, 4.7m dia P.House- underground Turbine- V.Francis <b>Cost: Original: 1527.00</b> Latest: 1801.07 <b>Contractors</b> Civil &amp; HM : L&amp;T <u>E&amp;M : BHEL</u></p>	<p><u>Uttara</u> <u>khand</u> <u>2017-18</u> <u>2028-29</u> (Subject to re-start of works)</p>	<ul style="list-style-type: none"> <li>•Construction work stopped vide Hon’ble Supreme Court order dated 7.5.14.</li> <li>•Since then, various hearings had been held but the matter is yet to be concluded. Last hearing was held on 22.08.2022, wherein Hon’ble Supreme Court issued the order for listing the matter on 11.10.2022. Matter is likely to be listed on 17.01.2024.</li> <li>• Meanwhile, M/s L&amp;T have raised claims of nearly Rs 336 Cr for disruption to Civil &amp; HM Package awarded to them. The dispute pertaining to the claim was under arbitration. Award for the same has been passed by Ld. Arbitral Tribunal on 20.05.2022. The award has been challenged by both parties in the Hon’ble High Court of Delhi. Next hearing listed on 12.03.2024.</li> <li>• The contract of EM package, which was awarded to BHEL has been fore-closed on 28.07.2021.</li> <li>• Matter is sub-judice. Infrastructure works almost completed. Hon’ble SC stayed construction of 24 HE projects in Uttarakhand including Lata Tapovan. Project is likely to be commissioned 4 years after restart of works. Work stalled since May, 2014.</li> </ul>
B	<b>State Sector</b>		
2	<p>Lower Kalnai JKSPDC 16.08.2013 2x24= 48 MW <b>Broad Features:</b> Dam: 110m Span, 49m High HRT: D Shape, 3960m long, 4m dia Surge Shaft: 14m Dia Power House- 55x23.45x32.4 <b>Cost: Original: 576.87</b> Latest 576.87 <b>Contractors</b> Civil : Coastal E&amp;M : GE</p>	<p><u>UT of J&amp;K</u> <u>2017-18</u> (Commissioning Subject to re-start of works)</p>	<p>- Works on all fronts at Dam and Power House site are stalled since the contract has been terminated by JK Govt. order no. 115-PDD of 2019 dated 08.06.2019. The Balance Work stands tendered out by JKSPDC in EPC mode vide E-NIT on 24.03.2022. Technical evaluation of the bids is completed and financial bids are slated to be opened .Project is likely to be commissioned 4 years after restart of works.</p>
3	<p><b>Koyna Left Bank PSS</b> WRD, Mah. 20.02.2004 2x40 = 80 MW <b>Broad Features:</b> Water from the existing ShivajiSagar Lake (Koyna reservoir) is to be utilized for generation. Intake Tunnel: Dia – 7.20 M Length – 235.5 M (including Lake tap) HRT: Dia – 7.20 M Length – 80 M</p>	<p><u>Maharashtra</u> <u>a</u> <u>2014-15</u> <u>2027-28</u> (Subject to re-start of works)</p>	<p>Project stalled since July, 2015. The current expenditure on the project has already reached to almost original administrative approved cost level. The proposal for execution with various options (By WRD/ Through BOT/ By MSPGCL in collaboration with WRD) is under process.Project is likely to be commissioned 4 years after restart of works.</p>

	<p>Penstock – 2 nos ,Dia – 2.9M Length – 10 M each P.House – Underground Turbine – Reversible <b>Cost: Original: 245.02</b> Latest:1403.77</p> <p><b><u>Contractors</u></b> Civil &amp;HM : BT Patil – Malaxmi JV / Patel E&amp;M : LitostrojSlovania&amp;Koncar, Croatia</p>		
C	<b>Private Sector</b>		
4	<p><b>Tangnu Romai-I</b> M/s Tangnu Romai Power generation 2x22= 44 MW 30.11.2007 (TEC by HPSEB) <b>Broad Features:</b> Barrage at EL + 2555 m HRT-3.1m dia&amp; 7.220 km length Surge Shaft- 5m dia, Top Level 2570 m &amp; Bottom Level 2520 m Penstock- 2 m dia&amp; 609.3 m length P.House- Surface Turbine – Vertical Francis <b>Cost:</b> <b>Original:255.00</b> Latest:641.89 <b><u>Contractors</u></b> Civil &amp; HM : Sai Urja E&amp;M : Andritz</p>	<p><b><u>H.P.</u></b>  <b><u>2014-15</u></b> (Subject to re-start of works)</p>	<p>Works on hold since Aug 2016. Funds constraints with the developer. Project is likely to be commissioned 4 years after restart of works.</p>
5	<p><b>Phata Byung</b> M/s Statkraft India pvt ltd 23.03.2023 2x38 MW = 76 MW Broad Features: Dam – 26m high HRT- 3.2 m dia&amp; 9.38 km length Turbine – Frances <b>Cost: Original: 520.00</b> Latest : 1132 <b><u>Contractors</u></b> Civil : Lanco HM : Cimcco E&amp;M : Alstom</p>	<p><b><u>Uttara khand</u></b>  <b><u>2012-13</u></b> (Subject to re-start of works)</p>	<p>- Works severely affected due to flash floods in June, 2013. - Works stalled since July, 2017 due to Financial crunch with the contractor / developer. The company is undergoing a corporate insolvency resolution process initiated under IBC for resolution and revival of the project since June 2020. Under this process, the resolution professional appointed by the NCLT initiated the process for inviting prospective investors for the project. On 25.02.2022, the CoC approved the Final Statkraft IH Holding AS Resolution Plan by a majority of 100%. The Resolution Professional has filed for approval of the resolution Plan Application before the Hon'ble NCLT. The Allahabad bench of the National Company Law Tribunal approved the resolution. According to the resolution plan, Statkraft will pay a total of ₹180 crore including ₹149.61 crore to secured financial creditors within 90 days of approval of the resolution plan and ₹27.8 crore towards meeting the payment for costs of the corporate insolvency resolution proceedings. - Works stalled since July, 2017 due to Financial crunch.The project stands allotted to M/s Statkraft IH through NCLT on 23.03.2023. The revival of Environmental clearance is under process. Project is likely to be commissioned 2 years after restart of works.</p>

6	<p><b><u>Maheshwar,</u></b> SMHPCL 30 12 96/ 29.9.2006 (FC) 10x40= 400 MW <b>Broad Features:</b> Dam-35m High, concrete gravity P.Shaft-10x7.82m x 52m P.House - Surface Turbine- Kaplan <b>Cost:</b> <u>Original: 1569.27</u> Latest: 8121.00 <b><u>Contractors</u></b> Civil &amp; HM : Sew E&amp;M : BHEL</p>	<p><u>M. P.</u> <u>2001-02</u> (Subject to re-start of works)</p>	<p>Matter is sub-judice. Works suspended since Nov-11 due to cash flow problem with developer. M.P. Power Management Company Ltd. has terminated the Power Purchase Agreement with SMHPCL on 18.04.2020. The application of PFC has been admitted in NCLT on 27.09.2022 under IBC. CIRP has been put on hold by NCLT vide order dated 17.03.2023 in an application filed by Entegra Ltd. PFC has filed an Appeal before the NCLAT against the NCLT Order dated 17.03.2023 for recommencement of CIRP. Project is likely to be commissioned 2 years after restart of works</p>
7	<p><b>Bhasmey</b> Gati Infrastructure 2x25.5= 51 MW <b>Broad Features :</b> Dam-33.2m High, Symmetrical gravity HRT-5.3m dia&amp;5.132 km length , Circular. Surge Shaft- 89.8m Hight&amp; 14m dia. P.House-Outdoor Turbine-VF TRT-2 Nos, L- 50m Swityard-132/11 KV <b>Cost :Original : 408.50</b> Latest :746.01 <b><u>Contractors</u></b> Civil : Simplex E&amp;M : Voith</p>	<p><u>Sikkim</u> <u>2012-13</u> (Subject to re-start of works)</p>	<p>- Matter is sub-judice. The Court appointed Resolution Professional for Bhasmey HEP stated that works stalled since Sept., 2016. CIRP has been initiated against Gati infra and NCLT has appointed Resolution Professional .The Resolution Professional has received 4 Resolution Plan in the matter of Gati Infrastructure Bhasmey Power Private Limited and are pending for approval from the Committee of Creditors. Project is likely to be commissioned 4 years after restart of works.</p>
8	<p><b>Rangit-II</b> Sikkim Hydro Power Limited 10.02.2010 2x33= 66 MW <b>Broad Features :</b> Dam-47m High, Concrete Gravity HRT-3.9m dia&amp;4.745 km length , Surge Shaft- 65.5m High &amp; 10m dia. Underground Pressure Shaft : 1.7 m dia&amp; 2.5 km length. P.House-Outdoor Turbine- Pelton Vertical Swityard- GIS, 132/11KV <b>Cost :Original : 496.44</b> Latest : 496.44 <b><u>Contractors</u></b> Civil &amp;HM : Coastal E&amp;M : Gammon</p>	<p><u>Sikkim</u> <u>2015-16</u> (Subject to re-start of works)</p>	<p>Works stalled since Dec., 2017. Funds constraints with the developer. Project is likely to be commissioned 3 years after restart of works</p>
9	<p><b>Panan</b> Himagiri Hydro Energy Pvt. Ltd. 07.03.2011 4x75= 300 MW <b>Broad Features :</b> Dam-115m from deepest foundation level</p>	<p><u>Sikkim</u> <u>2018-19</u> (Subject to re- start of works)</p>	<p>- Accessibility to Project site. The permanent bridge over Mantam Lake for accessibility to Dam site is being constructed by Sikkim PWD which is likely to be completed by Nov' 2024. The Financial Institutes are awaiting for completion of bridge, thereafter the process of financing the project can start. .Project is likely to be commissioned 5 years after restart of works.</p>

	<p>Desilting Chambers :  Underground, 2  Size (14Lx22Wx2.5H)  HRT- modified horse shoe, 6 m  dia&amp; 9549m length ,  Surge Shaft- 102 m High &amp; 15m  dia.  Pressure Shaft : 2/4, 3.4/2.4m dia,  707.4 m- Long  P.House-Surface  Turbine-Vertical Francis  <b>Cost :Original: 1833.05</b>  Latest :2675.00  <b>Contractors</b>  Civil : Essar</p>		



**Chapter-7.1**  
**Financial Status of under construction HEPs**

Sl. No.	Name of project/ State	Capacity (MW)	Benefits (MW)	Cost (PL)	Anticipated Cost (PL)	Cost Overrun	Total Expend . Upto Mar'21	Actual Expenditure till March 2022	Actual Expend. During FY2022-23 (till Mar'23)	Total Expend . (till Mar'2023)	Actual Expend. During FY2023-24 (till Mar'24)	Total Expenditure upto (Mar'24)
	<b>Under Execution</b>											
	<b>Central Sector</b>											
1	Pakal Dul (CVPPL)	4x250	1000	8112.12	8112.12	-	1894.99	2223.86	698.42	2922.28	1155.52	4077.8
	J&K			(03/2013)	(03/2013)							
2	Parbati - II(NHPC)	4x200	800	3919.59	11134.54	7214.95	8848.44	9596.51	833.94	10430.45	696.22	11126.67
	H.P.			(12/2001)	(07/2022)							
3	Tehri PSP (THDC),	4x250	1000	1657.60	6439.60	4782	3940.54	4497.78	792.97	5290.75	996.30	6287.05
	Uttarakhand			(12/2005)	(10/2022)							
4	Tapovan Vishnugad (NTPC)	4x130	520	2978.48	7700.00	4721.52	4893.42	5292.43	512.13	5804.56	493.82	6298.38
	Uttarakhand			(03/2004)	(4th Qtr/2022)							
5	Vishnugad Pipalkoti (THDC)	4x111	444	2491.58	3860.35	1368.77	2207.95	2454.35	534.70	2989.05	520.14	3509.19
	Uttarakhand			(03/2008)	(02/2019)							
6	Ramam-III (NTPC)	3x40	120	1381.84	1381.84	0	660.06	774.98	96.06	871.04	171.20	1042.24
	West Bengal			09/2014	09/2014							
7	Subansiri Lower (NHPC)	8x250	2000	6285.33	19992.43	13707.1	13606.68	15506.40	2603.69	18110.09	2723.79	20833.88
	Ar. Pradesh/Assam			(12/2002)	(01/2020)							
8	Teesta St. VI (NHPC)	4x125	500	5748.04	5748.04	-		1440.5	877.84	2318.34	1125.93	3444.27
	Sikkim			(07/2018)	(07/2018)							
9	Ratle (NHPC)	4x205 + 1x30	850	5281.94	5281.94	0		10.36	152.38	162.74	485.26	648
	J&K			(11/2018)	(11/2018)							
10	Kiru (CVPPL)	4x156	624	4287.59	4287.59		491.03	707.60	292.40	1000.00	637.18	1637.18
	J&K			(07/2018)	(07/2018)							
11	Luhri-I	2x80+ 2x25	210	1810.56	1810.56		417.96	645.19	448.60	1093.79	336.15	1429.94
	H.P.			(05/2020)	(05/2020)							
12	Rangit-IV (NHPC)	3x40	120	726.16	938.29	212.13		209.43	347.17	556.60	450.33	1006.93
	Sikkim			(2011-12)	(10/2019)							
13	Dhaulasidh (SJVN)	2x33	66	688	688		144.32	226.89	152.63	379.52	212.14	591.66
	Himachal Pradesh			(05/2020)	(05/2020)							

14	Kwar (CVPPPL)	4x135	540	4526.12	4526.12			136.17	245.38	381.55	210.86	592.41	
				(09/2020)	(09/2020)								
15	Dibang (NHPC)	12x240	2880	31876.39	31876.39			2000.14	91.16	2091.30	215.99	2307.29	
				(05/2021)	(05/2021)								
16	Sunni Dam (SJVN)	4x73+1x72+1x17	382	2614.51	2614.51	Nil		265.99	178.62	444.61	231.65	676.26	
				(03/2021)	(03/2021)								
A	<b>Sub Total: Central Sector</b>		<b>12287.00</b>	<b>84385.82</b>	<b>116392.32</b>			<b>37105.39</b>	<b>45988.58</b>	<b>8999.90</b>	<b>54846.67</b>	<b>10662.48</b>	<b>65509.15</b>
	<b>State Sector</b>												
17	Parnai	3x12.5	37.50	640.86	640.86	-	241.17	287.25	62.82	350.07	53.06	403.13	
	J&K			(NA)	(NA)								
18	Uhl-III	3x33.33	100	431.56	2400	1968.44	2084.87	2150.91	336.35	2487.26	274.74	2762	
	H.P.			(09/2002)									
19	Shontong Karcham	3x150	450	2807.83	2807.83	-	1320.32	1503.74	189.63	1892.14	193.34	2085.48	
	H.P.			(07/2011)	(07/2011)								
20	Shahpurkandi #	3x33+3x33+1x8	206	1835.50	2368.55	533.05	1483.42	1799.12	427.28	2226.40	373.06	2599.46	
	Punjab			(4/2008)	(2/2018)								
21	Polavaram HEP (PPA)	12x80	960	3013.68	5338.95	2325.27		802.18	230.11	884.89	451.12	1336.01	
	Andhra Pradesh			(2010-11)	(2016-17)								
22	Pallivasal (KSEB)	2x30	60	222	550	328	395.43	436.76	63.66	500.42	46.84	547.26	
	Kerala			(1999)	(2018)								
23	Thottiyar (KSEB)	1x30+1x10	40	136.79	280	143.21	124.24	134.95	30.86	165.82	14.82	180.639	
	Kerala			(2007)	(2018)								
24	Kundah Pumped Storage-I	4x125	500.00	1216.59	3401	2184.41	340.71	476.83	927.31	1404.14	930.24	2334.38	
	Tamil Nadu / (TANGEN DCO)			(2007-08)	(2014)								
25	Lower Kopili	2x55+2x2.5+1x5	120	1116	1795			478.63	2.00	808.93	476.05	1284.98	
	Assam				(2021)								
26	Mankulam	2x20	40	600	600				104.38	104.38	25.08	129.46	
	Kerala(KSEB)			(2016)	(2016)								
27	Chanju-III (HPPCL)	3x16	48.00	418.57	418.57					45.41	34.01	79.42	
	H.P.												
28	Lakhwar Multipurpose Project (UJVNL)	3x100	300.00	5747.17	5747.17					438.46	110.63	549.09	
	Uttarakhand												
29	Lower Sileru Extension	2x115	230.00								101.25	101.25	

	Andhra Pradesh											
B	<b>Sub-total: State Sector</b>		<b>3091.50</b>	<b>18186.55</b>	<b>26347.93</b>		<b>5990.16</b>	<b>8070.37</b>	<b>2374.40</b>	<b>11308.32</b>	<b>2463.81</b>	<b>13772.133</b>
	<b>Private Sector</b>											
30	Tidong-I	3x50	150	543.15	1850.00	-	858.00	1174.10	257.00	1431.50	390.66	1905.66
	H.P.			(06/2018)	(06/2018)							
31	Kutehr (JSW Energy (Kutehr)Ltd.	3x80	240.00	1798.13	1798.13		412.97	995.00	427.22	1579.49	525.28	2104.77
	H.P.			(09/2011)	(09/2011)							
32	Pinnapuram (Greenko)	4x240+2x120	1200.00	6465.22	6465.22			1632.26	3657.34	5289.26	3606.00	8895.26
C	<b>Sub-total: Private Sector</b>		<b>1590.00</b>	<b>8806.50</b>	<b>3648.13</b>		<b>1270.97</b>	<b>3801.36</b>	<b>4341.56</b>	<b>8400.68</b>	<b>2684.15</b>	<b>11084.83</b>
	<b>Total : (Under Execution) :</b>		<b>16,968.50</b>	<b>1,11,378.87</b>	<b>1,46,388.38</b>	<b>39488.85</b>	<b>44,366.52</b>	<b>57,860.31</b>	<b>15,715.86</b>	<b>74555.67</b>	<b>15810.44</b>	<b>90366.113</b>
<i>Note:-It is to mention that investment data is tentative (un-audited) as furnished by the developers in the monthly progress reports</i>												

**Chapter-7.2**  
**Financial Status of under-construction HEPs which are held up**

Sl. No.	Name of project/ State	Capacity (MW)	Benefits (MW)	Cost	Ant .Cost.	Cost Overrun	Total Expend. Upto Mar'21	Actual Expenditure till March 2022	Actual Expend. During FY2022-23 (till Mar'2023)	Total Expend. (till Mar'2023 )	Actual Expend. During FY2023-24 (till Mar'24)	Total Expenditure upto (Mar'24)
				(PL)	(PL)							
	<b>Under Execution</b>					-						
	<b>Central Sector</b>											
1	Lata Tapovan( NTPC)	3x57	171	1527.00	1527.00	0	149.21	149.93		149.93	0.00	149.93
	Uttarakhand			(07/2012)	(07/2012)							
A	<b>Sub Total: Central Sector</b>		<b>12287.00</b>	<b>1527.00</b>	<b>1527.00</b>		<b>149.21</b>	<b>149.93</b>	<b>8999.90</b>	<b>149.93</b>	<b>0.00</b>	<b>149.93</b>
	<b>State Sector</b>											
2	Lower Kalnai	2x24	48	576.87	576.87	-		*	0		0.00	
	J&K			(NA)	(NA)							
3	Koyna Left bank PSS	2x40	80	245.02	379.78	134.76	165.39	*	0.00		0.00	
	Maharashtra			(1999)	(2014)							
B	<b>Sub-total: State Sector</b>		<b>128.00</b>	<b>821.89</b>	<b>956.65</b>		<b>165.39</b>	<b>0.00</b>	<b>2374.40</b>	<b>11308.32</b>	<b>2463.81</b>	<b>13772.133</b>
	<b>Private Sector</b>											
4	Tangnu Romai- I	2x22	44	255.00	641.89	386.89		*			0.00	
	H.P.			(1/2007)	(2018)							
5	Phata Byung	2x38	76	520.00	1132.00	612		*			0.00	
	Uttarakhand			(2013-14)	(9/2016)							
6	Maheshwar	10x40	400	1569.27	6793.00	5223.73		Nil			0.00	
	M.P.			(1996-97)	(2016-17)							
7	Bhasmey	2x25.5	51	408.50	746.01	337.51		Nil			0.00	
	Sikkim			(2012-13)	(03/2018)							
8	Rangit- II	2x33	66	496.44	496.44	-		*			0.00	
	Sikkim			(2011-12)	(2011-12)							
9	Panan	4x75	300	1833.05	2671.00	837.95	155.10	0.05	100.38	100.43	-100.43	

	Sikkim			(2009)	(2018)							
C	<b>Sub-total: Private Sector</b>		<b>937.00</b>	<b>5082.2 6</b>	<b>12480.3 4</b>		<b>155.10</b>	<b>0.05</b>	<b>100.38</b>	<b>8400.68</b>	<b>2684.15</b>	<b>11084.83</b>
	<b>Total : (Under Execution ):</b>		<b>13,352. 00</b>	<b>7,431. 15</b>	<b>14,963.9 9</b>	<b>7532. 84</b>	<b>469.70</b>	<b>149.98</b>	<b>11,474.68</b>	<b>19858.93</b>	<b>5147.96</b>	<b>25006.893</b>
<i>Note:-It is to mention that investment data is tentative (un-audited) as furnished by the developers in the monthly progress reports</i>												

**Total expenditure excludes the stalled projects of state and private sector.**

## Chapter 8.1

### Status of Environmental and Forest Clearance of Under Construction Hydro Electric Projects

Sl. No.	Name of Project	State	I.C. (No.xMW)	Benefits (MW)	Date of TEC Clearance	Date of Env. clearance	Date of Forest Clearance	Date of I. Approval
I	<b>Central Sector</b>							
1	Pakal Dul (CVPPL)	J&K	4x250	1000	03.10.06	12.07.12	15.12.15	28.10.14
2	Parbati-II (NHPC)	H.P.	2x400	800.00	03.01.01	04.06.01	04.09.2001	11.09.02
3	Tehri PSS (THDC)	Utt.	4x250	1000.00	10.10.88	19.07.90	04.06.87	18.07.06
4	Tapovan Vishnugad (NTPC)	Utt.	4x130	520.00	11.08.04	08.02.05	22.04.06	11/2006
5	Vishnugad Pipalkoti (THDC)	Utt.	4x111	444.00	09/2006	22.08.07	28.05.13	21.08.08
6	Ramam-III (NTPC)	W.B.	3x40	120.00	12.09.06	17.08.07	18.10.08	10.09.14
7	Subansiri Lower (NHPC)	Ar. Pr./Asm.	8x250	2000.00	13.01.03	16.07.03	24.06.2004	09.09.03
8	Teesta St. VI	Sikkim	4x125	500.00	27.12.2006	21.09.06	23.05.2008	08.03.2019
9	Ratle (NHPC)	J&K	4x205+1x30	850.00	19.12.2012	12.12.12	15.10.14	11.02.2021
10	Kiru (CVPPL)	J&K	4x156	624.00	13.06.2016	24.06.16	19.05.16	08.03.19
11	Rangit-IV	Sikkim	3x40	120.00	06.07.2007	16.05.07	26.12.07	30.03.2021
12	Luhri -I (SJVN)	H.P.	2x80+2x25	210.00	01.05.2018	17.03.2020	28.03.2019	20.11.2020
13	Dhulasidh (SJVN)	H.P.	2x33	66.00	25.06.2011	21.02.2013	11.08.2020	01.10.2020
14	Dibang Multipurpose Project (NHPC)	Arunachal Pradesh	12x240	2880.00	18.09.2017	19.05.2015	12.03.2020	27.02.2023
15	Sunni Dam (SJVN)	HP	4x73+1x73+1x17	382.00	11.02.2021	04.02.2022	23.08.2022	04.01.2023
16	Kwar (CVPPPL)	J&K	4x135	540.00	23.02.2017	10.04.2017	08.08.2014	11.05.2022
	<b>Sub-total (Central Sector):</b>			<b>12056.00</b>				
II	<b>State Sector</b>							
17	Parnai (JKSPDC)	J&K	3x12.5	37.50	11.12.1992	24.12.2010	17.05.2013	25.10.2013
18	Uhl-III	H.P.	3x33.33	100.00	19.09.02	15.11.02	20.12.02	26.09.03
19	Shongtong Karcham	H.P.	3x150	450.00	16.8.12	19.05.11	22.03.11	-
20	Shahpurkandi	Punjab	3x33+3x33+1x8	206.00	08/2009	18.11.81	Not Reqd.	04.05.11
21	Indrasagar Polavaram (PPA)	Andhra Pr.	12x80	960.00	21.07.2010	28.07.10	21.07.10	25.02.09
22	Pallivasal Extn.	Kerala	2x30	60.00	31.01.07	Not Reqd.	11.07.07	31.01.07
23	Thottiyar	Kerala	1x30 + 1x10	40.00	05.06.08	Not Reqd.	11.07.07	05.06.08
24	Kundah Pumped Storage-I (TANGENDCO)	Tamil Nadu	4x125	500.00	15.02.18	08.05.07	27.11.08	03.12.08
25	Lower Kopli (APGCL)	Assam	2x55+2x2.5+1x5	120.00	24.05.16	04.09.2019	04.12.2020	Nov,2020

26	Chanju-III (HPPCL)	H.P.	3x16	48	14.07.2015	29.09.2017	11.10.2019	
27	Mankulam (KSEB)	Kerala	2 x 20	40.00	03.03.2022	Not required	11.07.2007	03.03.2022
28	Lakhwar Multipurpose Project (UJVNL)	Uttarakh and	3x100	300.00	14.12.2012	02.02.2021	31.01.2014	23.12.2021
29	Lower Sileru Extension	Andhra Pradesh	2x115	230.00	Not required	24.04.2023	04.08.2022	24.08.2020
	<b>Sub-total (State Sector):</b>			<b>3091.50</b>				
<b>III</b>	<b>Private Sector</b>							
30	Tidong-I	H.P.	3X50	150.00	-	18.06.08	18.06.08	23.07.07
31	Kutehr	H.P.	3x80	240.00		05.07.11	19.02.13	31.03.10
32	Pinnapuram (Greenko AP01 IREP Private Ltd)	A.P.	4x240+2x120	1200.00	20.04.22	14-07-2020	23-04-2020 Stage-I	
	<b>Sub-total (Private Sector):</b>			<b>1590.00</b>				
	<b>Total : Under Execution</b>			<b>16737.50</b>				

## Chapter 8.2

Status of Environmental and Forest Clearance of Under Construction Hydro Electric Projects (held up)								
Sl. No.	Name of Project	State	I.C. (No.xMW)	Benefits (MW)	Date of TEC Clearance	Date of Env. Clearance	Date of Forest clearance	Date of I. Approval
I	<b>Central Sector</b>							
1	Lata Tapovan (NTPC)	Utt.	3x57	171.00	08.02.06	21.02.07	30.04.07	01.08.12
	<b>Sub-total (Central Sector):</b>			<b>171.00</b>				
II	<b>State Sector</b>							
2	Lower Kalnai (JKSPDC)	J&K	2x24	48.00	16.08.2013	22.08.2014		16.08.2013
3	Koyna Left Bank PSS	Mah.	2x40	80.00	-	16.05.07	Not Reqd.	20.02.04
	<b>Sub-total (State Sector):</b>			<b>128.00</b>				
III	<b>Private Sector</b>							
4	Tangnu Romai- I	H.P.	2x22	44.00	-	01.05.09	19.01.10	30.11.07
5	Phata Byung	Uttarakhand	2x38	76.00	-	01.05.09	-	30.11.07
6	Maheshwar	M.P.	10x40	400.00	-	07.01.94	Not Reqd.	29.09.06
7	Bhasmey	Sikkim	2x25.5	51.00	-	15.05.07	13.09.10	-
8	Rangit- II	Sikkim	2x33	66.00	-	16.04.10	22.10.10	10.2.10
9	Panan	Sikkim	4x75	300.00	-	02.01.07	21.09.10	07.03.11
	<b>Sub-total (Private Sector):</b>			<b>937.00</b>				
	<b>Total : Capacity</b>			<b>1236.00</b>				



## Chapter 9.1(a)

### Status of Civil Package Award (First Package) of Under Construction Hydro Electric Projects

Sl. No.	Name of Project	State	Capacity (MW)	Benefits	Date of CCEA/ Investment	Date of letter of award
<b>Central Sector</b>						
1	Pakal Dul(CVPPPL)	J&K	4x250	1000.00	28.10.14	21.02.2018
2	Parbati-II (NHPC)	H.P.	4x200	800.00	11.09.02	11.09.2002
3	Tehri PSP	Uttarakhand	4x250	1000.00	18.07.06	23.06.2011
4	Tapovan Vishnugad (NTPC)	Uttarakhand	4x130	520.00	11/06	11/2006
5	Vishnugad Pipalkoti (THDC)	Uttarakhand	4x111	444.00	21.08.08	17.01.2014
6	Ramam-III	W.B.	3x40	120.00	10.9.14	10.09.2014
7	Subansiri Lower (NHPC)	Ar.Pr./ Assam	8x250	2000.00	09.09.03	19.12.2003
8	Teesta St. VI	Sikkim	4x125	500.00	08.03.19	31.03.2020
9	Ratle (NHPC)	J&K	4x205+1x30	850.00	11.02.2021	18.01.2022
10	Kiru (CVPPPL)	J&K	4x156	624.00	08.03.2019	24.02.2020
11	Rangit-IV	Sikkim	3x40	120.00	30.03.2021	27.08.2021
12	Luhri -I (SJVN)	H.P.	2x80+2x2	210.00	20.11.20	24.11.2020
13	Dhauasidh (SJVN)	H.P.	2x33	66.00	01.10.2020	06.05.2021
14	Dibang (NHPC)	Arunachal Pradesh	12x240	2880.00	27.02.2023	27.02.2023
15	Sunni Dam (SJVN)	H.P.	4x73+1x73+1x17	382.00		
16	Kwar (CVPPPL)	J&K	4x135	540.00	11.05.2022	11.05.2022
<b>Sub-total (Central Sector):</b>				<b>12056.00</b>		
<b>State Sector</b>						
17	Parnai (JKSPDC)	J&K	3x12.5	37.50	21.10.2013	25.10.2013
18	Uhl-III	H.P.	3x33.33	100.00	19.09.02	02.04.2003
19	Shongton Karcham	H.P.	3x150	450.00	16.08.12	04.08.2012
20	Shahpurkandi	Punjab	3x33+3x33+1x8	206.00	04.05.11	11.02.2013
21	Indrasagar Polavaram (PPA)	Andhra Pr.	12x80	960.00	21.02.2012	20.12.2017
22	Pallivasal	Kerala	2x30	60.00	31.08.07	31.01.2007
23	Thottiyar	Kerala	1x30 + 1x10	40.00	05.06.08	22.12.2008
24	Kundah Pumped Storage-I (TANGENDCO)	Tamil Nadu	4x125	500.00	03.12.08	15.02.2018
25	Lower Kopli (APGCL)	Assam	2x55+2x2.5+1x5	120.00	Nov,2020	21.08.2020
26	Chanju-III (HPPCL)	H.P.	3x16	48.00	14.07.2015	07.10.2022
27	Mankulam (KSEB)	Kerala	2 x 20	40.00	03.03.2022	03.03.2022
28	Lakhwar Multipurpose Project (UJVNL)	Uttarakhand	3x100	300.00	23.12.2021	01.02.2023
29	Lower Sileru Extension	Andhra Pradesh	2x115	230.00	24.08.2020	24.08.2020
<b>Sub-total (State Sector):</b>				<b>3091.50</b>		

	<b>Private Sector</b>					
30	Tidong-I	H.P.	3X150	150.00	23.07.07	07.11.2008
31	Kutehr (JSW Energy (Kutehr)Ltd.	H.P.	3x80	240.00	31.03.10	20.10.2019
32	Pinnapuram (Greenko AP01 IREP Private Ltd)	A.P.	4x240+2x120	1200.00	-	: 21.05.2020
	<b>Sub-total (Private Sector):</b>			<b>1590.00</b>		
	<b>Total - Under Execution:</b>			<b>16737.50</b>		

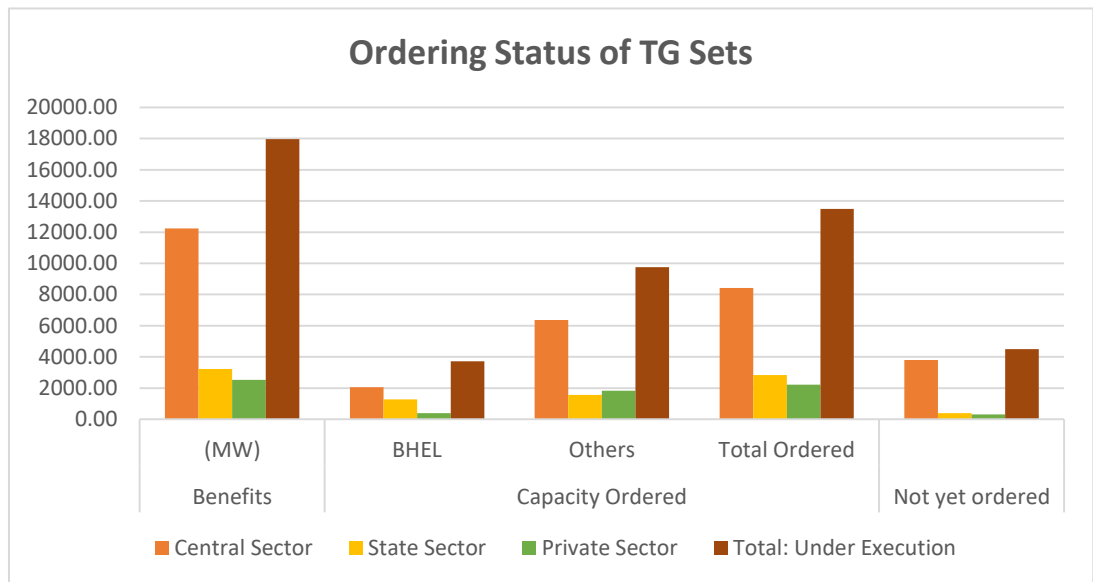
## Chapter 9.1(b)

### Status of Civil Package Award (First Package) of Under Construction Hydro Electric Projects (held up)

Sl. No.	Name of Project	State	Capacity (MW)	Benefits	Date of CCEA/ Investment	Date of letter of award
	<b>Central Sector</b>					
1	Lata Tapovan (NTPC)	Uttarakhand	3x57	171.00	08/2012	17.08.2012
	<b>Sub-total (Central Sector):</b>			<b>171.00</b>		
	<b>State Sector</b>					
2	Lower Kalnai (JKSPDC)	J&K	2x24	48.00	16.08.2013	12.09.2013
3	Koyna Left Bank PSS	Mah.	2x40	80.00	20.02.04	20.06.2007
	<b>Sub-total (State Sector):</b>			<b>128.00</b>		
	<b>Private Sector</b>					
4	Tangnu Romai- I	H.P.	2x22	44.00	2014-15	14.06.2010
5	Phata Byung	Uttarakhand	2x38	76.00	06.10.08	12.04.2008
6	Maheshwar	M.P.	10x40	400.00	30.12.96	20.02.1997
7	Bhasmey	Sikkim	2x25.5	51.00	Dec-08	12.04.2010
8	Rangit-II	Sikkim	2x33	66.00	10.02.10	24.10.2011
9	Panan	Sikkim	4x75	300.00	07.03.11	22.02.2014
	<b>Sub-total (Private Sector):</b>			<b>937.00</b>		
	<b>Total - Under Execution:</b>			<b>1236.00</b>		

## Chapter 9.2

<b>Ordering Status of TG sets for Under Construction Hydro Electric Projects</b>					
<b>Summary- Units Ordered</b>					
<b>Sector</b>	<b>Benefits (MW)</b>	<b>Capacity Ordered</b>			<b>Not yet ordered</b>
		<b>BHEL</b>	<b>Others</b>	<b>Total Ordered</b>	
<b>Central Sector</b>	<b>12227.00</b>	<b>2055.00</b>	<b>6370.00</b>	<b>8425.00</b>	<b>3802.00</b>
<b>State Sector</b>	<b>3219.50</b>	<b>1266.00</b>	<b>1565.50</b>	<b>2831.50</b>	<b>388.00</b>
<b>Private Sector</b>	<b>2527.00</b>	<b>400.00</b>	<b>1827.00</b>	<b>2227.00</b>	<b>300.00</b>
<b>Total: Under Execution</b>	<b>17973.50</b>	<b>3721.00</b>	<b>9762.50</b>	<b>13483.50</b>	<b>4490.00</b>



## Chapter 9.2

### Ordering Status of TG sets of Under Construction Hydro Electric Projects

Sl. No.	Name of the Project/State	Capacity (No.x MW)	Benefits (MW)	Make/Supplier of TG set	Date of Order
<b>A.</b>	<b>Central Sector</b>				
	<b>BHEL Units</b>				
1	Parbati-II (NHPC),(H.P.	4x200	800.00	BHEL	24.12.02
2	Tapovan Vishnugad (NTPC), Utt.	4x130	520	BHEL	01/2008
3	Lata Tapovan, Uttarakhand	3x57	171	BHEL	12/2012
4	Vishnugad Pipalkoti (THDC)	4x111	444	BHEL	18.11.14
5	Ramam-III (NTPC)	3x40	120	BHEL	19.02.15
	<b>Sub-total- BHEL</b>		<b>2055.00</b>		
	<b>Other Units</b>				
6	Tehri PSP (THDC)	4x250	1000.00	Alstom, France	27.07.11
7	Subansiri Lower (NHPC), Ar. Pr.	8x250	2000.00	Alstom, France & India	11.02.05
8	Teesta St. VI, (Sikkim)	4x125	500.00	Alstom, India	04/2009
9	Pakal Dul(J&K)	4x250	1000.00	Voith Hydro Pvt. Ltd.	01/2019
10	Rangit-IV, (Sikkim)	3x40	120.00	Andritz Hydro, India	28.08.09
11	Kiru (CVPPL)	4x156	624.00	M/s Andritz Hydro Pvt. Ltd.	24.02.20
12	Luhri -I (SJVN)	2x80+2x25	210.00	Voith Hydro Pvt. Ltd.	16.07.21
13	Dhulasidh (SJVN)	2x33	66.00	Voith Hydro Pvt. Ltd.	19.01.2022
14	Ratle (J&K)	4x205+1x30	850.00	M/s Megha Engineering & Infrastructures Limited	18.01.2022
	Sub-total- Others		6370.00		
	Sub-total (Central Sector):		8425.00		
<b>B</b>	<b>State Sector</b>				
	<b>BHEL Units</b>				
15	Uhl-III (H.P.) BVPCL	3x33.33	100.00	BHEL	15.02.07
16	Shahpurkandi, Punjab ; PSPCL	3x33+3x33+1x8	206.00	BHEL	28.02.14
17	Polavaram (PPA) Andhra Pr.	12x80	960.00	BHEL	30.03.21
	Sub-total- BHEL		1266.00		
	<b>Chinese</b>				
18	Pallivasal, Kerala ;KSEB	2x30	60.00	Dongfang Elec.Corp., China	31.01.07
19	Thottiyar, Kerala KSEB	1x30 + 1x10	40.00	Chongqing, China	22.12.08
	Sub-total- Chinese		100.00		
	<b>OTHER UNITS</b>				
20	Koyna Left Bank PSS, Maharashtra	2x40	80.00	IVRCL Ltd	16.12.10

21	Shontong Karcham, H.P.	3x150	450.00	Andritz Hydro, India	04.03.15
22	Parnai (JKSPDC) J&K	3x12.5	37.50	Andritz Hydro, India	-
23	Lower Kalnai (JKSPDC) J&K	2x24	48.00	GE Power India Pvt. Ltd.	-
24	Kundah Pumped Storage-I (Tamil Nadu)	4x125	500.00	Megha Engineering & Infrastructure Ltd.	28.11.2019
25	Lower Kopli (APGCL)	2x55+2x2.5+1x5	120.00	M/s ANDRITZ HYDRO Private Ltd	09.09.2021
26	Lower Sileru Extension	2x115	230.00	M/s Shirdi Sai Electricals & M/s PES Engineers Private Ltd	13.04.2022
	<b>Sub-total- Others</b>		<b>1466</b>		
	<b>Sub-total (State Sector):</b>		<b>2831.50</b>		
<b>C</b>	<b>Private Sector</b>				
	<b>BHEL Units</b>				
27	Maheshwar (M.P.)	4x100	400.00	BHEL	25.06.07
	<b>Sub-total- BHEL</b>		<b>400</b>		
	<b>OTHER UNITS</b>				
28	Tidong-I, (H.P.)	3X50	150.00	Alstom, India	28.02.11
29	Tangnu Romai- I, (H.P.)	2x22	44.00	Andritz Hydro, India	17.04.13
30	Phata Byung, (Uttarakhand)	76.00	76.00	Alstom, India	12.04.08
31	Bhasmey, (Sikkim)	2x25.5	51.00	Voith Hydro, India	14.04.10
32	Rangit-II, (Sikkim)	2x33	66.00	Gammon India Ltd.	24.03.12
33	Pinnapuram (Greenko)	4x240+2x120	1200.00	Andritz Hydro Pvt. Ltd., India	21.05.2020
34	Kutehr(HP)	3x80	240.00	Andritz Hydro Pvt. Ltd., India	13.02.20
	<b>Sub-total- Others</b>		<b>1827.00</b>		
	<b>Sub-total (Private Sector):</b>		<b>2227.00</b>		
	<b>Under Execution Total (Units Ordered):</b>		<b>13483.50</b>		
<b>Units not yet ordered</b>					
<b>A</b>	<b>Central Sector</b>				
35	Dibang Multipurpose Project (NHPC)	12x240	2880.00		
36	Sunni Dam (SJVN)	4x73+1x73+1x17	382.00		
37	Kwar (CVPPPL)	4x135	540.00		

	<b>Sub-total (Central Sector):</b>		<b>3802.00</b>		
<b>B</b>	<b>State sector</b>				
38	Chanju-III (HPPCL)	3x16	48.00		
39	Mankulam (KSEB)	2 x20	40.00		
40	Lakhwar Multipurpose Project (UJVNL)	3 x 100	300.00		
	<b>Sub-total (State Sector):</b>		<b>388.00</b>		
<b>C</b>	<b>Private Sector</b>				
41	Panan, Sikkim	4x75	300.00		
	<b>Sub-total (Private Sector):</b>		<b>300.00</b>		
<b>Total: (Units not yet ordered)</b>			<b>4490.00</b>		
<b>Total: Under execution</b>			<b>17973.50</b>		

## Chapter 9.3

### Part - A

#### Status of the ordering of various packages for Under Construction Hydro Electric Projects

Sl. No.	Project name/ Exec. Agency CEA clearance/ Approval Capacity (MW)	State Region	Contract	Scope of works & brief details	Contracting Agency (Name & Location)	Contract value (Rs. Crs.)	Date of Contract (commencement)/ Completion			
Under Execution										
A Central Sector										
1	<b>Pakal Dul</b> CVPPL 03.10.2006/ 28.10.2014 4x250 = 1000MW	UT of J&K  North Region	<b>Civil works</b>	Power House Package- Power House, Transformer Cavern, MIV cavern, Valve House, TRT , Pressure shaft , Surge Shaft and associated works.	M/s. Afcons-Jaiprakash Associates JV	1051.00	<u>21.02.2018</u> 20.12.2022			
				Dam Pkg. - Diversion Tunnel works, Dam works, Spillways, and Part of HRT by DBM and associated works.	M/s Jaiprakash Associates	2853.00	<u>21.06.2018</u> 20.03.2023			
			<b>E&amp;M Works</b>	Letter of Award Issued: Supply, Erection & commissioning of E&M components.	M/s. Voith Hydro Limited	703.63	<u>02.01.2019</u> 01.11.2023			
			<b>H&amp;M Works</b>	Letter of Award Issued: Supply, Erection & commissioning of HM components.	M/s PES Engineers Pvt. Ltd	286.58	<u>26.08.2019</u> 25.06.2023			
			<b>HRT-TBM</b>	Letter of Award Issued- HRT by TBM	M/s L&T Ltd.	2575.63	<u>03.07.2020</u> 02-01-2025			
2	<b>Parbati-II</b> NHPC 12.10.1999/ 11.09.2002  4x200 = 800 MW	Himachal Pradesh  North Region	Civil works	<b>Lot-1:</b> Civil & HM works for Dam and Part HRT (0-3500m)	M/s Patel-SEW JV,	322.9	<u>11.09.2002</u> <u>13.08.2011</u> (revised)			
				Lot-2: Civil & HM works of HRT (3500-24733m)	M/s Himachal JV	419.89	11.09.2002 10.09.2007			
				<b>Contract terminated in March-12 and Fresh awarded as under.</b>						
				Lot-2A: Balance civil works of HRT by TBM	M/s Gammon-CMC JV, Mumbai	455.63	<u>13.08.2013</u> 27.01.2020 (revised)			
				Lot-2B: Balance civil works of HRT by DBM and associated HM works	M/s Valecha Engg. Ltd, Mumbai	176.30	<u>21.11.2013</u> 24.01.2018 (revised)			
				*contract has been terminated on 22.12.2018						
				Lot 2C : Execution of 1500 m Head Race Tunnel by DBM	M/s Gammon Engineers Contractors Pvt Limited	211.64	<u>02.06.2020</u> <u>01.03.2023</u>			
				Lot-3: Civil & HM works of Power House, Pressure Shaft, Surge Shaft & Part HRT (24733-31525)	M/s Gammon India Ltd.	603.69	<u>13.09.2002</u> 24.05.2016 (revised)			
				Lot-4: Jiwa Nallah Works	M/s BJ_Techno-HAS (JV)	56.47	<u>11.09.2002</u> 10.09.2007			
<b>Contract terminated and Fresh awarded as under:</b>										



Sl. No.	Project name/ Exec. Agency CEA clearance/ Approval Capacity (MW)	State Region	Contract	Scope of works & brief details	Contracting Agency (Name & Location)	Contract value (Rs. Crs.)	Date of Contract (commencement)/ Completion
				<b>Lot-4A:</b> Balance Civil & HM works of Jiwa Nallah and associated works *contract has been terminated on 25.05.2019	M/s Coastal Projects, Noida	78.34	<u>22.06.2011</u> 24.03.2015 (revised)
			<b>E&amp;M works</b>	Generating Units,  EOT Crane  Main step up Transformers, Switch Yard and	M/s BHEL	354.44	<u>24.12.2002</u> 23.04.2007
				Electrical & Mechanical Auxiliaries	M/s BHEL	34.2	<u>24.12.2002</u> 23.04.2007
				Design, Manufacture, Supply, Erection , Testing & commg.	M/s BHEL	391.11	<u>29.12.2006</u> 02/2011
			H&M Works	Hydro-Mechanical Packages	M/s Patel-Sew JV	23.61	<u>11.09.2002</u> 13.08.2011 (revised)
3	<b>Tehri PSS,</b> THDC, 18.7.06 Nov-11 (Revised CCEA) 4x250=1000 MW	<u>Uttara.</u> <u>khand</u> <u>NR</u>	<b>EPC/ Turnkey Contract</b>	i. Planning, Design and Engg. ii. Civil works iii. Supply of EM & HM (off shore) iv. Supply of E&M and HM (on shore) E&M and HM services	Consortium of M/S Alstom Hydro France and Hindustan Construction Company with M/s Alstom Hydro, France as lead partner	Total in 1843.49 E&M equip:-  Euro 62.92 million +  474.43 Cr.	<u>23.06.2011</u> 27.07.11 26.01.2016 (Commence ment <u>Date</u> )
							U-1: 48 Mth. U-2: 50 Mth. U-3: 52 Mth. U-4: 54 mth. (from commenc.)
4	Tapovan Vishnugad NTPC 11.08.2004/ Nov, 2006 4x130 = 520 MW	<u>Uttara.</u> <u>khand</u> <u>NR</u>	<b>Civil works</b>	Construction of Barrage and De-silting chambers	M/s SSJV Projects Pvt. Ltd. and M/s ZVS, Russia	269..15	01/2007 07/2012
				<b>Contract terminated in November-10 and fresh award made in July-12</b>			
				Construction of Barrage and De-silting chambers (Balance Works)	M/s Rithwik Projects Pvt. Ltd., Hyderabad.	457.57	07/2012 03/2015
				Construction of HRT	M/s L&T Ltd. and M/s Alpine Mayreder Bau GmbH	455.921	11/2006 08/2012
				<b>HRT contract terminated on 09.01.2014. HRT package re-awarded on 09.03.2016.</b>			
				Construction of HRT(Balance Works)	M/s HCC	634.03	03/2016 01/2019
				Power House & Penstock package	M/s Patel Engg. Pvt. Ltd.	221.28 Cr. + Euro 37.58m	05/2007 08/2012
			<b>E&amp;M works</b>	Turbine generating units and associated auxiliaries	M/s BHEL	321.28 crs.	1/2008 12/12
			<b>H&amp;M works</b>	Manufacturing, erection & Commissioning of various gates.	M/s Om Metal Infra project Ltd.	64.19 Cr. + €1.26m	10/07 09/12

Sl. No.	Project name/ Exec. Agency CEA clearance/ Approval Capacity (MW)	State Region	Contract	Scope of works & brief details	Contracting Agency (Name & Location)	Contract value (Rs. Crs.)	Date of Contract (commencement)/ Completion
			<b>E&amp;M Package</b>		BHEL	2611.04	Dec, 12 June, 17
5	Vishnugad Pipalkoti, THDC 21.08.2008 4x111= 444 MW	Uttara khand NR	<b>Civil &amp; HM works</b>	EPC Contract	M/s HCC Ltd	1597.30	17.01.2014 16.07.2018
			<b>E&amp;M Package</b>	EPC Contract	BHEL	360.36	18.11.2014 17.11.2018
6	Teesta-VI NHPC 08.03.2019/ 07/.2007(FC ) 4x125= 500MW	Sikkim NER	<b>Civil works</b>	Barrage, Desilting Basin, SFT, Intake part of HRT-I &HRT-II & other associated structure	M/s Jaiprakash Associate Limited	1710	31.03.2020
				Part of HRT-I &HRT-II , Surge Shaft, Power House ,TRT & other associated structure	M/s Patel Engineering Limited	1251	22.09.2021
			<b>H&amp;M works</b>		M/s PES Engineers Private Limited	INR 100.76 & EURO 17.5 lakhs	27.10.2021
			<b>E&amp;M works</b>	E&M Package, EM-I	M/s GE Power India Ltd.	107.49	14.12.2020
				E&M Package, EM-II	M/s BHEL	150.10	04.09.2020
				E&M Package, EM-III	M/s Technico India Pvt Ltd	3.98	22.09.2020
				E&M Package, EM-IV	M/s Jakson Ltd	3.07	1.10.2021
				E&M Package, EM-V	M/s SHES Air and Automation	5.63	06.08.2021
				E&M Package, EM-VI	M/s Avids Technovators Pvt. Ltd.,	3.89	16.04.21
				E&M Package, EM-VII	M/s PGCIL	55.57	21.12.2021
E&M Package, EM-VIII	M/s B. C. Technomation	6.23		28.08.2021			
7	Subansiri Lower NHPC 07.06.2001/0 9.09.03 8x250= 2000 MW	Ar.Pr/ Assam NER	<b>Civil works</b>	Dam/Barrage	M/s BGS – SGS - Soma JV, Hyderabad	1098.32	19.12.2003 12/2009
				Power House & Tail Race civil works	M/s L & T LTD, Chennai	921.59	19.12.2003 12/2009 <b>(Contract Foreclosed on 28.04.2015)</b>

Sl. No.	Project name/ Exec. Agency CEA clearance/ Approval Capacity (MW)	State Region	Contract	Scope of works & brief details	Contracting Agency (Name & Location)	Contract value (Rs. Crs.)	Date of Contract (commencement)/ Completion
				Surge Tunnel Works	M/s L & T LTD, Chennai	422.50	14.05.2009 11/2012 <b>(Contract Foreclosed on 28.04.2015)</b>
				Balance civil work of Powerhouse complex from HRT to Tail Race Channel	M/s Patel Engineering Ltd, Mumbai	1564.41	01.09.2021 12/2023
			E&M works	Supply of CIF/CIP: Supply of all off shore equipments and material including general and specified spares.	Consortium of M/s Alstom Power Hydraulique, France And M/s Alstom Project India Ltd.	Euro 76.80 million + US\$ 6,779,760.	11.02.2005 08/2010
				Ex-works supply of all equipment and material including general and specified spares of Indian origin.	Consortium of M/s Alstom Power Hydraulique, France and M/s Alstom Project India Ltd.	€ 23.21 million + US\$ 14,56 million + 727.97 crs	11.02.2005 08/2010
				Local transportation including port clearance and port charges and inland insurance and installation services.	M/s Alstom Project India Ltd.	1,23,74,37,48 6. 00	11.02.2005 08/2010
			H&M works	Supply, erection & commng. of gates	M/s Texmaco Ltd.	283.48 Cr. + Euro 2.22 M	19.06.2006 04/2010
8	Ramam-III NTPC Ltd. 3x40= 120 MW	W.B. E.R.	Civil works & HM works	Approach road to right bank of barrage to access various project component, Barrage construction, Under ground desilting chamber with SFT and 5.1 km HRT	M/s. Simplex-Apex-JV (The contract has been terminated on 09.02.2024)	360.83	<u>10.09.14</u> <u>09/2019</u>
				Access from bridge on Rammam river to various proj. components, 3.1 km HRT, Surface Power House, 740 m TRC and 132 KV Switchyard.	M/s. SEW Infrastructure Ltd.	265.39	<u>12.12.14</u> <u>12/2019</u>
			E&M works	Design, Engineering, Manufacturing, Supply, Insurance, Erection, Testing & Commissioning works for EM works EPC contract package.	M/s. BHEL	224.67	<u>19.02.2015</u> <u>11/2018</u>
9	Ratle GVK Ratle HEP Pvt. Ltd. (GRHEPPL) 19-12-2012 4x205+1x30 = 850 MW	J&K NR	Turnkey execution of 850MW Ratle Hydroelectric project has been awarded to M/s Megha Engineering & Infrastructures Limited on 18.01.2022 on EPC basis for 52 months at contract value Rs. 3485.14 crores.				
10	Kiru CVPPL 13.06.2016 4x156=624 MW	J&K NR	Civil Works	Civil and HM works of DT, concrete gravity Dam, Intake, Pressure shaft, TRT and underground Power House.	M/s. Patel Engineering Ltd.	2240.27	<u>24.02.2020</u> <u>23.04.2024</u>
			HM Works	Providing all service, Model testing, transportation, testing, Commissioning of Radial Gates, Vertical Gate, Gantry Cranes, Stoplogs, Steel liner for Pressure Shaft and Trash racks.	M/s PES Engineers Pvt. Ltd.	202.10	<u>24.02.2020</u> <u>23.01.2024</u>

Sl. No.	Project name/ Exec. Agency CEA clearance/ Approval Capacity (MW)	State Region	Contract	Scope of works & brief details	Contracting Agency (Name & Location)	Contract value (Rs. Crs.)	Date of Contract (commencement)/ Completion
			<b>E &amp; M works</b>	Design, Manufacture, Supply Erection, Testing & commissioning of TG, 400 KV GIS, 400 KV outdoor pothead yard equipment, Associated Accessories and Auxiliaries,	M/s Andritz Hydro Pvt. Ltd.	552.52	<u>24.02.2020</u> <u>23.07.2024</u>
11.	<b>Rangit-IV</b> Jal Power Corp. Ltd. 06.07.2007/2 3.10.2007(F C) 3x40 MW= 120	<u>Sikkim</u> <u>NER</u>	<b>Civil works</b>	Construction of Balance Civil works package: Diversion Channel, Cofferdams, Dam, Spillway & Stilling Basin, Intake structure, Desilting Chambers, SFT, HRT, Surge Shaft, Pressure Shaft, Surface power house, TRC & other associated structures etc.	M/s Rithwik-HIPL Joint Venture	452.11	27.08.2021
			<b>H&amp;M works</b>	Hydro-mechanical Works package of Rangit Stage-IV HE Project,	M/s PES Engineers Private Limited	100.40	28.06.2021
			<b>E&amp;M works</b>	Electromechanical Works Package EM-2 for Design, Supply, Erection, Testing & Commissioning of Balance of Plant (BOP) items	M/s Andritz HydroPrivate Limited	80.12	08.07.2021
12.	Luhri Stage-1 SJVN Ltd. 01.05.2018 2x80+2x25= 210 MW	Himachal Pradesh	Civil and HM works	Design & engineering services, Civil and HM works of project.	M/s Luhri Hydro Power Consortium (A consortium of Patel Engineering and HES Infra Pvt. Ltd.)	976.50	24.11.2020/ 23.11.2025
			E&M works	Design, engineering, manufacture, transportation, erection and commissioning of all EM components of project.	M/s. Voith Hydro Pvt. Ltd.	420.28	16.07.2021/ 16.05.2025
13	<b>Dhulasidh Hydro Electric Project SJVN Ltd (2x33 MW = 66MW)</b>	Himachal Pradesh NR	Civil and HM works	Design & engineering services, Civil and HM works of project.	M/s Rithwik Projects Pvt Ltd	526.92	06.05.2021/ 05.05.2025
			E&M works	Design, engineering, manufacture, transportation, erection and commissioning of all EM components of project.	Voith Hydro Pvt. Ltd.	136.64	19.01.2022/ 18.01.2025
14	<u>Kwar (CVPPPL)</u>	J&K	Civil and HM works	<b>Civil Works of DT, Dam, Intake Pressure, Shafts, Power House, TRT.</b>	M/s Patel Engineering Limited	2461	11.05.2022/ 10.05.2026
			E&M works				
15	<b>Dibang Multipurpose Project (NHPC)</b>	<u>Arunachal Pradesh</u>	Infrastructure works/ Civil Works	Construction of Access Roads to Project Dam Site, Left Bank Road Network, Dibang Bridges, Dam Site Right Bank Road Network and Temporary Haulage Road to Pathar Camp From ADC Morh Including All Civil and HM Works Of Diversion Tunnel'	M/s L&T	1622	27.02.2023 / 05.03.2026

Sl. No.	Project name/ Exec. Agency CEA clearance/ Approval Capacity (MW)	State Region	Contract	Scope of works & brief details	Contracting Agency (Name & Location)	Contract value (Rs. Crs.)	Date of Contract (commencement)/ Completion	
16	<b>Sunni Dam (SJVN) 4.1.2023</b> 4x73+1x73+1x17=382 MW	<u>Himachal Pradesh</u>	Civil and HM works	Design & engineering services, Civil and HM works of project.	M/s Rithwik Projects Pvt Ltd		14.1.2023	
			E&M works	Yet to be awarded				
<b>B State Sector</b>								
17	Parnai JKSPDC 21.10.2013 3x12.5=37.5 MW	<u>NR J&amp;K</u>	<b>Civil works</b>	EPC contract	M/s. Patel Engineering Ltd. & M/s. Alstom India.		25.10.2013	
			<b>E&amp;M works</b>	T.G. Set	M/S.Andritz Hydro, India			
			<b>E&amp;M works</b>	T.G. Set	M/s. GE Power India Pvt. Ltd.			
18	Uhl-III, BVPC Ltd. 19.09.02 / --- ----- (TEC -2x50 MW) 3x33.3 =100	<u>H.P. NR</u>	<b>Civil works &amp; HM Works</b>	Neri Intake works & power channel	M/s SSJVPP Ltd. 12 <sup>th</sup> floor S.N.Tower 25/2 M.G.Road, Bangalore Fresh Package awarded on 25.10.08 to: Continental Corp Project Ltd.	8.68	<u>18.04.05</u> 15.8.07 Re-awarded on 25.10.08	
				Head Race Tunnel (HRT)	M/s SSJVPP Ltd. 12 <sup>th</sup> floor S.N.Tower 25/2 M.G.Road, Bangalore 560001 Package re-awarded to: Continental Corp Project Ltd.. Re-awarded to M/s Abir Infrastructure Pvt. Ltd., Gurgaon.	69.58	<u>02.04.03</u> 30.04.07 15.10.2010	
				Rana Intake Works & Power channel	M/s TRG Industries Pvt Ltd E- 461 Greater Kailash -II New Delhi	17.53	<u>26.07.05</u> 26.10.07	
				Penstock fabrication, erection	M/s PES.Engineers Pvt. Ltd. Hyderabad-500016	57.26	<u>27.05.05</u> 27.11.07	
				Power House	M/s Pilot Engg., Ludhiana	9.87	<u>19.6.2007</u> 12/2009	
				E&M works	Generating Equipment & Associated Aux, Transformers	M/s BHEL	117.36	<u>15.02.07</u> 15.04.10
19	<u>Shongtong Karcham</u> H.P. Power Corpn. Ltd. Clearance: 16.08.2012/ 3x150= 450 MW	<u>H.P. 2017-18 2017-18</u>		<b>Civil And H&amp;M works</b>	EPC Contract Package for Civil & HM works	M/s Patel Engineering Ltd.	103.24	<u>04.08.2012</u> 03.08.2017
20	Shahpurkandi, Irrigation Dept/PSPC L 04.05.2011	<u>Punjab NR</u>	<b>Civil works &amp; HM works</b>	Main Dam alongwith Two head regulators	SOMA-BUREYA Joint Venture	687.51	<u>11.02.2013</u> Oct- 2016	
				Hydel Channel	M/s Gurinder Singh Contractor	90.11	<u>26.02.2013</u> Oct- 2015	
			<b>E&amp;M works</b>	EPC Contract	BHEL		<u>28.02.14</u>	

Sl. No.	Project name/ Exec. Agency CEA clearance/ Approval Capacity (MW)	State Region	Contract	Scope of works & brief details	Contracting Agency (Name & Location)	Contract value (Rs. Crs.)	Date of Contract (commencement)/ Completion
	3x33+3x33+1x8= 206 MW		E&M works	Design, manufacture, testing & commissioning of TG unit and auxiliaries	M/s IVRCL Ltd. Pune <b>Turbine-</b> Litostroj Slovenia <b>Generator-</b> Koncar, Croatia	Euro 4.03 Crs +  177.99 Crs	<u>16.12.2010</u> 15.12.2014
21	<b>Polavaram (PPA)</b> 21.07.10/ 25.02.09 12x80 = 960MW	<u>Andhra Pradesh</u>  <u>S.R.</u>	<b>Civil works &amp; HM works &amp; E&amp;M works</b>	Investigation and L.P schedules etc., (Balance) &	M/s. Trans stroy-JSCECUES (JV), Hyderabad	4054.00	<u>02.03.2013</u> <u>01.03.2018</u>
				EPC contract on TURNKEY basis.	M/s. Navayuga Engineering Company Contract terminated on 14.08.2019 & re-awarded to M/s Megha Engineering and Infrastructure Limited on 01.11.2019	3220.28 Crs  2810.88 Cr.	<u>20.12.2017</u>  <u>01.11.2019</u>
22	<b>Pallivasal</b> KSEB/ Not Req./31.1.2007 2x30=60	<u>Kerala SR</u>	<b>Civil, H&amp;M works and E&amp;M works</b>	<b>The work was awarded to M/s ESSAR – DEC – CPPL consortium as a single package and an agreement in this regard was executed on 31.01.2007. The contractual date of completion is 48 months i.e. 01.3.2011. E&amp;M: Dongfang Electric Corporation, China (DEC)</b>		242.96 Crs + US\$57 million	<u>31.01.2007</u>  01.03.2011
23	<b>Thottiyar</b> KSEB 1x30 + 1x10= 40 MW	<u>Kerala SR</u>	<b>Civil works</b>	Dam, Water Conductor System, power House	<b>M/s Coastal Projects Private Ltd- Chongqing Joint Venture, Hyderabad</b> <b>E&amp;M: Chongqing, China</b>	44.23	<u>22.12.2008</u> <u>19.05.2012</u>
			<b>H&amp;M works</b>	Gates, erection, commissioning		24.09	<u>22.12.2008</u> <u>19.05.2012</u>
			<b>E&amp;M works</b>	Planning, Engineering, Manufacture, Supply, Erection, testing & commissioning		75.68	<u>22.12.2008</u> <u>19.05.2012</u>
24	<b>Kundah Pumped Storage</b> Phase -4 x125=125 MW  Phase-I, II & III	Tamil Nadu	Civil  &  HM Works  <b>E &amp; M Works</b>	Package-I: Power House HM works on the Downstream side of P/House (Phase-I).  Package-II: Head Race Tunnel, Head Surge Shaft, Pressure Shafts, HM works on the Upstream side of P/House (Phase-I).  Phase –I, Package-III: 1x125 MW  Phase-II: 2x125 MW. Phase-III: 1x125 MW.  (Complete design, Engineering, Procurement, Manufacturing assembly, Inspection, Testing, Transporting ,Supply of complete reversible pump turbine, Generating M/c, Gen. Tx. and common accessories.including C&P system etc.,as specified at site erection ,testing and commissioning of unit)	M/s. Patel Engg., Mumbai - Package-I  M/s. Kundah PSP Consortium - Package-II  M/s Megha Engineering Infrastructure Ltd,Hydrabad.	346.48  321.34  604.62 (Phase-I, <b>Package-III</b> )  756.54 (Phase-II)  401.85 (Phase-III)	<u>15.02.18</u> <u>15.02.22</u>  <u>15.02.18</u> 15.11.21  <u>28.11.2019</u> 28.05.2023  <u>28.11.2019</u> <u>28.05.2023</u>  <u>28.11.2019</u> <u>28.05.2023</u>

Sl. No.	Project name/ Exec. Agency CEA clearance/ Approval Capacity (MW)	State Region	Contract	Scope of works & brief details	Contracting Agency (Name & Location)	Contract value (Rs. Crs.)	Date of Contract (commencement)/ Completion
25	Lower Kopli APGCL 2x55+2x2.5 +1x5= 120 MW	Assam NER	Civil & HM Works	Civil, Road & HM works awarded on 21.08.2020.	M/s L&T	1163.04	<u>June 2024</u>
			EM Works	E&M work awarded on 09.09.2021.	M/s Andritz Hydro Pvt. Ltd.	306.72	<u>June 2024</u>
26	Chanju-III (HPPCL)	H.P. NR	Civil Works	Civil works {Package-I and Package –II} awarded on 07.10.2022	(M/s. MFB-ACNC (JV)	350.52	<u>07.10.2022</u>
27	Mankulam (KSEB)	Kerala SR	Civil & HM works	Construction of Dams, Power Tunnel, Surge Shaft, Valve house, Pressure Shaft, Power House, Switch Yard, Access Roads, Bridge and Hydro Mechanical Works.	M/s. PES Engineers Private Limited - M/s KSR Infracon Private Limited, Joint Venture (PES-KSR JV) ,1st Floor,Pancom Chambers,6-3-1096 /IIA, Somajiguda, Raj Bhavan Road, Hyderabad-500082, Telanoana	250.22	21.05.2022/ 14.05.2026
28	Lakshwar Multipurpose Project (UJVNL)	Uttarakhand NR	Civil Works	Civil works awarded on 01.02.2023	M/s L&T	3241.08	01.02.2023
29	Lower Sileru Extension (APGENCO )	Andhra Pradesh	Civil & HM Works	Civil works awarded on 13.04.2022	M/s Shirdi Sai Electricals Ltd. & M/s. PES Engineers Pvt. Ltd.	131.61	13.04.2024
			E&M Works	E&M works awarded on 13.04.2022	M/s Shirdi Sai Electricals Ltd. & M/s. PES Engineers Pvt. Ltd.	283.77	13.04.2024
C	<b>Private Sector</b>						
30	Tidong-I M/s NSL Tidong Power Gen. Ltd. 2x50 = 100 MW	HP NR	Civil works	Construction of River diversion, barrage, intake, Desilting basins, storage reservoir & HRT (RD 0 m -905 m)	M/s SCL Infratech Ltd. Hyderabad	127.996	<u>07.11.2008</u>
				Construction of HRT (RD 905 m-RD 5537 m)	M/s SCL Infratech Ltd. Hyderabad	83.327	<u>7.11.2008</u> 09/2014
				Construction of HRT (RD 5537 m -RD 8537 m)	M/s Himalaya Construction (P) Ltd.	31	<u>07.07.2015</u> 06.07.2015
				Construction of Surge Shaft, Pressure Shaft, Power House and Tail Race Channel	M/s Himalaya Construction (P) Ltd.	40	<u>07.07.2015</u> 06.06.2015

Sl. No.	Project name/ Exec. Agency CEA clearance/ Approval Capacity (MW)	State Region	Contract	Scope of works & brief details	Contracting Agency (Name & Location)	Contract value (Rs. Crs.)	Date of Contract (commencement)/ Completion
			<b>E&amp;M works</b>	Supply, Installation, testing & commissioning of TG sets	M/s Alstom Projects, India	84	<u>28.02.2011</u> 27.05.2013
			<b>E&amp;M works</b>	Supply, installation, T&C of TG set, Switchyard equipment & associated auxiliaries	M/s Andritz Hydro, India	56	<u>17.04.2013</u> 16.07.2015
			<b>H&amp;M works</b>	Design, Engineering, Manufacture, Fabrication & Erectio,n of all hydro-mechanical equipment	M/s CIMMCO	34	<u>12.04.2008</u> 08/2012
			<b>E&amp;M works</b>	Manufacturing., Supply, erection & commng. of TG units	M/s Alstom Project, India	84	<u>12.04.2008</u> 08.2012
			<b>E&amp;M works</b>	Manuf., Supply, erection & commng. of TG units	M/s BHEL	470.5 Crs. + USD \$ 11.74 M 18.05.2001	<u>25.06.2007</u> 10/ 2009
			<b>H&amp;M works</b>	N.A.			
			<b>E&amp;M works</b>	Manufacturing., Supply, erection & commng. of TG units	M/s Voith Hydro, India	93	<u>14.04.2010</u> 10/2012
			E&M works		M/s. Gammon India Ltd.		<u>24.03.2012</u>
			E&M works	Manufacturing., Supply, erection & commng. of TG units	Under Award		
31	<b>Kutehr</b> M/s JSW Energy (Kutehr) Ltd. 3x80 = 240 MW 31.08.2010	<u>HP NR</u>	Civil works	Lot-1 Civil works for River diversion, Barrage,Power intake & Part of HRT. Lot-2 Civil works for balance HRT, Surge Shaft, Pr. Shaft, Steel liner, under ground power house, TRT, and Pothead yard. Lot-3 Complete HM works Lot-1D Design, fabrication ,supply and erection of steel liner and pen stock.	-M/s Angelique-PCC Constorium.  -M/s MF Bumi Geotech private ltd.  -M/s P.E.S. Engineers Pvt Ltd. -M/s Greyhound Engineers India Private Ltd.	567.00  507.40  60.00 18.00	<u>20.10.2019</u>  19.06.2023  <u>25.11.2019</u> <u>24.05.2023</u>  <u>06.01.2020</u> <u>05.05.2023</u>  <u>21.07.2020</u> <u>20.07.2023</u>
			E&M works	Electro Mechanical works.	M/s Andritz Hydro Pvt. Ltd.	220	29.07.2020 28.07.2023
			Design	Project Design and Engineering	M/s AF Consult India Private Ltd, Tower 1, Steller IT Park, Sector 62, NOIDA- 201 301	11.5	<u>11.04.2019</u> <u>10.05.2024</u>
			Colony	Construction of Jura Colony	M/s Swastik Prefab Private Limited, Sector - 16, NOIDA-201 031	16	<u>06.02.2020</u> <u>30.11.2022</u>
32	<b>Pinnapura m (Greenko</b>	<b>A.P.</b>	Civil works & HM	Package -I Civil and Hydro Mechanical works Package -II Balance of Plant (BOP) works	M/s Megha Engineering		30.09.2020



Sl. No.	Project name/ Exec. Agency CEA clearance/ Approval Capacity (MW)	State Region	Contract	Scope of works & brief details	Contracting Agency (Name & Location)	Contract value (Rs. Crs.)	Date of Contract (commencement)/ Completion
	AP01 IREP Private Ltd)		E&M works	Package -III Electro-mechanical works	M/s Andritz Hydro Pvt. Ltd.		21.05.2020

## Part - B

### Status of the ordering of various packages for construction-held-up Hydro Electric Projects

Sl. No.	Project name/ Exec. Agency CEA clearance/ Approval Capacity (MW)	State Region	Contract	Scope of works & brief details	Contracting Agency (Name & Location)	Contract value (Rs. Crs.)	Date of Contract (commencement)/ Completion
<b>A.</b>	<b>Central Sector</b>						
<b>1</b>	Lata Tapovan, NTPC Aug-2012 3x57= 171 MW	<u>Uttarakhand</u>	<b>Civil &amp; HM works</b>	EPC Contract	M/s L&T	780.54	17.08.2012 16.08.2017
			<b>E&amp;M Package</b>		BHEL	2611.04	Dec, 12 June, 17
			E&M works				
<b>B</b>	<b>State Sector</b>						
<b>2</b>	Lower Kalnai JKSPDC 16.08.2013 2x24= 48 MW	<u>NR J&amp;K</u>	<b>Civil works</b>	EPC contract	M/s Coastal Projects Ltd.		<u>12.09.2013</u>
			<b>E&amp;M works</b>	T.G. Set	M/s. GE Power India Pvt. Ltd.		
<b>3</b>	<b>Koyna Left Bank PSS</b> WRD, Govt. of Mah. 20.02.2004 2x40 = 80 MW	<u>Maha. WR</u>	<b>Civil and H&amp;M works</b>	Barrage, Intake tunnel, Twin lake tap, Ventilation tunnel, Power house, Intake structure ,HRT, Pressure shaft, tail surge shaft, pen stoke, TRT, Bus duct tunnel, Lower intake structure	M/s B.T. Patil-Malaxmi (JV), Pune	131.91 Crs.	<u>20.06.2007</u> 30.06.2013
					M/s Patel Engg. Ltd. Mumbai	118.86 Crs.	<u>03.10.2007</u> 30.06.2016
			<b>E&amp;M works</b>	Design, manufacture, testing & commissioning of TG unit and auxiliaries	M/s IVRCL Ltd. Pune <b>Turbine-</b> Litostroj Slovenia <b>Generator-</b> Koncar, Croatia	Euro 4.03 Crs + 177.99 Crs	<u>16.12.2010</u> 15.12.2014
			<b>EM Works</b>	E&M work awarded on 09.09.2021.	M/s Andritz Hydro Pvt. Ltd.	306.72	<u>June 2024</u>
<b>C</b>	<b>Private Sector</b>						

Sl. No.	Project name/ Exec. Agency CEA clearance/ Approval Capacity (MW)	State Region	Contract	Scope of works & brief details	Contracting Agency (Name & Location)	Contract value (Rs. Crs.)	Date of Contract (commencem ent)/ Completion
4	Tangnu Romai-I M/s Tangu Romai Power generation 2x22= 44 MW 30.11.2007 HPSEB	HP NR	Civil works	Construction of Diversion Barrage, Intake, desilting, HRT, Surge Shaft, Penstock, Power House & Tail Race Channel	M/s Sai Urja Hydel Projects (P) Ltd., Shimla	164.7	<u>14.06.2010</u> 06/2014
			E&M works	Supply, installation, T&C of TG set, Switchyard equipment & associated auxiliaries	M/s Andritz Hydro, India	56	<u>17.04.2013</u> 16.07.2015
5	Phata Byung M/s Lanco 06.10.2008 2x38 MW = 76 MW	Uttarakha nd NR	Civil works	Dam, water conductor System, power House	Lanco Infratech Ltd.	206	<u>12.04.2008</u> 07/2012
			H&M works	Design, Engineering, Manufacture, Farication & Erectio,n of all hydro- mechanical equipment	M/s CIMMCO	34	<u>12.04.2008</u> 08/2012
			E&M works	Manufacturing., Supply, erection & commng. of TG units	M/s Alstom Project, India	84	<u>12.04.2008</u> 08.2012
6	Maheshwar, SMHPCL 12 96/ 29.9.2006 (FC) 10x40= 400MW	M. P. WR	Civil and HM works	All civil works like dam, Power Dam, HRC, Penstock PH etc.	M/s SEW Construction –Prasad and Company Ltd.	275.0 Crs. 22.02.97	<u>22.02.1997</u> 03/2005
			E&M works	Manuf., Supply, erection & commng. of TG units	M/s BHEL	470.5 Crs. + USD \$ 11.74 M 18.05.2001	<u>25.06.2007</u> 10/ 2009
7	Bhasmey Gati Infrastructure 2x25.5 = 51 MW	Sikkim NER	Civil works	Dam, Tunnels , Power House, Surge Shaft, Pressure Shaft, Intake	M/s Simplex Infrastructure Ltd.	160	<u>12.04.2010</u> 11/2012
			H&M works	N.A.			
			E&M works	Manufacturing., Supply, erection & commng. of TG units	M/s Voith Hydro, India	93	<u>14.04.2010</u> 10/2012
8	Rangit-II Sikkim Hydro Power Limited 2x33= 66 MW	Sikkim NER	Civil &HM works	EPC Contract	M/s Coastal Project Limited	220.35	<u>13.12.2011</u> 23.10.2013
			E&M works		M/s. Gammon India Ltd.		<u>24.03.2012</u>
9	Panan Himagiri Hydro Energy Pvt. Ltd. 07.03.2011 4x75= 300 MW	Sikkim NER	Civil works	Coffer Dam, Diversion Tunnel, Dam, Desilting Basin, Power House, Surge Shaft, Pressure Shaft, Intake etc.	M/s Essar Projects (India) Ltd..	392.40 (Excl. cost of cement, Steel, explosives)	<u>22.02.2014</u> 21.02.2018 (48 months)
			E&M works	Manufacturing., Supply, erection & commng. of TG units	Under Award		

## CHAPTER – 10

### Part A –

#### Status of financial closure of Under Execution Private Sector H. E. Projects

Sl. No.	Name of Project, State, Capacity, Date of TEC	Implementing Agency	Financial Closure Status	Remarks/ Constraints
<b>Under Execution</b>				
1.*	Teesta-VI, Sikkim 4x125 MW 27.12.2006	M/s Lanco Energy Pvt. Ltd.	Financial closure achieved in July, 07.	
2.*	Rangit-IV, Sikkim 3x40 MW 06.07.2007	M/s Jal Power corporation Ltd.	Financial closure achieved on 25.01.2010.	
3.	Tidong-I ,H.P. 150 MW 23.07.2007	M/s NSL Tidong.	Financial closure achieved on 25.03.2010.	
4*	Ratle, J&K 4x205+1x30= 850 MW	M/s GVK Ratle HEP Pvt. Ltd. (GRHEPPL)	Financial closure achieved.	
5.	Kutehr,H.P. 3x80=240 MW	M/s JSW Energy (Kutehr) Ltd	Financial closure achieved on 14.01.2021	
6.	Pinnapuram, Andhra pradesh 4x240 + 2x120 = 1200 MW	Greenko AP01 IREP Private Limited)	Financial Closure for 1200 MW: 06.04.2022 Financial Closure for total capacity of 1680 MW: 13.12.2023	

\*Now these are CPUS's Projects

### Part B –

#### Status of financial closure of Held up Private Sector H. E. Projects

Sl. No.	Name of Project, State, Capacity, Date of TEC	Implementing Agency	Financial Closure Status	Remarks/ Constraints
<b>Under Execution</b>				
1	Maheshwar, M.P., 10x40 MW, 30.12.96	Shree Maheshwar Hydel Power Corporation Ltd.	Financial closure achieved on 29.9.2006.	
2.	Tangu Romai,H.P. 2x22 MW	Tangu Romai Power Gen. Pvt. Ltd.	Financial closure achieved on 22.01.2010.	

<b>Sl. No.</b>	<b>Name of Project, State, Capacity, Date of TEC</b>	<b>Implementing Agency</b>	<b>Financial Closure Status</b>	<b>Remarks/ Constraints</b>
	30.11.2007			
3.	Phata Byung Uttarakhand 2x38 MW 06.10.2008	M/s Lanco	Financial closure achieved on 25.07.2009.	
4.	Bhasmey, Sikkim 2x25.5= 51 MW Dec, 2008	M/s Gati Infrastructure	Financial closure achieved on 25.03.2010	
5.	Rangit Stage- II Sikkim 2x33= 66 MW 10.02.2010	M/s Sikkim Hydro Power Ventures Limited	Financial closure achieved on 15 <sup>th</sup> Jan, 2014, 31 <sup>st</sup> March 2015 (Revised).	
6.	Panan, Sikkim 4x75= 300 MW 07.03.2011	Himagiri Hydro Energy Pvt. Ltd.	Financial closure with total debt of Rs. 1516.42 is tied up with PFC ((808.76 Crores), PTC (Rs. 120 Crores) & REC (Rs 587.67 Crores).	

## Part A – Active Under Construction Projects

Sl. No	Project Name/(I.C.)/ Executing Agency	Unit No.	Cap. (MW)	Original Comm. Sched.	Latest/ Anticipated Comm. Sched.	Time over run (months )	Org. Cost (Rs. in Crores) (Price Level)	Latest/Ant. Cost (Rs. in Crores) (Price Level)	Cost over run (Rs. in Crores) (%)	Major reasons for time over run
1	2	4	5	6	7	8	9	10	11	12
	<b>Andhra Pradesh</b>									
1	Polavaram (12x80 = 960 MW) APGENCO / Irr. Deptt., A.P.	1 2 3 4 5 6 7 8 9 10 11 12	80 80 80 80 80 80 80 80 80 80 80 80	2016-17 2016-17 2016-17 2016-17 2016-17 2016-17 2017-18 2017-18 2017-18 2017-18 2017-18 2017-18 2017-18 2017-18 (Mar'18)	2025-26 2025-26 2025-26 2025-26 2025-26 2025-26 2025-26 2025-26 2025-26 2025-26 2025-26 2025-26 2025-26 2025-26 (March,26)	96	3013.68 (2010-11 PL) (Power Component)	5338.95 (2016-17 PL) (Power Component)	2325.27 (77.15)	Works stalled since 19.07.2019 till 30.03.2021 as APGENCO asked contractor Navayuga Engineering Company Ltd. (NECL) to stop all works and termination of contract issued on 14.08.2019. The writ petition filed by NECL was disposed by Hon'ble High Court against NECL on 14.12.2020. Final Contract concluded with new contractor M/s MEIL for execution of PHEP works on 30.03.2021
2	Pinnapuram (4x240+2x120 MW) M/s Greenko	1 2 3 4 5 6	240 240 240 240 120 120	2024-25 2024-25 2024-25 2024-25 2024-25 2024-25 (Mar'25)	2024-25 2024-25 2024-25 2024-25 2024-25 2024-25 (Dec'24)	Nil	6465.22 (Feb'2021 PL)	6465.22 (Feb'2021 PL)	Nil	Not applicable/ No time overrun
3	Lower Sileru Extension (2x115MW)(APGENCO)	1 2	115 115	2025-26 2025-26 (Mar'26)	2025-26 2025-26 (Mar'26)	NIL	571 (2020-21 PL)	571 (2020-21 PL)	NIL;	The project is in initial stage of construction.
	<b>Arunachal Pradesh</b>									
4	Subansiri Lower (8x250 = 2000 MW) NHPC	1 2 3 4 5 6 7 8	250 250 250 250 250 250 250 250	2009-11 2009-11 2009-11 2009-11 2009-11 2009-11 2009-11 2009-11 (Sep'10)	2026-27 2026-27 2026-27 2026-27 2026-27 2026-27 2026-27 2026-27 (May'26)	188	6285.33 (12/02)	21247.54 (Completion Cost)	14962.21 (238)	<ul style="list-style-type: none"> <li>➤ Delay in transfer of forest land.</li> <li>➤ Disruption of works by locals in Ar. Pradesh side.</li> <li>➤ Slope failure in Power House in Jan, 2008.</li> <li>➤ All works except safety works were stalled from December, 2011 to October, 2019 due to agitation launched by activists in Assam against construction of Project. Work restarted w.e.f. 15.10.2019.</li> </ul>

Sl. No	Project Name/(I.C.)/ Executing Agency	Unit No.	Cap. (MW)	Original Comm. Sched.	Latest/ Anticipated Comm. Sched.	Time over run (months )	Org. Cost (Rs. in Crores) (Price Level)	Latest/Ant. Cost (Rs. in Crores) (Price Level)	Cost over run (Rs. in Crores) (%)	Major reasons for time over run
1	2	4	5	6	7	8	9	10	11	12
										➤ DT-2 Inlet Area collapse and flooding of PH in September 2022.
5	Dibang Multipurpose Project (12x240 = 2880 MW) NHPC	1 2 3 4 5 6 7 8 9 10 11 12	240 240 240 240 240 240 240 240 240 240 240 240	2031-32 2031-32 2031-32 2031-32 2031-32 2031-32 2031-32 2031-32 2031-32 2031-32 2031-32 2031-32 (Feb'32)	2031-32 2031-32 2031-32 2031-32 2031-32 2031-32 2031-32 2031-32 2031-32 2031-32 2031-32 2031-32 (Feb'32)	NIL	31876.39 (05/21)	31876.39 (05/21)	NIL	The project is in initial stage of construction.
	<b>Assam</b>									
6	Lower Kopili (2x55+2x2.5+1x5 =120MW)	1 2 3 4 5	55 55 5 2.5 2.5	2024-25 2024-25 2024-25 2024-25 2024-25 (Jun'24)	2024-25 2024-25 2024-25 2024-25 2024-25 (March'25)	9	1115.91 (01/15)	1795 (2021)	679.09 (60.86)	The project is in initial stage of construction.
	<b>Himachal Pradesh</b>									
7	Parbati - II (4x200 = 800 MW) NHPC	1 2 3 4	200 200 200 200	2009-10 2009-10 2009-10 2009-10 (Sept'09)	2024-25 2024-25 2024-25 2024-25 (Dect,24)	183	3919.59 (12/01)	11063.49 (07/22)	7143.9 (182.26)	<ul style="list-style-type: none"> <li>➤ Delay in revised forest clearance.</li> <li>➤ TBM suffered extensive damage due to heavy ingress of water and slush in TBM face in Nov, 2006. Due to poor geology.</li> <li>➤ Flash flood in 2004,2005,2010 and 2011.</li> <li>➤ Contractual issues.</li> <li>➤ Cash flow issues with civil contractors.</li> </ul>
8	Uhl-III (3x33.33 = 100 MW)	1 2	33.33 33.33	2006-07 2006-07	2024-25 2024-25	213	431.56 (09/02)	2948.94 (03/2023)	2517.38 (583.32)	<ul style="list-style-type: none"> <li>➤ Delay in transfer of forest land.</li> <li>➤ Delay in acquisition of private land</li> </ul>

Sl. No	Project Name/(I.C.)/ Executing Agency	Unit No.	Cap. (MW)	Original Comm. Sched.	Latest/ Anticipated Comm. Sched.	Time over run (months )	Org. Cost (Rs. in Crores) (Price Level)	Latest/Ant. Cost (Rs. in Crores) (Price Level)	Cost over run (Rs. in Crores) (%)	Major reasons for time over run
1	2	4	5	6	7	8	9	10	11	12
	BVPCL	3	33.33	2006-07 (Mar'07)	2024-25 (Dec,24)					<ul style="list-style-type: none"> <li>➤ Delay in award of works.</li> <li>➤ Delay in transfer of quarry sites.</li> <li>➤ Contract for construction of HRT rescinded twice i.e. during April, 2008 &amp; July, 2010 due to slow progress and non-performance by the contractor.</li> <li>➤ Poor geology in HRT.</li> <li>➤ Leakage in Penstock in July,2018 and Rupture in May,2020</li> </ul>
9	Shongtom Karcham (3x150 = 450 MW) HPPCL	1 2 3	150 150 150	2016-17 2016-17 2016-17 (Mar'17)	2026-27 2026-27 2026-27 (Nov,26)	116	2807.83 (07/11)	3708.51	900.68 (32.07)	<ul style="list-style-type: none"> <li>➤ Disruption of works by local people.</li> <li>➤ Barrage</li> <li>➤ Silt Flushing Tunnel.</li> </ul>
10	Tidong-I 2x50 =100 MW NSL Tidong (w.e.f. 04.09.2018 Statkraft India Pvt. Ltd. Has acquired the 100% equity in the project)	1 2 3	50 50 50	2021-22 2021-22 (Oct'21) New Developer	2024-25 2024-25 (Jun'25)	44	543.15 (01/2007)	1850.00 (06/2018)	1306.85 (240.6)	<ul style="list-style-type: none"> <li>➤ Delay in NOC by Projects affected Panchayats.</li> <li>➤ Suspension of works by Govt. for one year.</li> <li>➤ Funds constraints with the developer</li> <li>➤ Trans.line forest clearance, stuck with Supreme court .</li> <li>➤ Delay in finalizing the power evacuation arrangement.</li> </ul>
11	Kutehr 3x80=240 MW JSW Energy (Kutehr) Ltd	1 2 3	80 80 80	2024-25 2024-25 2024-25 (Nov'24)	2025-26 2025-26 2025-26 (Nov'25)	12	1798.13 (09/2011)	2879 (03/2019)	1080.87 (60.11)	<ul style="list-style-type: none"> <li>➤ Slow mobilization due to Covid-19 Lockdown.</li> </ul>
12	Luhri Hydro Electric Project Stage-I (2X 80+2X25 MW = 210 MW)	1 2 3 4	80 80 25 25	2025-26 2025-26 2025-26 (Jan'26)	2025-26 2025-26 2025-26 (Jan'26)	NIL	1810.56 (05/20)	1810.56 (05/20)	NIL	<ul style="list-style-type: none"> <li>➤ Work started recently</li> <li>➤ Rs. 1810.56 Crore which includes project cost of Rs. 1744.37 Crores ( 05/2020 PL) and Rs. 66.19 Crore for enabling infrastructure (to be availed as budgetary support from GoI)</li> </ul>
13	Dhualasidh (SJVN) 2x 33=66MW Hamirpur/ Kangra	1 2	33 33	2025-26 2025-26 (Nov'25)	2025-26 2025-26 (Nov'25)	NIL	687.97 (05/2020)	687.97 (05/2020)	NIL	<ul style="list-style-type: none"> <li>• Work started recently</li> <li>• (Rs. 687.97 Crores which includes project cost of Rs. 666.32 Crores ( 05/2020 PL) and Rs. 21.65 Crores for enabling infrastructure (to be availed as budgetary support from GoI)</li> </ul>

Sl. No	Project Name/(I.C.)/ Executing Agency	Unit No.	Cap. (MW)	Original Comm. Sched.	Latest/ Anticipated Comm. Sched.	Time over run (months )	Org. Cost (Rs. in Crores) (Price Level)	Latest/Ant. Cost (Rs. in Crores) (Price Level)	Cost over run (Rs. in Crores) (%)	Major reasons for time over run
1	2	4	5	6	7	8	9	10	11	12
14	Sunni Dam (SJVN) 4x 73+1x73+1x17=382 MW	1 2 3 4 5	73 73 73 73 73 17	2027-28 2027-28 2027-28 2027-28 2027-28 2027-28 (Mar'28)	2028-29 2028-29 2028-29 2028-29 2028-29 2028-29 (Apr'28)	1	2614.51 (Mar'21)	2614.51 (Mar'21)	Nil	The project is in initial stage of construction.
15	Chanju-III (3x16 = 48 MW) HPPCL	1 2 3	16 16 16	2027-28 2027-28 2027-28 (Jul'27)	2027-28 2027-28 2027-28 (Jul'27)	Nil	418.57 (01/15)	789.49 (04/22)	370.92 (88.16)	The project is in initial stage of construction.
<b>Govt. of UT of J&amp;K</b>										
16	Pakal Dul (4x250= 1000 MW) CVPPL	1 2 3 4	250 250 250 250	2020-21 2020-21 2020-21 2020-21 (Apr'20)	2026-27 2026-27 2026-27 2026-27 (Sept'26)	77	8112.12 (03/13)	8112.12 (03/13)	#	<ul style="list-style-type: none"> <li>➤ <b>Contractual and Legal issues before award of works. (40 Months)</b></li> <li>➤ <b>Delay in award of works due to higher bids.</b></li> <li>➤ <b>Impact of COVID-19.</b></li> </ul>
17	Parnai 3x12.5= 37.5 MW JKSPDC	1 2 3	12.5 12.5 12.5	2017-18 2017-18 2017-18 (Jan'18)	2025-26 2025-26 2025-26 (Dec,25)	95	640.86 (Completion cost)	640.86 (Completion cost)	#	<ul style="list-style-type: none"> <li>➤ Delay in Land acquisition.</li> <li>➤ <b>Slow progress in HRT.</b></li> <li>➤ <b>Contractual issues</b></li> </ul>
18	Kiru (4x156=624 MW) CVPPL	1 2 3 4	156 156 156 156	2023-24 2023-24 2023-24 2023-24 (Aug,23)	2025-26 2025-26 2025-26 2025-26 (Sep,26)	37	4287.59 (07/18)	4287.59 (07/18)	Nil	<ul style="list-style-type: none"> <li>➤ <b>Delay in award of works due to issue regarding sanction of Sub debt for the project between GoI and GoJK.</b></li> <li>➤ Slow mobilization due to Covid-19 lockdown</li> </ul>
19	Ratle (4x205+1x30) = 850 MW RHPPL / NHPC	1 2 3 4 5	205 205 205 205 30	2025-26 2025-26 2025-26 2025-26 2025-26 (Feb'26)	2026-27 2026-27 2026-27 2026-27 2026-27 (Dec'26)	10	5281.94 (11/18)	5281.94 (11/18)	Nil	<ul style="list-style-type: none"> <li>➤ Project was stalled since 11.07.2014 due to various issues viz. R&amp;R issues, Local issues, Law &amp; order problem, etc. Earlier, it was under execution by private sector developer and some works have already been done. There was no progress from 11.07.2014 to 18.01.2022. JV of Govt. of UT of J&amp;K and NHPC was formed and contract was awarded on turnkey basis on 18.01.2022.</li> </ul>



Sl. No	Project Name/(I.C.)/ Executing Agency	Unit No.	Cap. (MW)	Original Comm. Sched.	Latest/ Anticipated Comm. Sched.	Time over run (months )	Org. Cost (Rs. in Crores) (Price Level)	Latest/Ant. Cost (Rs. in Crores) (Price Level)	Cost over run (Rs. in Crores) (%)	Major reasons for time over run
1	2	4	5	6	7	8	9	10	11	12
20	Kwar (4x135=540 MW) CVPPL	1 2 3 4	135 135 135 135	2026-27 2026-27 2026-27 2026-27 (Nov'2026)	2026-27 2026-27 2026-27 2026-27 (Nov'2026)	Nil	4526.12 (Sep.'20)	4526.12 (Sep.'20)	Nil	➤ The project is in initial stage of construction.
	<b>Kerala</b>									
21	Pallivasal 2x30 = 60 MW KSEB	1 2	30 30	2010-11 2010-11 (Mar'11)	2024-25 2024-25 (June,24)	159	222 (1999)	550.00 (2018)	328 (147.74)	➤ Delay in land acquisition. ➤ Poor geology strata in HRT. ➤ Works stopped by contractor since 28.1.15 to 11.04.2017 due to contractual issues. Contract terminated on 13.09.2018 and re-awarded in August, 2019.
22	Thottiyar (1x30+1x10)= 40MW KSEB	1 2	30 10	2012-13 2012-13 (Apr'12)	2024-25 2024-25 (April,24)	144	136.79 (2007)	280 (2018)	143.21 (104.69)	➤ Land acquisition issue. ➤ The works of weir and approach channel stopped from 2010 to 2012 by local people. ➤ The work stopped by Court from 12.12.2012 to April-2013. ➤ Financial crunch with contractor leading to foreclosure of contract in April,2017 and balance works re-awarded in January, 2018.
23	Mankulam (2x20)= 40MW KSEB	1 2	20 20	2026-27 2026-27 (May 26)	2026-27 2026-27 (May 26)	Nil	600 (08/22)	600 (08/22)	Nil	➤ The project is in initial stage of construction.
	<b>Punjab</b>									
24	Shahpurkandi 3x33+3x33+1x8 =206 MW, Irrigation Deptt. &PSPCL	1 2 3 4 5 6 7	33 33 33 33 33 33 8	2015-16 2015-16 2015-16 2015-16 2015-16 2015-16 2015-16 (Mar,16)	2025-26 2025-26 2025-26 2025-26 2025-26 2025-26 2025-26 (Oct, 25)	115	1835.50 (04/08) (Power Component)	2368.55 (02/2018) (Power Component)	533.05 (29.04)	Works of Dam stopped since 29.08.2014 to sept. 2018 due to inter-state dispute between states of J&K & Punjab on sharing of waters of river Ravi and Tariff.
	<b>Sikkim</b>									
25	Teesta Stage VI	1	125	2023-24	2027-28		5748.04	5748.04	Nil	➤ Poor geology.

Sl. No	Project Name/(I.C.)/ Executing Agency	Unit No.	Cap. (MW)	Original Comm. Sched.	Latest/ Anticipated Comm. Sched.	Time over run (months )	Org. Cost (Rs. in Crores) (Price Level)	Latest/Ant. Cost (Rs. in Crores) (Price Level)	Cost over run (Rs. in Crores) (%)	Major reasons for time over run
1	2	4	5	6	7	8	9	10	11	12
	(4x125 = 500 MW) LancoTeesta Hydro Power Ltd. (LTHPL) (Project taken over by NHPC w.e.f. 08.03.2019)	2 3 4	125 125 125	2023-24 2023-24 2023-24 (March'24)	2027-28 2027-28 2027-28 (Dec,27)	45	(07/2018)	(07/2018)		<ul style="list-style-type: none"> <li>➤ Land acquisition.</li> <li>➤ Contractual issues</li> <li>➤ Funds constraints with developer (Private) and stalled from April, 2014 to October, 2019.</li> <li>➤ M/s. LTHPL came under Corporate Insolvency Resolution Process. NHPC Ltd. emerged as H1 bidder. CCEA approval was accorded to NHPC on 08.03.2019. NCLT on 26.07.2019 approved resolution plan of NHPC for acquisition of LTHPL.</li> </ul>
26	Rangit-IV HE Project (3X40 = 120 MW) NHPC	1 2 3	40 40 40	2023-24 2023-24 2023-24 (March'24)	2025-26 2025-26 2025-26 (May'25)	14	938.29 (10/19)	938.29 (10/19)	Nil	<ul style="list-style-type: none"> <li>➤ Poor geology in HRT.</li> <li>➤ Project was stalled since October, 2013 due to funds constraints with the developer. The project was under NCLT process since 9th April, 2019. The project has been awarded to NHPC. CCEA approval was accorded on 30.03.2021. The contract was awarded in 2021.</li> </ul>
	<b>Tamil Nadu</b>									
27	Kundah PSP (Phase-I, Phase-II & Phase-III) (4x125=500 MW) TANGEDCO	1 2 3 4	125 125 125 125	2021-22 2021-22 2021-22 2021-22 (Aug,21)	2025-26 2025-26 2025-26 2025-26 (Jul,25)	47	1216.59 (2007-08)	3401 (2014)	2184.41 (179.55)	<ul style="list-style-type: none"> <li>➤ Delay in award of civil works.</li> <li>➤ Civil &amp; HM works have been taken up from 05/2018 &amp; EM works awarded in 11/2019</li> </ul>
	<b>Uttartakhand</b>									
28	Tapovan Vishnughad (4x130 = 520 MW) NTPC	1 2 3 4	130 130 130 130	2012-13 2012-13 2012-13 2012-13 (Mar'13)	2028-29 2028-29 2028-29 2028-29 (Mar'29)	191	2978.48 (03/04)	5867.38 (2018)	2888.77 (96.99)	<ul style="list-style-type: none"> <li>➤ Heavy water ingress due to bad geology in HRT and rock fall on TBM. TBM stuck up thrice.</li> <li>➤ Flash flood in Aug'12 &amp; June, 2013 damaging coffer dam.</li> <li>➤ Termination of civil contracts for Barrage and HRT.</li> <li>➤ Cash flow issues with civil contractors..</li> <li>➤ The unprecedented, devastating flash flood on 07.02.2021, due to glacial outburst, avalanching into Rishiganga River has hit the project Components.</li> </ul>

Sl. No	Project Name/(I.C.)/ Executing Agency	Unit No.	Cap. (MW)	Original Comm. Sched.	Latest/ Anticipated Comm. Sched.	Time over run (months )	Org. Cost (Rs. in Crores) (Price Level)	Latest/Ant. Cost (Rs. in Crores) (Price Level)	Cost over run (Rs. in Crores) (%)	Major reasons for time over run
1	2	4	5	6	7	8	9	10	11	12
										<ul style="list-style-type: none"> <li>➤ Barrage DC basin, Intake Part HRT and SFT was filled with Muck. Radial gates of barrage packages were washed away.</li> <li>➤ <b>Work on the project stopped since 05.01.2023 by the district administration due to subsidence in Joshimath area. Hon'ble High Court allowed for some essential works vide order dated 23.05.2023</b></li> </ul>
29	Tehri PSS (4x250 = 1000 MW) THDC	1 2 3 4	250 250 250 250	2015-16 2015-16 2015-16 2015-16 (Feb'16)	2024-25 2024-25 2024-25 2024-25 (Oct'24)	104	1657.60 (12/05)	4825.60 (02/19)	3168 (191.11)	<ul style="list-style-type: none"> <li>➤ Poor geology.</li> <li>➤ Local agitation at Asena Quarry / muck disposal area.</li> <li>➤ Revision of Lay out of machine hall due to poor geology.</li> <li>➤ Funds constraints with contractor.</li> </ul>
30	Vishnugad Pipalkoti (4x111 = 444 MW) THDC	1 2 3 4	111 111 111 111	2013-14 2013-14 2013-14 2013-14 (Jun'13)	2026-27 2026-27 2026-27 2026-27 (Jun'26)	156	2491.58 (03/08)	3860.35 (02/19)	1368.77 (54.93)	<ul style="list-style-type: none"> <li>➤ CCEA approval in Aug-2008 but works could not be awarded due to Forest clearance/diversion of forest land. Forest land was acquired in January-14 and subsequently works awarded in January-2014.</li> <li>➤ Disruption of works by local people.</li> <li>➤ Cash flow problem with contractor.</li> </ul>
31	Lakhwar Multipurpose project (3x100=300 MW) UJVNL	1 2 3	100 100 100	2028-29 2028-29 2028-29 (Oct. 28)	2028-29 2028-29 2028-29 (Oct. 28)	Nil	5747.17 (07/18)	5747.17 (07/18)	Nil	<ul style="list-style-type: none"> <li>➤ The project is in initial stage of construction.</li> </ul>
	<b>West Bengal</b>									
32	Rammam-III (3x40= 120 MW)	1 2 3	40 40 40	2019-20 2019-20 2019-20 (Sep'19)	2028-29 2028-29 2028-29 (Mar,29)	114	1381.84 (09/14)	1381.84 (09/14)	#	<ul style="list-style-type: none"> <li>➤ Delay in getting permission for tree felling from Govt. of West Bengal for Access road from Adit-1 to Adit-2.</li> <li>➤ Cash flow issues with civil contractors.</li> <li>➤ Strike / bandh during Gorkhaland agitation in 2017.</li> </ul>

### Part B – Held-up Under Construction Projects

Sl. No	Project Name/(I.C.)/ Executing Agency	Unit No.	Cap. (MW)	Original Comm. Sched.	Latest/ Anticipated Comm. Sched.	Time over run (months )	Org. Cost (Rs. in Crores) (Price Level)	Latest/Ant. Cost (Rs. in Crores) (Price Level)	Cost over run (Rs. in Crores) (%)	Major reasons for time over run
1	2	4	5	6	7	8	9	10	11	12
	<b>Himachal Pradesh</b>									
1	Tangnu Romai-I (2x22 = 44 MW) TRPGPL	1 2	22 22	2014-15 2014-15 (Jun'14)	2027-28 2027-28 (subject to re-start of works(4 years))	165	255.00 (01/07)	641.89 (2018)	386.89 (151.72)	➤ Works on hold since Aug 2016. Funds constraints with the developer. Project is likely to be commissioned 4 years after restart of works.
	<b>Govt. of UT of J&amp;K</b>									
2	Lower Kalnai 2x24= 48 MW JKSPDC	1 2	24 24	2017-18 2017-18 (Sep'17)	2026-27 2026-27 (subject to re-start of works (4 years))	114	576.87 (12/12) (Completion cost)	576.87 (12/12) (Completion cost)	#	➤ Works on all fronts at Dam and Power House site are stalled since 24.01.2018 due to payment dispute with subcontractors and due to non-settlement of extension of time of the contract by the JKSPDC. The contract with M/s. Coastal Projects Ltd. has been terminated and re-tendering for selection of EPC contractor is under process.
	<b>Madhya Pradesh</b>									
3	Maheshwar (10x40 = 400 MW) SMHPCL	1 2 3 4 5 6 7 8 9 10	40 40 40 40 40 40 40 40 40 40	2001-02 2001-02 2001-02 2001-02 2001-02 2001-02 2001-02 2001-02 2001-02 2001-02 (Mar'02)	2027-28 (subject to re-start of works(Two years))	312	1569.27 (96-97)	6793 (2016-17)	5223.73 (332.87)	Matter is sub-judice. Works suspended since Nov-11 due to cash flow problem with developer. M.P. Power Management Company Ltd. has terminated the Power Purchase Agreement with SMHPCL on 18.04.2020. The application of PFC has been admitted in NCLT on 27.09.2022 under IBC. CIRP has been put on hold by NCLT vide order dated 17.03.2023 in an application filed by Entegra Ltd. PFC has filed an Appeal before the NCLAT against the NCLT Order dated 17.03.2023 for recommencement of CIRP. Project is likely to be commissioned 2 years after restart of works..
	<b>Maharashtra</b>									
4	Koyna Left Bank PSS 2x40 = 80 MW WRD, Maha	1 2	40 40	2014-15 2014-15 (Oct'14)	2027-28 (subject to re-start of works (4 years))	161	245.02 (1999)	379.78 (2014)	134.76 (54.99)	Project stalled since July, 2015. The current expenditure on the project has already reached to almost original administrative approved cost level.

Sl. No	Project Name/(I.C.)/ Executing Agency	Unit No.	Cap. (MW)	Original Comm. Sched.	Latest/ Anticipated Comm. Sched.	Time over run (months )	Org. Cost (Rs. in Crores) (Price Level)	Latest/Ant. Cost (Rs. in Crores) (Price Level)	Cost over run (Rs. in Crores) (%)	Major reasons for time over run
1	2	4	5	6	7	8	9	10	11	12
	Sikkim									
5	Bhasmey (2x25.5 =51 MW) Gati Infrastructure	1 2	25.5 25.5	2012-13 2012-13 (Jun'12)	2027-28 2027-28 (subject to re- start of works(3 years))	189	408.50 (2012-13)	746.01 (03/18)	337.51 (82.62)	➤ <b>Matter is sub-judice. The Court appointed Resolution Professional for Bhasmey HEP stated that works stalled since Sept., 2016. CIRP has been initiated against Gati infra and NCLT has appointed Resolution Professional .The Resolution Professional has received 4 Resolution Plan in the matter of Gati Infrastructure Bhasmey Power Private Limited and are pending for approval from the Committee of Creditors. Project is likely to be commissioned 4 years after restart of works.</b>
6	Rangit-II 2x33= 66 MW Sikkim Hydro Power Ltd.	1 2	33 33	2015-16 2015-16 (Apr'15)	2027-28 2027-28 (subject to re- start of works(2- ½ years))	155	496.44 (2011-12)	496.44 (2011-12)	#	➤ <b>Works stalled since Dec., 2017. Funds constraints with the developer. Project is likely to be commissioned 3 years after restart of works</b>
7	Panan 4x75= 300 MW Himagiri Hydro Energy Pvt. Ltd.	1 2 3 4	75 75 75 75	2018-19 2018-19 2018-19 2018-19	2028-29 2028-29 2028-29 2028-29 (subject to re- start of works(4- ½ years))	120	1833.05 (2009)	2675.00 (2020)	841.95 (45.93)	➤ Accessibility to Project site. The permanent bridge over Mantam Lake for accessibility to Dam site is being constructed by Sikkim PWD which is likely to be completed by Nov' 2024. The Financial Institutes are awaiting for completion of bridge, thereafter the process of financing the project can start. .Project is likely to be commissioned 5 years after restart of works.
	<b>Uttarakhand</b>									
8	Lata Tapovan (3x57 = 171 MW) NTPC	1 2 3	57 57 57	2017-18 2017-18 2017-18 (Aug'17)	2028-29 2028-29 2028-29 (subject to re- start of works(4 years))	139	1527.00 (07/12)	1527.00 (07/12)	#	➤ Infrastructure works almost completed. As per Hon'ble Supreme Court vide its order dated 07.05.2014 stayed the construction of 24 Hydro projects in Uttarakhand including Lata Tapovan HEPP. According all construction

Sl. No	Project Name/(I.C.)/ Executing Agency	Unit No.	Cap. (MW)	Original Comm. Sched.	Latest/ Anticipated Comm. Sched.	Time over run (months )	Org. Cost (Rs. in Crores) (Price Level)	Latest/Ant. Cost (Rs. in Crores) (Price Level)	Cost over run (Rs. in Crores) (%)	Major reasons for time over run
1	2	4	5	6	7	8	9	10	11	12
										activities stopped since 08.05.14. Main works to re-start after clearance from Hon'ble Supreme Court.
9	Phata Byung (2x38 = 76 MW), MJUPL	1 2	38 38	2012-13 2012-13 (Jun'12)	2025-26 2025-26 (subject to re- start of works(3 years))	165	520.00 (2013-14)	1132 (09/16)	612 (117.69)	➤ Works stalled since July, 2017 due to Financial crunch. The project stands allotted to M/s Statkraft IH through NCLT on 23.03.2023. The revival of Environmental clearance is under process. Project is likely to be commissioned 2 years after restart of works.

**Note:- It is to mention that cost overrun has been calculated as the difference between the Latest Cost (provided by the developer to CEA along with the Price Level) and the Original Cost approved by the Central Government / State Government. In most of the cases the Latest cost at the current Price Level has not been provided by the developers.**

# Cost overrun could not be calculated due to non-availability of latest cost.