

Hydro Electric Schemes revised/ to be revised

S. No.	Project	State/UT	Sector	Developer	Installed Capacity	Date of Concurrence/ Return of DPR by CEA	Remarks
CATEGORY-I: Hydro Electric Schemes Concurred by CEA and DPR to be revised							
1.	Chhatru	Himachal Pradesh	Private	DSC	126	15.1.15	EC recommended by EAC on 24.02.15, Letter will be issued after FC-I. FC-I & FC-II yet to be obtained. Land acquisition under process. Govt of Himachal Pradesh vide its letter dated 3.10.2019 has since cancelled allotment of Chhatru HEP which was allotted on 28.7.2007 to M/S DCM Shriram Infrastructure limited, and terminated the Pre-Implementation Agreement (PIA) signed on 15.2.2008. DCM Shriram Infrastructure limited filed a Petition before the High Court of Himachal Pradesh in Shimla.
2.	Nyamjang Chhu	Arunachal Pradesh	Private	NJCHPL	780	24.03.11	<p>i. As per the NGT Order, MoEF&CC had undertaken a study on black neck crane through Wild Life Institute of India (WII), Dehradun. WII submitted the report and recommended for non-development of any hydro power project in Nyamjang Chhu Valley</p> <p>ii. GoAP terminated the memorandum of agreement (MoA) signed with Bhilwara Energy Limited (BEL) on 20.09.2019</p> <p>iii. The Hon'ble Supreme Court stayed the termination of MoA.</p> <p>iv. The matter of arbitration is pending in Hon'ble Itanagar Bench of Gauhati High Court and hearings are going on.</p>
3.	Devsari	Uttarakhand	Central	SJVNL	162	07.08.2012	The Developer has informed that the DPR of the project is being revised considering e-flows notified in the Gazette notification no.4009 issued by NMCG under Ministry of Jal Shakti dated 09.10.2018. Nine Pre DPR chapters submitted to CEA on 26.12.2019. Installed Capacity of the project was vetted for 172 MW for main plant and 22 MW for Dam Toe plant cleared vide HPA letter dated 05.01.2020. Draft DIB proposal for Investment Approval of Pre-construction activities of 194 MW Devsari HEP amounting to ₹291.77 crores was forwarded by MoP vide letter dated 03.06.2021

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4.	Tato-II	Arunachal Pradesh	Private	THPPL	700	22.05.12	EC accorded on 27.6.2011. FC is linked to Cumulative Impact Assessment Study of Siang Basin which has been carried out and accepted by MoEF&CC. There is no need to change in IC but as per recommendations in BSR, FRL needs to be reduced for free flow stretch and hence there may be change in other parameters including shift in location of Dam/ Barrage etc.
5.	Siyom	Arunachal Pradesh	Private	SHPPL	1000	17.12.13	EC accorded 31.01.2008. FC is linked to Cumulative Impact Assessment Study of Siang Basin which has been carried out and accepted by MoEF&CC. There is no need to change in IC but as per recommendations in BSR, FRL needs to be reduced for free flow stretch and hence there may be change in other parameters including shift in location of Dam/ Barrage etc.
6.	Dibbin	Arunachal Pradesh	Private	KSKDHPL	120	04.12.09	EC accorded on 23.7.2012. FC-I accorded on 07.02.2012. FC-II yet to be obtained. Project is under consideration for transferr to State Govt./ NEEPCO. Installed capacity of the project is likely to be revised. Accordingly, DPR needs to be re-casted.
Sub total (MW)					2888		
CATEGORY-II: Hydro Electric Schemes returned by CEA and DPR to be revised							
7.	Reoli Dugli	Himachal Pradesh	State	SJVNL	430	24.04.2019	M/s. L&THHPL vide letter dated 29.08.2018 informed that the company has decided not to go ahead with the implementation of the project. In view of this, CEA returned the DPR vide its letter dated 24.04.2019 as the scheme is no more under consideration for CEA's concurrence. GoHP vide letter dated 23.10.2019 allotted Reoli Dugli HEP to M/s. SJVNL and subsequently MOU was signed between GoHP and SJVNL on 06.11.2019. M/s. SJVNL vide letter dated 16.04.2020 requested CEA to

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							<p>make listing of Reoli Dugli HEP with HEPs under survey and investigation in the country.</p> <p>M/s. SJVNL submitted the preliminary chapter on Power Potential studies for the First consultation meeting of Reoli Dugli HEP. The same was returned to Developer vide HPA division letter dated 17.09.2020 due to lack of approved hydrology.</p>
8.	Dagmara	Bihar	State	BSHPCL	130	29.01.2018	<p>In pursuance to decisions taken in the meeting on Hydro Power chaired by Hon'ble Minister of State for Power (conveyed by MoP vide letter dated 13.09.2017 the project was returned vide CEA letter dated 29.01.2018 and all the partial clearances issued till date were rescinded as no progress has been made by the Developer towards resolving the issues pending with various appraising groups.</p> <p>Further, Rodic Consultants Pvt. Ltd. submitted Pre- DPR chapter of PPS on behalf of BSHPCL vide letter dated 21.02.2020. Pre- DPR chapter of PPS cleared vide HPA letter dated 26.05.2020. DPR submitted by M/s. Rodic consultants Pvt. Ltd., the consultant for preparation of DPR of Dagmara MPP, vide letter dated 28.05.2021. However, hard copy of the DPR is yet to be received. Further, clearance from HPP&I Division for submission of DPR is yet to be received.</p>
	Sub total (MW)				560		
	Total				3448		