



भारत में विद्युत टैरिफ तथा शुल्क एवं विद्युत आपूर्ति की औसत दरें
Electricity Tariff & Duty & Average Rates of Electricity Supply in India

मार्च | 2022
MARCH



भारत सरकार, केन्द्रीय विद्युत प्राधिकरण
Government of India, Central Electricity Authority



भारत सरकार
GOVERNMENT OF INDIA

विद्युत मंत्रालय
MINISTRY OF POWER

केन्द्रीय विद्युत प्राधिकरण
CENTRAL ELECTRICITY AUTHORITY

भारत में विद्युत टैरिफ तथा शुल्क एवं
विद्युत आपूर्ति की औसत दरें
ELECTRICITY TARIFF & DUTY AND AVERAGE RATES OF
ELECTRICITY SUPPLY IN INDIA

मार्च, 2022

March, 2022

{विद्युत अधिनियम, 2003 की धारा 73 (i) और (j) के अंतर्गत के0वि0प्रा0 के दायित्व के निर्वहन हेतु}
{In fulfillment of CEA's obligation under Section 73 (i) & (j) of Electricity Act, 2003}

अस्वीकरण

इस रिपोर्ट में अन्तर्निहित जानकारी विभिन्न राज्य विद्युत नियामक आयोगों द्वारा जारी किए गए टैरिफ आदेशों अथवा विभिन्न राज्य विद्युत यूटिलिटियों द्वारा जारी टैरिफ नोटिसों से संकलित की गई है। इस बात को सुनिश्चित करने का भरसक प्रयत्न किया गया है कि संकलित जानकारी त्रुटिहीन हो। तथापि, केंद्रीय विद्युत प्राधिकरण ऐसी किसी जानकारी की परिशुद्धता अथवा परिपूर्णता के बारे में कोई प्रतिवेदन अथवा आश्वासन अभिव्यक्त या समाविष्ट नहीं करता। केंद्रीय विद्युत प्राधिकरण इस प्रकाशन अथवा इसकी विषय वस्तुओं के उपयोग से उठाई गई किसी भी प्रकार की हानि के लिए उत्तरदायी नहीं होगा।

DISCLAIMER

The information contained in this report is compiled from the Tariff Orders issued by various State Electricity Regulatory Commissions or Tariff Notices issued by various State Power Utilities. Utmost care has been taken to ensure that the information compiled is free from errors. However, Central Electricity Authority makes no representation or warranty, express or implied, as to the accuracy or completeness or any such information. Central Electricity Authority shall not be liable for any losses incurred by users from any use of this publication or its contents.

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यूटिलिटी का नाम

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15. आंध्र प्रदेश
16. अरुणाचल प्रदेश
17. असम
18. बिहार
19. चंडीगढ़
20. छत्तीसगढ़
21. दादरा एवं नागर हवेली
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23. दिल्ली (बीआरपीएल/बीवाईपीएल /टी.पी.डी.डी.एल.)
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42. मेघालय
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अध्यक्ष तथा पदेन सचिव भारत सरकार
GHANSHYAM PRASAD
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प्राक्कथन

केन्द्रीय विद्युत प्राधिकरण, विद्युत अधिनियम के अधीन कर्तव्यों के अनुपालन 2003 में, 'भारत में विद्युत आपूर्ति की दरसूची एवं शुल्क एवं औसत दरें' के मार्च, 2022 संस्करण का प्रकाशन कर रहा है। इस प्रकाशन में विभिन्न राज्यों के उपभोक्ताओं के विभिन्न वर्गों के लिए विद्युत आपूर्ति तथा विद्युत शुल्क की औसत दरों पर परिकलित आंकड़े तथा साथ ही उपभोक्ताओं के विशिष्ट वर्ग के लिए विद्युत आपूर्ति योजनाओं के संक्षिप्त आंकड़े उपलब्ध कराए गए हैं।

इसमें प्रकाशित बिजली की परिकलित औसत दरें विभिन्न राज्य विद्युत युटिलिटीयों/राज्य नियामक आयोगों/से प्राप्त दर सूची अधिसूचनाओं और दर सूची संबंधी आदेशों के आधार पर संकलित की गई हैं। आंकड़ों को इस प्रकार से प्रस्तुत किया गया है कि उपयोगकर्ता विभिन्न राज्यों संघ राज्य क्षेत्रों में विशेष वर्ग के उपभोक्ता के लिए विद्युत की/परिकलित तुलनात्मक दरों पर संपूर्ण सूचना का अवलोकन एक ही नजर में कर सकें। तथापि, उपभोक्ता द्वारा प्रयुक्त विद्युत की वास्तविक दर घटबढ़ सकती है। विभिन्न उपभोक्ता - श्रेणियों के लिए इन प्रभावी दरों का परिकलन, विभिन्न स्वीकृत भार के लिए पृथक ऊर्जा खपत की परिकल्पना करते हुए किया गया है।

मुझे आशा है कि 'भारत में विद्युत आपूर्ति की दरसूची, शुल्क एवं औसत दरें' का यह संस्करण देश के विद्युत क्षेत्र के विकास में शामिल सभी अंशदाताओं की अपेक्षाओं को पूरा करेगा।


(घनश्याम प्रसाद)

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FOREWORD

Central Electricity Authority, in fulfilment of its obligations under the Electricity Act 2003, is presenting the March 2022 edition of annual publication titled “**Electricity Tariff & Duty and Average rates of Electricity Supply in India**”. This publication provides assimilation of regulatory data on notified tariffs of various states, the calculated data on average rates of electricity supply & electricity duty for different categories of consumers as well as summarized data on power supply schemes for special category of consumers.

The calculated average rates of electricity published herein have been computed on the basis of tariff notifications and tariff orders received from various State Power Utilities/State Regulatory Commissions. The data have been presented in such a manner so as to enable the user to have a complete information on calculated comparative rates of electricity for a particular category of consumer in different State/ Union Territories at a glance. However, the actual rate of energy may vary at the consumer end. These effective rates for different consumer categories have been worked out assuming different energy consumption for different sanctioned load.

I hope that this edition of “Electricity Tariff & Duty and Average rates of Electricity Supply in India” will fulfill the expectations of all stakeholders who are involved in the development of electricity sector in India.


(Ghanshyam Prasad)

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प्रस्तावना

केंद्रीय विद्युत प्राधिकरण, विद्युत अधिनियम, 2003 की धारा 73 (झ) और (ज) के अंतर्गत दायित्वों का निर्वहन करते हुए भारतीय विद्युत क्षेत्र से जुड़ी हुई सूचना/सांख्यिकी का समय-समय पर संकलन, आलेखन एवं प्रकाशन किया जाता है। तदनुसार 'भारत में विद्युत आपूर्ति की दर सूची एवं शुल्क एवं औसत दरें' नामक पुस्तक के 31st मार्च, 2022 संस्करण का प्रकाशन किया जा रहा है।

इस प्रकाशन में प्रस्तुत विद्युत की प्रभावी दरों की गणना बिजली के उपकरणों के बढ़ते उपयोग और जीवन स्तर में सुधार को ध्यान में रखते हुए, उपभोक्ता के अंतर्गत भार के विभिन्न स्तरों पर संभावित खपत के आधार पर की गई है। परिकल्पित प्रभावी दरों के अलावा, राज्य विद्युत नियामक आयागो द्वारा जारी दर सूची संबंधी आदेशों के आधार पर खुदरा दर सूची का एक व्यापक सारणीकरण भी शामिल किया गया है। इसके अलावा, संदर्भ में विभिन्न शीर्षकों के तहत सूचना को सुविधाजनक बनाने, तुलना करने और निर्णय लेने के लिए टैरिफ ऑर्डर्स को अलग से संकलित किया गया है।

इस संस्करण की एक अनोखी विशेषता विभिन्न राज्यों/संघ शासित प्रदेशों में ईवी चार्जिंग के लिए लागू टैरिफ का संकलन है।

मेरा विश्वास है कि पुस्तक में प्रस्तुत जानकारियां सभी विद्युत विभागों, वितरण कंपनियों, फ्रेंचाइजी, सार्वजनिक यूटिलिटीयों, राज्य विद्युत नियामक आयोग और विद्युत क्षेत्र के अन्य हितधारकों के साथ ही आम जनता के लिए भी उपयोगी सिद्ध होगी।

ऑकड़ों के संकलन, विश्लेषण एवं उपयोगी रूप में प्रस्तुतीकरण का कार्य केंद्रीय विद्युत प्राधिकरण के वित्तीय अध्ययन एवं सहायता प्रभाग (एफ.एस. एंड ए.) द्वारा किया गया है। मैं (एफ.एस. एंड ए.) प्रभाग के अधिकारियों और कर्मचारियों द्वारा किये गये सराहनीय कार्य का उल्लेख करता हूँ।

वर्तमान संस्करण में प्रस्तुत अंतर्वस्तु और ब्यौरों को बेहतर बनाने के लिए हम सभी हितधारकों के सुझावों का स्वागत करते हैं। सुझाव मुख्य अभियंता (एफ.एस.एंड ए.) के ई-मेल mamam1408.cea@gov.in पर भेज सकते हैं।

(अजय तलेगाँवकर)

अजय तलेगाँवकर
सदस्य तथा पदेन अपर सचिव भारत सरकार
AJAY TALEGAONKAR
Member & Ex-Officio Adl. Secretary
To the Government Of India



केन्द्रीय विद्युत प्राधिकरण
भारत सरकार
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Central Electricity Authority
Ministry of Power
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PREFACE

Central Electricity Authority, in fulfilment of its obligation under Section 73(i) & (j) of the Electricity Act, 2003, is required to collect, record and make public, from time to time, information/statistics about the Indian power sector. Accordingly, the Annual edition of book titled "**Electricity Tariff & Duty and Average rates of Electricity Supply in India**" as on 31st March, 2022 is being brought out by CEA.

The effective rates of electricity presented in the publication are computed based on assumed consumption at various levels of consumer end loads, taking into account increased usage of electrical appliances and improvement in the standard of living. Apart from the estimated effective rates, a comprehensive tabulation of the retail tariffs as per tariff orders issued by the State Electricity Regulatory Commissions have also been included. Further, so as to have ease of reference, the information has also been separately compiled from the tariff orders under the appropriate headings to facilitate, compare and to make decisions.

A novel feature of this edition is compilation of tariff applicable for EV charging in various States/UTs.

I hope that the information presented in the book would be found useful to all the Power Departments, Distribution Companies, Franchises, Public Utilities, State Electricity Regulatory Commissions and other stakeholders in the power sector as well as general public.

The compilation and analysis of the data and its presentation in usable formats have been carried out by the Financial Studies & Analysis (FS&A) Division of CEA. I would like to place on record the commendable hard work done by the officers and staff of the FS&A Division.

We solicit suggestions from all stakeholders for further improving the content and details presented in the current edition. The suggestion can be e-mailed to Chief Engineer (FS&A) at mamam1408.cea@gov.in.

Ajay Talegaonkar

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आभार

जैसा कि विद्युत अधिनियम, 2003 द्वारा अनिवार्य है, केंद्रीय विद्युत प्राधिकरण देश भर में विभिन्न यूटिलिटीयों में लागू उपभोक्ता दर सूची को संकलित और प्रकाशित करता है, साथ ही विभिन्न उपभोक्ता श्रेणियों पर लागू बिजली की परिकलित दरों की तुलना प्रदान करता है। 2022 संस्करण में, प्रकाशन के पिछले संस्करण के बाद के दर सूची संशोधन शामिल किए गए हैं। लगभग 45 बिजली यूटिलिटीयों में लागू दर सूची का संकेत दिया गया है।

इस प्रकाशन के माध्यम से एक त्वरित नज़र उपयोगकर्ता को देश के विभिन्न राज्यों में उपभोक्ताओं की विभिन्न श्रेणियों के लिए लागू बिजली दरों को जानने में सक्षम बनाता है। दर सूची राज्य विद्युत नियामक आयोगों द्वारा जारी दर सूची संबंधी आदेशों या देश में संबंधित राज्य वितरण कंपनियों, एसईबी, बिजली विभागों और अन्य पावर यूटिलिटीज द्वारा जारी दर सूची अधिसूचना से प्राप्त की गई हैं। इसके अलावा, जिन तारीखों से वर्तमान दर सूची योजनाओं को मूल रूप से प्रभावी बनाया गया था, उन्हें इंगित किया गया है ताकि उपयोगकर्ता को यह पता चल सके कि मौजूदा दर सूची योजनाएं कब से अस्तित्व में हैं।

आंकड़ों का यह संकलन सभी यूटिलिटीज /संगठनों के सक्रिय सहयोग का परिणाम है, जिन्होंने अपेक्षित जानकारी को उपलब्ध कराया और उनके योगदान के लिए हम हार्दिक आभार प्रकट करते हैं।

एफएस एंड ए डिवीजन के अधिकारियों ने इस प्रकाशन के आंकड़ों के संकलन के लिए अपनी निरंतर निगरानी के माध्यम से असाधारण प्रयास किया है। श्री डी.के. मीना, निदेशक, श्री मृत्युंजय वाष्ण्य, सहायक निदेशक, श्री उमेश मंगल, सहायक निदेशक, द्वारा दिए गए योगदान के लिए मैं उनका आभार प्रकट करता हूँ। इस प्रकाशन को जारी किए जाने में श्रीमती बेला कालिया, पी.पी.एस., ने सचिवीय सहायता प्रदान की है।

इस पुनर्विलोकन में दर सूची के आंकड़ों को समाविष्ट करने और इनकी विशुद्धता को बनाए रखने के लिए हर संभव प्रयास किए गए हैं। यदि इस समीक्षा में कोई विसंगति पाई जाती है, तो इसे हमारे ध्यान में लाया जा सकता है, जिसके लिए हम आपके आभारी रहेंगे।

(एम.ए.इमाम)



एम.ए. इमाम
M.A. Imam
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ACKNOWLEDGEMENT


As mandated by the Electricity Act, 2003, Central Electricity Authority compiles and publishes the consumer tariffs applicable in various utilities across the country as well as the calculated average rates of electricity applicable to the various consumer categories with a view to provide a ready reckoner for comparison. In 2022 edition, tariff revisions subsequent to the previous edition of the publication have been incorporated. Tariff applicable in about 45 power utilities have been indicated.

A quick glance through this publication enables the user to know the electricity tariffs applicable to different categories of consumers in various states in the country. The tariffs have been obtained from the tariff orders issued by the State Electricity Regulatory Commissions or the tariff notifications issued by the concerned State Distribution Companies, SEBs, Power Departments and other Power Utilities in the country. Also, the dates from which the current tariff plans were originally made effective have been indicated so as to enable the user to know since when the current tariff plans have been in existence.

This compilation is a result of active co-operation of all utilities/organizations, who have furnished the requisite information and their contribution is sincerely acknowledged.

The Officers/Officials of FS&A Division had to put extraordinary efforts in compilation of this publication through constant follow-up for data collection. The contribution made by Shri D.K. Meena, Director; Shri Mrityunjay Varshney, Assistant Director; Shri Umesh Mangal, Assistant Director is gratefully acknowledged. Mrs. Bela Kalia, PPS rendered secretarial assistance in bringing out this publication.

All efforts have been made to incorporate the data on Retail tariff and maintain accuracy. Any discrepancy, if noticed in this review, may be brought to our notice which will be gratefully acknowledged.


(M.A. Imam)



Executive Summary

Central Electricity Authority, in fulfillment of its obligation under Section 73(i) & (j) of the Electricity Act, 2003, is mandated to collect, record and make public, from time to time, information/statistics about the Indian power sector. Accordingly, the Annual edition of book titled “**Electricity Tariff & Duty and Average rates of Electricity Supply in India**” as on 31st March, 2022 has been brought out by CEA.

The effective rates of electricity presented in the publication are computed based on assumed consumption at various levels of sanctioned/contracted load of consumers, taking into account the increased usage of electrical appliances and improvement in the standard of living. Apart from the calculated effective rates, a comprehensive tabulation of the retail tariffs as per tariff orders issued by the State Electricity Regulatory Commissions/Joint Electricity Regulatory Commissions have also been compiled.

A new chapter on **Tariff applicable for Public Charging Stations** in various States/UTs has been added in this edition of the publication.

The Publication consists of three parts. Part-1 contains **Overview of Tariff** which includes information compiled from the tariff orders under the headings of (i) Category wise maximum and minimum estimated average rates of electricity in the country at various loads/consumption levels, (ii) State wise details where agriculture power is free and where un-metered agriculture power is at fixed rate, (iii) State wise details of tariff applicable for Public Charging Stations, (iv) Electricity duty/tax/cess/surcharge leviable on different consumer categories, (v) Time of day (TOD) tariff scheme, (vi) Tariff for special power supply schemes for Kutir-Jyoti/ Bhagyajyoti/BPL/Jeevan Dhara/Lifeline etc., (vii) State wise details of consumer categories where subsidy has been provided by the State Government concerned on Fixed Charge as well as Energy Charge both, as obtained from tariff order/State Govts., (viii) State wise details of proposed figures of subsidy where direct subsidy is given to DISCOMs, (ix) Cross subsidy surcharge, (x) Wheeling charge and (xi) Regulatory Assets. Part-2 of this publication contains **Summary of Notified Tariffs of Electricity** for various categories of consumers in States/Union Territories issued by the respective State Electricity Regulatory Commission/Joint Electricity Regulatory Commission. Part-3 contains **Average Rates of Electricity Supply and Electricity Duty** based on the assumed load and consumption for various categories of consumers.

28 States/UTs have issued tariff order during FY 2021-22. The States/UTs where tariff revisions have not been done during FY 2021-22 are Arunachal Pradesh (tariff w.e.f. 01.06.2018), Jammu & Kashmir (tariff w.e.f. 01.10.2016), Ladakh (tariff w.e.f. 01.10.2016), Jharkhand (tariff w.e.f. 01.10.2020), Kerala (tariff w.e.f. 08.07.2019), Nagaland (tariff w.e.f. 01.04.2020), Tamil Nadu (tariff w.e.f. 11.08.2017), Telangana (tariff w.e.f. 01.04.2018) and Tripura (tariff w.e.f. 01.09.2020).

28 States/UTs have issued tariff for Public Charging Stations during FY 2021-22. For LT category, tariff varies from 350 paise/unit (Goa) to 1298.77 paise/unit (Meghalaya) and for HT category, tariff varies from 444.44 paise/unit (Delhi) to 1800.15 paise/unit (Meghalaya).

The States/UTs where Power supply for Agriculture for FY 2021-22 was free were Andhra Pradesh (Non-Corporate Farmers/Sugarcane Crushing/Rural Horticulture Nurseries), Karnataka (IP Sets upto and

inclusive of 10HP), Puducherry, Punjab (for all connected load), Tamil Nadu (for all connected load) and Telangana (other than Corporate farmers) and where Agriculture power was at fixed rate were Bihar, Gujarat, Haryana, Jammu & Kashmir and Ladakh, Maharashtra, Punjab, Rajasthan and Uttar Pradesh.

The States/UTs where there is no Electricity Duty/Tax/Cess are Andaman and Nicobar Island, Arunachal Pradesh, Dadra and Nagar Haveli, Daman and Diu, Lakshadweep, Manipur, Mizoram, Nagaland, Puducherry and Sikkim.

27 States/UTs have notified Time of Day (ToD) Tariff in the Tariff orders issued by the respective State Electricity Regulatory Commission/Joint Electricity Regulatory Commission for the FY 2021-22.

The States/UTs viz. Andaman & Nicobar, Arunachal Pradesh, Assam, Bihar, Dadra & Nagar Haveli, Daman & Diu, Goa, Gujarat, Himachal Pradesh, Jammu & Kashmir and Ladakh, Karnataka, Kerala, Lakshadweep, Madhya Pradesh, Maharashtra, Manipur, Meghalaya, Mizoram, Odisha, Puducherry, Rajasthan, Tripura, Uttarakhand, Uttar Pradesh and West Bengal provided subsidised power under special schemes viz. Kutir Jyoti/ Bhagyajyothi/ Below Poverty Line (BPL)/ Jeevan Dhara/ Life Line and Low Income Group Consumers during FY 2021-22.

The States/UTs where subsidy has been provided by State Government on both Fixed Charge as well as Energy Charge for FY 2021-22 were Andhra Pradesh, Assam, Bihar, Chhattisgarh, Delhi, Goa, Gujarat, Kerala, Madhya Pradesh, Maharashtra, Mizoram, Puducherry, Punjab, Rajasthan, Tamil Nadu, Tripura and West Bengal; and where subsidy has been provided by State Government on Energy Charge only were Andaman & Nicobar Islands, Andhra Pradesh, Assam, Bihar, Goa, Haryana, Himachal Pradesh, Karnataka, Kerala, Madhya Pradesh, Maharashtra, Mizoram, Puducherry, Punjab, Rajasthan, Sikkim, Tamil Nadu, Telangana and Tripura.

Methodology adopted for calculation of Effective rate

For Example:- Rajasthan (Tariff w.e.f. 24.11.2021)

a. Domestic Category (From Tariff order)

| S.No | Consumption Slab | Fixed/Demand Charge | Energy Charge (Paise/kWh) |
|------|------------------|---------------------|---------------------------|
| 1. | 0 - 50 units | 230 Rs/Month | 475 |
| 2. | 51 – 150 units | 230 Rs/Month | 650 |
| 3. | 151 – 300 units | 275 Rs/Month | 735 |
| 4. | 301 - 500 units | 345 Rs/Month | 765 |
| 5. | Above 500 units | 400 Rs/Month | 795 |

b. Details of Electricity Duty/Tax/Cess levied in Rajasthan for FY 2021-22

| Category | Electricity Duty | Urban cess |
|----------|------------------|----------------|
| Domestic | 40 paisa/unit | 15 paisa/unit* |

*For the consumers having connection in municipal area and consumption more than 100 units/month.

c. Calculation of Effective rates (Paise/kWh)

1. Domestic (Assumed load and consumption- 1 kW, 100 units)

Fixed charge = $230 \times 100 / 100 = 230$ paise/kWh

Energy charge = $(475 \times 50 + 650 \times 50) / 100 = 562.5$ paise/kWh

Average rate = Fixed charge + Energy charge

$$= 230 + 562.5 = 793 \text{ paise/kWh}$$

Electricity Duty = 40 paise/kWh

Total = Average rate + Electricity Duty = $793 + 40 = 833$ paise/kWh

2. Domestic (Assumed load and consumption- 2 kW, 200 units)

Fixed charge = $275 \times 100 / 200 = 137.5$ paise/kWh

Energy charge = $(475 \times 50 + 650 \times 100 + 735 \times 50) / 200 = 627.5$ paise/kWh

Average rate = Fixed charge + Energy charge

$$= 137.5 + 627.5 = 765 \text{ paise/kWh}$$

Electricity Duty = $40 + 15 = 55$ paise/kWh

Total = Average rate + Electricity Duty = $765 + 55 = 820$ paise/kWh

3. Domestic (Assumed load and consumption- 4 kW, 400 units)

$$\text{Fixed charge} = 345 \times 100 / 400 = 86.25 \text{ paise/kWh}$$

$$\text{Energy charge} = (475 \times 50 + 650 \times 100 + 735 \times 150 + 765 \times 100) / 400 = 688.75 \text{ paise/kWh}$$

$$\begin{aligned} \text{Average rate} &= \text{Fixed charge} + \text{Energy charge} \\ &= 86.25 + 688.75 = 775 \text{ paise/kWh} \end{aligned}$$

$$\text{Electricity Duty} = 40 + 15 = 55 \text{ paise/kWh}$$

$$\text{Total} = \text{Average rate} + \text{Electricity Duty} = 775 + 55 = 830 \text{ paise/kWh}$$

4. Domestic (Assumed load and consumption- 6 kW, 600 units)

$$\text{Fixed charge} = 400 \times 100 / 600 = 66.67 \text{ paise/kWh}$$

$$\text{Energy charge} = (475 \times 50 + 650 \times 100 + 735 \times 150 + 765 \times 200 + 795 \times 100) / 600 = 719.17 \text{ paise/kWh}$$

$$\begin{aligned} \text{Average rate} &= \text{Fixed charge} + \text{Energy charge} \\ &= 66.67 + 719.17 = 786 \text{ paise/kWh} \end{aligned}$$

$$\text{Electricity Duty} = 40 + 15 = 55 \text{ paise/kWh}$$

$$\text{Total} = \text{Average rate} + \text{Electricity Duty} = 786 + 55 = 841 \text{ paise/kWh}$$

5. Domestic (Assumed load and consumption- 8 kW, 800 units)

$$\text{Fixed charge} = 400 \times 100 / 800 = 50 \text{ paise/kWh}$$

$$\text{Energy charge} = (475 \times 50 + 650 \times 100 + 735 \times 150 + 765 \times 200 + 795 \times 300) / 800 = 738.13 \text{ paise/kWh}$$

$$\begin{aligned} \text{Average rate} &= \text{Fixed charge} + \text{Energy charge} \\ &= 50 + 738.13 = 788 \text{ paise/kWh} \end{aligned}$$

$$\text{Electricity Duty} = 40 + 15 = 55 \text{ paise/kWh}$$

$$\text{Total} = \text{Average rate} + \text{Electricity Duty} = 788 + 55 = 843 \text{ paise/kWh}$$

6. Domestic (Assumed load and consumption- 10 kW, 1000 units)

$$\text{Fixed charge} = 400 \times 100 / 1000 = 40 \text{ paise/kWh}$$

$$\text{Energy charge} = (475 \times 50 + 650 \times 100 + 735 \times 150 + 765 \times 200 + 795 \times 500) / 1000 = 749.5 \text{ paise/kWh}$$

$$\begin{aligned} \text{Average rate} &= \text{Fixed charge} + \text{Energy charge} \\ &= 40 + 749.5 = 790 \text{ paise/kWh} \end{aligned}$$

$$\text{Electricity Duty} = 40 + 15 = 55 \text{ paise/kWh}$$

$$\text{Total} = \text{Average rate} + \text{Electricity Duty} = 790 + 55 = 845 \text{ paise/kWh}$$

Same method adopted for calculation of Effective Rate for other categories viz. Commercial, Agriculture, LT-Industrial, HT-Industrial and Railway Traction.

भाग - 1

टैरिफों का विहंगावलोकन



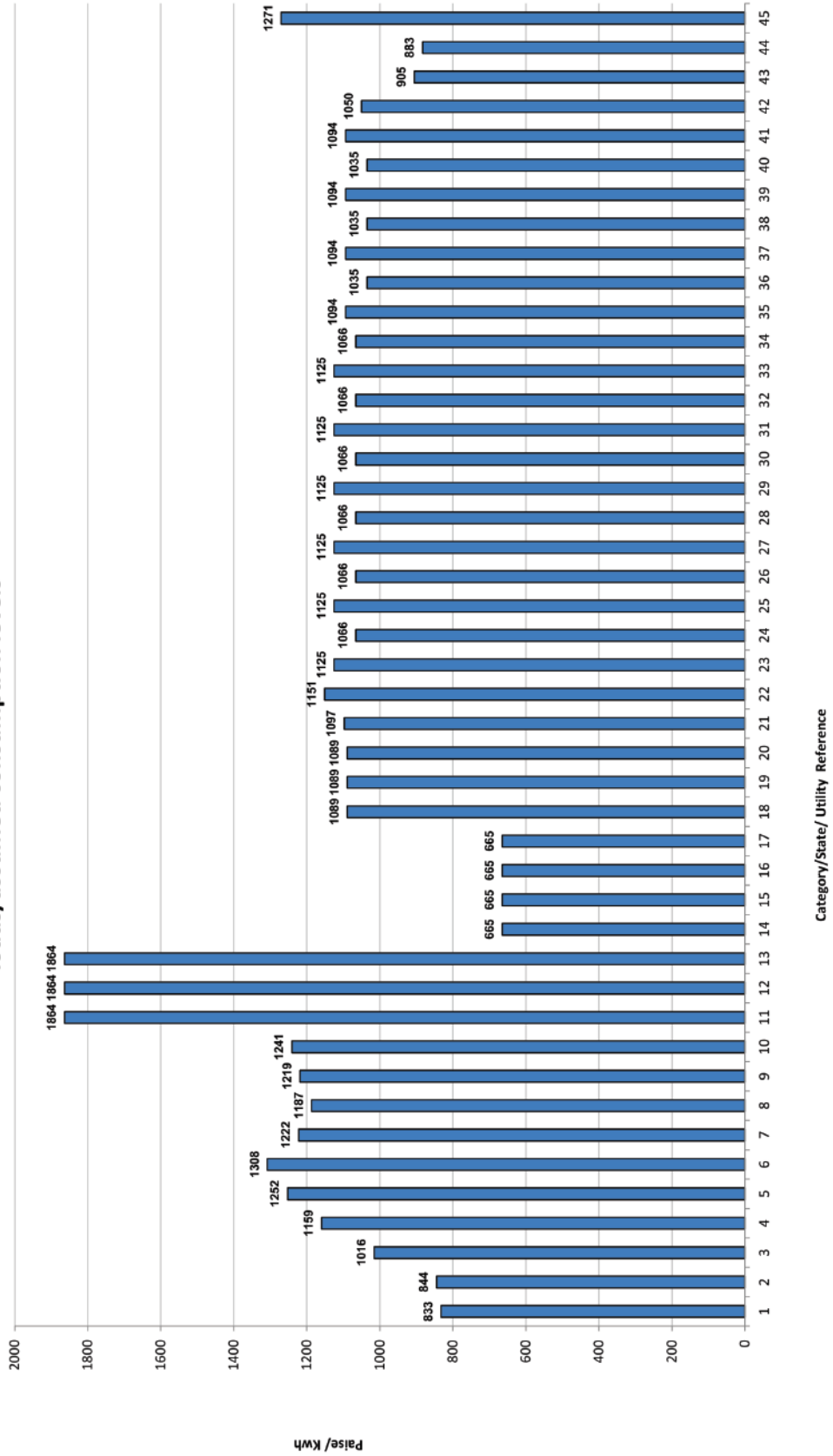
PART - 1

OVERVIEW OF TARIFFS

Category-wise Maximum & Minimum Effective Rates Of Electricity In The Country At Various Assumed Sanctioned Loads / Consumption Levels

| S.No. | Category | Load/consumtion | Max. (P/ KWh) | State/ Utility | Min. (P/ KWh) | State/ Utility |
|-------|----------------------------|--|---------------|--|---------------|--|
| 1 | DOMESTIC | 1 KW (100 Unit/Month) | 833 | Rajasthan | 85 | Tamilnadu |
| 2 | | 2 KW (200 Unit/Month) | 844 | Maharashtra | 180 | Daman and Diu |
| 3 | | 4 KW (400 Unit/Month) | 1016 | Maharashtra | 215 | Daman and Diu |
| 4 | | 6 KW (600 Unit/Month) | 1159 | Maharashtra | 243 | Daman and Diu |
| 5 | | 8 KW (800 Unit/Month) | 1252 | Maharashtra | 258 | Daman and Diu |
| 6 | | 10 KW (1000 Unit/Month) | 1308 | Maharashtra | 266 | Daman and Diu |
| 7 | COMMERCIAL | 2 KW (300 Unit/Month) | 1222 | Maharashtra | 378 | Daman and Diu |
| 8 | | 5 KW (750 Unit/Month) | 1187 | Uttar Pradesh (Urban) | 394 | Daman and Diu |
| 9 | | 10 KW (1500 Unit/Month) | 1219 | Uttar Pradesh (Urban) | 400 | Daman and Diu |
| 10 | | 20 KW (3000 Unit/Month) | 1241 | Uttar Pradesh (Urban) | 402 | Daman and Diu |
| 11 | | 30 KW (4500 Unit/Month) | 1864 | Maharashtra | 403 | Daman and Diu |
| 12 | | 40 KW (6000 Unit/Month) | 1864 | Maharashtra | 404 | Daman and Diu |
| 13 | | 50 KW (7500 Unit/Month) | 1864 | Maharashtra | 404 | Daman and Diu |
| 14 | AGRICULTURE | 2 HP (400 Unit/Month) | 665 | Uttar Pradesh (Urban) | 0 | Karnataka, Puducherry, Punjab & Tamil Nadu |
| 15 | | 3 HP (600 Unit/Month) | 665 | Uttar Pradesh (Urban) | 0 | Karnataka, Puducherry, Punjab & Tamil Nadu |
| 16 | | 5 HP (1000 Unit/Month) | 665 | Uttar Pradesh (Urban) | 0 | Karnataka, Puducherry, Punjab & Tamil Nadu |
| 17 | | 10 HP (2000 Unit/Month) | 665 | Uttar Pradesh (Urban) | 0 | Karnataka, Puducherry, Punjab & Tamil Nadu |
| 18 | SMALL INDUSTRIES | 5 KW (750 Unit/Month) | 1089 | Delhi -(BRPL/BYPL/TPDDL and NDMC) | 387 | Sikkim (Rural) |
| 19 | | 10 KW (15000 Unit/Month) | 1089 | Delhi -(BRPL/BYPL/TPDDL and NDMC) | 407 | Dadra & Nagar Haveli |
| 20 | | 15 KW (22500 Unit/Month) | 1089 | Delhi -(BRPL/BYPL/TPDDL and NDMC) | 418 | Jammu & Kashmir and Ladakh |
| 21 | MEDIUM INDUSTRIES | 50 KW (7500 Unit/Month) | 1097 | Maharashtra - Mumbai (Adani Electricity) | 416 | Jammu & Kashmir and Ladakh |
| 22 | | 100 KW (15000 Unit/Month) | 1151 | Uttar Pradesh (Urban) | 391 | Jammu & Kashmir and Ladakh |
| 23 | LARGE INDUSTRIES AT 11 KV | 250 KW 40% LF (73000 Unit/Month) (AT 11 KV) | 1125 | Maharashtra -(Non-continuous industries) | 385 | Arunachal Pradesh |
| 24 | | 250 KW 60% LF (109500 Unit/Month) (AT 11 KV) | 1066 | Maharashtra -(Non-continuous industries) | 385 | Arunachal Pradesh |
| 25 | | 500 KW 40% LF (146000 Unit/Month) (AT 11 KV) | 1125 | Maharashtra -(Non-continuous industries) | 385 | Arunachal Pradesh |
| 26 | | 500 KW 60% LF (219000 Unit/Month) (AT 11 KV) | 1066 | Maharashtra -(Non-continuous industries) | 385 | Arunachal Pradesh |
| 27 | | 1000 KW 40% LF (292000 Unit/Month) (AT 11 KV) | 1125 | Maharashtra -(Non-continuous industries) | 385 | Arunachal Pradesh |
| 28 | | 1000 KW 60% LF (438000 Unit/Month) (AT 11 KV) | 1066 | Maharashtra -(Non-continuous industries) | 385 | Arunachal Pradesh |
| 29 | | 5000 KW 40% LF (1460000 Unit/Month) (AT 11 KV) | 1125 | Maharashtra -(Non-continuous industries) | 385 | Arunachal Pradesh |
| 30 | | 5000 KW 60% LF (2190000 Unit/Month) (AT 11 KV) | 1066 | Maharashtra -(Non-continuous industries) | 385 | Arunachal Pradesh |
| 31 | | 10000 KW 40% LF (2920000 Unit/Month) (AT 11 KV) | 1125 | Maharashtra -(Non-continuous industries) | 385 | Arunachal Pradesh |
| 32 | | 10000 KW 60% LF (4380000 Unit/Month) (AT 11 KV) | 1066 | Maharashtra -(Non-continuous industries) | 385 | Arunachal Pradesh |
| 33 | | 20000 KW 40% LF (5840000 Unit/Month) (AT 11 KV) | 1125 | Maharashtra -(Non-continuous industries) | 385 | Arunachal Pradesh |
| 34 | | 20000 KW 60% LF (8760000 Unit/Month) (AT 11 KV) | 1066 | Maharashtra -(Non-continuous industries) | 385 | Arunachal Pradesh |
| 35 | LARGE INDUSTRIES AT 33 KV | 5000 KW 40% LF (1460000 Unit/Month) (AT 33 KV) | 1094 | Maharashtra | 350 | Arunachal Pradesh |
| 36 | | 5000 KW 60% LF (2190000 Unit/Month) (AT 33 KV) | 1035 | Maharashtra | 350 | Arunachal Pradesh |
| 37 | | 10000 KW 40% LF (2920000 Unit/Month) (AT 33 KV) | 1094 | Maharashtra | 350 | Arunachal Pradesh |
| 38 | | 10000 KW 60% LF (4380000 Unit/Month) (AT 33 KV) | 1035 | Maharashtra | 350 | Arunachal Pradesh |
| 39 | | 20000 KW 40% LF (5840000 Unit/Month) (AT 33 KV) | 1094 | Maharashtra | 350 | Arunachal Pradesh |
| 40 | | 20000 KW 60% LF (8760000 Unit/Month) (AT 33 KV) | 1035 | Maharashtra | 350 | Arunachal Pradesh |
| 41 | | 50000 KW 40% LF (14600000 Unit/Month) (AT 33 KV) | 1094 | Maharashtra | 350 | Arunachal Pradesh |
| 42 | | 50000 KW 60% LF (21900000 Unit/Month) (AT 33 KV) | 1050 | Madhya Pradesh (AT 33 KV) | 350 | Arunachal Pradesh |
| 43 | POWER INTENSIVE INDUSTRIES | 50000 KW 60% LF (21900000 Unit/Month) | 905 | Punjab | 514 | Jammu & Kashmir and Ladakh (AT 33 KV) |
| 44 | | 50000 KW 80% LF (29200000 Unit/Month) | 883 | Punjab | 498 | Jammu & Kashmir and Ladakh (AT 33 KV) |
| 45 | RAILWAY TRACTION | 12500 KW (2500000 Unit/Month) | 1271 | Uttar Pradesh (Below 132 kv) | 600 | Gujarat (AT 132 KV) |

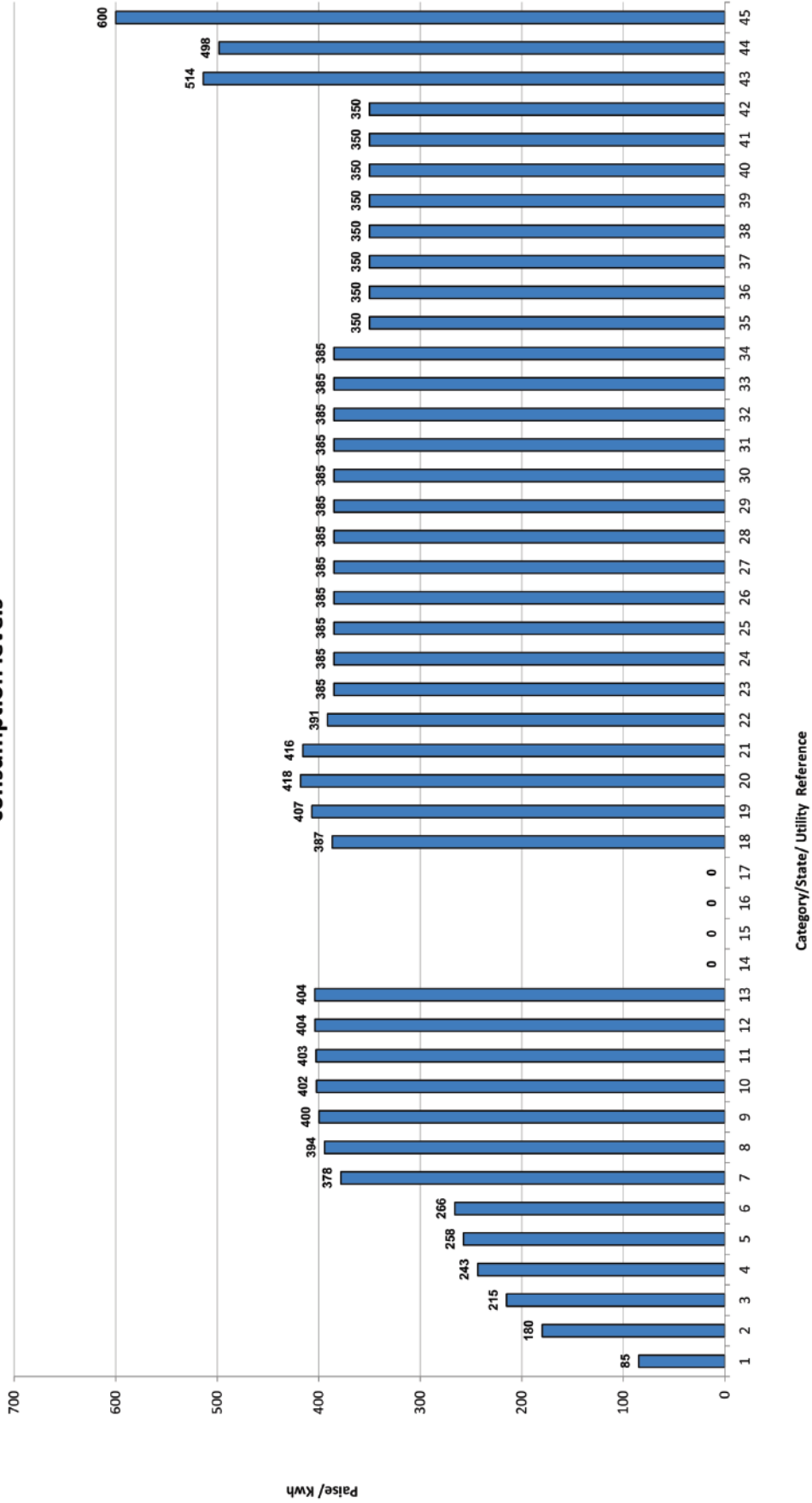
Category wise Maximum Effective Rates of electricity in the country at various sanctioned loads/assumed consumption levels



Index of Categories/States/Utilities for Categorywise Maximum Effective Rates of electricity in the country at various sanctioned loads/assumed consumption levels

| S. No. | Category | Load/Consumption | State/Utility where applicable |
|--------|----------------------------|--|--|
| 1 | DOMESTIC | 1 KW (100 Unit/Month) | Rajasthan |
| 2 | DOMESTIC | 2 KW (200 Unit/Month) | Maharashtra |
| 3 | DOMESTIC | 4 KW (400 Unit/Month) | Maharashtra |
| 4 | DOMESTIC | 6 KW (600 Unit/Month) | Maharashtra |
| 5 | DOMESTIC | 8 KW (800 Unit/Month) | Maharashtra |
| 6 | DOMESTIC | 10 KW (1000 Unit/Month) | Maharashtra |
| 7 | COMMERCIAL | 2 KW (300 Unit/Month) | Maharashtra |
| 8 | COMMERCIAL | 5 KW (750 Unit/Month) | Uttar Pradesh (Urban) |
| 9 | COMMERCIAL | 10 KW (1500 Unit/Month) | Uttar Pradesh (Urban) |
| 10 | COMMERCIAL | 20 KW (3000 Unit/Month) | Uttar Pradesh (Urban) |
| 11 | COMMERCIAL | 30 KW (4500 Unit/Month) | Maharashtra |
| 12 | COMMERCIAL | 40 KW (6000 Unit/Month) | Maharashtra |
| 13 | COMMERCIAL | 50 KW (7500 Unit/Month) | Maharashtra |
| 14 | AGRICULTURE | 2 HP (400 Unit/Month) | Uttar Pradesh (Urban) |
| 15 | AGRICULTURE | 3 HP (600 Unit/Month) | Uttar Pradesh (Urban) |
| 16 | AGRICULTURE | 5 HP (1000 Unit/Month) | Uttar Pradesh (Urban) |
| 17 | AGRICULTURE | 10 HP (2000 Unit/Month) | Uttar Pradesh (Urban) |
| 18 | SMALL INDUSTRIES | 5 KW (750 Unit/Month) | Delhi -(BRPL/BYPL/TPDDL and NDMC) |
| 19 | SMALL INDUSTRIES | 10 KW (15000 Unit/Month) | Delhi -(BRPL/BYPL/TPDDL and NDMC) |
| 20 | SMALL INDUSTRIES | 15 KW (22500 Unit/Month) | Delhi -(BRPL/BYPL/TPDDL and NDMC) |
| 21 | MEDIUM INDUSTRIES | 50 KW (7500 Unit/Month) | Maharashtra - Mumbai (Adani Electricity) |
| 22 | MEDIUM INDUSTRIES | 100 KW (15000 Unit/Month) | Uttar Pradesh (Urban) |
| 23 | LARGE INDUSTRIES AT 11 KV | 250 KW 40% LF (73000 Unit/Month) (AT 11 KV) | Maharashtra -(Non-continuous industries) |
| 24 | LARGE INDUSTRIES AT 11 KV | 250 KW 60% LF (109500 Unit/Month) (AT 11 KV) | Maharashtra -(Non-continuous industries) |
| 25 | LARGE INDUSTRIES AT 11 KV | 500 KW 40% LF (146000 Unit/Month) (AT 11 KV) | Maharashtra -(Non-continuous industries) |
| 26 | LARGE INDUSTRIES AT 11 KV | 500 KW 60% LF (219000 Unit/Month) (AT 11 KV) | Maharashtra -(Non-continuous industries) |
| 27 | LARGE INDUSTRIES AT 11 KV | 1000 KW 40% LF (292000 Unit/Month) (AT 11 KV) | Maharashtra -(Non-continuous industries) |
| 28 | LARGE INDUSTRIES AT 11 KV | 1000 KW 60% LF (438000 Unit/Month) (AT 11 KV) | Maharashtra -(Non-continuous industries) |
| 29 | LARGE INDUSTRIES AT 11 KV | 5000 KW 40% LF (1460000 Unit/Month) (AT 11 KV) | Maharashtra -(Non-continuous industries) |
| 30 | LARGE INDUSTRIES AT 11 KV | 5000 KW 60% LF (2190000 Unit/Month) (AT 11 KV) | Maharashtra -(Non-continuous industries) |
| 31 | LARGE INDUSTRIES AT 11 KV | 10000 KW 40% LF (2920000 Unit/Month) (AT 11 KV) | Maharashtra -(Non-continuous industries) |
| 32 | LARGE INDUSTRIES AT 11 KV | 10000 KW 60% LF (4380000 Unit/Month) (AT 11 KV) | Maharashtra -(Non-continuous industries) |
| 33 | LARGE INDUSTRIES AT 11 KV | 20000 KW 40% LF (5840000 Unit/Month) (AT 11 KV) | Maharashtra -(Non-continuous industries) |
| 34 | LARGE INDUSTRIES AT 11 KV | 20000 KW 60% LF (8760000 Unit/Month) (AT 11 KV) | Maharashtra -(Non-continuous industries) |
| 35 | LARGE INDUSTRIES AT 33 KV | 5000 KW 40% LF (1460000 Unit/Month) (AT 33 KV) | Maharashtra |
| 36 | LARGE INDUSTRIES AT 33 KV | 5000 KW 60% LF (2190000 Unit/Month) (AT 33 KV) | Maharashtra |
| 37 | LARGE INDUSTRIES AT 33 KV | 10000 KW 40% LF (2920000 Unit/Month) (AT 33 KV) | Maharashtra |
| 38 | LARGE INDUSTRIES AT 33 KV | 10000 KW 60% LF (4380000 Unit/Month) (AT 33 KV) | Maharashtra |
| 39 | LARGE INDUSTRIES AT 33 KV | 20000 KW 40% LF (5840000 Unit/Month) (AT 33 KV) | Maharashtra |
| 40 | LARGE INDUSTRIES AT 33 KV | 20000 KW 60% LF (8760000 Unit/Month) (AT 33 KV) | Maharashtra |
| 41 | LARGE INDUSTRIES AT 33 KV | 50000 KW 40% LF (14600000 Unit/Month) (AT 33 KV) | Maharashtra |
| 42 | LARGE INDUSTRIES AT 33 KV | 50000 KW 60% LF (21900000 Unit/Month) (AT 33 KV) | Madhya Pradesh (AT 33 KV) |
| 43 | POWER INTENSIVE INDUSTRIES | 50000 KW 60% LF (21900000 Unit/Month) | Punjab |
| 44 | POWER INTENSIVE INDUSTRIES | 50000 KW 80% LF (29200000 Unit/Month) | Punjab |
| 45 | RAILWAY TRACTION | 12500 KW (2500000 Unit/Month) | Uttar Pradesh (Below 132 kV) |

Category wise Minimum Effective Rates of electricity in the country at various sanctioned loads/assumed consumption levels





Index of Categories/States/Utilities for Category wise Minimum Effective Rates of electricity in the country at various sanctioned loads/assumed consumption levels

| S. No. | Category | Load/Consumption | State/Utility where applicable |
|--------|----------------------------|--|--|
| 1 | DOMESTIC | 1 KW (100 Unit/Month) | Tamilnadu |
| 2 | DOMESTIC | 2 KW (200 Unit/Month) | Daman and Diu |
| 3 | DOMESTIC | 4 KW (400 Unit/Month) | Daman and Diu |
| 4 | DOMESTIC | 6 KW (600 Unit/Month) | Daman and Diu |
| 5 | DOMESTIC | 8 KW (800 Unit/Month) | Daman and Diu |
| 6 | DOMESTIC | 10 KW (1000 Unit/Month) | Daman and Diu |
| 7 | COMMERCIAL | 2 KW (300 Unit/Month) | Daman and Diu |
| 8 | COMMERCIAL | 5 KW (750 Unit/Month) | Daman and Diu |
| 9 | COMMERCIAL | 10 KW (1500 Unit/Month) | Daman and Diu |
| 10 | COMMERCIAL | 20 KW (3000 Unit/Month) | Daman and Diu |
| 11 | COMMERCIAL | 30 KW (4500 Unit/Month) | Daman and Diu |
| 12 | COMMERCIAL | 40 KW (6000 Unit/Month) | Daman and Diu |
| 13 | COMMERCIAL | 50 KW (7500 Unit/Month) | Daman and Diu |
| 14 | AGRICULTURE | 2 HP (400 Unit/Month) | Karnataka, Puducherry, Punjab & Tamil Nadu |
| 15 | AGRICULTURE | 3 HP (600 Unit/Month) | Karnataka, Puducherry, Punjab & Tamil Nadu |
| 16 | AGRICULTURE | 5 HP (1000 Unit/Month) | Karnataka, Puducherry, Punjab & Tamil Nadu |
| 17 | AGRICULTURE | 10 HP (2000 Unit/Month) | Karnataka, Puducherry, Punjab & Tamil Nadu |
| 18 | SMALL INDUSTRIES | 5 KW (750 Unit/Month) | Sikkim (Rural) |
| 19 | SMALL INDUSTRIES | 10 KW (15000 Unit/Month) | Dadra & Nagar Haveli |
| 20 | SMALL INDUSTRIES | 15 KW (22500 Unit/Month) | Jammu & Kashmir and Ladakh |
| 21 | MEDIUM INDUSTRIES | 50 KW (7500 Unit/Month) | Jammu & Kashmir and Ladakh |
| 22 | MEDIUM INDUSTRIES | 100 KW (15000 Unit/Month) | Jammu & Kashmir and Ladakh |
| 23 | LARGE INDUSTRIES AT 11 KV | 250 KW 40% LF (73000 Unit/Month) (AT 11 KV) | Arunachal Pradesh |
| 24 | LARGE INDUSTRIES AT 11 KV | 250 KW 60% LF (109500 Unit/Month) (AT 11 KV) | Arunachal Pradesh |
| 25 | LARGE INDUSTRIES AT 11 KV | 500 KW 40% LF (146000 Unit/Month) (AT 11 KV) | Arunachal Pradesh |
| 26 | LARGE INDUSTRIES AT 11 KV | 500 KW 60% LF (219000 Unit/Month) (AT 11 KV) | Arunachal Pradesh |
| 27 | LARGE INDUSTRIES AT 11 KV | 1000 KW 40% LF (292000 Unit/Month) (AT 11 KV) | Arunachal Pradesh |
| 28 | LARGE INDUSTRIES AT 11 KV | 1000 KW 60% LF (438000 Unit/Month) (AT 11 KV) | Arunachal Pradesh |
| 29 | LARGE INDUSTRIES AT 11 KV | 5000 KW 40% LF (1460000 Unit/Month) (AT 11 KV) | Arunachal Pradesh |
| 30 | LARGE INDUSTRIES AT 11 KV | 5000 KW 60% LF (2190000 Unit/Month) (AT 11 KV) | Arunachal Pradesh |
| 31 | LARGE INDUSTRIES AT 11 KV | 10000 KW 40% LF (2920000 Unit/Month) (AT 11 KV) | Arunachal Pradesh |
| 32 | LARGE INDUSTRIES AT 11 KV | 10000 KW 60% LF (4380000 Unit/Month) (AT 11 KV) | Arunachal Pradesh |
| 33 | LARGE INDUSTRIES AT 11 KV | 20000 KW 40% LF (5840000 Unit/Month) (AT 11 KV) | Arunachal Pradesh |
| 34 | LARGE INDUSTRIES AT 11 KV | 20000 KW 60% LF (8760000 Unit/Month) (AT 11 KV) | Arunachal Pradesh |
| 35 | LARGE INDUSTRIES AT 33 KV | 5000 KW 40% LF (1460000 Unit/Month) (AT 33 KV) | Arunachal Pradesh |
| 36 | LARGE INDUSTRIES AT 33 KV | 5000 KW 60% LF (2190000 Unit/Month) (AT 33 KV) | Arunachal Pradesh |
| 37 | LARGE INDUSTRIES AT 33 KV | 10000 KW 40% LF (2920000 Unit/Month) (AT 33 KV) | Arunachal Pradesh |
| 38 | LARGE INDUSTRIES AT 33 KV | 10000 KW 60% LF (4380000 Unit/Month) (AT 33 KV) | Arunachal Pradesh |
| 39 | LARGE INDUSTRIES AT 33 KV | 20000 KW 40% LF (5840000 Unit/Month) (AT 33 KV) | Arunachal Pradesh |
| 40 | LARGE INDUSTRIES AT 33 KV | 20000 KW 60% LF (8760000 Unit/Month) (AT 33 KV) | Arunachal Pradesh |
| 41 | LARGE INDUSTRIES AT 33 KV | 50000 KW 40% LF (14600000 Unit/Month) (AT 33 KV) | Arunachal Pradesh |
| 42 | LARGE INDUSTRIES AT 33 KV | 50000 KW 60% LF (21900000 Unit/Month) (AT 33 KV) | Arunachal Pradesh |
| 43 | POWER INTENSIVE INDUSTRIES | 50000 KW 60% LF (21900000 Unit/Month) | Jammu & Kashmir and Ladakh (AT 33 KV) |
| 44 | POWER INTENSIVE INDUSTRIES | 50000 KW 80% LF (29200000 Unit/Month) | Jammu & Kashmir and Ladakh (AT 33 KV) |
| 45 | RAILWAY TRACTION | 12500 KW (2500000 Unit/Month) | Gujarat (AT 132 KV) |

**Statewise details where agricultural power is free**

| Sl. No. | State | Effective date | Category | Charge Rate |
|---------|----------------|-------------------|---|-------------|
| 1 | Andhra Pradesh | w.e.f.01.04.2021 | Agriculture & Related (Non-Corporate Farmers/Sugarcane Crushing/Rural Horticulture Nurseries) | Nil |
| 2 | Karnataka | w.e.f.01.04.2021 | IP Sets (Upto and inclusive of 10HP) | Nil |
| 3 | Puducherry | w.e.f. 01.04.2021 | Agriculture | Nil |
| 4 | Punjab | w.e.f. 01.06.2021 | Agriculture (For all connected load) (With Govt. subsidy) | Nil |
| 5 | Tamilnadu | w.e.f. 11.08.2017 | Agriculture (For all connected load) | Nil |
| 6 | Telangana | w.e.f.01.04.2018 | Agricultural (Demand Side Management(DSM) measures mandatory) Other than Corporate farmers | Nil |

Statewise details of un-metered agricultural supply where tariff is at fixed rate

| Sl. No. | State | Effective date | Category | Charge Rate |
|---|----------------------------|-------------------|---|--|
| 1 | Bihar | w.e.f.01.04.2021 | Irrigation & Agricultural service (Connected load based) Unmetered supply | 800 Rs./HP/Month |
| 2 | Gujarat | w.e.f.01.04.2021 | Agriculture (HP based tariff) | 200 Rs./HP/Month |
| 3 | Haryana | w.e.f. 01.04.2021 | Agriculture Tube-well (Unmetered) upto 15 BHP | 15 Rs./BHP/Month |
| | | | Agriculture Tube-well (Unmetered) above 15 BHP | 12 Rs./BHP/Month |
| 4 | Jammu & Kashmir and Ladakh | w.e.f. 01.10.2016 | Agriculture (Unmetered upto 10 HP) | 205 Rs./HP/Month |
| | | | Agriculture (Unmetered 11 to 20 HP) | 222 Rs./HP/Month |
| | | | Agriculture (Unmetered above 20 HP) | 1415 Rs./HP/Month |
| 5 | Maharashtra* | w.e.f. 01.04.2021 | Agriculture (Unmetered Category 1 Zones) upto 5 HP | 349 Rs./HP/Month |
| | | | Agriculture (Unmetered Category 1 Zones) above 5 HP and upto 7.5 HP | 376 Rs./HP/Month |
| | | | Agriculture (Unmetered Category 1 Zones) above 7.5 HP | 422 Rs./HP/Month |
| | | | Agriculture (Unmetered Category 2 Zones) upto 5 HP | 269 Rs./HP/Month |
| | | | Agriculture (Unmetered Category 2 Zones) above 5 HP and upto 7.5 HP | 295 Rs./HP/Month |
| Agriculture (Unmetered Category 2 Zones) above 7.5 HP | 342 Rs./HP/Month | | | |
| 6 | Punjab | w.e.f. 01.06.2021 | Agricultural Pumpsets (Without Government Subsidy) (Unmetered) | 419 Rs./BHP/Month |
| 7 | Rajasthan | w.e.f. 24.11.2021 | i) Agriculture LT (Unmetered) -General (getting supply in block hours) | Fixed Ch. 30 Rs/HP/Month PLUS Energy Ch. 745 Rs/HP/Month |
| | | | ii) Agriculture LT (Unmetered) - All others not covered under item (i) above and getting more than block hours supply | Fixed 60 Rs/HP/Month PLUS Energy Ch. 895 Rs/HP/Month |
| 8 | Uttar Pradesh | w.e.f. 09.08.2021 | Agriculture for private tubewell/Pumpset for irrigation purpose (contracted load upto 25 BHP) (Unmetered) | 170 Rs./BHP/Month |
| | | | State/Panchayatiraj Tubewells & Pumped Canals upto 100 HP (Unmetered) | 3300 Rs./BHP/Month |

* In Maharashtra Unmetered category charge includes wheeling charge also. Unmetered Category 1 Zones with consumption norm above 1318 hours/HP/year (Bhandup (U),Pune,Nashik,Baramati and Jalgaon). Category 2 Zones with consumption norm below 1318 hours/HP/year (Amravati,Aurangabad,Konkan, Kalyan,Kolhapur,Latur, Nagpur(U),Chandrapur,Gondia,Nanded and Akola)



**Summary of Electric Vehicle Charging Station tariffs prevailing in various States/UTs for FY 2021-22
(at 60kW assumed load and 5% utilisation factor)**

| Sl. No. | States/Utility | Effective date | Consumer category | Fixed charge | Energy Charge | Average Rate (Paise/kWh) | |
|---------|---------------------------|-------------------|--|--|----------------------|--------------------------|---------|
| | | | | | | LT | HT |
| 1 | ANDAMAN & NICOBAR ISLANDS | w.e.f. 01.06.2021 | Electric Vehicle (EV) Charging stations | Nil | 690 Paise/kWh | 690.00 | |
| 2 | ANDHRA PRADESH | w.e.f. 01.04.2021 | LT- Electric Vehicle (EV) Charging stations | Nil | 670 Paise/[kVAh/kWh] | 670.00 | |
| | | | HT- Electric Vehicle (EV) Charging stations | Nil | 670 Paise/kVAh | | 744.44 |
| 3 | ASSAM | w.e.f. 01.04.2021 | LT- Electric Vehicle (EV) Charging stations | 130 Rs/kW/Month | 510 Paise/kWh | 866.16 | |
| | | | HT- Electric Vehicle (EV) Charging stations | 160 Rs/kVA/Month | 660 Paise/kWh | | 1147.06 |
| 4 | BIHAR | w.e.f. 01.04.2021 | LT- Electric Vehicle (EV) Charging stations | Nil | 715 Paise/kWh | 715.00 | |
| | | | HT- Electric Vehicle (EV) Charging stations | Nil | 645 Paise/kVAh | | 716.67 |
| 5 | CHANDIGARH | w.e.f. 01.04.2021 | Electric Vehicle (EV) Charging stations | Nil | 360 Paise/kWh | 360.00 | |
| 6 | CHHATTISGARH | w.e.f. 01.08.2021 | Electric Vehicle (EV) Charging stations | Nil | 500 Paise/kWh | 500.00 | |
| 7 | DADRA & NAGAR HAVELI | w.e.f. 01.04.2021 | Electric Vehicle (EV) Charging stations | Nil | 470 Paise/kWh | 470.00 | |
| 8 | DAMAN & DIU | w.e.f. 01.04.2021 | Electric Vehicle (EV) Charging stations | Nil | 450 Paise/kWh | 450.00 | |
| 9 | DELHI | w.e.f. 01.10.2021 | LT- Charging stations for E-Rickshaw/E-Vehicle on Single Delivery Point/Swapping of Batteries | Nil | 450 Paise/kWh | 450.00 | |
| | | | HT- Charging stations for E-Rickshaw/E-Vehicle on Single Delivery Point/Swapping of Batteries | Nil | 400 Paise/kVAh | | 444.44 |
| 10 | GOA | w.e.f. 01.04.2021 | Electric Vehicle (EV) Charging stations | Nil | 350 Paise/kWh | 350.00 | |
| 11 | GUJARAT | w.e.f. 01.04.2021 | LT- Electric Vehicle (EV) Charging stations | 25 Rs./installation/Month | 410 Paise/kVAh | 456.70 | |
| | | | HT- Electric Vehicle (EV) Charging stations | | | | |
| | | | a) For billing demand upto the contract demand | 25 Rs./KVA/Month | 400 Paise/kVAh | | 520.55 |
| | | | b) For billing demand in excess of the contract demand | 50 Rs./KVA/Month | 400 Paise/kVAh | | |
| 12 | HARYANA | w.e.f. 01.04.2021 | Electric Vehicle (EV) Charging stations | 100 Rs./KW/KVA/Month | 555 Paise/kWh | 828.97 | |
| | | | | | 500 Paise/kVAh | 829.53 | |
| 13 | KARNATAKA | w.e.f. 01.04.2021 | LT- Electrical Vehicle (EV) Charging Stations and Battery swapping Stations (upto 50 kW) for every additional kW above 50 kW | 70 Rs./KW/Month | 500 Paise/kWh | 737.44 | |
| | | | | 170 Rs./KW/Month | 500 Paise/kWh | | |
| | | | | 200 Rs./KVA/Month | 500 Paise/kWh | | 1108.83 |
| 14 | KERALA | w.e.f. 08.07.2019 | LT- Electric Vehicle (EV) Charging stations | 75 Rs./KW/Month | 500 Paise/kWh | 705.48 | |
| | | | HT- Electric Vehicle (EV) Charging stations | 250 Rs./KVA/Month | 500 Paise/kWh | | 1261.04 |
| 15 | LAKSHADWEEP | w.e.f. 01.04.2021 | Electric Vehicle (EV) Charging stations | Nil | 479 Paise/kWh | 479.00 | |
| 16 | MADHYA PRADESH | w.e.f. 08.07.2021 | LT- E-VEHICLE/E-RICKSHAW charging stations | 100 Rs./KVA/Month or | 600 Paise/kWh | 942.47 | |
| | | | | 125 Rs./KW/Month | | | |
| | | | HT- E-VEHICLE/E-RICKSHAW charging stations | 100 Rs./KVA/Month | 590 Paise/kWh | | 894.41 |
| 17 | MAHARASHTRA | w.e.f. 01.04.2021 | LT- Electric Vehicle (EV) Charging stations | 70 Rs./kVA/Month | 550 Paise/kWh | 763.09 | |
| | | | HT- Electric Vehicle (EV) Charging stations | 70 Rs./kVA/Month | 550 Paise/kVAh | | 824.20 |
| 18 | MEGHALAYA | w.e.f. 01.04.2021 | LT- Electric Vehicle (EV) Charging stations | 120 Rs/ KW/ Month | 970 Paise/kWh | 1298.77 | |
| | | | HT- Electric Vehicle (EV) Charging stations | 230 Rs/ KVA/ Month | 990 Paise/kVAh | | 1800.15 |
| 19 | PUDUCHERRY | w.e.f. 01.04.2021 | Electric Vehicle (EV) Charging stations | Nil | 450 Paise/kWh | 450.00 | |
| 20 | PUNJAB | w.e.f. 01.06.2021 | Electric Vehicle (EV) Charging stations | Nil | 600 Paise/kVAh | 666.67 | |
| 21 | RAJASTHAN | w.e.f. 24.11.2021 | LT- Electric Vehicle (EV) Charging stations | 40 Rs./HP/Month of sanctioned connected load | 600 Paise/kWh | 746.96 | |
| | | | HT- Electric Vehicle (EV) Charging stations | 135 Rs./kVA/Month | 600 Paise/kWh | | 1010.96 |
| 22 | TELANGANA | w.e.f. 15.11.2018 | LT- Electric Vehicle (EV) Charging stations | Nil | 600 Paise/kWh | 600.00 | |
| | | | HT- Electric Vehicle (EV) Charging stations | Nil | 600 Paise/kWh | | 600.00 |
| 23 | UTTARAKHAND | w.e.f. 01.04.2021 | Electric Vehicle (EV) Charging stations | Nil | 550 Paise/kWh | 550.00 | |
| 24 | UTTAR PRADESH | w.e.f. 09.08.2021 | Multi Story Buildings (covered under LMV-1b) | Nil | 620 Paise/kWh | 620.00 | |
| | | | Multi Story Buildings (covered under HV-1b) | Nil | 590 Paise/kWh | 590.00 | |
| | | | Public charging station (LT) | Nil | 770 Paise/kWh | 770.00 | |
| | | | Public charging station (HT) | Nil | 730 Paise/kWh | | 730.00 |
| 25 | WEST BENGAL | w.e.f. 01.04.2021 | Electric Vehicle (EV) Charging stations | Nil | 698 Paise/kWh | 698.00 | |

- Note:- 1. Tariff for Charging of Electric Vehicle category in Odisha shall be treated as General Purpose category.
2. Tariff for Charging of Electric Vehicle category in Himachal Pradesh shall be treated as non-domestic non-commercial supply (NDNCS) category.
3. Tariff for Charging of Electric Vehicle category in Jharkhand shall be treated as Commercial Services category.
4. Tariff for Electric Vehicle charging stations for rest of the States/UT is not available in the Tariff order.
5. Assumed Power Factor = 0.9

**Details of electricity duty/ taxes/ cess/ surcharge in various States / Union Territories during FY 2021-22**

| Sl. No. | Name of States / UTs | Domestic | Commercial | Agricultural | LT-Industry | HT-Industry | Railway Traction |
|---------|--|---|---|--|---|--|------------------|
| 1 | Andaman & Nicobar Islands | Nil | Nil | Nil | Nil | Nil | Nil |
| 2 | Andhra Pradesh | 6 P/KWh | 6 P/KWh | 6 P/KWh | 6 P/KWh | 6 P/KWh | Nil |
| 3 | Arunachal Pradesh | Nil | Nil | Nil | Nil | Nil | Nil |
| 4 | Assam | 5% | 5% | 5% | 5% | 5% | 5% |
| 5 | Bihar | 6% | 6% | 6% (Excluding Agri pumping) 0.7% Agri pumping | 6% | 6% | - |
| 6 | Chandigarh | 9 P/KWh | 11 P/KWh | Nil | 11 P/KWh | 11 P/KWh | Nil |
| 7 | Chhattisgarh | 8% | 12% | Nil | Upto 25 HP - 3% In excess of 25 HP upto 75 HP - 4% In excess of 75 HP upto 100 HP - 5% In excess of 100 HP upto 150 HP - 6% Over 150 HP - 10% | 20% | Nil |
| 8 | Dadra & Nagar Haveli | Nil | Nil | Nil | Nil | Nil | Nil |
| 9 | Daman & Diu | Nil | Nil | Nil | Nil | Nil | Nil |
| 10 | Delhi | 5% | 5% | 5% | 5% | 5% | 5% |
| 11 | Goa | 20 P/KWh | 70 P/KWh | 20 P/KWh | 70 P/KWh | 70 P/KWh | - |
| 12 | Gujarat | Rural areas - 7.5% Urban areas -15% | 20% | Nil | 10% | 15% | - |
| 13 | Haryana | 10 P/KWh | 10 P/KWh | Nil | 10 P/KWh | 10 P/KWh | 10 P/KWh |
| 14 | Himachal Pradesh | 3% | 8% | 10% | 2% (<50 kVA) 7% (51 to 100 kVA) | 11% (Voltage <33 kV) 13% (Voltage >33 kV) | 10% |
| 15 | Jammu & Kashmir and Ladakh | 15% | 15% | 15% | 15% | 15% | 15% |
| 16 | Jharkhand | Upto 250 KWh/ Month - 20 P/KWh Above 250 KWh/ Month - 24 P/KWh | Upto 250 KWh/ Month - 24 P/KWh Above 250 KWh/ Month - 30 P/KWh | 2 P/KWh | 5 P/KWh | 5 P/KWh | 15 P/KWh |
| 17 | Karnataka | 9% | 9% | 9% except on IP Set below 10HP consumers | 9% | 9% | 9% |
| 18 | Kerala | 10% | 10% | 10% | 10% | 10 P/KWh | Nil |
| 19 | Lakshadweep | Nil | Nil | - | Nil | Nil | Nil |
| 20 | Madhya Pradesh | Upto 100 KWh/ Month - 9% above 100 KWh/ Month - 12% | Upto 50 KWh/ Month - 9% In excess of 50 KWh/Month - 15% | Nil | 9% | 15% | Nil |
| 21 | Maharashtra | 16% | 21% additional tax - 19.04 P/KWh | Nil | 7.5% additional tax - 19.04 P/KWh | 7.5% addl. tax - 19.04 P/KWh | Nil |
| 22 | Maharashtra - BEST (Mumbai) Adani (Mumbai) Tata Power (Mumbai) | 16% additional tax - 26.04 P/KWh | 21% additional tax - 34.04 P/KWh | Nil | 7.5% additional tax - 34.04 P/KWh | 7.5% addl. tax - 34.04 P/KWh | Nil |



.....Contd. Details of electricity duty/taxes/cess/surcharge in various States / Union Territories

| Sl. No. | Name of States / UTs | Domestic | Commercial | Agricultural | LT-Industry | HT-Industry | Railway Traction |
|---------|----------------------|---|---|--------------|--|--|--|
| 23 | Manipur | Nil | Nil | Nil | Nil | Nil | Nil |
| 24 | Meghalaya | 5 P/KWh | 6 P/KWh | 6 P/KWh | Upto15000 KWh/Month -5 paise /kwh Next 25000 KWh/Month - 4.5 paisa/kwh Above 40000 KWh/Month - 3 paisa/kwh | | NA |
| 25 | Mizoram | Nil | Nil | Nil | Nil | Nil | Nil |
| 26 | Nagaland | Nil | Nil | Nil | Nil | Nil | Nil |
| 27 | Odisha | 4% | 4% | 2% | 5% | 8% | Nil |
| 28 | Puducherry | Nil | Nil | Nil | Nil | Nil | Nil |
| 29 | Punjab | Rural areas - 15% Urban areas - 13% | Rural areas - 15% Urban areas - 13% | Nil | Rural areas - 15% Urban areas - 13% | Rural areas - 15% Urban areas - 13% | Nil |
| 30 | Rajasthan | 40 P/KWh wef 09.03.2011 Urban Cess 15 P/ Kwh | 40 P/KWh wef 01.09.2009 Water Cess 10 P/Kwh wef 09.03.2011 Urban Cess 15 P/Kwh | 4 P/KWh | 40 P/KWh wef 01.09.2009 Water Cess 10 P/Kwh wef 09.03.2011 Urban Cess 15 P/Kwh | 40 P/KWh Water Cess 10 P/ Kwh Urban Cess 15 P/ Kwh | 40 P/KWh Water Cess 10 P/Kwh Urban Cess 15 P/Kwh |
| 31 | Sikkim | Nil | Nil | Nil | Nil | Nil | Nil |
| 32 | Tamil Nadu | Nil | 5% | Nil | 5% | 5% | 5% |
| 33 | Telangana | 6 P/KWh | 6 P/KWh | Nil | 6 P/KWh | 6 P/KWh | Nil |
| 34 | Tripura | 5% | 7.5% | 7.5% | 7.5% | 7.5% | 7.5% |
| 35 | Uttarakhand | up to 10 KW -15 P/ KWh Above 10 KW - 30 P/KWh | up to 50 KW -15 P/KWh Green Energy Cess- 10 P/KWh Above 50 Kw - 30 P/ Kwh Green Energy Cess- 10 P/KWh | Nil | up to 50 KW -20 P/KWh | 50 P/KWh | Nil |
| | | | | | Green Energy Cess- 10 P/ KWh | | |
| | | | | | Above 50 KW to 75KW -40 P/Kwh | Green Energy Cess- 10 P/KWh | |
| | | | | | Green Energy Cess- 10 P/ KWh | | |
| 36 | Uttar Pradesh | 5% | 7.5% | Nil | 7.5% | 7.5% | Nil |
| 37 | West Bengal | LV&MV Upto 300 KWh/ Month - Nil Above 300 KWh/ Month - 10% HV- 15% | LV&MV Upto 150 KWh/Month - Nil >150 but <=500 KWh/ Month - 10% >500 but <=1000 KWh/Month - 12.5% >1000 KWh/Month - 15% HV- 17.5% | Nil | Upto 500 KWh/Month - Nil >500 but <=2000 KWh/ Month - 2.5% >2000 but <=3500 KWh/ Month - 7.5% >3500 KWh/Month - 12.5% | 15% | Nil |

- Note:
- * Electricity Duty for Jharkhand is of FY 2020-21.
 - In Chhattisgarh, Delhi, Karnataka, Kerala & Odisha electricity duty is charged on the energy charge only.
 - In Rajasthan, if domestic consumers consume less than 100 units per month, no urban cess will be charged.

**Summary of Time of the Day (TOD) Tariff Schemes in various states/UTs**

| Sl. No. | Name of State/Utility & Time Period | Effective dates | Consumer Category & TOD Charges applicable |
|---------|---|-------------------------|--|
| 1 | Andhra Pradesh | w.e.f. 01.04.2021 | HT - II (A) (ii) |
| | Peak (1800 Hrs- 2200 Hrs) | | 100 Paise/kVAh in addition to normal energy charges at respective voltages |
| | | | HT-III(A) |
| | Peak (0600 Hrs- 1000 Hrs) & (1800 Hrs- 2200 Hrs) | | 100 Paise/kVAh in addition to normal energy charges at respective voltages |
| | Off Peak (2200 Hrs- 0600 Hrs) | | 100 Paise/kVAh in reduction to normal energy charges at respective voltages |
| | | LT-I (Group C) | |
| | 1000 Hrs- 1200 Hrs | | ToD Rebate of 100 Paise/unit for consumers whose consumption is more than 500 units/month |
| 2 | Assam | w.e.f. 01.04.2021 | LT- VIII, HT-V(A), HT-V(B), HT-V(C) (Option-1), HT-VI, HT-VII |
| | 0600 Hrs - 1700 Hrs (normal) | | 0 Paise/kWh in addition to the normal energy charges at respective voltages |
| | 1700 Hrs - 2200 Hrs (peak) | | (+)200 Paise/kWh in addition to the normal energy charges at respective voltages |
| | 2200 Hrs - 0600 Hrs (night off-peak) | | (-)200 Paise/kWh in addition to the normal energy charges at respective voltages |
| 3 | Bihar | w.e.f. 01.04.2021 | All HT Consumers, Consumers under LTIS-I, LTIS-II and PWW shall have the option to take TOD tariff instead of the normal tariff given in the Schedule |
| | Normal period (2300 Hrs - 1100 Hrs) | | Normal rate of energy charges |
| | Evening peak load period (1700 Hrs - 2300 Hrs) | | 120% of normal rate of energy charges |
| | Off-peak load period (1100 Hrs - 1700 Hrs) | | 85% of normal rate of energy charges |
| 4 | Chandigarh | w.e.f. 01.04.2021 | HT/ EHT Consumers (Optional) |
| | Normal period (0600 Hrs - 1800 Hrs) | | Normal rate of energy charges |
| | Evening Peak load period (1800 Hrs - 2200 Hrs) | | 120% of normal rate of energy charges |
| | Off-peak load period (2200 Hrs - 0600 Hrs) | | 90% of normal rate of energy charges |
| 5 | Chhattisgarh | w.e.f. 01.08.2021 | For HV-2, HV-3 & HV-4 categories of consumers |
| | Normal period (0500 Hrs - 1800 Hrs) | | Normal rate of energy charge |
| | Evening Peak load period (1800 Hrs - 2300 Hrs) | | 120% of normal rate of energy charge |
| | Off-peak load period (2300 Hrs - 0500 Hrs) | | 65% of normal rate of energy charge |
| 6 | Delhi (BYPL, BRPL, NDPL-TPDDL & NDMC) | w.e.f. 01.10.2021 | All consumers (other than domestic) whose sanctioned load is 10 kW/11 KVA & above |
| | May-September (Peak hours) 1400 Hrs - 1700 Hrs & 2200 Hrs- 0100 Hrs | | 20% surcharge on energy charges |
| | May-September (Off-peak hours) 0400 Hrs - 1000 Hrs | | 20 % rebate on energy charges |
| | | | |
| 7 | Daman & Diu | w.e.f. 01.04.2021 | For HT /EHT Consumer) |
| | Normal period (0600 Hrs - 1800 Hrs) | | Normal rate of energy charges |
| | Evening Peak load period (1800 Hrs - 2200 Hrs) | | 120% of normal rate of energy charge |
| | Off-peak load period (2200 Hrs - 0600 Hrs) | | 90% of normal rate of energy charge |
| 8 | Goa | w.e.f. 01.04.2021 | Mandatory for EHT & HT Consumer and optional for LT- Industrial & Commercial consumer |
| | Normal period (0700 Hrs - 1800 Hrs) | | Normal rate of energy charges |
| | Evening Peak load period (1800 Hrs - 2300 Hrs) | | 120% of normal rate of energy charge |
| | Off-peak load period (2300 Hrs - 0700 Hrs) | | 90% of normal rate of energy charge |
| 9 | Gujarat | w.e.f. 01.04.2021 | For HTP-I, HTP-II & HTP-III Consumers with Contracted load of 100 KVA and above |
| | Morning Peak hours (0700 Hrs - 1100 Hrs) and Evening Peak hours (1800 Hrs - 2200 Hrs) | | 85 Paise/KWh in addition to normal energy charge for HTP-III |
| | a) For billing demand upto 500 KVA | | 45 Paise/KWh in addition to normal energy charge for HTP-I and HTP-II |
| | b) For billing demand above 500 KVA | | 85 Paise/KWh in addition to normal energy charge for HTP-I and HTP-II |
| | Time of Use Discount during off-peak hours | | For Water Works consumers for connected load of 50 HP and above |
| | Off-peak period, viz, 1100 Hrs to 1800 Hrs | | 40 Paise/KWh |
| | Night hours, viz, 2200 Hrs to 0600 Hrs next day | | 85 Paise/KWh |
| | | | |
| 10 | Gujarat-(Torrent Power Ltd., Ahmedabad) | w.e.f. 01.04.2021 | HT Consumers (HTMD-I, HTMD-II & HTMD-III) |
| | i) For April to October period (1200 Hrs - 1700 Hrs & 1830 Hrs - 2130 Hrs) and ii) For November to March period (0800 Hrs - 1200 Hrs & 1800 Hrs - 2200 Hrs) | | 60 Paise/KWh in addition to normal energy charge for HTMD-II and HTMD-III |
| | (a) Billing demand upto 300 KW | | 80 Paise/KWh in addition to normal energy charge for HTMD-I |
| | (b) Billing demand above 300 KW | | 100 Paise/KWh in addition to normal energy charge for HTMD-I |
| | i) For April to October period (1200 Hrs - 1700 Hrs & 1830 Hrs - 2130 Hrs) and ii) For November to March period (0800 Hrs - 1200 Hrs & 1800 Hrs - 2200 Hrs) | | HTMD Metro Traction with maximum demand of 100 kW and above |
| | | | 60 Paise/KWh in addition to normal energy charge |
| 11 | Gujarat-(Torrent Power Ltd., Surat) | w.e.f. 01.04.2021 | HT Consumers (HTMD-I, HTMD-II & HTMD-III) with Contracted load of 100 KVA and above |
| | Morning Peak hours (0700 Hrs - 1100 Hrs) and Evening Peak hours (1800 Hrs - 2200 Hrs) | | |
| | (a) Billing demand upto 500 KVA | | 65 Paise/KWh in addition to normal energy charge for HTMD-I |
| | | | 45 Paise/KWh in addition to normal energy charge for HTMD-II and HTMD-III |

..... Contd. Summary of Time of the Day (TOD) Tariff Schemes in various states

| Sl. No. | Name of State/Utility & Time Period | Effective dates | Consumer Category & TOD Charges applicable |
|---------|---|-------------------|--|
| | (b) Billing demand above 500 KVA | | 100 Paise/KWh in addition to normal energy charge for HTMD-I |
| | i) For April to October period (1200 Hrs - 1700 Hrs & 1830 Hrs - 2130 Hrs) and ii) For November to March period (0800 Hrs - 1200 Hrs & 1800 Hrs - 2200 Hrs) | | 80 Paise/KWh in addition to normal energy charge for HTMD-II and HTMD-III HTMD Metro Traction with maximum demand of 100 kW and above 60 Paise/KWh in addition to normal energy charge |
| 12 | Jammu & Kashmir and Ladakh | w.e.f. 01.10.2016 | For LT & HT temporary Consumers(with Load above 1MVA connected at 33KV Level and above) 110% of normal rate of energy charge 110% of normal rate of energy charge 90% of normal rate of energy charge |
| | Morning Peak hours (0600 Hrs- 0800 Hrs) | | |
| | Evening Peak hours (1800 Hrs- 2200 Hrs) | | |
| | Off-peak period (2300 Hrs - 0500 Hrs) | | |
| 13 | Jharkhand | w.e.f. 01.10.2020 | Applicable as an option to HTS and HT Institutional Consumers 120% of normal rate of energy charge 100% of normal rate of energy charge 85% of normal rate of energy charge |
| | Peak hours (0600 Hrs- 1000 Hrs) & (1800 Hrs- 2200 Hrs) | | |
| | Normal Hours (1000 Hrs- 1800 Hrs) | | |
| | Off-peak period (2200 Hrs - 0600 Hrs) | | |
| 14 | Karnataka | w.e.f. 01.04.2021 | HT-2 (a)(i)&(ii), (b),(c) , LT-5(a) & (b), HT-1 at the option of Consumer and power supply availed under HT supply for charging the Electric Motor Vehicle in the Depots of BMTTC / KSTRC / NEKRTC / NWRKTC only. 0 0 From July to November (monsoon period) - 0 , From December to June (+) 100 Paise per kWh From July to November (monsoon period) - 0 , From December to June (-) 100 Paise per kWh |
| | 0600 Hrs - 1000 Hrs | | |
| | 1000 Hrs - 1800 Hrs | | |
| | 1800 Hrs - 2200 Hrs | | |
| | 2200 Hrs - 0600 Hrs | | |
| 15 | Kerala | w.e.f. 08.07.2019 | EHT, HT(except HT-V Domestic) and LT Industrial Consumers (load of above 20 kW) HT-V and LT (> 500 Units/month) 100% Ruling rate of energy charges 100% of the ruling tariff 150% Ruling rate of energy charges 120% of the ruling tariff 75% Ruling rate of energy charges 90% of the ruling tariff |
| | Normal period (0600 Hrs - 1800 Hrs) | | |
| | Evening Peak period (1800 Hrs - 2200 Hrs) | | |
| | Off-peak period (2200 Hrs - 0600 Hrs) | | |
| 16 | Madhya Pradesh | w.e.f. 08.07.2021 | HV-2,HV-3,HV-4 and HV-5 (April to October) Normal rate of energy charge 10% of normal rate of energy charge as rebate (Nov to March) Normal rate of energy charge 20% of normal rate of energy charge as rebate |
| | Normal load period (i.e. Hours excluding Off peak hours) | | |
| | Off-peak load period (2200 Hrs - 0600 Hrs) | | |
| | | | |
| | Normal load period (i.e. Hours excluding Off peak hours) | | |
| | Off-peak load period (2200 Hrs - 0600 Hrs) | | |
| 17 | Maharashtra | w.e.f. 01.04.2021 | LT-II(B), LT-II(C), LT-III, LT-V(ii), LT-VII (A)(ii), LT-VII (A)(iii), LT-VII (B)(ii), LT-VII (B)(iii), LT-VIII, HT-I, HT-II, HT-IV, HT-VIII , HT-IX and optional for LT-II(A),LT-V(i),LT-VII (A)(i),LT-VII (B)(i) (above base tariff) Nil (+)80 Paise/KWh (+)110 Paise/KWh (-)150 Paise/KWh |
| | 0600 Hrs - 0900 Hrs & 1200 Hrs - 1800 Hrs | | |
| | 0900 Hrs - 1200 Hrs | | |
| | 1800 Hrs - 2200 Hrs | | |
| | 2200 Hrs - 0600 Hrs | | |
| 18 | Maharashtra - Mumbai (B.E.S.T, TATA Power Co.) | w.e.f. 01.04.2021 | LT-II(B), LT-II(C), LT-III(B), LT-IV(sanctioned load above 20 kW), LT-VI, HT-I, HT-II, HT-V & HT-VI and optional for LT-II(A), LT-III(A), LT-IV(sanctioned load upto 20 kW) (above base tariff) Nil (+)50 Paise/KWh Nil (+)100 Paise/KWh (-)75 Paise/KWh |
| | 0600 Hrs - 0900 Hrs | | |
| | 0900 Hrs - 1200 Hrs | | |
| | 1200 Hrs - 1800 Hrs | | |
| | 1800 Hrs - 2200 Hrs | | |
| | 2200 Hrs - 0600 Hrs | | |
| 19 | Maharashtra - Mumbai (Adani.) | w.e.f. 01.04.2021 | LT-II(B), LT-II(C), LT-III(B), LT-IV(with load above 20 kW), LT-V, HT-I, HT-II, HT-V, HT-VI and optional for LT-II(A), LT-III(A), LT-IV(with load upto 20 kW) (above base tariff) Nil (+)50 Paise/KWh Nil (+)100 Paise/KWh (-)75 Paise/KWh |
| | 0600 Hrs - 0900 Hrs | | |
| | 0900 Hrs - 1200 Hrs | | |
| | 1200 Hrs - 1800 Hrs | | |
| | 1800 Hrs - 2200 Hrs | | |
| | 2200 Hrs - 0600 Hrs | | |
| 20 | Meghalaya | w.e.f. 01.04.2021 | Industrial HT/ EHT Consumers Normal Tariff (+) 20% of Normal Tariff (-) 15% of Normal Tariff |
| | Normal period (0600 Hrs - 1700 Hrs) | | |
| | Evening Peak load period (1700 Hrs - 2300 Hrs) | | |
| | Off-peak load period (2300 Hrs - 0600 Hrs) | | |
| 21 | Odisha | w.e.f. 04.04.2021 | Three phase consumers with static meters excluding public lighting, emergency supply to CGP, LT domestic and LT General purpose categories ToD rebate of 20 paise/unit |
| | Off-peak (2200 Hrs- 0600 Hrs) | | |

..... Contd. Summary of Time of the Day (TOD) Tariff Schemes in various states

| Sl. No. | Name of State/Utility & Time Period | Effective dates | Consumer Category & TOD Charges applicable | | |
|-----------------------|--|-------------------|--|----------------------------|----------------------------|
| 22 | Puducherry | w.e.f. 01.04.2021 | HT/ EHT Consumers (Optional) | | |
| | Normal period (0600 Hrs - 1800 Hrs) | | Normal rate of energy charges | | |
| | Evening Peak load period (1800 Hrs - 2200 Hrs) | | 120% of normal rate of energy charges | | |
| | Off-peak load period (2200 Hrs - 0600 Hrs) | | 90% of normal rate of energy charges | | |
| 23 | Punjab | w.e.f. 01.06.2021 | Medium Supply/Large Supply Industrial Category consumers, EV charging stations and NRS/BS consumers (with sanctioned Contract Demand exceeding 100 kVA) | | |
| | 1st April to 31st May | | Normal Tariff | | |
| | 06.00 AM to 06.00 PM | | Normal Tariff | | |
| | 06.00 PM to 10.00 PM | | Normal Tariff minus 125 paise/kVAh | | |
| | 10.00 PM to 06.00 AM (next day) | | | | |
| | 1st June to 30th September | | Normal Tariff | | |
| | 06.00 AM to 06.00 PM | | Normal Tariff plus 200 paise/kVAh | | |
| | 06.00 PM to 10.00 PM | | Normal Tariff | | |
| | 10.00 PM to 06.00 AM (next day) | | | | |
| | 1st October to 31st March | | Normal Tariff | | |
| | 06.00 AM to 06.00 PM | | Normal Tariff | | |
| | 06.00 PM to 10.00 PM | | Normal Tariff | | |
| | 10.00 PM to 06.00 AM (next day) | | Normal Tariff minus 125 paise/kVAh | | |
| 24 | Rajasthan | w.e.f. 24.11.2021 | Large Industrial Service (HT-5) and Electric Vehicle (LT-8 and HT-6) charging station | | |
| | Off peak hours | | Rebate on EC | | |
| | 12 am – 6 am (6 hours) | | 15 percent | | |
| | Peak hours | | Surcharge on EC | | |
| | 6 am- 10 am (4 hours) | 5 percent | | | |
| 25 | Tamil Nadu | w.e.f. 11.08.2017 | HT Industrial Consumers (HT - I (A)) | | |
| | Peak (0600 Hrs - 0900 Hrs & 1800 Hrs - 2100 Hrs) | | 20% extra on the energy charges | | |
| | Off Peak (2200 Hrs - 0500 Hrs) | | 5% reduction on the energy charges | | |
| 26 | Telangana | w.e.f. 01.04.2018 | For HT Consumers (HT - I (A), HT - II & HT- III) Voltage Supply - 11 kV , 33 kV 132 kV & above | | |
| | 0600 Hrs - 1000 Hrs & 1800 Hrs - 2200 Hrs | | 100 Paise/kVAh in addition to the normal energy charges at respective voltages | | |
| | 2200 Hrs - 0600 Hrs | | 100 Paise/kVAh in reduction to the normal energy charges at respective voltages | | |
| 27 | Tripura | w.e.f. 01.09.2020 | Industrial, Tea/Coffee/Rubber, Bulk Supply, Water Works & Irrigation Consumers (Optional) | | |
| | Normal period (0500 Hrs - 1700 Hrs) | | Normal rate of energy charges | | |
| | Evening Peak load period (1700 Hrs - 2300 Hrs) | | 140% of normal rate of energy charge | | |
| | Off-peak load period (2300 Hrs - 0500 Hrs) | | 60% of normal rate of energy charge | | |
| 28 | Uttarakhand | w.e.f. 01.04.2021 | LT Industry (with load above 25 kW) & HT Industrial | | |
| | Season/ Time of day | | Normal Hours | Peak Hours | Off-peak Hours |
| | Winters 1st October - 31st March | | 0900 - 1800 Hrs | 0600-0900 & 1800-2200 Hrs | 2200 - 0600 Hrs |
| | Summers 1st April - 30th September | | 0700 - 1800 Hrs | 1800 - 2300 Hrs | 2300 - 0700 Hrs |
| | For LT Industry - Energy Charges | | 430 Paise/kVAh | 645 Paise/kVAh | 344 Paise/kVAh |
| | For HT Industry - Energy Charges | | | | |
| | Load Factor upto 40% | | 445 Paise/kVAh | 728 Paise/kVAh | 356 Paise/kVAh |
| Load Factor above 40% | 485 Paise/kVAh | 728 Paise/kVAh | 388 Paise/kVAh | | |
| 29 | Uttar Pradesh | w.e.f. 09.08.2021 | Public Lamps (Metered Supply)-LMV-3 | | |
| | 1800 Hrs - 0600 Hrs | | Normal rate of energy charge | | |
| | 0600 Hrs - 1800 Hrs | | 120% of normal rate of energy charge | | |
| | Summer Months (April to September) | | Small & Medium Power ,Public charging Stations and Large & Heavy Power | | |
| | 0500 Hrs - 1100 Hrs | | 85% of normal rate of energy charge | | |
| | 2300 Hrs - 0500 Hrs , 1100 Hrs - 1700 Hrs | | Normal rate of energy charge | | |
| | 1700 Hrs - 2300 Hrs | | 115% of normal rate of energy charge | | |
| | Winter Months (October to March) | | | | |
| | 2300 Hrs - 0500 Hrs | | 85% of normal rate of energy charge | | |
| | 0500 Hrs - 1100 Hrs , 1100 Hrs - 1700 Hrs | | Normal rate of energy charge | | |
| 1700 Hrs - 2300 Hrs | 115% of normal rate of energy charge | | | | |
| 30 | West Bengal-IPCL Ltd. | w.e.f. 01.04.2019 | Low & Medium Voltage Consumers | | |
| | Season/ Time of day | | 0600 Hrs - 1700 Hrs | 1700 Hrs - 2300 Hrs | 2300 Hrs - 0600 Hrs |
| | Irrigation | | 312 Paise/kWh | 592 Paise/kWh | 232 Paise/kWh |
| | Commercial Plantation | | 499 Paise/kWh | 762 Paise/kWh | 292 Paise/kWh |
| | Short Term Irrigation Supply | | 352 Paise/kWh | 742 Paise/kWh | 232 Paise/kWh |



..... Contd. Summary of Time of the Day (TOD) Tariff Schemes in various states

| Sl. No. | Name of State/Utility & Time Period | Effective dates | Consumer Category & TOD Charges applicable | | |
|---------|--|-------------------|--|----------------------------|----------------------------|
| | Short Term Supply for Commercial Plantation | | 532 Paise/kWh | 816 Paise/kWh | 302 Paise/kWh |
| | Short Term Supply | | 532 Paise/kWh | 596 Paise/kWh | 494 Paise/kWh |
| | Emergency Supply | | 550 Paise/kWh | 774 Paise/kWh | 432 Paise/kWh |
| | Construction Power Supply | | 493 Paise/kWh | 692 Paise/kWh | 323 Paise/kWh |
| | Common Services of Industrial Estate | | 542 Paise/kWh | 762 Paise/kWh | 419 Paise/kWh |
| | | | High & Extra High Voltage Consumers | | |
| | i) Industries (33 KV & above) | | Summer | Monsoon | Winter |
| | 06.00 hrs to 17.00 hrs | | 411 Paise/kWh | 408 Paise/kWh | 405 Paise/kWh |
| | 17.00 hrs to 23.00 hrs | | 586 Paise/kWh | 583 Paise/kWh | 546 Paise/kWh |
| | 23.00 hrs to 06.00 hrs | | 297 Paise/kWh | 295 Paise/kWh | 294 Paise/kWh |
| | ii) Industries (132 kv & above) | | Summer | Monsoon | Winter |
| | 06.00 hrs to 17.00 hrs | | 409 Paise/kWh | 407 Paise/kWh | 404 Paise/kWh |
| | 17.00 hrs to 23.00 hrs | | 582 Paise/kWh | 579 Paise/kWh | 575 Paise/kWh |
| | 23.00 hrs to 06.00 hrs | | 297 Paise/kWh | 295 Paise/kWh | 294 Paise/kWh |
| | iii) Community Irrigation/ Irrigation | | Summer | Monsoon | Winter |
| | 06.00 hrs to 17.00 hrs | | 510 Paise/kWh | 504 Paise/kWh | 498 Paise/kWh |
| | 17.00 hrs to 23.00 hrs | | 792 Paise/kWh | 783 Paise/kWh | 775 Paise/kWh |
| | 23.00 hrs to 06.00 hrs | | 298 Paise/kWh | 295 Paise/kWh | 293 Paise/kWh |
| | iv) Commercial Plantation | | Summer | Monsoon | Winter |
| | 06.00 hrs to 17.00 hrs | | 420 Paise/kWh | 418 Paise/kWh | 416 Paise/kWh |
| | 17.00 hrs to 23.00 hrs | | 591 Paise/kWh | 588 Paise/kWh | 585 Paise/kWh |
| | 23.00 hrs to 06.00 hrs | | 297 Paise/kWh | 294 Paise/kWh | 293 Paise/kWh |
| | v) Short Term Irrigation Supply | | Summer | Monsoon | Winter |
| | 06.00 hrs to 17.00 hrs | | 510 Paise/kWh | 504 Paise/kWh | 498 Paise/kWh |
| | 17.00 hrs to 23.00 hrs | | 792 Paise/kWh | 783 Paise/kWh | 775 Paise/kWh |
| | 23.00 hrs to 06.00 hrs | | 298 Paise/kWh | 295 Paise/kWh | 293 Paise/kWh |
| | vi) Short Term Supply for Commercial Plantation | | Summer | Monsoon | Winter |
| | 06.00 hrs to 17.00 hrs | | 422 Paise/kWh | 420 Paise/kWh | 418 Paise/kWh |
| | 17.00 hrs to 23.00 hrs | | 592 Paise/kWh | 589 Paise/kWh | 586 Paise/kWh |
| | 23.00 hrs to 06.00 hrs | | 298 Paise/kWh | 296 Paise/kWh | 294 Paise/kWh |
| | vii) Emergency Supply | | Summer | Monsoon | Winter |
| | 06.00 hrs to 17.00 hrs | | 468 Paise/kWh | 466 Paise/kWh | 464 Paise/kWh |
| | 17.00 hrs to 23.00 hrs | | 658 Paise/kWh | 656 Paise/kWh | 654 Paise/kWh |
| | 23.00 hrs to 06.00 hrs | | 312 Paise/kWh | 310 Paise/kWh | 308 Paise/kWh |
| | viii) Construction Power Supply | | Summer | Monsoon | Winter |
| | 06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00 hrs | | 460 Paise/kWh | 459 Paise/kWh | 457 Paise/kWh |
| | 17.00 hrs to 23.00 hrs | | 647 Paise/kWh | 645 Paise/kWh | 642 Paise/kWh |
| | 23.00 hrs to 06.00 hrs | | 425 Paise/kWh | 423 Paise/kWh | 421 Paise/kWh |
| | ix) Common Services of Industrial Estate | | Summer | Monsoon | Winter |
| | 06.00 hrs to 17.00 hrs | | 470 Paise/kWh | 467 Paise/kWh | 465 Paise/kWh |
| | 17.00 hrs to 23.00 hrs | | 661 Paise/kWh | 657 Paise/kWh | 654 Paise/kWh |
| | 23.00 hrs to 06.00 hrs | | 309 Paise/kWh | 307 Paise/kWh | 305 Paise/kWh |
| | x) Short-term Supply | | Summer | Monsoon | Winter |
| | 06.00 hrs to 17.00 hrs | | 468 Paise/kWh | 466 Paise/kWh | 464 Paise/kWh |
| | 17.00 hrs to 23.00 hrs | | 658 Paise/kWh | 656 Paise/kWh | 653 Paise/kWh |
| | 23.00 hrs to 06.00 hrs | | 309 Paise/kWh | 307 Paise/kWh | 305 Paise/kWh |
| 31 | West Bengal | w.e.f. 01.04.2021 | Low & Medium Voltage Consumers | | |
| | Season/ Time of day | | 0600 Hrs - 1700 Hrs | 1700 Hrs - 2300 Hrs | 2300 Hrs - 0600 Hrs |
| | Irrigation pumping for agriculture (Metered) | | 401 Paise/kWh | 771 Paise/kWh | 265 Paise/kWh |
| | Commercial Plantation | | 743 Paise/kWh | 898 Paise/kWh | 704 Paise/kWh |
| | Short Term Irrigation Supply | | 470 Paise/kWh | 848 Paise/kWh | 302 Paise/kWh |
| | Short Term Supply for Commercial Plantation | | 743 Paise/kWh | 946 Paise/kWh | 702 Paise/kWh |
| | Short Term Supply | | 781 Paise/kWh | 849 Paise/kWh | 738 Paise/kWh |
| | Emergency Supply | | 795 Paise/kWh | 956 Paise/kWh | 755 Paise/kWh |
| | Construction Power Supply | | 795 Paise/kWh | 956 Paise/kWh | 755 Paise/kWh |
| | Common Services of Industrial Estates | | 795 Paise/kWh | 956 Paise/kWh | 755 Paise/kWh |
| | | | High & Extra High Voltage Consumers | | |
| | i) Industries (220 KV) | | Summer | Monsoon | Winter |
| | 06.00 hrs to 17.00 hrs | | 654 Paise/kWh | 652 Paise/kWh | 650 Paise/kWh |
| | 17.00 hrs to 23.00 hrs | | 780 Paise/kWh | 777 Paise/kWh | 774 Paise/kWh |
| | 23.00 hrs to 06.00 hrs | | 496 Paise/kWh | 495 Paise/kWh | 494 Paise/kWh |



..... Contd. Summary of Time of the Day (TOD) Tariff Schemes in various states

| Sl. No. | Name of State/Utility & Time Period | Effective dates | Consumer Category & TOD Charges applicable | | | | |
|---------|---|-----------------|---|-------------------|--|----------------------------|----------------------------|
| | | | Summer | Monsoon | Winter | | |
| | ii) Industries (400 KV) | | Summer | Monsoon | Winter | | |
| | 06.00 hrs to 17.00 hrs | | 634 Paise/kWh | 632 Paise/kWh | 630 Paise/kWh | | |
| | 17.00 hrs to 23.00 hrs | | 756 Paise/kWh | 753 Paise/kWh | 750 Paise/kWh | | |
| | 23.00 hrs to 06.00 hrs | | 481 Paise/kWh | 480 Paise/kWh | 479 Paise/kWh | | |
| | iii)Community Irrigation/ Irrigation | | | Summer | Monsoon | Winter | |
| | 06.00 hrs to 17.00 hrs | | 706 Paise/kWh | 704 Paise/kWh | 705 Paise/kWh | | |
| | 17.00 hrs to 23.00 hrs | | 1032 Paise/kWh | 1029 Paise/kWh | 1031 Paise/kWh | | |
| | 23.00 hrs to 06.00 hrs | | 425 Paise/kWh | 423 Paise/kWh | 424 Paise/kWh | | |
| | (iv) Commercial plantation | | | Summer | Monsoon | Winter | |
| | 06.00 hrs to 17.00 hrs | | 766 Paise/kWh | 764 Paise/kWh | 762 Paise/kWh | | |
| | 17.00 hrs to 23.00 hrs | | 1048 Paise/kWh | 1045 Paise/kWh | 1042 Paise/kWh | | |
| | 23.00 hrs to 06.00 hrs | | 532 Paise/kWh | 531 Paise/kWh | 530 Paise/kWh | | |
| | (v) Short Term Irrigation Supply | | | Summer | Monsoon | Winter | |
| | 06.00 hrs to 17.00 hrs | | 746 Paise/kWh | 742 Paise/kWh | 744 Paise/kWh | | |
| | 17.00 hrs to 23.00 hrs | | 1095 Paise/kWh | 1089 Paise/kWh | 1092 Paise/kWh | | |
| | 23.00 hrs to 06.00 hrs | | 445 Paise/kWh | 443 Paise/kWh | 444 Paise/kWh | | |
| | (vi) Short Term Supply for Commercial Plantation | | | Summer | Monsoon | Winter | |
| | 06.00 hrs to 17.00 hrs | | 766 Paise/kWh | 764 Paise/kWh | 762 Paise/kWh | | |
| | 17.00 hrs to 23.00 hrs | | 1048 Paise/kWh | 1045 Paise/kWh | 1042 Paise/kWh | | |
| | 23.00 hrs to 06.00 hrs | | 532 Paise/kWh | 531 Paise/kWh | 530 Paise/kWh | | |
| | (vii)Emergency Supply | | | Summer | Monsoon | Winter | |
| | 06.00 hrs to 17.00 hrs | | 775 Paise/kWh | 773 Paise/kWh | 771 Paise/kWh | | |
| | 17.00 hrs to 23.00 hrs | | 1080 Paise/kWh | 1077 Paise/kWh | 1074 Paise/kWh | | |
| | 23.00 hrs to 06.00 hrs | | 522 Paise/kWh | 520 Paise/kWh | 518 Paise/kWh | | |
| | (viii)Construction Power Supply | | | Summer | Monsoon | Winter | |
| | 06.00 hrs to 17.00 hrs | | 775 Paise/kWh | 773 Paise/kWh | 771 Paise/kWh | | |
| | 17.00 hrs to 23.00 hrs | | 1080 Paise/kWh | 1077 Paise/kWh | 1074 Paise/kWh | | |
| | 23.00 hrs to 06.00 hrs | | 522 Paise/kWh | 520 Paise/kWh | 518 Paise/kWh | | |
| | (ix)Common Services of Industrial Estate | | | Summer | Monsoon | Winter | |
| | 06.00 hrs to 17.00 hrs | | 795 Paise/kWh | 793 Paise/kWh | 791 Paise/kWh | | |
| | 17.00 hrs to 23.00 hrs | | 1104 Paise/kWh | 1101 Paise/kWh | 1098 Paise/kWh | | |
| | 23.00 hrs to 06.00 hrs | | 651 Paise/kWh | 650 Paise/kWh | 649 Paise/kWh | | |
| | (x)Short-term Supply | | | Summer | Monsoon | Winter | |
| | 06.00 hrs to 17.00 hrs | | 770 Paise/kWh | 768 Paise/kWh | 766 Paise/kWh | | |
| | 17.00 hrs to 23.00 hrs | | 1073 Paise/kWh | 1071 Paise/kWh | 1069 Paise/kWh | | |
| | 23.00 hrs to 06.00 hrs | | 527 Paise/kWh | 525 Paise/kWh | 523 Paise/kWh | | |
| | 32 | | West Bengal(CESC) | w.e.f. 01.04.2021 | Low & Medium Voltage Consumers | | |
| | | | Season/ Time of day | | 0600 Hrs - 1700 Hrs | 1700 Hrs - 2300 Hrs | 2300 Hrs - 0600 Hrs |
| | | | (i) Short-term Supply | | 753 Paise/kWh | 825 Paise/kWh | 702 Paise/kWh |
| | | | (ii) Emergency Supply | | 808 Paise/kWh | 1198 Paise/kWh | 567 Paise/kWh |
| | | | Season/ Time of day | | 0600 Hrs - 1700 Hrs and 2000 Hrs - 2300 Hrs | 1700 Hrs - 2000 Hrs | 2300 Hrs - 0600 Hrs |
| | | | (iii) Construction Power supply | | 773 Paise/kWh | 1145 Paise/kWh | 542 Paise/kWh |
| | | | (iv) Common Services of Industrial Estates | | 749 Paise/kWh | 1109 Paise/kWh | 526 Paise/kWh |
| | | | | | High & Extra High Voltage Consumers | | |
| | | | Season/ Time of day | | Summer | Monsoon | Winter |
| | | | (i)Emergency Supply | | | | |
| | | | 0600 Hrs - 1700 Hrs | | 777 Paise/kWh | 767 Paise/kWh | 757 Paise/kWh |
| | | | 1700 Hrs - 2300 Hrs | | 1151 Paise/kWh | 1136 Paise/kWh | 1121 Paise/kWh |
| | 2300 Hrs - 0600 Hrs | | 545 Paise/kWh | 538 Paise/kWh | 531 Paise/kWh | | |
| | (ii)Construction Power supply | | Summer | Monsoon | Winter | | |
| | 0600 Hrs - 1700 Hrs and 2000 Hrs - 2300 Hrs | | 703 Paise/kWh | 698 Paise/kWh | 693 Paise/kWh | | |
| | 1700 Hrs - 2000 Hrs | | 1040 Paise/kWh | 1033 Paise/kWh | 1025 Paise/kWh | | |
| | 2300 Hrs - 0600 Hrs | | 494 Paise/kWh | 491 Paise/kWh | 487 Paise/kWh | | |
| | (iii)Common Services of Industrial Estate | | Summer | Monsoon | Winter | | |
| | 0600 Hrs - 1700 Hrs and 2000 Hrs - 2300 Hrs | | 703 Paise/kWh | 698 Paise/kWh | 693 Paise/kWh | | |
| | 1700 Hrs - 2000 Hrs | | 1040 Paise/kWh | 1033 Paise/kWh | 1025 Paise/kWh | | |
| | 2300 Hrs - 0600 Hrs | | 494 Paise/kWh | 491 Paise/kWh | 487 Paise/kWh | | |
| | (iv)Short-term Supply | | Summer | Monsoon | Winter | | |
| | 0600 Hrs - 1700 Hrs | | 671 Paise/kWh | 666 Paise/kWh | 661 Paise/kWh | | |
| | 1700 Hrs - 2300 Hrs | | 735 Paise/kWh | 730 Paise/kWh | 724 Paise/kWh | | |
| | 2300 Hrs - 0600 Hrs | | 626 Paise/kWh | 621 Paise/kWh | 617 Paise/kWh | | |



Summary of power supply schemes for Kutir Jyoti/ Bhagyajyothi/ Below Poverty Line (BPL)/ Jeevan Dhara/ Life Line and Low Income Group Consumers

| Sl. No. | States/Utility | Effective date | Consumers category | Description | Fixed charge | Energy Charge (Paise/kWh) |
|---------|--------------------------------|-------------------|-----------------------------|--|--|--|
| 1 | ANDAMAN & NICOBAR ISLANDS | w.e.f. 01.06.2021 | Life line | Domestic consumers with monthly consumption of upto 100 units and below | 10 Rs./connection/ Month or part thereof | 205 |
| 2 | ARUNACHAL PRADESH | w.e.f. 01.06.2018 | KJP & BPL | AC 50 Hz, 1-phase, 230 V | | 265 |
| 3 | ASSAM | w.e.f. 01.04.2021 | Jeevan Dhara | Upto 0.5 KW & 30KWh/month | 20 Rs./Month | 425 |
| 4 | BIHAR | w.e.f. 01.04.2021 | Kutir Jyoti-BPL | Kutir Jyoti-BPL Consumers (Consumption upto 50 kWh/ Month) | | |
| | | | | Metered Supply | | |
| | | | | K.J. First 50 Units | 10 Rs./connection/ Month | 610 |
| | | | | Remaining units | | as per DS-I (metered) or DS-II as applicable |
| 5 | DADRA & NAGAR HAVELI | w.e.f. 01.04.2021 | Low income group | With connected load 2X40 Watts only | 20 Rs./connection/ Month | Nil |
| 6 | DAMAN & DIU | w.e.f. 01.04.2021 | Low income group | With connected load 2X40 Watts only | 15 Rs./connection/ Month | Nil |
| 7 | GOA | w.e.f. 01.04.2021 | Low Income Group | With sanctioned load upto 0.25 KW and who consume up to 50 units per month only. | 50 Rs./connection/ Month | Nil |
| 8 | GUJARAT | w.e.f. 01.04.2021 | Below poverty line | Upto 50 KWh/Month | 5 Rs./Month | 150 |
| | | | | Remaining units | | As per RGP |
| 9 | TORRENT POWER LTD. , AHMEDABAD | w.e.f. 01.04.2021 | Below poverty line | Upto 50 KWh/Month | 5 Rs./Month | 150 |
| | | | | Remaining units | | As per RGP |
| 10 | TORRENT POWER LTD. , SURAT | w.e.f. 01.04.2021 | Below poverty line | Upto 50 KWh/Month | 5 Rs./Month | 150 |
| | | | | Remaining units | | As per Residential |
| 11 | HIMACHAL PRADESH | w.e.f. 01.06.2021 | Life line Consumers | Upto 60 KWh/Month | 40 Rs./Month | 330 |
| 12 | JAMMU & KASHMIR AND LADAKH | w.e.f. 01.10.2016 | Below Poverty line (BPL) | Upto 30 units/Month | 5 Rs./Month | 125 |
| 13 | KARNATAKA | w.e.f. 01.04.2021 | Bhagyajyothi / Kutirajyothi | Upto 40 KWh/Month | | Nil |
| 14 | KERALA | w.e.f. 08.07.2019 | Below Poverty line (BPL) | 0-40 Units for Connected load upto 1000 Watts | Nil | 150 |
| 15 | LAKSHADWEEP | w.e.f. 01.04.2021 | Life line | Upto 100 units and below | 10 Rs./service connection/ Month or part thereof | 100 |



Summary of power supply schemes for Kutir Jyoti/ Bhagyajyothi/ Below Poverty Line (BPL)/ Jeevan Dhara/ Life Line and Low Income Group Consumers

| Sl. No. | States/Utility | Effective date | Consumers category | Description | Fixed charge | Energy Charge (Paise/kWh) |
|---------|-----------------------------------|-------------------|---|---|---------------------------|---------------------------|
| 16 | MADHYA PRADESH | w.e.f. 08.07.2021 | Dharmashalas, Gaushalas, Old age homes etc. | Consumption upto 30 KWh/Month & load upto 100 Watts | Nil | 325 |
| 17 | MAHARASHTRA | w.e.f. 01.04.2021 | Below Poverty line (BPL) | With sanctioned load upto 0.25kW and Consumption upto 30 KWh/ Month | 27 Rs./Month | 114 |
| 18 | B.E.S.T. (Mumbai) | w.e.f. 01.04.2021 | Below Poverty line (BPL) | With sanctioned load upto 0.25kW and Consumption upto 30 KWh/ Month | 10 Rs./Month | 268 |
| 19 | ADANI (Mumbai) | w.e.f. 01.04.2021 | Below Poverty line (BPL) | With sanctioned load upto 0.25kW and Consumption upto 30 KWh/ Month | 10 Rs./Month | 246 |
| 20 | TATA POWER CO. (Mumbai) | w.e.f. 01.04.2021 | Below Poverty line (BPL) | With sanctioned load upto 0.25kW and Consumption upto 360 KWh/ Annum | 10 Rs./Month | 288 |
| 21 | MANIPUR | w.e.f. 01.05.2021 | Kutir Jyoti | Single light point connection for total consumption in three months upto 45 units | | |
| | | | | (a) Metered Supply | | |
| | | | | All units | 25 Rs./Month | 210 |
| 22 | MEGHALAYA | w.e.f. 01.04.2021 | Kutir Jyoti / BPL | Metered (For consumption upto 30 units/month only) | Nil | 365 |
| 23 | MIZORAM | w.e.f. 01.04.2021 | Kutir Jyoti | Single light point connection for total consumption in three months upto 45 units | | |
| | | | | (a) Metered Supply | | |
| | | | | 1-20 KWh/Month for all units | 25 Rs./Month | 250 |
| | | | | Above 20 KWh/Month for all units | | 315 |
| 24 | ODISHA | w.e.f. 04.04.2021 | Kutir Jyoti | Upto 30 KWh/Month | 80 Rs./Month | Nil |
| 25 | PUDUCHERRY | w.e.f. 01.04.2021 | Hut Service(OHOB) | 0-50 units per month, OHOB connections are being converted into metered connections | Nil | 100 |
| 26 | RAJASTHAN | w.e.f. 24.11.2021 | Below Poverty line (BPL) & Astha Card Holders | Upto 50 units | 100 Rs/ connection/ Month | 350 |
| 27 | TRIPURA | w.e.f. 01.09.2020 | Kutir Jyoti | Upto to 15 kWh/Month | 58 Rs/ Connection/ Month | Nil |
| 28 | UTTARAKHAND | w.e.f. 01.04.2021 | Life line | For load upto 1 KW and consumption upto 60 KWh/Month | 18 Rs./Month | 161 |
| 29 | UTTAR PRADESH | w.e.f. 09.08.2021 | Life Line | For contracted load of 1 kW and consumption upto 100 KWh/month | 50 Rs./KW/ Month | 300 |
| 30 | WEST BENGAL | w.e.f. 01.04.2021 | Life Line | Upto 75 KWh/quarter | 5 Rs./kVA/ Month | 379 |
| 31 | CESC LTD. (Kolkata) (West Bengal) | w.e.f. 01.04.2021 | Life Line | Upto 25 KWh/month | 5 Rs./kVA/ Month | 407 |
| 32 | IPCL (West Bengal) | w.e.f. 01.04.2019 | Life Line | All Units | 5 Rs./Month | 272 |



Statewise details of consumer categories where subsidy has been provided by Government on both Fixed Charge as well as Energy Charge as obtained from State Energy Departments/tariff order of SERCs for FY 2021-22

| Sl No | Name of State | Name of category | Slab | Fixed charge without subsidy | Energy charge without subsidy | Subsidy from Government on Fixed charge | Subsidy from Government on Energy charge | Fixed charges after subsidy | Energy charges after subsidy |
|----------------------------------|----------------|---|------------------------------------|--|-------------------------------|--|---|--|------------------------------|
| | | | | Rs/month | Rs/unit | Rs/month | Rs/unit | Rs/month | Rs/unit |
| 1 | Andhra Pradesh | Dhobighats (Free power onpar with Agriculture free power category) | NIL | Rs. 20 per month/KW subject to a minimum of Rs. 30/- per month | 3.75 | Rs. 20 per month/KW subject to a minimum of Rs. 30/- per month | 3.75 | NIL | NIL |
| | | Goldsmiths (Upto 100 units/month to the shops of professional Goldsmiths) | 0-100 units | Rs. 20 per month/KW subject to a minimum of Rs. 30/- per month | 3.75 | Rs. 20 per month/KW subject to a minimum of Rs. 30/- per month | 3.75 | NIL | NIL |
| | | Landries (upto 150 units free run by Rajaka community) | 0-50 units | 55.00 | 5.40 | 55.00 | 5.40 | NIL | NIL |
| | | | Greater than 50 units (0-50 units) | 75.00 | 6.90 | 75.00 | 6.90 | NIL | NIL |
| | | | 51-100 units | 75.00 | 7.65 | 75.00 | 7.65 | NIL | NIL |
| | | | 101-150 units | 75.00 | 9.05 | 75.00 | 9.05 | NIL | NIL |
| | | Naye Brahmin Community (upto 150 units free) | 0-50 units | 55.00 | 5.40 | 55.00 | 5.40 | NIL | NIL |
| | | | Greater than 50 units (0-50 units) | 75.00 | 6.90 | 75.00 | 6.90 | NIL | NIL |
| | | | 51-100 units | 75.00 | 7.65 | 75.00 | 7.65 | NIL | NIL |
| | | SC/ST Category (upto 200 units free) | 0-100 units | 10.00 | 2.60 | 10.00 | 2.60 | NIL | NIL |
| | | | 101-200 units | 10.00 | 3.60 | 10.00 | 3.60 | NIL | NIL |
| | | MBC Communities (Upto 100 units free to BPL households) | 0-50 units | 10.00 | 1.45 | 10.00 | 1.45 | NIL | NIL |
| | | | 51-100 units | 10.00 | 2.60 | 10.00 | 2.60 | NIL | NIL |
| Handlooms (upto 100 units free) | 0-50 units | 10.00 | 1.45 | 10.00 | 1.45 | NIL | NIL | | |
| | 51-100 units | 10.00 | 2.60 | 10.00 | 2.60 | NIL | NIL | | |
| 2 | Assam | Jeevan Dhara | Consuming 30 units in a month | 20 | 4.25 | 20 | 4.25 | NIL | NIL |
| 3 | Bihar | Irrigation & Allied Services | | | | | | | |
| | | IAS-I | Unmetered | 800.00 | - | 716.00 | - | 84.00 | - |
| | | | Metered | 30.00 | 5.50 | 30.00 | 4.85 | 0.00 | 0.65 |
| | | IAS-II | Metered | 240.00 | 5.90 | 240.00 | 5.25 | 0.00 | 0.65 |
| | | Public Service Connections | Har Ghar Nal | 40.00 | 6.70 | 40.00 | 4.10 | 0.00 | 2.60 |
| 4 | Chhattisgarh | Domestic including BPL consumers | 0-100 units | 20 Rs/kW/Month upto 5 kW | 3.60 | 10 Rs/kW/Month upto 5 kW | 1.80 | 10 Rs/kW/Month upto 5 kW | 1.80 |
| | | | 101-200 units | 30 Rs/kW/Month for Load above 5 kW and up to 10 kW | 3.80 | 15 Rs/kW/Month for Load above 5 kW and up to 10 kW | 1.90 | 15 Rs/kW/Month for Load above 5 kW and up to 10 kW | 1.90 |
| | | | 201-400 units | | 5.20 | | 2.60 | | 2.60 |
| | | | 401-600 units | 40 Rs/kW/Month for Load above 10 kW | 6.20 | 20 Rs/kW/Month for Load above 10 kW | 0.00 | 20 Rs/kW/Month for Load above 10 kW | 6.20 |
| | | 601 and above units | 7.80 | | 0.00 | | 7.80 | | |
| | | Agriculture | | Rs. 100 per HP/month | Rs. 4.90 per HP/month | Subsidy only upto consumption of 6000 unit/year and 7500 unit/year for 3HP and 5HP Pump respectively (Rs. 100per HP/month) | Subsidy only upto consumption of 6000 unit/year and 7500 unit/year for 3HP and 5HP Pump respectively (Rs. 4.90per HP/month) | NIL | NIL |
| | | 5 | Delhi | Domestic | 0-200 Units | % | 3.00 | | \$ |
| 201 - 400 Units | % | | | | 4.50 | | ** | ** | |
| Domestic Sikh Riots Victims 1984 | 0-400 | | | % | 4.50 | | # | 0.00 | 0.00 |
| Agriculture | | | | 125/KW/Month | 1.50 | 105/KW/Month | 0 | 20/KW/Month | 1.50 |
| 6 | Goa | Domestic Low Tension- D/LT-D | 0-100 units | Single Phase INR 25/Con/Month Three Phase INR 65/Con/Month | 1.50 | Single Phase INR 0/Con/Month | 0.10 | Single Phase INR 25/Con/Month Three Phase INR 60/Con/Month | 1.40 |
| | | | 101-200 units | | 2.25 | | 0.15 | | 2.10 |
| | | | 201-300 units | | 2.85 | | 0.20 | | 2.65 |
| | | | 301 to 400 units | | 3.65 | | 0.20 | | 3.45 |
| | | | Above 400 units | | 4.25 | | 0.25 | | 4.00 |
| | | Low Tension- LIG/LT-LIG | | INR 50/Con/Month | | INR 10/Con/Month | | INR 40/Con/Month | |



| Sl No | Name of State | Name of category | Slab | Fixed charge without subsidy | Energy charge without subsidy | Subsidy from Government on Fixed charge | Subsidy from Government on Energy charge | Fixed charges after subsidy | Energy charges after subsidy |
|-------|---------------|---|-----------------------|---|-------------------------------|---|--|---|------------------------------|
| | | | | Rs/month | Rs/unit | Rs/month | Rs/unit | Rs/month | Rs/unit |
| | | High Tension-D/HT-D Commercial | All Units | INR 110/KVA/Month | 3.65 | INR 10/KVA/Month | 0.20 | INR 100/KVA/Month | 3.45 |
| | | Low Tension-C/LT-C | 0-100 units | For consumers with load upto 20kW- INR 50/Con/Month For consumers with load more than 20kW and upto 90kW- INR 60/kW/Month | 3.55 | For consumers with load upto 20kW- INR 0/Con/Month For consumers with load more than 20kW and upto 90kW- INR 5/kW/Month | 0.15 | For consumers with load upto 20kW- INR 50/Con/Month For consumers with load more than 20kW and upto 90kW- INR 55/kW/Month | 3.40 |
| | | | 101-200 units | | 4.35 | | 0.25 | | 4.10 |
| | | | 201-400 units | | 4.85 | | 0.25 | | 4.60 |
| | | | Above 400 units | | 5.25 | | 0.25 | | 5.00 |
| | | Industrial | | | | | | | |
| | | Low Tension-I/LT-I | 0-500 units | INR 40/HP/Month | 3.40 | INR 5/HP/Month | 0.10 | INR 35/HP/Month | 3.30 |
| | | | Above 500 units | INR 40/HP/Month | 3.95 | INR 5/HP/Month | 0.15 | INR 35/HP/Month | 3.80 |
| | | Low Tension-Mixed/LT-P (Hotel Industries) | All units | INR50/kW/Month | 4.95 | INR10/KW/Month | 0.25 | INR 40/KW/Month | 4.70 |
| | | Agricultural | | | | | | | |
| | | Low Tension-AG/LT-AGP (Pump Sets/Irrigation) | All units | INR 18/HP/Month | 1.50 | INR 3/HP/Month | 0.10 | INR 15/HP/Month | 1.40 |
| | | Low Tension-AG/LT-AGA (Allied Activities) | All units | INR 25/HP/Month | 1.75 | INR 5/HP/Month | 0.05 | INR 20/HP/Month | 1.70 |
| | | High Tension-AG/HT-AGP (Pump Sets/Irrigation) | All units | INR 40/KVA/Month | 1.60 | INR 5/KVA/Month | 0.10 | INR 35/KVA/Month | 1.50 |
| | | High Tension-AG/HT-AG (Allied Activities) | All units | INR 70/KVA/Month | 1.95 | INR 10/KVA/Month | 0.05 | INR 60/KVA/Month | 1.90 |
| | | Military Engineering Services /Defense Establishments | All units | INR 200/KVA/Month | 5.20 | INR 25/KVA/Month | 0.20 | INR 175/KVA/Month | 5.00 |
| | | Public Lightning | All units | INR 70/kW/Month | 4.20 | INR20/KW/Month | 0.10 | INR 50/KW/Month | 4.10 |
| | | Hoardings/Signboards | All units | INR 70/KVA/Month | 10.00 | INR 10/KVA/Month | 0.10 | INR 60/KVA/Month | 9.90 |
| | | Single Point supply | Residential Complexes | INR 110 per KVA per month or part thereof | 3.55 | INR 10 per KVA per month or part thereof | 0.10 | INR 100 per KVA per month or part thereof | 3.45 |
| | | | Commercial Complexes | INR 220 per KVA per month or part thereof | 4.80 | INR 20 per KVA per month or part thereof | 0.20 | INR 200 per KVA per month or part thereof | 4.60 |
| | | | Industrial Complexes | INR 220 per KVA per month or part thereof | 4.40 | INR 20 per KVA per month or part thereof | 0.20 | INR 200 per KVA per month or part thereof | 4.20 |
| 7 | Gujarat | Agriculture | Unmetered | Rs. 2400 / HP / Year | - | Rs. 1735 / HP / Year | - | Rs. 665 / HP / Year | - |
| | | | Metered | - | - | - | FPPPA subsidy @2.10 per unit | - | 0.60 |
| 8 | Kerala | LT-I Domestic | 0-20 kWh(NPG/BPL) | 0.00 | 1.50 | 0.00 | 1.50 | 0.00 | 0.00 |
| | | | 0-20 kWh(NPG/Non BPL) | 0.00 | 3.15 | 0.00 | 3.15 | 0.00 | 0.00 |
| | | | 0-40 kWh | 35.00 | 3.15 | 20.00 | 0.35 | 15.00 | 2.80 |
| | | | 41-50 kWh | 35.00 | 3.15 | 35.00 | 1.65 | 0.00 | 1.50 |
| | | | 51-100 kWh | 45.00 | 3.70 | 20.00 | 0.50 | 25.00 | 3.20 |
| | | | 101-120 kWh | 55.00 | 4.80 | 20.00 | 0.50 | 35.00 | 4.30 |
| | | Domestic consumers with Life supporting equipments | 0-50 | 35.00 | 3.15 | These consumers are exempted from the payment of electricity charges for the consumption required for life supporting equipment | | | |
| | | | 51-100 | 45.00 | 3.70 | | | | |
| | | | 101-150 | 55.00 | 4.80 | | | | |
| | | | 151-200 | 70.00 | 6.40 | | | | |
| | | | 201-250 | 80.00 | 7.60 | | | | |
| | | | 0-300 | 100.00 | 5.80 | | | | |
| | | | 0-350 | 110.00 | 6.60 | | | | |
| | | | 0-400 | 120.00 | 6.90 | | | | |
| | | | 0-500 | 130.00 | 7.10 | | | | |
| | | Above 500 | 150.00 | 7.90 | | | | | |



| Sl No | Name of State | Name of category | Slab | Fixed charge without subsidy | Energy charge without subsidy | Subsidy from Government on Fixed charge | Subsidy from Government on Energy charge | Fixed charges after subsidy | Energy charges after subsidy | |
|---|--|--|--|------------------------------|--|---|--|-----------------------------|------------------------------|------|
| | | | | Rs/month | Rs/unit | Rs/month | Rs/unit | Rs/month | Rs/unit | |
| 9 | Madhya Pradesh | Unmetered Agriculture Consumer up to 10 HP | First 300 units | 53.00 | 4.69 | 53.00 | 4.22 | 0.00 | 0.47 | |
| | | | 301 to 750 units | 64.00 | 5.72 | 64.00 | 5.25 | 0.00 | 0.47 | |
| | | | above 750 units | 70.00 | 6.00 | 70.00 | 5.53 | 0.00 | 0.47 | |
| | | Metered Agriculture Consumer up to 10 HP | First 300 units | 53.00 | 4.69 | 53.00 | 3.80 | 0.00 | 0.89 | |
| | | | 301 to 500 units | 64.00 | 5.72 | 64.00 | 4.65 | 0.00 | 1.07 | |
| | | | 501 to 750 units | 64.00 | 5.72 | 64.00 | 4.58 | 0.00 | 1.14 | |
| | | Unmetered Agriculture Consumer above 10 HP | First 300 units | 53.00 | 4.69 | 53.00 | 4.85 | 0.00 | 1.15 | |
| | | | 301 to 750 units | 64.00 | 5.72 | 64.00 | 4.78 | 0.00 | 0.94 | |
| | | | above 750 units | 70.00 | 6.00 | 70.00 | 5.06 | 0.00 | 0.94 | |
| | | Metered Agriculture Consumer above 10 HP | First 300 units | 53.00 | 4.69 | 53.00 | 3.75 | 0.00 | 0.94 | |
| | | | 301 to 500 units | 64.00 | 5.72 | 64.00 | 4.78 | 0.00 | 0.94 | |
| | | | 501 to 750 units | 64.00 | 5.72 | 64.00 | 3.45 | 0.00 | 2.55 | |
| | | | Above 750 units | 70.00 | 6.00 | 70.00 | 3.45 | 0.00 | 2.55 | |
| | | Free Supply to Metered & Unmetered SC/ST Agriculture Consumers having land upto 1 Hectare and load upto 5 HP | First 300 units | 53.00 | 4.69 | 53.00 | 4.69 | 0.00 | 0.00 | |
| | | | 301 to 750 units | 64.00 | 5.72 | 64.00 | 5.72 | 0.00 | 0.00 | |
| | | | Above 750 units | 70.00 | 6.00 | 70.00 | 6.00 | 0.00 | 0.00 | |
| Temporary Agriculture consumers upto 10 HP | | 70.00 | 6.00 | 70.00 | 3.93 | 0.00 | 2.07 | | | |
| Temporary Agriculture consumers above 10 HP | | 70.00 | 6.00 | 70.00 | 1.75 | 0.00 | 4.25 | | | |
| Power loom consumers having load up to 20 HP | | | Urban- Rs 224/KW of billing demand; Rural-Rs. 144/KW of billing demand | 4.62 | Urban- Rs 224/KW of billing demand; Rural-Rs. 144/KW of billing demand | 1.50 | 0.00 | 3.12 | | |
| Power loom consumers having load from 21 HP upto 150 HP | | | Urban- Rs 320/KWof billing demand; Rural-Rs. 205/KWof billing demand | 6.60 | Urban- Rs 320/KWof billing demand; Rural-Rs. 205/KWof billing demand | 1.25 | 0.00 | 5.35 | | |
| Domestic | GOMP, Energy Department vide letter No. 1164/F-3-08/2019/13 dated 13.02.2019 & 7679/F-3-08/2019/13 dated 07.09.2019 had introduced Grih Jyoti Yojna for all Domestic consumers having consumption upto 150 units. The eligible consumer will have to pay max. Rs. 100 for first 100 unit of consumption and balance units shall be billed as per tariff order issued by MPERC. | | | | | | | | | |
| 10 | Maharashtra* | Agriculture | LT- Agriculture (Unmetered) | Rs./HP/month | | Rs./HP/month | | Rs./HP/month | | |
| | | | 0 to 3 HP | | | | | | | |
| | | | Cate. I | 487 | | 259 | | 228 | | |
| | | | Cate. II | 407 | | 182 | | 225 | | |
| | | | 3 to 5 HP | | | | | | | |
| | | | Cate. I | 487 | | 243 | | 244 | | |
| | | | Cate. II | 407 | | 166 | | 241 | | |
| | | | 5 to 7.5 HP | | | | | | | |
| | | | Cate. I | 514 | | 254 | | 260 | | |
| | | | Cate. II | 433 | | 173 | | 260 | | |
| | | | More than 7.5 HP | | | | | | | |
| | | | Cate. I | 560 | | 254 | | 306 | | |
| | | | Cate. II | 480 | | 173 | | 307 | | |
| | | | LT- Agriculture (Metered) | Rs./HP/month | | Rs./HP/month | | Rs./HP/month | | |
| | | | 0 to 3 HP | 42 | 3.29 | 15 | 2.03 | 27 | 1.26 | |
| | | | 3 to 5 HP | 42 | 3.29 | 15 | 1.73 | 27 | 1.56 | |
| | | | 5 to 7.5 HP | 42 | 3.29 | 15 | 1.73 | 27 | 1.56 | |
| | | | More than 7.5 HP | 42 | 3.29 | 15 | 1.73 | 27 | 1.56 | |
| | | | HT Agriculture Individual consumers (NON LIS) | Rs./kVA/Month | | Rs./kVA/Month | | Rs./kVA/Month | | |
| | | | 66 KV and above | 76 | 3.69 | 25 | 1.96 | 51 | 1.73 | |
| | | | 33 KV | 76 | 4.25 | 25 | 1.96 | 51 | 2.29 | |
| | | | 22 KV | 76 | 4.25 | 25 | 1.96 | 51 | 2.29 | |
| | | | 11 KV | 76 | 4.25 | 25 | 1.96 | 51 | 2.29 | |
| | | | Powerloom | LT Powerloom | Rs/KVA/month | | Rs/KVA/month | | Rs/KVA/month | |
| | | | | 0-20 KW | Rs. 468/Connection/month | 6.26 | 150 | 3.77 | 318 | 2.49 |
| | | | | Above 20 KW | 312 | 7.16 | 100 | 3.40 | 212 | 3.76 |
| LT Knitting, Hosiery & Garments | Rs/KVA/month | | | Rs/KVA/month | | Rs/KVA/month | | | | |
| 0-20 KW | Rs. 468/Connection/month | 6.39 | | 150 | 3.77 | 318 | 2.62 | | | |
| Above 20 KW | 312 | 7.31 | 100 | 3.40 | 212 | 3.91 | | | | |



| Sl No | Name of State | Name of category | Slab | Fixed charge without subsidy | Energy charge without subsidy | Subsidy from Government on Fixed charge | Subsidy from Government on Energy charge | Fixed charges after subsidy | Energy charges after subsidy | |
|-------|---------------|---|--|---|-------------------------------|---|--|--|------------------------------|--|
| 11 | Mizoram | Agriculture LT | All kWh | 55.82 | 6.68 | 5.82 | 3.03 | 50/contracted load in kW | 3.65 | |
| 12 | Puducherry | Agriculture | | | | | | | | |
| | | Small Farmers | | Rs. 11/HP/Month | 0.00 | Rs. 11/HP/Month | 0.00 | 0.00 | 0.00 | |
| | | Other Farmers | | Rs. 50/HP/Month | | Rs. 50/HP/Month | | | | |
| 13 | Punjab | Small Power Industrial Consumer | Upto 20 KVA | 80/kVA | 5.37/kVAh | 80/kVA | 0.38/kVAh | 0.00 | 4.99/kVAh | |
| | | New prospective industries that have applied in the invest Punjab after 28th October 2015 and upto 31.03.2017 | Medium Supply (Above 20 KVA & upto 100 KVA) | 120/kVA | 5.8/kVAh | 120/kVA | 0.81/kVAh | 0.00 | 4.99/kVAh | |
| | | | Medium Supply (Above 20 KVA & upto 100 KVA) (Seasonal Industry) | 240/kVA | 5.8/kVAh | 240/kVA | 0.81/kVAh | 0.00 | 4.99/kVAh | |
| | | | Large Supply (General) (Above 100 KVA & upto 1000 KVA) | 185/kVA | 6.05/kVAh | 185/kVA | 1.06/kVAh | 0.00 | 4.99/kVAh | |
| | | | Large Supply (General) (Above 1000 KVA & upto 2500 KVA) | 245/kVA | 6.15/kVAh | 245/kVA | 1.16/kVAh | 0.00 | 4.99/kVAh | |
| | | | Large Supply (General) (Above 2500 KVA) | 285/kVA | 6.27/kVAh | 285/kVA | 1.28/kVAh | 0.00 | 4.99/kVAh | |
| | | | Large Supply (PIU) (Above 100 KVA & upto 1000 KVA) | 190/kVA | 6.09/kVAh | 190/kVA | 1.10/kVAh | 0.00 | 4.99/kVAh | |
| | | | Large Supply (PIU) (Above 1000 KVA & upto 2500 KVA) | 275/kVA | 6.40/kVAh | 275/kVA | 1.41/kVAh | 0.00 | 4.99/kVAh | |
| | | | Large Supply (PIU) (Above 2500 KVA) | 315/kVA | 6.49/kVAh | 315/kVA | 1.50/kVAh | 0.00 | 4.99/kVAh | |
| | | MS Industrial consumers except those covered under Sr. no. 2 above | Medium Supply (Above 20 KVA & upto 100 KVA) | 120/kVA | 5.8/kVAh | 60/kVA | 0.8/kVAh | 60/kVA | 5.0/kVAh | |
| | | | Medium Supply (Above 20 KVA & upto 100 KVA) (Seasonal Industry) | 240/kVA | 5.8/kVAh | 120/kVA | 0.8/kVAh | 120/kVA | 5.0/kVAh | |
| | | AP consumers | | 5.66/kWh | | AP consumption is fully subsidized | | NIL | | |
| | | Domestic | SC, Non SC BPL and BC consumers having sanctioned load of their Domestic Category connection upto 1 KW | At present SC/BC & Non SC BPL consumers (except Income Tax payee) are being provided facility of free electricity of 200 units per month | | | | | | |
| | | | Freedom Fighters of the State having sanctioned load of their Domestic Category connection upto 1 KW | At present, Freedom Fighters of the State and their successors/Grand children are being provided facility of free electricity of 300 units per month. | | | | | | |
| 14 | Rajasthan | Domestic BPL/Astha Card holder | | 100.00 | 3.50 | 30.00 | 1.90 | 70.00 | 1.60 | |
| | | BPL Domestic of TSP & Sahariya areas (upto 50 units/month) | | 100.00 | 3.50 | 100.00 | 3.50 | 0.00 | 0.00 | |
| | | Small Domestic (upto 50 units/month) | | 125.00 | 3.85 | 25.00 | 1.30 | 100.00 | 2.55 | |
| | | Agriculture Metered | | | | | | | | |
| | | (i) Block Hour Supply | | Rs. 30/HP/month | 5.55 | Subsidy above Rs. 45/connection/month | 4.65 | Payable by consumer- Rs.45/connection/month Subsidy-Total Fixed charges less Rs.45/connection/month | 0.90 | |
| | | Additional subsidy under MMKMUY upto 1000/- per month (maximum 12000/- per month) | | | | | | | | |
| | | (ii) Other than Block Hour Supply | | Rs. 60/HP/month | 7.10 | Subsidy above Rs. 50/connection/month | 4.65 | Payable by consumer- Rs.45/connection/month Subsidy-Total Fixed charges less Rs.45/connection/month | 2.45 | |
| | | Agriculture Flat Rate | | | | | | | | |



| Sl No | Name of State | Name of category | Slab | Fixed charge without subsidy | Energy charge without subsidy | Subsidy from Government on Fixed charge | Subsidy from Government on Energy charge | Fixed charges after subsidy | Energy charges after subsidy | |
|-------------------------------------|---------------|--|--|-------------------------------|-------------------------------|---|--|--|------------------------------|--|
| | | | | Rs/month | Rs/unit | Rs/month | Rs/unit | Rs/month | Rs/unit | |
| | | (i) Block Hour Supply | | Rs. 30/HP/month | Rs. 745/HP/month | Subsidy above Rs.15/connection/month | Rs. 660/HP/month | Payable by consumer- Rs.15/connection/month Subsidy-Total Fixed charges less Rs.15/connection/month | Rs. 85/HP/month | |
| | | Additional subsidy under MMKMUY upto 1000/- per month (maximum 12000/- per month) | | | | | | | | |
| | | (ii) Other than Block Hour Supply | | Rs. 60/HP/month | Rs. 895/HP/month | Subsidy above Rs.20/connection/month | Rs. 620/HP/month | Payable by consumer- Rs.20/connection/month Subsidy-Total Fixed charges less Rs.20/connection/month | Rs. 275/HP/month | |
| | | | | | | | | | | |
| 15 | Tamilnadu | Domestic, Handloom, Old age homes, Consulting rooms, Nutritious Meals Centres etc. (100 units free scheme bi-monthly) | Consumption upto 50 units monthly | 15.00 | 2.50 | 15.00 | 2.50 | 0.00 | 0.00 | |
| | | | Consumption above 50 units and upto 100 units monthly | | | | | | | |
| | | | 0-50 units | 15.00 | 2.50 | 5.00 | 2.50 | 10.00 | 0.00 | |
| | | | 51-100 units | | 2.50 | | 1.00 | | 1.50 | |
| | | | Consumption above 100 units and upto 250 units monthly | | | | | | | |
| | | | 0-50 units | 20.00 | 2.50 | 5.00 | 2.50 | 15.00 | 0.00 | |
| | | | 51-100 units | | 2.50 | | 0.50 | | 2.00 | |
| | | | 101-250 units | | 3.00 | | 0.00 | | 3.00 | |
| | | | Consumption above 250 units monthly | | | | | | | |
| | | | 0-50 units | 25.00 | 2.50 | 0.00 | 2.50 | 25.00 | 0.00 | |
| | | 51-100 units | 3.50 | | 0.00 | | 3.50 | | | |
| | | 101-250 units | 4.60 | | 0.00 | | 4.60 | | | |
| | | above 250 units | 6.60 | | 0.00 | | 6.60 | | | |
| | | Huts in village panchayats, TAHDCO (Fully subsidized by the Govt.) | Till installation of Energy Meters | 145.00 | 0.00 | 145.00 | 0.00 | 0.00 | 0.00 | |
| | | | On installation of Energy Meters | 0.00 | 4.95 | 0.00 | 4.95 | 0.00 | 0.00 | |
| | | For Handlooms in residence, 0 to 200 units bi-monthly is free. (Above 200 units bi-monthly, the corresponding slab in the domestic tariff is applicable) | Consumption upto 50 units monthly | 15.00 | 2.50 | Domestic 15 + Handloom 0 | Domestic 2.50 + Handloom 0 | 0.00 | 0.00 | |
| | | | Consumption above 50 units and upto 100 units monthly | | | | | | | |
| | | | 0-50 units | 15.00 | 2.50 | Domestic 5 + Handloom 10 | Domestic 2.50 + Handloom 0 | 0.00 | 0.00 | |
| | | | 51-100 units | | 2.50 | Domestic 1.00 + Handloom 1.50 | 0.00 | | | |
| | | | Consumption above 100 units and upto 250 units monthly | | | | | | | |
| 0-50 units | 20.00 | | 2.50 | Domestic 5 + Handloom 0 | Domestic 2.50 + Handloom 0 | 15.00 | 0.00 | | | |
| 51-100 units | | | 2.50 | Domestic 0.50 + Handloom 2.00 | 0.00 | | | | | |
| 101-250 units | | | 3.00 | 0.00 | 3.00 | | | | | |
| Consumption above 250 units monthly | | | | | | | | | | |
| 0-50 units | 25.00 | | 2.50 | 0.00 | Domestic 2.50 + Handloom 0 | 25.00 | 0.00 | | | |
| 51-100 units | | 3.50 | Domestic 0 + Handloom 3.50 | | 0.00 | | | | | |
| 101-250 units | | 4.60 | 0.00 | | 4.60 | | | | | |
| above 250 units | | 6.60 | 0.00 | | 6.60 | | | | | |



| Sl No | Name of State | Name of category | Slab | Fixed charge without subsidy | Energy charge without subsidy | Subsidy from Government on Fixed charge | Subsidy from Government on Energy charge | Fixed charges after subsidy | Energy charges after subsidy |
|-----------------------|----------------------------------|--|---|------------------------------|-------------------------------|---|--|-----------------------------|------------------------------|
| | | | | Rs/month | Rs/unit | Rs/month | Rs/unit | Rs/month | Rs/unit |
| | | Powerlooms (contracted load shall not exceed 12 KW) incl. Winding etc. (750 units bimonthly is free) | upto 250 units | 60.00 | 5.20 | 60.00 | 5.20 | 0.00 | 0.00 |
| | | | 251-375 units | | 5.75 | | 5.75 | | 0.00 |
| | | | 376-500 units | | 5.75 | 25.00 | 3.45 | 35.00 | 2.30 |
| | | | 501-750 units | | 5.75 | | 2.30 | | 3.45 |
| | | | Above 750 units | | 5.75 | | 1.15 | | 4.60 |
| | | Agriculture and Allied activities - (Fully subsidized by the Govt.) | Till installation of Energy Meters (As per Order Rs. 2875/HP/Annum) | Rs. 239.58/HP | 0.00 | Rs. 239.58/HP | 0.00 | 0.00 | 0.00 |
| | On installation of Energy Meters | 0.00 | 3.22 | 0.00 | 3.22 | 0.00 | 0.00 | | |
| 16 | Tripura | Kutir Jyoti | - | 62.00 | 0.00 | 4.00 | 0.00 | 58.00 | 0.00 |
| 17 | West Bengal (WBSEDCL) | Life Line (Domestic) | 0 to 75 kWh | 5.00 | 3.79 | 5.00 | 3.79 | 0.00 | 0.00 |
| | | Domestic (Rural) | First 102 kWh | 15.00 | 5.49 | 10.00 | 0.90 | 5.00 | 4.59 |
| | | | Next 78 kWh | | 6.09 | | 0.90 | | 5.19 |
| | | | Next 120 kWh | | 6.96 | | 0.74 | | 6.22 |
| | | | Next 300 kWh | | 7.46 | | 0.79 | | 6.67 |
| | | | Next 300 kWh | | 7.55 | | 0.80 | | 6.75 |
| | | Domestic (Urban) | First 102 kWh | 15.00 | 5.53 | 10.00 | 0.89 | 5.00 | 4.64 |
| | | | Next 78 kWh | | 6.20 | | 0.96 | | 5.24 |
| | | | Next 120 kWh | | 7.20 | | 0.74 | | 6.46 |
| | | | Next 300 kWh | | 7.54 | | 0.79 | | 6.75 |
| | | | Next 300 kWh | | 7.81 | | 0.80 | | 7.01 |
| | | Irrigation Pump (Non TOD) | On All Units | 30.00 | 4.98 | 20.00 | 0.69 | 10.00 | 4.29 |
| | | Irrigation Pump (TOD) | Normal on All Units | 20.00 | 4.01 | 10.00 | 0.23 | 10.00 | 3.78 |
| | | | Peak on All Units | | 7.71 | | 0.23 | | 7.48 |
| | | | Off Peak on All Units | | 2.65 | | 0.23 | | 2.42 |
| | | Short Term Irrigation Pump (TOD) | Normal on All Units | 20.00 | 4.70 | 10.00 | 0.23 | 10.00 | 4.47 |
| | | | Peak on All Units | | 8.48 | | 0.23 | | 8.25 |
| Off Peak on All Units | 3.02 | | 0.23 | | 2.79 | | | | |

Note: \$ Subsidy on entire bill amount comprising of fixed charges, energy charges, all surcharges, irrespective of load for consumers consuming upto 200 units in a month
 ** Electricity Subsidy upto Rs. 800 per month on electricity bills of consumers consuming between 201 to 400 units in a month.
 # Subsidy upto 400 units, on the entire bill amount comprising of fixed charges, energy charges, PPAC, all surcharges and electricity tax and waiving off all pending electricity bills (in respect of 1984 Sikh riots Victims affected families living anywhere in Delhi for FY 2021-22).
 % Fixed charges are calculated depending upon the Sanctioned Load of consumers which are different as specified in the Tariff Schedule
 * 1. Energy charges is inclusive of wheeling charges.
 * 2. HT_LIS consumer payrate revised as per GR dated 31.01.2019 effective rate applicable as per GR since 01.11.2016
 * 3. Demand charges for LT Powerloom for slab upto 20kW is charged Rs./Connection/Month and for the rest of categories it is charged Rs./KVA/month



Statewise details of consumer categories where subsidy has been provided by Government on Energy Charge only as obtained from State Energy Departments/tariff order of SERCs for FY 2021-22

| SI No | Name of State | Name of category | Slab | Energy charge without subsidy | Subsidy from Government | Energy charges after subsidy | |
|------------------------------------|--|--|--|-------------------------------|-------------------------|------------------------------|------|
| | | | | Rs/unit | Rs/unit | Rs/unit | |
| 1 | A&N Island | Lifeline Consumers | 0-100 units | 29.51 | 27.46 | 2.05 | |
| | | Domestic Connection | 0-100 units | 29.51 | 27.26 | 2.25 | |
| | | | 101-200 units | 29.51 | 24.51 | 5.00 | |
| | | | 201-500 units | 29.51 | 22.31 | 7.20 | |
| | | | 501 & above | 29.51 | 22.01 | 7.50 | |
| | | | Commercial Connection | 0-200 units | 29.51 | 22.01 | 7.50 |
| | | 201-500 units | | 29.51 | 20.01 | 9.50 | |
| | | 501 & above | | 29.51 | 17.51 | 12.00 | |
| | | Government Commercial | 0-500 units | 29.51 | 20.31 | 9.20 | |
| | | | 501 & above | 29.51 | 18.91 | 10.60 | |
| | | Industrial | 0-500 units | 29.51 | 23.51 | 6.00 | |
| | | | 501 & above | 29.51 | 21.51 | 8.00 | |
| | | Bulk Supply | All Units | 29.51 | 17.01 | 12.50 | |
| | | Public Lighting | All Units | 29.51 | 23.41 | 6.10 | |
| Irrigation Pumps and Agriculture | All Units | 29.51 | 27.91 | 1.60 | | | |
| Electric Vehicle charging stations | - | 29.51 | 22.61 | 6.90 | | | |
| 2 | Andhra Pradesh (APEPDCL, APSPDCL, APCPDCL) | LT Non-Corporate Farmers/ Sugarcane Crushing/ Rural Horticulture Nurseries | NIL | 6.34 | 4.56 | (*) | |
| | | LT Aqua Culture & Animal Husbandry | NIL | 3.85 | 2.35 | 1.50 | |
| | | Powerlooms | NIL | 3.75 | 1.875 | 1.875 | |
| | APEPDCL | LT Domestic (Telescopic) | Group A: Consumption <_ 75 units during the billing month | | | | |
| | | | 0 - 50 | 1.65 | 0.20 | 1.45 | |
| | | | 51 - 75 | 2.80 | 0.20 | 2.60 | |
| | | | Group B: Consumption >75 and <_ 225 units during the billing month | | | | |
| | | | 0 - 50 | 2.80 | 0.20 | 2.60 | |
| | | | 51 - 100 | 2.80 | 0.20 | 2.60 | |
| | | | 101 - 200 | 3.80 | 0.20 | 3.60 | |
| | | | 201 - 225 | 7.14 | 0.24 | 6.90 | |
| | | | Group C: Consumption >225 units during the billing month | | | | |
| | | | 0 - 50 | 2.85 | 0.20 | 2.65 | |
| | | | 51 - 100 | 3.60 | 0.25 | 3.35 | |
| | | | 101 - 200 | 5.60 | 0.20 | 5.40 | |
| | | | 201 - 300 | 7.30 | 0.20 | 7.10 | |
| | | | 301 - 400 | 8.20 | 0.25 | 7.95 | |
| | | | 401 - 500 | 9.15 | 0.65 | 8.50 | |
| | | | Above 500 units | 10.20 | 0.25 | 9.95 | |
| 3 | Assam | LT- Domestic-A | Upto 120 units per month | 5.10 | 1.01 | 4.09 | |
| | | LT- Commercial | Upto 120 units per month | 7.80 | 0.60 | 7.20 | |
| | | LT- Small Industries- Rural | Upto 120 units per month | 5.05 | 0.30 | 4.75 | |
| | | LT-Small Industries- Urban | Upto 120 units per month | 5.30 | 0.30 | 5.00 | |
| 4 | Bihar | Domestic | | | | | |
| | | Kutir Jyoti (metered) | 0-50 | 6.10 | 3.98 | 2.12 | |
| | | DS-I Rural (metered) | 0-50 units | 6.10 | 3.50 | 2.60 | |
| | | | 51-100 units | 6.40 | 3.50 | 2.90 | |
| | | | Above 100 units | 6.70 | 3.55 | 3.15 | |
| | | DS-II Demand Based | 0-100 units | 6.10 | 1.83 | 4.27 | |
| | | | 101-200 units | 6.95 | 1.83 | 5.12 | |
| | | | Above 200 units | 8.05 | 1.83 | 6.22 | |
| DS-III | | 7.40 | 1.83 | 5.57 | | | |



| SI No | Name of State | Name of category | Slab | Energy charge without subsidy | Subsidy from Government | Energy charges after subsidy |
|-------------------------|------------------------|--|---------------------------------------|-------------------------------|-------------------------|------------------------------|
| | | | | Rs/unit | Rs/unit | Rs/unit |
| | | Non Domestic Service | | | | |
| | | NDS-I (metered) | 0-100 units | 6.40 | 2.90 | 3.50 |
| | | | 101-200 units | 7.00 | 2.92 | 4.08 |
| | | | Above 200 units | 7.55 | 2.92 | 4.63 |
| | | NDS-II Demand Based | Contract Demand < 0.5 KW | 6.35 | 0.53 | 5.82 |
| | | | Contract Demand > 0.5 KW | | | |
| | | | 0-100 units | 6.35 | 0.53 | 5.82 |
| | | | 101-200 units | 6.85 | 0.53 | 6.32 |
| | | Low Tension Industrial Services | Above 200 units | 7.40 | 0.53 | 6.87 |
| | | | LTIS-I (0-19 KW) | 6.40 | 0.23 | 6.17 |
| LTIS-II (>19KW - 74 KW) | 6.40 | | 0.25 | 6.15 | | |
| High Tension | HTSS- 33/11 KV | 4.10 | 0.09 | 4.01 | | |
| 5 | Goa | LT Temporary Domestic | 0-100 units | 2.25 | 0.15 | 2.10 |
| | | | 101-200 units | 3.38 | 0.23 | 3.15 |
| | | | 201-300 units | 4.28 | 0.30 | 3.98 |
| | | | 301-400 units | 5.48 | 0.30 | 5.18 |
| | | | Above 400 units | 6.38 | 0.38 | 6.00 |
| | | LT Temporary Commercial | 0-100 units | 5.33 | 0.23 | 5.10 |
| | | | 101-200 units | 6.53 | 0.38 | 6.15 |
| | | | 201-400 units | 7.28 | 0.38 | 6.90 |
| | | | Above 400 units | 7.88 | 0.38 | 7.50 |
| | | HT Temporary Domestic | All units | 5.48 | 0.30 | 5.18 |
| | | High Tension-I/HT-I | Connected at 11/33KV | 4.80 | 0.30 | 4.50 |
| | | | Connected at 110KV | 4.70 | 0.30 | 4.40 |
| | | High Tension-Ferro/SM/PI/SR | All units | 4.80 | 0.30 | 4.50 |
| 6 | Haryana | Domestic | 151-200 | 5.25 | 2.50 | 2.75 |
| | | LT Industry | Upto 10kw | 6.35/KVAh | 2.00/KVAh | 4.35/KVAh |
| | | | Above 10 KW-20KW | 6.65/KVAh | 2.00/KVAh | 4.65/KVAh |
| 7 | Himachal Pradesh | Domestic | (Lifeline Consumer) Upto 60 kWh/month | 3.30 | 2.30 | 1.00 |
| | | | 1st Slab (0-125) kWh/month | 3.95 | 2.40 | 1.55 |
| | | | 2nd slab (0-125) kWh/month | 3.95 | 2.10 | 1.85 |
| | | | 2nd Slab (126-300) kWh/month | 4.85 | 0.90 | 3.95 |
| | | | 3rd Slab (0-125) kWh/month | 3.95 | 2.10 | 1.85 |
| | | | 3rd Slab (126-300) kWh/month | 4.85 | 0.90 | 3.95 |
| | | | 3rd Slab (Above 300) kWh/month | 5.45 | 0.45 | 5.00 |
| | | Prepaid Consumers | 4.85 | 0.90 | 3.95 | |
| Agriculture Consumer | Contract Demand<=20kVA | 3.70 | 3.20 | 0.50 | | |
| 8 | Karnataka | IP Sets (Upto and inclusive of 10HP) | No slab system | Rs. 4.30/unit | Rs. 4.30/unit | 0.00 |
| | | Bhagya Jyothi / Kuteer Jyothi - below 40 units | No slab system | Rs. 8.42/unit | Rs. 8.42/unit | 0.00 |
| 9 | Kerala | Agriculture | | 2.30 | 0.85 | 1.45 |
| 10 | Madhya Pradesh | HT Irrigation | 11 KV | 6.02 | 1.90 | 4.12 |
| | | | 33 KV | 5.90 | 1.90 | 4.00 |
| | | | 132 KV & above | 5.50 | 1.90 | 3.60 |



| SI No | Name of State | Name of category | Slab | Energy charge without subsidy | Subsidy from Government | Energy charges after subsidy | | |
|---------------------|---------------|-------------------|--|-------------------------------|-------------------------|------------------------------|--|--|
| | | | | Rs/unit | Rs/unit | Rs/unit | | |
| 11 | Maharashtra | Agriculture | HT Agriculture (Metered) LIS consumers | | | | | |
| | | | April,2021 to May,2021 | | | | | |
| | | | 66 KV & above | 3.69 | 2.53 | 1.16 | | |
| | | | 33 KV | 4.25 | 3.09 | 1.16 | | |
| | | | 22 KV | 4.25 | 3.09 | 1.16 | | |
| | | | 11 KV | 4.25 | 3.09 | 1.16 | | |
| | | | June,2021 to March,2022 | | | | | |
| | | | 66 KV & above | 3.69 | 0.00 | 3.69 | | |
| | | | 33 KV | 4.25 | 0.00 | 4.25 | | |
| | | | 22 KV | 4.25 | 0.00 | 4.25 | | |
| | | 11 KV | 4.25 | 0.00 | 4.25 | | | |
| | | Powerloom | LT Co-op Soot Girni | | | | | |
| | | | 0-20 KW | 6.39 | 3.00 | 3.39 | | |
| | | | Above 20 KW | 7.31 | 3.00 | 4.31 | | |
| | | | LT Non-Co-op Soot Girni | | | | | |
| | | | 0-20 KW | 6.39 | 2.00 | 4.39 | | |
| | | | Above 20 KW | 7.31 | 2.00 | 5.31 | | |
| | | | LT Process Industry & All Other Textile Units | | | | | |
| | | | Above 107 HP | 7.31 | 2.00 | 5.31 | | |
| | | | HT Powerloom , Non Co-op Soot Girni,Knitting, Hosiery & Garments, Process Industry & ALL other Textile Units | | | | | |
| 66 KV & above | 6.96 | | 2.00 | 4.96 | | | | |
| 33 KV | 7.52 | | 2.00 | 5.52 | | | | |
| 22 KV | 7.52 | | 2.00 | 5.52 | | | | |
| 11 KV | 7.52 | | 2.00 | 5.52 | | | | |
| HT Co-op Soot Girni | | | | | | | | |
| 66 KV & above | 6.96 | | 3.00 | 3.96 | | | | |
| 33 KV | 7.52 | 3.00 | 4.52 | | | | | |
| 22 KV | 7.52 | 3.00 | 4.52 | | | | | |
| 11 KV | 7.52 | 3.00 | 4.52 | | | | | |
| 12 | Mizoram | Kutir Jyothi | First 20 kWh | 5.94 | 3.44 | 2.5 | | |
| | | | Above 20 kWh | 6.99 | 3.84 | 3.15 | | |
| | | Domestic (LT) | First 100 kWh | 7.03 | 2.23 | 4.8 | | |
| | | | Next 100 kWh | 7.03 | 1.53 | 5.5 | | |
| | | | Above 200 kWh | 7.05 | 1.15 | 5.9 | | |
| | | Non-Domestic (LT) | First 150 kWh | 7.08 | 0.98 | 6.1 | | |
| | | | Above 150 kWh | 7.08 | 0.83 | 6.25 | | |
| | | Commercial (LT) | First 150 kWh | 8.39 | 1.59 | 6.80 | | |
| | | | Above 150 kWh | 8.39 | 1.34 | 7.05 | | |
| | | Industrial (LT) | First 400 kWh | 6.91 | 1.11 | 5.80 | | |
| | | | Above 400 kWh | 6.91 | 0.56 | 6.35 | | |
| | | Domestic (HT) | All kVAh | 8.12 | 1.67 | 6.45 | | |
| | | Non-Domestic (HT) | All kVAh | 7.75 | 1.45 | 6.30 | | |
| | | Commercial (HT) | All kVAh | 8.94 | 1.84 | 7.10 | | |
| | | Agriculture (HT) | All kVAh | 6.01 | 2.41 | 3.60 | | |
| Industrial (HT) | All kVAh | 7.84 | 0.79 | 7.05 | | | | |
| Bulk Supply | All kVAh | 8.85 | 1.75 | 7.10 | | | | |
| 13 | Puducherry | Domestic | 0-100 Units/Month | 1.55 | 0.775 | 0.775 | | |



| SI No | Name of State | Name of category | Slab | Energy charge without subsidy | Subsidy from Government | Energy charges after subsidy |
|--|---------------------|---|--|-------------------------------|-------------------------|------------------------------|
| | | | | Rs/unit | Rs/unit | Rs/unit |
| 14 | Punjab | Domestic Supply upto 2 kW | 0-100 kWh | 3.49 | 2.5 | 0.99 |
| | | | 101-300 kWh | 5.84 | 2.5 | 3.34 |
| | | | Above 300 kWh | 7.3 | 2.5 | 4.8 |
| | | Domestic Supply above 2 kW and upto 7 kW | 0-100 kWh | 3.74 | 2.5 | 1.24 |
| | | | 101-300 kWh | 5.84 | 2.5 | 3.34 |
| | | | Above 300 kWh | 7.3 | 2.5 | 4.8 |
| 15 | Rajasthan | Domestic- Registered Gaushala | | As per slab | 50% of energy charges | 50% of energy charges |
| 16 | Sikkim | Rural Domestic consumers having consumption below 100 units | upto 50 units | 1 | 1.00 | 0 |
| | | | 50 to 100 units | 2 | 2.00 | 0 |
| 17 | Tamilnadu | Actual Places of Public Worship | 0-60 units | 5.75 | 2.90 | 2.85 |
| | | | Above 60 units | 5.75 | 0.00 | 5.75 |
| | | Lift Irrigation Co-op Societies | | 6.35 | 6.35 | 0.00 |
| 18 | Tripura | Domestic | | | | |
| | | Domestic (Rural) | 0-50 units | 4.03 | 0.69 | 3.34 |
| | | Domestic (Urban) | upto 50 units | 4.84 | 0.67 | 4.17 |
| | | | 51-150 units | 5.98 | 0.52 | 5.46 |
| | | Three phase (above 3 kW compulsory) | All units | 7.20 | 0.15 | 7.05 |
| | | Commercial | | | | |
| | | Small commercial/ Pan shop | Upto 30 units | 5.93 | 0.62 | 5.31 |
| | | Others | Upto 150 units | 6.69 | 0.51 | 6.18 |
| | | Semi Commercial | All units | 7.25 | 0.10 | 7.15 |
| | | Three phase (above 3 kW compulsory) | All units | 7.45 | 0.10 | 7.35 |
| | | Group Consumer | All units | 7.53 | 0.15 | 7.38 |
| | | Irrigation | | | | |
| | | Upto 5 HP | all units | 4.95 | 1.40 | 3.55 |
| | | Above 5 HP | all units | 5.95 | 1.40 | 4.55 |
| | | Water Works/Drinking Water | | 6.65 | 1.40 | 5.25 |
| | | Industrial | | | | |
| | | Rural (upto 5HP)(E-R/5) | All units | 5.93 | 0.10 | 5.83 |
| | | Urban (upto 5HP)(E-U/5) | All units | 6.36 | 0.10 | 6.26 |
| | | Tea, Coffee and Rubber Gardens | All units | 7.50 | 0.30 | 7.20 |
| | | Public Lighting | | | | |
| | | Panchayat | All units | 5.55 | 0.57 | 4.98 |
| | | Nagar Panchayat/ Municipality | All units | 6.63 | 0.57 | 6.06 |
| | | Special Public Utility | | | | |
| Crematorium, all units | All units | 5.80 | 1.10 | 4.70 | | |
| Drainage,dewatering pump etc, all units | All units | 5.80 | 1.10 | 4.70 | | |
| 19 | Telangana (TSSPDCL) | LT-1 : Domestic | LT1 (A): Upto 100 units/month 0-50 | 3.26 | 1.81 | 1.45 |
| | | LT V: Agriculture | LT V (A):Agriculture (DSM Measures Mandatory) other than corporate farmers | 1.37 | 1.37 | 0.00 |
| | | | LT V(B): Others Horticulture Nurseries with CL upto 15HP | 4.22 | 0.22 | 4.00 |
| | (TSNPDCL) | LT-1 : Domestic | LT1 (A): Upto 100 units/month | | | |
| | | | 0-50 units | 7.61 | 6.16 | 1.45 |
| | | | 51-100 units | 6.68 | 4.08 | 2.60 |
| | | | LTI(B)(i): Above 100 units/month & upto 200 units/Month | | | |
| | | 0-100 units | 4.00 | 0.70 | 3.30 | |
| LT V (A) Agriculture (Other than Corporate Farmers) | | 5.48 | 5.48 | 0.00 | | |
| LT V(B): Others Horticulture Nurseries with CL upto 15HP | | 4.55 | 0.55 | 4.00 | | |

* The balance energy charges after subsidy (i.e. Rs. 1.78/unit) are met through cross subsidy.



State-wise details of proposed subsidy amount in Rs. crore, where direct subsidy is given to DISCOMs for FY 2021-22

| SI No | Name of State | Aggregate Revenue Req (Rs. Crore) | Revenue from Tariff and other income (Rs. Crore) | Subsidy from Govt. (Rs. crore) |
|-------|---------------------------|-----------------------------------|--|--|
| 1 | Andaman & Nicobar Islands | 715.75 | 160.79 | 554.96 |
| 2 | Andhra Pradesh | | | |
| | APEPDCL | 14470.09 | 12211.97 | 2258.12 |
| | APCPDCL | 9529.87 | 8034.38 | 1495.49 |
| | APSPDCL | 14835.24 | 11155.05 | 3680.19 |
| 3 | Assam* | 5943.69 | 5425.84 | 480.00 |
| 4 | Goa | 2301.04 | 1922.23 | 378.81 |
| 5 | Haryana | 29986.36 | 23051.79 | 6853.47 |
| 6 | Himachal Pradesh | 6080.88 | 6106.61 | 424.74 |
| 7 | Lakshadweep* | 166.77 | 25.58 | 141.19 |
| 8 | Madhya Pradesh | 42402.44 | 21682.82 | 20719.62 |
| 9 | Manipur | 806.04 | 520.664 | 285.38 |
| 10 | Mizoram | 478.11 | 395.17 | 82.96 |
| 11 | Rajasthan* | | | |
| | JVVNL | 25894.00 | 16780.00 | 7006.00 |
| | AVVNL | 17747.20 | 12003.26 | 5557.21 |
| | JDVVNL | 23574.22 | 10274.75 | 10081.95 |
| 12 | Sikkim | 477.38 | 315.17 | 2.74 |
| 13 | Telangana | | | |
| | TSSPDCL | 20161.75 | 18764.25 | 1397.50 |
| | TSNPDCL | 9859.82 | 5605.68 | 4254.14 |
| 14 | Tripura | 852.3 | 693 | 54.3 (Subsidy booked) 47 (Subsidy received) |
| 15 | Uttar Pradesh | 71963.91 | 60816.67 | 14515.6634 |

Note: (1) List of States where no subsidy is given to consumers during FY 2021-22 are as follows: Arunachal Pradesh, Chandigarh, Dadra & Nagar Haveli, Daman & Diu, Jammu & Kashmir, Meghalaya, Nagaland, Odisha and Uttarakhand.

(2) We have not received the subsidy details for Jharkhand.

* These details of Assam, Lakshadweep & Rajasthan are as per provisional Unaudited Quarterly Accounts upto March 2022

**State-wise Cross Subsidy Surcharge for open-access consumers during FY 2021-22****Andhra Pradesh:**

| Sl. No. | Category | APSPDCL | APEPDCL | APCPDCL |
|---------|--|------------------------------------|------------------------------------|------------------------------------|
| | | Cross subsidy surcharge (Rs./unit) | Cross subsidy surcharge (Rs./unit) | Cross subsidy surcharge (Rs./unit) |
| | HT Supply | | | |
| | At 11kV | | | |
| 1 | Townships, Colonies, Gated Communities and Villas | 1.72 | 1.50 | 2.68 |
| 2 | Commercial | 2.33 | 2.19 | 2.20 |
| 3 | Function Halls/Auditoriums | 2.45 | 2.45 | 2.45 |
| 4 | Startup Power | 2.45 | 2.45 | 2.45 |
| 5 | Green Power | 2.45 | - | - |
| 6 | Industrial General | 1.67 | 1.71 | 1.70 |
| 7 | Seasonal Industries | 4.92 | 3.29 | 2.75 |
| 8 | Energy Intensive Industries | 0.55 | - | 0.20 |
| 9 | Utilities -Major (Composite Protected Water Supply Schemes/ PWS) | 2.00 | 1.86 | 1.95 |
| 10 | General Purpose | 2.29 | 2.18 | 2.19 |
| 11 | Religious Places | 0.02 | - | - |
| 12 | Government/Private Lift Irrigation Scheme | 1.43 | 1.43 | 1.43 |
| | At 33 kV | | | |
| 13 | Townships, Colonies, Gated Communities and Villas | 1.46 | 1.46 | 1.91 |
| 14 | Commercial | 2.40 | 1.98 | 2.22 |
| 15 | Startup Power | 2.45 | 2.45 | 2.45 |
| 16 | Green Power | 2.45 | - | - |
| 17 | Industrial General | 1.49 | 1.50 | 1.38 |
| 18 | Seasonal Industries | - | 2.13 | - |
| 19 | Energy Intensive Industries | 0.90 | 0.58 | 0.56 |
| 20 | Utilities -Major (Composite Protected Water Supply Schemes/ PWS) | 1.74 | 1.39 | - |
| 21 | General Purpose | 2.21 | 1.45 | 2.39 |
| 22 | Religious Places | 0.69 | - | - |
| 23 | Government/Private Lift Irrigation Scheme | 1.43 | 1.43 | 1.43 |
| | At 132 kV | | | |
| 24 | Commercial | 1.82 | 2.00 | - |
| 25 | Startup power | 2.45 | 2.45 | - |
| 26 | Industrial General | 1.55 | 1.56 | 1.40 |
| 27 | Energy Intensive Industries | 0.72 | 0.38 | - |
| 28 | Railway Traction | 1.69 | 1.35 | 1.38 |
| 29 | Government/Private Lift Irrigation Scheme | 1.43 | 1.43 | 1.43 |

**Assam (APDCL):**

| Sl. No. | Category | Amount (Rs./kWh) |
|---------|--|------------------|
| 1 | HT Commercial category | 1.28 |
| 2 | HT Bulk Supply – Govt. Edu. Inst. Category | 0.00 |
| 3 | HT Bulk Supply Others Category | 0.99 |
| 4 | HT-II Industry above 150 kW Category | 0.33 |
| 5 | Tea, Coffee & Rubber category | 0.32 |
| 6 | Oil & Coal category | 1.31 |

BIHAR (NBPDC/ SBPDCL):

| Sl. No. | HT Category | Amount (Rs./kWh) |
|---------|---------------------------------------|------------------|
| 1 | For 132 kV consumers | 1.69 |
| 2 | For 33 kV consumers (other than HTSS) | 1.78 |
| 3 | For 11 kV consumers (other than HTSS) | 1.80 |
| 4 | For HTSS consumers (33 kV & 11 kV) | 0.25 |

CHANDIGARH:

| Sl. No. | Category | Amount (Rs./kWh) |
|---------|----------------|------------------|
| 1 | LT Voltage | 0.00 |
| 2. | HT/EHT Voltage | 1.42 |

CHHATTISGARH:

| Sl. No. | Category | Amount (Rs./kWh) |
|---------|---------------|------------------|
| 1 | 220 kV/132 kV | 0.88 |
| 2. | 33 kV | 0.58 |

DADRA AND NAGAR HAVELI:

| Sl. No. | Category | Amount (Rs./kWh) |
|---------|-------------------|------------------|
| 1 | 220 kV level | 0.45 |
| 2 | 66 kV level | 0.27 |
| 3 | 11 kV level | 0.38 |
| 4 | Below 11 kV level | 0.00 |

DAMAN AND DIU:

| Sl. No. | Category | Amount (Rs./kWh) |
|---------|----------------|------------------|
| 1 | LT Voltage | 0.00 |
| 2. | HT/EHT Voltage | 0.67 |

**DELHI:**

| Sl. No. | Category | BRPL (Rs/kWh) | BYPL (Rs/kWh) | TPDDL (Rs/kWh) |
|---------|-----------------------|------------------|------------------|-------------------|
| | Industrial | | | |
| 1 | Above 66 kV level | 1.91 | 1.88 | 1.88 |
| 2 | At 33/66 kV level | 1.91 | 1.88 | 1.88 |
| 3 | At 11 kV level | 1.91 | 1.88 | 1.88 |
| 4 | At LT level | 1.91 | 1.88 | 1.88 |
| | Non- Domestic | | | |
| 5 | Above 66 kV level | 2.25 | 2.28 | 2.18 |
| 6 | At 33/66 kV level | 2.25 | 2.28 | 2.18 |
| 7 | At 11 kV level | 2.25 | 2.28 | 2.18 |
| 8 | At LT level | 2.25 | 2.28 | 2.18 |
| | Public Utility | | | |
| 9 | Above 66 kV level | 1.48 | 1.54 | 0.80 |
| 10 | At 33/66 kV level | 0.55 | 1.30 | 0.75 |
| 11 | At 11 kV level | 0.48 | 1.23 | 0.65 |
| 12 | At LT level | 0.03 | 0.81 | 0.27 |

GOA:

| Sl. No. | Category | Amount (Rs./kWh) |
|---------|----------------|------------------|
| 1 | LT Voltage | 0.00 |
| 2. | HT/EHT Voltage | 1.94 |

GUJARAT:**(i) Torrent Power Limited (TPL)-Distribution Ahmedabad:**

| Sl. No. | Category | Amount (Rs./kWh) |
|---------|-----------|------------------|
| 1 | HTMD-1 | 1.50 |
| 2. | HTMD-2 | 1.63 |
| 3. | HT- Metro | 1.97 |

(ii) DGVCL / MGVCL / PGVCL / UGVCL:

| Sl. No. | Category | Amount (Rs./kWh) |
|---------|----------|------------------|
| 1 | HT | 1.48 |

(iii) Torrent Power Limited (TPL)-Distribution Surat:

| Sl. No. | Category | Amount (Rs./kWh) |
|---------|----------|------------------|
| 1 | HTMD-1 | 0.93 |
| 2. | HTMD-2 | 1.32 |

HARYANA:

| Sl. No. | Category | Amount (Rs./kWh) |
|---------|-----------------------------|------------------|
| 1 | HT industry | 1.02 |
| 2 | Bulk Supply (other than DS) | 0.81 |
| 3 | Railways (Traction) | 0.67 |
| 4 | LT Industry | 0.73 |
| 5 | NDS (HT) | 1.14 |

HIMACHAL PRADESH:
Cross Subsidy Surcharge for Long-term & Medium-term Open Access

| Sl. No. | Category | Amount (Rs./kWh) |
|---------|---|------------------|
| 1 | Large Industrial Power Supply EHT Consumers | 0.42 |
| 2 | HT 2 Consumers | 0.44 |
| 3 | Irrigation & Drinking Water Supply Category - EHT Consumers | 0.51 |
| 4 | Irrigation & Drinking Water Supply Category - HT Consumers | 0.27 |
| 5 | Bulk Supply Category - EHT Consumers | 0.46 |
| 6 | Bulk Supply Category – HT Consumers | 0.26 |

Cross Subsidy Surcharge for Short-term Open Access Consumers during Time of the Day

| Sl. No. | Category | Cross Subsidy Surcharge for Part of the Day | |
|---------|---|---|----------------------|
| | | Non-Peak Hours(Rs./kWh) | Peak Hours (Rs./kWh) |
| 1 | Large Industrial Power Supply EHT Consumers | 0.42 | 0.61 |
| 2 | HT 2 Consumers | 0.44 | 0.55 |
| 3 | Irrigation & Drinking Water Supply Category - EHT Consumers | 0.51 | 0.61 |
| 4 | Irrigation & Drinking Water Supply Category - HT Consumers | 0.27 | 0.34 |
| 5 | Bulk Supply Category - EHT Consumers | 0.46 | 0.46 |
| 6 | Bulk Supply Category - HT Consumers | 0.26 | 0.26 |

JHARKHAND: (2020-21)

| Sl. No. | Category | Amount (Rs./kWh) |
|---------|---------------------------|------------------|
| 1 | HT Services 11 kV | 1.41 |
| 2. | HT Services 33 kV & above | 1.41 |

**KARNATAKA:**

(Paise/unit)

| Sl. No. | Category | CESC/GESCOM/MESCOM/HESCOM | | BESCOM | |
|---------|---|---------------------------|---------------------|---------------|---------------------|
| | | 66 kV & above | HT level-11 kV/33kV | 66 kV & above | HT level-11 kV/33kV |
| 1 | HT- 1 Water Supply | 89 | 36 | 89 | 36 |
| 2 | HT-2a Industries | 186 | 186 | 223 | 223 |
| 3 | HT-2b Commercial | 232 | 232 | 186 | 186 |
| 4 | HT- 2 (C) (i) | 182 | 182 | 262 | 262 |
| 5 | HT-2 (C) (ii) | 204 | 204 | 232 | 232 |
| 6 | HT-3 (a) (i) Lift Irrigation | 0 | 0 | 182 | 182 |
| 7 | HT-3(a)(ii) Lift Irrigation | 0 | 0 | 204 | 204 |
| 8 | HT-3(a)(iii) Lift Irrigation | 0 | 0 | 0 | 0 |
| 9 | HT-3(b) Irrigation & Agricultural Farms | 0 | 0 | 0 | 0 |
| 10 | HT- 4 Residential Apartments | 166 | 166 | 0 | 0 |
| 11 | HT-5 Temporary | 354 | 354 | 0 | 0 |

KERALA (2019-20):

| Sl. No. | Category | Amount (Rs./kWh) |
|---------|-------------|------------------|
| 1 | EHT-66 kV | 1.23 |
| 2 | EHT- 110 kV | 1.20 |
| 3 | EHT- 220 kV | 1.25 |
| 4 | EHT-Gen A | 1.23 |
| 5 | EHT-Gen B | 1.67 |
| 6 | Railways | 1.26 |
| 7 | KMRL | 1.21 |
| 8 | HT-I(A) | 1.40 |
| 9 | HT-I(B) | 1.63 |
| 10 | HT-II(A) | 1.47 |
| 11 | HT-II (B) | 1.71 |
| 12 | HT-III(A) | 1.19 |
| 13 | HT-III(B) | 0.62 |
| 14 | HT-IV(A) | 1.89 |
| 15 | HT-IV(B) | 1.95 |
| 16 | HT-V | 1.72 |

Madhya Pradesh:

| Sl. No. | Category | Amount (Rs./kWh) |
|---------|-------------------------------------|------------------|
| 1 | HV-1 Railway Traction | 0.94 |
| 2 | HV-2 Coal Mines | 1.66 |
| 3 | HV-3.1 Industrial | 1.60 |
| 4 | HV-3.2 Non-Industrial | 1.77 |
| 5 | HV-3.3 Shopping Malls | 1.57 |
| 6 | HV-3.4 Power Intensive Industries | 0.64 |
| 7 | HV-4 Seasonal | 1.63 |
| 8 | HV-5 Public Water works | 1.38 |
| 9 | HV-6 Bulk Residential Users | 1.47 |
| 10 | HV-7 Synchronization start-up power | 2.05 |
| 11 | HV-8 EV Charging Station | 1.31 |

Maharashtra-MSEDCL:

| Sl. No. | Category | Amount (Rs./kWh) |
|--|--|------------------|
| HT Category - EHV (66kV and Above) | | |
| 1 | HT I (A) (i): HT - Industry | 1.67 |
| 2 | HT I (IB): HT - Industry (Seasonal) | 2.23 |
| 3 | HT II (A): HT - Commercial | 2.89 |
| 4 | HT III (A): HT - Railways/Metro/Monorail Traction | 1.44 |
| 5 | HT IV: HT - Public Water Works (PWW) | 1.37 |
| 6 | HT V(A): HT-Agriculture Pumpsets | - |
| 7 | HT VI: HT -Group Housing Societies (Residential) | 0.74 |
| 8 | HT IX(B): HT - Public Services- Others | 1.98 |
| HT Category - HT (33kV, 22kV and 11 kV) | | |
| 1 | HT I (A) (i): HT - Industry | 1.71 |
| 2 | HT I (B): HT -Industry (Seasonal) | 2.06 |
| 3 | HT II (A): HT - Commercial | 2.65 |
| 4 | HT III (A): HT - Railways/Metro/Monorail Traction | 1.71 |
| 5 | HT IV: HT - Public Water Works (PWW) | 1.51 |
| 6 | HT V(A): HT - Agriculture Pumpsets | - |
| 7 | HT V(B): HT - Agriculture Others | 0.05 |
| 8 | HT VI: HT - Group Housing Societies (Residential) | 1.46 |
| 9 | HT VIII(B): HT - Temporary Supply Others (TSO) | 2.83 |
| 10 | HT IX(A): HT - Public Services-Govt. Edu. Institutions and Hospitals | 1.87 |
| 11 | HT IX(B): HT - Public Services- Others | 1.87 |
| 12 | HT X: HT – Electric Vehicle Charging Station | 1.67 |

**Maharashtra- Mumbai (TATA's):**

| Sl. No. | Category | Amount (Rs./kWh) |
|---------|--|------------------|
| 1 | EHV - Industry | 1.30 |
| 2 | HT I - Industry | 0.61 |
| 3 | EHV- Commercial | 1.27 |
| 4 | HT II - Commercial | 1.66 |
| 5 | HT III - Group Housing Society (Residential) | 0.95 |
| 6 | HT IV – Railways, Metro and Monorail | 1.07 |
| 7 | HT V - Public Services | |
| | <i>a) Govt. Edu. Inst. & Hospitals</i> | 1.52 |
| | <i>b) Others</i> | 1.25 |
| 8 | HT VI - EV Charging Stations | 0.00 |
| | LT CUSTOMERS | |
| 9 | LT I (A) - Residential (BPL) | 0.00 |
| 10 | LT I (B) - Residential | 0.00 |
| 11 | LT II - Commercial | |
| | <i>(A) - Upto 20 kW</i> | 0.00 |
| | <i>(B) - > 20 kW & < 50kW</i> | 0.89 |
| | <i>(C) - > 50kW</i> | 0.98 |
| 12 | LT III (A) - Industry < 20 kW | 0.00 |
| 13 | LT III (B) - Industry > 20kW | 0.28 |
| 14 | LT IV - Public Services | |
| | <i>a) Govt. Edu. Inst. & Hospitals</i> | 0.00 |
| | <i>b) Others</i> | 0.53 |
| 15 | LT V - EV Charging Stations | 0.00 |

| Sl. No. | Category | Amount (Rs./kVAh) |
|---------|---|-------------------|
| 1 | EHV Industry | 1.25 |
| 2 | HT I – Industry | 0.59 |
| 3 | EHV- Commercial | 1.22 |
| 4 | HT II – Commercial | 1.60 |
| 5 | HT III - Group Housing Society | 0.91 |
| 6 | HT IV - Railways Metro & Monorail | 1.03 |
| 7 | HT V(A) - Public Service - Government Hospitals & Educational Institutions | 1.46 |
| 8 | HT V(B) - Public Service - Others | 1.20 |
| 9 | HT VI - EV Charging Stations | 0.00 |

Note: CSS has not been determined in Rs/kVAh terms for LT categories as kVAh tariffs have not been introduced for LT categories in this Order

Maharashtra (Adani Electricity Mumbai Limited):

| Sl. No. | Category | Amount (Rs./kWh) |
|---------|--|------------------|
| 1 | HT I – Industry | 1.56 |
| 2 | HT II – Commercial | 1.84 |
| 3 | HT III - Group Housing Society (Residential) | 1.56 |
| 4 | HT IV – Railways, Metro & Monorail | 1.51 |
| 5 | HT V - Public Services | |
| | a) Govt. Edu. Inst. & Hospitals | 1.61 |
| | b) Others | 1.66 |
| 6 | HT VI - EV Charging Stations | - |
| | LT CUSTOMERS | |
| 7 | LT I (A) - Residential (BPL) | - |
| 8 | LT I (B) - Residential | 0.16 |
| 9 | LT II - Commercial | |
| | (A) - Upto 20 kW | 1.64 |
| | (B) - > 20 kW & < 50kW | 1.82 |
| | (C) - > 50kW | 1.93 |
| 10 | LT III (A) - Industry < 20 kW | 1.01 |
| 11 | LT III (B) - Industry > 20kW | 1.72 |
| 12 | LT IV- Public Services | |
| | a) Govt. Edu. Inst. & Hospitals | 0.77 |
| | b) Others | 1.15 |
| 13 | LT V - EV Charging Stations | - |

| Sl. No. | Category | Amount (Rs./kVAh) |
|---------|-------------------------------------|-------------------|
| 1 | HT I – Industry | 1.50 |
| 2 | HT II – Commercial | 1.78 |
| 3 | HT III - Group Housing Society | 1.54 |
| 4 | HT V(B) - Railways Metro & Monorail | 1.40 |
| 5 | HT VI - Public Services | |
| | HT VI - Public Services | 1.50 |
| | HT VI - Public Services | 1.61 |
| 6 | HT VII - EV Charging Stations | - |

Note: CSS has not been determined in Rs/kVAh terms for LT categories as kVAh tariffs have not been introduced for LT categories in this Order

**Meghalaya:**

| Sl. No. | Category | Amount (Rs./kWh) |
|---------|-----------|------------------|
| 1 | HT level | 1.90 |
| 2. | EHT level | 1.41 |

Odisha:**The Open Access Cross Subsidy Surcharge for Open Access consumer 1MW & above**

| Sl. No. | Category | TPCODL (Paise/kWh) | NESCO (Paise/kWh) | TPWODL (Paise/kWh) | TPSODL (Paise/kWh) |
|---------|-----------|--------------------|-------------------|--------------------|--------------------|
| 1 | HT level | 102.54 | 66.97 | 76.83 | 141.93 |
| 2. | EHT level | 164.35 | 141.04 | 130.33 | 212.23 |

Puducherry:

| Sl. No. | Category | Amount (Rs./kWh) |
|---------|-----------|------------------|
| 1 | LT level | 0.00 |
| 2. | HT level | 2.47 |
| 3. | EHT level | 2.37 |

Punjab:

| Sl. No. | Category | Amount (Rs./kWh) |
|---------|------------------------|------------------|
| 1 | Large supply | 0.65 |
| 2. | Domestic supply | 0.00 |
| 3. | Non-Residential supply | 1.28 |
| 4. | Bulk supply | 1.27 |

Rajasthan:

| Sl. No. | Category | Amount (Rs./kWh) |
|---------|---------------------------------|------------------|
| | Non Domestic Service | |
| 1 | 11 KV | 2.22 |
| 2 | 33 KV | 2.15 |
| 3 | 132 KV and above | 2.13 |
| | Mixed Load/ Bulk Supply | |
| 4 | 11 KV | 1.92 |
| 5 | 33 KV | 1.86 |
| 6 | 132 KV and above | 1.84 |
| | Large Industrial Service | |
| 7 | 11 KV | 1.94 |
| 8 | 33 KV | 1.88 |
| 9 | 132 KV and above | 1.86 |

**Tamil Nadu (2017-18):**

| Sl. No. | Category | Amount (Rs./kWh) |
|---------|-------------------------------------|------------------|
| | HT Sales | |
| 1. | HT IA: HT-Industry | 1.67 |
| 2. | HT IB: Railway Traction | 1.54 |
| 3. | HT IIA: Govt. educational institute | 1.52 |
| 4. | HT IIB: Pvt Educational Institute | 1.61 |
| 5. | HT III - HT commercial | 1.98 |
| 6. | HT IV- Lift Irrigation societies | 1.27 |
| 7. | HT V - Temporary Supply | 2.26 |

Telangana (2018-19):

| Sl. No. | Category | TSSPDCL(Rs./kWh) | TSNPDCL (Rs./kWh) |
|---------|---|------------------|-------------------|
| | HT Category at 11 kV | | |
| 1 | HT-I Industry Segregated | 1.65 | 1.66 |
| 2 | HT-II - Others | 2.03 | 1.97 |
| 3 | HT-III Airports, Railways and Bus stations | 1.80 | 1.77 |
| 4 | HT -IV Lift Irrigation and agriculture & CPWS | 0.36 | 0.21 |
| 5 | HT-VI Townships and Residential Colonies | 1.31 | 0.90 |
| 6 | HT-VII Temporary | 2.76 | - |
| | HT Category at 33 kV | | |
| 7 | HT-I Industry Segregated | 1.46 | 1.44 |
| 8 | HT-II - Others | 1.76 | 1.78 |
| 9 | HT -IV Lift Irrigation and agriculture & CPWS | 1.07 | 0.86 |
| 10 | HT-VI Townships and Residential Colonies | 1.32 | 1.29 |
| | HT Category at 132 kV | | |
| 11 | HT-I Industry Segregated | 1.30 | 1.31 |
| 12 | HT-II - Others | 1.69 | 3.55 |
| 13 | HT-III Airports, Railways and Bus stations | 1.49 | - |
| 14 | HT -IV Lift Irrigation and agriculture & CPWS | 1.24 | 1.27 |
| 15 | HT-V Railway Traction & HMR | 1.27 | 1.05 |
| 16 | HT-VI Townships and Residential Colonies | - | 1.28 |

**TRIPURA (2020-21):**

| Sl. No. | Category | Amount (Rs./kWh) |
|---------|--------------------|------------------|
| | Industrial | |
| 1. | Upto 5 H.P.(E-R/5) | 0.62 |
| 2. | Upto 5 H.P.(E-U/5) | 1.11 |
| 3. | 5-20 HP | 1.73 |
| 4. | 20-100 HP | 1.95 |
| 5. | Above 100 HP | 1.84 |
| 6. | Bulk Supply | 1.52 |
| 7. | Tea Coffee Rubber | 1.54 |

UTTARAKHAND:

| Sl. No. | Category | Amount (Rs./kWh) |
|---------|---------------|------------------|
| 1 | HT Industrial | 0.49 |
| 2. | Non-domestic | 0.87 |

UTTAR PRADESH:

| Sl. No. | Category | Amount (Rs./kWh) |
|---------|---|------------------|
| 1 | HV-1 (Supply at 11 kV) | 1.96 |
| 2 | HV-1 (Supply above 11 kV) | 2.12 |
| 3 | HV-2 (Supply at 11 kV) | 0.93 |
| 4 | HV-2 (Supply above 11 kV and upto 66 kV) | 1.07 |
| 5 | HV-2 (Supply above 66 kV and upto 132 kV) | 0.84 |
| 6 | HV-2 (Supply above 132 kV) | 0.82 |
| 7 | HV-3 (at and above 132 kV) | 2.01 |
| 8 | HV-3 (Supply below 132 kV) | 2.02 |
| 9 | HV-3 for Metro Traction | 1.77 |
| 10 | HV-4 (Supply at 11 kV) | 1.59 |
| 11 | HV-4 (Supply above 11 kV and upto 66 kV) | 1.81 |
| 12 | HV-4 (Supply above 66 kV and upto 132 kV) | 1.99 |

Note: The tariff orders of the remaining States/UTs are not explicit about the Cross subsidy surcharge.

**State-wise Wheeling charges for FY 2021-22**

| S.no. | State | Category | Wheeling charges in paise/kWh |
|-------|---------------------------------|---------------------|-------------------------------|
| 1. | Andhra Pradesh | | |
| | APCPDCL | 11 kV | 119 |
| | | 33 kV | 52 |
| | | 132 kV and above | 42 |
| | APEPDCL | 11 kV | 110 |
| | | 33 kV | 51 |
| | | 132 kV and above | 43 |
| | APSPDCL | 11 kV | 120 |
| | | 33 kV | 53 |
| | | 132 kV and above | 43 |
| 2. | Assam | 33/11 kV voltage | 29 |
| 3. | Bihar | | |
| | NBPDCL/ SBPDCL | 33 kV | 45 |
| | | 11 kV | 49 |
| 4. | Chandigarh | At HT and EHT level | 7 |
| | | At LT level | 65 |
| 5. | Chhattisgarh | | 20.28 |
| 6. | Dadra & Nagar Haveli | Below 11 kV | 106 |
| | | 11 kV | 8 |
| | | 66 kV | 8 |
| | | 220 kV | 4 |
| 7. | Daman & Diu | At LT level | 123 |
| | | At HT & EHT level | 13 |
| 8. | Delhi | | |
| | BRPL | Above 66 kV level | 0 |
| | | At 33/66 kV level | 104.8 |
| | | At 11 kV level | 106.1 |
| | | At LT level | 114.3 |
| | | Average | 112.8 |
| | BYPL | Above 66 kV level | 0 |
| | | At 33/66 kV level | 122.4 |
| | | At 11 kV level | 124 |
| | | At LT level | 134.5 |
| | | Average | 133.5 |
| | TPDDL | Above 66 kV level | 99.1 |
| | | At 33/66 kV level | 99.8 |
| | | At 11 kV level | 101.7 |
| | | At LT level | 108.3 |
| | | Average | 107.4 |
| 9. | Goa | At LT level | 221 |
| | | At HT/ EHT level | 23 |
| 10. | Gujarat | | |



| | | | |
|-----|---------------------------------------|--------------------------------------|-------|
| | UGVCL/DGVCL/MGVCL/PGVCL | At 11kV level (HT) | 16.62 |
| | | At 400 volt (LT) | 72.64 |
| | Torrent Power (Surat Supply Area) | HT voltage | 98 |
| | | LT voltage | 94 |
| | Torrent Power (Ahmedabad Supply Area) | HT voltage | 113 |
| | | LT voltage | 139 |
| 11. | Haryana | At HT level | 86 |
| | | At LT level | 115 |
| 12. | Himachal Pradesh | EHT (≥ 66 kV) | 22 |
| | | HT (33 kV) | 62 |
| | | HT (≥ 11 kV & < 33 kV) | 144 |
| | | LT (< 11 kV) | 310 |
| 13. | Jharkhand (2020-21) | 33 kV and above | 22 |
| | | 11 kV | 64 |
| | | LT | 163 |
| 14. | Karnataka | | |
| | BESCOM | HT Network | 30.87 |
| | | LT Network | 72.04 |
| | CESC | HT Network | 36.48 |
| | | LT Network | 85.12 |
| | GESCOM | HT Network | 39.07 |
| | | LT Network | 91.17 |
| | HESCOM | HT Network | 40.82 |
| | | LT Network | 95.24 |
| | MESCOM | HT Network | 40.14 |
| | | LT Network | 93.67 |
| 15. | Kerala (2019-20) | At HT level | 55 |
| 16. | Madhya Pradesh | 33 kV level | 21 |
| 17. | Maharashtra | | |
| | MSEDCL | HT | 57 |
| | | LT | 138 |
| | Mumbai (BEST) | HT | 51 |
| | | LT | 144 |
| | Mumbai (AEML-D) | HT | 68 |
| | | LT | 146 |
| | Mumbai (TATA's) | HT | 112 |
| | | LT | 188 |
| | | EHV | 6 |
| 18. | Manipur | | 135.8 |
| 19. | Meghalaya | | 109 |
| 20. | Mizoram | | 187 |
| 21. | Nagaland | For combined 11 kV and 33 kV network | 341 |



| | | | |
|-----|--------------------------------|---|---------|
| 22. | Odisha | | |
| | TPCODL | For both 11 kV and 33 kV network | 78.06 |
| | NESCO | For both 11 kV and 33 kV network | 94.30 |
| | TPWODL | For both 11 kV and 33 kV network | 60.17 |
| | TPSODL | For both 11 kV and 33 kV network | 98.94 |
| 23. | Puducherry | For EHT network | 3 |
| | | For HT network | 20 |
| | | For LT network | 102 |
| 24. | Punjab | For Long Term/Medium Term Open Access Customers (Rs./MW/Month) | 234119 |
| | | For Short Term Open Access Customers (Rs./MWh) | 681.546 |
| 25. | Rajasthan | At 11 kV level | 49 |
| | | At 33 kV level | 20 |
| | | At 132 kV level | 1 |
| 26. | Sikkim | Combined wheeling charge | 366 |
| 27. | Tamil Nadu (FY 2017-18) | Open access customer | 21.05 |
| 28. | Telangana | | |
| | TSSPDCL | | 1.08 |
| | TSNPDCL | | 1.08 |
| 29. | Tripura (2020-21) | 33 kV voltage level | 56 |
| 30. | Uttarakhand | HT industry consumers having contracted load above 1000kVA (Rs./MW/day) | 1746 |
| | | HT industry consumers having contracted load upto 1000kVA (Rs./MW/day) | 3702 |
| | | Non-domestic consumers(Rs./MW/day) | 10688 |
| 31. | Uttar Pradesh | | 94 |
| 32. | West Bengal | | 99.12 |

Note: The tariff orders of the remaining States/UTs are not explicit about the wheeling charges.

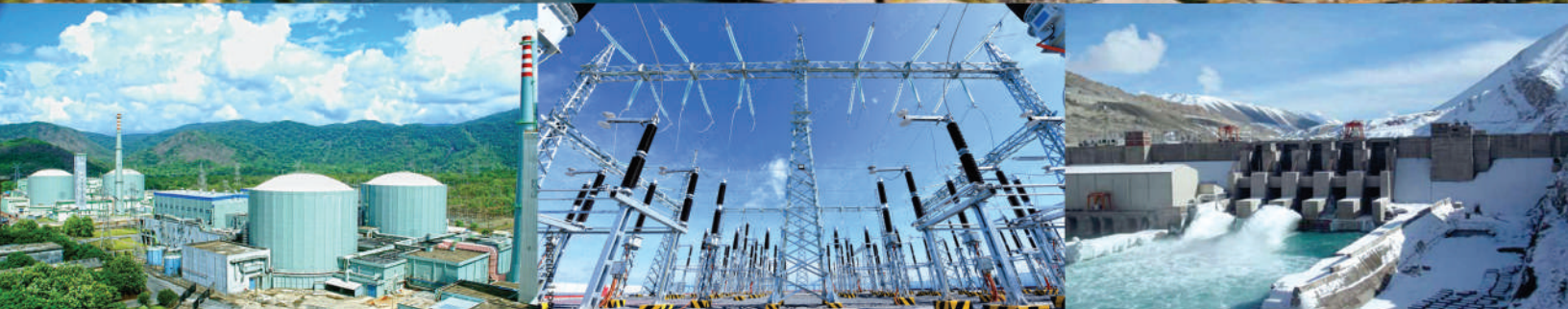
**Regulatory Assets STATE/DISCOM wise**

| S.No. | State/Region | Name of the Distribution Company | FY 2021-22 | Remarks |
|------------------------|----------------------------|----------------------------------|------------|--|
| Northern Region | | | | |
| 1 | Punjab | PSPCL | NIL | |
| 2 | Uttar Pradesh | DVVNL | NIL | |
| | | MVVNL | NIL | |
| | | PVVNL | NIL | |
| | | PuVVNL | NIL | |
| | | KESCO | NIL | |
| | | NPCL | NIL | |
| 3 | Rajasthan | JVVNL | 14514 | Unfunded gap |
| | | AVVNL | 12005 | |
| | | JdVVNL | 19402 | |
| 4 | Uttarakhand | UPCL | NIL | |
| 5 | Delhi | BRPL | 4189.46 | This is latest figure as DERC for FY 2019-20. |
| | | BYPL | 3110.92 | |
| | | TPDDL | 1762.81 | |
| 6 | Haryana | DHBVNL | NIL | |
| | | UHBVNL | NIL | |
| 7 | Himachal Pradesh | HPSEBL | NIL | |
| 8 | Chandigarh | | NIL | |
| 9 | Jammu & Kashmir and Ladakh | JPDCL | 6062.33 | |
| | | KPDCL | 3400.59 | |
| | | Ladakh | 99.69 | |
| Western Region | | | | |
| 10 | Maharashtra | MSEDCL | NIL | Figures are based on MYT order dated 30th March 2020 |
| | | Adani Electricity Mumbai Ltd. | NIL | |
| | | Tata Power Company Limited | NIL | |
| | | BEST | NIL | |
| 11 | Madhya pradesh | MPPKVCL | NIL | |
| | | MPMKVCL | NIL | |
| | | MPPOKVCL | NIL | |
| 12 | Gujarat | DGVCL/MGVCL/PGVCL/UJVCL | NIL | |
| | | Torrent Power Ltd.(Ahd.Dist.) | NIL | |
| | | Torrent Power Ltd.(Surat.Dist.) | NIL | |
| 13 | Goa | | NIL | |
| 14 | UT of Dadra & Nagar Haveli | | NIL | |
| 15 | UT of Daman & Diu | | 23.80 | |

| Southern Region | | | | |
|------------------|---------------------------|---------------|----------|--|
| 16 | Tamil Nadu | TANGEDCO | 10432.70 | This is latest figure as TNERC for FY 2016-17. |
| 17 | Lakshadweep | | NIL | |
| 18 | Puducherry | | 230.59 | |
| 19 | Andaman & Nicobar Islands | | NIL | |
| 20 | Karnataka | BESCOM | NIL | |
| | | MESCOM | NIL | |
| | | CESC | NIL | |
| | | HESCOM | NIL | |
| | | GESCOM | NIL | |
| 21 | Kerala | KSEB | 7123.66 | |
| 22 | Telangana | TSSPDCL | NIL | |
| | | TSNPDCL | NIL | |
| 23 | Andhra pradesh | APCPDCL | NIL | |
| | | APEPDCL | NIL | |
| | | APSPDCL | NIL | |
| EASTERN REGION | | | | |
| 24 | Bihar | SBPDCL/NBPDCL | NIL | |
| 25 | Chhattisgarh | CSPDCL | NIL | |
| 26 | Odisha | | NIL | |
| 27 | Jharkhand | JBVNL | NIL | |
| | | DVC | NIL | |
| 28 | West Bengal | WBSEDCL | 61.83 | |
| | | CESC | 152.74 | |
| | | DPL | 10.81 | |
| | | IPCL | NIL | |
| N-Eastern Region | | | | |
| 29 | Arunachal Pradesh | APDoP | NIL | |
| 30 | Assam | | NIL | |
| 31 | Tripura | TSECL | 308.15 | This is latest figure as TERC for FY 2020-21. |
| 32 | Manipur | MSPDCL | NIL | |
| 33 | Meghalaya | | NIL | |
| 34 | Mizoram | | NIL | |
| 35 | Nagaland | | NIL | |
| 36 | Sikkim | | NIL | |

भाग - 2

राज्यों/संघ शासित क्षेत्रों द्वारा विभिन्न उपभोक्ता श्रेणियों के लिए अभिज्ञापित की गई विद्युत टैरिफ का सारांश



PART - 2

Summary of Notified Tariffs of Electricity for various categories of consumers in States/ Union Territories

**ELECTRICITY TARIFF IN ANDAMAN & NICOBAR ISLANDS w.e.f 01.06.2021**

| Category No. | Category of Service | Energy Charge (Paise/KWh) | Fixed Charge |
|--------------------------------|--|--|--|
| 1 | LIFE LINE CONNECTION | | |
| | 0 to 100 KWh | 205 | 10 Rs./connection/Month or part thereof |
| 2 | DOMESTIC SUPPLY (DS) | | |
| | Upto 100 KWh | 225 | 20 Rs./connection/Month or part thereof for single phase |
| | 101 to 200 KWh | 500 | |
| | 201 KWh to 500 KWh | 720 | 70 Rs./connection/Month or part thereof for three phase |
| | 501 KWh and above | 850 | |
| 3 | COMMERCIAL | | |
| | Upto 200 KWh | 750 | 30 Rs./connection/Month or part thereof for single phase |
| | 201 to 500 KWh | 950 | 125 Rs./connection/Month or part thereof for three phase |
| | 501 KWh & above | 1275 | |
| 4 | Government Connection | | |
| | Up to 500 Units | 1000 | 35 Rs./connection/Month or part thereof for single phase |
| | 501 Units & above | 1150 | 125 Rs./connection/Month or part thereof for three phase |
| 5 | INDUSTRIAL SUPPLY | | |
| | Upto 500 KWh | 600 | 50 Rs./KVA/Month or part thereof |
| | 501 KWh & above | 900 | |
| 8 | IRRIGATION PUMPS & AGRICULTURE | 160 | 50 Rs./KVA/Month or part thereof |
| 7 | PUBLIC LIGHTING (PL) | 700 | 150 Rs./KVA/Month or part thereof |
| 6 | BULK SUPPLY | 1300 | 100 Rs./KVA/Month or part thereof |
| 9 | TEMPORARY SUPPLY | Rate shall be 1.5 times the rate applicable to the relevant category of consumers. | |
| 10 | ELECTRIC VEHICLE CHARGING STATION | 690 | |
| | ASSUMED POWER FACTOR | 90% | |
| | Late Payment Surcharge: | | |
| 2% | per month the consumer is liable to pay additional charges on delayed amount, if the payment is made after the due date. | | |
| Advance Payment Rebate: | | | |
| 1% | per month rebate shall be given on the amount, if payment is made in advance. | | |
| Prompt Payment Rebate: | | | |
| 0.25% | of the bill amount shall be given as rebate for prompt payment, if payment is made at least 7 days in advance of the due date. | | |
| Power Factor surcharge: | | | |
| 2% | of billed energy charges for every 1% fall in pf below 85% and upto 80% | | |
| 2.5% | of billed energy charges for every 1% fall in pf below 80% and upto 75% | | |
| 3% | of billed energy charges for every 1% fall in pf below 75% | | |
| Reference: JERC website | | | |



ELECTRICITY TARIFF IN ANDHRA PRADESH w.e.f. 01.04.2021

| Category No. | Category of Service | Demand Charge | Energy Charge | Monthly Minimum Charge |
|-----------------|--|------------------|-----------------------|--|
| | LOW TENSION SUPPLY | | | |
| LT-I | DOMESTIC (TELESCOPIC) | | | |
| LT-I Group (A) | Consumption <=75 units during the billing month | | | |
| | 0 - 50 kWh/Month | 10 Rs./kW/Month | 145 Paise/kWh | |
| | 51 - 75 kWh/Month | | 260 Paise/kWh | |
| LT-I Group (B) | Consumption >75 and <=225 units during the billing month | | | |
| | 0 - 50 kWh/Month | 10 Rs./kW/Month | 260 Paise/kWh | |
| | 51 - 100 kWh/Month | | 260 Paise/kWh | |
| | 101 - 200 kWh/Month | | 360 Paise/kWh | |
| | 201 - 225 kWh/Month | | 690 Paise/kWh | |
| LT-IGroup (C) | Consumption >225 units during the billing month | | | |
| | 0 - 50 kWh/Month | 10 Rs./kW/Month | 265 Paise/kWh | |
| | 51 - 100 kWh/Month | | 335 Paise/kWh | |
| | 101 - 200 kWh/Month | | 540 Paise/kWh | |
| | 201 - 300 kWh/Month | | 710 Paise/kWh | |
| | 301 - 400 kWh/Month | | 795 Paise/kWh | |
| | 401 - 500 kWh/Month | | 850 Paise/kWh | |
| | Above 500 kWh/Month | | 995 Paise/kWh | |
| | Smart Meters (Optional for above 500 Units/ month) | Nil | 995 Paise/kWh | |
| | Time of Day tariff(TOD) 10 am to 12 noon | Nil | 895 Paise/kWh | |
| LT-II | COMMERCIAL & OTHERS | | | |
| LT-II (A) | COMMERCIAL | | | |
| LT-II (A) (i) | Commercial (Minor) | | | |
| | 0-50 kWh/Month | 55 Rs./kW/Month | 540 Paise/[kVAh/kWh] | 65 Rs./Month for single phase |
| LT-II (A) (ii) | Commercial (Major) | | | |
| | 0-50 kWh/Month | 75 Rs./kW/Month | 690 Paise/[kVAh/kWh] | 200 Rs./Month for three phase |
| | 51 - 100 kWh/Month | | 765 Paise/[kVAh/kWh] | |
| | 101 - 300 kWh/Month | | 905 Paise/[kVAh/kWh] | |
| | 301 - 500 kWh/Month | | 960 Paise/[kVAh/kWh] | |
| | Above 500 kWh/Month | | 1015 Paise/[kVAh/kWh] | |
| LT-II (A) (iii) | ADVERTISING HOARDINGS - All Units | 100 Rs./kW/Month | 1225 Paise/[kVAh/kWh] | 300 Rs./Month |
| LT-II (A) (iv) | Functions Halls/Auditoria | Nil | 1225 Paise/[kVAh/kWh] | 300 Rs./Month |
| LT-II (B) | STARTUP POWER | | | |
| LT-II(C) | Electric Vehicles(EVs)/Charging Stations | | | |
| LT-II(D) | GREEN POWER | | | |
| LT-III | INDUSTRY | | | |
| LT-III (A) | INDUSTRY GENERAL (Contracted load of 100 HP / 75KW and below) | 75 Rs./kW/Month | 670 Paise/[kVAh/kWh] | |
| | Rice Mills and Pulverising units are permitted upto 150HP | | | |
| | Upto 100 HP | 75 Rs./kW/Month | 670 Paise/[kVAh/kWh] | |
| | 101 HP to 150 HP | 275 Rs./kW/Month | 670 Paise/[kVAh/kWh] | |
| LT-III (B) | Seasonal Industries (Off Season) | 75 Rs./kW/Month | 745 Paise/[kVAh/kWh] | |
| | For the purpose of billing, 1 kVA shall be equal to 1 kW and 1 HP = 0.75 kW | | | |
| LT-III (D) | Cottage Industries (upto 10 HP) - All units | 20 Rs./kW/Month | 375 Paise/kWh | |
| | * Units which exceed a connected load of 10 HP shall be billed at tariff specified for Category III(A):LT Industry (General). | | | |
| | * Dhobighats shall be extended free power supply as per G.O.Rt.No.75, dt:27-06-2018. | | | |
| LT-IV | INSTITUTIONAL | | | |
| LT-IV (A) | UTILITIES | | | |
| | Street Lighting, CPWS / PWS Schemes and NTR Sujala pathakam | 75 Rs./kW/Month | 700 Paise/[kVAh/kWh] | |
| LT-IV (B) | General Purpose - Drinking Water Scheme Govt. Educational Institutions, old age homes Charitable trust, etc. | 75 Rs./kW/Month | 700 Paise/[kVAh/kWh] | 50 Rs./Month for single phase 150 Rs./Month for three phase |



| | | | | | |
|----------------|---|-----|---------------|------|------------------|
| LT-IV (C) | Religious Places | | | | |
| | All Units (for load upto 2 KW only) | 30 | Rs./kW/Month | 480 | Paise/[kVAh/kWh] |
| | (for load >2 KW only) | 30 | Rs./kW/Month | 500 | Paise/[kVAh/kWh] |
| LT-V | AGRICULTURE & RELATED | | | | |
| LT-V (A) | AGRICULTURE | | | | |
| LT-V (A) (i) | Corporate Farmers | | | | |
| | Corporate Farmers with Demand Side Management(DSM) measures mandatory | 200 | Rs./HP/Month | | |
| | Farmers without Demand Side Management (DSM) measures | | | 350 | Paise/kWh |
| LT-V (A) (ii) | Non-Corporate Farmers | 0 | | 0 | Paise/kWh |
| LT-V (A) (iii) | Salt Farming Units upto 15 HP* | | | 250 | Paise/kWh |
| | * Units with connected load more than 15 HP shall be billed under Category LT III(A): Industry (General) tariff. | | | | |
| LT-V (A) (iv) | SUGARCANE CRUSHING | | Nil | | Nil |
| LT-V (A) (v) | RURAL HORTICULTURE NURSERIES | | Nil | | Nil |
| LT-V (A) (vi) | FLORICULTURE IN GREEN HOUSE | 75 | Rs./kW/Month | 450 | Paise/[kVAh/kWh] |
| LT-V (B) | Aqua Culture & Animal Husbandry | 30 | Rs./kW/Month | 385 | Paise/[kVAh/kWh] |
| LT-V (D) | Agro based Cottage Industries upto 10 HP* | 20 | Rs./kW/Month | 375 | Paise/kWh |
| | * Agro based activities with connected load exceeding 10 HP shall be billed at Tariff specified for Category III (A) - Industry General-LT or HT based on connected load / contracted demand without applying ToD charges. | | | | |
| | Temporary Supply | | | | |
| | Consumers except those entitled to fully subsidized and free supply of electricity | 30 | Rs./kW/Month | 1050 | Paise/kVAh/kWh |
| | Consumers who are entitled to fully subsidized and free supply of electricity | 0 | | 375 | Paise/kVAh/kWh |
| | Additional Charges for delayed payment of Bills: Consumers are liable to pay Delayed Payment Surcharge (DPS) per month on the bill amount at the rates given below. | | | | |
| | LT - I (A) : Group (A) | 10 | Rs/Month | | |
| | LT- I (A) : Group (B & C), LT-II(A) (i) & LT-III (D) , LT-IV (C) (i) & LT-V (D) | 25 | Rs/Month | | |
| | HIGH TENSION SUPPLY | | | | |
| HT-I | DOMESTIC | | | | |
| HT-I(B) | TOWNSHIPS, COLONIES, GATED COMMUNITIES & VILLAS (11/33/132 KV and above) | 75 | Rs./kVA/Month | 700 | Paise/kVAh |
| HT-II | COMMERCIAL & OTHERS | | | | |
| HT-II(A) (ii) | Commercial (Major) | | | | |
| | 11 KV | 475 | Rs./kVA/Month | 765 | Paise/kVAh* |
| | 33 KV | | | 695 | Paise/kVAh* |
| | 132 KV and above | | | 670 | Paise/kVAh* |
| | * Rs 1.00/kVAh Time of Day Tariff is leviable on energy consumption during the period from 06:00 PM to 10:00 PM, in addition to the normal energy charges at respective voltages. | | | | |
| HT-II(A) (iv) | FUNCTION HALLS / AUDITORIA | | Nil | 1225 | Paise/kVAh |
| HT-II(B) | STARTUP POWER | | Nil | 1225 | Paise/kVAh |
| HT-II(C) | Electric Vehicles /Charging Stations | | | 670 | Paise/kVAh |
| HT-II(D) | Green Power | | | 1225 | Paise/kVAh |
| HT-III | Industry | | | | |
| HT-III(A) | Industry -General | | | | |
| | 11 kV | 475 | Rs./kVA/Month | 630 | Paise/kVAh* |
| | 33 kV | | | 585 | Paise/kVAh* |
| | 132 kV and above | | | 540 | Paise/kVAh* |
| | Time of the Day Tariff - Peak (6 AM To 10 AM) & (6 PM to 10 PM) | | | | |
| | 11 kV | | | 730 | Paise/kVAh |
| | 33 kV | | | 685 | Paise/kVAh |
| | 132 kV and above | | | 640 | Paise/kVAh |
| | Time of the Day Tariff- Off Peak (10 PM To 6 AM) | | | | |
| | 11 kV | | | 530 | Paise/kVAh |
| | 33 kV | | | 485 | Paise/kVAh |
| | 132 kV and above | | | 440 | Paise/kVAh |
| | Industrial Colonies | | | | |
| | All Voltages | | | 700 | Paise/kVAh |



| | | | | | | |
|-----------|---|--|---------------|-----|------------|--------------|
| HT-III(B) | Seasonal Industries (Off Season Tariff) | | | | | |
| | 11 kV | 475 | Rs./kVA/Month | 765 | Paise/kVAh | |
| | 33 kV | | | 695 | Paise/kVAh | |
| | 132 kV and above | | | 670 | Paise/kVAh | |
| HT-III(C) | Energy Intensive Industries | | | | | |
| | 11 kV | | | 580 | Paise/kVAh | |
| | 33 kV | | | 535 | Paise/kVAh | |
| | 132 kV and above | | | 495 | Paise/kVAh | |
| HT-IV | INSTITUTIONAL | | | | | |
| HT-IV (A) | Utilities | | | | 300 | Rs./kVA/Year |
| | 11 kV | 475 | Rs./kVA/Month | 765 | Paise/kVAh | |
| | 33 kV | | | 695 | Paise/kVAh | |
| | 132 kV and above | | | 670 | Paise/kVAh | |
| HT-IV (B) | GENERAL PURPOSE | | | | 300 | Rs./kVA/Year |
| | 11 kV | 475 | Rs./kVA/Month | 795 | Paise/kVAh | |
| | 33 kV | | | 725 | Paise/kVAh | |
| | 132 kV and above | | | 700 | Paise/kVAh | |
| HT-IV(C) | Religious Places | 30 | Rs./kVA/Month | 500 | Paise/kVAh | |
| HT-IV(D) | Railway Traction | 350 | Rs./kVA/Month | 550 | Paise/kVAh | |
| HT-V | AGRICULTURE & RELATED | | | | | |
| HT-V (B) | Aqua Culture & Animal Husbandry | 30 | Rs./kVA/Month | 385 | Paise/kVAh | |
| HT-V(E) | Government / Private Lift Irrigation Schemes | | | 715 | Paise/kVAh | |
| | TEMPORARY SUPPLY | 1.5 times of the Tariff corresponding HT Consumer Category | | | | |
| | ASSUMED POWER FACTOR | 95% | | | | |
| | Reference: APERC website | | | | | |

**ELECTRICITY TARIFF IN ARUNACHAL PRADESH w.e.f 01.06.2018**

| Category No. | Category of Service | Energy Charge (Paise/kWh) |
|------------------------------|---|---------------------------|
| 1 | DOMESTIC | |
| | LT (Low Tension) | |
| | (i) 1-Phase, 230 Volt | 400 |
| | (ii) 3-Phase, 400 Volt | 400 |
| | (iii) 1-Phase, 230 Volt KJP & BPL Connection | 265 |
| | HT (High Tension) | |
| | (i) 3-Phase, 11 KV | 340 |
| (ii) 3-Phase, 33 KV | 325 | |
| 2 | COMMERCIAL (Non-Industrial) | |
| | LT (Low Tension) | |
| | (i) 1-Phase, 230 Volt | 500 |
| | (ii) 3-Phase, 400 Volt | 500 |
| | HT (High Tension) | |
| | (i) 3-Phase, 11 KV | 420 |
| (ii) 3-Phase, 33 KV | 400 | |
| 3 | PUBLIC LIGHTING & WATER SUPPLY CONSUMERS | |
| | LT (Low Tension) | |
| | (i) 1-Phase, 230 Volt | 510 |
| | (ii) 3-Phase, 400 Volt | 510 |
| | HT (High Tension) | |
| | (i) 3-Phase, 11 KV | 420 |
| (ii) 3-Phase, 33 KV | 400 | |
| 4 | AGRICULTURE CONSUMERS | |
| | LT (Low Tension) | |
| | (i) 1-Phase, 230 Volt | 310 |
| | (ii) 3-Phase, 400 Volt | 310 |
| | HT (High Tension) | |
| | (i) 3-Phase, 11 KV | 275 |
| (ii) 3-Phase, 33 KV | 265 | |
| 5 | INDUSTRIAL CONSUMERS | |
| | LT (Low Tension) | |
| | (i) 1-Phase, 230 Volt | 430 |
| | (ii) 3-Phase, 400 Volt | 430 |
| | HT (High Tension) | |
| | (i) 3-Phase, 11 KV | 385 |
| | (ii) 3-Phase, 33 KV | 350 |
| (ii) 3-Phase, 132 KV & above | 335 | |
| 6 | BULK MIXED CONSUMERS | |
| | HT (High Tension) | |
| | (i) 3-Phase, 11 KV | 375 |
| | (ii) 3-Phase, 33 KV | 340 |
| | (iii) 132 KV & above | 325 |
| 7 | TEMPORARY CONSUMERS | |
| | (i) 1-Phase, 230 Volt | 650 |
| | (ii) 3-Phase, 400 Volt | 650 |
| | Reference: APERC website | |

**ELECTRICITY TARIFF IN ASSAM w.e.f. 01.04.2021**

| CATEGORY | Category of Service | Fixed Charge | | Energy Charge (P/kWh) |
|----------|---|--------------|--|-----------------------|
| LT-I | JEEVAN DHARA Load upto 0.5 KW & consumption upto 30 KWh/month | 20 | Rs/Month | 425 |
| LT-II | DOMESTIC A : FOR LOAD UPTO 5 KW | | | |
| | First 120 kWh/Month | 50 | Rs/KW/Month | 490 |
| | 121-240 kWh/Month | | | 615 |
| | above 240 kWh | | | 715 |
| LT-III | DOMESTIC B: FOR LOAD > 5 KW & UPTO 25 KW | 50 | Rs/KW/Month | 675 |
| LT-IV | COMMERCIAL UPTO 25 KW | | | |
| | For all consumption | 130 | Rs/KW/Month | 720 |
| LT-V | GENERAL PURPOSE SUPPLY LOAD UPTO 25 KW | | | |
| a | Non-commercial and Non-domestic users of electric power like Government offices, Government Educational and cultural institutions, Government hospitals, dispensaries, Charitable institutions and Trusts | 145 | Rs/KW/Month | 615 |
| b | Government Primary and Secondary / Higher Secondary Schools | 70 | Rs/KW/Month | 615 |
| LT-VI | PUBLIC LIGHTING | 120 | Rs/KW/Month | 625 |
| LT-VII | AGRICULTURE UPTO 25 KW | 45 | Rs/KW/Month | 430 |
| LT-VIII | SMALL INDUSTRIES UPTO 25 KW | | | |
| (i) | RURAL | | | |
| | For all consumption | 50 | Rs/KW/Month | 475 |
| (ii) | URBAN | | | |
| | For all consumption | 60 | Rs/KW/Month | 500 |
| LT-IX | TEMPORARY SUPPLY | | | |
| | Domestic | 85 | Rs/KW/day or Rs. 9.09/KWh whichever is higher | |
| | Agriculture | 45 | Rs/KW/day or Rs. 4.35/KWh whichever is higher | |
| | Non- Domestic & Non-Agriculture | 135 | Rs/KW/day or Rs. 11.19/KWh whichever is higher | |
| HT-I | DOMESTIC (above 25 KW or 30 KVA) | 50 | Rs/KVA/Month | 680 |
| HT-II | COMMERCIAL (above 25 KW or 30 KVA) | 180 | Rs/KVA/Month | 710 |
| HT-III | PUBLIC WATER WORKS | 135 | Rs/KVA/Month | 605 |
| HT-IV | BULK SUPPLY (above 25 KW or 30 KVA) | | | |
| (i) | Government educational institutions | 130 | Rs/KVA/Month | 645 |
| (ii) | Others | 180 | Rs/KVA/Month | 720 |
| HT-V (A) | HT SMALL INDUSTRIES ABOVE 30 KVA AND UPTO 50 KVA | 70 | Rs/KVA/Month | 545 |
| HT-V (B) | HT INDUSTRIES-I above 50 KVA TO 150 KVA | 160 | Rs/KVA/Month | 585 |
| HT-V (C) | HT INDUSTRIES-II above 150KVA | | | |
| | OPTION -1 | 220 | Rs/KVA/Month | 635 |
| | OPTION -2 | 300 | Rs/KVA/Month | 595 |
| HT-VI | TEA, COFFEE AND RUBBER | 270 | Rs/KVA/Month | 635 |
| HT-VII | OIL AND COAL | 300 | Rs/KVA/Month | 740 |
| HT-VIII | HT IRRIGATION (above 25 KW or 30 KVA) | 65 | Rs/KVA/Month | 580 |
| HT-IX | Temporary Supply | 170 | Rs/KVA/day or Rs. 8.85/KWh whichever is higher | |
| HT-X | Electric Crematorium | 170 | Rs/KVA/Month | 415 |



| | | | | |
|--------|---|--|--------------|-----|
| HT-XI | Railway Traction | 300 | Rs/KVA/Month | 595 |
| HT-XII | ELECTRIC VEHICLES CHARGING STATION | 160 | Rs/KVA/Month | 660 |
| LT-X | ELECTRIC VEHICLES CHARGING STATION | 130 | Rs/KW/Month | 510 |
| | TOD Tariff | Applicable for LT- VIII, HT-V(A), HT-V(B), HT-V(C) (Option-1), HT-VI, HT-VII | | |
| | Time | Energy Charges (P/kWh) | | |
| | Time 0600 - 1700 Hrs.(normal) | 0 | | |
| | Time 1700 - 2200 Hrs.(peak) | 200 | | |
| | Time 2200 - 0600 Hrs.(night off-peak) | -200 | | |
| | Power Factor Penalty : | | | |
| 1% | on total consumption for every 1% fall in PF below 85% to 60% plus 2% for every 1% fall below 60% | | | |
| | Power Factor Rebate : | | | |
| 1% | on the energy charges on unit consumption shall be applicable; if the average PF maintained by the consumer is more than 0.85 and up to 0.95 | | | |
| 2% | on the energy charges on unit consumption shall be applicable; if the average PF maintained by the consumer is more than 0.95 and up to 0.97 | | | |
| 3% | on the energy charges on unit consumption shall be applicable; if the average PF maintained by the consumer is more than 0.97 and above up to unity PF. | | | |
| | Assumed Power Factor | 85% | | |
| | Reference: AERC Website | | | |

**ELECTRICITY TARIFF IN BIHAR w.e.f. 01.04.2021**

| Category No. | Category of Service | Demand Charge | Energy Charge Paise/kWh |
|--------------|--|--------------------------------------|--|
| | LOW TENSION SUPPLY | | |
| | Kutir Jyoti-BPL Consumers (Consumption upto 50 kWh/Month) | | |
| | Metered Supply | | |
| | K.J. load - First 50 Unts | 10 Rs./Month/Connection | 610 |
| | For remaining units | | as per DS-I (metered) or DS-II as applicable |
| DS - I | Domestic service for Rural areas | | |
| | Metered Supply | | |
| | First 50 kWh/Month | 20 Rs./KW or part thereof per month | 610 |
| | 51 to 100 kWh/Month | | 640 |
| | Above 100 kWh/Month | | 670 |
| DS- II | Domestic service for Urban areas covered by Notified Area Committee/ Municipality/ Municipal Corporation/ Development Authority/ All District and Sub-Divisional Towns /Block Headquarters/ Industrial Areas/ Contiguous Sub-urban areas etc. | | |
| | Metered Supply (Contract load upto 70 kW) | | |
| | 1 - 100 kWh/Month | 40 Rs./KW or part thereof per month | 610 |
| | 101 - 200 kWh/Month | | 695 |
| | Above 200 kWh/Month | | 805 |
| DS-III | "Domestic service for Group Connection (residential townships, registered societies, multi-storied residential complex)" | | |
| | Metered Supply (Contract load upto 74 kW) | 40 Rs./KW or part thereof per month | 740 |
| NDS - I | Non-domestic service for rural areas | | |
| | Metered Supply | | |
| | First 100 kWh/Month | 30 Rs./KW or part thereof per month | 640 |
| | 101 to 200 kWh/Month | | 700 |
| | Above 200 kWh/Month | | 755 |
| NDS - II | Non-domestic service for urban areas for contracted load upto 70 KW | | |
| | Metered Supply | | |
| a | Load upto 0.5 KW | 100 Rs./Connection/Month | 635 |
| b | Load above 0.5 KW and upto 70 KW | | |
| | First 100 kWh/Month | 180 Rs./KW or part thereof per month | 635 |
| | 101 to 200 kWh/Month | | 685 |
| | Above 200 kWh/Month | | 740 |
| IAS - I | Irrigation & Agricultural service (Connected load based and load upto 100 HP) | | |
| | Unmetered Supply | 800 Rs./HP/Month or part thereof | |
| | Metered Supply | 30 Rs./HP/Month or part thereof | 555 |



| | | | | |
|-----------|--|----------------------|---------------------------------------|------------|
| IAS - II | Irrigation & agricultural service to State tubewells/ State lift irrigation pumps/ State irrigation pumps upto 74 kW/100 HP | | | |
| | Metered Supply | 240 | Rs/KVA/Month or part thereof | Paisa/kVAh |
| LTIS | LT INDUSTRIAL SERVICE (Connected load / Contract load upto 99 HP or 74 kW) | | | |
| LTIS - I | Demand Based Tariff (For Contract demand upto 19 KW) | 144 | Rs/KVA/Month or part thereof | Paisa/kVAh |
| LTIS - II | Demand Based Tariff (For Contract demand above 19 KW and upto 74 KW) | 180 | Rs/KVA/Month or part thereof | Paisa/kVAh |
| PWW | PUBLIC WATER WORKS | | | |
| | Demand Based Tariff (For Contract demand upto 74 KW) | 315 | Rs/KVA/Month or part thereof | Paisa/kVAh |
| | Har Ghar Nal (Connected load based) | 40 | Rs/HP/Month or part thereof | |
| SS | STREET LIGHT SERVICES | | | |
| S.S.-I | Metered | 50 | Rs/kW/Month or part thereof | Paisa/kVAh |
| S.S.-II | Unmetered | 375 | Rs per 100 W/Month or part thereof | Nil |
| | LT Electric Vehicle Charging Stations | | Nil | 715 |
| HT | HIGH TENSION SUPPLY | | | |
| HTS - I | 11kV (Contract Demand 50 kVA upto 1500 kVA)-All Units | 300 | Rs./kVA/Month | Paisa/kVAh |
| HTS - II | 33 kV (Contract Demand 500 kVA upto 15000 kVA) -All Units | 300 | Rs./kVA/Month | Paisa/kVAh |
| HTS - III | 132 kV (With a minimum contract demand of 7.5 MVA) -All Units | 300 | Rs./kVA/Month | Paisa/kVAh |
| HTS-IV | 220 kV (With a minimum contract demand of 10 MVA) -All Units | 300 | Rs./kVA/Month | Paisa/kVAh |
| HTSS | High Tension Specified Service (AT 33/11 kV) | | | |
| | Induction Furnaces having C.D of 300 kVA & more-All Units | 700 | Rs./kVA/Month | Paisa/kVAh |
| RTS | RAILWAY TRACTION SERVICE | | | |
| | At 132 KV - All Units | 280 | Rs./kVA/Month | Paisa/kVAh |
| | HT Electric Vehicle Charging Stations | | Nil | 645 |
| | Load Factor Incentive for all HT category consumers (including HTSS) | | | |
| | Load Factor Range | Incentive | | |
| | 50% - 70% | 20 | Paise/kWh on energy charges | |
| | Above 70% | 30 | Paise/kWh on energy charges | |
| | Time of Day tariff (TOD) for all HT consumers | | | |
| | Time of use | Demand Charge | Energy Charge | |
| (i) | Normal period (11:00 p.m. to 11:00 a.m.) | Normal rate | Normal rate of energy charges | |
| (ii) | Evening peak load period (5:00 p.m. to 11:00 p.m.) | Normal rate | 120% of normal rate of energy charges | |
| (iii) | Off-peak load period (11:00 a.m. to 5:00 p.m.) | Normal rate | 85% of normal rate of energy charges | |
| | ASSUMED POWER FACTOR | 90% | | |
| | Reference: BERC website | | | |



ELECTRICITY TARIFF IN CHANDIGARH w.e.f. 01.04.2021

| Sl. No. | Category of Service | Demand/Fixed Charge | Energy Charge (Paise/kWh) |
|---------|---|--|--|
| 1 | DOMESTIC SUPPLY (DS) | | |
| | 0 - 150 kWh/Month | 10 Rs/KW/Month | 250 |
| | 151 - 400 kWh/Month | | 425 |
| | Above 400 kWh/Month | | 465 |
| 2 | COMMERCIAL / NON RESIDENTIAL SUPPLY (NRS) | | |
| | 0 - 150 kWh/Month | 20 Rs/KW/Month for Single Phase | 450 |
| | 151 - 400 kWh/Month | 100 Rs/KW/Month for Three phase | 470 |
| | Above 400 kWh/Month | | 500 |
| 3 | Industry | | |
| | a LARGE INDUSTRIAL POWER SUPPLY(LS) (At 11 kV, For connected load above 100 kVA)-All Units | 200 Rs/KW/Month | 450 |
| | b MEDIUM INDUSTRIAL POWER SUPPLY (MS) (from 21 kVA to 100 kVA)-All Units | 200 Rs/KW/Month | 420 |
| | c SMALL INDUSTRIAL POWER SUPPLY (SP) (Upto 20 KW or 26 BHP)-All Units | 30 Rs/KW/Month | 430 |
| 4 | AGRICULTURE PUMPING SUPPLY (AR) (Upto 20 KW or 26 BHP)-All Units | Nil | 260 |
| 5 | PUBLIC LIGHTING (PL) | | |
| | Public Lighting System managed by municipal corp., panchayat and street light outsourced to an external agency | 100 Rs/KW/Month | 480 |
| | Advertisement/ Neon Sign Boards- advertisement boards, bill boards (apart from advertisement boards installed on commercial establishments and charged under commercial tariff) | 100 Rs/KW/Month | 640 |
| 6 | BULK SUPPLY (BS) (GENERAL / MIXED LOADS EXCEEDING 10 KW)-All Units | 200 Rs/KW/Month | 440 |
| 7 | TEMPORARY SUPPLY (TS) | Tariff shall be Fixed/ Demand charges (if any) plus energy charges (for relevant slab, if any) under corresponding permanent supply category plus 50% of both. For multi activity pursuit, applicable Tariff for temporary connection shall be with reference to that of commercial category for permanent supply. | |
| 8 | HT Domestic (11 KV or above) | 10 Rs/KW/Month | 430 |
| 9 | HT Commercial (11 KV or above) | 100 Rs/KW/Month | 470 |
| 10 | ELECTRIC VEHICLE CHARGING STATION | | 360 |
| | Power Factor Incentive: | | |
| 1.0% | Incentive on demand and energy charges for each 1% increase in monthly average power factor above 95% | | |
| | Delayed Payment Surcharge: | | |
| 2% | per month on delayed amount, if the payment is made after the due date | | |
| | Advance Payment Rebate: | | |
| 1% | per month rebate shall be given, if payment is made in advance well before commencement of consumption period for which bill is prepared | | |
| | Prompt Payment Rebate: | | |
| 0.25% | of the bill amount shall be given as rebate, if payment is made at least 7 days in advance of the due date of payment | | |
| | Power Factor surcharge: | | |
| 2% | of consumption charges for every 1% fall in pf below 85% and upto 80% | | |
| 2.5% | of consumption charges for every 1% fall in pf below 80% and upto 75% | | |
| 3% | of consumption charges for every 1% fall in pf below 75% | | |
| | Time of Day (TOD) tariff : For HT/EHT consumer | | |
| | Time of Use | Demand Charges | Energy Charges |
| | Normal period (0600 Hrs - 1800 Hrs) | Normal Rate | Normal rate of energy charges |
| | Evening peak load period (1800 Hrs - 2200 HRS) | Normal Rate | 120 % of Normal rate of energy charges |
| | Off-peak load period (2200 Hrs - 0600 Hrs) | Normal Rate | 90 % of Normal rate of energy charges |
| | Assumed Power Factor | 90% | |
| | Reference: JERC WEBSITE | | |



ELECTRICITY TARIFF IN CHHATTISGARH w.e.f. 01.08.2021

| Category | Category of Service | Demand / Fixed Charge | Energy Charge | Minimum Charge |
|--------------------------------|--|---|---------------|----------------------------------|
| LOW VOLTAGE (LV) TARIFF | | | | |
| LV-1 | DOMESTIC (including BPL consumers) | | | |
| | 0 - 100 Units/Month | 20 Rs/kW/Month upto 5 kW | 360 Paise/kWh | Fixed Charge |
| | 101-200 Units/Month | 30 Rs/kW/Month for Load above 5 kW and up to 10 kW | 380 Paise/kWh | |
| | 201-400 Units/Month | | 520 Paise/kWh | |
| | 401-600 Units/Month | 40 Rs/kW/Month for Load above 10 kW | 620 Paise/kWh | |
| | 601 Units/Month and above | | 780 Paise/kWh | |
| LV-2 | NON - DOMESTIC | | | |
| LV 2.1 | Non-Domestic (Single phase upto 5 kW) | | | |
| | 0 - 100 Units/Month | 50 Rs/kW/Month | 570 Paise/kWh | Fixed Charge |
| | 101 - 400 Units/Month | | 670 Paise/kWh | |
| | 401 Units/Month and above | | 810 Paise/kWh | |
| LV 2.2 | Non-Domestic (Three phase) | | | |
| | Upto 15 kW 0 - 400 Units/Month | 120 Rs/kW/Month on billing demand | 670 Paise/kWh | Demand Charge on contract demand |
| | Above 400 Units/Month | | 810 Paise/kWh | |
| | Above 15 kW (All units) | 200 Rs/kW/Month on billing demand | 740 Paise/kWh | |
| LV-3 | LV AGRICULTURE | | | |
| | Metered supply | 100 Rs/HP/Month | 490 Paise/kWh | Fixed Charge |
| LV-4 | LV AGRICULTURE ALLIED ACTIVITIES | | | |
| LV 4.1 | (A) Upto 25 HP | 100 Rs/HP/Month or 134 Rs/KW/Month | 490 Paise/kWh | Fixed Charge |
| | (B) Above 25 HP and Upto 150 HP | 110 Rs/HP/Month or 147 Rs/KW/Month | 530 Paise/kWh | |
| LV 4.2 | Demand based Tariff for contract demand of 15 kW to 112.5 kW | 200 Rs/KW/Month | 550 Paise/kWh | Demand Charge on contract demand |
| LV-5 | LV INDUSTRY | | | |
| 5.1 | Flour Mills,Hullers,Power Looms,Grinders upto 25 HP or 18.7 kW | 80 Rs/kW/Month on billing demand | 400 Paise/kWh | Demand Charge on contract demand |
| | Bastar avem Dakshin Kshetra Adivasi Vikas Pradhikaran and sarguja avem Uttar Kshetra adivasi Vikas Pradhikaran | 80 Rs/kW/Month on billing demand | 360 Paise/kWh | |
| 5.2 | Other Industries | | | |
| 5.2.1 | Upto 25 HP or 18.7 kW | 120 Rs/kW/Month on billing demand | 500 Paise/kWh | |
| (a) | Bastar avem Dakshin Kshetra Adivasi Vikas Pradhikaran and sarguja avem Uttar Kshetra adivasi Vikas Pradhikaran | 100 Rs/kW/Month on billing demand | 400 Paise/kWh | |
| 5.2.2 | Above 25 HP upto 150 HP (18.7 kW to 112.5 kW) | 150 Rs/kW/Month on billing demand | 575 Paise/kWh | |
| (a) | Bastar avem Dakshin Kshetra Adivasi Vikas Pradhikaran and sarguja avem Uttar Kshetra adivasi Vikas Pradhikaran | 130 Rs/kW/Month on billing demand | 525 Paise/kWh | |
| LV-6 | PUBLIC UTILITIES- STREET LIGHTS & WATER WORKS | 142 Rs/HP/Month or 190 Rs/KW/Month | 610 Paise/kWh | Fixed Charge |
| LV-7 | Information Technology & Export Oriented Textile Industries | 150 Rs/kW/Month on billing demand | 500 Paise/kWh | Demand Charge |
| LT-8 | TEMPORARY SUPPLY | Fixed charge & Energy charge @ 1.5 times the normal tariff as applicable to the corresponding consumer categories | | |



| HIGH VOLTAGE (HV) TARIFF | | | | |
|--------------------------|--|---|--------------|----------------|
| HV-1 | RAILWAY TRACTION (AT 220/132 KV) | 375 | Rs/KVA/Month | 440 Paise/kVAh |
| HV-4 | STEEL INDUSTRIES | | | |
| | 220 KV Supply | 375 | Rs/KVA/Month | 540 Paise/kVAh |
| | 132 KV Supply | 375 | Rs/KVA/Month | 555 Paise/kVAh |
| | 33 KV Supply | | | |
| | (Load Factor >15%) | 375 | Rs/KVA/Month | 595 Paise/kVAh |
| | (Load Factor <=15%) | 190 | Rs/KVA/Month | 645 Paise/kVAh |
| | 11 kV Supply (Load Factor >15%) | 375 | Rs/KVA/Month | 605 Paise/kVAh |
| | (Load Factor <=15%) | 190 | Rs/KVA/Month | 685 Paise/kVAh |
| HV-2 | MINES | | | |
| | 220 KV Supply | 500 | Rs/KVA/Month | 660 Paise/kVAh |
| | 132 KV Supply | 500 | Rs/KVA/Month | 675 Paise/kVAh |
| | 33 KV Supply | 500 | Rs/KVA/Month | 700 Paise/kVAh |
| | 11 KV Supply | 500 | Rs/KVA/Month | 730 Paise/kVAh |
| HV-5 | IRRIGATION & AGRICULTURE ALLIED ACTIVITIES , PUBLIC WATER WORKS | | | |
| | Irrigation and Agriculture Allied Activities | 375 | Rs/KVA/Month | 570 Paise/kVAh |
| HV-6 | Residential | 375 | Rs/KVA/Month | 590 Paise/kVAh |
| HV-3 | Other Industrial and General Purpose Non-Industrial | | | |
| | 220 KV Supply | 375 | Rs/KVA/Month | 630 Paise/kVAh |
| | 132 KV Supply | 375 | Rs/KVA/Month | 645 Paise/kVAh |
| | 33 KV Supply | | | |
| | (Load Factor >15%) | 375 | Rs/KVA/Month | 670 Paise/kVAh |
| | (Load Factor <=15%) | 190 | Rs/KVA/Month | 690 Paise/kVAh |
| | 11 KV Supply | | | |
| | (Load Factor >15%) | 375 | Rs/KVA/Month | 710 Paise/kVAh |
| | (Load Factor <=15%) | 190 | Rs/KVA/Month | 730 Paise/kVAh |
| HV-7 | START-UP POWER TARIFF | | | |
| | AT 400/220/132/33/11kV | 200 | Rs/KVA/Month | 820 Paise/kVAh |
| HV-8 | Industries related to manufacturing of equipment for power generation from renewable energy sources | | | |
| | AT 220/132/33/11 KV | 130 | Rs/KVA/Month | 400 Paise/kVAh |
| HV-9 | Information Technology & Export Oriented Textile Industries | 150 | Rs/KVA/Month | 410 Paise/kVAh |
| EHV & HV | TEMPORARY CONNECTION (other than HV-7) | 1.5 times of the normal Tariff applicable for the corresponding category of consumer for demand & energy charge | | |
| | TIME OF DAY TARIFF: (Applicable to HV-2, HV-3, HV-4 categories) | | | |
| | PERIOD OF USE | Normal rate of Demand Charge PLUS | | |
| | Normal period (0500 Hrs to 1800 Hrs) | Normal rate of Energy charge | | |
| | Evening Peak load period (1800 Hrs to 2300 Hrs) | 120% of Normal rate of Energy charge | | |
| | Off-peak load period (2300 Hrs to 0500 Hrs of next day) | 65 % of Normal rate of Energy charge | | |
| | ASSUMED POWER FACTOR | 90% | | |
| | Reference: CSERC Website | | | |



ELECTRICITY TARIFF IN Dadra & Nagar Haveli w.e.f. 01.04.2021

| Sr. No. | Category of Service | Demand/Fixed Charge | | Energy Charge (P/kWh) | |
|--|--|---|-------------------------------|-----------------------|---------|
| 1 | Domestic | | | | |
| | 0 to 50 kWh/Month | 10 | Rs./connection/Month | 140 | |
| | 51 to 200 kWh/Month | | | 210 | |
| | 201 to 400 kWh/Month | | | 260 | |
| | Above 400 kWh/Month | | | 320 | |
| | Low income group consumers with connected load 2X40 W bulb only | 20 | Rs./Service connection/Month | | |
| Penal Charges @ Rs. 20/- per month/point for unauthorised increase in load beyond 2x40 W | | | | | |
| 2 | Non-Domestic /Commercial | | | | |
| | First 100 kWh/Month | 20 | Rs./connection/Month | 310 | |
| | 101 kWh/Month and above | | | 410 | |
| 3 | LT-Industrial (load upto 99 HP) | | | | |
| 1 | LTP Motive Power | | | | |
| | Up to 20 HP | 20 | Rs./HP/Month | 350 | Ps/kVAh |
| | Above 20 HP | 80 | Rs./HP/Month | 370 | Ps/kVAh |
| 2 | LT Public Water Works | | | | |
| | Up to 20 HP | 50 | Rs./HP/Month | 460 | |
| | Above 20 HP | 100 | Rs./HP/Month | 460 | |
| 4 | HT/EHT CATEGORY | | | | |
| | 11 KV supply | 400 | Rs./KVA/Month | 410 | Ps/kVAh |
| | 66 KV supply | 525 | Rs./KVA/Month | 405 | Ps/kVAh |
| | 220 kv supply | 575 | Rs./KVA/Month | 400 | Ps/kVAh |
| 5 | Agriculture and Poultry | | | | |
| | For sanctioned load upto 10 HP | | | 75 | |
| | Beyond 10 HP and upto 99 HP sanctioned load | | | 110 | |
| 6 | Public Lighting - All Units | | | 405 | |
| 7 | Hoardings/ Signboards | 100 | Rs./kVA/Month or part thereof | 730 | |
| 8 | Temporary Supply | Tariff for Temporary Connection shall be Fixed/ Demand charges (if any) plus energy charges (for relevant slab, if any) under corresponding permanent supply category plus 50% of both. For multi activity pursuit, applicable tariff for temporary connection shall be with reference to that of non-domestic category for permanent supply. | | | |
| 9 | ELECTRIC VEHICLE CHARGING | | | 470 | |
| 2% | Delayed Payment Surcharge: | | | | |
| | per month on delayed amount, if the payment is made after the due date | | | | |
| 1% | Advance Payment Rebate: | | | | |
| | per month rebate shall be given, if payment is made in advance well before commencement of consumption period for which bill is prepared | | | | |
| 0.25% | Prompt Payment Rebate: | | | | |
| | of the bill amount shall be given as rebate, if payment is made at least 7 days in advance of the due date of payment | | | | |
| | Assumed Power Factor | 90% | | | |
| | Reference: JERC website | | | | |



ELECTRICITY TARIFF IN DAMAN & DIU w.e.f. 01.04.2021

| Sr. No. | Category of Service | Demand/Fixed Charge | | Energy Charge (P/kWh) | |
|--|--|---|-------------------------------|---------------------------------------|---------|
| I-A | Domestic | | | | |
| | 0 to 100 kWh/Month | Rs./consumer/Month | | 140 | |
| | 101 to 200 kWh/Month | Single phase:Rs. 20 | | 200 | |
| | 201 to 400 kWh/Month | Three Phase: Rs. 45 | | 250 | |
| | Above 400 kWh/Month | | | 300 | |
| I-B | Low income group consumers with connected load 2X40 W bulb only | 15 | Rs./Service connection/Month | | |
| | Penal Charges @ Rs. 20/- per month/point for unauthorised increase in load beyond 2x40 W | | | | |
| II | Non-Domestic /Commercial | Rs./consumer/Month | | | |
| | First 100 kWh/Month | Single phase:Rs. 25 | | 300 | |
| | above 100 kWh/Month | Three Phase: Rs. 50 | | 405 | |
| III | LT-Industrial (sanctioned load upto 120 HP) | | | | |
| 1 | LTP Motive Power - All Units | 40 | Rs./HP/Month or part thereof | 360 | Ps/KVAh |
| 2 | LT Public Water Works - All Units | 25 | Rs./HP/Month or part thereof | 410 | |
| IV | HT/EHT Industry (Connected at 11 kV and 66 kV systems having contract demand of 100 kVA and above. | | | | |
| (A) | High Tension Consumer | | | | |
| | All Units | 315 | Rs./KVA/Month | 420 | Ps/KVAh |
| (B) | Ferro Metallurgical / Steel Melting / Steel Rerolling / Power Intensive Industries | | | | |
| | All units | 505 | Rs./KVA/Month | 415 | Ps/KVAh |
| V | Agriculture | | | | |
| | For sanctioned load upto 10 HP | | | 75 | |
| | Beyond 10 HP and upto 99 HP sanctioned load | | | 105 | |
| VI | Public Lighting - All Units | | | | |
| VII | Hoardings/ Signboards | 100 | Rs./kVA/Month or part thereof | 670 | |
| VIII | HT COMMERCIAL | 100 | Rs./kVA/Month | 420 | Ps/KVAh |
| IX | EV CHARGING STATION | | | | |
| X | Temporary Supply | Tariff for Temporary Connection shall be Fixed/ Demand charges (if any) plus energy charges (for relevant slab, if any) under corresponding permanent supply category plus 50% of both. For multi activity pursuit, applicable Tariff for temporary connection shall be with reference to that of non-domestic category for permanent supply. | | | |
| 2% | Delayed Payment Surcharge: | | | | |
| | per month on delayed amount, if the payment is made after the due date | | | | |
| 1% | Advance Payment Rebate: | | | | |
| | per month rebate shall be given, if payment is made in advance well before commencement of consumption period for which bill is prepared | | | | |
| 0.25% | Prompt Payment Rebate: | | | | |
| | of the bill amount shall be given as rebate, if payment is made at least 7 days in advance of the due date of payment | | | | |
| TOD Tariff: (For HT /EHT Consumer) | | | | | |
| Time of Use | | Demand Charges | | Energy Charges | |
| Normal Period (0600 Hrs - 1800 Hrs) | | Normal Rate | | Normal rate of energy charges | |
| Evening peak load period (1800 Hrs - 2200 Hrs) | | Normal Rate | | 120% of normal rate of energy charges | |
| Off-peak load period (2200 Hrs - 0600 Hrs) | | Normal Rate | | 90% of normal rate of energy charges | |
| Assumed Power Factor | | 90% | | | |
| Reference: JERC website | | | | | |



ELECTRICITY TARIFF IN DELHI (BYPL,BRPL & TPDDL) w.e.f. 01.10.2021

| Category No. | Category of Service | Fixed/Demand Charges | | Energy Charges | |
|--------------|---|---|-------------------------------------|---|---------------------------------|
| 1 | DOMESTIC | | | | |
| 1.1 | Domestic | | | | |
| | 0-200 kWh/Month | 20 | Rs/KW/Month upto 2 KW | 300 | Paise/kWh |
| | 201-400 kWh/Month | 50 | Rs/KW/Month above 2 and upto 5 KW | 450 | Paise/kWh |
| | 401-800 kWh/Month | 100 | Rs/KW/Month above 5 and upto 15 KW | 650 | Paise/kWh |
| | 801-1200 kWh/Month | 200 | Rs/KW/Month above 15 and upto 25 KW | 700 | Paise/kWh |
| | Above 1200 kWh/Month | 250 | Rs/KW/Month above 25 KW | 800 | Paise/kWh |
| 1.2 | Single Point Delivery supply for GHS | 150 | Rs/KW/Month | 450 | Paise/kWh |
| 2 | NON-DOMESTIC | | | | |
| | Upto 3 KVA | 250 | Rs/kVA/Month | 600 | Paise/kVAh |
| | Above 3 KVA | 250 | Rs/kVA/Month | 850 | Paise/kVAh |
| 3 | INDUSTRIAL | 250 | Rs/kVA/Month | 775 | Paise/kVAh |
| 4 | AGRICULTURE | 125 | Rs/KW/Month | 150 | Paise/kWh |
| | MUSHROOM CULTIVATION | 200 | Rs/KW/Month | 350 | Paise/kWh |
| 5 | PUBLIC UTILITIES (Delhi Jal Board,DMRC, RAILWAY,PUBLIC LIGHTING) | 250 | Rs/kVA/Month | 625 | Paise/kVAh |
| 6 | DELHI INTERNATIONAL AIRPORT LIMITED (DIAL) | 250 | Rs/kVA/Month | 775 | Paise/kVAh |
| 7 | ADVERTISEMENTS AND HOARDINGS | 250 | Rs/kVA/Month | 850 | Paise/kVAh |
| 8 | TEMPORARY SUPPLY | | | | |
| 8.1 | For domestic connections including Group Housing Societies | Same rate as that of relevant category | | Domestic tariff without any temporary surcharge | |
| 8.2 | For threshers during the threshing season | Electricity Tax of MCD: Rs 270/connection/month | | Flat rate of Rs 5400/Month | |
| 8.3 | For other connections including construction projects | Same as that of relevant category | | 1.3 times of relevant category of tariff | |
| 9 | Charging stations for E-Rickshaw/E-Vehicle on Single Delivery Point/Swapping of Batteries | | | | |
| | Supply at LT | | | 450 | Paise/kWh |
| | Supply at HT | | | 400 | Paise/kVAh |
| 1 | NOTES ON SUPERSRIPTS | | | | |
| | Time of Day (TOD) Tariff# :TOD tariff shall be applicable on all consumers other than domestic whose sanctioned load/ MDI (whichever is higher) is 10 kW/11 kVA and above as shown below: | | | | |
| | Month | Peak hours | Surcharge on Energy charges | Off-peak hours | Rebate on Energy Charges |
| | May-September | 1400-1700 Hrs & 2200-0100 Hrs | 20% | 0400-1000 Hrs | 20% |
| # | For other than peak and off-peak hours normal energy charges will be applicable | | | | |
| 3.00% | Additional rebate on the energy charges for supply at 11 kV shall be admissible. | | | | |
| 4.00% | Additional rebate on the energy charges for supply at 33/66 kV shall be admissible. | | | | |
| 5.00% | Additional rebate on the energy charges for supply at 220 kV shall be admissible. | | | | |
| | ASSUMED POWER FACTOR : | 90% | | | |
| | Reference: DERC Website | | | | |



ELECTRICITY TARIFF IN DELHI (NDMC) w.e.f. 01.10.2021

| Category No. | Category of Service | Fixed/Demand Charges | | Energy Charges | |
|--------------|---|---|-------------------------------------|---|------------|
| 1 | DOMESTIC | | | | |
| 1.1 | Domestic | | | | |
| | 0-200 kWh/Month | 20 | Rs/KW/Month upto 2 KW | 300 | Paise/kWh |
| | 201-400 kWh/Month | 50 | Rs/KW/Month above 2 and upto 5 KW | 450 | Paise/kWh |
| | 401-800 kWh/Month | 100 | Rs/KW/Month above 5 and upto 15 KW | 650 | Paise/kWh |
| | 801-1200 kWh/Month | 200 | Rs/KW/Month above 15 and upto 25 KW | 700 | Paise/kWh |
| | Above 1200 kWh/Month | 250 | Rs/KW/Month above 25 KW | 800 | Paise/kWh |
| 1.2 | Single Point Delivery Supply for GHS | 150 | Rs/KW/Month | 450 | Paise/kWh |
| 2 | NON-DOMESTIC | | | | |
| | Upto 3 KVA | 250 | Rs/kVA/Month | 600 | Paise/kVAh |
| | Above 3 KVA | 250 | Rs/kVA/Month | 850 | Paise/kVAh |
| 3 | INDUSTRIAL | 250 | Rs/kVA/Month | 775 | Paise/kVAh |
| 4 | AGRICULTURE | 125 | Rs/KW/Month | 150 | Paise/kWh |
| 5 | MUSHROOM CULTIVATION | 200 | Rs/KW/Month | 350 | Paise/kWh |
| 6 | PUBLIC UTILITIES (Delhi Jal Board,DMRC, RAILWAY,PUBLIC LIGHTING) | 250 | Rs/kVA/Month | 625 | Paise/kVAh |
| 7 | DELHI INTERNATIONAL AIRPORT LIMITED (DIAL) | 250 | Rs/kVA/Month | 775 | Paise/kVAh |
| 8 | ADVERTISEMENT AND HOARDINGS | 250 | Rs/kVA/Month | 850 | Paise/kVAh |
| 9 | TEMPORARY SUPPLY | | | | |
| 9.1 | For domestic connections including Group Housing Societies | Same rate as that of relevant category | | Domestic tariff without any temporary surcharge | |
| 9.2 | For threshers during the threshing season | Electricity Tax of MCD: Rs 270/connection/month | | Flat rate of Rs 5400/Month | |
| 9.3 | For all connections including construction projects | Same as that of relevant category | | 1.3 times of relevant category of tariff | |
| 10 | Charging stations for E-Rickshaw/E-Vehicle on Single Point Delivery/ Swapping of Batteries | | | | |
| | Supply at LT | | | 450 | Paise/kWh |
| | Supply at HT | | | 400 | Paise/kVAh |
| 1 | NOTES ON SUPERSCRIPTS | | | | |
| | Time of Day (TOD) Tariff# :TOD tariff shall be applicable on all consumers other than domestic whose sanctioned load/ MDI (whichever is higher) is 10 kW/11 kVA and above as shown below: | | | | |
| | Month | Peak hours | | Surcharge on Energy charges | |
| | May-September | 1400-1700 Hrs & 2200-0100 Hrs | | 20% | |
| | Month | Off-peak hours | | Rebate on Energy Charges | |
| | May-September | 0400-1000 Hrs | | 20% | |
| # | For other than peak and off-peak hours normal energy charges will be applicable | | | | |
| 3.00% | Additional rebate on the energy charges for supply at 11 kV shall be admissible. | | | | |
| 4.00% | Additional rebate on the energy charges for supply at 33/66 kV shall be admissible. | | | | |
| 5.00% | Additional rebate on the energy charges for supply at 220 kV shall be admissible. | | | | |
| | ASSUMED POWER FACTOR : | 90% | | | |
| | Reference: DERC Website | | | | |



ELECTRICITY TARIFF IN GOA w.e.f. 01.04.2021

| Category | Category of Service | Demand/Fixed Charge | | Energy Charge | |
|---------------|--|--|--------------------------------------|---------------------------------------|------------|
| (A) | LOW TENSION SUPPLY | | | | |
| 1(a)LTD | DOMESTIC (LT-D) | | | | |
| | First 100 KWh/Month | 25 | Rs/Connection/Month for single phase | 150 | Paise/KWh |
| | 101-200 KWh/Month | | | 225 | Paise/KWh |
| | 201-300 KWh/Month | 65 | Rs/Connection/Month for three phase | 285 | Paise/KWh |
| | 301-400 KWh/Month | | | 365 | Paise/KWh |
| | Above 400 KWh/Month | | | 425 | Paise/KWh |
| 1(b)LT-LIG | Low Tension-LIG/Low Income Group (sanctioned load of upto 0.25 kW and consumption upto 50 units/month) | 50 | Rs/Connection/Month | | |
| 2 - LTC | COMMERCIAL | | | | |
| | First 100 KWh/Month | 50 | Rs/Connection/Month upto 20 KW | 355 | Paise/KWh |
| | 101-200 KWh/Month | | | 435 | Paise/KWh |
| | 201-400 KWh/Month | 60 | Rs/Connection/Month between 20-90 KW | 485 | Paise/KWh |
| | Above 400 KWh/Month | | | 525 | Paise/KWh |
| 3-LTI | INDUSTRIAL | | | | |
| | 0-500 units | 40 | Rs/HP/Month | 340 | Paise/KWh |
| | above 500 units | 40 | Rs/HP/Month | 395 | Paise/KWh |
| 4 - LTP | MIXED (HOTEL INDUSTRIES) | 50 | Rs/KW/Month | 495 | Paise/KWh |
| 5 | LT- AGRICULTURE (Pump sets/Irrigation) | 18 | Rs/HP/Month | 150 | Paise/KWh |
| | LT- AGRICULTURE (Allied Activities) | 25 | Rs/HP/Month | 175 | Paise/KWh |
| 6 | PUBLIC LIGHTING | 70 | Rs/KW/Month | 420 | Paise/KWh |
| (B) | HIGH TENSION SUPPLY | | | | |
| 7 HTI | INDUSTRIAL (At 11 KV & 33 KV) | 250 | Rs/KVA/Month | 480 | Paise/kVAh |
| 8- HT | INDUSTRIAL (FERRO METALLURGICAL/STEEL MELTING/POWER INTENSIVE & STEEL ROLLING) | | | | |
| | All Units (Contract Demand from 100 KVA up to 1000 KVA at 11 KV and above 1000 KVA at 33 KV) | 250 | Rs/KVA/Month | 480 | Paise/kVAh |
| 9-HT-D | Domestic | 110 | Rs/KVA/Month | 365 | Paise/kVAh |
| 10- HTC | COMMERCIAL | 250 | Rs/KVA/Month | 550 | Paise/kVAh |
| 11 - HT - AGP | HT- AGRICULTURE (Pump sets/Irrigation) | 40 | Rs/KVA/Month | 160 | Paise/kVAh |
| 12 - HT - AG | HT- AGRICULTURE (Allied Activities) | 70 | Rs/KVA/Month | 195 | Paise/kVAh |
| 13 - EHT-I | INDUSTRIAL (at 110 KV) | 250 | Rs/KVA/Month | 470 | Paise/kVAh |
| 14 - HT MES | MES/DEFENCE ESTABLISHMENTS | 200 | Rs/KVA/Month | 520 | Paise/kVAh |
| 15 | TEMPORARY SUPPLY | | | | |
| A | LT Temporary Domestic | Tariff shall be Fixed/ Demand charges (if any) plus energy charges (for relevant slab, if any) under corresponding permanent supply category plus 50% of both. For multi activity pursuit, applicable Tariff for temporary connection shall be with reference to that of commercial category for permanent supply. | | | |
| B | LT Temporary Commercial | | | | |
| C | HT Temporary | | | | |
| 16 | Hoardings / Signboards | 70 | Rs/KVA/Month. | 1000 | Paise/KWh |
| 17 | Single Point Supply | | | | |
| A | Residential Complexes | 110 | Rs/KVA/month or part there of | 355 | Paise/kVAh |
| B | commercial Complexes | 220 | Rs/KVA/month or part there of | 480 | Paise/kVAh |
| C | Industrial Complexes | 220 | Rs/KVA/month or part there of | 440 | Paise/kVAh |
| 18 | ELECTRIC VEHICLE CHARGING STATION | | | | |
| | Delayed Payment Surcharge: | | | | |
| 2% | per month on delayed amount, if the payment is made after the due date | | | | |
| | Advance Payment Rebate: | | | | |
| 1% | per month rebate shall be given, if payment is made in advance well before commencement of consumption period for which bill is prepared | | | | |
| | Prompt Payment Rebate: | | | | |
| 0.25% | of the bill amount shall be given as rebate, if payment is made at least 7 days in advance of the due date of payment | | | | |
| | Time of Day Tariff (TOD): (Mandatory for EHT & HT Consumer and optional for LT- Industrial and Commercial consumer | | | | |
| | Time of use | Demand Charges | | Energy Charges | |
| | Normal Period (0700 Hrs - 1800 Hrs) | Normal Rate | | Normal rate of energy charges | |
| | Evening peak load period (1800 Hrs - 2300 Hrs) | Normal Rate | | 120% of normal rate of energy charges | |
| | Off-peak load period (2300 Hrs - 0700 Hrs) | Normal Rate | | 90% of normal rate of energy charges | |
| | ASSUMED POWER FACTOR | 90% | | | |
| | Reference : JERC Website | | | | |



ELECTRICITY TARIFF IN GUJARAT w.e.f. 01.04.2021

| Category | Category of Service | Demand/Fixed Charge | Energy Charge (Paise/KWh) | Reactive Energy Charge | |
|---|--|---------------------|--|-------------------------------|---|
| RGP | Residential premises not covered under 'RGP(Rural)' Category | | | | |
| | BPL HOUSEHOLD CONSUMERS | | | | |
| | First 30 KWh/Month | 5 | Rs./Month | 150 | |
| | For remaining units | | | As per RGP | |
| | Residential premises not covered under 'RGP(Rural)' Category | | | | |
| | First 50 KWh/Month | 15 | Rs./Month for supply upto and including 2 KW | 305 | |
| | Next 50 KWh/Month | | | 350 | |
| | Next 150 KWh/Month | | | 25 | Rs./Month for supply above 2 to 4 KW |
| Above 250 KWh/Month | 520 | | | | |
| RGP (RURAL) | RURAL AREAS (Applicable to the residential premises located in areas within Gram Panchayat as defined in Gujarat Panchayat Act | | | | |
| | First 50 KWh/Month | 45 | Rs./Month for supply above 4 to 6 KW | 265 | |
| | Next 50 KWh/Month | | | 310 | |
| | Next 150 KWh/Month | 70 | Rs./Month for supply above 6 KW | 375 | |
| | Above 250 KWh/Month | | | 490 | |
| | BPL HOUSEHOLD CONSUMERS | | | | |
| First 30 KWh/Month | 5 | Rs./Month | 150 | | |
| For remaining units | | | As per RGP(Rural) | | |
| GLP | Educational institutions & other registered with charity commissioner | 70 | Rs./Month | 390 | |
| Non-RGP | AGGREGATE LOAD UP TO AND INCLUDING 40 KW | | | | |
| | First 10 kW of Connected load | 50 | Rs./Month/kW for supply upto and including 10 KW | 435 | |
| | Above 10 kW of Connected load | | | 85 | Rs./Month/kW for supply next 30 KW |
| LTMD | AGGREGATE LOAD ABOVE 40 KW AND UP TO 100 KW (For the premises not covered in any tariff category) | | | | |
| (A) | For billing demand up to contract demand | | | | |
| | i) For first 40 KW of billing demand | 90 | Rs./ KW /Month | 460 | 10 Paise/ kVARh |
| | ii) Next 20 KW of billing demand | 130 | Rs./ KW /Month | | |
| | iii) Above 60 KW of billing demand | 195 | Rs./ KW /Month | | |
| (B) For billing demand in excess of the contract demand | 265 | Rs./ KW /Month | | | |
| | | | | for seasonal consumers | |
| | | | | 2970 | Rs./annum/ KVA |
| | | | | 470 | Paise/unit for consumption during the off-season period |
| Non-RGP Night | For load up to 40 KW (Exclusive use in night hours from 10.00 PM to 06.00 AM next day) All Units | 50% | Charges specified in Non-RGP above | 260 | |
| LTMD - Night | For load above 40 KW (Exclusive use in night hours from 10.00 PM to 06.00 AM next day) All Units | 50% | Charges specified in LTMD above | 10 | Paise/ kVARh |



| | | | | |
|----------|--|-----|------------------------|-----|
| LTP | LOW TENSION LIFT IRRIGATION | | | |
| | For supply of electricity to Agricultural Consumers load up to 125 HP requiring continuous (twenty-four hour) power supply | 20 | Rs /HP | 80 |
| WWSP | WATER WORKS & SEWERAGE PUMPING | | | |
| (i) | Operated by other than local authority | 25 | Rs./HP/Month | 430 |
| (ii) | Operated by local authority such as Municipal Corporation, Gujarat Water Supply & Sewerage Board located outside Gram Panchayat Area | 20 | Rs./HP/Month | 410 |
| (iii) | Operated by Municipalities / Nagar Palikas and Gram Panchayat or Gujarat Water Supply & Sewerage Board and located in Gram Panchayats | | | 320 |
| | Time of Use Discount to all water works consumers for connected load of 50 HP and above for consumption during Off-peak Hours of the Day. | | | |
| | For Energy consumption during the Off-peak period viz.1100 Hrs to 1800 Hrs | | | 40 |
| | For Energy consumption during the Night hours viz.2200 Hrs to 0600 Hrs next day | | | 85 |
| AG | AGRICULTURAL (excluding installations covered under LTP-Lift Irrigation) | | | |
| | HP based Tariff | 200 | Rs./HP/Month | |
| | Metered Tariff | 20 | Rs./HP/Month | 60 |
| | Tatkal Scheme | 20 | Rs./HP/Month | 80 |
| TMP | TEMPORARY | | | |
| | For temporary period at low voltage | 15 | Rs./ kW/ Day | 465 |
| LT-EV | LT Electrical Vehicle (EV) Charging Stations | 25 | Rs./installation/Month | 410 |
| | HIGH TENSION SUPPLY (3.3 KV & ABOVE, 3-PHASE), AND EXTRA HIGH TENSION | | | |
| HTP - I | Contracted load of 100 KVA and above for the purposes not specified in any other HT categories | | | |
| (a) | For billing demand upto the contract demand | | | |
| | i) First 500 KVA of billing demand | 150 | Rs./KVA/Month | |
| | ii) Next 500 KVA of billing demand | 260 | Rs./KVA/Month | |
| | iii) In excess of 1000 KVA of billing demand | 475 | Rs./KVA/Month | |
| (b) | For billing demand in excess of contract demand | | | |
| | | 555 | Rs./KVA/Month | |
| | PLUS | | | |
| | For entire consumption during the month | | | |
| | a) Upto 500 KVA of billing demand | | | 400 |
| | b) Above 500 KVA and upto 2500 KVA of billing demand | | | 420 |
| | c) Above 2500 KVA of billing demand | | | 430 |
| | PLUS | | | |
| | Time of Use Charges | | | |
| | For energy consumption during two peak period viz. 07:00 hrs. to 11:00 hrs.and 18:00 hrs.to 22:00 hrs. | | | |
| | (a) For billing demand up to 500 KVA | | | 45 |
| | (b) For billing demand above 500 KVA | | | 85 |
| HTP - II | Contracted load of 100 KVA & above for Water Works and Sewerage pumping stations run by Local Authorities and GW&SB, GIDC Water Works | | | |
| (a) | For billing demand upto the contract demand | | | |
| | i) First 500 KVA of billing demand | 115 | Rs./KVA/Month | |
| | ii) Next 500 KVA of billing demand | 225 | Rs./KVA/Month | |
| | iii) In excess of 1000 KVA of billing demand | 290 | Rs./KVA/Month | |
| (b) | For billing demand in excess of contract demand | | | |
| | | 360 | Rs./KVA/Month | |
| | PLUS | | | |
| | For entire consumption during the month | | | |
| | a) Upto 500 KVA billing demand | | | 435 |
| | b) Above 500 KVA and upto 2500 KVA of billing demand | | | 455 |
| | c) Above 2500 KVA of billing demand | | | 465 |
| | PLUS | | | |
| | Time of Use Charges | | | |
| | For energy consumption during two peak period viz. 07:00 hrs. to 11:00 hrs.and 18:00 hrs.to 22:00 hrs. | | | |
| | (a) For billing demand up to 500 KVA | | | 45 |
| | (b) For billing demand above 500 KVA | | | 85 |



| | | | |
|----------------|--|---|---------------|
| HTP - III | Contracted load of 100 KVA and above for temporary period | | |
| | a) For billing demand upto the contract demand | 18 | Rs./KVA/day |
| | b) For billing demand in excess of the contract demand | 20 | Rs./KVA/day |
| | PLUS | | |
| | Time of Use Charges | | |
| | For energy consumption during two peak period viz. 07:00 hrs. to 11:00 hrs. and 18:00 hrs. to 22:00 hrs. | | 85 |
| HTP - IV | Contracted load of 100 KVA and above for regular power supply | | |
| | For use of electricity exclusively during night hours from 10.00 PM to to 6.00 AM next day. | 33 % of charge specified in Rate HTP -I | 225 |
| HTP - V | Contracted load of 100 KVA and above for high tension agricultural consumers (For HT lift irrigation only) | | |
| | All units | 25 | Rs./KVA/Month |
| | RAILWAY TRACTION AT 132 KV / 66 KV | | |
| | a) For billing demand upto the contract demand | 180 | Rs./KVA/Month |
| | b) For billing demand in excess of the contract demand | 425 | Rs./KVA/Month |
| HT-EV | HT Electrical Vehicle (EV) Charging Stations | | |
| | a) For billing demand upto the contract demand | 25 | Rs./KVA/Month |
| | b) For billing demand in excess of the contract demand | 50 | Rs./KVA/Month |
| | Rebate on energy charges for supply at EHV is given to the categories HTP - I, HTP - II, HTP - III, HTP - IV, HTP - V and Railway Traction as below: | | |
| | Rebate for supply at 33/66 KV | 0.75% | |
| | Rebate for supply at 132 KV and above | 1.25% | |
| Note- | HT High voltage refers to voltage greater than 440 volt and less than 66 KV | | |
| | EHT/Extra High Voltage refer to voltage equal to and greater than 66 KV | | |
| | If connected load is upto and inclusive of 6 KW ,Power supply is at 230 volt single phase | | |
| | If connected load exceeds 6 KW (motive power load between 2HP and 100 HP) and upto 100 KVA/KW, Power supply is at 400 volt 3 phase | | |
| | If contract demand is more than 100 KVA/KW and upto 4000KVA/KW, power supply is at 11KV and 22 KV | | |
| | If contract demand is more than 4000 KVA/KW a, power supply is at 33 kV and above | | |
| | POWER FACTOR ADJUSTMENT CHARGES | | |
| 1% | on total amount on electricity bill under the head "Energy Charges" as Power Factor adjustment charge for HT consumers for each 1% drop or part thereof in PF below 90% upto 85% | | |
| 2% | on total amount on electricity bill under the head "Energy Charges" as additional Power Factor adjustment charge for HT consumers for each 1% drop or part thereof in PF below 85% | | |
| Rebate of 0.5% | on total amount on electricity bill under the head "Energy Charges" as Power Factor rebate for HT consumers for every 1% rise or part thereof in PF above 95% | | |
| | Assumed Power Factor | 90% | |
| | Reference : GERC Website | | |



ELECTRICITY TARIFF IN TORRENT POWER LTD., AHMEDABAD w.e.f. 01.04.2021

| Category | Category of service | Demand/Fixed Charge | Energy Charge (Paise/kWh) | Minimum charges | |
|----------|--|---------------------|---|-----------------|--------------------------|
| RGP | For residential purposes and for installation having connected load upto 15 KW for common services | | | | |
| RGP | BPL HOUSEHOLD CONSUMERS | | | | |
| | First 50 KWh/Month | 5 | Rs./Month | 150 | |
| | For Remaining Units | | | As per RGP | |
| | Other than BPL CONSUMERS | | | | |
| | First 50 KWh/Month | 25 | Rs/Month/Installation for single phase supply | 320 | |
| | Next 150 KWh/Month | 65 | Rs/Month/Installation for three phase supply | 395 | |
| | For Remaining Units | | | 500 | |
| GLP | OTHER THAN RESIDENTIAL & USED FOR CHARITABLE PURPOSES | | | | |
| | First 200 KWh/Month | 30 | Rs/Month/Installation for single phase supply | 410 | |
| | For Remaining Units | 70 | Rs/Month/Installation for three phase supply | 480 | |
| Non-RGP | NOT COVERED IN ANY OTHER LT CATEGORY UPTO AND INCLUDING 15 KW OF CONNECTED LOAD | | | | |
| | a) For installations having connected load upto and including 5 KW | 70 | Rs/KW/Month | 460 | |
| | b) For installations having connected load more than 5 KW and upto 15 KW | 90 | Rs/KW/Month | | |
| LTP (AG) | MOTIVE POWER INSTALLATIONS FOR AGRICULTURAL PURPOSES | | | 340 | 10 Rs./BHP/Month |
| LTMD-1 | INSTALLATIONS ABOVE 15 KW LOAD USED FOR COMMON SERVICES LIKE ELEVATORS, WATER PUMPING SYSTEMS & PUMPING STATIONS RUN BY LOCAL AUTHORITIES | | | | |
| | 1) For billing demand upto and including contract demand | | | | |
| | a) First 50 KW of billing demand per month | 150 | Rs./KW/Month | 465 | |
| | b) Next 30 KW of billing demand per month | 185 | Rs./KW/Month | 480 | |
| | c) Rest of billing demand per month | 245 | Rs./KW/Month | | |
| | 2) For billing demand in excess of the contract demand | | | | |
| | | 350 | Rs./KW/Month | | |
| LTMD-2 | INSTALLATIONS ABOVE 15 KW LOAD NOT COVERED IN ANY OTHER LT CATEGORIES | | | | |
| | A) For billing demand upto and including contract demand | | | | |
| | a) First 50 KW of billing demand per month | 175 | Rs./KW/Month | 480 | |
| | b) Next 30 KW of billing demand per month | 230 | Rs./KW/Month | | |
| | c) Rest of billing demand per month | 300 | Rs./KW/Month | 500 | |
| | B) For billing demand in excess of the contract demand | | | | |
| | | 425 | Rs./KW/Month | | |
| SL | LIGHTING SYSTEMS FOR ILLUMINATION OF PUBLIC ROADS | Nil | | 430 | 335 OPTIONAL KVAh CHARGE |
| TMP | INSTALLATIONS FOR TEMPORARY CONNECTION | 25 | Rs./KW/Day | 510 | |
| LT-EV | LT - Electrical Vehicle (EV) Charging Stations | 25 | Rs./month/installation | 420 | |
| | HIGH TENSION TARIFF | | | | |
| HTMD-1 | HT CONSUMERS CONTRACTING FOR MAXIMUM DEMAND OF 100 KW AND ABOVE (for purposes other than pumping stations run by local authorities) | | | | |
| | A) For billing demand upto and including contract demand | | | | |
| | a) First 400 KWh/KW/Month | 260 | Rs./KW/Month for billing demand upto 1000 KW | 455 | |
| | b) Remaining KWh consumed per month | 335 | Rs./KW/Month for billing demand 1000 KW & above | 445 | |
| | B) For Billing Demand in excess of the Contract Demand | | | | |
| | | 385 | Rs./KW/Month | | |



| | | | |
|---|--|------------|--|
| | TIME OF USE (TOU) CHARGE | | |
| | For consumption during specified hours as mentioned below: | | |
| | i) For April to October period - 1200 Hrs. to 1700 Hrs. & 1830 Hrs. to 2130 Hrs. | | |
| | ii) For November to March period - 0800 Hrs. to 1200 Hrs. & 1800 Hrs. to 2200 Hrs. | | |
| | a) For billing demand upto 300 KW | | 80 |
| b) For billing demand above 300 KW | | 100 | |
| HTMD-2 | WATER & SEWAGE PUMPING STATIONS RUN BY LOCAL AUTHORITIES AND CONTRACTING FOR MAXIMUM DEMAND OF 100 KW AND ABOVE | | |
| | A) For billing demand upto and including contract demand | 225 | Rs./KW/Month |
| | B) For billing demand in excess of the contract demand | 285 | Rs./KW/Month |
| | TIME OF USE (TOU) CHARGE | | |
| | For consumption during specified hours as mentioned below: | | |
| | i) For April to October period - 1200 Hrs. to 1700 Hrs. & 1830 Hrs. to 2130 Hrs. | | 60 |
| | ii) For November to March period - 0800 Hrs. to 1200 Hrs. & 1800 Hrs. to 2200 Hrs. | | |
| HTMD-3 | SUPPLY AT HIGH VOLTAGE CONTRACTING FOR NOT LESS THAN 100 KW FOR TEMPORARY PERIOD (Not taking supply on regular basis) | | |
| | a) For billing demand upto contract demand | 25 | Rs./KW/Day |
| | b) For billing demand in excess of the contract demand | 30 | Rs./KW/Day |
| | TIME OF USE (TOU) CHARGE | | |
| | For consumption during specified hours as mentioned below: | | |
| | i) For April to October period - 1200 Hrs. to 1700 Hrs. & 1830 Hrs. to 2130 Hrs. | | 60 |
| | ii) For November to March period - 0800 Hrs. to 1200 Hrs. & 1800 Hrs. to 2200 Hrs. | | |
| HTMD-METRO TRACTION | Applicable for supply of energy to Metro traction, contracting for maximum demand of 100 kW and above | | |
| | A) For billing demand upto and including contract demand | 335 | Rs./KW/Month |
| | B) For billing demand in excess of the contract demand | 385 | Rs./KW/Month |
| | TIME OF USE (TOU) CHARGE | | |
| | For consumption during specified hours as mentioned below: | | |
| | i) For April to October period - 1200 Hrs. to 1700 Hrs. & 1830 Hrs. to 2130 Hrs. | | 60 |
| | ii) For November to March period - 0800 Hrs. to 1200 Hrs. & 1800 Hrs. to 2200 Hrs. | | |
| NTCT | NIGHT TIME CONCESSIONAL TARIFF | | |
| | Electricity exclusively during night hours between 22:00 Hrs. and 06:00 Hrs | 30% | of demand charges under relevant Tariff Category |
| HT-EV | HT - Electrical Vehicle (EV) Charging Stations | | |
| | a) For billing demand upto the contract demand | 25 | Rs./KW/Month |
| | b) For billing demand in excess of the contract demand | 50 | Rs./KW/Month |
| | POWER FACTOR ADJUSTMENT CHARGE | | |
| | Rebate for each 1% improvement in the Power Factor from 90% to 95% | 0.15 | Paise/KWh |
| | Rebate for each 1% improvement in the Power Factor above 95% | 0.27 | Paise/KWh |
| | Penalty for each 1% decrease in the Power Factor below 90% | 3.00 | Paise/KWh |
| | ASSUMED POWER FACTOR | 90% | |
| | Reference: GERC Website | | |



ELECTRICITY TARIFF IN TORRENT POWER LTD., SURAT w.e.f. 01.04.2021

| Category | Category of service | Demand/Fixed Charge | | Energy Charge (Paise/kWh) |
|----------------------------|--|---------------------|--|---------------------------|
| LOW TENSION TARIFF | | | | |
| BPL | BPL HOUSEHOLD CONSUMERS | | | |
| | First 50 kWh/Month | 5 | Rs/Month/Installation | 150 |
| | For Remaining Units | | | As per Residential |
| RGP | Other than BPL CONSUMERS | | | |
| (a) | First 50 kWh/Month | 25 | Rs/Month/Installation for single phase supply (Upto 6 kW load) | 320 |
| (b) | Next 50 kWh/Month | 65 | Rs/Month/Installation for three phase supply (Above 6 kW load) | 365 |
| (c) | Next 150 kWh/Month | | | 425 |
| (d) | Above 250 kWh/Month | | | 505 |
| GLP | Crematoriums, Charitable Institutions like hospital, dispensary, educational and Research Institute and Hostel, street lights, gardens and conveniences, Water works & sewerage pumping services operated by Municipal Corporations. | 55 | Rs/Month/Installation Single -phase load upto 6kW Three-phase load above 6kW | 405 |
| Non-RGP | NOT COVERED IN ANY OTHER LT CATEGORY UPTO AND INCLUDING 15 KW OF CONNECTED LOAD | | | |
| (a) | 0 - 10 kW | 70 | Rs/KW/Month (For first 10 KW) | 435 |
| (b) | above 10 KW and upto 15 KW | 90 | Rs/KW/Month (Next 5 KW) | 455 |
| LTMD | INSTALLATIONS ABOVE 15 KW LOAD AND NOT COVERED IN ANY OTHER LT CATEGORIES | | | |
| (a) | Up to 20 KVA of billing demand | 115 | Rs./KVA/Month | 485 |
| (b) | Above 20 KVA & up to 60 KVA billing demand | 155 | Rs./KVA/Month | |
| (c) | Above 60 KVA of billing demand | 225 | Rs./KVA/Month | |
| (d) | In excess of contract demand | 250 | Rs./KVA/Month | |
| | Reactive energy charges for load of 40 kVA & above - all units | 10 | Paise/kVArh | |
| TMP | INSTALLATIONS FOR TEMPORARY REQUIREMENT | 25 | Rs./KW/Day | 500 |
| AGP | MOTIVE POWER USED FOR IRRIGATION PURPOSE | 20 | Rs/HP/Month | 60 |
| LT-EV | LT Electrical Vehicle (EV) Charging Stations | 25 | Rs./installation/Month | 410 |
| HIGH TENSION TARIFF | | | | |
| HTMD-1 | HT CONSUMERS at 3.3 kV and above for contracting the demand of 100 KVA and above (other than pumping stations run by Local Authorities) | | | |
| | First 400 Units/KVA/Month | 170 | Rs./KVA/Month for first 500 KVA of billing demand | 480 |
| | Remaining KWh consumed per month | 285 | Rs./KVA/Month above 500 KVA of billing demand | 470 |
| | | 395 | Rs./KVA/Month In excess over contract demand | |
| | TIME OF USE CHARGES: | | | |
| | For Energy Consumption during two peak periods viz. 0700 Hrs to 1100 Hrs and 1800 Hrs to 2200 Hrs | | | |
| | (a) For billing Demand upto 500 kVA | | | 65 |
| | (b) For billing Demand above 500 kVA | | | 100 |
| HTMD-2 | WATER WORKS & PUMPING STATIONS RUN BY LOCAL AUTHORITIES-ENERGY AT 3.3 kV AND ABOVE AND CONTRACTING FOR DEMAND OF 100 KVA AND ABOVE | | | |
| | First 400 KWh/KVA/Month | 140 | Rs./KVA/Month for first 500 KVA of billing demand | 475 |
| | Remaining KWh consumed per month | 225 | Rs./KVA/Month for above 500 KVA of billing demand | 470 |
| | | 360 | Rs./KVA/Month In excess over contract demand | |



| | | | |
|---------------------|---|--|-----|
| | TIME OF USE CHARGES: | | |
| | For Energy Consumption during two peak periods viz. 0700 Hrs to 1100 Hrs and 1800 Hrs to 2200 Hrs | | |
| | (a) For billing Demand upto 500 kVA | | 45 |
| | (b) For billing Demand above 500 kVA | | 80 |
| | Rebate on energy charges for supply at EHV: (For HTMD-1 & HTMD-2 Categories) | Rebate on Energy Charges | |
| | a) If supply is availed at 33/66 kV | 0.50% | |
| | b) If supply is availed at 132 kV and above | 1.00% | |
| HTMD-3 | CONTRACTING FOR NOT LESS THAN 100 KVA FOR TEMPORARY PERIOD (not taking supply on regular basis under a proper agreement) | | |
| | For billing demand up to Contract demand | 25 Rs./KVA/day | 695 |
| | For billing demand in excess of Contract demand | 35 Rs./KVA/day | |
| | TIME OF USE CHARGES: | | |
| | For Energy Consumption during two peak periods viz. 0700 Hrs to 1100 Hrs and 1800 Hrs to 2200 Hrs | | |
| | (a) For billing Demand upto 500 kVA | | 45 |
| | (b) For billing Demand above 500 kVA | | 80 |
| HTMD-METRO TRACTION | Applicable for supply of energy to Metro traction, contracting for maximum demand of 100 kW and above | | |
| | A) For billing demand upto and including contract demand | 335 Rs./KW/Month | 345 |
| | B) For billing demand in excess of the contract demand | 385 Rs./KW/Month | |
| | TIME OF USE (TOU) CHARGE | | |
| | For consumption during specified hours as mentioned below: | | 60 |
| | i) For April to October period - 1200 Hrs. to 1700 Hrs. & 1830 Hrs. to 2130 Hrs. | | |
| | ii) For November to March period - 0800 Hrs. to 1200 Hrs. & 1800 Hrs. to 2200 Hrs. | | |
| NTCT | NIGHT TIME CONCESSIONAL TARIFF | | |
| | Energy consumed during night hours between 2200 and 0600 hrs. | 30% of the fixed/demand charge under the relevant tariff | 340 |
| | POWER FACTOR ADJUSTMENT CHARGES: (For HTMD-1, HTMD-2 & HTMD-3 & NTCT CATEGORY) | | |
| | Levied for each 1% drop in the Power Factor from 90% to 85% | 1% on the total amount of electricity bills for the month under Energy Charges | |
| | Levied for each 1% drop in the Power Factor below 85% | 2% on the total amount of electricity bills for the month under Energy Charges in addition to above clause | |
| | Rebate for each 1% increase in the Power Factor above 95% | 1% on the total amount of electricity bills for the month under Energy Charges | |
| HT-EV | HT Electrical Vehicle (EV) Charging Stations | | |
| | a) For billing demand upto the contract demand | 25 Rs./KVA/Month | 400 |
| | b) For billing demand in excess of the contract demand | 50 Rs./KVA/Month | |
| | ASSUMED POWER FACTOR | 90% | |
| | Reference: GERC Website | | |



ELECTRICITY TARIFF IN HARYANA w.e.f 01.06.2021

| Sr. No. | Category of Service | Demand/Fixed Charge | Energy Charge Paise/kWh or kVAh | Monthly Minimum Charge | |
|---------------|---|---------------------|------------------------------------|----------------------------------|---------------------------------------|
| 1 | Domestic (LT) | | | | |
| | Category I : Total consumption up to 100 units/month | | | | |
| | 0 - 50 kWh/Month | Nil | 200 | 115 Rs/KW for load upto 2 KW and | |
| | 51 - 100 kWh/Month | Nil | 250 | 70 Rs/KW above 2 KW | |
| | Category II : Total consumption more than 100 to 800 units/month | | | | |
| | 0-150 kWh/Month | Nil | 250 | 125 Rs/KW for load upto 2 KW and | |
| | 151-250 kWh/Month | Nil | 525 | 75 Rs/KW above 2 KW | |
| | 251-500 kWh/Month | Nil | 630 | | |
| | 501-800 kWh/Month and above | Nil | 710 | | |
| 2 | HT Supply applicable for Non-Domestic, Industry category consumers including Traction and DMRC (above 50 kW) | | | | |
| | Supply at 11 KV including NDS consumers above 50 kW and upto 70 kW | 165 | Rs/KVA/Month | 665 | Nil |
| | Supply at 33 KV | | | 655 | Nil |
| | Supply at 66 KV or 132 KV | | | 645 | Nil |
| | Supply at 220 KV | | | 635 | Nil |
| | Supply at 400 KV | | | 625 | Nil |
| | Arc furnaces/ Steel Rolling Mills also applicable to open access | | | 695 | Nil |
| 3 | LT Supply applicable for Non-Domestic and Industry category consumers (upto 50 KW) | | | | |
| | Upto 10 KW | Nil | 635 | 185 Rs/kW/Month | |
| | Above 10 KW and upto 20 KW | Nil | 665 | | |
| | Above 20 KW and upto 50 KW | 160 | Rs/KW/Month | 640 | Nil |
| 4 | Agro Industries / FPO (New Category up to 20 kW) | Nil | 475 | 235 Rs/kW/Month | |
| 5 | Agriculture Tube-well Supply (Metered) | | | | |
| | (i) with motor upto 15 BHP | Nil | 10 | 200 Rs/BHP/Annum | |
| | (ii) with motor above 15 BHP | Nil | 8 | | |
| | Agriculture Tube-well Supply (Un-Metered) | | | | |
| | (i) with motor upto 15 BHP | 15 | Rs/BHP/Month | Nil | Nil |
| | (ii) with motor above 15 BHP | 12 | Rs/BHP/Month | Nil | Nil |
| 6 | Public Water Works/Lift Irrigation/MITC/Street Light | 180 | Rs/KW or BHP except Street light | 735 | 165 Rs/kW/Month only for Street Light |
| 7 | Bulk Supply | | | | |
| | Supply at LT | 160 | Rs/KW or KVA(see note no. 2) | 650 | Nil |
| | Supply at 11 KV | | | 640 | |
| | Supply at 33 KV | | | 630 | |
| | Supply at 66 KV or 132 KV | | | 620 | |
| | Supply at 220 KV | | | 615 | |
| | | | | | |
| 8 | Bulk Supply (Domestic) | | | | |
| | Upto 800 units/month/flat/dwelling unit | 90 | Rs/KW of recorded demand | 525 | Nil |
| | 801 units/month or more/flat/dwelling unit | | | 620 | |
| NOTES: | | | | | |
| 1 | Energy Charges for HT Supply, LT Supply and Bulk Supply are in paise/kVAh. | | | | |
| 2 | In case of Bulk Supply Consumers (other than Bulk Supply – DS), the fixed charges are in Rs./kW of the connected load where contract demand is not sanctioned and in Rs./kVA of contract demand where contract demand is sanctioned. | | | | |
| | Assumed Power Factor | 85% | | | |
| | Reference: HERC Website | | | | |



ELECTRICITY TARIFF IN HIMACHAL PRADESH w.e.f 01.06.2021

| Category | Category of Service | Fixed Charges | Energy Charge | Demand Charges (Rs./KVA/Month) | | |
|------------------------------------|--|--|----------------|--------------------------------|---------------|--|
| DS | DOMESTIC SUPPLY | | | | | |
| | Lifeline Consumers in Tribal & Difficult areas (Upto 60 kWh/Month) | | 40 Rs./Month | 330 Paise/kWh | | |
| | A | Other Consumers (Other than Pre-Paid Metered) | | | | |
| | | 0-125 kWh/Month | 70 Rs./Month | 395 Paise/kWh | | |
| | | 126-300 kWh/Month | | 485 Paise/kWh | | |
| Above 300 kWh/Month | 545 Paise/kWh | | | | | |
| B | Other Consumers (Pre-Paid Meter) - All Unts | | 485 Paise/kWh | | | |
| NDNCS | NON DOMESTIC NON COMMERCIAL SUPPLY (NDNCS) | | | | | |
| | Single Part Tariff for contract demand <=20 kVA | | | | | |
| | A | Consumers (Other than Pre-Paid Metered) | | 130 Rs./Month | 500 Paise/kWh | |
| | B | Consumers (Pre-Paid Meter) - All Unts | | 130 Rs./Month | 490 Paise/kWh | |
| | Two part Tariff for contract demand >20 kVA | | | 470 Paise/kVAh | 140 | |
| CS | COMMERCIAL SUPPLY | | | | | |
| | Single Part Tariff for contract demand <=20 kVA | | 130 Rs./Month | 510 Paise/kWh | | |
| | Two part Tariff for contract demand >20 kVA | | | | | |
| | 20-100 kVA | 0 Rs./Month | 485 Paise/kVAh | 110 | | |
| | Above 100 kVA | 0 Rs./Month | 475 Paise/kVAh | 170 | | |
| SIP | SMALL INDUSTRIAL POWER SUPPLY (SIP) | | | | | |
| | Single Part Tariff for contract demand <=20 kVA | | 140 Rs./Month | 475 Paise/kWh | | |
| | Two part Tariff for contract demand >20 kVA <=50 kVA | | 0 Rs./Month | 460 Paise/kVAh | 100 | |
| MIP | MEDIUM INDUSTRIAL POWER SUPPLY (contract demand above 50 kVA but not exceeding 100 kVA) | | | | | |
| | Two part Tariff | | 0 Rs./Month | 460 Paise/kVAh | 120 | |
| LIPS | LARGE INDUSTRIAL POWER SUPPLY (contract demand exceeding 100 kVA) | | | | | |
| | Two part Tariff | | | | | |
| | EHT | | | | | |
| | 220 kV and above | 0 Rs./Month | 420 Paise/kVAh | 425 | | |
| | 132 kV | | 425 Paise/kVAh | 425 | | |
| | 66 kV | | 430 Paise/kVAh | 425 | | |
| | HT-1 (Contract Demand up to and including 1 MVA) | | 460 Paise/kVAh | 250 | | |
| HT-2 (Contract Demand above 1 MVA) | 435 Paise/kVAh | | 400 | | | |
| IDWPS | IRRIGATION AND DRINKING WATER PUMPING SUPPLY | | | | | |
| | Single Part Tariff for contract demand <=20 KVA | | 90 Rs./Month | 370 Paise/kWh | | |
| | Two part Tariff for contract demand >20 KVA | | | | | |
| | LT Supply | 0 Rs./Month | 500 Paise/kVAh | 100 | | |
| | HT Supply | | 460 Paise/kVAh | 300 | | |
| EHT Supply | 420 Paise/kVAh | | 400 | | | |
| BS | BULK SUPPLY | | | | | |
| | Two Part Tariff | | | | | |
| | LT Supply | 0 Rs./Month | 480 Paise/kVAh | 250 | | |
| | HT Supply | | 430 Paise/kVAh | 350 | | |
| | EHT Supply | | 410 Paise/kVAh | 350 | | |
| TMS | TEMPORARY METERED SUPPLY | | | | | |
| | Single Part Tariff for contract demand <=20 kVA | | 200 Rs./Month | 700 Paise/kWh | | |
| | Two Part Tariff for contract demand > 20 kVA) | | 0 Rs./Month | 630 Paise/kVAh | 400 | |
| RT | RAILWAY TRACTION: >=66 kV | | | | | |
| | Two Part Tariff for contract demand > 20 kVA) | | 0 Rs./Month | 470 Paise/kVAh | 400 | |
| SLS | Street Lighting Supply | | 130 Rs./Month | 495 Paise/kWh | | |
| | ASSUMED POWER FACTOR | | 90% | | | |
| | Reference: HPERC website | | | | | |



ELECTRICITY TARIFF IN JAMMU & KASHMIR AND LADAKH w.e.f 01.10.2016

| Category | Category of Service | Fixed Charge | | Energy Charge (Paise/kWh) |
|--|--|---|---|-------------------------------|
| Sch. 1 | DOMESTIC SUPPLY | | | |
| | Below Poverty Line (upto 30 units/month) | 5.00 | Rs/kW/Month | 125 |
| | METERED CONSUMERS | | | |
| | Upto 100 units/month | 5.00 | Rs/kW or part thereof Month | 169 |
| | 101 - 200 units/month | | | 220 |
| | 201 - 400 units/month | | | 330 |
| | Above 400 units/month | | | 352 |
| | UN-METERED CONSUMERS (FLAT RATE) | | | |
| | Connected load upto 1/4 KW | 99.00 | Rs./Month | |
| | Connected load above 1/4 KW upto 1/2 KW | 325.00 | Rs./Month | |
| | Connected load above 1/2 KW upto 3/4 KW | 495.00 | Rs./Month | |
| | Connected load above 3/4 kW upto 1 KW | 650.00 | Rs./Month | |
| | Connected load above 1 KW upto 2 KW | 650.00 | Rs./Month plus Rs. 155 for every additional 1/4 KW or part thereof upto 2 KW | |
| | Connected load above 2 kW | 1270.00 | Rs./Month plus Rs. 510 for every additional 1/4 KW or part thereof above 2 KW | |
| | Sch. 2 | NON-DOMESTIC / COMMERCIAL (METERED SUPPLY) | | |
| a) Single Phase (Load upto 5kW) | | | | |
| Upto 100 units/month | | 44.00 | Rs./KW/Month | 281 |
| 101 - 200 units/month | | | | 297 |
| 201 - 300 units/month | | | | 429 |
| Above 300 units/Month | | | | 462 |
| b) Three Phase (Load above 5 kW & upto 100 kW) | | | | |
| For all Units | | 104.50 | Rs./KW/Month | 501 |
| Load (in kW) to be rounded off to the next 1/2 kW for the purpose of application of Fixed Charges. | | | | |
| UNMETERED (FLAT RATE SUPPLY) | | | | |
| Connected load upto 1/4 KW | | 310.00 | Rs./Month | |
| Connected load above 1/4 KW upto 1/2 KW | | 800.00 | Rs./Month | |
| Connected load above 1/2 KW upto 1 KW | 1587.00 | Rs./Month | | |
| Connected load above 1 KW and part thereof for every KW above 1 kW | 2136.00 | Rs./Month for every KW and part thereof | | |
| Sch. 3 | STATE / CENTRAL GOVT.DEPARTMENTS | | | |
| | For all Units (Metered Consumers) | 30.00 | Rs./KW/Month | 688 |
| | 11 KV Supply | | | 2.5% rebate on energy charges |
| | 33 kV & above Supply | | | 5.0% rebate on energy charges |



| | | | | |
|-------------|---|--|---------------------------------------|--------------------|
| Sch. 4 | AGRICULTURAL/IRRIGATION (METERED) | | | |
| | 0 to 10 HP | 15.00 | Rs/HP/Month | 66 |
| | 11 - 20 HP | 20.00 | Rs/HP/Month | 72 |
| | Above 20 HP | 40.00 | Rs/HP/Month | 523 |
| | Note: | 2.5% & 5% rebate on energy charges for connection at 11 kV and 33 kV and above respectively. | | |
| | UNMETERED (FLAT RATE) | | | |
| | 0 to 10 HP | 205.00 | Rs./HP/Month | |
| 11 - 20 HP | 222.00 | Rs./HP/Month | | |
| Above 20 HP | 1415.25 | Rs./HP/Month | | |
| Sch. 5 | PUBLIC STREET LIGHTING (METERED) | | | |
| | For all Units | 55.00 | Rs./KW/Month | 710 |
| | UNMETERED | 3200.00 | Rs / kW/ month or any part thereof | |
| Sch. 6 | LT PUBLIC WATER WORKS (METERED) | | | |
| | For all Units | 50.00 | Rs./KW/Month | 687 |
| Sch. 7 | HT PUBLIC WATER WORKS (METERED) | | | |
| | 11 kV Supply * | 242.00 | Rs / kVA/ month ^ | 541 |
| | 33 kV & above Supply | 231.00 | Rs / kVA/ month ^ | 514 |
| Sch. 8 | LT INDUSTRIAL | | | |
| | LTIS I | For all metered consumers except those covered under LTIS II ^^ | | |
| | For Consumers with connected load <50 KW | 50.00 | Rs / kW/ month ^^^ | 330 |
| | For Consumers with connected load >50 KW | 47.00 | Rs / kW/ month | 309 |
| | LTIS II | For all metered consumers# having load upto 15 HP/ 11.19 kW ^^ | 21.00 | Rs / kW/ month ^^^ |
| # | Atta Chakkis, Rice huskers, Oil expellers, Cotton grinning etc. in rural and unorganised sector load up to 15HP (11.19 kW). | | | |
| Sch. 9 | HT INDUSTRIAL | | | |
| | 11 kV Supply * | 136.50 | Rs / kVA/ month ^ | 295 Paise/kVAh |
| | 33 kV Supply ** | 136.50 | Rs / kVA/ month ^ | 286 Paise/kVAh |
| Sch. 10 | HT INDUSTRIAL (Power Intensive Industries) | | | |
| | 11 kV Supply | 205.00 | Rs / kVA/ month ^ | 360 Paise/kVAh |
| | 33 kV Supply ** | 200.00 | Rs / kVA/ month ^ | 334 Paise/kVAh |
| Sch. 11 | GENERAL PURPOSE BULK SUPPLY | | | |
| | 11 kV Supply * | 193.00 | Rs / kVA/ month ^ | 400 Paise/kVAh |
| | 33 kV Supply ** | 187.00 | Rs / kVA/ month ^ | 385 Paise/kVAh |
| Sch. 12 | LT AND HT TEMPORARY CONNECTION | | | |
| | 1.5 times the applicable rates (on fixed/ demand and energy charges) | | | |
| | Temporary connection shall be granted for a period of upto 3 months at a time. If the period is extended beyond 3 months, tariff would be two times the applicable fixed/demand and energy charges. | | | |
| | Time of Day Tariff (TOD): | | | |
| | Time of use | Demand Charges | Energy Charges | |
| | Normal Period | Normal Rate | Normal rate of energy charges | |
| | Evening peak load period (0600 Hrs to 0800 Hrs) and (1800 Hrs - 2200 Hrs) | Normal Rate | 110% of normal rate of energy charges | |
| | Off-peak load period (2300 Hrs - 0500 Hrs) | Normal Rate | 90% of normal rate of energy charges | |
| | * | For Connections load above 100 KW metered on LT, Additional 5% Surcharge on Demand and Energy Charges at 11 KV tariff shall be chargeable. | | |
| | ^ | Or part thereof on Billing Demand | | |
| ^^ | For Connections with sanctioned load below 100 kW supplied and metered on HT, 5% rebate on Energy Charges shall be allowed. | | | |
| ^^^ | Load (in kW) to be rounded off to the next whole number for the purpose of application of Fixed Charges. | | | |
| ** | Rebate to connections at higher voltages: For 66 KV- 1.5% on energy charge for 33 KV supply. | | | |
| | ASSUMED POWER FACTOR | 85% | | |
| | Reference: JERC J&K and Ladakh website | | | |

ELECTRICITY TARIFF IN JHARKHAND w.e.f. 01.10.2020

| Category No. | Category of Service | Fixed Charge | | Energy Charge Paise/kWh | |
|--------------|--|--------------|-----------------------------------|----------------------------|------------------------------------|
| | DOMESTIC SERVICE | | | | |
| | Domestic Rural & Others Rural upto 5 KW | 20 | Rs/Connection/Month | 575 | |
| | Domestic Urban & Others Urban upto 5 KW | 75 | Rs/Connection/Month | 625 | |
| | Domestic HT | 100 | Rs/KVA/Month | 600 | Ps/KVAh |
| CS | COMMERCIAL SERVICE | | | | |
| | Rural (more than 5 KW) | 50 | Rs/kW/Month | 575 | |
| | Urban (more than 5 KW) | 100 | Rs/kW/Month | 600 | |
| LTIS | LOW TENSION INDUSTRIAL SERVICE * | | | | |
| | Installation / Demand Based Tariff for sanctioned load upto 100 KVA or 114 HP | 100 | Rs/KVA/Month | 575 | Ps/KVAh |
| IAS | IRRIGATION & AGRICULTURE SERVICE | | | | |
| | | 20 | Rs/HP/Month | 500 | |
| HTS | HIGH TENSION SERVICE | | | | |
| | Consumers drawing power at voltage at 6.6 KV and above except Domestic-HT consumers | 350 | Rs/KVA/Month | 550 | Ps/KVAh |
| | TIME OF THE DAY (TOD) TARIFF FOR HTS CONSUMERS | | | | |
| | PEAK HOURS (06.00 AM to 10.00 AM & 06.00 PM to 10.00 PM) | 120% | of normal rate of energy charge | | |
| | OFF-PEAK HOURS (10.00 PM to 06.00 AM) | 85% | of normal rate of energy charge | | |
| SS | STREET LIGHT SERVICE | | | | |
| | | 100 | Rs/KW/Month | 625 | |
| | HT INSTITUTIONAL SERVICES | | | | |
| | | 350 | Rs/KVA/Month | 525 | Ps/KVAh |
| | Temporary Connections | | | | |
| | | 1.5 | times of applicable fixed charges | 1.5 | times of applicable energy charges |
| RSPV | ROOFTOP SOLAR PV PROJECTS | | | | |
| | Gross Metering | | | 416 | |
| | Net Metering | | | 380 | |
| | VOLTAGE REBATE TO THE HTS/HT INSTITUTIONAL CONSUMERS | | | | |
| 3.00% | Rebate for power supplied at 33 KV | | | | |
| 5.00% | Rebate for power supplied at 132 KV | | | | |
| 5.50% | Rebate for power supplied at 220 KV | | | | |
| 6.00% | Rebate for power supplied at 400 KV | | | | |
| | LOAD FACTOR REBATE TO ALL THE CONSUMERS | | | | |
| | The Load factor rebate shall be allowed to all the consumers whose load factor exceeds 45%. For any „X“ % increase in the load factor over and above 45%, the rebate shall be allowed at the rate of „X“ % on the total energy charges corresponding to energy consumption of the consumer subject to a maximum ceiling rebate of 15%. | | | | |
| | Delayed payment surcharge will be @ 1.00% per month chargeable proportionately. The due date for making payment of energy bills or other charges shall be 21 days after issue date of bill. The bill should be generated and delivered on monthly basis. | | | | |
| | Penalty for exceeding Billing/Contract Demand: In case of the actual demand exceeding 110% of the contract demand, the consumer shall pay penal charges for the exceeded demand. The penal charges would be charged as follows: If the recorded demand exceeds 110% of contract demand, then the demand charge up to contract demand will be charged as per the normal tariff rate. The remaining recorded demand over and above the contract demand will be charged at 1.5 times the normal tariff rate. | | | | |
| * | All industrial units with connected load upto 100 KVA (or equivalent 114 HP or 85.044 KW) | | | | |
| | ASSUMED POWER FACTOR | 85% | | | |
| | Reference: JSERC Website | | | | |

**ELECTRICITY TARIFF IN KARNATAKA w.e.f. 01.04.2021**

| Sl. No. | Category of Service | Demand / Fixed Charge | Energy Charge (Paisa/kWh) |
|-------------|--|---|---------------------------|
| LT-1 | Bhagyajyothi and Kutirajyothi (BK/KJ) schemes (Upto 40 KWh/Month) | | Nil |
| LT-2(a) | Domestic Consumer Category | | |
| LT-2(a)(i) | Applicable to areas coming under Bruhat Bangalore Mahanagara Palike (BBMP), Municipal Corporation and all Urban Local Bodies. | | |
| | 0 - 50 units (Lifeline consumption) | 85 Rs/KW/Month for the first KW | 410 |
| | 51 - 100 units | 95 Rs/KW/Month for every additional kW up to and inclusive of 50 kW | 555 |
| | 101 - 200 units | 150 Rs/KW/Month for every additional kW above 50 kW | 710 |
| | above 200 units | | 815 |
| LT-2(a)(ii) | Applicable to areas under Village Panchayats | | |
| | 0 - 50 units (Lifeline consumption) | 70 Rs/KW/Month for the first KW | 400 |
| | 51 - 100 units | 85 Rs/KW/Month for every additional kW up to and inclusive of 50 kW | 525 |
| | 101 - 200 units | 140 Rs/KW/Month for every additional kW above 50 kW | 680 |
| | Above 200 units | | 765 |
| LT-2(b) | Private Professional and other Private Educational Institutions, private hospitals and nursing homes | | |
| LT-2(b)(i) | Applicable to areas under Bruhat Bangalore Mahanagara Palike (BBMP) and Municipal Corporation and all areas under Urban Local Bodies. | | |
| | 0 - 200 units | 100 Rs/KW/Month subject to a minimum of 125 Rs/Month up to and inclusive of 50 kW | 730 |
| | Above 200 units | 155 Rs/KW/Month for every additional kW above 50 kW | 855 |
| LT-2(b)(ii) | Applicable to areas under Village Panchayats | | |
| | 0 - 200 units | 90 Rs/KW/Month subject to a minimum of 125 Rs/Month up to and inclusive of 50 kW | 675 |
| | Above 200 units | 145 Rs/KW/Month for every additional kW above 50 kW | 800 |
| LT-3 | Applicable to Commercial Lighting, Heating and Motive Power installations | | |
| LT-3(i) | Applicable to areas under Bruhat Bangalore Mahanagara Palike (BBMP), Municipal Corporation and all areas under Urban Local Bodies. | | |
| | 0 - 50 units | 105 Rs/KW/Month up to and inclusive of 50 kW | 835 |
| | Above 50 units | 205 Rs/KW/Month for every additional kW above 50 kW | 935 |
| | Demand base Tariff (Optional) where sanctioned load is above 5 KW but below 150 KW | 120 Rs/KW/Month up to and inclusive of 50 kW | As above |
| | | 220 Rs/KW/Month for every additional kW above 50 kW | |
| LT-3(ii) | Applicable to areas under Village Panchayats | | |
| | 0 - 50 units | 95 Rs/KW/Month up to and inclusive of 50 kW | 785 |
| | Above 50 units | 195 Rs/KW/Month for every additional kW above 50 kW | 885 |
| | Demand base Tariff (Optional) where sanctioned load is above 5 KW but below 150 KW | 110 Rs/KW/Month up to and inclusive of 50 kW | As above |
| | | 210 Rs/KW/Month for every additional kW above 50 kW | |
| LT-4(a) | I P Sets (Up to and inclusive of 10 HP) | Free | |
| LT-4(b) | I P Sets (above 10 HP) | 90 Rs./HP/Month | 385 |
| LT-4 (c) | Private Horticulture Nurseries, Coffee, Tea and Rubber plantations | 80 Rs./HP/Month | 385 |



| | | | |
|---------|--|---|---------------|
| LT-5 | Industrial (Heating & Motive power including lighting) | | |
| LT-5(a) | Applicable to Bruhat Bangalore Mahanagara Palike (BBMP) and Municipal Corporation. | | |
| | 0 - 500 units | 75 Rs./HP/Month for 5 HP & below 85 Rs./HP/Month for above 5 HP and below 40 HP | 600 |
| | Above 500 units | 105 Rs./HP/Month for 40 HP and above but below 67 HP 170 Rs./HP/Month for 67 HP & above but below 100 HP 200 Rs./HP/Month for 100 HP and above | 730 |
| | Demand base Tariff (Optional) | 105 Rs./KW/Month of billing demand for above 5 HP & less than 40 HP 135 Rs./KW/Month of billing demand 40 HP & above but less than 67 HP 220 Rs./KW/Month of billing demand for 67 HP and above but below 100 HP 230 Rs./HP/Month for 100 HP and above | Same as above |
| LT-5(b) | Applicable to all areas other than those covered under LT-5(a) | | |
| | 0 - 500 units | 65 Rs./HP/Month for 5 HP & below | 570 |
| | 501 - 1000 units | 80 Rs./HP/Month for above 5 HP and below 40 HP | 665 |
| | Above 1000 units | 100 Rs./HP/Month for 40 HP and above but below 67 HP 155 Rs./HP/Month for 67 HP & above but below 100 HP 185 Rs./HP/Month for 100 HP and above | 695 |
| | Demand base Tariff (Optional) | 95 Rs./KW/Month of billing demand for above 5 HP & less than 40 HP 125 Rs./KW/Month of billing demand 40 HP & above but less than 67 HP 210 Rs./KW/Month of billing demand for 67 HP and above but below 100 HP 220 Rs./HP/Month for 100 HP and above | Same as above |
| | TOD Tariff applicable to LT 5(a) & (b) at the option of the consumer | | |
| | TIME OF DAY | Increase (+) / reduction (-) in energy charges over the normal tariff applicable | |
| | 6.00 Hrs to 10.00 Hrs | 0 | |
| | 10.00 Hrs to 18.00 Hrs | 0 | |
| | 18.00 Hrs to 22.00 Hrs | From July to November (monsoon period) - 0 , From December to June (+) 100 Paise per kWh | |
| | 22.00 Hrs to 06.00 Hrs | From July to November (monsoon period) - 0 , From December to June (-) 100 Paise per kWh | |
| LT-6(a) | Water Supply | 95 Rs./HP/Month up to 67 HP 195 Rs./HP/Month for every additional kW above 67 HP | 495 |
| LT-6(b) | Public Lighting | 110 Rs./KW/Month | 665 |
| | LED/ Induction Lighting | | 560 |
| LT-6(c) | Electrical Vehicle Charging Stations and Battery swapping Stations (LT&HT) | 70 Rs./KW/Month for LT upto 50 kW 170 Rs./KW/Month for LT for every additional kW above 50 kW 200 Rs./KVA/Month for HT | 500 |
| | TOD Tariff applicable for the power supply availed under HT supply for charging the Electric Motor Vehicle in the Depots of BMTTC / KSTRC / NEKRTC / NWKRTC only. | | |
| | TIME OF DAY | Increase (+) / reduction (-) in energy charges over the normal tariff applicable | |
| | 6.00 Hrs to 10.00 Hrs | 0 | |
| | 10.00 Hrs to 18.00 Hrs | 0 | |
| | 18.00 Hrs to 22.00 Hrs | From July to November (monsoon period) - 0 , From December to June (+) 100 Paise per kWh | |
| | 22.00 Hrs to 06.00 Hrs | From July to November (monsoon period) - 0 , From December to June (-) 100 Paise per kWh | |
| LT-7(a) | Temporary Power Supply for all purposes | | |
| | less than 67 HP | Nil | 1110 |
| | Minimum Charge for Temporary Power Supply | 250 Rs./KW/Week of sanctioned load | |
| LT-7(b) | Power supply on permanent connections basis | | |
| | less than 67 HP | 125 Rs./KW/Month | 1110 |
| HT-1 | Water Supply & Sewerage | 230 Rs./Month/KVA of billing demand | 555 |



| TOD Tariff at the option of the consumer | | | |
|--|--|---|------|
| TIME OF DAY | | Increase (+) / reduction (-) in energy charges over the normal tariff applicable | |
| 6.00 Hrs to 10.00 Hrs | | 0 | |
| 10.00 Hrs to 18.00 Hrs | | 0 | |
| 18.00 Hrs to 22.00 Hrs | | From July to November (monsoon period) - 0 , From December to June (+) 100 Paise per kWh | |
| 22.00 Hrs to 06.00 Hrs | | From July to November (monsoon period) - 0 , From December to June (-) 100 Paise per kWh | |
| HT-2(a) | Industrial | | |
| HT-2(a) (i) | Applicable to areas under Bruhat Bangalore Mahanagara Palike (BBMP) and Municipal Corporation. | | |
| | First 100000 units | 250 Rs./Month/KVA of billing demand | 745 |
| | For balance units | | 775 |
| HT-2(a) (ii) | Applicable to areas other than those covered under HT-2(a)(i) | | |
| | First 100000 units | 240 Rs./Month/KVA of billing demand | 735 |
| | For balance units | | 755 |
| HT-2(a) (iii) | Railway Traction under HT-2(a) (i) & HT-2(a) (ii) | | |
| | | 250 Rs./Month/KVA of billing demand | 655 |
| HT-2(a) (iv) | Effluent treatment plants independently serviced outside the premises of any installations under HT 2a(i)&2a(ii) | | |
| | | 250 Rs./Month/KVA of billing demand | 695 |
| | Bangalore Metropolitan Railway Corporation Ltd. (BMRCL) | | |
| | | 220 Rs./Month/KVA of billing demand | 520 |
| HT-2(b) | Commercial | | |
| HT-2(b) (i) | Applicable to areas coming under Bruhat Bangalore Mahanagara Palike (BBMP) and Municipal Corporation. | | |
| | First 200000 units | 270 Rs./Month/KVA of billing demand | 925 |
| | For balance units | | 935 |
| HT-2(b) (ii) | Applicable to areas other than those covered under HT-2(b)(i) | | |
| | First 200000 units | 260 Rs./Month/KVA of billing demand | 905 |
| | For balance units | | 915 |
| HT-2(c)(i) | Government Hospitals and Hospitals run by Charitable Institutions and ESI hospitals and Universities, Govt. Educational Institutions, local bodies, aided institutions & hostels. | | |
| | First 100000 units | 240 Rs./Month/KVA of billing demand | 720 |
| | For balance units | | 760 |
| HT-2(c)(ii) | Applicable to Hospitals and Educational Institutions other than those covered under HT-2(c)(i) | | |
| | First 100000 units | 240 Rs./Month/KVA of billing demand | 820 |
| | For balance units | | 860 |
| TOD Tariff applicable to HT 2 (a)(i) & (ii), HT 2(b) and HT 2(c) category | | | |
| TIME OF DAY | | Increase (+) / reduction (-) in energy charges over the normal tariff applicable | |
| 6.00 Hrs to 10.00 Hrs | | 0 | |
| 10.00 Hrs to 18.00 Hrs | | 0 | |
| 18.00 Hrs to 22.00 Hrs | | From July to November (monsoon period) - 0 , From December to June (+) 100 Paise per kWh | |
| 22.00 Hrs to 06.00 Hrs | | From July to November (monsoon period) - 0 , From December to June (-) 100 Paise per kWh | |
| HT-3(a) (i) | Applicable to Lift Irrigation Schemes under Govt. Departments / Govt. owned Corporations | | |
| | Minimum Charge | 1720 Rs./HP/Annum | 310 |
| HT-3(a) (ii) | Applicable to Pvt. Lift Irrigation schemes and lift Irrigation Societies fed through Express / Urban feeders | | |
| | | 95 Rs./Month/HP of sanctioned load | 310 |
| HT-3(a) (iii) | Applicable to Pvt. Lift Irrigation schemes and lift irrigation Societies other than those covered under HT-3(a)(ii) | | |
| | | 75 Rs./Month/HP of sanctioned load | 310 |
| HT-3(b) | Applicable to Irrigation & Agricultural Farms, Government Horticulture Farms, Private Horticulture Nurseries, Coffee, Tea, Rubber, Coconut & Arecanut plantations etc. | | |
| | Minimum Charge | 1780 Rs./HP/Annum of sanctioned load | 510 |
| HT-4 | Residential apartments and colonies (all areas) availing supply independently or by tapping the main HT line. | | |
| | All consumption | 155 Rs./KVA of billing Demand | 705 |
| HT-5 | Temporary Power Supply of all categories including Hoarding & Advertisement boards. | | |
| | 67 HP and above | 300 Rs./Month/HP of sanctioned load | 1110 |
| HT-5(a) | Temporary Power Supply by Bangalore International Exhibition Centre | | |
| | 67 HP and above | Nil | 1220 |
| | Assumed Power Factor | | |
| | | 90% | |
| Rebate for supply at high voltage to consumers (Other than Railway Traction): If the consumer is availing power at voltage higher than 13.2 KV, he will be entitled to a rebate as indicated below. | | | |
| | Supply Voltage | Rebate | |
| | A) At 33/66 KV | 2 Paise/kWh of energy consumed | |
| | B) At 110 KV | 3 Paise/kWh of energy consumed | |
| | C) At 220 KV | 5 Paise/kWh of energy consumed | |
| Note: 1 | LT supply means voltage is of 650 volts and below | | |
| 2 | HT supply means voltage is of 650 volts above and below 66 KV | | |
| 3 | EHT supply means voltage means voltage 66 KV and above | | |
| Reference: KERC Website | | | |



ELECTRICITY TARIFF IN KERALA w.e.f. 08.07.2019

| Sr. No. | Category of Service | Demand/Fixed Charge | | Energy Charge (P/kWh) | Monthly Minimum Charge |
|-------------|---|-----------------------------------|----------------------------------|--|---|
| LT- I | DOMESTIC | | | | |
| | 0 - 40 KWh/Month | | | 150 | |
| Note: | This rate is applicable only to consumers belonging to below poverty line (BPL) category with connected load of and below 1000 watts. | | | | |
| | Telescopic | Single phase (Rs/consumer/ Month) | Three phase (Rs/consumer/ Month) | | |
| | 0 - 50 KWh/Month | 35 | 90 | 315 | |
| | 51 -100 KWh/Month | 45 | 90 | 370 | |
| | 101 - 150 KWh/Month | 55 | 100 | 480 | |
| | 151 - 200 KWh/Month | 70 | 100 | 640 | |
| | 201 - 250 KWh/Month | 80 | 100 | 760 | |
| | Non-Telescopic | | | | |
| | 0 - 300 KWh/Month | 100 | 110 | 580 | |
| | 0 - 350 KWh/Month | 110 | 110 | 660 | |
| | 0 - 400 KWh/Month | 120 | 120 | 690 | |
| | 0 - 500 KWh/Month | 130 | 130 | 710 | |
| | Above 500 KWh/Month | 150 | 150 | 790 | |
| LT- II | COLONIES (LT-II) | 50 | Rs./Month for single phase | Energy charge applicable to the respective industry or plantations or organisations which maintain the colony | |
| | | 100 | Rs./Month for three phase | | |
| LT- III | TEMPORARY SERVICES INCLUDING TEMPORARY CONNECTIONS AND EXTENSION | | | | |
| LT- III (A) | Temporary connections: Applicable for illumination, Exhibition, Festivals,Public meeting and Fairs (Single or three Phase) | | | 1500 | 150 Rs/Day/KW daily minimum or part thereof of connected load, whichever is higher. |
| | 40% concession shall be allowed in the rates for exhibitions conducted by the Local bodies/Govt. and recognised private educational institutions and festivals of public religious worship centres for illumination/ public address system/ security lighting | | | | |
| LT- III (B) | TEMPORARY EXTENSIONS | 65 | Rs/KW/day | Energy charges shall be recovered from the consumers Wherefrom extension is availed, at the tariff applicable to him | |
| LT- IV | INDUSTRY (LT) | | | | |
| LT- IV (A) | Industrial (General Purpose) | | | | |
| | (i) Connected load 10 kW or below | 120 | Rs/consumer/ Month | 565 | |
| | (ii) Connected load above 10 kW | 75 | Rs/kW/Month | 565 | |
| | (iii) Connected load above 20 kW | 170 | Rs/kVA/Month | 575 | |
| LT- IV (B) | IT and IT Enabled services | | | | |
| | (i) Connected load 10 kW or below | 150 | Rs/consumer/ Month | 620 | |
| | (ii) Connected load above 10 kW | 100 | Rs/kW/Month | 620 | |
| | (ii) Connected load above 20 kW | 170 | Rs/kVA/Month | 625 | |
| LT-V | AGRICULTURE | | | | |
| LT-V (A) | Applicable to agricultural purpose for pumping, dewatering & lift irrigation for cultivation of food crops | 10 | Rs/KW/Month | 230 | |
| LT-V (B) | Applicable to agricultural purposes such as poultry farms, silk worm breeding units, livestock farms, floriculture, prawn farms, rabbit farms Aquaculture etc. | 10 | Rs/KW/Month | 280 | |
| LT-VI | GENERAL | | | | |
| LT- VI (A) | NON-DOMESTIC | | | | |
| | Upto 500 KWh/Month | 65 | Rs/KW/Month | 570 | |
| | Above 500 KWh/Month | | | 650 | |
| LT- VI (B) | OFFICES AND INSTITUTIONS UNDER STATE/CENTRAL GOVT, CORPORATIONS, KWA, KSWTC, SOCIAL WELFARE BOARD, HOSTELS etc. | | | | |
| | Upto 500 KWh/Month | 80 | Rs/KW/Month | 630 | |
| | Above 500 KWh/Month | | | 700 | |



| | | | | | |
|--|--|-----|-------------------------------|---------------------|------|
| LT- VI (C) | OFFICES OR INSTITUTIONS UNDER INCOME TAX OR CENTRAL EXCISE & CUSTOMS DEPARTMENTS etc. | | | | |
| | Upto 500 KWh/Month | 180 | Rs/KW/Month | 700 | |
| | Above 500 KWh/Month | | | 850 | |
| LT- VI (D) | ORPHANAGES, ANGANAWADIS, SCHOOLS & HOSTALS OF MENTALLY RETARDED STUDENTS, OLD AGE HOMES, POLIO HOMES etc. | | | | |
| | All units | 35 | Rs/consumer/Month | 210 | |
| LT- VI (E) | Applicable to sports/ arts clubs, sailing/ swimming activities and gymnasiums, libraries and reading rooms, press clubs etc. (load not exceeding 2000 W) | | | | |
| | Non-telescopic | | | | |
| | (i) Upto 50 KWh/Month | 40 | Rs/month for single phase | 340 | |
| | (ii) Upto 100 KWh/Month | | | 440 | |
| | (iii) Upto 200 KWh/Month | 100 | Rs/month for three phase | 510 | |
| | (iv) Above 200 KWh/Month | | | 680 | |
| LT- VI (F) | Computer training institutes/coaching or tuition centres, cable TV networks, radio stations etc. | | | | |
| | Upto 100 KWh/Month | 70 | Rs./KW/Month for single phase | 580 | |
| | Upto 200 KWh/Month | | | 650 | |
| | Upto 300 KWh/Month | 140 | Rs./KW/Month for three phase | 720 | |
| | Upto 500 KWh/Month | | | 780 | |
| | Above 500 KWh/Month | | | 900 | |
| LT- VI (G) | Private Hospitals/ clinics/ clinical laboratories/ X-ray units/ mortuaries/ blood banks/ scanning centres etc. | | | | |
| | 0 to 500 KWh/Month | 70 | Rs./KW/Month for single phase | 570 | |
| | 0 to 1000 KWh/Month | | | 650 | |
| | 0 to 2000 KWh/Month | 140 | Rs./KW/Month for three phase | 750 | |
| | >2000 KWh/Month | | | 850 | |
| LT- VII (A) | COMMERCIAL CONSUMERS HAVING CONNECTED LOAD EXCEEDING 1000 WATTS | | | | |
| | Non-telescopic | | | | |
| | (i) Upto 100 KWh/Month | 70 | Rs./KW/Month for single phase | 600 | |
| | (ii) Upto 200 KWh/Month | | | 670 | |
| | (iii) Upto 300 KWh/Month | 140 | Rs./KW/Month for three phase | 740 | |
| | (iv) Upto 500 KWh/Month | | | 800 | |
| | (v) Above 500 KWh/Month | | | 930 | |
| LT- VII (B) | COMMERCIAL CONSUMERS HAVING CONNECTED LOAD NOT EXCEEDING 1000 WATTS | | | | |
| | Non-telescopic | | | | |
| | (i) 0 - 100 KWh/Month | 50 | Rs/KW/Month | 520 | |
| | (ii) 0 - 200 KWh/Month | | | 600 | |
| | (iii) 0 - 300 KWh/Month | | | 660 | |
| LT- VII (C) | COMMERCIAL: CINEMA THEATRES,CIRCUS, SPORTS/ARTS CLUB ETC. FOR LOAD EXCEEDING 2000 W | | | | |
| | Non-telescopic | | | | |
| | (i) Upto 1000 KWh/Month | 100 | Rs/KW/Month | 600 | |
| | (ii) Above 1000 KWh/Month | | | 740 | |
| LT-VIII(B) | Metered Street Lights and Traffic Signal Lights | | 50 | Rs./month | 430 |
| LT- IX | Display Lighting and Hoardngs | | 550 | Rs/connection/month | 1250 |
| LT-X | LT Electric Vehicle Charging station | | 75 | Rs/KW/Month | 500 |
| HGH TENSION (HT) AND EXTRA HIGH TENSION (EHT) | | | | | |
| HT - I (A) | INDUSTRY | | 340 | Rs./KVA/Month | 575 |
| HT - I (B) | IT and IT Enabled Services | | 340 | Rs./KVA/Month | 605 |
| HT-II | GENERAL | | | | |
| HT-II(A) | Applicable to all classes of consumers listed in LT-VI(A), LT-VI(B), LT-VI(D)and LT-VI(E) categories availing supply at high tension | | | | |
| | All units | 370 | Rs./KVA/Month | 560 | |
| HT-II(B) | Applicable to all classes of consumers listed in LT-VI(C), LT-VI(F) and LT-VI(G)category availing supply at high tension | | | | |
| | (i) Below 30,000 units | 440 | Rs./KVA/Month | 620 | |
| | (ii) Above 30,000 units | | | 720 | |
| HT - III | AGRICULTURE | | | | |
| HT - III (A) | Consumers listed in LT-V(A), availing supply at HT | | 190 | Rs./KVA/Month | 310 |
| HT - III (B) | Consumers listed in LT-V(B), availing supply at HT | | 200 | Rs./KVA/Month | 360 |
| HT - IV(A) | COMMERCIAL: Applicable to all classes of consumers listed in LT-VII(A) and LT-VII(C) (excluding those under HT-IV(B)) categories availing supply at high tension | | | | |
| | (i) Below 30,000 units (All units) | 440 | Rs./KVA/Month | 630 | |
| | (ii) Above 30,000 units (All units) | | | 730 | |



| | | | | | |
|------------|---|------|----------------|--------------------------------------|-----|
| HT - IV(B) | COMMERCIAL: Applicable to Hotels, shopping malls, multiplexes etc. | | | | |
| | (i) Below 30,000 units (All units) | 440 | Rs./KVA/Month | | 660 |
| | (ii) Above 30,000 units (All units) | | | | 760 |
| HT - V | DOMESTIC: Applicable to domestic consumers and colonies availing supply at high tension | | | | |
| | All units | 390 | Rs./KVA/Month | | 580 |
| HT- VI | HT Electric Vehicle Charging station | 250 | Rs./KVA/Month | 500 | |
| HT- VII | Temporary connections | | | 1100 | |
| | | | | 110 | |
| | EXTRA HIGH TENSION (EHT) | | | Rs./KW daily minimum or part thereof | |
| | EHT INDUSTRIAL (66/110/220 KV) | | | | |
| | 66 KV | 340 | Rs./KVA/Month | 550 | |
| | 110 KV | 330 | Rs./KVA/Month | 540 | |
| | 220 KV | 320 | Rs./KVA/Month | 500 | |
| | EHT COMMERCIAL (66/110/220 KV) | | | | |
| | (i) Below 60,000 units (All units) | 440 | Rs./KVA/Month | 610 | |
| | (ii) Above 60,000 units (All units) | | | 710 | |
| | EHT GENERAL-A (66/110/220 KV) | 340 | Rs./KVA/Month | 530 | |
| | EHT GENERAL - B (66/110/220 KV) | | | | |
| | (i) Below 60,000 units (All units) | 410 | Rs./KVA/Month | 580 | |
| | (ii) Above 60,000 units (All units) | | | 680 | |
| | RAILWAY TRACTION (110 KV) | 300 | Rs./KVA/Month | 510 | |
| | Kochi Metro Rail Corporation | 275 | Rs./KVA/Month | 480 | |
| | Power Factor Incentive | | | | |
| 0.50% | of energy charges for each 0.01 unit increase in PF from 95% to 100% | | | | |
| | Power Factor Disincentive | | | | |
| 0.50% | of energy charges for each 0.01 unit fall in PF from 95% to 90% | | | | |
| 1% | of energy charges for every 0.01 fall in PF from 90% | | | | |
| | TOD Tariff for Domestic Consumers: Applicable to HT-V and LT consumers who consume more than 500 Units/month | | | | |
| | Normal Period (0600 hrs to 1800 hrs) | 100% | Energy Charges | | |
| | Peak Period (1800 hrs to 2200 hrs) | 120% | Energy Charges | | |
| | Off-Peak Period (2200 hrs to 0600 hrs) | 90% | Energy Charges | | |
| | TOD Tariff applicable for EHT, HT (except HT-V Domestic) and LT Industrial consumers (connected load of and above 20 KW) | | | | |
| | Normal Period (0600 hrs to 1800 hrs) | 100% | Energy Charges | | |
| | Peak Period (1800 hrs to 2200 hrs) | 150% | Energy Charges | | |
| | Off-Peak Period (2200 hrs to 0600 hrs) | 75% | Energy Charges | | |
| | OPTIONAL DEMAND BASED TARIFF | | | | |
| | For LT-VI General (A),(B),(C),(E) &(F),(G), LT-VII Commercial(A) and (C) connecting load equal or above 20 kW | 220 | Rs./KVA/Month | Respective categories shall apply | |
| | Assumed Power Factor | 90% | | | |
| | Reference: KSERC Website | | | | |

**ELECTRICITY TARIFF IN LAKSHADWEEP w.e.f. 01.04.2021**

| Category of Service | Energy Charge (Paise/KWh) | Fixed Charges | |
|--|---|---------------|---|
| A. LIFE LINE CONNECTION (upto 100 units) | 100 | 10 | Rs./Month/connection or part thereof |
| B. DOMESTIC | | | |
| 0 to 100 units | 135 | 20 | Rs./Month or part thereof for Single Phase connection |
| 101 to 200 units | 310 | 70 | Rs./Month or part thereof for Three Phase connection |
| 201 to 300 units | 520 | | |
| 301 units and above | 685 | | |
| C. COMMERCIAL | | | |
| 0 to 100 units | 630 | 30 | Rs./Month or part thereof for Single Phase connection |
| 101 to 200 units | 765 | 125 | Rs./Month or part thereof for Three Phase connection |
| 201 units and above | 950 | | |
| Government Connection | | | |
| 0 to 200 units | 800 | 35 | Rs./Month or part thereof for Single Phase connection |
| 201 units and above | 970 | 125 | Rs./Month or part thereof for Three Phase connection |
| D. INDUSTRIAL - All units | 650 | 50 | Rs./Month/kVA or part thereof |
| E. HT CONSUMERS (11kV) - All units | 920 | 150 | Rs./Month/kVA or part thereof |
| F. PUBLIC LIGHTING - All units | 600 | 50 | Rs./Month/kVA or part thereof |
| G. EV CHARGING STATION | 479 | | |
| H. TEMPORARY CONNECTION - All units | 1.5 times the rate applicable to the relevant category of consumers | | |
| Delayed Payment Surcharge: | | | |
| 2% per month on delayed amount, if the payment is made after the due date | | | |
| Advance Payment Rebate: | | | |
| 1% per month rebate shall be given, if payment is made in advance well before commencement of consumption period for which bill is prepared | | | |
| Prompt Payment Rebate: | | | |
| 0.25% of the bill amount shall be given as rebate, if payment is made at least 7 days in advance of the due date of payment | | | |
| (i) Power Factor Charges: The monthly average power factor of the consumer falls below 0.90, such consumer shall pay a surcharge in addition to his normal tariff @1% on billed demand and energy charges for each fall of 0.01 in power factor upto 0.7. In case where the monthly average power factor is maintained above 0.95 lagging shall be eligible for an incentive @ 1% on demand and energy charges for every 0.01 improvement in power factor above 95% . | | | |
| Assumed Power Factor | 90% | | |
| Reference: JERC Website | | | |



ELECTRICITY TARIFF IN MADHYA PRADESH w.e.f. 08.07.2021

| Category | Category of Service | Demand / Fixed Charge | Energy Charge (P/ kWh) | Minimum charges |
|---------------------------|--|---|------------------------|---|
| LOW TENSION TARIFF | | | | |
| LV - 1 | DOMESTIC LIGHT, FAN & POWER FOR RESIDENTIAL USE | | | |
| LV - 1.1 | Consumption upto 30 units/month & load upto 100 Watts | NIL | 325 | 45 Rs/Month |
| LV - 1.2 (i) | IN URBAN AREA | | | |
| | Up to 50 kWh/Month | 64 Rs/Month | 413 | 70 Rs/Month |
| | 51 to 150 kWh/month | 109 Rs/Month | 505 | |
| | 151 to 300 kWh/month | 24 Rs/Month for each 0.1 KW of authorised load | 645 | |
| | above 300 kWh/month | 25 Rs/Month for each 0.1 KW of authorised load | 665 | |
| | Temporary Connection for construction of own house | 1.25 times the tariff applicable as per schedule LV-1.2(i) | | 1000 Rs/Month |
| | Temp. Connection for social/marriage & religious purpose | 70 Rs/Day for each 1 KW of authorised load | 830 | |
| | Supply through DTR meter for clusters of Jhuggi/ Jhopadi | NIL | 355 | NIL |
| LV - 1.2 (ii) | IN RURAL AREAS | | | |
| | Unmetered (connected load upto 500 watts) | 98 Rs/Month | 510 @ 75 units | 70 Rs/Month |
| | Up to 50 kWh/Month | 50 Rs/Month | 413 | |
| | 51 to 150 kWh/month | 90 Rs/Month | 505 | |
| | 151 to 300 kWh/month | 21 Rs/Month for each 0.1 KW of authorised load | 645 | |
| | above 300 kWh/month | 24 Rs/Month for each 0.1 KW of authorised load | 665 | |
| | Temporary Connection for construction of own house | 1.25 times the tariff applicable as per schedule LV-1.2(ii) | | 1000 Rs/Month |
| | Temp. Connection for social/marriage & religious purpose | 55 Rs/Day for each 1 KW of authorised load | 830 | |
| | Supply through DTR meter for clusters of Jhuggi/ Jhopadi | NIL | 355 | NIL |
| LV-2 | NON - DOMESTIC LIGHT,FAN & POWER TO EDUCATIONAL INSTUITUTIONS, HOSTELS ETC. | | | |
| LV - 2.1 | URBAN AREAS | | | 240 units/annum/KW or part thereof in urban areas of sanctioned load or contract demand |
| | Sanctioned load based tariff (load upto 10 kW) | 153 Rs/KW/month | 640 | |
| | Mandatory (Demand based tariff above 10 kW) | 275 Rs/Month per KW or 220 Rs./kVA of billing demand | | |
| | RURAL AREAS | | | 180 units/annum/KW or part thereof in rural areas of sanctioned load or contract demand |
| | Sanctioned load based tariff | 122 Rs/KW/month | 640 | |
| | Mandatory (Demand based tariff above 10 kW) | 235 Rs/Month per KW or 188 Rs./kVA of billing demand | | |
| LV - 2.2 | URBAN AREAS (except those covered in LV-2.1) | | | |
| | Only for connected load upto 10 kW | | | |
| | 0-50 units (All units) | 82 Rs/KW/month | 630 | |
| | Above 50 units (All units) | 138 Rs/KW/month | 780 | |
| | Mandatory (Demand based tariff above 10 kW) | 237 Rs/Month per KVA of billing demand | 690 | |
| | Temporary Connections at LT for Mela | 224 Rs/month/KW or part thereof | 870 | |
| | Temporary Connections for marriage purposes | 87 Rs per KW or part thereof /day | 870 | |



| | | | | | |
|--------|---|---|------------------------------------|---|---|
| | RURAL AREAS (except those covered in LV-2.1) | | | | |
| | 0-50 units (All units) | 67 | Rs/KW/month | 630 | |
| | Above 50 units (All units) | 117 | Rs/KW/month | 780 | |
| | Mandatory (Demand based tariff above 10 kW) | 171 | Rs/Month per KVA of billing demand | 690 | |
| | Temporary Connections at LT for Mela | 195 | Rs/month/KW or part thereof | 870 | |
| | Temporary Connections for marriage purposes | 67 | Rs per KW or part thereof /day | 870 | |
| LV-3 | PUBLIC WATER WORKS AND STREET LIGHTS | | | | |
| | Municipal Corporation / Cantonment Board / Municipality / Nagar Panchayat | 316 | Rs/KW/month | 563 | |
| | Gram Panchayat | 144 | Rs/KW/month | 532 | |
| | Temporary | 1.25 | times of applicable tariff | | |
| 5% | incentive of energy charges for adopting Demand Side Management | | | | |
| LV-4 | LT INDUSTRIAL | | | | |
| 4.1 | Non- Seasonal Consumers (Urban Areas) | | | | |
| 4.1 a | Demand Based Tariff (contract demand & connected load upto 150 HP/112 KW) | 256 320 | Rs/KVA/Month or Rs/KW/Month | 660 | |
| 4.1 b | Temporary connection | 1.25 | times of applicable tariff | | |
| 4.1 | Non- Seasonal Consumers (Rural Areas) | | | | |
| 4.1 a | Demand Based Tariff (contract demand & connected load upto 150 HP/112 KW) | 164 205 | Rs/KVA/Month or Rs/KW/Month | 660 | |
| 4.1 b | Temporary connection | 1.25 | times of applicable tariff | | |
| 4.2 | SEASONAL CONSUMERS (period of season shall not exceed 180 days continuously in a financial year) | | | | |
| 4.2 a | During Season | Normal Tariff as for non-seasonal consumers in Urban and Rural areas (Fixed and Energy Charges) | | | |
| 4.2 b | During Off Season | Normal Tariff as for non-seasonal consumers on 10% of contract demand or actual recorded demand, whichever is more in Urban and Rural areas (Fixed Charges) | | 120% of normal tariff as for non-seasonal consumers in Urban and Rural areas (Energy Charges) | |
| LV-5 | AGRICULTURE & ALLIED ACTIVITIES | | | | |
| 5.1 | For agricultural use | | | | |
| a) (i) | First 300 KWh/month | 53 | Rs/HP/Month | 469 | 30 units/HP or part thereof / month for month from April to September |
| (ii) | Above 300 KWh/month to 750 KWh/month | 64 | Rs/HP/Month | 572 | |
| (iii) | Rest of the units in the month | 70 | Rs/HP/Month | 600 | |
| b) | Temporary Connections | 70 | Rs/HP/Month | 600 | 90 units/HP or part thereof / month for month from October to March |
| c) | DTR metered group consumers | NIL | | 459 | |
| 5.2 | For horticulture use | | | | |
| a) (i) | First 300 KWh/month | 53 | Rs/HP/Month | 469 | 30 units/HP or part thereof / month for month from April to September |
| (ii) | Above 300 KWh/month to 750 KWh/month | 64 | Rs/HP/Month | 572 | |
| (iii) | Rest of the units in the month | 70 | Rs/HP/Month | 600 | |
| b) | Temporary Connections | 70 | Rs/HP/Month | 600 | 90 units/HP or part thereof / month for month from October to March |
| 5.3 | For aquaculture, sericulture poultry farms etc. | | | | |
| a) | Up to 25 HP in urban areas | 102 | Rs/HP/Month | 530 | 30 units/HP/month in urban areas |
| b) | Up to 25 HP in rural areas | 82 | Rs/HP/Month | 510 | 15 units/HP/month in rural areas |
| c) | Demand based tariff in urban areas (contract demand & connected load above 25 HP & upto 150 HP) | 204 255 | Rs/KVA/Month or Rs/KW/Month | 600 | |
| d) | Demand based tariff in rural areas (contract demand & connected load above 25 HP & upto 150 HP) | 106 133 | Rs/KVA/Month or Rs/KW/Month | 600 | |



| | | | | |
|------|---|--|---------------------------------|---|
| 5.4 | For permanent agricultural pump, chaff cutters, threshers, seeding machines & irrigation pumps of lift irrigation schemes etc. | | | |
| | For Agriculture flat rate consumers having load upto 10 HP | | | |
| | Agriculture flat rate tariff exclusive of subsidy* | Rate payable by the consumer (April to September) | | Rate payable by the consumer (October to March) |
| | a) Three phase - urban | 375 | Rs/HP/month | 375 Rs/HP/month |
| | b) Three phase - rural | | | |
| | c) Single phase - urban | | | |
| | d) Single phase - rural | | | |
| | For Agriculture flat rate consumers having load more than 10 HP | | | |
| | Agriculture flat rate tariff exclusive of subsidy* | Rate payable by the consumer (April to September) | | Rate payable by the consumer (October to March) |
| | a) Three phase - urban | 750 | Rs/HP/month | 750 Rs/HP/month |
| | b) Three phase - rural | | | |
| | c) Single phase - urban | | | |
| | d) Single phase - rural | | | |
| | 1. The tariff schedule LV - 5.4 shall be calculated at the rates specified under the tariff schedule LV -5.1 | | | |
| LV-6 | E-VEHICLE/E-RICKSHAWS charging stations | 100 125 | Rs/KVA/Month or Rs/KW/Month | 600 |
| HV-1 | RAILWAY TRACTION (At 132/220 KV) | 310 | Rs./Month/KVA of billing demand | 590 1500 KWh/KVA of contract demand as guaranteed annual minimum consumption |
| HV-2 | COAL MINES | | | |
| | AT 11 KV (For consumption upto 50% LF) | 675 | Rs./Month/KVA of billing demand | 725 1200 KWh/KVA of contract demand as guaranteed annual minimum consumption |
| | AT 11 KV (For consumption in excess of 50% LF) | | | 640 |
| | AT 33 KV (For consumption upto 50% LF) | 675 | Rs./Month/KVA of billing demand | 715 |
| | AT 33 KV (For consumption in excess of 50% LF) | | | 620 |
| | AT 132 KV (For consumption upto 50% LF) | 675 | Rs./Month/KVA of billing demand | 695 1620 KWh/KVA of contract demand as guaranteed annual minimum consumption |
| | AT 132 KV (For consumption in excess of 50% LF) | | | 600 |
| | AT 220 KV (For consumption upto 50% LF) | 675 | Rs./Month/KVA of billing demand | 672 |
| | AT 220 KV (For consumption in excess of 50% LF) | | | 576 |
| HV-3 | INDUSTRIAL, NON-INDUSTRIAL & SHOPPING MALLS | | | |
| 3.1 | Industrial | | | |
| | AT 11 KV (For consumption upto 50% LF) | 347 | Rs./Month/KVA of billing demand | 710 1200 KWh/KVA of contract demand as guaranteed annual minimum consumption |
| | AT 11 KV (For consumption in excess of 50% LF) | | | 610 |
| | AT 33 KV (For consumption upto 50% LF) | 570 | Rs./Month/KVA of billing demand | 705 720 KWh/KVA of contract demand as guaranteed annual minimum consumption |
| | AT 33 KV (For consumption in excess of 50% LF) | | | 600 |
| | AT 132 KV (For consumption upto 50% LF) | 660 | Rs./Month/KVA of billing demand | 662 |
| | AT 132 KV (For consumption in excess of 50% LF) | | | 565 |
| | AT 220/400 KV (For consumption upto 50% LF) | 660 | Rs./Month/KVA of billing demand | 620 |
| | AT 220/400 KV (For consumption in excess of 50% LF) | | | 520 |
| 3.2 | Non-Industrial | | | |
| | AT 11 KV (For consumption upto 50% LF) | 327 | Rs./Month/KVA of billing demand | 745 1800 KWh/KVA of contract demand as guaranteed annual minimum consumption |
| | AT 11 KV (For consumption in excess of 50% LF) | | | 655 |
| | AT 33 KV (For consumption upto 50% LF) | 470 | Rs./Month/KVA of billing demand | 725 600 KWh/KVA of contract demand as guaranteed annual minimum consumption |
| | AT 33 KV (For consumption in excess of 50% LF) | | | 630 |
| | AT 132 KV (For consumption upto 50% LF) | 560 | Rs./Month/KVA of billing demand | 680 |
| | AT 132 KV (For consumption in excess of 50% LF) | | | 570 |
| 3.3 | Shopping Malls | | | |
| | AT 11 KV (For consumption upto 50% LF) | 336 | Rs./Month/KVA of billing demand | 725 600 KWh/KVA of contract demand as guaranteed annual minimum consumption |
| | AT 11 KV (For consumption in excess of 50% LF) | | | 650 |

| | | | | | | | | |
|------|--|-----|-----------------------------------|----------------|------|--|--|--|
| | AT 33 KV ((For consumption upto 50% LF) | 388 | Rs./Month/KVA of billing demand | 715 | 1200 | Others : KWh/KVA of contract demand as guaranteed annual minimum consumption | | |
| | AT 33 KV (For consumption in excess of 50% LF) | | | 610 | | | | |
| | AT 132 KV (For consumption upto 50% LF) | 520 | Rs./Month/KVA of billing demand | 665 | | | | |
| | AT 132 KV (For consumption in excess of 50% LF) | | | 590 | | | | |
| 3.4 | Power Intensive Industries | | | | | | | |
| | AT 33 KV (For consumption upto 50% LF) | 580 | Rs./Month/KVA of billing demand | 540 | | | | |
| | AT 33 KV (For consumption in excess of 50% LF) | | | 540 | | | | |
| | AT 132 KV ((For consumption upto 50% LF) | 710 | Rs./Month/KVA of billing demand | 517 | | | | |
| | AT 132 KV (For consumption in excess of 50% LF) | | | 517 | | | | |
| | AT 220 KV (For consumption upto 50% LF) | 710 | Rs./Month/KVA of billing demand | 510 | | | | |
| | AT 220 KV (For consumption in excess of 50% LF) | | | 510 | | | | |
| HV-4 | SEASONAL CONSUMERS | | | | | | | |
| | During Season | | | | | | | |
| | AT 11 KV (For consumption upto 50% LF) | 367 | Rs./Month/KVA of billing demand | 695 | 900 | KWh/KVA of contract demand as guaranteed annual minimum consumption | | |
| | AT 11 KV (For consumption in excess of 50% LF) | | | 590 | | | | |
| | AT 33 KV ((For consumption upto 50% LF) | 408 | Rs./Month/KVA of billing demand | 675 | | | | |
| | AT 33 KV (For consumption in excess of 50% LF) | | | 570 | | | | |
| | During off-season | | | | | | | |
| | AT 11 KV (For consumption upto 50% LF) | 367 | Rs./Month/KVA of billing demand * | 834 | 900 | KWh/KVA of contract demand as guaranteed annual minimum consumption | | |
| | AT 11 KV (For consumption in excess of 50% LF) | | | Not applicable | | | | |
| | AT 33 KV ((For consumption upto 50% LF) | 408 | Rs./Month/KVA of billing demand # | 810 | | | | |
| | AT 33 KV (For consumption in excess of 50% LF) | | | Not applicable | | | | |
| | * on 10% of contract demand (or actual recorded demand, whichever is more) during the season | | | | | | | |
| | # on 10% of contract demand (or actual recorded demand, whichever is more) during the season | | | | | | | |
| HV-5 | IRRIGATION, PUBLIC WATER WORKS & OTHER THAN AGRICULTURAL | | | | | | | |
| 5.1 | Public Water Works, Group Irrigation and Lift Irrigation Schemes | | | | | | | |
| | AT 11 KV | 327 | Rs./Month/KVA of billing demand | 602 | 720 | KWh/KVA of contract demand as guaranteed annual minimum consumption | | |
| | AT 33 KV | 327 | Rs./Month/KVA of billing demand | 590 | | | | |
| | AT 132 KV | 327 | Rs./Month/KVA of billing demand | 550 | | | | |
| 5.2 | Other than agriculture use | | | | | | | |
| | AT 11 KV | 327 | Rs./Month/KVA of billing demand | 602 | 720 | KWh/KVA of contract demand as guaranteed annual minimum consumption | | |
| | AT 33 KV | 327 | Rs./Month/KVA of billing demand | 590 | | | | |
| | AT 132 KV | 327 | Rs./Month/KVA of billing demand | 550 | | | | |
| 5% | incentive of energy charges for adopting Demand Side Management | | | | | | | |
| HV-6 | BULK RESIDENTIAL USERS | | | | | | | |
| 6.1 | Applicable to Industrial or any other township | | | | | | | |
| | AT 11 KV (For consumption upto 50% LF) | 326 | Rs./Month/KVA of billing demand | 625 | 780 | KWh/KVA of contract demand as guaranteed annual minimum consumption | | |
| | AT 11 KV (For consumption in excess of 50% LF) | | | 560 | | | | |
| | AT 33 KV ((For consumption upto 50% LF) | | | 610 | | | | |
| | AT 33 KV (For consumption in excess of 50% LF) | | | 540 | | | | |
| | AT 132 KV ((For consumption upto 50% LF) | | | 590 | | | | |
| | AT 132 KV (For consumption in excess of 50% LF) | | | 520 | | | | |



| | | | | | | | | | | | | |
|---------------------------------|---|-----|---------------------------------|---------------------------------|-----|---|---|--|--|--|--|--|
| 6.2 | Applicable to Registered Cooperative Group Housing Societies | | | | | | | | | | | |
| | AT 11 KV (For consumption upto 50% LF) | 204 | Rs./Month/KVA of billing demand | 625 | 780 | KWh/KVA of contract demand as guaranteed annual minimum consumption | | | | | | |
| | AT 11 KV (For consumption in excess of 50% LF) | | | 560 | | | | | | | | |
| | AT 33 KV ((For consumption upto 50% LF) | | | 610 | | | | | | | | |
| | AT 33 KV (For consumption in excess of 50% LF) | | | 540 | | | | | | | | |
| | AT 132 KV ((For consumption upto 50% LF) | | | 550 | | | | | | | | |
| | AT 132 KV (For consumption in excess of 50% LF) | | | 510 | | | | | | | | |
| HV-7 | SYNCHRONIZATION OF POWER FOR GENERATORS CONNECTED TO THE GRID | | | | | | | | | | | |
| | Generators for synchronization with Grid | | | 960 | | | | | | | | |
| HV-8 | E-VEHICLE/E-RICKSHAWS charging stations | | 326 | Rs./Month/KVA of billing demand | 590 | 780 | KWh/KVA of contract demand as guaranteed annual minimum consumption | | | | | |
| | Time of Day (ToD) Surcharge / Rebate | | | | | | | | | | | |
| | Period of Energy Consumption | | | | | | | Rate (Paise/ KWh) (April to October) | | Rate (Paise/ KWh) (Nov to March) | | |
| | Normal hours (i.e. Hours excluding Off peak hours) | | | | | | | Normal rate of energy charge | | Normal rate of energy charge | | |
| | Off peak load period (10 PM to 6 AM next day) | | | | | | | 10% of Normal rate of energy charges as rebate | | 20% of Normal rate of energy charges as rebate | | |
| | Delayed Payment Surcharge: | | | | | | | | | | | |
| | Surcharge @ 1.25% per month or part thereof on the amount outstanding (including arrears) will be payable if the bills are not paid up to due date. The part of the month will be rockoned as full month for the purpose of calculation of delayed payment surcharge. | | | | | | | | | | | |
| | ASSUMED POWER FACTOR | | | | | | | 90% | | | | |
| Reference: MPERC Website | | | | | | | | | | | | |



ELECTRICITY TARIFF IN MAHARASHTRA w.e.f. 01.04.2021

| Category No. | Category of Service | Fixed / Demand Charge | Energy Charge Paise/kWh | Wheeling charges Paise/kWh | Total Energy charge Paise/kWh |
|--------------|---|---|----------------------------|----------------------------------|-------------------------------------|
| LT - I | LT- Residential | | | | |
| (A) | Below Poverty line (Sanctioned load upto 0.25kW and Consumption upto 30 units/month) | | | | |
| | 0 - 30 kWh/Month | 27 Rs./Month | 114 | 0 | 114 |
| (B) | Consumers other than BPL | | | | |
| | 0 - 100 kWh/Month | 102 Rs./Month for single phase connection | 344 | 138 | 482 |
| | 101 - 300 kWh/Month | 340 Rs./Month for three phase connection | 734 | 138 | 872 |
| | 301 - 500 kWh/Month | | 1036 | 138 | 1174 |
| | Above 500 kWh/Month (balance units) | | 1182 | 138 | 1320 |
| | \$\$ An additional Fixed Charge of Rs. 190 per 10 kW load or part thereof above 10 kW load shall also be payable. | | | | |
| LT - II | LT- Non-Residential or Commercial | | | | |
| (A) | 0-20 kW | 415 Rs./Month | 718 | 138 | 856 |
| (B) | >20 kW and ≤50 kW | 415 Rs./kVA/Month | 1079 | 138 | 1217 |
| (C) | >50 kW | 415 Rs./kW/Month | 1295 | 138 | 1433 |
| LT - III | LT- Public Water Works and Sewage Treatment Plants | | | | |
| (A) | 0- 20 KW | 103 Rs./kVA/Month | 246 | 138 | 384 |
| (B) | > 20kW and ≤ 40 kW | 125 Rs./kVA/Month | 382 | 138 | 520 |
| (C) | > 40kW | 155 Rs./kVA/Month | 512 | 138 | 650 |
| LT - IV | LT- Agriculture | | | | |
| (A) | Unmetered Tariff- (Pumpsets) | | | | |
| | Category 1 Zones* | | | | |
| (a) | 0-5 HP | 349 Rs./HP/Month | 0 | 138 | 138 |
| (b) | >5 HP and ≤7.5 HP | 376 Rs./HP/Month | 0 | 138 | 138 |
| (c) | >7.5 HP | 422 Rs./HP/Month | 0 | 138 | 138 |
| | Category 2 Zones# | | | | |
| (a) | 0-5 HP | 269 Rs./HP/Month | 0 | 138 | 138 |
| (b) | >5 HP and ≤7.5 HP | 295 Rs./HP/Month | 0 | 138 | 138 |
| (c) | >7.5 HP | 342 Rs./HP/Month | 0 | 138 | 138 |
| (B) | Metered Tariff (Pumpsets) | 42 Rs./HP/Month | 191 | 138 | 329 |
| (C) | Metered Tariff (others) | 114 Rs./HP/Month | 323 | 138 | 461 |
| LT - V | LT- Industry- General | | | | |
| (i) | 0 - 20 KW (upto and including 27 HP) | 468 Rs./Month/Connection | 501 | 138 | 639 |
| (ii) | Above 20 KW (above 27 HP) | 312 Rs./kVA/Month | 593 | 138 | 731 |
| LT - VI | LT- Street Lights | | | | |
| (A) | Grampanchayat, A,B & C Class Municipal Council | 114 Rs./ kW / Month | 500 | 138 | 638 |
| (B) | Municipal Corporation Areas | 114 Rs./ kW / Month | 609 | 138 | 747 |
| LT - VII (A) | LT- Public Services-Govt Hospitals & Educational institution | | | | |
| (i) | 0 - 20 kW | 343 Rs./Connection/Month | 312 | 138 | 450 |
| (ii) | >20 kW and ≤50 kW | 343 Rs./kVA/Month | 448 | 138 | 586 |
| (iii) | >50 kW | 343 Rs./kVA/Month | 562 | 138 | 700 |
| LT - VII (B) | LT- Public Services- Others | | | | |
| (i) | 0 - 20 kW | 373 Rs./Connection/Month | 468 | 138 | 606 |
| (ii) | >20 kW and ≤50 kW | 373 Rs./kVA/Month | 728 | 138 | 866 |
| (iii) | >50 kW | 373 Rs./kVA/Month | 749 | 138 | 887 |
| LT - VIII | LT- Electric Vehicle (EV) Charging stations | | | | |
| | All Units | 70 Rs./kVA/Month | 412 | 138 | 550 |



| | HT-(11 KV and above) | Fixed Charge (Rs./kVA/ month) | Energy charge for all supply voltage levels (Ps./kVAh) | Wheeling charge for HT (Ps./kVAh) | Total Energy charge for HT (Ps./kVAh) |
|--|--|-------------------------------|--|-----------------------------------|---------------------------------------|
| HT - I | HT- Industry | | | | |
| (A) | Industry General | 432 Rs./kVA/Month | 696 | 56 | 752 |
| (B) | Industry seasonal | 432 Rs./kVA/Month | 722 | 56 | 778 |
| HT - II | HT- Commercial | | | | |
| | All units | 432 Rs./kVA/Month | 1120 | 56 | 1176 |
| HT - III | HT- Railway /Metro/monorail | | | | |
| | | 432 Rs./kVA/Month | 686 | 56 | 742 |
| HT - IV | HT- Public Water Works and Sewage Treatment Plants | | | | |
| | | 432 Rs./kVA/Month | 617 | 56 | 673 |
| HT - V (A) | HT- Agriculture Pumpset | | | | |
| | | 76 Rs./kVA/Month | 369 | 56 | 425 |
| HT - V (B) | HT- Agriculture others | | | | |
| | | 76 Rs./kVA/Month | 510 | 56 | 566 |
| HT - VI | HT- Group Housing society | | | | |
| | Residential | 345 Rs./kVA/Month | 570 | 56 | 626 |
| HT - VIII | HT - Public Services | | | | |
| (A) | Govt. Hospital & Education inst. | 432 Rs./kVA/Month | 774 | 56 | 830 |
| (B) | Others | 432 Rs./kVA/Month | 921 | 56 | 977 |
| HT - IX | HT- Electric Vehicle (EV) Charging stations | | | | |
| | All units | 70 Rs./kVA/Month | 494 | 56 | 550 |
| TOD Tariff (In addition to above base tariff in Paise/KWh) for LT-II(B), LT-II(C), LT-III, LT-V(ii), LT-VII (A)(ii), LT-VII (A)(iii), LT-VII (B)(ii), LT-VII (B)(iii), LT-VIII, HT-I, HT-II, HT-IV, HT-VIII , HT-IX and optional for LT-II(A),LT-V(i),LT-VII (A)(i),LT-VII (B)(i) category consumers. | | | | | |
| | 0600 hrs - 0900 hrs | | 0 | Paise/kWh | |
| | 0900 hrs - 1200 hrs | | 80 | Paise/kWh | |
| | 1200 hrs - 1800 hrs | | 0 | Paise/kWh | |
| | 1800 hrs - 2200 hrs | | 110 | Paise/kWh | |
| | 2200 hrs - 0600 hrs | | -150 | Paise/kWh | |
| Power Factor Incentive for PF more than 0.95 for the Categories LT-II (B) & (C), LT-III (B) & (C), LT-V (A)(ii), LT-V (B)(ii), LT-VII (A)(ii), LT-VII (A)(iii), LT-VII (B)(ii), LT-VII (B)(iii), LT VIII (above 20 kW). | | | | | |
| 0.5% | of the monthly bill including Energy Charges, Reliability Charges, FAC, Fixed/Demand Charges but excluding Taxes & Duties for PF at 0.96 | | | | |
| 1.0% | of the monthly bill including Energy Charges, Reliability Charges, FAC, Fixed/Demand Charges but excluding Taxes & Duties for PF at 0.97 | | | | |
| 1.5% | of the monthly bill including Energy Charges, Reliability Charges, FAC, Fixed/Demand Charges but excluding Taxes & Duties for PF at 0.98 | | | | |
| 2.5% | of the monthly bill including Energy Charges, Reliability Charges, FAC, Fixed/Demand Charges but excluding Taxes & Duties for PF at 0.99 | | | | |
| 3.5% | of the monthly bill including Energy Charges, Reliability Charges, FAC, Fixed/Demand Charges but excluding Taxes & Duties for unity PF | | | | |
| | Assumed Power Factor | 90% | | | |
| Fuel cost adjustment charge shall be applicable for all categories of consumers | | | | | |
| * Category 1 Zones with consumption norm above 1318 hours/HP/year (Bhandup (U),Pune,Nashik,Baramati and Jalgaon) | | | | | |
| # Category 2 Zones with consumption norm below 1318 hours/HP/year (Amravati,Aurangabad,Konkan, Kalyan,Kolhapur,Latur, Nagpur(U),Chandrapur,Gondia,Nanded and Akola) | | | | | |
| | Reference: MERC website | | | | |

**ELECTRICITY TARIFF IN B.E.S.T. (MUMBAI) w.e.f. 01.04.2021**

| Category No. | Category of Service | Fixed / Demand Charge | Energy Charge* (Paise/kWh) |
|--------------|--|--|----------------------------|
| LT-I | LT- Residential (BPL) | | |
| | Below Poverty line (Sanctioned load upto 0.25kW and Consumption upto 30 units/month) | 10 Rs./month | 268 |
| | LT- Residential | | |
| | 0 - 100 units/month | 75 Rs/month\$\$ | 318 |
| | 101-300 units/month | 115 Rs/month\$\$ | 581 |
| | 301-500 units/month | 115 Rs/month\$\$ | 865 |
| | Above 500 units/month | 140 Rs/month\$\$ | 1021 |
| | \$\$ | Fixed Charge of Rs. 140 per month will be levied on residential consumers availing 3 phase supply. An Additional Fixed Charge of Rs.140 per 10 kW load or part thereof above 10 kW load shall also be payable. | |
| LT-II | LT- Non-Residential or Commercial | | |
| | (A) 0-20 kW | 405 Rs/month | 657 |
| | (B) >20 kW and ≤ 50 kW | 335 Rs/KVA/month | 661 |
| | (C) >50 kW | 335 Rs/KVA/month | 697 |
| LT-III (A) | LT- Industrial upto 20 kW Load | | |
| | 0-20 kW | 405 Rs/month | 619 |
| LT-III (B) | LT- Industrial above 20 kW Load | | |
| | Above 20 kW | 335 Rs/KVA/month | 646 |
| LT-IV (A) | LT-Public Services- Government Educational Institutions and hospitals | | |
| | All units | 405 Rs/month | 663 |
| LT-IV (B) | LT-Public Services- Others | | |
| | All units | 405 Rs/month | 658 |
| LT- V (A) | Agriculture - Pumpsets | | |
| | All units | 40 Rs/HP/month | 374 |
| LT- V (B) | Agriculture - Others | | |
| | All units | 90 Rs/kW/month | 520 |
| LT-VI | LT - Electric Vehicle (EV) Charging stations | | |
| | All units | 70 Rs/kVA/month | 550 |
| HT-I | HT- Industry | | (Paise/kVAh) |
| | EHV (132 kV/110 kV) | 335 Rs/KVA/Month | 555 |
| | HV (33 kV/11 kV) | 335 Rs/KVA/Month | 605 |
| HT-II | HT- Commercial | | |
| | EHV (132 kV/110 kV) | 335 Rs/KVA/Month | 591 |
| | HV (33 kV/11 kV) | 335 Rs/KVA/Month | 641 |
| HT-III | HT- Group Housing Society | | |
| | HV (33 kV/11 kV) | 335 Rs/KVA/Month | 597 |
| HT-IV | Railways/Metro/Monorail | | |
| | EHV (132 kV/110 kV) | 335 Rs/KVA/Month | 540 |
| | HV (33 kV/11 kV) | 335 Rs/KVA/Month | 590 |



| | | | | |
|----------|--|------------|--------------|-----------|
| HT V (A) | HT -Public Services-Govt. Hospitals & Educational Institutions | | | |
| | EHV (132 kV/110 kV) | 335 | Rs/KVA/Month | 518 |
| | HV (33 kV/11 kV) | 335 | Rs/KVA/Month | 568 |
| HT-V (B) | HT -Public Services - Others | | | |
| | EHV (132 kV/110 kV) | 335 | Rs/KVA/Month | 562 |
| | HV (33 kV/11 kV) | 335 | Rs/KVA/Month | 612 |
| HT-VI | HT - Electric Vehicle (EV) Charging stations | | | |
| | HV (33 kV/11 kV) | 70 | Rs/KVA/Month | 550 |
| 1% | Prompt payment rebate on monthly bill (excluding Taxes and Duties) for all category consumers for payment within 7 days from the date of issue. | | | |
| 1.25% | Delayed payment charges on the total electricity bill (including Taxes and Duties) for payment after due date. | | | |
| * | Energy charge inclusive of wheeling charge | | | |
| | Assumed Power Factor | 90% | | |
| | TOD Tariffs (in addition to base tariffs) | | | |
| | Applicable for the category LT-II(B), LT-II(C), LT-III(B), LT-IV(sanctioned load above 20 kW), LT-VI, HT-I, HT-II, HT-V & HT-VI and optional for LT-II(A), LT-III(A), LT-IV(sanctioned load upto 20 kW) | | | |
| | 0600 to 0900 hours | | 0 | Paise/kWh |
| | 0900 to 1200 hours | | 50 | Paise/kWh |
| | 1200 to 1800 hours | | 0 | Paise/kWh |
| | 1800 to 2200 hours | | 100 | Paise/kWh |
| | 2200 to 0600 hours | | -75 | Paise/kWh |
| | Reference: MERC website | | | |



ELECTRICITY TARIFF IN ADANI ELECTRICITY (MUMBAI) w.e.f. 01.04.2021

| Category No. | Category of Service | Fixed/ Demand Charge | Energy Charge# (Paise/kWh) |
|--------------|--|--|----------------------------|
| LT-I | LT- RESIDENTIAL | | |
| (A) | Below poverty line (BPL) | | |
| | Sanctioned load upto 0.25 kW and consumption upto 30 units/month | 10 Rs/Month | 246 |
| (B) | Other Residential | | |
| | 0-100 KWh/Month | 75 Rs/Month\$\$ | 451 |
| | 101-300 KWh/Month | 115 Rs/Month\$\$ | 646 |
| | 301-500 KWh/Month | | 811 |
| | Above 500 KWh/Month | 140 Rs/Month\$\$ | 926 |
| | Additional Fixed charge @ | 140 Rs./ 10 KW or part thereof above 10 KW load | |
| \$\$ | Fixed Charge of Rs. 140 per month will be levied on residential consumers availing 3 phase supply. | | |
| LT-II | LT- COMMERCIAL | | |
| (A) | 0-20 kW | 405 Rs/Month | 711 |
| (B) | >20 kW and ≤ 50 kW | 335 Rs/kVA/Month | 751 |
| (C) | >50 kW | | 806 |
| LT-III (A) | LT- INDUSTRIAL LOAD UPTO & INCLUDING 20 KW | | |
| | 0-20 kW | 405 Rs/Month | 701 |
| LT-III (B) | LT- INDUSTRIAL LOAD ABOVE 20 KW | | |
| | Above 20 kW | 335 Rs/kVA/Month | 741 |
| LT-IV (A) | LT - PUBLIC SERVICES - Govt. Hospitals & Educational Institutions | | |
| | All units | 405 Rs/Month | 706 |
| LT-IV (B) | LT - PUBLIC SERVICES - Others | | |
| | All units | 405 Rs/Month | 746 |
| LT-V | LT- ELECTRIC VEHICLE (EV) Charging Stations | | |
| | All units | 70 Rs/kVA/Month | 550 |
| LT-VI(A) | LT- AGRICULTURE - Pumpsets | | |
| | All units | 40 Rs/HP/Month | 526 |
| LT-VI(B) | LT- AGRICULTURE - Others | | |
| | All units | 90 Rs/KW/Month | 676 |
| | HIGH TENSION (HT) | | Paise/kVAh |
| HT-I | HT- Industry | | |
| | EHV (132 kV/110 kV) | 335 Rs/kVA/Month | 590 |
| | HV (33 kV/11 kV) | 335 Rs/kVA/Month | 655 |
| HT-II | HT- Commercial | | |
| | EHV (132 kV/110 kV) | 335 Rs/kVA/Month | 623 |
| | HV (33 kV/11 kV) | 335 Rs/kVA/Month | 688 |
| HT-III | HT- Group Housing Society | | |
| | All units | 335 Rs/kVA/Month | 684 |
| HT-IV | Railways/Metro/Monorail | | |
| | EHV (132 kV/110 kV) | 335 Rs/kVA/Month | 536 |
| | HV (33 kV/11 kV) | 335 Rs/kVA/Month | 601 |
| HT V (A) | HT -Public Services-Govt. Hospitals & Educational Institutions | | |
| | EHV (132 kV/110 kV) | 335 Rs/kVA/Month | 561 |
| | HV (33 kV/11 kV) | 335 Rs/kVA/Month | 626 |
| HT-V (B) | HT -Public Services - Others | | |
| | EHV (132 kV/110 kV) | 335 Rs/kVA/Month | 624 |
| | HV (33 kV/11 kV) | 335 Rs/kVA/Month | 689 |
| HT-VI | HT - Electric Vehicle (EV) Charging stations | | |
| | All units | 70 Rs/kVA/Month | 531 |
| | TIME OF THE DAY TARIFF (TOD) (in addition to the above base tariff) Applicable for the category LT-II(B), LT-II(C), LT-III(B), LT-IV(with load above 20 kW), LT-V, HT-I, HT-II, HT-V, HT-VI and optional for LT-II(A), LT-III(A), LT-IV(with load upto 20 kW). | | |
| | 0600 to 0900 Hrs. | 0 Paise/kWh | |
| | 0900 to 1200 Hrs. | 50 Paise/kWh | |
| | 1200 to 1800 Hrs. | 0 Paise/kWh | |
| | 1800 to 2200 Hrs. | 100 Paise/kWh | |
| | 2200 to 0600 Hrs. | -75 Paise/kWh | |
| | Assumed Power Factor | 90% | |
| # | Including Wheeling charges (Paise/kWh) | | |
| | Fuel cost adjustment charge shall be applicable for all categories of consumers | | |
| | Reference : MERC Website | | |



ELECTRICITY TARIFF IN TATA POWER CO. (MUMBAI) w.e.f. 01.04.2021

| Category No. | Category of Service | Fixed Charge/Demand Charges | Energy Charge# (Paise/kWh) |
|-----------------|--|---|----------------------------|
| LT-I | LT- Residential (BPL) | | |
| | Sanctioned load upto 0.25 kW and consumption upto 360 units/annum. | 10 Rs./Month | 288 |
| | LT- Residential | | |
| | 0-100 units | 75 Rs./Month\$\$ | 363 |
| | 101-300 units | 115 Rs./Month\$\$ | 618 |
| | 301-500 units | | 963 |
| | Above 500 units (balance units) | 140 Rs./Month\$\$ | 1033 |
| \$\$ | Above fixed charges are for single phase connections. Fixed charge of Rs 140/month will be levied on residential consumers availing 3 phase supply. | | |
| | Additional Fixed Charge | 140 Rs./Month/10 KW or part thereof for load above 10 KW. | |
| LT-II | LT- Non-Residential or Commercial | | |
| | (A) 0-20 kW | 405 Rs./Month | 688 |
| | (B) >20 kW and <= 50 kW | 335 Rs./kVA/Month | 693 |
| (C) >50 kW | 335 Rs./kVA/Month | 728 | |
| LT-III | LT- Industrial | | |
| | (A) 0-20 kW | 405 Rs./Month | 648 |
| (B) Above 20 kW | 335 Rs./kVA/Month | 668 | |
| LT-IV (A) | LT- Public Services- Govt. Educational Institutions and Hospitals | | |
| | All units | 405 Rs./Month | 663 |
| LT-IV (B) | LT- Public Services- Others | | |
| | All units | 405 Rs./Month | 678 |
| LT V (A) | LT-Agriculture - Pumpset | | |
| | All Units | 40 Rs/HP/Month | 378 |
| LT V (B) | LT-Agriculture - Others | | |
| | All Units | 90 Rs/kW/Month | 518 |
| LT VI | LT- Electric Vehicle (EV) Charging stations | | |
| | All units | 70 Rs./kVA/Month | 539 |
| | HIGH TENSION (HT) | | Paise/kVAh |
| HT-I | HT- Industry | | |
| | EHV (132 kV/110 kV) | 335 Rs/KVA/Month | 525 |
| | HV (33 kV/11 kV) | 335 Rs/KVA/Month | 626 |
| HT-II | HT- Commercial | | |
| | EHV (132 kV/110 kV) | 335 Rs/KVA/Month | 570 |
| | HV (33 kV/11 kV) | 335 Rs/KVA/Month | 671 |
| HT-III | HT- Group Housing Society | | |
| | All units | 335 Rs/KVA/Month | 597 |
| HT-IV | Railways/Metro/Monorail | | |
| | EHV (132 kV/110 kV) | 335 Rs/KVA/Month | 489 |
| | HV (33 kV/11 kV) | 335 Rs/KVA/Month | 590 |
| HT V (A) | HT -Public Services-Govt. Hospitals & Educational Institutions | | |
| | EHV (132 kV/110 kV) | 335 Rs/KVA/Month | 467 |
| | HV (33 kV/11 kV) | 335 Rs/KVA/Month | 568 |
| HT-V (B) | HT -Public Services - Others | | |
| | EHV (132 kV/110 kV) | 335 Rs/KVA/Month | 535 |
| | HV (33 kV/11 kV) | 335 Rs/KVA/Month | 636 |
| HT-VI | HT - Electric Vehicle (EV) Charging stations | | |
| | All units | 70 Rs/KVA/Month | 523 |
| | TIME OF THE DAY TARIFF (TOD) (in addition to the above base tariff) Applicable for the category LT-II(B), LT-II(C), LT-III(B), LT-IV(load above 20 kW),LT-VI, HT-I, HT-II, HT-V, HT-VI and optional for LT-II(A), LT-III(A), LT-IV (load upto 20 kW). | | |
| | 0600 to 0900 Hrs. | 0 Paise/kWh | |
| | 0900 to 1200 Hrs. | 50 Paise/kWh | |
| | 1200 to 1800 Hrs. | 0 Paise/kWh | |
| | 1800 to 2200 Hrs. | 100 Paise/kWh | |
| | 2200 to 0600 Hrs. | -75 Paise/kWh | |
| 1% | Prompt payment rebate on monthly bill (excluding Taxes and Duties) for all category consumers for payment within 7 days from the date of issue. | | |
| 1.25% | Delayed payment charges on the total electricity bill (including Taxes and Duties) for payment after due date. | | |
| | Assumed Power Factor | 90% | |
| # | Including Wheeling charges (Paise/kWh) | | |
| | Reference: MERC Website | | |



ELECTRICITY TARIFF IN MANIPUR w.e.f. 01.05.2021

| Category No. | Category of Service | Fixed / Demand Charge | | Energy Charge (Paise/kWh) |
|-------------------------|--|---|---------------------------------|---|
| LT SUPPLY | | | | |
| Category - 1 | Kutir Jyoti Scheme Connection | (Single light point connection for total consumption in three months not exceeding 45 kWh) | | |
| | (A) Metered Supply | | | |
| | All units | 25 | Rs./Month/Connection | 210 |
| Category - 2 | Domestic | | | |
| | 0-100 kWh/Month | 65 | Rs./month/kW of contracted load | 510 |
| | 101-200 kWh/Month | | | 595 |
| | above 200 kWh/Month | | | 675 |
| Category - 3 | Commercial | | | |
| | 0-100 kWh/Month | 85 | Rs./month/kW of contracted load | 655 |
| | 101-200 kWh/Month | | | 725 |
| | Above 200 kWh/Month | | | 765 |
| Category - 4 | Public Lighting Supply | 70 | Rs./month/kW of contracted load | 955 |
| Category - 5 | Public Water Works | 105 | Rs./month/kW of contracted load | 980 |
| Category - 6 | Irrigation & Agriculture | 65 | Rs./month/kW of contracted load | 455 |
| Category - 7 | Small Industry | 70 | Rs./month/kW of contracted load | 485 |
| HT SUPPLY | | | | (Paise/kVAh) |
| Category - 1 | Commercial | 105 | Rs/month/kVA of billing demand | 875 |
| Category - 2 | Public Water Works | 105 | Rs/month/kVA of billing demand | 950 |
| Category - 3 | Agriculture & Irrigation | 105 | Rs/month/kVA of billing demand | 475 |
| Category - 4 | Medium Industry | 105 | Rs/month/kVA of billing demand | 720 |
| Category - 5 | Large Industry | 105 | Rs/month/kVA of billing demand | 880 |
| Category - 6 | Bulk Supply within the state | 105 | Rs/month/kVA of billing demand | 880 |
| Temporary Supply | | | | |
| | All Units | 1.5 times rate of fixed/demand charge of applicable tariff category for which power supply is given | | 1.5 times the rate of the highest rated slab of the applicable tariff category for which energy is supplied |
| | 1% rebate will be allowed on the rate of charge of the applicable tariff for payment of energy bill in advance | | | |
| | 2% surcharge at simple interest on outstanding principal amount for late payment for each 30 days successive period or part thereof. | | | |
| | 2% surcharge on total amount of the bill for every 1% fall in PF below 85% | | | |
| | 1% surcharge on total amount of the bill for every 1% fall in PF below 90% upto 85% | | | |
| | 1% incentive on total amount of the bill for every 1% increase in PF above 95% upto unity | | | |
| | Assumed Power Factor | 90% | | |
| | Reference: JERC for Manipur and Mizoram Website | | | |



ELECTRICITY TARIFF IN MEGHALAYA w.e.f. 01.04.2021

| Schedule | Category of Service | Voltage of supply | Demand/Fixed Charge | Energy Charge (P/kWh) | |
|--|---|-------------------|---------------------------|------------------------------|---------|
| KJ-M/BPLM | Kutir Jyoti / BPL | | | | |
| | Unmetered | LT | 170 Rs./connection/month | 365 | |
| Metered (for consumption upto 30 units/month only) | | | | | |
| DLT | Domestic | | | | |
| | First 100 units | LT | 60 Rs/kW/Month | 400 | |
| | Next 100 units | | | | |
| | Above 200 units | | | | |
| CLT | | | | | |
| Non Domestic (Commercial) | | | | | |
| First 100 units | LT | 120 Rs/kW/Month | 630 | 730 | |
| Above 100 units | | | | | |
| ILT | Industrial | | | | |
| | All Units | LT | 120 Rs/kVA/Month | 620 | Ps/KVAh |
| PL | Public lighting (Metered Supply) | | | | |
| | All Units | LT | 120 Rs/kW/Month | 650 | |
| WSLT | Public water Supply / Sewage Treatment Plant | | | | |
| | All Units | LT | 120 Rs/kW/Month | 680 | |
| GP | General Purpose | | | | |
| | All Units | LT | 120 Rs/kW/Month | 710 | |
| AP | Agriculture | | | | |
| | All Units | LT | 110 Rs/kW/Month | 300 | |
| CRM | Crematorium | | | | |
| | All Units | LT | 7000 Rs./connection/month | 410 | |
| EVL | Electric Vehicle Charging stations | | | | |
| | All Units | LT | 120 Rs/kW/Month | 970 | |
| HIGH TENSION (HT) | | | | | |
| DHT | Domestic | HT | 230 Rs/kVA/Month | 650 | Ps/KVAh |
| CHT | Non Domestic | HT | 230 Rs/kVA/Month | 690 | Ps/KVAh |
| IHT | Industrial High Tension | | | | |
| a) | Special Tariff | | NIL | 490 | Ps/KVAh |
| b) | Other HT industries* | | 230 Rs/kVA/Month | 680 | Ps/KVAh |
| FAHT | Ferro Alloys | | 200 Rs/kVA/Month | 450 | Ps/KVAh |
| IEHT | Industrial- Extra High Tension | | | | |
| a) | Special Tariff | | NIL | 490 | Ps/KVAh |
| b) | Other EHT industries* | | 230 Rs/kVA/Month | 650 | Ps/KVAh |
| FAEHT | Ferro Alloys | | 200 Rs/kVA/Month | 440 | Ps/KVAh |
| WSHT | Public Water Supply/ Sewage Treatment Plant | | 230 Rs/kVA/Month | 670 | Ps/KVAh |
| EVHT | Electric Vehicle Charging stations | | 230 Rs/kVA/Month | 990 | Ps/KVAh |
| BS | General Purpose/ Bulk Supply | | 230 Rs/kVA/Month | 650 | Ps/KVAh |
| *TOD Tariff for Industrial (IHT and IEHT) consumers | | | | | |
| | From | To | Period | Energy Charge | |
| | 0600 hrs | 1700 hrs | Normal | Normal tariff | |
| | 1700 hrs | 2300 hrs | Peak | (+)20% of the normal tariff | |
| | 2300 hrs | 0600 hrs | Off-peak | (-)15% of the normal tariff | |
| Assumed Power Factor | | 90% | | | |
| Reference : MSERC website | | | | | |



ELECTRICITY TARIFF IN MIZORAM w.e.f. 01.04.2021

| Category No. | Category of Service | Fixed / Demand Charge | Energy Charge (Paise/kWh) |
|--------------|--|---|---|
| | LT SUPPLY | | |
| CATEGORY - 1 | KUTIR JYOTI SCHEME | | |
| | (Single light point connection the total consumption in three months not exceeding 45 kWh) | | |
| a) | 1-20 kWh/Month | 25 Rs./Month/Connection | 250 |
| b) | Above 20 kWh/Month | | 315 |
| CATEGORY - 2 | DOMESTIC LT | | |
| a) | 1-100 kWh/Month | 50 Rs./kW/Month | 480 |
| b) | 101-200 kWh/Month | | 550 |
| c) | Above 200 kWh/Month | | 590 |
| CATEGORY - 3 | NON-DOMESTIC | | |
| a) | 1-150 kWh/Month | 60 Rs./kW/Month | 610 |
| b) | Above 150 kWh/Month | | 625 |
| CATEGORY - 4 | COMMERCIAL | | |
| a) | 1-150 kWh/Month | 80 Rs./kW/Month | 680 |
| b) | Above 150 kWh/Month | | 705 |
| CATEGORY - 5 | PUBLIC LIGHTING | | |
| | All Units | 80 Rs./kW/Month | 1000 |
| CATEGORY - 6 | PUBLIC WATER WORKS | | |
| | All Units | 90 Rs./kW/Month | 990 |
| CATEGORY - 7 | IRRIGATION & AGRICULTURE | | |
| | All Units | 50 Rs./kW/Month | 365 |
| CATEGORY - 8 | INDUSTRIAL | | |
| | 1-400 kWh/Month | 80 Rs./kW/Month | 580 |
| | Above 400 kWh/Month | | 635 |
| | HT SUPPLY (Ps/kVAh) | | |
| CATEGORY - 1 | DOMESTIC | | |
| | All Units | 50 Rs./kVA/Month of billing demand | 645 |
| CATEGORY - 2 | NON-DOMESTIC | | |
| | All Units | 60 Rs./kVA/Month of billing demand | 630 |
| CATEGORY - 3 | COMMERCIAL | | |
| | All Units | 80 Rs./kVA/Month of billing demand | 710 |
| CATEGORY - 4 | PUBLIC WATER WORKS (PWW) | | |
| | All Units | 90 Rs./kVA/Month of billing demand | 980 |
| CATEGORY - 5 | IRRIGATION & AGRICULTURE | | |
| | All Units | 50 Rs./kVA/Month of billing demand | 360 |
| CATEGORY - 6 | INDUSTRIAL | | |
| | All Units | 80 Rs./kVA/Month of billing demand | 705 |
| CATEGORY - 7 | BULK SUPPLY WITHIN THE STATE | | |
| | All Units | 90 Rs./kVA/Month of billing demand | 710 |
| | TEMPORARY SUPPLY | | |
| | All Units | 1.5 times rate of fixed/demand charge of applicable tariff category for which power supply is given | 1.5 times the rate of the highest rated slab of the applicable tariff category for which energy is supplied |
| 2% | surcharge on outstanding amount for late payment for number of days of delay occurred to each 30 days successive period or part thereof will be charged. | | |
| 2% | surcharge on total amount of the bill for every 1% fall in PF below 85% | | |
| 1% | surcharge on total amount of the bill for every 1% fall in PF below 90% upto 85% | | |
| 1% | incentive on total amount of the bill for every 1% increase in PF above 95% upto unity | | |
| | Assumed Power Factor | 85% | |
| | Reference: JERC for Manipur and Mizoram Website | | |

**ELECTRICITY TARIFF IN NAGALAND w.e.f. 01.04.2020**

| Category | Category of Service | Energy Charge (Paise/kWh) | Monthly minimum charge (Rs/kWh) |
|---------------|---|----------------------------------|---|
| A | DOMESTIC | | |
| | a) 0 to 30 kWh | 470 | Rs.150 pm/kW of contract demand or part thereof (Rural) |
| | b) 31 to 100 kWh | 545 | |
| | c) 101 to 250 kWh | 600 | Rs.200 pm/kW of contract demand or part thereof (Urban) |
| d) > 250 kWh | 700 | | |
| B | INDUSTRIAL | | |
| | a) < 500 kWh | 600 | Rs.200 pm/kVA of contract demand or part thereof |
| | b) 501 to 5000 kWh | 650 | |
| c) > 5000 kWh | 730 | | |
| C | BULK | 660 | Rs.200 pm/kVA of contract demand or part thereof |
| D | COMMERCIAL | | |
| | a) < 60 kWh | 710 | Rs.200 pm/kW of contract demand or part thereof |
| | b) 61 to 240 kWh | 820 | |
| c) > 240 kWh | 890 | | |
| E | PUBLIC WATER WORKS | 700 | Rs.100 pm/kVA of contract demand or part thereof |
| F | PUBLIC LIGHT | To be recovered from consumers * | |
| G | INTER-STATE | 610 | |
| H | AGRICULTURE | 310 | Rs.75 pm/HP or part thereof |
| I | TEMPORARY CONNECTION | | |
| | DLF | 1100 | |
| | Others | 1400 | |
| | KUTIR JYOTI (POINT) | Same as Domestic consumers | |
| | SINGLE POINT METERED RURAL | 500 | |
| | SINGLE POINT METERED URBAN | 520 | |
| 10 | Paise/kWh as surcharge for delayed payment shall be levied to all category of consumers. | | |
| * | Charges for public lighting have to be recovered from the consumers at the rates shown below. | | |
| | Domestic | Rs. 10 per connection /month | |
| | Commercial | Rs. 15 per connection /month | |
| | Industrial | Rs. 20 per connection /month | |
| | Bulk supply | Rs. 25 per connection /month | |
| | Assumed Power Factor | 85% | |
| | Reference: NERC Website | | |



ELECTRICITY TARIFF IN ODISHA w.e.f. 04.04.2021

| Sl. No. | Category of Consumers | Demand Charge (Rs./KW/Month) / (Rs./KVA/Month) | Energy Charge (P/kWh) | Customer Service Charge (Rs/Month) | Monthly Minimum Fixed charge for first KW or part (Rs) | Monthly Fixed charge for any additional KW or part (Rs) | Rebate (P/kWh) / DPS |
|-----------------------------|---|--|-----------------------|------------------------------------|--|---|----------------------|
| LT CATEGORY | | | | | | | |
| 1 | DOMESTIC | | | | | | |
| 1.a | Kutir Jyoti <= 30 kWh/Month | FIXED MONTHLY CHARGE -----> | | | 80 | | |
| 1.b | OTHERS | | | | | | 10 P/kWh |
| | 0 - 50 kWh/Month | | 300 | | 20 | 20 | |
| | 51 - 200 kWh/Month | | 480 | | | | |
| | 201 - 400 kWh/Month | | 580 | | | | |
| | Above 400 kWh/Month | | 620 | | | | |
| 2 | GENERAL PURPOSE < 110 KVA | | | | | | |
| | 0 - 100 kWh/Month | | 590 | | 30 | 30 | 10 P/kWh |
| | 101 - 300 kWh/Month | | 700 | | | | |
| | Above 300 kWh/Month | | 760 | | | | |
| 3 | Irrigation Pumping & Agriculture | | 150 | | 20 | 10 | 10 P/kWh |
| 4 | Allied Agricultural Activities | | 160 | | 20 | 10 | 10 P/kWh |
| 5 | Allied Agro-Industrial Activities | | 470 | | 80 | 50 | DPS/Rebate |
| 6 | PUBLIC LIGHTING | | 620 | | 20 | 15 | DPS/Rebate |
| 7 | L. T. INDUSTRIAL (S) SUPPLY <22 KVA | | 620 | | 80 | 35 | 10 P/kWh |
| 8 | L. T. INDUSTRIAL (M) SUPPLY >=22 KVA <110 KVA | | 620 | | 100 | 80 | DPS/Rebate |
| 9 | SPECIFIED PUBLIC PURPOSE | | 620 | | 50 | 50 | DPS/Rebate |
| 10 | PUBLIC WATER WORKS & SWERAGE PUMPING <110KVA | | 620 | | 50 | 50 | 10 P/kWh |
| 11 | PUBLIC WATER WORKS & SWERAGE PUMPING >=110KVA | 200 | 620 | 30 | | | 10 P/kWh |
| 12 | GENERAL PURPOSE >= 110KVA | 200 | 620 | 30 | | | DPS/Rebate |
| 13 | LARGE INDUSTRY >= 110KVA | 200 | 620 | 30 | | | DPS/Rebate |
| HT CATEGORY (P/kVAh) | | | | | | | |
| 14 | BULK SUPPLY - DOMESTIC | 20 | 490 | 250 | | | 10 P/kWh |
| 15 | IRRIGATION PUMPING & AGRICULTURE | 30 | 140 | 250 | | | 10 P/kWh |
| 16 | ALLIED AGRICULTURAL ACTIVITIES | 30 | 150 | 250 | | | 10 P/kWh |
| 17 | ALLIED AGRO-INDUSTRIAL ACTIVITIES | 50 | 460 | 250 | | | DPS/Rebate |
| 18 | SPECIFIED PUBLIC PURPOSE | 250 | | 250 | | | DPS/Rebate |
| 19 | GENERAL PURPOSE >70KVA & <110 KVA | 250 | | 250 | | | 10 P/kWh |
| 20 | H. T. INDUSTRIAL (M) SUPPLY | 150 | | 250 | | | DPS/Rebate |
| 21 | GENERAL PURPOSE >=110KVA | 250 | | 250 | | | DPS/Rebate |
| 22 | PUBLIC WATER WORKS & SEWERAGE PUMPING | 250 | | 250 | | | 10 P/kWh |
| 23 | LARGE INDUSTRY | 250 | | 250 | | | DPS/Rebate |
| 24 | POWER INTENSIVE INDUSTRY | 250 | | 250 | | | DPS/Rebate |
| 25 | MINI STEEL PLANT | 250 | | 250 | | | DPS/Rebate |
| 26 | RAILWAY TRACTION | 250 | | 250 | | | DPS/Rebate |
| 27 | EMERGENCY SUPPLY TO CGP | 0 | 780 | 250 | | | DPS/Rebate |
| 28 | COLONY CONSUMPTION | 0 | 490 | 0 | | | DPS/Rebate |



| EHT CATEGORY | | | | | | | |
|--------------|---|------------|---------------------------------|-----|--|--|------------|
| 29 | GENERAL PURPOSE | 250 | As indicated in the notes below | 700 | | | DPS/Rebate |
| 30 | LARGE INDUSTRY | 250 | | 700 | | | DPS/Rebate |
| 31 | RAILWAY TRACTION | 250 | | 700 | | | DPS/Rebate |
| 32 | HEAVY INDUSTRY | 250 | | 700 | | | DPS/Rebate |
| 33 | POWER INTENSIVE INDUSTRY | 250 | | 700 | | | DPS/Rebate |
| 34 | MINI STEEL PLANT | 250 | | 700 | | | DPS/Rebate |
| 35 | EMERGENCY SUPPLY TO CGP | 0 | 770 | 700 | | | DPS/Rebate |
| 36 | COLONY CONSUMPTION | 0 | 485 | 0 | | | DPS/Rebate |
| Note: | Energy Charges for HT consumers | | | | | | |
| | With Load Factor | <=60% | | 585 | | | |
| | With Load Factor | >60% | | 475 | | | |
| | Energy Charges for EHT consumers | | | | | | |
| | With Load Factor | <=60% | | 580 | | | |
| | With Load Factor | >60% | | 470 | | | |
| 2% | rebate over and above normal rebate shall be allowed on the bill to LT domestic category of consumers only over and above all the rebates who pay through digital means. This rebate shall be applicable on the current month bill if paid in full. | | | | | | |
| | Assumed Power Factor | 90% | | | | | |
| | Reference: OERC Website | | | | | | |



ELECTRICITY TARIFF IN PUDUCHERRY w.e.f. 01.04.2021

| Consumer Category | Category of Service | Fixed / Demand Charge | Energy Charge (P/ kWh) | |
|--------------------------------|--|---|---------------------------------------|----------|
| A | LOW TENSION SUPPLY (Load shall not exceed 4 kW for 1 phase & 130 HP or 97 kW for 3 phase) | | | |
| 1 | Lifeline Services | | | |
| | 0 - 50 units/month | | 100 | |
| 2 | Domestic Purposes | | | |
| | 0 - 100 units/month | 40 Rs/month | 155 | |
| | 101 - 200 units/month | 45 Rs/month | 260 | |
| | 201 - 300 units/month | 45 Rs/month | 465 | |
| | Above 300 units/month | 45 Rs/month | 605 | |
| 3 | Commercial (A1) | | | |
| I | LT-Commercial | | | |
| | 0 - 100 units/month | 75 Rs/kW/month | 570 | |
| | 101 - 250 units/month | 75 Rs/kW/month | 675 | |
| | Above 250 units/month | 75 Rs/kW/month | 750 | |
| II | HT Commercial (For contract demand up to 5000 kVA) | 420 Rs/kVA/month | 545 | (P/kVAh) |
| 4 | Agricultural Services (D) - Connected load 3 HP & above (Agriculture / Cottage Industries etc.) | | | |
| I | Agriculture (D1) | | | |
| | i) Small Farmers (Total holding upto 2.5 acres of wet land or 5 acre of dry land) | 11 Rs/HP/month | | |
| | ii) Other Farmers | 50 Rs/HP/month | | |
| Note: | Load below 3 HP charged under Tariff category A1 | | | |
| II | Cottage Industries / Horticulture/ Poultry Farms / Pisciculture (D2) | Tariff rates as applicable in case of Domestic Consumers | | |
| 5 | Public Lighting | 110 Rs/Pole/month | 680 | |
| 6 | Industries | | | |
| | (a) LT Industries- Applicable to low tension industrial consumers including lighting in the industrial services. | 50 Rs/kW/month | 605 | |
| | (b) HT Industries (For supply at 11kV, 22kV or 33 kV) | 420 Rs/kVA/month | 530 | (P/kVAh) |
| | (c) EHT Industries (For supply at 110kV or 132 kV) | 480 Rs/kVA/month | 510 | (P/kVAh) |
| 7 | LT Water Works | 150 Rs/connection/month | 690 | |
| 8 | HT Others | 480 Rs/kVA/month | 635 | (P/kVAh) |
| 9 | Electric Vehicle Charging Station | | 450 | |
| 10 | Temporary Supply | Tariff for Temporary Connection shall be Fixed/ Demand charges (if any) plus energy charges (for relevant slab, if any) under corresponding permanent supply category plus 50% of both. For multi activity pursuit, applicable Tariff for temporary connection shall be with reference to that of non-domestic category for permanent supply. | | |
| 11 | Hoardings/ Signboards | 140 Rs/KVA/Month | 800 | |
| | Time of Day (TOD) tariff (Optional) HT/EHT consumers | | | |
| | Time of use | Demand Charges | Energy Charges | |
| | Normal Period (0600 Hrs - 1800 Hrs) | Normal Rate | Normal Rate of energy charges | |
| | Evening peak load period (1800 Hrs - 2200 Hrs) | Normal Rate | 120% of Normal Rate of energy charges | |
| | Off-peak load period (2200 Hrs - 0600 hrs) | Normal Rate | 90% of Normal Rate of energy charges | |
| | Delayed Payment Surcharge: | | | |
| | 2% | per month on delayed amount, if the payment is made after the due date | | |
| Advance Payment Rebate: | | | | |
| 1% | per month rebate shall be given, if payment is made in advance well before commencement of consumption period for which bill is prepared | | | |
| Prompt Payment Rebate: | | | | |
| 0.25% | of the bill amount shall be given as rebate, if payment is made at least 7 days in advance of the due date of payment | | | |
| | Assumed Power factor | 90% | | |
| | Reference: JERC Website | | | |

**ELECTRICITY TARIFF IN PUNJAB w.e.f. 01.06.2021**

| Sl. No. | Category of Service | Demand/Fixed Charge (Rs./kW or kVA) | Energy Charge (P/kWh) | |
|---------|---|--|--------------------------|---------------------|
| A | PERMANENT SUPPLY | | | |
| 1A | DOMESTIC SUPPLY (for loads upto 2 kW) | | | |
| | a) Upto 100 kWh/Month | 35 Rs./kW | 349 | |
| | b) 101 to 300 kWh/Month | | 584 | |
| | c) Above 300 kWh/Month | | 730 | |
| 1B | DOMESTIC SUPPLY (for loads above 2 kW and upto 7 kW) | | | |
| | a) Upto 100 kWh/Month | 60 Rs./kW | 374 | |
| | b) 101 to 300 kWh/Month | | 584 | |
| | c) Above 300 kWh/Month | | 730 | |
| 1C | DOMESTIC SUPPLY (for loads above 7 kW and upto 50 kW) | | | |
| | a) Upto 100 kWh/Month | 95 Rs./kW | 464 | |
| | b) 101 to 300 kWh/Month | | 650 | |
| | c) Above 300 kWh/Month | | 750 | |
| 1D | DOMESTIC SUPPLY (for loads above 50 kW and upto 100 kVA) | | | |
| | All units | 115 Rs./kVA | 643 | P/kVAh |
| 1E | DOMESTIC SUPPLY (for loads above 100 kVA) | | | |
| | All units | 125 Rs./kVA | 663 | P/kVAh |
| | Domestic consumers belonging to SC category & Non-SC BPL category with connected load upto 1000 watts will be given 200 units free power per month in view of GoP subsidy. | | | |
| 2A | NON-RESIDENTIAL (for loads upto 7 kW) | | | |
| | a) Upto 100 kWh/Month | 45 Rs./kW | 691 | |
| | b) 101-500 kWh/Month | | 717 | |
| | c) Above 500 kWh/month | | 729 | |
| 2B | NON-RESIDENTIAL (for loads above 7 kW and upto 20 kW) | | | |
| | a) Upto 100 kWh/Month | 70 Rs./kW | 691 | |
| | b) 101-500 kWh/Month | | 717 | |
| | c) Above 500 kWh/month | | 729 | |
| 2C | NON-RESIDENTIAL (for loads above 20 kW and upto 100 kVA) | | | |
| | kVA/kVAh Tariff | 100 Rs./kVA | 635 | P/kVAh |
| 2D | NON-RESIDENTIAL (for loads above 100 kVA) | | | |
| | All units | 110 Rs./kVA | 655 | P/kVAh |
| 2E | EV Charging Stations | NA | 600 | P/kVAh |
| 3 | PUBLIC LIGHTING | 100 Rs./kW | 743 | As per 8 Hours/ Day |



| | | | | |
|--|--|------------------------------|------------|--|
| 4 | AGRICULTURAL PUMPSETS | | | |
| | i) Without GoP Subsidy (Flat rate supply only to those farmers getting supply from agriculture feeder) | | | 566 or 419/BHP/month |
| | ii) With Govt. Subsidy | | | Nil |
| 5 | AP High - Technology/High density farming | NA | | 566 |
| 6 | Compost Plants/ Solid Waste Management | 60 Rs./kVA | | 522 P/kVAh |
| Plants for Municipalities/ Urban Local Bodies | | | | |
| 7 | INDUSTRIAL SUPPLY | | | |
| | a) Small Power (SP)(1 Phase 230 volt or 3 Phase 400 volt) upto 20kW | 80 Rs./kVA | | 537 P/kVAh |
| | b) Medium Supply (MS)(3 Phase 400 volt or 11 KV) Above 20 kW & upto 100 kVA | 120 Rs./kVA | | 580 P/kVAh |
| | c) Large Supply (LS)(Supply at 11 KV and above) | | | |
| | i) General Industry | | | |
| | a) Above 100 kVA and upto 1000 kVA | | | |
| | All units | 185 Rs./kVA | | 605 P/kVAh |
| | b) Above 1000 kVA and upto 2500 kVA | | | |
| | All units | 245 Rs./kVA | | 615 P/kVAh |
| | c) Above 2500 kVA | | | |
| | All units | 285 Rs./kVA | | 627 P/kVAh |
| | (ii) PIU (Power Intensive Units)/Arc Furnace | | | |
| | a) Above 100 kVA and upto 1000 kVA | | | |
| | All units | 190 Rs./kVA | | 609 P/kVAh |
| | b) Above 1000 kVA and upto 2500 kVA | | | |
| | All units | 275 Rs./kVA | | 640 P/kVAh |
| | c) Above 2500 kVA | | | |
| All units | 315 Rs./kVA | | 649 P/kVAh | |
| 8 | BULK SUPPLY (including MES) | | | |
| | HT | 300 Rs./kVA | | 638 P/kVAh |
| | LT | 225 Rs./kVA | | 666 P/kVAh |
| 9 | RAILWAY TRACTION | 340 Rs./kVA | | 697 P/kVAh |
| 10 | Start-up Power for generators/CPPs | NA | | 735 P/kVAh |
| 11 | Charitable hospitals set-up under persons with Disability(PwD)Act , 1995 | 70 Rs./KVA | | 540 P/kVAh |
| B | Seasonal Industry: Cotton ginning,pressing and bailing plant,rice shellers/hullers mills, kinnow grading and waxing centres, rice bran stabilization units (without T.G. sets) (SP,MS,LS) | | | |
| | a) During season (1st Sept. to 31st May next year & for rice shellers/ huller mills shall be from 1st October to 30th June next year) | | | |
| | SP | 160 Rs./KVA (for six months) | | Same as applicable to corresponding General industry |
| | MS | 240 Rs./KVA (for six months) | | |
| | LS a) Above 100 kVA and upto 1000 kVA | 370 Rs./KVA (for six months) | | |
| | b) Above 1000 kVA and upto 2500 kVA | 490 Rs./KVA (for six months) | | |
| | c) Above 2500 kVA | 570 Rs./KVA (for six months) | | |
| | b) Off season | | | |
| | SP | NIL | | |
| | MS | NIL | | |
| LS | NIL | | | |



| | | | | | |
|---------------------------------|--|---|--------|--|--|
| C | Ice Factory & Ice Candies and Cold storage | | | | |
| | a) April to July | | | | |
| | SP | 160 | Rs/kVA | Same as applicable to corresponding General industry | |
| | MS | 240 | Rs/kVA | | |
| | LS | 370 | Rs/kVA | | |
| | b) August to March next year | | | | |
| | SP | 40 | Rs/kVA | | |
| | MS | 60 | Rs/kVA | | |
| LS | 93 | Rs/kVA | | | |
| D | SRI HARMANDIR SAHIB AND SRI DURGIANA MANDIR, AMRITSAR | | | | |
| | (a) First 2000 kWh/Month | NA | | Free | |
| | (b) Beyond 2000 kWh/Month | NA | | 611 | |
| E | TEMPORARY SUPPLY | | | | |
| | i) Domestic | 1.25 times the charges (highest slab in case of slab rates) specified under the relevant schedule for permanent supply corresponding to the connected load/demand | | | |
| | ii) NRS | | | | |
| | iii) Industrial (SP,MS & LS) | | | | |
| | iv) Wheat thresher(SP,MS & LS) | | | | |
| | v) Fairs, Exhibitions & Melas, congregations(BS) | | | | |
| | vi) Touring Cinemas | | | | |
| | a) Lights & fans(NRS) | | | | |
| | b) Motive load(SP,MS & LS) | | | | |
| | TIME OF THE DAY (TOD) Tariff applicable for Medium Supply/Large Supply Industrial Category consumers, EV charging stations and NRS/BS consumers (with sanctioned Contract Demand exceeding 100 kVA) | | | | |
| Period | Time period | TOD Tariff | | | |
| 1st April to 31st May | 06.00 AM to 06.00 PM | Normal Tariff | | | |
| | 06.00 PM to 10.00 PM | Normal Tariff | | | |
| | 10.00 PM to 06.00 AM (next day) | Normal Tariff minus 125 paise/kVAh | | | |
| 1st June to 30th September | 06.00 AM to 06.00 PM | Normal Tariff | | | |
| | 06.00 PM to 10.00 PM | Normal Tariff plus 200 paise/kVAh | | | |
| | 10.00 PM to 06.00 AM (next day) | Normal Tariff | | | |
| 1st October to 31st March | 06.00 AM to 06.00 PM | Normal Tariff | | | |
| | 06.00 PM to 10.00 PM | Normal Tariff | | | |
| | 10.00 PM to 06.00 AM (next day) | Normal Tariff minus 125 paise/kVAh | | | |
| Assumed Power Factor | | 90% | | | |
| Reference: PSERC website | | | | | |



ELECTRICITY TARIFF IN RAJASTHAN w.e.f. 24.11.2021

| Sl. No. | Category of Service | Demand/Fixed Charge | | Energy Charge | |
|---------------------|---|---|--|---------------|--------------|
| DS/LT - 1 | DOMESTIC SERVICE | | | | |
| | (i) BPL Consumers upto 50 units | 100 | Rs./Month | 350 | Paise/kWh |
| | (ii) Small Domestic | | | | |
| | Upto 50 kWh/Month | 125 | Rs./Month | 385 | Paise/kWh |
| | (iii) General Domestic (above 50 kWh/Month) | | | | |
| | 0 - 50 kWh/Month | 230 | Rs./Month | 475 | Paise/kWh |
| | 51 - 150 kWh/Month | | | 650 | Paise/kWh |
| | 151 - 300 kWh/Month | 275 | Rs./Month | 735 | Paise/kWh |
| | 301 - 500 kWh/Month | 345 | Rs./Month | 765 | Paise/kWh |
| | Above 500 kWh/Month | 400 | Rs./Month | 795 | Paise/kWh |
| 10.00% | Rebate in Energy Charge for Domestic Consumers in Rural Areas shall be allowed. But where more than block hours supply of electricity is provided, 10% rebate in energy charges shall not be available. | | | | |
| NDS/LT - 2 | NON-DOMESTIC SERVICE | | | | |
| | (i) Sanctioned connected load upto 5 KW | | | | |
| | 0 - 100 kWh/Month | 300 | Rs./Month | 755 | Paise/kWh |
| | 101 - 200 kWh/Month | 300 | Rs./Month | 850 | Paise/kWh |
| | 200 - 500 kWh/Month | 380 | Rs./Month | 885 | Paise/kWh |
| | Above 500 kWh/Month | 460 | Rs./Month | 895 | Paise/kWh |
| | (ii) Sanctioned connected load above 5 KW but maximum demand upto 50 KVA | | | | |
| | 0 - 100 kWh/Month | 135 | Rs./Month/KW of sanctioned connected load | 755 | Paise/kWh |
| | 101 - 200 kWh/Month | | | 850 | Paise/kWh |
| | 200 - 500 kWh/Month | | | 885 | Paise/kWh |
| Above 500 kWh/Month | 150 | Rs./Month/KW of sanctioned connected load or | 895 | Paise/kWh | |
| | 270 | Rs./Month/KVA of billing demand(if scl is more than 18.65 KW) | | | |
| PSL/LT - 3 | PUBLIC STREET LIGHTING | | | | |
| | (i) In Panchayats/Municipal areas having population below 1-Lakh | 115 | Rs./Point/Month/lamp(Maximum Rs.1150/Connection) | 755 | Paise/kWh |
| | (ii) In Municipal areas having population of 1-Lakh and above | 145 | Rs./Point/Month/lamp (Maximum Rs. 2835/Connection) | 810 | Paise/kWh |
| AG/LT - 4 | AGRICULTURE | | | | |
| AG/MS/LT-4 | (A) Metered Supply | | | | |
| | (i) General category (getting supply block hours) | 30 | Rs./HP /Month | 555 | Paise/kWh |
| | (ii) All others not covered under (i) above and getting more than block hours supply) | 60 | Rs./HP /Month | 710 | Paise/kWh |
| AG/FR/LT-4 | (B) Flat Rate Supply | | | | |
| | (i) General category (getting supply in block hours) | 30 | Rs./HP/Month | 745 | Rs /HP/month |
| | (ii) All others not covered under (i) above and getting more than block hours supply) | 60 | Rs./HP/Month | 895 | Rs /HP/month |
| SP/LT - 5 | SMALL INDUSTRIAL SERVICE | | | | |
| | For Connected Load not exceeding 18.65 KW | | | | |
| | Upto 500 units/month | 80 | Rs./HP/Month of sanctioned connected load | 600 | Paise/kWh |
| | Above 500 units/month | 110 | Rs./HP/Month of sanctioned connected load | 645 | Paise/kWh |



| | | | | | |
|---------------------------------------|--|------------------------------------|---|-----|-----------|
| MP/LT - 6 | MEDIUM INDUSTRIAL SERVICE | | | | |
| | Connected Load above 25 HP/18.65 KW but not exceeding 150 HP/112 KW of sanctioned connected load &/or maximum demand of 50 KVA | 115 | Rs./HP/Month of sanctioned connected load or Rs 230/kVA of billing demand per month | 700 | Paise/kWh |
| ML/LT- 7 | BULK SUPPLY FOR MIXED LOAD | | | | |
| | | 105 | Rs./HP/Month of sanctioned connected load or | 805 | Paise/kWh |
| | | 215 | Rs./KVA of billing demand per month | | |
| LT-8 | ELECTRIC VEHICLE CHARGING STATION | | | | |
| | | 40 | Rs./HP/Month of sanctioned connected load | 600 | Paise/kWh |
| HIGH TENSION (11 kV And Above) | | | | | |
| DS/HT-1 | DOMESTIC SERVICE | | | | |
| | | 250 | Rs./KVA/Month of billing demand. | 715 | Paise/kWh |
| 10% | Rebate in Energy Charge for Residential colonies in Rural Areas shall be allowed. But where more than blok hours supply of electricity is provided, 10% rebate in energy charges shall not be available. | | | | |
| NDS/HT-2 | NON-DOMESTIC SERVICE | | | | |
| | | 270 | Rs./KVA/Month of billing demand. | 885 | Paise/kWh |
| MP/HT-3 | MEDIUM INDUSTRIAL SERVICE (11 kV) | | | | |
| | | 230 | Rs./KVA/Month of billing demand. | 700 | Paise/kWh |
| ML/HT-4 | BULK SUPPLY FOR MIXED LOAD (HT-11 kV or 33 kV), EHT (132 kV or 220 kV) | | | | |
| | | 215 | Rs./KVA/Month of billing demand. | 805 | Paise/kWh |
| LP/HT - 5 | LARGE INDUSTRIAL SERVICE (HT-11 KV or 33 KV), EHT (132 KV or 220 KV) | | | | |
| | For sanctioned load above 150 HP or CD above 125 KVA | 270 | Rs./KVA/Month of billing demand. | 730 | Paise/kWh |
| | Billing demand of 1 MVA or more for the billing month and having load factor of 50% or more for the billing month | 270 | Rs./KVA/Month of billing demand. | 630 | Paise/kWh |
| HT-6 | ELECTRIC VEHICLE CHARGING STATION | | | | |
| | | 135 | Rs./KVA/Month | 600 | Paise/kWh |
| HT-7 | TRACTION LOAD | | | | |
| | | 135 | Rs./KVA/Month | 570 | Paise/kWh |
| | PARALLEL OPERATION CHARGES FOR CPP | | | | |
| | | 20 | Rs./KVA/Month | Nil | |
| | Time of Day (ToD) rebate for Large Industrial Service | | | | |
| | Peak hours | Surcharge on Energy Charges | | | |
| | 6 am - 10 am (4 hours) | 5% | | | |
| | Off peak hours | Rebate on Energy Charges | | | |
| | 12 am - 6 am (6 hours) | 15% | | | |
| | REBATE FOR SUPPLY AT HIGHER VOLTAGE (Base Voltage-11 kV) FOR LARGE INDUSTRIAL SERVICE | | | | |
| 3.00% | Rebate on the energy charges for the month if consumer takes supply at 33 KV | | | | |
| 4.00% | Rebate on the energy charges for the month if consumer takes supply at 132 KV | | | | |
| 5.00% | Rebate on the energy charges for the month if consumer takes supply at 220 KV | | | | |
| 2.00% | Delayed payment surcharge on unpaid dues in case of all categories of consumers except Large Industrial Service (Schedule LP/HT-5) and Traction Load (Schedule TL/HT-7). | | | | |
| 0.1% | per day till unpaid amount of the bill is paid in full as Late Payment Surcharge on unpaid dues in case of Large Industrial Service (Schedule LP/HT-5) and Traction Load (Schedule TL/HT-7). | | | | |
| 3.00% | shall be added to the recorded energy consumption and demand, to cover transformation losses for HT consumers if metering is done on low voltage side | | | | |
| 7.50% | rebate on the energy charges for LT consumers if supply is provided at HT and metering is done on high voltage side | | | | |
| | For all HT consumers if demand is more than 105% of contract demand, an extra charge applicable equal to the same percentage of fixed and energy charges(excluding the Electricity Duty and other Charges, if any) by which percentage the excess demand has actually been caused. | | | | |
| | POWER FACTOR INCENTIVE / SURCHARGE | | | | |
| 0.50% | incentive on energy charges shall be provided if average power factor is above 95% for each 1% improvement above 95% till 97% | | | | |
| 1% | incentive on energy charges shall be provided if average power factor is above 97% for each 1% improvement above 97% | | | | |
| 1% | surcharge on energy charges shall be charged if average power factor falls below 90% for every 1% fall in average power factor below 90% | | | | |
| | STANDARD PRESCRIBED VOLTAGES FOR HT CONSUMERS | | | | |
| | Contract Demand | Voltage of Supply | | | |
| | Upto 1500 KVA | 11 KV | | | |
| | Above 1500 KVA upto 5000 KVA | 33 KV | | | |
| | 5000 KVA & above | 132 KV or 220 KV | | | |
| | ASSUMED POWER FACTOR | 90% | | | |
| | Reference: RERC Website | | | | |



ELECTRICITY TARIFF IN SIKKIM w.e.f. 01.04.2021

| Category No. | Category of Service | Fixed/Demand Charge | Energy Charge | Minimum Charge |
|-------------------------------------|---|--|------------------------------------|--|
| I (DS) | DOMESTIC SUPPLY | | | |
| | Upto 50 KWh/Month | | 100 Paise/KWh | 50 Rs/Month for single phase supply |
| | 51 to 100 KWh/Month | | 200 Paise/KWh | 200 Rs/Month for three phase supply |
| | 101 to 200 KWh/Month | | 300 Paise/KWh | |
| | 201 to 400 KWh/Month | | 350 Paise/KWh | |
| | Consumption exceeding 400 KWh/Month | | 400 Paise/KWh | |
| II (CS) | COMMERCIAL SUPPLY | | | |
| | Upto 50 KWh/Month | If sanctioned load is more than 25kVA then | 300 Paise/KWh | 200 Rs/Month for single phase supply |
| | 51 to 100 KWh/Month | Rural - Rs 60/kVA/month | 400 Paise/KWh | 500 Rs/Month for three phase supply |
| | 101 to 200 KWh/Month | Urban - Rs 100/kVA/month | 500 Paise/KWh | |
| | 201 to 400 KWh/Month | | 600 Paise/KWh | |
| Consumption exceeding 400 KWh/Month | | 630 Paise/KWh | | |
| III (LTIS) | LT INDUSTRIAL SUPPLY (LOAD NOT EXCEEDING 25 KVA) | | | |
| | a) Rural | | | |
| | Upto 500 KWh/Month | If sanctioned load is more than 25kVA then | 360 Paise/KWh | 120 Rs./KVA/Month for load above 45 kW |
| | 501 to 1000 KWh/Month | Rural - Rs 60/kVA/month | 440 Paise/KWh | 500 Rs./Month for load below 45 kW |
| | Consumption exceeding 1000 KWh/Month | Urban - Rs 100/kVA/month | 580 Paise/KWh | |
| | b) Urban | | | |
| | Upto 500 KWh/Month | | 530 Paise/KWh | 200 Rs./KVA/Month for load above 45 kW |
| 501 to 1000 KWh/Month | | 620 Paise/KWh | 500 Rs./Month for load below 45 kW | |
| | Consumption exceeding 1000 KWh/Month | | 715 Paise/KWh | |
| IV (HTS) | HIGH TENSION Industrial Supply (above 3.3 KV, three-phase) | | | |
| | Upto 100 KVA | 200 Rs./KVA/Month | 520 Paise/KWh | Demand charges |
| | 101 KVA to 250 KVA | 250 Rs./KVA/Month | 570 Paise/KWh | |
| | 251 KVA to 500 KVA | 290 Rs./KVA/Month | 620 Paise/KWh | |
| Above 500 KVA | 560 Rs./KVA/Month | 670 Paise/KWh | | |
| V (BS) | BULK SUPPLY (NON COMMERCIAL SUPPLY) | | | |
| | i) LT (430/230 Volts) - all consumptions | | 550 Paise/KWh | 150 Rs./Month/KVA for load above 45 kW and Rs.500/month for load below 45 kW |
| | ii) HT (11 KV or 66 KV) - all consumptions | | 550 Paise/KWh | 150 Rs./Month/KVA for load above 45 kW and Rs.500/month for load below 45 kW |
| VI | SUPPLY TO ARMY PENSIONERS | | | |
| | Domestic Supply rate is applicable | | | As per Domestic Supply Category |
| | i) Upto 100 KWh/Month | To be billed to Secretary, Rajya Sainik Board | | |
| ii) 101 and above | To be billed to the consumer | | | |
| VII | SUPPLY TO BLIND | | | |
| | Domestic Supply rate is applicable | | | As per Domestic Supply Category |
| | i) Upto 100 KWh/Month | To be billed to Secretary, Social Welfare Department | | |
| ii) 101 and above | To be billed to the consumer | | | |
| VIII (PW) | SUPPLY TO THE PLACES OF WORSHIP | | | |
| | Domestic rate is applicable | | | As per Domestic Supply Category |
| | i) Having 3 Light points | | | |
| a) Upto 100 KWh/Month | To be billed to Secretary, Ecclesiastical Department and to be submitted to the head of Office of the Department in the District. | | | |
| | b) Above 101 KWh/Month | To be billed to Head of the Place of worship | | |



| | | | |
|----|--|---|---------------|
| | ii) Having 4 to 6 Light points | | |
| | a) Upto 150 KWh/Month | To be billed to Secretary, Ecclesiastical Department and to be submitted to the head of Office of the Department in the District. | |
| | b) Above 151 KWh/Month | To be billed to Head of the Place of worship | |
| | iii) Having 7 to 12 Light points | | |
| | a) Upto 300 KWh/Month | To be billed to Secretary, Ecclesiastical Department and to be submitted to the head of Office of the Department in the District. | |
| | b) Above 301 KWh/Month | To be billed to Head of the Place of worship | |
| | iv) Having 13 and more Light points | | |
| | a) Upto 500 KWh/Month | To be billed to Secretary, Ecclesiastical Department and to be submitted to the head of Office of the Department in the District. | |
| | b) Above 501 KWh/Month | To be billed to Head of the Place of worship | |
| IX | PUBLIC LIGHTING | | |
| | RURAL AREAS | | 400 Paise/kWh |
| | URBAN AREAS | | 500 Paise/kWh |
| X | TEMPORARY SUPPLY | Twice the Tariff under schedule DS/CS/LTIS/HT for corresponding permanent supply. | |
| | ASSUMED POWER FACTOR | 85% | |
| | Reference: SSERC Website | | |

ELECTRICITY TARIFF IN TAMIL NADU w.e.f 11.08.2017

(Subsidized rate payable by the consumer)

| Category No. | Category of Service | Demand / Fixed Charge | | Energy Charge (Paaise/kWh) |
|---|--|-----------------------|---------------|----------------------------|
| I | HIGH TENSION SUPPLY | | | |
| I - A | Industries, Registered Factories, Textiles, Tea estates etc. | 350 | Rs./KVA/month | 635 |
| I - B | Railway Traction | 300 | Rs./KVA/month | 635 |
| II - A | Government Educational Institutions, Govt. Hospitals, Water Supply etc. Places of Worship | 350 | Rs./KVA/month | 635 |
| II - B | Private Educational Institutions & Hostels | 350 | Rs./KVA/month | 635 |
| III | Applicable to all other categories not covered under HT IA, IB, IIB, IV, V | 350 | Rs./KVA/month | 800 |
| IV | Lift Irrigation Co-op Societies | Nil | | 0 |
| V | Temporary Supply for construction & other purposes | 350 | Rs./KVA/month | 1100 |
| II | LOW TENSION SUPPLY | | | |
| I - A | Domestic, Handloom, Nutrition Centres etc. | | | |
| | Consumption range upto 50 units per month or 100 units bimonthly | | | |
| | 0 to 50 units per month or 0 to 100 Units bimonthly | 0 | Rs/month | 0 |
| | Consumption range 51 to 100 units per month or 101 to 200 units bimonthly | | | |
| | 0 to 50 units per month or 0 to 100 Units bimonthly | 10 | Rs/month | 0 |
| | 51 to 100 units per month or 101 to 200 Units bimonthly | 10 | Rs/month | 150 |
| | Consumption range 101 to 250 units per month or 201 to 500 units bimonthly | | | |
| | 0 to 50 units per month or 0 to 100 Units bimonthly | 15 | Rs/month | 0 |
| | 51 to 100 units per month or 101 to 200 Units bimonthly | 15 | Rs/month | 200 |
| | 101 to 250 units per month or 201 to 500 Units bimonthly | 15 | Rs/month | 300 |
| | Consumption range 251 & above units per month or 501 units and above bimonthly | | | |
| | 0 to 50 units per month or 0 to 100 Units bimonthly | 25 | Rs/month | 0 |
| | 51 to 100 units per month or 101 to 200 Units bimonthly | 25 | Rs/month | 350 |
| | 101 to 250 units per month or 201 to 500 Units bimonthly | 25 | Rs/month | 460 |
| | Above 250 units per month or Above 500 Units bimonthly | 25 | Rs/month | 660 |
| Hand Loom Weavers 0 - 200 units bi-monthly | | | | |
| Above 200 units bi-monthly, the corresponding slab in the domestic tariff is applicable | | | | |
| I - B | Huts in village panchayats, TAHDCO: Till installation of meters | 0 | | 0 |
| | on installation of meters (Fullt subsidised by the government) | 0 | | 0 |
| I - C | LT Bulk supply to residential colonies of Railway Colonies, Defence etc. | 60 | Rs/service | 460 |
| II - A | Public Lighting, Public Water Supply, Sewerage etc. | 60 | Rs/KW/month | 635 |
| | Village / Town Panchayats | 60 | Rs/KW/month | 635 |
| | Municipality / Corporations | 60 | Rs/KW/month | 635 |
| II - B (1) | Government & Aided Educational Institutions, Govt. Hospitals and research labs etc. | 60 | Rs/KW/month | 575 |
| II - B (2) | Private Educational Institutions & Hostels | 60 | Rs/KW/month | 750 |
| II - C | Actual Places of Public Worship | | | |
| | 0 to 60 units per month to 0 - 120 units Bimonthly | 60 | Rs/KW/month | 285 |
| | Above 60 units per month or Above 120 units bimonthly | 60 | Rs/KW/month | 575 |
| III - A (1) | Cottage, Tiny Industries (Upto 10 HP) | | | |
| | 0-250 units per month or Upto 500 Units bimonthly | 20 | Rs/KW/month | 400 |
| | Above 250 units per month or Above 500 Units bimonthly | 20 | Rs/KW/month | 460 |



| | | | | |
|---|---|------------|---|------|
| III - A (2) | Power Looms (upto 10 HP) incl. Winding etc. | | | |
| | Upto 250 units per month or Upto 500 Units bimonthly | 0 | Rs/KW/month | 0 |
| | 251 to 375 units per month or 501 -750 units bimonthly | 0 | Rs/KW/month | 0 |
| | 376 to 500 units per month or 751-1000 units bimonthly | 35 | Rs/KW/month | 230 |
| | 501 to 750 units per month or 1001-1500 units bimonthly | 35 | Rs/KW/month | 345 |
| | Above 750 units per month or Above 1500 Units bimonthly | 35 | Rs/KW/month | 460 |
| III - B | Industries (above 10 HP) | 35 | Rs/KW/month | 635 |
| IV | Agriculture & Govt. Seed Farms & SFS: Metered | | | |
| | Till Meters are fixed | 0 | | 0 |
| | On installation of energy meters | 0 | | 0 |
| V | Commercial & others (including construction for residential buildings), cinema theatres, cinema studios, private communication providers | | | |
| | 0 to 50 units per month or 0 to 100 Units bimonthly | 70 | Rs/KW/month | 500 |
| | Above 50 units per month or above 100 Units (bimonthly) | 70 | Rs/KW/month | 805 |
| VI | Temporary Supply | | | |
| | Temporary activities such as construction of commercial complexes/ residential building/ complexes of more than 2000 square feet | 345 | Rs/KW/month | 1200 |
| Power Factor compensation for High Tension Consumers | | | | |
| | Below 0.90 and upto 0.85 | 1.0% | of the current consumption charge for every reduction of 0.01 in pf from 0.90 | |
| | Below 0.85 to 0.75 | 1.5% | of the current consumption charge for every reduction of 0.01 in pf from 0.90 | |
| | Below 0.75 | 2.0% | of the current consumption charge for every reduction of 0.01 in pf from 0.90 | |
| | ASSUMED POWER FACTOR | 90% | | |
| | Reference: TNERC Website | | | |

ELECTRICITY TARIFF IN TELANGANA w.e.f. 01.04.2018

| Category No. | Category of Service | Demand Charge (Rs./kW/month) | Energy Charge | Customer Charge (Rs./Month) |
|---------------|--|------------------------------|----------------|-----------------------------|
| | LOW TENSION | | | |
| LT-I | DOMESTIC | | | |
| LT-I (A) | Upto 100 units/month | | | |
| | 0 - 50 kWh/Month | | 145 Paise/kWh | 25 |
| | 51 - 100 kWh/Month | | 260 Paise/kWh | 30 |
| LT-I (B)(i) | Above 100 units/month and upto 200 units/month | | | |
| | 0 - 100 kWh/Month | | 330 Paise/kWh | |
| | 101 - 200 kWh/Month | | 430 Paise/kWh | 50 |
| LT-I (B)(iii) | Above 200 units/month | | | |
| | 0-200 kWh/Month | | 500 Paise/kWh | |
| | 201 - 300 kWh/Month | | 720 Paise/kWh | 60 |
| | 301-400 kWh/Month | | 850 Paise/kWh | 80 |
| | 401-800 kWh/Month | | 900 Paise/kWh | 80 |
| | Above 800Wh/Month | | 950 Paise/kWh | 80 |
| LT-II | NON-DOMESTIC / COMMERCIAL | | | |
| LT-II (A) | Non-Domestic / Commercial (upto 50 Units/Month) | | | |
| | 0-50 kWh/Month | 50 Rs./kW/Month | 600 Paise/kWh | 45 |
| LT-II (B) | Non-Domestic / Commercial (above 50 Units/Month) | | | |
| | 0 - 100 kWh/Month | 60 Rs./kW/Month | 750 Paise/kWh | 55 |
| | 101 - 300 kWh/Month | 60 Rs./kW/Month | 890 Paise/kWh | 65 |
| | 301 - 500 kWh/Month | 60 Rs./kW/Month | 940 Paise/kWh | 65 |
| | Above 500 kWh/Month | 60 Rs./kW/Month | 1000 Paise/kWh | 65 |
| LT-II (C) | ADVERTISING HOARDINGS - All Units | 60 Rs./kW/Month | 1200 Paise/kWh | 70 |
| LT-II(D) | Hair cutting salons consuming upto 200 units/month | | | |
| | 0-50 | 60 Rs./kW/Month | 530 Paise/kWh | 45 |
| | 51-100 | 60 Rs./kW/Month | 660 Paise/kWh | 55 |
| | 101-200 | 60 Rs./kW/Month | 750 Paise/kWh | 65 |
| LT-III | INDUSTRY (Contracted load of 100 HP / 75KW and below) | | | |
| | Industrial - Normal | | | |
| | (i) Industries (General) | 60 Rs./kW/Month | 670 Paise/kWh | 75 (upto 20 HP) |
| | (ii) Pisci-culture/ Prawn Culture | 21 Rs./kW/Month | 520 Paise/kWh | |
| | (iii) Sugarcane Crushing | 21 Rs./kW/Month | 520 Paise/kWh | |
| | (iv) Poultry farms | 50 Rs./kW/Month | 600 Paise/kWh | 300 (21 - 50 HP) |
| | (v) Mushroom & Rabbit Farms | 60 Rs./kW/Month | 630 Paise/kWh | |
| | (vi) Industry (off season) | 60 Rs./kW/Month | 740 Paise/kWh | 1125 (51 - 100 HP) |
| LT-IV (A) | Cottage Industries (upto 10 HP) - All units | 20 Rs./kW/Month | 400 Paise/kWh | 45 |
| LT-IV (B) | Agrobased Activities (upto 10 HP) - All Units | 20 Rs./kW/Month | 400 Paise/kWh | |
| LT-V (A) | Agricultural (DSM Measures mandatory) | | | |
| | Corporate Farmer | 0 Rs./HP/Year | 250 Paise/kWh | |
| | Other than Corporate farmer | 0 Rs./HP/Year | 0 Paise/kWh | |
| LT-V (B) | Others | | | |
| | Horticulture Nurseries with CL upto 15 HP \$ | 20 Rs/HP/Month | 400 Paise/kWh | |
| \$ | Units with connected load more than 15 HP shall be billed under LT-III category-Industrial General tariff. | | | |



| | | | | | | | |
|-------------|---|--------------------------|--------------------|--------------------|---------------------|------------|------|
| LT-VI | Street Lighting and PWS Schemes | | | | | | |
| LT-VI (A) | Street Lighting | | | | | | |
| | Panchayats | 32 | Rs./kW/Month | 610 | Paise/kWh | 50 | |
| | Municipalities | 32 | Rs./kW/Month | 660 | Paise/kWh | 50 | |
| | Municipal Corporations | 32 | Rs./kW/Month | 710 | Paise/kWh | 50 | |
| LT-VI (B) | PWS Schemes | | | | | | |
| | Panchayats | 32 | Rs./HP/Month | 500 | Paise/kWh | 50 | |
| | Municipalities | 32 | Rs./HP/Month | 610 | Paise/kWh | 50 | |
| | Municipal Corporations | 32 | Rs./HP/Month | 660 | Paise/kWh | 50 | |
| LT-VII (A) | General Purpose - Religious purpose Govt. Educational Institutions, old age homes Charitable trust, etc. | | 21 | Rs./kW/Month | 730 | Paise/kWh | 60 |
| LT-VII (B) | Religious Places | | | | | | |
| | for load upto 2 KW only | 21 | Rs./kW/Month | 540 | Paise/kWh | | |
| | for load above 2 KW only | 21 | Rs./kW/Month | 600 | Paise/kWh | | |
| LT-VIII | Temporary Supply | | | | | | |
| | All Units | 21 | Rs./kW/Month | 1100 | Paise/kWh | 65 | |
| LT-IX | Electric Vehicle Charging Stations | | Nil | | 600 | Paise/kWh | |
| | HIGH TENSION | | | | | | |
| HT-I (A) | Industry | | | | | | |
| | Industry -General | | | | | | |
| | 11 kV | 390 | Rs./kVA/Month | 665 | Paise/kVAh | 1685 | |
| | 33 kV | 390 | Rs./kVA/Month | 615 | Paise/kVAh | 1685 | |
| | 132 kV and above | 390 | Rs./kVA/Month | 565 | Paise/kVAh | 3370 | |
| | Lights and Fans | | | | | | |
| | 11 kV | | | 665 | Paise/kVAh | 1685 | |
| | 33 kV | | | 615 | Paise/kVAh | 1685 | |
| | 132 kV and above | | | 565 | Paise/kVAh | 3370 | |
| | Poultry farm | | | | | | |
| | 11 kV | 390 | Rs./kVA/Month | 665 | Paise/kVAh | | |
| | 33 kV | 390 | Rs./kVA/Month | 615 | Paise/kVAh | | |
| | Industrial colonies (11kV, 33kV, 132kV and above) | | | | 630 | Paise/kVAh | |
| | Seasonal Industries | | | | | | |
| | 11kV | 390 | Rs./kVA/Month | 760 | Paise/kVAh | | |
| | 33kV | 390 | Rs./kVA/Month | 690 | Paise/kVAh | | |
| | 132kV and above | 390 | Rs./kVA/Month | 670 | Paise/kVAh | | |
| | Optional category with load upto 150kVA | | | | | | |
| | 11kV | 80 | Rs./kVA/Month | 700 | Paise/kVAh | | |
| | Time of Day Tariffs (Energy charge) | | 6PM to 10PM | 6AM to 10AM | 10PM to 06AM | | |
| | 11kV | 765 | 765 | 565 | | | |
| | 33kV | 715 | 715 | 515 | | | |
| | 132kV and above | 665 | 665 | 465 | | | |
| | Poultry Farms- Time of Day Tariffs (Energy charge) | | | | | | |
| | 11kV | 765 | 765 | 565 | | | |
| | 33kV | 715 | 715 | 515 | | | |
| | (B) | Ferro Alloy Units | | | | | |
| | | 11 kV | | | 590 | Paise/kVAh | 1685 |
| | | 33 kV | Nil | | 550 | Paise/kVAh | 1685 |
| | | 132 kV and above | Nil | | 500 | Paise/kVAh | 3370 |



| | | | | | | |
|-----------------|--|------------|--------------------|--------------------|--------------------|------|
| HT-II | Others (consumers other than those covered under HT I and III to VII) | | | | | |
| | 11 KV | 390 | Rs./kVA/Month | 780 | Paise/kVAh* | 1685 |
| | 33 KV | | | 700 | Paise/kVAh* | 1685 |
| | 132 KV and above | | | 680 | Paise/kVAh* | 3370 |
| | Time of Day Tariffs (Energy charge) | | 6PM to 10PM | 6AM to 10AM | 10PM to 6AM | |
| | 11kV | 880 | 880 | 680 | | |
| | 33kV | 800 | 800 | 600 | | |
| 132kV and above | 780 | 780 | 580 | | | |
| HT-III | Airports, Railway Stations and Bus Stations | | | | | |
| | 11 KV | 390 | Rs./kVA/Month | 750 | Paise/kVAh* | 1685 |
| | 33 KV | | | 685 | Paise/kVAh* | 1685 |
| | 132 KV and above | | | 645 | Paise/kVAh* | 3370 |
| | Time of Day Tariffs (Energy charge) | | 6PM to 10PM | 6AM to 10AM | 10PM to 6AM | |
| | 11kV | 850 | 850 | 650 | | |
| | 33kV | 785 | 785 | 585 | | |
| 132kV and above | 745 | 745 | 545 | | | |
| HT-IV | Irrigation and CPWS | | | | | |
| (A) | Govt. Lift Irrigation Schemes and Agriculture | 165 | Rs./kVA/Month | 580 | Paise/kVAh | |
| (B) | Composite Protected Water Supply (CPWS) Scheme | | | 510 | Paise/kVAh | |
| HT-V (A) | Railway Traction | 390 | Rs./kVA/Month | 405 | Paise/kVAh | |
| HT-V (B) | HMR (Hyderabad Metro Railway) | 390 | Rs./kVA/Month | 395 | Paise/kVAh | |
| HT-VI | Townships & Residential Colonies(All Voltages) | 60 | Rs./kVA/Month | 630 | Paise/kVAh | |
| HT-VII | Temporary | | | | | |
| | 11kV | 500 | Rs./kVA/Month | 1080 | Paise/kVAh | 1685 |
| | 33kV | 500 | Rs./kVA/Month | 1000 | Paise/kVAh | 1685 |
| | 132kV and above | 500 | Rs./kVA/Month | 980 | Paise/kVAh | 3370 |
| HT-VIII | RESCO -11kV | | | 452 | Paise/kVAh | |
| HT-IX | Electric Vehicle Charging Stations | | | | | |
| | 11kV and above | | | 600 | Paise/kWh | |
| | Time of Day Tariffs (Energy charge) | | | | | |
| | 6AM to 10AM and 6PM to 10PM | 700 | Paise/kWh | | | |
| | 10PM to 6AM | 500 | Paise/kWh | | | |
| | Other time slots | 600 | Paise/kWh | | | |
| | ASSUMED POWER FACTOR | 95% | | | | |
| | Reference: TSERC WEBSITE | | | | | |



ELECTRICITY TARIFF IN TRIPURA w.e.f. 01.09.2020

| Category No. | Category of Service | Fixed Charge (Rs./Month) | | Energy Charge (Paise/kWh) (After Govt. subsidy) |
|---|---|--------------------------|---------------|--|
| A | Kutir Jyoti connection (upto 15 kWh/month) | 58 | Rs/Month | |
| B | DOMESTIC | | | |
| | Domestic Rural (0 to 50 kWh/Month) | 15 | Rs/Month | 334 |
| | Domestic Urban | | | |
| | 0 to 50 kWh/Month | 25 | Rs/Month | 417 |
| | 51 to 150 kWh/Month | 40 | Rs/Month | 546 |
| | 151 to 300 kWh/Month | 50 | Rs/Month | 616 |
| | Above 300 kWh/Month | 50 | Rs/Month | 720 |
| | Above 5 KW (Three phase) - All units | 50 | Rs/KW/Month | 705 |
| C | COMMERCIAL | | | |
| | Small Commercial/ Pan Shop (0 to 50 kWh/Month) | 25 | Rs/Month | 531 |
| | 0 to 150 kWh/Month | 45 | Rs/Month | 618 |
| | Above 150 kWh/Month | 60 | Rs/Month | 725 |
| | Semi Commercial - All Units | 50 | Rs/KW/Month | 715 |
| | Above 5 KW (Three phase) - All units | 50 | Rs/KW/Month | 735 |
| | Group Consumer (Three phase) - All Units | 50 | Rs/KW/Month | 738 |
| D | MOBILE TOWER | | | |
| | All Units | 125 | Rs/KW/Month | 734 |
| E | IRRIGATION | | | |
| | Load upto 5 HP - All Units | 30 | Rs/KW/Month | 355 |
| | Load above 5 HP - All Units | 60 | Rs/KW/Month | 455 |
| F | WATER WORKS - All units | 40 | Rs/KW/Month | 525 |
| G | INDUSTRIES | | | |
| | Upto 5 HP (E-R/5) - All Units | 25 | Rs/KW/Month | 583 |
| | Upto 5 HP (E-U/5) - All Units | 30 | Rs/KW/Month | 626 |
| | Above 5 - 20 HP - All Units | 45 | Rs/KW/Month | 710 |
| | Above 20 - 100 HP - All Units | 60 | Rs/KW/Month | 724 |
| | Above 100 HP - All Units | 75 | Rs/KW/Month | 725 |
| H | TEA, COFFEE & RUBBER GARDEN - All Units | 100 | Rs/KW/Month | 720 |
| I | BULK SUPPLY - All Units | 75 | Rs/KW/Month | 733 |
| J | PUBLIC LIGHTING | | | |
| | a) Public Lighting (Panchayat) - All Units | 30 | Rs/KW/Month | 498 |
| | b) Public Utility (Nagar Panchayat / Municipal Area) - All Units | 60 | Rs/KW/Month | 606 |
| K | SPECIAL PUBLIC UTILITY | | | |
| | a) Special Public Utility (Crematorium)- All Units | 45 | Rs/KW/Month | 470 |
| | b) Special Public Utility (Emergency water pumping, Drainage etc.)-All Units | 45 | Rs/KW/Month | 470 |
| 5% | Rebate on the total billing amount will be allowed to the consumer for prompt payment made on or before due date. | | | |
| 2% | Surcharge per month or part thereof at simple interest shall be levied, if payment is made after the due date. | | | |
| TOD Tariff (OPTIONAL FOR Industrial, Tea/Coffee/Rubber Gardens, Bulk supply, Waterworks and Irrigation etc) | | | | |
| | From | To | Period | Energy Charge |
| | 5.00 A.M | 5.00 P.M | Normal | Normal rate |
| | 5.00 P.M | 11.00 P.M | Peak | 140% of the normal rate |
| | 11.00 P.M | 5.00 A.M | Off-peak | 60% of the normal rate |
| | ASSUMED POWER FACTOR | | 85% | |
| | Reference: TERC Website | | | |



ELECTRICITY TARIFF IN UTTARAKHAND w.e.f. 01.04.2021

| Schedule | Category of Service | Demand Charge | | Energy Charge | |
|----------|---|--|---------------|---------------|------------|
| RTS-1 | DOMESTIC | | | | |
| | Metered Supply | | | | |
| | 1) Domestic | | | | |
| | 1.1) Life line consumers - Below Poverty Line and Kutir Jyoti having load upto 1 KW and consumption upto 60 kWh/Month | 18 | Rs./Month | 161 | Paise/kWh |
| | 1.2) Other Domestic Consumers | | | | |
| | 0-100 units/month | 60 | Rs./Month | 280 | Paise/kWh |
| | 101-200 units/month | 120 | Rs./Month | 400 | Paise/kWh |
| | 201-400 units/month | 200 | Rs./Month | 550 | Paise/kWh |
| | Above 400 units/month | 300 | Rs./Month | 625 | Paise/kWh |
| | 2) Single Point Bulk Supply | 95 | Rs./KW/Month | 515 | Paise/kWh |
| RTS-1 A | Snowbound: Domestic and Non-Domestic consumers in snowbound areas (All other conditions same as those in RTS-1 unhold) | | | | |
| | 1) Domestic | 18 | Rs./Month | 161 | Paise/kWh |
| | 2) Non-domestic upto 1 KW | 18 | Rs./Month | 161 | Paise/kWh |
| | 3) Non-domestic more than 1 KW & upto 4 KW | 18 | Rs./Month | 236 | Paise/kWh |
| | 4) Non-domestic more than 4 KW | 30 | Rs./Month | 351 | Paise/kWh |
| RTS-2 | NON-DOMESTIC | | | | |
| | 1 Government/Government aided Educational Institutions, Government/ Municipal Hospitals and Charitable Institutions | | | | |
| | (a) Upto 25 KW | 75 | Rs./KW/Month | 465 | Paise/kWh |
| | (b) Above 25 KW | 85 | Rs./kVA/Month | 440 | Paise/kVAh |
| | 2 Other Non-Domestic Users | | | | |
| | (a) Load upto 4 kW & consumption upto 50 units/month | 70 | Rs./KW/Month | 470 | Paise/kWh |
| | (b) Others upto 25 KW not covered in 2.1 above | 90 | Rs./KW/Month | 580 | Paise/kWh |
| | (c) Above 25 KW | 90 | Rs./kVA/Month | 580 | Paise/kVAh |
| | 3. Single Point Bulk Supply** | 90 | Rs./kVA/Month | 575 | Paise/kVAh |
| | ** | For loads above 75 kW for shopping complexes/multiplex/malls | | | |
| | 4. Independent Advertisement Hoardings | 110 | Rs./KW/Month | 640 | Paise/kWh |
| RTS-3 | GOVT. PUBLIC UTILITIES | | | | |
| | Urban (Metered) | 90 | Rs./kVA/Month | 580 | Paise/kVAh |
| | Rural (Metered) | 80 | Rs./kVA/Month | 580 | Paise/kVAh |
| RTS-4 | PRIVATE TUBE WELLS / PUMPING SETS | | | | |
| | PTW (Metered) | NIL | | 208 | Paise/kWh |
| RTS-4A | Agriculture Allied Activities | NIL | | 275 | Paise/kWh |



| | | | | |
|--|---|---------------------|----------------------------------|-----------------------|
| RTS-5 | LT & HT INDUSTRY | | | |
| | 1. LT Industry having contracted load upto 75 KW | | | |
| | 1.1 Contracted load upto 25 KW | 155 | Rs./KW/Month of contracted load | 460 Paise/kWh |
| | 1.2 Contracted load more than 25 KW & upto 75 KW | 160 | Rs./kVA/Month of contracted load | 430 Paise/kVAh |
| | 2. HT Industry having contracted load above 88 KVA / 75 KW (100 BHP) | | | |
| | 2.1 Contracted load upto 1000 KVA | | | |
| | LF upto 40% | 340 | Rs./KVA/Month of billable demand | 445 Paise/kVAh |
| | LF above 40% | | | 485 Paise/kVAh |
| | 2.2 Contracted load more than 1000 KVA | | | |
| | LF upto 40% | 410 | Rs./KVA/Month of billable demand | 445 Paise/kVAh |
| LF above 40% | 485 Paise/kVAh | | | |
| The rates of TOD rebate/surcharge (Paise/kVAh) for energy charges for LT Industry (with load above 25 KW) and HT Industry shall be as follows:- | | | | |
| Season / Time of day | Morning peak hours | Normal hours | Evening peak hours | Off-peak hours |
| Winter 01.10 to 31.03 | 0600-0900 hrs | 0900-1800 hrs | 1800-2200 hrs | 2200-0600 hrs |
| Summer 01.04 to 30.09 | -- | 0700-1800 hrs | 1800-2300 hrs | 2300-0700 hrs |
| Fot LT Industry | 645 P/kVAh | 430 P/kVAh | 645 P/kVAh | 344 P/kVAh |
| Fot HT Industry | | | | |
| LF Upto 40% | 728 P/kVAh | 445 P/kVAh | 728 P/kVAh | 356 P/kVAh |
| LF above 40% | 728 P/kVAh | 485 P/kVAh | 728 P/kVAh | 388 P/kVAh |
| RTS-6 | MIXED LOAD (Bulk Supply for more than 75 KW) | 110 | Rs./KW/Month | 545 Paise/kWh |
| RTS-7 | RAILWAY TRACTION | 265 | Rs./KVA/Month | 470 Paise/kVAh |
| RTS-8 | ELECTRIC VEHICLE CHARGING STATION | NIL | | 550 Paise/kWh |
| | Assumed Power Factor | 85% | | |
| | Reference : UERC Website | | | |



ELECTRICITY TARIFF IN UTTAR PRADESH w.e.f. 09.08.2021

| Schedule | Category of Service | Demand/Fixed Charge | Energy Charge | Monthly Minimum Charge | |
|--|--|---|----------------|--|--|
| LMV-1 | DOMESTIC LIGHT,FAN & POWER | | | | |
| | a) Consumers getting supply as per 'Rural Schedule' | | | | |
| | i) Un-metered Supply(All load) | 500 Rs./KW/Month | Nil | | |
| | ii) Metered Supply | | | | |
| | For first 100 kWh/month | 90 Rs./KW/Month | 335 Paise/kWh | | |
| | For next 101-150 kWh/month | | 385 Paise/kWh | | |
| | For next 151-300 kWh/month | | 500 Paise/kWh | | |
| | For next 301-500 kWh/month | | 550 Paise/kWh | | |
| | For above 500 kWh/month | | 600 Paise/kWh | | |
| | b) Supply at Single Point for bulk loads | | | | |
| | Registered Societies, multi-storied residential complexes etc. with loads 50 kW and above | 110 Rs./KW/Month | 700 Paise/kWh | | |
| | c) Other Metered Domestic Consumers | | | | |
| | 1. Lifeline consumers: For contracted load of 1 kW and consumption upto 100 kWh/month | 50 Rs./KW/Month | 300 Paise/kWh | | |
| | 2. Others: Upto 150 kWh/month | 110 Rs./KW/Month | 550 Paise/kWh | | |
| | 151 - 300 kWh/month | | 600 Paise/kWh | | |
| 301-500 kWh/month | 650 Paise/kWh | | | | |
| Above 500 kWh/month | 700 Paise/kWh | | | | |
| LMV-2 | NON - DOMESTIC LIGHT,FAN & POWER (for load upto 75 KW) | | | | |
| | a) Consumers getting supply as per 'Rural Schedule' | | | | |
| | i) Un-metered Supply | 1000 Rs./KW/Month | Nil | | |
| | ii) Metered Supply | 110 Rs./KW/Month | 550 Paise/kWh | | |
| | b) Private Advertising/ Sign Posts/ Sign Boards/ Glow Signs/ Flex - Metered | | 1800 Paise/kWh | 1800 Rs./KW/Month | |
| | c) Other cases: Upto 300 kWh/month | 330 Rs./KW/Month (contracted load upto 2kW) | 750 Paise/kWh | 600 Rs./KW/Month from April to September | |
| | 301-1000 kWh/month | 390 Rs./KW/Month (contracted load 2kW to 4kW) | 840 Paise/kWh | 475 Rs./KW/Month from October to March | |
| | above 1000 kWh/month | 450 Rs./KW/Month (contracted load above 4kW) | 875 Paise/kWh | | |
| | LMV-3 | PUBLIC LAMPS | | | |
| | | Unmetered Supply (To be billed on the basis of total connected load) | | | |
| a) Gram Panchayat | | 2100 Rs./KW or part thereof per month | | | |
| b) Nagar Palika & Nagar Panchayat | | 3200 Rs./KW or part thereof per month | | | |
| c) Nagar Nigam | | 4200 Rs./KW or part thereof per month | | | |
| Metered Supply | | | | | |
| a) Gram Panchayat | | 200 Rs./KW/Month | 750 Paise/kWh | | |
| b) Nagar Palika & Nagar Panchayat | | 250 Rs./KW/Month | 800 Paise/kWh | | |
| c) Nagar Nigam | | 250 Rs./KW/Month | 850 Paise/kWh | | |
| TOD Rates applicable for the metered supply (% of Energy Charges) | | | | | |
| 1800 Hrs - 0600 Hrs | 0% | | | | |
| 0600 Hrs - 1800 Hrs | (+) 20% | | | | |
| LMV-4 | LIGHT,FAN & POWER FOR PUBLIC AND PRIVATE INSTITUTIONS | | | | |
| | a) For Public Institutions upto 1000 kWh/month, from 1001 to 2000 kWh/month, Above 2000kWh/month | 300 Rs./KW/Month | 825 Paise/kWh | | |
| | | | 850 Paise/kWh | | |
| | | | 875 Paise/kWh | | |
| | b) For Private Institutions upto 1000 kWh/month Load Upto 3kW | 350 Rs./KW/Month | 900 Paise/kWh | | |
| Above 1000 kWh/month Load Above 3kW | 400 Rs./KW/Month | 930 Paise/kWh | | | |



| | | | | | | | |
|---|--|---|--|-----|---------------------------------|-----|---------------|
| LMV-5 | SMALL POWER FOR PRIVATE TUBE WELLS/ PUMPING SETS FOR IRRIGATION PURPOSES CONTRACTED LOAD UPTO 25 BHP | | | | | | |
| | a) For consumers getting supply as per Rural Schedule | | | | | | |
| | i) Un-metered supply(Consumer under this category will be allowed a maximum lighting load of 120 Watts) | 170 | Rs./BHP/Month | Nil | Nil | | |
| | ii) Metered Supply (all units) | 70 | Rs./BHP/Month | 200 | Paise/kWh | 160 | Rs./BHP/Month |
| | (iii) Energy Efficient Pumps | 70 | Rs./BHP/Month | 165 | Paise/kWh | 140 | Rs./BHP/Month |
| LMV-6 | b) For consumers getting supply as per Urban Schedule (Metered supply) | | | | | | |
| | SMALL & MEDIUM POWER FOR CONTRACTED LOAD UPTO 100 HP (75 KW) FOR INDUSTRIAL/ PROCESSING OR AGRO-INDUSTRIAL PURPOSES, POWER LOOM OF LOAD 5 KW AND ABOVE, FLORICULTURE/ MUSHROOM FARMING UPTO 100 BHP (75 KW),PUMPING SETS ABOVE 25 BHP | | | | | | |
| | a) For consumers getting supply other than Rural Schedule upto 1000 kWh/month | 290 | Rs./KW/Month | 730 | Paise/kWh on entire consumption | | |
| | upto 2000 kWh/month | | | 740 | Paise/kWh on entire consumption | | |
| | above 2000 kWh/month | | | 790 | Paise/kWh on entire consumption | | |
| TOD Rates applicable (% of Energy Charges) | | | | | | | |
| Summer Months (April to September) | | | | | | | |
| 2300 Hrs - 0500 Hrs | 0% | | | | | | |
| 0500 Hrs - 1100 Hrs | (-) 15% | | | | | | |
| 1100 Hrs - 1700 Hrs | 0% | | | | | | |
| 1700 Hrs - 2300 Hrs | (+) 15% | | | | | | |
| Winter Months (October to March) | | | | | | | |
| 2300 Hrs - 0500 Hrs | (-) 15% | | | | | | |
| 0500 Hrs - 1100 Hrs | 0% | | | | | | |
| 1100 Hrs - 1700 Hrs | 0% | | | | | | |
| 1700 Hrs - 2300 Hrs | (+) 15% | | | | | | |
| b) Consumers getting supply as per rural schedule | 7.5% | Rebate on Fixed and Energy Charges as given for 'Consumers getting supply other than Rural Schedule' without TOD rates. | | | | | |
| LMV-7 | PUBLIC WATER WORKS | | | | | | |
| | a) Consumers getting supply other than 'Rural Schedule' | 375 | Rs./KW/Month | 860 | Paise/kWh | | |
| LMV-8 | b) Consumers getting supply as per 'Rural Schedule' | | | | | | |
| | | 7.50% | Rebate on Fixed and Energy Charges as given for 'Consumers getting supply other than Rural Schedule' | | | | |
| LMV-8 | STATE TUBE WELLS / PANCHAYTI RAJ TUBE WELL & PUMPED CANALS FOR LOAD UPTO 100 BHP | | | | | | |
| | a) Metered supply | 330 | Rs./BHP/Month | 850 | Paise/kWh | | |
| LMV-9 | b) Unmetered supply | | | | | | |
| | | 3300 | Rs./BHP/Month | Nil | | | |
| LMV-9 | TEMPORARY SUPPLY | | | | | | |
| | a) Un-metered supply for illumination/ public address/ temporary shops in melas | | | | | | |
| | i) Illumination/ Public address/ ceremonies for load upto 20 KW per connection plus | 4750 | Rs./Day and | | | | |
| | Rs 100 per kW per day for each additional kW | 100 | Rs./KW/Day for each additional KW | | | | |
| | ii) Temporary shops set up during festivals/ melas having load upto 2 KW | 560 | Rs./Day per shop | | | | |
| LMV-10 | iii) PTW consumers of Bundelkhand area having requirement of electricity only for the Rabi crop ie. period between November to February in any year | | | | | | |
| | | 500 | Rs./BHP/Month | | | | |
| LMV-10 | b) For other purposes (Metered) | | | | | | |
| | Individual Residential Construction | 200 | Rs./kW/month | 800 | Paise/kWh | | |
| LMV-10 | Others | | | | | | |
| | | 300 | Rs./kW/month | 900 | Paise/kWh | 450 | Rs./KW/Week |
| LMV-10 | DEPARTMENTAL EMPLOYEES & PENSIONERS (Tariff as per LMV-1) | | | | | | |
| | | Tariff as per LMV-1 | | | | | |
| LMV-11 | ELECTRIC VEHICLE CHARGING | | | | | | |
| | Domestic consumers | All the metered domestic consumers covered under the LMV-1 category will be allowed to charge their Electric Vehicle at their residence, provided the load of Electric Vehicle does not exceed the connected / contracted load. The Tariff that is applicable as per the rate schedule will be applicable on Electric Vehicle Charging as well. | | | | | |
| | Multi Story Buildings (covered under LMV-1b) | NIL | | 620 | Paise/kWh | | |
| | Multi Story Buildings (covered under HV-1b) | NIL | | 590 | Paise/kWh | | |
| | Public charging station (LT) | NIL | | 770 | Paise/kWh | | |
| | Public charging station (HT) | NIL | | 730 | Paise/kWh | | |
| Other consumers | | The consumers of other categories (any metered consumers of LMV-2(a), LMV2(c), LMV-4, LMV-6, LMV-7, LMV-8 (Metered), LMV-9 (Metered), HV-1 (excluding Multi Storey Buildings covered under LMV-1b & HV-1b of the Rate Schedule), HV-2, HV-3 and HV-4), will be charged as per the Tariff applicable for their respective category, provided the load of EV does not exceed the connected / contracted load. | | | | | |



| | | | | | |
|--|--|------------|---|------------|------------|
| | TOD Rates applicable (% of Energy Charges) | | | | |
| | Summer Months (April to September) | | | | |
| | 2300 Hrs - 0500 Hrs | 0% | | | |
| | 0500 Hrs - 1100 Hrs | (-) 15% | | | |
| | 1100 Hrs - 1700 Hrs | 0% | | | |
| | 1700 Hrs - 2300 Hrs | (+) 15% | | | |
| | Winter Months (October to March) | | | | |
| | 2300 Hrs - 0500 Hrs | (-) 15% | | | |
| | 0500 Hrs - 1100 Hrs | 0% | | | |
| | 1100 Hrs - 1700 Hrs | 0% | | | |
| | 1700 Hrs - 2300 Hrs | (+) 15% | | | |
| HV-1 | NON INDUSTRIAL BULK LOADS (contracted load of 75 KW & above) | | | | |
| | (a) Commercial Loads/ Private Institutions/ Non-Domestic Bulk power consumers with contracted load 75kW & above | | | | |
| | For supply at 11 KV, for first 2500 kVAh/month | 430 | Rs./KVA/Month | 832 | Paise/kVAh |
| | For supply at 11 KV, for above 2500 kVAh/month | | | 868 | Paise/kVAh |
| | For supply above 11 KV, for first 2500 kVAh/month | 400 | Rs./KVA/Month | 812 | Paise/kVAh |
| | For supply above 11 KV, for above 2500 kVAh/month | | | 848 | Paise/kVAh |
| | (b) Public Institutions (Registered societies, residential colonies/Township etc.) with contracted load 75 KW & above | | | | |
| | For supply at 11 KV, for first 2500 kVAh/month | 380 | Rs./KVA/Month | 770 | Paise/kVAh |
| | For supply at 11 KV, for above 2500 kVAh/month | | | 790 | Paise/kVAh |
| | For supply above 11 KV, for first 2500 kVAh/month | 360 | Rs./KVA/Month | 750 | Paise/kVAh |
| For supply above 11 KV, for above 2500 kVAh/month | | | 770 | Paise/kVAh | |
| HV-2 | LARGE & HEAVY POWER | | | | |
| | (a) Urban Schedule with contracted load above 75 KW (100 BHP) for Industrial Purposes/Induction furnaces/mini steel plants/floriculture/ant other HT consumer | | | | |
| | Base Rate | | | | |
| | For supply upto and including 11 KV | 300 | Rs./KVA/Month | 710 | Paise/kVAh |
| | For supply above 11 KV and upto & including 66 KV | 290 | Rs./KVA/Month | 680 | Paise/kVAh |
| | For supply above 66 KV and upto & including 132 KV | 270 | Rs./KVA/Month | 640 | Paise/kVAh |
| | For supply above 132 KV | 270 | Rs./KVA/Month | 610 | Paise/kVAh |
| | (b) Consumers getting supply upto 11 KV as per 'Rural Schedule' | 7.5% | Rebate on demand & energy charges as given for 11 KV consumers under urban schedule without ToD rates | | |
| | TIME OF THE DAY (TOD) RATES FOR URBAN SCHEDULE (% of Energy Charges) | | | | |
| | Summer Months (April to September) | | | | |
| | 2300 Hrs - 0500 Hrs | 0% | | | |
| | 0500 Hrs - 1100 Hrs | (-) 15% | | | |
| | 1100 Hrs - 1700 Hrs | 0% | | | |
| | 1700 Hrs - 2300 Hrs | (+) 15% | | | |
| | Winter Months (October to March) | | | | |
| 2300 Hrs - 0500 Hrs | (-) 15% | | | | |
| 0500 Hrs - 1100 Hrs | 0% | | | | |
| 1100 Hrs - 1700 Hrs | 0% | | | | |
| 1700 Hrs - 2300 Hrs | (+) 15% | | | | |
| (c) Consumers already existing under HV-2 category with metering arrangement at low voltage: | | | | | |
| Existing consumer under HV-2 with metering at 0.4 kV shall be required to pay as per schedule applicable to 11 kV consumers under HV-2 category. | | | | | |
| HV-3 | (A) RAILWAY TRACTION | | | | |
| | a) For supply at and above 132 KV | 400 | Rs./KVA/Month | 850 | Paise/kVAh |
| | b) For supply below 132 KV | 400 | Rs./KVA/Month | 880 | Paise/kVAh |
| | (B) Metro Rail | 300 | Rs./KVA/Month | 730 | Paise/kVAh |
| HV-4 | LIFT IRRIGATION WORKS FOR MEDIUM & LARGE PUMPED CANALS HAVING LOAD ABOVE 100 BHP (75 KW) | | | | |
| | a) For supply at 11 KV | 350 | Rs./KVA/Month | 850 | Paise/kVAh |
| | b) For supply above 11 KV and upto 66 KV | 340 | Rs./KVA/Month | 840 | Paise/kVAh |
| | c) For supply above 66 KV | 330 | Rs./KVA/Month | 825 | Paise/kVAh |
| | Assumed Power Factor | 85% | | | |
| | Reference: UPERC Website | | | | |



ELECTRICITY TARIFF IN WEST BENGAL w.e.f 01.04.2021

| LOW & MEDIUM VOLTAGE CONSUMERS UNDER QUARTERLY BILLING CYCLE | | | | | | | | | | LOW & MEDIUM VOLTAGE CONSUMERS UNDER MONTHLY BILLING CYCLE | | | | | | | | | |
|--|--|--------------------------|---------------------------|--|------------------------------|--|--------------------------|---------------------------|---|--|--|---------------------------|---------------------------|---|---|--|---------------|----|--|
| Sl. No. | Type of Consumer | Applicable Tariff Scheme | | | | | Optional Tariff Scheme-I | | | | | Optional Tariff Scheme-II | | | | | | | |
| | | Consumer Category | Name of the Tariff Scheme | Quarterly consumption in kWh | Energy Charge (Paise/KWh) | Fixed Charge /Demand Charge* (Rs./KVA/Month) | Consumer Category | Name of the Tariff Scheme | Quarterly consumption in kWh | Energy Charge (Paise/KWh) | Fixed Charge /Demand Charge* (Rs./KVA/Month) | Consumer Category | Name of the Tariff Scheme | Quarterly consumption in kWh | Energy Charge (Paise/KWh) | Fixed Charge /Demand Charge* (Rs./KVA/Month) | | | |
| 1 | Life Line (Domestic) | Rate A(DM-L) | Normal | 0 to 75 | 379 | 5 | Rate A(DM-L) | Not Applicable | Not Applicable | Not Applicable | Rate A(DM-L) | Not Applicable | Not Applicable | Not Applicable | Not Applicable | Not Applicable | | | |
| 2 | Domestic (Rural) | Rate A(DM-R) | Normal | First 102, Next 78, Next 120, Next 300, Above 900 | 549, 609, 696, 746, 755, 852 | 15 | Rate A(DM-R) | Prepaid | All Units | 687 | 15 | Rate A(DM-R) | Prepaid | All Units | 687 | 15 | | | |
| 3 | Domestic (Urban) | Rate A(DM-U) | Normal | First 78, Next 120, Next 300, Above 900 | 620, 620, 754, 781, 922 | 15 | Rate A(DM-U) | Prepaid | All Units | 687 | 15 | Rate A(DM-U) | Prepaid | All Units | 687 | 15 | | | |
| 4 | Commercial (Rural) | Rate A(CM-R) | Normal | First 180, Next 120, Next 150, Next 450, Above 900 | 640, 760, 825, 868, 917 | 30 | Rate A(CM-R) | Normal-TOD | 06.00 hrs to 17.00hrs, 17.00 hrs to 23.00hrs, 23.00 hrs to 06.00hrs | All Units | 797, 951, 661 | 30 | Rate A(CM-R) | Prepaid-TOD | 06.00 hrs to 17.00hrs, 17.00 hrs to 23.00hrs, 23.00 hrs to 06.00hrs | All Units | 787, 949, 675 | | |
| 5 | Commercial (Urban) | Rate A(CM-U) | Normal | First 180, Next 120, Next 150, Next 450, Above 900 | 642, 762, 827, 868, 917 | 30 | Rate A(CM-U) | Normal-TOD | 06.00 hrs to 17.00hrs, 17.00 hrs to 23.00hrs, 23.00 hrs to 06.00hrs | All Units | 797, 951, 661 | 30 | Rate A(CM-U) | Prepaid-TOD | 06.00 hrs to 17.00hrs, 17.00 hrs to 23.00hrs, 23.00 hrs to 06.00hrs | All Units | 787, 949, 675 | | |
| 6 | Public Utility/ Specified Institution Public Bodies in Municipal Area | Rate A(CM-PU) (MUN) | Normal | On all Units | 716 | 75 | Rate (MUN) | Prepaid | On all Units | 706 | 75 | Rate (MUN) | Prepaid-TOD | 06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00 hrs | On all units | 686 | 75 | | |
| 7 | Public Utility/ Specified Institution Public Bodies in Non-Municipal Area | Rate A(CM-PU) (NON-MUN) | Normal | On all Units | 716 | 75 | Rate (MUN) | Prepaid | On all Units | 706 | 75 | Rate (MUN) | Prepaid-TOD | 06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00 hrs | On all units | 686 | 75 | | |
| 8 | Government School, Government aided School or Government sponsored School | Rate A(CM-I) | Normal | On all Units | 500 | 25 | Rate (NON-MUN) | Prepaid | On all Units | 500 | 25 | Rate (NON-MUN) | Prepaid-TOD | 06.00 hrs to 17.00 hrs | On all units | 643 | 25 | | |
| 9 | Cottage Industry/ Artisan/ Weavers/ Small Production oriented establishment in Non-Municipal area & not run by electricity as motive power | Rate A(CM-II) | Normal | First 300, Next 300, Above 600 | 622, 765, 799 | 17 | Rate A(CM-II) | Prepaid-TOD | 06.00 - 17.00 hrs, 17.00 - 23.00 hrs, 23.00 - 06.00 hrs | All Units | 692, 754, 649 | 17 | Rate A(CM-II) | Prepaid-TOD | 06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00 hrs | On all units | 643 | 17 | |
| 10 | Poultry, Duckery, Horticulture, Tissue culture, Floriculture, Herbs-Medicinal-Bio-Diesel Plant Farming, Food Processing Unit | Rate A(CM-III) | Normal | All units | 609 | 17 | Rate A(CM-III) | Prepaid-TOD | 06.00 - 17.00 hrs, 17.00 - 23.00 hrs, 23.00 - 06.00 hrs | All Units | 789, 860, 740 | 17 | Rate A(CM-III) | Prepaid-TOD | 06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00 hrs | On all units | 643 | 17 | |



| | | | | | | | | | | | | | | | | |
|----|--|----------------|-------------|---------------------------------|-------------------|----|----------------|---------------------------------------|----------------|----------------|----------------|----------------|----|----------------|----------------|----------------|
| 3 | Irrigation pumping for agriculture (Metered supply from mixed HV feeder) | Rate C (A) | Normal | All Units | 498 | 30 | Not Applicable | Not Applicable | Not Applicable | | | | | | | |
| 4 | Commercial Plantation | Rate | Prepaid TOD | 0600 - 1700 hrs | 743 | 75 | Not Applicable | Not Applicable | Not Applicable | | | | | | | |
| | | | | 1700 - 2300 hrs | 898 | | | | | | | | | | | |
| | | | | 2300 - 0600 hrs | 704 | | | | | | | | | | | |
| 5 | Short Term Irrigation Supply | Rate | Prepaid TOD | 0600 - 1700 hrs | 470 | 20 | Not Applicable | Not Applicable | Not Applicable | | | | | | | |
| | | | | 1700 - 2300 hrs | 848 | | | | | | | | | | | |
| | | | | 2300 - 0600 hrs | 302 | | | | | | | | | | | |
| 6 | Short Term Supply for Commercial Plantation | Rate | Prepaid TOD | 0600 - 1700 hrs | 743 | 75 | Not Applicable | Not Applicable | Not Applicable | | | | | | | |
| | | | | 1700 - 2300 hrs | 946 | | | | | | | | | | | |
| | | | | 2300 - 0600 hrs | 702 | | | | | | | | | | | |
| 7 | Short Term Supply | Rate | Prepaid TOD | 0600 - 1700 hrs | 781 | 75 | Not Applicable | Not Applicable | Not Applicable | | | | | | | |
| | | | | 1700 - 2300 hrs | 849 | | | | | | | | | | | |
| | | | | 2300 - 0600 hrs | 738 | | | | | | | | | | | |
| 8 | Public Water Works & Sewerage System | Rate B(i) | Normal | On all Units | 735 | 40 | Prepaid-TOD | 06.00 - 17.00 hrs & 20.00 - 23.00 hrs | All Units | 721 | 40 | Not Applicable | | | | |
| | | | | Rate B(i)(r) | Normal-TOD | | | 17.00 - 20.00 hrs | All Units | 1070 | | | | | | |
| | | | | | Normal-TOD | | | 23.00 - 06.00 hrs | All Units | 505 | | | | | | |
| 9 | Industry (Rural) | Rate B(i)(r) | Normal | First | 500 | 50 | Normal-TOD | 06.00 - 17.00 hrs | All Units | 686 | 50 | Not Applicable | | | | |
| | | | | Next | 1500 | | | All Units | 821 | | | | | | | |
| | | | | Above | 2000 | | | All Units | 518 | | | | | | | |
| 10 | Industry (Urban) | Rate B(i)(u) | Normal | First | 500 | 50 | Normal-TOD | 06.00 - 17.00 hrs | All Units | 700 | 50 | Not Applicable | | | | |
| | | | | Next | 1500 | | | All Units | 837 | | | | | | | |
| | | | | Above | 2000 | | | All Units | 528 | | | | | | | |
| 11 | Cold Storage and Dairy with Chilling Plant having contract load below 50 KVA (Rural) | Rate B(i)(l-r) | Normal | First | 500 | 50 | Normal-TOD | 06.00 - 17.00 hrs | All Units | 686 | 50 | Not Applicable | | | | |
| | | | | Next | 1500 | | | All Units | 821 | | | | | | | |
| | | | | Above | 2000 | | | All Units | 518 | | | | | | | |
| 12 | Cold Storage and Dairy with Chilling Plant having contract load below 50 KVA (Urban) | Rate B(i)(l-u) | Normal | First | 500 | 50 | Normal-TOD | 06.00 - 17.00 hrs | All Units | 686 | 50 | Not Applicable | | | | |
| | | | | Next | 1500 | | | All Units | 837 | | | | | | | |
| | | | | Above | 2000 | | | All Units | 528 | | | | | | | |
| 13 | Street Lighting | Rate D(1) | Normal | On all Units | 687 | 75 | Not Applicable | Not Applicable | Not Applicable | Not Applicable | Not Applicable | | | | | |
| | | | | Rate D(2) | Normal | | | | | | | 503 | 75 | Not Applicable | Not Applicable | Not Applicable |
| | | | | | Normal | | | | | | | 731 | | | | |
| 14 | Private Educational Institutions and Hospitals | Rate D(4) | Normal | On all Units | 731 | 75 | Normal-TOD | 06.00 - 17.00 hrs & 20.00 - 23.00 hrs | All Units | 711 | 75 | Not Applicable | | | | |
| | | | | Rate D(5) | Prepaid-TOD | | | 17.00 - 20.00 hrs | All Units | 774 | | | | | | |
| | | | | | Prepaid-TOD | | | 23.00 - 06.00 hrs | All Units | 666 | | | | | | |
| 15 | Emergency Supply | Rate D(5) | Prepaid-TOD | 0600 - 1700 hrs | 795 | 75 | Not Applicable | Not Applicable | Not Applicable | Not Applicable | Not Applicable | | | | | |
| | | | | 1700 - 2300 hrs | 956 | | | | | | | | | | | |
| | | | | 2300 - 0600 hrs | 755 | | | | | | | | | | | |
| 16 | Construction Power Supply | Rate D(6) | Prepaid-TOD | 0600-1700 hrs & 2000 - 2300 hrs | 795 | 75 | Not Applicable | Not Applicable | Not Applicable | Not Applicable | Not Applicable | | | | | |
| | | | | 1700 - 2000 hrs | 956 | | | | | | | | | | | |
| | | | | 2300 - 0600 hrs | 755 | | | | | | | | | | | |
| 17 | Bulk Supply at single point to Co-operative Group Housing Society for providing power to its members or person for providing power to its employees in a single premises | Rate D(7) | Normal | All units | 721 | 75 | Normal-TOD | 06.00 - 17.00 hrs | On all Units | 711 | 75 | Not Applicable | | | | |
| | | | | Rate D(7)(i) | 17.00 - 23.00 hrs | | | On all Units | 774 | | | | | | | |
| | | | | | 23.00 - 06.00 hrs | | | On all Units | 655 | | | | | | | |



| Sl. No. | Type of Consumer | Consumer Category | Name of the Tariff Scheme | Applicable Tariff Scheme | | | Demand Charge (Rs/KVA/month) | Consumption per month in kWh | Rate E(A) | Rate F(A) | Rate H(BT) | Name of the Tariff Scheme | Optional Tariff Scheme | | | Demand Charge (Rs/KVA/month) |
|---------|---|-------------------|---------------------------|--------------------------|---------|----------------|------------------------------|------------------------------|----------------|----------------|----------------|---------------------------|------------------------|----------------|----------------|------------------------------|
| | | | | Summer | Monsoon | Winter | | | | | | | Summer | Monsoon | Winter | |
| 19 | Common Services of Industrial Estates | Rate D(8) | Prepaid-TOD | 795 | 75 | Not Applicable | Not Applicable | Not Applicable | Not Applicable | Not Applicable | Not Applicable | Not Applicable | Not Applicable | Not Applicable | Not Applicable | |
| 20 | Industrial consumers 60 KVA but upto 125 KVA and above | Rate B-DI | Normal | 716 | 255 | Rate B-DIT | Normal-TOD | 668 | 658 | 741 | Normal | 670 | 652 | 774 | 384 | |
| 21 | Commercial consumers 60 KVA and above but upto 125 KVA | Rate B-DC | Normal | 735 | 255 | Rate B-IDCT | Normal-TOD | 666 | 656 | 741 | Normal | 670 | 652 | 774 | 384 | |
| 22 | Domestic consumers 50KVA and above but upto 125KVA | Rate D-ID | Normal | 707 | 35 | Rate D-IDIT | Normal-TOD | 668 | 658 | 741 | Normal | 670 | 652 | 774 | 384 | |
| 23 | Other than Commercial, Domestic and Industrial Consumers (50 KVA and above) | Rate C-ID | Normal | 646 | 255 | Rate C-IDT | Normal-TOD | 668 | 658 | 741 | Normal | 670 | 652 | 774 | 384 | |
| 24 | MES (50 KVA and above) | Rate C-III | Normal | 652 | 192 | | | | | | Normal | 670 | 652 | 774 | 384 | |

* Fixed Charge will be applicable for the Consumer having Contract Demand below 50 KVA and Demand Charge will be applicable for the consumer having Contract Demand of 50 KVA and above.

| Sl. No. | Type of Consumer | Consumer Category | Name of the Tariff Scheme | Applicable Tariff Scheme | | | Demand Charge (Rs/KVA/month) | Consumption per month in kWh | Rate E(A) | Rate F(A) | Rate H(BT) | Name of the Tariff Scheme | Optional Tariff Scheme | | | Demand Charge (Rs/KVA/month) |
|---------|---|-------------------|---------------------------|--------------------------|---------|--------|------------------------------|------------------------------|------------|------------|--------------|---------------------------|------------------------|----------------|--------|------------------------------|
| | | | | Summer | Monsoon | Winter | | | | | | | Summer | Monsoon | Winter | |
| 1 | Public Utility (11 KV) | Rate E(A) | Normal | 670 | 668 | 666 | 384 | Rate E(AT) | Rate F(AT) | Rate H(BT) | Normal (TOD) | 651 | 649 | 647 | 384 | |
| 2 | Public Utility (33 KV) | Rate F(A) | Normal | 660 | 658 | 656 | 384 | Rate F(AT) | Rate F(AT) | Rate H(BT) | Normal (TOD) | 638 | 636 | 634 | 384 | |
| 3 | Industries (11 KV) | Rate E(B) | Normal | 743 | 742 | 741 | 384 | Rate E(BT) | Rate F(bt) | Rate H(BT) | Normal (TOD) | 506 | 504 | 502 | 384 | |
| 4 | Industries (33 KV) | Rate F(B) | Normal | 740 | 738 | 736 | 384 | Rate F(bt) | Rate F(bt) | Rate H(BT) | Normal (TOD) | 731 | 729 | 727 | 384 | |
| 5 | Industries (132 KV) | Rate H(B) | Normal | 736 | 734 | 732 | 384 | Rate H(BT) | Rate H(BT) | Rate H(BT) | Normal (TOD) | 550 | 549 | 547 | 384 | |
| 6 | Industries (220 KV) | Rate I(BT) | Normal (TOD) | 654 | 652 | 650 | 384 | | | | Normal (TOD) | 541 | 539 | 538 | 384 | |
| 7 | Industries (400 KV) | Rate J(BT) | Normal (TOD) | 496 | 495 | 494 | 384 | | | | Normal (TOD) | Not Applicable | Not Applicable | Not Applicable | 384 | |
| 8 | Community Irrigator/ Irrigation | Rate S(GT) | Normal-TOD | 706 | 704 | 705 | 34 | | | | Normal (TOD) | Not Applicable | Not Applicable | Not Applicable | 384 | |
| 9 | Commercial Plantation | Rate S(CPT) | Normal-TOD | 1048 | 1045 | 1042 | 384 | | | | Normal (TOD) | Not Applicable | Not Applicable | Not Applicable | 384 | |
| 10 | Short Term Irrigation Supply | Rate S(GT-ST) | Normal-TOD | 1095 | 1089 | 1092 | 34 | | | | Normal (TOD) | Not Applicable | Not Applicable | Not Applicable | 384 | |
| 11 | Short Term Supply for Commercial Plantation | Rate S(CPT-ST) | Normal-TOD | 445 | 443 | 444 | 384 | | | | Normal (TOD) | Not Applicable | Not Applicable | Not Applicable | 384 | |
| 12 | Commercial (11 KV) | Rate E(C) | Normal | 717 | 715 | 713 | 384 | Rate E(CT) | Rate F(CT) | Rate H(CT) | Normal (TOD) | 700 | 699 | 698 | 384 | |
| 13 | Commercial (33 KV) | Rate F(C) | Normal | 714 | 712 | 710 | 384 | Rate F(CT) | Rate F(CT) | Rate H(CT) | Normal (TOD) | 421 | 420 | 420 | 384 | |
| 14 | Commercial (132 KV) | Rate H(C) | Normal | 711 | 709 | 707 | 384 | Rate H(CT) | Rate H(CT) | Rate H(CT) | Normal (TOD) | 1037 | 1036 | 1034 | 384 | |
| 15 | Domestic | Rate S(D) | Normal | 751 | 749 | 747 | 35 | Rate S(DT) | Rate S(DT) | Rate S(DT) | Normal (TOD) | 728 | 726 | 725 | 35 | |



ELECTRICITY TARIFF IN CESC LTD. (WEST BENGAL) w.e.f. 01.04.2021

| Sl. No. Type of Consumer | Applicable Tariff Scheme | | | | | | | | | | Optional Tariff Scheme | | | | | | | | | | | | | | |
|--------------------------|--|---------------------------|----------------------------|---------------------------|---------------------------------------|---------------------------|---------------------------|---|---------------------------|---------------------------------------|----------------------------|---------------------------|---|---------------------------|---------------------------------------|---------------------------|---------------------------|----------------------------|---------------------------|---------------------------------------|---------------------------------------|--|--|--|--|
| | Consumer Category | | | | | Name of the Tariff Scheme | | | | | Monthly consumption in kWh | | | | | Energy Charge (Paise/KWh) | | | | | Fixed/Demand Charge* in Rs./KVA/Month | | | | |
| | Consumer Category | Name of the Tariff Scheme | Monthly consumption in kWh | Energy Charge (Paise/KWh) | Fixed/Demand Charge* in Rs./KVA/Month | Consumer Category | Name of the Tariff Scheme | Monthly consumption in kWh | Energy Charge (Paise/KWh) | Fixed/Demand Charge* in Rs./KVA/Month | Consumer Category | Name of the Tariff Scheme | Monthly consumption in kWh | Energy Charge (Paise/KWh) | Fixed/Demand Charge* in Rs./KVA/Month | Consumer Category | Name of the Tariff Scheme | Monthly consumption in kWh | Energy Charge (Paise/KWh) | Fixed/Demand Charge* in Rs./KVA/Month | | | | | |
| 1 | Life Line Consumer (Domestic) | Rate G (LL) | 0 to 25 | 507 | 15 | Rate G (p) | Prepaid | Not Applicable | 751 | 15 | Not Applicable | Not Applicable | Not Applicable | Not Applicable | Not Applicable | Not Applicable | Not Applicable | Not Applicable | Not Applicable | Not Applicable | | | | | |
| 2 | Domestic (Urban) | Rate G | 25 to 35 | 518 | | | | | | | | | | | | | | | | | | | | | |
| | | | 35 to 40 | 569 | | | | | | | | | | | | | | | | | | | | | |
| | | | 40 to 50 | 670 | | | | | | | | | | | | | | | | | | | | | |
| | | | 50 to 75 | 745 | | | | | | | | | | | | | | | | | | | | | |
| | | | 75 to 150 | 762 | | | | | | | | | | | | | | | | | | | | | |
| | | | 150 to 300 | 921 | | | | | | | | | | | | | | | | | | | | | |
| | | | Above | 921 | | | | | | | | | | | | | | | | | | | | | |
| 3 | Commercial (Urban) | Rate M(i) | 0 to 40 | 657 | 24 | Rate M(i) | Normal-TOD | 06.00 hrs to 17.00 hrs | 789 | 24 | Rate M(i) | Prepaid-TOD | 06.00 hrs to 17.00 hrs | 764 | 24 | Rate M(i) | Prepaid-TOD | 17.00 hrs to 23.00 hrs | 838 | | | | | | |
| | | | 40 to 75 | 724 | | | | 17.00 hrs to 23.00 hrs | 865 | | | | 23.00 hrs to 06.00 hrs | 713 | | | | | | | | | | | |
| | | | 75 to 150 | 793 | | | | 23.00 hrs to 06.00 hrs | 736 | | | | | | | | | | | | | | | | |
| | | | 150 to 300 | 849 | | | | | | | | | | | | | | | | | | | | | |
| | | | Above | 928 | | | | | | | | | | | | | | | | | | | | | |
| 4 | Short-term Supply | Rate STLT | 06.00 hrs to 17.00 hrs | 753 | 28 | | | Not Applicable | | | | Not Applicable | | | | | | | | | | | | | |
| | | | 17.00 hrs to 23.00 hrs | 825 | | | | | | | | | | | | | | | | | | | | | |
| | | | 23.00 hrs to 06.00 hrs | 702 | | | | | | | | | | | | | | | | | | | | | |
| 5 | Specified Institution Municipal or Non-Municipal | Rate P | On all Units | 663 | 28 | Rate P (p) | Prepaid | On all Units | 646 | 28 | Rate P (pTOD) | Prepaid-TOD | 06.00 hrs - All Units | 644 | 28 | Rate P (pTOD) | Prepaid-TOD | 17.00 hrs - All Units | 644 | 28 | | | | | |
| | | | | | | | | 20.00 hrs to 23.00 hrs | | | | | 20.00 hrs - All Units | | | | | 20.00 hrs - All Units | | | | | | | |
| | | | | | | | | 17.00 hrs to 20.00 hrs | 566 | | | | 17.00 hrs - All Units | 706 | | | | 17.00 hrs - All Units | 706 | | | | | | |
| | | | | | | | | 23.00 hrs to 06.00 hrs | 502 | | | | 23.00 hrs - All Units | 601 | | | | 23.00 hrs - All Units | 601 | | | | | | |
| 6 | Government School, Government aided School or Government Sponsored School | P1 | On all Units | 524 | 12 | P1 (TOD) | Normal (TOD) | 06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00 hrs | 517 | 12 | | | Not Applicable | | | | | Not Applicable | | | | | | | |
| 7 | Public Bodies Municipal or Non-Municipal | Rate C1 | On all Units | 722 | 42 | Rate C1 (p) | Prepaid | On all Units | 687 | 42 | Rate C1 (pTOD) | Prepaid-TOD | 06.00 hrs - All Units | 683 | 42 | Rate C1 (pTOD) | Prepaid-TOD | 17.00 hrs - All Units | 683 | 42 | | | | | |
| | | | | | | | | | | | | | 17.00 hrs - All Units | | | | | 17.00 hrs - All Units | | | | | | | |
| | | | | | | | | | | | | | 23.00 hrs - All Units | 748 | | | | 23.00 hrs - All Units | 748 | | | | | | |
| | | | | | | | | | | | | | 23.00 hrs - All Units | 637 | | | | 23.00 hrs - All Units | 637 | | | | | | |
| 8 | Cottage Industry/ Artisan/ Weavers/ Small Production oriented establishment not run by electricity as motive power | Rate M(ii) | First | 100 | 24 | Rate M(ii) | Prepaid-TOD | 06.00 hrs to 17.00 hrs | 648 | 24 | Rate M(ii) | Prepaid-TOD | 06.00 hrs to 17.00 hrs | 648 | 24 | Rate M(ii) | Prepaid-TOD | 17.00 hrs to 23.00 hrs | 648 | 24 | | | | | |
| | | | Next | 100 | | | | 17.00 hrs to 23.00 hrs | 710 | | | | 17.00 hrs to 23.00 hrs | 710 | | | | 17.00 hrs to 23.00 hrs | 710 | | | | | | |
| | | | Above | 200 | | | | 23.00 hrs to 06.00 hrs | 605 | | | | 23.00 hrs to 06.00 hrs | 605 | | | | 23.00 hrs to 06.00 hrs | 605 | | | | | | |
| | | | First | 300 | | | | 06.00 hrs to 17.00 hrs | 701 | | | | 06.00 hrs to 17.00 hrs | 701 | | | | 06.00 hrs to 17.00 hrs | 701 | | | | | | |
| | | | Next | 300 | | | | 17.00 hrs to 23.00 hrs | 768 | | | | 17.00 hrs to 23.00 hrs | 768 | | | | 17.00 hrs to 23.00 hrs | 768 | | | | | | |
| | | | Next | 400 | | | | 23.00 hrs to 06.00 hrs | 654 | | | | 23.00 hrs to 06.00 hrs | 654 | | | | 23.00 hrs to 06.00 hrs | 654 | | | | | | |
| | | | Above | 1000 | | | | | 667 | | | | | 667 | | | | | 667 | | | | | | |
| 10 | Public Water Works & Sewerage System | Rate J | On all Units | 687 | 42 | Rate J (TOD) | Prepaid-TOD | 06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00 hrs | 667 | 42 | Rate J (TOD) | Prepaid-TOD | 06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00 hrs | 667 | 42 | Rate J (TOD) | Prepaid-TOD | 17.00 hrs to 20.00 hrs | 986 | 42 | | | | | |
| | | | | | | | | 17.00 hrs to 20.00 hrs | 469 | | | | 17.00 hrs to 20.00 hrs | 469 | | | | 17.00 hrs to 20.00 hrs | 469 | | | | | | |
| | | | | | | | | 23.00 hrs to 06.00 hrs | 469 | | | | 23.00 hrs to 06.00 hrs | 469 | | | | 23.00 hrs to 06.00 hrs | 469 | | | | | | |



| | | | | | | | | | | | | | | |
|----|--|--------------|-------------|--|--------------|------|----|------------------|------------|---|----------------|------|----|----------------|
| 11 | Industries (Urban) | Rate K | Normal | First | 500 | 677 | 50 | Rate K (TOD) | Normal-TOD | 06.00 hrs to 17.00 hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs | All Units | 789 | 50 | Not Applicable |
| | | | | Next | 1500 | 747 | | | | | All Units | 1169 | | |
| | | | | Next | 1500 | 787 | | | | | All Units | 553 | | |
| | | | | Above | 3500 | 807 | | | | | All Units | | | |
| 12 | Street Lighting | Rate C | Normal | On all Units | 687 | 42 | | | | | Not Applicable | | | Not Applicable |
| | Private Lighting with LED | Rate C2 | Normal | On all Units | 577 | 42 | | | | | Not Applicable | | | Not Applicable |
| 14 | Private Educational Institutions & Hospitals | Rate L | Normal | On all Units | 732 | 42 | | Rate L (TOD) | Normal-TOD | 06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00 hrs 17.00 hrs to 20.00 hrs 23.00 hrs to 06.00 hrs | All Units | 717 | 42 | Not Applicable |
| | | | | | | | | | | | All Units | 786 | | |
| | | | | | | | | | | | All Units | 689 | | |
| 15 | Emergency Supply | Rate E2 | Prepaid-TOD | 06.00 hrs to 17.00 hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs | All Units | 808 | 56 | | | | Not Applicable | | | Not Applicable |
| | | | | 06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00 hrs | All Units | 1198 | | | | | | | | |
| | | | | 17.00 hrs to 20.00 hrs | All Units | 567 | | | | | | | | |
| 16 | Construction Power Supply | Rate LTCON | Prepaid-TOD | 06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00 hrs | All Units | 773 | 42 | | | | Not Applicable | | | Not Applicable |
| | | | | 17.00 hrs to 20.00 hrs | All Units | 1145 | | | | | | | | |
| | | | | 20.00 hrs to 23.00 hrs | All Units | 542 | | | | | | | | |
| 17 | Bulk Supply at single point to Co-operative Group Housing Society for providing power to its members or person for providing power to its employees in a single premises | Rate LTCOP | Normal | 06.00 hrs to 17.00 hrs | On all Units | 707 | 42 | Rate LTCOP (TOD) | Normal-TOD | 06.00 hrs to 17.00 hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs | All Units | 689 | 42 | Not Applicable |
| | | | | 17.00 hrs to 20.00 hrs | All Units | 749 | | | | | | 755 | | |
| | | | | 20.00 hrs to 23.00 hrs | All Units | 1109 | | | | | | 643 | | |
| 18 | Common Services of Industrial Estates | Rate S (TOD) | Prepaid-TOD | 06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00 hrs | All Units | 749 | 42 | | | | Not Applicable | | | Not Applicable |
| | | | | 17.00 hrs to 20.00 hrs | All Units | 526 | | | | | | | | |
| | | | | 20.00 hrs to 23.00 hrs | All Units | | | | | | | | | |

* Fixed Charge will be applicable for the consumers having Contract Demand below 50 KVA and Demand Charge will be applicable for the consumers having Contract Demand of 50 KVA and above.

| Sl. No. | Type of Consumer | Consumer Category | Name of the Tariff Scheme | Applicable Tariff Scheme | | | Optional Tariff Scheme | | | | | | | |
|---------|--------------------------|-------------------|---------------------------|----------------------------|---------------------------|------------------------------|------------------------------|---------------------------|-------------------|------------------------------|---------------------------|-------------------------------|--------|------|
| | | | | Monthly consumption in kWh | Energy Charge (Paise/KWh) | Demand Charge (Rs/KVA/month) | Consumption per Month in kWh | Name of the Tariff Scheme | Consumer Category | Demand Charge (Rs/KVA/month) | Energy Charge (Paise/KWh) | Demand Charge (Rs/ KVA/month) | | |
| | | | | | Summer | Monsoon | Winter | Summer | Monsoon | Winter | Summer | Monsoon | Winter | |
| 1 | Public Utility | Rate I | Normal | All Units | 700 | 697 | 694 | 384 | Rate I (TOD) | Rate I (TOD) | 384 | 680 | 670 | 660 |
| 2 | Industries (below 33 KV) | Rate A | Normal | All Units | 681 | 678 | 676 | 384 | Rate A (TOD) | Rate A (TOD) | 384 | 1006 | 991 | 976 |
| 3 | Industries (33 KV) | Rate A1 | Normal | All Units | 658 | 655 | 652 | 384 | Rate A1 (TOD) | Rate A1 (TOD) | 384 | 478 | 471 | 464 |
| 4 | Commercial (below 33 KV) | Rate B | Normal | All Units | 730 | 727 | 724 | 384 | Rate B (TOD) | Rate B (TOD) | 384 | 992 | 985 | 977 |
| 5 | Commercial (33 KV) | Rate B1 | Normal | All Units | 681 | 678 | 675 | 384 | Rate B1 (TOD) | Rate B1 (TOD) | 384 | 472 | 469 | 465 |
| | | | | | | | | | | | | 651 | 646 | 641 |
| | | | | | | | | | | | | 962 | 955 | 947 |
| | | | | | | | | | | | | 458 | 455 | 451 |
| | | | | | | | | | | | | 178 | 175 | 172 |
| | | | | | | | | | | | | 1033 | 1039 | 1034 |
| | | | | | | | | | | | | 504 | 502 | 500 |



ELECTRICITY TARIFF IN DVC (JHARKHAND) w.e.f. 01.10.2020

| Category No. | Category of Service | Fixed Charge | Energy Charge Paise/kWh |
|--------------|--|---------------------------------------|--|
| | DOMESTIC SERVICE | | |
| | Rural/Urban | 75 Rs/Connection/Month | 425 |
| | HT | 100 Rs/KVA/Month | 380 Ps/KVAh |
| CS | COMMERCIAL SERVICE | | |
| | Rural/Urban | 150 Rs/KW/Month | 420 |
| LTIS | LOW TENSION INDUSTRIAL SERVICE * | | |
| | Installation / Demand Based Tariff for sanctioned load upto 100 KVA or 114 HP | 150 Rs/KVA/Month | 420 Ps/KVAh |
| IAS | IRRIGATION & AGRICULTURE SERVICE | | |
| | | 30 Rs/HP/Month | 300 |
| HTS | HIGH TENSION SERVICE | | |
| | Consumers drawing power at voltage at 6.6 KV and above except Domestic-HT and HT-Institutional consumers | 350 Rs/KVA/Month | 375 Ps/KVAh |
| | HT INSTITUTIONAL SERVICES (applicable for Railway Traction and Military Engineering Services) | 350 Rs/KVA/Month | 340 Ps/KVAh |
| SS | STREET LIGHT SERVICE | | |
| | | 100 Rs/kW/Month | 440 |
| | Temporary Connections | 1.5 times of applicable fixed charges | 1.5 times of applicable energy charges |
| RSPV | ROOFTOP SOLAR PV PROJECTS | | |
| | Gross Metering | | 416 |
| | Net Metering | | 380 |
| | VOLTAGE REBATE TO THE HTS/HT INSTITUTIONAL CONSUMERS | | |
| 3.00% | Rebate for power supplied at 33 KV | | |
| 5.00% | Rebate for power supplied at 132 KV | | |
| 5.50% | Rebate for power supplied at 220 KV | | |
| 6.00% | Rebate for power supplied at 400 KV | | |
| | LOAD FACTOR REBATE | | |
| | The Load factor rebate shall be allowed to all the consumers whose load factor exceeds 65%. For any "X" % increase in the load factor over and above 65%, the rebate shall be allowed at the rate of "X" % on the total energy charges corresponding to energy consumption of the consumer subject to a maximum ceiling rebate of 15%. | | |
| | Delayed payment surcharge @ 1% per month chargeable proportionately. The due date for making payment of energy bills or other charges shall be 21 days after issue date of bill. | | |
| | Penalty for exceeding Billing/Contract Demand: In case of the actual demand exceeding 110% of the contract demand, the consumer shall pay penal charges for the exceeded demand. The penal charges would be charged as follows: If the recorded demand exceeds 110% of contract demand, then the demand charge up to contract demand will be charged as per the normal tariff rate. The remaining recorded demand over and above the contract demand will be charged at 1.5 times the normal tariff rate. | | |
| * | All industrial units with connected load upto 100 KVA (or equivalent 114 HP or 85.044 KW) | | |
| | Time of Day (TOD) Tariff : For HTS and HT Institutional Consumers | | |
| | Time of Use | Energy Charges | |
| | Off-peak Hours (10:00 PM to 06:00 AM) | 85% of Normal rate of energy charge | |
| | Normal Hours (10:00 AM to 06:00 PM) | Normal rate of energy charge | |
| | Peak Hours (06:00 AM to 10:00 AM and 06:00 PM to 10:00 PM) | 120% of Normal rate of energy charge | |
| | ASSUMED POWER FACTOR | 85% | |
| | Reference: JSERC Website | | |



ELECTRICITY TARIFF IN INDIA POWER CORPORATION LTD. (WEST BENGAL) w.e.f. 01.04.2019

| Sl. No. | Type of Consumer | Applicable Tariff Scheme | | | | | | | | | | Optional Tariff Scheme | | | | | | | | | | | | | | | | | | | |
|---------|---|---------------------------|-------------------|---------------------------|---|----------------------------|--|--|--|-------------------|----------------------------|--|--|---------------------------|-------------------|----------------------------|---------------------------------------|--|--|-------------------|----------------------------|---------------------------------------|-------------------------|--|----------------|-----------|---------------------------------------|----|--|--|--|
| | | Consumer Category | | | | | Monthly consumption in kWh | | | | | Fixed/Demand Charge* in Rs./KVA/Month | | | | | Energy Charge Paise/KWh | | | | | Monthly consumption in kWh | | | | | Fixed/Demand Charge* in Rs./KVA/Month | | | | |
| | | Name of the Tariff Scheme | Consumer Category | Name of the Tariff Scheme | Consumer Category | Monthly consumption in kWh | Fixed/Demand Charge* in Rs./KVA/Month | Energy Charge Paise/KWh | Name of the Tariff Scheme | Consumer Category | Monthly consumption in kWh | Fixed/Demand Charge* in Rs./KVA/Month | Energy Charge Paise/KWh | Name of the Tariff Scheme | Consumer Category | Monthly consumption in kWh | Fixed/Demand Charge* in Rs./KVA/Month | Energy Charge Paise/KWh | Name of the Tariff Scheme | Consumer Category | Monthly consumption in kWh | Fixed/Demand Charge* in Rs./KVA/Month | Energy Charge Paise/KWh | | | | | | | | |
| 1 | Life Line Consumer (Domestic) | Rate D (LL) | Normal | Normal | All Units | 5 | 272 | 34 | 349 | All Units | 15 | 477 | Not Applicable | D (Lpp) | Prepaid | All Units | 15 | 477 | Not Applicable | Not Applicable | Not Applicable | Not Applicable | Not Applicable | Not Applicable | | | | | | | |
| 2 | Domestic (Rural) or Domestic (Urban) | D (L) | Normal | Normal | First 36 Next 26 Next 40 Next 100 Next 526 Next 100 Next 550 Above 300 | 5 | 349 408 507 526 550 579 | 34 26 40 100 100 100 300 | 349 408 507 526 550 579 | All Units | 15 | 477 | Not Applicable | Prepaid | All Units | All Units | 15 | 477 | Not Applicable | Not Applicable | Not Applicable | Not Applicable | Not Applicable | Not Applicable | Not Applicable | | | | | | |
| 3 | Commercial (Rural) or Commercial (Urban) below 30 KVA | C (L)(ia) | Normal | Normal | First 60 Next 40 Next 519 Next 519 Next 519 Above 300 | 30 | 412 481 519 519 559 | 30 40 50 50 300 | 412 481 519 519 559 | All Units | 30 | 527 | 06.00 hrs to 17.00 hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs | Normal-TOD | All Units | All Units | 30 | 527 | 06.00 hrs to 17.00 hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs | Prepaid-TOD | All Units | 30 | 527 | 06.00 hrs to 17.00 hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs | Prepaid-TOD | All Units | 519 581 476 | 30 | | | |
| 4 | Commercial (Rural) or Commercial (Urban) 30 KVA & above | C (L)(ib) | Normal | Normal | All Units | 30 | 544 | All Units | All Units | All Units | 30 | 543 | 06.00 hrs to 17.00 hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs | Normal-TOD | All Units | All Units | 30 | 543 | 06.00 hrs to 17.00 hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs | Prepaid-TOD | All Units | 541 | 541 | 541 | 596 | 453 | 30 | | | | |
| 5 | Irrigation | Rate C (at) | Normal TOD | Normal TOD | 06.00 hrs to 17.00 hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs | 24 | 312 | All Units | All Units | All Units | 24 | 307 | 06.00 hrs to 17.00 hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs | Prepaid TOD | All Units | All Units | 24 | 307 | 06.00 hrs to 17.00 hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs | Prepaid TOD | All Units | 222 | 222 | 222 | 222 | 222 | 222 | 24 | | | |
| 6 | Commercial Plantation | Rate A (Cm-Plpp) | Prepaid TOD | Prepaid TOD | 06.00 hrs to 17.00 hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs | 46 | 489 | All Units | All Units | All Units | 46 | 762 | 06.00 hrs to 17.00 hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs | Prepaid TOD | All Units | All Units | 46 | 762 | 06.00 hrs to 17.00 hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs | Prepaid TOD | All Units | 489 | 489 | 489 | 489 | 489 | 489 | 46 | | | |
| 7 | Short Term Irrigation Supply | Rate C(stppt) | Prepaid TOD | Prepaid TOD | 06.00 hrs to 17.00 hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs | 24 | 352 | All Units | All Units | All Units | 24 | 352 | 06.00 hrs to 17.00 hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs | Prepaid TOD | All Units | All Units | 24 | 352 | 06.00 hrs to 17.00 hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs | Prepaid TOD | All Units | 352 | 352 | 352 | 352 | 352 | 24 | | | | |
| 8 | Short Term Supply for Commercial Plantation | Rate A (Cm-STPpp) | Prepaid TOD | Prepaid TOD | 06.00 hrs to 17.00 hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs | 46 | 532 | All Units | All Units | All Units | 46 | 532 | 06.00 hrs to 17.00 hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs | Prepaid TOD | All Units | All Units | 46 | 532 | 06.00 hrs to 17.00 hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs | Prepaid TOD | All Units | 532 | 532 | 532 | 532 | 532 | 46 | | | | |
| 9 | Short Term Supply | Rate STLT | Prepaid TOD | Prepaid TOD | 06.00 hrs to 17.00 hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs | 46 | 532 | All Units | All Units | All Units | 46 | 532 | 06.00 hrs to 17.00 hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs | Prepaid TOD | All Units | All Units | 46 | 532 | 06.00 hrs to 17.00 hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs | Prepaid TOD | All Units | 532 | 532 | 532 | 532 | 532 | 46 | | | | |
| 10 | Government School, Government aided School or Government Sponsored School | Rate GS(L) | Normal | Normal | On all units | 20 | 349 | All Units | All Units | 20 | 344 | 06.00 hrs - 17.00 hrs & 20.00 hrs - 23.00 hrs 17.00 hrs - 20.00 hrs 23.00 hrs - 06.00 hrs | Normal-TOD | All Units | All Units | 20 | 344 | 06.00 hrs - 17.00 hrs & 20.00 hrs - 23.00 hrs 17.00 hrs - 20.00 hrs 23.00 hrs - 06.00 hrs | Normal-TOD | All Units | 344 | 344 | 344 | 344 | 344 | 20 | | | | | |
| 11 | Public Utility / Specified Institution / Public Bodies Municipal or Non-Municipal | Rate PU(LT) | Normal | Normal | On all units | 30 | 387 | All Units | All Units | 30 | 387 | 06.00 hrs to 17.00 hrs 17.00 hrs to 22.00 hrs 22.00 hrs to 20.00 hrs 20.00 hrs to 06.00 hrs | Prepaid | All Units | All Units | 30 | 387 | 06.00 hrs to 17.00 hrs 17.00 hrs to 22.00 hrs 22.00 hrs to 20.00 hrs 20.00 hrs to 06.00 hrs | Prepaid | All Units | 387 | 387 | 387 | 387 | 387 | 30 | | | | | |



| | | | | | | | | | | | | | |
|----|---|----------------|-------------|--------------|-----|----|------------------|-------------|--|-------------------------------------|-------------------|----|----------------|
| 12 | Cottage Industry/ Artisan/ Weavers/ Small Production oriented establishment not run by electricity as motive power | Rate C(L)(ii) | Normal | All Units | 396 | 30 | Rate Cpp(L)(ii) | Prepaid-TOD | 06.00 hrs to 17.00 hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs | All Units All Units All Units | 387 427 359 | 30 | Not Applicable |
| 13 | Poultry, Duckery, Horticulture, Tissue Culture, e. Hierarchy, Medicinal- Bio-Diesel Plant Farming, Food Processing Unit | Rate C(L)(iii) | Normal | All Units | 498 | 30 | Rate Cpp(L)(iii) | Prepaid-TOD | 06.00 hrs to 17.00 hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs | All Units All Units All Units | 489 539 454 | 30 | Not Applicable |
| 14 | Public Water Works & Sewerage System | Rate B(I) | Normal | All Units | 397 | 24 | Rate Cpp(L)(iii) | Prepaid-TOD | 06.00 hrs to 17.00 hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs | All Units All Units All Units | 389 547 297 | 24 | Not Applicable |
| 15 | Industry (Rural) or Industry (Urban) | Rate I(L) | Normal | All Units | | 30 | Rate I(L) | Normal-TOD | 06.00 hrs to 17.00 hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs | All Units All Units All Units | 458 646 307 | 30 | Not Applicable |
| 16 | Street Lighting with LED | Rate D(1) | Normal | First | 403 | 24 | | | | Not Applicable | | | Not Applicable |
| 17 | Private Educational Institutions and Hospitals | Rate D(6) | Normal | Next | 515 | 24 | | | | Not Applicable | | | Not Applicable |
| 18 | | Rate S(L) | Normal | Above | 542 | 24 | | | | Not Applicable | | | Not Applicable |
| 19 | Emergency Supply | Rate D(2) | Prepaid-TOD | On all Units | 484 | 54 | Rate S(L) | Normal-TOD | 06.00 hrs to 17.00 hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs | All Units All Units All Units | 474 525 440 | 54 | Not Applicable |
| 20 | Construction Power Supply | Rate D(3) | Prepaid-TOD | On all Units | 493 | 46 | | | | Not Applicable | | | Not Applicable |
| 21 | Co-operative Group Housing Society for providing power to its members or person for providing power to its employees in a single premises | Rate D(4) | Normal | On all Units | 442 | 54 | Rate D(4) | Normal-TOD | 06.00 hrs to 17.00 hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs | All Units All Units All Units | 433 477 403 | 54 | Not Applicable |
| 22 | Common Services of Industrial Estate | Rate D(5) | Prepaid-TOD | On all Units | 542 | 46 | | | | Not Applicable | | | Not Applicable |

* Fixed Charge will be applicable for the Consumer having Contract Demand below 50 KVA and Demand Charge will be applicable for the Consumer having Contract Demand of 50 KVA and above.

HIGH & EXTRA HIGH VOLTAGE CONSUMERS

| Sl. No. | Type of Consumer | Consumer Category | Name of the Tariff | Applicable Tariff Scheme | | | Optional Tariff Scheme | | | | | | | |
|---------|-----------------------------|-------------------|--------------------|----------------------------|---------------------------|------------------------------|------------------------|--------------------|------------------------------|---|-------------------------------------|-------------------|-------------------|-------------------|
| | | | | Monthly consumption in kWh | Energy Charge (Paise/KWh) | Demand Charge (Rs/KVA/month) | Consumer Category | Name of the Tariff | Consumption per month in kWh | Energy Charge (Paise/KWh) | Demand Charge (Rs/ KVA/month) | | | |
| 1 | Public Utility | Rate PU(H) | Normal | All Units | 423 | 418 | 384 | Rate PU(H) | Normal - TOD | 06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00 hrs 17.00 hrs to 20.00 hrs 23.00 hrs to 06.00 hrs | All Units All Units All Units | 417 630 300 | 414 625 296 | 411 384 384 |
| 2 | Industries (50 KVA & above) | Rate (H) | Normal | All Units | 449 | 444 | 384 | Rate (H) | TOD | 06.00 hrs to 17.00 hrs 17.00 hrs to 23.00 hrs | All Units All Units | 439 603 | 436 597 | 432 384 |
| 3 | Industries (below 50 KVA) | Rate I-2(H) | Normal | All Units | 502 | 496 | 36 | Rate I-2(H) | (TOD) | 06.00 hrs to 17.00 hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs | All Units All Units All Units | 494 692 369 | 492 692 369 | 36 36 36 |



| | | | | | | | | | | | | | | | | | |
|----|---|---------------|------------|---|-------------------|-------------------|-------------------|-----|--------------------|------------|--|---|----------------|-----|-----|-----|-----|
| 3 | Industries (Below 50 KVA) | Rate I-2(H) | Normal | All Units | 502 | 499 | 496 | 36 | Rate I-2(HH) (TOD) | | | 17.00 hrs to 23.00 hrs | All Units | 603 | 587 | 592 | 36 |
| | | | | | | | | | | | | 23.00 hrs to 06.00 hrs | All Units | 304 | 302 | 299 | |
| | | | | | | | | | | | | 06.00 hrs to 17.00 hrs | All Units | 494 | 492 | 489 | |
| | | | | | | | | | | | | 17.00 hrs to 23.00 hrs | All Units | 679 | 676 | 672 | |
| | | | | | | | | | | | | 23.00 hrs to 06.00 hrs | All Units | 309 | 306 | 305 | |
| 4 | Industries (63 kV) | Rate I-3(H) | Normal-TOD | 06.00 hrs to 17.00 hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs | 411 586 297 | 408 583 295 | 405 546 294 | 384 | | | | | Not Applicable | | | | |
| 5 | Industries (132 kV & above) | Rate I-4(H) | Normal-TOD | 06.00 hrs to 17.00 hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs | 409 582 297 | 407 579 295 | 404 575 294 | 384 | | | | | Not Applicable | | | | |
| 6 | Community Irrigation/ Irrigation | Rate A(H) | Normal-TOD | 06.00 hrs to 17.00 hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs | 510 792 298 | 504 783 295 | 498 775 293 | 36 | | | | | Not Applicable | | | | |
| 7 | Commercial Plantation | Rate S(cp) | Normal-TOD | 06.00 hrs to 17.00 hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs | 420 591 297 | 418 588 294 | 416 585 293 | 384 | | | | | Not Applicable | | | | |
| 8 | Short Term Irrigation Supply | Rate S(e)ts | Normal-TOD | 06.00 hrs to 17.00 hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs | 510 792 298 | 504 783 295 | 498 775 293 | 36 | | | | | Not Applicable | | | | |
| 9 | Short Term Supply for Commercial Plantation | Rate S(e)cp | Normal-TOD | 06.00 hrs to 17.00 hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs | 422 592 298 | 420 589 296 | 418 586 294 | 384 | | | | | Not Applicable | | | | |
| 10 | Commercial | Rate C(H) | Normal | All Units | 460 | 457 | 454 | 384 | Rate C(H) | Normal TOD | | 06.00 hrs to 17.00 hrs | All Units | 454 | 450 | 446 | 384 |
| | | | | | | | | | | | | 17.00 hrs to 23.00 hrs | All Units | 459 | 453 | 449 | |
| | | | | | | | | | | | | 23.00 hrs to 06.00 hrs | All Units | 304 | 302 | 299 | |
| 11 | Domestic | Rate D(H) | Normal | All Units | 551 | 548 | 545 | 36 | Rate D(H) | Normal TOD | | 06.00 hrs to 17.00 hrs | All Units | 544 | 539 | 533 | 36 |
| | | | | | | | | | | | | 17.00 hrs to 23.00 hrs | All Units | 600 | 594 | 588 | |
| | | | | | | | | | | | | 23.00 hrs to 06.00 hrs | All Units | 505 | 500 | 495 | |
| 12 | Public Water Works & Sewerage | Rate PW(W)(H) | Normal | All Units | 436 | 431 | 428 | 384 | Rate PW(W)(H) | Normal TOD | | 06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00 hrs | All Units | 430 | 425 | 421 | 384 |
| | | | | | | | | | | | | 17.00 hrs to 20.00 hrs | All Units | 605 | 599 | 593 | |
| | | | | | | | | | | | | 23.00 hrs to 06.00 hrs | All Units | 304 | 301 | 299 | |
| 13 | Sports Complex & Auditorium run by Govt./ local bodies for cultural affairs | Rate S(c) | Normal | All Units | 353 | 343 | 333 | 29 | | | | | Not Applicable | | | | |
| 14 | Cold Storage or Dairy with Chilling Plant | Rate S(p) | Normal | All Units | 394 | 389 | 384 | 384 | Rate S(p) | Normal TOD | | 06.00 hrs to 17.00 hrs | All Units | 389 | 383 | 377 | 384 |
| | | | | | | | | | | | | 17.00 hrs to 23.00 hrs | All Units | 548 | 540 | 532 | |
| | | | | | | | | | | | | 23.00 hrs to 06.00 hrs | All Units | 300 | 296 | 294 | |
| 15 | Emergency Supply | Rate E(em) | Normal-TOD | 06.00 hrs to 17.00 hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs | 489 656 312 | 486 656 310 | 464 654 308 | 384 | | | | | Not Applicable | | | | |
| 16 | Construction Power Supply | Rate E(con) | Normal-TOD | 06.00 hrs to 17.00 hrs & 23.00 hrs to 23.00 hrs 17.00 hrs to 20.00 hrs 23.00 hrs to 06.00 hrs | 460 647 425 | 459 645 423 | 457 642 421 | 384 | | | | | Not Applicable | | | | |
| 17 | Co-operative Group Housing Society for providing power to its members or person for providing power to its employees in a single premises | Rate S(co) | Normal | All Units | 536 | 533 | 530 | 35 | Rate S(co) | Normal-TOD | | 06.00 hrs to 17.00 hrs | All Units | 531 | 525 | 520 | 35 |
| | | | | | | | | | | | | 17.00 hrs to 23.00 hrs | All Units | 585 | 579 | 572 | |
| | | | | | | | | | | | | 23.00 hrs to 06.00 hrs | All Units | 544 | 537 | 531 | |

भाग - 3
विद्युत आपूर्ति तथा विद्युत शुल्क की औसत दरें



PART - 3
**Average Rates of Electricity Supply and
Electricity Duty**

सारणी सं० 1(क): घरेलू 1 कि०. वा०. (100 यूनिट/माह)
TABLE NO.1(a): DOMESTIC 1 KW (100 Units/Month)

| क्रमांक Sr. No. | युटिलिटी का नाम | Name of Utility | Tariff effective from | Av. Rate (P/KWh) | Duty/Tax (P/KWh) | Total (P/KWh) |
|--------------------|---|---|--------------------------|---------------------|---------------------|------------------|
| 1 | अंडमान एण्ड निकोबार | Andaman & Nicobar Island | 01.06.2021 | 245 | 0 | 245 |
| 2 | आंध्र प्रदेश | Andhra Pradesh | 01.04.2021 | 270 | 6 | 276 |
| 3 | अरुणाचल प्रदेश | Arunachal Pradesh | 01.06.2018 | 400 | 0 | 400 |
| 4 | असम | Assam | 01.04.2021 | 540 | 27 | 567 |
| 5 | बिहार (शहरी क्षेत्र) | Bihar (Urban Areas) | 01.04.2021 | 650 | 39 | 689 |
| | (ग्रामीण क्षेत्र) | (Rural Areas) | | 645 | 39 | 684 |
| 6 | चंडीगढ़ | Chandigarh | 01.04.2021 | 260 | 9 | 269 |
| 7 | छत्तीसगढ़ | Chhattisgarh | 01.08.2021 | 380 | 29 | 409 |
| 8 | दादरा एवं नागर हवेली | Dadra & Nagar Haveli | 01.04.2021 | 185 | 0 | 185 |
| 9 | दमन एवं दीव | Daman & Diu | 01.04.2021 | 160 | 0 | 160 |
| 10 | दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल.- टी.पी.डी.डी.एल.) | Delhi-(BYPL/BRPL/NDPL-TPDDL) | 01.10.2021 | 320 | 15 | 335 |
| 11 | दिल्ली-(एन.डी.एम.सी.) | Delhi-(NDMC) | 01.10.2021 | 320 | 15 | 335 |
| 12 | गोवा | Goa | 01.04.2021 | 175 | 20 | 195 |
| 13 | गुजरात | Gujarat (Urban Areas) | 01.04.2021 | 343 | 51 | 394 |
| | | (Rural Areas) | | 303 | 23 | 325 |
| 14 | गुजरात-(टॉरेंट पावर लि., अहमदाबाद) | Gujarat-(Torrent Power Ltd., Ahmedabad) | 01.04.2021 | 383 | 57 | 440 |
| 15 | गुजरात-(टॉरेंट पावर लि., सूरत) | Gujarat-(Torrent Power Ltd., Surat) | 01.04.2021 | 368 | 55 | 423 |
| 16 | हरियाणा | Haryana | 01.04.2021 | 225 | 10 | 235 |
| 17 | हिमाचल प्रदेश | Himachal Pradesh | 01.06.2021 | 465 | 12 | 477 |
| 18 | जम्मू व कश्मीर और लद्दाख | Jammu & Kashmir and Ladakh | 01.10.2016 | 174 | 26 | 200 |
| 19 | झारखंड | Jharkhand (Urban Areas) | 01.10.2020 | 700 | 20 | 720 |
| | | (Rural Areas) | | 595 | 20 | 615 |
| 20 | कर्नाटक | Karnataka | 01.04.2021 | | | |
| | | Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban | | 568 | 43 | 611 |
| | | Areas under Village Panchayats | | 533 | 42 | 574 |
| 21 | केरल | Kerala | 08.07.2019 | 388 | 34 | 422 |
| 22 | लक्षद्वीप | Lakshadweep | 01.04.2021 | 155 | 0 | 155 |
| 23 | मध्य प्रदेश | Madhya Pradesh (Urban Areas) | 08.07.2021 | 568 | 51 | 619 |
| | | (Rural Areas) | | 549 | 49 | 598 |
| 24 | महाराष्ट्र | Maharashtra | 01.04.2021 | 584 | 93 | 677 |
| 25 | महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.) | Maharashtra - Mumbai-(B.E.S.T) | 01.04.2021 | 393 | 89 | 482 |
| 26 | महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी) | Maharashtra - Mumbai-(Adani Electricity) | 01.04.2021 | 526 | 110 | 636 |
| 27 | महाराष्ट्र-मुम्बई-(टाटा) | Maharashtra - Mumbai-(TATA's) | 01.04.2021 | 438 | 96 | 534 |
| 28 | मणिपुर | Manipur | 01.05.2021 | 575 | 0 | 575 |
| 29 | मिजोरम | Mizoram | 01.04.2021 | 530 | 0 | 530 |
| 30 | मेघालय | Meghalaya | 01.04.2021 | 460 | 5 | 465 |
| 31 | नागालैंड | Nagaland | 01.04.2020 | 523 | 0 | 523 |
| 32 | ओडिशा | Odisha | 04.04.2021 | 410 | 16 | 426 |
| 33 | पुद्दुचेरी | Puducherry | 01.04.2021 | 195 | 0 | 195 |
| 34 | पंजाब | Punjab | 01.06.2021 | 384 | 50 | 434 |
| 35 | राजस्थान | Rajasthan | 24.11.2021 | 793 | 40 | 833 |
| 36 | सिक्किम | Sikkim | 01.04.2021 | 150 | 0 | 150 |
| 37 | तमिल नाडु | Tamil Nadu | 11.08.2017 | 85 | 0 | 85 |
| 38 | त्रिपुरा | Tripura | 01.09.2020 | 522 | 26 | 548 |
| 39 | उत्तराखण्ड | Uttarakhand | 01.04.2021 | 340 | 15 | 355 |
| 40 | उत्तर प्रदेश | Uttar Pradesh (URBAN) | 09.08.2021 | 660 | 33 | 693 |
| | | (RURAL) | | 425 | 21 | 446 |
| 41 | पश्चिम बंगाल | West Bengal (URBAN) | 01.04.2021 | 654 | 0 | 654 |
| | | (RURAL) | | 640 | 0 | 640 |
| 42 | पश्चिम बंगाल-(सी.ई.एस.सी.-कोलकत्ता) | West Bengal - (CESC Ltd., Kolkata) | 01.04.2021 | 613 | 0 | 613 |
| 43 | पश्चिम बंगाल-(आई.पी.सी.एल.) | West Bengal - (IPCL) | 01.04.2019 | 444 | 0 | 444 |
| 44 | डी.वी.सी.- (झारखंड) | D.V.C. (Jharkhand Area) | 01.10.2020 | 500 | 20 | 520 |
| 45 | तेलंगाना | Telangana | 01.04.2018 | 233 | 6 | 239 |



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- 9 Dadra & Nagar Haveli
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- 11 Delhi (BSES/TPDDL)
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Chart 1(a): Domestic 1 KW (100 Units/ Month)

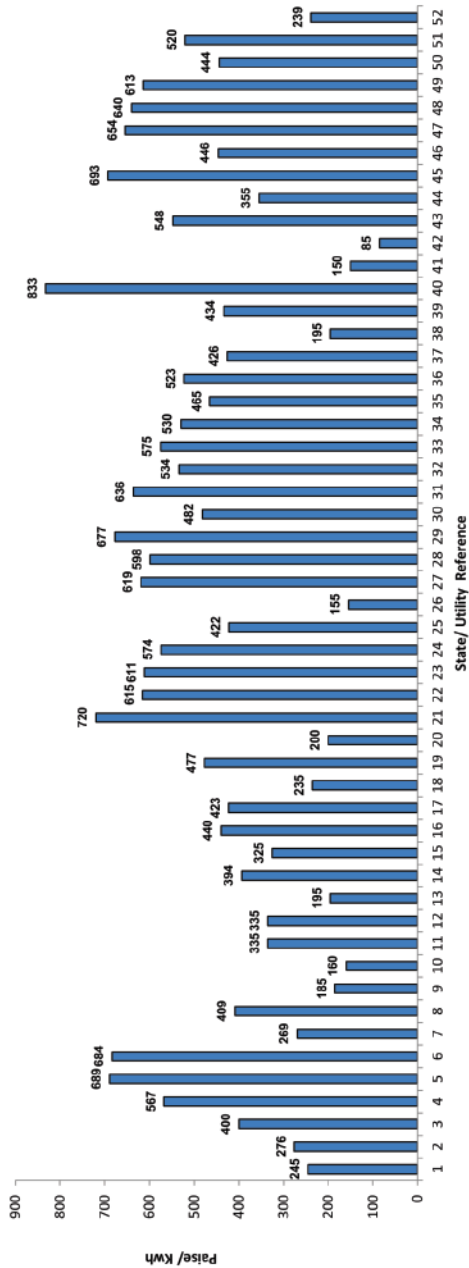
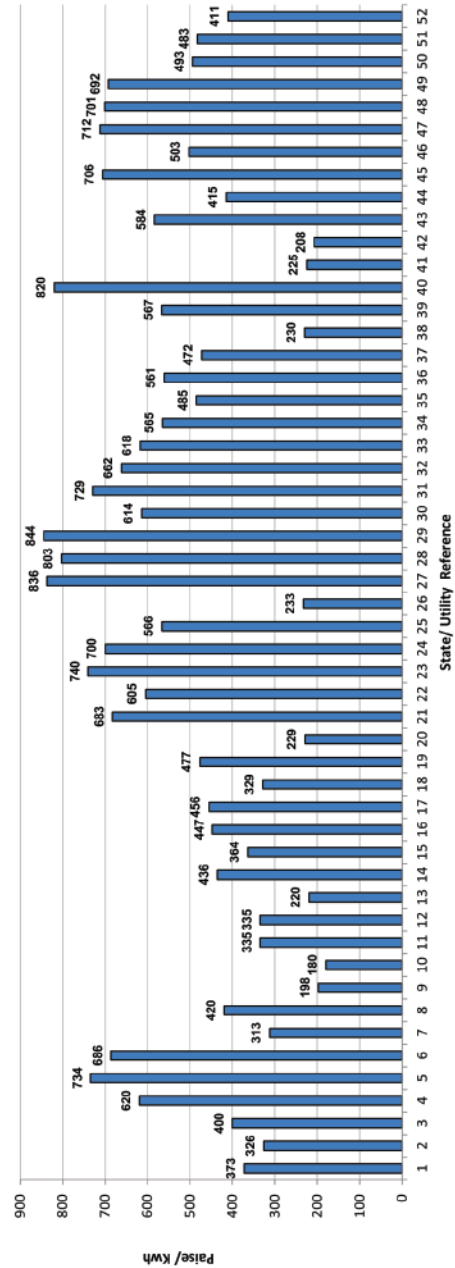


Chart 1(b): Domestic 2 KW (200 Units/ Month)



सारणी सं० 1(ख): घरेलू 2 कि०. वा०. (200 यूनिट/माह)
TABLE NO.1(b): DOMESTIC 2 KW (200 Units/Month)

| क्रमांक Sr. No. | युटिलिटी का नाम | Name of Utility | Tariff effective from | Av. Rate (P/KWh) | Duty/Tax (P/KWh) | Total (P/KWh) |
|--------------------|---|---|--------------------------|---------------------|---------------------|------------------|
| 1 | अंडमान एण्ड निकोबार | Andaman & Nicobar Island | 01.06.2021 | 373 | 0 | 373 |
| 2 | आंध्र प्रदेश | Andhra Pradesh | 01.04.2021 | 320 | 6 | 326 |
| 3 | अरुणाचल प्रदेश | Arunachal Pradesh | 01.06.2018 | 400 | 0 | 400 |
| 4 | असम | Assam | 01.04.2021 | 590 | 30 | 620 |
| 5 | बिहार (शहरी क्षेत्र) | Bihar (Urban Areas) | 01.04.2021 | 693 | 42 | 734 |
| | (ग्रामीण क्षेत्र) | (Rural Areas) | | 648 | 39 | 686 |
| 6 | चंडीगढ़ | Chandigarh | 01.04.2021 | 304 | 9 | 313 |
| 7 | छत्तीसगढ़ | Chhattisgarh | 01.08.2021 | 390 | 30 | 420 |
| 8 | दादरा एवं नागर हवेली | Dadra & Nagar Haveli | 01.04.2021 | 198 | 0 | 198 |
| 9 | दमन एवं दीव | Daman & Diu | 01.04.2021 | 180 | 0 | 180 |
| 10 | दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल.- टी.पी.डी.डी.एल.) | Delhi-(BYPL/BRPL/NDPL-TPDDL) | 01.10.2021 | 320 | 15 | 335 |
| 11 | दिल्ली-(एन.डी.एम.सी.) | Delhi-(NDMC) | 01.10.2021 | 320 | 15 | 335 |
| 12 | गोवा | Goa | 01.04.2021 | 200 | 20 | 220 |
| 13 | गुजरात | Gujarat (Urban Areas) | 01.04.2021 | 379 | 57 | 436 |
| | | (Rural Areas) | | 339 | 25 | 364 |
| 14 | गुजरात-(टॉरेंट पावर लि., अहमदाबाद) | Gujarat-(Torrent Power Ltd., Ahmedabad) | 01.04.2021 | 389 | 58 | 447 |
| 15 | गुजरात-(टॉरेंट पावर लि., सूरत) | Gujarat-(Torrent Power Ltd., Surat) | 01.04.2021 | 396 | 59 | 456 |
| 16 | हरियाणा | Haryana | 01.04.2021 | 319 | 10 | 329 |
| 17 | हिमाचल प्रदेश | Himachal Pradesh | 01.06.2021 | 464 | 13 | 477 |
| 18 | जम्मू व कश्मीर और लद्दाख | Jammu & Kashmir and Ladakh | 01.10.2016 | 200 | 30 | 229 |
| 19 | झारखंड | Jharkhand (Urban Areas) | 01.10.2020 | 663 | 20 | 683 |
| | | (Rural Areas) | | 585 | 20 | 605 |
| 20 | कर्नाटक | Karnataka | 01.04.2021 | | | |
| | | Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban | | 686 | 54 | 740 |
| | | Areas under Village Panchayats | | 649 | 51 | 700 |
| 21 | केरल | Kerala | 08.07.2019 | 521 | 45 | 566 |
| 22 | लक्षद्वीप | Lakshadweep | 01.04.2021 | 233 | 0 | 233 |
| 23 | मध्य प्रदेश | Madhya Pradesh (Urban Areas) | 08.07.2021 | 757 | 79 | 836 |
| | | (Rural Areas) | | 727 | 76 | 803 |
| 24 | महाराष्ट्र | Maharashtra | 01.04.2021 | 728 | 116 | 844 |
| 25 | महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.) | Maharashtra - Mumbai-(B.E.S.T) | 01.04.2021 | 507 | 107 | 614 |
| 26 | महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी) | Maharashtra - Mumbai-(Adani Electricity) | 01.04.2021 | 606 | 123 | 729 |
| 27 | महाराष्ट्र-मुम्बई-(टाटा) | Maharashtra - Mumbai-(TATA's) | 01.04.2021 | 548 | 114 | 662 |
| 28 | मणिपुर | Manipur | 01.05.2021 | 618 | 0 | 618 |
| 29 | मिजोरम | Mizoram | 01.04.2021 | 565 | 0 | 565 |
| 30 | मेघालय | Meghalaya | 01.04.2021 | 480 | 5 | 485 |
| 31 | नागालैंड | Nagaland | 01.04.2020 | 561 | 0 | 561 |
| 32 | ओडिशा | Odisha | 04.04.2021 | 455 | 17 | 472 |
| 33 | पुदुचेरी | Puducherry | 01.04.2021 | 230 | 0 | 230 |
| 34 | पंजाब | Punjab | 01.06.2021 | 502 | 65 | 567 |
| 35 | राजस्थान | Rajasthan | 24.11.2021 | 765 | 55 | 820 |
| 36 | सिक्किम | Sikkim | 01.04.2021 | 225 | 0 | 225 |
| 37 | तमिल नाडु | Tamil Nadu | 11.08.2017 | 208 | 0 | 208 |
| 38 | त्रिपुरा | Tripura | 01.09.2020 | 556 | 28 | 584 |
| 39 | उत्तराखण्ड | Uttarakhand | 01.04.2021 | 400 | 15 | 415 |
| 40 | उत्तर प्रदेश | Uttar Pradesh (URBAN) | 09.08.2021 | 673 | 34 | 706 |
| | | (RURAL) | | 479 | 24 | 503 |
| 41 | पश्चिम बंगाल | West Bengal (URBAN) | 01.04.2021 | 712 | 0 | 712 |
| | | (RURAL) | | 701 | 0 | 701 |
| 42 | पश्चिम बंगाल-(सी.ई.एस.सी.-कोलकत्ता) | West Bengal - (CESC Ltd., Kolkata) | 01.04.2021 | 692 | 0 | 692 |
| 43 | पश्चिम बंगाल-(आई.पी.सी.एल.) | West Bengal - (IPCL) | 01.04.2019 | 493 | 0 | 493 |
| 44 | डी.वी.सी.- (झारखंड) | D.V.C. (Jharkhand Area) | 01.10.2020 | 463 | 20 | 483 |
| 45 | तेलंगाना | Telangana | 01.04.2018 | 405 | 6 | 411 |



सारणी सं० 1(ग): घरेलू 4 कि० वा०. (400 यूनिट/माह)
TABLE NO.1(c): DOMESTIC 4 KW (400 Units/Month)

| क्रमांक Sr. No. | युटिलिटी का नाम | Name of Utility | Tariff effective from | Av. Rate (P/KWh) | Duty/Tax (P/KWh) | Total (P/KWh) |
|--------------------|---|---|--------------------------|---------------------|---------------------|------------------|
| 1 | अंडमान एण्ड निकोबार | Andaman & Nicobar Island | 01.06.2021 | 546 | 0 | 546 |
| 2 | आंध्र प्रदेश | Andhra Pradesh | 01.04.2021 | 596 | 6 | 602 |
| 3 | अरुणाचल प्रदेश | Arunachal Pradesh | 01.06.2018 | 400 | 0 | 400 |
| 4 | असम | Assam | 01.04.2021 | 668 | 33 | 701 |
| 5 | बिहार (शहरी क्षेत्र) | Bihar (Urban Areas) | 01.04.2021 | 769 | 46 | 815 |
| | (ग्रामीण क्षेत्र) | (Rural Areas) | | 659 | 40 | 698 |
| 6 | चंडीगढ़ | Chandigarh | 01.04.2021 | 369 | 9 | 378 |
| 7 | छत्तीसगढ़ | Chhattisgarh | 01.08.2021 | 465 | 36 | 501 |
| 8 | दादरा एवं नागर हवेली | Dadra & Nagar Haveli | 01.04.2021 | 229 | 0 | 229 |
| 9 | दमन एवं दीव | Daman & Diu | 01.04.2021 | 215 | 0 | 215 |
| 10 | दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल.- टी.पी.डी.डी.एल.) | Delhi-(BYPL/BRPL/NDPL-TPDDL) | 01.10.2021 | 425 | 19 | 444 |
| 11 | दिल्ली-(एन.डी.एम.सी.) | Delhi-(NDMC) | 01.10.2021 | 425 | 19 | 444 |
| 12 | गोवा | Goa | 01.04.2021 | 263 | 20 | 283 |
| 13 | गुजरात | Gujarat (Urban Areas) | 01.04.2021 | 439 | 66 | 505 |
| | | (Rural Areas) | | 403 | 30 | 433 |
| 14 | गुजरात-(टॉरेंट पावर लि., अहमदाबाद) | Gujarat-(Torrent Power Ltd., Ahmedabad) | 01.04.2021 | 444 | 67 | 511 |
| 15 | गुजरात-(टॉरेंट पावर लि., सूरत) | Gujarat-(Torrent Power Ltd., Surat) | 01.04.2021 | 441 | 66 | 507 |
| 16 | हरियाणा | Haryana | 01.04.2021 | 461 | 10 | 471 |
| 17 | हिमाचल प्रदेश | Himachal Pradesh | 01.06.2021 | 489 | 14 | 504 |
| 18 | जम्मू व कश्मीर और लद्दाख | Jammu & Kashmir and Ladakh | 01.10.2016 | 267 | 40 | 307 |
| 19 | झारखंड | Jharkhand (Urban Areas) | 01.10.2020 | 644 | 24 | 668 |
| | | (Rural Areas) | | 580 | 24 | 604 |
| 20 | कर्नाटक | Karnataka | 01.04.2021 | | | |
| | | Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban | | 798 | 64 | 862 |
| | | Areas under Village Panchayats | | 749 | 60 | 810 |
| 21 | केरल | Kerala | 08.07.2019 | 810 | 69 | 879 |
| 22 | लक्षद्वीप | Lakshadweep | 01.04.2021 | 418 | 0 | 418 |
| 23 | मध्य प्रदेश | Madhya Pradesh (Urban Areas) | 08.07.2021 | 836 | 94 | 930 |
| | | (Rural Areas) | | 826 | 93 | 919 |
| 24 | महाराष्ट्र | Maharashtra | 01.04.2021 | 876 | 140 | 1016 |
| 25 | महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.) | Maharashtra - Mumbai-(B.E.S.T) | 01.04.2021 | 615 | 124 | 739 |
| 26 | महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी) | Maharashtra - Mumbai-(Adani Electricity) | 01.04.2021 | 667 | 133 | 800 |
| 27 | महाराष्ट्र-मुम्बई-(टाटा) | Maharashtra - Mumbai-(TATA's) | 01.04.2021 | 669 | 133 | 802 |
| 28 | मणिपुर | Manipur | 01.05.2021 | 679 | 0 | 679 |
| 29 | मिजोरम | Mizoram | 01.04.2021 | 603 | 0 | 603 |
| 30 | मेघालय | Meghalaya | 01.04.2021 | 570 | 5 | 575 |
| 31 | नागालैंड | Nagaland | 01.04.2020 | 618 | 0 | 618 |
| 32 | ओडिशा | Odisha | 04.04.2021 | 528 | 20 | 548 |
| 33 | पुदुचेरी | Puducherry | 01.04.2021 | 383 | 0 | 383 |
| 34 | पंजाब | Punjab | 01.06.2021 | 628 | 82 | 710 |
| 35 | राजस्थान | Rajasthan | 24.11.2021 | 775 | 55 | 830 |
| 36 | सिक्किम | Sikkim | 01.04.2021 | 288 | 0 | 288 |
| 37 | तमिल नाडु | Tamil Nadu | 11.08.2017 | 470 | 0 | 470 |
| 38 | त्रिपुरा | Tripura | 01.09.2020 | 612 | 31 | 643 |
| 39 | उत्तराखण्ड | Uttarakhand | 01.04.2021 | 495 | 15 | 510 |
| 40 | उत्तर प्रदेश | Uttar Pradesh (URBAN) | 09.08.2021 | 704 | 35 | 739 |
| | | (RURAL) | | 547 | 27 | 574 |
| 41 | पश्चिम बंगाल | West Bengal (URBAN) | 01.04.2021 | 790 | 79 | 869 |
| | | (RURAL) | | 778 | 78 | 856 |
| 42 | पश्चिम बंगाल-(सी.ई.एस.सी.-कोलकाता) | West Bengal - (CESC Ltd., Kolkata) | 01.04.2021 | 775 | 77 | 852 |
| 43 | पश्चिम बंगाल-(आई.पी.सी.एल.) | West Bengal - (IPCL) | 01.04.2019 | 537 | 54 | 591 |
| 44 | डी.वी.सी.- (झारखंड) | D.V.C. (Jharkhand Area) | 01.10.2020 | 444 | 24 | 468 |
| 45 | तेलंगाना | Telangana | 01.04.2018 | 663 | 6 | 669 |



Chart 1(c): Domestic 4 KW (400 Units/ Month)

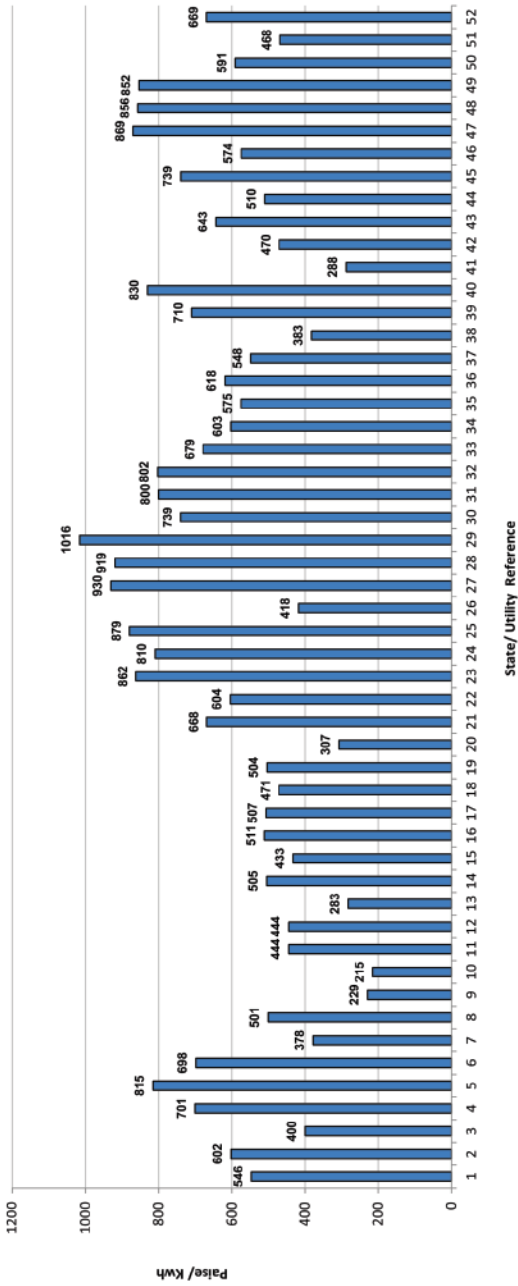
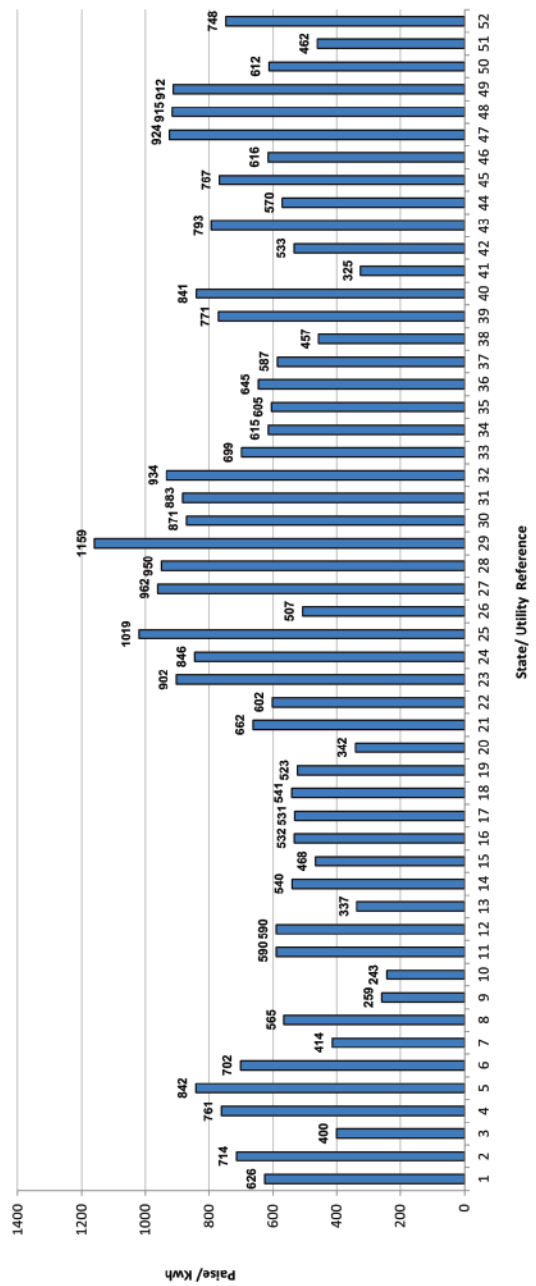


Chart 1(d): Domestic 6 KW (600 Units/ Month)



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 - 6 Bihar (Rural)
 - 7 Chandigarh
 - 8 Chhattisgarh
 - 9 Dadra & Nagar Haveli
 - 10 Daman & Diu
 - 11 Delhi (BSES/TPDDL)
 - 12 Delhi (NDMC)
 - 13 Goa
 - 14 Gujarat (Urban)
 - 15 Gujarat (Rural)
 - 16 Gujarat (Ahmedabad)
 - 17 Gujarat (Surat)
 - 18 Haryana
 - 19 Himachal Pradesh
 - 20 Jammu & Kashmir and Ladakh
 - 21 Jharkhand (Urban)
 - 22 Jharkhand (Rural)
 - 23 Karnataka (Bangalore & other Cities)
 - 24 Karnataka (Area under Village Panchayat)
 - 25 Kerala
 - 26 Lakshadweep
 - 27 MP (Urban)
 - 28 MP (Rural)
 - 29 Maharashtra
 - 30 Maharashtra - Mumbai - (B.E.S.T.)
 - 31 Maharashtra - Mumbai - (Adani Electricity)
 - 32 Maharashtra - Mumbai - (TATA's)
 - 33 Manipur
 - 34 Mizoram
 - 35 Meghalaya
 - 36 Nagaland
 - 37 Odisha
 - 38 Puducherry
 - 39 Punjab
 - 40 Rajasthan
 - 41 Sikkim
 - 42 Tamil Nadu
 - 43 Tripura
 - 44 Uttarakhand
 - 45 U. P. (Urban)
 - 46 U. P. (Rural)
 - 47 West Bengal (Urban)
 - 48 West Bengal (Rural)
 - 49 W. B. (Kolkata CESC)
 - 50 West Bengal - IPCL
 - 51 D.V.C. (Jharkhand Area)
 - 52 Telangana

सारणी सं० 1(घ): घरेलू 6 कि०. वा०. (600 यूनिट/माह)
TABLE NO.1(d): DOMESTIC 6 KW (600 Units/Month)

| क्रमांक Sr. No. | युटिलिटी का नाम | Name of Utility | Tariff effective from | Av. Rate (P/KWh) | Duty/Tax (P/KWh) | Total (P/KWh) |
|--------------------|---|---|--------------------------|---------------------|---------------------|------------------|
| 1 | अंडमान एण्ड निकोबार | Andaman & Nicobar Island | 01.06.2021 | 626 | 0 | 626 |
| 2 | आंध्र प्रदेश | Andhra Pradesh | 01.04.2021 | 708 | 6 | 714 |
| 3 | अरुणाचल प्रदेश | Arunachal Pradesh | 01.06.2018 | 400 | 0 | 400 |
| 4 | असम | Assam | 01.04.2021 | 725 | 36 | 761 |
| 5 | बिहार (शहरी क्षेत्र) | Bihar (Urban Areas) | 01.04.2021 | 794 | 48 | 842 |
| | (ग्रामीण क्षेत्र) | (Rural Areas) | | 663 | 40 | 702 |
| 6 | चंडीगढ़ | Chandigarh | 01.04.2021 | 405 | 9 | 414 |
| 7 | छत्तीसगढ़ | Chhattisgarh | 01.08.2021 | 525 | 40 | 565 |
| 8 | दादरा एवं नागर हवेली | Dadra & Nagar Haveli | 01.04.2021 | 259 | 0 | 259 |
| 9 | दमन एवं दीव | Daman & Diu | 01.04.2021 | 243 | 0 | 243 |
| 10 | दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल.- टी.पी.डी.डी.एल.) | Delhi-(BYPL/BRPL/NDPL-TPDDL) | 01.10.2021 | 567 | 23 | 590 |
| 11 | दिल्ली-(एन.डी.एम.सी.) | Delhi-(NDMC) | 01.10.2021 | 567 | 23 | 590 |
| 12 | गोवा | Goa | 01.04.2021 | 317 | 20 | 337 |
| 13 | गुजरात | Gujarat (Urban Areas) | 01.04.2021 | 469 | 70 | 540 |
| | | (Rural Areas) | | 435 | 33 | 468 |
| 14 | गुजरात-(टॉरेंट पावर लि., अहमदाबाद) | Gujarat-(Torrent Power Ltd., Ahmedabad) | 01.04.2021 | 463 | 69 | 532 |
| 15 | गुजरात-(टॉरेंट पावर लि., सूरत) | Gujarat-(Torrent Power Ltd., Surat) | 01.04.2021 | 462 | 69 | 531 |
| 16 | हरियाणा | Haryana | 01.04.2021 | 531 | 10 | 541 |
| 17 | हिमाचल प्रदेश | Himachal Pradesh | 01.06.2021 | 508 | 15 | 523 |
| 18 | जम्मू व कश्मीर और लद्दाख | Jammu & Kashmir and Ladakh | 01.10.2016 | 297 | 45 | 342 |
| 19 | झारखंड | Jharkhand (Urban Areas) | 01.10.2020 | 638 | 24 | 662 |
| | | (Rural Areas) | | 578 | 24 | 602 |
| 20 | कर्नाटक | Karnataka | 01.04.2021 | | | |
| | | Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban | | 835 | 67 | 902 |
| | | Areas under Village Panchayats | | 783 | 63 | 846 |
| 21 | केरल | Kerala | 08.07.2019 | 940 | 79 | 1019 |
| 22 | लक्षद्वीप | Lakshadweep | 01.04.2021 | 507 | 0 | 507 |
| 23 | मध्य प्रदेश | Madhya Pradesh (Urban Areas) | 08.07.2021 | 862 | 99 | 962 |
| | | (Rural Areas) | | 852 | 98 | 950 |
| 24 | महाराष्ट्र | Maharashtra | 01.04.2021 | 999 | 160 | 1159 |
| 25 | महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.) | Maharashtra - Mumbai-(B.E.S.T) | 01.04.2021 | 729 | 143 | 871 |
| 26 | महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी) | Maharashtra - Mumbai-(Adani Electricity) | 01.04.2021 | 739 | 144 | 883 |
| 27 | महाराष्ट्र-मुम्बई-(टाटा) | Maharashtra - Mumbai-(TATA's) | 01.04.2021 | 783 | 151 | 934 |
| 28 | मणिपुर | Manipur | 01.05.2021 | 699 | 0 | 699 |
| 29 | मिजोरम | Mizoram | 01.04.2021 | 615 | 0 | 615 |
| 30 | मेघालय | Meghalaya | 01.04.2021 | 600 | 5 | 605 |
| 31 | नागालैंड | Nagaland | 01.04.2020 | 645 | 0 | 645 |
| 32 | ओडिशा | Odisha | 04.04.2021 | 565 | 22 | 587 |
| 33 | पुडुचेरी | Puducherry | 01.04.2021 | 457 | 0 | 457 |
| 34 | पंजाब | Punjab | 01.06.2021 | 682 | 89 | 771 |
| 35 | राजस्थान | Rajasthan | 24.11.2021 | 786 | 55 | 841 |
| 36 | सिक्किम | Sikkim | 01.04.2021 | 325 | 0 | 325 |
| 37 | तमिल नाडु | Tamil Nadu | 11.08.2017 | 533 | 0 | 533 |
| 38 | त्रिपुरा | Tripura | 01.09.2020 | 755 | 38 | 793 |
| 39 | उत्तराखण्ड | Uttarakhand | 01.04.2021 | 555 | 15 | 570 |
| 40 | उत्तर प्रदेश | Uttar Pradesh (URBAN) | 09.08.2021 | 731 | 37 | 767 |
| | | (RURAL) | | 586 | 29 | 616 |
| 41 | पश्चिम बंगाल | West Bengal (URBAN) | 01.04.2021 | 840 | 84 | 924 |
| | | (RURAL) | | 832 | 83 | 915 |
| 42 | पश्चिम बंगाल-(सी.ई.एस.सी.-कोलकत्ता) | West Bengal - (CESC Ltd., Kolkata) | 01.04.2021 | 829 | 83 | 912 |
| 43 | पश्चिम बंगाल-(आई.पी.सी.एल.) | West Bengal - (IPCL) | 01.04.2019 | 557 | 56 | 612 |
| 44 | डी.वी.सी.- (झारखंड) | D.V.C. (Jharkhand Area) | 01.10.2020 | 438 | 24 | 462 |
| 45 | तेलंगाना | Telangana | 01.04.2018 | 742 | 6 | 748 |



सारणी सं० 1(इ): घरेलू 8 कि० वा०. (800 यूनिट/माह)
TABLE NO.1(e): DOMESTIC 8 KW (800 Units/Month)

| क्रमांक Sr. No. | युटिलिटी का नाम | Name of Utility | Tariff effective from | Av. Rate (P/KWh) | Duty/Tax (P/KWh) | Total (P/KWh) |
|--------------------|---|---|--------------------------|---------------------|---------------------|------------------|
| 1 | अंडमान एण्ड निकोबार | Andaman & Nicobar Island | 01.06.2021 | 682 | 0 | 682 |
| 2 | आंध्र प्रदेश | Andhra Pradesh | 01.04.2021 | 783 | 6 | 789 |
| 3 | अरुणाचल प्रदेश | Arunachal Pradesh | 01.06.2018 | 400 | 0 | 400 |
| 4 | असम | Assam | 01.04.2021 | 725 | 36 | 761 |
| 5 | बिहार (शहरी क्षेत्र) | Bihar (Urban Areas) | 01.04.2021 | 807 | 48 | 855 |
| | (ग्रामीण क्षेत्र) | (Rural Areas) | | 664 | 40 | 704 |
| 6 | चंडीगढ़ | Chandigarh | 01.04.2021 | 422 | 9 | 431 |
| 7 | छत्तीसगढ़ | Chhattisgarh | 01.08.2021 | 596 | 46 | 642 |
| 8 | दादरा एवं नागर हवेली | Dadra & Nagar Haveli | 01.04.2021 | 274 | 0 | 274 |
| 9 | दमन एवं दीव | Daman & Diu | 01.04.2021 | 258 | 0 | 258 |
| 10 | दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल.- टी.पी.डी.डी.एल.) | Delhi-(BYPL/BRPL/NDPL-TPDDL) | 01.10.2021 | 613 | 26 | 638 |
| 11 | दिल्ली-(एन.डी.एम.सी.) | Delhi-(NDMC) | 01.10.2021 | 613 | 26 | 638 |
| 12 | गोवा | Goa | 01.04.2021 | 344 | 20 | 364 |
| 13 | गुजरात | Gujarat (Urban Areas) | 01.04.2021 | 485 | 73 | 558 |
| | | (Rural Areas) | | 452 | 34 | 486 |
| 14 | गुजरात-(टॉरेंट पावर लि., अहमदाबाद) | Gujarat-(Torrent Power Ltd., Ahmedabad) | 01.04.2021 | 477 | 72 | 549 |
| 15 | गुजरात-(टॉरेंट पावर लि., सूरत) | Gujarat-(Torrent Power Ltd., Surat) | 01.04.2021 | 478 | 72 | 549 |
| 16 | हरियाणा | Haryana | 01.04.2021 | 576 | 10 | 586 |
| 17 | हिमाचल प्रदेश | Himachal Pradesh | 01.06.2021 | 517 | 15 | 532 |
| 18 | जम्मू व कश्मीर और लद्दाख | Jammu & Kashmir and Ladakh | 01.10.2016 | 312 | 47 | 359 |
| 19 | झारखंड | Jharkhand (Urban Areas) | 01.10.2020 | 634 | 24 | 658 |
| | | (Rural Areas) | | 578 | 24 | 602 |
| 20 | कर्नाटक | Karnataka | 01.04.2021 | | | |
| | | Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban | | 854 | 68 | 922 |
| | | Areas under Village Panchayats | | 800 | 64 | 864 |
| 21 | केरल | Kerala | 08.07.2019 | 940 | 79 | 1019 |
| 22 | लक्षद्वीप | Lakshadweep | 01.04.2021 | 551 | 0 | 551 |
| 23 | मध्य प्रदेश | Madhya Pradesh (Urban Areas) | 08.07.2021 | 876 | 102 | 977 |
| | | (Rural Areas) | | 866 | 101 | 966 |
| 24 | महाराष्ट्र | Maharashtra | 01.04.2021 | 1080 | 173 | 1252 |
| 25 | महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.) | Maharashtra - Mumbai-(B.E.S.T) | 01.04.2021 | 802 | 154 | 956 |
| 26 | महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी) | Maharashtra - Mumbai-(Adani Electricity) | 01.04.2021 | 785 | 152 | 937 |
| 27 | महाराष्ट्र-मुम्बई-(टाटा) | Maharashtra - Mumbai-(TATA's) | 01.04.2021 | 846 | 161 | 1007 |
| 28 | मणिपुर | Manipur | 01.05.2021 | 709 | 0 | 709 |
| 29 | मिजोरम | Mizoram | 01.04.2021 | 621 | 0 | 621 |
| 30 | मेघालय | Meghalaya | 01.04.2021 | 615 | 5 | 620 |
| 31 | नागालैंड | Nagaland | 01.04.2020 | 659 | 0 | 659 |
| 32 | ओडिशा | Odisha | 04.04.2021 | 584 | 23 | 606 |
| 33 | पुडुचेरी | Puducherry | 01.04.2021 | 494 | 0 | 494 |
| 34 | पंजाब | Punjab | 01.06.2021 | 784 | 102 | 886 |
| 35 | राजस्थान | Rajasthan | 24.11.2021 | 788 | 55 | 843 |
| 36 | सिक्किम | Sikkim | 01.04.2021 | 344 | 0 | 344 |
| 37 | तमिल नाडु | Tamil Nadu | 11.08.2017 | 565 | 0 | 565 |
| 38 | त्रिपुरा | Tripura | 01.09.2020 | 755 | 38 | 793 |
| 39 | उत्तराखण्ड | Uttarakhand | 01.04.2021 | 573 | 15 | 588 |
| 40 | उत्तर प्रदेश | Uttar Pradesh (URBAN) | 09.08.2021 | 751 | 38 | 788 |
| | | (RURAL) | | 612 | 31 | 643 |
| 41 | पश्चिम बंगाल | West Bengal (URBAN) | 01.04.2021 | 864 | 86 | 951 |
| | | (RURAL) | | 858 | 86 | 944 |
| 42 | पश्चिम बंगाल-(सी.ई.एस.सी.-कोलकत्ता) | West Bengal - (CESC Ltd., Kolkata) | 01.04.2021 | 856 | 86 | 942 |
| 43 | पश्चिम बंगाल-(आई.पी.सी.एल.) | West Bengal - (IPCL) | 01.04.2019 | 566 | 57 | 623 |
| 44 | डी.वी.सी.- (झारखंड) | D.V.C. (Jharkhand Area) | 01.10.2020 | 434 | 24 | 458 |
| 45 | तेलंगाना | Telangana | 01.04.2018 | 781 | 6 | 787 |

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- 8 Chhattisgarh
- 9 Dadra & Nagar Haveli
- 10 Daman & Diu
- 11 Delhi (BSEST/FPDDL)
- 12 Delhi (NDMC)
- 13 Goa
- 14 Gujarat (Urban)
- 15 Gujarat (Rural)
- 16 Gujarat (Ahmedabad)
- 17 Gujarat (Surat)
- 18 Haryana
- 19 Himachal Pradesh
- 20 Jammu & Kashmir and Ladakh
- 21 Jharkhand (Urban)
- 22 Jharkhand (Rural)
- 23 Karnataka (Bangalore & other Cities)
- 24 Karnataka (Area under Village Panchayat)
- 25 Kerala
- 26 Lakshadweep
- 27 MP (Urban)
- 28 MP (Rural)
- 29 Maharashtra
- 30 Maharashtra - Mumbai - (B.E.S.T.)
- 31 Maharashtra - Mumbai - (Adani Electricity)
- 32 Maharashtra - Mumbai - (TATA's)
- 33 Manipur
- 34 Mizoram
- 35 Meghalaya
- 36 Nagaland
- 37 Odisha
- 38 Puducherry
- 39 Punjab
- 40 Rajasthan
- 41 Sikkim
- 42 Tamil Nadu
- 43 Tripura
- 44 Uttarakhnd
- 45 U. P. (Urban)
- 46 U. P. (Rural)
- 47 West Bengal (Urban)
- 48 West Bengal (Rural)
- 49 W. B. (Kolkata CESC)
- 50 West Bengal - IPCL
- 51 D.V.C. (Jharkhand Area)
- 52 Telangana

Chart 1(e): Domestic 8 KW (800 Units/ Month)

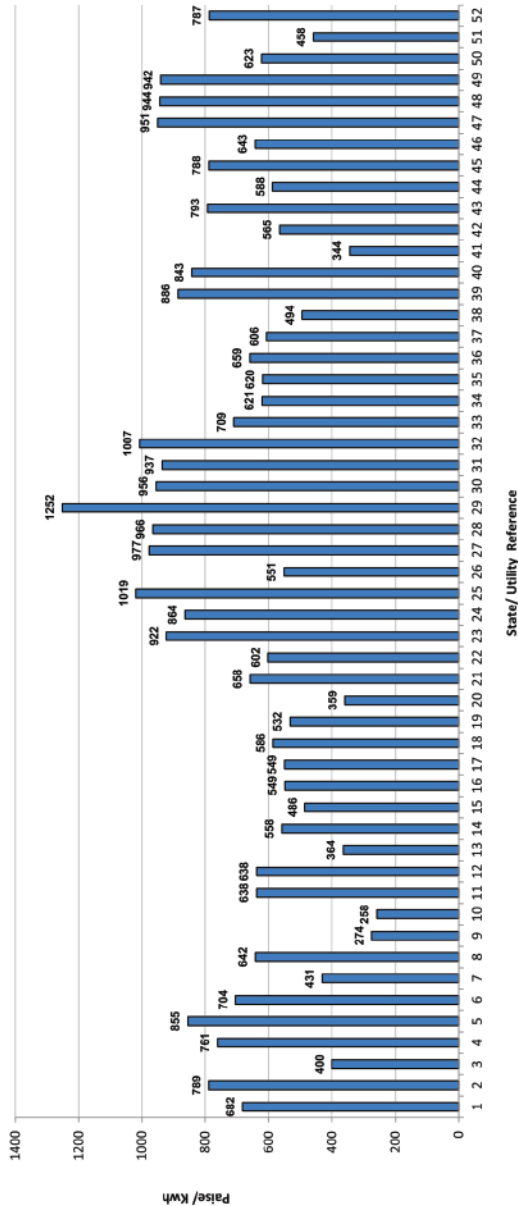
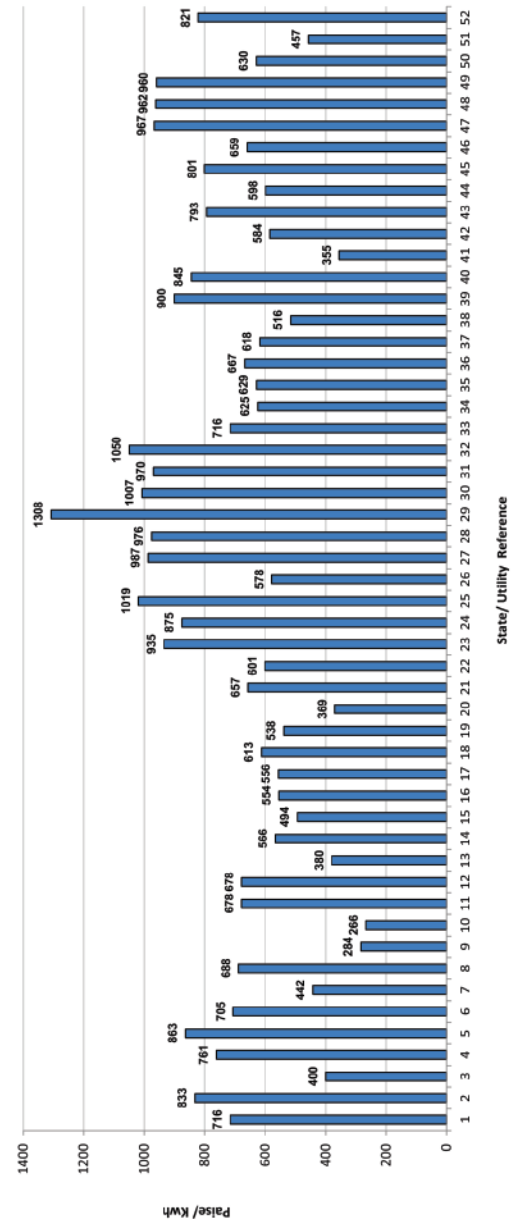


Chart 1(f): Domestic 10 KW (1000 Units/ Month)





सारणी सं० 1(च): घरेलू 10 कि० वा०. (1000 यूनिट/माह)
TABLE NO.1(f) : DOMESTIC 10 KW (1000 Units/Month)

| क्रमांक Sr. No. | युटिलिटी का नाम | Name of Utility | Tariff effective from | Av. Rate (P/KWh) | Duty/Tax (P/KWh) | Total (P/KWh) |
|--------------------|---|---|--------------------------|---------------------|---------------------|------------------|
| 1 | अंडमान एण्ड निकोबार | Andaman & Nicobar Island | 01.06.2021 | 716 | 0 | 716 |
| 2 | आंध्र प्रदेश | Andhra Pradesh | 01.04.2021 | 827 | 6 | 833 |
| 3 | अरुणाचल प्रदेश | Arunachal Pradesh | 01.06.2018 | 400 | 0 | 400 |
| 4 | असम | Assam | 01.04.2021 | 725 | 36 | 761 |
| 5 | बिहार (शहरी क्षेत्र) | Bihar (Urban Areas) | 01.04.2021 | 815 | 49 | 863 |
| | (ग्रामीण क्षेत्र) | (Rural Areas) | | 666 | 40 | 705 |
| 6 | चंडीगढ़ | Chandigarh | 01.04.2021 | 433 | 9 | 442 |
| 7 | छत्तीसगढ़ | Chhattisgarh | 01.08.2021 | 639 | 49 | 688 |
| 8 | दादरा एवं नागर हवेली | Dadra & Nagar Haveli | 01.04.2021 | 284 | 0 | 284 |
| 9 | दमन एवं दीव | Daman & Diu | 01.04.2021 | 266 | 0 | 266 |
| 10 | दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल.- टी.पी.डी.डी.एल.) | Delhi-(BYPL/BRPL/NDPL-TPDDL) | 01.10.2021 | 650 | 28 | 678 |
| 11 | दिल्ली-(एन.डी.एम.सी.) | Delhi-(NDMC) | 01.10.2021 | 650 | 28 | 678 |
| 12 | गोवा | Goa | 01.04.2021 | 360 | 20 | 380 |
| 13 | गुजरात | Gujarat (Urban Areas) | 01.04.2021 | 492 | 74 | 566 |
| | | (Rural Areas) | | 460 | 34 | 494 |
| 14 | गुजरात-(टॉरेंट पावर लि., अहमदाबाद) | Gujarat-(Torrent Power Ltd., Ahmedabad) | 01.04.2021 | 482 | 72 | 554 |
| 15 | गुजरात-(टॉरेंट पावर लि., सूरत) | Gujarat-(Torrent Power Ltd., Surat) | 01.04.2021 | 483 | 72 | 556 |
| 16 | हरियाणा | Haryana | 01.04.2021 | 603 | 10 | 613 |
| 17 | हिमाचल प्रदेश | Himachal Pradesh | 01.06.2021 | 523 | 15 | 538 |
| 18 | जम्मू व कश्मीर और लद्दाख | Jammu & Kashmir and Ladakh | 01.10.2016 | 321 | 48 | 369 |
| 19 | झारखंड | Jharkhand (Urban Areas) | 01.10.2020 | 633 | 24 | 657 |
| | | (Rural Areas) | | 577 | 24 | 601 |
| 20 | कर्नाटक | Karnataka | 01.04.2021 | | | |
| | | Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban | | 865 | 69 | 935 |
| | | Areas under Village Panchayats | | 810 | 65 | 875 |
| 21 | केरल | Kerala | 08.07.2019 | 940 | 79 | 1019 |
| 22 | लक्षद्वीप | Lakshadweep | 01.04.2021 | 578 | 0 | 578 |
| 23 | मध्य प्रदेश | Madhya Pradesh (Urban Areas) | 08.07.2021 | 883 | 103 | 987 |
| | | (Rural Areas) | | 873 | 102 | 976 |
| 24 | महाराष्ट्र | Maharashtra | 01.04.2021 | 1128 | 180 | 1308 |
| 25 | महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.) | Maharashtra - Mumbai-(B.E.S.T) | 01.04.2021 | 846 | 161 | 1007 |
| 26 | महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी) | Maharashtra - Mumbai-(Adani Electricity) | 01.04.2021 | 814 | 156 | 970 |
| 27 | महाराष्ट्र-मुम्बई-(टाटा) | Maharashtra - Mumbai-(TATA's) | 01.04.2021 | 883 | 167 | 1050 |
| 28 | मणिपुर | Manipur | 01.05.2021 | 716 | 0 | 716 |
| 29 | मिजोरम | Mizoram | 01.04.2021 | 625 | 0 | 625 |
| 30 | मेघालय | Meghalaya | 01.04.2021 | 624 | 5 | 629 |
| 31 | नागालैंड | Nagaland | 01.04.2020 | 667 | 0 | 667 |
| 32 | ओडिशा | Odisha | 04.04.2021 | 595 | 23 | 618 |
| 33 | पुदुचेरी | Puducherry | 01.04.2021 | 516 | 0 | 516 |
| 34 | पंजाब | Punjab | 01.06.2021 | 796 | 104 | 900 |
| 35 | राजस्थान | Rajasthan | 24.11.2021 | 790 | 55 | 845 |
| 36 | सिक्किम | Sikkim | 01.04.2021 | 355 | 0 | 355 |
| 37 | तमिल नाडु | Tamil Nadu | 11.08.2017 | 584 | 0 | 584 |
| 38 | त्रिपुरा | Tripura | 01.09.2020 | 755 | 38 | 793 |
| 39 | उत्तराखण्ड | Uttarakhand | 01.04.2021 | 583 | 15 | 598 |
| 40 | उत्तर प्रदेश | Uttar Pradesh (URBAN) | 09.08.2021 | 763 | 38 | 801 |
| | | (RURAL) | | 628 | 31 | 659 |
| 41 | पश्चिम बंगाल | West Bengal (URBAN) | 01.04.2021 | 879 | 88 | 967 |
| | | (RURAL) | | 875 | 87 | 962 |
| 42 | पश्चिम बंगाल-(सी.ई.एस.सी.-कोलकाता) | West Bengal - (CESC Ltd., Kolkata) | 01.04.2021 | 873 | 87 | 960 |
| 43 | पश्चिम बंगाल-(आई.पी.सी.एल.) | West Bengal - (IPCL) | 01.04.2019 | 572 | 57 | 630 |
| 44 | डी.वी.सी.- (झारखंड) | D.V.C. (Jharkhand Area) | 01.10.2020 | 433 | 24 | 457 |
| 45 | तेलंगाना | Telangana | 01.04.2018 | 815 | 6 | 821 |



सारणी सं० 2 (क): वाणिज्यिक 2 कि०. वा०. (300 यूनिट/माह)

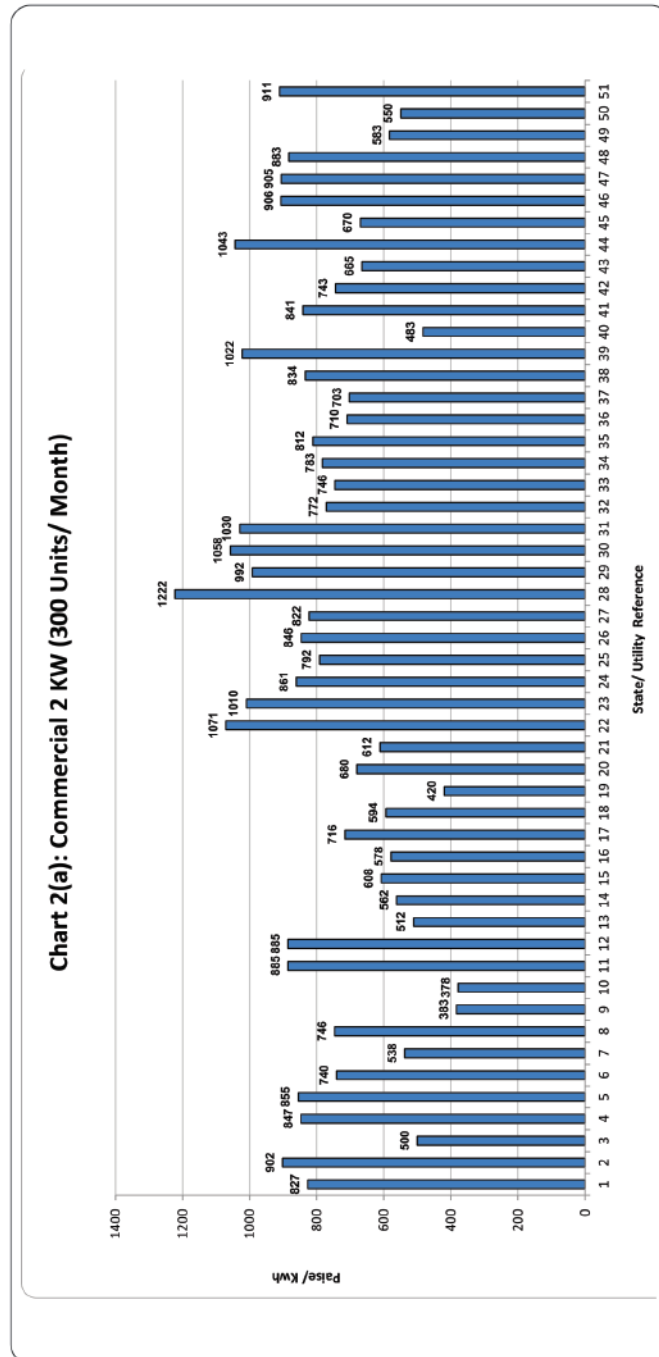
TABLE NO.2(a): COMMERCIAL 2 KW (300 Units/Month)

| क्रमांक Sr. No. | युटिलिटी का नाम | Name of Utility | Tariff effective from | Av. Rate (P/KWh) | Duty/Tax (P/KWh) | Total (P/KWh) |
|--------------------|---|---|--------------------------|---------------------|---------------------|------------------|
| 1 | अंडमान एण्ड निकोबार | Andaman & Nicobar Island | 01.06.2021 | 827 | 0 | 827 |
| 2 | आंध्र प्रदेश | Andhra Pradesh | 01.04.2021 | 896 | 6 | 902 |
| 3 | अरुणाचल प्रदेश | Arunachal Pradesh | 01.06.2018 | 500 | 0 | 500 |
| 4 | असम | Assam | 01.04.2021 | 807 | 40 | 847 |
| 5 | बिहार (शहरी क्षेत्र) | Bihar (Urban Areas) | 01.04.2021 | 807 | 48 | 855 |
| | (ग्रामीण क्षेत्र) | (Rural Areas) | | 698 | 42 | 740 |
| 6 | चंडीगढ़ | Chandigarh | 01.04.2021 | 527 | 11 | 538 |
| 7 | छत्तीसगढ़ | Chhattisgarh | 01.08.2021 | 670 | 76 | 746 |
| 8 | दादरा एवं नागर हवेली | Dadra & Nagar Haveli | 01.04.2021 | 383 | 0 | 383 |
| 9 | दमन एवं दीव | Daman & Diu | 01.04.2021 | 378 | 0 | 378 |
| 10 | दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल.- टी.पी.डी.डी.एल.) | Delhi-(BYPL/BRPL/NDPL-TPDDL) | 01.10.2021 | 852 | 33 | 885 |
| 11 | दिल्ली-(एन.डी.एम.सी.) | Delhi-(NDMC) | 01.10.2021 | 852 | 33 | 885 |
| 12 | गोवा | Goa | 01.04.2021 | 442 | 70 | 512 |
| 13 | गुजरात | Gujarat | 01.04.2021 | 468 | 94 | 562 |
| 14 | गुजरात-(टॉरेंट पावर लि., अहमदाबाद) | Gujarat-(Torrent Power Ltd., Ahmedabad) | 01.04.2021 | 507 | 101 | 608 |
| 15 | गुजरात-(टॉरेंट पावर लि., सूरत) | Gujarat-(Torrent Power Ltd., Surat) | 01.04.2021 | 482 | 96 | 578 |
| 16 | हरियाणा | Haryana | 01.04.2021 | 706 | 10 | 716 |
| 17 | हिमाचल प्रदेश | Himachal Pradesh | 01.06.2021 | 553 | 41 | 594 |
| 18 | जम्मू व कश्मीर और लद्दाख | Jammu & Kashmir and Ladakh | 01.10.2016 | 365 | 55 | 420 |
| 19 | झारखंड | Jharkhand (Urban Areas) | 01.10.2020 | 650 | 30 | 680 |
| | | (Rural Areas) | | 582 | 30 | 612 |
| 20 | कर्नाटक | Karnataka | 01.04.2021 | | | |
| | | Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban | | 988 | 83 | 1071 |
| | | Areas under Village Panchayats | | 932 | 78 | 1010 |
| 21 | केरल | Kerala | 08.07.2019 | 787 | 74 | 861 |
| 22 | लक्षद्वीप | Lakshadweep | 01.04.2021 | 792 | 0 | 792 |
| 23 | मध्य प्रदेश | Madhya Pradesh (Urban Areas) | 08.07.2021 | 742 | 104 | 846 |
| | | (Rural Areas) | | 721 | 101 | 822 |
| 24 | महाराष्ट्र | Maharashtra | 01.04.2021 | 994 | 228 | 1222 |
| 25 | महाराष्ट्र-मुंबई-(बी.ई.एस.टी.) | Maharashtra - Mumbai-(B.E.S.T) | 01.04.2021 | 792 | 200 | 992 |
| 26 | महाराष्ट्र-मुंबई-(अडानी एलेक्ट्रिसिटी) | Maharashtra - Mumbai-(Adani Electricity) | 01.04.2021 | 846 | 212 | 1058 |
| 27 | महाराष्ट्र-मुंबई-(टाटा) | Maharashtra - Mumbai-(TATA's) | 01.04.2021 | 823 | 207 | 1030 |
| 28 | मणिपुर | Manipur | 01.05.2021 | 772 | 0 | 772 |
| 29 | मिजोरम | Mizoram | 01.04.2021 | 746 | 0 | 746 |
| 30 | मेघालय | Meghalaya | 01.04.2021 | 777 | 6 | 783 |
| 31 | नागालैंड | Nagaland | 01.04.2020 | 812 | 0 | 812 |
| 32 | ओडिशा | Odisha | 04.04.2021 | 683 | 27 | 710 |
| 33 | पुडुचेरी | Puducherry | 01.04.2021 | 703 | 0 | 703 |
| 34 | पंजाब | Punjab | 01.06.2021 | 738 | 96 | 834 |
| 35 | राजस्थान | Rajasthan | 24.11.2021 | 957 | 65 | 1022 |
| 36 | सिक्किम | Sikkim | 01.04.2021 | 483 | 0 | 483 |
| 37 | तमिल नाडु | Tamil Nadu | 11.08.2017 | 801 | 40 | 841 |
| 38 | त्रिपुरा | Tripura | 01.09.2020 | 692 | 52 | 743 |
| 39 | उत्तराखण्ड | Uttarakhand | 01.04.2021 | 640 | 25 | 665 |
| 40 | उत्तर प्रदेश | Uttar Pradesh (URBAN) | 09.08.2021 | 970 | 73 | 1043 |
| | | (RURAL) | | 623 | 47 | 670 |
| 41 | पश्चिम बंगाल | West Bengal (URBAN) | 01.04.2021 | 824 | 82 | 906 |
| | | (RURAL) | | 823 | 82 | 905 |
| 42 | पश्चिम बंगाल-(सी.ई.एस.सी.-कोलकता) | West Bengal - (CESC Ltd., Kolkata) | 01.04.2021 | 802 | 80 | 883 |
| 43 | पश्चिम बंगाल-(आई.पी.सी.एल.) | West Bengal - (IPCL) | 01.04.2019 | 530 | 53 | 583 |
| 44 | डी.वी.सी.- (झारखंड) | D.V.C. (Jharkhand Area) | 01.10.2020 | 520 | 30 | 550 |
| 45 | तेलंगाना | Telangana | 01.04.2018 | 905 | 6 | 911 |



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सारणी सं० 2 (ख): वाणिज्यिक 5 कि० वा०. (750 यूनिट/माह)
TABLE NO.2(b): COMMERCIAL 5 KW (750 Units/Month)

| क्रमांक Sr. No. | युटिलिटी का नाम | Name of Utility | Tariff effective from | Av. Rate (P/KWh) | Duty/Tax (P/KWh) | Total (P/KWh) |
|--------------------|---|---|--------------------------|---------------------|---------------------|------------------|
| 1 | अंडमान एण्ड निकोबार | Andaman & Nicobar Island | 01.06.2021 | 1009 | 0 | 1009 |
| 2 | आंध्र प्रदेश | Andhra Pradesh | 01.04.2021 | 983 | 6 | 989 |
| 3 | अरुणाचल प्रदेश | Arunachal Pradesh | 01.06.2018 | 500 | 0 | 500 |
| 4 | असम | Assam | 01.04.2021 | 807 | 40 | 847 |
| 5 | बिहार (शहरी क्षेत्र) | Bihar (Urban Areas) | 01.04.2021 | 839 | 50 | 889 |
| | (ग्रामीण क्षेत्र) | (Rural Areas) | | 732 | 44 | 776 |
| 6 | चंडीगढ़ | Chandigarh | 01.04.2021 | 547 | 11 | 558 |
| 7 | छत्तीसगढ़ | Chhattisgarh | 01.08.2021 | 755 | 87 | 842 |
| 8 | दादरा एवं नागर हवेली | Dadra & Nagar Haveli | 01.04.2021 | 399 | 0 | 399 |
| 9 | दमन एवं दीव | Daman & Diu | 01.04.2021 | 394 | 0 | 394 |
| 10 | दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल.- टी.पी.डी.डी.एल.) | Delhi-(BYPL/BRPL/NDPL-TPDDL) | 01.10.2021 | 1130 | 47 | 1177 |
| 11 | दिल्ली-(एन.डी.एम.सी.) | Delhi-(NDMC) | 01.10.2021 | 1130 | 47 | 1177 |
| 12 | गोवा | Goa | 01.04.2021 | 486 | 70 | 556 |
| 13 | गुजरात | Gujarat | 01.04.2021 | 468 | 94 | 562 |
| 14 | गुजरात-(टॉरेंट पावर लि., अहमदाबाद) | Gujarat-(Torrent Power Ltd., Ahmedabad) | 01.04.2021 | 507 | 101 | 608 |
| 15 | गुजरात-(टॉरेंट पावर लि., सूरत) | Gujarat-(Torrent Power Ltd., Surat) | 01.04.2021 | 482 | 96 | 578 |
| 16 | हरियाणा | Haryana | 01.04.2021 | 706 | 10 | 716 |
| 17 | हिमाचल प्रदेश | Himachal Pradesh | 01.06.2021 | 527 | 41 | 568 |
| 18 | जम्मू व कश्मीर और लद्दाख | Jammu & Kashmir and Ladakh | 01.10.2016 | 441 | 66 | 507 |
| 19 | झारखंड | Jharkhand (Urban Areas) | 01.10.2020 | 635 | 30 | 665 |
| | | (Rural Areas) | | 578 | 30 | 608 |
| 20 | कर्नाटक | Karnataka | 01.04.2021 | | | |
| | | Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban | | 998 | 84 | 1082 |
| | | Areas under Village Panchayats | | 942 | 79 | 1021 |
| 21 | केरल | Kerala | 08.07.2019 | 977 | 93 | 1070 |
| 22 | लक्षद्वीप | Lakshadweep | 01.04.2021 | 887 | 0 | 887 |
| 23 | मध्य प्रदेश | Madhya Pradesh (Urban Areas) | 08.07.2021 | 742 | 108 | 850 |
| | | (Rural Areas) | | 721 | 105 | 827 |
| 24 | महाराष्ट्र | Maharashtra | 01.04.2021 | 911 | 210 | 1122 |
| 25 | महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.) | Maharashtra - Mumbai-(B.E.S.T) | 01.04.2021 | 711 | 183 | 894 |
| 26 | महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी) | Maharashtra - Mumbai-(Adani Electricity) | 01.04.2021 | 765 | 195 | 960 |
| 27 | महाराष्ट्र-मुम्बई-(टाटा) | Maharashtra - Mumbai-(TATA's) | 01.04.2021 | 742 | 190 | 932 |
| 28 | मणिपुर | Manipur | 01.05.2021 | 802 | 0 | 802 |
| 29 | मिजोरम | Mizoram | 01.04.2021 | 753 | 0 | 753 |
| 30 | मेघालय | Meghalaya | 01.04.2021 | 797 | 6 | 803 |
| 31 | नागालैंड | Nagaland | 01.04.2020 | 859 | 0 | 859 |
| 32 | ओडिशा | Odisha | 04.04.2021 | 741 | 29 | 770 |
| 33 | पुडुचेरी | Puducherry | 01.04.2021 | 761 | 0 | 761 |
| 34 | पंजाब | Punjab | 01.06.2021 | 748 | 97 | 845 |
| 35 | राजस्थान | Rajasthan | 24.11.2021 | 928 | 65 | 993 |
| 36 | सिक्किम | Sikkim | 01.04.2021 | 567 | 0 | 567 |
| 37 | तमिल नाडु | Tamil Nadu | 11.08.2017 | 831 | 42 | 873 |
| 38 | त्रिपुरा | Tripura | 01.09.2020 | 712 | 53 | 765 |
| 39 | उत्तराखण्ड | Uttarakhand | 01.04.2021 | 640 | 25 | 665 |
| 40 | उत्तर प्रदेश | Uttar Pradesh (URBAN) | 09.08.2021 | 1104 | 83 | 1187 |
| | | (RURAL) | | 623 | 47 | 670 |
| 41 | पश्चिम बंगाल | West Bengal (URBAN) | 01.04.2021 | 893 | 112 | 1005 |
| | | (RURAL) | | 893 | 112 | 1004 |
| 42 | पश्चिम बंगाल-(सी.ई.एस.सी.-कोलकत्ता) | West Bengal - (CESC Ltd., Kolkata) | 01.04.2021 | 887 | 111 | 998 |
| 43 | पश्चिम बंगाल-(आई.पी.सी.एल.) | West Bengal - (IPCL) | 01.04.2019 | 561 | 70 | 631 |
| 44 | डी.वी.सी.- (झारखंड) | D.V.C. (Jharkhand Area) | 01.10.2020 | 520 | 30 | 550 |
| 45 | तेलंगाना | Telangana | 01.04.2018 | 970 | 6 | 976 |

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 - 23 Karnataka (Area under Village Panchayat)
 - 24 Kerala
 - 25 Lakshadweep
 - 26 MP (Urban)
 - 27 MP (Rural)
 - 28 Maharashtra
 - 29 Maharashtra - Mumbai- (B.E.S.T)
 - 30 Maharashtra - Mumbai- (Adani Electricity)
 - 31 Maharashtra - Mumbai- (TATAs)
 - 32 Manipur
 - 33 Mizoram
 - 34 Meghalaya
 - 35 Nagaland
 - 36 Odisha
 - 37 Puducherry
 - 38 Punjab
 - 39 Rajasthan
 - 40 Sikkim
 - 41 Tamil Nadu
 - 42 Tripura
 - 43 Uttarakhand
 - 44 U. P. (Urban)
 - 45 U. P. (Rural)
 - 46 West Bengal (Urban)
 - 47 West Bengal (Rural)
 - 48 W. B. (Kolkata CESC)
 - 49 West Bengal- IPCL
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Chart 2(b): Commercial 5 KW (750 Units/ Month)

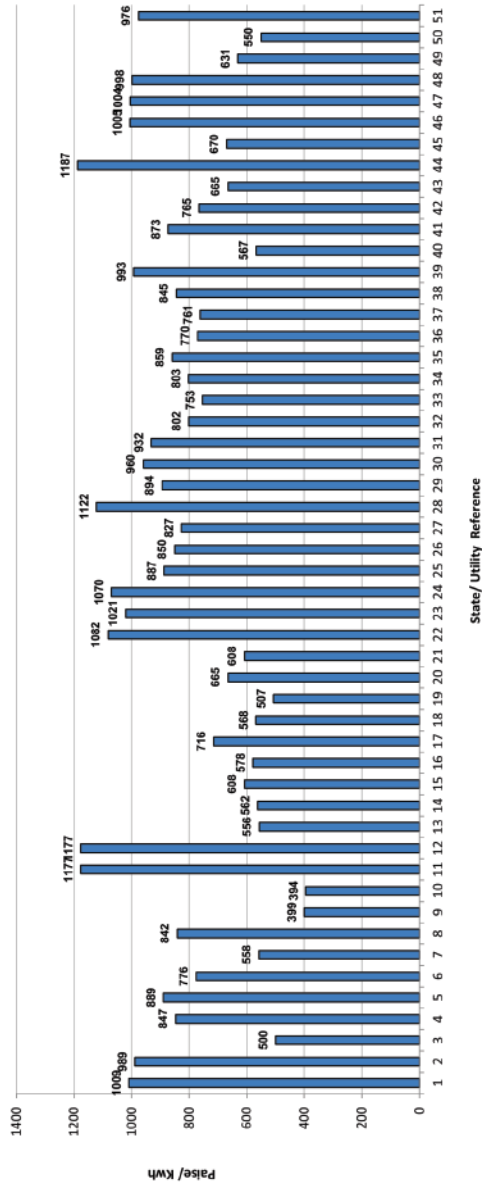
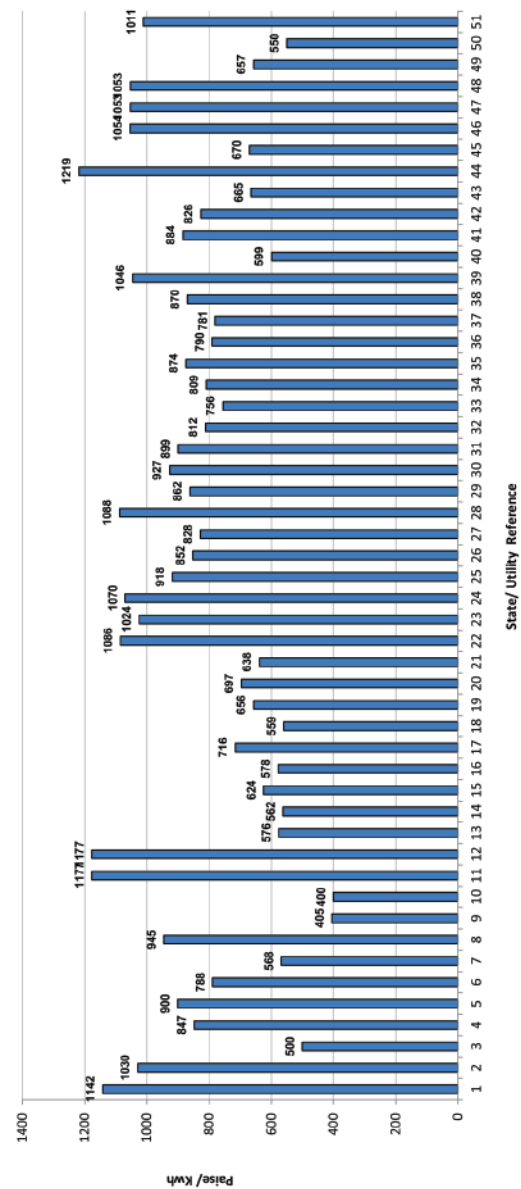


Chart 2(c): Commercial 10 KW (1500 Units/ Month)





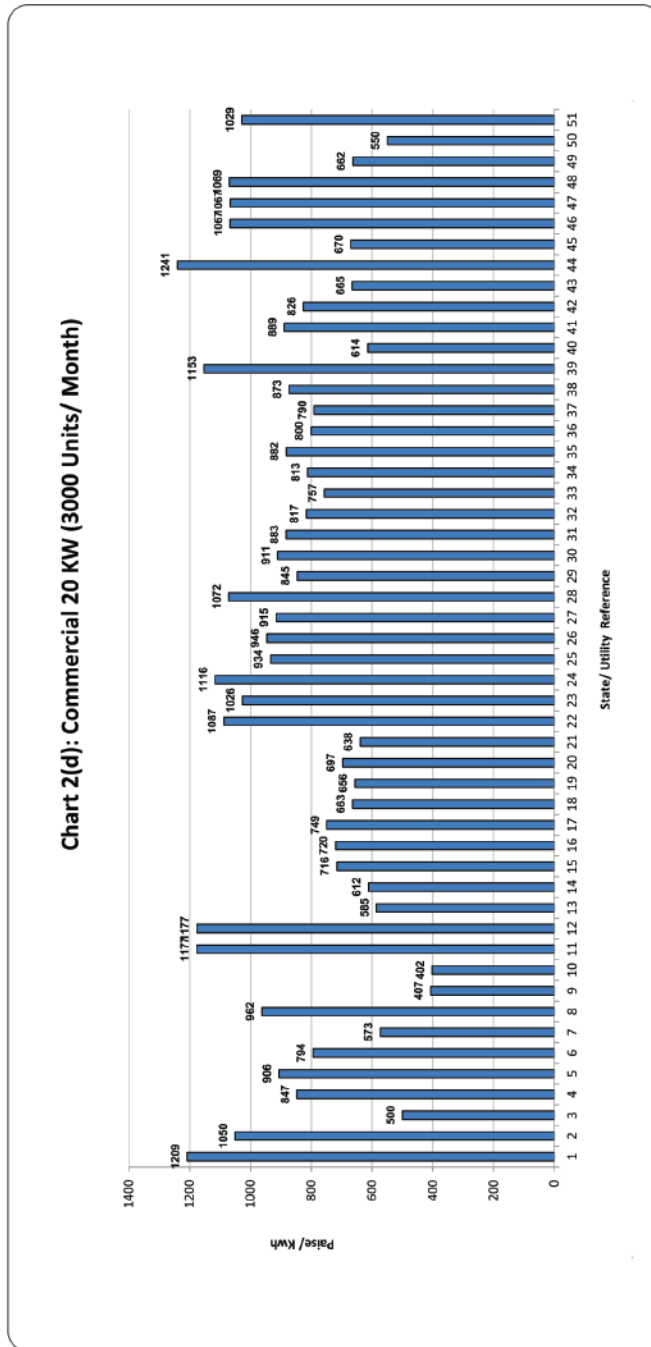
सारणी सं० 2 (ग): वाणिज्यिक 10 कि० वा०. (1500 यूनिट/माह)
TABLE NO.2(c): COMMERCIAL 10 KW (1500 Units/Month)

| क्रमांक Sr. No. | युटिलिटी का नाम | Name of Utility | Tariff effective from | Av. Rate (P/KWh) | Duty/Tax (P/KWh) | Total (P/KWh) |
|--------------------|---|---|--------------------------|---------------------|---------------------|------------------|
| 1 | अंडमान एण्ड निकोबार | Andaman & Nicobar Island | 01.06.2021 | 1142 | 0 | 1142 |
| 2 | आंध्र प्रदेश | Andhra Pradesh | 01.04.2021 | 1024 | 6 | 1030 |
| 3 | अरुणाचल प्रदेश | Arunachal Pradesh | 01.06.2018 | 500 | 0 | 500 |
| 4 | असम | Assam | 01.04.2021 | 807 | 40 | 847 |
| 5 | बिहार (शहरी क्षेत्र) | Bihar (Urban Areas) | 01.04.2021 | 849 | 51 | 900 |
| | (ग्रामीण क्षेत्र) | (Rural Areas) | | 744 | 45 | 788 |
| 6 | चंडीगढ़ | Chandigarh | 01.04.2021 | 557 | 11 | 568 |
| 7 | छत्तीसगढ़ | Chhattisgarh | 01.08.2021 | 853 | 93 | 945 |
| 8 | दादरा एवं नागर हवेली | Dadra & Nagar Haveli | 01.04.2021 | 405 | 0 | 405 |
| 9 | दमन एवं दीव | Daman & Diu | 01.04.2021 | 400 | 0 | 400 |
| 10 | दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल.- टी.पी.डी.डी.एल.) | Delhi-(BYPL/BRPL/NDPL-TPDDL) | 01.10.2021 | 1130 | 47 | 1177 |
| 11 | दिल्ली-(एन.डी.एम.सी.) | Delhi-(NDMC) | 01.10.2021 | 1130 | 47 | 1177 |
| 12 | गोवा | Goa | 01.04.2021 | 506 | 70 | 576 |
| 13 | गुजरात | Gujarat | 01.04.2021 | 468 | 94 | 562 |
| 14 | गुजरात-(टॉरेंट पावर लि., अहमदाबाद) | Gujarat-(Torrent Power Ltd., Ahmedabad) | 01.04.2021 | 520 | 104 | 624 |
| 15 | गुजरात-(टॉरेंट पावर लि., सूरत) | Gujarat-(Torrent Power Ltd., Surat) | 01.04.2021 | 482 | 96 | 578 |
| 16 | हरियाणा | Haryana | 01.04.2021 | 706 | 10 | 716 |
| 17 | हिमाचल प्रदेश | Himachal Pradesh | 01.06.2021 | 519 | 41 | 559 |
| 18 | जम्मू व कश्मीर और लद्दाख | Jammu & Kashmir and Ladakh | 01.10.2016 | 571 | 86 | 656 |
| 19 | झारखंड | Jharkhand (Urban Areas) | 01.10.2020 | 667 | 30 | 697 |
| | | (Rural Areas) | | 608 | 30 | 638 |
| 20 | कर्नाटक | Karnataka | 01.04.2021 | | | |
| | | Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban | | 1002 | 84 | 1086 |
| | | Areas under Village Panchayats | | 945 | 79 | 1024 |
| 21 | केरल | Kerala | 08.07.2019 | 977 | 93 | 1070 |
| 22 | लक्षद्वीप | Lakshadweep | 01.04.2021 | 918 | 0 | 918 |
| 23 | मध्य प्रदेश | Madhya Pradesh (Urban Areas) | 08.07.2021 | 742 | 110 | 852 |
| | | (Rural Areas) | | 721 | 107 | 828 |
| 24 | महाराष्ट्र | Maharashtra | 01.04.2021 | 884 | 205 | 1088 |
| 25 | महाराष्ट्र-मुंबई-(बी.ई.एस.टी.) | Maharashtra - Mumbai- (B.E.S.T) | 01.04.2021 | 684 | 178 | 862 |
| 26 | महाराष्ट्र-मुंबई-(अडानी एलेक्ट्रिसिटी) | Maharashtra - Mumbai- (Adani Electricity) | 01.04.2021 | 738 | 189 | 927 |
| 27 | महाराष्ट्र-मुंबई-(टाटा) | Maharashtra - Mumbai- (TATA's) | 01.04.2021 | 715 | 184 | 899 |
| 28 | मणिपुर | Manipur | 01.04.2021 | 812 | 0 | 812 |
| 29 | मिजोरम | Mizoram | 01.04.2021 | 756 | 0 | 756 |
| 30 | मेघालय | Meghalaya | 01.04.2021 | 803 | 6 | 809 |
| 31 | नागालैंड | Nagaland | 01.04.2020 | 874 | 0 | 874 |
| 32 | ओडिशा | Odisha | 04.04.2021 | 761 | 30 | 790 |
| 33 | पुदुचेरी | Puducherry | 01.04.2021 | 781 | 0 | 781 |
| 34 | पंजाब | Punjab | 01.06.2021 | 770 | 100 | 870 |
| 35 | राजस्थान | Rajasthan | 24.11.2021 | 981 | 65 | 1046 |
| 36 | सिक्किम | Sikkim | 01.04.2021 | 599 | 0 | 599 |
| 37 | तमिल नाडु | Tamil Nadu | 11.08.2017 | 842 | 42 | 884 |
| 38 | त्रिपुरा | Tripura | 01.09.2020 | 768 | 58 | 826 |
| 39 | उत्तराखण्ड | Uttarakhand | 01.04.2021 | 640 | 25 | 665 |
| 40 | उत्तर प्रदेश | Uttar Pradesh (URBAN) | 09.08.2021 | 1134 | 85 | 1219 |
| | | (RURAL) | | 623 | 47 | 670 |
| 41 | पश्चिम बंगाल | West Bengal (URBAN) | 01.04.2021 | 916 | 137 | 1054 |
| | | (RURAL) | | 916 | 137 | 1053 |
| 42 | पश्चिम बंगाल-(सी.ई.एस.सी.-कोलकत्ता) | West Bengal - (CESC Ltd., Kolkata) | 01.04.2021 | 915 | 137 | 1053 |
| 43 | पश्चिम बंगाल-(आई.पी.सी.एल.) | West Bengal - (IPCL) | 01.04.2019 | 571 | 86 | 657 |
| 44 | डी.वी.सी.-(झारखंड) | D.V.C. (Jharkhand Area) | 01.10.2020 | 520 | 30 | 550 |
| 45 | तेलंगाना | Telangana | 01.04.2018 | 1005 | 6 | 1011 |



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सारणी सं० 2 (घ): वाणिज्यिक 20 कि० वा०. (3000 यूनिट/माह)
TABLE NO.2(d): COMMERCIAL 20 KW (3000 Units/Month)

| क्रमांक Sr. No. | युटिलिटी का नाम | Name of Utility | Tariff effective from | Av. Rate (P/KWh) | Duty/Tax (P/KWh) | Total (P/KWh) |
|--------------------|---|---|--------------------------|---------------------|---------------------|------------------|
| 1 | अंडमान एण्ड निकोबार | Andaman & Nicobar Island | 01.06.2021 | 1209 | 0 | 1209 |
| 2 | आंध्र प्रदेश | Andhra Pradesh | 01.04.2021 | 1044 | 6 | 1050 |
| 3 | अरुणाचल प्रदेश | Arunachal Pradesh | 01.06.2018 | 500 | 0 | 500 |
| 4 | असम | Assam | 01.04.2021 | 807 | 40 | 847 |
| 5 | बिहार (शहरी क्षेत्र) | Bihar (Urban Areas) | 01.04.2021 | 855 | 51 | 906 |
| | (ग्रामीण क्षेत्र) | (Rural Areas) | | 749 | 45 | 794 |
| 6 | चंडीगढ़ | Chandigarh | 01.04.2021 | 562 | 11 | 573 |
| 7 | छत्तीसगढ़ | Chhattisgarh | 01.08.2021 | 873 | 89 | 962 |
| 8 | दादरा एवं नागर हवेली | Dadra & Nagar Haveli | 01.04.2021 | 407 | 0 | 407 |
| 9 | दमन एवं दीव | Daman & Diu | 01.04.2021 | 402 | 0 | 402 |
| 10 | दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल.- टी.पी.डी.डी.एल.) | Delhi-(BYPL/BRPL/NDPL-TPDDL) | 01.10.2021 | 1130 | 47 | 1177 |
| 11 | दिल्ली-(एन.डी.एम.सी.) | Delhi-(NDMC) | 01.10.2021 | 1130 | 47 | 1177 |
| 12 | गोवा | Goa | 01.04.2021 | 515 | 70 | 585 |
| 13 | गुजरात | Gujarat | 01.04.2021 | 510 | 102 | 612 |
| 14 | गुजरात-(टॉरेंट पावर लि., अहमदाबाद) | Gujarat-(Torrent Power Ltd., Ahmedabad) | 01.04.2021 | 597 | 119 | 716 |
| 15 | गुजरात-(टॉरेंट पावर लि., सूरत) | Gujarat-(Torrent Power Ltd., Surat) | 01.04.2021 | 600 | 120 | 720 |
| 16 | हरियाणा | Haryana | 01.04.2021 | 739 | 10 | 749 |
| 17 | हिमाचल प्रदेश | Himachal Pradesh | 01.06.2021 | 620 | 43 | 663 |
| 18 | जम्मू व कश्मीर और लद्दाख | Jammu & Kashmir and Ladakh | 01.10.2016 | 571 | 86 | 656 |
| 19 | झारखंड | Jharkhand (Urban Areas) | 01.10.2020 | 667 | 30 | 697 |
| | | (Rural Areas) | | 608 | 30 | 638 |
| 20 | कर्नाटक | Karnataka | 01.04.2021 | | | |
| | | Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban | | 1003 | 84 | 1087 |
| | | Areas under Village Panchayats | | 947 | 80 | 1026 |
| 21 | केरल | Kerala | 08.07.2019 | 1023 | 93 | 1116 |
| 22 | लक्षद्वीप | Lakshadweep | 01.04.2021 | 934 | 0 | 934 |
| 23 | मध्य प्रदेश | Madhya Pradesh (Urban Areas) | 08.07.2021 | 823 | 123 | 946 |
| | | (Rural Areas) | | 797 | 119 | 915 |
| 24 | महाराष्ट्र | Maharashtra | 01.04.2021 | 870 | 202 | 1072 |
| 25 | महाराष्ट्र-मुंबई-(बी.ई.एस.टी.) | Maharashtra - Mumbai- (B.E.S.T) | 01.04.2021 | 671 | 175 | 845 |
| 26 | महाराष्ट्र-मुंबई-(अडानी एलेक्ट्रिसिटी) | Maharashtra - Mumbai-(Adani Electricity) | 01.04.2021 | 725 | 186 | 911 |
| 27 | महाराष्ट्र-मुंबई-(टाटा) | Maharashtra - Mumbai-(TATA's) | 01.04.2021 | 702 | 181 | 883 |
| 28 | मणिपुर | Manipur | 01.05.2021 | 817 | 0 | 817 |
| 29 | मिजोरम | Mizoram | 01.04.2021 | 757 | 0 | 757 |
| 30 | मेघालय | Meghalaya | 01.04.2021 | 807 | 6 | 813 |
| 31 | नागालैंड | Nagaland | 01.04.2020 | 882 | 0 | 882 |
| 32 | ओडिशा | Odisha | 04.04.2021 | 770 | 30 | 800 |
| 33 | पुडुचेरी | Puducherry | 01.04.2021 | 790 | 0 | 790 |
| 34 | पंजाब | Punjab | 01.06.2021 | 773 | 100 | 873 |
| 35 | राजस्थान | Rajasthan | 24.11.2021 | 1088 | 65 | 1153 |
| 36 | सिक्किम | Sikkim | 01.04.2021 | 614 | 0 | 614 |
| 37 | तमिल नाडु | Tamil Nadu | 11.08.2017 | 847 | 42 | 889 |
| 38 | त्रिपुरा | Tripura | 01.09.2020 | 768 | 58 | 826 |
| 39 | उत्तराखण्ड | Uttarakhand | 01.04.2021 | 640 | 25 | 665 |
| 40 | उत्तर प्रदेश | Uttar Pradesh (URBAN) | 09.08.2021 | 1154 | 87 | 1241 |
| | | (RURAL) | | 623 | 47 | 670 |
| 41 | पश्चिम बंगाल | West Bengal (URBAN) | 01.04.2021 | 928 | 139 | 1067 |
| | | (RURAL) | | 928 | 139 | 1067 |
| 42 | पश्चिम बंगाल-(सी.ई.एस.सी.-कोलकाता) | West Bengal - (CESC Ltd., Kolkata) | 01.04.2021 | 930 | 139 | 1069 |
| 43 | पश्चिम बंगाल-(आई.पी.एल.) | West Bengal - (IPCL) | 01.04.2019 | 576 | 86 | 662 |
| 44 | डी.वी.सी.- (झारखंड) | D.V.C. (Jharkhand Area) | 01.10.2020 | 520 | 30 | 550 |
| 45 | तेलंगाना | Telangana | 01.04.2018 | 1023 | 6 | 1029 |



सारणी सं० 2 (इ): वाणिज्यिक 30 कि० वा०. (4500 यूनिट/माह)
TABLE NO.2(e): COMMERCIAL 30 KW (4500 Units/Month)

| क्रमांक Sr. No. | युटिलिटी का नाम | Name of Utility | Tariff effective from | Av. Rate (P/KWh) | Duty/Tax (P/KWh) | Total (P/KWh) |
|--------------------|---|---|--------------------------|---------------------|---------------------|------------------|
| 1 | अंडमान एण्ड निकोबार | Andaman & Nicobar Island | 01.06.2021 | 1231 | 0 | 1231 |
| 2 | आंध्र प्रदेश | Andhra Pradesh | 01.04.2021 | 1051 | 6 | 1057 |
| 3 | अरुणाचल प्रदेश | Arunachal Pradesh | 01.06.2018 | 500 | 0 | 500 |
| 4 | असम | Assam | 01.04.2021 | 851 | 43 | 894 |
| 5 | बिहार (शहरी क्षेत्र) | Bihar (Urban Areas) | 01.04.2021 | 856 | 51 | 908 |
| | (ग्रामीण क्षेत्र) | (Rural Areas) | | 751 | 45 | 796 |
| 6 | चंडीगढ़ | Chandigarh | 01.04.2021 | 563 | 11 | 574 |
| 7 | छत्तीसगढ़ | Chhattisgarh | 01.08.2021 | 873 | 89 | 962 |
| 8 | दादरा एवं नागर हवेली | Dadra & Nagar Haveli | 01.04.2021 | 408 | 0 | 408 |
| 9 | दमन एवं दीव | Daman & Diu | 01.04.2021 | 403 | 0 | 403 |
| 10 | दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल.- टी.पी.डी.डी.एल.) | Delhi-(BYPL/BRPL/NDPL-TPDDL) | 01.10.2021 | 1130 | 47 | 1177 |
| 11 | दिल्ली-(एन.डी.एम.सी.) | Delhi-(NDMC) | 01.10.2021 | 1130 | 47 | 1177 |
| 12 | गोवा | Goa | 01.04.2021 | 519 | 70 | 589 |
| 13 | गुजरात | Gujarat | 01.04.2021 | 514 | 103 | 617 |
| 14 | गुजरात-(टॉरेंट पावर लि., अहमदाबाद) | Gujarat-(Torrent Power Ltd., Ahmedabad) | 01.04.2021 | 597 | 119 | 716 |
| 15 | गुजरात-(टॉरेंट पावर लि., सूरत) | Gujarat-(Torrent Power Ltd., Surat) | 01.04.2021 | 600 | 120 | 720 |
| 16 | हरियाणा | Haryana | 01.04.2021 | 818 | 10 | 828 |
| 17 | हिमाचल प्रदेश | Himachal Pradesh | 01.06.2021 | 620 | 43 | 663 |
| 18 | जम्मू व कश्मीर और लद्दाख | Jammu & Kashmir and Ladakh | 01.10.2016 | 571 | 86 | 656 |
| 19 | झारखंड | Jharkhand (Urban Areas) | 01.10.2020 | 667 | 30 | 697 |
| | | (Rural Areas) | | 608 | 30 | 638 |
| 20 | कर्नाटक | Karnataka | 01.04.2021 | | | |
| | | Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban | | 1004 | 84 | 1088 |
| | | Areas under Village Panchayats | | 947 | 80 | 1027 |
| 21 | केरल | Kerala | 08.07.2019 | 1023 | 93 | 1116 |
| 22 | लक्षद्वीप | Lakshadweep | 01.04.2021 | 939 | 0 | 939 |
| 23 | मध्य प्रदेश | Madhya Pradesh (Urban Areas) | 08.07.2021 | 823 | 123 | 946 |
| | | (Rural Areas) | | 797 | 119 | 916 |
| 24 | महाराष्ट्र | Maharashtra | 01.04.2021 | 1524 | 339 | 1864 |
| 25 | महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.) | Maharashtra - Mumbai-(B.E.S.T) | 01.04.2021 | 909 | 225 | 1134 |
| 26 | महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी) | Maharashtra - Mumbai-(Adani Electricity) | 01.04.2021 | 999 | 244 | 1243 |
| 27 | महाराष्ट्र-मुम्बई-(टाटा) | Maharashtra - Mumbai-(TATA's) | 01.04.2021 | 941 | 232 | 1173 |
| 28 | मणिपुर | Manipur | 01.05.2021 | 818 | 0 | 818 |
| 29 | मिजोरम | Mizoram | 01.04.2021 | 758 | 0 | 758 |
| 30 | मेघालय | Meghalaya | 01.04.2021 | 808 | 6 | 814 |
| 31 | नागालैंड | Nagaland | 01.04.2020 | 885 | 0 | 885 |
| 32 | ओडिशा | Odisha | 04.04.2021 | 774 | 30 | 804 |
| 33 | पुदुचेरी | Puducherry | 01.04.2021 | 794 | 0 | 794 |
| 34 | पंजाब | Punjab | 01.06.2021 | 780 | 101 | 881 |
| 35 | राजस्थान | Rajasthan | 24.11.2021 | 1090 | 65 | 1155 |
| 36 | सिक्किम | Sikkim | 01.04.2021 | 698 | 0 | 698 |
| 37 | तमिल नाडु | Tamil Nadu | 11.08.2017 | 848 | 42 | 891 |
| 38 | त्रिपुरा | Tripura | 01.09.2020 | 768 | 58 | 826 |
| 39 | उत्तराखण्ड | Uttarakhand | 01.04.2021 | 753 | 25 | 778 |
| 40 | उत्तर प्रदेश | Uttar Pradesh (URBAN) | 09.08.2021 | 1161 | 87 | 1248 |
| | | (RURAL) | | 623 | 47 | 670 |
| 41 | पश्चिम बंगाल | West Bengal (URBAN) | 01.04.2021 | 932 | 140 | 1071 |
| | | (RURAL) | | 931 | 140 | 1071 |
| 42 | पश्चिम बंगाल-(सी.ई.एस.सी.-कोलकाता) | West Bengal - (CESC Ltd., Kolkata) | 01.04.2021 | 934 | 140 | 1075 |
| 43 | पश्चिम बंगाल-(आई.पी.एल.) | West Bengal - (IPCL) | 01.04.2019 | 566 | 85 | 651 |
| 44 | डी.वी.सी.- (झारखंड) | D.V.C. (Jharkhand Area) | 01.10.2020 | 520 | 30 | 550 |
| 45 | तेलंगाना | Telangana | 01.04.2018 | 1028 | 6 | 1034 |

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| 8 Chhattisgarh |
| 9 Dadra & Nagar Haveli |
| 10 Daman & Diu |
| 11 Delhi (BSES/TPDDL) |
| 12 Delhi (NDMC) |
| 13 Goa |
| 14 Gujarat |
| 15 Gujarat (Ahmedabad) |
| 16 Gujarat (Surat) |
| 17 Haryana |
| 18 Himachal Pradesh |
| 19 Jammu & Kashmir and Ladakh |
| 20 Jharkhand (Urban) |
| 21 Jharkhand (Rural) |
| 22 Karnataka (Bangalore & other Cities) |
| 23 Karnataka (Area under Village Panchayat) |
| 24 Kerala |
| 25 Lakshadweep |
| 26 MP (Urban) |
| 27 MP (Rural) |
| 28 Maharashtra |
| 29 Maharashtra - Mumbai- (B.E.S.T) |
| 30 Maharashtra - Mumbai- (Adani Electricity) |
| 31 Maharashtra - Mumbai- (TATA's) |
| 32 Manipur |
| 33 Mizoram |
| 34 Meghalaya |
| 35 Nagaland |
| 36 Odisha |
| 37 Puducherry |
| 38 Punjab |
| 39 Rajasthan |
| 40 Sikkim |
| 41 Tamil Nadu |
| 42 Tripura |
| 43 Uttarakhnad |
| 44 U. P. (Urban) |
| 45 U. P. (Rural) |
| 46 West Bengal (Urban) |
| 47 West Bengal (Rural) |
| 48 W. B. (Kolkata CESC) |
| 49 West Bengal- IPL |
| 50 D.V.C. (Jharkhand Area) |
| 51 Telangana |

Chart 2(e): Commercial 30 KW (4500 Units/ Month)

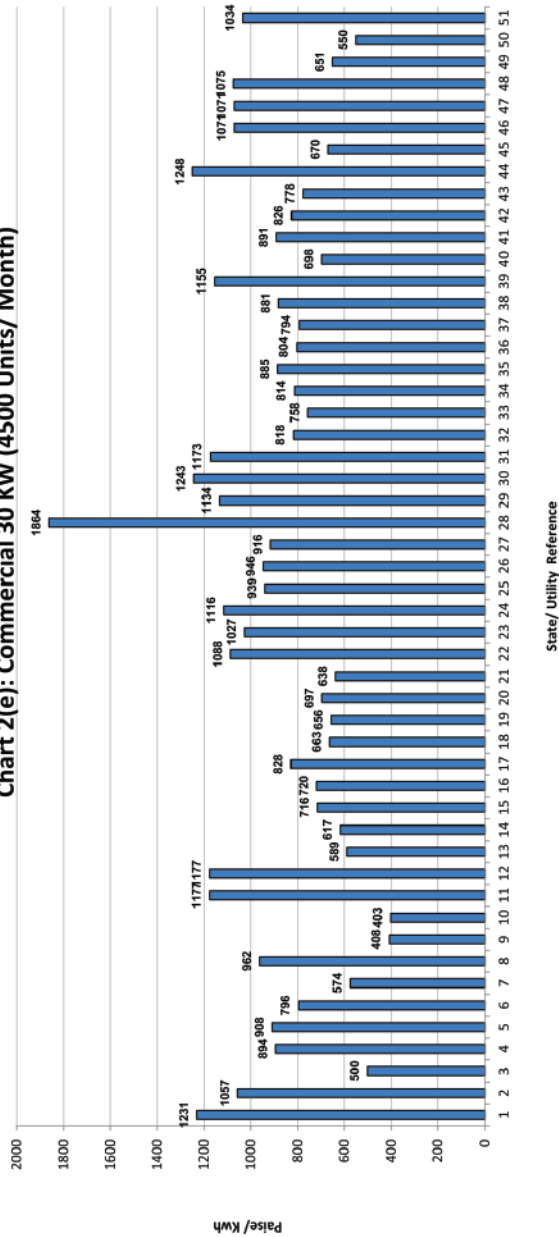
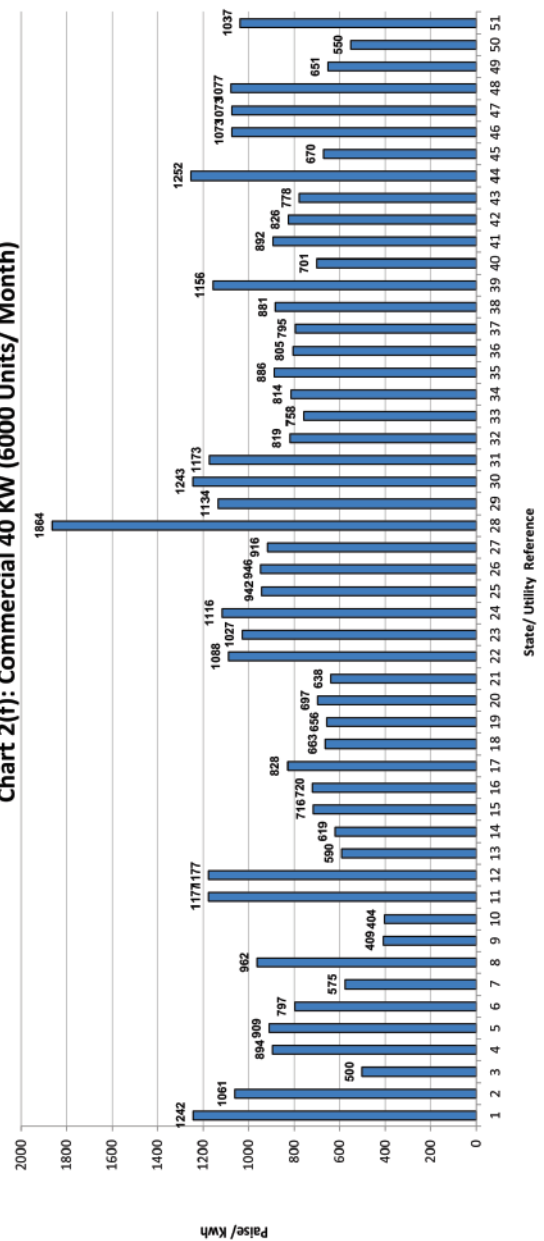


Chart 2(f): Commercial 40 KW (6000 Units/ Month)





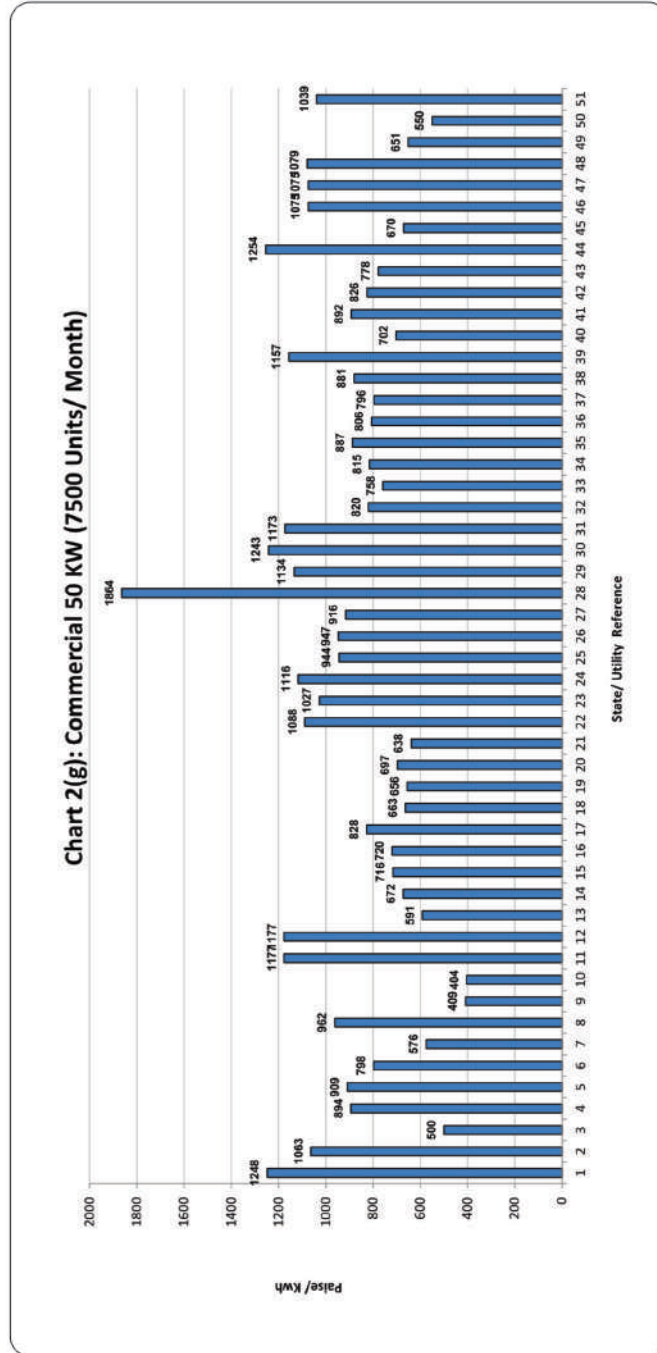
सारणी सं० 2 (च): वाणिज्यिक 40 कि०. वा०. (6000 यूनिट/माह)
TABLE NO.2(f): COMMERCIAL 40 KW (6000 Units/Month)

| क्रमांक Sr. No. | युटिलिटी का नाम | Name of Utility | Tariff effective from | Av. Rate (P/KWh) | Duty/Tax (P/KWh) | Total (P/KWh) |
|--------------------|---|---|--------------------------|---------------------|---------------------|------------------|
| 1 | अंडमान एण्ड निकोबार | Andaman & Nicobar Island | 01.06.2021 | 1242 | 0 | 1242 |
| 2 | आंध्र प्रदेश | Andhra Pradesh | 01.04.2021 | 1055 | 6 | 1061 |
| 3 | अरुणाचल प्रदेश | Arunachal Pradesh | 01.06.2018 | 500 | 0 | 500 |
| 4 | असम | Assam | 01.04.2021 | 851 | 43 | 894 |
| 5 | बिहार (शहरी क्षेत्र) | Bihar (Urban Areas) | 01.04.2021 | 857 | 51 | 909 |
| | (ग्रामीण क्षेत्र) | (Rural Areas) | | 752 | 45 | 797 |
| 6 | चंडीगढ़ | Chandigarh | 01.04.2021 | 564 | 11 | 575 |
| 7 | छत्तीसगढ़ | Chhattisgarh | 01.08.2021 | 873 | 89 | 962 |
| 8 | दादरा एवं नागर हवेली | Dadra & Nagar Haveli | 01.04.2021 | 409 | 0 | 409 |
| 9 | दमन एवं दीव | Daman & Diu | 01.04.2021 | 404 | 0 | 404 |
| 10 | दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल.- टी.पी.डी.डी.एल.) | Delhi-(BYPL/BRPL/NDPL-TPDDL) | 01.10.2021 | 1130 | 47 | 1177 |
| 11 | दिल्ली-(एन.डी.एम.सी.) | Delhi-(NDMC) | 01.10.2021 | 1130 | 47 | 1177 |
| 12 | गोवा | Goa | 01.04.2021 | 520 | 70 | 590 |
| 13 | गुजरात | Gujarat | 01.04.2021 | 516 | 103 | 619 |
| 14 | गुजरात-(टॉरेंट पावर लि., अहमदाबाद) | Gujarat-(Torrent Power Ltd., Ahmedabad) | 01.04.2021 | 597 | 119 | 716 |
| 15 | गुजरात-(टॉरेंट पावर लि., सूरत) | Gujarat-(Torrent Power Ltd., Surat) | 01.04.2021 | 600 | 120 | 720 |
| 16 | हरियाणा | Haryana | 01.04.2021 | 818 | 10 | 828 |
| 17 | हिमाचल प्रदेश | Himachal Pradesh | 01.06.2021 | 620 | 43 | 663 |
| 18 | जम्मू व कश्मीर और लद्दाख | Jammu & Kashmir and Ladakh | 01.10.2016 | 571 | 86 | 656 |
| 19 | झारखंड | Jharkhand (Urban Areas) | 01.10.2020 | 667 | 30 | 697 |
| | | (Rural Areas) | | 608 | 30 | 638 |
| 20 | कर्नाटक | Karnataka | 01.04.2021 | | | |
| | | Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban | | 1004 | 84 | 1088 |
| | | Areas under Village Panchayats | | 948 | 80 | 1027 |
| 21 | केरल | Kerala | 08.07.2019 | 1023 | 93 | 1116 |
| 22 | लक्षद्वीप | Lakshadweep | 01.04.2021 | 942 | 0 | 942 |
| 23 | मध्य प्रदेश | Madhya Pradesh (Urban Areas) | 08.07.2021 | 823 | 123 | 946 |
| | | (Rural Areas) | | 797 | 119 | 916 |
| 24 | महाराष्ट्र | Maharashtra | 01.04.2021 | 1524 | 339 | 1864 |
| 25 | महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.) | Maharashtra - Mumbai-(B.E.S.T) | 01.04.2021 | 909 | 225 | 1134 |
| 26 | महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी) | Maharashtra - Mumbai-(Adani Electricity) | 01.04.2021 | 999 | 244 | 1243 |
| 27 | महाराष्ट्र-मुम्बई-(टाटा) | Maharashtra - Mumbai-(TATA's) | 01.04.2021 | 941 | 232 | 1173 |
| 28 | मणिपुर | Manipur | 01.05.2021 | 819 | 0 | 819 |
| 29 | मिजोरम | Mizoram | 01.04.2021 | 758 | 0 | 758 |
| 30 | मेघालय | Meghalaya | 01.04.2021 | 808 | 6 | 814 |
| 31 | नागालैंड | Nagaland | 01.04.2020 | 886 | 0 | 886 |
| 32 | ओडिशा | Odisha | 04.04.2021 | 775 | 30 | 805 |
| 33 | पुद्दुचेरी | Puducherry | 01.04.2021 | 795 | 0 | 795 |
| 34 | पंजाब | Punjab | 01.06.2021 | 780 | 101 | 881 |
| 35 | राजस्थान | Rajasthan | 24.11.2021 | 1091 | 65 | 1156 |
| 36 | सिक्किम | Sikkim | 01.04.2021 | 701 | 0 | 701 |
| 37 | तमिल नाडु | Tamil Nadu | 11.08.2017 | 849 | 42 | 892 |
| 38 | त्रिपुरा | Tripura | 01.09.2020 | 768 | 58 | 826 |
| 39 | उत्तराखण्ड | Uttarakhand | 01.04.2021 | 753 | 25 | 778 |
| 40 | उत्तर प्रदेश | Uttar Pradesh (URBAN) | 09.08.2021 | 1165 | 87 | 1252 |
| | | (RURAL) | | 623 | 47 | 670 |
| 41 | पश्चिम बंगाल | West Bengal (URBAN) | 01.04.2021 | 933 | 140 | 1073 |
| | | (RURAL) | | 933 | 140 | 1073 |
| 42 | पश्चिम बंगाल-(सी.ई.एस.सी.-कोलकत्ता) | West Bengal - (CESC Ltd., Kolkata) | 01.04.2021 | 937 | 141 | 1077 |
| 43 | पश्चिम बंगाल-(आई.पी.एल.) | West Bengal - (IPCL) | 01.04.2019 | 566 | 85 | 651 |
| 44 | डी.वी.सी.- (झारखंड) | D.V.C. (Jharkhand Area) | 01.10.2020 | 520 | 30 | 550 |
| 45 | तेलंगाना | Telangana | 01.04.2018 | 1031 | 6 | 1037 |



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- 9 Dadra & Nagar Havel
- 10 Daman & Diu
- 11 Delhi (BSES/PDCL)
- 12 Delhi (NDMC)
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- 51 Telangana





सारणी सं० 2 (छ): वाणिज्यिक 50 कि० वा०. (7500 यूनिट/माह)
TABLE NO.2(g): COMMERCIAL 50 KW (7500 Units/Month)

| क्रमांक Sr. No. | युटिलिटी का नाम | Name of Utility | Tariff effective from | Av. Rate (P/KWh) | Duty/Tax (P/KWh) | Total (P/KWh) |
|--------------------|---|---|--------------------------|---------------------|---------------------|------------------|
| 1 | अंडमान एण्ड निकोबार | Andaman & Nicobar Island | 01.06.2021 | 1248 | 0 | 1248 |
| 2 | आंध्र प्रदेश | Andhra Pradesh | 01.04.2021 | 1057 | 6 | 1063 |
| 3 | अरुणाचल प्रदेश | Arunachal Pradesh | 01.06.2018 | 500 | 0 | 500 |
| 4 | असम | Assam | 01.04.2021 | 851 | 43 | 894 |
| 5 | बिहार (शहरी क्षेत्र) | Bihar (Urban Areas) | 01.04.2021 | 858 | 51 | 909 |
| | (ग्रामीण क्षेत्र) | (Rural Areas) | | 753 | 45 | 798 |
| 6 | चंडीगढ़ | Chandigarh | 01.04.2021 | 565 | 11 | 576 |
| 7 | छत्तीसगढ़ | Chhattisgarh | 01.08.2021 | 873 | 89 | 962 |
| 8 | दादरा एवं नागर हवेली | Dadra & Nagar Haveli | 01.04.2021 | 409 | 0 | 409 |
| 9 | दमन एवं दीव | Daman & Diu | 01.04.2021 | 404 | 0 | 404 |
| 10 | दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल.- टी.पी.डी.डी.एल.) | Delhi-(BYPL/BRPL/NDPL-TPDDL) | 01.10.2021 | 1130 | 47 | 1177 |
| 11 | दिल्ली-(एन.डी.एम.सी.) | Delhi-(NDMC) | 01.10.2021 | 1130 | 47 | 1177 |
| 12 | गोवा | Goa | 01.04.2021 | 521 | 70 | 591 |
| 13 | गुजरात | Gujarat | 01.04.2021 | 560 | 112 | 672 |
| 14 | गुजरात-(टॉरेंट पावर लि., अहमदाबाद) | Gujarat-(Torrent Power Ltd., Ahmedabad) | 01.04.2021 | 597 | 119 | 716 |
| 15 | गुजरात-(टॉरेंट पावर लि., सूरत) | Gujarat-(Torrent Power Ltd., Surat) | 01.04.2021 | 600 | 120 | 720 |
| 16 | हरियाणा | Haryana | 01.04.2021 | 818 | 10 | 828 |
| 17 | हिमाचल प्रदेश | Himachal Pradesh | 01.06.2021 | 620 | 43 | 663 |
| 18 | जम्मू व कश्मीर और लद्दाख | Jammu & Kashmir and Ladakh | 01.10.2016 | 571 | 86 | 656 |
| 19 | झारखंड | Jharkhand (Urban Areas) | 01.10.2020 | 667 | 30 | 697 |
| | | (Rural Areas) | | 608 | 30 | 638 |
| 20 | कर्नाटक | Karnataka | 01.04.2021 | | | |
| | | Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban | | 1004 | 84 | 1088 |
| | | Areas under Village Panchayats | | 948 | 80 | 1027 |
| 21 | केरल | Kerala | 08.07.2019 | 1023 | 93 | 1116 |
| 22 | लक्षद्वीप | Lakshadweep | 01.04.2021 | 944 | 0 | 944 |
| 23 | मध्य प्रदेश | Madhya Pradesh (Urban Areas) | 08.07.2021 | 823 | 123 | 947 |
| | | (Rural Areas) | | 797 | 119 | 916 |
| 24 | महाराष्ट्र | Maharashtra | 01.04.2021 | 1524 | 339 | 1864 |
| 25 | महाराष्ट्र-मुंबई-(बी.ई.एस.टी.) | Maharashtra - Mumbai-(B.E.S.T) | 01.04.2021 | 909 | 225 | 1134 |
| 26 | महाराष्ट्र-मुंबई-(अडानी एलेक्ट्रिसिटी) | Maharashtra - Mumbai-(Adani Electricity) | 01.04.2021 | 999 | 244 | 1243 |
| 27 | महाराष्ट्र-मुंबई-(टाटा) | Maharashtra - Mumbai-(TATA's) | 01.04.2021 | 941 | 232 | 1173 |
| 28 | मणिपुर | Manipur | 01.05.2021 | 820 | 0 | 820 |
| 29 | मिजोरम | Mizoram | 01.04.2021 | 758 | 0 | 758 |
| 30 | मेघालय | Meghalaya | 01.04.2021 | 809 | 6 | 815 |
| 31 | नागालैंड | Nagaland | 01.04.2020 | 887 | 0 | 887 |
| 32 | ओडिशा | Odisha | 04.04.2021 | 776 | 30 | 806 |
| 33 | पुडुचेरी | Puducherry | 01.04.2021 | 796 | 0 | 796 |
| 34 | पंजाब | Punjab | 01.06.2021 | 780 | 101 | 881 |
| 35 | राजस्थान | Rajasthan | 24.11.2021 | 1092 | 65 | 1157 |
| 36 | सिक्किम | Sikkim | 01.04.2021 | 702 | 0 | 702 |
| 37 | तमिल नाडु | Tamil Nadu | 11.08.2017 | 850 | 42 | 892 |
| 38 | त्रिपुरा | Tripura | 01.09.2020 | 768 | 58 | 826 |
| 39 | उत्तराखण्ड | Uttarakhand | 01.04.2021 | 753 | 25 | 778 |
| 40 | उत्तर प्रदेश | Uttar Pradesh (URBAN) | 09.08.2021 | 1167 | 88 | 1254 |
| | | (RURAL) | | 623 | 47 | 670 |
| 41 | पश्चिम बंगाल | West Bengal (URBAN) | 01.04.2021 | 935 | 140 | 1075 |
| | | (RURAL) | | 935 | 140 | 1075 |
| 42 | पश्चिम बंगाल-(सी.ई.एस.सी.-कोलकाता) | West Bengal - (CESC Ltd., Kolkata) | 01.04.2021 | 938 | 141 | 1079 |
| 43 | पश्चिम बंगाल-(आई.पी.सी.एल.) | West Bengal - (IPCL) | 01.04.2019 | 566 | 85 | 651 |
| 44 | डी.वी.सी.- (झारखंड) | D.V.C. (Jharkhand Area) | 01.10.2020 | 520 | 30 | 550 |
| 45 | तेलंगाना | Telangana | 01.04.2018 | 1033 | 6 | 1039 |



सारणी सं० 3 (क): कृषि 2 हार्स पावर (400 यूनिट/माह)
TABLE NO.3(a): AGRICULTURE 2 HP (400 Units/Month)

| क्रमांक Sr. No. | युटिलिटी का नाम | Name of Utility | Tariff effective from | Av. Rate (P/KWh) | Duty/Tax (P/KWh) | Total (P/KWh) |
|--------------------|---|---|--------------------------|---------------------|---------------------|------------------|
| 1 | अंडमान एण्ड निकोबार | Andaman & Nicobar Island | 01.06.2021 | 181 | 0 | 181 |
| 2 | आंध्र प्रदेश | Andhra Pradesh | 01.04.2021 | | | |
| | With Demand side Management measures (DSM) | | | 100 | 0 | 100 |
| | Without Demand side Management measures (DSM) | | | 350 | 6 | 356 |
| 3 | अरुणाचल प्रदेश | Arunachal Pradesh | 01.06.2018 | 310 | 0 | 310 |
| 4 | असम | Assam | 01.04.2021 | 447 | 22 | 469 |
| 5 | बिहार | Bihar | 01.04.2021 | 570 | 34 | 604 |
| 6 | चंडीगढ़ | Chandigarh | 01.04.2021 | 260 | 0 | 260 |
| 7 | छत्तीसगढ़ | Chhattisgarh | 01.08.2021 | 540 | 0 | 540 |
| 8 | दादरा एवं नागर हवेली | Dadra & Nagar Haveli | 01.04.2021 | 75 | 0 | 75 |
| 9 | दमन एवं दीव | Daman & Diu | 01.04.2021 | 75 | 0 | 75 |
| 10 | दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल.- टी.पी.डी.डी.एल.) | Delhi-(BYPL/BRPL/NDPL-TPDDL) | 01.10.2021 | 197 | 8 | 204 |
| 11 | गोवा | Goa | 01.04.2021 | 159 | 20 | 179 |
| 12 | गुजरात | Gujarat | 01.04.2021 | 90 | 0 | 90 |
| 13 | गुजरात-(टॉरेंट पावर लि., अहमदाबाद) | Gujarat-(Torrent Power Ltd., Ahmedabad) | 01.04.2021 | 340 | 0 | 340 |
| 14 | गुजरात-(टॉरेंट पावर लि., सूरत) | Gujarat-(Torrent Power Ltd., Surat) | 01.04.2021 | 70 | 0 | 70 |
| 15 | हरियाणा | Haryana | 01.04.2021 | 10 | 0 | 10 |
| 16 | हिमाचल प्रदेश | Himachal Pradesh | 01.06.2021 | 393 | 37 | 430 |
| 17 | जम्मू व कश्मीर और लद्दाख | Jammu & Kashmir and Ladakh | 01.10.2016 | 74 | 11 | 85 |
| 18 | झारखंड | Jharkhand | 01.10.2020 | 510 | 2 | 512 |
| 19 | कर्नाटक | Karnataka | 01.04.2021 | 0 | 0 | 0 |
| 20 | केरल | Kerala | 08.07.2019 | 234 | 23 | 257 |
| 21 | मध्य प्रदेश | Madhya Pradesh | 08.07.2021 | 527 | 0 | 527 |
| 22 | महाराष्ट्र | Maharashtra | 01.04.2021 | 350 | 0 | 350 |
| 23 | महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.) | Maharashtra - Mumbai- (B.E.S.T) | 01.04.2021 | 394 | 0 | 394 |
| 24 | महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी) | Maharashtra - Mumbai-(Adani Electricity) | 01.04.2021 | 546 | 0 | 546 |
| 25 | महाराष्ट्र-मुम्बई-(टाटा) | Maharashtra - Mumbai-(TATA's) | 01.04.2021 | 398 | 0 | 398 |
| 26 | मणिपुर | Manipur | 01.05.2021 | 479 | 0 | 479 |
| 27 | मिजोरम | Mizoram | 01.04.2021 | 384 | 0 | 384 |
| 28 | मेघालय | Meghalaya | 01.04.2021 | 341 | 6 | 347 |
| 29 | नागालैंड | Nagaland | 01.04.2020 | 310 | 0 | 310 |
| 30 | ओडिशा | Odisha | 04.04.2021 | 158 | 3 | 161 |
| 31 | पुडुचेरी | Puducherry With Govt. Subsidy | 01.04.2021 | 0 | 0 | 0 |
| 32 | पंजाब | Punjab With Govt. Subsidy | 01.06.2021 | 0 | 0 | 0 |
| | | Without Govt. Subsidy | | 566 | 0 | 566 |
| 33 | राजस्थान | Rajasthan | 24.11.2021 | 570 | 4 | 574 |
| 34 | तमिल नाडु | Tamil Nadu | 11.08.2017 | 0 | 0 | 0 |
| 35 | त्रिपुरा | Tripura | 01.09.2020 | 366 | 27 | 394 |
| 36 | उत्तराखण्ड | Uttarakhand | 01.04.2021 | 208 | 0 | 208 |
| 37 | उत्तर प्रदेश | Uttar Pradesh (URBAN) | 09.08.2021 | 665 | 0 | 665 |
| | | (RURAL) | | 235 | 0 | 235 |
| 38 | पश्चिम बंगाल | West Bengal | 01.04.2021 | 510 | 0 | 510 |
| 39 | पश्चिम बंगाल-(आई.पी.सी.एल.) | West Bengal - (IPCL) | 01.04.2019 | | | |
| | | (06.00 hrs to 17.00 hrs) | | 322 | 0 | 322 |
| | | (17.00 hrs to 23.00 hrs) | | 602 | 0 | 602 |
| | | (23.00 hrs to 06.00 hrs) | | 242 | 0 | 242 |
| 40 | डी.वी.सी.-(झारखंड) | D.V.C. (Jharkhand Area) | 01.10.2020 | 315 | 2 | 317 |
| 41 | तेलंगाना | Telangana | 01.04.2018 | | | |
| | | Corporate Farmers | | 258 | 0.00 | 258 |
| | | Other than Corporate Farmers | | 8 | 0 | 8 |

Chart 3(a): Agriculture 2 HP (400 Units/ Month)

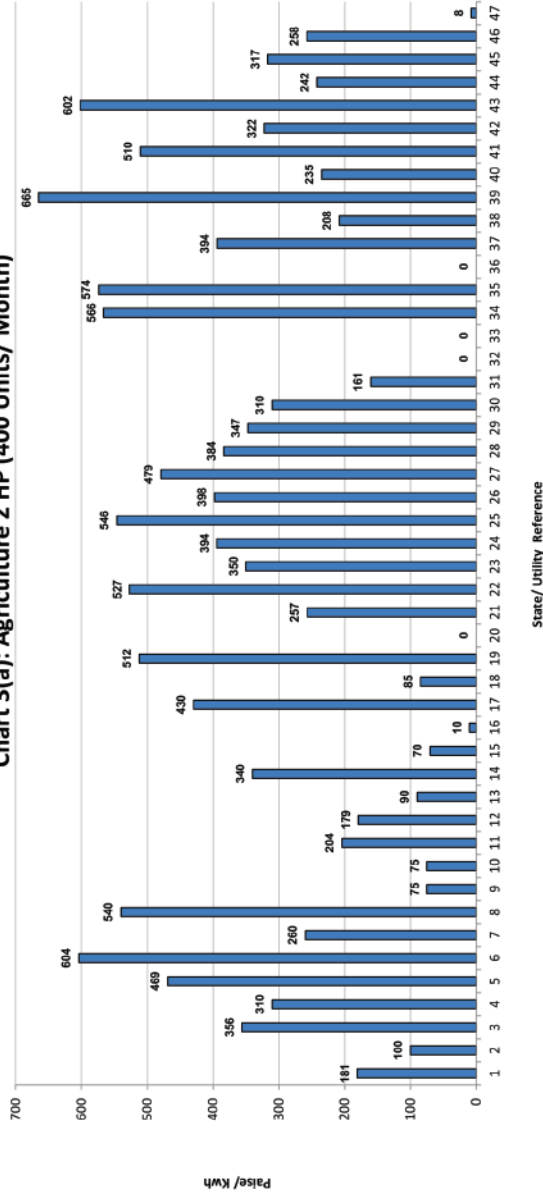
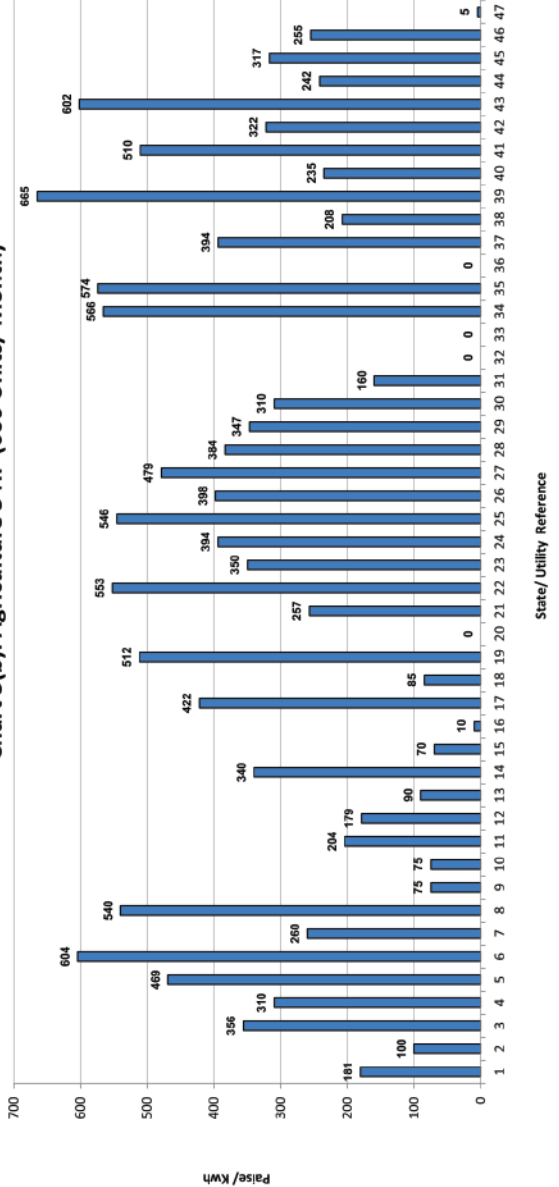


Chart 3(b): Agriculture 3 HP (600 Units/ Month)



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- 8 Chhattisgarh
- 9 Dadra & Nagar Haveli
- 10 Daman & Diu
- 11 Delhi (BSESTPDDL)
- 12 Goa
- 13 Gujarat
- 14 Gujarat (Ahmedabad)
- 15 Gujarat (Surat)
- 16 Haryana
- 17 Himachal Pradesh
- 18 Jammu & Kashmir and Ladakh
- 19 Jharkhand
- 20 Karnataka
- 21 Kerala
- 22 Madhya Pradesh
- 23 Maharashtra
- 24 Maharashtra - Mumbai- (B.E.S.T)
- 25 Maharashtra - Mumbai- Adani Electricity)
- 26 Maharashtra - Mumbai- (TATA's)
- 27 Manipur
- 28 Mizoram
- 29 Meghalaya
- 30 Nagaland
- 31 Odisha
- 32 Puducherry with subsidy
- 33 Punjab with subsidy
- 34 Punjab without subsidy
- 35 Rajasthan
- 36 Tamil Nadu
- 37 Tripura
- 38 Uttarakhnd
- 39 U. P. (Urban)
- 40 U. P. (Rural)
- 41 West Bengal
- 42 West Bengal (IPCL) (06.00 hrs to 17.00 hrs)
- 43 West Bengal (IPCL) (17.00 hrs to 23.00 hrs)
- 44 West Bengal (IPCL) (23.00 hrs to 06.00 hrs)
- 45 D.V.C. (Jharkhand Area)
- 46 Telangana-Corporate farmers
- 47 Telangana-Other than corporate farmers



सारणी सं० 3 (ख): कृषि 3 हार्स पावर (600 यूनिट/माह)
TABLE NO.3(b): AGRICULTURE 3 HP (600 Units/Month)

| क्रमांक Sr. No. | युटिलिटी का नाम | Name of Utility | Tariff effective from | Av. Rate (P/KWh) | Duty/Tax (P/KWh) | Total (P/KWh) |
|--------------------|---|---|--------------------------|---------------------|---------------------|------------------|
| 1 | अंडमान एण्ड निकोबार | Andaman & Nicobar Island | 01.06.2021 | 181 | 0 | 181 |
| 2 | आंध्र प्रदेश | Andhra Pradesh | 01.04.2021 | | | |
| | With Demand side Management measures (DSM) | | | 100 | 0 | 100 |
| | Without Demand side Management measures (DSM) | | | 350 | 6 | 356 |
| 3 | अरुणाचल प्रदेश | Arunachal Pradesh | 01.06.2018 | 310 | 0 | 310 |
| 4 | असम | Assam | 01.04.2021 | 447 | 22 | 469 |
| 5 | बिहार | Bihar | 01.04.2021 | 570 | 34 | 604 |
| 6 | चंडीगढ़ | Chandigarh | 01.04.2021 | 260 | 0 | 260 |
| 7 | छत्तीसगढ़ | Chhattisgarh | 01.08.2021 | 540 | 0 | 540 |
| 8 | दादरा एवं नागर हवेली | Dadra & Nagar Haveli | 01.04.2021 | 75 | 0 | 75 |
| 9 | दमन एवं दीव | Daman & Diu | 01.04.2021 | 75 | 0 | 75 |
| 10 | दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल.- टी.पी.डी.डी.एल.) | Delhi-(BYPL/BRPL/NDPL-TPDDL) | 01.10.2021 | 197 | 8 | 204 |
| 11 | गोवा | Goa | 01.04.2021 | 159 | 20 | 179 |
| 12 | गुजरात | Gujarat | 01.04.2021 | 90 | 0 | 90 |
| 13 | गुजरात-(टॉरेंट पावर लि., अहमदाबाद) | Gujarat-(Torrent Power Ltd., Ahmedabad) | 01.04.2021 | 340 | 0 | 340 |
| 14 | गुजरात-(टॉरेंट पावर लि., सूरत) | Gujarat-(Torrent Power Ltd., Surat) | 01.04.2021 | 70 | 0 | 70 |
| 15 | हरियाणा | Haryana | 01.04.2021 | 10 | 0 | 10 |
| 16 | हिमाचल प्रदेश | Himachal Pradesh | 01.06.2021 | 385 | 37 | 422 |
| 17 | जम्मू व कश्मीर और लद्दाख | Jammu & Kashmir and Ladakh | 01.10.2016 | 74 | 11 | 85 |
| 18 | झारखंड | Jharkhand | 01.10.2020 | 510 | 2 | 512 |
| 19 | कर्नाटक | Karnataka | 01.04.2021 | 0 | 0 | 0 |
| 20 | केरल | Kerala | 08.07.2019 | 234 | 23 | 257 |
| 21 | मध्य प्रदेश | Madhya Pradesh | 08.07.2021 | 553 | 0 | 553 |
| 22 | महाराष्ट्र | Maharashtra | 01.04.2021 | 350 | 0 | 350 |
| 23 | महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.) | Maharashtra - Mumbai-(B.E.S.T) | 01.04.2021 | 394 | 0 | 394 |
| 24 | महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी) | Maharashtra - Mumbai-(Adani Electricity) | 01.04.2021 | 546 | 0 | 546 |
| 25 | महाराष्ट्र-मुम्बई-(टाटा) | Maharashtra - Mumbai-(TATA's) | 01.04.2021 | 398 | 0 | 398 |
| 26 | मणिपुर | Manipur | 01.05.2021 | 479 | 0 | 479 |
| 27 | मिजोरम | Mizoram | 01.04.2021 | 384 | 0 | 384 |
| 28 | मेघालय | Meghalaya | 01.04.2021 | 341 | 6 | 347 |
| 29 | नागालैंड | Nagaland | 01.04.2020 | 310 | 0 | 310 |
| 30 | ओडिशा | Odisha | 04.04.2021 | 157 | 3 | 160 |
| 31 | पुडुचेरी | Puducherry With Govt. Subsidy | 01.04.2021 | 0 | 0 | 0 |
| 32 | पंजाब | Punjab With Govt. Subsidy | 01.06.2021 | 0 | 0 | 0 |
| | | Without Govt. Subsidy | | 566 | 0 | 566 |
| 33 | राजस्थान | Rajasthan | 24.11.2021 | 570 | 4 | 574 |
| 34 | तमिल नाडु | Tamil Nadu | 11.08.2017 | 0 | 0 | 0 |
| 35 | त्रिपुरा | Tripura | 01.09.2020 | 366 | 27 | 394 |
| 36 | उत्तराखण्ड | Uttarakhand | 01.04.2021 | 208 | 0 | 208 |
| 37 | उत्तर प्रदेश | Uttar Pradesh (URBAN) | 09.08.2021 | 665 | 0 | 665 |
| | | (RURAL) | | 235 | 0 | 235 |
| 38 | पश्चिम बंगाल | West Bengal | 01.04.2021 | 510 | 0 | 510 |
| 39 | पश्चिम बंगाल-(आई.पी.सी.एल.) | West Bengal - (IPCL) | 01.04.2019 | | | |
| | | (06.00 hrs to 17.00 hrs) | | 322 | 0 | 322 |
| | | (17.00 hrs to 23.00 hrs) | | 602 | 0 | 602 |
| | | (23.00 hrs to 06.00 hrs) | | 242 | 0 | 242 |
| 40 | डी.वी.सी.- (झारखंड) | D.V.C. (Jharkhand Area) | 01.10.2020 | 315 | 2 | 317 |
| 41 | तेलंगाना | Telangana | 01.04.2018 | | | |
| | | Corporate Farmers | | 255 | 0.00 | 255 |
| | | Other than Corporate Farmers | | 5 | 0 | 5 |

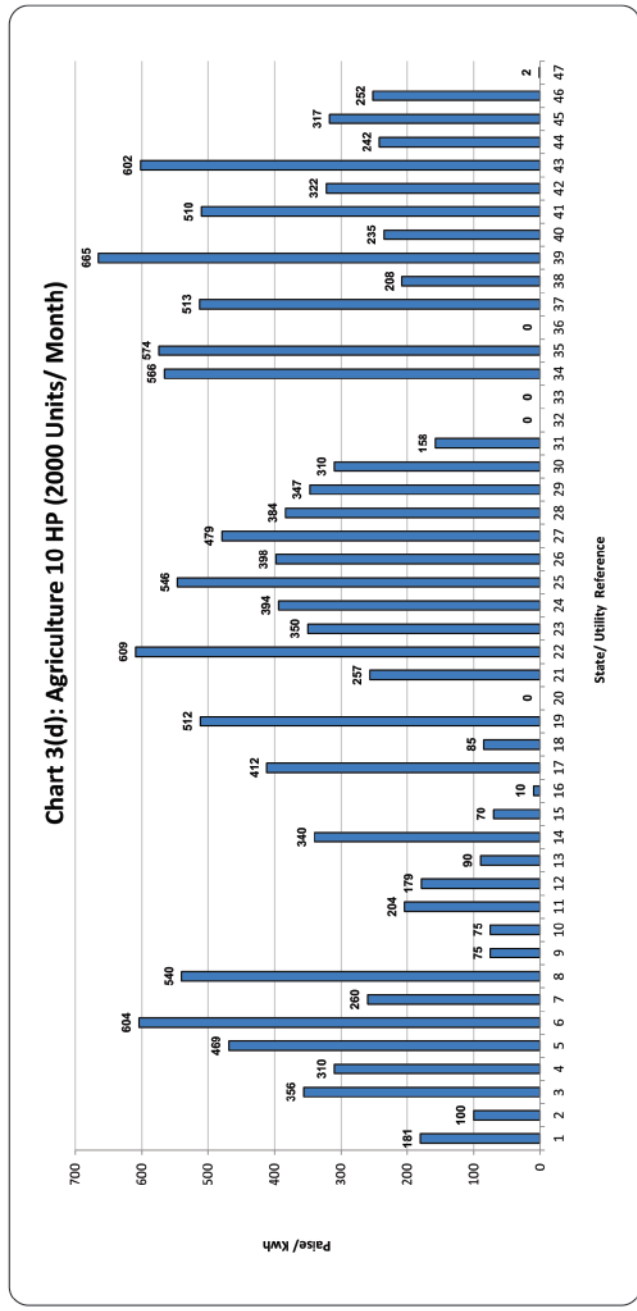
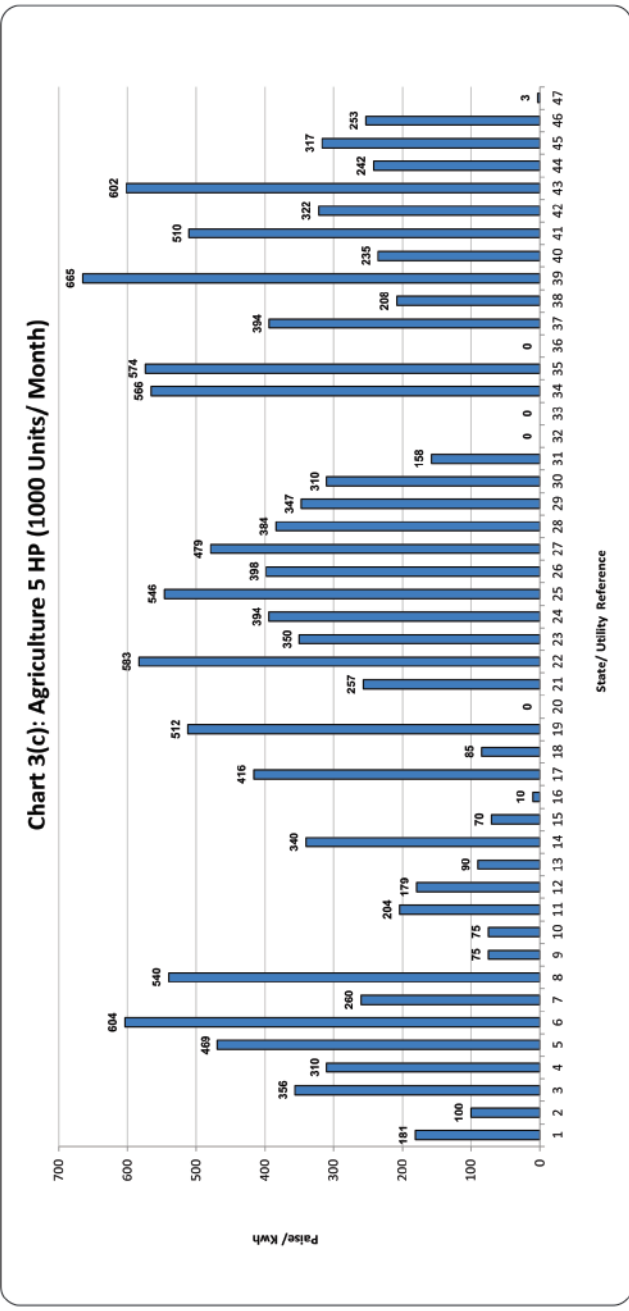


सारणी सं० 3 (ग): कृषि 5 हार्स पावर (1000 यूनिट/माह)
TABLE NO.3(c): AGRICULTURE 5 HP (1000 Units/Month)

| क्रमांक Sr. No. | युटिलिटी का नाम | Name of Utility | Tariff effective from | Av. Rate (P/KWh) | Duty/Tax (P/KWh) | Total (P/KWh) |
|--------------------|---|---|--------------------------|---------------------|---------------------|------------------|
| 1 | अंडमान एण्ड निकोबार | Andaman & Nicobar Island | 01.06.2021 | 181 | 0 | 181 |
| 2 | आंध्र प्रदेश | Andhra Pradesh | 01.04.2021 | | | |
| | With Demand side Management measures (DSM) | | | 100 | 0 | 100 |
| | Without Demand side Management measures (DSM) | | | 350 | 6 | 356 |
| 3 | अरुणाचल प्रदेश | Arunachal Pradesh | 01.06.2018 | 310 | 0 | 310 |
| 4 | असम | Assam | 01.04.2021 | 447 | 22 | 469 |
| 5 | बिहार | Bihar | 01.04.2021 | 570 | 34 | 604 |
| 6 | चंडीगढ़ | Chandigarh | 01.04.2021 | 260 | 0 | 260 |
| 7 | छत्तीसगढ़ | Chhattisgarh | 01.08.2021 | 540 | 0 | 540 |
| 8 | दादरा एवं नागर हवेली | Dadra & Nagar Haveli | 01.04.2021 | 75 | 0 | 75 |
| 9 | दमन एवं दीव | Daman & Diu | 01.04.2021 | 75 | 0 | 75 |
| 10 | दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल.- टी.पी.डी.डी.एल.) | Delhi-(BYPL/BRPL/NDPL-TPDDL) | 01.10.2021 | 197 | 8 | 204 |
| 11 | गोवा | Goa | 01.04.2021 | 159 | 20 | 179 |
| 12 | गुजरात | Gujarat | 01.04.2021 | 90 | 0 | 90 |
| 13 | गुजरात-(टॉरेंट पावर लि., अहमदाबाद) | Gujarat-(Torrent Power Ltd., Ahmedabad) | 01.04.2021 | 340 | 0 | 340 |
| 14 | गुजरात-(टॉरेंट पावर लि., सूरत) | Gujarat-(Torrent Power Ltd., Surat) | 01.04.2021 | 70 | 0 | 70 |
| 15 | हरियाणा | Haryana | 01.04.2021 | 10 | 0 | 10 |
| 16 | हिमाचल प्रदेश | Himachal Pradesh | 01.06.2021 | 379 | 37 | 416 |
| 17 | जम्मू व कश्मीर और लद्दाख | Jammu & Kashmir and Ladakh | 01.10.2016 | 74 | 11 | 85 |
| 18 | झारखंड | Jharkhand | 01.10.2020 | 510 | 2 | 512 |
| 19 | कर्नाटक | Karnataka | 01.04.2021 | 0 | 0 | 0 |
| 20 | केरल | Kerala | 08.07.2019 | 234 | 23 | 257 |
| 21 | मध्य प्रदेश | Madhya Pradesh | 08.07.2021 | 583 | 0 | 583 |
| 22 | महाराष्ट्र | Maharashtra | 01.04.2021 | 350 | 0 | 350 |
| 23 | महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.) | Maharashtra - Mumbai-(B.E.S.T) | 01.04.2021 | 394 | 0 | 394 |
| 24 | महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी) | Maharashtra - Mumbai-(Adani Electricity) | 01.04.2021 | 546 | 0 | 546 |
| 25 | महाराष्ट्र-मुम्बई-(टाटा) | Maharashtra - Mumbai-(TATA's) | 01.04.2021 | 398 | 0 | 398 |
| 26 | मणिपुर | Manipur | 01.05.2021 | 479 | 0 | 479 |
| 27 | मिजोरम | Mizoram | 01.04.2021 | 384 | 0 | 384 |
| 28 | मेघालय | Meghalaya | 01.04.2021 | 341 | 6 | 347 |
| 29 | नागालैंड | Nagaland | 01.04.2020 | 310 | 0 | 310 |
| 30 | ओडिशा | Odisha | 04.04.2021 | 155 | 3 | 158 |
| 31 | पुडुचेरी | Puducherry With Govt. Subsidy | 01.04.2021 | 0 | 0 | 0 |
| 32 | पंजाब | Punjab With Govt. Subsidy | 01.06.2021 | 0 | 0 | 0 |
| | | Without Govt. Subsidy | | 566 | 0 | 566 |
| 33 | राजस्थान | Rajasthan | 24.11.2021 | 570 | 4 | 574 |
| 34 | तमिल नाडु | Tamil Nadu | 11.08.2017 | 0 | 0 | 0 |
| 35 | त्रिपुरा | Tripura | 01.09.2020 | 366 | 27 | 394 |
| 36 | उत्तराखण्ड | Uttarakhand | 01.04.2021 | 208 | 0 | 208 |
| 37 | उत्तर प्रदेश | Uttar Pradesh (URBAN) | 09.08.2021 | 665 | 0 | 665 |
| | | (RURAL) | | 235 | 0 | 235 |
| 38 | पश्चिम बंगाल | West Bengal | 01.04.2021 | 510 | 0 | 510 |
| 39 | पश्चिम बंगाल-(आई.पी.सी.एल.) | West Bengal - (IPCL) | 01.04.2019 | | | |
| | | (06.00 hrs to 17.00 hrs) | | 322 | 0 | 322 |
| | | (17.00 hrs to 23.00 hrs) | | 602 | 0 | 602 |
| | | (23.00 hrs to 06.00 hrs) | | 242 | 0 | 242 |
| 40 | डी.वी.सी.- (झारखंड) | D.V.C. (Jharkhand Area) | 01.10.2020 | 315 | 2 | 317 |
| 41 | तेलंगाना | Telangana | 01.04.2018 | | | |
| | | Corporate Farmers | | 253 | 0.00 | 253 |
| | | Other than Corporate Farmers | | 3 | 0 | 3 |

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सारणी सं० 3 (घ): कृषि 10 हार्स पावर (2000 यूनिट/माह)
TABLE NO.3(d): AGRICULTURE 10 HP (2000 Units/Month)

| क्रमांक Sr. No. | युटिलिटी का नाम | Name of Utility | Tariff effective from | Av. Rate (P/KWh) | Duty/Tax (P/KWh) | Total (P/KWh) |
|--------------------|---|---|--------------------------|---------------------|---------------------|------------------|
| 1 | अंडमान एण्ड निकोबार | Andaman & Nicobar Island | 01.06.2021 | 181 | 0 | 181 |
| 2 | आंध्र प्रदेश | Andhra Pradesh | 01.04.2021 | | | |
| | With Demand side Management measures (DSM) | | | 100 | 0 | 100 |
| | Without Demand side Management measures (DSM) | | | 350 | 6 | 356 |
| 3 | अरुणाचल प्रदेश | Arunachal Pradesh | 01.06.2018 | 310 | 0 | 310 |
| 4 | असम | Assam | 01.04.2021 | 447 | 22 | 469 |
| 5 | बिहार | Bihar | 01.04.2021 | 570 | 34 | 604 |
| 6 | चंडीगढ़ | Chandigarh | 01.04.2021 | 260 | 0 | 260 |
| 7 | छत्तीसगढ़ | Chhattisgarh | 01.08.2021 | 540 | 0 | 540 |
| 8 | दादरा एवं नागर हवेली | Dadra & Nagar Haveli | 01.04.2021 | 75 | 0 | 75 |
| 9 | दमन एवं दीव | Daman & Diu | 01.04.2021 | 75 | 0 | 75 |
| 10 | दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल.- टी.पी.डी.डी.एल.) | Delhi-(BYPL/BRPL/NDPL-TPDDL) | 01.10.2021 | 197 | 8 | 204 |
| 11 | गोवा | Goa | 01.04.2021 | 159 | 20 | 179 |
| 12 | गुजरात | Gujarat | 01.04.2021 | 90 | 0 | 90 |
| 13 | गुजरात-(टॉरेंट पावर लि., अहमदाबाद) | Gujarat-(Torrent Power Ltd., Ahmedabad) | 01.04.2021 | 340 | 0 | 340 |
| 14 | गुजरात-(टॉरेंट पावर लि., सूरत) | Gujarat-(Torrent Power Ltd., Surat) | 01.04.2021 | 70 | 0 | 70 |
| 15 | हरियाणा | Haryana | 01.04.2021 | 10 | 0 | 10 |
| 16 | हिमाचल प्रदेश | Himachal Pradesh | 01.06.2021 | 375 | 37 | 412 |
| 17 | जम्मू व कश्मीर और लद्दाख | Jammu & Kashmir and Ladakh | 01.10.2016 | 74 | 11 | 85 |
| 18 | झारखंड | Jharkhand | 01.10.2020 | 510 | 2 | 512 |
| 19 | कर्नाटक | Karnataka | 01.04.2021 | 0 | 0 | 0 |
| 20 | केरल | Kerala | 08.07.2019 | 234 | 23 | 257 |
| 21 | मध्य प्रदेश | Madhya Pradesh | 08.07.2021 | 609 | 0 | 609 |
| 22 | महाराष्ट्र | Maharashtra | 01.04.2021 | 350 | 0 | 350 |
| 23 | महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.) | Maharashtra - Mumbai-(B.E.S.T) | 01.04.2021 | 394 | 0 | 394 |
| 23 | महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी) | Maharashtra - Mumbai-(Adani Electricity) | 01.04.2021 | 546 | 0 | 546 |
| 25 | महाराष्ट्र-मुम्बई-(टाटा) | Maharashtra - Mumbai-(TATA's) | 01.04.2021 | 398 | 0 | 398 |
| 24 | मणिपुर | Manipur | 01.05.2021 | 479 | 0 | 479 |
| 25 | मिजोरम | Mizoram | 01.04.2021 | 384 | 0 | 384 |
| 26 | मेघालय | Meghalaya | 01.04.2021 | 341 | 6 | 347 |
| 27 | नागालैंड | Nagaland | 01.04.2020 | 310 | 0 | 310 |
| 28 | ओडिशा | Odisha | 04.04.2021 | 155 | 3 | 158 |
| 29 | पुडुचेरी | Puducherry With Govt. Subsidy | 01.04.2021 | 0 | 0 | 0 |
| 30 | पंजाब | Punjab With Govt. Subsidy | 01.06.2021 | 0 | 0 | 0 |
| | | Without Govt. Subsidy | | 566 | 0 | 566 |
| 31 | राजस्थान | Rajasthan | 24.11.2021 | 570 | 4 | 574 |
| 32 | तमिल नाडु | Tamil Nadu | 11.08.2017 | 0 | 0 | 0 |
| 33 | त्रिपुरा | Tripura | 01.09.2020 | 477 | 36 | 513 |
| 34 | उत्तराखण्ड | Uttarakhand | 01.04.2021 | 208 | 0 | 208 |
| 35 | उत्तर प्रदेश | Uttar Pradesh (URBAN) | 09.08.2021 | 665 | 0 | 665 |
| | | (RURAL) | | 235 | 0 | 235 |
| 36 | पश्चिम बंगाल | West Bengal | 01.04.2021 | 510 | 0 | 510 |
| 37 | पश्चिम बंगाल-(आई.पी.सी.एल.) | West Bengal - (IPCL) | 01.04.2019 | | | |
| | | (06.00 hrs to 17.00 hrs) | | 322 | 0 | 322 |
| | | (17.00 hrs to 23.00 hrs) | | 602 | 0 | 602 |
| | | (23.00 hrs to 06.00 hrs) | | 242 | 0 | 242 |
| 38 | डी.वी.सी.- (झारखंड) | D.V.C. (Jharkhand Area) | 01.10.2020 | 315 | 2 | 317 |
| 39 | तेलंगाना | Telangana | 01.04.2018 | | | |
| | | Corporate Farmers | | 252 | 0.00 | 252 |
| | | Other than Corporate Farmers | | 2 | 0 | 2 |

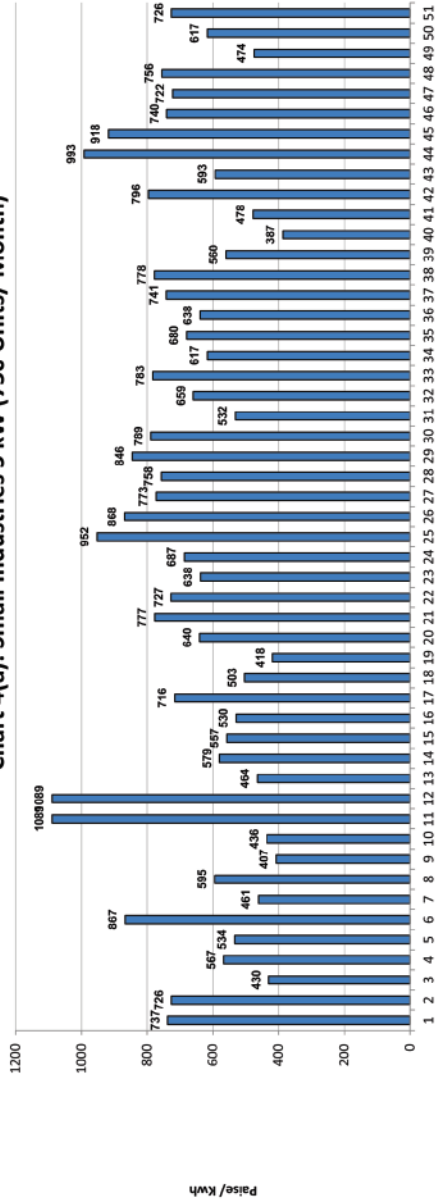


सारणी सं० 4 (क): लघु उद्योग 5 कि०. वा०. (750 यूनिट/माह)
TABLE NO.4(a): SMALL INDUSTRIES 5 KW (750 Units/Month)

| क्रमांक Sr. No. | युटिलिटी का नाम | Name of Utility | Tariff effective from | Av. Rate (P/KWh) | Duty/Tax (P/KWh) | Total (P/KWh) |
|--------------------|---|---|--------------------------|---------------------|---------------------|------------------|
| 1 | अंडमान एण्ड निकोबार | Andaman & Nicobar Island | 01.06.2021 | 737 | 0 | 737 |
| 2 | आंध्र प्रदेश | Andhra Pradesh | 01.04.2021 | 720 | 6 | 726 |
| 3 | अरुणाचल प्रदेश | Arunachal Pradesh | 01.06.2018 | 430 | 0 | 430 |
| 4 | असम (शहरी क्षेत्र) | Assam (Urban Areas) | 01.04.2021 | 540 | 27 | 567 |
| | (ग्रामीण क्षेत्र) | (Rural Areas) | | 508 | 25 | 534 |
| 5 | बिहार | Bihar | 01.04.2021 | 818 | 49 | 867 |
| 6 | चंडीगढ़ | Chandigarh | 01.04.2021 | 450 | 11 | 461 |
| 7 | छत्तीसगढ़ | Chhattisgarh | 01.08.2021 | 580 | 15 | 595 |
| 8 | दादरा एवं नागर हवेली | Dadra & Nagar Haveli | 01.04.2021 | 407 | 0 | 407 |
| 9 | दमन एवं दीव | Daman & Diu | 01.04.2021 | 436 | 0 | 436 |
| 10 | दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल.- टी.पी.डी.डी.एल.) | Delhi-(BYPL/BRPL/NDPL-TPDDL) | 01.10.2021 | 1046 | 43 | 1089 |
| 11 | दिल्ली-(एन.डी.एम.सी.) | Delhi-(NDMC) | 01.10.2021 | 1046 | 43 | 1089 |
| 12 | गोवा | Goa | 01.04.2021 | 394 | 70 | 464 |
| 13 | गुजरात | Gujarat | 01.04.2021 | 527 | 53 | 579 |
| 14 | गुजरात-(टॉरेंट पावर लि., अहमदाबाद) | Gujarat-(Torrent Power Ltd., Ahmedabad) | 01.04.2021 | 507 | 51 | 557 |
| 15 | गुजरात-(टॉरेंट पावर लि., सूरत) | Gujarat-(Torrent Power Ltd., Surat) | 01.04.2021 | 482 | 48 | 530 |
| 16 | हरियाणा | Haryana | 01.04.2021 | 706 | 10 | 716 |
| 17 | हिमाचल प्रदेश | Himachal Pradesh | 01.06.2021 | 494 | 10 | 503 |
| 18 | जम्मू व कश्मीर और लद्दाख | Jammu & Kashmir and Ladakh | 01.10.2016 | 363 | 55 | 418 |
| 19 | झारखंड | Jharkhand | 01.10.2020 | 635 | 5 | 640 |
| 20 | कर्नाटक | Karnataka | 01.04.2021 | | | |
| | | Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban | | 719 | 58 | 777 |
| | | Areas under Village Panchayats | | 673 | 54 | 727 |
| 21 | केरल | Kerala | 08.07.2019 | 581 | 57 | 638 |
| 22 | लक्षद्वीप | Lakshadweep | 01.04.2021 | 687 | 0 | 687 |
| 23 | मध्य प्रदेश | Madhya Pradesh (Urban Areas) | 08.07.2021 | 873 | 79 | 952 |
| | | (Rural Areas) | | 797 | 72 | 868 |
| 24 | महाराष्ट्र | Maharashtra | 01.04.2021 | 701 | 72 | 773 |
| 25 | महाराष्ट्र-मुंबई-(बी.ई.एस.टी.) | Maharashtra - Mumbai- (B.E.S.T) | 01.04.2021 | 673 | 85 | 758 |
| 26 | महाराष्ट्र-मुंबई-(अडानी एलेक्ट्रिसिटी) | Maharashtra - Mumbai-(Adani Electricity) | 01.04.2021 | 755 | 91 | 846 |
| 27 | महाराष्ट्र-मुंबई-(टाटा) | Maharashtra - Mumbai- (TATA's) | 01.04.2021 | 702 | 87 | 789 |
| 28 | मणिपुर | Manipur | 01.05.2021 | 532 | 0 | 532 |
| 29 | मिजोरम | Mizoram | 01.04.2021 | 659 | 0 | 659 |
| 30 | मेघालय | Meghalaya | 01.04.2021 | 778 | 5 | 783 |
| 31 | नागालैंड | Nagaland | 01.04.2020 | 617 | 0 | 617 |
| 32 | ओडिशा | Odisha | 04.04.2021 | 649 | 31 | 680 |
| 33 | पुडुचेरी | Puducherry | 01.04.2021 | 638 | 0 | 638 |
| 34 | पंजाब | Punjab | 01.06.2021 | 656 | 85 | 741 |
| 35 | राजस्थान | Rajasthan | 24.11.2021 | 713 | 65 | 778 |
| 36 | सिक्किम | Sikkim (URBAN) | 01.04.2021 | 560 | 0 | 560 |
| | | (RURAL) | | 387 | 0 | 387 |
| 37 | तमिल नाडु | Tamil Nadu | 11.08.2017 | 455 | 23 | 478 |
| 38 | त्रिपुरा | Tripura | 01.09.2020 | 740 | 56 | 796 |
| 39 | उत्तराखण्ड | Uttarakhand | 01.04.2021 | 563 | 30 | 593 |
| 40 | उत्तर प्रदेश | Uttar Pradesh (URBAN) | 09.08.2021 | 923 | 69 | 993 |
| | | (RURAL) | | 854 | 64 | 918 |
| 41 | पश्चिम बंगाल | West Bengal (URBAN) | 01.04.2021 | 722 | 18 | 740 |
| | | (RURAL) | | 704 | 18 | 722 |
| 42 | पश्चिम बंगाल-(सी.ई.एस.सी.-कोलकाता) | West Bengal - (CESC Ltd., Kolkata) | 01.04.2021 | 737 | 18 | 756 |
| 43 | पश्चिम बंगाल-(आई.पी.एल.) | West Bengal - (IPCL) | 01.04.2019 | 463 | 12 | 474 |
| 44 | डी.वी.सी.- (झारखंड) | D.V.C. (Jharkhand Area) | 01.10.2020 | 612 | 5 | 617 |
| 45 | तेलंगाना | Telangana | 01.04.2018 | 720 | 6 | 726 |

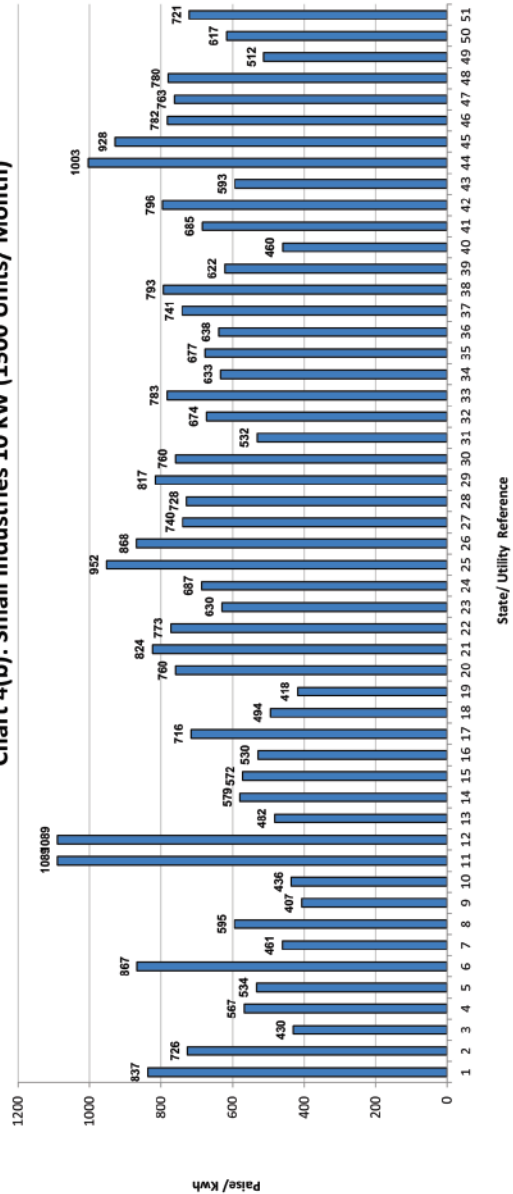


Chart 4(a): Small Industries 5 kW (750 Units/ Month)



State/Utility Reference

Chart 4(b): Small Industries 10 kW (1500 Units/ Month)



State/Utility Reference

- Index of States
- 1 A&N Island
 - 2 Andhra Pradesh
 - 3 Arunachal Pradesh
 - 4 Assam (Urban)
 - 5 Assam (Rural)
 - 6 Bihar
 - 7 Chandigarh
 - 8 Chhattisgarh
 - 9 Dadra & Nagar Haveli
 - 10 Daman & Diu
 - 11 Delhi (BSES/TPDDL)
 - 12 Delhi (NDMC)
 - 13 Goa
 - 14 Gujarat
 - 15 Gujarat (Ahmedabad)
 - 16 Gujarat (Surat)
 - 17 Haryana
 - 18 Himachal Pradesh
 - 19 Jammu & Kashmir and Ladakh
 - 20 Jharkhand
 - 21 Karnataka(Non-Rural)
 - 22 Karnataka(Rural)
 - 23 Kerala
 - 24 Lakshadweep
 - 25 MP (Urban)
 - 26 MP (Rural)
 - 27 Maharashtra
 - 28 Maharashtra - Mumbai- (B.E.S.T)
 - 29 Maharashtra - Mumbai- (Adani Electricity)
 - 30 Maharashtra - Mumbai- (TATA's)
 - 31 Manipur
 - 32 Mizoram
 - 33 Meghalaya
 - 34 Nagaland
 - 35 Odisha
 - 36 Puducherry
 - 37 Punjab
 - 38 Rajasthan
 - 39 Sikim (Urban)
 - 40 Sikim (Rural)
 - 41 Tamil Nadu
 - 42 Tripura
 - 43 Uttarakhnd
 - 44 U.P. (Urban)
 - 45 U.P. (Rural)
 - 46 West Bengal (Urban)
 - 47 West Bengal (Rural)
 - 48 W.B. (Kolkata CESC)
 - 49 West Bengal- IPL
 - 50 D.V.C. (Jharkhand Area)
 - 51 Telangana

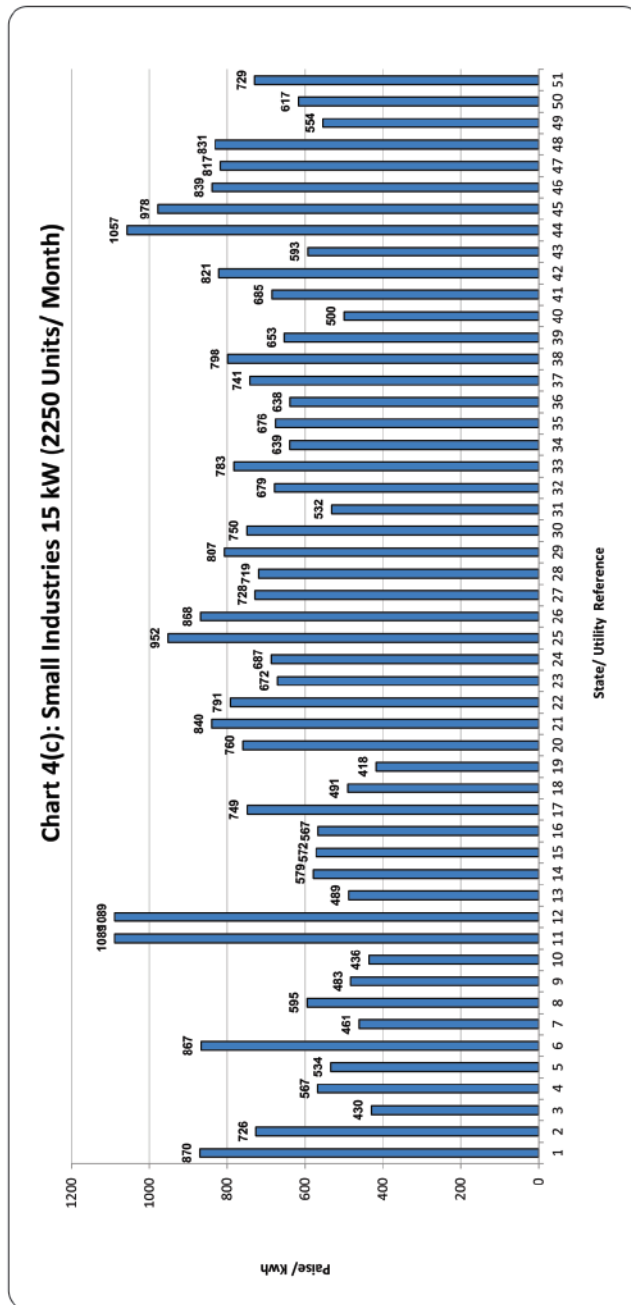


सारणी सं० 4 (ख): लघु उद्योग 10 कि०. वा०. (1500 यूनिट/माह)
TABLE NO.4(b): SMALL INDUSTRIES 10 KW (1500 Units/Month)

| क्रमांक Sr. No. | युटिलिटी का नाम | Name of Utility | Tariff effective from | Av. Rate (P/KWh) | Duty/Tax (P/KWh) | Total (P/KWh) |
|--------------------|---|---|--------------------------|---------------------|---------------------|------------------|
| 1 | अंडमान एण्ड निकोबार | Andaman & Nicobar Island | 01.06.2021 | 837 | 0 | 837 |
| 2 | आंध्र प्रदेश | Andhra Pradesh | 01.04.2021 | 720 | 6 | 726 |
| 3 | अरुणाचल प्रदेश | Arunachal Pradesh | 01.06.2018 | 430 | 0 | 430 |
| 4 | असम (शहरी क्षेत्र) | Assam (Urban Areas) | 01.04.2021 | 540 | 27 | 567 |
| | (ग्रामीण क्षेत्र) | (Rural Areas) | | 508 | 25 | 534 |
| 5 | बिहार | Bihar | 01.04.2021 | 818 | 49 | 867 |
| 6 | चंडीगढ़ | Chandigarh | 01.04.2021 | 450 | 11 | 461 |
| 7 | छत्तीसगढ़ | Chhattisgarh | 01.08.2021 | 580 | 15 | 595 |
| 8 | दादरा एवं नागर हवेली | Dadra & Nagar Haveli | 01.04.2021 | 407 | 0 | 407 |
| 9 | दमन एवं दीव | Daman & Diu | 01.04.2021 | 436 | 0 | 436 |
| 10 | दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल.- टी.पी.डी.डी.एल.) | Delhi-(BYPL/BRPL/NDPL-TPDDL) | 01.10.2021 | 1046 | 43 | 1089 |
| 11 | दिल्ली-(एन.डी.एम.सी.) | Delhi-(NDMC) | 01.10.2021 | 1046 | 43 | 1089 |
| 12 | गोवा | Goa | 01.04.2021 | 412 | 70 | 482 |
| 13 | गुजरात | Gujarat | 01.04.2021 | 527 | 53 | 579 |
| 14 | गुजरात-(टॉरेंट पावर लि., अहमदाबाद) | Gujarat-(Torrent Power Ltd., Ahmedabad) | 01.04.2021 | 520 | 52 | 572 |
| 15 | गुजरात-(टॉरेंट पावर लि., सूरत) | Gujarat-(Torrent Power Ltd., Surat) | 01.04.2021 | 482 | 48 | 530 |
| 16 | हरियाणा | Haryana | 01.04.2021 | 706 | 10 | 716 |
| 17 | हिमाचल प्रदेश | Himachal Pradesh | 01.06.2021 | 484 | 10 | 494 |
| 18 | जम्मू व कश्मीर और लद्दाख | Jammu & Kashmir and Ladakh | 01.10.2016 | 363 | 55 | 418 |
| 19 | झारखंड | Jharkhand | 01.10.2020 | 755 | 5 | 760 |
| 20 | कर्नाटक | Karnataka | 01.04.2021 | | | |
| | | Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban | | 763 | 62 | 824 |
| | | Areas under Village Panchayats | | 715 | 58 | 773 |
| 21 | केरल | Kerala | 08.07.2019 | 573 | 57 | 630 |
| 22 | लक्षद्वीप | Lakshadweep | 01.04.2021 | 687 | 0 | 687 |
| 23 | मध्य प्रदेश | Madhya Pradesh (Urban Areas) | 08.07.2021 | 873 | 79 | 952 |
| | | (Rural Areas) | | 797 | 72 | 868 |
| 24 | महाराष्ट्र | Maharashtra | 01.04.2021 | 670 | 69 | 740 |
| 25 | महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.) | Maharashtra - Mumbai-(B.E.S.T) | 01.04.2021 | 646 | 82 | 728 |
| 26 | महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी) | Maharashtra - Mumbai-(Adani Electricity) | 01.04.2021 | 728 | 89 | 817 |
| 27 | महाराष्ट्र-मुम्बई-(टाटा) | Maharashtra - Mumbai-(TATA's) | 01.04.2021 | 675 | 85 | 760 |
| 28 | मणिपुर | Manipur | 01.05.2021 | 532 | 0 | 532 |
| 29 | मिजोरम | Mizoram | 01.04.2021 | 674 | 0 | 674 |
| 30 | मेघालय | Meghalaya | 01.04.2021 | 778 | 5 | 783 |
| 31 | नागालैंड | Nagaland | 01.04.2020 | 633 | 0 | 633 |
| 32 | ओडिशा | Odisha | 04.04.2021 | 646 | 31 | 677 |
| 33 | पुडुचेरी | Puducherry | 01.04.2021 | 638 | 0 | 638 |
| 34 | पंजाब | Punjab | 01.06.2021 | 656 | 85 | 741 |
| 35 | राजस्थान | Rajasthan | 24.11.2021 | 728 | 65 | 793 |
| 36 | सिक्किम | Sikkim (URBAN) | 01.04.2021 | 622 | 0 | 622 |
| | | (RURAL) | | 460 | 0 | 460 |
| 37 | तमिल नाडु | Tamil Nadu | 11.08.2017 | 653 | 33 | 685 |
| 38 | त्रिपुरा | Tripura | 01.09.2020 | 740 | 56 | 796 |
| 39 | उत्तराखण्ड | Uttarakhand | 01.04.2021 | 563 | 30 | 593 |
| 40 | उत्तर प्रदेश | Uttar Pradesh (URBAN) | 09.08.2021 | 933 | 70 | 1003 |
| | | (RURAL) | | 863 | 65 | 928 |
| 41 | पश्चिम बंगाल | West Bengal (URBAN) | 01.04.2021 | 763 | 19 | 782 |
| | | (RURAL) | | 744 | 19 | 763 |
| 42 | पश्चिम बंगाल-(सी.ई.एस.सी.-कोलकाता) | West Bengal - (CESC Ltd., Kolkata) | 01.04.2021 | 761 | 19 | 780 |
| 43 | पश्चिम बंगाल-(आई.पी.सी.एल.) | West Bengal - (IPCL) | 01.04.2019 | 500 | 12 | 512 |
| 44 | डी.वी.सी.- (झारखंड) | D.V.C. (Jharkhand Area) | 01.10.2020 | 612 | 5 | 617 |
| 45 | तेलंगाना | Telangana | 01.04.2018 | 715 | 6 | 721 |



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 - 4 Assam (Urban)
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 - 9 Dadra & Nagar Haveli
 - 10 Daman & Diu
 - 11 Delhi (BSES/TPDDL)
 - 12 Delhi (NDMC)
 - 13 Goa
 - 14 Gujarat
 - 15 Gujarat (Ahmedabad)
 - 16 Gujarat (Surat)
 - 17 Haryana
 - 18 Himachal Pradesh
 - 19 Jammu & Kashmir and Ladakh
 - 20 Jharkhand
 - 21 Karnataka(Non-Rural)
 - 22 Karnataka(Rural)
 - 23 Kerala
 - 24 Lakshadweep
 - 25 MP (Urban)
 - 26 MP (Rural)
 - 27 Maharashtra
 - 28 Maharashtra - Mumbai- (B.E.S.T)
 - 29 Maharashtra - Mumbai- (Adani Electricity)
 - 30 Maharashtra - Mumbai- (TATA's)
 - 31 Manipur
 - 32 Mizoram
 - 33 Meghalaya
 - 34 Nagaland
 - 35 Odisha
 - 36 Puducherry
 - 37 Punjab
 - 38 Rajasthan
 - 39 Sikkim (Urban)
 - 40 Sikkim (Rural)
 - 41 Tamil Nadu
 - 42 Tripura
 - 43 Uttarakhnad
 - 44 U. P. (Urban)
 - 45 U. P. (Rural)
 - 46 West Bengal (Urban)
 - 47 West Bengal (Rural)
 - 48 W. B. (Kolkata CESC)
 - 49 West Bengal- IPCL
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 - 51 Telangana



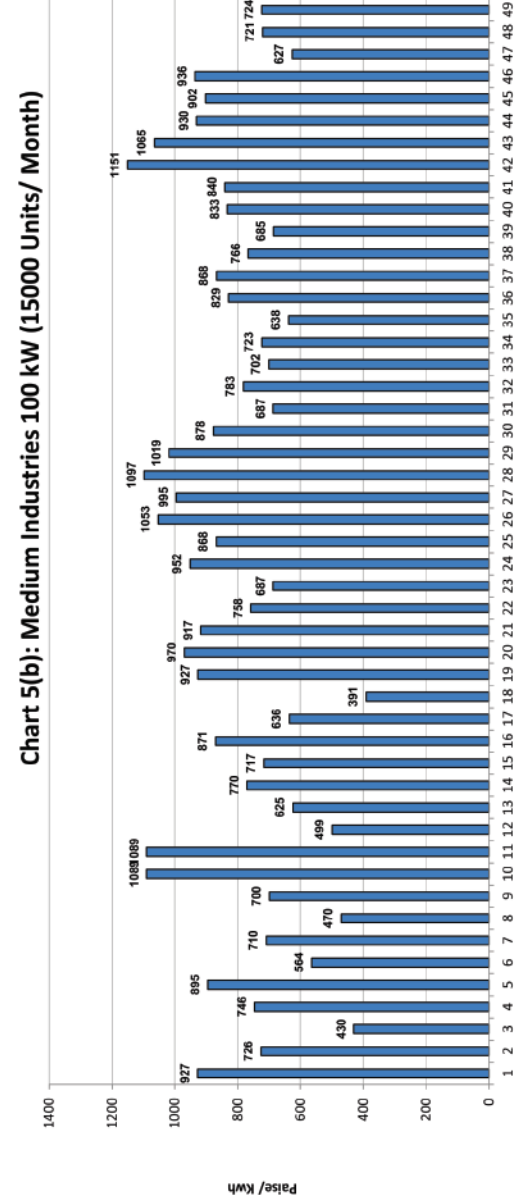
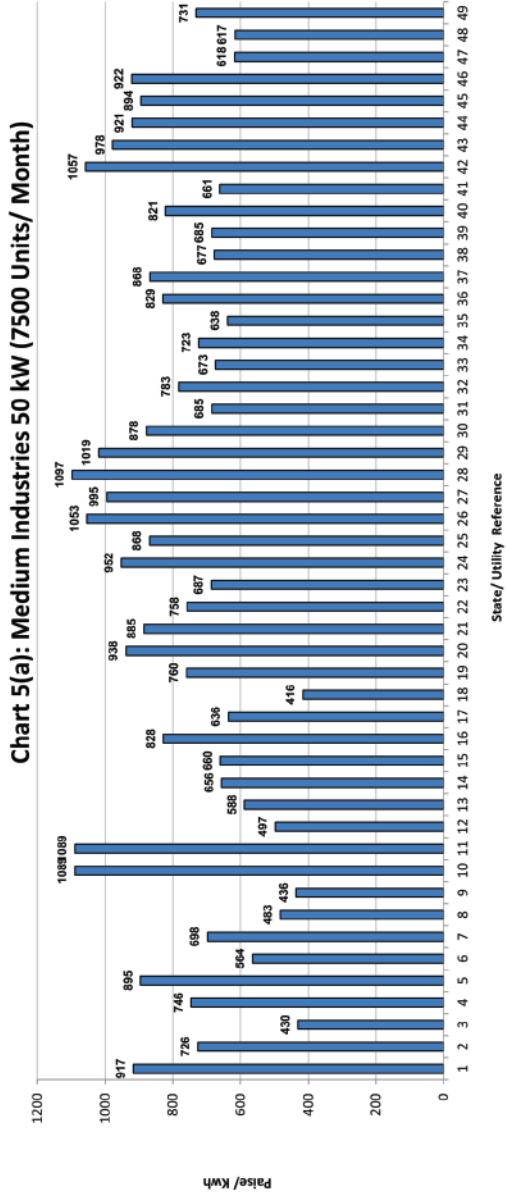
सारणी सं० 4 (ग): लघु उद्योग 15 कि०. वा०. (2250 यूनिट/माह)
TABLE NO.4(c): SMALL INDUSTRIES 15 KW (2250 Units/Month)

| क्रमांक Sr. No. | युटिलिटी का नाम | Name of Utility | Tariff effective from | Av. Rate (P/KWh) | Duty/Tax (P/KWh) | Total (P/KWh) |
|--------------------|---|---|--------------------------|---------------------|---------------------|------------------|
| 1 | अंडमान एण्ड निकोबार | Andaman & Nicobar Island | 01.06.2021 | 870 | 0 | 870 |
| 2 | आंध्र प्रदेश | Andhra Pradesh | 01.04.2021 | 720 | 6 | 726 |
| 3 | अरुणाचल प्रदेश | Arunachal Pradesh | 01.06.2018 | 430 | 0 | 430 |
| 4 | असम (शहरी क्षेत्र) | Assam (Urban Areas) | 01.04.2021 | 540 | 27 | 567 |
| | (ग्रामीण क्षेत्र) | (Rural Areas) | | 508 | 25 | 534 |
| 5 | बिहार | Bihar | 01.04.2021 | 818 | 49 | 867 |
| 6 | चंडीगढ़ | Chandigarh | 01.04.2021 | 450 | 11 | 461 |
| 7 | छत्तीसगढ़ | Chhattisgarh | 01.08.2021 | 580 | 15 | 595 |
| 8 | दादरा एवं नागर हवेली | Dadra & Nagar Haveli | 01.04.2021 | 483 | 0 | 483 |
| 9 | दमन एवं दीव | Daman & Diu | 01.04.2021 | 436 | 0 | 436 |
| 10 | दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल.- टी.पी.डी.डी.एल.) | Delhi-(BYPL/BRPL/NDPL-TPDDL) | 01.10.2021 | 1046 | 43 | 1089 |
| 11 | दिल्ली-(एन.डी.एम.सी.) | Delhi-(NDMC) | 01.10.2021 | 1046 | 43 | 1089 |
| 12 | गोवा | Goa | 01.04.2021 | 419 | 70 | 489 |
| 13 | गुजरात | Gujarat | 01.04.2021 | 527 | 53 | 579 |
| 14 | गुजरात-(टॉरेंट पावर लि., अहमदाबाद) | Gujarat-(Torrent Power Ltd., Ahmedabad) | 01.04.2021 | 520 | 52 | 572 |
| 15 | गुजरात-(टॉरेंट पावर लि., सूरत) | Gujarat-(Torrent Power Ltd., Surat) | 01.04.2021 | 515 | 52 | 567 |
| 16 | हरियाणा | Haryana | 01.04.2021 | 739 | 10 | 749 |
| 17 | हिमाचल प्रदेश | Himachal Pradesh | 01.06.2021 | 481 | 10 | 491 |
| 18 | जम्मू व कश्मीर और लद्दाख | Jammu & Kashmir and Ladakh | 01.10.2016 | 363 | 55 | 418 |
| 19 | झारखंड | Jharkhand | 01.10.2020 | 755 | 5 | 760 |
| 20 | कर्नाटक | Karnataka | 01.04.2021 | | | |
| | | Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban | | 777 | 63 | 840 |
| | | Areas under Village Panchayats | | 732 | 59 | 791 |
| 21 | केरल | Kerala | 08.07.2019 | 615 | 57 | 672 |
| 22 | लक्षद्वीप | Lakshadweep | 01.04.2021 | 687 | 0 | 687 |
| 23 | मध्य प्रदेश | Madhya Pradesh (Urban Areas) | 08.07.2021 | 873 | 79 | 952 |
| | | (Rural Areas) | | 797 | 72 | 868 |
| 24 | महाराष्ट्र | Maharashtra | 01.04.2021 | 660 | 69 | 728 |
| 25 | महाराष्ट्र-मुंबई-(बी.ई.एस.टी.) | Maharashtra - Mumbai-(B.E.S.T) | 01.04.2021 | 637 | 82 | 719 |
| 26 | महाराष्ट्र-मुंबई-(अडानी एलेक्ट्रिसिटी) | Maharashtra - Mumbai-(Adani Electricity) | 01.04.2021 | 719 | 88 | 807 |
| 27 | महाराष्ट्र-मुंबई-(टाटा) | Maharashtra - Mumbai-(TATA's) | 01.04.2021 | 666 | 84 | 750 |
| 28 | मणिपुर | Manipur | 01.05.2021 | 532 | 0 | 532 |
| 29 | मिजोरम | Mizoram | 01.04.2021 | 679 | 0 | 679 |
| 30 | मेघालय | Meghalaya | 01.04.2021 | 778 | 5 | 783 |
| 31 | नागालैंड | Nagaland | 01.04.2020 | 639 | 0 | 639 |
| 32 | ओडिशा | Odisha | 04.04.2021 | 645 | 31 | 676 |
| 33 | पुडुचेरी | Puducherry | 01.04.2021 | 638 | 0 | 638 |
| 34 | पंजाब | Punjab | 01.06.2021 | 656 | 85 | 741 |
| 35 | राजस्थान | Rajasthan | 24.11.2021 | 733 | 65 | 798 |
| 36 | सिक्किम | Sikkim (URBAN) | 01.04.2021 | 653 | 0 | 653 |
| | | (RURAL) | | 500 | 0 | 500 |
| 37 | तमिल नाडु | Tamil Nadu | 11.08.2017 | 653 | 33 | 685 |
| 38 | त्रिपुरा | Tripura | 01.09.2020 | 764 | 57 | 821 |
| 39 | उत्तराखण्ड | Uttarakhand | 01.04.2021 | 563 | 30 | 593 |
| 40 | उत्तर प्रदेश | Uttar Pradesh (URBAN) | 09.08.2021 | 983 | 74 | 1057 |
| | | (RURAL) | | 910 | 68 | 978 |
| 41 | पश्चिम बंगाल | West Bengal (URBAN) | 01.04.2021 | 781 | 59 | 839 |
| | | (RURAL) | | 760 | 57 | 817 |
| 42 | पश्चिम बंगाल-(सी.ई.एस.सी.-कोलकत्ता) | West Bengal - (CESC Ltd., Kolkata) | 01.04.2021 | 773 | 58 | 831 |
| 43 | पश्चिम बंगाल-(आई.पी.सी.एल.) | West Bengal - (IPCL) | 01.04.2019 | 515 | 39 | 554 |
| 44 | डी.वी.सी.- (झारखंड) | D.V.C. (Jharkhand Area) | 01.10.2020 | 612 | 5 | 617 |
| 45 | तेलंगाना | Telangana | 01.04.2018 | 723 | 6 | 729 |



सारणी सं० 5 (क): मध्यम उद्योग 50 कि०. वा०. (7500 यूनिट/माह)
TABLE NO.5(a): MEDIUM INDUSTRIES 50 KW (7500 Units/Month)

| क्रमांक Sr. No. | युटिलिटी का नाम | Name of Utility | Tariff effective from | Av. Rate (P/KWh) | Duty/Tax (P/KWh) | Total (P/KWh) |
|--------------------|---|---|--------------------------|---------------------|---------------------|------------------|
| 1 | अंडमान एण्ड निकोबार | Andaman & Nicobar Island | 01.06.2021 | 917 | 0 | 917 |
| 2 | आंध्र प्रदेश | Andhra Pradesh | 01.04.2021 | 720 | 6 | 726 |
| 3 | अरुणाचल प्रदेश | Arunachal Pradesh | 01.06.2018 | 430 | 0 | 430 |
| 4 | असम | Assam | 01.04.2021 | 710 | 36 | 746 |
| 5 | बिहार | Bihar | 01.04.2021 | 844 | 51 | 895 |
| 6 | चंडीगढ़ | Chandigarh | 01.04.2021 | 553 | 11 | 564 |
| 7 | छत्तीसगढ़ | Chhattisgarh | 01.08.2021 | 675 | 23 | 698 |
| 8 | दादरा एवं नागर हवेली | Dadra & Nagar Haveli | 01.04.2021 | 483 | 0 | 483 |
| 9 | दमन एवं दीव | Daman & Diu | 01.04.2021 | 436 | 0 | 436 |
| 10 | दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल.- टी.पी.डी.डी.एल.) | Delhi-(BYPL/BRPL/NDPL-TPDDL) | 01.10.2021 | 1046 | 43 | 1089 |
| 11 | दिल्ली-(एन.डी.एम.सी.) | Delhi-(NDMC) | 01.10.2021 | 1046 | 43 | 1089 |
| 12 | गोवा | Goa | 01.04.2021 | 427 | 70 | 497 |
| 13 | गुजरात | Gujarat | 01.04.2021 | 535 | 53 | 588 |
| 14 | गुजरात-(टॉरेंट पावर लि., अहमदाबाद) | Gujarat-(Torrent Power Ltd., Ahmedabad) | 01.04.2021 | 597 | 60 | 656 |
| 15 | गुजरात-(टॉरेंट पावर लि., सूरत) | Gujarat-(Torrent Power Ltd., Surat) | 01.04.2021 | 600 | 60 | 660 |
| 16 | हरियाणा | Haryana | 01.04.2021 | 818 | 10 | 828 |
| 17 | हिमाचल प्रदेश | Himachal Pradesh | 01.06.2021 | 600 | 36 | 636 |
| 18 | जम्मू व कश्मीर और लद्दाख | Jammu & Kashmir and Ladakh | 01.10.2016 | 361 | 54 | 416 |
| 19 | झारखंड | Jharkhand | 01.10.2020 | 755 | 5 | 760 |
| 20 | कर्नाटक | Karnataka | 01.04.2021 | | | |
| | | Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban | | 873 | 65 | 938 |
| | | Areas under Village Panchayats | | 823 | 62 | 885 |
| 21 | केरल | Kerala | 08.07.2019 | 701 | 58 | 758 |
| 22 | लक्षद्वीप | Lakshadweep | 01.04.2021 | 687 | 0 | 687 |
| 23 | मध्य प्रदेश | Madhya Pradesh (Urban Areas) | 08.07.2021 | 873 | 79 | 952 |
| | | (Rural Areas) | | 797 | 72 | 868 |
| 24 | महाराष्ट्र | Maharashtra | 01.04.2021 | 962 | 91 | 1053 |
| 25 | महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.) | Maharashtra - Mumbai- (B.E.S.T) | 01.04.2021 | 894 | 101 | 995 |
| 26 | महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी) | Maharashtra - Mumbai-(Adani Electricity) | 01.04.2021 | 989 | 108 | 1097 |
| 27 | महाराष्ट्र-मुम्बई-(टाटा) | Maharashtra - Mumbai-(TATA's) | 01.04.2021 | 916 | 103 | 1019 |
| 28 | मणिपुर | Manipur | 01.05.2021 | 878 | 0 | 878 |
| 29 | मिजोरम | Mizoram | 01.04.2021 | 685 | 0 | 685 |
| 30 | मेघालय | Meghalaya | 01.04.2021 | 778 | 5 | 783 |
| 31 | नागालैंड | Nagaland | 01.04.2020 | 673 | 0 | 673 |
| 32 | ओडिशा | Odisha | 04.04.2021 | 674 | 50 | 723 |
| 33 | पुडुचेरी | Puducherry | 01.04.2021 | 638 | 0 | 638 |
| 34 | पंजाब | Punjab | 01.06.2021 | 733 | 95 | 829 |
| 35 | राजस्थान | Rajasthan | 24.11.2021 | 803 | 65 | 868 |
| 36 | सिक्किम | Sikkim (AT 11 KV) | 01.04.2021 | 677 | 0 | 677 |
| 37 | तमिल नाडु | Tamil Nadu | 11.08.2017 | 653 | 33 | 685 |
| 38 | त्रिपुरा | Tripura | 01.09.2020 | 764 | 57 | 821 |
| 39 | उत्तराखण्ड | Uttarakhand | 01.04.2021 | 631 | 30 | 661 |
| 40 | उत्तर प्रदेश | Uttar Pradesh (URBAN) | 09.08.2021 | 983 | 74 | 1057 |
| | | (RURAL) | | 910 | 68 | 978 |
| 41 | पश्चिम बंगाल | West Bengal (URBAN) | 01.04.2021 | 819 | 102 | 921 |
| | | (RURAL) | | 794 | 99 | 894 |
| 42 | पश्चिम बंगाल-(सी.ई.एस.सी.-कोलकाता) | West Bengal - (CESC Ltd., Kolkata) | 01.04.2021 | 819 | 102 | 922 |
| 43 | पश्चिम बंगाल-(आई.पी.सी.एल.) | West Bengal - (IPCL) | 01.04.2019 | 550 | 69 | 618 |
| 44 | डी.वी.सी.- (झारखंड) | D.V.C. (Jharkhand Area) | 01.10.2020 | 612 | 5 | 617 |
| 45 | तेलंगाना | Telangana | 01.04.2018 | 725 | 6 | 731 |



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- 1 A&N Island
 - 2 Andhra Pradesh
 - 3 Arunachal Pradesh
 - 4 Assam
 - 5 Bihar
 - 6 Chandigarh
 - 7 Chattisgarh
 - 8 Dadra & Nagar Haveli
 - 9 Daman & Diu
 - 10 Delhi (BSES/TPDDL)
 - 11 Delhi (NDMC)
 - 12 Goa
 - 13 Gujarat
 - 14 Gujarat (Ahmedabad)
 - 15 Gujarat (Surat)
 - 16 Haryana
 - 17 Himachal Pradesh
 - 18 Jammu & Kashmir and Ladakh
 - 19 Jharkhand
 - 20 Karnataka (Bangalore Metro)
 - 21 Karnataka (Other Areas)
 - 22 Kerala
 - 23 Lakshadweep
 - 24 MP (Urban)
 - 25 MP (Rural)
 - 26 Maharashtra
 - 27 Maharashtra - Mumbai (B.E.S.T.)
 - 28 Maharashtra - Mumbai (Adani Electricity)
 - 29 Maharashtra - Mumbai (TATA's)
 - 30 Manipur
 - 31 Mizoram
 - 32 Meghalaya
 - 33 Nagaland
 - 34 Odisha
 - 35 Puducherry
 - 36 Punjab
 - 37 Rajasthan
 - 38 Sikkim
 - 39 Tamil Nadu
 - 40 Tripura
 - 41 Uttarakhand
 - 42 U. P. (Urban)
 - 43 U. P. (Rural)
 - 44 West Bengal (Urban)
 - 45 West Bengal (Rural)
 - 46 W. B. (Kolkata CESC)
 - 47 West Bengal - IPCL
 - 48 D.V.C. (Jharkhand Area)
 - 49 Telangana



सारणी सं० 5 (ख): मध्यम उद्योग 100 कि०. वा०. (15000 यूनिट/माह)
TABLE NO.5(b): MEDIUM INDUSTRIES 100 KW (15000 Units/Month)

| क्रमांक Sr. No. | युटिलिटी का नाम | Name of Utility | Tariff effective from | Av. Rate (P/KWh) | Duty/Tax (P/KWh) | Total (P/KWh) |
|--------------------|---|---|--------------------------|---------------------|---------------------|------------------|
| 1 | अंडमान एण्ड निकोबार | Andaman & Nicobar Island | 01.06.2021 | 927 | 0 | 927 |
| 2 | आंध्र प्रदेश | Andhra Pradesh | 01.04.2021 | 720 | 6 | 726 |
| 3 | अरुणाचल प्रदेश | Arunachal Pradesh | 01.06.2018 | 430 | 0 | 430 |
| 4 | असम | Assam | 01.04.2021 | 710 | 36 | 746 |
| 5 | बिहार | Bihar | 01.04.2021 | 844 | 51 | 895 |
| 6 | चंडीगढ़ | Chandigarh | 01.04.2021 | 553 | 11 | 564 |
| 7 | छत्तीसगढ़ | Chhattisgarh | 01.08.2021 | 675 | 35 | 710 |
| 8 | दादरा एवं नागर हवेली | Dadra & Nagar Haveli (AT 11 KV) | 01.04.2021 | 470 | 0 | 470 |
| 9 | दमन एवं दीव | Daman & Diu | 01.04.2021 | 700 | 0 | 700 |
| 10 | दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल.- टी.पी.डी.डी.एल.) | Delhi-(BYPL/BRPL/NDPL-TPDDL) | 01.10.2021 | 1046 | 43 | 1089 |
| 11 | दिल्ली-(एन.डी.एम.सी.) | Delhi-(NDMC) | 01.10.2021 | 1046 | 43 | 1089 |
| 12 | गोवा | Goa | 01.04.2021 | 429 | 70 | 499 |
| 13 | गुजरात | Gujarat | 01.04.2021 | 568 | 57 | 625 |
| 14 | गुजरात-(टोरेंट पावर लि., अहमदाबाद) | Gujarat-(Torrent Power Ltd., Ahmedabad) | 01.04.2021 | 700 | 70 | 770 |
| 15 | गुजरात-(टोरेंट पावर लि., सूरत) | Gujarat-(Torrent Power Ltd., Surat) | 01.04.2021 | 652 | 65 | 717 |
| 16 | हरियाणा | Haryana | 01.04.2021 | 861 | 10 | 871 |
| 17 | हिमाचल प्रदेश | Himachal Pradesh | 01.06.2021 | 600 | 36 | 636 |
| 18 | जम्मू व कश्मीर और लद्दाख | Jammu & Kashmir and Ladakh | 01.10.2016 | 340 | 51 | 391 |
| 19 | झारखंड | Jharkhand | 01.10.2020 | 922 | 5 | 927 |
| 20 | कर्नाटक | Karnataka | 01.04.2021 | | | |
| | | Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban | | 904 | 65 | 970 |
| | | Areas under Village Panchayats | | 855 | 62 | 917 |
| 21 | केरल | Kerala | 08.07.2019 | 701 | 58 | 758 |
| 22 | लक्षद्वीप | Lakshadweep | 01.04.2021 | 687 | 0 | 687 |
| 23 | मध्य प्रदेश | Madhya Pradesh (Urban Areas) | 08.07.2021 | 873 | 79 | 952 |
| | | (Rural Areas) | | 797 | 72 | 868 |
| 24 | महाराष्ट्र | Maharashtra | 01.04.2021 | 962 | 91 | 1053 |
| 25 | महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.) | Maharashtra - Mumbai-(B.E.S.T) | 01.04.2021 | 894 | 101 | 995 |
| 26 | महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी) | Maharashtra - Mumbai-(Adani Electricity) | 01.04.2021 | 989 | 108 | 1097 |
| 27 | महाराष्ट्र-मुम्बई-(टाटा) | Maharashtra - Mumbai-(TATA's) | 01.04.2021 | 916 | 103 | 1019 |
| 28 | मणिपुर | Manipur | 01.05.2021 | 878 | 0 | 878 |
| 29 | मिजोरम | Mizoram | 01.04.2021 | 687 | 0 | 687 |
| 30 | मेघालय | Meghalaya | 01.04.2021 | 778 | 5 | 783 |
| 31 | नागालैंड | Nagaland | 01.04.2020 | 702 | 0 | 702 |
| 32 | ओडिशा | Odisha | 04.04.2021 | 673 | 50 | 723 |
| 33 | पुदुचेरी | Puducherry | 01.04.2021 | 638 | 0 | 638 |
| 34 | पंजाब | Punjab | 01.06.2021 | 733 | 95 | 829 |
| 35 | राजस्थान | Rajasthan | 24.11.2021 | 803 | 65 | 868 |
| 36 | सिक्किम | Sikkim (AT 11 KV) | 01.04.2021 | 766 | 0 | 766 |
| 37 | तमिल नाडु | Tamil Nadu | 11.08.2017 | 653 | 33 | 685 |
| 38 | त्रिपुरा | Tripura | 01.09.2020 | 775 | 58 | 833 |
| 39 | उत्तराखण्ड | Uttarakhand | 01.04.2021 | 790 | 50 | 840 |
| 40 | उत्तर प्रदेश | Uttar Pradesh (URBAN) | 09.08.2021 | 1071 | 80 | 1151 |
| | | (RURAL) | | 990 | 74 | 1065 |
| 41 | पश्चिम बंगाल | West Bengal (URBAN) | 01.04.2021 | 827 | 103 | 930 |
| | | (RURAL) | | 802 | 100 | 902 |
| 42 | पश्चिम बंगाल-(सी.ई.एस.सी.-कोलकाता) | West Bengal - (CESC Ltd., Kolkata) | 01.04.2021 | 832 | 104 | 936 |
| 43 | पश्चिम बंगाल-(आई.पी.सी.एल.) | West Bengal - (IPCL) | 01.04.2019 | 557 | 70 | 627 |
| 44 | डी.वी.सी.- (झारखंड) | D.V.C. (Jharkhand Area) | 01.10.2020 | 716 | 5 | 721 |
| 45 | तेलंगाना | Telangana | 01.04.2018 | 718 | 6 | 724 |

सारणी सं० 6 (क): बड़े उद्योग 250 कि०. वा०. 40% भार गुणाक (73000 यूनिट/माह) (11 कि०. वी०. पर)
TABLE NO.6(a): LARGE INDUSTRIES 250 KW 40% LF (73000 Units/Month) (AT 11 KV)

| क्रमांक Sr. No. | युटिलिटी का नाम | Name of Utility | Tariff effective from | Av. Rate (P/KWh) | Duty/Tax (P/KWh) | Total (P/KWh) |
|--------------------|---|---|--------------------------|---------------------|---------------------|------------------|
| 1 | आंध्र प्रदेश | Andhra Pradesh | 01.04.2021 | 834 | 6 | 840 |
| 2 | अरुणाचल प्रदेश | Arunachal Pradesh | 01.06.2018 | 385 | 0 | 385 |
| 3 | असम | Assam | 01.04.2021 | 716 | 36 | 752 |
| 4 | बिहार | Bihar | 01.04.2021 | 842 | 51 | 892 |
| 5 | चंडीगढ़ | Chandigarh | 01.04.2021 | 518 | 11 | 529 |
| 6 | छत्तीसगढ़ | Chhattisgarh | 01.08.2021 | 932 | 158 | 1089 |
| 7 | दादरा एवं नागर हवेली | Dadra & Nagar Haveli | 01.04.2021 | 608 | 0 | 608 |
| 8 | दमन एवं दीव | Daman & Diu | 01.04.2021 | 587 | 0 | 587 |
| 9 | दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल.- टी.पी.डी.डी.एल.) | Delhi-(BYPL/BRPL/NDPL-TPDDL) | 01.10.2021 | 930 | 43 | 973 |
| 10 | दिल्ली-(एन.डी.एम.सी.) | Delhi-(NDMC) | 01.10.2021 | 930 | 43 | 973 |
| 11 | गोवा | Goa | 01.04.2021 | 628 | 70 | 698 |
| 12 | गुजरात | Gujarat | 01.04.2021 | 457 | 69 | 526 |
| 13 | गुजरात-(टॉरेंट पावर लि., अहमदाबाद) | Gujarat-(Torrent Power Ltd., Ahmedabad) | 01.04.2021 | 534 | 80 | 614 |
| 14 | गुजरात-(टॉरेंट पावर लि., सूरत) | Gujarat-(Torrent Power Ltd., Surat) | 01.04.2021 | 535 | 80 | 615 |
| 15 | हरियाणा | Haryana | 01.04.2021 | 802 | 10 | 812 |
| 16 | हिमाचल प्रदेश | Himachal Pradesh | 01.06.2021 | 606 | 56 | 662 |
| 17 | जम्मू व कश्मीर और लद्दाख | Jammu & Kashmir and Ladakh | 01.10.2016 | 402 | 60 | 462 |
| 18 | झारखंड | Jharkhand | 01.10.2020 | 788 | 5 | 793 |
| 19 | कर्नाटक | Karnataka | 01.04.2021 | | | |
| | | Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban | | 840 | 67 | 907 |
| | | Areas under Village Panchayats | | 826 | 66 | 892 |
| 20 | केरल | Kerala | 08.07.2019 | 704 | 10 | 714 |
| 21 | लक्षद्वीप | Lakshadweep | 01.04.2021 | 977 | 0 | 977 |
| 22 | मध्य प्रदेश | Madhya Pradesh | 08.07.2021 | 842 | 126 | 968 |
| 23 | महाराष्ट्र | Maharashtra (Continuous Industries) | 01.04.2021 | 1000 | 94 | 1094 |
| | | (Non-continuous Industries) | | 1029 | 96 | 1125 |
| 24 | महाराष्ट्र-मुंबई-(बी.ई.एस.टी.) | Maharashtra - Mumbai-(B.E.S.T) | 01.04.2021 | 800 | 94 | 894 |
| 25 | महाराष्ट्र-मुंबई-(अडानी एलेक्ट्रिसिटी) | Maharashtra - Mumbai-(Adani Electricity) | 01.04.2021 | 855 | 98 | 953 |
| 26 | महाराष्ट्र-मुंबई-(टाटा) | Maharashtra - Mumbai-(TATA's) | 01.04.2021 | 823 | 96 | 919 |
| 27 | मणिपुर | Manipur | 01.05.2021 | 1018 | 0 | 1018 |
| 28 | मिजोरम | Mizoram | 01.04.2021 | 862 | 0 | 862 |
| 29 | मेघालय | Meghalaya | 01.04.2021 | 843 | 4 | 847 |
| 30 | नागालैंड | Nagaland | 01.04.2020 | 724 | 0 | 724 |
| 31 | ओडिशा | Odisha | 04.04.2021 | 696 | 50 | 746 |
| 32 | पुदुचेरी | Puducherry | 01.04.2021 | 749 | 0 | 749 |
| 33 | पंजाब | Punjab | 01.06.2021 | 743 | 97 | 839 |
| 34 | राजस्थान | Rajasthan | 24.11.2021 | 833 | 65 | 898 |
| 35 | सिक्किम | Sikkim | 01.04.2021 | 737 | 0 | 737 |
| 36 | तमिल नाडु | Tamil Nadu | 11.08.2017 | 768 | 38 | 807 |
| 37 | उत्तराखण्ड | Uttarakhand | 01.04.2021 | 661 | 60 | 721 |
| 38 | उत्तर प्रदेश | Uttar Pradesh (URBAN) | 09.08.2021 | 956 | 72 | 1028 |
| | | (RURAL) | | 884 | 66 | 951 |
| 39 | पश्चिम बंगाल | West Bengal | 01.04.2021 | 888 | 133 | 1021 |
| 40 | पश्चिम बंगाल-(सी.ई.एस.सी.-कोलकत्ता) | West Bengal - (CESC Ltd., Kolkata) | 01.04.2021 | 824 | 124 | 948 |
| 41 | पश्चिम बंगाल-(आई.पी.सी.एल.) | West Bengal - (IPCL) | 01.04.2019 | 593 | 89 | 682 |
| 42 | डी.वी.सी.- (झारखंड) | D.V.C. (Jharkhand Area) | 01.10.2020 | 582 | 5 | 587 |
| 43 | तेलंगाना | Telangana | 01.04.2018 | 843 | 6 | 849 |

Chart 6(a): Large Industries 250 kW 40% LF (73000 Units/ Month) (At 11 kV)

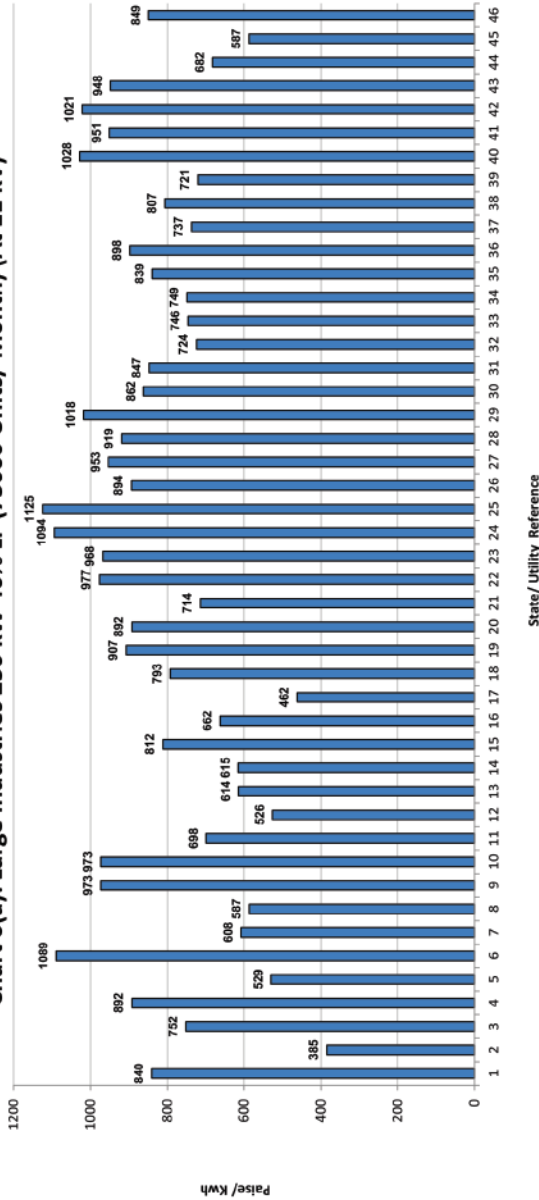
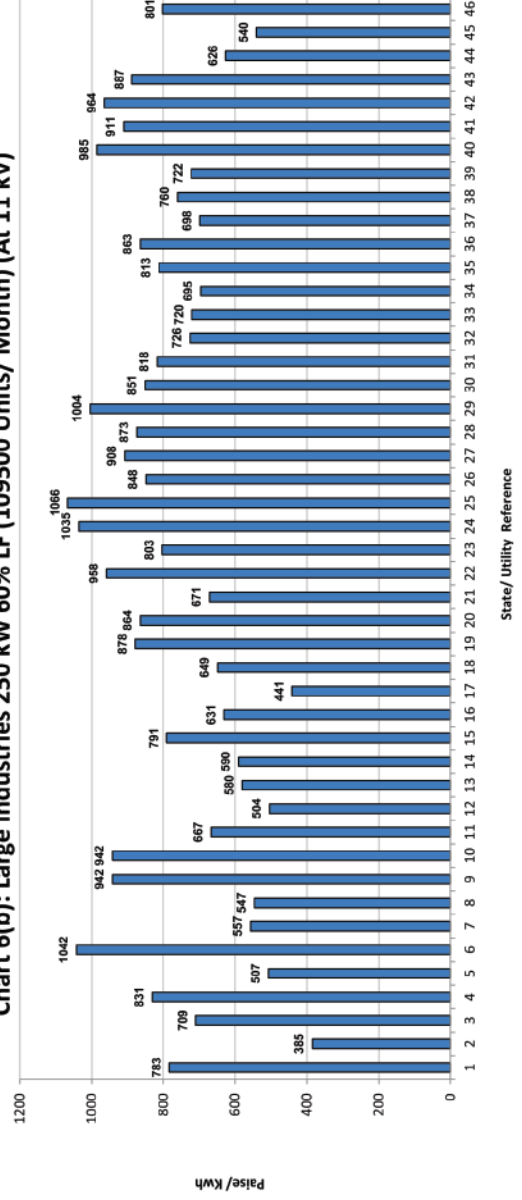


Chart 6(b): Large Industries 250 kW 60% LF (109500 Units/ Month) (At 11 kV)



- Index of States
- 1 Andhra Pradesh
 - 2 Arunachal Pradesh
 - 3 Assam
 - 4 Bihar
 - 5 Chandigarh
 - 6 Chhattisgarh
 - 7 Dadra & Nagar Haveli
 - 8 Daman & Diu
 - 9 Delhi (BSES/TPDDL)
 - 10 Delhi (NDMC)
 - 11 Goa
 - 12 Gujarat
 - 13 Gujarat (Ahmedabad)
 - 14 Gujarat (Surat)
 - 15 Haryana
 - 16 Himachal Pradesh
 - 17 Jammu & Kashmir and Ladakh
 - 18 Jharkhand
 - 19 Karnataka (Bangalore Metro)
 - 20 Karnataka (Other Areas)
 - 21 Kerala
 - 22 Lakshadweep
 - 23 M. P.
 - 24 Maharashtra (Continuous)
 - 25 Maharashtra (Non-Continuous)
 - 26 Maharashtra - Mumbai- (B.E.S.T)
 - 27 Maharashtra - Mumbai- (Adani Electricity)
 - 28 Maharashtra - Mumbai- (TATA's)
 - 29 Manipur
 - 30 Mizoram
 - 31 Meghalaya
 - 32 Nagaland
 - 33 Odisha
 - 34 Puducherry
 - 35 Punjab
 - 36 Rajasthan
 - 37 Sikkim
 - 38 Tamil Nadu
 - 39 Uttarakhnad
 - 40 U. P. (Urban)
 - 41 U. P. (Rural)
 - 42 West Bengal
 - 43 W. B. (Kolkata CESC)
 - 44 West Bengal- IPCL
 - 45 D.V.C. (Jharkhand Area)
 - 46 Telangana



सारणी सं० 6 (ख): बड़े उद्योग 250 कि० वा०. 60% भार गुणाक (1095000 यूनिट/माह) (11 कि० वो० पर)

TABLE NO.6(b): LARGE INDUSTRIES 250 KW 60% LF (109500 Units/Month) (AT 11 KV)

| क्रमांक Sr. No. | युटिलिटी का नाम | Name of Utility | Tariff effective from | Av. Rate (P/KWh) | Duty/Tax (P/KWh) | Total (P/KWh) |
|--------------------|---|---|--------------------------|---------------------|---------------------|------------------|
| 1 | आंध्र प्रदेश | Andhra Pradesh | 01.04.2021 | 777 | 6 | 783 |
| 2 | अरुणाचल प्रदेश | Arunachal Pradesh | 01.06.2018 | 385 | 0 | 385 |
| 3 | असम | Assam | 01.04.2021 | 676 | 34 | 709 |
| 4 | बिहार | Bihar | 01.04.2021 | 784 | 47 | 831 |
| 5 | चंडीगढ़ | Chandigarh | 01.04.2021 | 496 | 11 | 507 |
| 6 | छत्तीसगढ़ | Chhattisgarh | 01.08.2021 | 884 | 158 | 1042 |
| 7 | दादरा एवं नागर हवेली | Dadra & Nagar Haveli | 01.04.2021 | 557 | 0 | 557 |
| 8 | दमन एवं दीव | Daman & Diu | 01.04.2021 | 547 | 0 | 547 |
| 9 | दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल.- टी.पी.डी.डी.एल.) | Delhi-(BYPL/BRPL/NDPL-TPDDL) | 01.10.2021 | 899 | 43 | 942 |
| 10 | दिल्ली-(एन.डी.एम.सी.) | Delhi-(NDMC) | 01.10.2021 | 899 | 43 | 942 |
| 11 | गोवा | Goa | 01.04.2021 | 597 | 70 | 667 |
| 12 | गुजरात | Gujarat | 01.04.2021 | 438 | 66 | 504 |
| 13 | गुजरात-(टॉरेंट पावर लि., अहमदाबाद) | Gujarat-(Torrent Power Ltd., Ahmedabad) | 01.04.2021 | 504 | 76 | 580 |
| 14 | गुजरात-(टॉरेंट पावर लि., सूरत) | Gujarat-(Torrent Power Ltd., Surat) | 01.04.2021 | 513 | 77 | 590 |
| 15 | हरियाणा | Haryana | 01.04.2021 | 781 | 10 | 791 |
| 16 | हिमाचल प्रदेश | Himachal Pradesh | 01.06.2021 | 575 | 56 | 631 |
| 17 | जम्मू व कश्मीर और लद्दाख | Jammu & Kashmir and Ladakh | 01.10.2016 | 384 | 58 | 441 |
| 18 | झारखंड | Jharkhand | 01.10.2020 | 644 | 5 | 649 |
| 19 | कर्नाटक | Karnataka | 01.04.2021 | | | |
| | | Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban | | 811 | 67 | 878 |
| | | Areas under Village Panchayats | | 798 | 66 | 864 |
| 20 | केरल | Kerala | 08.07.2019 | 661 | 10 | 671 |
| 21 | लक्षद्वीप | Lakshadweep | 01.04.2021 | 958 | 0 | 958 |
| 22 | मध्य प्रदेश | Madhya Pradesh | 08.07.2021 | 698 | 105 | 803 |
| 23 | महाराष्ट्र | Maharashtra (Continuous Industries) | 01.04.2021 | 945 | 90 | 1035 |
| | | (Non-continuous Industries) | | 974 | 92 | 1066 |
| 24 | महाराष्ट्र-मुंबई-(बी.ई.एस.टी.) | Maharashtra - Mumbai-(B.E.S.T) | 01.04.2021 | 757 | 91 | 848 |
| 25 | महाराष्ट्र-मुंबई-(अडानी एलेक्ट्रिसिटी) | Maharashtra - Mumbai-(Adani Electricity) | 01.04.2021 | 813 | 95 | 908 |
| 26 | महाराष्ट्र-मुंबई-(टाटा) | Maharashtra - Mumbai-(TATA's) | 01.04.2021 | 781 | 93 | 873 |
| 27 | मणिपुर | Manipur | 01.05.2021 | 1004 | 0 | 1004 |
| 28 | मिजोरम | Mizoram | 01.04.2021 | 851 | 0 | 851 |
| 29 | मेघालय | Meghalaya | 01.04.2021 | 814 | 4 | 818 |
| 30 | नागालैंड | Nagaland | 01.04.2020 | 726 | 0 | 726 |
| 31 | ओडिशा | Odisha | 04.04.2021 | 671 | 50 | 720 |
| 32 | पुडुचेरी | Puducherry | 01.04.2021 | 695 | 0 | 695 |
| 33 | पंजाब | Punjab | 01.06.2021 | 719 | 93 | 813 |
| 34 | राजस्थान | Rajasthan | 24.11.2021 | 798 | 65 | 863 |
| 35 | सिक्किम | Sikkim | 01.04.2021 | 698 | 0 | 698 |
| 36 | तमिल नाडु | Tamil Nadu | 11.08.2017 | 724 | 36 | 760 |
| 37 | उत्तराखण्ड | Uttarakhand | 01.04.2021 | 662 | 60 | 722 |
| 38 | उत्तर प्रदेश | Uttar Pradesh (URBAN) | 09.08.2021 | 916 | 69 | 985 |
| | | (RURAL) | | 847 | 64 | 911 |
| 39 | पश्चिम बंगाल | West Bengal | 01.04.2021 | 838 | 126 | 964 |
| 40 | पश्चिम बंगाल-(सी.ई.एस.सी.-कोलकत्ता) | West Bengal - (CESC Ltd., Kolkata) | 01.04.2021 | 771 | 116 | 887 |
| 41 | पश्चिम बंगाल-(आई.पी.सी.एल.) | West Bengal - (IPCL) | 01.04.2019 | 544 | 82 | 626 |
| 42 | डी.वी.सी.- (झारखंड) | D.V.C. (Jharkhand Area) | 01.10.2020 | 535 | 5 | 540 |
| 43 | तेलंगाना | Telangana | 01.04.2018 | 795 | 6 | 801 |



सारणी सं० 6 (ग): बड़े उद्योग 500 कि० वा०. 40% भार गुणाक (146000 यूनिट/माह) (11 कि०. वो०. पर)

TABLE NO.6(c): LARGE INDUSTRIES 500 KW 40% LF (146000 Units/Month) (AT 11 KV)

| क्रमांक Sr. No. | युटिलिटी का नाम | Name of Utility | Tariff effective from | Av. Rate (P/KWh) | Duty/Tax (P/KWh) | Total (P/KWh) |
|--------------------|---|---|--------------------------|---------------------|---------------------|------------------|
| 1 | आंध्र प्रदेश | Andhra Pradesh | 01.04.2021 | 834 | 6 | 840 |
| 2 | अरुणाचल प्रदेश | Arunachal Pradesh | 01.06.2018 | 385 | 0 | 385 |
| 3 | असम | Assam | 01.04.2021 | 716 | 36 | 752 |
| 4 | बिहार | Bihar | 01.04.2021 | 842 | 51 | 892 |
| 5 | चंडीगढ़ | Chandigarh | 01.04.2021 | 518 | 11 | 529 |
| 6 | छत्तीसगढ़ | Chhattisgarh | 01.08.2021 | 932 | 158 | 1089 |
| 7 | दादरा एवं नागर हवेली | Dadra & Nagar Haveli | 01.04.2021 | 608 | 0 | 608 |
| 8 | दमन एवं दीव | Daman & Diu | 01.04.2021 | 587 | 0 | 587 |
| 9 | दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल.- टी.पी.डी.डी.एल.) | Delhi-(BYPL/BRPL/NDPL-TPDDL) | 01.10.2021 | 930 | 43 | 973 |
| 10 | दिल्ली-(एन.डी.एम.सी.) | Delhi-(NDMC) | 01.10.2021 | 930 | 43 | 973 |
| 11 | गोवा | Goa | 01.04.2021 | 628 | 70 | 698 |
| 12 | गुजरात | Gujarat | 01.04.2021 | 481 | 72 | 553 |
| 13 | गुजरात-(टॉरेंट पावर लि., अहमदाबाद) | Gujarat-(Torrent Power Ltd., Ahmedabad) | 01.04.2021 | 534 | 80 | 614 |
| 14 | गुजरात-(टॉरेंट पावर लि., सूरत) | Gujarat-(Torrent Power Ltd., Surat) | 01.04.2021 | 578 | 87 | 665 |
| 15 | हरियाणा | Haryana | 01.04.2021 | 802 | 10 | 812 |
| 16 | हिमाचल प्रदेश | Himachal Pradesh | 01.06.2021 | 606 | 56 | 662 |
| 17 | जम्मू व कश्मीर और लद्दाख | Jammu & Kashmir and Ladakh | 01.10.2016 | 402 | 60 | 462 |
| 18 | झारखंड | Jharkhand | 01.10.2020 | 788 | 5 | 793 |
| 19 | कर्नाटक | Karnataka | 01.04.2021 | | | |
| | | Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban | | 850 | 68 | 917 |
| | | Areas under Village Panchayats | | 833 | 67 | 899 |
| 20 | केरल | Kerala | 08.07.2019 | 704 | 10 | 714 |
| 21 | लक्षद्वीप | Lakshadweep | 01.04.2021 | 977 | 0 | 977 |
| 22 | मध्य प्रदेश | Madhya Pradesh | 08.07.2021 | 842 | 126 | 968 |
| 23 | महाराष्ट्र | Maharashtra (Continuous Industries) | 01.04.2021 | 1000 | 94 | 1094 |
| | | (Non-continuous Industries) | | 1029 | 96 | 1125 |
| 24 | महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.) | Maharashtra - Mumbai-(B.E.S.T) | 01.04.2021 | 800 | 94 | 894 |
| 25 | महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी) | Maharashtra - Mumbai-(Adani Electricity) | 01.04.2021 | 855 | 98 | 953 |
| 26 | महाराष्ट्र-मुम्बई-(टाटा) | Maharashtra - Mumbai-(TATA's) | 01.04.2021 | 823 | 96 | 919 |
| 27 | मणिपुर | Manipur | 01.05.2021 | 1018 | 0 | 1018 |
| 28 | मिजोरम | Mizoram | 01.04.2021 | 862 | 0 | 862 |
| 29 | मेघालय | Meghalaya | 01.04.2021 | 843 | 3 | 847 |
| 30 | नागालैंड | Nagaland | 01.04.2020 | 727 | 0 | 727 |
| 31 | ओडिशा | Odisha | 04.04.2021 | 696 | 50 | 746 |
| 32 | पुडुचेरी | Puducherry | 01.04.2021 | 749 | 0 | 749 |
| 33 | पंजाब | Punjab | 01.06.2021 | 743 | 97 | 839 |
| 34 | राजस्थान | Rajasthan | 24.11.2021 | 833 | 65 | 898 |
| 35 | सिक्किम | Sikkim | 01.04.2021 | 896 | 0 | 896 |
| 36 | तमिल नाडु | Tamil Nadu | 11.08.2017 | 768 | 38 | 807 |
| 37 | उत्तराखण्ड | Uttarakhand | 01.04.2021 | 661 | 60 | 721 |
| 38 | उत्तर प्रदेश | Uttar Pradesh (URBAN) | 09.08.2021 | 956 | 72 | 1028 |
| | | (RURAL) | | 884 | 66 | 951 |
| 39 | पश्चिम बंगाल | West Bengal | 01.04.2021 | 888 | 133 | 1021 |
| 40 | पश्चिम बंगाल-(सी.ई.एस.सी.-कोलकत्ता) | West Bengal - (CESC Ltd., Kolkata) | 01.04.2021 | 824 | 124 | 948 |
| 41 | पश्चिम बंगाल-(आई.पी.एल.) | West Bengal - (IPCL) | 01.04.2019 | 593 | 89 | 682 |
| 42 | डी.वी.सी.- (झारखंड) | D.V.C. (Jharkhand Area) | 01.10.2020 | 582 | 5 | 587 |
| 43 | तेलंगाना | Telangana | 01.09.2017 | 842 | 6 | 848 |

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| 42 West Bengal |
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| 44 West Bengal- IPCL |
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Chart 6(c): Large Industries 500 kW 40% LF (146000 Units/ Month) (At 11 kV)

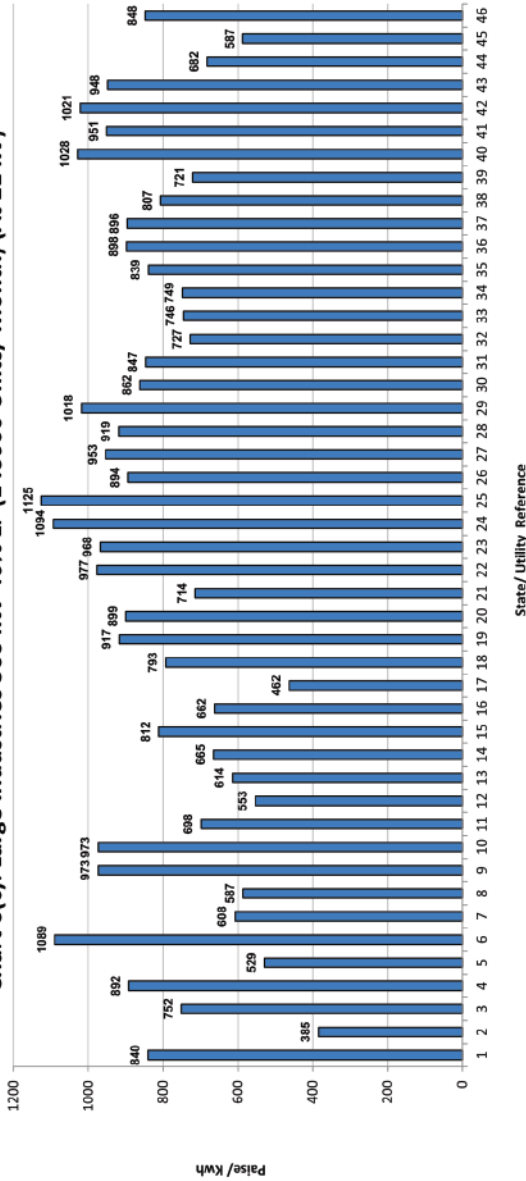
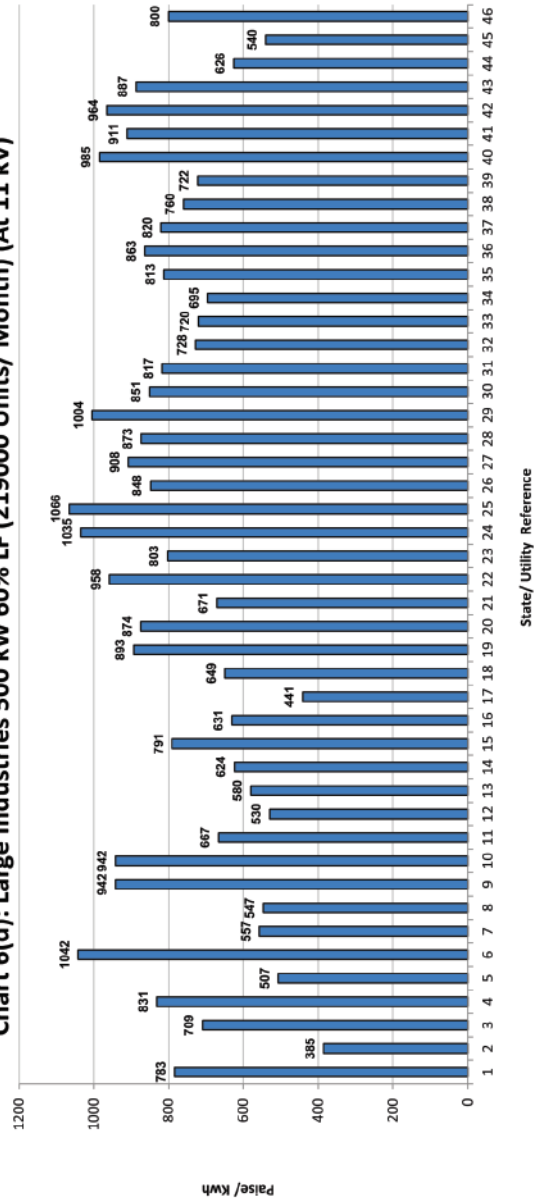


Chart 6(d): Large Industries 500 kW 60% LF (219000 Units/ Month) (At 11 kV)



सारणी सं० 6 (घ): बड़े उद्योग 500 कि० वा०. 60% भार गुणाक (219000 यूनिट/माह) (11 कि०. वो०. पर)
TABLE NO.6(d): LARGE INDUSTRIES 500 KW 60% LF (219000 Units/Month) (AT 11 KV)

| क्रमांक Sr. No. | युटिलिटी का नाम | Name of Utility | Tariff effective from | Av. Rate (P/KWh) | Duty/Tax (P/KWh) | Total (P/KWh) |
|--------------------|---|---|--------------------------|---------------------|---------------------|------------------|
| 1 | आंध्र प्रदेश | Andhra Pradesh | 01.04.2021 | 777 | 6 | 783 |
| 2 | अरुणाचल प्रदेश | Arunachal Pradesh | 01.06.2018 | 385 | 0 | 385 |
| 3 | असम | Assam | 01.04.2021 | 676 | 34 | 709 |
| 4 | बिहार | Bihar | 01.04.2021 | 784 | 47 | 831 |
| 5 | चंडीगढ़ | Chandigarh | 01.04.2021 | 496 | 11 | 507 |
| 6 | छत्तीसगढ़ | Chhattisgarh | 01.08.2021 | 884 | 158 | 1042 |
| 7 | दादरा एवं नागर हवेली | Dadra & Nagar Haveli | 01.04.2021 | 557 | 0 | 557 |
| 8 | दमन एवं दीव | Daman & Diu | 01.04.2021 | 547 | 0 | 547 |
| 9 | दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल.- टी.पी.डी.डी.एल.) | Delhi-(BYPL/BRPL/NDPL-TPDDL) | 01.10.2021 | 899 | 43 | 942 |
| 10 | दिल्ली-(एन.डी.एम.सी.) | Delhi-(NDMC) | 01.10.2021 | 899 | 43 | 942 |
| 11 | गोवा | Goa | 01.04.2021 | 597 | 70 | 667 |
| 12 | गुजरात | Gujarat | 01.04.2021 | 461 | 69 | 530 |
| 13 | गुजरात-(टॉरेंट पावर लि., अहमदाबाद) | Gujarat-(Torrent Power Ltd., Ahmedabad) | 01.04.2021 | 504 | 76 | 580 |
| 14 | गुजरात-(टॉरेंट पावर लि., सूरत) | Gujarat-(Torrent Power Ltd., Surat) | 01.04.2021 | 542 | 81 | 624 |
| 15 | हरियाणा | Haryana | 01.04.2021 | 781 | 10 | 791 |
| 16 | हिमाचल प्रदेश | Himachal Pradesh | 01.06.2021 | 575 | 56 | 631 |
| 17 | जम्मू व कश्मीर और लद्दाख | Jammu & Kashmir and Ladakh | 01.10.2016 | 384 | 58 | 441 |
| 18 | झारखंड | Jharkhand | 01.10.2020 | 644 | 5 | 649 |
| 19 | कर्नाटक | Karnataka | 01.04.2021 | | | |
| | | Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban | | 825 | 69 | 893 |
| | | Areas under Village Panchayats | | 807 | 67 | 874 |
| 20 | केरल | Kerala | 08.07.2019 | 661 | 10 | 671 |
| 21 | लक्षद्वीप | Lakshadweep | 01.04.2021 | 958 | 0 | 958 |
| 22 | मध्य प्रदेश | Madhya Pradesh | 08.07.2021 | 698 | 105 | 803 |
| 23 | महाराष्ट्र | Maharashtra (Continuous Industries) | 01.04.2021 | 945 | 90 | 1035 |
| | | (Non-continuous Industries) | | 974 | 92 | 1066 |
| 24 | महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.) | Maharashtra - Mumbai-(B.E.S.T) | 01.04.2021 | 757 | 91 | 848 |
| 25 | महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी) | Maharashtra - Mumbai-(Adani Electricity) | 01.04.2021 | 813 | 95 | 908 |
| 26 | महाराष्ट्र-मुम्बई-(टाटा) | Maharashtra - Mumbai-(TATA's) | 01.04.2021 | 781 | 93 | 873 |
| 27 | मणिपुर | Manipur | 01.05.2021 | 1004 | 0 | 1004 |
| 28 | मिजोरम | Mizoram | 01.04.2021 | 851 | 0 | 851 |
| 29 | मेघालय | Meghalaya | 01.04.2021 | 814 | 3 | 817 |
| 30 | नागालैंड | Nagaland | 01.04.2020 | 728 | 0 | 728 |
| 31 | ओडिशा | Odisha | 04.04.2021 | 671 | 50 | 720 |
| 32 | पुदुचेरी | Puducherry | 01.04.2021 | 695 | 0 | 695 |
| 33 | पंजाब | Punjab | 01.06.2021 | 719 | 93 | 813 |
| 34 | राजस्थान | Rajasthan | 24.11.2021 | 798 | 65 | 863 |
| 35 | सिक्किम | Sikkim | 01.04.2021 | 820 | 0 | 820 |
| 36 | तमिल नाडु | Tamil Nadu | 11.08.2017 | 724 | 36 | 760 |
| 37 | उत्तराखण्ड | Uttarakhand | 01.04.2021 | 662 | 60 | 722 |
| 38 | उत्तर प्रदेश | Uttar Pradesh (URBAN) | 09.08.2021 | 916 | 69 | 985 |
| | | (RURAL) | | 847 | 64 | 911 |
| 39 | पश्चिम बंगाल | West Bengal | 01.04.2021 | 838 | 126 | 964 |
| 40 | पश्चिम बंगाल-(सी.ई.एस.सी.-कोलकता) | West Bengal - (CESC Ltd., Kolkata) | 01.04.2021 | 771 | 116 | 887 |
| 41 | पश्चिम बंगाल-(आई.पी.सी.एल.) | West Bengal - (IPCL) | 01.04.2019 | 544 | 82 | 626 |
| 42 | डी.वी.सी.- (झारखंड) | D.V.C. (Jharkhand Area) | 01.10.2020 | 535 | 5 | 540 |
| 43 | तेलंगाना | Telangana | 01.04.2018 | 794 | 6 | 800 |



सारणी सं० 6 (इ): बड़े उद्योग 1000 कि०. वा०. 40% भार गुणाक (292000 यूनिट/माह) (11 कि०. वो०. पर)

TABLE NO.6(e): LARGE INDUSTRIES 1000 KW 40% LF (292000 Units/Month) (AT 11 KV)

| क्रमांक Sr. No. | युटिलिटी का नाम | Name of Utility | Tariff effective from | Av. Rate (P/KWh) | Duty/Tax (P/KWh) | Total (P/KWh) |
|--------------------|---|---|--------------------------|---------------------|---------------------|------------------|
| 1 | आंध्र प्रदेश | Andhra Pradesh | 01.04.2021 | 834 | 6 | 840 |
| 2 | अरुणाचल प्रदेश | Arunachal Pradesh | 01.06.2018 | 385 | 0 | 385 |
| 3 | असम | Assam | 01.04.2021 | 716 | 36 | 752 |
| 4 | बिहार | Bihar | 01.04.2021 | 842 | 51 | 892 |
| 5 | चंडीगढ़ | Chandigarh | 01.04.2021 | 518 | 11 | 529 |
| 6 | छत्तीसगढ़ | Chhattisgarh | 01.08.2021 | 932 | 158 | 1089 |
| 7 | दादरा एवं नागर हवेली | Dadra & Nagar Haveli | 01.04.2021 | 608 | 0 | 608 |
| 8 | दमन एवं दीव | Daman & Diu | 01.04.2021 | 587 | 0 | 587 |
| 9 | दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल.- टी.पी.डी.डी.एल.) | Delhi-(BYPL/BRPL/NDPL-TPDDL) | 01.10.2021 | 930 | 43 | 973 |
| 10 | दिल्ली-(एन.डी.एम.सी.) | Delhi-(NDMC) | 01.10.2021 | 930 | 43 | 973 |
| 11 | गोवा | Goa | 01.04.2021 | 628 | 70 | 698 |
| 12 | गुजरात | Gujarat | 01.04.2021 | 508 | 76 | 585 |
| 13 | गुजरात-(टोरेंट पावर लि., अहमदाबाद) | Gujarat-(Torrent Power Ltd., Ahmedabad) | 01.04.2021 | 560 | 84 | 644 |
| 14 | गुजरात-(टोरेंट पावर लि., सूरत) | Gujarat-(Torrent Power Ltd., Surat) | 01.04.2021 | 578 | 87 | 665 |
| 15 | हरियाणा | Haryana | 01.04.2021 | 802 | 10 | 812 |
| 16 | हिमाचल प्रदेश | Himachal Pradesh | 01.06.2021 | 636 | 53 | 689 |
| 17 | जम्मू व कश्मीर और लद्दाख | Jammu & Kashmir and Ladakh | 01.10.2016 | 402 | 60 | 462 |
| 18 | झारखंड | Jharkhand | 01.10.2020 | 788 | 5 | 793 |
| 19 | कर्नाटक | Karnataka | 01.04.2021 | | | |
| | | Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban | | 860 | 69 | 929 |
| | | Areas under Village Panchayats | | 839 | 67 | 907 |
| 20 | केरल | Kerala | 08.07.2019 | 704 | 10 | 714 |
| 21 | लक्षद्वीप | Lakshadweep | 01.04.2021 | 977 | 0 | 977 |
| 22 | मध्य प्रदेश | Madhya Pradesh | 08.07.2021 | 842 | 126 | 968 |
| 23 | महाराष्ट्र | Maharashtra (Continuous Industries) | 01.04.2021 | 1000 | 94 | 1094 |
| | | (Non-continuous Industries) | | 1029 | 96 | 1125 |
| 24 | महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.) | Maharashtra - Mumbai-(B.E.S.T) | 01.04.2021 | 800 | 94 | 894 |
| 25 | महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी) | Maharashtra - Mumbai-(Adani Electricity) | 01.04.2021 | 855 | 98 | 953 |
| 26 | महाराष्ट्र-मुम्बई-(टाटा) | Maharashtra - Mumbai-(TATA's) | 01.04.2021 | 823 | 96 | 919 |
| 27 | मणिपुर | Manipur | 01.05.2021 | 1018 | 0 | 1018 |
| 28 | मिजोरम | Mizoram | 01.04.2021 | 862 | 0 | 862 |
| 29 | मेघालय | Meghalaya | 01.04.2021 | 843 | 3 | 846 |
| 30 | नागालैंड | Nagaland | 01.04.2020 | 729 | 0 | 729 |
| 31 | ओडिशा | Odisha | 04.04.2021 | 696 | 50 | 746 |
| 32 | पुदुचेरी | Puducherry | 01.04.2021 | 749 | 0 | 749 |
| 33 | पंजाब | Punjab | 01.06.2021 | 777 | 101 | 878 |
| 34 | राजस्थान | Rajasthan | 24.11.2021 | 833 | 65 | 898 |
| 35 | सिक्किम | Sikkim | 01.04.2021 | 896 | 0 | 896 |
| 36 | तमिल नाडु | Tamil Nadu | 11.08.2017 | 768 | 38 | 807 |
| 37 | उत्तराखण्ड | Uttarakhand | 01.04.2021 | 689 | 60 | 749 |
| 38 | उत्तर प्रदेश | Uttar Pradesh (URBAN) | 09.08.2021 | 956 | 72 | 1028 |
| | | (RURAL) | | 884 | 66 | 951 |
| 39 | पश्चिम बंगाल | West Bengal | 01.04.2021 | 888 | 133 | 1021 |
| 40 | पश्चिम बंगाल-(सी.ई.एस.सी.-कोलकाता) | West Bengal - (CESC Ltd., Kolkata) | 01.04.2021 | 824 | 124 | 948 |
| 41 | पश्चिम बंगाल-(आई.पी.सी.एल.) | West Bengal - (IPCL) | 01.04.2019 | 593 | 89 | 682 |
| 42 | डी.वी.सी.- (झारखंड) | D.V.C. (Jharkhand Area) | 01.10.2020 | 582 | 5 | 587 |
| 43 | तेलंगाना | Telangana | 01.04.2018 | 841 | 6 | 847 |

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| 8 Daman & Diu |
| 9 Delhi (BSES/TPDDL) |
| 10 Delhi (NDMC) |
| 11 Goa |
| 12 Gujarat |
| 13 Gujarat (Ahmedabad) |
| 14 Gujarat (Surat) |
| 15 Haryana |
| 16 Himachal Pradesh |
| 17 Jammu & Kashmir and Ladakh |
| 18 Jharkhand |
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| 20 Karnataka(Other Areas) |
| 21 Kerala |
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| 24 Maharashtra (Continuous) |
| 25 Maharashtra (Non-Continuous) |
| 26 Maharashtra - Mumbai- (B.E.S.T.) |
| 27 Maharashtra - Mumbai- (Adani Electricity) |
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| 38 Tamil Nadu |
| 39 Uttarachand |
| 40 U. P. (Urban) |
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| 42 West Bengal |
| 43 W. B. (Kolkata CESC) |
| 44 West Bengal- IPCL |
| 45 D.V.C. (Jharkhand Area) |
| 46 Telangana |

Chart 6(e): Large Industries 1000 kW 40% LF (292000 Units/ Month) (At 11 kV)

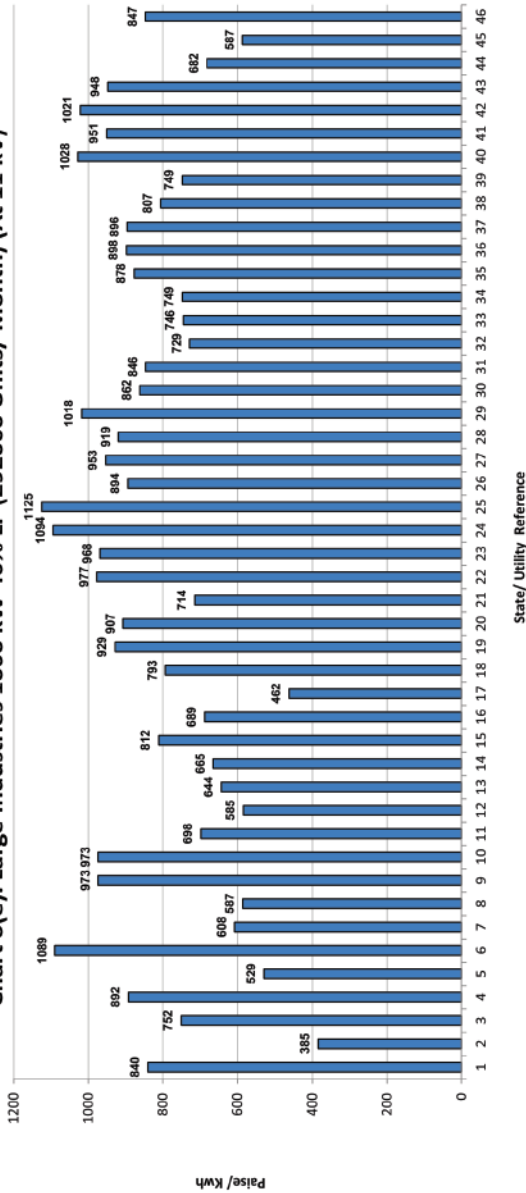
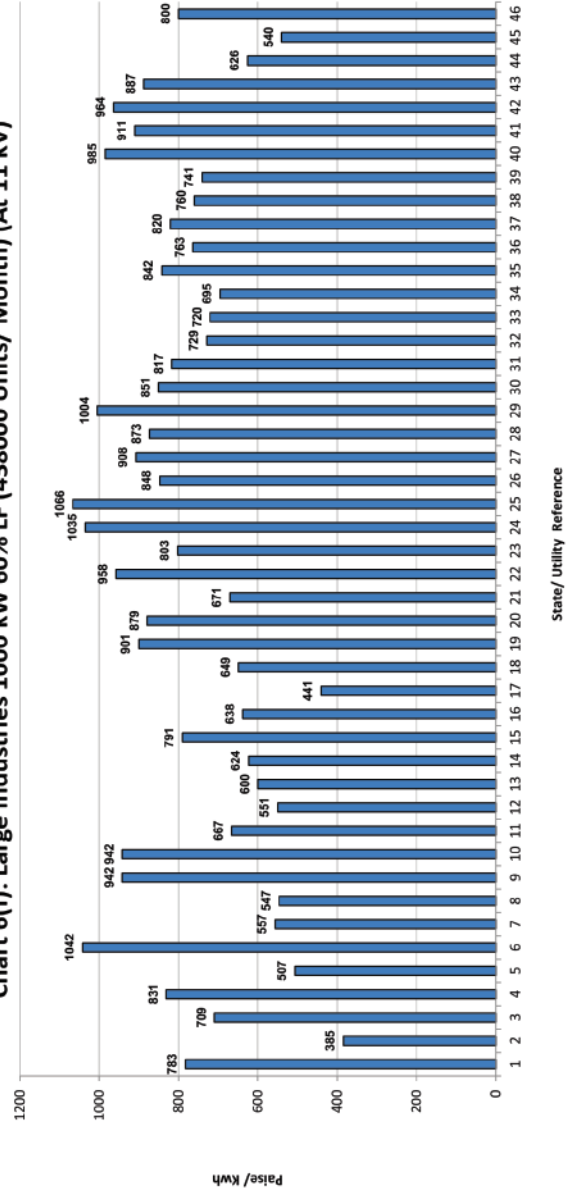


Chart 6(f): Large Industries 1000 kW 60% LF (438000 Units/ Month) (At 11 kV)





सारणी सं० 6 (च): बड़े उद्योग 1000 कि० वा०. 60% भार गुणाक (438000 यूनिट/माह) (11 कि०. वो०. पर)
TABLE NO.6(f): LARGE INDUSTRIES 1000 KW 60% LF (438000 Units/Month) (AT 11 KV)

| क्रमांक Sr. No. | युटिलिटी का नाम | Name of Utility | Tariff effective from | Av. Rate (P/KWh) | Duty/Tax (P/KWh) | Total (P/KWh) |
|--------------------|---|---|--------------------------|---------------------|---------------------|------------------|
| 1 | आंध्र प्रदेश | Andhra Pradesh | 01.04.2021 | 777 | 6 | 783 |
| 2 | अरुणाचल प्रदेश | Arunachal Pradesh | 01.06.2018 | 385 | 0 | 385 |
| 3 | असम | Assam | 01.04.2021 | 676 | 34 | 709 |
| 4 | बिहार | Bihar | 01.04.2021 | 784 | 47 | 831 |
| 5 | चंडीगढ़ | Chandigarh | 01.04.2021 | 496 | 11 | 507 |
| 6 | छत्तीसगढ़ | Chhattisgarh | 01.08.2021 | 884 | 158 | 1042 |
| 7 | दादरा एवं नागर हवेली | Dadra & Nagar Haveli | 01.04.2021 | 557 | 0 | 557 |
| 8 | दमन एवं दीव | Daman & Diu | 01.04.2021 | 547 | 0 | 547 |
| 9 | दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल.- टी.पी.डी.डी.एल.) | Delhi-(BYPL/BRPL/NDPL-TPDDL) | 01.10.2021 | 899 | 43 | 942 |
| 10 | दिल्ली-(एन.डी.एम.सी.) | Delhi-(NDMC) | 01.10.2021 | 899 | 43 | 942 |
| 11 | गोवा | Goa | 01.04.2021 | 597 | 70 | 667 |
| 12 | गुजरात | Gujarat | 01.04.2021 | 479 | 72 | 551 |
| 13 | गुजरात-(टॉरेंट पावर लि., अहमदाबाद) | Gujarat-(Torrent Power Ltd., Ahmedabad) | 01.04.2021 | 521 | 78 | 600 |
| 14 | गुजरात-(टॉरेंट पावर लि., सूरात) | Gujarat-(Torrent Power Ltd., Surat) | 01.04.2021 | 542 | 81 | 624 |
| 15 | हरियाणा | Haryana | 01.04.2021 | 781 | 10 | 791 |
| 16 | हिमाचल प्रदेश | Himachal Pradesh | 01.06.2021 | 585 | 53 | 638 |
| 17 | जम्मू व कश्मीर और लद्दाख | Jammu & Kashmir and Ladakh | 01.10.2016 | 384 | 58 | 441 |
| 18 | झारखंड | Jharkhand | 01.10.2020 | 644 | 5 | 649 |
| 19 | कर्नाटक | Karnataka | 01.04.2021 | | | |
| | | Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban | | 832 | 69 | 901 |
| | | Areas under Village Panchayats | | 811 | 68 | 879 |
| 20 | केरल | Kerala | 08.07.2019 | 661 | 10 | 671 |
| 21 | लक्षद्वीप | Lakshadweep | 01.04.2021 | 958 | 0 | 958 |
| 22 | मध्य प्रदेश | Madhya Pradesh | 08.07.2021 | 698 | 105 | 803 |
| 23 | महाराष्ट्र | Maharashtra (Continuous Industries) | 01.04.2021 | 945 | 90 | 1035 |
| | | (Non-continuous Industries) | | 974 | 92 | 1066 |
| 24 | महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.) | Maharashtra - Mumbai-(B.E.S.T) | 01.04.2021 | 757 | 91 | 848 |
| 25 | महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी) | Maharashtra - Mumbai-(Adani Electricity) | 01.04.2021 | 813 | 95 | 908 |
| 26 | महाराष्ट्र-मुम्बई-(टाटा) | Maharashtra - Mumbai-(TATA's) | 01.04.2021 | 781 | 93 | 873 |
| 27 | मणिपुर | Manipur | 01.05.2021 | 1004 | 0 | 1004 |
| 28 | मिजोरम | Mizoram | 01.04.2021 | 851 | 0 | 851 |
| 29 | मेघालय | Meghalaya | 01.04.2021 | 814 | 3 | 817 |
| 30 | नागालैंड | Nagaland | 01.04.2020 | 729 | 0 | 729 |
| 31 | ओडिशा | Odisha | 04.04.2021 | 671 | 50 | 720 |
| 32 | पुडुचेरी | Puducherry | 01.04.2021 | 695 | 0 | 695 |
| 33 | पंजाब | Punjab | 01.06.2021 | 745 | 97 | 842 |
| 34 | राजस्थान | Rajasthan | 24.11.2021 | 698 | 65 | 763 |
| 35 | सिक्किम | Sikkim | 01.04.2021 | 820 | 0 | 820 |
| 36 | तमिल नाडु | Tamil Nadu | 11.08.2017 | 724 | 36 | 760 |
| 37 | उत्तराखण्ड | Uttarakhand | 01.04.2021 | 681 | 60 | 741 |
| 38 | उत्तर प्रदेश | Uttar Pradesh (URBAN) | 09.08.2021 | 916 | 69 | 985 |
| | | (RURAL) | | 847 | 64 | 911 |
| 39 | पश्चिम बंगाल | West Bengal | 01.04.2021 | 838 | 126 | 964 |
| 40 | पश्चिम बंगाल-(सी.ई.एस.सी.-कोलकत्ता) | West Bengal - (CESC Ltd., Kolkata) | 01.04.2021 | 771 | 116 | 887 |
| 41 | पश्चिम बंगाल-(आई.पी.सी.एल.) | West Bengal - (IPCL) | 01.04.2019 | 544 | 82 | 626 |
| 42 | डी.वी.सी.- (झारखंड) | D.V.C. (Jharkhand Area) | 01.10.2020 | 535 | 5 | 540 |
| 43 | तेलंगाना | Telangana | 01.04.2018 | 794 | 6 | 800 |

सारणी सं० 6 (छ): बड़े उद्योग 5000 कि० वा०. 40% भार गुणाक (1460000 यूनिट/माह) (11 कि०. वो०. पर)
TABLE NO.6(g): LARGE INDUSTRIES 5000 KW 40% LF (1460000 Units/Month) (AT 11 KV)

| क्रमांक Sr. No. | युटिलिटी का नाम | Name of Utility | Tariff effective from | Av. Rate (P/KWh) | Duty/Tax (P/KWh) | Total (P/KWh) |
|--------------------|---|---|--------------------------|---------------------|---------------------|------------------|
| 1 | आंध्र प्रदेश | Andhra Pradesh | 01.04.2021 | 834 | 6 | 840 |
| 2 | अरुणाचल प्रदेश | Arunachal Pradesh | 01.06.2018 | 385 | 0 | 385 |
| 3 | असम | Assam | 01.04.2021 | 716 | 36 | 752 |
| 4 | चंडीगढ़ | Chandigarh | 01.04.2021 | 518 | 11 | 529 |
| 5 | छत्तीसगढ़ | Chhattisgarh | 01.08.2021 | 932 | 158 | 1089 |
| 6 | दादरा एवं नागर हवेली | Dadra & Nagar Haveli | 01.04.2021 | 608 | 0 | 608 |
| 7 | दमन एवं दीव | Daman & Diu | 01.04.2021 | 587 | 0 | 587 |
| 8 | दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल.- टी.पी.डी.डी.एल.) | Delhi-(BYPL/BRPL/NDPL-TPDDL) | 01.10.2021 | 930 | 43 | 973 |
| 9 | दिल्ली-(एन.डी.एम.सी.) | Delhi-(NDMC) | 01.10.2021 | 930 | 43 | 973 |
| 10 | गोवा | Goa | 01.04.2021 | 628 | 70 | 698 |
| 11 | गुजरात | Gujarat | 01.04.2021 | 592 | 89 | 681 |
| 12 | गुजरात-(टॉरेंट पावर लि., अहमदाबाद) | Gujarat-(Torrent Power Ltd., Ahmedabad) | 01.04.2021 | 560 | 84 | 644 |
| 13 | गुजरात-(टॉरेंट पावर लि., सुरत) | Gujarat-(Torrent Power Ltd., Surat) | 01.04.2021 | 578 | 87 | 665 |
| 14 | हरियाणा | Haryana | 01.04.2021 | 802 | 10 | 812 |
| 15 | हिमाचल प्रदेश | Himachal Pradesh | 01.06.2021 | 636 | 53 | 689 |
| 16 | जम्मू व कश्मीर और लद्दाख | Jammu & Kashmir and Ladakh | 01.10.2016 | 402 | 60 | 462 |
| 17 | झारखंड | Jharkhand | 01.10.2020 | 788 | 5 | 793 |
| 18 | कर्नाटक | Karnataka | 01.04.2021 | | | |
| | | Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban | | 868 | 70 | 938 |
| | | Areas under Village Panchayats | | 845 | 68 | 913 |
| 19 | केरल | Kerala | 08.07.2019 | 704 | 10 | 714 |
| 20 | लक्षद्वीप | Lakshadweep | 01.04.2021 | 977 | 0 | 977 |
| 21 | मध्य प्रदेश | Madhya Pradesh | 08.07.2021 | 842 | 126 | 968 |
| 22 | महाराष्ट्र | Maharashtra (Continuous Industries) | 01.04.2021 | 1000 | 94 | 1094 |
| | | (Non-continuous Industries) | | 1029 | 96 | 1125 |
| 23 | महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.) | Maharashtra - Mumbai-(B.E.S.T) | 01.04.2021 | 800 | 94 | 894 |
| 24 | महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी) | Maharashtra - Mumbai-(Adani Electricity) | 01.04.2021 | 855 | 98 | 953 |
| 25 | महाराष्ट्र-मुम्बई-(टाटा) | Maharashtra - Mumbai-(TATA's) | 01.04.2021 | 823 | 96 | 919 |
| 26 | मणिपुर | Manipur | 01.05.2021 | 1018 | 0 | 1018 |
| 27 | मिजोरम | Mizoram | 01.04.2021 | 862 | 0 | 862 |
| 28 | मेघालय | Meghalaya | 01.04.2021 | 843 | 3 | 846 |
| 29 | नागालैंड | Nagaland | 01.04.2020 | 730 | 0 | 730 |
| 30 | ओडिशा | Odisha | 04.04.2021 | 696 | 50 | 746 |
| 31 | पंजाब | Punjab | 01.06.2021 | 805 | 105 | 910 |
| 32 | सिक्किम | Sikkim | 01.04.2021 | 896 | 0 | 896 |
| 33 | तमिल नाडु | Tamil Nadu | 11.08.2017 | 768 | 38 | 807 |
| 34 | उत्तराखण्ड | Uttarakhand | 01.04.2021 | 689 | 60 | 749 |
| 35 | उत्तर प्रदेश | Uttar Pradesh (URBAN) | 09.08.2021 | 956 | 72 | 1028 |
| | | (RURAL) | | 884 | 66 | 951 |
| 36 | पश्चिम बंगाल | West Bengal | 01.04.2021 | 888 | 133 | 1021 |
| 37 | पश्चिम बंगाल-(सी.ई.एस.सी.-कोलकत्ता) | West Bengal - (CESC Ltd., Kolkata) | 01.04.2021 | 824 | 124 | 948 |
| 38 | पश्चिम बंगाल-(आई.पी.सी.एल.) | West Bengal - (IPCL) | 01.04.2019 | 593 | 89 | 682 |
| 39 | डी.वी.सी.- (झारखंड) | D.V.C. (Jharkhand Area) | 01.10.2020 | 582 | 5 | 587 |
| 40 | तेलंगाना | Telangana | 01.04.2018 | 841 | 6 | 847 |

Index of States

- 1 Andhra Pradesh
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- 3 Assam
- 4 Chandigarh
- 5 Chhattisgarh
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- 8 Delhi (BSES/TPDDL)
- 9 Delhi (NDMC)
- 10 Goa
- 11 Gujarat
- 12 Gujarat (Ahmedabad)
- 13 Gujarat (Surat)
- 14 Haryana
- 15 Himachal Pradesh
- 16 Jammu & Kashmir and Ladakh
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- 19 Karnataka(Other Areas)
- 20 Kerala
- 21 Lakshadweep
- 22 M. P.
- 23 Maharashtra (Continuous)
- 24 Maharashtra (Non-Continuous)
- 25 Maharashtra - Mumbai - (B.E.S.T)
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- 35 Tamil Nadu
- 36 Uttarakhnad
- 37 U. P. (Urban)
- 38 U. P. (Rural)
- 39 West Bengal
- 40 W. B. (Kolkata CESC)
- 41 West Bengal- IPCL
- 42 D.V.C. (Jharkhand Area)
- 43 Telangana

Chart 6(g): Large Industries 5000 kW 40% LF (1460000 Units/ Month) (At 11 kV)

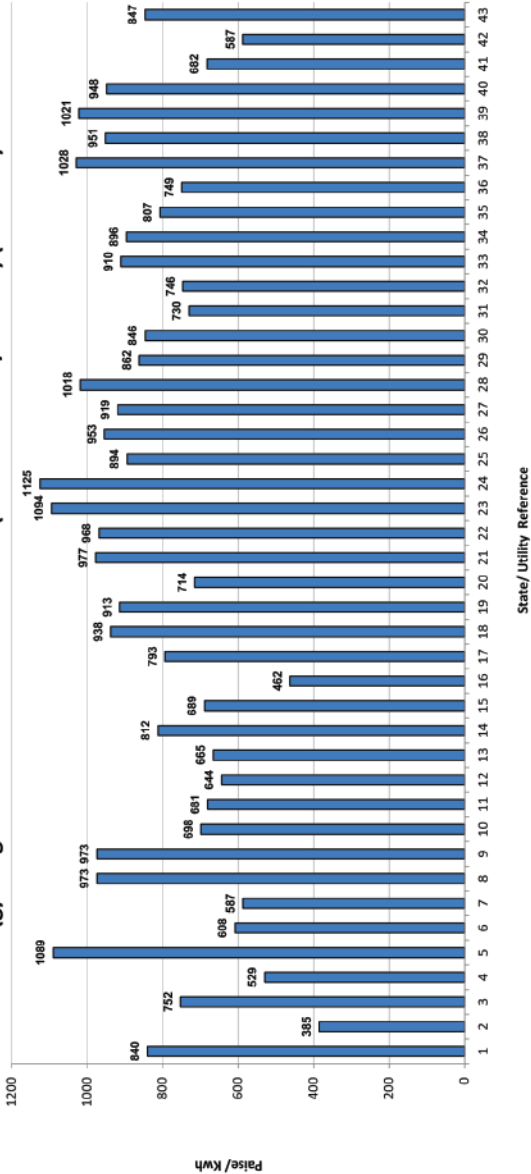
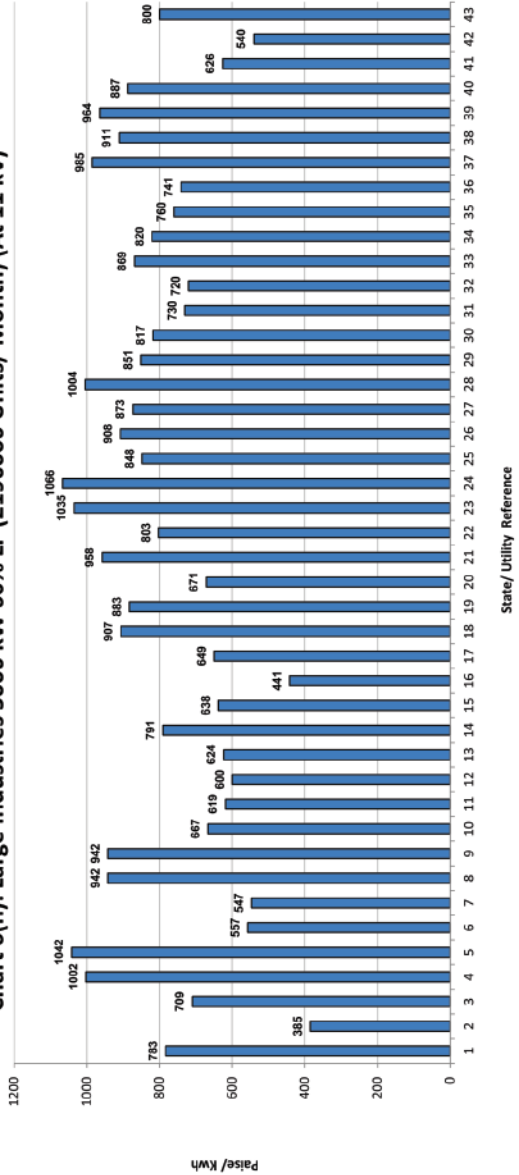


Chart 6(h): Large Industries 5000 kW 60% LF (2190000 Units/ Month) (At 11 kV)





सारणी सं० 6 (ज): बड़े उद्योग 5000 कि० वा०. 60% भार गुणाक (2190000 यूनिट/माह) (11 कि०. वो०. पर)
TABLE NO.6(h): LARGE INDUSTRIES 5000 KW 60% LF (2190000 Unit/Month) (AT 11 KV)

| क्रमांक Sr. No. | युटिलिटी का नाम | Name of Utility | Tariff effective from | Av. Rate (P/KWh) | Duty/Tax (P/KWh) | Total (P/KWh) |
|--------------------|---|---|--------------------------|---------------------|---------------------|------------------|
| 1 | आंध्र प्रदेश | Andhra Pradesh | 01.04.2021 | 777 | 6 | 783 |
| 2 | अरुणाचल प्रदेश | Arunachal Pradesh | 01.06.2018 | 385 | 0 | 385 |
| 3 | असम | Assam | 01.04.2021 | 676 | 34 | 709 |
| 4 | चंडीगढ़ | Chandigarh | 01.04.2021 | 991 | 11 | 1002 |
| 5 | छत्तीसगढ़ | Chhattisgarh | 01.08.2021 | 884 | 158 | 1042 |
| 6 | दादरा एवं नागर हवेली | Dadra & Nagar Haveli | 01.04.2021 | 557 | 0 | 557 |
| 7 | दमन एवं दीव | Daman & Diu | 01.04.2021 | 547 | 0 | 547 |
| 8 | दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल.- टी.पी.डी.डी.एल.) | Delhi-(BYPL/BRPL/NDPL-TPDDL) | 01.10.2021 | 899 | 43 | 942 |
| 9 | दिल्ली-(एन.डी.एम.सी.) | Delhi-(NDMC) | 01.10.2021 | 899 | 43 | 942 |
| 10 | गोवा | Goa | 01.04.2021 | 597 | 70 | 667 |
| 11 | गुजरात | Gujarat | 01.04.2021 | 538 | 81 | 619 |
| 12 | गुजरात-(टॉरेंट पावर लि., अहमदाबाद) | Gujarat-(Torrent Power Ltd., Ahmedabad) | 01.04.2021 | 521 | 78 | 600 |
| 13 | गुजरात-(टॉरेंट पावर लि., सूरत) | Gujarat-(Torrent Power Ltd., Surat) | 01.04.2021 | 542 | 81 | 624 |
| 14 | हरियाणा | Haryana | 01.04.2021 | 781 | 10 | 791 |
| 15 | हिमाचल प्रदेश | Himachal Pradesh | 01.06.2021 | 585 | 53 | 638 |
| 16 | जम्मू व कश्मीर और लद्दाख | Jammu & Kashmir and Ladakh | 01.10.2016 | 384 | 58 | 441 |
| 17 | झारखंड | Jharkhand | 01.10.2020 | 644 | 5 | 649 |
| 18 | कर्नाटक | Karnataka | 01.04.2021 | | | |
| | | Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban | | 837 | 70 | 907 |
| | | Areas under Village Panchayats | | 815 | 68 | 883 |
| 19 | केरल | Kerala | 08.07.2019 | 661 | 10 | 671 |
| 20 | लक्षद्वीप | Lakshadweep | 01.04.2021 | 958 | 0 | 958 |
| 21 | मध्य प्रदेश | Madhya Pradesh | 08.07.2021 | 698 | 105 | 803 |
| 22 | महाराष्ट्र | Maharashtra (Continuous Industries) | 01.04.2021 | 945 | 90 | 1035 |
| | | (Non-continuous Industries) | | 974 | 92 | 1066 |
| 23 | महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.) | Maharashtra - Mumbai-(B.E.S.T) | 01.04.2021 | 757 | 91 | 848 |
| 24 | महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी) | Maharashtra - Mumbai-(Adani Electricity) | 01.04.2021 | 813 | 95 | 908 |
| 25 | महाराष्ट्र-मुम्बई-(टाटा) | Maharashtra - Mumbai-(TATA's) | 01.04.2021 | 781 | 93 | 873 |
| 26 | मणिपुर | Manipur | 01.05.2021 | 1004 | 0 | 1004 |
| 27 | मिजोरम | Mizoram | 01.04.2021 | 851 | 0 | 851 |
| 28 | मेघालय | Meghalaya | 01.04.2021 | 814 | 3 | 817 |
| 29 | नागालैंड | Nagaland | 01.04.2020 | 730 | 0 | 730 |
| 30 | ओडिशा | Odisha | 04.04.2021 | 671 | 50 | 720 |
| 31 | पंजाब | Punjab | 01.06.2021 | 769 | 100 | 869 |
| 32 | सिक्किम | Sikkim | 01.04.2021 | 820 | 0 | 820 |
| 33 | तमिल नाडु | Tamil Nadu | 11.08.2017 | 724 | 36 | 760 |
| 34 | उत्तराखण्ड | Uttarakhand | 01.04.2021 | 681 | 60 | 741 |
| 35 | उत्तर प्रदेश | Uttar Pradesh (URBAN) | 09.08.2021 | 916 | 69 | 985 |
| | | (RURAL) | | 847 | 64 | 911 |
| 36 | पश्चिम बंगाल | West Bengal | 01.04.2021 | 838 | 126 | 964 |
| 37 | पश्चिम बंगाल-(सी.ई.एस.सी.-कोलकत्ता) | West Bengal - (CESC Ltd., Kolkata) | 01.04.2021 | 771 | 116 | 887 |
| 38 | पश्चिम बंगाल-(आई.पी.सी.एल.) | West Bengal - (IPCL) | 01.04.2019 | 544 | 82 | 626 |
| 39 | डी.वी.सी.- (झारखंड) | D.V.C. (Jharkhand Area) | 01.10.2020 | 535 | 5 | 540 |
| 40 | तेलंगाना | Telangana | 01.04.2018 | 794 | 6 | 800 |



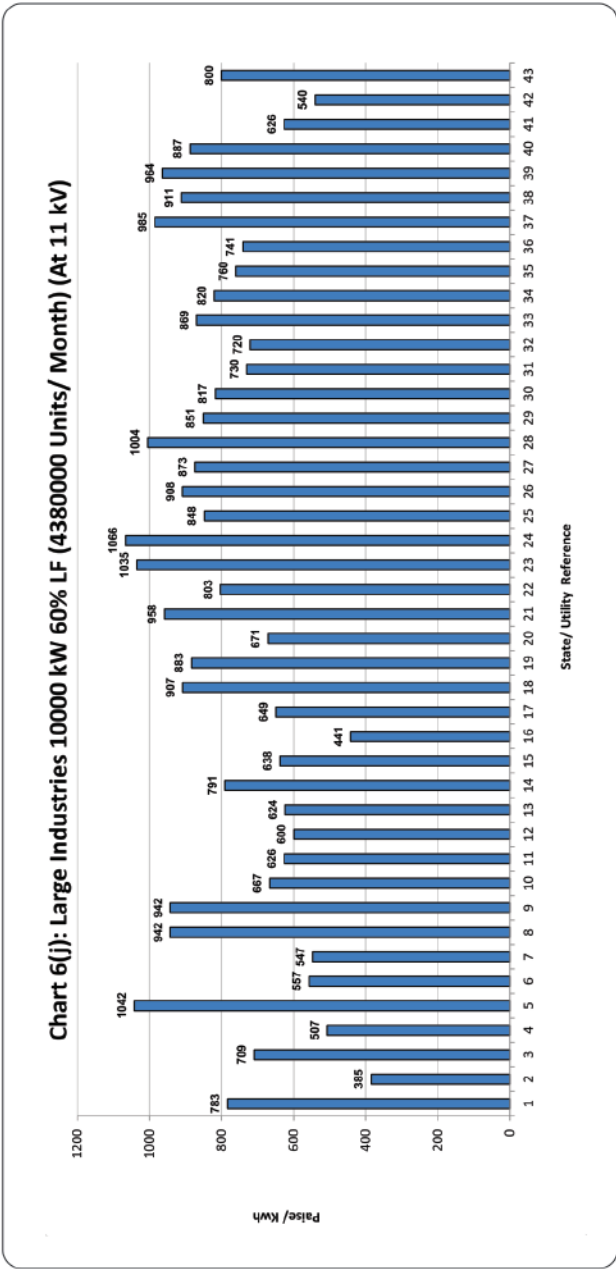
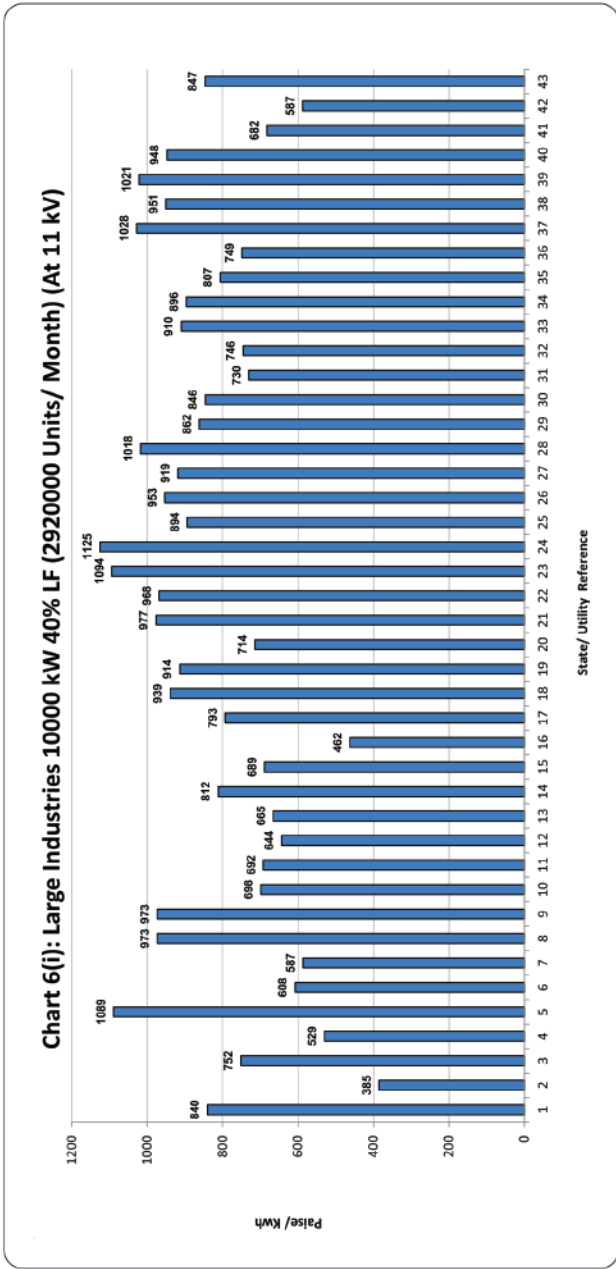
सारणी सं० 6 (झ): बड़े उद्योग 10000 कि०. वा०. 40% भार गुणाक (2920000 यूनिट/माह) (11 कि०. वो०. पर)

TABLE NO.6(i): LARGE INDUSTRIES 10000 KW 40% LF (2920000 Unit/Month) (AT 11 KV)

| क्रमांक Sr. No. | युटिलिटी का नाम | Name of Utility | Tariff effective from | Av. Rate (P/KWh) | Duty/Tax (P/KWh) | Total (P/KWh) |
|--------------------|---|---|--------------------------|---------------------|---------------------|------------------|
| 1 | आंध्र प्रदेश | Andhra Pradesh | 01.04.2021 | 834 | 6 | 840 |
| 2 | अरुणाचल प्रदेश | Arunachal Pradesh | 01.06.2018 | 385 | 0 | 385 |
| 3 | असम | Assam | 01.04.2021 | 716 | 36 | 752 |
| 4 | चंडीगढ़ | Chandigarh | 01.04.2021 | 518 | 11 | 529 |
| 5 | छत्तीसगढ़ | Chhattisgarh | 01.08.2021 | 932 | 158 | 1089 |
| 6 | दादरा एवं नागर हवेली | Dadra & Nagar Haveli | 01.04.2021 | 608 | 0 | 608 |
| 7 | दमन एवं दीव | Daman & Diu | 01.04.2021 | 587 | 0 | 587 |
| 8 | दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल.- टी.पी.डी.डी.एल.) | Delhi-(BYPL/BRPL/NDPL-TPDDL) | 01.10.2021 | 930 | 43 | 973 |
| 9 | दिल्ली-(एन.डी.एम.सी.) | Delhi-(NDMC) | 01.10.2021 | 930 | 43 | 973 |
| 10 | गोवा | Goa | 01.04.2021 | 628 | 70 | 698 |
| 11 | गुजरात | Gujarat | 01.04.2021 | 601 | 90 | 692 |
| 12 | गुजरात-(टॉरेंट पावर लि., अहमदाबाद) | Gujarat-(Torrent Power Ltd., Ahmedabad) | 01.04.2021 | 560 | 84 | 644 |
| 13 | गुजरात-(टॉरेंट पावर लि., सूरत) | Gujarat-(Torrent Power Ltd., Surat) | 01.04.2021 | 578 | 87 | 665 |
| 14 | हरियाणा | Haryana | 01.04.2021 | 802 | 10 | 812 |
| 15 | हिमाचल प्रदेश | Himachal Pradesh | 01.06.2021 | 636 | 53 | 689 |
| 16 | जम्मू व कश्मीर और लद्दाख | Jammu & Kashmir and Ladakh | 01.10.2016 | 402 | 60 | 462 |
| 17 | झारखंड | Jharkhand | 01.10.2020 | 788 | 5 | 793 |
| 18 | कर्नाटक | Karnataka | 01.04.2021 | | | |
| | | Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban | | 869 | 70 | 939 |
| | | Areas under Village Panchayats | | 846 | 68 | 914 |
| 19 | केरल | Kerala | 08.07.2019 | 704 | 10 | 714 |
| 20 | लक्षद्वीप | Lakshadweep | 01.04.2021 | 977 | 0 | 977 |
| 21 | मध्य प्रदेश | Madhya Pradesh | 08.07.2021 | 842 | 126 | 968 |
| 22 | महाराष्ट्र | Maharashtra (Continuous Industries) | 01.04.2021 | 1000 | 94 | 1094 |
| | | (Non-continuous Industries) | | 1029 | 96 | 1125 |
| 23 | महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.) | Maharashtra - Mumbai-(B.E.S.T) | 01.04.2021 | 800 | 94 | 894 |
| 24 | महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी) | Maharashtra - Mumbai-(Adani Electricity) | 01.04.2021 | 855 | 98 | 953 |
| 25 | महाराष्ट्र-मुम्बई-(टाटा) | Maharashtra - Mumbai-(TATA's) | 01.04.2021 | 823 | 96 | 919 |
| 26 | मणिपुर | Manipur | 01.05.2021 | 1018 | 0 | 1018 |
| 27 | मिजोरम | Mizoram | 01.04.2021 | 862 | 0 | 862 |
| 28 | मेघालय | Meghalaya | 01.04.2021 | 843 | 3 | 846 |
| 29 | नागालैंड | Nagaland | 01.04.2020 | 730 | 0 | 730 |
| 30 | ओडिशा | Odisha | 04.04.2021 | 696 | 50 | 746 |
| 31 | पंजाब | Punjab | 01.06.2021 | 805 | 105 | 910 |
| 32 | सिक्किम | Sikkim | 01.04.2021 | 896 | 0 | 896 |
| 33 | तमिल नाडु | Tamil Nadu | 11.08.2017 | 768 | 38 | 807 |
| 34 | उत्तराखण्ड | Uttarakhand | 01.04.2021 | 689 | 60 | 749 |
| 35 | उत्तर प्रदेश | Uttar Pradesh (URBAN) | 09.08.2021 | 956 | 72 | 1028 |
| | | (RURAL) | | 884 | 66 | 951 |
| 36 | पश्चिम बंगाल | West Bengal | 01.04.2021 | 888 | 133 | 1021 |
| 37 | पश्चिम बंगाल-(सी.ई.एस.सी.-कोलकत्ता) | West Bengal - (CESC Ltd., Kolkata) | 01.04.2021 | 824 | 124 | 948 |
| 38 | पश्चिम बंगाल-(आई.पी.सी.एल.) | West Bengal - (IPCL) | 01.04.2019 | 593 | 89 | 682 |
| 39 | डी.वी.सी.- (झारखंड) | D.V.C. (Jharkhand Area) | 01.10.2020 | 582 | 5 | 587 |
| 40 | तेलंगाना | Telangana | 01.04.2018 | 841 | 6 | 847 |

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सारणी सं० 6 (ण): बड़े उद्योग 10000 कि०. वा०. 60% भार गुणाक (4380000 यूनिट/माह) (11 कि०. वो०. पर)
TABLE NO.6(j): LARGE INDUSTRIES 10000 KW 60% LF (4380000 Unit/Month) (AT 11 KV)

| क्रमांक Sr. No. | युटिलिटी का नाम | Name of Utility | Tariff effective from | Av. Rate (P/KWh) | Duty/Tax (P/KWh) | Total (P/KWh) |
|--------------------|---|---|--------------------------|---------------------|---------------------|------------------|
| 1 | आंध्र प्रदेश | Andhra Pradesh | 01.04.2021 | 777 | 6 | 783 |
| 2 | अरुणाचल प्रदेश | Arunachal Pradesh | 01.06.2018 | 385 | 0 | 385 |
| 3 | असम | Assam | 01.04.2021 | 676 | 34 | 709 |
| 4 | चंडीगढ़ | Chandigarh | 01.04.2021 | 496 | 11 | 507 |
| 5 | छत्तीसगढ़ | Chhattisgarh | 01.08.2021 | 884 | 158 | 1042 |
| 6 | दादरा एवं नागर हवेली | Dadra & Nagar Haveli | 01.04.2021 | 557 | 0 | 557 |
| 7 | दमन एवं दीव | Daman & Diu | 01.04.2021 | 547 | 0 | 547 |
| 8 | दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल.- टी.पी.डी.डी.एल.) | Delhi-(BYPL/BRPL/NDPL-TPDDL) | 01.10.2021 | 899 | 43 | 942 |
| 9 | दिल्ली-(एन.डी.एम.सी.) | Delhi-(NDMC) | 01.10.2021 | 899 | 43 | 942 |
| 10 | गोवा | Goa | 01.04.2021 | 597 | 70 | 667 |
| 11 | गुजरात | Gujarat | 01.04.2021 | 544 | 82 | 626 |
| 12 | गुजरात-(टॉरेंट पावर लि., अहमदाबाद) | Gujarat-(Torrent Power Ltd., Ahmedabad) | 01.04.2021 | 521 | 78 | 600 |
| 13 | गुजरात-(टॉरेंट पावर लि., सुरत) | Gujarat-(Torrent Power Ltd., Surat) | 01.04.2021 | 542 | 81 | 624 |
| 14 | हरियाणा | Haryana | 01.04.2021 | 781 | 10 | 791 |
| 15 | हिमाचल प्रदेश | Himachal Pradesh | 01.06.2021 | 585 | 53 | 638 |
| 16 | जम्मू व कश्मीर और लद्दाख | Jammu & Kashmir and Ladakh | 01.10.2016 | 384 | 58 | 441 |
| 17 | झारखंड | Jharkhand | 01.10.2020 | 644 | 5 | 649 |
| 18 | कर्नाटक | Karnataka | 01.04.2021 | | | |
| | | Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban | | 838 | 70 | 907 |
| | | Areas under Village Panchayats | | 815 | 68 | 883 |
| 19 | केरल | Kerala | 08.07.2019 | 661 | 10 | 671 |
| 20 | लक्षद्वीप | Lakshadweep | 01.04.2021 | 958 | 0 | 958 |
| 21 | मध्य प्रदेश | Madhya Pradesh | 08.07.2021 | 698 | 105 | 803 |
| 22 | महाराष्ट्र | Maharashtra (Continuous Industries) | 01.04.2021 | 945 | 90 | 1035 |
| | | (Non-continuous Industries) | | 974 | 92 | 1066 |
| 23 | महाराष्ट्र-मुंबई-(बी.ई.एस.टी.) | Maharashtra - Mumbai- (B.E.S.T) | 01.04.2021 | 757 | 91 | 848 |
| 24 | महाराष्ट्र-मुंबई-(अडानी एलेक्ट्रिसिटी) | Maharashtra - Mumbai-(Adani Electricity) | 01.04.2021 | 813 | 95 | 908 |
| 25 | महाराष्ट्र-मुंबई-(टाटा) | Maharashtra - Mumbai- (TATA's) | 01.04.2021 | 781 | 93 | 873 |
| 26 | मणिपुर | Manipur | 01.05.2021 | 1004 | 0 | 1004 |
| 27 | मिजोरम | Mizoram | 01.04.2021 | 851 | 0 | 851 |
| 28 | मेघालय | Meghalaya | 01.04.2021 | 814 | 3 | 817 |
| 29 | नागालैंड | Nagaland | 01.04.2020 | 730 | 0 | 730 |
| 30 | ओडिशा | Odisha | 04.04.2021 | 671 | 50 | 720 |
| 31 | पंजाब | Punjab | 01.06.2021 | 769 | 100 | 869 |
| 32 | सिक्किम | Sikkim | 01.04.2021 | 820 | 0 | 820 |
| 33 | तमिल नाडु | Tamil Nadu | 11.08.2017 | 724 | 36 | 760 |
| 34 | उत्तराखण्ड | Uttarakhand | 01.04.2021 | 681 | 60 | 741 |
| 35 | उत्तर प्रदेश | Uttar Pradesh (URBAN) | 09.08.2021 | 916 | 69 | 985 |
| | | (RURAL) | | 847 | 64 | 911 |
| 36 | पश्चिम बंगाल | West Bengal | 01.04.2021 | 838 | 126 | 964 |
| 37 | पश्चिम बंगाल-(सी.ई.एस.सी.-कोलकत्ता) | West Bengal - (CESC Ltd., Kolkata) | 01.04.2021 | 771 | 116 | 887 |
| 38 | पश्चिम बंगाल-(आई.पी.सी.एल.) | West Bengal - (IPCL) | 01.04.2019 | 544 | 82 | 626 |
| 39 | डी.वी.सी.- (झारखंड) | D.V.C. (Jharkhand Area) | 01.10.2020 | 535 | 5 | 540 |
| 40 | तेलंगाना | Telangana | 01.04.2018 | 794 | 6 | 800 |



सारणी सं० 6 (त): बड़े उद्योग 20000 कि०. वा०. 40% भार गुणाक (5840000 यूनिट/माह) (11 कि०. वो०. पर)

TABLE NO.6(k): LARGE INDUSTRIES 20000 KW 40% LF (5840000 Unit/Month) (AT 11 KV)

| क्रमांक Sr. No. | युटिलिटी का नाम | Name of Utility | Tariff effective from | Av. Rate (P/KWh) | Duty/Tax (P/KWh) | Total (P/KWh) |
|--------------------|---|---|--------------------------|---------------------|---------------------|------------------|
| 1 | आंध्र प्रदेश | Andhra Pradesh | 01.04.2021 | 834 | 6 | 840 |
| 2 | अरुणाचल प्रदेश | Arunachal Pradesh | 01.06.2018 | 385 | 0 | 385 |
| 3 | असम | Assam | 01.04.2021 | 716 | 36 | 752 |
| 4 | चंडीगढ़ | Chandigarh | 01.04.2021 | 518 | 11 | 529 |
| 5 | छत्तीसगढ़ | Chhattisgarh | 01.08.2021 | 932 | 158 | 1089 |
| 6 | दादरा एवं नागर हवेली | Dadra & Nagar Haveli | 01.04.2021 | 608 | 0 | 608 |
| 7 | दमन एवं दीव | Daman & Diu | 01.04.2021 | 587 | 0 | 587 |
| 8 | दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल.- टी.पी.डी.डी.एल.) | Delhi-(BYPL/BRPL/NDPL-TPDDL) | 01.10.2021 | 930 | 43 | 973 |
| 9 | दिल्ली-(एन.डी.एम.सी.) | Delhi-(NDMC) | 01.10.2021 | 930 | 43 | 973 |
| 10 | गोवा | Goa | 01.04.2021 | 628 | 70 | 698 |
| 11 | गुजरात | Gujarat | 01.04.2021 | 606 | 91 | 697 |
| 12 | गुजरात-(टॉरेंट पावर लि., अहमदाबाद) | Gujarat-(Torrent Power Ltd., Ahmedabad) | 01.04.2021 | 560 | 84 | 644 |
| 13 | गुजरात-(टॉरेंट पावर लि., सुरत) | Gujarat-(Torrent Power Ltd., Surat) | 01.04.2021 | 578 | 87 | 665 |
| 14 | हरियाणा | Haryana | 01.04.2021 | 802 | 10 | 812 |
| 15 | हिमाचल प्रदेश | Himachal Pradesh | 01.06.2021 | 636 | 53 | 689 |
| 16 | जम्मू व कश्मीर और लद्दाख | Jammu & Kashmir and Ladakh | 01.10.2016 | 402 | 60 | 462 |
| 17 | झारखंड | Jharkhand | 01.10.2020 | 788 | 5 | 793 |
| 18 | कर्नाटक | Karnataka | 01.04.2021 | | | |
| | | Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban | | 870 | 70 | 939 |
| | | Areas under Village Panchayats | | 846 | 68 | 914 |
| 19 | केरल | Kerala | 08.07.2019 | 704 | 10 | 714 |
| 20 | लक्षद्वीप | Lakshadweep | 01.04.2021 | 977 | 0 | 977 |
| 21 | मध्य प्रदेश | Madhya Pradesh | 08.07.2021 | 842 | 126 | 968 |
| 22 | महाराष्ट्र | Maharashtra (Continuous Industries) | 01.04.2021 | 1000 | 94 | 1094 |
| | | (Non-continuous Industries) | | 1029 | 96 | 1125 |
| 23 | महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.) | Maharashtra - Mumbai-(B.E.S.T) | 01.04.2021 | 800 | 94 | 894 |
| 24 | महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी) | Maharashtra - Mumbai-(Adani Electricity) | 01.04.2021 | 855 | 98 | 953 |
| 25 | महाराष्ट्र-मुम्बई-(टाटा) | Maharashtra - Mumbai-(TATA's) | 01.04.2021 | 823 | 96 | 919 |
| 26 | मणिपुर | Manipur | 01.05.2021 | 1018 | 0 | 1018 |
| 27 | मिजोरम | Mizoram | 01.04.2021 | 862 | 0 | 862 |
| 28 | मेघालय | Meghalaya | 01.04.2021 | 843 | 3 | 846 |
| 29 | नागालैंड | Nagaland | 01.04.2020 | 730 | 0 | 730 |
| 30 | ओडिशा | Odisha | 04.04.2021 | 696 | 50 | 746 |
| 31 | पंजाब | Punjab | 01.06.2021 | 805 | 105 | 910 |
| 32 | सिक्किम | Sikkim | 01.04.2021 | 896 | 0 | 896 |
| 33 | तमिल नाडु | Tamil Nadu | 11.08.2017 | 768 | 38 | 807 |
| 34 | उत्तराखण्ड | Uttarakhand | 01.04.2021 | 689 | 60 | 749 |
| 35 | उत्तर प्रदेश | Uttar Pradesh (URBAN) | 09.08.2021 | 956 | 72 | 1028 |
| | | (RURAL) | | 884 | 66 | 951 |
| 36 | पश्चिम बंगाल | West Bengal | 01.04.2021 | 888 | 133 | 1021 |
| 37 | पश्चिम बंगाल-(सी.ई.एस.सी.-कोलकत्ता) | West Bengal - (CESC Ltd., Kolkata) | 01.04.2021 | 824 | 124 | 948 |
| 38 | पश्चिम बंगाल-(आई.पी.सी.एल.) | West Bengal - (IPCL) | 01.04.2019 | 593 | 89 | 682 |
| 39 | डी.वी.सी.- (झारखंड) | D.V.C. (Jharkhand Area) | 01.10.2020 | 582 | 5 | 587 |
| 40 | तेलंगाना | Telangana | 01.04.2018 | 841 | 6 | 847 |

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- 7 Daman & Diu
- 8 Delhi (BSES/TPDDL)
- 9 Delhi (NDMC)
- 10 Goa
- 11 Gujarat
- 12 Gujarat (Ahmedabad)
- 13 Gujarat (Surat)
- 14 Haryana
- 15 Himachal Pradesh
- 16 Jammu & Kashmir and Ladakh
- 17 Jharkhand
- 18 Karnataka(Bangalore Metro)
- 19 Karnataka(Other Areas)
- 20 Kerala
- 21 Lakshadweep
- 22 M. P.
- 23 Maharashtra (Continuous)
- 24 Maharashtra (Non-Continuous)
- 25 Maharashtra - Mumbai- (B.E.S.T)
- 26 Maharashtra - Mumbai- (Adani Electricity)
- 27 Maharashtra - Mumbai- (TATA's)
- 28 Manipur
- 29 Mizoram
- 30 Meghalaya
- 31 Nagaland
- 32 Odisha
- 33 Punjab
- 34 Sikkim
- 35 Tamil Nadu
- 36 Uttarakhand
- 37 U. P. (Urban)
- 38 U. P. (Rural)
- 39 West Bengal
- 40 W. B. (Kolkata CESC)
- 41 West Bengal- IPCL
- 42 D.V.C. (Jharkhand Area)
- 43 Telangana

Chart 6(k): Large Industries 20000 kW 40% LF (5840000 Units/ Month) (At 11 kv)

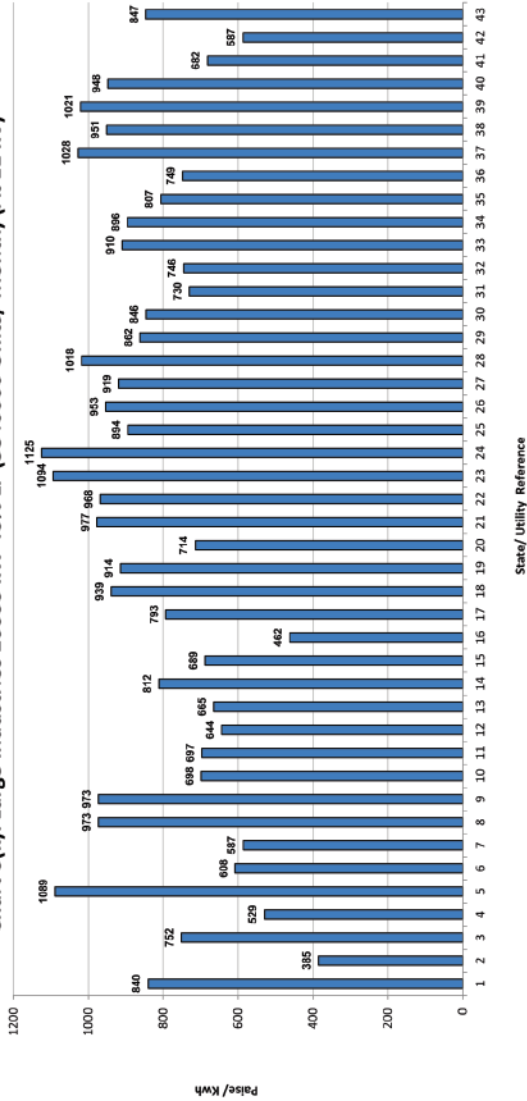
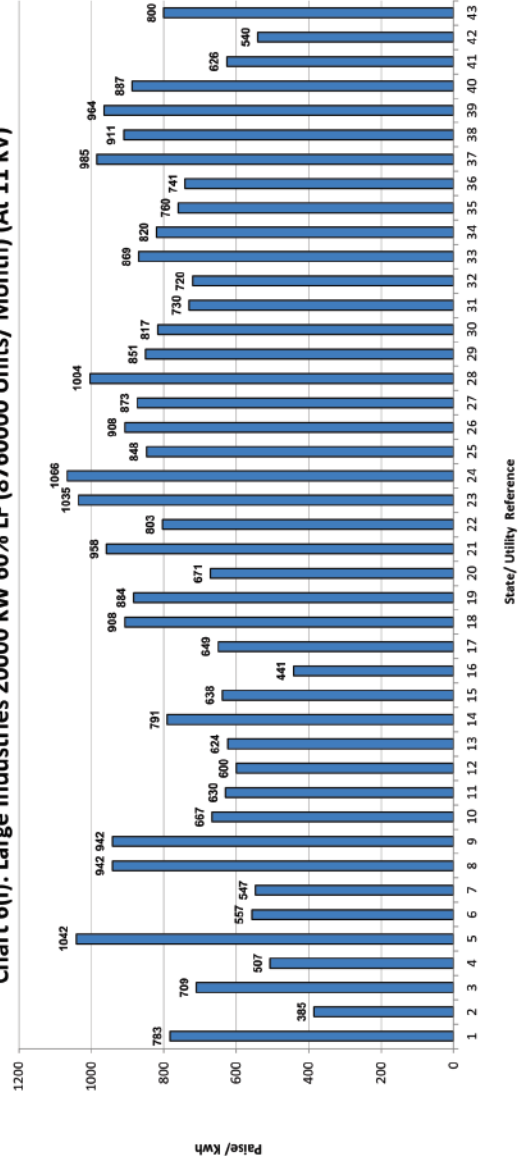


Chart 6(l): Large Industries 20000 kW 60% LF (8760000 Units/ Month) (At 11 kv)





सारणी सं० 6 (थ): बड़े उद्योग 20000 कि० वा०. 60% भार गुणाक (8760000 यूनिट/माह) (11 कि०. वो०. पर)

TABLE NO.6(I): LARGE INDUSTRIES 20000 KW 60% LF (8760000 Unit/Month) (AT 11 KV)

| क्रमांक Sr. No. | युटिलिटी का नाम | Name of Utility | Tariff effective from | Av. Rate (P/KWh) | Duty/Tax (P/KWh) | Total (P/KWh) |
|--------------------|---|---|--------------------------|---------------------|---------------------|------------------|
| 1 | आंध्र प्रदेश | Andhra Pradesh | 01.04.2021 | 777 | 6 | 783 |
| 2 | अरुणाचल प्रदेश | Arunachal Pradesh | 01.06.2018 | 385 | 0 | 385 |
| 3 | असम | Assam | 01.04.2021 | 676 | 34 | 709 |
| 4 | चंडीगढ़ | Chandigarh | 01.04.2021 | 496 | 11 | 507 |
| 5 | छत्तीसगढ़ | Chhattisgarh | 01.08.2021 | 884 | 158 | 1042 |
| 6 | दादरा एवं नागर हवेली | Dadra & Nagar Haveli | 01.04.2021 | 557 | 0 | 557 |
| 7 | दमन एवं दीव | Daman & Diu | 01.04.2021 | 547 | 0 | 547 |
| 8 | दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल.- टी.पी.डी.डी.एल.) | Delhi-(BYPL/BRPL/NDPL-TPDDL) | 01.10.2021 | 899 | 43 | 942 |
| 9 | दिल्ली-(एन.डी.एम.सी.) | Delhi-(NDMC) | 01.10.2021 | 899 | 43 | 942 |
| 10 | गोवा | Goa | 01.04.2021 | 597 | 70 | 667 |
| 11 | गुजरात | Gujarat | 01.04.2021 | 547 | 82 | 630 |
| 12 | गुजरात-(टॉरेंट पावर लि., अहमदाबाद) | Gujarat-(Torrent Power Ltd., Ahmedabad) | 01.04.2021 | 521 | 78 | 600 |
| 13 | गुजरात-(टॉरेंट पावर लि., सूरत) | Gujarat-(Torrent Power Ltd., Surat) | 01.04.2021 | 542 | 81 | 624 |
| 14 | हरियाणा | Haryana | 01.04.2021 | 781 | 10 | 791 |
| 15 | हिमाचल प्रदेश | Himachal Pradesh | 01.06.2021 | 585 | 53 | 638 |
| 16 | जम्मू व कश्मीर और लद्दाख | Jammu & Kashmir and Ladakh | 01.10.2016 | 384 | 58 | 441 |
| 17 | झारखंड | Jharkhand | 01.10.2020 | 644 | 5 | 649 |
| 18 | कर्नाटक | Karnataka | 01.04.2021 | | | |
| | | Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban | | 838 | 70 | 908 |
| | | Areas under Village Panchayats | | 816 | 68 | 884 |
| 19 | केरल | Kerala | 08.07.2019 | 661 | 10 | 671 |
| 20 | लक्षद्वीप | Lakshadweep | 01.04.2021 | 958 | 0 | 958 |
| 21 | मध्य प्रदेश | Madhya Pradesh | 08.07.2021 | 698 | 105 | 803 |
| 22 | महाराष्ट्र | Maharashtra (Continuous Industries) | 01.04.2021 | 945 | 90 | 1035 |
| | | (Non-continuous Industries) | | 974 | 92 | 1066 |
| 23 | महाराष्ट्र-मुंबई-(बी.ई.एस.टी.) | Maharashtra - Mumbai-(B.E.S.T) | 01.04.2021 | 757 | 91 | 848 |
| 24 | महाराष्ट्र-मुंबई-(अडानी एलेक्ट्रिसिटी) | Maharashtra - Mumbai-(Adani Electricity) | 01.04.2021 | 813 | 95 | 908 |
| 25 | महाराष्ट्र-मुंबई-(टाटा) | Maharashtra - Mumbai-(TATA's) | 01.04.2021 | 781 | 93 | 873 |
| 26 | मणिपुर | Manipur | 01.05.2021 | 1004 | 0 | 1004 |
| 27 | मिजोरम | Mizoram | 01.04.2021 | 851 | 0 | 851 |
| 28 | मेघालय | Meghalaya | 01.04.2021 | 814 | 3 | 817 |
| 29 | नागालैंड | Nagaland | 01.04.2020 | 730 | 0 | 730 |
| 30 | ओडिशा | Odisha | 04.04.2021 | 671 | 50 | 720 |
| 31 | पंजाब | Punjab | 01.06.2021 | 769 | 100 | 869 |
| 32 | सिक्किम | Sikkim | 01.04.2021 | 820 | 0 | 820 |
| 33 | तमिल नाडु | Tamil Nadu | 11.08.2017 | 724 | 36 | 760 |
| 34 | उत्तराखण्ड | Uttarakhand | 01.04.2021 | 681 | 60 | 741 |
| 35 | उत्तर प्रदेश | Uttar Pradesh (URBAN) | 09.08.2021 | 916 | 69 | 985 |
| | | (RURAL) | | 847 | 64 | 911 |
| 36 | पश्चिम बंगाल | West Bengal | 01.04.2021 | 838 | 126 | 964 |
| 37 | पश्चिम बंगाल-(सी.ई.एस.सी.-कोलकाता) | West Bengal - (CESC Ltd., Kolkata) | 01.04.2021 | 771 | 116 | 887 |
| 38 | पश्चिम बंगाल-(आई.पी.सी.एल.) | West Bengal - (IPCL) | 01.04.2019 | 544 | 82 | 626 |
| 39 | डी.वी.सी.-(झारखंड) | D.V.C. (Jharkhand Area) | 01.10.2020 | 535 | 5 | 540 |
| 40 | तेलंगाना | Telangana | 01.04.2018 | 794 | 6 | 800 |



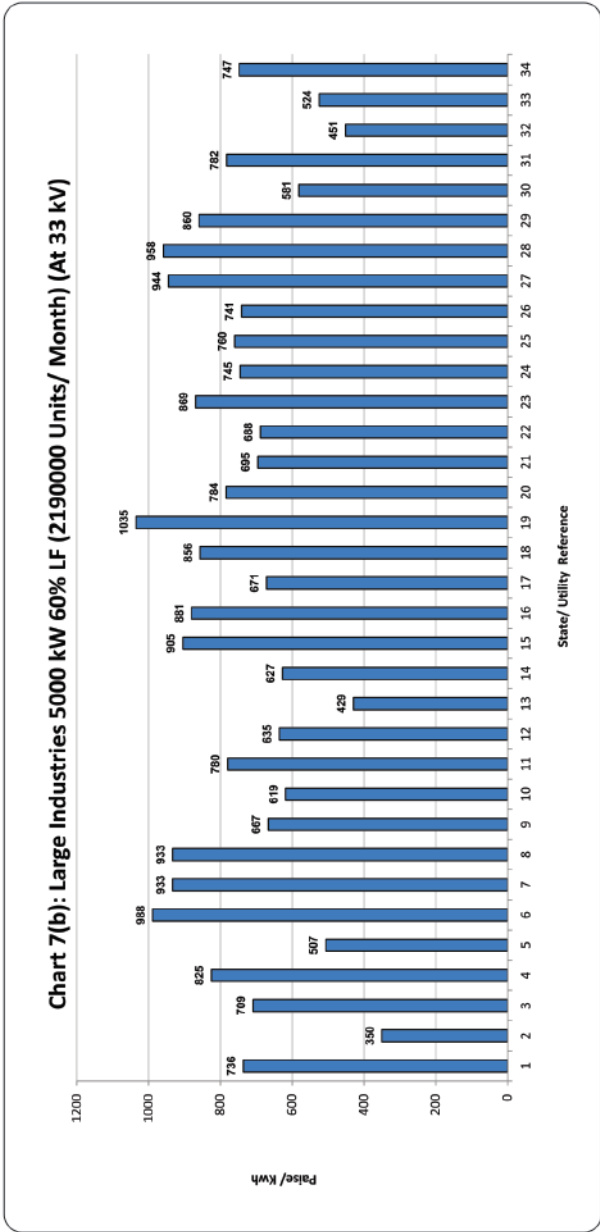
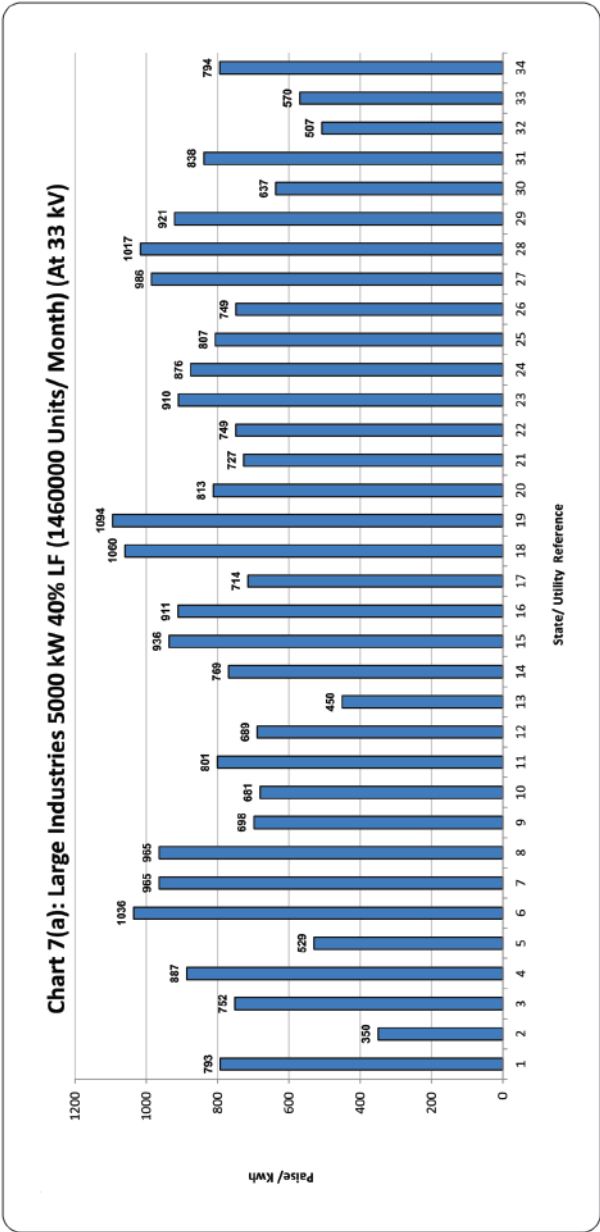
सारणी सं० 7 (क): बड़े उद्योग 5000 कि० वा०. 40% भार गुणाक (1460000 यूनिट/माह) (33 कि०. वो०. पर)
TABLE NO.7(a): LARGE INDUSTRIES 5000 KW 40% LF (1460000 Unit/Month) (AT 33 KV)

| क्रमांक Sr. No. | युटिलिटी का नाम | Name of Utility | Tariff effective from | Av. Rate (P/KWh) | Duty/Tax (P/KWh) | Total (P/KWh) |
|--------------------|---|---|--------------------------|---------------------|---------------------|------------------|
| 1 | आंध्र प्रदेश | Andhra Pradesh | 01.04.2021 | 787 | 6 | 793 |
| 2 | अरुणाचल प्रदेश | Arunachal Pradesh | 01.06.2018 | 350 | 0 | 350 |
| 3 | असम | Assam | 01.04.2021 | 716 | 36 | 752 |
| 4 | बिहार | Bihar | 01.04.2021 | 836 | 50 | 887 |
| 5 | चंडीगढ़ | Chandigarh | 01.04.2021 | 518 | 11 | 529 |
| 6 | छत्तीसगढ़ | Chhattisgarh | 01.08.2021 | 887 | 149 | 1036 |
| 7 | दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल.- टी.पी.डी.डी.एल.) | Delhi-(BYPL/BRPL/NDPL-TPDDL) | 01.10.2021 | 922 | 43 | 965 |
| 8 | दिल्ली-(एन.डी.एम.सी.) | Delhi-(NDMC) | 01.10.2021 | 922 | 43 | 965 |
| 9 | गोवा | Goa | 01.04.2021 | 628 | 70 | 698 |
| 10 | गुजरात | Gujarat | 01.04.2021 | 592 | 89 | 681 |
| 11 | हरियाणा | Haryana | 01.04.2021 | 791 | 10 | 801 |
| 12 | हिमाचल प्रदेश | Himachal Pradesh | 01.06.2021 | 628 | 61 | 689 |
| 13 | जम्मू व कश्मीर और लद्दाख | Jammu & Kashmir and Ladakh | 01.10.2016 | 391 | 59 | 450 |
| 14 | झारखंड | Jharkhand | 01.10.2020 | 764 | 5 | 769 |
| 15 | कर्नाटक | Karnataka | 01.04.2021 | | | |
| | | Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban | | 866 | 70 | 936 |
| | | Areas under Village Panchayats | | 843 | 68 | 911 |
| 16 | केरल | Kerala | 08.07.2019 | 704 | 10 | 714 |
| 17 | मध्य प्रदेश | Madhya Pradesh | 08.07.2021 | 922 | 138 | 1060 |
| 18 | महाराष्ट्र | Maharashtra | 01.04.2021 | 1000 | 94 | 1094 |
| 19 | मेघालय | Meghalaya | 01.04.2021 | 810 | 3 | 813 |
| 20 | ओडिशा | Odisha | 04.04.2021 | 680 | 47 | 727 |
| 21 | पुडुचेरी | Puducherry (At 110/132 kV) | 01.04.2021 | 749 | 0 | 749 |
| 22 | पंजाब | Punjab | 01.06.2021 | 805 | 105 | 910 |
| 23 | राजस्थान | Rajasthan | 24.11.2021 | 811 | 65 | 876 |
| 24 | तमिल नाडु | Tamil Nadu | 11.08.2017 | 768 | 38 | 807 |
| 25 | उत्तराखण्ड | Uttarakhand | 01.04.2021 | 689 | 60 | 749 |
| 26 | उत्तर प्रदेश | Uttar Pradesh | 09.08.2021 | 917 | 69 | 986 |
| 27 | पश्चिम बंगाल | West Bengal | 01.04.2021 | 884 | 133 | 1017 |
| 28 | पश्चिम बंगाल-(सी.ई.एस.सी.-कोलकत्ता) | West Bengal - (CESC Ltd., Kolkata) | 01.04.2021 | 801 | 120 | 921 |
| 29 | पश्चिम बंगाल-(आई.पी.सी.एल.) | West Bengal - (IPCL) | 01.04.2019 | | | |
| | | (06.00 hrs to 17.00 hrs) | | 554 | 83 | 637 |
| | | (17.00 hrs to 23.00 hrs) | | 729 | 109 | 838 |
| | | (23.00 hrs to 06.00 hrs) | | 441 | 66 | 507 |
| 30 | डी.वी.सी.- (झारखंड) | D.V.C. (Jharkhand Area) | 01.10.2020 | 565 | 5 | 570 |
| 31 | तेलंगाना | Telangana | 01.04.2018 | 788 | 6 | 794 |



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सारणी सं० 7 (ख): बड़े उद्योग 5000 कि०. वा०. 60% भार गुणाक (2190000 यूनिट/माह) (33 कि०. वो०. पर)

TABLE NO.7(b): LARGE INDUSTRIES 5000 KW 60% LF (2190000 Unit/Month) (AT 33 KV)

| क्रमांक Sr. No. | युटिलिटी का नाम | Name of Utility | Tariff effective from | Av. Rate (P/KWh) | Duty/Tax (P/KWh) | Total (P/KWh) |
|--------------------|---|---|--------------------------|---------------------|---------------------|------------------|
| 1 | आंध्र प्रदेश | Andhra Pradesh | 01.04.2021 | 730 | 6 | 736 |
| 2 | अरुणाचल प्रदेश | Arunachal Pradesh | 01.06.2018 | 350 | 0 | 350 |
| 3 | असम | Assam | 01.04.2021 | 676 | 34 | 709 |
| 4 | बिहार | Bihar | 01.04.2021 | 778 | 47 | 825 |
| 5 | चंडीगढ़ | Chandigarh | 01.04.2021 | 496 | 11 | 507 |
| 6 | छत्तीसगढ़ | Chhattisgarh | 01.08.2021 | 840 | 149 | 988 |
| 7 | दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल.- टी.पी.डी.डी.एल.) | Delhi-(BYPL/BRPL/NDPL-TPDDL) | 01.10.2021 | 890 | 43 | 933 |
| 8 | दिल्ली-(एन.डी.एम.सी.) | Delhi-(NDMC) | 01.10.2021 | 890 | 43 | 933 |
| 9 | गोवा | Goa | 01.04.2021 | 597 | 70 | 667 |
| 10 | गुजरात | Gujarat | 01.04.2021 | 538 | 81 | 619 |
| 11 | हरियाणा | Haryana | 01.04.2021 | 770 | 10 | 780 |
| 12 | हिमाचल प्रदेश | Himachal Pradesh | 01.06.2021 | 574 | 61 | 635 |
| 13 | जम्मू व कश्मीर और लद्दाख | Jammu & Kashmir and Ladakh | 01.10.2016 | 373 | 56 | 429 |
| 14 | झारखंड | Jharkhand | 01.10.2020 | 622 | 5 | 627 |
| 15 | कर्नाटक | Karnataka | 01.04.2021 | | | |
| | | Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban | | 835 | 70 | 905 |
| | | Areas under Village Panchayats | | 813 | 68 | 881 |
| 16 | केरल | Kerala | 08.07.2019 | 661 | 10 | 671 |
| 17 | मध्य प्रदेश | Madhya Pradesh | 08.07.2021 | 745 | 112 | 856 |
| 18 | महाराष्ट्र | Maharashtra | 01.04.2021 | 945 | 90 | 1035 |
| 19 | मेघालय | Meghalaya | 01.04.2021 | 781 | 3 | 784 |
| 20 | ओडिशा | Odisha | 04.04.2021 | 648 | 47 | 695 |
| 21 | पुडुचेरी | Puducherry (At 110/132 kV) | 01.04.2021 | 688 | 0 | 688 |
| 22 | पंजाब | Punjab | 01.06.2021 | 769 | 100 | 869 |
| 23 | राजस्थान | Rajasthan | 24.11.2021 | 680 | 65 | 745 |
| 24 | तमिल नाडु | Tamil Nadu | 11.08.2017 | 724 | 36 | 760 |
| 25 | उत्तराखण्ड | Uttarakhand | 01.04.2021 | 681 | 60 | 741 |
| 26 | उत्तर प्रदेश | Uttar Pradesh | 09.08.2021 | 878 | 66 | 944 |
| 27 | पश्चिम बंगाल | West Bengal | 01.04.2021 | 833 | 125 | 958 |
| 28 | पश्चिम बंगाल-(सी.ई.एस.सी.-कोलकत्ता) | West Bengal - (CESC Ltd., Kolkata) | 01.04.2021 | 747 | 112 | 860 |
| 29 | पश्चिम बंगाल-(आई.पी.सी.एल.) | West Bengal - (IPCL) | 01.04.2019 | | | |
| | | (06.00 hrs to 17.00 hrs) | | 505 | 76 | 581 |
| | | (17.00 hrs to 23.00 hrs) | | 680 | 102 | 782 |
| | | (23.00 hrs to 06.00 hrs) | | 392 | 59 | 451 |
| 30 | डी.वी.सी.- (झारखंड) | D.V.C. (Jharkhand Area) | 01.10.2020 | 519 | 5 | 524 |
| 31 | तेलंगाना | Telangana | 01.04.2018 | 794 | 6 | 747 |



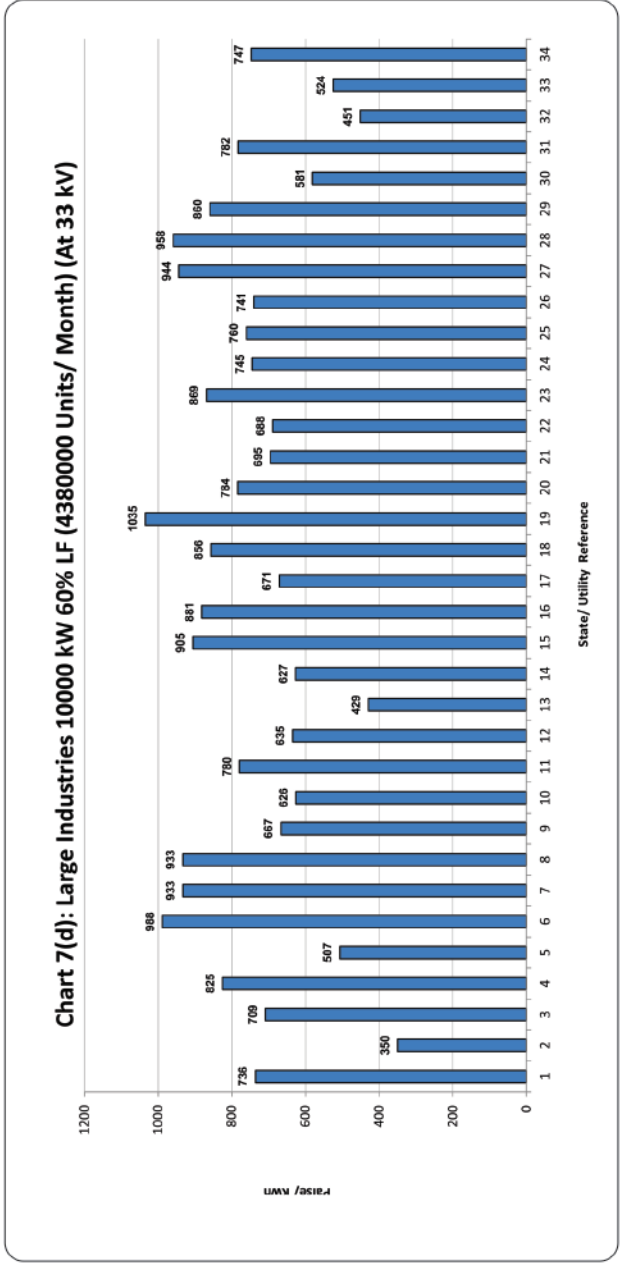
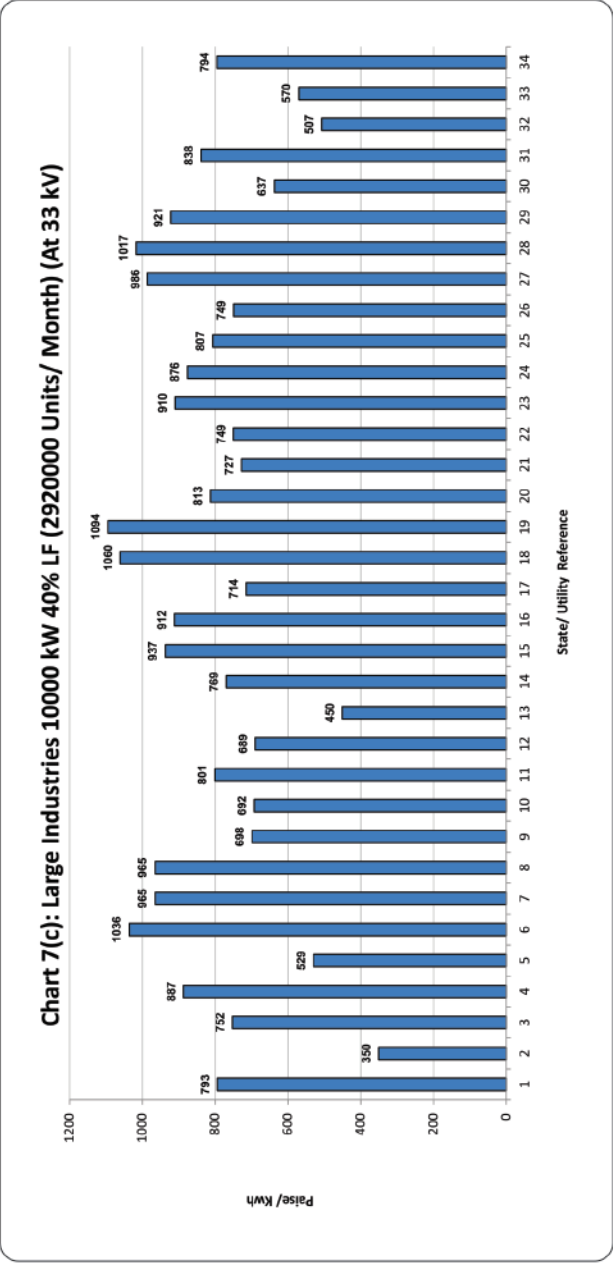
सारणी सं० 7 (ग): बड़े उद्योग 10000 कि०. वा०. 40% भार गुणाक (2920000 यूनिट/माह) (33 कि०. वो०. पर)

TABLE NO.7(c): LARGE INDUSTRIES 10000 KW 40% LF (2920000 Unit/Month) (AT 33 KV)

| क्रमांक Sr. No. | युटिलिटी का नाम | Name of Utility | Tariff effective from | Av. Rate (P/KWh) | Duty/Tax (P/KWh) | Total (P/KWh) |
|--------------------|---|---|--------------------------|---------------------|---------------------|------------------|
| 1 | आंध्र प्रदेश | Andhra Pradesh | 01.04.2021 | 787 | 6 | 793 |
| 2 | अरुणाचल प्रदेश | Arunachal Pradesh | 01.06.2018 | 350 | 0 | 350 |
| 3 | असम | Assam | 01.04.2021 | 716 | 36 | 752 |
| 4 | बिहार | Bihar | 01.04.2021 | 836 | 50 | 887 |
| 5 | चंडीगढ़ | Chandigarh | 01.04.2021 | 518 | 11 | 529 |
| 6 | छत्तीसगढ़ | Chhattisgarh | 01.08.2021 | 887 | 149 | 1036 |
| 7 | दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल.- टी.पी.डी.डी.एल.) | Delhi-(BYPL/BRPL/NDPL-TPDDL) | 01.10.2021 | 922 | 43 | 965 |
| 8 | दिल्ली-(एन.डी.एम.सी.) | Delhi-(NDMC) | 01.10.2021 | 922 | 43 | 965 |
| 9 | गोवा | Goa | 01.04.2021 | 628 | 70 | 698 |
| 10 | गुजरात | Gujarat | 01.04.2021 | 601 | 90 | 692 |
| 11 | हरियाणा | Haryana | 01.04.2021 | 791 | 10 | 801 |
| 12 | हिमाचल प्रदेश | Himachal Pradesh | 01.06.2021 | 628 | 61 | 689 |
| 13 | जम्मू व कश्मीर और लद्दाख | Jammu & Kashmir and Ladakh | 01.10.2016 | 391 | 59 | 450 |
| 14 | झारखंड | Jharkhand | 01.10.2020 | 764 | 5 | 769 |
| 15 | कर्नाटक | Karnataka | 01.04.2021 | | | |
| | | Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban | | 867 | 70 | 937 |
| | | Areas under Village Panchayats | | 844 | 68 | 912 |
| 16 | केरल | Kerala | 08.07.2019 | 704 | 10 | 714 |
| 17 | मध्य प्रदेश | Madhya Pradesh | 08.07.2021 | 922 | 138 | 1060 |
| 18 | महाराष्ट्र | Maharashtra | 01.04.2021 | 1000 | 94 | 1094 |
| 19 | मेघालय | Meghalaya | 01.04.2021 | 810 | 3 | 813 |
| 20 | ओडिशा | Odisha | 04.04.2021 | 680 | 47 | 727 |
| 21 | पुडुचेरी | Puducherry (At 110/132 kV) | 01.04.2021 | 749 | 0 | 749 |
| 22 | पंजाब | Punjab | 01.06.2021 | 805 | 105 | 910 |
| 23 | राजस्थान | Rajasthan | 24.11.2021 | 811 | 65 | 876 |
| 24 | तमिल नाडु | Tamil Nadu | 11.08.2017 | 768 | 38 | 807 |
| 25 | उत्तराखण्ड | Uttarakhand | 01.04.2021 | 689 | 60 | 749 |
| 26 | उत्तर प्रदेश | Uttar Pradesh | 09.08.2021 | 917 | 69 | 986 |
| 27 | पश्चिम बंगाल | West Bengal | 01.04.2021 | 884 | 133 | 1017 |
| 28 | पश्चिम बंगाल-(सी.ई.एस.सी.-कोलकत्ता) | West Bengal - (CESC Ltd., Kolkata) | 01.04.2021 | 801 | 120 | 921 |
| 29 | पश्चिम बंगाल-(आई.पी.सी.एल.) | West Bengal - (IPCL) | 01.04.2019 | | | |
| | | (06.00 hrs to 17.00 hrs) | | 554 | 83 | 637 |
| | | (17.00 hrs to 23.00 hrs) | | 729 | 109 | 838 |
| | | (23.00 hrs to 06.00 hrs) | | 441 | 66 | 507 |
| 30 | डी.वी.सी.- (झारखंड) | D.V.C. (Jharkhand Area) | 01.10.2020 | 565 | 5 | 570 |
| 31 | तेलंगाना | Telangana | 01.04.2018 | 788 | 6 | 794 |



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 - 28 West Bengal
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 - 30 West Bengal (IPCL) (06.00 hrs to 17.00 hrs)
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सारणी सं० 7 (घ): बड़े उद्योग 10000 कि० वा०. 60% भार गुणाक (4380000 यूनिट/माह) (33 कि०. वो०. पर)

TABLE NO.7(d): LARGE INDUSTRIES 10000 KW 60% LF (4380000 Unit/Month) (AT 33 KV)

| क्रमांक Sr. No. | युटिलिटी का नाम | Name of Utility | Tariff effective from | Av. Rate (P/KWh) | Duty/Tax (P/KWh) | Total (P/KWh) |
|--------------------|---|---|--------------------------|---------------------|---------------------|------------------|
| 1 | आंध्र प्रदेश | Andhra Pradesh | 01.04.2021 | 730 | 6 | 736 |
| 2 | अरुणाचल प्रदेश | Arunachal Pradesh | 01.06.2018 | 350 | 0 | 350 |
| 3 | असम | Assam | 01.04.2021 | 676 | 34 | 709 |
| 4 | बिहार | Bihar | 01.04.2021 | 778 | 47 | 825 |
| 5 | चंडीगढ़ | Chandigarh | 01.04.2021 | 496 | 11 | 507 |
| 6 | छत्तीसगढ़ | Chhattisgarh | 01.08.2021 | 840 | 149 | 988 |
| 7 | दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल.- टी.पी.डी.डी.एल.) | Delhi-(BYPL/BRPL/NDPL-TPDDL) | 01.10.2021 | 890 | 43 | 933 |
| 8 | दिल्ली-(एन.डी.एम.सी.) | Delhi-(NDMC) | 01.10.2021 | 890 | 43 | 933 |
| 9 | गोवा | Goa | 01.04.2021 | 597 | 70 | 667 |
| 10 | गुजरात | Gujarat | 01.04.2021 | 544 | 82 | 626 |
| 11 | हरियाणा | Haryana | 01.04.2021 | 770 | 10 | 780 |
| 12 | हिमाचल प्रदेश | Himachal Pradesh | 01.06.2021 | 574 | 61 | 635 |
| 13 | जम्मू व कश्मीर और लद्दाख | Jammu & Kashmir and Ladakh | 01.10.2016 | 373 | 56 | 429 |
| 14 | झारखंड | Jharkhand | 01.10.2020 | 622 | 5 | 627 |
| 15 | कर्नाटक | Karnataka | 01.04.2021 | | | |
| | | Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban | | 836 | 70 | 905 |
| | | Areas under Village Panchayats | | 813 | 68 | 881 |
| 16 | केरल | Kerala | 08.07.2019 | 661 | 10 | 671 |
| 17 | मध्य प्रदेश | Madhya Pradesh | 08.07.2021 | 745 | 112 | 856 |
| 18 | महाराष्ट्र | Maharashtra | 01.04.2021 | 945 | 90 | 1035 |
| 19 | मेघालय | Meghalaya | 01.04.2021 | 781 | 3 | 784 |
| 20 | ओडिशा | Odisha | 04.04.2021 | 648 | 47 | 695 |
| 21 | पुदुचेरी | Puducherry (At 110/132 KV) | 01.04.2021 | 688 | 0 | 688 |
| 22 | पंजाब | Punjab | 01.06.2021 | 769 | 100 | 869 |
| 23 | राजस्थान | Rajasthan | 24.11.2021 | 680 | 65 | 745 |
| 24 | तमिल नाडु | Tamil Nadu | 11.08.2017 | 724 | 36 | 760 |
| 25 | उत्तराखण्ड | Uttarakhand | 01.04.2021 | 681 | 60 | 741 |
| 26 | उत्तर प्रदेश | Uttar Pradesh | 09.08.2021 | 878 | 66 | 944 |
| 27 | पश्चिम बंगाल | West Bengal | 01.04.2021 | 833 | 125 | 958 |
| 28 | पश्चिम बंगाल-(सी.ई.एस.सी.-कोलकत्ता) | West Bengal - (CESC Ltd., Kolkata) | 01.04.2021 | 747 | 112 | 860 |
| 29 | पश्चिम बंगाल-(आई.पी.सी.एल.) | West Bengal - (IPCL) | 01.04.2019 | | | |
| | | (06.00 hrs to 17.00 hrs) | | 505 | 76 | 581 |
| | | (17.00 hrs to 23.00 hrs) | | 680 | 102 | 782 |
| | | (23.00 hrs to 06.00 hrs) | | 392 | 59 | 451 |
| 30 | डी.वी.सी.- (झारखंड) | D.V.C. (Jharkhand Area) | 01.10.2020 | 519 | 5 | 524 |
| 31 | तेलंगाना | Telangana | 01.04.2018 | 741 | 6 | 747 |



सारणी सं० 7 (इ): बड़े उद्योग 20000 कि० वा०. 40% भार गुणाक (5840000 यूनिट/माह) (33 कि०. वो०. पर)

TABLE NO.7(e): LARGE INDUSTRIES 20000 KW 40% LF (5840000 Unit/Month) (AT 33 KV)

| क्रमांक Sr. No. | युटिलिटी का नाम | Name of Utility | Tariff effective from | Av. Rate (P/KWh) | Duty/Tax (P/KWh) | Total (P/KWh) |
|--------------------|---|---|--------------------------|---------------------|---------------------|------------------|
| 1 | आंध्र प्रदेश | Andhra Pradesh | 01.04.2021 | 787 | 6 | 793 |
| 2 | अरुणाचल प्रदेश | Arunachal Pradesh | 01.06.2018 | 350 | 0 | 350 |
| 3 | असम | Assam | 01.04.2021 | 716 | 36 | 752 |
| 4 | बिहार | Bihar (AT 132 KV) | 01.04.2021 | 831 | 50 | 881 |
| 5 | चंडीगढ़ | Chandigarh | 01.04.2021 | 518 | 11 | 529 |
| 6 | छत्तीसगढ़ | Chhattisgarh | 01.08.2021 | 887 | 149 | 1036 |
| 7 | दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल.- टी.पी.डी.डी.एल.) | Delhi-(BYPL/BRPL/NDPL-TPDDL) | 01.10.2021 | 922 | 43 | 965 |
| 8 | दिल्ली-(एन.डी.एम.सी.) | Delhi-(NDMC) | 01.10.2021 | 922 | 43 | 965 |
| 9 | गोवा | Goa | 01.04.2021 | 628 | 70 | 698 |
| 10 | गुजरात | Gujarat | 01.04.2021 | 606 | 91 | 697 |
| 11 | हरियाणा | Haryana | 01.04.2021 | 791 | 10 | 801 |
| 12 | हिमाचल प्रदेश | Himachal Pradesh | 01.06.2021 | 628 | 61 | 689 |
| 13 | जम्मू व कश्मीर और लद्दाख | Jammu & Kashmir and Ladakh | 01.10.2016 | 391 | 59 | 450 |
| 14 | झारखंड | Jharkhand | 01.10.2020 | 764 | 5 | 769 |
| 15 | कर्नाटक | Karnataka | 01.04.2021 | | | |
| | | Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban | | 868 | 70 | 937 |
| | | Areas under Village Panchayats | | 844 | 68 | 912 |
| 16 | केरल | Kerala | 08.07.2019 | 704 | 10 | 714 |
| 17 | मध्य प्रदेश | Madhya Pradesh | 08.07.2021 | 922 | 138 | 1060 |
| 18 | महाराष्ट्र | Maharashtra | 01.04.2021 | 1000 | 94 | 1094 |
| 19 | मेघालय | Meghalaya | 01.04.2021 | 810 | 3 | 813 |
| 20 | ओडिशा | Odisha | 04.04.2021 | 680 | 47 | 727 |
| 21 | पुदुचेरी | Puducherry (At 110/132 KV) | 01.04.2021 | 749 | 0 | 749 |
| 22 | पंजाब | Punjab | 01.06.2021 | 805 | 105 | 910 |
| 23 | राजस्थान | Rajasthan | 24.11.2021 | 811 | 65 | 876 |
| 24 | तमिल नाडु | Tamil Nadu | 11.08.2017 | 768 | 38 | 807 |
| 25 | उत्तराखण्ड | Uttarakhand | 01.04.2021 | 689 | 60 | 749 |
| 26 | उत्तर प्रदेश | Uttar Pradesh | 09.08.2021 | 917 | 69 | 986 |
| 27 | पश्चिम बंगाल | West Bengal | 01.04.2021 | 884 | 133 | 1017 |
| 28 | पश्चिम बंगाल-(सी.ई.एस.सी.-कोलकाता) | West Bengal - (CESC Ltd., Kolkata) | 01.04.2021 | 801 | 120 | 921 |
| 29 | पश्चिम बंगाल-(आई.पी.सी.एल.) | West Bengal - (IPCL) | 01.04.2019 | | | |
| | | (06.00 hrs to 17.00 hrs) | | 554 | 83 | 637 |
| | | (17.00 hrs to 23.00 hrs) | | 729 | 109 | 838 |
| | | (23.00 hrs to 06.00 hrs) | | 441 | 66 | 507 |
| 30 | डी.वी०.सी०.- (झारखंड) | D.V.C. (Jharkhand Area) | 01.10.2020 | 565 | 5 | 570 |
| 31 | तेलंगाना | Telangana | 01.04.2018 | 788 | 6 | 794 |

Chart 7(e): Large Industries 20000 kW 40% LF (5840000 Units/ Month) (At 33 kV)

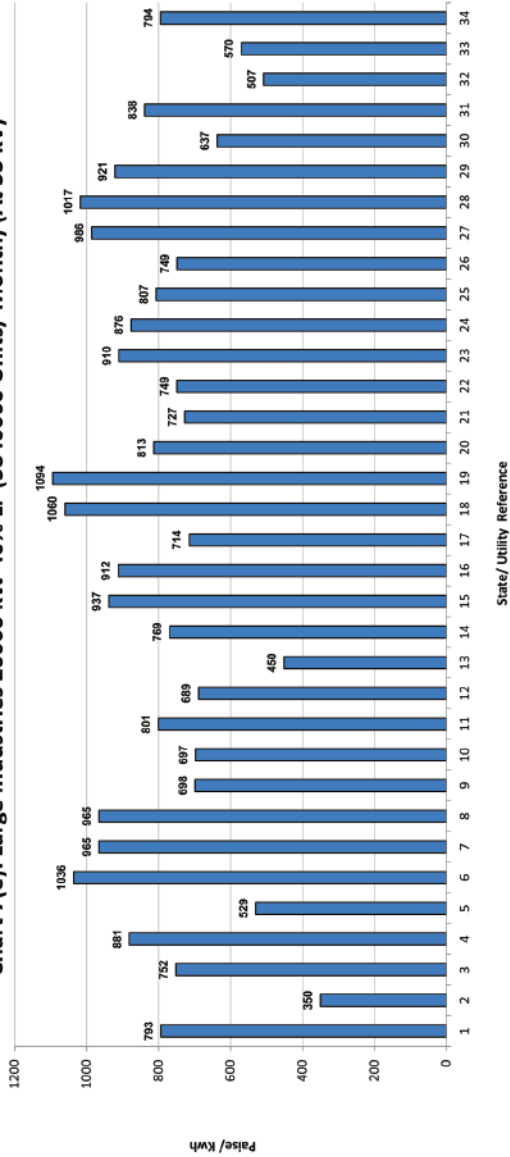
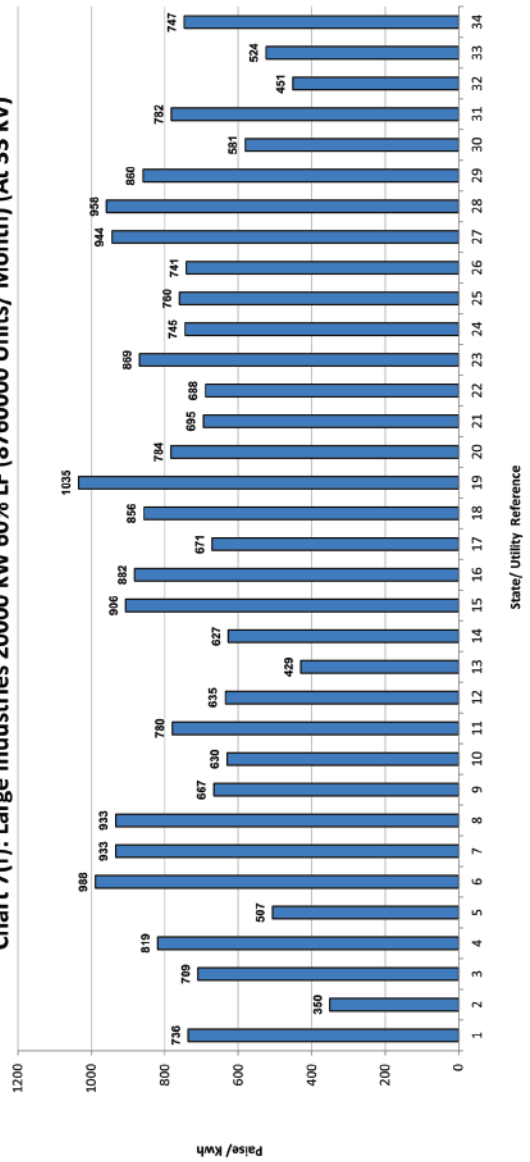


Chart 7(f): Large Industries 20000 kW 60% LF (8760000 Units/ Month) (At 33 kV)



Index of States

- 1 Andhra Pradesh
- 2 Arunachal Pradesh
- 3 Assam
- 4 Bihar
- 5 Chandigarh
- 6 Chhattisgarh
- 7 Delhi (BSES/TPDDL)
- 8 Delhi (NDMC)
- 9 Goa
- 10 Gujarat
- 11 Haryana
- 12 Himachal Pradesh
- 13 Jammu & Kashmir and Ladakh
- 14 Jharkhand
- 15 Karnataka (Bangalore Metro)
- 16 Karnataka (Other Areas)
- 17 Kerala
- 18 M. P.
- 19 Maharashtra
- 20 Meghalaya
- 21 Odisha
- 22 Puducherry (At 110/132 kV)
- 23 Punjab
- 24 Rajasthan
- 25 Tamil Nadu
- 26 Uttarakhnad
- 27 U. P.
- 28 West Bengal
- 29 W. B. (Kolkata CESC)
- 30 West Bengal (IPCL) (06.00 hrs to 17.00 hrs)
- 31 West Bengal (IPCL) (17.00 hrs to 23.00 hrs)
- 32 West Bengal (IPCL) (23.00 hrs to 06.00 hrs)
- 33 West Bengal-D.V.C. (Jharkhand Area)
- 34 Telangana



सारणी सं० 7 (च): बड़े उद्योग 20000 कि०. वा०. 60% भार गुणाक (8760000 यूनिट/माह) (33 कि०. वी०. पर)

TABLE NO.7(f): LARGE INDUSTRIES 20000 KW 60% LF (8760000 Unit/Month) (AT 33 KV)

| क्रमांक Sr. No. | युटिलिटी का नाम | Name of Utility | Tariff effective from | Av. Rate (P/KWh) | Duty/Tax (P/KWh) | Total (P/KWh) |
|--------------------|---|---|--------------------------|---------------------|---------------------|------------------|
| 1 | आंध्र प्रदेश | Andhra Pradesh | 01.04.2021 | 730 | 6 | 736 |
| 2 | अरुणाचल प्रदेश | Arunachal Pradesh | 01.06.2018 | 350 | 0 | 350 |
| 3 | असम | Assam | 01.04.2021 | 676 | 34 | 709 |
| 4 | बिहार | Bihar (AT 132 KV) | 01.04.2021 | 773 | 46 | 819 |
| 5 | चंडीगढ़ | Chandigarh | 01.04.2021 | 496 | 11 | 507 |
| 6 | छत्तीसगढ़ | Chhattisgarh | 01.08.2021 | 840 | 149 | 988 |
| 7 | दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल.- टी.पी.डी.डी.एल.) | Delhi-(BYPL/BRPL/NDPL-TPDDL) | 01.10.2021 | 890 | 43 | 933 |
| 8 | दिल्ली-(एन.डी.एम.सी.) | Delhi-(NDMC) | 01.10.2021 | 890 | 43 | 933 |
| 9 | गोवा | Goa | 01.04.2021 | 597 | 70 | 667 |
| 10 | गुजरात | Gujarat | 01.04.2021 | 547 | 82 | 630 |
| 11 | हरियाणा | Haryana | 01.04.2021 | 770 | 10 | 780 |
| 12 | हिमाचल प्रदेश | Himachal Pradesh | 01.06.2021 | 574 | 61 | 635 |
| 13 | जम्मू व कश्मीर और लद्दाख | Jammu & Kashmir and Ladakh | 01.10.2016 | 373 | 56 | 429 |
| 14 | झारखंड | Jharkhand | 01.10.2020 | 622 | 5 | 627 |
| 15 | कर्नाटक | Karnataka | 01.04.2021 | | | |
| | | Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban | | 836 | 70 | 906 |
| | | Areas under Village Panchayats | | 814 | 68 | 882 |
| 16 | केरल | Kerala | 08.07.2019 | 661 | 10 | 671 |
| 17 | मध्य प्रदेश | Madhya Pradesh | 08.07.2021 | 745 | 112 | 856 |
| 18 | महाराष्ट्र | Maharashtra | 01.04.2021 | 945 | 90 | 1035 |
| 19 | मेघालय | Meghalaya | 01.04.2021 | 781 | 3 | 784 |
| 20 | ओडिशा | Odisha | 04.04.2021 | 648 | 47 | 695 |
| 21 | पुडुचेरी | Puducherry (At 110/132 kV) | 01.04.2021 | 688 | 0 | 688 |
| 22 | पंजाब | Punjab | 01.06.2021 | 769 | 100 | 869 |
| 23 | राजस्थान | Rajasthan | 24.11.2021 | 680 | 65 | 745 |
| 24 | तमिल नाडु | Tamil Nadu | 11.08.2017 | 724 | 36 | 760 |
| 25 | उत्तराखण्ड | Uttarakhand | 01.04.2021 | 681 | 60 | 741 |
| 26 | उत्तर प्रदेश | Uttar Pradesh | 09.08.2021 | 878 | 66 | 944 |
| 27 | पश्चिम बंगाल | West Bengal | 01.04.2021 | 833 | 125 | 958 |
| 28 | पश्चिम बंगाल-(सी.ई.एस.सी.-कोलकत्ता) | West Bengal - (CESC Ltd., Kolkata) | 01.04.2021 | 747 | 112 | 860 |
| 29 | पश्चिम बंगाल-(आई.पी.सी.एल.) | West Bengal - (IPCL) | 01.04.2019 | | | |
| | | (06.00 hrs to 17.00 hrs) | | 505 | 76 | 581 |
| | | (17.00 hrs to 23.00 hrs) | | 680 | 102 | 782 |
| | | (23.00 hrs to 06.00 hrs) | | 392 | 59 | 451 |
| 30 | डी.वी.सी.- (झारखंड) | D.V.C. (Jharkhand Area) | 01.10.2020 | 519 | 5 | 524 |
| 31 | तेलंगाना | Telangana | 01.04.2018 | 741 | 6 | 747 |



सारणी सं० 7 (छ): बड़े उद्योग 50000 कि० वा०. 40% भार गुणाक (14600000 यूनिट/माह) (33 कि० वो०. पर)

TABLE NO.7(g): LARGE INDUSTRIES 50000 KW 40% LF (14600000 Unit/Month) (AT 33 KV)

| क्रमांक Sr. No. | युटिलिटी का नाम | Name of Utility | Tariff effective from | Av. Rate (P/KWh) | Duty/Tax (P/KWh) | Total (P/KWh) |
|--------------------|---|---|--------------------------|---------------------|---------------------|------------------|
| 1 | आंध्र प्रदेश | Andhra Pradesh | 01.04.2021 | 787 | 6 | 793 |
| 2 | अरुणाचल प्रदेश | Arunachal Pradesh | 01.06.2018 | 350 | 0 | 350 |
| 3 | असम | Assam | 01.04.2021 | 716 | 36 | 752 |
| 4 | बिहार | Bihar (AT 132 KV) | 01.04.2021 | 831 | 50 | 881 |
| 5 | चंडीगढ़ | Chandigarh | 01.04.2021 | 518 | 11 | 529 |
| 6 | छत्तीसगढ़ | Chhattisgarh | 01.08.2021 | 887 | 149 | 1036 |
| 7 | दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल.- टी.पी.डी.डी.एल.) | Delhi-(BYPL/BRPL/NDPL-TPDDL) | 01.10.2021 | 922 | 43 | 965 |
| 8 | दिल्ली-(एन.डी.एम.सी.) | Delhi-(NDMC) | 01.10.2021 | 922 | 43 | 965 |
| 9 | गोवा | Goa (AT 33 KV) | 01.04.2021 | 628 | 70 | 698 |
| | | (AT 110 KV) | | 617 | 70 | 687 |
| 10 | गुजरात | Gujarat (AT 33/66 KV) | 01.04.2021 | 609 | 91 | 700 |
| | | (AT 132 KV) | | 609 | 91 | 700 |
| 11 | हरियाणा | Haryana (AT 33 KV) | 01.04.2021 | 791 | 10 | 801 |
| | | (AT 66/132 KV) | | 779 | 10 | 789 |
| | | (AT 220 KV) | | 768 | 10 | 778 |
| 12 | हिमाचल प्रदेश | Himachal Pradesh | 01.06.2021 | 628 | 61 | 689 |
| 13 | जम्मू व कश्मीर और लद्दाख | Jammu & Kashmir and Ladakh | 01.10.2016 | 391 | 59 | 450 |
| 14 | झारखंड | Jharkhand (AT 33 KV) | 01.10.2020 | 764 | 5 | 769 |
| | | (AT 132 KV) | | 749 | 5 | 754 |
| 15 | कर्नाटक | Karnataka | 01.04.2021 | | | |
| | | Bangalore Metro Area (AT 33/66 KV) | | 868 | 70 | 938 |
| | | Other Areas (AT 33/66 KV) | | 844 | 68 | 912 |
| | | Bangalore Metropolitan Area (AT 110 KV) | | 867 | 70 | 937 |
| | | Other Areas (AT 110 KV) | | 843 | 68 | 911 |
| | | Bangalore Metropolitan Area (AT 220 KV) | | 865 | 70 | 935 |
| | | Other Areas (AT 220 KV) | | 841 | 68 | 909 |
| 16 | केरल | Kerala | 08.07.2019 | 704 | 10 | 714 |
| 17 | मध्य प्रदेश | Madhya Pradesh (AT 33 KV) | 08.07.2021 | 922 | 138 | 1060 |
| | | (AT 132 KV) | | 745 | 112 | 856 |
| 18 | महाराष्ट्र | Maharashtra | 01.04.2021 | 1000 | 94 | 1094 |
| 19 | मेघालय | Meghalaya | 01.04.2021 | 810 | 3 | 813 |
| 20 | ओडिशा | Odisha (AT 132 KV) | 04.04.2021 | 675 | 46 | 722 |
| 21 | पुदुचेरी | Puducherry (At 110/132 kv) | 01.04.2021 | 749 | 0 | 749 |
| 22 | पंजाब | Punjab | 01.06.2021 | 805 | 105 | 910 |
| 23 | राजस्थान | Rajasthan | 24.11.2021 | 811 | 65 | 876 |
| 24 | तमिल नाडु | Tamil Nadu | 11.08.2017 | 768 | 38 | 807 |
| 25 | उत्तराखण्ड | Uttarakhand | 01.04.2021 | 689 | 60 | 749 |
| 26 | उत्तर प्रदेश | Uttar Pradesh | 09.08.2021 | | | |
| | | For supply at 33 KV & 66 KV | | 917 | 69 | 986 |
| | | For supply at 132 KV | | 862 | 65 | 926 |
| 27 | पश्चिम बंगाल | West Bengal (AT 33 KV) | 01.04.2021 | 884 | 133 | 1017 |
| | | (AT 132 KV) | | 880 | 132 | 1012 |
| 28 | पश्चिम बंगाल-(सी.ई.एस.सी.-कोलकत्ता) | West Bengal - (CESC Ltd., Kolkata) | 01.04.2021 | 801 | 120 | 921 |
| 29 | पश्चिम बंगाल-(आई.पी.सी.एल.) | West Bengal - (IPCL) | 01.04.2019 | | | |
| | | (AT 33 KV) | | | | |
| | | (06.00 hrs to 17.00 hrs) | | 554 | 83 | 637 |
| | | (17.00 hrs to 23.00 hrs) | | 729 | 109 | 838 |
| | | (23.00 hrs to 06.00 hrs) | | 441 | 66 | 507 |
| | | (AT 132 KV) | | | | |
| | | (06.00 hrs to 17.00 hrs) | | 554 | 83 | 637 |
| | | (17.00 hrs to 23.00 hrs) | | 729 | 109 | 838 |
| | | (23.00 hrs to 06.00 hrs) | | 441 | 66 | 507 |
| 30 | डी.वी.सी.- (झारखंड) | D.V.C. (AT 33 KV) (Jharkhand Area) | 01.10.2020 | 565 | 5 | 570 |
| | | (AT 132 KV) | | 553 | 5 | 558 |
| 31 | तेलंगाना | Telangana | 01.04.2018 | 788 | 6 | 794 |



Chart 7(g): Large Industries 50000 kW 40% LF (14600000 Units/ Month) (At 33 kV)

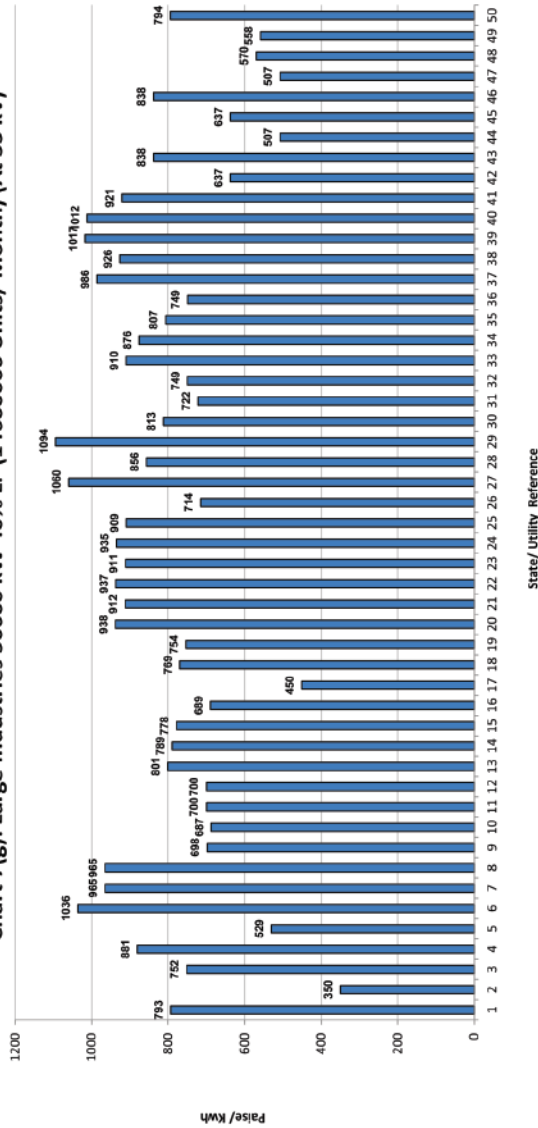
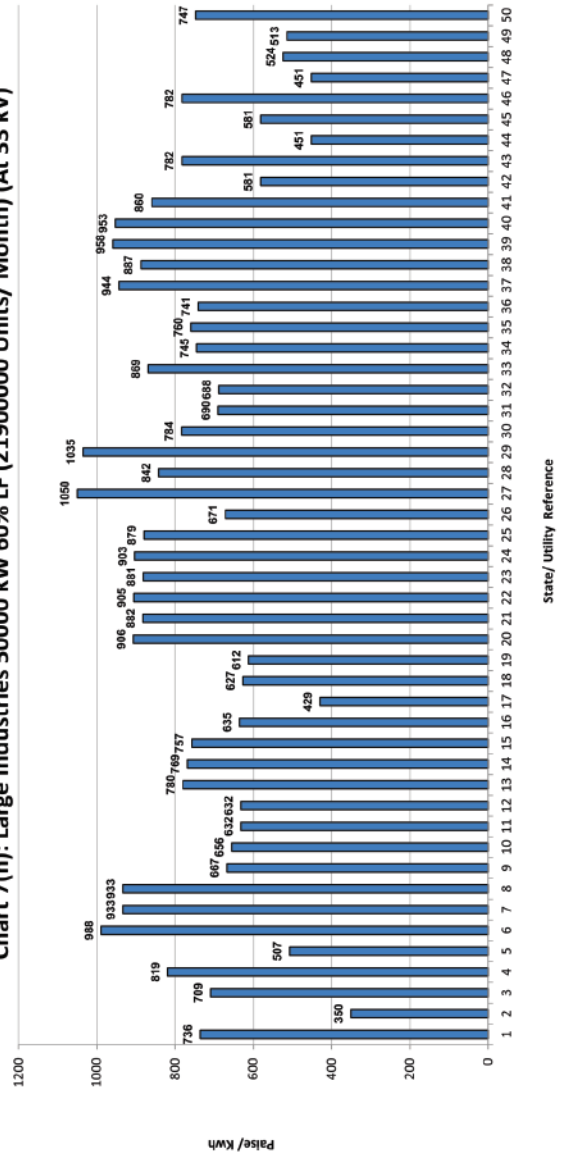


Chart 7(h): Large Industries 50000 kW 60% LF (21900000 Units/ Month) (At 33 kV)



- Index of States
- 1 Andhra Pradesh
- 2 Arunachal Pradesh
- 3 Assam
- 4 Bihar (AT 132 KV)
- 5 Chandigarh
- 6 Chhattisgarh
- 7 Delhi (BSES/TPDDL)
- 8 Delhi (NDMC)
- 9 Goa (AT 33 KV)
- 10 Goa (AT 110 KV)
- 11 Gujarat (AT 132 KV)
- 12 Gujarat (AT 3366 KV)
- 13 Haryana (AT 33 KV)
- 14 Haryana (AT 66/132 KV)
- 15 Haryana (AT 220 KV)
- 16 Himachal Pradesh
- 17 Jammu & Kashmir and Ladakh
- 18 Jharkhand (AT 33 KV)
- 19 Jharkhand (AT 132 KV)
- 20 Kik (Bangalore Metro) (AT 3366 KV)
- 21 Kik (Other Areas) (AT 110 KV)
- 22 Kik (Bangalore Metro) (AT 110 KV)
- 23 Kik (Other Areas) (AT 110 KV)
- 24 Kik (Bangalore Metro) (AT 220 KV)
- 25 Kik (Other Areas) (AT 220 KV)
- 26 Kerala (AT 66 KV)
- 27 MP (AT 33 KV)
- 28 MP (AT 132 KV)
- 29 Maharashtra
- 30 Meghalaya
- 31 Odisha (AT 132 KV)
- 32 Puducherry (AT 110/132 KV)
- 33 Punjab
- 34 Rajasthan
- 35 Tamil Nadu
- 36 Uttarakhnad
- 37 U. P. (AT 33 KV & 66 KV)
- 38 U. P. (AT 132 KV & ABOVE)
- 39 West Bengal (AT 33 KV)
- 40 West Bengal (AT 132 KV)
- 41 W. B. (Kolkata CESC)
- 42 West Bengal- IPCL (AT 33 KV)(0600 hrs-1700 hrs)
- 43 West Bengal- IPCL (AT 33 KV)(1700 hrs-2300 hrs)
- 44 West Bengal- IPCL (AT 33 KV)(2300 hrs-0600 hrs)
- 45 West Bengal- IPCL (AT 132 KV)(0600 hrs-1700 hrs)
- 46 West Bengal- IPCL (AT 132 KV)(1700 hrs-2300 hrs)
- 47 West Bengal- IPCL (AT 132 KV)(2300 hrs-0600 hrs)
- 48 D.V.C.(Jharkhand Area) (AT 33 KV)
- 49 D.V.C.(Jharkhand Area) (AT 132 KV)
- 50 Telangana



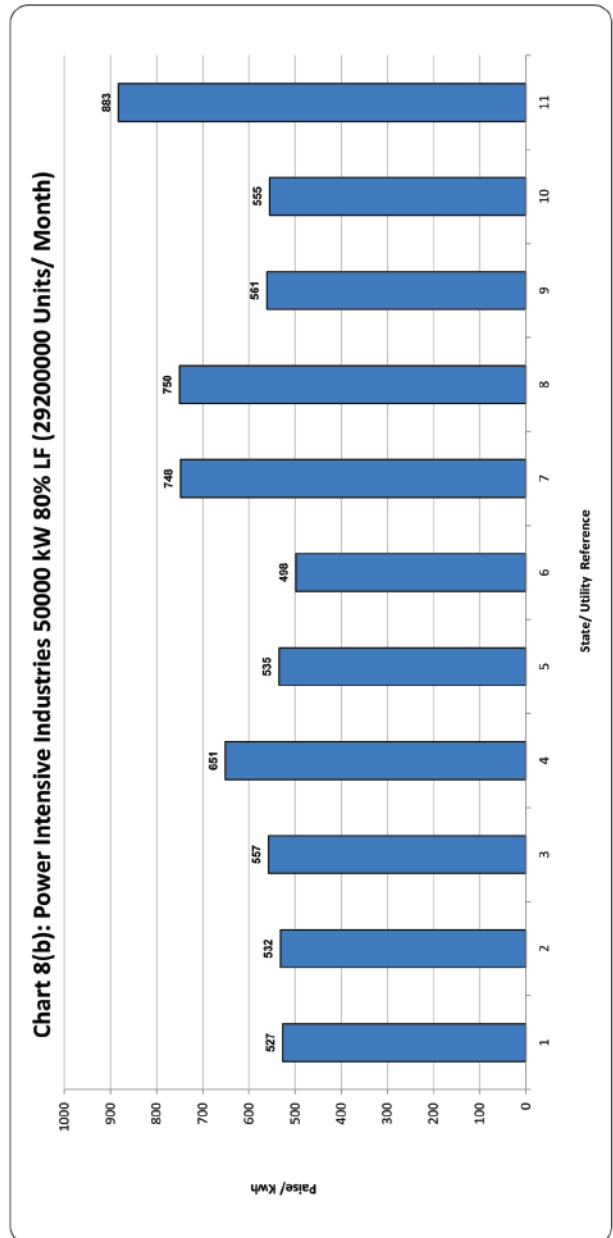
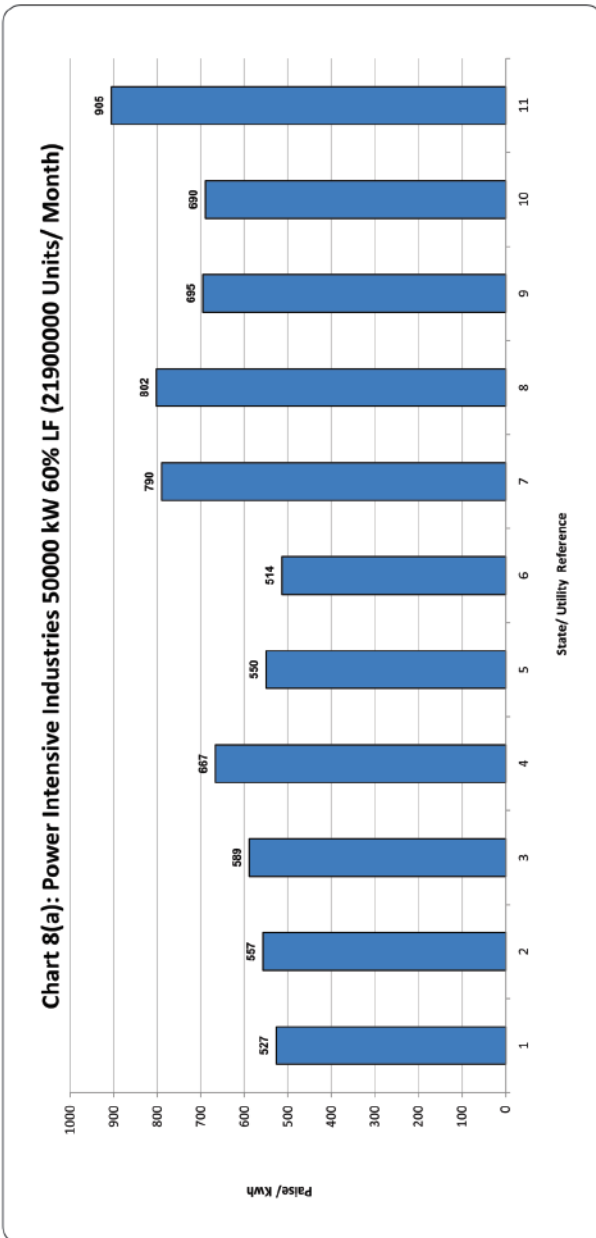
सारणी सं० 7 (ज): बड़े उद्योग 50000 कि० वा०. 60% भार गुणाक (21900000 यूनिट/माह) (33 कि० वो० पर)
TABLE NO.7(h): LARGE INDUSTRIES 50000 KW 60% LF (21900000 Unit/Month) (AT 33 KV)

| क्रमांक Sr. No. | युटिलिटी का नाम | Name of Utility | Tariff effective from | Av. Rate (P/KWh) | Duty/Tax (P/KWh) | Total (P/KWh) |
|--------------------|---|---|--------------------------|---------------------|---------------------|------------------|
| 1 | आंध्र प्रदेश | Andhra Pradesh | 01.04.2021 | 730 | 6 | 736 |
| 2 | अरुणाचल प्रदेश | Arunachal Pradesh | 01.06.2018 | 350 | 0 | 350 |
| 3 | असम | Assam | 01.04.2021 | 676 | 34 | 709 |
| 4 | बिहार | Bihar (AT 132 KV) | 01.04.2021 | 773 | 46 | 819 |
| 5 | चंडीगढ़ | Chandigarh | 01.04.2021 | 496 | 11 | 507 |
| 6 | छत्तीसगढ़ | Chhattisgarh | 01.08.2021 | 840 | 149 | 988 |
| 7 | दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल.- टी.पी.डी.डी.एल.) | Delhi-(BYPL/BRPL/NDPL-TPDDL) | 01.10.2021 | 890 | 43 | 933 |
| 8 | दिल्ली-(एन.डी.एम.सी.) | Delhi-(NDMC) | 01.10.2021 | 890 | 43 | 933 |
| 9 | गोवा | Goa (AT 33 KV) | 01.04.2021 | 597 | 70 | 667 |
| | | (AT 110 KV) | | 586 | 70 | 656 |
| 10 | गुजरात | Gujarat (AT 33/66 KV) | 01.04.2021 | 549 | 82 | 632 |
| | | (AT 132 KV) | | 549 | 82 | 632 |
| 11 | हरियाणा | Haryana (AT 33 KV) | 01.04.2021 | 770 | 10 | 780 |
| | | (AT 66/132 KV) | | 759 | 10 | 769 |
| | | (AT 220 KV) | | 747 | 10 | 757 |
| 12 | हिमाचल प्रदेश | Himachal Pradesh | 01.06.2021 | 574 | 61 | 635 |
| 13 | जम्मू व कश्मीर और लद्दाख | Jammu & Kashmir and Ladakh | 01.10.2016 | 373 | 56 | 429 |
| 14 | झारखंड | Jharkhand (AT 33 KV) | 01.10.2020 | 622 | 5 | 627 |
| | | (AT 132 KV) | | 607 | 5 | 612 |
| 15 | कर्नाटक | Karnataka | 01.04.2021 | | | |
| | | Bangalore Metro Area (AT 33/66 KV) | | 836 | 70 | 906 |
| | | Other Areas (AT 33/66 KV) | | 814 | 68 | 882 |
| | | Bangalore Metropolitan Area (AT 110 KV) | | 835 | 70 | 905 |
| | | Other Areas (AT 110 KV) | | 813 | 68 | 881 |
| | | Bangalore Metropolitan Area (AT 220 KV) | | 833 | 70 | 903 |
| | | Other Areas (AT 220 KV) | | 811 | 68 | 879 |
| 16 | केरल | Kerala | 08.07.2019 | 661 | 10 | 671 |
| 17 | मध्य प्रदेश | Madhya Pradesh (AT 33 KV) | 08.07.2021 | 913 | 137 | 1050 |
| | | (AT 132 KV) | | 732 | 110 | 842 |
| 18 | महाराष्ट्र | Maharashtra | 01.04.2021 | 945 | 90 | 1035 |
| 19 | मेघालय | Meghalaya | 01.04.2021 | 781 | 3 | 784 |
| 20 | ओडिशा | Odisha (AT 132 KV) | 04.04.2021 | 643 | 46 | 690 |
| 21 | पुडुचेरी | Puducherry (At 110/132 KV) | 01.04.2021 | 688 | 0 | 688 |
| 22 | पंजाब | Punjab | 01.06.2021 | 769 | 100 | 869 |
| 23 | राजस्थान | Rajasthan | 24.11.2021 | 680 | 65 | 745 |
| 24 | तमिल नाडु | Tamil Nadu | 11.08.2017 | 724 | 36 | 760 |
| 25 | उत्तराखण्ड | Uttarakhand | 01.04.2021 | 681 | 60 | 741 |
| 26 | उत्तर प्रदेश | Uttar Pradesh | 09.08.2021 | | | |
| | | For supply at 33 KV & 66 KV | | 878 | 66 | 944 |
| | | For supply at 132 KV | | 825 | 62 | 887 |
| 27 | पश्चिम बंगाल | West Bengal (AT 33 KV) | 01.04.2021 | 833 | 125 | 958 |
| | | (AT 132 KV) | | 828 | 124 | 953 |
| 28 | पश्चिम बंगाल-(सी.ई.एस.सी.-कोलकत्ता) | West Bengal - (CESC Ltd., Kolkata) | 01.04.2021 | 747 | 112 | 860 |
| 29 | पश्चिम बंगाल-(आई.पी.सी.एल.) | West Bengal - (IPCL) | 01.04.2019 | | | |
| | | (AT 33 KV) | | | | |
| | | (06.00 hrs to 17.00 hrs) | | 505 | 76 | 581 |
| | | (17.00 hrs to 23.00 hrs) | | 680 | 102 | 782 |
| | | (23.00 hrs to 06.00 hrs) | | 392 | 59 | 451 |
| | | (AT 132 KV) | | | | |
| | | (06.00 hrs to 17.00 hrs) | | 505 | 76 | 581 |
| | | (17.00 hrs to 23.00 hrs) | | 680 | 102 | 782 |
| | | (23.00 hrs to 06.00 hrs) | | 392 | 59 | 451 |
| 30 | डी.वी.सी.- (झारखंड) | D.V.C. (AT 33 KV) (Jharkhand Area) | 01.10.2020 | 519 | 5 | 524 |
| | | (AT 132 KV) | | 508 | 5 | 513 |
| 31 | तेलंगाना | Telangana | 01.04.2018 | 741 | 6 | 747 |



Index of States

| | |
|----|---------------------------------------|
| 1 | Andhra Pradesh (AT 132 KV) |
| 2 | Dadra & Nagar Haveli |
| 3 | Daman & Diu |
| 4 | Goa (AT 11 KV) |
| 5 | Jammu & Kashmir and Ladakh (AT 11 KV) |
| 6 | Jammu & Kashmir and Ladakh (AT 33 KV) |
| 7 | Madhya Pradesh (AT 33 KV) |
| 8 | Madhya Pradesh (AT 132 KV) |
| 9 | Odisha (AT 11/33 KV) |
| 10 | Odisha (AT 132 KV) |
| 11 | Punjab |





सारणी सं० 8 (क): पावर इन्टेंसिव उद्योग 50000 कि०. वा०. 60% भार गुणाक (21900000 यूनिट/माह)
TABLE NO.8(a): POWER INTENSIVE INDUSTRIES 50000 KW 60% LF (21900000 Unit/Month)

| क्रमांक Sr. No. | युटिलिटी का नाम | Name of Utility | Tariff effective from | Av. Rate (P/KWh) | Duty/Tax (P/KWh) | Total (P/KWh) |
|--------------------|--------------------------|---------------------------------------|--------------------------|---------------------|---------------------|------------------|
| 1 | आंध्र प्रदेश | Andhra Pradesh (AT 132 KV) | 01.04.2021 | 521 | 6 | 527 |
| 2 | बिहार | Bihar | 01.04.2021 | 613 | 37 | 650 |
| 3 | दादरा एवं नागर हवेली | Dadra & Nagar Haveli | 01.04.2021 | 557 | 0 | 557 |
| 4 | दमन एवं दीव | Daman & Diu | 01.04.2021 | 589 | 0 | 589 |
| 5 | गोवा | Goa (AT 33 KV) | 01.04.2021 | 597 | 70 | 667 |
| 6 | जम्मू व कश्मीर और लद्दाख | Jammu & Kashmir and Ladakh (AT 11 KV) | 01.10.2016 | 479 | 72 | 550 |
| | | (AT 33 KV) | | 447 | 67 | 514 |
| 7 | मध्य प्रदेश | Madhya Pradesh (AT 33 KV) | 08.07.2021 | 687 | 103 | 790 |
| | | (AT 132 KV) | | 697 | 105 | 802 |
| 8 | ओडिशा | Odisha (AT 11/33 KV) | 04.04.2021 | 648 | 47 | 695 |
| | | (AT 132 KV) | | 643 | 46 | 690 |
| 9 | पंजाब | Punjab | 01.06.2021 | 801 | 104 | 905 |

सारणी सं० 8(ख): पावर इन्टेंसिव उद्योग 50000 कि०. वा०. 80% भार गुणाक (29200000 यूनिट/माह)
TABLE NO.8(b): POWER INTENSIVE INDUSTRIES 50000 KW 80% LF (29200000 Unit/Month)

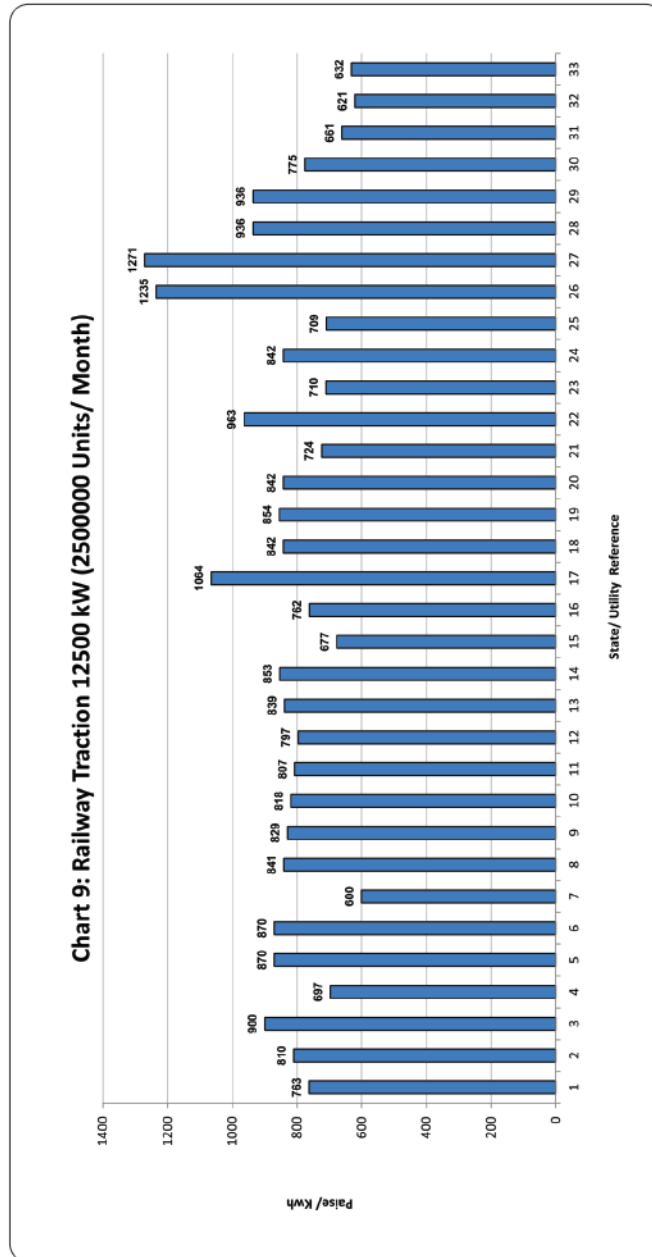
| क्रमांक Sr. No. | युटिलिटी का नाम | Name of Utility | Tariff effective from | Av. Rate (P/KWh) | Duty/Tax (P/KWh) | Total (P/KWh) |
|--------------------|--------------------------|---------------------------------------|--------------------------|---------------------|---------------------|------------------|
| 1 | आंध्र प्रदेश | Andhra Pradesh (AT 132 KV) | 01.04.2021 | 521 | 6 | 527 |
| 2 | बिहार | Bihar | 01.04.2021 | 559 | 34 | 592 |
| 3 | दादरा एवं नागर हवेली | Dadra & Nagar Haveli | 01.04.2021 | 532 | 0 | 532 |
| 4 | दमन एवं दीव | Daman & Diu | 01.04.2021 | 557 | 0 | 557 |
| 5 | गोवा | Goa (AT 33 KV) | 01.04.2021 | 581 | 70 | 651 |
| 6 | जम्मू व कश्मीर और लद्दाख | Jammu & Kashmir and Ladakh (AT 11 KV) | 01.10.2016 | 465 | 70 | 535 |
| | | (AT 33 KV) | | 433 | 65 | 498 |
| 7 | मध्य प्रदेश | Madhya Pradesh (AT 33 KV) | 08.07.2021 | 650 | 98 | 748 |
| | | (AT 132 KV) | | 652 | 98 | 750 |
| 8 | ओडिशा | Odisha (AT 11/33 KV) | 04.04.2021 | 523 | 38 | 561 |
| | | (AT 132 KV) | | 518 | 38 | 555 |
| 9 | पंजाब | Punjab | 01.06.2021 | 781 | 102 | 883 |

Note: Table 8(a) & 8(b) is based on the tariff orders of those SERC/JERC which specify only Power Intensive Industry as a special consumer category.



Index of States

- 1 Andhra Pradesh
- 2 Assam
- 3 Bihar (AT 132 KV)
- 4 Chhattisgarh (AT 132 KV)
- 5 Delhi (BSES/TPDDL)
- 6 Delhi-NDMC (AT 33 KV)
- 7 Gujarat (AT 132 KV)
- 8 Haryana (AT 11 KV)
- 9 Haryana (AT 33 KV)
- 10 Haryana (AT 66/132 KV)
- 11 Haryana (AT 220 KV)
- 12 Jharkhand (AT 25KV)
- 13 Himachal Pradesh (AT 66 KV)
- 14 Karnataka
- 15 Kerala (AT 110 KV)
- 16 MP (AT 132/220 KV)
- 17 Maharashtra
- 18 Maharashtra-Mumbai(B.E.S.T) (AT 33/11KV)
- 19 Maharashtra-Mumbai(Adani Electricity) (AT 33/11KV)
- 20 Maharashtra - Mumbai(TATA's) (AT 22/33 KV)
- 21 Odisha (AT 25/33 KV)
- 22 Punjab
- 23 Rajasthan
- 24 Tamil Nadu
- 25 Uttarakhnad
- 26 U. P. (132 KV and Above)
- 27 U. P. (Below 132KV))
- 28 West Bengal (AT 25 KV)
- 29 West Bengal (AT 132 KV)
- 30 W. B. (Kolkata CESC)
- 31 West Bengal- JPCCL
- 32 West Bengal-D.V.C.(Jharkhand Area)
- 33 Telangana



सारणी सं० 9: रेलवे ट्रेक्शन 12500 कि०. वा०.(2500000 यूनिट/माह)

TABLE NO.9: RAILWAY TRACTION 12500 KW (2500000 Unit/Month)

| क्रमांक Sr. No. | युटिलिटी का नाम | Name of Utility | Tariff effective from | Av. Rate (P/KWh) | Duty/Tax (P/KWh) | Total (P/KWh) |
|--------------------|---|--|--------------------------|---------------------|---------------------|------------------|
| 1 | आंध्र प्रदेश | Andhra Pradesh | 01.04.2021 | 763 | 0 | 763 |
| 2 | असम | Assam | 01.04.2021 | 771 | 39 | 810 |
| 3 | बिहार | Bihar (AT 132 kV) | 01.04.2021 | 900 | 0 | 900 |
| 4 | छत्तीसगढ़ | Chhattisgarh (AT 132 kV) | 01.08.2021 | 697 | 0 | 697 |
| 5 | दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल.- टी.पी.डी.डी.एल.) | Delhi-(BYPL/BRPL/NDPL-TPDDL) | 01.10.2021 | 836 | 35 | 870 |
| 6 | दिल्ली-(एन.डी.एम.सी.) | Delhi-(NDMC) | 01.10.2021 | 836 | 35 | 870 |
| 7 | गुजरात | Gujarat (AT 132 kV) | 01.04.2021 | 600 | 0 | 600 |
| 8 | हरियाणा | Haryana | 01.04.2021 | | | |
| | | (AT 11 kV) | | 831 | 10 | 841 |
| | | (AT 33 kV) | | 819 | 10 | 829 |
| | | (AT 66/132 kV) | | 808 | 10 | 818 |
| | | (AT 220 kV) | | 797 | 10 | 807 |
| 9 | हिमाचल प्रदेश | Himachal Pradesh (AT 66 kV) | 01.06.2021 | 744 | 52 | 797 |
| 10 | झारखंड | Jharkhand (AT 25 kV) | 01.10.2020 | 824 | 15 | 839 |
| 11 | कर्नाटक | Karnataka | 01.04.2021 | 794 | 59 | 853 |
| 12 | केरल | Kerala (AT 110 kV) | 08.07.2019 | 677 | 0 | 677 |
| 13 | मध्य प्रदेश | Madhya Pradesh (AT 132/220 kV) | 08.07.2021 | 762 | 0 | 762 |
| 14 | महाराष्ट्र | Maharashtra | 01.04.2021 | 1064 | 0 | 1064 |
| 15 | महाराष्ट्र-मुंबई-(बी.ई.एस.टी.) | Maharashtra-Mumbai(B.E.S.T) (AT 33/11kV) | 01.04.2021 | 842 | 0 | 842 |
| 16 | महाराष्ट्र-मुंबई-(अडानी एलेक्ट्रिसिटी) | Maharashtra-Mumbai(Adani Electricity) (AT 33/11kV) | 01.04.2021 | 854 | 0 | 854 |
| 17 | महाराष्ट्र-मुंबई-(टाटा) | Maharashtra - Mumbai(TATA's) (AT 22/33 kV) | 01.04.2021 | 842 | 0 | 842 |
| 18 | ओडिशा | Odisha (AT 25/33 kV) | 04.04.2021 | 724 | 0 | 724 |
| 19 | पंजाब | Punjab (AT 132 kV) | 01.06.2021 | 963 | 0 | 963 |
| 20 | राजस्थान | Rajasthan | 24.11.2021 | 645 | 65 | 710 |
| 21 | तमिल नाडु | Tamil Nadu | 11.08.2017 | 802 | 40 | 842 |
| 22 | उत्तराखण्ड | Uttarakhand | 01.04.2021 | 709 | 0 | 709 |
| 23 | उत्तर प्रदेश | Uttar Pradesh (132 kV and Above) | 09.08.2021 | 1235 | 0 | 1235 |
| | | (Below 132 kV) | | 1271 | 0 | 1271 |
| 24 | पश्चिम बंगाल | West Bengal (AT 25 kV) | 01.04.2021 | 936 | 0 | 936 |
| | | (AT 132 kV) | | 936 | 0 | 936 |
| 25 | पश्चिम बंगाल-(सी.ई.एस.सी.-कोलकत्ता) | West Bengal - (CESC Ltd., Kolkata) | 01.04.2021 | 775 | 0 | 775 |
| 26 | पश्चिम बंगाल-(आई.पी.एल.) | West Bengal - (IPCL) | 01.04.2019 | 661 | 0 | 661 |
| 27 | डी.वी.सी.- (झारखंड) | D.V.C. (Jharkhand Area) | 01.10.2020 | 606 | 15 | 621 |
| 28 | तेलंगाना | Telangana (AT 33 kV) | 01.04.2018 | 632 | 0 | 632 |



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