

भारत में विद्युत टैरिफ तथा शुल्क एवं विद्युत आपूर्ति की औसत दरें Electricity Tariff & Duty & Average rates of electricity supply in India MARCH 2021





भारत सरकार, केन्द्रीय विद्युत प्राधिकरण Government of India, Central Electricity Authority





भारत सरकार GOVERNMENT OF INDIA

विद्युत मंत्रालय MINISTRY OF POWER

केन्द्रीय विद्युत प्राधिकरण CENTRAL ELECTRICITY AUTHORITY

भारत में विद्युत टैरिफ तथा शुल्क एवं विद्युत आपूर्ति की औसत दरें ELECTRICITY TARIFF & DUTY AND AVERAGE RATES OF ELECTRICITY SUPPLY IN INDIA

मार्च, 2021

March, 2021

{विद्युत अधिनियम, 2003 की धाारा 73 (i) और (j) के अंतर्गत के0वि0प्रा0 के दायित्व के निर्वहन हेतु} {In fulfillment of CEA's obligation under Section 73 (i) & (j) of Electricity Act, 2003}

अस्वीकरण

इस रिपोर्ट में अन्तर्निहित जानकारी विभिन्न राज्य विद्युत नियामक आयोगों द्वारा जारी किए गए टैरिफ आदेशों अथवा विभिन्न राज्य विद्युत यूटिलिटियों द्वारा जारी टैरिफ नोटिसों से संकलित की गई है। इस बात को सुनिश्चित करने का भरसक प्रयत्न किया गया है कि संकलित जानकारी त्रुटिहीन हो। तथापि, केंद्रीय विद्युत प्राधिकरण ऐसी किसी जानकारी की परिशुद्धता अथवा परिपूर्णता के बारे में कोई प्रतिवेदन अथवा आश्वासन अभिव्यक्त या समाविष्ट नहीं करता। केंद्रीय विद्युत प्राधिकरण इस प्रकाशन अथवा इसकी विषय वस्तुओं के उपयोग से उठाई गई किसी भी प्रकार की हानि के लिए उत्तरदायी नहीं होगा।

DISCLAIMER

The information contained in this report is compiled from the Tariff Orders issued by various State Electricity Regulatory Commissions or Tariff Notices issued by various State Power Utilities. Utmost care has been taken to ensure that the information compiled is free from errors. However, Central Electricity Authority makes no representation or warranty, express or implied, as to the accuracy or completeness or any such information. Central Electricity Authority shall not be liable for any losses incurred by users from any use of this publication or its contents.

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> नई दिल्ली-110066, दिनांक : New Delhi-110066, Dated:



बी.के. आर्य

अध्यक्ष (प्रभारी)

Chairperson (In-charge)

<u>प्राक्कथन</u>

विद्युत अधिनियम 2003 के अधीन अपने कर्तव्यों के अनुपालन में, केंद्रीय विद्युत प्राधिकरण 'भारत में विद्युत आपूर्ति की दरसूची एवं शुल्क एवं औसत दरें' के मार्च, 2021 संस्करण का प्रकाशन कर रहा है। इस प्रकाशन में विभिन्न राज्यों के उपभोक्ताओं के विभिन्न वर्गों के लिए विद्युत आपूर्ति तथा विद्युत शुल्क की औसत दरों पर परिकलित आंकड़े तथा साथ ही उपभोक्ताओं के विशिष्ट वर्ग के लिए विद्युत आपूर्ति योजनाओं के संक्षिप्त आंकड़े उपलब्ध कराए गए हैं।

इसमें प्रकाशित बिजली की परिकलित औसत दरें विभिन्न राज्य विद्युत युटिलिटियों/राज्य नियामक आयोगों से प्राप्त दर सूची अधिसूचनाओं और दर सूची संबंधी आदेशों के आधार पर संकलित की गई है। आंकड़ों को इस प्रकार से प्रस्तुत किया गया है कि उपयोगकर्ता विभिन्न राज्यों/संघ राज्य क्षेत्रों में विशेष वर्ग के उपभोक्ता के लिए विद्युत की परिकलित तुलनात्मक दरों पर संपूर्ण सूचना का अवलोकन एक ही नजर में कर सकें। तथापि, उपभोक्ता द्वारा प्रयुक्त विद्युत की वास्तविक दर घट-बढ़ सकती है। विभिन्न उपभोक्ता श्रेणियों के लिए इन प्रभावी दरों का परिकलन, विभिन्न स्वीकृत भार के लिए पृथक ऊर्जा खपत की परिकल्पना करते हुए किया गया है।

मुझे आशा है कि 'भारत में विद्युत आपूर्ति की दरसूची, शुल्क एवं औसत दरें' का यह संस्करण देश के विद्युत क्षेत्र के विकास में शामिल सभी अंशदाताओं की अपेक्षाओं को पूरा करेगा।

(बी.के. आर्य)

मई, 2022



7 आज़ादी_{का} अमृत महोत्सव

फैक्स/Fax : 011-26197267 भारत सरकार GOVERNMENT OF INDIA केन्द्रीय विद्युत प्राधिकरण CENTRAL ELECTRICITY AUTHORITY विद्युत मंत्रालय MINISTRY OF POWER सेवा भवन, रामकृष्ण पुरम् SEWA BHAWAN, RAMAKRISHNA PURAM

नई दिल्ली-110066, दिनांक : New Delhi-110066, Dated:



FOREWORD

In fulfilment of its obligations under the Electricity Act 2003, Central Electricity Authority is presenting the March 2021 edition of annual publication titled "**Electricity Tariff & Duty and Average rates of Electricity Supply in India**". This publication provides assimilation of regulatory data on notified tariffs of various states, the calculated data on average rates of electricity supply & electricity duty for different categories of consumers as well as summarized data on power supply schemes for special category of consumers.

The calculated average rates of electricity published herein have been computed on the basis of tariff notifications and tariff orders received from various State Power Utilities/State Regulatory Commissions. The data have been presented in such a manner so as to enable the user to have a complete information on calculated comparative rates of electricity for a particular category of consumer in different State/ Union Territories at a glance. However, the actual rate of energy may vary at the consumer end. These effective rates for different consumer categories have been worked out assuming different energy consumption for different sanctioned load.

I hope that this edition of "Electricity Tariff & Duty and Average rates of Electricity Supply in India" will fulfil the expectations of all stakeholders who are involved in the development of electricity sector in India.

(B.K. Arya)

May, 2022



गोरिटयाला वीर महेन्दर



TELEPHONE (O) TELEFAX (O) 26732406 सदस्य तथा पदेन अपर सचिव भारत सरकार केन्द्रीय विद्युत प्राधिकरण सेवा भवन, रामाकृष्णा पुरम् MEMBER (Economic & Commercial) & EX-OFFICIO ADDL. SECRETARY TO THE GOVERNMENT OF INDIA **CENTRAL ELECTRICITY AUTHORITY** SEWA BHAWAN, R. K. PURAM नई दिल्ली - 110066

दूरभाष (का०)

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NEW DELHI-110066

प्रस्तावना

केंद्रीय विद्युत प्राधिकरण द्वारा विद्युत अधिनियम, 2003 की धारा 73 (झ) और (ञ) के अंतर्गत दायित्वों का निर्वहन करते हुए भारतीय विद्युत क्षेत्र से जुड़ी हुई सूचना/सांख्यिकी का समय-समय पर संकलन, आलेखन एवं प्रकाशन किया जाता है। तदनुसार 'भारत में विद्युत दर सूची तथा शुल्क' नामक पुस्तक के 31st मार्च, 2021 संस्करण का प्रकाशन किया जा रहा है। राजभाषा विभाग की अपेक्षाओं को पूरा करते हुए इस वार्षिक पुस्तक का द्विभाषी प्रकाशन किया गया है ताकि समाज के बड़े हिस्से के लिए यह उपयोगी बने।

इस प्रकाशन में विद्युत की प्रभावी परिकलित दरों के परिकलन में विद्युत उपभोक्ता द्वारा विभिन्न स्तरों पर संभावित उपयोग, तीव्र गति से हो रहे शहरीकरण, विद्युत उपकरणों के प्रयोग में वृद्धि एवं क्रमश: समुन्नत हो रहे जीवन स्तर को ध्यान में रखा गया है। परिकलित प्रभावी दरों के अलावा, राज्य विद्युत नियामक आयोगों द्वारा जारी दर सूची संबंधी आदेशों के आधार पर खुदरा दर सूची का एक व्यापक सारणीकरण भी शामिल किया गया है। इसके अलावा, संदर्भ में आसानी के लिए, विभिन्न शीर्षकों के तहत सूचना को अलग से संकलित करने, तुलना करने और निर्णय लेने के लिए भी संकलित किया गया है।

इसके अलावा, यह रिपोर्ट, डीकार्बोनाइजेशन की नई आवश्यकता को पूरा करने के लिए, एनडीसी नवीकरणीय ऊर्जा के उपयोग में वृद्धि, सौर रूफटॉप फोकस के लिए और उनकी भुगतान अवधि की गणना विभिन्न राज्यों के इन प्रामाणिक आंकड़ों से की जा सकती है।

बिजली की कीमतों का थोक मूल्य सूचकांक (डब्ल्यूपीआई) पर प्रभाव पड़ता है और यह एक प्रमुख घटक है जिसका वजन वर्षों से बढ़ रहा है। शोधकर्ताओं, डेटा विश्लेषक के लिए यह पुस्तक भविष्य के ऊर्जा परिदृश्य और विकल्पों को देखने का स्रोत होगी।

ऑकड़ों के संकलन, विश्लेषण एवं उपयोगी रूप में प्रस्त्तीकरण का कार्य केंद्रीय विद्युत प्राधिकरण के वित्तीय अध्ययन एवं सहायता प्रभाग (एफ.एस. एंड ए.) द्वारा किया गया है। मैं इस प्रकाशन में इस प्रभाग के अधिकारियों और कर्मचारियों के अथक प्रयासों की सराहना करता हूँ।

मेरा विश्वास है कि पुस्तक में प्रस्तुत जानकारियां सभी विद्युत विभागों, वितरण कंपनियों, फ्रेंचाइजी, सार्वजनिक यूटिलिटियों, राज्य विद्युत नियामक आयोग और विद्युत क्षेत्र के अन्य हितधारकों के साथ ही आम जनता के लिए भी उपयोगी सिद्ध होगी।

इस परिप्रेक्ष्य में वर्तमान संस्करण की अंतर्वस्तु और ब्यौरों को बेहतर बनाने के लिए सभी के सझावों का स्वागत है।

statiniz-21 (गोरिटयाला वीर महेन्दर)

मई,2022

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं Save Energy for Benefit of Self and Nation

		दूरभाष (का०) TELEPHONE (O) TELEFAX (O) सदस्य तथा पदेन अपर सचिव भारत सरकार केन्द्रीय विद्युत प्राधिकरण सेवा भवन, रामाकृष्णा पुरम् (Economic & Commercial) :IO ADDL. SECRETARY TO THE GOVERNME CENTRAL ELECTRICITY AUTHORITY SEWA BHAWAN, R. K. PURAM 110066	26732401 26732406
<i>it</i>	NEW DELHI PREF	-110066	

The Central Electricity Authority, in fulfillment of its obligation under Section 73(i) & (j) of the Electricity Act, 2003, is required to collect, record and make public, from time to time, information/statistics about the Indian power sector. Accordingly, the Annual edition of book titled "Electricity Tariff & Duty and Average rates of Electricity Supply in India" as on 31st March, 2021 is being brought out by CEA. All efforts have been made to make the book bilingual to the extent possible to fulfill the requirements of the Raj Bhasha Vibhag as also to make it useful for a larger section of society.

The effective rates of electricity presented in the publication are computed based on assumed consumption at various levels of consumer end loads, taking into account the faster pace of urbanization, increased usage of electrical appliances and gradual improvement in the standard of living. Apart from the calculated effective rates, a comprehensive tabulation of the retail tariffs as per tariff orders issued by the State Electricity Regulatory Commissions have also been included. Further, so as to have ease of reference, the information has also been separately compiled under various headings to facilitate, compare and to make decisions.

Further, this report to meet new requirement of decarbonization NDC increased use of renewables, for solar rooftop focus and their pay back period can be computed from these authentic data for various States.

Power prices have impact on Wholesale Price Index (WPI) and is a major component its weight is increasing over the years. For researchers, data analyst this book will be source for seeing the future energy scenario and alternatives.

The compilation and analysis of the data and its presentation in usable formats have been carried out by the Financial Studies & Analysis (FS&A) Division of CEA. I would like to place on record the commendable hard work done by the officers and staff of the FS&A Division.

I hope that the information presented in the book would be found useful by all the Power Departments, Distribution Companies, Franchises, Public Utilities, State Electricity Regulatory Commission and other stakeholders in the power sector as well as general public.

We solicit suggestions from all for further improving the content and details presented in the current edition.

MAY, 2022

(Goritvala Veera Mahendar)

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं Save Energy for Benefit of Self and Nation

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एम.ए. इमाम M.A. Imam मुख्य अभियंता (एफ.एस.एंड ए.) Chief Engineer (FS&A)



7 आज़ादी_क अमृत महोत्सव भारत सरकार GOVERNMENT OF INDIA केन्द्रीय विद्युत प्राधिकरण CENTRAL ELECTRICITY AUTHORITY विद्युत मंत्रालय MINISTRY OF POWER सेवा भवन, रामकृष्ण पुरम् SEWA BHAWAN, RAMAKRISHNA PURAM

नई दिल्ली-110066, दिनाक : NEW DELHI-110066, Dated :

आभार

जैसा कि विद्युत अधिनियम, 2003 द्वारा अनिवार्य है, केंद्रीय विद्युत प्राधिकरण देश भर में विभिन्न यूटिलिटियों में लागू उपभोक्ता दर सूची को संकलित और प्रकाशित करता है, साथ ही विभिन्न उपभोक्ता श्रेणियों पर लागू बिजली की परिकलित दरों की तुलना प्रदान करता है। इस संस्करण में, प्रकाशन के पिछले संस्करण के बाद के दर सूची संशोधन शामिल किए गए हैं। लगभग 46 बिजली यूटिलिटियों में लागू दर सूची का संकेत दिया गया है।

इस प्रकाशन के माध्यम से एक त्वरित नज़र उपयोगकर्ता को देश के विभिन्न राज्यों में उपभोक्ताओं की विभिन्न श्रेणियों के लिए लागू बिजली दरों को जानने में सक्षम बनाता है। दर सूची राज्य विद्युत नियामक आयोगों द्वारा जारी दर सूची संबंधी आदेशों या देश में संबंधित राज्य वितरण कंपनियों, एसईबी, बिजली विभागों और अन्य पावर यूटिलिटीज द्वारा जारी दर सूची अधिसूचना से प्राप्त की गई हैं। इसके अलावा, जिन तारीखों से वर्तमान दर सूची योजनाओं को मूल रूप से प्रभावी बनाया गया था, उन्हें इंगित किया गया है ताकि उपयोगकर्ता को यह पता चल सके कि मौजूदा दर सूची योजनाएं कब से अस्तित्व में हैं।

आकंड़ों का यह संकलन सभी यूटिलिटीज /संगठनों के सक्रिय सहयोग का परिणाम है, जिन्होंने अपेक्षित जानकारी को उपलब्ध कराया और उनके योगदान के लिए हम हार्दिक आभार प्रकट करते हैं।

एफएस एंड ए डिवीजन के अधिकारियों ने इस प्रकाशन के आंकड़ों के संकलन के लिए अपनी निरंतर निगरानी के माध्यम से असाधारण प्रयास किया है। श्री डी.के. मीना, निदेशक, श्री मृत्युंजय वार्ष्णेय, सहायक निदेशक, श्री उमेश मंगल, सहायक निदेशक, द्वारा दिए गए योगदान के लिए मैं उनका आभार प्रकट करता हूँ। इस प्रकाशन को जारी किए जाने में श्रीमती बेला कालिया, पी.पी.एस., ने सचिवीय सहायता प्रदान की है।

इस पुनर्विलोकन में दर सूची के आंकड़ों को समाविष्ट करने और इनकी विशुद्धता को बनाए रखने के लिए हर संभव प्रयास किए गए हैं। यदि इस समीक्षा में कोई विसंगति पाई जाती है, तो इसे हमारे ध्यान में लाया जा सकता है, जिसके लिए हम आपके आभारी रहेंगे।

मई, 2022

फैक्स/FAX : 011-26197267



एम.ए. इमाम M.A. Imam मुख्य अभियंता (एफ.एस.एंड ए.) Chief Engineer (FS&A)



भारत सरकार GOVERNMENT OF INDIA केन्द्रीय विद्युत प्राधिकरण CENTRAL ELECTRICITY AUTHORITY विद्युत मंत्रालय MINISTRY OF POWER सेवा भवन, रामकृष्ण पुरम् SEWA BHAWAN, RAMAKRISHNA PURAM

नई दिल्ली-110066, दिनांक : NEW DELHI-110066, Dated :

ACKNOWLEDGEMENT

As mandated by the Electricity Act, 2003, Central Electricity Authority compiles and publishes the consumer tariffs applicable in various utilities across the country as well as the calculated average rates of electricity applicable to the various consumer categories with a view to provide a ready reckoner for comparison. In this edition, tariff revisions subsequent to the previous edition of the publication have been incorporated. Tariff applicable in about 46 power utilities have been indicated.

A quick glance through this publication enables the user to know the electricity tariffs applicable to different categories of consumers in various states in the country. The tariffs have been obtained from the tariff orders issued by the State Electricity Regulatory Commissions or the tariff notifications issued by the concerned State Distribution Companies, SEBs, Power Departments and other Power Utilities in the country. Also, the dates from which the current tariff plans were originally made effective have been indicated so as to enable the user to know since when the current tariff plans have been in existence.

This compilation is a result of active co-operation of all utilities/organizations, who have furnished the requisite information and their contribution is sincerely acknowledged.

The Officers/Officials of FS&A Division had to put extraordinary efforts in compilation of this publication through constant follow-up for data collection. The contribution made by Shri D.K. Meena, Director; Shri Mrityunjay Varshney, Assistant Director; Shri Umesh Mangal, Assistant Director is gratefully acknowledged. Mrs. Bela Kalia, PPS rendered secretarial assistance in bringing out this publication.

All efforts have been made to incorporate the data on Retail tariff and maintain accuracy. Any discrepancy, if noticed in this review, may be brought to our notice which will be gratefully acknowledged.

May, 2022



Executive Summary

Central Electricity Authority, in fulfillment of its obligation under Section 73(i) & (j) of the Electricity Act, 2003, is mandated to collect, record and make public, from time to time, information/statistics about the Indian power sector. Accordingly, the Annual edition of book titled **"Electricity Tariff & Duty and Average rates of Electricity Supply in India"** as on 31^{st} March, 2021 has been brought out by CEA.

The effective rates of electricity presented in the publication are computed based on assumed consumption at various levels of consumer end loads, taking into account the faster pace of urbanization, increased usage of electrical appliances and gradual improvement in the standard of living. Apart from the calculated effective rates, a comprehensive tabulation of the retail tariffs as per tariff orders issued by the State Electricity Regulatory Commissions have also been included. Further, so as to have ease of reference, the information has also been separately compiled under the headings of (i) Category wise maximum and minimum estimated average rates of electricity in the country at various loads/consumption levels (ii) Electricity duty/tax/cess/surcharge leviable on different consumer categories, (iii) Time of day (TOD) tariff scheme and (iv) Tariff for special power supply schemes of GOI for Kutir-Jyoti/Bhagyajyoti/Lokdeep/BPL/Jeevan Dhara/Lifeline/JJCluster etc. (v) State wise details where agriculture power is free and where un-metered agriculture power is at fixed rate, (vi) State wise details of consumer categories where subsidy has been provided by concerned State Government on Fixed Charge as well as Energy Charge both as obtained from tariff order/State Govts. (vii) State wise details of proposed figures of subsidy where direct subsidy is given to DISCOMs to bridge Aggregate Revenue Requirement (ARR) Gap (viii) Cross subsidy surcharge (ix) Wheeling charge and (x) Regulatory Assets.

The Fixed charge for FY 2020-21 for Domestic (1 KW-100 units/month) varies from 5 Paisa/kWh (Jammu & Kashmir and Ladakh) to 240 Paisa/kWh (Chhattisgarh), for Commercial (2 KW-300 units/month) varies from 7 Paisa/kWh (Dadra and Nagar Haveli and Jharkhand-Rural) to 220 Paisa/kWh (Uttar Pradesh), for Agriculture (2 HP-400 units/month) varies from 4 Paisa/kWh (Kerala) to 65 Paisa/kWh (Uttar Pradesh), for Industrial LT (50 KW -7500 units/month) varies from 2 Paisa/kWh (Puducherry) to 237 Paisa/kWh (Maharashtra-Mumbai(BEST), (Adani) & (TATA)), for Industrial HT (10 MW @ 40% LF -2.92 Million units/month) (at 33 KV) varies from 55 Paisa/kWh (Jammu & Kashmir and Ladakh) to 217 Paisa/kWh (Madhya Pradesh), Railway Traction (12500 KW (2500000 units/month) varies from 58 Paisa/kWh (West Bengal - (CESC Ltd., Kolkata)) to 235 Paisa/kWh (Uttar Pradesh).

The Energy charge for FY 2020-21 for Domestic (1 KW-100 units/month) varies from 75 Paisa/kWh (Tamil Nadu) to 637 Paisa/kWh (West Bengal), for Commercial (2 KW-300 units/month) varies from 336 Paisa/kWh (Jammu & Kashmir and Ladakh) to 918 Paisa/kWh (Karnataka), for Agriculture (2 HP-400 units/month) varies from 10 Paisa/kWh (Haryana) to 600 Paisa/kWh (Uttar Pradesh-(Urban)), for Industrial LT (50 KW -7500 units/month) varies from 330 Paisa/kWh (Jammu & Kashmir and Ladakh) to 861 Paisa/kWh (Delhi), for Industrial HT (10 MW @ 40% LF -2.92 Million units/month) (at 33 KV) varies from 336 Paisa/kWh (Jammu & Kashmir and Ladakh) to 861 Paisa/kWh (Jammu & Kashmir and Ladakh) to 861 Paisa/kWh (Jammu & Kashmir and Ladakh) to 861 Paisa/kWh (Uttar Pradesh-(Urban)), for Railway Traction (12500 KW (2500000 units/month) varies from 426 Paisa/kWh (Telangana) to 1035 Paisa/kWh (Uttar Pradesh).

The Electricity Duty/Tax/Cess for Domestic (1 KW-100 units/month) varies from 5 Paisa/kWh (Meghalaya) to 109 Paisa/kWh (Maharashtra-Mumbai(Adani), for Commercial (2 KW-300 units/month) varies from 6 Paisa/kWh

(Andhra Pradesh, Meghalaya, Telangana) to 232 Paisa/kWh (Maharashtra), for Agriculture (2 HP-400 units/month) varies from 2 Paisa/kWh (Jharkhand) to 39 Paisa/kWh (Himachal Pradesh), for Industrial LT (50 KW -7500 units/month) varies from 5 Paisa/kWh (Jharkhand, Meghalaya) to 108 Paisa/kWh (Maharashtra-Mumbai(Adani)), for Industrial HT (10 MW @ 40% LF -2.92 Million units/month) (at 33 KV) varies from 3 Paisa/kWh (Meghalaya) to 141 Paisa/kWh (Chhattisgarh), for Railway Traction (12500 KW (2500000 Unit/Month) varies from 10 Paisa/kWh (Haryana) to 65 Paisa/kWh (Rajasthan). The States/UTs where there is no Electricity Duty/Tax/Cess are Andaman and Nicobar Island, Arunachal Pradesh, Dadra and Nagar Haveli, Daman and Diu, Lakshadweep, Manipur, Mizoram, Nagaland, Puducherry, Sikkim and Tripura.

The Electricity tariff for FY 2020-21 for common consumer category viz. Domestic (1 KW-100 units/month) varies from 85 Paisa/kWh (Tamil Nadu) to 833 Paisa/kWh (Rajasthan), Commercial (2 KW-300 units/month) varies from 378 Paisa/kWh (Daman and Diu) to 1248 Paisa/kWh (Maharashtra), Agriculture (2 HP-400 units/month) varies from 10 Paisa/kWh (Haryana) to 665 Paisa/kWh (Uttar Pradesh), Industrial LT (50 KW -7500 units/month) varies from 416 Paisa/kWh (Jammu and Kashmir and Ladakh) to 1097 Paisa/kWh (Maharashtra-Mumbai(Reliance)), Industrial HT (10 MW @ 40% LF -2.92 Million units/month) (at 33 KV) varies from 350 Paisa/kWh (Arunachal Pradesh) to 1094 Paisa/kWh (Maharashtra), Railway Traction (12500 KW (2500000 units/month) varies from 600 Paisa/kWh (Gujarat) to 1271 Paisa/kWh (Uttar Pradesh).

The States/UTs where power supply for Agriculture for FY 2020-21 was free were Andhra Pradesh (Non-Corporate Farmers/Sugarcane Crushing/Rural Horticulture Nurseries), Karnataka (connected load upto 10HP), Puducherry, Punjab (for all connected load), Tamil Nadu (for all connected load) and Telangana (other than Corporate farmers) and where Agriculture power was at fixed rate were Bihar, Gujarat, Haryana, Jammu & Kashmir and Ladakh, Maharashtra, Punjab, Rajasthan and Uttar Pradesh which varies from Rs.12/HP/month (Haryana-Agriculture Tube-well above 15 BHP) to Rs.3300/BHP/month (Uttar Pradesh-State/Panchayatiraj Tubewells & Pumped Canals upto 100 HP).

The States/UTs where subsidy has been provided by State Government on both Fixed Charge as well as Energy Charge for FY 2020-21 were Andaman and Nicobar Island, Andhra Pradesh, Assam, Bihar, Chhattisgarh, Delhi, Goa, Gujarat, Jharkhand, Kerala, Madhya Pradesh, Maharashtra, Mizoram, Puducherry, Punjab, Rajasthan, Tamil Nadu, Tripura and West Bengal; and where subsidy has been provided by State Government on Energy Charge only were Andhra Pradesh, Assam, Bihar, Chhattisgarh, Haryana, Himachal Pradesh, Karnataka, Madhya Pradesh, Puducherry, Tamil Nadu, Telangana and Tripura and their subsidy on Energy charge varies from 9 Paisa/kWh (Bihar-HTSS) to 842 Paisa/kWh (Karnataka- Bhagyajyothi).

The States/UTs viz. Andaman & Nicobar, Arunachal Pradesh, Assam, Bihar, Dadra & Nagar Haveli, Daman & Diu, Goa, Gujarat, Himachal Pradesh, Jammu & Kashmir and Ladakh, Karnataka, Kerala, Lakshadweep, Madhya Pradesh, Maharashtra, Manipur, Meghalaya, Mizoram, Odisha, Puducherry, Rajasthan, Tripura, Uttarakhand, Uttar Pradesh and West Bengal provided subsidised power under special schemes viz. Kutir Jyoti/ Bhagyajyothi/ Lokdeep/ Below Poverty Line (BPL)/ Jeevan Dhara/ Life Line/ JJ Clusters and Low Income Group Consumers during FY 2020-21.

The Cross subsidy surcharge for FY 2020-21 was different in different states and varied from 7 Paisa/kWh (Maharashtra-Mumbai TATA (LT-III B)) to 302 Paisa/kWh (Andhra Pradesh APEPDCL(Seasonal Industries)).

The Wheeling charge for FY 2020-21 was different in different states and varied from 3 Paisa/kWh (Dadra and Nagar Haveli (220KV) & Puducherry (EHT network)) to 350 Paisa/kWh (Nagaland).

The States/UTs where tariff revisions have not been done during FY 2020-21 are Arunachal Pradesh (tariff w.e.f. 01.06.2018), Jammu & Kashmir and Ladakh (tariff w.e.f. 01.10.2016), Kerala (tariff w.e.f. 08.07.2019), Tamil Nadu (tariff w.e.f. 11.08.2017), Telangana (tariff w.e.f. 01.04.2018), West Bengal - IPCL(tariff w.e.f. 01.04.2019) and West Bengal-CESC (tariff w.e.f. 01.04.2019).

Note:- Method adopted for calculation of Average tariff

For Example:- Rajasthan (Tariff w.e.f. 01.02.2020)

Domestic Category					
S.No	Consumption Slab	Fixed/Demand Charge	Energy Charge (Paise/kWh)		
1.	0 - 50 units	230 Rs/Month	475		
2.	51 – 150 units	230 Rs/Month	650		
3.	151 – 300 units	275 Rs/Month	735		
4.	301 - 500 units	345 Rs/Month	765		
5.	above 500 units	400 Rs/Month	795		

Details of Electricity Duty/Tax/Cess levied in Rajasthan for FY 2020-21

Category	Electricity Duty	Urban cess
Domestic	40 paisa/unit	15 paisa/unit*

*For the consumers having connection in municipal area and consumption more than 100 units/month.

1. Domestic (Assumed load and consumption- 1 kW, 100 units)

Fixed charge = 230*100/100 = 230 paise/kWh

Energy charge = (475*50 + 650*50)/100 = 562.5 paise/kWh

Average rate = Fixed charge + Energy charge

= 230+562.5 = 793 paise/kWh

Electricity Duty = 40 paise/kWh

Total = Average rate + Electricity Duty = 793+40 = 833 paise/kWh

2. Domestic (Assumed load and consumption- 2 kW, 200 units)

Fixed charge = 275*100/200 =137.5 paise/kWh

Energy charge = (475*50 + 650*100 + 735*50)/200 = 627.5 paise/kWh

Average rate = Fixed charge + Energy charge

= 137.5+627.5= 765 paise/kWh

Electricity Duty = 40+15= 55 paise/kWh

Total = Average rate + Electricity Duty = 765+55 = 820 paise/kWh

3. Domestic (Assumed load and consumption- 4 kW, 400 units)

Fixed charge = 345*100/400 = 86.25 paise/kWh

Energy charge = (475*50 + 650*100 + 735*150 + 765*100)/400 = 688.75 paise/kWh

Average rate = Fixed charge + Energy charge

= 86.25+688.75 = 775 paise/kWh

Electricity Duty = 40+15=55 paise/kWh

Total = Average rate + Electricity Duty = 775+55 = 830 paise/kWh

4. Domestic (Assumed load and consumption- 6 kW, 600 units)

Fixed charge = 400*100/600 =66.67 paise/kWh

Energy charge = (475*50 + 650*100 + 735*150 + 765*200 + 795*100)/600 = 719.17 paise/kWh

Average rate = Fixed charge + Energy charge

= 66.67 + 719.17 = 786 paise/kWh

Electricity Duty = 40+15=55 paise/kWh

Total = Average rate + Electricity Duty = 786+55 = 841 paise/kWh

5. Domestic (Assumed load and consumption- 8 kW, 800 units)

Fixed charge = 400*100/800 = 50 paise/kWh

Energy charge = (475*50 + 650*100 + 735*150 + 765*200 + 795*300)/800 = 738.13 paise/kWh

Average rate = Fixed charge + Energy charge

= 50+738.13 = 788 paise/kWh

Electricity Duty = 40+15=55 paise/kWh

Total = Average rate + Electricity Duty = 788+55 = 843 paise/kWh

6. Domestic (Assumed load and consumption- 10 kW, 1000 units)

Fixed charge = 400*100/1000 = 40 paise/kWh

Energy charge = (475*50 + 650*100 + 735*150 + 765*200 + 795*500)/1000 = 749.5 paise/kWh

Average rate = Fixed charge + Energy charge

= 50+749.5 = 790 paise/kWh

Electricity Duty = 40+15=55 paise/kWh

Total = Average rate + Electricity Duty = 790+55 = 845 paise/kWh

Same method adopted for calculation of Average tariff for other categories viz. Commercial, Agriculture, LT-Industrial, HT-Industrial and Railway Traction.

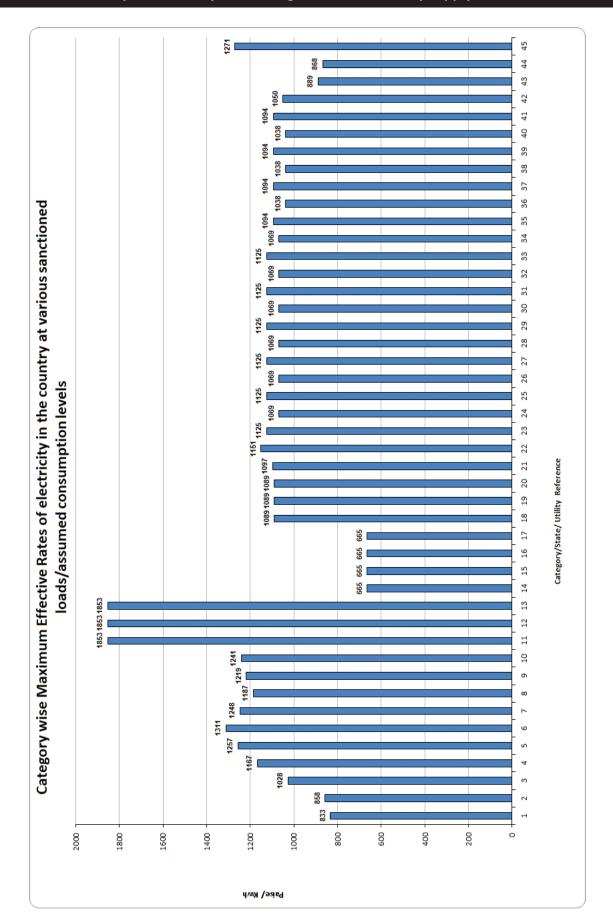
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PART - 1 OVERVIEW OF TARIFFS

Category-wise Maximum & Minimum Effective Rates Of Electricity In The Country At Various Assumed Sanctioned Loads / Consumption Levels

S. No.	Category	Load/consumtion	Max. (P/ KWh)	State/ Utility	Min. (P/ KWh)	State/ Utility
1		1 KW (100 Unit/Month)	833	Rajasthan	85	Tamilnadu
2		2 KW (200 Unit/Month)	858	Maharashtra	180	Daman and Diu
3		4 KW (400 Unit/Month)	1028	Maharashtra	215	Daman and Diu
4	DOMESTIC	6 KW (600 Unit/Month)	1167	Maharashtra	243	Daman and Diu
5		8 KW (800 Unit/Month)	1257	Maharashtra	258	Daman and Diu
6		10 KW (1000 Unit/Month)	1311	Maharashtra	266	Daman and Diu
7		2 KW (300 Unit/Month)	1248	Maharashtra	378	Daman and Diu
8		5 KW (750 Unit/Month)	1187	Uttar Pradesh (Urban)	394	Daman and Diu
9		10 KW (1500 Unit/Month)	1219	Uttar Pradesh (Urban)	400	Daman and Diu
10	COMMERCIAL	20 KW (3000 Unit/Month)	1241	Uttar Pradesh (Urban)	402	Daman and Diu
11		30 KW (4500 Unit/Month)	1853	Maharashtra	403	Daman and Diu
12		40 KW (6000 Unit/Month)	1853	Maharashtra	404	Daman and Diu
13		50 KW (7500 Unit/Month)	1853	Maharashtra	404	Daman and Diu
14		2 HP (400 Unit/Month)	665	Uttar Pradesh (Urban)	0	Karnataka, Puducherry, Punjab & Tamil
15		3 HP (600 Unit/Month)	665	Uttar Pradesh (Urban)	0	Nadu Karnataka, Puducherry, Punjab & Tamil
	AGRICULTURE					Nadu
16		5 HP (1000 Unit/Month)	665	Uttar Pradesh (Urban)	0	Karnataka, Puducherry, Punjab & Tamil Nadu
17		10 HP (2000 Unit/Month)	665	Uttar Pradesh (Urban)	0	Karnataka, Puducherry, Punjab & Tamil Nadu
18	SMALL	5 KW (750 Unit/Month)	1089	Delhi -(BRPL/BYPL/TPDDL and NDMC)	418	Jammu & Kashmir and Ladakh
19		10 KW (15000 Unit/Month)	1089	Delhi -(BRPL/BYPL/TPDDL and NDMC)	418	Jammu & Kashmir and Ladakh
20	INDUSTRIES	15 KW (22500 Unit/Month)	1089	Delhi -(BRPL/BYPL/TPDDL and NDMC)	418	Jammu & Kashmir and Ladakh
21	MEDIUM	50 KW (7500 Unit/Month)	1097	Maharashtra - Mumbai (Adani Electricity)	416	Jammu & Kashmir and Ladakh
22	INDUSTRIES	100 KW (15000 Unit/Month)	1151	Uttar Pradesh (Urban)	391	Jammu & Kashmir and Ladakh
23		250 KW 40% LF (73000 Unit/Month) (AT	1125	Maharashtra - (Non-continuous industries)	385	Arunachal Pradesh
		11 KV)				
24		250 KW 60% LF (109500 Unit/Month)	1069	Maharashtra - (Non-continuous industries)	385	Arunachal Pradesh
		(AT 11 KV)				
25		500 KW 40% LF (146000 Unit/Month) (AT 11 KV)	1125	Maharashtra -(Non-continuous industries)	385	Arunachal Pradesh
26		500 KW 60% LF (219000 Unit/Month) (AT 11 KV)	1069	Maharashtra -(Non-continuous industries)	385	Arunachal Pradesh
27		1000 KW 40% LF (292000 Unit/Month) (AT 11 KV)	1125	Maharashtra -(Non-continuous industries)	385	Arunachal Pradesh
28	LARGE	1000 KW 60% LF (438000 Unit/Month) (AT 11 KV)	1069	Maharashtra -(Non-continuous industries)	385	Arunachal Pradesh
29	INDUSTRIES AT 11 KV	5000 KW 40% LF (1460000 Unit/Month) (AT 11 KV)	1125	Maharashtra -(Non-continuous industries)	385	Arunachal Pradesh
30		5000 KW 60% LF (2190000 Unit/Month) (AT 11 KV)	1069	Maharashtra -(Non-continuous industries)	385	Arunachal Pradesh
31		10000 KW 40% LF (2920000 Unit/ Month) (AT 11 KV)	1125	Maharashtra -(Non-continuous industries)	385	Arunachal Pradesh
32		10000 KW 60% LF (4380000 Unit/ Month) (AT 11 KV)	1069	Maharashtra -(Non-continuous industries)	385	Arunachal Pradesh
33		20000 KW 40% LF (5840000 Unit/	1125	Maharashtra -(Non-continuous industries)	385	Arunachal Pradesh
34		Month) (AT 11 KV) 20000 KW 60% LF (8760000 Unit/	1069	Maharashtra -(Non-continuous industries)	385	Arunachal Pradesh
35		Month) (AT 11 KV) 5000 KW 40% LF (1460000 Unit/Month)	1094	Maharashtra	350	Arunachal Pradesh
36		(AT 33 KV) 5000 KW 60% LF (2190000 Unit/Month)	1038	Maharashtra	350	Arunachal Pradesh
37		(AT 33 KV) 10000 KW 40% LF (2920000 Unit/	1094	Maharashtra	350	Arunachal Pradesh
38		Month) (AT 33 KV) 10000 KW 60% LF (4380000 Unit/	1038	Maharashtra	350	Arunachal Pradesh
	LARGE INDUSTRIES AT	Month) (AT 33 KV)				
39	33 KV	20000 KW 40% LF (5840000 Unit/ Month) (AT 33 KV)	1094	Maharashtra	350	Arunachal Pradesh
40		20000 KW 60% LF (8760000 Unit/ Month) (AT 33 KV)	1038	Maharashtra	350	Arunachal Pradesh
41		50000 KW 40% LF (14600000 Unit/ Month) (AT 33 KV)	1094	Maharashtra	350	Arunachal Pradesh
42		50000 KW 60% LF (21900000 Unit/ Month) (AT 33 KV)	1050	Madhya Pradesh (AT 33 KV)	350	Arunachal Pradesh
43	POWER	50000 KW 60% LF (21900000 Unit/ Month)	889	Punjab	514	Jammu & Kashmir and Ladakh (AT 33 KV)
44	INTENSIVE INDUSTRIES	50000 KW 80% LF (29200000 Unit/ Month)	868	Punjab	498	Jammu & Kashmir and Ladakh (AT 33 KV)
45	RAILWAY	12500 KW (2500000 Unit/Month)	1271	Uttar Pradesh (Below 132 kV)	600	Gujarat (AT 132 KV)
45	RAILWAY TRACTION	12500 KW (2500000 Unit/Month)	12/1	Uttar Pradesn (Below 132 kV)	600	Gujarat (Al 132 KV)



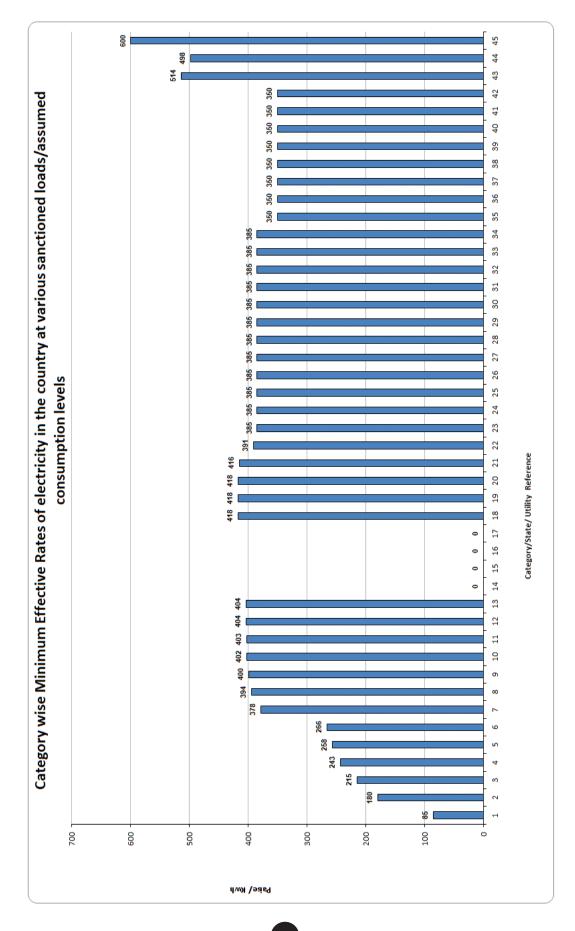
Electricity Tariff & Duty and Average rates of electricity supply in India

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Index of Categories/States/Utilities for Categorywise Maximum Effective Rates of electricity in the country at various sanctioned loads/assumed consumption levels

S. No.	Category	Load/Consumption	State/Utility where applicable
1	DOMESTIC	1 KW (100 Unit/Month)	Rajasthan
2	DOMESTIC	2 KW (200 Unit/Month)	Maharashtra
3	DOMESTIC	4 KW (400 Unit/Month)	Maharashtra
4	DOMESTIC	6 KW (600 Unit/Month)	Maharashtra
5	DOMESTIC	8 KW (800 Unit/Month)	Maharashtra
6	DOMESTIC	10 KW (1000 Unit/Month)	Maharashtra
7	COMMERCIAL	2 KW (300 Unit/Month)	Maharashtra
8	COMMERCIAL	5 KW (750 Unit/Month)	Uttar Pradesh (Urban)
9	COMMERCIAL	10 KW (1500 Unit/Month)	Uttar Pradesh (Urban)
10	COMMERCIAL	20 KW (3000 Unit/Month)	Uttar Pradesh (Urban)
11	COMMERCIAL	30 KW (4500 Unit/Month)	Maharashtra
12	COMMERCIAL	40 KW (6000 Unit/Month)	Maharashtra
13	COMMERCIAL	50 KW (7500 Unit/Month)	Maharashtra
14	AGRICULTURE	2 HP (400 Unit/Month)	Uttar Pradesh (Urban)
15	AGRICULTURE	3 HP (600 Unit/Month)	Uttar Pradesh (Urban)
16	AGRICULTURE	5 HP (1000 Unit/Month)	Uttar Pradesh (Urban)
17	AGRICULTURE	10 HP (2000 Unit/Month)	Uttar Pradesh (Urban)
18	SMALL INDUSTRIES	5 KW (750 Unit/Month)	Delhi -(BRPL/BYPL/TPDDL and NDMC)
19	SMALL INDUSTRIES	10 KW (15000 Unit/Month)	Delhi -(BRPL/BYPL/TPDDL and NDMC)
20	SMALL INDUSTRIES	15 KW (22500 Unit/Month)	Delhi -(BRPL/BYPL/TPDDL and NDMC)
21	MEDIUM INDUSTRIES	50 KW (7500 Unit/Month)	Maharashtra - Mumbai (Adani Electricity)
22	MEDIUM INDUSTRIES	100 KW (15000 Unit/Month)	Uttar Pradesh (Urban)
23	LARGE INDUSTRIES AT 11 KV	250 KW 40% LF (73000 Unit/Month) (AT 11 KV)	Maharashtra - (Non-continuous industries)
24	LARGE INDUSTRIES AT 11 KV	250 KW 60% LF (109500 Unit/Month) (AT 11 KV)	Maharashtra - (Non-continuous industries)
25	LARGE INDUSTRIES AT 11 KV	500 KW 40% LF (146000 Unit/Month) (AT 11 KV)	Maharashtra - (Non-continuous industries)
26	LARGE INDUSTRIES AT 11 KV	500 KW 60% LF (219000 Unit/Month) (AT 11 KV)	Maharashtra - (Non-continuous industries)
27	LARGE INDUSTRIES AT 11 KV	1000 KW 40% LF (292000 Unit/Month) (AT 11 KV)	Maharashtra - (Non-continuous industries)
28	LARGE INDUSTRIES AT 11 KV	1000 KW 60% LF (438000 Unit/Month) (AT 11 KV)	Maharashtra - (Non-continuous industries)
29	LARGE INDUSTRIES AT 11 KV	5000 KW 40% LF (1460000 Unit/Month) (AT 11 KV)	Maharashtra - (Non-continuous industries)
30	LARGE INDUSTRIES AT 11 KV	5000 KW 60% LF (2190000 Unit/Month) (AT 11 KV)	Maharashtra - (Non-continuous industries)
31	LARGE INDUSTRIES AT 11 KV	10000 KW 40% LF (2920000 Unit/Month) (AT 11 KV)	Maharashtra - (Non-continuous industries)
32	LARGE INDUSTRIES AT 11 KV	10000 KW 60% LF (4380000 Unit/Month) (AT 11 KV)	Maharashtra - (Non-continuous industries)
33	LARGE INDUSTRIES AT 11 KV	20000 KW 40% LF (5840000 Unit/Month) (AT 11 KV)	Maharashtra - (Non-continuous industries)
34	LARGE INDUSTRIES AT 11 KV	20000 KW 60% LF (8760000 Unit/Month) (AT 11 KV)	Maharashtra - (Non-continuous industries)
35	LARGE INDUSTRIES AT 33 KV	5000 KW 40% LF (1460000 Unit/Month) (AT 33 KV)	Maharashtra
36	LARGE INDUSTRIES AT 33 KV	5000 KW 60% LF (2190000 Unit/Month) (AT 33 KV)	Maharashtra
37	LARGE INDUSTRIES AT 33 KV	10000 KW 40% LF (2920000 Unit/Month) (AT 33 KV)	Maharashtra
38	LARGE INDUSTRIES AT 33 KV	10000 KW 60% LF (4380000 Unit/Month) (AT 33 KV)	Maharashtra
39	LARGE INDUSTRIES AT 33 KV	20000 KW 40% LF (5840000 Unit/Month) (AT 33 KV)	Maharashtra
40	LARGE INDUSTRIES AT 33 KV	20000 KW 60% LF (8760000 Unit/Month) (AT 33 KV)	Maharashtra
41	LARGE INDUSTRIES AT 33 KV	50000 KW 40% LF (14600000 Unit/Month) (AT 33 KV)	Maharashtra
42	LARGE INDUSTRIES AT 33 KV	50000 KW 60% LF (21900000 Unit/Month) (AT 33 KV)	Madhya Pradesh (AT 33 KV)
43	POWER INTENSIVE INDUSTRIES	50000 KW 60% LF (21900000 Unit/Month)	Punjab
44	POWER INTENSIVE INDUSTRIES	50000 KW 80% LF (29200000 Unit/Month)	Punjab
45	RAILWAY TRACTION	12500 KW (2500000 Unit/Month)	Uttar Pradesh (Below 132 kV)

Electricity Tariff & Duty and Average rates of electricity supply in India



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Index of Categories/States/Utilities for Category wise Minimum Effective Rates of electricity in the country at various sanctioned loads/assumed consumption levels

S. No.	Category	Load/Consumption	State/Utility where applicable
1	DOMESTIC	1 KW (100 Unit/Month)	Tamilnadu
2	DOMESTIC	2 KW (200 Unit/Month)	Daman and Diu
3	DOMESTIC	4 KW (400 Unit/Month)	Daman and Diu
4	DOMESTIC	6 KW (600 Unit/Month)	Daman and Diu
5	DOMESTIC	8 KW (800 Unit/Month)	Daman and Diu
6	DOMESTIC	10 KW (1000 Unit/Month)	Daman and Diu
7	COMMERCIAL	2 KW (300 Unit/Month)	Daman and Diu
8	COMMERCIAL	5 KW (750 Unit/Month)	Daman and Diu
9	COMMERCIAL	10 KW (1500 Unit/Month)	Daman and Diu
10	COMMERCIAL	20 KW (3000 Unit/Month)	Daman and Diu
11	COMMERCIAL	30 KW (4500 Unit/Month)	Daman and Diu
12	COMMERCIAL	40 KW (6000 Unit/Month)	Daman and Diu
13	COMMERCIAL	50 KW (7500 Unit/Month)	Daman and Diu
14	AGRICULTURE	2 HP (400 Unit/Month)	Karnataka, Puducherry, Punjab & Tamil Nadu
15	AGRICULTURE	3 HP (600 Unit/Month)	Karnataka, Puducherry, Punjab & Tamil Nadu
16	AGRICULTURE	5 HP (1000 Unit/Month)	Karnataka, Puducherry, Punjab & Tamil Nadu
17	AGRICULTURE	10 HP (2000 Unit/Month)	Karnataka, Puducherry, Punjab & Tamil Nadu
18	SMALL INDUSTRIES	5 KW (750 Unit/Month)	Jammu & Kashmir and Ladakh
19	SMALL INDUSTRIES	10 KW (15000 Unit/Month)	Jammu & Kashmir and Ladakh
20	SMALL INDUSTRIES	15 KW (22500 Unit/Month)	Jammu & Kashmir and Ladakh
21	MEDIUM INDUSTRIES	50 KW (7500 Unit/Month)	Jammu & Kashmir and Ladakh
22	MEDIUM INDUSTRIES	100 KW (15000 Unit/Month)	Jammu & Kashmir and Ladakh
23	LARGE INDUSTRIES AT 11 KV	250 KW 40% LF (73000 Unit/Month) (AT 11 KV) Arunachal Pradesh	
24	LARGE INDUSTRIES AT 11 KV	250 KW 60% LF (109500 Unit/Month) (AT 11 KV)	Arunachal Pradesh
25	LARGE INDUSTRIES AT 11 KV	500 KW 40% LF (146000 Unit/Month) (AT 11 KV)	Arunachal Pradesh
26	LARGE INDUSTRIES AT 11 KV	500 KW 60% LF (219000 Unit/Month) (AT 11 KV)	Arunachal Pradesh
27	LARGE INDUSTRIES AT 11 KV	1000 KW 40% LF (292000 Unit/Month) (AT 11 KV)	Arunachal Pradesh
28	LARGE INDUSTRIES AT 11 KV	1000 KW 60% LF (438000 Unit/Month) (AT 11 KV)	Arunachal Pradesh
29	LARGE INDUSTRIES AT 11 KV	5000 KW 40% LF (1460000 Unit/Month) (AT 11 KV)	Arunachal Pradesh
30	LARGE INDUSTRIES AT 11 KV	5000 KW 60% LF (2190000 Unit/Month) (AT 11 KV)	Arunachal Pradesh
31	LARGE INDUSTRIES AT 11 KV	10000 KW 40% LF (2920000 Unit/Month) (AT 11 KV)	Arunachal Pradesh
32	LARGE INDUSTRIES AT 11 KV	10000 KW 60% LF (4380000 Unit/Month) (AT 11 KV)	Arunachal Pradesh
33	LARGE INDUSTRIES AT 11 KV	20000 KW 40% LF (5840000 Unit/Month) (AT 11 KV)	Arunachal Pradesh
34	LARGE INDUSTRIES AT 11 KV	20000 KW 60% LF (8760000 Unit/Month) (AT 11 KV)	Arunachal Pradesh
35	LARGE INDUSTRIES AT 33 KV	5000 KW 40% LF (1460000 Unit/Month) (AT 33 KV)	Arunachal Pradesh
36	LARGE INDUSTRIES AT 33 KV	5000 KW 60% LF (2190000 Unit/Month) (AT 33 KV)	Arunachal Pradesh
37	LARGE INDUSTRIES AT 33 KV	10000 KW 40% LF (2920000 Unit/Month) (AT 33 KV)	Arunachal Pradesh
38	LARGE INDUSTRIES AT 33 KV	10000 KW 60% LF (4380000 Unit/Month) (AT 33 KV)	Arunachal Pradesh
39	LARGE INDUSTRIES AT 33 KV	20000 KW 40% LF (5840000 Unit/Month) (AT 33 KV)	Arunachal Pradesh
40	LARGE INDUSTRIES AT 33 KV	20000 KW 60% LF (8760000 Unit/Month) (AT 33 KV)	Arunachal Pradesh
41	LARGE INDUSTRIES AT 33 KV	50000 KW 40% LF (14600000 Unit/Month) (AT 33 KV)	Arunachal Pradesh
42	LARGE INDUSTRIES AT 33 KV	50000 KW 60% LF (21900000 Unit/Month) (AT 33 KV)	Arunachal Pradesh
43	POWER INTENSIVE INDUSTRIES	50000 KW 60% LF (21900000 Unit/Month)	Jammu & Kashmir and Ladakh (AT 33 KV)
44	POWER INTENSIVE INDUSTRIES	50000 KW 80% LF (29200000 Unit/Month)	Jammu & Kashmir and Ladakh (AT 33 KV)
45	RAILWAY TRACTION	12500 KW (2500000 Unit/Month)	Gujarat (AT 132 KV)

Electricity Tariff & Duty and Average rates of electricity supply in India

Statewise details where agricultural power is free

SI. No.	State	Effective date	Category	Charge Rate
1	Andhra Pradesh	w.e.f.01.04.2020	Agriculture & Related (Non-Corporate Farmers/Sugarcane Crushing/ Rural Horticulture Nurseries)	Nil
2	Karnataka	w.e.f.01.11.2020	Agriculture (For connected load upto 10HP)	Nil
3	Puducherry	w.e.f. 01.06.2020	Agriculture	Nil
4	Punjab	w.e.f. 01.06.2020	Agriculture (For all connected load) (With Govt. subsidy)	Nil
5	Tamilnadu	w.e.f. 11.08.2017	Agriculture (For all connected load)	Nil
6	Telangana	w.e.f.01.04.2018	Agricultural (Demand Side Management(DSM) measures mandatory) Other than Corporate farmers	Nil

Statewise details of un-metered agricultural supply where tariff is at fixed rate

SI. No.	State	Effective date	Category	Charge Rate
1	Bihar	w.e.f.01.04.2020	Irigation & Agricultural service (Connected load based)	
			Unmetered supply	800 Rs./HP/Month
2	Gujarat	w.e.f.01.04.2020	Agriculture (HP based tariff)	200 Rs./HP/Month
3	Haryana	w.e.f. 01.06.2020	Agriculture Tube-well (Unmetered) upto 15 BHP	15 Rs./BHP/Month
			Agriculture Tube-well (Unmetered) above 15 BHP	12 Rs./BHP/Month
4	Jammu & Kashmir and	w.e.f. 01.10.2016	Agriculture (Unmetered upto 10 HP)	205 Rs./HP/Month
	Ladakh		Agriculture (Unmetered 11 to 20 HP)	222 Rs./HP/Month
			Agriculture (Unmetered above 20 HP)	1415 Rs./HP/Month
5	Maharashtra*	w.e.f. 01.04.2020	Agriculture (Unmetered Category 1 Zones) upto 5 HP	334 Rs./HP/Month
			Agriculture (Unmetered Category 1 Zones) above 5 HP and upto 7.5 HP	360 Rs./HP/Month
			Agriculture (Unmetered Category 1 Zones) above 7.5 HP	405 Rs./HP/Month
			Agriculture (Unmetered Category 2 Zones) upto 5 HP	258 Rs./HP/Month
			Agriculture (Unmetered Category 2 Zones) above 5 HP and upto 7.5 HP	282 Rs./HP/Month
			Agriculture (Unmetered Category 2 Zones) above 7.5 HP	327 Rs./HP/Month
6	Punjab	w.e.f. 01.06.2020	Agricultural Pumpsets (Without Government Subsidy) (Unmetered)	412 Rs./BHP/Month
7	Rajasthan	w.e.f.01.02.2020	i) Agriculture LT (Unmetered) -General (getting supply in block hours)	Fixed Ch. 30 Rs/HP/Month PLUS Energy Ch. 745 Rs/HP/ Month
			ii) Agriculture LT (Unmetered) - All others not covered under item (i) above and getting more than block hours supply	Fixed 60 Rs/HP/Month PLUS Energy Ch. 895 Rs/HP/ Month
8	Uttar Pradesh	w.e.f. 20.11.2020	Agriculture for private tubewell/Pumpset for irrigation purpose (contracted load upto 25 BHP) (Unmetered)	170 Rs./BHP/Month
			State/Panchayatiraj Tubewells & Pumped Canals upto 100 HP (Unmetered)	3300 Rs./BHP/Month

* In Maharashtra Unmetered category charge includes wheeling charge also. Unmetered Category 1 Zones with consumption norm above 1318 hours/HP year (Bhandup (U),Pune, Nashik,Baramati and Jalgaon). Category 2 Zones with consumption norm below 1318 hours/HP/year (Amravati,Aurangabad,Konkan, Kalyan, Kolhapur,Latur, Nagpur(U),Chandrapur, Gondia, Nanded and Akola)

Details of electricity duty/ taxes/ cess/ surcharge in various States / Union Territories during FY 2020-21

	I	r	1	r		r	
SI. No.	Name of States / UTs	Domestic	Commercial	Agricultural	LT-Industry	HT-Industry	Railway Traction
1	Andaman & Nicobar Island	Nil	Nil	Nil	Nil	Nil	Nil
2	Andhra Pradesh	6 P/KWh	6 P/KWh	Nil	6 P/KWh	6 P/KWh	Nil
3	Arunachal Pradesh	Nil	Nil	Nil	Nil	Nil	Nil
4	Assam	5%	5%	5%	5%	5%	5%
5	Bihar	6%	6%	6% (Excluding Agri pumping) 0.7% Agri pumping	6%	6%	-
6	Chandigarh	9 P/KWh	11 P/KWh	Nil	11 P/KWh	11 P/KWh	Nil
7	Chhattisgarh	8%	12%	Nil	Upto 25 HP - 3% In excess of 25 HP upto 75 HP - 4% In excess of 75 HP upto 100 HP - 5% In excess of 100 HP upto 150 HP - 6% Over 150 HP - 10%	20%	Nil
8	Dadra & Nagar Haveli	Nil	Nil	Nil	Nil	Nil	Nil
9	Daman & Diu	Nil	Nil	Nil	Nil	Nil	Nil
10	Delhi	5%	5%	5%	5%	5%	5%
11	Goa	20 P/KWh	70 P/KWh	20 P/KWh	70 P/KWh	70 P/KWh	-
12	Gujarat	Rural areas - 7.5%	20%	Nil	10%	15%	-
13	Haryana	Urban areas -15% 10 P/KWh	10 P/KWh	Nil	10 P/KWh	10 P/KWh	10 P/KWh
14	Himachal Pradesh	3%	8%	10%	Small Industry 2% Medium Industry 7%	11% (Voltage <33 kV) 13% (Voltage >33 kV)	10%
15	Jammu & Kashmir and Ladakh	15%	15%	15%	15%	15%	15%
16	Jharkhand	Upto 250 KWh/ Month - 20 P/KWh Above 250 KWh/ Month - 24 P/KWh	Upto 250 KWh/ Month - 24 P/KWh Above 250 KWh/ Month - 30 P/KWh	2 P/KWh	5 P/KWh	5 P/KWh	15 P/KWh
17	Karnataka	9%	9%	9% except on IP Set below 10HP consumers	9%	9%	9%
18	Kerala	10%	10%	10%	10%	10 P/KWh	Nil
19	Lakshadweep	Nil	Nil	-	Nil	Nil	Nil
20	Madhya Pradesh	Upto 100 KWh/ Month - 9% above 100 KWh/ Month - 12%	Upto 50 KWh/ Month - 9% In excess of 50 KWh/Month - 15%	Nil	9%	15%	Nil
21	Maharashtra	16%	21% additional tax - 19.04 P/KWh	Nil	7.5% additional tax - 19.04 P/KWh	7.5% addl. tax - 19.04 P/ KWh	Nil
22	Maharashtra - BEST (Mumbai) Reliance Energy (Mumbai) Tata Power (Mumbai)	16% additional tax - 26.04 P/KWh	21% additional tax - 34.04 P/KWh	Nil	7.5% additional tax - 34.04 P/KWh	7.5% addl. tax - 34.04 P/ KWh	Nil

Electricity Tariff & Duty and Average rates of electricity supply in India

.....Contd. Details of electricity duty/taxes/cess/surcharge in various States / Union Territories

SI. No.	Name of States / UTs	Domestic	Commercial	Agricultural	LT-Industry	HT-Industry	Railway Traction
23	Manipur	Nil	Nil	Nil	Nil	Nil	Nil
24	Meghalaya	5 P/KWh	6 P/KWh	6 P/KWh	Upto15000 KWh/ Month -5 paise /kwh Next 25000 KWh/ Month - 4.5 paisa/kwh Above 40000 KWh/ Month - 3 paisa/kwh		5 P/KWh
25	Mizoram	Nil	Nil	Nil	Nil	Nil	Nil
26	Nagaland	Nil	Nil	Nil	Nil	Nil	Nil
27	Odisha	4%	4%	2%	5%	8%	Nil
28	Puducherry	Nil	Nil	Nil	Nil	Nil	Nil
29	Punjab	Rural areas - 15% Urban areas - 13%	Rural areas - 15% Urban areas - 13%	Nil	Rural areas - 15% Urban areas - 13%	Rural areas - 15% Urban areas - 13%	Nil
30	Rajasthan	40 P/KWh wef 09.03.2011 Urban Cess 15 P/ Kwh	40 P/KWh wef 01.09.2009 Water Cess 10 P/Kwh wef 09.03.2011 Urban Cess 15 P/Kwh	4 P/KWh	40 P/KWh wef 01.09.2009 Water Cess 10 P/Kwh wef 09.03.2011 Urban Cess 15 P/Kwh	40 P/KWh Water Cess 10 P/ Kwh Urban Cess 15 P/ Kwh	40 P/KWh Water Cess 10 P/Kwh Urban Cess 15 P/Kwh
31	Sikkim*	Nil	Nil	Nil	Nil	Nil	Nil
32	Tamil Nadu	Nil	5%	Nil	5%	5%	5%
33	Telangana	6 P/KWh	6 P/KWh	Nil	6 P/KWh	6 P/KWh	Nil
34	Tripura	5%	7.5%	7.5%	7.5%	7.5%	7.5%
35	Uttarakhand	up to 10 KW -15 P/ KWh Above 10 KW - 30 P/KWh	up to 50 KW -15 P/KWh Green Energy Cess- 10 P/KWh Above 50 Kw - 30 P/ Kwh Green Energy Cess- 10 P/KWh	Nil	up to 50 KW -20 P/ KWh Green Energy Cess- 10 P/KWh Above 50 KW to 75KW -40 P/Kwh Green Energy Cess- 10 P/KWh	50 P/KWh Green Energy Cess- 10 P/KWh	Nil
36	Uttar Pradesh	5%	7.5%	Nil	7.5%	7.5%	Nil
37	West Bengal	LV&MV Upto 300 KWh/ Month - Nil Above 300 KWh/ Month - 10% HV- 15%	LV&MV Upto 150 KWh/Month - Nil >150 but <=500 KWh/ Month - 10% >500 but <=1000 KWh/Month - 12.5% >1000 KWh/Month - 15% HV- 17.5%	Nil	Upto 500 KWh/Month - Nil >500 but <=2000 KWh/Month - 2.5% >2000 but <=3500 KWh/Month - 7.5% >3500 KWh/Month - 12.5%	15%	Nil

Note: 1. * Electricity Duty for Sikkim is of FY 2019-20.

2. In Chhattisgarh, Delhi, Karnataka, Kerala & Odisha electricity duty is charged on the energy charge only.

3. In Rajasthan, if domestic consumers consume less than 100 units per month, no urban cess will be charged.

Electricity Tariff & Duty and Average rates of electricity supply in India

Summary of Time of the Day (TOD) Tariff Schemes in various states/UTs

SI. No.	Name of State/Utility & Time Period	Effective dates	Consumer Category & TOD Charges applicable
1	Andhra Pradesh	w.e.f. 01.04.2020	HT - II (A) (ii)
	Peak (1800 Hrs- 2200 Hrs)		100 Paise/kVAh in addition to normal energy charges at respective voltages
	Peak (0600 Hrs- 1000 Hrs) & (1800 Hrs- 2200 Hrs)		HT-III(A) 100 Paise/kVAh in addition to normal energy charges at respective voltages
	Off Peak (2200 Hrs- 0600 Hrs)		100 Paise/kVAh in reduction to normal energy charges at respective voltages
			LT-I (Group C)
	1000 Hrs- 1200 Hrs		ToD Rebate of 100 Paise/unit for consumers whose consumption is more than 500 units/month
2	Assam	w.e.f. 01.04.2020	HT-V(B)-HT(I), HT-V(C)-HT(II) Option 1, HT-VI Tea,Coffee & Rubber & HT-VII Oil & Coal
	0600 Hrs - 1700 Hrs (normal)		0 Paise/kWh in addition to the normal energy charges at respective voltages
	1700 Hrs - 2200 Hrs (peak)		(+)150 Paise/kWh in addition to the normal energy charges at respective voltages
	2200 Hrs - 0600 Hrs (night off-peak)		(-)200 Paise/kWh in addition to the normal energy charges at respective voltages
3	Bihar	w.e.f. 01.04.2020	All HT Consumers, Consumers under LTIS-I, LTIS-II and PWW shall have the option to take TOD tariff instead of the normal tariff given in the Schedule
	Normal period (0500 Hrs - 1700 Hrs)		Normal rate of energy charges
	Evening peak load period (1700 Hrs - 2300 Hrs)		120% of normal rate of energy charges
	Off-peak load period (2300 Hrs - 0500 Hrs)		85% of normal rate of energy charges
4	Chandigarh	w.e.f. 01.06.2020	HT/ EHT Consumers (Optional)
	Normal period (0600 Hrs - 1800 Hrs)		Normal rate of energy charges
	Evening Peak load period (1800 Hrs - 2200 Hrs)		120% normal rate of energy charges
	Off-peak load period (2200 Hrs - 0600 Hrs)		90% normal rate of energy charges
5	Chhattisgarh	w.e.f. 01.06.2020	For HV-2, HV-3 & HV-4 categories of consumers
	Normal period (0500 Hrs - 1800 Hrs) Evening Peak load period (1800 Hrs - 2300 Hrs)		Normal rate of energy charge 120% of normal rate of energy charge
	Off-peak load period (2300 Hrs - 2300 Hrs)		75% of normal rate of energy charge
6	Delhi (BYPL,BRPL,NDPL-TPDDL & NDMC)	w.e.f. 01.09.2020	All consumers (other than domestic) whose sanctioned load is 10 kW/11 KVA & above
	May-September (Peak hours) 1400 Hrs - 1700 Hrs & 2200 Hrs- 0100 Hrs		20% surcharge on energy charges
	May-September (Off-peak hours) 0400 Hrs - 1000 Hrs		20 % rebate on energy charges
7	Daman & Diu	w.e.f. 01.06.2020	For HT /EHT Consumer)
	Normal period (0600 Hrs - 1800 Hrs)		Normal rate of energy charges
	Evening Peak load period (1800 Hrs - 2200 Hrs)		120% of normal rate of energy charge
	Off-peak load period (2200 Hrs - 0600 Hrs)		90% of normal rate of energy charge
8	Goa	w.e.f. 01.06.2020	Mandatory for EHT & HT Consumer and optional for LT- Industrial &
			Commercial consumer Normal rate of energy charges
	Normal period (0700 Hrs - 1800 Hrs) Evening Peak load period (1800 Hrs - 2300 Hrs)		120% of normal rate of energy charge
	Off-peak load period (2300 Hrs - 2300 Hrs)		90% of normal rate of energy charge
9	Gujarat	w.e.f. 01.04.2020	For HTP-I, HTP-II & HTP-III Consumers with Contracted load of 100 KVA and above
	Morning Peak hours (0700 Hrs - 1100 Hrs) and Evening Peak hours (1800 Hrs - 2200 Hrs)		85 Paise/KWh in addition to normal energy charge for HTP-III
	a) For billing demand upto 500 KVA		45 Paise/KWh in addition to normal energy charge for HTP-I and HTP-II
	b) For billing demand above 500 KVA		85 Paise/KWh in addition to normal energy charge for HTP-I and HTP-II
	Time of Use Discount during off-peak hours		For Water Works consumers for connected load of 50 HP and above
	Off-peak period, viz, 1100 Hrs to 1800 Hrs		40 Paise/KWh
	Night hours, viz, 2200 Hrs to 0600 Hrs next day		85 Paise/KWh
10	Gujarat-(Torrent Power Ltd., Ahmedabad)	w.e.f. 01.04.2020	HT Consumers (HTMD-I, HTMD-II & HTMD-III)
	i) For April to October period (1200 Hrs - 1700 Hrs &		60 Paise/KWh in addition to normal energy charge for HTMD-II and
	1830 Hrs - 2130 Hrs) and ii) For November to March		HTMD-III
	period (0800 Hrs - 1200 Hrs & 1800 Hrs - 2200 Hrs)		
	(a) Billing demand upto 300 KW		80 Paise/KWh in addition to normal energy charge for HTMD-I
	(b) Billing demand above 300 KW		100 Paise/KWh in addition to normal energy charge for HTMD-I
	i) For April to October period (1200 Hrs - 1700 Hrs &		HTMD Metro Traction with maximum demand of 100 kW and above
	1830 Hrs - 2130 Hrs) and ii) For November to March		60 Paise/KWh in addition to normal energy charge
	period (0800 Hrs - 1200 Hrs & 1800 Hrs - 2200 Hrs)		

SI. No.	Name of State/Utility & Time Period	Effective dates	Consumer Category & TOD	Charges applicable			
11	Gujarat-(Torrent Power Ltd., Surat)	w.e.f. 01.04.2020	HT Consumers (HTMD-I, HTMD-II & HTMD-III above) with Contracted load of 100 KVA and			
	Morning Peak hours (0700 Hrs - 1100 Hrs) and Evening Peak hours (1800 Hrs - 2200 Hrs)						
	(a) Billing demand upto 500 KVA		65 Paise/KWh in addition to norma	energy charge for HTMD-I			
			45 Paise/KWh in addition to normal energy				
	(b) Billing demand above 500 KVA		100 Paise/KWh in addition to norm				
			80 Paise/KWh in addition to normal energy				
	i) For April to October period (1200 Hrs -		HTMD Metro Traction with maximum				
	1700 Hrs & 1830 Hrs - 2130 Hrs) and ii) For November to March period (0800 Hrs - 1200 Hrs & 1800 Hrs - 2200 Hrs)		60 Paise/KWh in addition to				
12	Jammu & Kashmir and Ladakh	w.e.f. 01.10.2016	For LT & HT temporary Consumers(with Load and abov				
	Morning Peak hours (0600 Hrs- 0800 Hrs)		110% of normal rate o				
	Evening Peak hours (1800 Hrs- 2200 Hrs)		110% of normal rate o				
	Off-peak period (2300 Hrs - 0500 Hrs)		90% of normal rate of				
13	Jharkhand	w.e.f. 01.10.2020	Applicable as an option to HTS and				
10	Peak hours (0600 Hrs- 1000 Hrs) & (1800 Hrs- 2200 Hrs)	W.C.II 01110.2020	120% of normal rate o				
	Normal Hours (1000 Hrs- 1800 Hrs)		100% of normal rate of energy charge				
	Off-peak period (2200 Hrs - 0600 Hrs)		85% of normal rate of	energy charge			
14	Karnataka	w.e.f. 01.11.2020	HT-2 (a), (b),(c) and LT-5(a) & (b), H				
	0600 Hrs - 1000 Hrs		0				
	1000 Hrs - 1800 Hrs		0				
	1800 Hrs - 2200 Hrs		(+) 100 Paise	/KWh			
	2200 Hrs - 0600 Hrs		(-) 100 Paise/KWh				
15	Kerala	w.e.f. 08.07.2019	EHT, HT(except HT-V Domestic) and LT Industrial Consumers (load of above 20 kW)	HT-V and LT (> 500 Units/month)			
	Normal period (0600 Hrs - 1800 Hrs)		100% Ruling rate of energy charges	100% of the ruling tariff			
	Evening Peak period (1800 Hrs - 2200 Hrs)		150% Ruling rate of energy charges	120% of the ruling tariff			
	Off-peak period (2200 Hrs - 0600 Hrs)		75% Ruling rate of energy charges	90% of the ruling tariff			
16	Madhya Pradesh	w.e.f. 26.12.2020	HV-2,HV-3,HV-4				
	Evening Peak load period (1800 Hrs - 2200 Hrs)		Normal rate of en				
	Off-peak load period (2200 Hrs - 0600 Hrs)		20% of normal rate of ener				
17	Maharashtra	w.e.f. 01.04.2020	LT-II(B),LT-II(C),LT-III,LT-V(ii) (above 20kw)LT-V 20 kW)LT-VII (B) (ii) and LT-VII (B) (iii) (i.e., IV,HTVIII(A) and HT-VIII(B) and optional for LT	above 20 kW),LT-VIII,HT-I,HT-II,HT- I-II(A), LT- V (i) (i.e., up to 20 kW) , LT-			
			VII (A) (i) (i.e., up to 20 kW), LT- VII (B) (i) (i	.e., up to 20 kw) (above base tarim)			
	0600 Hrs - 0900 Hrs & 1200 Hrs - 1800 Hrs		Nil	10.4.4			
	0900 Hrs - 1200 Hrs		(+)80 Paise/KWh (+)110 Paise/KWh				
	1800 Hrs - 2200 Hrs						
10	2200 Hrs - 0600 Hrs	6 04 04 0000	(-)150 Paise/				
18	Maharashtra - Mumbai (B.E.S.T, TATA Power Co.)	w.e.f. 01.04.2020	In addition to the above base tariff LT-II(B), I above 20 kW) and optionally available to L category with Contract Demand/Sanctione available to the LT IV (A) category with Contra kW, LT IV (B) category with Contract Deman optionally available to the LT IV (B) categor Load up to 20 kW, LT- VI,H	T- III (A) (i.e., up to 20 kW) , LT IV (A) d Load above 20 kW; and optionally act Demand/Sanctioned Load up to 20 d/Sanctioned Load above 20 kW; and y with Contract Demand/Sanctioned			
			Nil				
	0600 Hrs - 0900 Hrs		Nil				
	0900 Hrs - 1200 Hrs		Nil (+)50 Paise/				
	0900 Hrs - 1200 Hrs 1200 Hrs - 1800 Hrs		Nil (+)50 Paise/ Nil	KWh			
	0900 Hrs - 1200 Hrs 1200 Hrs - 1800 Hrs 1800 Hrs - 2200 Hrs		Nil (+)50 Paise/ Nil (+)100 Paise/	KWh /KWh			
	0900 Hrs - 1200 Hrs 1200 Hrs - 1800 Hrs 1800 Hrs - 2200 Hrs 2200 Hrs - 0600 Hrs		Nil (+)50 Paise/ Nil (+)100 Paise/ (-)75 Paise/	KWh /KWh KWh			
19	0900 Hrs - 1200 Hrs 1200 Hrs - 1800 Hrs 1800 Hrs - 2200 Hrs	w.e.f. 01.04.2020	Nil (+)50 Paise/ Nil (+)100 Paise/ (-)75 Paise/ In addition to the above base tariff LT-II(B), I above 20 kW) and optionally available to L category with Contract Demand/Sanctioner available to the LT IV (A) category with Contract kW , LT IV (B) category with Contract Deman optionally available to the LT IV (B) category	KWh KWh T-II(C), LT-II(A)-optional,LT-III(B) (i.e., F- III (A) (i.e., up to 20 kW) , LT IV (A) rd Load above 20 kW; and optionally act Demand/Sanctioned Load up to 20 d/Sanctioned Load above 20 kW; and y with Contract Demand/Sanctioned			
19	0900 Hrs - 1200 Hrs 1200 Hrs - 1800 Hrs 1800 Hrs - 2200 Hrs 2200 Hrs - 0600 Hrs Maharashtra - Mumbai (Adani.)	w.e.f. 01.04.2020	Nil (+)50 Paise/ Nil (+)100 Paise, (-)75 Paise/ In addition to the above base tariff LT-II(B), I above 20 kW) and optionally available to L category with Contract Demand/Sanctione available to the LT IV (A) category with Contract kW , LT IV (B) category with Contract Deman	KWh KWh T-II(C), LT-II(A)-optional,LT-III(B) (i.e., T- III (A) (i.e., up to 20 kW) , LT IV (A) rd Load above 20 kW; and optionally act Demand/Sanctioned Load up to 20 d/Sanctioned Load above 20 kW; and y with Contract Demand/Sanctioned			
19	0900 Hrs - 1200 Hrs 1200 Hrs - 1800 Hrs 1800 Hrs - 2200 Hrs 2200 Hrs - 0600 Hrs Maharashtra - Mumbai (Adani.) 0600 Hrs - 0900 Hrs	w.e.f. 01.04.2020	Nil (+)50 Paise/ Nil (+)100 Paise/ (-)75 Paise/ In addition to the above base tariff LT-II(B), I above 20 kW) and optionally available to L' category with Contract Demand/Sanctione available to the LT IV (A) category with Contract kW, LT IV (B) category with Contract Deman optionally available to the LT IV (B) categor Load up to 20 kW, LT- V, HT Nil	KWh /KWh T-II(C), LT-II(A)-optional,LT-III(B) (i.e., T- III(A) (i.e., up to 20 kW), LT IV (A) d Load above 20 kW; and optionally act Demand/Sanctioned Load up to 20 d/Sanctioned Load above 20 kW; and y with Contract Demand/Sanctioned f-I,HT-II, HT-V,HT-VI			
19	0900 Hrs - 1200 Hrs 1200 Hrs - 1800 Hrs 1800 Hrs - 2200 Hrs 2200 Hrs - 0600 Hrs Maharashtra - Mumbai (Adani.) 0600 Hrs - 0900 Hrs 0900 Hrs - 1200 Hrs	w.e.f. 01.04.2020	Nil (+)50 Paise/ Nil (+)100 Paise, (-)75 Paise/ In addition to the above base tariff LT-II(B), I above 20 kW) and optionally available to L' category with Contract Demand/Sanctione available to the LT IV (A) category with Contract kW, LT IV (B) category with Contract Deman optionally available to the LT IV (B) categor Load up to 20 kW, LT- V, HT Nil (+)50 Paise/	KWh /KWh T-II(C), LT-II(A)-optional,LT-III(B) (i.e., T- III(A) (i.e., up to 20 kW), LT IV (A) d Load above 20 kW; and optionally act Demand/Sanctioned Load up to 20 d/Sanctioned Load above 20 kW; and y with Contract Demand/Sanctioned f-I,HT-II, HT-V,HT-VI			
19	0900 Hrs - 1200 Hrs 1200 Hrs - 1800 Hrs 1800 Hrs - 2200 Hrs 2200 Hrs - 0600 Hrs Maharashtra - Mumbai (Adani.) 0600 Hrs - 0900 Hrs	w.e.f. 01.04.2020	Nil (+)50 Paise/ Nil (+)100 Paise/ (-)75 Paise/ In addition to the above base tariff LT-II(B), I above 20 kW) and optionally available to L' category with Contract Demand/Sanctione available to the LT IV (A) category with Contract kW, LT IV (B) category with Contract Deman optionally available to the LT IV (B) categor Load up to 20 kW, LT- V, HT Nil	KWh KWh T-II(C), LT-II(A)-optional,LT-III(B) (i.e., T-II(C), LT-II(A) (i.e., up to 20 kW), LT IV (A) vd Load above 20 kW; and optionally act Demand/Sanctioned Load up to 20 d/Sanctioned Load above 20 kW; and y with Contract Demand/Sanctioned F-I,HT-II, HT-V,HT-VI KWh			



Electricity Tariff & Duty and Average rates of electricity supply in India

SI. No.	Name of State/Utility & Time Period	Effective dates	Consur	ner Category & TOD Charges	applicable		
20	Meghalaya	w.e.f. 01.04.2020	Industrial HT/ EHT Consumers				
	Normal period (0600 Hrs - 1700 Hrs)		Normal Tariff				
	Evening Peak load period (1700 Hrs - 2300 Hrs)		(+) 20% of Normal Tariff				
	Off-peak load period (2300 Hrs - 0600 Hrs)						
21	Puducherry	w.e.f. 01.06.2020		HT/ EHT Consumers (Option	nal)		
	Normal period (0600 Hrs - 1800 Hrs)			Normal rate of energy charge	ges		
	Evening Peak load period (1800 Hrs - 2200 Hrs)		120	0% of normal rate of energy of	charges		
	Off-peak load period (2200 Hrs - 0600 Hrs)		90	% of normal rate of energy c	harges		
22	Punjab	w.e.f. 01.06.2020	Plants/Solid Waste Mana		sumers,EV category, Compost ter Supply Schemes and NRS/ nd exceeding 100 kVA)		
	1st April to 31st May						
	06.00 AM to 06.00 PM			Normal Tariff			
	06.00 PM to 10.00 PM			Normal Tariff			
	10.00 PM to 06.00 AM (next day)		N	ormal Tariff minus 125 paise,	/kVAh		
	1st June to 30th September						
	06.00 AM to 06.00 PM			Normal Tariff			
	06.00 PM to 10.00 PM		I	Normal Tariff plus 200 paise/	‹VAh		
	10.00 PM to 06.00 AM (next day)			Normal Tariff			
	1st October to 31st March						
	06.00 AM to 06.00 PM			Normal Tariff			
	06.00 PM to 10.00 PM		Normal Tariff				
	10.00 PM to 06.00 AM (next day)		N	ormal Tariff minus 125 paise,	/kVAh		
23	Rajasthan	w.e.f. 01.02.2020		For LP/HT-5, EV/HT-6			
	Off peak hours			Rebate on EC			
	11 pm – 6 am (7 hours)			15 percent			
24	Telangana	w.e.f. 01.04.2018	For H	۲ Consumers (HT - I (A), HT -	II & HT- III)		
			Voltage	e Supply - 11 kV , 33 kV 132 k	vV & above		
	0600 Hrs - 1000 Hrs & 1800 Hrs - 2200 Hrs		100 Paise/kVAh in addi	tion to the normal energy cha	charges at respective voltages		
	2200 Hrs - 0600 Hrs		100 Paise/kVAh in reduc	ction to the normal energy ch	arges at respective voltages		
25	Tripura	w.e.f. 01.09.2020	Industrial, Tea/Coffee/Rubber, Bulk Supply, Water Works & Irrigation Consumers (Optional)				
	Normal period (0500 Hrs - 1700 Hrs)		Normal rate of energy charges				
	Evening Peak load period (1700 Hrs - 2300 Hrs)		14	0% of normal rate of energy	y charge		
	Off-peak load period (2300 Hrs - 0500 Hrs)		1	0% of normal rate of energy of	-		
26	Uttarakhand	w.e.f. 01.04.2020	LT Industr	y (with load above 25 kW) &	HT Industrial		
	Season/ Time of day		Normal Hours	Peak Hours	Off-peak Hours		
	Winters 1st October - 31st March		0900 - 1800 Hrs	0600-0900 & 1800-2200 Hrs	2200 - 0600 Hrs		
	Summers 1st April - 30th September		0700 - 1800 Hrs	1800 - 2300 Hrs	2300 - 0700 Hrs		
	For LT Industry - Energy Charges		425 Paise/kVAh	638 Paise/kVAh	361 Paise/kVAh		
	For HT Industry - Energy Charges						
	Load Factor upto 40%		420 Paise/kVAh	690 Paise/kVAh	357 Paise/kVAh		
	Load Factor above 40%		460 Paise/kVAh	690 Paise/kVAh	391 Paise/kVAh		
27	Uttar Pradesh	w.e.f. 20.11.2020	Pul	blic Lamps (Metered Supply)			
	1800 Hrs - 0600 Hrs			Normal rate of energy char			
	0600 Hrs - 1800 Hrs			0% of normal rate of energy			
	Summer Months (April to September)			er, Public charging Stations			
	0500 Hrs - 1100 Hrs		85	5% of normal rate of energy of	-		
	2300 Hrs - 0500 Hrs , 1100 Hrs - 1700 Hrs			Normal rate of energy char	-		
	1700 Hrs - 2300 Hrs		11	5% of normal rate of energy	charge		
	Winter Months (October to March)						
	2300 Hrs - 0500 Hrs		85	5% of normal rate of energy of	-		
	0500 Hrs - 1100 Hrs , 1100 Hrs - 1700 Hrs			Normal rate of energy char			
	1700 Hrs - 2300 Hrs		11	5% of normal rate of energy	charge		

l. No.	Name of State/Utility & Time Period	Effective dates	Consumer Category & TOD Charges applicable				
28	West Bengal-IPCL Ltd.	w.e.f. 01.04.2019	Low & Medium Voltage Consumers				
`	Season/ Time of day		0600 Hrs - 1700 Hrs	1700 Hrs - 2300 Hrs	2300 Hrs - 0600 Hrs		
	Irrigation		312 Paise/kWh	592 Paise/kWh	232 Paise/kWh		
	Commercial Plantation		499 Paise/kWh	762 Paise/kWh	292 Paise/kWh		
	Short Term Irrigation Supply		352 Paise/kWh	742 Paise/kWh	232 Paise/kWh		
	Short Term Supply for Commercial Plantation		532 Paise/kWh	816 Paise/kWh	302 Paise/kWh		
	Short Term Supply		532 Paise/kWh	596 Paise/kWh	494 Paise/kWh		
	Emergency Supply		550 Paise/kWh	774 Paise/kWh	432 Paise/kWh		
	Construction Power Supply		493 Paise/kWh	692 Paise/kWh	323 Paise/kWh		
	Common Services of Industrial Estate		542 Paise/kWh	762 Paise/kWh	419 Paise/kWh		
				& Extra High Voltage Consu	· · · · · · · · · · · · · · · · · · ·		
	i) Industries (33 KV & above)		Summer	Monsoon	Winter		
	06.00 hrs to 17.00 hrs		411 Paise/kWh	408 Paise/kWh	405 Paise/kWh		
	17.00 hrs to 23.00 hrs		586 Paise/kWh	583 Paise/kWh	546 Paise/kWh		
	23.00 hrs to 06.00 hrs		297 Paise/kWh	295 Paise/kWh	294 Paise/kWh		
	ii)Industries (132 kV & above)		Summer	Monsoon	Winter		
	06.00 hrs to 17.00 hrs		409 Paise/kWh	407 Paise/kWh	404 Paise/kWh		
	17.00 hrs to 23.00 hrs		582 Paise/kWh	579 Paise/kWh	575 Paise/kWh		
	23.00 hrs to 06.00 hrs		297 Paise/kWh	295 Paise/kWh	294 Paise/kWh		
	iii)Community Irrigation/ Irrigation		Summer	Monsoon	Winter		
	06.00 hrs to 17.00 hrs		510 Paise/kWh	504 Paise/kWh	498 Paise/kWh		
	17.00 hrs to 23.00 hrs		792 Paise/kWh	783 Paise/kWh	775 Paise/kWh		
	23.00 hrs to 06.00 hrs		298 Paise/kWh	295 Paise/kWh	293 Paise/kWh		
	iv)Commercial Plantation	-	Summer	Monsoon	Winter		
	06.00 hrs to 17.00 hrs		420 Paise/kWh	418 Paise/kWh	416 Paise/kWh		
	17.00 hrs to 23.00 hrs		591 Paise/kWh	588 Paise/kWh	585 Paise/kWh		
	23.00 hrs to 06.00 hrs		297 Paise/kWh	294 Paise/kWh	293 Paise/kWh		
	v)Short Term Irrigation Supply		Summer	Monsoon	Winter		
	06.00 hrs to 17.00 hrs		510 Paise/kWh	504 Paise/kWh	498 Paise/kWh		
	17.00 hrs to 23.00 hrs		792 Paise/kWh	783 Paise/kWh	775 Paise/kWh		
	23.00 hrs to 06.00 hrs		298 Paise/kWh	295 Paise/kWh	293 Paise/kWh		
	vi)Short Term Supply for Commercial Plantation		Summer	Monsoon	Winter		
	06.00 hrs to 17.00 hrs		422 Paise/kWh	420 Paise/kWh	418 Paise/kWh		
	17.00 hrs to 23.00 hrs		592 Paise/kWh	589 Paise/kWh	586 Paise/kWh		
	23.00 hrs to 06.00 hrs		298 Paise/kWh	296 Paise/kWh	294 Paise/kWh		
	vii)Emergency Supply		Summer	Monsoon	Winter		
	06.00 hrs to 17.00 hrs		468 Paise/kWh	466 Paise/kWh	464 Paise/kWh		
	17.00 hrs to 23.00 hrs		658 Paise/kWh	656 Paise/kWh	654 Paise/kWh		
	23.00 hrs to 06.00 hrs		312 Paise/kWh	310 Paise/kWh	308 Paise/kWh		
	viii)Construction Power Supply		Summer	Monsoon	Winter		
	06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00 hrs		460 Paise/kWh	459 Paise/kWh	457 Paise/kWh		
	17.00 hrs to 23.00 hrs		647 Paise/kWh	645 Paise/kWh	642 Paise/kWh		
	23.00 hrs to 06.00 hrs		425 Paise/kWh	423 Paise/kWh	421 Paise/kWh		
	ix)Common Services of Industrial Estate	1 -	Summer	Monsoon	Winter		
	06.00 hrs to 17.00 hrs		470 Paise/kWh	467 Paise/kWh	465 Paise/kWh		
	17.00 hrs to 23.00 hrs		661 Paise/kWh	657 Paise/kWh	654 Paise/kWh		
	23.00 hrs to 06.00 hrs	1 -	309 Paise/kWh	307 Paise/kWh	305 Paise/kWh		
	x)Short-term Supply		Summer	Monsoon	Winter		
	06.00 hrs to 17.00 hrs		468 Paise/kWh	466 Paise/kWh	464 Paise/kWh		
	17.00 hrs to 23.00 hrs		658 Paise/kWh	656 Paise/kWh	653 Paise/kWh		
	23.00 hrs to 06.00 hrs	{	309 Paise/kWh	307 Paise/kWh	305 Paise/kWh		

. No.	Name of State/Utility & Time Period	Effective dates	Consumer Category & TOD Charges applicable						
29	West Bengal	w.e.f. 01.04.2020	Low & Medium Voltage Consumers						
	Season/ Time of day		0600 Hrs - 1700 Hrs	1700 Hrs - 2300 Hrs	2300 Hrs - 0600 Hrs				
	Irrigation pumping for agriculture (Metered)		401 Paise/kWh	771 Paise/kWh	265 Paise/kWh				
	Commercial Plantation		743 Paise/kWh	898 Paise/kWh	704 Paise/kWh				
	Short Term Irrigation Supply		470 Paise/kWh	848 Paise/kWh	302 Paise/kWh				
	Short Term Supply for Commercial Plantation		743 Paise/kWh	946 Paise/kWh	702 Paise/kWh				
	Short Term Supply		781 Paise/kWh	849 Paise/kWh	738 Paise/kWh				
	Emergency Supply]	795 Paise/kWh	956 Paise/kWh	755 Paise/kWh				
	Construction Power Supply	1	795 Paise/kWh	956 Paise/kWh	755 Paise/kWh				
	Common Services of Industrial Estates	1	795 Paise/kWh	956 Paise/kWh	755 Paise/kWh				
		1		Extra High Voltage Consumers	7001000/1000				
	i) Industries (220 KV)	1	Summer	Monsoon	Winter				
	06.00 hrs to 17.00 hrs	4	654 Paise/kWh	652 Paise/kWh	650 Paise/kWh				
	17.00 hrs to 23.00 hrs	4	780 Paise/kWh	777 Paise/kWh	774 Paise/kWh				
		4	496 Paise/kWh	495 Paise/kWh	494 Paise/kWh				
	23.00 hrs to 06.00 hrs	4	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·					
	ii) Industries (400 KV)	4	Summer	Monsoon	Winter				
	06.00 hrs to 17.00 hrs	4	634 Paise/kWh	632 Paise/kWh	630 Paise/kWh				
	17.00 hrs to 23.00 hrs	4	756 Paise/kWh	753 Paise/kWh	750 Paise/kWh				
	23.00 hrs to 06.00 hrs]	481 Paise/kWh	480 Paise/kWh	479 Paise/kWh				
	iii)Community Irrigation/ Irrigation]	Summer	Monsoon	Winter				
	06.00 hrs to 17.00 hrs		706 Paise/kWh	704 Paise/kWh	705 Paise/kWh				
	17.00 hrs to 23.00 hrs		1032 Paise/kWh	1029 Paise/kWh	1031 Paise/kWh				
	23.00 hrs to 06.00 hrs]	425 Paise/kWh	423 Paise/kWh	424 Paise/kWh				
	(iv) Commercial plantation	1	Summer	Monsoon	Winter				
	06.00 hrs to 17.00 hrs	1	766 Paise/kWh	764 Paise/kWh	762 Paise/kWh				
	17.00 hrs to 23.00 hrs	1	1048 Paise/kWh	1045 Paise/kWh	1042 Paise/kWh				
	23.00 hrs to 06.00 hrs	1	532 Paise/kWh	531 Paise/kWh	530 Paise/kWh				
	(v) Short Term Irrigation Supply	4		· · · · · · · · · · · · · · · · · · ·					
		4	Summer	Monsoon	Winter				
	06.00 hrs to 17.00 hrs	4	746 Paise/kWh	742 Paise/kWh	744 Paise/kWh				
	17.00 hrs to 23.00 hrs		1095 Paise/kWh	1089 Paise/kWh	1092 Paise/kWh				
	23.00 hrs to 06.00 hrs		445 Paise/kWh	443 Paise/kWh	444 Paise/kWh				
	(vi) Short Term Supply for Commercial Plantation		Summer	Monsoon	Winter				
[06.00 hrs to 17.00 hrs		766 Paise/kWh	764 Paise/kWh	762 Paise/kWh				
	17.00 hrs to 23.00 hrs		1048 Paise/kWh	1045 Paise/kWh	1042 Paise/kWh				
	23.00 hrs to 06.00 hrs		532 Paise/kWh	531 Paise/kWh	530 Paise/kWh				
	(vii)Emergency Supply		Summer	Monsoon	Winter				
	06.00 hrs to 17.00 hrs		775 Paise/kWh	773 Paise/kWh	771 Paise/kWh				
	17.00 hrs to 23.00 hrs	4	1080 Paise/kWh	1077 Paise/kWh	1074 Paise/kWh				
		-		520 Paise/kWh					
	23.00 hrs to 06.00 hrs		522 Paise/kWh		518 Paise/kWh				
	(viii)Construction Power Supply		Summer	Monsoon	Winter				
	06.00 hrs to 17.00 hrs		775 Paise/kWh	773 Paise/kWh	771 Paise/kWh				
	17.00 hrs to 23.00 hrs	4	1080 Paise/kWh	1077 Paise/kWh	1074 Paise/kWh				
	23.00 hrs to 06.00 hrs		522 Paise/kWh	520 Paise/kWh	518 Paise/kWh Winter				
	(ix)Common Services of Industrial Estate	1	Summer	Monsoon					
	06.00 hrs to 17.00 hrs	-	-		4	4	795 Paise/kWh	793 Paise/kWh	791 Paise/kWh
	17.00 hrs to 23.00 hrs			1104 Paise/kWh	1101 Paise/kWh	1098 Paise/kWh			
	23.00 hrs to 06.00 hrs						7	651 Paise/kWh	650 Paise/kWh
	(x)Short-term Supply]	Summer	Monsoon	Winter				
	06.00 hrs to 17.00 hrs		1	1	770 Paise/kWh	768 Paise/kWh	766 Paise/kWh		
	17.00 hrs to 23.00 hrs	1	1073 Paise/kWh	1071 Paise/kWh	1069 Paise/kWh				
	23.00 hrs to 06.00 hrs	1	527 Paise/kWh	525 Paise/kWh	523 Paise/kWh				
30	West Bengal(CESC)	w.e.f. 01.04.2019	i	Medium Voltage Consumers	22010000000				
	Season/ Time of day	1	0600 Hrs - 1700 Hrs	1700 Hrs - 2300 Hrs	2300 Hrs - 0600 Hrs				
	(i) Short-term Supply	1	753 Paise/kWh	825 Paise/kWh	702 Paise/kWh				
	(i) Short-term Supply (ii) Emergency Supply	4	· · · · · · · · · · · · · · · · · · ·						
		4	808 Paise/kWh	1198 Paise/kWh	567 Paise/kWh				
	Season/ Time of day		0600 Hrs - 1700 Hrs and 2000 Hrs	1700 Hrs - 2000 Hrs	2300 Hrs - 0600 Hrs				
		4	- 2300 Hrs						
	(iii) Construction Power supply	4	773 Paise/kWh	1145 Paise/kWh	542 Paise/kWh				
	(iv) Common Services of Industrial Estates	4	749 Paise/kWh	1109 Paise/kWh	526 Paise/kWh				
		1		xtra High Voltage Consumers					
	Season/ Time of day	1	Summer	Monsoon	Winter				
	(i)Emergency Supply								
	0600 Hrs - 1700 Hrs		777 Paise/kWh	767 Paise/kWh	757 Paise/kWh				
	1700 Hrs - 2300 Hrs]	1151 Paise/kWh	1136 Paise/kWh	1121 Paise/kWh				
	2300 Hrs - 0600 Hrs	1	545 Paise/kWh	538 Paise/kWh	531 Paise/kWh				
	(ii)Construction Power supply	1	Summer	Monsoon	Winter				
	0600 Hrs - 1700 Hrs and 2000 Hrs - 2300 Hrs	1	703 Paise/kWh	698 Paise/kWh	693 Paise/kWh				
		4	/						
	1700 Hrs - 2000 Hrs	4	1040 Paise/kWh	1033 Paise/kWh	1025 Paise/kWh				
	2300 Hrs - 0600 Hrs	4	494 Paise/kWh	491 Paise/kWh	487 Paise/kWh				
	(iii)Common Services of Industrial Estate	1	Summer	Monsoon	Winter				
	0600 Hrs - 1700 Hrs and 2000 Hrs - 2300 Hrs		703 Paise/kWh	698 Paise/kWh	693 Paise/kWh				
	1700 Hrs - 2000 Hrs]	1040 Paise/kWh	1033 Paise/kWh	1025 Paise/kWh				
	2300 Hrs - 0600 Hrs	1	494 Paise/kWh	491 Paise/kWh	487 Paise/kWh				
	(iv)Short-term Supply	1	Summer	Monsoon	Winter				
ļ		1	671 Paise/kWh	666 Paise/kWh	661 Paise/kWh				
		4							
	0600 Hrs - 1700 Hrs 1700 Hrs - 2300 Hrs	-	735 Paise/kWh	730 Paise/kWh	724 Paise/kWh				

Summary of power supply schemes for Kutir Jyoti/ Bhagyajyothi/ Lokdeep/ Below Poverty Line (BPL)/ Jeevan Dhara/ Life Line/ JJ Clusters and Low Income Group Consumers

SI. No.	States/Utility	Effective date	Consumers category	Description		Fixed charge	Energy Charge (Paise/ kWh)
1	ANDAMAN & NICOBAR ISLANDS	w.e.f. 01.06.2020	Life line	Domestic consumers with monthly consumption of upto 100 units and below		Rs./connection/ Month or part thereof	205
2	ARUNACHAL PRADESH	w.e.f. 01.06.2018	KJP & BPL	AC 50 Hz, 1-phase, 230 V			265
3	ASSAM	w.e.f. 01.04.2020	Jeevan Dhara	Upto 0.5 KW & 30KWh/month	20	Rs./Month	425
4	BIHAR	w.e.f. 01.04.2020	Kutir Jyoti-BPL	Kutir Jyoti-BPL Consumers (Consumption upto 50 kWh/ Month)			
				Metered Supply			
				K.J. First 50 Units		Rs./connection/ Month	605
				Remaining units			as per DS-I (metered) or DS-II as applicable
5	DADRA & NAGAR HAVELI	w.e.f 01.06.2020	Low income group	With connected load 2X40 Watts only	20	Rs./connection/ Month	Nil
6	DAMAN & DIU	w.e.f 01.06.2020	Low income group	With connected load 2X40 Watts only	15	Rs./connection/ Month	Nil
7	GOA	w.e.f 01.06.2020	Low Income Group	With sanctioned load upto 0.25 KW and who consume up to 50 units per month only.	50	Rs./connection/ Month	Nil
8	GUJARAT	w.e.f. 01.04.2020	Below poverty	Upto 50 KWh/Month	5	Rs./Month	150
			line	Remaining units			As per RGP
9	TORRENT POWER LTD. ,	w.e.f. 01.04.2020	Below poverty	Upto 50 KWh/Month	5	Rs./Month	150
	AHMEDABAD		line	Remaining units			As per RGP
10	TORRENT POWER LTD. ,	w.e.f. 01.04.2020	Below poverty	Upto 50 KWh/Month	5	Rs./Month	150
	SURAT		line	Remaining units			As per Residential
11	HIMACHAL PRADESH	w.e.f. 01.06.2020	Life line Consumers	Upto 60 KWh/Month	40	Rs./Month	330
12	JAMMU & KASHMIR AND LADAKH	w.e.f. 01.10.2016	Below Poverty line (BPL)	Upto 30 units/Month	5	Rs./Month	125
13	KARNATAKA	w.e.f. 01.11.2020	Bhagyajyothi / Kutirajyothi	Upto 40 KWh/Month			Nil
14	KERALA	w.e.f. 08.07.2019	Below Poverty line (BPL)	0-40 Units for Connected load upto 1000 Watts		Nil	150
15	LAKSHADWEEP	w.e.f. 01.06.2020	Life line	Upto 100 units and below	10	Rs./service connection/Month or part thereof	100

Summary of power supply schemes for Kutir Jyoti/ Bhagyajyothi/ Lokdeep/ Below Poverty Line (BPL)/ Jeevan Dhara/ Life Line/ JJ Clusters and Low Income Group Consumers

SI. No.	States/Utility	Effective date	Consumers category	Description	Fiz	xed charge	Energy Charge (Paise/kWh)			
16	MADHYA PRADESH	w.e.f. 26.12.2020	Dharmashalas,Gaushalas,Old age homes etc.	Consumption upto 30 KWh/Month & load upto 100 Watts		Nil	325			
17	MAHARASHTRA	w.e.f. 01.04.2020	Below Poverty line (BPL)	With sanctioned load upto 0.25kW and Consumption upto 30 KWh/Month	26	Rs./Month	112			
18	B.E.S.T. (Mumbai)	w.e.f. 01.04.2020	Below Poverty line (BPL)	With sanctioned load upto 0.25kW and Consumption upto 30 KWh/Month	10	Rs./Month	268			
19	ADANI (Mumbai)	w.e.f. 01.04.2020	Below Poverty line (BPL)	With sanctioned load upto 0.25kW and Consumption upto 30 KWh/Month	10	Rs/Month	257			
20	TATA POWER CO. (Mumbai)	w.e.f. 01.04.2020	Below Poverty line (BPL)	With sanctioned load upto 0.25kW and Consumption upto 360 KWh/Annum	10	Rs./Month	312			
21	MANIPUR	w.e.f. 01.04.2020	Kutir Jyoti	Single light point connection for total cons	umptio	n in three mont	hs upto 45 units			
				(a) Metered Supply						
				All units	25	Rs./Month	200			
22	MEGHALAYA	w.e.f. 01.04.2020	Kutir Jyoti / BPL	Metered (For consumption upto 30 units/month only)		Nil	365			
23	MIZORAM	A w.e.f. 01.04.2020 Kutir Jyoti Single light point connection for total co					sumption in three months upto 45 unit			
				(a) Metered Supply						
				1-20 KWh/Month for all units	25	Rs./Month	210			
				Above 20 KWh/Month for all units			300			
24	ODISHA	w.e.f. 01.05.2020	Kutir Jyoti	Upto 30 KWh/Month	80	Rs/Month	Nil			
25	PUDUCHERRY	w.e.f. 01.06.2020	Hut Service(OHOB)	0-50 units per month, OHOB connections are being converted into metered connections		Nil	100			
26	RAJASTHAN	w.e.f. 01.02.2020	Below Poverty line (BPL) & Astha Card Holders	Upto 50 units	100	Rs/ connection/ Month	350			
27	TRIPURA	w.e.f. 01.09.2020	Kutir Jyoti	Upto to 15 kWh/Month	58	Rs/ Connection/ Month	Nil			
28	UTTARAKHAND	w.e.f. 01.04.2020	Life line	For load upto 1 KW and consumption upto 60 KWh/Month	18	Rs/Month	161			
29	UTTAR PRADESH	w.e.f. 20.11.2020	Life Line	For contracted load of 1 kW and consumption upto 100 KWh/month	50	Rs./KW/ Month	300			
30	WEST BENGAL	w.e.f. 01.04.2020	Life Line	Upto 75 KWh/quarter	5	Rs./kVA/ Month	379			
31	CESC LTD. (Kolkata) (West Bengal)	w.e.f. 01.04.2019	Life Line	Upto 25 KWh/month	5	Rs./kVA/ Month	407			
32	IPCL (West Bengal)	w.e.f. 01.04.2019	Life Line	All Units	5	Rs./Month	272			
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Statewise Details Of Consumer Categories Where Subsidy Has Been Provided By Government On Both Fixed Charge As Well As Energy Charge As Obtained From State Energy Departments/Tariff Order Of SERCs

SI No	Name of State	Name of category	Slab	Fixed charge without subsidy	Energy charge without subsidy	Subsidy from Government on Fixed charge	Subsidy from Government on Energy charge	Fixed charges after subsidy	Energy charges after subsidy
				Rs/month	Rs/unit	Rs/month	Rs/unit	Rs/month	Rs/unit
		Dhobighats (Free power onpar with Agriculture free power category)	NIL	Rs. 20 per month/KW subject to a minimum of Rs. 30/- per month	3.75	Rs. 20 per month/KW subject to a minimum of Rs. 30/- per month	3.75	NIL	NIL
		Goldsmiths (Free power) onpar with Agriculture free power category DBT mode)	NIL	Rs. 20 per month/KW subject to a minimum of Rs. 30/- per month	3.75	Rs. 20 per month/KW subject to a minimum of Rs. 30/- per month	3.75	NIL	NIL
1	Andhra Pradesh	Landries (upto 150	0-50 units	55.00	5.40	55.00	5.40	NIL	NIL
		units free run by	Greater than 50 units	75.00	6.90	75.00	6.90	NIL	NIL
		Rajaka community on DBT mode)	51-100 units	75.00	7.65	75.00	7.65	NIL	NIL
		on DBT mode)	101-150 units	75.00	9.05	75.00	9.05	NIL	NIL
		Naye Brahmin	0-50 units	55.00	5.40	55.00	5.40	NIL	NIL
		Community (upto	Greater than	75.00	6.90	75.00	6.90	NIL	NIL
		150 units free on	50 units						
		DBT mode)	51-100 units	75.00	7.65	75.00	7.65	NIL	NIL
	ļ	·	101-150 units	75.00	9.05	75.00	9.05	NIL	NIL
2	Assam	Jeevan Dhara	Consuming 30 units in a	20	4.25	20	4.25	NIL	NIL
		Irrigation & Allied Services	month	I	1	1	I	1	1
		IAS-I	Unmetered	800.00	-	716.00	-	84.00	-
3	Bihar	IA3-I	Metered	30.00	5.50	30.00	4.85	0.00	0.65
5	Dina	IAS-II	Metered	240.00	5.90	240.00	5.25	0.00	0.65
		Public Service Connections	Har Ghar Nal	40.00	6.65	40.00	4.10	0.00	2.55
	ĺ	Domestic including	0-100 units	2.40	1.00	1.20	0.50	1.20	0.50
		BPL consumers	101-200 units	2.50	1.10	1.25	0.55	1.25	0.55
			201-400 units	3.20	1.70	1.60	0.85	1.60	0.85
			401-600 units	3.50	2.00	0.00	0.00	3.50	2.00
			601 and above units	4.85	2.45	0.00	0.00	4.85	2.45
4	Chhattisgarh	Agriculture		Rs. 80 per HP/month	Rs. 4.40 per HP/month	Subsidy only upto consumption of 6000 unit/year and 7500 unit/ year for 3HP and 5HP Pump respectively (Rs. 80per HP/month)	Subsidy only upto consumption of 6000 unit/year and 7500 unit/year for 3HP and 5HP Pump respectively (Rs. 4.40per HP/ month)	NIL	NIL
	İ	Domestic	0-200 Units	%	3.00	\$,	0.00	0.00
			201 - 400 Units	%	4.50	**		**	
5	Delhi	Domestic Sikh Riots Victims 1984	0-400	%	4.50	#		0.00	0.00
		Agriculture		125/KW/Month	1.50	105/KW/Month	0	20/KW/Month	1.50
		Domestic Low Tension- D/LT-D	0-100 units	Single Phase INR 25/ Con/Month Three Phase INR 65/Con/ Month	1.50	Single Phase INR 0/Con/Month Three Phase INR 5/Con/ Month	0.10	Single Phase INR 25/ Con/Month Three Phase INR 60/Con/ Month	1.40
			101-200 units		2.25		0.15		2.10
			201-300 units		2.85		0.20		2.65
			301 to 400 units		3.65		0.20		3.45
			Above 400 units		4.25		0.25		4.00
		Low Tension- LIG/ LT-LIG		INR 50/Con/Month		INR 10/Con/Month		INR 40/Con/Month	
6	Goa	High Tension-D/HT-D Commercial	All Units	INR 110/KVA/Month	3.65	INR 10/KVA/Month	0.20	INR 100/KVA/Month	3.45
		Low Tension-C/LT-C	0-100 units 101-200 units	For consumers with load upto 20kW- INR 50/Con/Month For consumers with load more than 20kW and upto 90kW- INR 60/ kW/Month	3.55 4.35	For consumers with load upto 20kW- INR 0/Con/ Month For consumers with load more than 20kW and upto 90kW- INR 5/kW/Month	0.15	For consumers with load upto 20kW- INR 50/Con/Month For consumers with load more than 20kW and upto 90kW- INR 55/kW/Month	3.40
			201-400 units		4.35		0.25		4.10
			Above 400		5.25		0.25		5.00
						1	0.20	1	

SI No	Name of State	Name of category	Slab	Fixed charge without subsidy	Energy charge with- out subsidy	Subsidy from Government on Fixed charge	Subsidy from Government on Energy charge	Fixed charges after subsidy	Energy charges after subsidy
				Rs/month	Rs/unit	Rs/month	Rs/unit	Rs/month	Rs/unit
		Industrial							
		Low Tension-I/LT-I	0-500 units	INR 40/HP/Month	3.40	INR 5/HP/Month	0.10	INR 35/HP/Month	3.30
			Above 500 units	INR 40/HP/Month	3.95	INR 5/HP/Month	0.15	INR 35/HP/Month	3.80
		Low Tension-Mixed/ LT-P (Hotel Industries)	All units	INR50/kW/Month	4.95	INR10/KW/Month	0.25	INR 40/KW/Month	4.70
		Agricultural							
		Low Tension-AG/ LT-AGP (Pump Sets/ Irrigation)	All units	INR 18/HP/Month	1.50	INR 3/HP/Month	0.10	INR 15/HP/Month	1.40
		Low Tension-AG/LT- AGA (Allied Activities)	All units	INR 25/HP/Month	1.75	INR 5/HP/Month	0.05	INR 20/HP/Month	1.70
		High Tension-AG/ HT-AGP (Pump Sets/ Irrigation)	All units	INR 40/KVA/Month	1.60	INR 5/KVA/Month	0.10	INR35/KVA/Month	1.50
		High Tension-AG/HT- AG (Allied Activities)	All units	INR 70/KVA/Month	1.95	INR 10/KVA/Month	0.05	INR60/KVA/Month	1.90
		Military Engineering Services /Defense Establishments	All units	INR 200/KVA/Month	5.20	INR 25/KVA/Month	0.20	INR 175/KVA/Month	5.00
		Public Lightning	All units	INR 70/kW/Month	4.20	INR20/KW/Month	0.10	INR 50/KW/Month	4.10
		Hoardings/Signboards	All units	INR 70/KVA/Month	10.00	INR 10/KVA/Month	0.10	INR 60/KVA/Month	9.90
		Single Point supply	Residential Com- plexes	INR 110 per KVA per month or part thereof	3.55	INR 10 per KVA per month or part thereof	0.10	INR 100 per KVA per month or part thereof	3.45
			Commercial Complexes	INR 220 per KVA per month or part thereof	4.80	INR 20 per KVA per month or part thereof	0.20	INR 200 per KVA per month or part thereof	4.60
			Industrial Com- plexes	INR 220 per KVA per month or part thereof	4.40	INR 20 per KVA per month or part thereof	0.20	INR 200 per KVA per month or part thereof	4.20
			Unmetered	Rs. 2400 / HP / Year	-	Rs. 1735 / HP / Year	-	Rs. 665 / HP / Year	-
7	Gujarat	Agriculture	Metered	-	-	-	FPPPA subsidy @1.81 per unit	-	0.60
		DS-I (a) Rural	Unmetered	250/Conn./Month		125/Conn./Month		125/Conn./Month	
8	Jharkhand	DS-I (b) Rural	Unmetered	250/Conn./Month		25/Conn./Month		225/Conn./Month	
0	Jildi Kildilu	IAS -I	Unmetered	400/HP/Month		275/HP/Month		125/HP/Month	
		SS(Street Light)	Unmetered	500/100W/Month		200/100W/Month		300/100W/Month	
		LT-I Domestic	0-20 kWh(NPG)	0.00	1.50	0.00	1.50	0.00	0.00
			0-20 kWh(NPG/ Non BPL)	0.00	3.15	0.00	3.15	0.00	0.00
			0-40 kWh	35.00	3.15	20.00	0.35	15.00	2.80
			41-50 kWh	35.00	3.15	20.00	0.50	15.00	2.65
			51-100 kWh	45.00	3.70	20.00	0.50	25.00	3.20
			101-120 kWh	55.00	4.80	20.00	0.50	35.00	4.30
		Domestic consumers	0-50	35.00	3.15	4			
9	Kerala	with Life supporting equipments	51-100	45.00	3.70	4			
		cquipinents	101-150	55.00	4.80	4			
			151-200	70.00	6.40	4			
			201-250	80.00	7.60	These consumers are exempted			s for the
			0-300	100.00	5.80	consumption requ	nred for life suppo	orang equipment	
			0-350	110.00	6.60	4			
			0-400	120.00	6.90	4			
			0-500	130.00	7.10	4			
	l		Above 500	150.00	7.90	1	1		

SI No	Name of State	Name of category	Slab	Fixed charge without subsidy	Energy charge with- out subsidy	Subsidy from Government on Fixed charge	Subsidy from Govern- ment on Energy charge	Fixed charges af- ter subsidy	Energy charges af- ter subsidy
				Rs/month	Rs/unit	Rs/month	Rs/unit	Rs/month	Rs/unit
		Unmetered Agriculture	First 300 units	46.00	4.69	46.00	4.22	0.00	0.47
		Consumer up to 10 HP	301 to 750 units	57.00	5.72	57.00	5.25	0.00	0.47
			above 750 units	62.00	6.00	62.00	5.53	0.00	0.47
		Metered Agriculture Con-	First 300 units	46.00	4.69	46.00	3.80	0.00	0.89
		sumer up to 10 HP	301 to 500 units 501 to 750 units	57.00 57.00	5.72 5.72	57.00 57.00	4.65	0.00	1.07 1.14
			Above 750 units	62.00	6.00	62.00	4.85	0.00	1.14
		Unmetered Agriculture	First 300 units	46.00	4.69	46.00	3.75	0.00	0.94
		Consumer above 10 HP	301 to 750 units	57.00	5.72	57.00	4.78	0.00	0.94
			above 750 units	62.00	6.00	62.00	5.06	0.00	0.94
		Metered Agriculture Con-	First 300 units	46.00	4.69	46.00	2.70	0.00	1.99
		sumer above 10 HP	301 to 500 units	57.00	5.72	57.00	3.25	0.00	2.47
			501 to 750 units	57.00	5.72	57.00	3.10	0.00	2.62
			Above 750 units	62.00	6.00	62.00	3.45	0.00	2.55
		Free Supply to Metered &	First 300 units	46.00	4.69	46.00	4.69	0.00	0.00
		Unmetered SC/ST Agricul-	301 to 750 units	57.00	5.72	57.00	5.72	0.00	0.00
		ture Consumers having land upto 1 Hectare and load	Above 750 units	62.00	6.00	62.00	6.00	0.00	0.00
10	Madhya Pradesh	upto 5 HP Temporary Agriculture		62.00	6.00	62.00	3.93	0.00	2.07
		consumers upto 10 HP Temporary Agriculture		62.00	6.00	62.00	1.75	0.00	4.25
		consumers above 10 HP		ļ					
		Power loom consumers having load up to 20 HP		Urban- Rs 224/KW of billing demand; Rural-Rs. 144/ KW of billing demand	4.62	Urban- Rs 224/ KW of billing de- mand; Rural-Rs. 144/KW of billing demand	1.50	0.00	3.12
		Power loom consumers having load from 21 HP upto 150 HP		Urban- Rs 320/KWof billing demand; Rural-Rs. 205/	6.60	Urban- Rs 320/ KWof billing de- mand; Rural-Rs. 205/KWof billing	1.25	0.00	5.35
				KWof billing demand		demand			
		Domestic	had introduced Grih Jyc	KWof billing demand ent vide letter No oti Yojna for all Dor	nestic consum	demand 2019/13 dated 13.0 ers having consump	2.2019 & 7679/F-3-08/20 tion upto 150 units. The e be billed as per tariff orde	ligible consum	er will have
		Domestic	had introduced Grih Jyc	KWof billing demand ent vide letter No ti Yojna for all Dor first 100 unit of co	nestic consum	demand 2019/13 dated 13.0 ers having consump		ligible consum	er will have
		Domestic	had introduced Grih Jyc to pay max. Rs. 100 for LT- Agriculture (Unme- tered) 0 to 3 HP	KWof billing demand ent vide letter No bi Yojna for all Dor first 100 unit of co Rs./HP/month	nestic consum	demand 2019/13 dated 13.0 ers having consump I balance units shall Rs./HP/month	tion upto 150 units. The e	ligible consum er issued by M Rs./HP/ month	er will have
		Domestic	had introduced Grih Jyc to pay max. Rs. 100 for LT- Agriculture (Unme- tered) 0 to 3 HP Cate. I	KWof billing demand eent vide letter No ti Yojna for all Dor first 100 unit of co Rs./HP/month 479	nestic consum	demand 2019/13 dated 13.0 ers having consump I balance units shall Rs./HP/month 259	tion upto 150 units. The e	ligible consum er issued by M Rs./HP/ month 220	er will have
		Domestic	had introduced Grih Jyc to pay max. Rs. 100 for LT- Agriculture (Unme- tered) 0 to 3 HP Cate. I Cate. II	KWof billing demand ent vide letter No bi Yojna for all Dor first 100 unit of co Rs./HP/month	nestic consum	demand 2019/13 dated 13.0 ers having consump I balance units shall Rs./HP/month	tion upto 150 units. The e	ligible consum er issued by M Rs./HP/ month	er will have
		Domestic	had introduced Grih Jyc to pay max. Rs. 100 for LT- Agriculture (Unme- tered) 0 to 3 HP Cate. I Cate. II 3 to 5 HP	KWof billing demand ent vide letter No til Yojna for all Dor first 100 unit of co Rs./HP/month 479 403	nestic consum	demand 2019/13 dated 13.02 ers having consump d balance units shall Rs./HP/month 259 182	tion upto 150 units. The e	Rs./HP/ month	er will have
		Domestic	had introduced Grih Jyc to pay max. Rs. 100 for LT- Agriculture (Unme- tered) 0 to 3 HP Cate. I Cate. II 3 to 5 HP Cate. I	KWof billing demand ent vide letter No til Yojna for all Dor first 100 unit of co Rs./HP/month 479 403 479	nestic consum	demand 2019/13 dated 13.02 ers having consump d balance units shall Rs./HP/month 259 182 243	tion upto 150 units. The e	Rs./HP/ month	er will have
		Domestic	had introduced Grih Jyc to pay max. Rs. 100 for LT- Agriculture (Unme- tered) 0 to 3 HP Cate. I Cate. II 3 to 5 HP Cate. I Cate. I Cate. I	KWof billing demand ent vide letter No til Yojna for all Dor first 100 unit of co Rs./HP/month 479 403	nestic consum	demand 2019/13 dated 13.02 ers having consump d balance units shall Rs./HP/month 259 182	tion upto 150 units. The e	Rs./HP/ month	er will have
		Domestic	had introduced Grih Jyc to pay max. Rs. 100 for LT- Agriculture (Unme- tered) 0 to 3 HP Cate. I Cate. II 3 to 5 HP Cate. I Cate. I Cate. II 5 to 7.5 HP	KWof billing demand ent vide letter No tti Yojna for all Don first 100 unit of co Rs./HP/month 479 403 479 403	nestic consum	demand 2019/13 dated 13.02 ers having consump balance units shall Rs./HP/month 259 182 243 166	tion upto 150 units. The e	ligible consum er issued by M Rs./HP/ month 220 221 221 236 237	er will have
		Domestic	had introduced Grih Jyc to pay max. Rs. 100 for LT- Agriculture (Unme- tered) 0 to 3 HP Cate. I Cate. II Cate. II Cate. I Cate. I Cate. I Cate. I Cate. I Cate. I Cate. I Cate. I	KWof billing demand ent vide letter No til Yojna for all Dor first 100 unit of co Rs./HP/month 479 403 479 403 505	nestic consum	demand 2019/13 dated 13.02 ers having consump 1 balance units shall Rs./HP/month 259 182 243 166 254	tion upto 150 units. The e	ligible consum er issued by M Rs./HP/ month 220 221 221 236 237 237 251	er will have
		Domestic	had introduced Grih Jyc to pay max. Rs. 100 for LT- Agriculture (Unme- tered) 0 to 3 HP Cate. I Cate. II Cate. II Cate. I Cate. I Cate. II 5 to 7.5 HP Cate. I Cate. I Cate. I	KWof billing demand ent vide letter No tti Yojna for all Don first 100 unit of co Rs./HP/month 479 403 479 403	nestic consum	demand 2019/13 dated 13.02 ers having consump balance units shall Rs./HP/month 259 182 243 166	tion upto 150 units. The e	ligible consum er issued by M Rs./HP/ month 220 221 221 236 237	er will have
		Domestic	had introduced Grih Jyc to pay max. Rs. 100 for LT- Agriculture (Unme- tered) 0 to 3 HP Cate. I Cate. II Cate. II Cate. II Cate. II 5 to 7.5 HP Cate. I Cate. II Cate. II Cate. II Cate. II	KWof billing demand eent vide letter No oti Yojna for all Dor first 100 unit of co Rs./HP/month 479 403 479 403 505 427	nestic consum	demand 2019/13 dated 13.0: ers having consump 1 balance units shall Rs./HP/month 259 182 243 166 254 173	tion upto 150 units. The e	ligible consumer rissued by M Rs./HP/ month 220 221 236 237 251 254	er will have
		Domestic	had introduced Grih Jyc to pay max. Rs. 100 for LT- Agriculture (Unme- tered) 0 to 3 HP Cate. I Cate. II 3 to 5 HP Cate. I Cate. I 5 to 7.5 HP Cate. I Cate. II Cate. II Cate. II Cate. II Cate. II Cate. II Cate. II	KWof billing demand eent vide letter No oti Yojna for all Dor first 100 unit of co Rs./HP/month 479 403 479 403 505 427 550	nestic consum	demand 2019/13 dated 13.0: ers having consump d balance units shall Rs./HP/month 259 182 243 166 254 173 254	tion upto 150 units. The e	ligible consumer er issued by M Rs./HP/ month 220 221 220 221 236 237 251 251 254 254 296	er will have
		Domestic	had introduced Grih Jyc to pay max. Rs. 100 for LT- Agriculture (Unme- tered) 0 to 3 HP Cate. I Cate. II Cate. II	KWof billing demand eent vide letter No oti Yojna for all Dor first 100 unit of co Rs./HP/month 479 403 479 403 505 427	nestic consum	demand 2019/13 dated 13.0: ers having consump 1 balance units shall Rs./HP/month 259 182 243 166 254 173	tion upto 150 units. The e	ligible consum er issued by M Rs./HP/ month 220 221 220 221 220 221 225 237 251 254 254 296 299 Rs./HP/	er will have
			had introduced Grih Jyc to pay max. Rs. 100 for LT- Agriculture (Unme- tered) 0 to 3 HP Cate. I Cate. II Cate. II	KWof billing demand ent vide letter No ti Yojna for all Dor first 100 unit of co Rs./HP/month 479 403 479 403 505 427 550 427 Rs./HP/month	nestic consum nsumption and	demand 2019/13 dated 13.02 ers having consump balance units shall Rs./HP/month 259 182 243 166 254 173 254 173 Rs./HP/month	tion upto 150 units. The e be billed as per tariff orde	ligible consum er issued by M Rs./HP/ month 220 221 220 221 236 237 251 254 296 299 Rs./HP/ month	er will have PERC.
11	Maharashtra*	Domestic	had introduced Grih Jyc to pay max. Rs. 100 for LT- Agriculture (Unme- tered) 0 to 3 HP Cate. I Cate. II Cate. II Cate. II Cate. II Cate. II Cate. II Cate. II Cate. II Cate. II More than 7.5 HP Cate. I Cate. II Cate. II LT- Agriculture (Me- tered) 0 to 3 HP	KWof billing demand ent vide letter No tit Yojna for all Dor Rs./HP/month 479 403 479 403 505 427 550 427 Rs./HP/month 41	nestic consum nsumption and	demand 2019/13 dated 13.02 ers having consump 1 balance units shall Rs./HP/month 259 182 243 166 254 173 Rs./HP/month 15	tion upto 150 units. The e be billed as per tariff orde	ligible consumer er issued by M Rs./HP/ month 2220 221 223 223 237 251 254 254 296 299 Rs./HP/ month 26	er will have PERC.
11	Maharashtra*		had introduced Grih Jyc to pay max. Rs. 100 for LT- Agriculture (Unme- tered) 0 to 3 HP Cate. I Cate. II Cate. II Cate. II Cate. II 5 to 7.5 HP Cate. I Cate. II Cate. II Cate	KWof billing demand ent vide letter No bit Yojna for all Dor first 100 unit of co Rs./HP/month 479 403 479 403 505 427 550 427 Rs./HP/month 41 41	nestic consum nsumption and 3.30 3.30	demand 2019/13 dated 13.0: ers having consump 1 balance units shall Rs./HP/month 259 182 243 166 254 173 254 173 Rs./HP/month 15 15	tion upto 150 units. The e be billed as per tariff orde	ligible consumer rissued by M Rs./HP/ month 220 221 236 237 251 254 254 299 Rs./HP/ month 26 26	er will have PERC.
11	Maharashtra*		had introduced Grih Jyc to pay max. Rs. 100 for LT- Agriculture (Unme- tered) 0 to 3 HP Cate. I Cate. II Cate.	KWof billing demand ent vide letter No oti Yojna for all Dor first 100 unit of co Rs./HP/month 479 403 479 403 505 427 550 427 Rs./HP/month 41 41	nestic consum nsumption and 	demand 2019/13 dated 13.0: ers having consump 1 balance units shall Rs./HP/month 259 182 243 166 243 166 254 173 Rs./HP/month 15 15 15	tion upto 150 units. The e be billed as per tariff orde	ligible consumer rissued by M Rs./HP/ month 220 221 236 237 251 254 254 254 299 Rs./HP/ month 26 26 26 26	er will have PERC.
11	Maharashtra*		had introduced Grih Jyc to pay max. Rs. 100 for LT- Agriculture (Unme- tered) 0 to 3 HP Cate. I Cate. II Cate. II Cate. II Cate. II Cate. II Cate. I Cate. I C	KWof billing demand ent vide letter No bit Yojna for all Dor first 100 unit of co Rs./HP/month 479 403 479 403 505 427 550 427 Rs./HP/month 41 41	a.30 3.30 3.30 3.30 3.30 3.30	demand 2019/13 dated 13.02 ers having consump balance units shall Rs./HP/month 259 182 243 166 254 173 254 173 Rs./HP/month 15 15 15 15	tion upto 150 units. The e be billed as per tariff order 	ligible consumer rissued by M Rs./HP/ month 220 221 236 237 251 254 251 254 296 299 Rs./HP/ month 26 26 26 26 26	er will have PERC.
11	Maharashtra*		had introduced Grih Jyc to pay max. Rs. 100 for LT- Agriculture (Unme- tered) 0 to 3 HP Cate. I Cate. II Cate.	KWof billing demand eent vide letter No oti Yojna for all Dor first 100 unit of co Rs./HP/month 479 403 479 403 505 427 550 427 Rs./HP/month 41 41 41	nestic consum nsumption and 	demand 2019/13 dated 13.02 ers having consump d balance units shall Rs./HP/month 259 182 243 166 254 173 254 173 Rs./HP/month 15 15 15 15 15 15	tion upto 150 units. The e be billed as per tariff orde	ligible consumer er issued by M Rs./HP/ month 220 221 236 237 251 254 296 299 Rs./HP/ month 26 26 26 26 26 26	er will have PERC.
11	Maharashtra*		had introduced Grih Jyc to pay max. Rs. 100 for LT- Agriculture (Unme- tered) 0 to 3 HP Cate. I Cate. II Cate. II Cate. II Cate. II Cate. II Cate. I Cate. I C	KWof billing demand ent vide letter No tit Yojna for all Dor first 100 unit of co Rs./HP/month 479 403 505 427 550 427 Rs./HP/month 41 41 41 41	a.30 3.30 3.30 3.30 3.30 3.30	demand 2019/13 dated 13.02 ers having consump balance units shall Rs./HP/month 259 182 243 166 254 173 254 173 Rs./HP/month 15 15 15 15	tion upto 150 units. The e be billed as per tariff order 	ligible consumer rissued by M Rs./HP/ month 220 221 236 237 251 254 251 254 296 299 Rs./HP/ month 26 26 26 26 26	er will have PERC.
11	Maharashtra*		had introduced Grih Jyc to pay max. Rs. 100 for LT- Agriculture (Unme- tered) 0 to 3 HP Cate. I Cate. II Cate. II Cate. II Cate. II Cate. II Cate. II Cate. II Cate. II More than 7.5 HP Cate. I Cate. II Cate. II Cate. II Cate. II Cate. II Cate. II Cate. II Cate. II Cate. II S to 7.5 HP 3 to 5 HP 5 to 7.5 HP More than 7.5 HP LIS consumers HT-Agriculture (Me-	KWof billing demand ent vide letter No ti Yojna for all Dor first 100 unit of co Rs./HP/month 479 403 479 403 505 427 550 427 Rs./HP/month 41 41 41 41 41 Rs./KVA/	a.30 3.30 3.30 3.30 3.30 3.30	demand 2019/13 dated 13.02 ers having consump d balance units shall Rs./HP/month 259 182 243 166 254 173 254 173 Rs./HP/month 15 15 15 15 15 15	tion upto 150 units. The e be billed as per tariff order 	ligible consumer er issued by M Rs./HP/ month 220 221 220 221 236 237 251 254 296 299 Rs./HP/ month 26 26 26 26 26 26 26 Rs./kVA/	er will have PERC.
11	Maharashtra*		had introduced Grih Jyc to pay max. Rs. 100 for LT- Agriculture (Unme- tered) 0 to 3 HP Cate. I Cate. II Cate. II S to 7.5 HP Cate. II Cate. II Cat	KWof billing demand ent vide letter No ti Yojna for all Dor first 100 unit of co Rs./HP/month 479 403 479 403 505 427 550 427 Rs./HP/month 41 41 41 41 41 Rs./KVA/	a.30 3.30 3.30 3.30 3.30 3.30	demand 2019/13 dated 13.02 ers having consump d balance units shall Rs./HP/month 259 182 243 166 254 173 254 173 Rs./HP/month 15 15 15 15 15 15	tion upto 150 units. The e be billed as per tariff order 	ligible consumer er issued by M Rs./HP/ month 220 221 220 221 236 237 251 254 296 299 Rs./HP/ month 26 26 26 26 26 26 26 Rs./kVA/	er will have PERC.
11	Maharashtra*		had introduced Grih Jyc to pay max. Rs. 100 for LT- Agriculture (Unme- tered) 0 to 3 HP Cate. I Cate. II 3 to 5 HP Cate. I Cate. II 5 to 7.5 HP Cate. I Cate. II Cate. II More than 7.5 HP Cate. I Cate. II Cate. II Cate. II Cate. II Cate. II Cate. I Cate.	KWof billing demand ent vide letter No tit Yojna for all Dor Rs./HP/month 479 403 479 403 479 403 505 427 Sob 427 Rs./HP/month 41 41 41 41 41 Rs./KVA/ Month	a.30 3.30 3.30 3.30 3.30 3.30 3.30 3.30	demand 2019/13 dated 13.02 ers having consump balance units shall Rs./HP/month 259 182 243 166 254 173 Rs./HP/month 15 15 15 15 Rs./KVA/Month	tion upto 150 units. The e be billed as per tariff order 2.03 1.73 1.73 1.73 1.94	ligible consumer er issued by M Rs./HP/ month 220 221 236 237 251 254 296 299 Rs./HP/ month 26 26 26 26 26 26 Rs./kVA/ Month	er will have PERC.
11	Maharashtra*		had introduced Grih Jyc to pay max. Rs. 100 for LT- Agriculture (Unme- tered) 0 to 3 HP Cate. I Cate. II 3 to 5 HP Cate. I Cate. II 5 to 7.5 HP Cate. I Cate. II Cate. II Cate	KWof billing demand ent vide letter No bit Yojna for all Dor first 100 unit of co Rs./HP/month 479 403 479 403 505 427 550 472 Rs./HP/month 41 41 41 41 41 41 41 72	a.30 3.30 3.30 3.30 3.30 3.30 3.30 3.30	demand 2019/13 dated 13.0: ers having consump 1 balance units shall Rs./HP/month 259 182 243 166 254 173 Rs./HP/month 15 15 15 Rs./KVA/Month 25	tion upto 150 units. The e be billed as per tariff order 	ligible consumer er issued by M Rs./HP/ month 220 221 236 237 237 251 254 254 299 Rs./HP/ month 26 26 26 26 26 26 26 Rs./kVA/ Month 47	er will have PERC.
11	Maharashtra*		had introduced Grih Jyc to pay max. Rs. 100 for LT- Agriculture (Unme- tered) 0 to 3 HP Cate. I Cate. II 3 to 5 HP Cate. I Cate. II 5 to 7.5 HP Cate. I Cate.	KWof billing demand ent vide letter No til Yojna for all Dor first 100 unit of co Rs./HP/month 479 403 505 427 550 472 Rs./HP/month 41 41 41 41 41 41 72 72 72	a.30 3.30 3.30 3.30 3.30 3.30 3.30 3.30	demand 2019/13 dated 13.0: ers having consump 1 balance units shall Rs./HP/month 259 182 243 166 254 173 Rs./HP/month 15 15 15 Rs./kVA/Month 25 25 25	tion upto 150 units. The e be billed as per tariff order 	ligible consumer rissued by M Rs./HP/ month 220 221 236 237 237 251 254 299 Rs./HP/ 296 299 Rs./HP/ month 26 26 26 26 26 26 26 26 26 26 26 26 26	er will have PERC.
11	Maharashtra*		had introduced Grih Jyc to pay max. Rs. 100 for LT- Agriculture (Unme- tered) 0 to 3 HP Cate. I Cate. II 3 to 5 HP Cate. I Cate. II 5 to 7.5 HP Cate. I Cate.	KWof billing demand ent vide letter No tit Yojna for all Dor first 100 unit of co Rs./HP/month 479 403 505 427 550 472 Rs./HP/month 41 41 41 41 41 41 41 72 72 72 72 72	a.30 3.30 3.30 3.30 3.30 3.30 3.30 3.30	demand 2019/13 dated 13.02 ers having consump d balance units shall Rs./HP/month 259 182 243 166 254 173 Rs./HP/month 15 15 15 15 Rs./KVA/Month 25 25 25 25 25	tion upto 150 units. The e be billed as per tariff order 2.03 1.73 1.73 1.73 1.73 1.94 2.63 3.20 3.20	ligible consumer er issued by M Rs./HP/ month 220 221 236 237 251 254 251 254 296 299 Rs./HP/ month 26 26 26 26 26 26 26 26 26 26 26 26 26	er will have PERC.
11	Maharashtra*		had introduced Grih Jyc to pay max. Rs. 100 for LT- Agriculture (Unme- tered) 0 to 3 HP Cate. I Cate. II Cate.	KWof billing demand ient vide letter No tit Yojna for all Dor Rs./HP/month 479 403 479 403 505 427 550 472 Rs./HP/month 41 41 41 41 41 41 41 72 72 72 72 72 72 Rs./KVA /	a.30 3.30 3.30 3.30 3.30 3.30 3.30 3.30	demand 2019/13 dated 13.02 ers having consump balance units shall Rs./HP/month 259 182 243 166 254 173 Rs./HP/month 15 15 15 15 Rs./KV/Month 25 Rs./KV/Month 25 Rs./KV/Month	tion upto 150 units. The e be billed as per tariff order 2.03 1.73 1.73 1.73 1.73 1.94 2.63 3.20 3.20 3.20 1.96	ligible consum er issued by M Rs./HP/ month 220 221 220 221 236 237 251 254 299 Rs./HP/ month 26 26 26 26 26 26 26 26 26 26 26 26 26	er will have PERC.
11	Maharashtra*		had introduced Grih Jyc to pay max. Rs. 100 for LT- Agriculture (Unme- tered) 0 to 3 HP Cate. I Cate. II 3 to 5 HP Cate. I Cate. II 5 to 7.5 HP Cate. I Cate. II Cate. II Cate	KWof billing demand ent vide letter No tit Yojna for all Dor first 100 unit of co Rs./HP/month 479 403 479 403 505 427 550 472 Rs./HP/month 41 41 41 41 41 41 41 72 72 72 72 Rs./KVA/ Month	a.30 3.30 3.30 3.30 3.30 3.30 3.30 3.30	demand 2019/13 dated 13.02 ers having consump balance units shall Rs./HP/month 259 182 243 166 254 173 Rs./HP/month 15 15 Rs./kVA/Month 25 25 25 25 Rs./kVA/Month 25 25 25 25 25 25 25 25 25 25	tion upto 150 units. The e be billed as per tariff order 	ligible consumer rissued by M Rs./HP/ month 220 221 236 237 251 254 296 299 Rs./HP/ month 26 26 26 26 26 26 26 26 26 26 26 26 26	er will have PERC.
11	Maharashtra*		had introduced Grih Jyc to pay max. Rs. 100 for LT- Agriculture (Unme- tered) 0 to 3 HP Cate. I Cate. II 3 to 5 HP Cate. I Cate. II 5 to 7.5 HP Cate. I Cate. II Cate. I Cate. I C	KWof billing demand ent vide letter No tit Yojna for all Dor first 100 unit of co Rs./HP/month 479 403 479 403 479 403 505 427 505 427 Rs./HP/month 41 41 41 41 41 41 Rs./kVA/ Month 72 72 Rs./kVA/ Month 72	a.30 3.30 3.30 3.30 3.30 3.30 3.30 3.30	demand 2019/13 dated 13.02 ers having consump balance units shall Rs./HP/month 259 182 243 166 254 173 Rs./HP/month 15 15 15 15 Rs./KV/Month 25 Rs./KV/Month 25 Rs./KV/Month	tion upto 150 units. The e be billed as per tariff order 2.03 1.73 1.73 1.73 1.73 1.94 2.63 3.20 3.20 3.20 1.96	ligible consumer rissued by M Rs./HP/ month 220 221 236 237 251 254 254 299 Rs./HP/ month 26 26 26 26 26 26 26 26 26 26 26 26 26	er will have PERC.

SI No	Name of State	Name of category	Slab	Fixed charge with- out subsidy	Energy charge with- out subsidy	Subsidy from Government on Fixed charge	Subsidy from Government on Energy charge	Fixed charges after subsidy	Energy charges after subsidy
				Rs/month	Rs/unit	Rs/month	Rs/unit	Rs/month	Rs/unit
			LT Powerloom	Rs/KVA/month		Rs/KVA/month		Rs/KVA/month	
			0-20 KW	Rs. 454/Connec- tion/month	6.53	150	3.77	304	2.76
			Above 20 KW	303	7.41	100	3.40	203	4.01
			LT Knitting, Hosiery & Garments	Rs/KVA/month		Rs/KVA/month		Rs/KVA/month	
			0-20 KW	Rs. 454/Connec- tion/month	6.66	150	3.77	304	2.89
			Above 20 KW	303	7.56	100	3.40	203	4.16
			LT Co-op Soot Girni	Rs/KVA/month		Rs/KVA/month		Rs/KVA/month	
			0-20 KW	Rs. 454/Connec- tion/month	6.66	0	3.00	Rs. 454/Connec- tion/month	3.66
			Above 20 KW	303	7.56	0	3.00	303	4.56
			LT Non-Co-op Soot Girni	Rs/KVA/month		Rs/KVA/month		Rs/KVA/month	
			0-20 KW	Rs. 454/Connec- tion/month	6.66	0	2	Rs. 454/Connec- tion/month	4.66
			Above 20 KW	303	7.56	0	2	303	5.56
		Powerloom	LT Process Industry & All Other Textile Units (having load above 107 HP)	Rs/KVA/month		Rs/KVA/month		Rs/KVA/month	
			Above 107 HP	303	7.56	0	2.00	303	5.56
			HT Powerloom , Non Co- op Soot Girni,Knitting, Hosiery & Garments, Process Industry & ALL other Textile Units	Rs/KVA/month		Rs/KVA/month		Rs/KVA/month	
			66 KV & above	411	7.02	0	2.00	411	5.02
			33 KV	411	7.59	0	2.00	411	5.59
			22 KV	411	7.59	0	2.00	411	5.59
			11 KV	411	7.59	0	2.00	411	5.59
			HT Co-op SOOT Girni	Rs/KVA/month		Rs/KVA/month		Rs/KVA/month	
			66 KV & above	411	7.02	0	3.00	411	4.02
			33 KV	411	7.59	0	3.00	411	4.59
			22 KV	411	7.59	0	3.00	411	4.59
			11 KV	411	7.59	0	3.00	411	4.59
		Kutir Jyothi	First 20 kWh	30.00	5.50	5.00	3.40	25.00	2.10
			Above 20 kWh	30.00	5.60	5.00	2.60	23.00	3.00
		Domestic (LT)	First 100 kWh		8.00		4.70		3.30
			Next 100 kWh	60.00	8.10	10.00	3.30	50.00	4.80
			Above 200 kWh		8.20		2.90		5.30
		Non-Domestic (LT)	First 150 kWh	65.00	9.15	5.00	4.85	60.00	4.30
12	Mizoram		Above 150 kWh		9.30	5.00	4.70		4.60
		Industrial (LT)	First 400 kWh	85.00	9.00	5.00	4.40	80.00	4.60
			above 400 kWh		9.25		3.95		5.30
		Domestic (HT)	All kVAh	60.00	8.20	10.00	3.10	50.00	5.10
		Non-Domestic (HT)	All kVAh	65.00	9.20	5.00	4.50	60.00	4.70
		Commercial (HT)	All kVAh	90.00	10.50	10.00	4.70	80.00	5.80
		Industrial (HT)	All kVAh	85.00	10.00	5.00	4.70	80.00	5.30
		Agriculture	1						
13	Puducherry	Small Farmers		Rs. 11/HP/Month	0.00	Rs. 11/HP/Month	0.00	0.00	0.00
		Other Farmers		Rs. 50/HP/Month		Rs. 50/HP/Month			

		r		1	I	1	r		
SI No	Name of State	Name of category	Slab	Fixed charge without subsidy	Energy charge with- out subsidy	Subsidy from Government on Fixed charge	Subsidy from Government on Energy charge	Fixed charges after subsidy	Energy charges after sub- sidy
				Rs/month	Rs/unit	Rs/month	Rs/unit	Rs/month	Rs/unit
		Small Power Indus- trial Consumer	Upto 20 KVA	80/kVA	5.37/kVAh	80/kVA	0.38/kVAh	0.00	4.99/kVAh
		New prospective industries that have	Medium Supply (Above 20 KVA & upto 100 KVA)	120/kVA	5.8/kVAh	120/kVA	0.81/kVAh	0.00	4.99/kVAh
		applied in the invest Punjab after 28th	Large Supply (General) (Above 100 KVA & upto 1000 KVA)	165/kVA	5.98/kVAh	165/kVA	0.99/kVAh	0.00	4.99/kVAh
		October 2015 and upto 31.03.2017	Large Supply (General) (Above 1000 KVA & upto 2500 KVA)	225/kVA	6.08/kVAh	225/kVA	1.09/kVAh	0.00	4.99/kVAh
			Large Supply (General) (Above 2500 KVA)	260/kVA	6.19/kVAh	260/kVA	1.2/kVAh	0.00	4.99/kVAh
14	Punjab		Large Supply (PIU) (Above 100 KVA & upto 1000 KVA)	170/kVA	6.02/kVAh	170/kVA	1.03/kVAh	0.00	4.99/kVAh
			Large Supply (PIU) (Above 1000 KVA & upto 2500 KVA)	260/kVA	6.33/kVAh	260/kVA	1.34/kVAh	0.00	4.99/kVAh
			Large Supply (PIU) (Above 2500 KVA)	295/kVA	6.41/kVAh	295/kVA	1.42/kVAh	0.00	4.99/kVAh
		AP consumers		5.57	/KWh	AP consumption	is fully subsidized	N	IL
		Domestic	SC,Non SC BPL and BC consumers having sanctioned load of their Domestic Catego- ry connection upto 1 KW	At present SC/		L consumers (except free electricity of 20		are being provi	ided facility of
			Freedom Fighters of the State having sanc- tioned load of their Domestic Category connection upto 1 KW	At present, Fr	redom Fighters	of the State are bein per mo		of free electricity	y of 300 units
		Domestic BPL/Astha Card holder	0-50 Units/Month	100.00	3.50	30.00	1.90	70.00	1.60
		Small Domestic	0-50 Units/Month	125.00	3.85	25.00	1.30	100.00	2.55
		Agriculture Service							
		Metered Supply							
		(i) Block Supply		Rs. 30/HP/ month	5.55	Above Rs.45/ connection/ month	4.65	Rs. 30/HP/ month (max- imum Rs.45/ connection/ month)	0.90
15	Rajasthan	(ii) Round the Clock Supply		Rs. 60/HP/ month	7.10	Above Rs.50/ connection/ month	4.65	Rs. 60/HP/ month (max- imum Rs.50/ connection/ month)	2.45
		Agriculture Flat Rate			•	•		•	
		(i) Block Supply		Rs. 30/HP/ month	Rs. 745/HP/ month	Above Rs 15/con- nection/month	Rs. 660/HP/ month	Rs. 30/HP/ month (max- imum Rs.15/ connection/ month)	Rs. 85/HP/ month
		(ii) Round the Clock Supply		Rs. 60/HP/ month	Rs. 895/HP/ month	Above Rs 20/con- nection/month	Rs. 620/HP/ month	Rs. 60/HP/ month (max- imum Rs.20/ connection/ month)	Rs. 275/HP/ month
			Consumption upto 50 units monthly	15.00	2.50	15.00	2.50	0.00	0.00
			Consumption above 50 units and upto 100 units monthly			<u>.</u>	·	•	
			0-50 units	45.00	2.50	5.00	2.50	10.00	0.00
			51-100 units	15.00	2.50	5.00	1.00	10.00	1.50
		Domestic, Han- dloom, Old age	Consumption above 100 units and upto 250 units monthly					~	
16	Tamilnadu	homes, Consulting rooms, Nutritious	0-50 units		2.50		2.50		0.00
		Meals Centres etc.	51-100 units	20.00	2.50	5.00	0.50	15.00	2.00
		(100 units free	101-250 units	1	3.00	1	0.00	1	3.00
		scheme bi-monthly)	Consumption above 250 units monthly						
			0-50 units		2.50		2.50		0.00
			51-100 units	25.00	3.50	0.00	0.00	25.00	3.50
			101-250 units	25.00	4.60	0.00	0.00	25.00	4.60
			above 250 units	1	6.60		0.00		6.60

SI No	Name of State	Name of category	Slab	Fixed charge without subsidy	Energy charge without subsidy	Subsidy from Government on Fixed charge	Subsidy from Gov- ernment on Energy charge	Fixed charges after subsidy	Energy charges af- ter subsidy
				Rs/month	Rs/unit	Rs/month	Rs/unit	Rs/month	Rs/unit
		For Handlooms in residence, 0 to 200 units bimonthly is free. (Above 200	Consumption upto 50 units monthly	15.00	2.50	Domestic 15 + Handloom 0	Domestic 2.50 + Handloom 0	0.00	0.00
		units bi-monthly, the correspond- ing slab in the domestic tariff is applicable)	Consumption above 50 units and upto 100 units monthly						
			0-50 units	15.00	2.50	Domestic 5 +	Domestic 2.50 + Handloom 0	0.00	0.00
			51-100 units	13.00	2.50	Handloom 10	Domestic 1.00 + Handloom 1.50	0.00	0.00
			Consumption above 100 units and upto 250 units monthly						-
			0-50 units		2.50		Domestic 2.50 + Handloom 0		0.00
			51-100 units	20.00	2.50	Domestic 5 + Handloom 0	Domestic 0.50 + Handloom 2.00	15.00	0.00
			101-250 units		3.00		0.00		3.00
			Consumption above 250 units monthly						
			0-50 units		2.50		Domestic 2.50 + Handloom 0		0.00
			51-100 units	25.00	3.50	0.00	Domestic 0 + Hand- loom 3.50	25.00	0.00
			101-250 units]	4.60		0.00		4.60
			above 250 units		6.60		0.00		6.60
		Huts in village panchayats, TAHDCO (Fully subsized by the Govt.)	Till installation of Energy Meters	145.00	0.00	145.00	0.00	0.00	0.00
			On installation of Energy Meters	0.00	4.95	0.00	4.95	0.00	0.00
		Powerlooms (contracted load shall	upto 250 units	60.00	5.20	60.00	5.20	0.00	0.00
		not exceed 12 KW) incl. Winding etc.	251-375 units	00.00	5.75	00.00	5.75	0.00	0.00
		(750 units bimonthly is free)	376-500 units]	5.75		3.45		2.30
			501-750 units		5.75	25.00	2.30	35.00	3.45
			Above 750 units		5.75		1.15		4.60
		Agricuture and Allied activities - (Ful- ly subsized by the Govt.)	Till installation of Energy Meters (As per Order Rs. 2875/HP/Annum)	Rs. 239.58/ HP	0.00	Rs. 239.58/ HP	0.00	0.00	0.00
			On installation of Energy Meters	0.00	3.22	0.00	3.22	0.00	0.00
17	Tripura	Kutir Jyoti	-	62.00	0.00	4.00	0.00	58.00	0.00
		Life Line (Domestic)	0 to 75 kWh	5.00	3.56	5.00	3.56	0.00	0.00
		Domestic (Rural)	First 102 kWh	4	5.26		0.67	-	4.59
			Next 78 kWh	-	5.86		0.67		5.19
			Next 120 kWh	15.00	6.73	10.00	0.51	5.00	6.22
			Next 300 kWh	-	7.23		0.56		6.67
			Next 300 kWh		7.32		0.57		6.75
		Domestic (Urban)	First 102 kWh	-	5.30		0.66	-	4.64
	West		Next 78 kWh	45.00	5.97	40.00	0.73		5.24
18	Bengal		Next 120 kWh	15.00	6.97	10.00	0.51	5.00	6.46
	(WBSEDCL)		Next 300 kWh	4	7.31		0.56	-	6.75
		Irrigation Duma (New TOD)	Next 300 kWh	20.00	7.58	20.00	0.57	10.00	7.01
		Irrigation Pump (Non TOD)	On All Units	30.00	4.75	20.00	0.46	10.00	4.29
		Irrigation Pump (TOD)	Normal on All Units	20.00	3.78	10.00	0.00	10.00	3.78
			Peak on All Units	20.00	7.48	10.00	0.00	10.00	7.48
		Chart Torm Irrigation During (TOD)	Off Peak on All Units		2.42		0.00		2.42
		Short Term Irrigation Pump (TOD)	Normal on All Units	20.00	4.47	10.00	0.00	10.00	4.47
			Peak on All Units	20.00	8.25	10.00	0.00	10.00	8.25
			Off Peak on All Units		2.79		0.00		2.79

Note: \$ Subsidy on entire bill amount comprising of fixed charges, energy charges, all surcharges, irrespective of load for consumers consuming upto 200 units in a month

** Electricity Subsidy upto Rs. 800 per month on elctricity bills of consumers consuming between 201 to 400 units in a month.

Subsidy upto 400 units, on the entire bill amount comprising of fixed charges, energy charges, PPAC, all surcharges and electricity tax and waiving off all pending electricity bills (in respect of 1984 Sikh riots Victims affected families living anywhere in Delhi for FY 2020-21).

% Fixed charges are calculated depending upon the Sanctioned Load of consumers which are different as specified in the Tariff Schedule

* 1. Energy charges is inclusive of wheeling charges.

* 2.HT_LIS consumer payrate revised as per GR dated 31.01.2019 effective rate applicable as per GR since 01.11.2016

*3. Demand charges for LT Powerloom for slab upto 20kw is charged Rs./Connection/Month and for the rest of categories it is charged Rs./KVA/month

Statewise details of consumer categories where subsidy has been provided by Government on Energy Charge only as obtained from State Energy Departments/tariff order of SERCs

SI	Name of State	Name of category	Slab	Energy charge without subsidy	Subsidy from Government	Energy charges after subsidy
No				Rs/unit	Rs/unit	Rs/unit
		Lifeline Consumers	0-100 units	27.45	25.40	2.05
			0-100 units	27.45	25.20	2.25
			101-200 units	27.45	22.45	5.00
		Domestic Connection	201-500 units	27.45	20.25	7.20
			501 & above	27.45	19.95	7.50
			0-200 units	27.45	19.95	7.50
		Commercial Connection	201-500 units	27.45	17.95	9.50
			501 & above	27.45	15.45	12.00
1	A&N Island		0-500 units	27.45	18.25	9.20
		Government Connection	501 & above	27.45	16.85	10.60
			0-500 units	27.45	21.45	6.00
		Industrial	501 & above	27.45	19.45	8.00
		Bulk Supply	All Units	27.45	14.95	12.50
		Public Lighting	All Units	27.45	21.35	6.10
		Irrigation Pumps and Agriculture	All Units	27.45	25.85	1.60
		Electric Vehicle charging stations	-	27.45	20.55	6.90
		Temporary supply	All Units	27.45	20.55	6.90
		LT Non-Corporate Farmers/ Sugarcane Crushing/ Rural Horticulture Nurseries	NIL	6.88	6.88	NIL
		LT Aqua Culture & Animal Husbandry	NIL	3.85	2.35	1.50
		Powerlooms	NIL	3.75	1.875	1.875
2	A selle as David sele	SC/ST Category (upto 200 units free)	0-100 units	2.60	2.60	NIL
2	Andhra Pradesh		101-200 units	3.60	3.60	NIL
		MBC Communities(upto 100 units	0-50 units	1.45	1.45	NIL
		free to BPL households on DBT mode)	51-100 units	2.60	2.60	NIL
		Handlooms(upto 100 units free to	0-50 units	1.45	1.45	NIL
		DBT mode)	51-100 units	2.60	2.60	NIL
		LT- Domestic-A	Upto 120 units per month	5.10	1.01	4.09
3	Assam	LT- Commercial	Upto 120 units per month	7.40	0.60	6.80
2	Assam	LT- Small Industries- Rural	Upto 120 units per month	4.90	0.30	4.60
		LT-Small Industries- Urban	Upto 120 units per month	5.15	0.30	4.85
		Domestic				
		Kutir Jyoti (metered)	0-50	6.05	3.98	2.07
		DS-I Rural (metered)	0-50 units	6.05	3.50	2.55
			51-100 units	6.30	3.50	2.80
			101-200 units	6.60	3.55	3.05
4	Bihar		Above 200 units	6.95	3.55	3.40
		DS-II Demand Based	0-100 units	6.05	1.83	4.22
			101-200 units	6.85	1.83	5.02
			201-300 units	7.70	1.83	5.87
			Above 300 units	8.50	1.83	6.67
		DS-III		7.40	1.83	5.57

SI No	Name of State	Name of category	Slab	Energy charge without subsidy	Subsidy from Government	Energy charges after subsidy
NO				Rs/unit	Rs/unit	Rs/unit
		Non Domestic Service				
			0-100 units	6.30	2.90	3.40
		NDS-I (metered)	101-200 units	6.85	2.92	3.93
			Above 200 units	7.40	2.92	4.48
			Contract Demand < 0.5 KW	6.00	0.50	
			Contract Demand > 0.5 KW	6.30	0.53	5.77
		NDS-II Demand Based	0-100 units	6.30	0.53	5.77
			101-200 units	6.85	0.53	6.32
			Above 200 units	7.40	0.53	6.87
		Low Tension Industrial	LTIS-I (0-19 KW)	6.40	0.23	6.17
		Services	LTIS-II (>19KW - 74 KW)	6.40	0.25	6.15
		High Tension	HTSS- 33/11 KV	4.05	0.09	3.96
			220 kV supply	5.30		4.50
			132 kV supply	5.45		4.65
		Steel Industry having	33 KV supply (Load Factor >15%)	5.85		5.05
5	Chhattisgarh	captive power plant of Capacity < 1MW	33 KV supply (Load Factor <=15%)	6.35	0.80	5.55
			11 KV supply (Load Factor >15%)	5.95		5.15
			11 KV supply (Load Factor <=15%)	6.75		5.95
		High Tension-I/HT-I	Connected at 11/33KV	4.80	0.30	4.50
6	Goa		Connected at 110KV	4.70	0.30	4.40
0	008	High Tension-Ferro/SM/ PI/SR	All units	4.80	0.30	4.50
		Domestic	151-200	5.25	2.75	2.50
_		LT Industry	Upto 10kw	6.35	2.00	4.35
7	Haryana		Above 10 KW-20KW	6.65	2.00	4.65
		Agriculture	Metered	7.33	7.23	0.10
			(Lifeline Consumer) Upto 60 kWh/ month	3.30	2.30	1.00
			1st Slab (0-125) kWh/month	3.95	2.40	1.55
			2nd slab (0-125) kWh/month	3.95	2.10	1.85
	11 ⁹ and a first	Domestic	2nd Slab (126-300) kWh/month	4.85	0.90	3.95
8	Himachal Pradesh		3rd Slab (0-125) kWh/month	3.95	2.10	1.85
			3rd Slab (126-300) kWh/month	4.85	0.90	3.95
			3rd Slab (Above 300) kWh/month	5.45	0.45	5.00
			Prepaid Consumers	4.85	0.90	3.95
		Agriculture Consumer	Contract Demand<=20kVA	3.70	3.20	0.50

Sl No	Name of State	Name of category	Slab	Energy charge without subsidy	Subsidy from Government	Energy charges after subsidy
				Rs/unit	Rs/unit	Rs/unit
		DS-I (a) Rural	Metered	5.75/KWh	4.25/KWh	1.50/KWh
		DS-I (b) Rural	Metered		3.90/KWh	1.85/KWh
			0-200 units	5.75/KWh	2.75/KWh	3.50/KWh
		Ds-Urban	201-500 units		2.05/KWh	4.20/KWh
			501-800 units	6.25/KWh	1.85/KWh	4.40/KWh
9	Jharkhand		Above 800 units	0.237 KWII	1.00/KWh	5.25/KWh
5	Jiankiialia	DS HT	DS HT	6.00/KVAh	1.50/KVAh	4.50/KVAh
		CS-Rural	0-100 units	6.00/KWh	3.50/KWh	2.50/KWh
		C3-110101	Above 100 units	0.00/ KWII	3.25/KWh	2.75/KWh
		IAS -I (Pvt.)	IAS-I Metered	5.00/KWh	4.30/KWh	0.70/KWh
		IAS -II (Govt.)	IAS-II Metered	5.00/KWh	3.80/KWh	1.20/KWh
		SS(Street Light)	SS-I (Metered)	6.25/KWh	1.00/KWh	5.25/KWh
10	Karnataka	IP Sets (Upto and inclusive of 10HP)	No slab system	Rs. 4.30/unit	Rs. 4.30/unit	0.00
10	Karnataka	Bhagya Jyothi / Kuteer Jyothi - below 40 units	No slab system	Rs. 8.42/unit	Rs. 8.42/unit	0.00
11	Kerala	Agriculture		2.30	0.85	1.45
			11 KV	6.02	1.90	4.12
12	Madhya Pradesh	HT Irrigation	22 KV	5.90	1.90	4.00
			33 KV	5.50	1.90	3.60
			First 150 kWh	10.90	6.20	4.70
		Commercial (LT)	Above 150 kWh	11.00	5.30	5.70
		Public Lighting (LT)	All kWh	10.50	0.50	10.00
		Public Water Works (LT)	All kWh	10.50	0.60	9.90
13	Mizoram	Irrigation & Agriculture (LT)	All kWh	8.30	5.40	2.90
		Public Water Works (HT)	All kVAh	10.10	0.30	9.80
		Irrigation & Agriculture (HT)	All kVAh	8.90	6.10	2.80
		Bulk Supply (HT)	All kVAh	9.35	3.45	5.90
1.4	Buduchorry	Domestic	0-100 Units/Month		0.75	0.75
14	Puducherry	Domestic		1.50 5.75		2.85
15	Tomilandu	Actual Places of Public Worship	0-60 units		2.90	
15	Tamilnadu	Lift Invigation Co. on Conjution	Above 60 units	5.75	0.00	5.75
		Lift Irrigation Co-op Societies		6.35	6.35	0.00
		Domestic	0.50	4.02	0.00	2.24
		Domestic (Rural)	0-50 units	4.03	0.69	3.34
		Domestic (Urban)	upto 50 units	4.84	0.67	4.17
			51-150 units	5.98	0.52	5.46
		Three phase (above 3 kW compulsary)	All units	7.20	0.15	7.05
		Commercial				1
		Small commercial/ Pan shop	Upto 30 units	5.93	0.62	5.31
		Others	Upto 150 units	6.69	0.51	6.18
		Semi Commercial	All units	7.25	0.10	7.15
		Three phase (above 3 kW compulsary)	All units	7.45	0.10	7.35
		Group Consumer	All units	7.53	0.15	7.38
		Irrigation				
16	Tripura	Upto 5 HP	all units	4.95	1.40	3.55
		Above 5 HP	all units	5.95	1.40	4.55
		Water Works/Drinking Water		6.65	1.40	5.25
		Industrial				
		Rural (upto 5HP)(E-R/5)	All units	5.93	0.10	5.83
		Urban (upto 5HP)(E-U/5)	All units	6.36	0.10	6.26
		Tea, Coffee and Rubber Gardens	All units	7.50	0.30	7.20
		Public Lighting				
		Panchayat	All units	5.55	0.57	4.98
		Nagar Panchayat/ Municipality	All units	6.63	0.57	6.06
		Special Public Utility				
	1	opeoidi i done o cincy				1
		Crematorium, Emergency water pumping, Drainage	All units	5.80	1.10	4.70

SI No	Name of State	Name of category	Slab	Energy charge without subsidy	Subsidy from Government	Energy charges after subsidy
				Rs/unit	Rs/unit	Rs/unit
		LT-1 : Domestic	LT1 (A): Upto 100 units/month 0-50	3.26	1.81	1.45
	Telangana (TSSPDCL)	LT V: Agriculture	LT V (A):Agriculture (DSM Measures Mandatory) other than corporate farmers	1.37	1.37	0.00
			LT V(B): Others Horticulture Nurseries with CL upto 15HP	4.22	0.22	4.00
		LT-1 : Domestic	LT1 (A): Upto 100 units/month			
17			0-50 units	7.61	6.16	1.45
17			51-100 units	6.68	4.08	2.60
	(TSNPDCL)		LTI(B)(i): Above 100 units/month & upto 200 units/Month			
			0-100 units	4.00	0.70	3.30
		LT V (A) Agriculture (Other than Corporate Farmers)		5.48	5.48	0.00
		LT V(B): Others Horticulture Nurseries with CL upto 15HP		4.55	0.55	4.00

State-wise details of proposed subsidy amount in Rs. crore, where direct subsidy is given to Discoms to bridge ARR gap for FY 2020-21

SI No	Name of State	Aggregate Revenue Req (Rs. Crore)	Revenue from Tariff and other income (Rs. Crore)	Subsidy from Govt. (Rs. crore)
1	Andhra Pradesh			
	APEPDCL	15432.07	12618.63	2813.44
	APCPDCL	9911.64	8279.75	1631.89
	APSPDCL	17149.83	11534.51	5615.32
2	Assam	5527.44	5910.67	603.35
3	Bihar			
	NBPDCL	9688.98	8887.47	451.78
	SBPDCL	11653.23	10512.73	814.22
4	Goa	2327.65	1985.39	342.26
5	Haryana	27391.36	18897.82	6450.66
6	Jharkhand	6326	5206.66	1356.16
7	Kerala	16991.74	15169.39	530.33
8	Lakshadweep	136.89	25.12	111.76
9	Madhya Pradesh	37673.17	17301.56	20371.61
10	Manipur	605.76	433.28	172.48
11	Meghalaya	1717.75	988.75	17.79
12	Mizoram	463.93	303.26	160.67
13	Puducherry	1487.21	1292.44	7.04
14	Rajasthan			
	JVVNL	22428.89	17239.87	4528.27
	AVVNL	15413.73	12029.62	3559.84
	JDVVNL	20228.53	12374.41	6122.43
15	Tamil Nadu	66135.22	44533.51	8413.53
16	Telangana			
	TSSPDCL	20161.75	18764.25	1397.50
	TSNPDCL	9859.82	5605.68	4254.14
17	Tripura	603.05	563.57	40
18	Uttar Pradesh	65175.21	59633.17	7257.35

Note: (1) List of States where no subsidy is given to consumers during FY 2020-21 are as follows: Arunachal Pradesh, Chandigarh, Dadra & Nagar Haveli, Daman & Diu, Jammu & Kashmir, Karnataka, Nagaland, Odisha and Uttarakhand.

(2) We have not received the subsidy details for Sikkim.

State-wise Cross Subsidy Surcharge for open-access consumers during FY 2020-21

Andhra Pradesh:

Sl. No.	Catagory	APSPDCL	APEPDCL
SI. NO.	Category	Cross subsidy surcharge (Rs./unit)	Cross subsidy surcharge (Rs./unit)
	HT Supply		
	At 11kV		
1	Townships and Colonies	0. 95	1.24
2	Commercial	2.13	2.18
3	Industrial General	1.87	1.64
4	Seasonal Industries	1.23	3.02
5	Utilities	2.02	1.95
6	General Purpose	2.04	2.10
7	Government/Private Lift Irrigation Scheme	0.73	0.96
	At 33 kV		
8	Townships and Colonies	1.54	1.46
9	Commercial	1.95	1.88
10	Industrial General	1.48	1.46
11	Seasonal Industries	1.32	2.30
12	Utilities	1.78	1.39
13	General Purpose	2.00	-
14	Government/Private Lift Irrigation Scheme	1.43	1.43
15	Start up Power	2.45	2.45
16	Green Power	2.45	-
	At 132 kV		
17	Commercial	1.73	1.75
18	Start up power	2.45	2.45
19	Industrial General	1.35	1.47
20	Railway Traction	1.45	1.30
21	Government/Private Lift Irrigation Scheme	1.43	1.43

Assam (APDCL):

SI. No.	Category	Amount (Rs./kWh)
1	HT Commercial category	1.55
2	HT Bulk Supply – Govt. Edu. Inst. Category	0.00
3	HT Bulk Supply Others Category	1.07
4	HT-II Industry above 150 kW Category	0.50
5	HT Oil & Coal category	1.46

BIHAR (NBPDCL/ SBPDCL):

SI. No.	HT Category	Amount (Rs./kWh)
1	For 132 kV consumers	1.70
2	For 33 kV consumers (other than HTSS)	1.80
3	For 11 kV consumers (other than HTSS)	1.82
4	For HTSS consumers (33 kV& 11 kV)	0.26

CHANDIGARH:

Sl. No.	Category	Amount (Rs./kWh)
1	LT Voltage	0.00
2.	HT/EHT Voltage	1.94

CHHATTISGARH:

Sl. No.	Category	Amount (Rs./kWh)
1	220 kV/132 kV	0.65
2.	33 kV	0.57

DADRA AND NAGAR HAVELI:

SI. No.	Category	Amount (Rs./kWh)
1	220 kV level	0.54
2	66 kV level	0.38
3	11 kV level	0.48
4	Below 11 kV level	0.00

DAMAN AND DIU:

Sl. No.	Category	Amount (Rs./kWh)
1	LT Voltage	0.00
2.	HT/EHT Voltage	0.61

DELHI:

SI. No.	Category	BRPL (Rs/kWh)	BYPL (Rs/kWh)	TPDDL (Rs/kWh)
	Industrial			
1	Above 66 kV level	1.97	1.96	1.96
2	At 33/66 kV level	1.97	1.96	1.96
3	At 11 kV level	1.97	1.96	1.96
4	At LT level	1.97	1.96	1.96
	Non- Domestic			
5	Above 66 kV level	2.27	2.29	2.25
6	At 33/66 kV level	2.27	2.29	2.25
7	At 11 kV level	2.27	2.29	2.25
8	At LT level	2.27	2.29	2.25
9	Above 66 kV level	1.46	1.60	0.65
10	At 33/66 kV level	0.82	1.60	0.60
11	At 11 kV level	0.75	1.60	0.48
12	At LT level	0.31	1.60	0.08

<u>GOA:</u>

Sl. No.	Category	Amount (Rs./kWh)
1	LT Voltage	0.00
2.	HT/EHT Voltage	2.01

GUJARAT:

(i) Torrent Power Limited (TPL)-Distribution Ahmedabad:

SI. No.	Category	Amount (Rs./kWh)
1	HTMD-1	1.51
2.	HTMD-2	1.58

(ii) DGVCL / MGVCL / PGVCL / UGVCL:

SI. No.	Category	Amount (Rs./kWh)
1	нт	1.41

(iii) Torrent Power Limited (TPL)-Distribution Surat:

SI. No.	Category	Amount (Rs./kWh)
1	HTMD-1	1.04
2.	HTMD-2	1.39

HARYANA:

SI. No.	Category	Amount (Rs./kWh)
1	HT industry	0.62
2	Bulk Supply (other than DS)	0.41
3	Railways (Traction)	0.27
4	LT Industry	0.30
5	NDS (HT)	0.74

HIMACHAL PRADESH:

Cross Subsidy Surcharge for Long-term & Medium-term Open Access

SI. No.	Category	Amount (Rs./kWh)
1	Large Industrial Power Supply EHT Consumers	0.43
2	HT 2 Consumers	0.45
3	Irrigation & Drinking Water Supply Category - EHT Consumers	0.57
4	Irrigation & Drinking Water Supply Category - HT Consumers	0.34
5	Bulk Supply Category - EHT Consumers	0.46
6	Bulk Supply Category - HT Consumers	0.26

Cross Subsidy Surcharge for Short-term Open Access Consumers during Time of the Day

SI. No.	Category	Cross Subsidy Surcharge for Part of the Day	
		Non-Peak Hours(Rs./kWh)	Peak Hours (Rs./kWh)
1	Large Industrial Power Supply EHT Consumers	0.43	0.70
2	HT 2 Consumers	0.45	0.63
3	Irrigation & Drinking Water Supply Category - EHT Consumers	0.57	0.69
4	Irrigation & Drinking Water Supply Category - HT Consumers	0.34	0.43
5	Bulk Supply Category - EHT Consumers	0.46	0.46
6	Bulk Supply Category - HT Consumers	0.26	0.26

JHARKHAND:

SI. No.	Category	Amount (Rs./kWh)
1	HT Services 11 kV	1.41
2.	HT Services 33 kV & above	1.41

KARNATAKA:

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(Paise/unit)
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		HES	сом	GES	сом	MES	сом	с	ESC	BES	сом
Sl. No.	Category	66 kV & above	HT level-11 kV/33kV	66 kV & above	HT level-11 kV/33kV						
1	HT- 1 Water Supply	86	38	86	38	86	38	86	38	86	38
2	HT-2a(i) Industries	179	179	179	179	179	179	179	179	207	207
3	HT-2a(ii) Industries	-	-	-	-	-	-	-	-	179	179
4	HT-2b(i) Commercial	215	215	215	215	215	215	215	215	260	260
5	HT-2b(ii) Commercial	-	-	-	-	-	-	-	-	215	215
6	HT- 2 (C) (i)	176	176	176	176	176	176	176	176	176	176
7	HT-2 (C) (ii)	198	198	198	198	198	198	198	198	198	198
8	HT3 (a) (i) Lift Irrigation	0	0	0	0	0	0	0	0	0	0
9	HT3(a)(ii) Lift Irrigation	0	0	0	0	0	0	0	0	0	0
10	HT3(a)(iii) Lift Irrigation	0	0	0	0	0	0	0	0	0	0
11	HT3(b) Irrigation & Agricultural Farms	0	0	0	0	0	0	0	0	0	0
12	HT- 4 Residential Apartments	161	161	161	161	161	161	161	161	161	161
13	HT5 Temporary	301	301	301	301	301	301	301	301	301	301

KERALA (2019-20):

Sl. No.	Category	Amount (Rs./kWh)
1	EHT-66 kV	1.23
2	EHT- 110 kV	1.20
3	EHT- 220 kV	1.25
4	EHT-Gen A	1.23
5	EHT-Gen B	1.67
6	Railways	1.26
7	KMRL	1.21
8	HT-I(A)	1.40
9	HT-I(B)	1.63
10	HT-II(A)	1.47
11	НТ-ІІ (В)	1.71
12	HT-III(A)	1.19
13	HT-III(B)	0.62
14	HT-IV(A)	1.89
15	HT-IV(B)	1.95
16	HT-V	1.72

Madhya Pradesh:

SI. No.	Category	Amount (Rs./kWh)
1	HV-1 Railway Traction	1.09
2	HV-2 Coal Mines	1.72
3	HV-3.1 Industrial	1.49
4	HV-3.2 Non-Industrial	1.84
5	HV-3.3 Shopping Malls	1.61
6	HV-3.4 Power Intensive Industries	1.23
7	HV- 4 Seasonal	1.83
8	HV-5 Public Water works	1.43
9	HV-6 Bulk Residential Users	1.46

Maharashtra-MSEDCL:

SI. No.	Category	Amount (Rs./kWh)				
HT Categ	HT Category - EHV (66kV and Above)					
1	HT I (A) (i): HT - Industry	1.67				
2	HT I (IB): HT - Industry (Seasonal)	2.20				
3	HT II (A): HT - Commercial	2.92				
4	HT III (A): HT -Railways/Metro/Monorail Traction	1.42				
5	HT IV: HT - Public Water Works (PWW)	1.33				
6	HT V(A): HT-Agriculture Pumpsets	-				
7	HT VI: HT -Group Housing Societies (Residential)	0.73				
8	HT IX(B): HT - Public Services- Others	2.03				
HT Categ	HT Category - HT (33kV, 22kV and 11 kV)					
1	HT I (A) (i): HT - Industry	1.71				
2	HT I (B): HT -Industry (Seasonal)	2.04				
3	HT II (A): HT - Commercial	2.69				
4	HT III (A): HT -Railways/Metro/Monorail Traction	1.68				
5	HT IV: HT - Public Water Works (PWW)	1.48				
6	HT V(A): HT - Agriculture Pumpsets	-				
7	HT V(B): HT - Agriculture Others	0.14				
8	HT VI: HT - Group Housing Societies (Residential)	1.40				
9	HT VIII(B): HT - Temporary Supply Others (TSO)	2.86				
10	HT IX(A): HT - Public Services-Govt. Edu. Institutions and Hospitals	1.86				
11	HT IX(B): HT - Public Services- Others	1.86				
12	HT X: HT – Electric Vehicle Charging Station	1.66				

Maharashtra- Mumbai (TATA's):

SI. No.	Category	Amount (Rs./kWh)
1	EHV - Industry	1.14
2	HT I - Industry	0.50
3	EHV- Commercial	1.13
4	HT II - Commercial	1.55
5	HT III - Group Housing Society (Residential)	1.14
6	HT IV – Railways, Metro and Monorail	0.73
7	HT V - Public Services	
	a) Govt. Edu. Inst. & Hospitals	1.53
	b) Others	1.27
8	HT VI - EV Charging Stations	0.00
	LT CUSTOMERS	
9	LT I (A) - Residential (BPL)	0.00
10	LT I (B) - Residential	0.00
11	LT II - Commercial	
	(A) - Upto 20 kW	0.00
	(B) - > 20 kW &< 50kW	0.69
	(C) - > 50kW	0.70
12	LT III (A) - Industry < 20 kW	0.00
13	LT III (B) - Industry > 20kW	0.07
14	LT IV - Public Services	
	a) Govt. Edu. Inst. & Hospitals	0.00
	b) Others	0.72
15	LT V - EV Charging Stations	0.00

SI. No.	Category	Amount (Rs./kVAh)
1	EHV Industry	1.10
2	HT I – Industry	0.48
3	EHV- Commercial	1.09
4	HT II – Commercial	1.49
5	HT III - Group Housing Society	1.09
6	HT IV - Railways Metro & Monorail	0.71
7	HT V(A) - Public Service -Government Hospitals & Educational Institutions	1.47
8	HT V(B) - Public Service - Others	1.22
9	HT VI - EV Charging Stations	0.00

Note: CSS has not been determined in Rs/kVAh terms for LT categories as kVAh tariffs have not been introduced for LT categories in this Order

Maharashtra (Adani Electricity Mumbai Limited):

Sl. No.	Category	Amount (Rs./kWh)
1	HT I – Industry	1.58
2	HT II – Commercial	1.79
3	HT III - Group Housing Society (Residential)	1.55
4	HT IV – Railways, Metro & Monorail	1.54
5	HT V - Public Services	
	a) Govt. Edu. Inst. & Hospitals	1.60
	b) Others	1.66
6	HT VI - EV Charging Stations	-
	LT CUSTOMERS	
7	LT I (A) - Residential (BPL)	-
8	LT I (B) - Residential	-
9	LT II - Commercial	
	(A) - Upto 20 kW	1.66
	(B) - > 20 kW & < 50kW	1.86
	(C) - > 50kW	1.92
10	LT III (A) - Industry < 20 kW	0.84
11	LT III (B) - Industry > 20kW	1.73
12	LT IV- Public Services	
	a) Govt. Edu. Inst. & Hospitals	0.62
	b) Others	1.00
13	LT V - EV Charging Stations	-

Sl. No.	Category	Amount (Rs./kVAh)
1	HT I – Industry	1.51
2	HT II – Commercial	1.73
3	HT III - Group Housing Society	1.52
4	HT V(B) - Railways Metro & Monorail	1.43
5	HT VI - Public Services	
	HT VI - Public Services	1.48
	HT VI - Public Services	1.60
6	HT VII - EV Charging Stations	-

Note: CSS has not been determined in Rs/kVAh terms for LT categories as kVAh tariffs have not been introduced for LT categories in this Order

Meghalaya:

SI. No.	Category	Amount (Rs./kWh)
1	HT level	1.85
2.	EHT level	1.60

Odisha:

The Open Access Cross Subsidy Surcharge for Open Access consumer 1MW & above

Sl. No.	Category	CESU (Paise/kWh)	NESCO Utility (Paise/kWh)	WESCO Utility (Paise/kWh)	SOUTHCO Utility (Paise/kWh)
1	HT level	91.79	56.99	71.42	132.67
2.	EHT level	149.88	126.57	122.79	197.13

Puducherry:

SI. No.	Category	Amount (Rs./kWh)
1	LT level	0.00
2.	HT level	2.25
3.	EHT level	2.13

<u>Punjab</u>

SI. No.	Category	Amount (Rs./kWh)
1	Large supply	0.72
2.	Domestic supply	0.00
3.	Non-Residential supply	1.29
4.	Bulk supply	1.28
5.	Railway Traction	0.83

Rajasthan (2019-20):

SI. No.	Category	Amount (Rs/kWh)
	Non Domestic Service	
1	11 KV	2.16
2	33 KV	2.10
3	132 KV and above	2.08
	Mixed Load/ Bulk Supply	
4	11 KV	1.87
5	33 KV	1.81
6	132 KV and above	1.80
	Large Industrial Service	
7	11 KV	1.78
8	33 KV	1.72
9	132 KV and above	1.70

Tamil Nadu (2017-18):

Sl. No.	Category	Amount (Rs/kWh)
	HT Sales	
1.	HT IA: HT-Industry	1.67
2.	HT IB: Railway Traction	1.54
3.	HT IIA: Govt. educational institute	1.52
4.	HT IIB: Pvt Educational Institute	1.61
5.	HT III - HT commercial	1.98
6.	HT IV- Lift Irrigation societies	1.27
7.	HT V - Temporary Supply	2.26

<u>Telangana (2018-19):</u>

SI. No.	Category	TSSPDCL(Rs./kWh)	TSNPDCL (Rs./kWh)
	HT Category at 11 kV		
1	HT-I Industry Segregated	1.65	1.66
2	HT-II - Others	2.03	1.97
3	HT-III Airports, Railways and Bus stations	1.80	1.77
4	HT -IV Lift Irrigation and agriculture & CPWS	0.36	0.21
5	HT-VI Townships and Residential Colonies	1.31	0.90
6	HT-VII Temporary	2.76	-
	HT Category at 33 kV		
7	HT-I Industry Segregated	1.46	1.44
8	HT-II - Others	1.76	1.78
9	HT -IV Lift Irrigation and agriculture & CPWS	1.07	0.86
10	HT-VI Townships and Residential Colonies	1.32	1.29
	HT Category at 132 kV		
11	HT-I Industry Segregated	1.30	1.31
12	HT-II - Others	1.69	3.55
13	HT-III Airports, Railways and Bus stations	1.49	-
14	HT -IV Lift Irrigation and agriculture & CPWS	1.24	1.27
15	HT-V Railway Traction & HMR	1.27	1.05
16	HT-VI Townships and Residential Colonies	-	1.28

TRIPURA:

SI. No.	Category	Amount (Rs/kWh)
	Industrial	
1.	Upto 5 H.P.(E-R/5)	0.62
2.	Upto 5 H.P.(E-U/5)	1.11
3.	5-20 HP	1.73
4.	20-100 HP	1.95
5.	Above 100 HP	1.84
6.	Bulk Supply	1.52
7.	Tea Coffee Rubber	1.54

UTTARAKHAND:

SI. No.	Category	Amount (Rs./kWh)
1	HT Industrial	0.53
2.	Non-domestic	0.85

UTTAR PRADESH:

SI. No.	Category	Amount (Rs./kWh)
1	HV-1 (Supply at 11 kV)	2.22
2	HV-1 (Supply above 11 kV)	2.19
3	HV-2 (Supply at 11 kV)	1.57
4	HV-2 (Supply above 11 kV and upto 66 kV)	1.56
5	HV-2 (Supply above 66 kV and upto 132 kV)	1.47
6	HV-2 (Supply above 132 kV)	1.16
7	HV-3 (at and above 132 kV)	-
8	HV-3 (Supply below 132 kV)	2.02
9	HV-4 (Supply at 11 kV)	1.80
10	HV-4 (Supply above 11 kV and upto 66 kV)	1.93
11	HV-4 (Supply above 66 kV and upto 132 kV)	2.26

Note: The tariff orders of the remaining States/UTs are not explicit about the Cross subsidy surcharge.

State-wise Wheeling charges for FY 2020-21

S.no.	State	Category	Wheeling charges in paise/kWh
1.	Assam	33kV voltage	28
2.	Bihar		
	NBPDCL	33 kV	38
		11 kV	42
	SBPDCL	33 kV	38
		11 kV	42
3.	Chandigarh	At EHT and HT level	8
		At LT level	73
4.	Chhattisgarh		23.8
5.	Dadar & Nagar Haveli	Below 11 kV	83
		11 kV	5
		66 kV	5
		220 kV	3
6.	Daman & Diu	At HT/EHT network	11
7.	Delhi		
	BRPL	Above 66 kV level	0
		At 33/66 kV level	96
		At 11 kV level	97
		At LT level	104
		Average	104
	BYPL	Above 66 kV level	0
		At 33/66 kV level	124
		At 11 kV level	126
		At LT level	136
		Average	135
	TPDDL	Above 66 kV level	98
		At 33/66 kV level	99
		At 11 kV level	101
		At LT level	107
		Average	107
8.	Goa	At EHT/ HT level	23
		At LT level	209
9.	Gujarat		
	UGVCL/DGVCL/MGVCL/PGVCL	At 11kV level	15.02
		At 400 volt (LT)	65.31
	Torrent Power (Surat Supply Area)	HT Category	87
		LT Category	85
	Torrent Power (Ahmedabad Supply Area)	HT voltage	76
		LT voltage	106

10.	Haryana	For open access consumer	100
11.	Himachal Pradesh	EHT (>66 kV)	26
		HT (33 kV)	64
		HT (≥ 11kV & < 33 kV)	144
		LT (< 11 kV)	309
12.	Jharkhand	33 kV and above	22
		11 kV	64
		LT	163
13.	Karnataka		
	BESCOM	HT Network	23.50
		LT Network	54.84
	CESC	HT Network	34.07
		LT Network	79.50
	GESCOM	HT Network	36.84
		LT Network	85.95
	HESCOM	HT Network	32.07
		LT Network	74.82
	MESCOM	HT Network	36.73
		LT Network	85.71
14.	Kerala (2019-20)	At HT level	55
15.	Madhya Pradesh	33 kV level	25
16.	Maharashtra		
	MSEDCL	нт	58
		LT	145
	Mumbai (BEST)	нт	48

		LT	135
	Mumbai (AEML-D)	HT	73
		LT	157
	Mumbai (TATA's)	НТ	124
		LT	212
		EHV	7
17.	Manipur	For combined 11 kV and 33 kV network	96
18.	Meghalaya		118
19.	Mizoram	For combined 11 kV and 33 kV network	202
20.	Nagaland	For combined 11 kV and 33 kV network	350
21.	Odisha		
	CESU	For both 11 kV and 33 kV network	72.31
	NESCO	For both 11 kV and 33 kV network	87.35
	WESCO	For both 11 kV and 33 kV network	57.91
	SOUTHCO	For both 11 kV and 33 kV network	88.94
22.	Puducherry	For EHT network	3
		For HT network	18
		For LT network	98
23.	Punjab	Rs./MWh	668.87
24.	Sikkim	Combined wheeling charge	347
25.	Tamil Nadu (FY 2017-18)	Open access customer	21.05
26.	Tripura (TSECL)	33 kV voltage level	56
27.	Uttarakhand	HT industry consumers having contracted load above 1000kVA(Rs./MW/day)	1606
		HT industry consumers having contracted load upto 1000kVA(Rs./MW/day)	3283
		Non-domestic consumers(Rs./MW/day)	9571
28.	Uttar Pradesh	Connected at 11kV	54.7
		Connected above 11kV	34.2
29.	West Bengal		97.58

Note: The tariff orders of the remaining States/UTs are not explicit about the wheeling charges.

Regulatory Assets State/Discom Wise

S.No.	State/Region	Name of the Distribution Company	FY 2020-21	Remarks
Northern	Region	· · · · · · · · · · · · · · · · · · ·		·
1	Punjab		NIL	
2	Uttar Pradesh	DVVNL	869.51	
		MVVNL	(-)2123.57	
		PVVNL	523.77	
		PuVVNL	284.96	Gap/ (Surplus)
		KESCo	(-)343.73	7
		NPCL (After making provision of DIL True-up)	(-)148.50	-
3	Rajasthan	JVVNL	15888	
-		AVVNL	12277	Figures are as on vide order dated 24th
		JdVVNL	18358	November 2021
4	Uttarakhand	UPCL	NIL	
5	Delhi	BRPL	4189.46	
5	Delili	BYPL	3110.92	-
				This is latest figure as DERC for FY 2019-20.
		TPDDL	1762.81	-
		NDMC	(-)238.73	
6	Haryana	DHBVNL/UHBVNL	NIL	1
7	Himachal Pradesh		NIL	
8	Chandigarh*		NIL	
Nestern F	Region			
9	Maharashtra	MSEDCL	NIL	
2		Adani Electricity Mumbai Ltd.	NIL	 Figures are as on date 30th March 2020 based o
	1	Tata Power Company Limited	NIL	MYT order
4.0		BEST	NIL	
10	Madhya pradesh		NIL	
11	Gujarat	DGVCL/MGVCL/PGVCL/UJVCL	NIL	
		Torrent Power Ltd.(Ahd.Dist.)	NIL	
		Torrent Power Ltd.(Surat.Dist.)	NIL	
12	Goa*		NIL	
13	UT of Dadra & Nagar Haveli*		5.30	
14	UT of Daman & Diu*		16.83	
Southern	Region			
15	Tamil Nadu	TANGEDCO	10432.70	This is latest figure as TNERC for FY 2016-17.
16	Lakshadweep*	IANGEDCO	NIL	
10	Puducherry*		22.35	
	· · · · · · · · · · · · · · · · · · ·			
18	Andaman & Nicobar Islands*		NIL	
19	Karnataka	BESCOM	698.85	
		MESCOM	122.93	
		CESC	154.33	
		HESCOM	288.14	
		GESCOM	178.43	
20	Kerala		7205.52	
21	Telangana		NIL	
22	Andhra pradesh		NIL	
Eastern Re		· ·		•
				1
23	Bihar	SBPDCL/NBPDCL	NIL	
24	Chhattisgarh		213	As per Order 30.05.2020
25	Odisha		NIL	
26	Jharkhand #	JBVNL	NIL	
		DVC	NIL	
N-Eastern	Region			
27	Arunachal Pradesh	APDoP	NIL	
	+			1
28	Assam	APDCL	NIL	
29	Tripura	TSECL	29.76	
30	Manipur		NIL	
31	Meghalaya		NIL	
32	Mizoram		NIL	
	1		NIL	
33	Nagaland			

Note: 1*Figures for Uts are based on Tariff order for FY 2020-21 and likely to change.

2 Information on Regulatory assets are not received from following states i.e. J&K and West Bengal. 3 #The gap/ (surplus) of JBVNL & DVC is 196.06 and 271.61 Rs Crore respectively.

भाग - 2 राज्यों/संघ शासित क्षेत्रों द्वारा विभिन्न उपभोक्ता श्रेणियों के लिए अभिज्ञापित की गई विद्युत टैरिफ का सारांश



PART - 2

Summary of Notified Tariffs of Electricity for various categories of consumers in States/ Union Territories

ELECTRICITY TARIFF IN ANDAMAN & NICOBAR ISLANDS w.e.f 01.06.2020

Category No.	Category of Service	Energy Charge (Paise/KWh)		Fixed Charge				
1	LIFE LINE CONNECTION	205	10					
	0 to 100 KWh			Rs./connection/Month or part thereof				
2	DOMESTIC SUPPLY (DS)							
	Upto 100 KWh	225	20	Rs./connection/Month or part thereof for single phase				
	101 to 200 KWh	500	70	Rs./connection/Month or part thereof for three phase				
	201 KWh to 500 KWh	720]					
	501 KWh and above	750	1					
3	COMMERCIAL							
	Upto 200 KWh	750	30	Rs./connection/Month or part thereof for single phase				
	201 to 500 KWh	950	125	Rs./connection/Month or part thereof for three phase				
	501 KWh & above	1200	1					
4	Government Connection							
	Up to 500 Units	920	35	Rs./connection/Month or part thereof for single phase				
	501 Units & above	1060	125	Rs./connection/Month or part thereof for three phase				
5	INDUSTRIAL SUPPLY							
	Upto 500 KWh	600	50	Rs./KVA/Month or part thereof				
	501 KWh & above	800	1					
8	IRRIGATION PUMPS & AGRICULTURE	160	50	Rs./KVA/Month or part thereof				
7	PUBLIC LIGHTING (PL)	610	150	Rs./KVA/Month or part thereof				
6	BULK SUPPLY	1250	100	Rs./KVA/Month or part thereof				
9	TEMPORARY SUPPLY	Rate shall be 1.5 times	the rate a	pplicable to the relevant category of consumers				
10	ELECTRIC VEHICLE CHARGING STATION	690						
	ASSUMED POWER FACTOR	90%						
	Late Payment Surcharge:							
2%	per month the consumer is liable to pay additional charges on delayed amount, if the payment is made after the due date.							
	Advance Payment Rebate:							
1%	per month rebate shall be given on the amount, if payment is made in advance.							
	Prompt Payment Rebate:							
0.25%	of the bill amount shall be givan as rebate for prompt payment, if payment is made at least 7 days in advance of the due date.							
	Power Factor surcharge:							
2%	of billed energy charges for every 1% fal	l in pf below 85% and upto 80%						
2.5%	of billed energy charges for every 1% fal	l in pf below 80% and upto 75%						
3%	of billed energy charges for every 1% fal	l in pf below 75%						
	Reference: JERC website							

ELECTRICITY TARIFF IN ANDHRA PRADESH w.e.f. 01.04.2020

Category No.	Category of Service		Demand Charge (Rs/kW/month)		Energy Charge		Monthly Minimum Charge		
LT-I	LOW TENSION SUPPLY DOMESTIC (TELESCOPIC)								
LT-I Group (A)	Consumption <=75 units during the billing month								
LI-I Group (A)	0 - 50 kWh/Month	Cingl	e Phase supply						
	51 - 75 kWh/Month	-	Nil	<u> </u>	Paise/kWh Paise/kWh		25 Rs./Month contract		
LT-I Group (B)	Consumption >75 and <=225 units during the billing	-	load upto 500 Watts						
	0 - 50 kWh/Month	Paise/kWh	-						
	51 - 100 kWh/Month	1			Paise/kWh	-	50 Rs./Month contrac load above 500 Watts		
	101 - 200 kWh/Month	1	Nil		Paise/kWh	-			
	201 - 225 kWh/Month	1			Paise/kWh	Three Phase supply			
LT-IGroup (C)	Consumption >225 units during the billing month	I		050		-			
	0 - 50 kWh/Month			265	Paise/kWh	-	150 Rs./Month		
	51 - 100 kWh/Month	-		335 Paise/kWh		-			
	101 - 200 kWh/Month	1			540 Paise/kWh				
	201 - 300 kWh/Month	1	Nil		Paise/kWh	-			
	301 - 400 kWh/Month	1			Paise/kWh	-			
	401 - 500 kWh/Month	1			Paise/kWh	-			
	Above 500 kWh/Month	1			Paise/kWh	1			
	Smart Meters (Optional for above 500 Units/				Paise/kWh	1			
	month)		Nil						
	Time of Day tariff (TOD) 10 am to 12 noon		Nil	895	Paise/kWh				
LT-II	COMMERCIAL & OTHERS								
LT-II (A)	COMMERCIAL								
LT-II (A) (i)	Commercial (Minor)								
	0-50 kWh/Month	55	Rs./kW/Month	540	Paise/[kVAh/kWh]	65	Rs./Month for single phase		
LT-II (A) (ii)	Commercial (Major)								
	0-50 kWh/Month	75	Rs./kW/Month	690	Paise/[kVAh/kWh]				
	51 - 100 kWh/Month			765	Paise/[kVAh/kWh]	200	Rs./Month for three phase		
	101 - 300 kWh/Month			905	Paise/[kVAh/kWh]				
	301 - 500 kWh/Month			960	Paise/[kVAh/kWh]				
	Above 500 kWh/Month			1015	Paise/[kVAh/kWh]				
LT-II (A) (iii)	ADVERTISING HOARDINGS - All Units	100	Rs./kW/Month	1225	Paise/[kVAh/kWh]	300	Rs/Month		
LT-II (A) (iv)	Functions Halls/Auditoria	100	Rs./kW/Month	1225	Paise/[kVAh/kWh]	300	Rs/Month		
LT-II (B)	STARTUP POWER		Nil	1225	Paise/[kVAh/kWh]				
LT-II(C)	Electric Vehicles(EVs)/Charging Stations		Nil	670	Paise/[kVAh/kWh]				
LT-II(D)	GREEN POWER		Nil	1225	Paise/[kVAh/kWh]				
LT-III	INDUSTRY		,						
LT-III (A)	INDUSTRY GENERAL (Contracted load of 100 HP / 75KW and below)	75	Rs./kW/Month	670	Paise/[kVAh/kWh]				
	Rice Mills and Pulverising units are permitted upto 1								
	Upto 100 HP	75	Rs./kW/Month	670	Paise/[kVAh/kWh]	_			
	101 HP to 150 HP	275	Rs./kW/Month	670	Paise/[kVAh/kWh]	_			
LT-III (B)	Seasonal Industries(Off Season)	75	Rs./kW/Month	745	Paise/[kVAh/kWh]	_			
	For the purpose of billing, 1 kVA shall be equal to 1	_							
LT-III (D)	Cottage Industries (upto 10 HP) - All units	_							
	* Units which exceed a connected load of 10 HP shall be billed at tariff specified for Category III(A):LT Industry (General).								
	* Dhobighats shall be extended free power supply a								

LT-IV	INSTITUTIONAL						
LT-IV (A)	UTILITIES						
2110 (71)	Street Lighting, CPWS / PWS Schemes and NTR Sujala	75	Rs./kW/Month	700	Paise/[kVAh/kWh]		
LT-IV (B)	General Purpose <u>- Drinking Water Scheme G</u> ovt. Educational Institutions, old age homes Charitable trust, etc.	75	Rs./kW/Month	700	Paise/[kVAh/kWh]		Rs./Month for single phase Rs./Month for three phase
LT-IV (C)	Religious Places						
	All Units (for load upto 2 KW only)	30	Rs./kW/Month	480	Paise/[kVAh/kWh]		
	(for load >2 KW only)	30	Rs./kW/Month	500	Paise/[kVAh/kWh]]	
LT-V	AGRICULTURE & RELATED						
LT-V (A)	AGRICULTURE						
LT-V (A) (i)	Corporate Farmers				1		
	Corporate Farmers with Demand Side Management(DSM) measures mandatory	200	Rs./HP/Month				
	Farmers without Demand Side Management (DSM) measures			350	Paise/kWh		
LT-V (A) (ii)	Non-Corporate Farmers	0			Paise/kWh	1	
LT-V (A) (iii)			ļ		Paise/kWh	4	
	* Units with connected load more than 15 HP shall be tariff.	billed u	Inder Category LT I	II(A): Inc	lustry (General)		
LT-V (A) (iv)	SUGARCANE CRUSHING		Nil		Nil		
LT-V (A) (v)	RURAL HORTICULTURE NURSERIES		Nil		Nil		
LT-V (A) (vi)	FLORICULTURE IN GREEN HOUSE	75	Rs./kW/Month	450	Paise/[kVAh/kWh]		
LT-V (B)	Aqua Culture & Animal Husbandry	30	Rs./kW/Month	385	Paise/[kVAh/kWh]	1	
LT-V (C)	POULTRY & AQUA CULTURE					1	
LT-V (C) (i)	POULTRY HATCHERIES & POULTRY FEED MIXING PLANTS	75	Rs./kW/Month	450	Paise/[kVAh/kWh]		
LT-V (C) (ii)	AQUA HATCHERIES & AQUA FEED MIXING PLANTS	<u>i</u>	Rs./kW/Month Rs./kW/Month		Paise/[kVAh/kWh] Paise/kWh		
LT-V (D)	Agro based Cottage Industries upto 10 HP*	1					
	* Agro based activities with connected load exceeding (C) (ii): Aqua Hatcheries & Aqua Feed Mixing Plants- L		shall be billed at Ta	ariff spec	ified for Category V		
	Temporary Supply	ļ				-	
	Consumers except those entitled to fully subsidized and free supply of electricity		Rs./kW/Month		Paise/kVAh/kWh		
	Consumers who are entitled to fully subsidized and free supply of electricity	0			Paise/kVAh/kWh		
	Additional Charges for delayed payment of Bills: Consu (DPS) per month on the bill amount at the rates given						
	LT - I (A) : Group (A)	-	Rs/Month			4	
	LT- I (A) : Group (B & C), LT-II(A) (i) & LT-III (D) , LT-IV (C) (i) & LT-V (D)	25	Rs/Month				
	HIGH TENSION SUPPLY					-	
HT-I	DOMESTIC					4	
HT-I(B)	TOWNSHIPS, COLONIES, GATED COMMUNITIES & VILLAS (11/33/132 KV and above)	75	Rs./kVA/Month	700	Paise/kVAh		
HT-II	COMMERCIAL & OTHERS					4	
HT-II(A) (ii)	Commercial (Major)	475				-	
	11 KV	4/5	Rs./kVA/Month		Paise/kVAh*	-	
	33 KV	-			Paise/kVAh* Paise/kVAh*	-	
	132 KV and above * Rs 1.00/kVAh Time of Day Tariff is leviabe on energy c	-					
	PM, in addition to the normal energy charges at respect				11 00.00 FIVI LO 10.00		
		1	1	1225	Paise/kVAh	1	
HT-II(A) (iv)	FUNCTION HALLS / AUDITORIA	Nil		1 122.7			
HT-II(A) (iv) HT-II(B)	FUNCTION HALLS / AUDITORIA STARTUP POWER	Nil			Paise/kVAh	1	
HT-II(A) (iv) HT-II(B) HT-II(C)				1225			

HT-III	Inductor,						
	Industry					_	
HT-III(A)	Industry -General	1	L			_	
	11 kV	475	Rs./kVA/Month	<u> </u>	Paise/kVAh*	_	
	33 kV	4			Paise/kVAh*	_	
	132 kV and above			540	Paise/kVAh*	_	
	Time of the Day Tariff - Peak (6 AM To 10 AM)&(6 PM to 1	0 PM)	1	,		_	
	11 kV				Paise/kVAh		
	33 kV				Paise/kVAh	_	
	132 kV and above			640	Paise/kVAh		
	Time of the Day Tariff- Off Peak(10 PM To 6 AM)		,				
	11 kV			530	Paise/kVAh		
	33 kV			485	Paise/kVAh		
	132 kV and above			440	Paise/kVAh		
	Industrial Colonies						
	All Voltages			700	Paise/kVAh		
	LOAD FACTOR INCENTIVE (TELESCOPIC) only to Category -	II(A): Ind	ustry (General)– HT				
	Load factor		ession in Energy				
		Cha	rge (Paise/unit)				
	More than 50% and upto 60%	ļ	10				
	More than 60% and upto 70%	<u> </u>	20				
	More than 70% and upto 80%	<u> </u>	30				
	More than 80% and upto 85%		40				
	More than 85%		50				
HT-III(B)	Seasonal Industries (Off Season Tariff)						
	11 kV	475	Rs./kVA/Month	765	Paise/kVAh		
	33 kV	7		695	Paise/kVAh		
	132 kV and above	1		670	Paise/kVAh		
HT-III(C)	Energy Intensive Industries	·			·		
	11 kV			580	Paise/kVAh		
	33 kV	1		535	Paise/kVAh		
	132 kV and above	1			Paise/kVAh	-	
HT-IV	INSTITUTIONAL				. · ·	-	
HT-IV (A)	Utilities					300	Rs./kVA/Year
	11 kV	475	Rs./kVA/Month	765	Paise/kVAh		
	33 kV	1			Paise/kVAh	-	
	132 kV and above	1		<u> </u>	Paise/kVAh	_	
HT-IV (B)	GENERAL PURPOSE				,		1
(-)	11 kV	475	Rs./kVA/Month	795	Paise/kVAh		
	33 kV	1			Paise/kVAh		
	132 kV and above	1			Paise/kVAh		
HT-IV(C)	Religious Places	30	Rs./kVA/Month		Paise/kVAh	\neg	
HT-IV(D)	Railway Traction	_	Rs./kVA/Month		Paise/kVAh	\neg	
HT-V	AGRICULTURE & RELATED	+ 330				\neg	
HT-V (B)	Aqua Culture & Animal Husbandry	30	Rs./kVA/Month	385	Paise/kVAh		
HT-V (C)	POULTRY & AQUA CULTURE						
HT-V (C)	POULTRY HATCHERIES & POULTRY FEED MIXING PLANTS	/75	Rs./kVA/Month	525	Paise/kVAh	\neg	
(i)		4/3		525			
HT-V (C) (ii)	AQUA HATCHERIES & AQUA FEED MIXING PLANTS	475	Rs./kVA/Month	575	Paise/kVAh		
HT-V(E)	Government / Private Lift Irrigation Schemes	1		715	Paise/kVAh	7	
. /	TEMPORARY SUPPLY	1.5 tim	es of the Tariff corre				
		Gatego			-		
	ASSUMED POWER FACTOR	95%					
	Reference: APERC website						

ELECTRICITY TARIFF IN ARUNACHAL PRADESH w.e.f 01.06.2018

Category No.	Category of Service	Energy Charge (Paise/kWh)					
1	DOMESTIC						
	LT (Low Tension)						
	(i) 1-Phase, 230 Volt	400					
	(ii) 3-Phase, 400 Volt	400					
	(iii) 1-Phase, 230 Volt KJP & BPL Connection	265					
	HT (High Tension)						
	(i) 3-Phase, 11 KV	340					
	(ii) 3-Phase, 33 KV	325					
2	COMMERCIAL (Non-Industrial)						
	LT (Low Tension)						
	(i) 1-Phase, 230 Volt	500					
	(ii) 3-Phase, 400 Volt	500					
	HT (High Tension)	I					
	(i) 3-Phase, 11 KV	420					
	(ii) 3-Phase, 33 KV	400					
3	PUBLIC LIGHTING & WATER SUPPLY CONSUMERS						
	LT (Low Tension)						
	(i) 1-Phase, 230 Volt	510					
	(ii) 3-Phase, 400 Volt	510					
	HT (High Tension)						
	(i) 3-Phase, 11 KV	420					
	(ii) 3-Phase, 33 KV	400					
4	AGRICULTURE CONSUMERS	•					
	LT (Low Tension)						
	(i) 1-Phase, 230 Volt	310					
	(ii) 3-Phase, 400 Volt	310					
	HT (High Tension)						
	(i) 3-Phase, 11 KV	275					
	(ii) 3-Phase, 33 KV	265					
5	INDUSTRIAL CONSUMERS						
	LT (Low Tension)						
	(i) 1-Phase, 230 Volt	430					
	(ii) 3-Phase, 400 Volt	430					
	HT (High Tension)						
	(i) 3-Phase, 11 KV	385					
	(ii) 3-Phase, 33 KV	350					
	(ii 3-Phase, 132 KV & above	335					
6	BULK MIXED CONSUMERS						
	HT (High Tension)						
	(i) 3-Phase, 11 KV	375					
	(ii) 3-Phase, 33 KV	340					
	(iii) 132 KV & above	325					
7	TEMPORARY CONSUMERS						
	(i) 1-Phase, 230 Volt	650					
	(ii) 3-Phase, 400 Volt	650					
	Reference: APSERC website						

ELECTRICITY TARIFF IN ASSAM w.e.f. 01.04.2020

CATEGORY	Category of Service		Fixed Charge	Energy Charge (P/kWh)
LT-I	JEEVAN DHARA Load upto 0.5 KW & consumption upto 30 KWh/month	20	Rs/Month	425
LT-II	DOMESTIC A : FOR LOAD UPTO 5 KW	•		
	First 120 kWh/Month			510
	121-240 kWh/Month	50	Rs/KW/Month	635
	above 240 kWh	1		735
LT-III	DOMESTIC B: FOR LOAD > 5 KW & UPTO 25 KW	50	Rs/KW/Month	695
LT-IV	COMMERCIAL UPTO 25 KW			
	For all consumption	130	Rs/KW/Month	740
LT-V	GENERAL PURPOSE SUPPLY LOAD UPTO 25 KW		•	•
а	Non-commercial and Non-domestic users of electric power like Government offices, Government Educational and cultural institutions, Government hospitals, dispensaries, Charitable institutions and Trusts	145	Rs/KW/Month	630
b	Government Primary and Secondary / Higher Secondary Schools	70	Rs/KW/Month	630
LT-VI	PUBLIC LIGHTING	120	Rs/KW/Month	640
LT-VII	AGRICULTURE UPTO 25 KW	45	Rs/KW/Month	445
LT-VIII	SMALL INDUSTRIES UPTO 25 KW			
(i)	RURAL For all consumption	50	Rs/KW/Month	490
(ii)	URBAN For all consumption	60	Rs/KW/Month	515
LT-IX	TEMPORARY SUPPLY		•	•
	Domestic	85	Rs/KW/day or Rs. 9.24/KWh whichever	is higher
	Agriculture	45	Rs/KW/day or Rs. 4.50/KWh whichever	is higher
	Non- Domestic & Non-Agriculture	135	Rs/KW/day or Rs. 11.34/KWh whicheve	r is higher
HT-I	DOMESTIC (above 25 KW or 30 KVA)	50	Rs/KVA/Month	695
HT-II	COMMERCIAL (above 25 KW or 30 KVA)	180	Rs/KVA/Month	725
HT-III	PUBLIC WATER WORKS	135	Rs/KVA/Month	620
HT-IV	BULK SUPPLY (above 25 KW or 30 KVA)			
(i)	Government educational institutions	130	Rs/KVA/Month	660
(ii)	Others	180	Rs/KVA/Month	735
HT-V (A)	HT SMALL INDUSTRIES ABOVE 30 KVA AND UPTO 50 KVA	70	Rs/KVA/Month	560
HT-V (B)	HT INDUSTRIES-I above 50 KVA TO 150 KVA	160	Rs/KVA/Month	600
HT-V (C)	HT INDUSTRIES-II above 150KVA		·	
	OPTION -1	220	Rs/KVA/Month	650
	OPTION -2	300	Rs/KVA/Month	610
HT-VI	TEA,COFFEE AND RUBBER	270	Rs/KVA/Month	650
HT-VII	OIL AND COAL	300	Rs/KVA/Month	755
HT-VIII	HT IRRIGATION (above 25 KW or 30 KVA)	65	Rs/KVA/Month	595
HT-IX	Temporary Supply	170	Rs/KVA/day or Rs. 9.00/KWh whichever	r is higher
HT-X	Electric Cremarorium	170	Rs/KVA/Month	430

HT-XI	Railway Traction	300	Rs/KVA/Month	610
HT-XII	ELECTRIC VEHICLES CHARGING STATION	160	Rs/KVA/Month	675
LT-X	ELECTRIC VEHICLES CHARGING STATION	130	Rs/KW/Month	525
	TOD Tariff			
	Tme	Energy Char	ges in addition to above l	base rate
		HT - V(B) & HT -V (C)	Tea/Coffee & Rubeer	Oil & Coal
	Time 0600 - 1700 Hrs.(normal)	0	0	0
	Time 1700 - 2200 Hrs.(peak)	150	150	150
	Time 2200 - 0600 Hrs.(night off-peak)	-200	-200	-200
	Power Factor Penalty :			
1%	on total consumption for every 1% fall in PF below 85% to 60% plus 2% for eve	ery 1% fall below 60% to 30)%	
	Power Factor Rebate :			
1%	on total consumption for every 1% rise in PF above 85% and 2% for every 1% i	rise above 95%		
	Assumed Power Factor	85%		
	Reference: AERC Website			

ELECTRICITY TARIFF IN BIHAR w.e.f. 01.04.2020

Category No.	Category of Service		Demand Charge	Energy Charge Paise/kWh
	LOW TENSION SUPPLY			
	Kutir Jyoti-BPL Consumers (Consumption upto 50 kWh/Month)			
	Metered Supply			
	K.J. load - First 50 Unts	10	Rs/Month/Connection	605
	For remaining units			as per DS-I (metered) or DS-II as applicable
DS - I	Domestic service for Rural areas connected load upto 2 KW			
	Metered Supply			
	First 50 kWh/Month	20	Rs./KW or part thereof per month	605
	51 to 100 kWh/Month			630
	101 to 200 kWh/Month			660
	Above 200 kWh/Month			695
DS- II	Domestic service for Urban areas covered by Notified Area Com and Sub-Divisional Towns /Block Headquarters/ Industrial Areas			velopment Authority/ All District
	Metered Supply (Contract load upto 70 kW)			
	1 - 100 kWh/Month	40	Rs./KW or part thereof per month	605
	101 - 200 kWh/Month			685
	201 - 300 kWh/Month			770
	Above 300 kWh/Month			850
DS-III	"Domestic service for Group Connection (residential townships, r	egistered s	ocieties, multi-storied residential compl	ex)"
	Metered Supply (Contract load upto 74 kW)	40	Rs./KW or part thereof per month	740
NDS - I	Non-domestic service for rural areas connected load upto 2 KW			
	Metered Supply			
	First 100 kWh/Month	30	Rs./KW or part thereof per month	630
	101 to 200 kWh/Month			685
	Above 200 kWh/Month			740
NDS - II	Non-domestic service for urban areas for loads upto 70 KW cove Development Authorities/ Disstt.and Sub-Divisional Towns /Blo			
	Metered Supply			
а	Load upto 0.5 KW	100	Rs./Connection/Month	630
b	Load above 0.5 KW and upto 70 KW			
	First 100 kWh/Month	180	Rs/KW/Month	630
	101 to 200 kWh/Month			685
	Above 200 kWh/Month			740
IAS - I	Irigation & Agricultural service (Connected load based)	<u>.</u>		
	Unmetered Supply	800	Rs/HP/Month or part thereof	
	Metered Supply	30	Rs/HP/Month or part thereof	550

IAS - II	Irigation & agricultural service to State tubewells/ St	on & agricultural service to State tubewells/ State lift irrigation pumps/ State irrigation pumps upto100 HP					
	Metered Supply	240	Rs/KVA/Month or part thereof	590	Paisa/kVAh		
LTIS	LT INDUSTRIAL SERVICE	•					
LTIS - I	Demand Based Tariff (For Contract upto 19 KW)	144	Rs/KVA/Month or part thereof	640	Paisa/kVAh		
LTIS - II	Demand Based Tariff (For Contract demand above 19 KW and upto 74 KW)	180	Rs/KVA/Month or part thereof	640	Paisa/kVAh		
	PUBLIC WATER WORKS						
	PWW (Demand Based)	315	Rs/KVA/Month or part thereof	795	Paisa/kVAh		
	Har Ghar Nal (Connected load based)	40	Rs/HP/Month or part thereof	665			
SS	STREET LIGHT SERVICES						
S.SI	Metered street light						
	(For Contract upto 74 KW)	50	Rs/kW/Month or part thereof	740			
S.SII	Unmetered street light	375	375 Rs per 100 W/Month or part Nil thereof				
HT	HIGH TENSION SUPPLY	<u>,</u>					
HTS - I	11kV (Contract Demand 50 kVA upto 1500 kVA)-All Units	300	Rs/kVA/Month	655	Paisa/kVAh		
HTS - II	33 kV All Units (Contract Demand 1000 kVA upto 15000 kVA) -All Units	300	Rs./kVA/Month	650	Paisa/kVAh		
HTS - III	132 kV all units (With a minimum contract demand of 7.5 MVA)	300	Rs./kVA/Month	645	Paisa/kVAh		
HTS-IV	220 kV all units (With a minimum contract demand of 10 MVA)	300	Rs./kVA/Month	640	Paisa/kVAh		
HTSS	High Tension Specified Service (AT 33/11 kV)						
	Induction Furnaces having C.D of 300 kVA & more- All Units	700	Rs./kVA/Month	405	Paisa/kVAh		
RTS	RAILWAY TRACTION SERVICE						
	At 132 KV - All Units	280	Rs./kVA/Month	670	Paisa/kVAh		
	Time of Day tariff (TOD) for all HT consumers						
	Time of use		Demand Charge	Energy Charge			
(i)	Normal period (5:00 a.m. to 5:00 p.m.)		Normal rate	Normal rate of energy charges			
(ii)	Evening peak load period (5:00 p.m. to 11:00 p.m.)		Normal rate	120% of normal rate of energy charges			
(iii)	Off-peak load period (11:00 p.m. to 5:00 a.m.)		Normal rate	85% of normal rate of energy charges			
	ASSUMED POWER FACTOR	90%					
	Reference: BERC website						

ELECTRICITY TARIFF IN CHANDIGARH w.e.f. 01.06.2020

SI. No.	Category of Service			Energy Charge (Paise/kWh)
1	DOMESTIC SUPPLY (DS)			
	0 - 150 kWh/Month	10	Rs/KW/Month	275
	151 - 400 kWh/Month			480
	Above 400 kWh/Month			520
2	COMMERCIAL / NON RESIDENTIAL SUPPLY (NRS)			
	0 - 150 kWh/Month		Rs/KW/Month for Single Phase	500
	151 - 400 kWh/Month	100	Rs/KW/Month for Three phase	530
	Above 400 kWh/Month			560
3	INDUSTRY			
а	LARGE INDUSTRIAL POWER SUPPLY(LS) (At 11 kV, For connected load above 100 KW)- All Units	200	Rs/KW/Month	500
b	MEDIUM INDUSTRIAL POWER SUPPLY (MS) (from 21 kVA to 100 kVA)-All Units	200	Rs/KW/Month	470
с	SMALL INDUSTRIAL POWER SUPPLY (SP) (Upto 20 KW or 26 BHP)-All Units	30	Rs/KW/Month	480
4	AGRICULTURE PUMPING SUPPLY (AR) (Upto 20 KW or 26 BHP)-All Units		Nil	290
5	PUBLIC LIGHTING (PL)			
	Public Lighting System managed by municiple corp.,panchayat and street light outsourced to external agency	100	Rs/KW/Month	535
	Advertisement/ Neon Sign Boards- advertisement boards, bill boards(apart from advertisement boards installed on commercial establishment and charged under commercial tariff)	100	Rs/KW/Month	710
6	BULK SUPPLY (BS) (GENERAL / MIXED LOADS EXCEEDING 10 KW)-All Units	200	Rs/KW/Month	490
7	TEMPORARY SUPPLY (TS)	Tar	iff shall be Fixed/ Demand charge charges	s (if any) plus energy
8	HT Domestic (11 KV or above)	10	Rs/KW/Month	480
9	HT Commercial (11 KV or above)	100	Rs/KW/Month	530
10	ELECTRIC VEHICLE CHARGING STATION			380
	Power Factor Incentive:			
1.0%	Incentive on demand and enegy charges for each 1% increase in monthly average power	factor at	oove 95%	
	Delayed Payment Surchage:			
2%	per month on delayed amount, if the payment is made after the due date			
	Advance Payment Rebate:			
1%	per month rebate shall be given, if payment is made in advance well before commencem	ent of co	nsumption period for which bill is	prepared
	Promt Payment Rebate:			
0.25%	of the bill amount shall be given as rebate, if payment is made at least 7 days in advance	of the du	le date of payment	
	Power Factor surcharge:			
2%	of consumption charges for every 1% fall in pf below 85% and upto 80%			
2.5%	of consumption charges for every 1% fall in pf below 80% and upto 75%			
3%	of consumption charges for every 1% fall in pf below 75%			
	Time of Day (TOD) tariff : For HT/EHT consumer	1		1
	Time of Use		Demand Charges	Energy Charges
	Normal period (0600 Hrs - 1800 Hrs)		Normal Rate	Normal rate of energy charges
	Evening peak load period (1800 Hrs - 2200 HRS)		Normal Rate	120 % of Normal rate of energy charges
	Off-peak load period (2200 Hrs - 0600 Hrs)		Normal Rate	90 % of Normal rate of energy charges
	Assumed Power Factor	90%		
	Reference: JERC WEBSITE			

ELECTRICITY TARIFF IN CHHATTISGARH w.e.f. 01.06.2020

Category	Category of Service	Dem	and / Fixed Charge	Energy Charge		harge Minimum Charge	
	LOW VOLTAGE (LV) TARIFF					•	
LV-1	DOMESTIC (including BPL consumers)						
	0 - 100 Units/Month	240	Paise/kWh	100	Paise/kWh	40	Rs/Month for single phase supply
	101-200 Units/Month	250	Paise/kWh	110	Paise/kWh	120	Rs/Month for three phase supply
	201-400 Units/Month	320	Paise/kWh	170	Paise/kWh]	
	401-600 Units/Month	350	Paise/kWh	200	Paise/kWh		
	601 Units/Month and above	485	Paise/kWh	245	Paise/kWh		
Note:	BPL card holders shall be entitled for susidy for 40 units as	s per Sta	te Govt. order and th	eir con	sumption shall be	e billed as per	tariff LV-1
LV-2	NON - DOMESTIC						
LV 2.1	Non-Domestic (Single phase)						
	0 - 100 Units/Month	50	Rs/KW/Month upto	540	Paise/kWh		
	101 - 400 Units/Month		3 kW	650	Paise/kWh		Fixed Charge
	401 Units/Month and above			790	Paise/kWh		
LV 2.2	Non-Domestic (Three phase)						
	Upto 15 kW 0 - 400 Units/Month	120	Rs/KW/Month	650	Paise/kWh		
	Above 400 Units/Month			780	Paise/kWh		Fixed Charge
	Above 15 kW (All units)	180	Rs/KW/Month	725	Paise/kWh		
LV-3	LV AGRICULTURE						
	Metered supply	80	Rs/HP/Month	440	Paise/kWh		Fixed Charge
LV-4	LV AGRICULTURE ALLIED ACTIVITIES						
LV 4.1	(A) Upto 25 HP	80	Rs/HP/Month or	440	Paise/kWh		
		107	Rs/KW/Month				Eived Charge
	(B) Above 25 HP and Upto 100 HP	90	Rs/HP/Month or	520	Paise/kWh		Fixed Charge
		121	Rs/KW/Month				
LV 4.2	Demand based Tariff for contract demand of 15 kW to 112.5 kW	180	Rs/KW/Month	510	Paise/kWh	Deman	d Charge on contract demand
LV-5	LV INDUSTRY						
5.1	Flour Mills,Hullers,Power Looms,Grinders upto 25 HP	65	Rs/KW/Month	360	Paise/kWh		
	Bastar avem Dakshin Kshetra Adivasi Vikas Pradhikaran and sarguja avem Uttar Kshetra adivasi Vikas Pradhikaran	65	Rs/KW/Month	320	Paise/kWh		
5.2	Other Industries						
5.2.1	Upto 25 HP	100	Rs/KW/Month	475	Paise/kWh	Deman	d Charge on contract demand
(a)	Bastar avem Dakshin Kshetra Adivasi Vikas Pradhikaran and sarguja avem Uttar Kshetra adivasi Vikas Pradhikaran	80	Rs/KW/Month	375	Paise/kWh		
5.2.2	Above 25 HP upto 150 HP	110	Rs/KW/Month	550	Paise/kWh		
(a)	Bastar avem Dakshin Kshetra Adivasi Vikas Pradhikaran	90	Rs/KW/Month	500	Paise/kWh		
LV-6	PUBLIC UTILITIES- STREET LIGHTS & WATER WORKS		Rs/HP/Month or Rs/KW/Month	565	Paise/kWh	-	Fixed Charge
LV-7	INFORMATION TECHNOLOGY INDUSTRIES	Nil		450	Paise/kWh		500 Rs/month

LT-8	TEMPORARY SUPPLY	Fixed charge & Energy charg consumer categories	ge @ 1.5 ti	mes the normal tarif	f as applicable to the corresponding			
	HIGH VOLTAGE (HV) TARIFF							
HV-1	RAILWAY TRACTION (AT 220/132 KV)	350 Rs/KVA/Month	420	Paise/kVAh				
HV-4	STEEL INDUSTRIES				·			
	220 KV Supply	365 Rs/KVA/Month	530	Paise/kVAh				
	132 KV Supply	365 Rs/KVA/Month	545	Paise/kVAh				
	33 KV Supply							
	(Load Factor >15%)	365 Rs/KVA/Month	585	Paise/kVAh				
	(Load Factor <15%)	180 Rs/KVA/Month	635	Paise/kVAh				
	11 kV Supply (Load Factor >15%)	365 Rs/KVA/Month	595	Paise/kVAh				
	(Load Factor <15%)	180 Rs/KVA/Month	675	Paise/kVAh				
HV-2	MINES				·			
	220 KV Supply	500 Rs/KVA/Month	600	Paise/kWh				
	132 KV Supply	500 Rs/KVA/Month	615	Paise/kWh				
	33 KV Supply	500 Rs/KVA/Month	640	Paise/kWh				
	11 KV Supply	500 Rs/KVA/Month	670	Paise/kWh				
HV-5	IRRIGATION & AGRICULTURE ALLIED ACTIVITIES , PL	JBLIC WATER WORKS	<u>^</u>	^	· · · · · ·			
	Irrigation and Agriculture Allied Activities	375 Rs/KVA/Month	530	Paise/kVAh				
HV-6	Residential	375 Rs/KVA/Month	570	Paise/kVAh				
	Other Industrial and General Purpose Non-Industrial							
	220 KV Supply	350 Rs/KVA/Month	591	Paise/kVAh				
	132 KV Supply	350 Rs/KVA/Month	601	Paise/kVAh				
	33 KV Supply							
HV-3	(Load Factor >15%)	350 Rs/KVA/Month	636	Paise/kVAh				
	(Load Factor <15%)	150 Rs/KVA/Month	651	Paise/kVAh				
	11 KV Supply							
	(Load Factor >15%)	350 Rs/KVA/Month	671	Paise/kVAh				
	(Load Factor <15%)	150 Rs/KVA/Month	691	Paise/kVAh				
HV-7	START-UP POWER TARIFF							
	AT 400/220/132/33/11kV	200 Rs/KVA/Month	805	Paise/kVAh				
HV-8	Industries related to manufacturing of equipment f	or power generation from re	newable e	energy sources				
	AT 220/132/33/11 KV	110 Rs/KVA/Month	370	Paise/kVAh				
HV-9	Information Technology Industries	Nil	450	Paise/kVAh	3000 Rs/month			
EHV & HV	TEMPORARY CONNECTION (other than HV-7)	1.5 times of the normal Tari & energy charge	ff applicat	ble for the correspond	ding category of consumer for demand			
	TIME OF DAY TARIFF: (Applicable to HV-2, HV-3, HV-	4 categories)						
	PERIOD OF USE	Normal rate of Demand Cha	arge PLU	JS				
	Normal period (0500 Hrs to 1800 Hrs)	Normal rate of Energy charg	je					
	Evening Peak load period (1800 Hrs to 2300 Hrs)	120% of Normal rate of Ene	rgy charge	2				
	Off-peak load period (2300 Hrs to 0500 Hrs of next day)	75 % of Normal rate of Ener	gy charge					
	ASSUMED POWER FACTOR	90%						
	Reference: CSERC Website							

ELECTRICITY TARIFF IN Dadra & Nagar Haveli w.e.f. 01.06.2020

Sr. No.	Category of Service	Demand	d/Fixed Charge	Energy (P/k	
1	Domestic				
	0 to 50 kWh/Month			150	
	51 to 200 kWh/Month] 10	De langestion / Acath	220	
	201 to 400 kWh/Month		Rs./connection/Month	275	
	Above 400 kWh/Month]		340	
	Low income group consumers with connected load 2X40 W bulb only	20	Rs./Service connection/Month		
	Penal Charges @ Rs. 20/- per month/point for unauthorised increase in load b	eyond 2x40	0 W		
2	Non-Domestic /Commercial				
	First 100 kWh/Month	20	Rs./connection/Month	320	
	Beyond 100 kWh/Month]		435	
3	LT-Industrial (load upto 99 HP)				
1	LTP Motive Power				
	Up to 20 HP	20	Rs./HP/Month	440	
	Above 20 HP	80	Rs./HP/Month	460	
2	LT Public Water Works				
	Up to 20 HP	50	Rs./HP/Month	480	
	Above 20 HP	100	Rs./HP/Month	480	
4	HT/EHT CATEGORY				
	11 KV supply-with connected load upto 1 MW	400	Rs./KVA/Month	440	Ps/kVAh
	66 KV supply	525	Rs./KVA/Month	435	Ps/kVAh
	220 kV supply	575	Rs./KVA/Month	430	Ps/kVAh
5	Agriculture				
	For connected load upto 10 HP			80	
	Beyond 10 HP and upto 99 HP sanctioned load]		115	
6	Public Lighting - All Units			425	
7	Hoardings/ Signboards	100	Rs./kVA/Month or part thereof	755	
8	Temporary Supply		s of Fixed Charges plus Energy Chargent supply category	ges under corre	sponding
9	ELECTRIC VEHICLE CHARGING			480	
	Assumed Power Factor	90%			
	Reference: JERC website				

ELECTRICITY TARIFF IN DAMAN & DIU w.e.f. 01.06.2020

Sr. No.	Category of Service		Demand/Fixed Charge		Energy Charge (P/kWh)
I-A	Domestic				
	0 to 100 kWh/Month			140	
	101 to 200 kWh/Month]	Rs/consumer/Month	200	
	201 to 400 kWh/Month]	Single phase:Rs. 20 Three Phase: Rs. 45	250	
	Above 400 kWh/Month]		300	
I-B	Low income group consumers with connected load 2X40 W bulb only	15	Rs./Service connection/Month		
	Penal Charges @ Rs. 20/- per month/point for unauthorised incre	ease in lo	ad beyond 2x40 W		
П	Non-Domestic /Commercial	Rs./consumer/Month			
	First 100 kWh/Month		Single phase:Rs. 25	300	
	above 100 kWh/Month		Three Phase: Rs. 50	405	
Ш	LT-Industrial				
1	LTP Motive Power - All Units	40	Rs./HP/Month or part thereof	360	Ps/KVAh
2	LT Public Water Works - All Units	25	Rs./HP/Month or part thereof	410	
IV	HT/EHT CATEGORY				
(A)	High Tension Consumer (For all units) /Industries/Motive power	r at 11 K	V & 66 KV having		
	All Units	315	Rs./KVA/Month	420	Ps/KVAh
(B)	Ferro Metallurgical / Steel Melting / Steel Rerolling Power Inten	sive Ind	ustries		
	All units	505	Rs./KVA/Month for billing demand upto the contract demand	415	Ps/KVAh
	Penalty Charges from all HT/EHT Category of consumers for units	drawn b	peyond contract demand		
	Surcharge in addition to normal tariff @1% on billed demand and	l energy	charges for each fall of 1% in power fac	ctor below 9	0% and upto 70%
	Power Factor incentive @ 1% on demand and energy charges for	every 19	% increase in power factor above 95%		
V	Agriculture				
	For connected load upto 10 HP			75	
	Beyond 10 HP and upto 99 HP sanctioned load			105	
VI	Public Lighting - All Units			450	
VII	Hoardings/ Signboards	100	Rs./kVA/Month or part thereof	670	
VIII	HT COMMERCIAL	100	Rs./kVA/Month	420	
IX	EV CHARGING STATION			450	
х	Temporary Supply		nes of Fixed Charges plus Energy Charge ponding permanent supply category	es under	
	TOD Tariff: (For HT /EHT Consumer)	0			^
	Time of Use	Dema	nd Charges	Energy Ch	harges
	Normal Period (0600 Hrs - 1800 Hrs)	Norma	al Rate	Normal ra	ate of energy charges
	Evening peak load period (1800 Hrs - 2200 Hrs)	Norma	al Rate	120% of n	ormal rate of energy charges
	Off-peak load period (2200 Hrs - 0600 Hrs)	Norma	il Rate	90% of no	ormal rate of energy charges
	Assumed Power Factor	90%			
	Reference: JERC website				

ELECTRICITY TARIFF IN DELHI (BYPL, BRPL & TPDDL) w.e.f. 01.09.2020

Category No.	Category of Service	Fixed/Demand	Charges	Energy Charges						
1	DOMESTIC									
1.1	Domestic									
	0-200 kWh/Month	20	Rs/KW/Month upto 2 KW	300	Paise/kWh					
	201-400 kWh/Month	50	Rs/KW/Month above 2 and upto 5 KW	450	Paise/kWh					
	401-800 kWh/Month		Rs/KW/Month above 5 and upto 15 KW	650	Paise/kWh					
	801-1200 kWh/Month	200	Rs/KW/Month above 15 and upto 25 KW	700	Paise/kWh					
	Above 1200 kWh/Month	250	Rs/KW/Month above 25	800	Paise/kWh					
1.2	Single Delivery Point on 11 kV for GHS	150	Rs/KW/Month	450	Paise/kWh					
2	NON-DOMESTIC				•					
	Upto 3 KVA	250	Rs/kVA/Month	600	Paise/kVAh					
	Above 3 KVA	250	Rs/kVA/Month	850	Paise/kVAh					
3	INDUSTRIAL	250	Rs/kVA/Month	775	Paise/kVAh					
4	AGRICULTURE	125	Rs/KW/Month	150	Paise/kWh					
5	MUSHROOM CULTIVATION	200	Rs/KW/Month	350	Paise/kWh					
6	PUBLIC UTILITIES (Delhi Jal Board, DMRC, RAILWAY, PUBLIC LIGHTING)	250	Rs/kVA/Month	625	Paise/kWh					
7	DELHI INTERNATIONAL AIRPORT LIMITED (DIAL)	250	Rs/kVA/Month	775	Paise/kVAh					
8	ADVERTISEMENTS AND HOARDINGS	250	Rs/kVA/Month	850	Paise/kVAh					
9	TEMPORARY SUPPLY									
9.1	For domestic connections including Group Housing Societies	Same as that of relevant category	,	Domestic tariff wi surcharge	rithout any temporary					
9.2	For threshers during the threshing season	Electricity Tax of MCD: Rs 270/cor	nnection/month	Flat rate of Rs 5400						
9.3	For all connections including construction projects	Same as that of relevant category		1.3 times of relevant category of tariff						
10	Charging stations for E-Rickshaw/E-Vehicle on Sir	ngle Delivery Point		`						
	Supply at LT			450	Paise/kWh					
	Supply at HT			400	Paise/kVAh					
	NOTES ON SUPERSCRIPTS									
1	Time of Day (TOD) Tariff# :TOD tariff shall be appli kW/11 kVA and above as shown below:	cable on all consumers other than o	domestic whose sanctione	ed load/ MDI (which	ever is higher) is 10					
	Month	Peak hours	Surcharge on Energy charges	Off-peak hours	Rebate on Energ Charges					
	May-September	1400-1700 Hrs &2200-0100 Hrs	20%	0400-1000 Hrs	20%					
#	For other than peak and off-peak hours normal er	ergy charges will be applicable								
3.00%	Additional rebate on the energy charges for suppl	y at 11 kV								
4.00%	Additional rebate on the energy charges for suppl	y at 33/66 kV shall be admissible.								
5.00%	Additional rebate on the energy charges for suppl	y at 220 kV shall be admissible.								
	ASSUMED POWER FACTOR :	90%								
	Reference: DERC Website									

ELECTRICITY TARIFF IN DELHI (NDMC) w.e.f. 01.09.2020

Category No.	Category of Service	Fixed/Demand Charges			Energy Charges	
1	DOMESTIC					
1.1	Domestic					
	0-200 kWh/Month	20	Rs/KW/Month upto 2 KW	300	Paise/kWh	1
	201-400 kWh/Month	50	Rs/KW/Month above 2 and upto 5 KW	450	Paise/kWł	1
	401-800 kWh/Month	100	Rs/KW/Month above 5 and upto 15 KW	650	Paise/kWh	1
	801-1200 kWh/Month	200	Rs/KW/Month above 15 and upto 25 KW	700	Paise/kWh	1
	Above 1200 kWh/Month	250	Rs/KW/Month above 25	800	Paise/kWh	1
1.2	Single Point Delivery Supply for GHS	150	Rs/KW/Month	450	Paise/kWh	1
2	NON-DOMESTIC					
	Upto 3 KVA	250	250 Rs/kVA/Month		Paise/kVA	h
	Above 3 KVA	250	Rs/kVA/Month	850	Paise/kVA	h
3	INDUSTRIAL	250	Rs/kVA/Month	775	Paise/kVA	h
4	AGRICULTURE	125	Rs/KW/Month	150	Paise/kWh	1
5	MUSHROOM CULTIVATION	200	Rs/KW/Month	350	Paise/kWh	1
6	PUBLIC UTILITIES (Delhi Jal Board, DMRC, RAILWAY, PUBLIC LIGHTING)	250	Rs/kVA/Month	625	Paise/kVA	h
7	DELHI INTERNATIONAL AIRPORT LIMITED (DIAL)	250	Rs/kVA/Month	775	Paise/kVA	h
8	ADVERTISEMENT AND HOARDINGS	250	Rs/kVA/Month	850	850 Paise/kVAh	
9	TEMPORARY SUPPLY		•			
9.1	For domestic connections including Group Housing Societies	Same as that of relevant category		Same as the any tempor		nt category without rge
9.2	For threshers during the threshing season	Electricity Tax of MCD: Rs 270/conr	nection/month	Flat rate of	Rs 5400/M	onth
9.3	For all connections including construction projects	Same as that of relevant category		1.3 times of relevant cat		ategory of tariff
10	Charging stations for E-Rickshaw/E-Vehic	le on Single Point Delivery				
	Supply at LT			450	Paise/kWh	1
	Supply at HT			400	Paise/kVA	h
	NOTES ON SUPERSCRIPTS			^		
1	Time of Day (TOD) Tariff# :TOD tariff shall 10 kW/11 kVA and above as shown below		than domestic whose san	ctioned load,	/ MDI (whic	chever is higher) is
	Month	Peak hours	Surcharge on Energy charges	Off-peak ho	ours	Rebate on Energy Charges
	May-September	1400-1700 Hrs &2200-0100 Hrs	20%	0400-1000	Hrs	20%
#	For other than peak and off-peak hours no	ormal energy charges will be applicab	le			
3.00%	Additional rebate on the energy charges f	or supply at 11 kV				
4.00%	Additional rebate on the energy charges f	or supply at 33/66 kV shall be admiss	ible.			
5.00%	Additional rebate on the energy charges f	or supply at 220 kV shall be admissib	le.			
	ASSUMED POWER FACTOR :	90%				
	Reference: DERC Website					

ELECTRICITY TARIFF IN GOA w.e.f. 01.06.2020

Category	Category of Service		Demand/Fixed Charge		Energy Charge							
(A)	LOW TENSION SUPPLY											
1(a)LTD	DOMESTIC (L-TD)											
	First 100 KWh/Month	25	Rs/Connection/Month for single phase	150	Paise/KWh							
	101-200 KWh/Month]		225	Paise/KWh							
	201-300 KWh/Month	65	Rs/Connection/Month for three phase	285	Paise/KWh							
	301-400 KWh/Month			365	Paise/KWh							
	Above 400 KWh/Month			425	Paise/KWh							
1(b)LT-LIG	Low Tension-LIG/Low Income Group (connected load 2X40 Watts),Consumption upto 30 Unit/month	50	Rs/Connection/Month									
2 - LTC	COMMERCIAL	`	· · · · · · · · · · · · · · · · · · ·									
	First 100 KWh/Month	50	Rs/Connection/Month upto 20 KW	355	Paise/KWh							
	101-200 KWh/Month	1		435	Paise/KWh							
	201-400 KWh/Month	60	Rs/Connection/Month between 20-90 KW	485	Paise/KWh							
	Above 400 KWh/Month	1		525	Paise/KWh							
3-LTI	INDUSTRIAL				-							
	0-500 units	40	Rs/HP/Month	340	Paise/KWh							
	above 500 units	+	Rs/HP/Month		Paise/KWh							
4 - LTP	MIXED (HOTEL INDUSTRIES)	+	Rs/KW/Month		Paise/KWh							
5	LT- AGRICULTURE (Pump sets/Irrigation)		Rs/HP/Month		Paise/KWh							
-	LT- AGRICULTURE (Allied Activities)		Rs/HP/Month		Paise/KWh							
6	PUBLIC LIGHTING		Rs/KW/Month		Paise/KWh							
(B)	HIGH TENSION SUPPLY	,,,		420								
7 HTI	INDUSTRIAL (At 11 KV & 33 KV)	250	Rs/KVA/Month	/80	Paise/KWh							
8- HT	INDUSTRIAL (FERRO METALLURIGICAL/STEEL MELTING/POW			400	raise/ KWII							
0-111	All Units	1	Rs/KVA/Month	190	Paise/KWh							
	DOMESTIC		Rs/KVA/Month		Paise/KWh							
-		+										
			Rs/KVA/Month		Paise/KWh							
	HT- AGRICULTURE (Pump sets/ Irrigation)	+	Rs/KVA/Month		Paise/KWh							
	HT- AGRICULTURE (Allied Activities)		Rs/KVA/Month		Paise/KWh							
	INDUSTRIAL (at 110 KV)	+	Rs/KVA/Month		Paise/KWh							
	MES/DEFENCE ESTABLISHMENTS	+	Rs/KVA/Month		Paise/KWh							
(C)	TEMPORARY SUPPLY	if any) und activity pu that of cor	be Fixed/ Demand charges (if any) plus ler corresponding permanent supply cat rsuit, applicable Tariff for temporary cor nmercial category for permanent supply	egory plus 50 nection shal	0% of both. For mult l be with reference							
17	Hoarding / Sign Board	70	Rs/KVA/Month.	1000	Paise/KWh							
18	Single Point Supply											
	Residential Complexes	110	Rs/KVA/month or part there of	355	Paise/KWh							
	commercial Complexes	220	Rs/KVA/month or part there of	480	Paise/KWh							
	Industrial Complexes	220	Rs/KVA/month or part there of	440	Paise/KWh							
19	ELECTRIC VEHICLE CHARGING STATION			350	Paise/KWh							
	Power Factor Incentive (For HT & EHT Consumers)											
1 00/	on demand and energy charges for every 1% increase in PF above 0.95 lagging for all high tension and extra-high tension installation											
1.0%												
1.0%	Power Factor Penalty (For HT & EHT Consumer in case PF fall											
		ls below 90	%)									
	Power Factor Penalty (For HT & EHT Consumer in case PF fal	Is below 90 fall of 1% fo	%) r PF upto 70%									
	Power Factor Penalty (For HT & EHT Consumer in case PF fal Surcharge on the montly demand & energy charges for every	Is below 90 fall of 1% fo the installat	%) r PF upto 70% ion is liable to be disconnected.	onsumer								
	Power Factor Penalty (For HT & EHT Consumer in case PF fal Surcharge on the montly demand & energy charges for every In case PF is less than 0.7 lagging, consecutively for 3 months	Is below 90 fall of 1% fo the installat	%) r PF upto 70% ion is liable to be disconnected.		nergy Charges							
	Power Factor Penalty (For HT & EHT Consumer in case PF fal Surcharge on the montly demand & energy charges for every In case PF is less than 0.7 lagging, consecutively for 3 months Time of Day Tariff (TOD): (Mandatory for EHT & HT Consume Time of use	Is below 90 fall of 1% fo the installat	%) r PF upto 70% ion is liable to be disconnected. nal for LT- Industrial and Commercial co Demand Charges	Er	nergy Charges							
	Power Factor Penalty (For HT & EHT Consumer in case PF fal Surcharge on the montly demand & energy charges for every In case PF is less than 0.7 lagging, consecutively for 3 months Time of Day Tariff (TOD): (Mandatory for EHT & HT Consume	Is below 90 fall of 1% fo the installat	%) r PF upto 70% ion is liable to be disconnected. nal for LT- Industrial and Commercial co	Er Normal ra	ate of energy charge normal rate of energ							
	Power Factor Penalty (For HT & EHT Consumer in case PF fal Surcharge on the montly demand & energy charges for every In case PF is less than 0.7 lagging, consecutively for 3 months Time of Day Tariff (TOD): (Mandatory for EHT & HT Consume Time of use Normal Period (0700 Hrs - 1800 Hrs)	Is below 90 fall of 1% fo the installat	%) r PF upto 70% ion is liable to be disconnected. nal for LT- Industrial and Commercial co Demand Charges Normal Rate	Er Normal ra 120% of r	ate of energy charge normal rate of energ charges							
	Power Factor Penalty (For HT & EHT Consumer in case PF fal Surcharge on the montly demand & energy charges for every In case PF is less than 0.7 lagging, consecutively for 3 months Time of Day Tariff (TOD): (Mandatory for EHT & HT Consume Time of use Normal Period (0700 Hrs - 1800 Hrs) Evening peak load period (1800 Hrs - 2300 Hrs)	Is below 90 fall of 1% fo the installat	%) r PF upto 70% ion is liable to be disconnected. nal for LT- Industrial and Commercial co Demand Charges Normal Rate Normal Rate	Er Normal ra 120% of r	ate of energy charge normal rate of energ charges ormal rate of energ							

ELECTRICITY TARIFF IN GUJARAT w.e.f. 01.04.2020

Category	Category of Service	D	emand/Fixed Charge	Energy Charge (Paise/KWh)		React	ive Ener	gy Charge
RGP	Residential premises not covered under 'R	GP(Rural)'	Category					
	BPL HOUSEHOLD CONSUMERS							
	First 30 KWh/Month	5	Rs./Month	150				
	For remaining units]		As per RGP				
	Residential premises not covered under 'R	GP(Rural)'	Category					
	First 50 KWh/Month	15	Rs./Month for supply upto and including 2 KW	305				
	Next 50 KWh/Month]		350				
	Next 150 KWh/Month	25	Rs./Month for supply above 2 to 4 KW	415				
	Above 250 KWh/Month			520				
RGP (RURAL)	RURAL AREAS (Applicable to the residential premises located in areas within Gram Panchayat as defined in Gujarat Panchayat Act	45	Rs./Month for supply above 4 to 6 KW					
	First 50 KWh/Month	1		265				
	Next 50 KWh/Month	70	Rs./Month for supply above 6 KW	310				
	Next 150 KWh/Month	1		375				
	Above 250 KWh/Month	1		490				
	BPL HOUSEHOLD CONSUMERS							
	First 30 KWh/Month	5	Rs./Month	150				
	For remaining units			As per RGP(Rural)				
GLP	Educational institutions & other registered with charity commisioner	70	Rs./Month	390				
Non-RGP	AGGREGATE LOAD UP TO AND INCLUDING	40 KW	•					
	First 10 kW of Connected load	50	Rs./Month/kW for supply upto and including 10 KW	435				
	Above 10 kW of Connected load	85	Rs./Month/kW for supply next 30 KW	465				
LTMD	AGGREGATE LOAD ABOVE 40 KW AND UP category)	TO 100 KW	/ (For the premises not covere	d in any tariff				
(A)	For billing demand up to contract demand							
	i) For first 40 KW of billing demand	90	Rs./ KW /Month				for se	asonal consumers
	ii) Next 20 KW of billing demand	130	Rs./ KW /Month					Rs./annum/ KVA
	iii) Above 60 KW of billing demand	195	Rs./ KW /Month	460	10	Paise/ kVARh	470	Paise/unit for consumption durir the off-season
(B)	For billing demand in excess of the contract demand	265	Rs./ KW /Month					period
Non-RGP Night	For load up to 40 KW (Exclusive use in night hours from 10.00 PM to 06.00 AM next day) All Units	50%	Charges specified in Non-RGP above	260				
LTMD - Night	For load above 40 KW (Exclusive use in night hours from 10.00 PM to 06.00 AM next day) All Units	50%	Charges specified in LTMD above	260	10	Paise/ kVARh		

	LOW TENSION LIFT IRRIGATION									
	For supply of electricity to Agricultural Consumers load up to 125 HP requiring continuous (twenty-four hour) power supply	20	Rs /HP	80						
WWSP	WATER WORKS & SEWERAGE PUMPING									
(i)	Operated by other than local authority	25	Rs./HP/Month	430						
(ii)	Operated by local authority such as Municipal Corporation, Gujarat Water Supply & Sewerage Board located outside Gram Panchayat Area	20	Rs./HP/Month	410						
(iii)	Operated by Municipalities / Nagar Palikas and Gram Panchayat or Gujarat Water Supply & Sewerage Board and located in Gram Panchayats			320						
	Time of Use Discount to all water works consumers for connected load of 50 HP and above for consumption d peak Hours of the Day.									
	For Energy consumption during the Off-peak period viz.1100 Hrs to 1800 Hrs			40						
	For Energy consumption during the Night hours viz.2200 Hrs to 0600 Hrs next day			85						
AG	AGRICULTURAL (excluding installations covered under LTP-Lift Irrigation)									
	HP based Tariff	200	Rs./HP/Month							
	Metered Tariff	20	Rs./HP/Month	60						
	Tatkal Scheme	20	Rs./HP/Month	80						
ТМР	TEMPORARY									
	For temporary period at low voltage	15	Rs./ kW/ Day	465						
	HIGH TENSION SUPPLY (3.3 KV & ABOVE, 3-PHASE), AND EXTRA HIGH TENSION									
LT-EV	LT Electrical Vehicle (EV) Charging Stations	25	Rs./installation	410						
HTP - I	Contracted load of 100 KVA and above for the purposes not specified in any other	HT categ	ories							
(a)	For billing demand upto the contract demand									
. ,	I) First 500 KVA of billing demand	150	Rs./KVA/Month							
	ii) Next 500 KVA of billing demand		Rs./KVA/Month							
	iii) In excess of 1000 KVA of billing demand		Rs./KVA/Month							
(b)	For billing demand in excess of contract demand		Rs./KVA/Month							
(4)	······································		PLUS							
	For entire consumption during the month									
	a) Upto 500 KVA of billing demand			400						
	b) Abve 500 KVA and upto 2500 KVA of billing demand			420						
	c) Above 2500 KVA of billing demand			430						
	PLUS									
	Time of Use Charges									
	For energy consumption during two peak period viz. 07:00 hrs. to 11:00 hrs.and 18:00 hrs.to 22:00 hrs.									
	For energy consumption during two peak period viz, 07:00 hrs, to 11:00 hrs and 18:0	00 hrs.to	EE100 mol							
		00 hrs.to		45						
	(a) For billing demand up to 500 KVA	00 hrs.to		45 85						
HTP - II			by Loacl Authoritie	85						
HTP - II (a)	(a) For billing demand up to 500 KVA (b) For billing demand above 500 KVA Contracted load of 100 KVA & above for Water Works and Sewerage pumping stati		by Loacl Authoritie	85						
	(a) For billing demand up to 500 KVA (b) For billing demand above 500 KVA Contracted load of 100 KVA & above for Water Works and Sewerage pumping stati GW&SB, GIDC Water Works	ions run l	by Loacl Authoritie Rs./KVA/Month	85						
	(a) For billing demand up to 500 KVA (b) For billing demand above 500 KVA Contracted load of 100 KVA & above for Water Works and Sewerage pumping stati GW&SB, GIDC Water Works For billing demand upto the contract demand	ions run l 115		85						
	(a) For billing demand up to 500 KVA (b) For billing demand above 500 KVA Contracted load of 100 KVA & above for Water Works and Sewerage pumping stati GW&SB, GIDC Water Works For billing demand up to the contract demand i) First 500 KVA of billing demand	ions run l 115 225	Rs./KVA/Month	85						
(a)	(a) For billing demand up to 500 KVA (b) For billing demand above 500 KVA Contracted load of 100 KVA & above for Water Works and Sewerage pumping stati GW&SB, GIDC Water Works For billing demand upto the contract demand i) First 500 KVA of billing demand ii) Next 500 KVA of billing demand	ions run l 115 225 290	Rs./KVA/Month Rs./KVA/Month	85						
	(a) For billing demand up to 500 KVA (b) For billing demand above 500 KVA Contracted load of 100 KVA & above for Water Works and Sewerage pumping stati GW&SB, GIDC Water Works For billing demand upto the contract demand i) First 500 KVA of billing demand ii) Next 500 KVA of billing demand iii) In excess of 1000 KVA of billing demand	ions run l 115 225 290	Rs./KVA/Month Rs./KVA/Month Rs./KVA/Month	85						
(a)	(a) For billing demand up to 500 KVA (b) For billing demand above 500 KVA Contracted load of 100 KVA & above for Water Works and Sewerage pumping stati GW&SB, GIDC Water Works For billing demand upto the contract demand i) First 500 KVA of billing demand ii) Next 500 KVA of billing demand iii) In excess of 1000 KVA of billing demand	ions run l 115 225 290	Rs./KVA/Month Rs./KVA/Month Rs./KVA/Month Rs./KVA/Month	85						
(a)	(a) For billing demand up to 500 KVA (b) For billing demand above 500 KVA Contracted load of 100 KVA & above for Water Works and Sewerage pumping stati GW&SB, GIDC Water Works For billing demand upto the contract demand i) First 500 KVA of billing demand ii) Next 500 KVA of billing demand iii) In excess of 1000 KVA of billing demand For billing demand in excess of contract demand For entire consumption during the month	ions run l 115 225 290	Rs./KVA/Month Rs./KVA/Month Rs./KVA/Month Rs./KVA/Month	85						
(a)	(a) For billing demand up to 500 KVA (b) For billing demand above 500 KVA Contracted load of 100 KVA & above for Water Works and Sewerage pumping stati GW&SB, GIDC Water Works For billing demand upto the contract demand i) First 500 KVA of billing demand ii) Next 500 KVA of billing demand For billing demand in excess of contract demand For billing demand in excess of contract demand For entire consumption during the month a) Upto 500 KVA billing demand	ions run l 115 225 290	Rs./KVA/Month Rs./KVA/Month Rs./KVA/Month Rs./KVA/Month	85 s and						
(a)	(a) For billing demand up to 500 KVA (b) For billing demand above 500 KVA Contracted load of 100 KVA & above for Water Works and Sewerage pumping stati GW&SB, GIDC Water Works For billing demand upto the contract demand i) First 500 KVA of billing demand ii) Next 500 KVA of billing demand iii) In excess of 1000 KVA of billing demand For entire consumption during the month a) Upto 500 KVA and upto 2500 KVA of billing demand	ions run l 115 225 290	Rs./KVA/Month Rs./KVA/Month Rs./KVA/Month Rs./KVA/Month	85 s and 435 455						
(a)	(a) For billing demand up to 500 KVA (b) For billing demand above 500 KVA Contracted load of 100 KVA & above for Water Works and Sewerage pumping stati GW&SB, GIDC Water Works For billing demand upto the contract demand i) First 500 KVA of billing demand ii) Next 500 KVA of billing demand For billing demand in excess of contract demand For billing demand in excess of contract demand For entire consumption during the month a) Upto 500 KVA billing demand	ions run l 115 225 290	Rs./KVA/Month Rs./KVA/Month Rs./KVA/Month Rs./KVA/Month PLUS	85 s and 435						
(a)	(a) For billing demand up to 500 KVA (b) For billing demand above 500 KVA Contracted load of 100 KVA & above for Water Works and Sewerage pumping stati GW&SB, GIDC Water Works For billing demand upto the contract demand i) First 500 KVA of billing demand ii) Next 500 KVA of billing demand iii) In excess of 1000 KVA of billing demand For billing demand in excess of contract demand For entire consumption during the month a) Upto 500 KVA and upto 2500 KVA of billing demand c) Above 2500 KVA of billing demand	ions run l 115 225 290	Rs./KVA/Month Rs./KVA/Month Rs./KVA/Month Rs./KVA/Month	85 s and 435 455						
(a)	(a) For billing demand up to 500 KVA (b) For billing demand above 500 KVA Contracted load of 100 KVA & above for Water Works and Sewerage pumping stati GW&SB, GIDC Water Works For billing demand upto the contract demand ii) First 500 KVA of billing demand iii) Next 500 KVA of billing demand For billing demand in excess of contract demand For entire consumption during the month a) Upto 500 KVA and upto 2500 KVA of billing demand b) Abve 500 KVA and upto 2500 KVA of billing demand c) Above 2500 KVA of billing demand Time of Use Charges	ions run l 115 225 290 360	Rs./KVA/Month Rs./KVA/Month Rs./KVA/Month Rs./KVA/Month PLUS	85 s and 435 455						
(a)	(a) For billing demand up to 500 KVA (b) For billing demand above 500 KVA Contracted load of 100 KVA & above for Water Works and Sewerage pumping stati GW&SB, GIDC Water Works For billing demand upto the contract demand i) First 500 KVA of billing demand ii) Next 500 KVA of billing demand iii) In excess of 1000 KVA of billing demand For billing demand in excess of contract demand For entire consumption during the month a) Upto 500 KVA and upto 2500 KVA of billing demand c) Above 2500 KVA of billing demand	ions run l 115 225 290 360	Rs./KVA/Month Rs./KVA/Month Rs./KVA/Month Rs./KVA/Month PLUS	85 s and 435 455						

HTP - III	Contracted load of 100 KVA and above for temporary period							
	a) For billing demand upto the contract demand	18	Rs./KVA/day	660				
	b) For billing demand in excess of the contract demand	20	Rs./KVA/day					
			PLUS					
	Time of Use Charges							
	For energy consumption during two peak period viz. 07:00 hrs. to 11:00 hrs.and 13	8:00 hrs. to	22:00 hrs.	85				
HTP - IV	Contracted load of 100 KVA and above for regular power supply							
	For use of electricity exclusively during night hours from 10.00 PM to to 6.00 AM next day.	33 % of ch Rate HTP	narge specified in -I	225				
HTP - V	Contracted load of 100 KVA and above for high tension agricultural consumers (For HT lift	irrigation only)					
	All units	25	Rs./KVA/Month	80				
	RAILWAY TRACTION AT 132 KV / 66 KV							
	a) For billing demand upto the cotract demand	180	Rs./KVA/Month	500				
	b) For billing demand in excess of the contract demand	425	Rs./KVA/Month					
HT-EV	HT Electrical Vehicle (EV) Charging Stations							
	a) For billing demand upto the cotract demand	25	Rs./KVA/Month	400				
	b) For billing demand in excess of the contract demand	50	Rs./KVA/Month					
	Rebate on energy charges for supply at EHV is given to the categories HTP - I, HTP - II, HTP - III, HTP - IV, HTP - V and Railway Tra							
	Rebate for supply at 33/66 KV	0.75%						
	Rebate for supply at 132 KV and above	1.25%						
Note-	HT High voltage refers to voltage greater than 440 volt and less than 66 KV							
	EHT/Extra High Voltage refer to voltage equal to and greater than 66 KV							
	If connected load is upto and inclusive of 6 KW ,Power supply is at 230 volt single phase							
	If connected load exceeds 6 KW (motive power load between 2HP and 100 HP) and upto 100 KVA/KW, Power supply is at 400 volt 3 pha							
	If contract demand is more than 100 KVA/KW and upto 4000KVA/KW, power supply is at 11KV and 22 KV							
	If contract demand is more than 4000 KVA/KW a, power supply is at 33 kV and above							
	POWER FACTOR ADJUSTMENT CHARGES							
1%	on total amount on electricity bill under the head "Energy Charges" as Power Fact thereof in PF below 90% upto 85%	or adjustm	ent charge for HT c	consumers for eac	h 1% drop or part			
2%	on total amount on electricity bill under the head "Energy Charges" as additional l drop or part thereof in PF below 85%	Power Fact	or adjustment char	ge for HT consum	ners for each 1%			
Rebate of 0.5%	on total amount on electricity bill under the head "Energy Charges" as Power Fact above 95%	or rebate f	or HT consumers fo	or every 1% rise o	r part thereof in PF			
	Assumed Power Factor	90%						
	Reference : GERC Website							

ELECTRICITY TARIFF IN TORRENT POWER LTD., AHMEDABAD w.e.f. 01.04.2020

Category	Category of service	Demand/Fixed Charge		Energy Charge (Paise/kWh)	Mi	nimum charges
RGP	For residential purposes and for installation having conne					
RGP	BPL HOUSEHOLD CONSUMERS					
	First 50 KWh/Month	_		150		
	For Remaining Units	5	Rs./Month	As per RGP		
	Other than BPL CONSUMERS		·			
	First 50 KWh/Month	25 Rs/Month/Installa single phase supp		320		
	Next 150 KWh/Month	65	Rs/Month/Installation for three phase supply	390		
	For Remaining Units			490		
GLP	OTHER THAN RESIDENTIAL & USED FOR CHARITABLE PUR	POSES		•		
	First 200 KWh/Month	30	Rs/Month/Installation for single phase supply	410		
	For Remaining Units	70	Rs/Month/Installation for three phase supply	480		
Non-RGP	NOT COVERED IN ANY OTHER LT CATEGORY UPTO AND IN	ICLUDING 1	5 KW OF CONNECTED LOAD			
	a) For installations having connected load upto and including 5 KW	70	Rs/KW/Month	450		
	b) For installations having connected load more than 5 KW and upto 15 KW	90	Rs/KW/Month	- 450		
LTP (AG)	MOTIVE POWER INSTALLATIONS FOR AGRICULTURAL PUF	RPOSES		330	10	Rs./BHP/Month
	PUMPING STATIONS RUN BY LOCAL AUTHORITIES 1) For billing demand upto and including contract deman					
	a) First 50 KW of billing demand per month	emand per month 150 Rs./KW/Month		455		
				1		
	b) Next 30 KW of billing demand per month	185	Rs./KW/Month			
	b) Next 30 KW of billing demand per month c) Rest of billing demand per month		Rs./KW/Month Rs./KW/Month	470		
		245		470		
LTMD-2	c) Rest of billing demand per month	245 350	Rs./KW/Month Rs./KW/Month	470		
LTMD-2	c) Rest of billing demand per month 2) For billing demand in excess of the contract demand	245 350 Y OTHER LT	Rs./KW/Month Rs./KW/Month	470		
LTMD-2	 c) Rest of billing demand per month 2) For billing demand in excess of the contract demand INSTALLATIONS ABOVE 15 KW LOAD NOT COVERED IN AN 	245 350 IY OTHER LT	Rs./KW/Month Rs./KW/Month	470		
LTMD-2	 c) Rest of billing demand per month 2) For billing demand in excess of the contract demand INSTALLATIONS ABOVE 15 KW LOAD NOT COVERED IN AN A) For billing demand upto and including contract demand 	245 350 IY OTHER LT d 175	Rs./KW/Month Rs./KW/Month CATEGORIES	1		
LTMD-2	 c) Rest of billing demand per month 2) For billing demand in excess of the contract demand INSTALLATIONS ABOVE 15 KW LOAD NOT COVERED IN AN A) For billing demand upto and including contract deman a) First 50 KW of billing demand per month 	245 350 IV OTHER LT d 175 230	Rs./KW/Month Rs./KW/Month CATEGORIES Rs./KW/Month	1		
LTMD-2	 c) Rest of billing demand per month 2) For billing demand in excess of the contract demand INSTALLATIONS ABOVE 15 KW LOAD NOT COVERED IN AN A) For billing demand upto and including contract deman a) First 50 KW of billing demand per month b) Next 30 KW of billing demand per month 	245 350 VY OTHER LT d 175 230 300	Rs./KW/Month Rs./KW/Month CATEGORIES Rs./KW/Month Rs./KW/Month	470		
LTMD-2 SL	 c) Rest of billing demand per month 2) For billing demand in excess of the contract demand INSTALLATIONS ABOVE 15 KW LOAD NOT COVERED IN AN A) For billing demand upto and including contract deman a) First 50 KW of billing demand per month b) Next 30 KW of billing demand per month c) Rest of billing demand per month 	245 350 VY OTHER LT d 175 230 300	Rs./KW/Month Rs./KW/Month CATEGORIES Rs./KW/Month Rs./KW/Month Rs./KW/Month	470	325	OPTIONAL kVAh CHARGE
	 c) Rest of billing demand per month 2) For billing demand in excess of the contract demand INSTALLATIONS ABOVE 15 KW LOAD NOT COVERED IN AN A) For billing demand upto and including contract deman a) First 50 KW of billing demand per month b) Next 30 KW of billing demand per month c) Rest of billing demand per month B) For billing demand in excess of the contract demand LIGHTING SYSTEMS FOR ILLUMINATION OF PUBLIC 	245 350 IV OTHER LT d 175 230 300 425	Rs./KW/Month Rs./KW/Month CATEGORIES Rs./KW/Month Rs./KW/Month Rs./KW/Month Rs./KW/Month Nil	470	325	
SL	 c) Rest of billing demand per month 2) For billing demand in excess of the contract demand INSTALLATIONS ABOVE 15 KW LOAD NOT COVERED IN AN A) For billing demand upto and including contract deman a) First 50 KW of billing demand per month b) Next 30 KW of billing demand per month c) Rest of billing demand per month B) For billing demand in excess of the contract demand LIGHTING SYSTEMS FOR ILLUMINATION OF PUBLIC ROADS 	245 350 IY OTHER LT d 175 230 300 425 25	Rs./KW/Month Rs./KW/Month CATEGORIES Rs./KW/Month Rs./KW/Month Rs./KW/Month Rs./KW/Month	470 490 420	325	
SL	 c) Rest of billing demand per month 2) For billing demand in excess of the contract demand INSTALLATIONS ABOVE 15 KW LOAD NOT COVERED IN AN A) For billing demand upto and including contract deman a) First 50 KW of billing demand per month b) Next 30 KW of billing demand per month c) Rest of billing demand per month B) For billing demand in excess of the contract demand LIGHTING SYSTEMS FOR ILLUMINATION OF PUBLIC ROADS INSTALLATIONS FOR TEMPORARY CONNECTION LT Electrical Vehicle (EV) Charging Stations 	245 350 IY OTHER LT d 175 230 300 425 25	Rs./KW/Month Rs./KW/Month CATEGORIES Rs./KW/Month Rs./KW/Month Rs./KW/Month Nil Nil Rs./KW/Day	470 490 420 500	325	
SL TMP LT-EV	 c) Rest of billing demand per month 2) For billing demand in excess of the contract demand INSTALLATIONS ABOVE 15 KW LOAD NOT COVERED IN AN A) For billing demand upto and including contract deman a) First 50 KW of billing demand per month b) Next 30 KW of billing demand per month c) Rest of billing demand per month B) For billing demand in excess of the contract demand LIGHTING SYSTEMS FOR ILLUMINATION OF PUBLIC ROADS INSTALLATIONS FOR TEMPORARY CONNECTION 	245 350 IV OTHER LT d 175 230 300 425 25 25 25	Rs./KW/Month Rs./KW/Month CATEGORIES Rs./KW/Month Rs./KW/Month Rs./KW/Month Nil Rs./KW/Day Rs./KW/Day Rs./month/installation	470 490 420 500 410	325	
SL TMP LT-EV	 c) Rest of billing demand per month 2) For billing demand in excess of the contract demand INSTALLATIONS ABOVE 15 KW LOAD NOT COVERED IN AN A) For billing demand upto and including contract deman a) First 50 KW of billing demand per month b) Next 30 KW of billing demand per month c) Rest of billing demand per month B) For billing demand in excess of the contract demand LIGHTING SYSTEMS FOR ILLUMINATION OF PUBLIC ROADS INSTALLATIONS FOR TEMPORARY CONNECTION LT Electrical Vehicle (EV) Charging Stations HIGH TENSION TARIFF HT CONSUMERS CONTRACTING FOR MAXIMUM DEMAND 	245 350 IV OTHER LT d 175 230 300 425 25 25 25 25 0 OF 100 KV	Rs./KW/Month Rs./KW/Month CATEGORIES Rs./KW/Month Rs./KW/Month Rs./KW/Month Nil Rs./KW/Day Rs./KW/Day Rs./month/installation	470 490 420 500 410	325	
SL	 c) Rest of billing demand per month 2) For billing demand in excess of the contract demand INSTALLATIONS ABOVE 15 KW LOAD NOT COVERED IN AN A) For billing demand upto and including contract deman a) First 50 KW of billing demand per month b) Next 30 KW of billing demand per month c) Rest of billing demand per month B) For billing demand in excess of the contract demand LIGHTING SYSTEMS FOR ILLUMINATION OF PUBLIC ROADS INSTALLATIONS FOR TEMPORARY CONNECTION LT Electrical Vehicle (EV) Charging Stations HIGH TENSION TARIFF HT CONSUMERS CONTRACTING FOR MAXIMUM DEMAND pumping stations run by local authorities) 	245 350 IV OTHER LT d 175 230 300 425 25 25 25 D OF 100 KV	Rs./KW/Month Rs./KW/Month CATEGORIES Rs./KW/Month Rs./KW/Month Rs./KW/Month Nil Rs./KW/Day Rs./KW/Day Rs./month/installation	470 490 420 500 410	325	
SL TMP LT-EV	 c) Rest of billing demand per month 2) For billing demand in excess of the contract demand INSTALLATIONS ABOVE 15 KW LOAD NOT COVERED IN AN A) For billing demand upto and including contract deman a) First 50 KW of billing demand per month b) Next 30 KW of billing demand per month c) Rest of billing demand per month B) For billing demand in excess of the contract demand LIGHTING SYSTEMS FOR ILLUMINATION OF PUBLIC ROADS INSTALLATIONS FOR TEMPORARY CONNECTION LT Electrical Vehicle (EV) Charging Stations HIGH TENSION TARIFF HT CONSUMERS CONTRACTING FOR MAXIMUM DEMAND pumping stations run by local authorities) A) For billing demand upto and including contract demand 	245 350 IV OTHER LT d 175 230 300 425 25 25 25 0 OF 100 KV d 260	Rs./KW/Month Rs./KW/Month CATEGORIES Rs./KW/Month Rs./KW/Month Rs./KW/Month Nil Rs./KW/Day Rs./KW/Day Rs./month/installation	470 490 420 500 410 other than	325	

	TIME OF USE (TOU) CHARGE								
	For consumption during specified hours as mentioned below:								
	i) For April to October period - 1200 Hrs. to 1700 Hrs. & 1830 Hrs.	to 2130	Hrs.						
	ii) For November to March period - 0800 Hrs. to 1200 Hrs. & 1800 Hrs. to 2200 Hrs.								
	a) For billing demand upto 300 KW								
	b) For billing demand above 300 KW			100					
HTMD-2	WATER & SEWAGE PUMPING STATIONS RUN BY LOCAL AUTHORITIES AND CONTRACTING FOR MAXIMU OF 100 KW AND ABOVE								
	A) For billing demand upto and including contract demand	225	Rs./KW/Month	400					
	B) For billing demand in excess of the contract demand 285 Rs./KW/Month								
	TIME OF USE (TOU) CHARGE			•					
	For consumption during specified hours as mentioned below:								
	i) For April to October period - 1200 Hrs. to 1700 Hrs. & 1830 Hrs.	to 2130	Hrs.						
	ii) For November to March period - 0800 Hrs. to 1200 Hrs. & 1800	Hrs. to 2	200 Hrs.	60					
HTMD-3	SUPPLY AT HIGH VOLTAGE CONTRACTING FOR NOT LESS THAN 10 on regular basis)	00 KW FC	OR TEMPORARY PERIOD (Not ta	king supply					
	a) For billing demand upto contract demand	25	Rs./KW/Day	695					
	b) For billing demand in excess of the contract demand	30	Rs./KW/Day						
	TIME OF USE (TOU) CHARGE								
	For consumption during specified hours as mentioned below:								
	i) For April to October period - 1200 Hrs. to 1700 Hrs. & 1830 Hrs. to 2130 Hrs.								
	ii) For November to March period - 0800 Hrs. to 1200 Hrs. & 1800 Hrs. to 2200 Hrs.								
HTMD-METRO	Applicable for supply of energy to Metro traction, contracting for maximum demand of 100 kW and above								
TRACTION	A) For billing demand upto and including contract demand 335 Rs./KW/Month								
	B) For billing demand in excess of the contract demand	385	Rs./KW/Month						
	TIME OF USE (TOU) CHARGE			•					
	For consumption during specified hours as mentioned below:								
	i) For April to October period - 1200 Hrs. to 1700 Hrs. & 1830 Hrs.	to 2130	Hrs.	60					
	ii) For November to March period - 0800 Hrs. to 1200 Hrs. & 1800 Hrs. to 2200 Hrs.								
NTCT	NIGHT TIME CONCESSIONAL TARIFF			I					
	Electricity exclusively during night hours between 22:00 Hrs. and 06:00 Hrs	30%	of demand charges under relevant Tariff Category	340					
HT-EV	HT Electrical Vehicle (EV) Charging Stations			•					
	a) For billing demand upto the cotract demand	25	Rs./KW/Month	400					
	b) For billing demand in excess of the contract demand	50	Rs./KW/Month						
	POWER FACTOR ADJUSTMENT CHARGE								
	Rebate for each 1% improvement in the Power Factor from 90% to 95%	0.15	Paise/KWh						
	Rebate for each 1% improvement in the Power Factor above 95%	0.27	Paise/KWh						
	Penalty for each 1% decrease in the Power Factor below 90%	3.00	Paise/KWh						
	ASSUMED POWER FACTOR	90%							
	Reference: GERC Website								

ELECTRICITY TARIFF IN TORRENT POWER LTD., SURAT w.e.f. 01.04.2020

Category	Category of service		Energy Charge (Paise/kWh)	
	LOW TENSION TARIFF			
BPL	BPL HOUSEHOLD CONSUMERS			
	First 50 kWh/Month			150
	For Remaining Units	5	Rs/Month/Installation	As per Residential
RGP	Other than BPL CONSUMERS			
(a)	First 50 kWh/Month	25	Rs/Month/Installation for single phase supply (Upto 6 kW load)	320
(b)	Next 50 kWh/Month			365
(c)	Next 150 kWh/Month	65	Rs/Month/Installation for three phase supply (Above 6 kW load)	425
(d)	Above 250 kWh/Month			505
GLP	Crematoriums, Charitable Institutions like hospital, dispensary, educational and Research Institute and Hostel, street lights, gardens and conveniences, Water works & sewerage pumping services operated by Municipal Corporations.	55	Rs/Month/Installation Single -phase load upto 6kW Three-phase load above 6kW	405
Non-RGP	NOT COVERED IN ANY OTHER LT CATEGORY UPTO AND INCLUDING 1	.5 KW OF (CONNECTED LOAD	
(a)	0 - 10 kW	70	Rs/KW/Month (For first 10 KW)	435
(b)	above 10 KW and upto 15 KW	90	Rs/KW/Month (Next 5 KW)	455
LTMD	INSTALLATIONS ABOVE 15 KW LOAD AND NOT COVERED IN ANY OTH	HER LT CAT	EGORIES	
(a)	Up to 20 KVA of billing demand	115	Rs./KVA/Month	
(b)	Above 20 KVA & up to 60 KVA billing demand	155	Rs./KVA/Month	
(c)	Above 60 KVA of billing demand	225	Rs./KVA/Month	485
(d)	In excess of contract demand	250	Rs./KVA/Month	
	Reactive energy charges for load of 40 kVA & above - all units	10	Paise/kVArh	
TMP	INSTALLATIONS FOR TEMPORARY REQUIREMENT	25	Rs./KW/Day	500
AGP	MOTIVE POWER USED FOR IRRIGATION PURPOSE	20	Rs/HP/Month	60
LT-EV	LT Electrical Vehicle (EV) Charging Stations	25	Rs./installation/Month	410
	HIGH TENSION TARIFF			
HTMD-1	HT CONSUMERS at 3.3 kV and above for contracting the demand of 2	100 KVA a	nd above (other than pumping stations run by Local A	uthorities)
	First 400 Units/KVA/Month	170	Rs./KVA/Month for first 500 KVA of billing demand	480
	Remaining units above 400	285	Rs./KVA/Month above 500 KVA of billing demand	470
		395	Rs./KVA/Month In excess over contract demand	470
	TIME OF USE CHARGES:			
	For Energy Consumption during two peak periods viz. 0700 Hrs to 110	0 Hrs and	1800 Hrs to 2200 Hrs	
	(a) For billing Demand upto 500 kVA			65
	(b) For billing Demand above 500 kVA			100
HTMD-2	WATER WORKS & PUMPING STATIONS RUN BY LOCAL AUTHORITIES- AND ABOVE	ENERGY A	T 3.3 kV AND ABOVE AND CONTRACTING FOR DEMA	ND OF 100 KVA
	First 400 KWh/KVA/Month	140	Rs./KVA/Month for first 500 KVA of billing demand	475
	Remaining KWh consumed per month	225	Rs./KVA/Month for above 500 KVA of billing demand	470
		360	Rs./KVA/Month In excess over contract demand	470

	TIME OF USE CHARGES:										
	For Energy Consumption during two peak periods viz. 0700 Hrs to 110	00 Hrs and	1800 Hrs to 2200 Hrs								
	(a) For billing Demand upto 500 kVA			45							
	(b) For billing Demand above 500 kVA			80							
HTMD-3	CONTRACTING FOR NOT LESS THAN 100 KVA FOR TEMPORARY PERIOD (not taking supply on regular basis under a proper agreement)										
	For billing demand up to Contract demand	25	Rs/KVA/day	COL							
	For billing demand in excess of Contract demand 35 Rs/KVA/day 695										
	TIME OF USE CHARGES:										
	For Energy Consumption during two peak periods viz. 0700 Hrs to 1100 Hrs and 1800 Hrs to 2200 Hrs										
	(a) For billing Demand upto 500 kVA			45							
	(b) For billing Demand above 500 kVA			80							
HTMD-METRO	Applicable for supply of energy to Metro traction, contracting for m	aximum d	emand of 100 kW and above	<u>.</u>							
TRACTION	A) For billing demand upto and including contract demand	335	Rs./KW/Month								
	B) For billing demand in excess of the contract demand	385	Rs./KW/Month	345							
	TIME OF USE (TOU) CHARGE										
-	For consumption during specified hours as mentioned below:										
	i) For April to October period - 1200 Hrs. to 1700 Hrs. & 1830 Hrs. to 2130 Hrs.										
	ii) For November to March period - 0800 Hrs. to 1200 Hrs. & 1800 Hrs. to 2200 Hrs.			60							
NTCT	NIGHT TIME CONCESSIONAL TARIFF										
	Energy consumed during night hours between 2200 and 0600 hrs.	30%	of the fixed/demand charge under the relevant tariff	340							
	POWER FACTOR ADJUSTMENT CHARGES: (For HTMD-1, HTMD-2 & H	ITMD-3 &	NTCT CATEGORY)								
	Levied for each 1% drop in the Power Factor from 90% to 85%	1%	on the total amount of electricity bills for the mon Charges	h under Energy:							
	Levied for each 1% drop in the Power Factor below 85%	2%	on the total amount of electricity bills for the mon Charges in addition to above clause	h under Energy:							
	Rebate for each 1% increase in the Power Factor above 95%	1%	on the total amount of electricity bills for the mon Charges	h under Energy:							
HT-EV	HT Electrical Vehicle (EV) Charging Stations										
	a) For billing demand upto the cotract demand	25	Rs./KVA/Month	100							
	b) For billing demand in excess of the contract demand	50	Rs./KVA/Month	400							
	ASSUMED POWER FACTOR	90%	·								
	Reference: GERC Website	·									

ELECTRICITY TARIFF IN HARYANA w.e.f 01.06.2020

Sr. No.	Category of Service		Demand/Fixed Charge	Energy Charge Paise/kWh or kVAh	I	Monthly Minimum Charge				
1	Domestic (LT)									
	Category I : Total consumption up to 100 units/month									
	0 - 50 kWh/Month		Nil	200	115	Rs/KW for load upto 2 KW and				
	51 - 100 kWh/Month		Nil	250	70	Rs/KW above 2 KW				
	Category II : Total consumption more than 100 to 80	00 units/n	nonth	•		•				
	0-150 kWh/Month		Nil	250	125	Rs/KW for load upto 2 KW and				
	151-250 kWh/Month		Nil	525		Rs/KW above 2 KW				
	251-500 kWh/Month		Nil	630	1					
	501-800 kWh/Month		Nil	710						
	Category III : Total consumption of 801 units/month	and abo		1 .=• 1						
	801 kWh/Month and above (flat tariff)	1	Nil	710	125	Rs/KW for load upto 2 KW and				
				/10	125	75 Rs above 2 KW				
2	Non Domestic			1 1						
_	Upto 5 KW (LT)		Nil	635	235	Rs/KW for load upto 5 KW &				
	Above 5 KW and upto 20 KW (LT)		Nil	705		Rs/KW Above 5 KW to 20 KW				
	Above 20 KW and upto 20 KW (LT)	160	Rs/KW/Month	660	200	Nil				
	Existing consumers above 50 KW upto 70 KW (LT)		Rs/KW/Month	695		Nil				
	Consumers above 50 KW (HT) New		Rs/KW/Month	675		Nil				
3	HT Industry (above 50 KW)	1 100		0/3		INII				
5		170	Rs/KVA/Month	665		-				
	Supply at 11 KV	- 1/0	KS/KVA/Month	665						
	Supply at 33 KV	-		655						
	Supply at 66 KV or 132 KV	_		645		Nil				
	Supply at 220 KV	_		635						
	Supply at 400 KV	_		625						
	Arc furnaces/ Steel Rolling Mills			695						
4	LT Industry (upto 50 KW)									
	Upto 10 KW		Nil	635	185	Rs/kW/Month				
	Above 10 KW and upto 20 KW		Nil	665						
	Above 20 KW and upto 50 KW	160	Rs/KW/Month	640		Nil				
	Exsting consumers above 50 KW upto 70 KW (LT)			665		INII				
5	Agro Industries / FPO (New Category up to 20 kW		Nil	475	235	Rs/kW/Month				
6	Agriculture Tube-well Supply (Metered)									
	(i) with motor upto 15 BHP		Nil	10	200	Rs/BHP/Annum				
	(ii) with motor above 15 BHP	1	Nil	8						
	Agriculture Tube-well Supply (Un-Metered)			•		•				
	(i) with motor upto 15 BHP	15	Rs/BHP/Month	Nil		Nil				
	(ii) with motor above 15 BHP		Rs/BHP/Month	Nil		Nil				
7	Public Water Works/Lift Irrigation/MITC/Street	_	Rs/KW or BHP except Street	735	180	Rs/kW/Month				
-	Lighting		light							
8	Railway Traction		[6	1 1						
Ũ	Supply at 11 KV	160	Rs/KVA/Month	655						
	Supply at 33 KV			645						
	Supply at 66 KV or 132 KV	-		635		Nil				
	Supply at 220 KV	-		625						
9				025						
9	DMRC	1.00		C25		N1:1				
10	Supply at 66 KV or 132 KV	160	Rs/KVA/Month	625		Nil				
10	Bulk Supply	1.00								
	Supply at LT	160	Rs/KW or KVA (see note no. 5)	650						
	Supply at 11 KV	4		640						
	Supply at 33 KV	_		630		Nil				
	Supply at 66 KV or 132 KV	_		620						
	Supply at 220 KV			615						
11	Bulk Supply (Domestic)									
	Upto 800 units/month/flat/dwelling unit	100	Rs/KW of recorded	525		Nil				
	801 units/month or more/flat/dwelling unit			620		INII				
NOTES:										
1	Energy Charges in case of Domestic consumers are	telescopic	in nature up to the consumption	on of 800 units/ month	n. In ca	se of consumption more then				
	800 unts/month, no slab benefit shall be admissible					-				
2	Energy Charges for Non-Domestic above 20 KW, HT					in paise/kVAh.				
	Assumed Power Factor	85%								
	Reference: HERC Website									

ELECTRICITY TARIFF IN HIMACHAL PRADESH w.e.f 01.06.2020

ategory	Category of Service		Fixed Charges		rgy Charge	Demand Charge (Rs./KVA/Mont			
DS	DOMESTIC SUPPLY								
	Lifeline Consumers (Upto 60 kWh/Month)	40	Rs./Month	330	Paise/kWh				
А	Other Consumers (Other than Pre-Paid Metered)								
	0-125 kWh/Month	70	Rs./Month	395	Paise/kWh				
	126-300 kWh/Month			485	Paise/kWh				
	Above 300 kWh/Month			545	Paise/kWh	1			
В	Other Consumers (Pre-Paid Meter) - All Unts			485	Paise/kWh	1			
NDNCS	NON DOMESTIC NON COMMERCIAL SUPPLY (NDNCS)	ŀ							
	Single Part Tariff for contract demand <=20 kVA								
А	Consumers (Other than Pre-Paid Metered)	130	Rs./Month	500	Paise/kWh	1			
В	Consumers (Pre-Paid Meter) - All Unts	130	Rs./Month	490	Paise/kWh				
	Two part Tariff for contract demand >20 kVA				Paise/kVAh	140			
CS	COMMERCIAL SUPPLY	I				1			
	Single Part Tariff for contract demand <=20 kVA	130	Rs./Month	510	Paise/kWh				
	Two part Tariff for contract demand >20 kVA					1			
	20-100 kVA	0	Rs./Month	485	Paise/kVAh	110			
	Above 100 kVA		Rs./Month		Paise/kVAh	170			
SIP	SMALL INDUSTRIAL POWER SUPPLY (SIP)		N3.7 WORLD			170			
511	Single Part Tariff for contract demand <=20 kVA	140	Rs./Month	175	Paise/kWh	1			
	Two part Tariff for contract demand >20 kVA <=50 kVA		Rs./Month		Paise/kVAh	100			
MIP	MEDIUM INDUSTRIAL POWER SUPPLY (contract demand above 5		I ' I	400		100			
IVIIF	Two part Tariff	<u>_</u>	Rs./Month	460	Paise/kVAh	120			
		l l	KS./IVIOIILII	400	Paise/KVAII	120			
LIPS	LARGE INDUSTRIAL POWER SUPPLY (contract demand exceeding 100 kVA) Two part Tariff								
	EHT		De /Manth	420	Deise /I.) /Ah	425			
	220 kV and above	0	Rs./Month		Paise/kVAh	425			
	132 kV				Paise/kVAh	425			
	66 kV				Paise/kVAh	425			
	HT-1 (Contract Demand up to and including 1 MVA)				Paise/kVAh	250			
	HT-2 (Contract Demand above 1 MVA)			435	Paise/kVAh	400			
IDWPS	IRRIGATION AND DRINKING WATER PUMPING SUPPLY					τ			
	Single Part Tariff for contract demand <=20 KVA	90	Rs./Month	370	Paise/kWh				
	Two part Tariff for contract demand >20 KVA	1	,			1			
	LT Supply	0	Rs./Month		Paise/kVAh	100			
	HT Supply			460	Paise/kVAh	300			
	EHT Supply			420	Paise/kVAh	400			
BS	BULK SUPPLY								
	Two Part Tariff					,			
	LT Supply	0	Rs./Month	480	Paise/kVAh	250			
	HT Supply			430	Paise/kVAh	350			
				410	Paise/kVAh	350			
	EHT Supply								
TMS	EHT Supply TEMPORARY METERED SUPPLY					- <u>r</u>			
TMS		200	Rs./Month	700	Paise/kWh				
TMS	TEMPORARY METERED SUPPLY		Rs./Month Rs./Month		Paise/kWh Paise/kVAh	400			
TMS	TEMPORARY METERED SUPPLY Single Part Tariff for contract demand <=20 kVA		1 1		1	400			
	TEMPORARY METERED SUPPLY Single Part Tariff for contract demand <=20 kVA Two Part Tariff for contract demand > 20 kVA)	0	1 1	630	1	400			
	TEMPORARY METERED SUPPLY Single Part Tariff for contract demand <= 20 kVA	0	Rs./Month	630 470	Paise/kVAh	· ·			

ELECTRICITY TARIFF IN JAMMU & KASHMIR AND LADAKH w.e.f 01.10.2016

Category	Category of Service		Fixed Charge	Energy Charge (Paise/kWh)					
Sch. 1	DOMESTIC SUPPLY								
	Below Poverty Line (upto 30 units/month)	5.00	Rs/kW/Month	125					
	METERED CONSUMERS								
	Upto 100 units/month	5.00	Rs/kW or part thereof Month	169					
	101 - 200 units/month			220					
	201 - 400 units/month			330					
	Above 400 units/month			352					
	UN-METERED CONSUMERS (FLAT RATE)								
	Connected load upto 1/4 KW	99.00	Rs./Month						
	Connected load above 1/4 KW upto 1/2 KW	325.00	Rs./Month						
	Connected load above 1/2 KW upto 3/4 KW	495.00	Rs./Month						
	Connected load above 3/4 kW upto 1 KW	650.00	Rs./Month						
	Connected load above 1 KW upto 2 KW	650.00	Rs./Month plus Rs. 155 for every additional 1/4 KW or part thereof upto 2 KW						
	Connected load above 2 kW	1270.00	Rs./Month plus Rs. 510 for every additional 1/4 KW or part thereof above 2 KW						
Sch. 2	NON-DOMESTIC / COMMERCIAL (METERED SUPPLY)								
	a) Single Phase (Load upto 5kW)								
	Upto 100 units/month	44.00 Rs./KW/Month		281					
	101 - 200 units/month			297					
	201 - 300 units/month			429					
	Above 300 units/Month			462					
	b) Three Phase (Load above 5 kW & upto 100 kW)								
	For all Units	104.50	Rs./KW/Month	501					
	Load (in kW) to be rounded off to the next 1/2	kW for the purpos	e of application of Fixed Charges.						
	UNMETERED (FLAT RATE SUPPLY)								
	Connected load upto 1/4 KW	310.00	Rs./Month						
	Connected load above 1/4 KW upto 1/2 KW	800.00	Rs./Month						
	Connected load above 1/2 KW upto 1 KW	1587.00	Rs./Month						
	Connected load above1 KW and part thereof for every KW above1 kW	2136.00	Rs./Month for every KW and part thereof						
Sch. 3	STATE / CENTRAL GOVT. DEPARTMENTS								
	For all Units (Metered Consumers)	30.00	Rs./KW/Month	688					
	11 KV Supply			2.5% rebate on energy charges					
	33 kV & above Supply			5.0% rebate on energy charges					

	ASSUMED POWER FACTOR 85%									
**	Rebate to connections at higher voltages: For 66 KV- 1.5% on energy ch									
^^^	Load (in kW) to be rounded off to the next whole number for the purpo									
^^	For Connections with sanctioned load below 100 kW supplied and met	ered on HT, 5% re	bate on Energy Charge	es shall be allowed.						
٨	Or part thereof on Billing Demand									
*	For Connections load above 100 KW metered on LT, Additional 5% Surc			5, 5						
	2200 Hrs) Off-peak load period (2300 Hrs - 0500 Hrs)	No	rmal Rate	90% of normal rate of energy charges						
	Evening peak load period (0600 Hrs to 0800 Hrs) and (1800 Hrs -	No	rmal Rate	110% of normal rate of energy charges						
	Normal Period		rmal Rate	Normal rate of energy charges						
	Time of use	Dema	and Charges	Energy Charges						
	the applicable fixed/demand and energy charges. Time of Day Tariff (TOD):									
	Temporary connection shall be granted for a period of upto 3 months at a time. If the period is extended beyond 3 months, tariff would be two times									
Sch. 12	LT AND HT TEMPORARY CONNECTION	1.5 ti	, mes the applicable rat	es (on fixed/ demand and energy charges						
	33 kV Supply **	187.00	Rs / kVA/ month ^	385 Paise/kVAh						
	11 kV Supply *	193.00	Rs / kVA/ month ^	400 Paise/kVAh						
Sch. 11	GENERAL PURPOSE BULK SUPPLY									
	33 kV Supply **		Rs / kVA/ month ^	334 Paise/kVAh						
00.11 20	11 kV Supply	205.00	Rs / kVA/ month ^	360 Paise/kVAh						
Sch. 10	HT INDUSTRIAL (Power Intensive Industries)		-, ,							
	33 kV Supply **		Rs / kVA/ month ^	286 Paise/kVAh						
	11 kV Supply *	136.50	Rs / kVA/ month ^	295 Paise/kVAh						
Sch. 9	HT INDUSTRIAL									
#	Atta Chakkis, Rice huskers, Oil expellers, Cotton grinning etc. in rural an			1.19 kW).						
LTIS II	For all metered consumers# having load upto 15 HP/ 11.19 kW ^^		Rs / kW/ month ^^^	330						
	For Consumers with connected load >50 KW		Rs / kW/ month	309						
	For Consumers with connected load <50 KW	50.00	Rs / kW/ month ^^^	330						
LTIS I	For all metered consumers except those covered under LTIS II ^^									
Sch. 8	LT INDUSTRIAL									
	33 kV & above Supply		Rs / kVA/ month ^	514						
	11 kV Supply *	242.00	Rs / kVA/ month ^	541						
Sch. 7	HT PUBLIC WATER WORKS (METERED)									
	For all Units	50.00	Rs./KW/Month	687						
Sch. 6	LT PUBLIC WATER WORKS (METERED)									
	UNMETERED		Rs / kW/ month or an	1						
5611.5	For all Units	55.00	Rs./KW/Month	710						
Sch. 5	PUBLIC STREET LIGHTING (METERED)	1110.20								
	Above 20 HP		Rs./HP/Month							
	11 - 20 HP		Rs./HP/Month							
	0 to 10 HP	205.00	Rs./HP/Month							
	UNMETERED (FLAT RATE)									
Note:	Above 20 HP 40.00 KS/HP/Moltuli 523 2.5% & 5% rebate on energy charges for connection at 11 kV and 33 kV and above respectively. 523									
	Above 20 HP		Rs/HP/Month	523						
	11 - 20 HP		Rs/HP/Month	72						
	0 to 10 HP	15.00	Rs/HP/Month	66						

ELECTRICITY TARIFF IN JHARKHAND w.e.f. 01.10.2020

Category No.	Category of Service		Fixed Charge	Energy Charge Paise/kWh						
	DOMESTIC SERVICE									
	Domestic Rural & Others Rural upto 5 KW	20	Rs/Connection/Month	575						
	Domestic Urban & Others Urban upto 5 KW	75	Rs/Connection/Month	625						
	Domestic HT	100	Rs/KVA/Month	600	Ps/KVAh					
CS	COMMERCIAL SERVICE	•	·							
	Rural (more than 5 KW)	50	Rs/kW/Month	575						
	Urban (more than 5 KW)	100	Rs/kW/Month	600						
LTIS	LOW TENSION INDUSTRIAL SERVICE *									
	Installation / Demand Based Tariff for sanctioned load upto 100 KVA or 114 HP	100	Rs/KVA/Month	575	Ps/KVAh					
IAS	IRRIGATION & AGRICULTURE SERVICE	20	Rs/HP/Month	500						
HTS	HIGH TENSION SERVICE		·		`					
	Consumers drawing power at voltage at 6.6 KV and above except Domestic-HT consumers	350	Rs/KVA/Month	550	Ps/KVAh					
	TIME OF THE DAY (TOD) TARIFF FOR HTS CONSUMERS									
	PEAK HOURS (06.00 AM to 10.00 AM & 06.00 PM to 10.00 PM)	120%	of normal rate of energy charge							
	OFF-PEAK HOURS (10.00 PM to 06.00 AM)	85%	of normal rate of energy charge							
SS	STREET LIGHT SERVICE	100	Rs/KW/Month	625						
	HT INSTITUTIONAL SERVICES	350	Rs/KVA/Month	525	Ps/KVAh					
	Temaporary Connections	1.5	times of applicable fixed charges	1.5	times of applicab energy charges					
RSPV	ROOFTOP SOLAR PV PROJECTS									
	Gross Metering			416						
	Net Metering			380						
	VOLTAGE REBATE TO THE HTS/HT INSTITUTIONAL CONSUMERS									
3.00%	Rebate for power supplied at 33 KV									
5.00%	Rebate for power supplied at 132 KV									
5.50%	Rebate for power supplied at 220 KV									
6.00%	Rebate for power supplied at 400 KV									
	LOAD FACTOR REBATE TO ALL THE CONSUMERS									
	The Load factor rebate shall be allowed to all the consumers whose load factor exceeds 45%. For any "X" % increase in the load factor over and above 45%, the rebate shall be allowed at the rate of "X" % on the total energy charges corresponding to energy consumption of the consumer subject to a maximum ceiling rebate of 15%.									
	Delayed payment surcharge will be @ 1.00% per month chargeable proportionately. The due date for making payment of energy bills or other charges shall be 21 days after issue date of bill. The bill should be generated and delivered on monthly basis.									
	penal charges for the exceeded demand. The penal charges would be char	Penalty for exceeding Billing/Contract Demand: In case of the actual demand exceeding 110% of the contract demand, the consumer shall pay penal charges for the exceeded demand. The penal charges would be charged as follows: If the recorded demand exceeds 110% of contract demand, then the demand charge up to contract demand will be charged as per the normal tariff rate. The remaining recorded demand over and								
*	All industrial units with connected load upto 100 KVA (or equivalent 114	HP or 85.	044 KW)		·					
	ASSUMED POWER FACTOR	85%								
	Reference: JSERC Website	•								

ELECTRICITY TARIFF IN KARNATAKA w.e.f. 01.11.2020

Sl. No.	Category of Service		Demand / Fixed Charge	Energy Charge (Paisa/kWh)			
LT-1	Bhagyajyothi and Kutirajyothi (BK/KJ) schemes (Upto 40 KWh/I	agyajyothi and Kutirajyothi (BK/KJ) schemes (Upto 40 KWh/Month)					
LT-2(a)	Domestic Consumer Category						
LT-2(a)(i)	Applicable to areas coming under Bruhat Bangalore Mahanaga	ra Palike (I	BBMP), Municipal Corporation an	d all Urban Local Bo	dies.		
	0 - 30 units (Lifeline consumption)	70	Rs/KW/Month for the first KW	400			
	31 - 100 units	80	Rs/KW/Month for every additional KW	545			
	101 - 200 units			700			
	above 200 units	1		805			
LT-2(a)(ii)	Applicable to areas under Village Panchayats			•			
	0 - 30 units (Lifeline consumption)	55	Rs/KW/Month for the first KW	390			
	31 - 100 units	70	Rs/KW/Month for every additional KW	515			
	101 - 200 units			670			
	Above 200 units			755			
LT-2(b)	Private Professional and other Private Educational Institutions,	private ho	ospitals and nursing homes		L		
LT-2(b)(i)	Applicable to areas under Bruhat Bangalore Mahanagara Palike	e (BBMP) a	and Municipal Corporation and all	areas under Urban	Local Bodie		
	0 - 200 units	85	85 Rs/KW/Month subject to a minimum of	720			
	Above 200 units	110	Rs/Month	845			
LT-2(b)(ii)	Applicable to areas under Village Panchayats		·				
	0 - 200 units		Rs/KW/Month subject to a	665			
	Above 200 units	95	minimum of Rs/Month	790			
LT-3	Applicable to Commercial Lighting, Heating and Motive Power	installatio	ns				
LT-3(i)	Applicable to areas under Bruhat Bangalore Mahanagara Palike	e (BBMP), I	Municipal Corporation and all are	as under Urban Loc	al Bodies.		
	0 - 50 units	90	Rs./KW/Month	825			
	Above 50 units			925			
	Demand base Tariff (Optional) where sanctioned load is above 5 KW but below 50 KW	105	Rs./KW/Month	As above			
LT-3(ii)	Applicable to areas under Village Panchayats						
	0 - 50 units	80	Rs./KW/Month	775			
	Above 50 units			875			
	Demand base Tariff (Optional) where sanctioned load is above 5 KW but below 50 KW	95	Rs./KW/Month	As above			
LT-4(a)	I P Sets (Up to and inclusive of 10 HP)		Free				
LT-4(b)	I P Sets (above 10 HP)	80	Rs./HP/Month	375			
LT-4 (c)(i)	Horticulture Nurseries, Coffee, Tea and Rubber plantations of sanctioned load up to and inclusive of 10 HP.	70	Rs./HP/Month	375			
LT-4 (c)(ii)	Horticulture Nurseries, Coffee, Tea and Rubber plantations of sanctioned load above 10 HP .	80	Rs./HP/Month	375			

LT-5	Industrial (Heating & Motive power including lighting)								
LT-5(a)	Applicable to Bruhat Bangalore Ma	ahanagara I	Palike (BBMP) and Municipal Corporation.						
		65	Rs./HP/Month for 5 HP & below	590					
	0 - 500 units	70	Rs./HP/Month for above 5 HP and below 40 HP						
		90	Rs./HP/Month for 40 HP and above but below 67 HP	720	1				
	Above 500 units	150	Rs./HP/Month for 67 HP & above						
		90	Rs./KW/Month of billing demand for above 5 HP & less than 40 HP						
	Demand base Tariff (Optional)	120	Rs./KW/Month of billing demand 40HP & above but less than 67 HP	Same as above					
		200	Rs./KW/Month of billing demand for 67 HP and above						
LT-5(b)	Applicable to all areas other than t	hose cover	ed under LT-5(a)						
	0 - 500 units	55	Rs./HP/Month for 5 HP & below	560					
	501 - 1000 units	65	Rs./HP/Month for above 5 HP and below 40 HP	655]				
	Above 1000 units	85	Rs./HP/Month for 40 HP and above but below 67 HP	685]				
		135	Rs./HP/Month for 67 HP and above						
	Demand base Tariff (Optional)	80 Rs./KW/Month of billing demand for above 5 HP and less Same as abo than 40 HP							
		110	Rs./KW/Month of billing demand for 40 HP and above but below 67 HP						
		190	Rs./KW/Month of billing demand for 67 HP and above						
	TOD Tariff applicable to LT 5(a) & (I	b) at the op	tion of the consumer	~					
	TIME OF DAY	Increase	(+) / reduction (-) in energy charges over the normal tariff a	applicable					
	6.00 Hrs to 10.00 Hrs	0							
	10.00 Hrs to 18.00 Hrs	0							
	18.00 Hrs to 22.00 Hrs	(+) 100 P	aise per kWh						
	22.00 Hrs to 06.00 Hrs	(-) 100 P	aise per kWh						
LT-6(a)	Water Supply	85	Rs./HP/Month	485					
LT-6(b)	Public Lighting	100	Rs./KW/Month	655					
	LED/ Induction Lighting			550					
LT-6(c)	Electrical Vehicles Charging	70	Rs./KW/Month for LT	F00					
	Stations (LT&HT)	200	Rs./KVA/Month for HT	500					
LT-7(a)	Temporary Power Supply & Advert	ising Hoard	lings						
	less than 67 HP		Nil	1100	225	Rs./KW/Week of sanctioned load			
LT-7(b)	Power supply on permanent conne	ections bas	is						
	less than 67 HP	100	Rs./KW/Month	1100					
HT-1	Water Supply & Sewerage	220	Rs./Month/KVA of billing demand	545					

	TOD Tariff at the option of the consumer					
	TIME OF DAY	Increase	+) / reduction (-) in energy charges o	ver the n	ormal ta	ariff applicable
ĺ	6.00 Hrs to 10.00 Hrs	0				
ĺ	10.00 Hrs to 18.00 Hrs	0				
	18.00 Hrs to 22.00 Hrs	(+) 100 Pa	ise per kWh			
	22.00 Hrs to 06.00 Hrs	. ,	ise per kWh			
HT-2(a)	Industrial	()10014				
` <i>`</i>	Applicable to areas under Bruhat Bangalore Mahanagara Palike	(BRMP) an	d Municipal Corporation			
111-2(d) (l)	First 100000 units	(DDIVIF) all		1 -	/35	
		230	Rs./Month/KVA of billing demand		765	
UT 2/s) (::)	For balance units			/	05	
HT-2(a) (ii)	Applicable to areas other than those covered under HT-2(a)(i)			-	205	1
	First 100000 units For balance units	220	Rs./Month/KVA of billing demand		25	
					745	
	Railway Traction under HT-2(a) (i) & HT-2(a) (ii)		Rs./Month/KVA of billing demand	-	545	
HT-2(a) (iv)	Effluent treatment plants independentely serviced outside the	230	Rs./Month/KVA of billing demand	6	585	
	premises of any installations under HT 2a(i)&2a(ii)					
	Bangalore Metro Rail Corporation	220	Rs./Month/KVA of billing demand	5	520	
HT-2(b)	Commercial					
HT-2(b) (i)	Applicable to areas coming under Bruhat Bangalore Mahanagara	a Palike (Bl	BMP) and Municipal Corporation.			1
	First 200000 units	250	Rs./Month/KVA of billing demand		915	
	For balance units	230		9	925	
HT-2(b) (ii)	Applicable to areas other than those covered under HT-2(b)(i)					
	First 200000 units	240	De (Manth (K) (A of hilling demond	8	395	
	For balance units	240	Rs./Month/KVA of billing demand	g	905	
HT-2(c)(i)	Government Hospitals and Hospitals run by Charitable Institutio	ns and ESI	hospitals and Universities, Govt. Edu	ucational	Instituti	ons, local bodies,
	aided institutions & hostels.					
[First 100000 units	220		7	/10	
	For balance units	220	Rs./Month/KVA of billing demand	7	750	
HT-2(c)(ii)	<u></u>	hose cove	red under HT-2(c)(i)			
HT-2(c)(ii)	Applicable to Hospitals and Educational Institutions other than t				310	
HT-2(c)(ii)	Applicable to Hospitals and Educational Institutions other than t First 100000 units		r ed under HT-2(c)(i) Rs./Month/KVA of billing demand	8	310	
HT-2(c)(ii)	Applicable to Hospitals and Educational Institutions other than t First 100000 units For balance units	220		8	310 350	
HT-2(c)(ii)	Applicable to Hospitals and Educational Institutions other than t First 100000 units For balance units TOD Tariff applicable to HT 2 (a)(i) & (ii), HT 2(b) and HT 2(c) cate	220 gory	Rs./Month/KVA of billing demand	8	350	riff annlicable
HT-2(c)(ii)	Applicable to Hospitals and Educational Institutions other than t First 100000 units For balance units TOD Tariff applicable to HT 2 (a)(i) & (ii), HT 2(b) and HT 2(c) cate TIME OF DAY	220 gory Increase		8	350	ariff applicable
HT-2(c)(ii)	Applicable to Hospitals and Educational Institutions other than t First 100000 units For balance units TOD Tariff applicable to HT 2 (a)(i) & (ii), HT 2(b) and HT 2(c) cate TIME OF DAY 6.00 Hrs to 10.00 Hrs	220 gory Increase	Rs./Month/KVA of billing demand	8	350	ariff applicable
HT-2(c)(ii)	Applicable to Hospitals and Educational Institutions other than t First 100000 units For balance units TOD Tariff applicable to HT 2 (a)(i) & (ii), HT 2(b) and HT 2(c) cate TIME OF DAY 6.00 Hrs to 10.00 Hrs 10.00 Hrs to 18.00 Hrs	220 gory Increase (0 0	Rs./Month/KVA of billing demand	8	350	ariff applicable
HT-2(c)(ii)	Applicable to Hospitals and Educational Institutions other than t First 100000 units For balance units TOD Tariff applicable to HT 2 (a)(i) & (ii), HT 2(b) and HT 2(c) cate TIME OF DAY 6.00 Hrs to 10.00 Hrs 10.00 Hrs to 18.00 Hrs 18.00 Hrs to 22.00 Hrs	220 gory Increase (0 0 (+) 100 Pa	Rs./Month/KVA of billing demand +) / reduction (-) in energy charges o ise per kWh	8	350	ariff applicable
	Applicable to Hospitals and Educational Institutions other than t First 100000 units For balance units TOD Tariff applicable to HT 2 (a)(i) & (ii), HT 2(b) and HT 2(c) cate TIME OF DAY 6.00 Hrs to 10.00 Hrs 10.00 Hrs to 18.00 Hrs 18.00 Hrs to 22.00 Hrs 22.00 Hrs to 06.00 Hrs	220 gory Increase (0 0 (+) 100 Pa	Rs./Month/KVA of billing demand	ver the n	ormal ta	
	Applicable to Hospitals and Educational Institutions other than t First 100000 units For balance units TOD Tariff applicable to HT 2 (a)(i) & (ii), HT 2(b) and HT 2(c) cate TIME OF DAY 6.00 Hrs to 10.00 Hrs 10.00 Hrs to 18.00 Hrs 18.00 Hrs to 22.00 Hrs 22.00 Hrs to 06.00 Hrs Applicable to Lift Irrigation Schemes under Govt. Departments	220 gory Increase (0 0 (+) 100 Pa	Rs./Month/KVA of billing demand +) / reduction (-) in energy charges o ise per kWh	8	350	ariff applicable
HT-3(a) (i)	Applicable to Hospitals and Educational Institutions other than t First 100000 units For balance units TOD Tariff applicable to HT 2 (a)(i) & (ii), HT 2(b) and HT 2(c) cate TIME OF DAY 6.00 Hrs to 10.00 Hrs 10.00 Hrs to 18.00 Hrs 18.00 Hrs to 22.00 Hrs 22.00 Hrs to 06.00 Hrs Applicable to Lift Irrigation Schemes under Govt. Departments / Govt. owned Corporations	220 gory Increase (0 0 (+) 100 Pa (-) 100 Pa	Rs./Month/KVA of billing demand +) / reduction (-) in energy charges o ise per kWh ise per kWh Nil	ver the n	ormal ta	
HT-3(a) (i)	Applicable to Hospitals and Educational Institutions other than t First 100000 units For balance units TOD Tariff applicable to HT 2 (a)(i) & (ii), HT 2(b) and HT 2(c) cate TIME OF DAY 6.00 Hrs to 10.00 Hrs 10.00 Hrs to 18.00 Hrs 18.00 Hrs to 22.00 Hrs 22.00 Hrs to 06.00 Hrs Applicable to Lift Irrigation Schemes under Govt. Departments / Govt. owned Corporations Applicable to Pvt. Lift Irrigation schemes and lift Irrigation	220 gory Increase (0 0 (+) 100 Pa (-) 100 Pa	Rs./Month/KVA of billing demand	ver the n	ormal ta	
HT-3(a) (i) HT-3(a) (ii)	Applicable to Hospitals and Educational Institutions other than t First 100000 units For balance units TOD Tariff applicable to HT 2 (a)(i) & (ii), HT 2(b) and HT 2(c) cate TIME OF DAY 6.00 Hrs to 10.00 Hrs 10.00 Hrs to 18.00 Hrs 18.00 Hrs to 22.00 Hrs 22.00 Hrs to 06.00 Hrs Applicable to Lift Irrigation Schemes under Govt. Departments / Govt. owned Corporations Applicable to Pvt. Lift Irrigation schemes and lift Irrigation Societies connected to Urban / Express feeders	220 gory Increase (0 (+) 100 Pa (-) 100 Pa 80	Rs./Month/KVA of billing demand +) / reduction (-) in energy charges o uise per kWh ise per kWh Nil Rs./Month/HP of sanctioned load	8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	ormal ta	
HT-3(a) (i) HT-3(a) (ii)	Applicable to Hospitals and Educational Institutions other than t First 100000 units For balance units TOD Tariff applicable to HT 2 (a)(i) & (ii), HT 2(b) and HT 2(c) cate TIME OF DAY 6.00 Hrs to 10.00 Hrs 10.00 Hrs to 18.00 Hrs 18.00 Hrs to 22.00 Hrs 22.00 Hrs to 06.00 Hrs Applicable to Lift Irrigation Schemes under Govt. Departments / Govt. owned Corporations Applicable to Pvt. Lift Irrigation schemes and lift Irrigation Societies connected to Urban / Express feeders Applicable to Pvt. Lift Irrigation schemes and lift irrigation	220 gory Increase (0 (+) 100 Pa (-) 100 Pa 80	Rs./Month/KVA of billing demand +) / reduction (-) in energy charges o ise per kWh ise per kWh Nil	ver the n	ormal ta	
HT-3(a) (i) HT-3(a) (ii) HT-3(a) (iii)	Applicable to Hospitals and Educational Institutions other than t First 100000 units For balance units TOD Tariff applicable to HT 2 (a)(i) & (ii), HT 2(b) and HT 2(c) cate TIME OF DAY 6.00 Hrs to 10.00 Hrs 10.00 Hrs to 18.00 Hrs 18.00 Hrs to 22.00 Hrs 22.00 Hrs to 06.00 Hrs Applicable to Lift Irrigation Schemes under Govt. Departments / Govt. owned Corporations Applicable to Pvt. Lift Irrigation schemes and lift Irrigation Societies connected to Urban / Express feeders Applicable to Pvt. Lift Irrigation schemes and lift irrigation Societies other than those covered under HT-3(a)(ii)	220 gory Increase (0 (+) 100 Pa (-) 100 Pa 80	Rs./Month/KVA of billing demand +) / reduction (-) in energy charges o uise per kWh ise per kWh Nil Rs./Month/HP of sanctioned load	8 8	1600	Rs./HP/Annum
HT-3(a) (i) HT-3(a) (ii)	Applicable to Hospitals and Educational Institutions other than t First 100000 units For balance units TOD Tariff applicable to HT 2 (a)(i) & (ii), HT 2(b) and HT 2(c) cate TIME OF DAY 6.00 Hrs to 10.00 Hrs 10.00 Hrs to 18.00 Hrs 18.00 Hrs to 22.00 Hrs 22.00 Hrs to 06.00 Hrs Applicable to Lift Irrigation Schemes under Govt. Departments / Govt. owned Corporations Applicable to Pvt. Lift Irrigation schemes and lift Irrigation Societies connected to Urban / Express feeders Applicable to Pvt. Lift Irrigation schemes and lift irrigation Societies other than those covered under HT-3(a)(ii) Applicable to Irrigation & Agricultural Farms, Government	220 gory Increase (0 (+) 100 Pa (-) 100 Pa 80	Rs./Month/KVA of billing demand +) / reduction (-) in energy charges o hise per kWh Nil Rs./Month/HP of sanctioned load Rs./Month/HP of sanctioned load	8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	ormal ta	Rs./HP/Annum
HT-3(a) (i) HT-3(a) (ii) HT-3(a) (iii)	Applicable to Hospitals and Educational Institutions other than t First 100000 units For balance units TOD Tariff applicable to HT 2 (a)(i) & (ii), HT 2(b) and HT 2(c) cate TIME OF DAY 6.00 Hrs to 10.00 Hrs 10.00 Hrs to 18.00 Hrs 18.00 Hrs to 22.00 Hrs 22.00 Hrs to 06.00 Hrs Applicable to Lift Irrigation Schemes under Govt. Departments / Govt. owned Corporations Applicable to Pvt. Lift Irrigation schemes and lift Irrigation Societies connected to Urban / Express feeders Applicable to Pvt. Lift Irrigation schemes and lift irrigation Societies other than those covered under HT-3(a)(ii) Applicable to Irrigation & Agricultural Farms, Government Horticulture Farms, Private Horticulture Nurseries, Coffee, Tea,	220 gory Increase (0 0 (+) 100 Pa (-) 100 Pa 80	Rs./Month/KVA of billing demand +) / reduction (-) in energy charges o uise per kWh ise per kWh Nil Rs./Month/HP of sanctioned load	8 8	1600	Rs./HP/Annum
HT-3(a) (i) HT-3(a) (ii) HT-3(a) (iii) HT-3(b)	Applicable to Hospitals and Educational Institutions other than t First 100000 units For balance units TOD Tariff applicable to HT 2 (a)(i) & (ii), HT 2(b) and HT 2(c) cate TIME OF DAY 6.00 Hrs to 10.00 Hrs 10.00 Hrs to 18.00 Hrs 18.00 Hrs to 22.00 Hrs 22.00 Hrs to 06.00 Hrs Applicable to Lift Irrigation Schemes under Govt. Departments / Govt. owned Corporations Applicable to Pvt. Lift Irrigation schemes and lift Irrigation Societies connected to Urban / Express feeders Applicable to Irrigation & Agricultural Farms, Government Horticulture Farms, Private Horticulture Nurseries, Coffee, Tea, Rubber, Coconut & Arecanut plantations etc.	220 gory Increase (0 0 (+) 100 Pa (-) 100 Pa 80 60	Rs./Month/KVA of billing demand (+) / reduction (-) in energy charges of hise per kWh Nil Rs./Month/HP of sanctioned load Rs./Month/HP of sanctioned load Nil	8 8	1600	Rs./HP/Annum
HT-3(a) (i) HT-3(a) (ii) HT-3(a) (iii)	Applicable to Hospitals and Educational Institutions other than t First 100000 units For balance units TOD Tariff applicable to HT 2 (a)(i) & (ii), HT 2(b) and HT 2(c) cate TIME OF DAY 6.00 Hrs to 10.00 Hrs 10.00 Hrs to 18.00 Hrs 18.00 Hrs to 22.00 Hrs 22.00 Hrs to 06.00 Hrs Applicable to Lift Irrigation Schemes under Govt. Departments / Govt. owned Corporations Applicable to Pvt. Lift Irrigation schemes and lift Irrigation Societies connected to Urban / Express feeders Applicable to Irrigation & Agricultural Farms, Government Horticulture Farms, Private Horticulture Nurseries, Coffee, Tea, Rubber, Coconut & Arecanut plantations etc. Residential apartments and colonies (all areas) availing supply in	220 gory Increase (0 (+) 100 Pa (-) 100 Pa 80 60	Rs./Month/KVA of billing demand +) / reduction (-) in energy charges of ise per kWh ise per kWh Nil Rs./Month/HP of sanctioned load Rs./Month/HP of sanctioned load Nil Nil	8 8	1600	Rs./HP/Annum
HT-3(a) (i) HT-3(a) (ii) HT-3(a) (iii) HT-3(b) HT-4	Applicable to Hospitals and Educational Institutions other than t First 100000 units For balance units TOD Tariff applicable to HT 2 (a)(i) & (ii), HT 2(b) and HT 2(c) cate TIME OF DAY 6.00 Hrs to 10.00 Hrs 10.00 Hrs to 18.00 Hrs 18.00 Hrs to 22.00 Hrs 22.00 Hrs to 06.00 Hrs Applicable to Lift Irrigation Schemes under Govt. Departments / Govt. owned Corporations Applicable to Pvt. Lift Irrigation schemes and lift Irrigation Societies connected to Urban / Express feeders Applicable to Irrigation & Agricultural Farms, Government Horticulture Farms, Private Horticulture Nurseries, Coffee, Tea, Rubber, Coconut & Arecanut plantations etc. Residential apartments and colonies (all areas) availing supply in	220 gory Increase (0 (+) 100 Pa (-) 100 Pa 80 60 60 ndepender 140	Rs./Month/KVA of billing demand +) / reduction (-) in energy charges of ise per kWh ise per kWh Nil Rs./Month/HP of sanctioned load Rs./Month/HP of sanctioned load Nil Nil Rs./KVA of billing Demand	8 8	1600	Rs./HP/Annum
HT-3(a) (i) HT-3(a) (ii) HT-3(a) (iii) HT-3(b)	Applicable to Hospitals and Educational Institutions other than t First 100000 units For balance units TOD Tariff applicable to HT 2 (a)(i) & (ii), HT 2(b) and HT 2(c) cate TIME OF DAY 6.00 Hrs to 10.00 Hrs 10.00 Hrs to 18.00 Hrs 18.00 Hrs to 22.00 Hrs 22.00 Hrs to 06.00 Hrs Applicable to Lift Irrigation Schemes under Govt. Departments / Govt. owned Corporations Applicable to Pvt. Lift Irrigation schemes and lift Irrigation Societies connected to Urban / Express feeders Applicable to Irrigation & Agricultural Farms, Government Horticulture Farms, Private Horticulture Nurseries, Coffee, Tea, Rubber, Coconut & Arecanut plantations etc. Residential apartments and colonies (all areas) availing supply ir All consumption Temporary Power Supply of all categories including Hoarding & A	220 gory Increase (0 (+) 100 Pa (-) 100 Pa 80 60 60 60 140 Advertisen	Rs./Month/KVA of billing demand +) / reduction (-) in energy charges of ise per kWh ise per kWh Nil Rs./Month/HP of sanctioned load Rs./Month/HP of sanctioned load Nil Nil tly or by tapping the main HT line. Rs./KVA of billing Demand nent boards.	8 0 0 300 300 300 300 300 300 300	1600	Rs./HP/Annum
HT-3(a) (i) HT-3(a) (ii) HT-3(a) (iii) HT-3(b) HT-4 HT-5	Applicable to Hospitals and Educational Institutions other than t First 100000 units For balance units TOD Tariff applicable to HT 2 (a)(i) & (ii), HT 2(b) and HT 2(c) cate TIME OF DAY 6.00 Hrs to 10.00 Hrs 10.00 Hrs to 18.00 Hrs 18.00 Hrs to 22.00 Hrs 22.00 Hrs to 06.00 Hrs Applicable to Lift Irrigation Schemes under Govt. Departments / Govt. owned Corporations Applicable to Pvt. Lift Irrigation schemes and lift Irrigation Societies connected to Urban / Express feeders Applicable to Irrigation & Agricultural Farms, Government Horticulture Farms, Private Horticulture Nurseries, Coffee, Tea, Rubber, Coconut & Arecanut plantations etc. Residential apartments and colonies (all areas) availing supply ir All consumption Temporary Power Supply of all categories including Hoarding & A	220 gory Increase (0 (+) 100 Pa (-) 100 Pa 80 60 60 60 60 60 60 60 60 60 6	Rs./Month/KVA of billing demand +) / reduction (-) in energy charges of ise per kWh ise per kWh Nil Rs./Month/HP of sanctioned load Rs./Month/HP of sanctioned load Nil Nil Rs./KVA of billing Demand	8 8	1600	Rs./HP/Annum
HT-3(a) (i) HT-3(a) (ii) HT-3(a) (iii) HT-3(b) HT-4	Applicable to Hospitals and Educational Institutions other than t First 100000 units For balance units TOD Tariff applicable to HT 2 (a)(i) & (ii), HT 2(b) and HT 2(c) cate TIME OF DAY 6.00 Hrs to 10.00 Hrs 10.00 Hrs to 18.00 Hrs 18.00 Hrs to 22.00 Hrs 22.00 Hrs to 06.00 Hrs Applicable to Lift Irrigation Schemes under Govt. Departments / Govt. owned Corporations Applicable to Pvt. Lift Irrigation schemes and lift Irrigation Societies connected to Urban / Express feeders Applicable to Irrigation & Agricultural Farms, Government Horticulture Farms, Private Horticulture Nurseries, Coffee, Tea, Rubber, Coconut & Arecanut plantations etc. Residential apartments and colonies (all areas) availing supply ir All consumption Temporary Power Supply of all categories including Hoarding & A 67 HP and above Temporary Power Supply by Bangolore International Exhibition (Market Supplement)	220 gory Increase (0 (+) 100 Pa (-) 100 Pa 80 60 60 60 60 60 60 60 60 60 6	Rs./Month/KVA of billing demand +) / reduction (-) in energy charges of ise per kWh Nil Rs./Month/HP of sanctioned load Rs./Month/HP of sanctioned load Nil tly or by tapping the main HT line. Rs./KVA of billing Demand nent boards. Rs./Month/HP of sanctioned load	8 ver the n 300 300 300 100 1100	1600	Rs./HP/Annum
HT-3(a) (i) HT-3(a) (ii) HT-3(a) (iii) HT-3(b) HT-4 HT-5	Applicable to Hospitals and Educational Institutions other than t First 100000 units For balance units TOD Tariff applicable to HT 2 (a)(i) & (ii), HT 2(b) and HT 2(c) cate TIME OF DAY 6.00 Hrs to 10.00 Hrs 10.00 Hrs to 18.00 Hrs 18.00 Hrs to 22.00 Hrs 22.00 Hrs to 06.00 Hrs Applicable to Lift Irrigation Schemes under Govt. Departments / Govt. owned Corporations Applicable to Pvt. Lift Irrigation schemes and lift Irrigation Societies connected to Urban / Express feeders Applicable to Irrigation & Agricultural Farms, Government Horticulture Farms, Private Horticulture Nurseries, Coffee, Tea, Rubber, Coconut & Arecanut plantations etc. Residential apartments and colonies (all areas) availing supply ir All consumption Temporary Power Supply of all categories including Hoarding & A 67 HP and above Temporary Power Supply by Bangolore International Exhibition (220 gory Increase (0 (+) 100 Pa (-) 100 Pa 80 60 60 60 60 60 60 60 60 60 6	Rs./Month/KVA of billing demand +) / reduction (-) in energy charges of ise per kWh ise per kWh Nil Rs./Month/HP of sanctioned load Rs./Month/HP of sanctioned load Nil Nil tly or by tapping the main HT line. Rs./KVA of billing Demand nent boards.	8 0 0 300 300 300 300 300 300 300	1600	Rs./HP/Annum
HT-3(a) (i) HT-3(a) (ii) HT-3(a) (iii) HT-3(b) HT-4 HT-5	Applicable to Hospitals and Educational Institutions other than t First 100000 units For balance units TOD Tariff applicable to HT 2 (a)(i) & (ii), HT 2(b) and HT 2(c) cate TIME OF DAY 6.00 Hrs to 10.00 Hrs 10.00 Hrs to 18.00 Hrs 12.00 Hrs to 22.00 Hrs 22.00 Hrs to 06.00 Hrs Applicable to Lift Irrigation Schemes under Govt. Departments / Govt. owned Corporations Applicable to Pvt. Lift Irrigation schemes and lift Irrigation Societies connected to Urban / Express feeders Applicable to Irrigation & Agricultural Farms, Government Horticulture Farms, Private Horticulture Nurseries, Coffee, Tea, Rubber, Coconut & Arecanut plantations etc. Residential apartments and colonies (all areas) availing supply ir All consumption Temporary Power Supply of all categories including Hoarding & A 67 HP and above Temporary Power Supply by Bangolore International Exhibition 0 67 HP and above Assumed Power Factor	220 gory Increase (0 0 (+) 100 Pa (-) 100 Pa 80 60 60 60 60 60 60 60 60 60 6	Rs./Month/KVA of billing demand +) / reduction (-) in energy charges of ise per kWh ise per kWh Nil Rs./Month/HP of sanctioned load Rs./Month/HP of sanctioned load Nil htty or by tapping the main HT line. Rs./KVA of billing Demand hent boards. Rs./Month/HP of sanctioned load Nil	8 8 8 8 8 9 9 300 300 300 300 300 500 695 1100 1200	1600	Rs./HP/Annum Rs./HP of sanctioned load
HT-3(a) (i) HT-3(a) (ii) HT-3(a) (iii) HT-3(b) HT-4 HT-5	Applicable to Hospitals and Educational Institutions other than t First 100000 units For balance units TOD Tariff applicable to HT 2 (a)(i) & (ii), HT 2(b) and HT 2(c) cate TIME OF DAY 6.00 Hrs to 10.00 Hrs 10.00 Hrs to 18.00 Hrs 12.00 Hrs to 22.00 Hrs 22.00 Hrs to 06.00 Hrs Applicable to Lift Irrigation Schemes under Govt. Departments / Govt. owned Corporations Applicable to Pvt. Lift Irrigation schemes and lift Irrigation Societies connected to Urban / Express feeders Applicable to Irrigation & Agricultural Farms, Government Horticulture Farms, Private Horticulture Nurseries, Coffee, Tea, Rubber, Coconut & Arecanut plantations etc. Residential apartments and colonies (all areas) availing supply ir All consumption Temporary Power Supply of all categories including Hoarding & A 67 HP and above Assumed Power Factor Rebate for supply at high voltage to consumers (Other than Rain	220 gory Increase (0 0 (+) 100 Pa (-) 100 Pa 80 60 60 60 60 60 60 60 60 60 6	Rs./Month/KVA of billing demand +) / reduction (-) in energy charges of ise per kWh ise per kWh Nil Rs./Month/HP of sanctioned load Rs./Month/HP of sanctioned load Nil htty or by tapping the main HT line. Rs./KVA of billing Demand hent boards. Rs./Month/HP of sanctioned load Nil	8 8 8 8 8 9 9 300 300 300 300 300 500 695 1100 1200	1600	Rs./HP/Annum Rs./HP of sanctioned load
HT-3(a) (i) HT-3(a) (ii) HT-3(a) (iii) HT-3(b) HT-4 HT-5	Applicable to Hospitals and Educational Institutions other than t First 100000 units For balance units TOD Tariff applicable to HT 2 (a)(i) & (ii), HT 2(b) and HT 2(c) cate IIME OF DAY 6.00 Hrs to 10.00 Hrs 10.00 Hrs to 18.00 Hrs 12.00 Hrs to 06.00 Hrs 22.00 Hrs to 06.00 Hrs Applicable to Lift Irrigation Schemes under Govt. Departments / Govt. owned Corporations Applicable to Pvt. Lift Irrigation schemes and lift Irrigation Societies connected to Urban / Express feeders Applicable to Pvt. Lift Irrigation schemes and lift irrigation Societies other than those covered under HT-3(a)(ii) Applicable to Irrigation & Agricultural Farms, Government Horticulture Farms, Private Horticulture Nurseries, Coffee, Tea, Rubber, Coconut & Arecanut plantations etc. Residential apartments and colonies (all areas) availing supply ir All consumption Temporary Power Supply of all categories including Hoarding & A 67 HP and above Assumed Power Factor Rebate for supply at high voltage to consumers (Other than Raill be entitled to a rebate as indicated below.	220 gory Increase (0 0 (+) 100 Pa (-) 100 Pa 80 60 60 60 60 60 60 60 60 60 6	Rs./Month/KVA of billing demand (+) / reduction (-) in energy charges of aise per kWh ise per kWh Nil Rs./Month/HP of sanctioned load Rs./Month/HP of sanctioned load Nil net boards. Rs./Month/HP of sanctioned load Nil Pon): If the consumer is availing power	8 8 8 8 8 9 9 300 300 300 300 300 500 695 1100 1200	1600	Rs./HP/Annum Rs./HP of sanctioned load
HT-3(a) (i) HT-3(a) (ii) HT-3(a) (iii) HT-3(b) HT-4 HT-5	Applicable to Hospitals and Educational Institutions other than t First 100000 units For balance units TOD Tariff applicable to HT 2 (a)(i) & (ii), HT 2(b) and HT 2(c) cate IIME OF DAY 6.00 Hrs to 10.00 Hrs 10.00 Hrs to 18.00 Hrs 1200 Hrs to 06.00 Hrs 22.00 Hrs to 06.00 Hrs Applicable to Lift Irrigation Schemes under Govt. Departments / Govt. owned Corporations Applicable to Pvt. Lift Irrigation schemes and lift Irrigation Societies connected to Urban / Express feeders Applicable to Pvt. Lift Irrigation schemes and lift irrigation Societies other than those covered under HT-3(a)(ii) Applicable to Irrigation & Agricultural Farms, Government Horticulture Farms, Private Horticulture Nurseries, Coffee, Tea, Rubber, Coconut & Arecanut plantations etc. Residential apartments and colonies (all areas) availing supply ir All consumption Temporary Power Supply of all categories including Hoarding & A 67 HP and above Assumed Power Factor Rebate for supply at high voltage to consumers (Other than Raill be entitled to a rebate as indicated below. Supply Voltage	220 gory Increase (0 0 (+) 100 Pa (-) 100 Pa 80 60 60 60 40 40 40 40 40 40 40 40 40 4	Rs./Month/KVA of billing demand (+) / reduction (-) in energy charges of hise per kWh ise per kWh Nil Rs./Month/HP of sanctioned load Rs./Month/HP of sanctioned load Nil Nil Nil Rs./KVA of billing Demand nent boards. Rs./Month/HP of sanctioned load Nil Nil Nil Nil Nil Nil Nil Nil	8 8 8 8 8 9 9 300 300 300 300 300 500 695 1100 1200	1600	Rs./HP/Annum Rs./HP of sanctioned load
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HT-3(a) (i) HT-3(a) (ii) HT-3(a) (iii) HT-3(b) HT-4 HT-5	Applicable to Hospitals and Educational Institutions other than t First 100000 units For balance units TOD Tariff applicable to HT 2 (a)(i) & (ii), HT 2(b) and HT 2(c) cate IIME OF DAY 6.00 Hrs to 10.00 Hrs 10.00 Hrs to 18.00 Hrs 1200 Hrs to 06.00 Hrs 22.00 Hrs to 06.00 Hrs Applicable to Lift Irrigation Schemes under Govt. Departments / Govt. owned Corporations Applicable to Pvt. Lift Irrigation schemes and lift Irrigation Societies connected to Urban / Express feeders Applicable to Pvt. Lift Irrigation schemes and lift irrigation Societies other than those covered under HT-3(a)(ii) Applicable to Irrigation & Agricultural Farms, Government Horticulture Farms, Private Horticulture Nurseries, Coffee, Tea, Rubber, Coconut & Arecanut plantations etc. Residential apartments and colonies (all areas) availing supply ir All consumption Temporary Power Supply of all categories including Hoarding & A 67 HP and above Assumed Power Factor Rebate for supply at high voltage to consumers (Other than Raill be entitled to a rebate as indicated below. Supply Voltage	220 gory Increase (0 0 (+) 100 Pa (-) 100 Pa 80 60 60 60 60 60 60 60 60 60 6	Rs./Month/KVA of billing demand +) / reduction (-) in energy charges of ise per kWh ise per kWh Nil Rs./Month/HP of sanctioned load Rs./Month/HP of sanctioned load Nil Nil Nil Nil nent boards. Rs./Month/HP of sanctioned load Nil Paise/KWh of energy consumed Paise/kWh of energy consumed Paise/kWh of energy consumed	8 8 8 8 8 9 9 300 300 300 300 300 500 695 1100 1200	1600	Rs./HP/Annum Rs./HP of sanctioned load
HT-3(a) (i) HT-3(a) (ii) HT-3(a) (iii) HT-3(b) HT-4 HT-5	Applicable to Hospitals and Educational Institutions other than t First 100000 units For balance units TOD Tariff applicable to HT 2 (a)(i) & (ii), HT 2(b) and HT 2(c) cate IME OF DAY 6.00 Hrs to 10.00 Hrs 10.00 Hrs to 18.00 Hrs 120.00 Hrs to 06.00 Hrs 22.00 Hrs to 06.00 Hrs Applicable to Lift Irrigation Schemes under Govt. Departments / Govt. owned Corporations Applicable to Pvt. Lift Irrigation schemes and lift Irrigation Societies connected to Urban / Express feeders Applicable to Irrigation & Agricultural Farms, Government Horticulture Farms, Private Horticulture Nurseries, Coffee, Tea, Rubber, Coconut & Arecanut plantations etc. Residential apartments and colonies (all areas) availing supply ir All consumption Temporary Power Supply of all categories including Hoarding & A 67 HP and above Assumed Power Factor Rebate for supply at high voltage to consumers (Other than Raill be entitled to a rebate as indicated below. Supply Voltage A) At 33/66 KV	220 gory Increase (0 0 (+) 100 Pa (-) 100 Pa 80 60 60 60 60 60 60 60 60 60 6	Rs./Month/KVA of billing demand +) / reduction (-) in energy charges of ise per kWh ise per kWh Nil Rs./Month/HP of sanctioned load Rs./Month/HP of sanctioned load Nil net boards. Rs./Month/HP of sanctioned load Nil net boards. Rs./Month/HP of sanctioned load Nil Nil Paise/kWh of energy consumed	8 8 8 8 8 9 9 300 300 300 300 300 500 695 1100 1200	1600	Rs./HP/Annum Rs./HP of sanctioned load
HT-3(a) (i) HT-3(a) (ii) HT-3(a) (iii) HT-3(b) HT-4 HT-5	Applicable to Hospitals and Educational Institutions other than t First 100000 units For balance units TOD Tariff applicable to HT 2 (a)(i) & (ii), HT 2(b) and HT 2(c) cate IME OF DAY 6.00 Hrs to 10.00 Hrs 10.00 Hrs to 18.00 Hrs 120.00 Hrs to 06.00 Hrs Applicable to Lift Irrigation Schemes under Govt. Departments / Govt. owned Corporations Applicable to Pvt. Lift Irrigation schemes and lift Irrigation Societies connected to Urban / Express feeders Applicable to Irrigation & Agricultural Farms, Government Horticulture Farms, Private Horticulture Nurseries, Coffee, Tea, Rubber, Coconut & Arecanut plantations etc. Residential apartments and colonies (all areas) availing supply ir All consumption Temporary Power Supply of all categories including Hoarding & A 67 HP and above Assumed Power Factor Rebate for supply at high voltage to consumers (Other than Railt be entitled to a rebate as indicated below. Supply Voltage A) At 33/66 KV B) At 110 KV	220 gory Increase (0 0 (+) 100 Pa (-) 100 Pa 80 60 60 60 60 60 60 60 60 60 6	Rs./Month/KVA of billing demand +) / reduction (-) in energy charges of ise per kWh ise per kWh Nil Rs./Month/HP of sanctioned load Rs./Month/HP of sanctioned load Nil Nil Nil Nil nent boards. Rs./Month/HP of sanctioned load Nil Paise/KWh of energy consumed Paise/kWh of energy consumed Paise/kWh of energy consumed	8 8 8 8 8 9 9 300 300 300 300 300 500 695 1100 1200	1600	Rs./HP/Annum Rs./HP of sanctioned load
HT-3(a) (i) HT-3(a) (ii) HT-3(a) (iii) HT-3(b) HT-4 HT-5 HT-5(a)	Applicable to Hospitals and Educational Institutions other than t First 100000 units For balance units TOD Tariff applicable to HT 2 (a)(i) & (ii), HT 2(b) and HT 2(c) cate IIME OF DAY 6.00 Hrs to 10.00 Hrs 10.00 Hrs to 18.00 Hrs 120.00 Hrs to 06.00 Hrs 22.00 Hrs to 06.00 Hrs Applicable to Lift Irrigation Schemes under Govt. Departments / Govt. owned Corporations Applicable to Pvt. Lift Irrigation schemes and lift Irrigation Societies connected to Urban / Express feeders Applicable to Pvt. Lift Irrigation schemes and lift irrigation Societies other than those covered under HT-3(a)(ii) Applicable to Irrigation & Agricultural Farms, Government Horticulture Farms, Private Horticulture Nurseries, Coffee, Tea, Rubber, Coconut & Arecanut plantations etc. Residential apartments and colonies (all areas) availing supply ir All consumption Temporary Power Supply of all categories including Hoarding & A 67 HP and above Assumed Power Factor Rebate for supply at high voltage to consumers (Other than Raill be entitled to a rebate as indicated below. Supply Voltage A) At 33/66 KV B) At 110 KV	220 gory Increase (0 0 (+) 100 Pa (-) 100 Pa 80 60 60 60 60 60 60 60 60 60 6	Rs./Month/KVA of billing demand +) / reduction (-) in energy charges of ise per kWh ise per kWh Nil Rs./Month/HP of sanctioned load Rs./Month/HP of sanctioned load Nil Nil Nil Nil nent boards. Rs./Month/HP of sanctioned load Nil Paise/KWh of energy consumed Paise/kWh of energy consumed Paise/kWh of energy consumed	8 8 8 8 8 9 9 300 300 300 300 300 500 695 1100 1200	1600	Rs./HP/Annum Rs./HP of sanctioned load
HT-3(a) (i) HT-3(a) (ii) HT-3(a) (iii) HT-3(b) HT-4 HT-5 HT-5(a) HT-5(a)	Applicable to Hospitals and Educational Institutions other than t First 100000 units For balance units TOD Tariff applicable to HT 2 (a)(i) & (ii), HT 2(b) and HT 2(c) cate IME OF DAY 6.00 Hrs to 10.00 Hrs 10.00 Hrs to 18.00 Hrs 120.00 Hrs to 22.00 Hrs 22.00 Hrs to 06.00 Hrs Applicable to Lift Irrigation Schemes under Govt. Departments / Govt. owned Corporations Applicable to Pvt. Lift Irrigation schemes and lift Irrigation Societies connected to Urban / Express feeders Applicable to Irrigation & Agricultural Farms, Government Horticulture Farms, Private Horticulture Nurseries, Coffee, Tea, Rubber, Coconut & Arecanut plantations etc. Residential apartments and colonies (all areas) availing supply ir All consumption Temporary Power Supply of all categories including Hoarding & A 67 HP and above Assumed Power Factor Rebate for supply at high voltage to consumers (Other than Raill be entitled to a rebate as indicated below. Supply Voltage A) At 33/66 KV B) At 110 KV C) At 220 KV	220 gory Increase (0 0 (+) 100 Pa (-) 100 Pa 80 60 60 60 60 60 60 60 60 60 6	Rs./Month/KVA of billing demand +) / reduction (-) in energy charges of ise per kWh ise per kWh Nil Rs./Month/HP of sanctioned load Rs./Month/HP of sanctioned load Nil Nil Nil Nil nent boards. Rs./Month/HP of sanctioned load Nil Paise/KWh of energy consumed Paise/kWh of energy consumed Paise/kWh of energy consumed	8 8 8 8 8 9 9 300 300 300 300 300 500 695 1100 1200	1600	Rs./HP/Annum Rs./HP of sanctioned load

ELECTRICITY TARIFF IN KERALA w.e.f. 08.07.2019

Sr. No.	Category of Service	Demand/F	ixed Charge	Energy Charge (P/kWh)	Мо	onthly Minimum Charge
LT- I	DOMESTIC			·		
Note:	0 - 40 KWh/Month			150		
	This rate is applicable only to consumers belonging to be	elow poverty line	e (BPL) category w	ith connected load of and belo	ow 100	00 watts.
	Telescopic	Single phase (Rs/consumer/ Month)	Three phase (Rs/consumer/ Month)			
	0 - 50 KWh/Month	35	90	315	1	
	51 -100 KWh/Month	45	90	370]	
	101 - 150 KWh/Month	55	100	480]	
	151 - 200 KWh/Month	70	100	640		
	201 - 250 KWh/Month	80	100	760		
	Non-Telescopic					
	0 - 300 KWh/Month	100	110	580		
	0 - 350 KWh/Month	110	110	660		
	0 - 400 KWh/Month	120	120	690		
	0 - 500 KWh/Month	130	130	710		
	Above 500 KWh/Month	150	150	790		
LT- II	COLONIES (LT-II)	50	Rs./Month for single phase	Energy charge applicable to the respective industry or		
		100	Rs./Month for	plantations or organisations		
		ļ	three phase	which maintain the colony		
LT- III	TEMPORARY SERVICES INCLUDING TEMPORARY CONN			1		1
LT- III (A)	Temporary connections: Applicable for illumination, Exh and Fairs (Single or three Phase)	ibition, Festivals	Public meeting,	1500	150	Rs/Day/KW daily minimum or part thereof of connected load, whichever is higher.
	40% concession shall be allowed in the rates for exhibiti educational institutions and festivals of public religious v lighting					
LT- III (B)	TEMPORARY EXTENSIONS	65	Rs/KW/day	Energy charges shall be recove Wherefrom extension is avail		
LT- IV	INDUSTRY (LT)	·	•	·		
LT- IV (A)	Industrial (General Purpose)					
	(i) Connected load 10 kW or below	120	Rs/consumer/ Month	565		
	(ii) Connected load above 10 kW	75	Rs/kW/Month	565		
	(iii) Connected load above 20 kW	170	Rs/kVA/Month	575		
LT- IV (B)	IT and IT Enabled services					
	(i) Connected load 10 kW or below	150	Rs/consumer/ Month	620		
	(ii) Connected load above 10 kW	100	Rs/kW/Month	620		
	(ii) Connected load above 20 kW	170	Rs/kVA/Month	625		
LT-V	AGRICULTURE					
LT-V (A)	Applicable to agricultural purpose for pumping, dewatering & lift irrigation for cultivation of food crops	10	Rs/KW/Month	230		
LT-V (B)	Applicable to agricultural purposes such as poultry fams, silk worm breeding units, livestock farms, floriculture, prawn farms, rabbit farms Aquaculture etc.	10	Rs/KW/Month	280		
LT-VI	GENERAL					
LT- VI (A)	NON-DOMESTIC					
	Upto 500 KWh/Month	65	Rs/KW/Month	570		
	Above 500 KWh/Month			650		
LT- VI (B)	OFFICES AND INSTITUTIONS UNDER STATE/CENTRAL G	OVT, CORPORATI	ONS, KWA, KSWT	C, SOCIAL WELAFARE BOARD	, HOST	ELS etc.
	Upto 500 KWh/Month	80	Rs/KW/Month	630		
	Above 500 KWh/Month			700		

LT- VI (C)	OFFICES OR INSTITUTIONS UNDER INCOME TAX OR CENTRAL EXCISE & CUSTOMS DEPA	ARTMEN	TS etc.		
	Upto 500 KWh/Month	180	Rs/KW/Month	700	
	Above 500 KWh/Month	1		850	
LT- VI (D)	ORPHANAGES, ANGANAWADIS, SCHOOLS & HOSTALS OF MENTALLY RETARDED STUDE	ENTS, OI	D AGE HOMES, POLIO	HOMES etc.	
	All units	35	Rs/consumer/Month	210	
LT- VI (E)	Applicable to sports/ arts clubs, sailing/ swimming activities and gymnasiums, libraries a	and read	ing rooms, press clubs	etc. (load not	exceeding 2000 W)
	Non-telescopic				
	(i) Upto 50 KWh/Month	40	Rs/month for single	340	
	(ii) Upto 100 KWh/Month		phase	440	
	(iii) Upto 200 KWh/Month	100	Rs/month for three	510	
	(iv) Above 200 KWh/Month	-	phase	680	
LT-VI (F)	Computer training institutes/coaching or tution centres, cable TV networks, radio stati	ions etc.			
	Upto 100 KWh/Month	70	Rs./KW/Month	580	
	Upto 200 KWh/Month	1	for single phase	650	
	Upto 300 KWh/Month	140	Rs./KW/Month	720	
	Upto 500 KWh/Month	1	for three phase	780	
	Above 500 KWh/Month	1		900	
LT-VI (G)	Private Hospitals/ clinics/ clinical laboratories/ X-ray units/ mortuaries/ blood banks/	scannin	g centres etc.		•
	0 to 500 KWh/Month	70	Rs./KW/Month	570	
	0 to 1000 KWh/Month	1	for single phase	650	
	0 to 2000 KWh/Month	140	Rs./KW/Month	750	
	>2000 KWh/Month	1	for three phase	850	
LT- VII (A)	COMMERCIAL CONSUMERS HAVING CONNECTED LOAD EXCEEDING 1000 WATTS				
	Non-telescopic				
	(i) Upto 100 KWh/Month	70	Rs./KW/Month	600	
	(ii) Upto 200 KWh/Month		for single phase	670	
	(iii) Upto 300 KWh/Month	140	Rs./KW/Month	740	
	(iv) Upto 500 KWh/Month	-	for three phase	800	
	(v) Above 500 KWh/Month	1		930	
17.10.00	COMMERCIAL CONCLINERS HAVING CONNECTED LOAD NOT EXCEEDING 1000 WATES		·	^	
LT- VII (B)	COMMERCIAL CONSUMERS HAVING CONNECTED LOAD NOT EXCEEDING 1000 WATTS				
LI- VII (B)	Non-telescopic				
LI- VII (B)		50	Rs/KW/Month	520	
LI- VII (B)	Non-telescopic	50	Rs/KW/Month	520 600	
LI- VII (B)	Non-telescopic (i) 0 - 100 KWh/Month	50	Rs/KW/Month		
LT- VII (B)	Non-telescopic (i) 0 - 100 KWh/Month (ii) 0 - 200 KWh/Month	_		600	
	Non-telescopic (i) 0 - 100 KWh/Month (ii) 0 - 200 KWh/Month (iii) 0 - 300 KWh/Month (iiii)	_		600	
	Non-telescopic (i) 0 - 100 KWh/Month (ii) 0 - 200 KWh/Month (iii) 0 - 300 KWh/Month COMMERCIAL: CINEMA THEATRES,CIRCUS, SPORTS/ARTS CLUB ETC. FOR LOAD EXCEED	DING 200	00 W	600	
	Non-telescopic (i) 0 - 100 KWh/Month (ii) 0 - 200 KWh/Month (iii) 0 - 300 KWh/Month COMMERCIAL: CINEMA THEATRES,CIRCUS, SPORTS/ARTS CLUB ETC. FOR LOAD EXCEED Non-telescopic	DING 200	00 W Rs/KW/Month	600 660	
	Non-telescopic (i) 0 - 100 KWh/Month (iii) 0 - 200 KWh/Month (iiii) 0 - 300 KWh/Month COMMERCIAL: CINEMA THEATRES,CIRCUS, SPORTS/ARTS CLUB ETC. FOR LOAD EXCEED Non-telescopic (i) Upto 1000 KWh/Month	100 50	00 W Rs/KW/Month Rs./month	600 660 600	
LT- VII (C)	Non-telescopic (i) 0 - 100 KWh/Month (iii) 0 - 200 KWh/Month (iiii) 0 - 300 KWh/Month COMMERCIAL: CINEMA THEATRES, CIRCUS, SPORTS/ARTS CLUB ETC. FOR LOAD EXCEED Non-telescopic (i) Upto 1000 KWh/Month (ii) Above 1000 KWh/Month	100 50	00 W Rs/KW/Month	600 660 600 740	
LT- VII (C)	Non-telescopic (i) 0 - 100 KWh/Month (iii) 0 - 200 KWh/Month (iiii) 0 - 300 KWh/Month COMMERCIAL: CINEMA THEATRES, CIRCUS, SPORTS/ARTS CLUB ETC. FOR LOAD EXCEED Non-telescopic (i) Upto 1000 KWh/Month (ii) Above 1000 KWh/Month Metered Street Lights and Traffic Signal Lights	100 50 550	Rs/KW/Month Rs./month Rs./connection/	600 660 600 740 430	
LT- VII (C) LT-VIII(B) LT- IX	Non-telescopic (i) 0 - 100 KWh/Month (iii) 0 - 200 KWh/Month (iiii) 0 - 300 KWh/Month COMMERCIAL: CINEMA THEATRES, CIRCUS, SPORTS/ARTS CLUB ETC. FOR LOAD EXCEED Non-telescopic (i) Upto 1000 KWh/Month (ii) Above 1000 KWh/Month Metered Street Lights and Traffic Signal Lights Display Lighting and Hoardngs	100 50 550	Rs/KW/Month Rs./month Rs./connection/ month	600 660 740 430 1250	
LT- VII (C) LT-VIII(B) LT- IX	Non-telescopic (i) 0 - 100 KWh/Month (iii) 0 - 200 KWh/Month (iiii) 0 - 300 KWh/Month COMMERCIAL: CINEMA THEATRES,CIRCUS, SPORTS/ARTS CLUB ETC. FOR LOAD EXCEED Non-telescopic (i) Upto 1000 KWh/Month (ii) Above 1000 KWh/Month Metered Street Lights and Traffic Signal Lights Display Lighting and Hoardngs LT Electric Vehicle Charging station	- - - 100 50 550 75	Rs/KW/Month Rs./month Rs./connection/ month	600 660 740 430 1250	
LT- VII (C) LT-VIII(B) LT- IX LT-X	Non-telescopic (i) 0 - 100 KWh/Month (iii) 0 - 200 KWh/Month (iii) 0 - 300 KWh/Month COMMERCIAL: CINEMA THEATRES,CIRCUS, SPORTS/ARTS CLUB ETC. FOR LOAD EXCEED Non-telescopic (i) Upto 1000 KWh/Month (ii) Above 1000 KWh/Month Metered Street Lights and Traffic Signal Lights Display Lighting and Hoardngs LT Electric Vehicle Charging station HGH TENSION (HT) AND EXTRA HIGH TENSION (EHT)	- 100 50 550 75 340	Rs/KW/Month Rs./month Rs/connection/ month Rs/KW/Month	600 660 740 430 1250 500	
LT- VII (C) LT- VIII (B) LT- IX LT-X HT - I (A)	Non-telescopic (i) 0 - 100 KWh/Month (iii) 0 - 200 KWh/Month (iii) 0 - 300 KWh/Month COMMERCIAL: CINEMA THEATRES,CIRCUS, SPORTS/ARTS CLUB ETC. FOR LOAD EXCEED Non-telescopic (i) Upto 1000 KWh/Month (ii) Above 1000 KWh/Month Metered Street Lights and Traffic Signal Lights Display Lighting and Hoardngs LT Electric Vehicle Charging station HGH TENSION (HT) AND EXTRA HIGH TENSION (EHT) INDUSTRY	- 100 50 550 75 340	Rs/KW/Month Rs./month Rs/connection/ month Rs/KW/Month Rs./KVA/Month	600 660 740 430 1250 500	
LT- VII (C) LT- VIII (B) LT- IX LT- X HT - I (A) HT - I (B)	Non-telescopic (i) 0 - 100 KWh/Month (iii) 0 - 200 KWh/Month (iii) 0 - 300 KWh/Month COMMERCIAL: CINEMA THEATRES,CIRCUS, SPORTS/ARTS CLUB ETC. FOR LOAD EXCEED Non-telescopic (i) Upto 1000 KWh/Month (ii) Above 1000 KWh/Month Metered Street Lights and Traffic Signal Lights Display Lighting and Hoardngs LT Electric Vehicle Charging station HGH TENSION (HT) AND EXTRA HIGH TENSION (EHT) INDUSTRY IT and IT Enabled Services	- 100 50 550 75 340 340	00 W Rs/KW/Month Rs./month Rs/connection/ month Rs/KW/Month Rs./KVA/Month Rs./KVA/Month	600 660 740 430 1250 500 575 605	
LT- VII (C) LT- VIII (B) LT- IX LT- X HT - I (A) HT - I (B) HT-II	Non-telescopic (i) 0 - 100 KWh/Month (iii) 0 - 200 KWh/Month (iii) 0 - 300 KWh/Month COMMERCIAL: CINEMA THEATRES,CIRCUS, SPORTS/ARTS CLUB ETC. FOR LOAD EXCEED Non-telescopic (i) Upto 1000 KWh/Month (ii) Above 1000 KWh/Month Metered Street Lights and Traffic Signal Lights Display Lighting and Hoardngs LT Electric Vehicle Charging station HGH TENSION (HT) AND EXTRA HIGH TENSION (EHT) INDUSTRY IT and IT Enabled Services GENERAL	- 100 50 550 75 340 340	00 W Rs/KW/Month Rs./month Rs/connection/ month Rs/KW/Month Rs./KVA/Month Rs./KVA/Month	600 660 740 430 1250 500 575 605	
LT- VII (C) LT- VIII (B) LT- IX LT- X HT - I (A) HT - I (B) HT-II	Non-telescopic (i) 0 - 100 KWh/Month (iii) 0 - 200 KWh/Month (iii) 0 - 300 KWh/Month COMMERCIAL: CINEMA THEATRES,CIRCUS, SPORTS/ARTS CLUB ETC. FOR LOAD EXCEED Non-telescopic (i) Upto 1000 KWh/Month (ii) Above 1000 KWh/Month Metered Street Lights and Traffic Signal Lights Display Lighting and Hoardngs LT Electric Vehicle Charging station HGH TENSION (HT) AND EXTRA HIGH TENSION (EHT) INDUSTRY IT and IT Enabled Services GENERAL Applicable to all classes of consumers listed in LT-VI(A), LT-VI(B), LT-VI(D)and LT-VI(E) ca	- 100 50 550 75 340 340 340 370 vailing so	DO W Rs/KW/Month Rs./month Rs/connection/ month Rs/KW/Month Rs./KVA/Month Rs./KVA/Month s availing supply at hig Rs./KVA/Month upply at high tension	600 660 740 430 1250 500 575 605 h tension	
LT- VII (C) LT- VII (C) LT- IX LT- IX HT - I (A) HT - I (B) HT-II HT-II(A)	Non-telescopic (i) 0 - 100 KWh/Month (iii) 0 - 200 KWh/Month (iii) 0 - 300 KWh/Month COMMERCIAL: CINEMA THEATRES,CIRCUS, SPORTS/ARTS CLUB ETC. FOR LOAD EXCEED Non-telescopic (i) Upto 1000 KWh/Month (ii) Above 1000 KWh/Month Metered Street Lights and Traffic Signal Lights Display Lighting and Hoardngs LT Electric Vehicle Charging station HGH TENSION (HT) AND EXTRA HIGH TENSION (EHT) INDUSTRY IT and IT Enabled Services GENERAL Applicable to all classes of consumers listed in LT-VI(A), LT-VI(B), LT-VI(D)and LT-VI(E) ca All units Applicable to all classes of consumers listed in LT-VI(C), LT-VI(F) and LT-VI(G)category av (i) Below 30,000 units	- 100 50 550 75 340 340 340 370 vailing so	00 W Rs/KW/Month Rs./month Rs/connection/ month Rs/KW/Month Rs./KVA/Month s availing supply at hig Rs./KVA/Month	600 660 740 430 1250 500 575 605 h tension	
LT- VII (C) LT- VIII (B) LT- IX LT- X HT - I (A) HT - I (B) HT-II HT-II(A) HT-II(B)	Non-telescopic (i) 0 - 100 KWh/Month (iii) 0 - 200 KWh/Month (iii) 0 - 300 KWh/Month COMMERCIAL: CINEMA THEATRES,CIRCUS, SPORTS/ARTS CLUB ETC. FOR LOAD EXCEED Non-telescopic (i) Upto 1000 KWh/Month (iii) Above 1000 KWh/Month Metered Street Lights and Traffic Signal Lights Display Lighting and Hoardngs LT Electric Vehicle Charging station HGH TENSION (HT) AND EXTRA HIGH TENSION (EHT) INDUSTRY IT and IT Enabled Services GENERAL Applicable to all classes of consumers listed in LT-VI(A), LT-VI(B), LT-VI(D)and LT-VI(E) ca All units Applicable to all classes of consumers listed in LT-VI(C), LT-VI(F) and LT-VI(G)category av (i) Below 30,000 units (ii) Above 30,000 units	- 100 50 550 75 340 340 340 370 vailing so	DO W Rs/KW/Month Rs./month Rs/connection/ month Rs/KW/Month Rs./KVA/Month Rs./KVA/Month s availing supply at hig Rs./KVA/Month upply at high tension	600 660 740 430 1250 500 575 605 h tension 560	
LT- VII (C) LT- VIII (B) LT- IX LT- X HT - I (A) HT - I (B) HT-II HT-II(B) HT-II(B)	Non-telescopic (i) 0 - 100 KWh/Month (iii) 0 - 200 KWh/Month (iii) 0 - 300 KWh/Month COMMERCIAL: CINEMA THEATRES,CIRCUS, SPORTS/ARTS CLUB ETC. FOR LOAD EXCEED Non-telescopic (i) Upto 1000 KWh/Month (ii) Above 1000 KWh/Month Metered Street Lights and Traffic Signal Lights Display Lighting and Hoardngs LT Electric Vehicle Charging station HGH TENSION (HT) AND EXTRA HIGH TENSION (EHT) INDUSTRY IT and IT Enabled Services GENERAL Applicable to all classes of consumers listed in LT-VI(A), LT-VI(B), LT-VI(D)and LT-VI(E) ca All units Applicable to all classes of consumers listed in LT-VI(C), LT-VI(F) and LT-VI(G)category av (i) Below 30,000 units (ii) Above 30,000 units	- 100 50 550 550 340 340 340 340 440	20 W Rs/KW/Month Rs./month Rs/connection/ month Rs/KW/Month Rs./KVA/Month s availing supply at hig Rs./KVA/Month upply at high tension Rs./KVA/Month	600 660 740 430 1250 500 575 605 h tension 560 620 720	
LT- VII (C) LT- VII (C) LT- VIII (B) LT- IX LT-X HT - I (A) HT - I (B) HT-II HT-II(B) HT-II(B) HT - III HT - III	Non-telescopic (i) 0 - 100 KWh/Month (iii) 0 - 200 KWh/Month COMMERCIAL: CINEMA THEATRES,CIRCUS, SPORTS/ARTS CLUB ETC. FOR LOAD EXCEED Non-telescopic (i) Upto 1000 KWh/Month (ii) Above 1000 KWh/Month Metered Street Lights and Traffic Signal Lights Display Lighting and Hoardngs LT Electric Vehicle Charging station HGH TENSION (HT) AND EXTRA HIGH TENSION (EHT) INDUSTRY IT and IT Enabled Services GENERAL Applicable to all classes of consumers listed in LT-VI(A), LT-VI(B), LT-VI(D)and LT-VI(E) ca All units Applicable to all classes of consumers listed in LT-VI(C), LT-VI(F) and LT-VI(G)category av (i) Below 30,000 units (ii) Above 30,000 units (ii) Above 30,000 units AGRICULTURE Consumers listed in LT-V(A), availing supply at HT	- 100 50 550 550 340 340 340 340 440	20 W Rs/KW/Month Rs./month Rs/connection/ month Rs/KW/Month Rs./KVA/Month s availing supply at hig Rs./KVA/Month upply at high tension Rs./KVA/Month Rs./KVA/Month	600 660 740 430 1250 500 575 605 h tension 560 620 720 310	
LT- VII (C) LT-VIII(B) LT- IX LT-X HT - I (A) HT - I (B) HT-II(A) HT-II(B) HT - III HT - III (A) HT - III (B)	Non-telescopic (i) 0 - 100 KWh/Month (iii) 0 - 200 KWh/Month (iii) 0 - 300 KWh/Month COMMERCIAL: CINEMA THEATRES, CIRCUS, SPORTS/ARTS CLUB ETC. FOR LOAD EXCEED Non-telescopic (i) Upto 1000 KWh/Month (ii) Above 1000 KWh/Month Metered Street Lights and Traffic Signal Lights Display Lighting and Hoardngs LT Electric Vehicle Charging station HGH TENSION (HT) AND EXTRA HIGH TENSION (EHT) INDUSTRY IT and IT Enabled Services GENERAL Applicable to all classes of consumers listed in LT-VI(A), LT-VI(B), LT-VI(D)and LT-VI(E) ca All units Applicable to all classes of consumers listed in LT-VI(C), LT-VI(F) and LT-VI(G)category av (i) Below 30,000 units (ii) Above 30,000 units (ii) Above 30,000 units AGRICULTURE Consumers listed in LT-V(A), availing supply at HT	Image: Second state	00 W Rs/KW/Month Rs./month Rs/connection/ month Rs/KW/Month Rs./KVA/Month s availing supply at hig Rs./KVA/Month upply at high tension Rs./KVA/Month Rs./KVA/Month Rs./KVA/Month	600 660 740 430 1250 500 575 605 h tension 560 620 720 310 360	
LT- VII (C) LT- VII (B) LT- IX LT- X HT - I (A) HT - I (B) HT-II HT-II(B) HT-II(B) HT - III	Non-telescopic (i) 0 - 100 KWh/Month (iii) 0 - 200 KWh/Month COMMERCIAL: CINEMA THEATRES,CIRCUS, SPORTS/ARTS CLUB ETC. FOR LOAD EXCEED Non-telescopic (i) Upto 1000 KWh/Month (ii) Above 1000 KWh/Month Metered Street Lights and Traffic Signal Lights Display Lighting and Hoardngs LT Electric Vehicle Charging station HGH TENSION (HT) AND EXTRA HIGH TENSION (EHT) INDUSTRY IT and IT Enabled Services GENERAL Applicable to all classes of consumers listed in LT-VI(A), LT-VI(B), LT-VI(D)and LT-VI(E) ca All units Applicable to all classes of consumers listed in LT-VI(C), LT-VI(F) and LT-VI(G)category av (i) Below 30,000 units (ii) Above 30,000 units (ii) Above 30,000 units AGRICULTURE Consumers listed in LT-V(A), availing supply at HT	Image: Second state	00 W Rs/KW/Month Rs./month Rs/connection/ month Rs/KW/Month Rs./KVA/Month s availing supply at hig Rs./KVA/Month upply at high tension Rs./KVA/Month Rs./KVA/Month Rs./KVA/Month	600 660 740 430 1250 500 575 605 h tension 560 620 720 310 360	availing supply at
LT- VII (C) LT-VIII(B) LT- IX LT-X HT - I (A) HT - I (B) HT-II(A) HT-II(B) HT - III HT - III (A) HT - III (B)	Non-telescopic (i) 0 - 100 KWh/Month (ii) 0 - 200 KWh/Month (iii) 0 - 300 KWh/Month COMMERCIAL: CINEMA THEATRES,CIRCUS, SPORTS/ARTS CLUB ETC. FOR LOAD EXCEED Non-telescopic (i) Upto 1000 KWh/Month (ii) Above 1000 KWh/Month Metered Street Lights and Traffic Signal Lights Display Lighting and Hoardngs LT Electric Vehicle Charging station HGH TENSION (HT) AND EXTRA HIGH TENSION (EHT) INDUSTRY IT and IT Enabled Services GENERAL Applicable to all classes of consumers listed in LT-VI(A), LT-VI(B), LT-VI(D)and LT-VI(E) ca All units Applicable to all classes of consumers listed in LT-VI(C), LT-VI(F) and LT-VI(G)category av (i) Below 30,000 units (ii) Above 30,000 units (ii) Above 30,000 units AGRICULTURE Consumers listed in LT-V(A), availing supply at HT COMMERCIAL: Applicable to all classes of consumers listed in LT-VII(A) and LT-VII(C) (explored bit LT-VII(C))	Image: Second	00 W Rs/KW/Month Rs./month Rs/connection/ month Rs/KW/Month Rs./KVA/Month s availing supply at hig Rs./KVA/Month upply at high tension Rs./KVA/Month Rs./KVA/Month Rs./KVA/Month	600 660 740 430 1250 500 575 605 h tension 560 620 720 310 360	availing supply at

HT - IV(B)	COMMERCIAL: Applicable to Hotels, shopping malls, multiplex	es etc.									
	(i) Below 30,000 units (All units)	440	Rs./KVA/Month	660							
	(ii) Above 30,000 units (All units)	1		760	1						
HT - V	DOMESTIC: Applicable to domestic consumers and colonies av	ailing sup	oply at high tension								
	All units	390	Rs./KVA/Month	580							
HT- VI	HT Electric Vehicle Charging station	250	Rs./KVA/Month	500	1						
HT- VII	Temporary connections			1100	110	Rs./KW daily minimum or part thereof					
	EXTRA HIGH TENSION (EHT)										
	EHT INDUSTRIAL (66/110/220 KV)										
	66 KV	340	Rs./KVA/Month	550							
	110 KV	330	Rs./KVA/Month	540							
	220 KV	320	Rs./KVA/Month	500							
	EHT COMMERCIAL (66/110/220 KV)										
	(i) Below 60,000 units (All units)	440	Rs./KVA/Month	610							
	(ii) Above 60,000 units (All units)			710							
	EHT GENERAL-A (66/110/220 KV)	340	Rs./KVA/Month	530							
	EHT GENERAL -B (66/110/220 KV)										
	(i) Below 60,000 units (All units)	410	Rs./KVA/Month	580							
	(ii) Above 60,000 units (All units)			680							
	RAILWAY TRACTION (110 KV)	300	Rs./KVA/Month	510							
	Kochi Metro Rail Corporation	275	Rs./KVA/Month	480							
	Power Factor Incentive										
0.50%	of energy charges for each 0.01 unit increase in PF from 95% to 100%										
	Power Factor Disincentive										
0.50%	of energy charges for each 0.01 unit fall in PF from 95% to 90%										
1%	of energy charges for every 0.01 fall in PF from 90%										
	TOD Tariff for Domestic Consumers: Applicable to HT-V and LT	consume	rs who consume mor	e than 500 l	Jnits/mo	onth					
	Normal Period (0600 hrs to 1800 hrs)	100%	Energy Charges								
	Peak Period (1800 hrs to 2200 hrs)	120%	Energy Charges								
	Off-Peak Period (2200 hrs to 0600 hrs)	90%	Energy Charges								
	TOD Tariff applicable for EHT, HT (except HT-V Domestic) and L	Г Industri	ial consumers (conne	cted load of	and abo	ove 20 KW)					
	Normal Period (0600 hrs to 1800 hrs)	100%	Energy Charges								
	Peak Period (1800 hrs to 2200 hrs)	150%	Energy Charges								
	Off-Peak Period (2200 hrs to 0600 hrs)	75%	Energy Charges								
	OPTIONAL DEMAND BASED TARIFF										
	For LT-VI General (A),(B),(C),(E) &(F),(G), LT-VII Commercial(A) and (C) connecting load equal or above 20 kW	220	Rs./KVA/Month		Respec	tive categories shall apply					
	Assumed Power Factor	90%									
	Reference: KSERC Website										

ELECTRICITY TARIFF IN LAKSHADWEEP w.e.f. 01.06.2020

	(Paise/KWh)	Fixed Charges		
A. LIFE LINE CONNECTION (upto 100 units)	100	10	Rs./Month/connection or part thereof	
B. DOMESTIC				
0 to 100 units	135			
101 to 200 units	310	20	Rs./Month or part thereof for Single Phase connection	
201 to 300 units	520	70	Rs./Month or part thereof for Three Phase connection	
301 units and above	685]		
C. COMMERCIAL				
0 to 100 units	630	30	Rs./Month or part thereof for Single Phase connection	
101 to 200 units	765	125	Rs./Month or part thereof for Three Phase connection	
201 units and above	950]		
Government Connection				
0 to 200 units	800	35	Rs./Month or part thereof for Single Phase connection	
201 units and above	970	125	Rs./Month or part thereof for Three Phase connection	
D. INDUSTRIAL - All units	650	50	Rs./Month/kVA or part thereof	
E. HT CONSUMERS (11kV) - All units	920	150	Rs./Month/kVA or part thereof	
F. PUBLIC (STREET LIGHTING) All units	600	50	Rs./Month/kVA or part thereof	
G. EV CHARGING STATION	475			
H. TEMPORARY CONNECTION - All units	1.5 times th	e rate ap	plicable to the relevant category of consumers	
(i) Power Factor Charges: The monthly average power factor of the consumer falls b @1% on billed demand and energy charges for each fall of 0.01 in power factor upto lagging shall be eligible for an incentive @ 1% on demand and energy charges for ever	0.7. In case where	the mont	thly average power facor is maintained above 0.95	
Assumed Power Factor		90%		
Reference: JERC Website				

ELECTRICITY TARIFF IN MADHYA PRADESH w.e.f. 26.12.2020

Category	Category of Service		Demand / Fixed Charge	Energy Charge (P/kWh)		Minimum charges	
LOW TENSI	ON TARIFF						
LV - 1	DOMESTIC LIGHT, FAN & POWER FOR RESIDENTIA	L USE					
LV - 1.1	Consumption upto 30 units/month & load upto 100 Watts		NIL	325	45	Rs/Month	
LV - 1.2 (i)	IN URBAN AREA					·	
	Up to 50 kWh/Month	61	Rs/Month	413	70	Rs/Month	
	51 to 150 kWh/month	102	Rs/Month	505			
	151 to 300 kWh/month	23	Rs/Month for each 0.1 KW of authorised load	645			
	above 300 KWh/month	25	Rs/Month for each 0.1 KW of authorised load	665			
	Temporary Connection for construction of own house	1.25	times the tariff applicable as per	schedule LV-1.2(i)	1000	Rs/Month	
	Temp. Connection for social/marriage & religious purpose	70	Rs/Day for each 1 KW of authorised load	830			
	Supply through DTR meter for clusters of Jhuggi/Jhopadi		NIL	355		NIL	
LV - 1.2	IN RURAL AREAS						
(ii)	Up to 50 kWh/Month	46	Rs/Month	413	70	Rs/Month	
	51 to 150 kWh/month	82	Rs/Month	505			
	151 to 300 kWh/month	20	Rs/Month for each 0.1 KW of authorised load	645			
	above 300 kWh/month	23	Rs/Month for each 0.1 KW of authorised load	665			
	Temporary Connection for construction of own house	1.25 times the tariff applicable as per so		schedule LV-1.2(ii)	1000	Rs/Month	
	Temp. Connection for social/marriage & religious purpose	55	Rs/Day for each 1 KW of authorised load	830			
	Supply through DTR meter for clusters of Jhuggi/Jhopadi		NIL	355	NIL		
LV-2	NON - DOMESTIC LIGHT, FAN & POWER TO EDUCA	TIONAL	INSTUITUTIONS, HOSTELS ETC.				
LV - 2.1	URBAN AREAS						
	Sanctioned load based tariff (load upto 10 kW)	153	Rs/KW/month				
	Mandatory (Demand based tariff above 10 kW)	275	Rs/Month per KW or 220 Rs./ kVA of billing demand	640			
	RURAL AREAS		1	· · · · · · ·			
	Sanctioned load based tariff		Rs/KW/month	_			
	Mandatory (Demand based tariff above 10 kW)	235	Rs/Month per KW or 188 Rs./ kVA of billing demand	640			
LV - 2.2	URBAN AREAS (except those covered in LV-2.1)						
	Only for connected load upto 10 kW						
	0-50 units (All units)	82	Rs/KW/month	630	240	units/annum/KW or part thereo	
	Above 50 units (All units)	138	Rs/KW/month	780		in urban areas of sanctioned loa or contract demand	
	Mandatory (Demand based tariff above 10 kW)	237	Rs/Month per KVA of billing demand	690			
	Temporary Connections at LT for Mela	224	Rs/month/KW or part thereof	870	F 0 0	Bc/month	
	Temporary Connections for marriage purposes	87	Rs per KW or part thereof /day	870	500	Rs/month	

	RURAL AREAS (except those covered in LV-2.1)					
	0-50 units (All units)	67	Rs/KW/month	630	180	units/annum/KW or part
	Above 50 units (All units)	117	Rs/KW/month	780	1	thereof in rural areas of
	Mandatory (Demand based tariff above 10 kW)	171	Rs/Month per KVA of billing demand	690	1	sanctioned load or contract demand
	Temporary Connections at LT for Mela	195	Rs/month/KW or part thereof	870	500	Rs/month
	Temporary Connections for marriage purposes	67	Rs per KW or part thereof /day	870		
LV-3	PUBLIC WATER WORKS AND STREET LIGHTS					
	Municipal Corporation/ Cantonment Board / Municipality /Nagar Panchayat	306	Rs/KW/month	563		
	Gram Panchayat	133	Rs/KW/month	532	1	
	Temporary	1.25 tin	nes of applicable tariff		1	
5%	incentive of energy charges for adopting Demand S	Side Man	agement			
LV-4	LT INDUSTRIAL					
4.1	Non- Seasonal Consumers (Urban Areas)					
4.1 a	Demand Based Tariff (contract demand & connected load upto 150 HP/112 KW)		Rs/KVA/Month or Rs/KW/Month	660		
4.1 b	Temporary connection		nes of applicable tariff	1	1	
4.1	Non- Seasonal Consumers (Rural Areas)		••			
4.1 a	Demand Based Tariff (contract demand & connected load upto 150 HP/112 KW)		Rs/KVA/Month or Rs/KW/Month	660		
4.1 b	Temporary connection	1.25 tir	nes of applicable tariff	1	1	
4.2	SEASONAL CONSUMERS (period of season shall n	ot excee	d 180 days continuously in a financial yea	r)		
4.2 a	During Season	Norma	I Tariff as for non-seasonal consumers in U	rban and Rur	al areas	(Fixed and Energy Cgarges)
4.2 b	During Off Season	on 10% deman actual i	I Tariff as for non-seasonal consumers contract demand or actual recorded d, whichever of contract demand or recorded demand, whichever is more is n Urban and Rural areas (Fixed Charges)			al tariff as for non-seasonal ban and Rural areas (Energy Charges)
LV-5	AGRICULTURE & ALLIED ACTIVITIES			1		
5.1	For agricultural use					
a) (i)	First 300 KWh/month	46	Rs/HP/Month	469	30	units/HP or part thereof / month for month from April to September
(ii)	Above 300 KWh/month to 750 KWh/month	57	Rs/HP/Month	572	1	
(iii)	Rest of the units in the month	62	Rs/HP/Month	600	90	units/HP or part thereof / month for month from October to March
b)	Temporary Connections	62	Rs/HP/Month	600	1	
c)	DTR metered group consumers	1	NIL	459	1	
5.2	For horticulture use					
a) (i)	First 300 KWh/month	46	Rs/HP/Month	469	30	units/HP or part thereof / month for month from April to September
(ii)	Above 300 KWh/month to 750 KWh/month	57	Rs/HP/Month	572	1	
(iii)	Rest of the units in the month		Rs/HP/Month	600	90	units/HP or part thereof / month for month from October to March
b)	Temporary Connections	62	Rs/HP/Month	600	1	
5.3	For aquaculture, sericulture poultry farms etc.		, ,			
a)	Up to 25 HP in urban areas	102	Rs/HP/Month	530	30	units/HP/month in urban areas
b)	Up to 25 HP in rural areas	 	Rs/HP/Month	510		units/HP/month in rural areas
c)	Demand based tariff in urban areas (contract demand & connected load above 25 HP & upto	204	Rs/KVA/Month or Rs/KW/Month	600		

5.4 For germanent agricultural pump, chiff cutters, threshen, seeding machines & irrigation pumps of lift irrigation schemes etc. For Agriculture flat rate to snumen having load upto 10 HP Agriculture flat rate to snumen having load upto 10 HP Agriculture flat rate to snumen having load upto 10 HP Agriculture flat rate to snumen having load upto 10 HP Agriculture flat rate to snumen having load more than 10 HP For Agriculture flat rate to snumal minimum consnumptinn Agriculture flat rate to s	d)	Demand based tariff in rural areas (contract demand & connected load above 25 HP & upto 150 HP)		Rs/KVA/Month or Rs/KW/Month	600							
For Agriculture flat rate consumers having load guto 10 HP For Agriculture flat rate consumer (Agril to September) Rate payable by the consumer (Agril to September) Rate payable by the consumer (October to March) 1 Three phase - urban 375 R/HP/month 375 R/HP/month 0 Single phase - urban 375 R/HP/month 375 R/HP/month 2 Single phase - urban 375 R/HP/month Rate payable by the consumer (October to March) 3 Single phase - urban 750 R/HP/month 750 R/HP/month 3 Three phase - urban 750 R/HP/Month 750 R/HP/Month 750 R/HP/Month 1 Three phase - urban 750 R/HP/Month 500 R/HP/Month 750 R/HP/Month 4 Single phase - urban 100 R/MONT/KVA of 500 100 R/MONT/KVA of 500 100 R/MONT/KVA of 500 100 R/M/KVA of contract demand as guaranteed annual minimum consumption 4111 KV (For consumption upto 50% LF) 675 R/MONT/KVA of 715 1120 KVM/KVA of contract demand as guaranteed annual minimum consumption	5.4				umps of lift	ı irrigatior	schemes etc.					
Agricoluture flat rate tariff exclusive of subsidy* Bate payable by the consumer (April to Bate payable by the consumer (October to March) a) Three phase- urban 375 R/HP/month 375 R/HP/month a) Three phase- urban 375 R/HP/month 375 R/HP/month b) Three phase- urban 375 R/HP/month 375 R/HP/month a) Three phase- urban 700 Rolf Phase- urban 700 Rolf Phase- urban a) Three phase- urban 700 Rolf Phase- urban 700 Rolf Phase- urban b) Three phase- urban 700 Rolf Phase- urban 700 Rolf Phase- urban c) Single phase- urban 100 Re/KW/Month or 800 1. The tariff Schedule LV -5.1 EVENICE/FAICCSMAWS charging stations 100 Re/KW/Month or 800 HV1 Reliver Traction (at 132/220 KV) 310 Rs/KW/Month or 1500 KWh/KVA of contract demand as guaranteed annual minimum consumption A11 14 KV (for consumption in paces of 50% LF) 675 Rs/Month/KVA of for 275 1200												
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AT 11 KV (For consumption in excess of 50% LF)billing demand610Rolling Mills :AT 33 KV (For consumption upto 50% LF)570Rs./Month/KVA of billing demand7051200 KWh/KVA of contract demand as guaranteed annual minimum consumptionAT 33 KV (For consumption in excess of 50% LF)660Rs./Month/KVA of billing demand620Educational Institutions :AT 132 KV (For consumption upto 50% LF)660Rs./Month/KVA of billing demand620Educational Institutions :AT 220/400 KV (For consumption in excess of 50% LF)660Rs./Month/KVA of billing demand520Others :3.2Non-Industrial327Rs./Month/KVA of billing demand7451800 KWh/KVA of contract demand as guaranteed annual minimum consumption3.2Non-Industrial327Rs./Month/KVA of billing demand745745AT 11 KV (For consumption upto 50% LF)327Rs./Month/KVA of billing demand725600 KWh/KVA of contract demand as guaranteed annual minimum consumptionAT 11 KV (For consumption upto 50% LF)327Rs./Month/KVA of billing demand725600 KWh/KVA of contract demand as guaranteed annual minimum consumptionAT 132 KV (For consumption upto 50% LF)470Rs./Month/KVA of billing demand630630600 KWh/KVA of contract demand as guaranteed annual minimum consumptionAT 132 KV (For consumption upto 50% LF)560Rs./Month/KVA of billing demand630630600 KWh/KVA of contract demand as guaranteed annual minimum consumption	3.1	Industrial										
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AT 102 KV (For consumption upto 50% LF) 660 Rs./Month/KVA of 620 AT 220/400 KV (For consumption upto 50% LF) 660 Rs./Month/KVA of 620 3.2 Non-Industrial 520 0thers : AT 11 KV (For consumption upto 50% LF) 327 Rs./Month/KVA of 745 AT 11 KV (For consumption upto 50% LF) 327 Rs./Month/KVA of 745 AT 33 KV ((For consumption upto 50% LF) 470 Rs./Month/KVA of 725 AT 33 KV (For consumption in excess of 50% LF) 470 Rs./Month/KVA of 630 AT 32 KV (For consumption upto 50% LF) 560 Rs./Month/KVA of 680 AT 132 KV (For consumption upto 50% LF) 560 Rs./Month/KVA of 680		AT 132 KV (For consumption upto 50% LF)	660		662]	Educational Institutions :					
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3.2 Non-Industrial 327 Rs./Month/KVA of billing demand 525 1800 KWh/KVA of contract demand as guaranteed annual minimum consumption AT 11 KV (For consumption upto 50% LF) 327 Rs./Month/KVA of billing demand 655 AT 33 KV ((For consumption upto 50% LF) 470 Rs./Month/KVA of billing demand 630 AT 33 KV (For consumption in excess of 50% LF) 470 Rs./Month/KVA of billing demand 630 AT 33 KV (For consumption upto 50% LF) 560 Rs./Month/KVA of billing demand 630 630 AT 132 KV (For consumption upto 50% LF) 560 Rs./Month/KVA of billing demand 680 680		AT 220/400 KV (For consumption upto 50% LF)	660		620]						
AT 11 KV (For consumption upto 50% LF) 327 Rs./Month/KVA of billing demand 745 AT 11 KV (For consumption in excess of 50% LF) billing demand 655 AT 33 KV ((For consumption upto 50% LF) 470 Rs./Month/KVA of billing demand 725 AT 33 KV (For consumption in excess of 50% LF) 470 Rs./Month/KVA of billing demand 630 630 AT 132 KV (For consumption upto 50% LF) 560 Rs./Month/KVA of billing demand 680 680		AT 220/400 KV (For consumption in excess of 50% LF)		billing demand	520		Others :					
AT 11 KV (For consumption in excess of 50% LF)billing demand655AT 33 KV ((For consumption upto 50% LF)470Rs./Month/KVA of billing demand725AT 33 KV (For consumption in excess of 50% LF)560Rs./Month/KVA of billing demand630AT 132 KV (For consumption upto 50% LF)560Rs./Month/KVA of billing demand680	3.2	Non-Industrial				1800	-					
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AT 33 KV (For consumption in excess of 50% LF) billing demand 630 600 KWh/KVA of contract demand as guaranteed annual minimum consumption AT 132 KV (For consumption upto 50% LF) 560 Rs./Month/KVA of 680		AT 11 KV (For consumption in excess of 50% LF)		billing demand	655]	For supply at 33/11 KV					
AT 132 KV (For consumption upto 50% LF) 560 Rs./Month/KVA of 680		AT 33 KV ((For consumption upto 50% LF)	470		725]	Educational Institutions :					
		AT 33 KV (For consumption in excess of 50% LF)		billing demand	630	600						
AT 132 V/ /Ear consumption in average of EOV / E) billing demand		AT 132 KV (For consumption upto 50% LF)	560	Rs./Month/KVA of	680]						
AT 152 KV (FUT CUTSUMPLION IN EXCESS OF 50% LF)		AT 132 KV (For consumption in excess of 50% LF)		billing demand	570							

3.3	Shopping Malls					Contract demand up to 100 KVA
	AT 11 KV (For consumption upto 50% LF)	336	Rs./Month/KVA of billing demand	725	600	KWh/KVA of contract demand as guaranteed annual minimum consumption
	AT 11 KV (For consumption in excess of 50% LF)			650		
	AT 33 KV ((For consumption upto 50% LF)	388	Rs./Month/KVA of billing demand	715		
	AT 33 KV (For consumption in excess of 50% LF)	ĺ		610		Others :
	AT 132 KV (For consumption upto 50% LF)	520	Rs./Month/KVA of billing demand	665	1200	KWh/KVA of contract demand as guaranteed annual minimum consumption
	AT 132 KV (For consumption in excess of 50% LF)			590		
3.4	Power Intensive Industries			<u>`</u>		
	AT 33 KV (For consumption upto 50% LF)	565	Rs./Month/KVA of billing demand	540		
	AT 33 KV (For consumption in excess of 50% LF)			540		
	AT 132 KV ((For consumption upto 50% LF)	668	Rs./Month/KVA of billing demand	517		
	AT 132 KV (For consumption in excess of 50% LF)			517		
	AT 220 KV (For consumption upto 50% LF)	668	Rs./Month/KVA of billing demand	510		
	AT 220 KV (For consumption in excess of 50% LF)			510		
HV-4	SEASONAL CONSUMERS					
	During Season					
	AT 11 KV (For consumption upto 50% LF)	367	Rs./Month/KVA of billing demand	695	900	KWh/KVA of contract demand
	AT 11 KV (For consumption in excess of 50% LF)			590		as guaranteed annual minimum consumption
	AT 33 KV ((For consumption upto 50% LF)	408	Rs./Month/KVA of billing demand	675		consumption
	AT 33 KV (For consumption in excess of 50% LF)			570		
	During off-season					
	AT 11 KV (For consumption upto 50% LF)	367			900	KWh/KVA of contract demand
			Rs./Month/KVA of billing demand *	834	900	-
	AT 11 KV (For consumption in excess of 50% LF)		Rs./Month/KVA of billing demand *	834 Not applicable	900	as guaranteed annual minimum
	AT 11 KV (For consumption in excess of 50% LF) AT 33 KV ((For consumption upto 50% LF)	<u> </u>	Rs./Month/KVA of billing demand * Rs./Month/KVA of billing demand #		900	-
		<u> </u>		Not applicable	900	as guaranteed annual minimum
*	AT 33 KV ((For consumption upto 50% LF)	408	Rs./Month/KVA of billing demand #	Not applicable 810 Not applicable	900	as guaranteed annual minimum
*	AT 33 KV ((For consumption upto 50% LF) AT 33 KV (For consumption in excess of 50% LF)	408 demanc	Rs./Month/KVA of billing demand # I, whichever is more) during the seaso	Not applicable 810 Not applicable n	900	as guaranteed annual minimum
* # HV-5	AT 33 KV ((For consumption upto 50% LF) AT 33 KV (For consumption in excess of 50% LF) on 10% of contract demand (or actual recorded	408 demanc	Rs./Month/KVA of billing demand # d, whichever is more) during the seaso d, whichever is more) during the seaso	Not applicable 810 Not applicable n	900	as guaranteed annual minimum
* # HV-5 5.1	AT 33 KV ((For consumption upto 50% LF) AT 33 KV (For consumption in excess of 50% LF) on 10% of contract demand (or actual recorded on 10% of contract demand (or actual recorded	408 demano demano	Rs./Month/KVA of billing demand # d, whichever is more) during the seaso d, whichever is more) during the seaso GRICULTURAL	Not applicable 810 Not applicable n	900	as guaranteed annual minimum
	AT 33 KV ((For consumption upto 50% LF) AT 33 KV (For consumption in excess of 50% LF) on 10% of contract demand (or actual recorded on 10% of contract demand (or actual recorded IRRIGATION, PUBLIC WATER WORKS & OTHER 1	408 demanc demanc HAN A (rigation	Rs./Month/KVA of billing demand # d, whichever is more) during the seaso d, whichever is more) during the seaso GRICULTURAL	Not applicable 810 Not applicable n	720	as guaranteed annual minimum consumption KWh/KVA of contract demand
	AT 33 KV ((For consumption upto 50% LF) AT 33 KV (For consumption in excess of 50% LF) on 10% of contract demand (or actual recorded on 10% of contract demand (or actual recorded IRRIGATION, PUBLIC WATER WORKS & OTHER T Public Water Works, Group Irrigation and Lift Ir	408 demand demand HAN AC rigation 327	Rs./Month/KVA of billing demand # I, whichever is more) during the seaso I, whichever is more) during the seaso GRICULTURAL Schemes	Not applicable 810 Not applicable n		as guaranteed annual minimum consumption KWh/KVA of contract demand as guaranteed annual minimum
	AT 33 KV ((For consumption upto 50% LF) AT 33 KV (For consumption in excess of 50% LF) on 10% of contract demand (or actual recorded on 10% of contract demand (or actual recorded IRRIGATION, PUBLIC WATER WORKS & OTHER T Public Water Works, Group Irrigation and Lift Ir AT 11 KV	408 demand demand HAN AG rigation 327 327	Rs./Month/KVA of billing demand # d, whichever is more) during the seaso d, whichever is more) during the seaso GRICULTURAL Schemes Rs./Month/KVA of billing demand	Not applicable 810 Not applicable n n 602		as guaranteed annual minimum consumption KWh/KVA of contract demand
	AT 33 KV ((For consumption upto 50% LF) AT 33 KV (For consumption in excess of 50% LF) on 10% of contract demand (or actual recorded on 10% of contract demand (or actual recorded IRRIGATION, PUBLIC WATER WORKS & OTHER 1 Public Water Works, Group Irrigation and Lift Ir AT 11 KV AT 33 KV	408 demand demand HAN AG rigation 327 327	Rs./Month/KVA of billing demand # d, whichever is more) during the seaso d, whichever is more) during the seaso GRICULTURAL Schemes Rs./Month/KVA of billing demand Rs./Month/KVA of billing demand	Not applicable 810 Not applicable n n 602 590		as guaranteed annual minimum consumption KWh/KVA of contract demand as guaranteed annual minimum
5.1	AT 33 KV ((For consumption upto 50% LF) AT 33 KV (For consumption in excess of 50% LF) on 10% of contract demand (or actual recorded on 10% of contract demand (or actual recorded IRRIGATION, PUBLIC WATER WORKS & OTHER 1 Public Water Works, Group Irrigation and Lift Ir AT 11 KV AT 33 KV AT 132 KV	408 demand demand HAN AC rigation 327 327 327	Rs./Month/KVA of billing demand # d, whichever is more) during the seaso d, whichever is more) during the seaso GRICULTURAL Schemes Rs./Month/KVA of billing demand Rs./Month/KVA of billing demand	Not applicable 810 Not applicable n n 602 590		as guaranteed annual minimum consumption KWh/KVA of contract demand as guaranteed annual minimum consumption KWh/KVA of contract demand
5.1	AT 33 KV ((For consumption upto 50% LF) AT 33 KV (For consumption in excess of 50% LF) on 10% of contract demand (or actual recorded on 10% of contract demand (or actual recorded IRRIGATION, PUBLIC WATER WORKS & OTHER T Public Water Works, Group Irrigation and Lift Ir AT 11 KV AT 33 KV AT 132 KV Other than agriculture use	408 demand demand THAN AC rigation 327 327 327 327	Rs./Month/KVA of billing demand # d, whichever is more) during the seaso d, whichever is more) during the seaso GRICULTURAL Schemes Rs./Month/KVA of billing demand Rs./Month/KVA of billing demand	Not applicable 810 Not applicable n n 602 590 550	720	as guaranteed annual minimum consumption KWh/KVA of contract demand as guaranteed annual minimum consumption KWh/KVA of contract demand as guaranteed annual minimum
5.1	AT 33 KV ((For consumption upto 50% LF) AT 33 KV (For consumption in excess of 50% LF) on 10% of contract demand (or actual recorded on 10% of contract demand (or actual recorded IRRIGATION, PUBLIC WATER WORKS & OTHER T Public Water Works, Group Irrigation and Lift Ir AT 11 KV AT 33 KV AT 132 KV Other than agriculture use AT 11 KV	408 demanc demanc HAN AC rigation 327 327 327 327 327 327	Rs./Month/KVA of billing demand # d, whichever is more) during the seaso d, whichever is more) during the seaso GRICULTURAL Schemes Rs./Month/KVA of billing demand Rs./Month/KVA of billing demand Rs./Month/KVA of billing demand	Not applicable 810 Not applicable n n 602 590 550 602	720	as guaranteed annual minimum consumption KWh/KVA of contract demand as guaranteed annual minimum consumption KWh/KVA of contract demand

HV-6	BULK RESIDENTIAL USERS					
6.1	Applicable to Industrial or any other township					
	AT 11 KV (For consumption upto 50% LF)	326	Rs./Month/KVA of	625	780	KWh/KVA of contract demand
	AT 11 KV (For consumption in excess of 50% LF)		billing demand	560		as guaranteed annual minimum consumption
	AT 33 KV ((For consumption upto 50% LF)			610		
	AT 33 KV (For consumption in excess of 50% LF)			540		
	AT 132 KV ((For consumption upto 50% LF)			590		
	AT 132 KV (For consumption in excess of 50% LF)			520	7	
6.2	Applicable to Registered Cooperative Group Housing S	ocieties				
	AT 11 KV (For consumption upto 50% LF)	204	4 Rs./Month/KVA of billing demand	625	780	KWh/KVA of contract demand
	AT 11 KV (For consumption in excess of 50% LF)			560	7	as guaranteed annual minimum consumption
	AT 33 KV ((For consumption upto 50% LF)			610		
	AT 33 KV (For consumption in excess of 50% LF)]		540	7	
	AT 132 KV ((For consumption upto 50% LF)]		550	7	
	AT 132 KV (For consumption in excess of 50% LF)	1		510	7	
HV-7	SYNCHRONIZATION OF POWER FOR GENERATORS CON	NECTED	TO THE GRID		~	
	Generators for synchronization with Grid			960		
HV-8	E-VEHICLE/E-RICKSHAWS charging stations	120	Rs/KVA/Month	590		
	Period of Energy Consumption	Rate (F	Paise/ KWh)			
	Evening peak load period (6.00 PM to 10 PM)	Norma	al rate of energy charges	S		
	Off peak load period (10.00 PM to 6.00 AM next day)	20% of	Normal rate of energy	charges as rebate		
	Delayed Payment Surcharge:	<u>~</u>				
	Surcharge @ 1.25% per month or part thereof on the ar part of the month will be rockoned as full month for the			, , ,		bills are not paid up to due date. The
	ASSUMED POWER FACTOR	90%				
	Reference: MPERC Website					

ELECTRICITY TARIFF IN MAHARASHTRA w.e.f. 01.04.2020

Category No.	Category of Service		Fixed / Demand Charge	Energy Charge Paise/kWh	Wheeling charges Paise/kWh	Total Energy charge Paise/kWh			
LT - I	LT- Residential								
(A)	Below Poverty line (Sanctioned load upto 0	.25kW ar	nd Consumption upto 30 units/month)						
	0 - 30 kWh/Month	26	Rs./Month	112	0	112			
(B)	Consumers other than BPL								
	0 - 100 kWh/Month	100	Rs./Month for single phase connection	346	145	491			
	101 - 300 kWh/Month	340	Rs./Month for three phase connection\$\$	743	145	888			
	301 - 500 kWh/Month	7		1032	145	1177			
	Above 500 kWh/Month (balance units)	7		1171	145	1316			
\$\$	An additional Fixed Charge of Rs. 185 per 1	0 kW load	d or part thereof above 10 kW load shall als	so be payable.					
LT - II	LT- Non-Residential or Commercial								
(A)	0-20 kW	403	Rs./Month	736	145	881			
(B)	>20 kW and ≤ 50 kW	403	Rs./kVA/Month	1072	145	1217			
(C)	>50 kW	403	Rs./kW/Month	1283	145	1428			
LT - III	LT- Public Water Works and Sewage Treatm	ent Plant	s						
(A)	0- 20 KW	100	Rs./kVA/Month	240	145	385			
(B)	> 20kW and ≤ 40 kW	121	Rs./kVA/Month	378	145	523			
(C)	> 40kW	150	Rs./kVA/Month	511	145	656			
LT - IV	LT- Agriculture								
(A)	Unmetered Tariff- (Pumpsets)								
()	Category 1 Zones*								
(a)	0-5 HP	334	Rs./HP/Month	0	145	145			
	>5 HP and <=7.5 HP		Rs./HP/Month	0	145	145			
(c)			Rs./HP/Month	0	145	145			
(-)	Category 2 Zones#	1							
(a)	0-5 HP	258	Rs./HP/Month	0	145	145			
. ,	>5 HP and <=7.5 HP		Rs./HP/Month	0	145	145			
	>7.5 HP		Rs./HP/Month	0	145	145			
(B)	Metered Tariff (Pumpsets)		Rs./HP/Month	185	145	330			
(C)	Metered Tariff (others)	+	Rs./HP/Month	334	145	479			
LT - V	LT- Industry- General				1.0				
	0 - 20 KW (upto and including 27 HP)	454	Rs./Month/Connection	521	145	666			
	Above 20 KW (above 27 HP)		Rs./kVA/Month	611	145	756			
LT - VI	LT- Street Lights	1							
(A)	ŭ	111	Rs./ kW / Month	490	145	635			
(* 9	Council		,,			000			
(B)	Municipal Corporation Areas	111	Rs./ kW / Month	597	145	742			
T - VII (A)	LT- Public Services-Govt Hospitals & Educat	ional inst	itution						
(i)	0 - 20 kW	333	Rs/Connection/Month	331	145	476			
(ii)	>20 kW and ≤ 50 kW	333	Rs./kVA/Month	489	145	634			
(iii)	>50 kW	333	Rs./kVA/Month	601	145	746			
LT - VII (B)	LT- Public Services- Others								
(i)	0 - 20 kW	362	Rs/Connection/Month	486	145	631			
(ii)	>20 kW and ≤ 50 kW	362	Rs./kVA/Month	744	145	889			
(iii)	>50 kW	362	Rs./kVA/Month	784	145	929			
LT - VIII	LT- Electric Vehicle (EV) Charging stations		1			<u>.</u>			
	All Units	70	Rs./kVA/Month	405	145	550			

	HT-(11 KV and above)	Fixed	d Charge (Rs/kVA/ month)	Energy charge for all supply voltage levels (Ps./kVAh)	Wheeling charge for HT (Ps./ kVAh)	Total Energy charge for HT (Ps./kVAh)				
HT - I	HT- Industry									
(A)	Industry General	411	Rs./kVA/Month	702	57	759				
(B)	Industry seasonal	411	Rs./kVA/Month	728	57	785				
HT - II	HT- Commercial									
	All units	411	Rs./kVA/Month	1147	57	1204				
HT - III	HT- Railway /Metro/monorail	411	Rs./kVA/Month	676	57	733				
HT - IV	HT- Public Water Works and Sewage Treatment Plants	411	Rs./kVA/Month	607	57	664				
HT - V (A)	HT- Agriculture Pumpset	72	Rs./kVA/Month	379	57	436				
HT - V (B)	HT- Agriculture others	72	Rs./kVA/Month	520	57	577				
HT - VI	HT- Group Housing society		•	·						
	Residential	329	Rs./kVA/Month	570	57	627				
HT - VIII	HT - Public Services									
(A)	Govt. Hospital & Education inst.	411	Rs./kVA/Month	774	57	831				
(B)	Others	411	Rs./kVA/Month	948	57	1005				
HT - IX	HT- Electric Vehicle (EV) Charging stations									
	All units	70	Rs./kVA/Month	493	57	550				
	TOD Tariff (In addition to above base tariff in Paise/KWh) for LT-II(B), LT-II(C), LT-III, LT-V(ii), LT-VII (A)(iii), LT-VII (A)(iii), LT-VII (B)(iii), LT-VII (B)(iiii), LT-VII (B)(iiii), LT-VII (B)(iii), LT-VII (B)(iii), LT-VII (
	0900 hrs - 1200 hrs	80								
	1200 hrs - 1800 hrs	1200 hrs - 1800 hrs								
	1800 hrs - 2200 hrs	1800 hrs - 2200 hrs								
	2200 hrs - 0600 hrs			-150						
	Power Factor Incentive for PF more than 0.95 for the Categories LT-II (B) & (C), LT-III (B) & (C), LT-V (A)(ii), LT-V (B)(ii),LT-VII (A)(ii), LT-VII (A)(iii), LT-VII (B)(ii), LT VIII(above 20 kW).									
0.5%	of the monthly bill including Energy Charges, Reliability Charges	arges, FAC	C, Fixed/Demand Cha	arges but excluding Tax	xes & Duties for PF at	0.96				
	of the monthly bill including Energy Charges, Reliability Ch	arges, FAC	C, Fixed/Demand Cha	arges but excluding Tax	xes & Duties for PF at	0.97				
1.0%	of the monthly bill including Energy Charges, Reliability Charges, FAC, Fixed/Demand Charges but excluding Taxes & Duties for PF at 0.98									
1.0% 1.5%	of the monthly bill including Energy Charges, Reliability Ch	arges, FAC	, Fixed/Demand Cha	inges but excluding la						
	of the monthly bill including Energy Charges, Reliability Ch of the monthly bill including Energy Charges, Reliability Ch	_								
1.5%		arges, FAC	C, Fixed/Demand Cha	rges but excluding Tax	kes & Duties for PF at	0.99				
1.5% 2.5%	of the monthly bill including Energy Charges, Reliability Ch	arges, FAC	C, Fixed/Demand Cha	rges but excluding Tax	kes & Duties for PF at	0.99				
1.5% 2.5%	of the monthly bill including Energy Charges, Reliability Ch of the monthly bill including Energy Charges, Reliability Ch	arges, FAC arges, FAC 90%	C, Fixed/Demand Cha C, Fixed/Demand Cha	rges but excluding Tax	kes & Duties for PF at	0.99				
1.5% 2.5%	of the monthly bill including Energy Charges, Reliability Ch of the monthly bill including Energy Charges, Reliability Ch Assumed Power Factor	arges, FAC arges, FAC 90% egories of	C, Fixed/Demand Cha C, Fixed/Demand Cha f consumers	arges but excluding Tax	xes & Duties for PF at	0.99				
1.5% 2.5%	of the monthly bill including Energy Charges, Reliability Ch of the monthly bill including Energy Charges, Reliability Ch Assumed Power Factor Fuel cost adjustment charge shall be applicable for all cat	arges, FAC arges, FAC 90% egories of rs/HP/yea	C, Fixed/Demand Cha C, Fixed/Demand Cha f consumers ar (Bhandup (U),Pune	rrges but excluding Tax rrges but excluding Tax e,Nashik,Baramati and	xes & Duties for PF at xes & Duties for unity I Jalgaon)	0.99				

ELECTRICITY TARIFF IN B.E.S.T. (MUMBAI) w.e.f. 01.04.2020

Category No.	Category of Service	Fixe	ed / Demand Charge	Energy Charge (Paise/kWh)				
LT-I	LT- Residential (BPL)							
	Below Poverty line (Sanctioned load upto 0.25kW and Consumption upto 30 units/month)	10	Rs./month	268				
	LT- Residential							
	0 - 100 units/month	70	Rs/month\$\$	318				
	101-300 units/month	110	Rs/month\$\$	581				
	301-500 units/month	110	Rs/month\$\$	869				
	Above 500 units/month	135	Rs/month\$\$	1026				
\$\$	Fixed Charge of Rs. 135 per month will be levied on residential consumers availing 3 phase s load or part thereof above 10 kW load shall also be payable.	upply. An	Additional Fixed Charge	of Rs.135 per 10 k				
LT-II	LT- Non-Residential or Commercial							
(A)	0-20 kW	385	Rs/month	661				
(B)	>20 kW and ≤ 50 kW	320	Rs/KVA/month	666				
(C)	>50 kW	320	Rs/KVA/month	700				
LT-III (A)	LT- Industrial upto 20 kW Load							
	0-20 kW	385	Rs/month	634				
LT-III (B)	LT- Industrial above 20 kW Load							
	Above 20 kW	320	Rs/KVA/month	659				
LT-IV (A)	LT-Public Services- Government Educational Institutions and hospitals							
	All units	385	Rs/month	677				
LT-IV (B)	LT-Public Services- Others							
	All units	385	Rs/month	678				
LT- V (A)	Agriculture - Pumpsets							
	All units	40	Rs/HP/month	381				
LT- V (B)	Agriculture - Others	_	,					
	All units	90	Rs/kW/month	530				
LT-VI	LT - Electric Vehicle (EV) Charging stations	_						
	All units	70	Rs/kVA/month	550				
	HIGH TENSION (HT)			Paise/kVAh				
HT-I	HT- Industry							
	EHV (132 kV/110 kV)	320	Rs/KVA/Month	565				
	HV (33 kV/11 kV)	320	Rs/KVA/Month	611				
HT-II	HT- Commercial							
	EHV (132 kV/110 kV)	320	Rs/KVA/Month	601				
	HV (33 kV/11 kV)	320	Rs/KVA/Month	647				
HT-III	HT- Group Housing Society							
	HV (33 kV/11 kV)	320	Rs/KVA/Month	609				
HT-IV	Railways/Metro/Monorail			,				
	EHV (132 kV/110 kV)	320	Rs/KVA/Month	533				
	HV (33 kV/11 kV)	320	Rs/KVA/Month	579				
HT V (A)	HT -Public Services-Govt. Hospitals & Educational Institutions		l	r				
	EHV (132 kV/110 kV)	320	Rs/KVA/Month	543				
	HV (33 kV/11 kV)	320	Rs/KVA/Month	589				
HT-V (B)	HT -Public Services - Others							
	EHV (132 kV/110 kV)	320	Rs/KVA/Month	588				
	HV (33 kV/11 kV)	320	Rs/KVA/Month	634				

HT-VI	HT - Electric Vehicle (EV) Charging stations							
	HV (33 kV/11 kV)	70	Rs/KVA/Month	550				
1%	Prompt payment rebate on monthly bill (excluding Taxes and Duties)	for all category consumers for	payment within 7 days f	rom the date of issue.				
1.25%	Delayed payment charges on the total electricity bill (including Taxes and Duties) for payment after due date.							
*	Energy charge inclusive of wheeling charge							
	Assumed Power Factor	90%						
	TOD Tariffs (in addition to base tariffs)							
	Applicable for the category LT-II(B), LT-II(C), LT-III(B), LT-IV (sanctioned III(A), LT-IV(sanctioned load upto 20 kW)	l load above 20 kW), LT-VI, HT-I	, HT-II, HT-V & HT-VI and	optional for LT-II(A), LT-				
	0600 to 0900 hours		0					
	0900 to 1200 hours		50					
	1200 to 1800 hours		0					
	1800 to 2200 hours		100					
	2200 to 0600 hours		-75					
	Reference: MERC website							

ELECTRICITY TARIFF IN ADANI ELECTRICITY (MUMBAI) w.e.f. 01.04.2020

ategory No.	Category of Service	Fixed/ Demand Charge	Energy Charges (Paise/kWh)						
LT-I	LT- RESIDENTIAL	•	•						
(A)	Below poverty line (BPL)								
	Sanctioned load upto 0.25 kW and consumption upto 30 units/month	10 Rs/Month	257						
(B)	Other Residential	· ·	· · ·						
	0-100 KWh/Month	70 Rs/Month\$\$	447						
	101-300 KWh/Month	110 Rs/Month\$\$	642						
	301-500 KWh/Month		822						
	Above 500 KWh/Month	135 Rs/Month\$\$	937						
	Additional Fixed charge @	135 Rs./ 10 KW or part thereof above 10 KW los							
\$\$	Fixed Charge of Rs. 135 per month will be levied on residential consu								
 LT-II	LT- COMMERCIAL								
	0-20 kW	385 Rs/Month	727						
	>20 kW and ≤ 50 kW	320 Rs/kVA/Month	762						
()	>50 kW		812						
	LT- INDUSTRIAL LOAD UPTO & INCLUDING 20 KW		012						
T-III (A)	0-20 kW	385 Rs/Month	712						
T III (D)		365 (55) 1001111	/12						
T-III (B)	LT- INDUSTRIAL LOAD ABOVE 20 KW	220 Dc///// (Month	750						
	Above 20 kW	320 Rs/KVA/Month	752						
T-IV (A)	LT - PUBLIC SERVICES - Govt. Hospitals & Educational Institutions								
	All units	385 Rs/Month	717						
T-IV (B)	LT - PUBLIC SERVICES - Others								
	All units	385 Rs/Month	757						
LT-V	LT- ELECTRIC VEHICLE (EV) Charging Stations								
	All units	70 Rs/KVA/Month	550						
T-VI(A)	LT- AGRICULTURE - Pumpsets								
	All units	40 Rs/HP/Month	537						
LT-VI(B)	LT- AGRICULTURE - Others		<u>^</u>						
	All units	90 Rs/KW/Month	687						
	HIGH TENSION (HT)		Paise/kVAh						
HT-I	HT- Industry								
	EHV (132 kV/110 kV)	320 Rs/KVA/Month	590						
	HV (33 kV/11 kV)	320 Rs/KVA/Month	660						
HT-II	HT- Commercial	320 137 101 101							
	EHV (132 kV/110 kV)	320 Rs/KVA/Month	623						
	HV (32 kV/11 kV)	320 Rs/KVA/Month	693						
HT-III		SZURS/RVA/WOILTI	095						
пт-ш	HT- Group Housing Society	220 Da //0//0 /0 An atta	C00						
UT 1) (All units	320 Rs/KVA/Month	689						
HT-IV	Railways/ Metro/ Monorail								
	EHV (132 kV/110 kV)	320 Rs/KVA/Month	555						
	HV (33 kV/11 kV)	320 Rs/KVA/Month	625						
IT V (A)	HT -Public Services-Govt. Hospitals & Educational Institutions								
	EHV (132 kV/110 kV)	320 Rs/KVA/Month	561						
	HV (33 kV/11 kV)	320 Rs/KVA/Month	631						
IT-V (B)	HT -Public Services - Others								
	EHV (132 kV/110 kV)	320 Rs/KVA/Month	624						
	HV (33 kV/11 kV)	320 Rs/KVA/Month	694						
HT-VI	HT - Electric Vehicle (EV) Charging stations								
	All units	70 Rs/KVA/Month	531						
	TIME OF THE DAY TARIFF (TOD) (in addition to the above base tarifi) Applicable for the category LT-II(B), LT-II(C), LT-III(B), LT-IV(with load above 2						
	kW), LT-V, HT-I, HT-II, HT-V, HT-VI and optional for LT-II(A), LT-III(A), L								
	06.00 to 09.00 Hrs.	0 Paise/kWh							
	09.00 to 12.00 Hrs.	50 Paise/kWh							
	12.00 to 18.00 Hrs.	0 Paise/kWh							
	18.00 to 22.00 Hrs.	100 Paise/kWh							
		-75 Paise/kWh							
	22.00 to 06.00 Hrs								
	22.00 to 06.00 Hrs.								
щ.	Assumed Power Factor	90%							
#		90%							

ELECTRICITY TARIFF IN TATA POWER CO. (MUMBAI) w.e.f. 01.04.2020

Category No.	Category of Service		Fixed Charge/Demand Charges	Energy Charg (Paise/kWh				
LT-I	LT- Residential (BPL)							
	Sanctioned load upto 0.25 kW and consumption upto 360 units/ annum.	10	Rs./Month	312				
	LT- Residential							
	0-100 units	70	Rs./Month\$\$	377				
	101-300 units	110	Rs./Month\$\$	622				
ĺ	301-500 units			957				
	Above 500 units (balance units)	135	Rs./Month\$\$	1037				
\$\$	Above fixed charges are for single phase connections. Fixed charg	e of Rs	135/month will be levied on residential consumers availing	g 3 phase supply				
	Additional Fixed Charge		Rs./Month/10 KW or part thereof for load above 10 KW.					
LT-II	LT- Non-Residential or Commercial							
(A)	0-20 kW	385	Rs./Month	692				
	>20 kW and <= 50 kW		Rs./kVA/Month	697				
	>50 kW		Rs./kVA/Month	732				
LT-III	LT- Industrial	020		,,,,				
	0-20 kW	385	Rs./Month	662				
	Above 20 kW		Rs./kVA/Month	682				
. ,	LT- Public Services- Govt. Educational Institutions and Hospitals	520		002				
	All units	205	Rs./Month	677				
LT-IV (B)	LT- Public Services- Others	202		077				
	All units	205	Rs./Month	697				
17)//4)		385	RS./WORTH	697				
LT V (A)	LT-Agriculture - Pumpset	40		402				
LT V (B)	All Units	40	Rs/HP/Month	402				
	LT-Agriculture - Others		I	1				
	All Units	90	Rs/kW/Month	542				
LT VI	LT- Electric Vehicle (EV) Charging stations							
	All units	70	Rs./kVA/Month	550				
	HIGH TENSION (HT)			Paise/kVA				
HT-I	HT- Industry		1					
	EHV (132 kV/110 kV)		Rs/KVA/Month	521				
	HV (33 kV/11 kV)	320	Rs/KVA/Month	633				
HT-II	HT- Commercial							
	EHV (132 kV/110 kV)	320	Rs/KVA/Month	566				
	HV (33 kV/11 kV)	320	Rs/KVA/Month	678				
HT-III	HT- Group Housing Society							
	All units	320	Rs/KVA/Month	609				
HT-IV	Railways/ Metro/ Monorail		•	•				
	EHV (132 kV/110 kV)	320	Rs/KVA/Month	467				
	HV (33 kV/11 kV)		Rs/KVA/Month	579				
HT V (A)	HT -Public Services-Govt. Hospitals & Educational Institutions	520	1 -, ,					
	EHV (132 kV/110 kV)	320	Rs/KVA/Month	477				
	HV (33 kV/11 kV)		Rs/KVA/Month	589				
HT-V (B)	HT -Public Services - Others	520	Instruction in the second s					
(U) v-v	EHV (132 kV/110 kV)	220	Rs/KVA/Month	546				
	HV (132 KV/110 KV) HV (33 KV/11 kV)		Rs/KVA/Month	658				
	HV (33 KV/11 KV) HT - Electric Vehicle (EV) Charging stations	520		800				
HT-VI		70	Rs/KVA/Month	520				
	All units			528				
	TIME OF THE DAY TARIFF (TOD) (in addition to the above base ta kW),LT-VI, HT-I, HT-II, HT-V, HT-VI and optional for LT-II(A), LT-III(A			ad above 20				
	06.00 to 09.00 Hrs.		Paise/kWh					
	09.00 to 12.00 Hrs.		Paise/kWh					
	12.00 to 18.00 Hrs.		Paise/kWh					
	18.00 to 22.00 Hrs.		Paise/kWh					
			Paise/kWh					
	22.00 to 06.00 Hrs.			the data of in				
40/	Prompt payment rebate on monthly bill (excluding Taxes and Du			the date of Issu				
	Delayed payment charges on the total electricity bill (including Taxes and Duties) for payment after due date.							
			tu Duties) for payment after due date.					
1.25%	Delayed payment charges on the total electricity bill (including T Assumed Power Factor Including Wheeling charges (Paise/kWh)	axes ar 90%	a Duties, for payment after due date.					

ELECTRICITY TARIFF IN MANIPUR w.e.f. 01.04.2020

Category No.	Category of Service	Fixed / Demand Charge Energy Cha (Paise/kW							
	LT SUPPLY								
CATEGORY - 1	GORY - 1 KUTIR JYOTI SCHEME CONNECTION								
	(Single light point connection for total consumption in	three mor	ths not exceeding 45 kWh)						
	(A) METERED SUPPLY								
	All units	25	Rs./Month/Connection	200					
CATEGORY - 2	DOMESTIC								
	0-100 kWh/Month	60	Rs./month/kW of contracted load	420					
	101-200 kWh/Month	_		550					
	above 200 kWh/Month			640					
CATEGORY - 3	COMMERCIAL								
	0-100 kWh/Month	80	Rs./month/kW of contracted load	585					
	101-200 kWh/Month			690					
	Above 200 kWh/Month			745					
CATEGORY - 4	PUBLIC LIGHTING SUPPLY	65	Rs./month/kW of contracted load	850					
CATEGORY - 5	PUBLIC WATER WORKS	100	Rs./month/kW of contracted load	870					
CATEGORY - 6	IRRIGATION & AGRICULTURE	60	Rs./month/kW of contracted load	420					
CATEGORY - 7	SMALL INDUSTRY	65	Rs./month/kW of contracted load	440					
	HT SUPPLY								
CATEGORY - 1	COMMERCIAL	100	Rs/month/kVA of billing demand	810					
CATEGORY - 2	PUBLIC WATER WORKS	100	Rs/month/kVA of billing demand	830					
CATEGORY - 3	AGRICULTURE & IRRIGATION	100	Rs/month/kVA of billing demand	440					
CATEGORY - 4	MEDIUM INDUSTRY	100	Rs/month/kVA of billing demand	570					
CATEGORY - 5	LARGE INDUSTRY	100	Rs/month/kVA of billing demand	710					
CATEGORY - 6	BULK SUPPLY WITHIN THE STATE	100	Rs/month/kVA of billing demand	640					
	TEMPORARY SUPPLY								
	All Units	1.5 times rate of fixed/demand charge of applicable tariff category for which power supply is given		1.5 times the rate of the highest rated slab of the applicable tariff category for which energy is supplied					
1%	rebate will be allowed on the rate of charge of the app	licable tarif	f for payment of energy bill in advance						
2%	surcharge at simple interest on outstanding principal a	mount for l	ate payment for each 30 days successive period	or part thereof.					
2%	surcharge on total amount of the bill for every 1% fall i	n PF below	85%						
1%	surcharge on total amount of the bill for every 1% fall i	n PF below	90% upto 85%						
1%	incentive on total amount of the bill for every 1% incre	ase in PF al	bove 95% upto unity						
	Assumed Power Factor	90%							
	Reference: JERC for Manipur and Mizoram Website								

ELECTRICITY TARIFF IN MEGHALAYA w.e.f. 01.04.2020

Schedule	Category of Service	Voltage of supply	Dema	nd/Fixed Charge	Energy Charg (P/kWh)			
KJ-M/BPLM	Kutir Jyoti / BPL	•						
	Metered (for consumption upto 30 units/month only)	LT			365			
DLT	Domestic							
	First 100 units		60	Rs/ KW/ Month	370			
	Next 100 units	LT			420			
	Above 200 units				570			
CLT	Non Domestic (Commercial)	·	· · ·		·			
	First 100 units	17	120	Rs/ KW/ Month	610			
	Above 100 units	ЦТ			730			
ILT	Industrial	·			•			
	All Units	LT	120	Rs/ KW/ Month	600			
PL	Public lighting (Metered Supply)	·						
	All Units	LT	120	Rs/ KW/ Month	650			
WSLT	Public water Supply / Sewage Treatment Plant	·						
	All Units	LT	120	Rs/ KW/ Month	670			
GP	General Purpose							
	All Units	LT	120	Rs/ KW/ Month	690			
AP	Agriculture							
	All Units	LT	110	Rs/ KW/ Month	300			
CRM	Crematorium							
	All Units	LT	7000	Rs/ Month	410			
	Electric Vehicle Charging stations							
	All Units		120	Rs/ KW/ Month	1009			
	HIGH TENSION (HT)							
DHT	Domestic	НТ	230	Rs/ KVA/ Month	620			
СНТ	Non Domestc	HT	230	Rs/ KVA/ Month	660			
IHT	Industrial	IHT	230	Rs/ KVA/ Month	660			
IHT	Ferro Alloys	IHT	200	Rs/ KVA/ Month	446			
IEHT	Extra High Tension - Industrial	IEHT		Rs/ KVA/ Month	620			
IEHT	Ferro Alloys	IEHT		Rs/ KVA/ Month	436			
WSHT	Public Water Supply/ Sewage Treatment Plant	HT	230	Rs/ KVA/ Month	650			
	Electric Vehicle Charging stations	HT	230	Rs/ KVA/ Month	1097			
BS	General Purpose/ Bulk Supply	HT	230	Rs/ KVA/ Month	620			
	TOD Tariff for Industrial (HT/EHT)	I	. 1					
	From To	Period		Energy Cha	rge			
	0600 hrs 1700 hrs	Normal	Normal tarif		-			
	1700 hrs 2300 hrs	Peak		(+)20% of the nor				
	2300 hrs 0600 hrs	Off-peak		(-)15% of the nor				
	Assumed Power Factor			90%				
	Reference: MSERC website	<u> </u>						

ELECTRICITY TARIFF IN MIZORAM w.e.f. 01.04.2020

Category No.	Category of Service	Fixed / Demand Charge	Energy Charge (Paise/kWh)					
	LT SUPPLY	1						
CATEGORY - 1	KUTIR JYOTI SCHEME							
	(Single light point connection the total	consumption in three months not exceeding 45	kWh)					
a)	1-20 kWh/Month	25 Rs./Month/Connection	210					
	Above 20 kWh/Month		300					
CATEGORY - 2	DOMESTIC LT							
	1-100 kWh/Month	50 Rs./kW/Month	330					
b)	101-200 kWh/Month		480					
,	Above 200 kWh/Month	-	530					
CATEGORY - 3	NON-DOMESTIC							
	1-150 kWh/Month	60 Rs./kW/Month	430					
,	Above 150 kWh/Month		450					
			400					
CATEGORY - 4			470					
	1-150 kWh/Month	80 Rs./kW/Month	470					
,	Above 150 kWh/Month		570					
CATEGORY - 5	PUBLIC LIGHTING		1					
	All Units	80 Rs./kW/Month	1000					
CATEGORY - 6	PUBLIC WATER WORKS		·					
	All Units	90 Rs./kW/Month	990					
CATEGORY - 7	IRRIGATION & AGRICULTURE							
	All Units	50 Rs./kW/Month	290					
CATEGORY - 8	INDUSTRIAL							
	1-400 kWh/Month	80 Rs./kW/Month	460					
	Above 400 kWh/Month		530					
	HT SUPPLY		Ps/KVAh					
CATEGORY - 1	DOMESTIC							
	All Units	50 Rs./kVA/Month of billing demand	510					
CATEGORY - 2	NON-DOMESTIC							
	All Units	60 Rs./kVA/Month of billing demand	470					
CATEGORY - 3	COMMERCIAL							
childoni s	All Units	80 Rs./kVA/Month of billing demand	580					
CATEGORY - 4	PUBLIC WATER WORKS (PWW)		560					
CAILGORT - 4	All Units	90 Rs./kVA/Month of billing demand	980					
		50 KS./KVA/MONTH OF DININg demand	960					
CATEGORY - 5	IRRIGATION & AGRICULTURE							
	All Units	50 Rs./kVA/Month of billing demand	280					
CATEGORY - 6								
	All Units	80 Rs./kVA/Month of billing demand	530					
CATEGORY - 7	BULK SUPPLY WITHIN THE STATE	1	1					
	All Units	90 Rs./kVA/Month of billing demand	590					
	TEMPORARY SUPPLY							
	All Units	1.5 times rate of fixed/demand charge of applicable tariff category for which power supply is given	1.5 times the rate of the highest rated slab of the applicable tariff category for which energy is supplied					
2%	surcharge on outstanding amount for late payment for number of days of delay occurred to each 30 days successive period or part thereof will be charged.							
	surcharge on total amount of the bill for every 1% fall in PF below 85%							
2%								
		v 90% upto 85%						
1%	surcharge on total amount of the bill for every 1% fall in PF below	· · · · · · · · · · · · · · · · · · ·						
1%		· · · · · · · · · · · · · · · · · · ·						

ELECTRICITY TARIFF IN NAGALAND w.e.f. 01.04.2020

Category	Category of Service	Energy Charge (Paise/kWh)	Monthly minimum charge (Rs/kWh)					
А	DOMESTIC							
	a) 0 to 30 kWh	470	Rs.150 pm/kW of contract demand or part thereof					
	b) 31 to 100 kWh	545	(Rural)					
	c) 101 to 250 kWh	600	Rs.200 pm/kW of contract demand or part thereof					
	d) > 250 kWh	700	(Urban)					
В	INDUSTRIAL							
	a) < 500 kWh	600	Rs.200 pm/kVA of contract demand or part thereof					
	b) 501 to 5000 kWh	650						
	c) > 5000 kWh	730						
С	BULK	660	Rs.200 pm/kVA of contract demand or part thereof					
D	COMMERCIAL							
	a) < 60 kWh	710	Rs.200 pm/kW of contract demand or part thereof					
	b) 61 to 240 kWh	820						
	c) > 240 kWh	890						
E	PUBLIC WATER WORKS	700	Rs.100 pm/kVA of contract demand or part thereo					
F	PUBLIC LIGHT	To be recovered from consumers *						
G	INTER-STATE	610						
Н	AGRICULTURE	310	Rs.75 pm/HP or part thereof					
I	TEMPORARY CONNECTION							
	DLF	1100						
	Others	1400						
	KUTIR JYOTI (POINT)	Same as Domestic consumers						
	SINGLE POINT METERED RURAL	500						
	SINGLE POINT METERED URBAN	520						
10	Paise/kWh as surcharge for delayed payment shall be levi	ed to all category of consumers.						
*	Charges for public lighting have to be recovered from the	consumers at the rates shown below.						
	Domestic	Rs. 10 per connection /month						
	Commercial	Rs. 15 per connection /month						
	Industrial	Rs. 20 per connection /month						
	Bulk supply	Rs. 25 per connection /month						
	Assumed Power Factor	85%						
	Reference: NERC Website							

ELECTRICITY TARIFF IN ODISHA w.e.f. 01.05.2020

SI. No.	Category of Consumers	Demand Charge (Rs./KW/Month) / (Rs./KVA/Month)	Energy Charge (P/kWh)	Customer Service Charge (Rs/Month)	Monthly Minimum Fixed charge for first KW or part (Rs)	Monthly Fixed charge for any additional KW or part (Rs)		ebate Wh) / DPS
	LT CATEGORY							
1	DOMESTIC							
1.a	Kutir Jyoti <= 30 kWh/Month	FIXED MONTHLY CHAI	RGE>		80			
1.b	OTHERS						10	P/kWh
	0 - 50 kWh/Month		250					
	51 - 200 kWh/Month		430			20		
	201 - 400 kWh/Month		530		- 20	20		
	Above 400 kWh/Month		570					
2	GENERAL PURPOSE < 110 KVA							
	0 - 100 kWh/Month		540				10	P/kWh
	101 - 300 kWh/Month		650		30	30		
	Above 300 kWh/Month		710					
3	Irrigation Pumping & Agriculture		150		20	10	10	P/kWh
4	Allied Agricultural Activities		160		20	10	10	P/kWh
5	Allied Agro-Industrial Activities		420		80	50	DPS	/Rebate
6	PUBLIC LIGHTING		570		20	15	DPS	/Rebate
7	L. T. INDUSTRIAL (S) SUPPLY <22 KVA		570		80	35	10	P/kWh
8	L. T. INDUSTRIAL (M) SUPPLY >=22 KVA <110 KVA		570		100	80	DPS	/Rebate
9	SPECIFIED PUBLIC PURPOSE		570		50	50	DPS	/Rebate
10	PUBLIC WATER WORKS & SWERAGE PUMPING <110KVA		570		50	50	10	P/kWh
11	PUBLIC WATER WORKS & SWERAGE PUMPING >=110KVA	200	570	30			10	P/kWh
12	GENERAL PURPOSE >= 110KVA	200	570	30			DPS	/Rebate
13	LARGE INDUSTRY	200	570	30			DPS	/Rebate
	HT CATEGORY							
14	BULK SUPPLY - DOMESTIC	20	440	250			10	P/kWh
15	IRRIGATION PUMPING & AGRICULTURE	30	140	250			10	P/kWh
16	ALLIED AGRICULTURAL ACTIVITIES	30	150	250			10	P/kWh
17	ALLIED AGRO-INDUSTRIAL ACTIVITIES	50	410	250			DPS	/Rebate
18	SPECIFIED PUBLIC PURPOSE	250	_	250			DPS	/Rebate
19	GENERAL PURPOSE >70KVA & <110 KVA	250		250			10	P/kWh
20	H. T. INDUSTRIAL (M) SUPPLY	150	_	250			DPS	/Rebate
21	GENERAL PURPOSE >=110KVA	250	As indicated	250			DPS	/Rebate
22	PUBLIC WATER WORKS & SEWERAGE PUMPING	250	in the notes below	250			10	P/kWh
23	LARGE INDUSTRY	250		250			DPS	/Rebate
24	POWER INTENSIVE INDUSTRY	250		250			DPS	/Rebate
25	MINI STEEL PLANT	250		250			DPS	/Rebate
26	RAILWAY TRACTION	250		250			DPS	/Rebate
27	EMERGENCY SUPPLY TO CGP	0	730	250			DPS	/Rebate
28	COLONY CONSUMPTION	0	440	0			DPS	/Rebate

	EHT CATEGORY					
29	GENERAL PURPOSE	250		700		DPS/Rebate
30	LARGE INDUSTRY	250		700		DPS/Rebate
31	RAILWAY TRACTION	250	As indicated in the	700		DPS/Rebate
32	HEAVY INDUSTRY	250	notes below	700		DPS/Rebate
33	POWER INTENSIVE INDUSTRY	250		700		DPS/Rebate
34	MINI STEEL PLANT	250		700		DPS/Rebate
35	EMERGENCY SUPPLY TO CGP	0	720	700		DPS/Rebate
36	COLONY CONSUMPTION	0	435	0		DPS/Rebate
Note:	Energy Charges for HT consumers				· · · · ·	
	With Load Factor	<=60%	535			
	With Load Factor	>60%	425			
	Energy Charges for EHT consumers					
	With Load Factor	<=60%	530			
	With Load Factor	>60%	420			
2%	rebate over and above normal rebate shall b through digital means. This rebate shall be a				mers only over a	nd above all the rebates who pay
	Power Factor penalty for HT & EHT consum	ers				
0.5%	on the monthly demand charges and energy	charges for	every 1% fall in pf from 9	2% upto and inclu	uding 70% plus	
1%	on the monthly demand charges and energy	charges for	every 1% fall in pf below	70% upto and inc	luding 30% plus	
2%	on the monthly demand charges and energy	charges for	every 1% fall in pf below	30%		
	Power Factor Incentive					
0.5%	on the monthly demand charges and energy	charges for	every 1% rise above the p	of of 97% up to ar	nd including 100	%
	Assumed Power Factor		92%			
	Reference: OERC Website					

ELECTRICITY TARIFF IN PUDUCHERRY w.e.f. 01.06.2020

onsumer Category	Category of Service	Fixed	/ Demand Charge	Energy Charge (P/kWh)							
А	LOW TENSION SUPPLY (Load shall not exceed 4 kW for 1 phase & 130 HP or 97 kW for 3 phase)										
1	Lifeline Services										
	0 - 50 units/month			100							
2	Domestic Purposes										
	0 - 100 units/month	40	Rs/month	150							
	101 - 200 units/month		Rs/month	255							
	201 - 300 units/month	45	Rs/month	450							
	Above 300 units/month	45	Rs/month	590							
3	Commercial (A1)										
I	LT-Commercial										
	0 - 100 units/month	130	Rs/month	560							
	101 - 250 units/month	130	Rs/month	665							
	Above 250 units/month	130	Rs/month	740							
11	HT Commercial (For contract demand up to 5000 kVA)	420	Rs/kVA/month	565							
4	Agricultural Services (D) - Connected load 3 HP & above (Agriculture / Cottage Industr	ries etc.)	•	•							
1	Agriculture (D1)										
	i) Small Farmers (Total holding upto 2.5 acres of wet land or 5 acre of dry land)	11	Rs/HP/month								
	ii)Other Farmers		Rs/HP/month								
Note:	Load below 3 HP charged under Tariff category A1			1							
II			ites as applicable in Domestic Consumers								
5	Public Lighting	110	Rs/Pole/month	680							
6	Industries										
	(a) LT Industries- Applicable to low tension industrial consumers including lighting in the industrial services.	130	Rs/connection/ month	595							
	(b) HT Industries (For supply at 11kV, 22kV or 33 kV)	420	Rs/kVA/month	550							
	(c) EHT Industries (For supply at 110kV or 132 kV)	480	Rs/kVA/month	520							
7	LT Water Works	150	Rs/connection/ month	685							
8	HT Others	480	Rs/kVA/month	660							
9	Electric Vehicle Charging Station			450							
11	Temporary Supply	charges (under co both. For connecti category	if any) plus energy ch rresponding permane multi activity pursuit on shall be with refer for permanent suppl	on shall be Fixed/ Demand larges (for relevant slab, if any ent supply category plus 50% t, applicable Tariff for tempora ence to that of non-domestic <u>y</u> .							
10	Hoardings/ Signboards	140	Rs/KVA/Month	800							
	Time of Day (TOD) tariff (Optional)										
	Time of use	De	mand Charges	Energy Charges							
	Normal Period (0600 Hrs - 1800 Hrs)		Normal Rate	Normal Rate of energy char							
	Evening peak load period (1800 Hrs - 2200 Hrs)		Normal Rate	120% of normal Rate of energy charges							
	Off-peak load period (2200 Hrs - 0600 hrs)		Normal Rate	90% of normal Rate of ener charges							
	Power Factor Incentive										
		%									
1.0%	Rebate on energy and demand charges for each 1% increase in power factor above 95%										
1.0%	Rebate on energy and demand charges for each 1% increase in power factor above 95% Delayed Payment Surchage:										
1.0%	Delayed Payment Surchage:										
	Delayed Payment Surchage:		· · · · · · · · · · · · · · · · · · ·								
	Delayed Payment Surchage: per month on delayed amount, if the payment is made after the due date Advance Payment Rebate:		nsumption period for	which bill is prepared							
2%	Delayed Payment Surchage: per month on delayed amount, if the payment is made after the due date Advance Payment Rebate:		nsumption period for	which bill is prepared							
2%	Delayed Payment Surchage: per month on delayed amount, if the payment is made after the due date Advance Payment Rebate: per month rebate shall be given, if payment is made in advance well before commence Promt Payment Rebate:	ement of co		which bill is prepared							
2%	Delayed Payment Surchage: per month on delayed amount, if the payment is made after the due date Advance Payment Rebate: per month rebate shall be given, if payment is made in advance well before commence Promt Payment Rebate: of the bill amount shall be given as rebate, if payment is made at least 7 days in advance	ement of co		which bill is prepared							
2% 1% 0.25%	Delayed Payment Surchage: per month on delayed amount, if the payment is made after the due date Advance Payment Rebate: per month rebate shall be given, if payment is made in advance well before commence Promt Payment Rebate: of the bill amount shall be given as rebate, if payment is made at least 7 days in advance Power Factor Surcharge	ement of co ce of the du	e date of payment	which bill is prepared							
2%	Delayed Payment Surchage: per month on delayed amount, if the payment is made after the due date Advance Payment Rebate: per month rebate shall be given, if payment is made in advance well before commence Promt Payment Rebate: of the bill amount shall be given as rebate, if payment is made at least 7 days in advance Power Factor Surcharge	ement of co ce of the du	e date of payment	which bill is prepared							

ELECTRICITY TARIFF IN PUNJAB w.e.f. 01.06.2020

SI. No.	Category of Service		d/Fixed Charge /kW or kVA)		gy Charge ?/kWh)
А	PERMANENT SUPPLY				
1A	DOMESTIC SUPPLY (for loads upto 2 kW)				
	a) Upto 100 kWh/Month	35	Rs./kW	449	
	b) 101 to 300 kWh/Month			634	
	c) Above 300 kWh/Month	1		730	
1B	DOMESTIC SUPPLY (for loads above 2 kW and upto 7 kW)		·		
	a) Upto 100 kWh/Month	60	Rs./kW	449	
	b) 101 to 300 kWh/Month]		634	
	c) Above 300 kWh/Month			730	
1C	DOMESTIC SUPPLY (for loads above 7 kW and upto 50 kW)	•			
	a) Upto 100 kWh/Month	75	Rs./kW	449	
	b) 101 to 300 kWh/Month			634	
	c) Above 300 kWh/Month	1		730	
1D	DOMESTIC SUPPLY (for loads above 50 kW and upto 100 kVA)				
	All units	100	Rs./kVA	633	P/kVAh
1E	DOMESTIC SUPPLY (for loads above 100 kVA)				•
	All units	110	Rs./kVA	653	P/kVAh
	Domestic consumers belonging to SC category & Non-SC BPL category with in view of GoP subsidy.	connected	d load upto 1000 v	vatts will be given 200 u	nits free power per month
2A	NON-RESIDENTIAL (for loads upto 7 kW)				
	a) Upto 100 kWh/Month	45	Rs./kW	691	
	b) 101-500 kWh/Month]		717	
	c) Above 500 kWh/month			729	
2B	NON-RESIDENTIAL (for loads above 7 kW and upto 20 kW)	•			
	a) Upto 100 kWh/Month	70	Rs./kW	691	
	b) 101-500 kWh/Month			717	
	c) Above 500 kWh/month			729	
2C	NON-RESIDENTIAL (for loads above 20 kW and upto 100 kVA)				•
	kVA/kVAh Tariff	100	Rs./kVA	635	P/kVAh
2D	NON-RESIDENTIAL (for loads above 100 kVA)				
	All units	110	Rs./kVA	655	P/kVAh
2E	EV Charging Stations		NA	600	P/kVAh
3	PUBLIC LIGHTING	100	Rs./kW	743	As per 8 Hours/ Day
4	AGRICULTURAL PUMPSETS				
	i) Without GoP Subsidy (Flat rate supply only to those farmers getting supp agriculture feeder	ly from	or 412	557 /BHP/month	
	ii) With Govt. Subsidy			Nil	

Э	AP High - Technology/High density farming		NA	557								
6 7 1 1 2 3 4 5 1 1 2 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 6 7 4 4 6 7 1 1 1 8 8 8 8 8 8 8 8 1 1 1 1 1 1 1 1	Compost Plants/ Solid Waste Management Plants for Municipalities/ Urban Local Bodies	40	Rs/kVA	512	P/kVAh							
	INDUSTRIAL SUPPLY		•	· · ·								
	a) Small Power (SP)(1 Phase 230 volt or 3 Phase 400 volt) upto 20kW	80	Rs./kVA	537 580 598 608 608 619 619 619 619 619 619 619 619 619 605 633 641 633 641 641 605 633 641 619 712 512 512 512 512	P/kVAh							
	b) Medium Supply (MS)(3 Phase 400 volt or 11 KV) Above 20 kW & upto 100 kVA	120	Rs./kVA	580	P/kVAh							
	Compost Plants/ Solid Waste Management Plants for Municipalities/ 40 Rs/kVA 512 Urban Local Bodies 40 Rs/kVA 512 INDUSTRIAL SUPPLY 80 Rs./kVA 537 a) Small Power (SP)(1 Phase 230 volt or 3 Phase 400 volt) upto 20kW 80 Rs./kVA 537 b) Medium Supply (MS)(3 Phase 400 volt or 11 KV) Above 20 kW & upto 100 120 Rs./kVA 580 c) Large Supply (LS)(Supply at 11 KV and above) 120 Rs./kVA 598 c) Large Supply (LS)(Supply at 11 KV and above) 165 Rs./kVA 598 a) Above 100 kVA and upto 1000 kVA 165 Rs./kVA 608 c) Above 2500 kVA 40 619 619 iii) PlU (Power Intensive Units)/Arc Furnace 260 Rs./kVA 602 c) Above 1000 kVA and upto 1000 kVA 40 619 619 iii) PlU (Power Intensive Units)/Arc Furnace 3) Above 1000 kVA and upto 2500 kVA 602 a) Above 1000 kVA and upto 2500 kVA 170 Rs./kVA 633 c) Above 1000 kVA and upto 2500 kVA 611 110 626 a) Above 1000 kVA and upto 2500 kVA 641 110 633 <td></td>											
	General Industry											
	a) Above 100 kVA and upto 1000 kVA											
	All units	165	Rs./kVA	598	P/kVAh							
	b) Above 1000 kVA and upto 2500 kVA											
	All units	225	Rs./kVA	608	P/kVAh							
	c) Above 2500 kVA											
	c) Above 2500 kVA All units 260 Rs./kVA (ii) PIU (Power Intensive Units)/Arc Furnace a) Above 100 kVA and upto 1000 kVA All units 170 Rs./kVA b) Above 1000 kVA and upto 2500 kVA All units 260 Rs./kVA	619	P/kVAh									
	(ii) PIU (Power Intensive Units)/Arc Furnace		•									
	a) Above 100 kVA and upto 1000 kVA											
	All units	170	Rs./kVA	602	P/kVAh							
	b) Above 1000 kVA and upto 2500 kVA											
	All units	260	Rs./kVA	633	P/kVAh							
	c) Above 2500 kVA											
	All units	295	Rs./kVA	641	P/kVAh							
8	BULK SUPPLY (including MES)		1									
	нт	270	Rs./kVA	605	P/kVAh							
	LT	195	Rs./kVA	646	P/kVAh							
9	RAILWAY TRACTION	300	Rs./kVA	687	P/kVAh							
10	Start-up Power for generators/CPPs	NA		712	P/kVAh							
11	Charitable hospitals set-up under persons with Disability (PwD) Act , 1995	40	Rs./KVA	512	P/kVAh							
В	Seasonal Industry: Cotton ginning, pressing and bailing plant, rice shellers/I units (without T.G. sets) (SP,MS,LS)	nullers mills, ki	innow grading and waxing c	entres, rice bran st	abilization							
	a) During season (1st Sept. to 31st May next year & for rice shellers/ huller	r mills shall be	from 1st October to 30th Ju	ne next year)								
	SP	160	Rs./KVA (for six months)									
	MS	240	Rs./KVA (for six months)] [
	LS a) Above 100 kVA and upto 1000 kVA	330	Rs./KVA (for six months)] [
	b) Above 1000 kVA and upto 2500 kVA	450	Rs./KVA (for six months)									
	c) Above 2500 kVA	520	Rs./KVA (for six months)	corresponding								
	b) Off season			I I								
	SP		NIL	1 1								
	MS		NIL] [
	LS	ĺ	NIL	1 1								

	a) April to July							
	SP	160	Rs/kVA					
	MS	240	Rs/kVA					
	LS	330	Rs/kVA	Same as applicable to				
	b) August to March next year	·		corresponding General				
	SP	40	Rs/kVA	industry				
	MS	60	Rs/kVA					
	LS	83	Rs/kVA					
)	SRI HARMANDIR SAHIB AND SRI DURGIANA MANDIR	AMRITSAR						
	(a) First 2000 kWh/Month	1	IA	Free				
	(b) Beyond 2000 kWh/Month	1	IA	611				
E	TEMPORARY SUPPLY							
	I) Domestic							
	ii) NRS							
	iii) Industrial (SP,MS & LS)							
	iv) Wheat thresher(SP,MS & LS)		1.25 times the charges (highest slab in case of slab rates) specified					
	v) Fairs, Exibitions & Melas, congregations (BS)		under the relevant schedule for permanent supply corresponding to the connected load/demand					
	vi) Touring Cinemas							
	a) Lights & fans(NRS)							
	b) Motive load(SP,MS & LS)							
	TIME OF THE DAY (TOD) Tariff applicable for Medium (with sanctioned Contract Demand exceeding 100 kV		ial Category consume	rs, EV charging stations and NR	S/BS consumers			
	Period	Time	period	TOD Tarif	f			
		06.00 AM	to 06.00 PM	Normal Tar	iff			
	1st April to 31st May	06.00 PM	to 10.00 PM	Normal Tar	iff			
		10.00 PM to 06.	00 AM (next day)	Normal Tariff minus 12	25 paise/kVAh			
		06.00 AM	to 06.00 PM	Normal Tar	iff			
	1st June to 30th September	06.00 PM	to 10.00 PM	Normal Tariff plus 200	0 paise/kVAh			
		10.00 PM to 06.	00 AM (next day)	Normal Tar	iff			
		06.00 AM	to 06.00 PM	Normal Tar	iff			
	1st October to 31st March	06.00 PM	to 10.00 PM	Normal Tariff				
		10.00 PM to 06.	00 AM (next day)	Normal Tariff minus 125 paise/kVAh				
_	Assumed Power Factor	90%						

ELECTRICITY TARIFF IN RAJASTHAN w.e.f. 01.02.2020

Category	Category of Service		Demand/Fixed Charge	E	nergy Charge					
DS/LT - 1	DOMESTIC SERVICE									
DS/LT - 1 ((((((((((((((((((((i) BPL Consumers upto 50 units	100	Rs./Month	350	Paise/kWh					
	(ii) Small Domestic									
	Upto 50 KWh/Month	125	Rs./Month	385	Paise/kWh					
	(iii) General Domestic (above 50 KWh/Month)									
	0 - 50 kWh/Month	230	230 Rs./Month		Paise/kWh					
	51 - 150 kWh/Month				Paise/kWh					
	151 - 300 kWh/Month	275	Rs./Month	735	Paise/kWh					
	301 - 500 kWh/Month	345	Rs./Month	765	Paise/kWh					
	Above 500 kWh/Month	400	Rs./Month	795	Paise/kWh					
10.00%	Rebate in Energy Charge for Domestic Consumers in Rural Areas 10% rebate in energy charges shall not be available.	s shall be a	llowed. But where more than block hours sup	oly of ele	ctricity is provide					
NDS/LT - 2	NON-DOMESTIC SERVICE									
	(i) Sanctioned connected load upto 5 KW									
	0 - 100 kWh/Month	300	300 Rs./Month		Paise/kWh					
	101 - 200 kWh/Month	300	300 Rs./Month		Paise/kWh					
	200 - 500 kWh/Month	380	Rs./Month	885	Paise/kWh					
	Above 500 kWh/Month	460	Rs./Month	895	Paise/kWh					
	(ii) Sanctioned connected load above 5 KW but maximum demand upto 50 KVA									
			Rs./Month/KW of sanctioned connected	755	Paise/kWh					
	101 - 200 kWh/Month	load		850	Paise/kWh					
	200 - 500 kWh/Month			885	Paise/kWh					
	Above 500 kWh/Month	150	Rs./Month/KW of sanctioned connected load or	895	Paise/kWh					
		270	Rs/Month/KVA of billing demand (if scl is more than 18.65 KW)							
PSL/LT - 3	PUBLIC STREET LIGHTING	•								
	(i) In Panchayats/Municipal areas having population below 1-Lakh	115	Rs./Point/Month/lamp(Maximum Rs. 1150/ Connection)	755	Paise/kWh					
	(ii) In Municipal areas having population of 1-Lakh and above	145	Rs./Point/Month/lamp (Maximum Rs. 2835/ Connection)	810	Paise/kWh					
AG/LT - 4	AGRICULTURE									
AG/MS/LT-4	(A) Metered Supply									
	(I) General category (getting supply block hours)	30	Rs./HP /Month	555	Paise/kWh					
	(ii) All others not covered under (I) above and getting more than block hours supply)	60	Rs./HP /Month	710	Paise/kWh					
AG/FR/LT-4	(B) Flat Rate Supply									
	(I) General category (getting supply in block hours)	30	Rs./HP/Month	745	Rs /HP/month					
	(ii) All others not covered under (I) above and getting more than block hours supply)	60	Rs./HP/Month	895	Rs /HP/month					

SP/LT - 5	SMALL INDUSTRIAL SERVICE								
	For Connected Load not exceeding 18.65 KW								
	Upto 500 units/month	80	Rs./HP/Month of sanctioned connected load	600	Paise/kWh				
	Above 500 units/month	110	Rs./HP/Month of sanctioned connected load		Paise/kWh				
MP/LT - 6	MEDIUM INDUSTRIAL SERVICE				/				
	Connected Load above 25 HP/18.65 KW but not exceeding 150 HP/112 KW of sanctioned connected load &/or maximum demand of 50 KVA	115	Rs./HP/Month of sanctioned connected load or Rs 230/kVA of billing demand per month	700	Paise/kWh				
ML/LT- 7	BULK SUPPLY FOR MIXED LOAD		l						
	For Connected Laod upto 5 KW	105	Rs./HP/Month of sanctioned connected load or	805	Paise/kWh				
	For Connected Load above 5 KW but maximum demand upto 50 KVA	-	Rs/KVA of billing demand per month						
LT-8	ELECTRIC VEHICLE CHARGING STATION	40	Rs./HP/Month of sanctioned connected load	600	Paise/kWh				
21.0	HIGH TENSION(11 kV And Above)	1 10		000					
DS/HT-1	DOMESTIC SERVICE	250	Rs./KVA/Month of billing demand.	715	Paise/kWh				
NDS/HT-2	NON-DOMESTIC SERVICE	270	Rs./KVA/Month of billing demand.	885	Paise/kWh				
MP/HT-3	MEDIUM INDUSTRIAL SERVICE (11 kV)	1	Rs./KVA/Month of billing demand.		Paise/kWh				
ML/HT-4	BULK SUPPLY FOR MIXED LOAD(HT-11 KV or 33 KV), EHT (132 KV or 220 KV) *		Rs./KVA/Month of billing demand.		Paise/kWh				
LP/HT - 5	LARGE INDUSTRIAL SERVICE (HT-11 KV or 33 KV), EHT (132 KV	/ or 220 KV)	· · · · · · · · · · · · · · · · · · ·						
	For sanctioned load above 150 HP or CD above 125 KVA	1	Rs./KVA/Month of billing demand.	730	Paise/kWh				
	Billimg demand of 1 MVA or more for the billing month and having load factor of 50% or more for the billing month	1	Rs./KVA/Month of billing demand.		Paise/kWh				
HT-6	ELECTRIC VEHICLE CHARGING STATION	135	Rs./KVA/Month	600	Paise/kWh				
-	ToD Rebate for Public Charging Station (LT-8 & HT-6 Category)				,				
	Off peak hours	Rebate on Energy Charges							
-	11 pm - 6 am (7 hours)		15%						
HT-7	TRACTION LOAD	125	Rs./KVA/Month	570	Paise/kWh				
111-7	PARALLEL OPERATION CHARGES FOR CPP	1	Rs./KVA/Month	570	Nil				
	Time of Day (ToD) rebate for Large Industrial Service Off peak hours Rebate on Energy Charges								
			Rebate on Energy Charges						
	11 pm - 6 am (7 hours) 15% REBATE FOR SUPPLY AT HIGHER VOLTAGE (Base Voltage-11 kV) FOR LARGE INDUSTRIAL SERVICE								
2 0.00/		-							
	Rebate on the energy charges for the month if consumer takes								
	5, 5								
	Rebate on the energy charges for the month if consumer takes Delayed payment surcharge on unpaid dues in case of all catego (Schedule TL/HT-7).			/HT-5) and	Traction Loa				
0.1%	per day till unpaid amount of the bill is paid in full as Late Paym Traction Load (Schedule TL/HT-7).	ent Surchar	ge on unpaid dues in case of Large Industrial Servio	ce (Schedu	le LP/HT-5) ar				
3.00%	shall be added to the recorded energy consumtion and demand side	d, to cover tr	ransformation losses for HT consumers if metering	is done on	low voltage				
7 50%		ided at HT a	nd metering is done on high voltage side						
7.50%	rebate on the energy charges for LT consumers if supply is provided at HT and metering is done on high voltage side								
	For all HT consumers if demand is more than 105% of contract demand, an extra charge applicable equal to the same percentage of fixed and energy charges(excluding the Electricity Duty and other Charges, if any) by which percentage the excess demand has actually been caused.								
0.500/	POWER FACTOR INCENTIVE / SURCHARGE	footerist	oue OE0/ for each 10/ immensions to be a OE0/ ville	70/					
	incentive on energy charges shall be provided if average power			1%					
	incentive on energy charges shall be provided if average power		· · ·	hala co	27				
1%	surcharge on energy charges shall be charged if average power	tactor falls b	pelow 90% for every 1% fall in average power factor	r below 90	%				
	STANDARD PRESCRIBED VOLTAGES FOR HT CONSUMERS								
	Contract Demand	Voltage of	Supply						
	Upto 1500 KVA	11 KV							
	Above 1500 KVA upto 5000 KVA	33 KV							
	5000 KVA & above	132 KV or 2	220 KV						
	ASSUMED POWER FACTOR	90%							
	Reference: RERC Website								

ELECTRICITY TARIFF IN SIKKIM w.e.f. 01.04.2020

Category No.	Category of Service	Fixed/Demand Charge	Energy Cha	irge	Minimum Charge				
I (DS)	DOMESTIC SUPPLY	1		I					
	Upto 50 KWh/Month		100 Paise/		40 Rs/Month for single phase supply				
	51 to 100 KWh/Month		200 Paise/	/KWh 20	00 Rs/Month for three phase supply				
	101 to 200 KWh/Month		300 Paise/	′KWh					
	201 to 400 KWh/Month		350 Paise/	′KWh					
	Consumption exceeding 400 KWh/Month		400 Paise/	′KWh					
II (CS)	COMMERCIAL SUPPLY		· · ·	ů.	· · · · · · · · · · · · · · · · · · ·				
	Upto 50 KWh/Month		300 Paise/		00 Rs/Month for single phase supply				
	51 to 100 KWh/Month	If sanctioned load is more	400 Paise/	/KWh ⁵⁰	00 Rs/Month for three phase supply				
	101 to 200 KWh/Month	than 25kVA then Rural - Rs 60/kVA/month	500 Paise/	′KWh					
	201 to 400 KWh/Month	Urban - Rs 100/kVA/month	600 Paise/	′KWh					
	Consumption exceeding 400 KWh/Month		630 Paise/	′KWh					
III (LTIS)	LT INDUSTRIAL SUPPLY (LOAD NOT EXCEEDIN	NG 25 KVA)							
	a) Rural								
	Upto 500 KWh/Month		450 Paise/	/KWh 12	20 Rs./KVA/Month for load above 45 kW				
	501 to 1000 KWh/Month		600 Paise/	/KWh 100	00 Rs./Month for load below 45 kW				
	Consumption exceeding 1000 KWh/Month	If sanctioned load is more	650 Paise/	′KWh					
	b) Urban	than 25kVA then Rural - Rs 60/kVA/month							
	Upto 500 KWh/Month	Urban - Rs 100/kVA/month	650 Paise/		00 Rs./KVA/Month for load above 45 kW				
	501 to 1000 KWh/Month		700 Paise/	/KWh 200	00 Rs./Month for load below 45 kW				
	Consumption exceeding 1000 KWh/Month		800 Paise/	/KWh					
IV (HTS)	HIGH TENSION Industrial Supply (above 3.3 KV, three-phase)								
	Upto 100 KVA	200 Rs./KVA/Month	500 Paise/	/KWh					
	101 KVA to 250 KVA	250 Rs./KVA/Month	550 Paise/	′KWh	Demand charges				
	251 KVA to 500 KVA	290 Rs./KVA/Month	600 Paise/	/KWh	Demand enarges				
	Above 500 KVA	555 Rs./KVA/Month	650 Paise/	/KWh					
V (BS)	BULK SUPPLY (NON COMMERCIAL SUPPLY)								
	i) LT (430/230 Volts) - all consumptions		700 Paise/	/KWh 20	00 Rs./Month/KVA for load above 45 kW an Rs.2000/month for load below 45 kW				
	ii) HT (11 KV or 66 KV) - all consumptions		700 Paise/	/KWh 20	00 Rs./Month/KVA for load above 45 kW an Rs.2000/month for load below 45 kW				
VI	SUPPLY TO ARMY PENSIONERS	Domestic Supply rate	is applicable						
	i) Upto 100 KWh/Month	To be billed to Secretary, I	Rajya Sainik Bo	ard	As per Domestic Supply Category				
	ii) 101 and above	To be billed to the	consumer						
VII	SUPPLY TO BLIND	Domestic Supply rate	is applicable						
	i) Upto 100 KWh/Month	To be billed to Secretary Departme		e	As per Domestic Supply Category				
	ii) 101 and above	To be billed to the	consumer						
VIII (PW)	SUPPLY TO THE PLACES OF WORSHIP	Domestic rate is a	applicable		As per Domestic Supply Category				
	i) Having 3 Light points								
	a) Upto 100 KWh/Month	To be billed to Secretary, Eccl Department in the District.	esiastical Depa	rtment and to	be submitted to the head of Office of the				
	b)Above 101 KWh/Month	To be billed to Head of	the Place of wo	orship					
	ii) Having 4 to 6 Light points								
	a) Upto 150 KWh/Month	To be billed to Secretary, Eccl Department in the District.	esiastical Depa	rtment and to	be submitted to the head of Office of the				
	b)Above 151 KWh/Month	To be billed to Head of	the Place of w	orship					

	iii) Having 7 to 12 Light points							
	a) Upto 300 KWh/Month	To be billed to Secretary, Ecclesiastical Department and to be submitted to the head of Office of the Department in the District.						
	b)Above 301 KWh/Month	To be billed to Head of the Place of worship						
	iv) Having 13 and more Light points							
	a) Upto 500 KWh/Month	To be billed to Secretary, Ecclesiastical Department and to be submitted to the head of Office of the Department in the District.						
	b)Above 501 KWh/Month	To be billed to Head of the Place of worship						
IX	PUBLIC LIGHTING							
	RURAL AREAS		400	Paise/kWh				
	URBAN AREAS		500	Paise/kWh				
х	TEMPORARY SUPPLY	Twice the Tariff under schedule DS/CS/LTIS/HT for corresponding permanent supply.						
	ASSUMED POWER FACTOR	85%						
	Reference: SSERC Website							

ELECTRICITY TARIFF IN TAMIL NADU w.e.f 11.08.2017

(Subsidized rate payable by the consumer)

Category No.	Category of Service	Demand /	Fixed Charge	Energy Charg (Paise/kWh						
I	HIGH TENSION SUPPLY	•								
I - A	Industries, Registered Factories, Textiles, Tea estates etc.	350	Rs./KVA/month	635						
I - B	Railway Traction	300	Rs./KVA/month	635						
II - A	Government Educational Institutions, Govt. Hospitals, Water Supply etc. Places of Worship	350	Rs./KVA/month	635						
II - B	Private Educational Institutions & Hostels	350	Rs./KVA/month	635						
111	Applicable to all other categories not covered under HT IA,IB,IIB,IV,V	350	Rs./KVA/month	800						
IV	Lift Irrigation Co-op Societies		Nil	0						
V	Temporary Supply for construction & other purposes	350	Rs./KVA/month	1100						
Ш	LOW TENSION SUPPLY		^ ^							
I - A	Domestic, Handloom, Nutrition Centres etc.									
	Consumption range upto 50 units per month or 100 units bimonthly									
	0 to 50 units per month or 0 to 100 Units bimonthly	0	Rs/month	0						
	Consumption range 51 to 100 units per month or 101 to 200 units bimonthly									
	0 to 50 units per month or 0 to 100 Units bimonthly	10	Rs/month	0						
	51 to 100 units per month or 101 to 200 Units bimonthly	10	Rs/month	150						
	Consumption range 101 to 250 units per month or 201 to 500 units bimonthly									
	0 to 50 units per month or 0 to 100 Units bimonthly	15	Rs/month	0						
	51 to 100 units per month or 101 to 200 Units bimonthly	15	Rs/month	200						
	101 to 250 units per month or 201 to 500 Units bimonthly	15	Rs/month	300						
	Consumption range 251 & above units per month or 501 units and above bimonthly									
	0 to 50 units per month or 0 to 100 Units bimonthly	25	Rs/month	0						
	51 to 100 units per month or 101 to 200 Units bimonthly	25	Rs/month	350						
	101 to 250 units per month or 201 to 500 Units bimonthly	25	Rs/month	460						
	Above 250 units per month or Above 500 Units bimonthly	25	Rs/month	660						
	Hand Loom Weavers 0 - 200 units bi-monthly	0	Rs/month	0						
	Above 200 units bi-monthly, the corresponding slab in the domestic tariff is applicable									
I - B	Huts in village panchayats, TAHDCO: Till installation of meters		0	0						
	on installation of meters (Fullt subsidised by the government)		0	0						
I - C	LT Bulk supply to residential colonies of Railway Colonies, Defence etc.	60	Rs/service	460						
II - A	Public Lighting, Public Water Supply, Sewerage etc.		Rs/KW/month	635						
	Village / Town Panchayats	60	Rs/KW/month	635						
	Municipality / Corporations	60	Rs/KW/month	635						
II - B (1)	Government & Aided Educational Institutions, Govt. Hospitals and research labs etc.	60	Rs/KW/month	575						
II - B (2)	Private Educational Institutions & Hostels	60	Rs/KW/month	750						
II - C	Actual Places of Public Worship	1		1						
	0 to 60 units per month to 0 - 120 units Bimonthly	60	Rs/KW/month	285						
	Above 60 units per month or Above 120 units bimonthly	60	Rs/KW/month	575						
III - A (1)	Cottage, Tiny Industries (Upto 10 HP)	1								
	0-250 units per month or Upto 500 Units bimonthly	20	Rs/KW/month	400						
	Above 250 units per month or Above 500 Units bimonthly	20	Rs/KW/month	460						

III - A (2)	Power Looms (upto 10 HP) incl. Winding etc.								
	Upto 250 units per month or Upto 500 Units bimonthly	0	Rs/KW/month	0					
	251 to 375 units per month or 501 -750 units bimonthly	0	Rs/KW/month	0					
	376 to 500 units per month or 751-1000 units bimonthly	35	Rs/KW/month	230					
	501 to 750 units per month or 1001-1500 units bimonthly	35	Rs/KW/month	345					
	Above 750 units per month or Above 1500 Units bimonthly	35	Rs/KW/month	460					
III - B	Industries (above 10 HP)	35	Rs/KW/month	635					
IV	Agriculture & Govt. Seed Farms & SFS: Metered		0	0					
	Till Meters are fixed		0	0					
	On installation of energy meters		0	0					
V	Commercial & others (including construction for residential buildings), cinema theatres, cinema studios, private communication providers								
	0 to 50 units per month or 0 to 100 Units bimonthly	70	Rs/KW/month	500					
	Above 50 units per month or above 100 Units (bimonthly)	70	Rs/KW/month	805					
VI	Temporary Supply								
	Temporary activities such as construction of commercial complexes/ residential building/ complexes of more than 2000 square feet	345	Rs/KW/month	1200					
	Power Factor compensation for High Tension Consumers								
	Below 0.90 and upto 0.85	1.0%	of the current consumption in pf from 0.90	n charge for every reduction of 0.01					
	Below 0.85 to 0.75	1.5%	of the current consumption in pf from 0.90	n charge for every reduction of 0.01					
	Below 0.75	2.0%	of the current consumption in pf from 0.90	n charge for every reduction of 0.01					
	ASSUMED POWER FACTOR	90%							
	Reference: TNERC Website								

ELECTRICITY TARIFF IN TELANGANA w.e.f. 01.04.2018

Category No.	Category of Service		emand Charge s/kW/month)		Energy Charge	Customer Charge (Rs./Month)				
	LOW TENSION									
LT-I	DOMESTIC									
LT-I (A)	Upto 100 units/month									
	0 - 50 kWh/Month			145	Paise/kWh	25				
	51 - 100 kWh/Month			260	Paise/kWh	30				
LT-I (B)(i)	Above 100 units/month and upto 200 units/month									
	0 - 100 kWh/Month			330	Paise/kWh					
	101 - 200 kWh/Month			430	Paise/kWh	50				
LT-I (B)(iii)	Above 200 units/month									
	0-200 kWh/Month			500	Paise/kWh					
	201 - 300 kWh/Month			720	Paise/kWh	60				
	301-400 kWh/Month			850	Paise/kWh	80				
	401-800 kWh/Month			900	Paise/kWh	80				
	Above 800Wh/Month			950	Paise/kWh	80				
LT-II	NON-DOMESTIC / COMMERCIAL				1					
LT-II (A)	Non-Domestic / Commercial (upto 50 Units/Month)									
	0-50 kWh/Month	50	Rs./kW/Month	600	Paise/kWh	45				
LT-II (B)	Non-Domestic / Commercial (above 50 Units/Month)									
	0 - 100 kWh/Month	60	Rs./kW/Month	750	Paise/kWh	55				
	101 - 300 kWh/Month	60	Rs./kW/Month	890	Paise/kWh	65				
	301 - 500 kWh/Month	60	Rs./kW/Month	940	Paise/kWh	65				
	Above 500 kWh/Month	60	Rs./kW/Month	1000	Paise/kWh	65				
LT-II (C)	ADVERTISING HOARDINGS - All Units	60	Rs./kW/Month	1200	Paise/kWh	70				
LT-II(D)	Hair cutting salons consuming upto 200 units/month									
	0-50	60	Rs./kW/Month	530	Paise/kWh	45				
	51-100	60	Rs./kW/Month	660	Paise/kWh	55				
	101-200	60	Rs./kW/Month	750	Paise/kWh	65				
LT-III	INDUSTRY (Contracted load of 100 HP / 75KW and bel	I	1		1	I				
	Industrial - Normal	· · · · · · · · · · · · · · · · · · ·								
	(i) Industries (General)	60	Rs./kW/Month	670	Paise/kWh	75 (upto 20 HP)				
	(ii) Pisci-culture/ Prawn Culture	21	Rs./kW/Month		Paise/kWh					
	(iii) Sugarcane Crushing		Rs./kW/Month		Paise/kWh	300 (21 - 50 HP)				
	(iv) Poultry farms		Rs./kW/Month		Paise/kWh					
	(v) Mushroom & Rabbit Farms		Rs./kW/Month		Paise/kWh	1125 (51 - 100 HF				
	(vi) Industry (off season)		Rs./kW/Month		Paise/kWh					
LT-IV (A)	Cottage Industries (upto 10 HP) - All units		Rs./kW/Month		Paise/kWh	45				
LT-IV (B)	Agrobased Activities (upto 10 HP) - All Units		Rs./kW/Month		Paise/kWh					
LT-V (A)	Agricultural (DSM Measures mandatory)		· ·			30				
. ,	Corporate Farmer	0	Rs./HP/Year	250	Paise/kWh					
	Other than Corporate farmer		Rs./HP/Year		Paise/kWh					
LT-V (B)	Others		l , ,		<u> </u>	1				
x · /	Horticulture Nurseries with CL upto 15 HP \$	20	Rs/HP/Month	400	Paise/kWh					

LT-VI	Street Lighting and PWS Schemes											
LT-VI (A)	Street Lighting											
	Panchayats	32	Rs./kW/Month	610	Paise/kWh	50						
	Municipalities	32	Rs./kW/Month	660	Paise/kWh	50						
	Municipal Corporations	32	Rs./kW/Month	710	Paise/kWh	50						
LT-VI (B)	PWS Schemes											
	Panchayats	32	Rs./HP/Month	500	Paise/kWh	50						
	Municipalities	32	Rs./HP/Month	610	Paise/kWh	50						
	Municipal Corporations	32	Rs./HP/Month	660	Paise/kWh	50						
LT-VII (A)	General Purpose - Religious purpose Govt. Educational Institutions, old age homes Charitable trust, etc.	21	Rs./kW/Month	730	Paise/kWh	60						
LT-VII (B)	Religious Places											
	for load upto 2 KW only	21	Rs./kW/Month	540	Paise/kWh							
	for load above 2 KW only	21	Rs./kW/Month	600	Paise/kWh							
LT-VIII	Temporary Supply											
	All Units	21	Rs./kW/Month	1100	Paise/kWh	65						
LT-IX	Electric Vehicle Charging Stations	0	Nil	600	Paise/kWh							
	HIGH TENSION											
HT-I	Industry											
(A)	Industry -General											
	11 kV	390	Rs./kVA/Month	665	Paise/kVAh	1685						
	33 kV	390	Rs./kVA/Month	615	Paise/kVAh	1685						
	132 kV and above	390	Rs./kVA/Month	565	Paise/kVAh	3370						
	Lights and Fans											
	11 kV			665	Paise/kVAh	1685						
	33 kV			615	Paise/kVAh	1685						
	132 kV and above			565	Paise/kVAh	3370						
	Poultry farm											
	11 kV	390	Rs./kVA/Month	665	Paise/kVAh							
	33 kV	390	Rs./kVA/Month	615	Paise/kVAh							
	Industrial colonies (11kV, 33kV, 132kV and above)	1			Paise/kVAh							
	Seasonal Industries											
	11kV	390	Rs./kVA/Month	760	Paise/kVAh							
	33kV		Rs./kVA/Month		Paise/kVAh							
	132kV and above		Rs./kVA/Month		Paise/kVAh							
	Optional category with load upto 150kVA	1		1	·							
	11kV	80	Rs./kVA/Month	700	Paise/kVAh							
	Time of Day Tariffs (Energy charge)	6PM to 10PM	6AM to 10AM	10PM to 06AM								
	11kV	765	765	565								
	33kV	715	715	515								
	132kV and above	665	665	465								
	Poultry Farms- Time of Day Tariffs (Energy charge)			1	I [
	11kV	765	765	565								
	33kV	715	715									

(B)	Ferro Alloy Units					
	11 kV			590	Paise/kVAh	1685
	33 kV		Nil	550	Paise/kVAh	1685
	132 kV and above			500	Paise/kVAh	3370
HT-II	Others (consumers other than those covered under	HT I and III to VII)				
	11 KV	390	Rs./KVA/Month	780	Paise/kVAh*	1685
	33 KV			700	Paise/kVAh*	1685
	132 KV and above	1		680	Paise/kVAh*	3370
	Time of Day Tariffs (Energy charge)	6PM to 10PM	6AM to 10AM	10PM to 6AM		
	11kV	880	880	680		
	33kV	800	800	600		
	132kV and above	780	780	580		
HT-III	Airports, Railway Stations and Bus Stations					
	11 KV	390	Rs./kVA/Month	750	Paise/kVAh*	1685
	33 KV			685	Paise/kVAh*	1685
	132 KV and above			645	Paise/kVAh*	3370
	Time of Day Tariffs (Energy charge)	6PM to 10PM	6AM to 10AM	10PM to 6AM		
	11kV	850	850	650		
	33kV	785	785	585		
	132kV and above	745	745	545		
HT-IV	Irrigation and CPWS		^	·		
(A)	Govt. Lift Irrigation Schemes and Agriculture	165	Rs./kVA/Month	580	Paise/kVAh	
(B)	Composite Protected Water Supply (CPWS) Scheme			510	Paise/kVAh	
HT-V (A)	Railway Traction	390	Rs./kVA/Month	405	Paise/kVAh	
HT-V (B)	HMR (Hyderabad Metro Railway)	390	Rs./kVA/Month	395	Paise/kVAh	
HT-VI	Townships & Residential Colonies(All Voltages)	60	Rs./kVA/Month	630	Paise/kVAh	
HT-VII	Temporary		<u>.</u>	,		
	11kV	500	Rs./kVA/Month	1080	Paise/kVAh	1685
	33kV	500	Rs./kVA/Month	1000	Paise/kVAh	1685
	132kV and above	500	Rs./kVA/Month	980	Paise/kVAh	3370
HT-VIII	RESCO -11kV			452	Paise/kVAh	
HT-IX	Electric Vehicle Charging Stations		^	•		
	11kV and above			600	Paise/kWh	
	Time of Day Tariffs (Energy charge)					
	6AM to 10AM and 6PM to 10PM	700	Paise/kWh			
	10PM to 6AM	500	Paise/kWh			
	Other time slots	600	Paise/kWh			
	ASSUMED POWER FACTOR	95%				

ELECTRICITY TARIFF IN TRIPURA w.e.f. 01.09.2020

Category No.	Category of Service	Fixed Char	ge (Rs./Month)	Energy Charge (Paise/kWh) (After Govt. subsidy)
Α	Kutir Jyoti connection (upto 15 kWh/month)	58	Rs/Month	
В	DOMESTIC			
	Domestic Rural (0 to 50 kWh/Month)	15	Rs/Month	334
	Domestic Urban			
	0 to 50 kWh/Month	25	Rs/Month	417
	51 to 150 kWh/Month	40	Rs/Month	546
	151 to 300 kWh/Month	50	Rs/Month	616
	Above 300 kWh/Month	50	Rs/Month	720
	Above 5 KW (Three phase) - All units	50	Rs/KW/Month	705
с	COMMERCIAL			
	Small Commercial/ Pan Shop (0 to 50 kWh/Month)	25	Rs/Month	531
	0 to 150 kWh/Month	45	Rs/Month	618
	Above 150 kWh/Month	60	Rs/Month	725
	Semi Commercial - All Units	50	Rs/KW/Month	715
	Above 5 KW (Three phase) - All units	50	Rs/KW/Month	735
	Group Consumer (Three phase) - All Units	50	Rs/KW/Month	738
D	MOBILE TOWER			
	All Units	125	Rs/KW/Month	734
Е	IRRIGATION			
	Load upto 5 HP - All Units	30	Rs/KW/Month	355
	Load above 5 HP - All Units	60	Rs/KW/Month	455
F	WATER WORKS - All units	40	Rs/KW/Month	525
G	INDUSTRIES			
	Upto 5 HP (E-R/5) - All Units	25	Rs/KW/Month	583
	Upto 5 HP (E-U/5) - All Units	30	Rs/KW/Month	626
	Above 5 - 20 HP - All Units	45	Rs/KW/Month	710
	Above 20 - 100 HP - All Units	60	Rs/KW/Month	724
	Above 100 HP - All Units	75	Rs/KW/Month	725
н	TEA,COFFEE & RUBBER GARDEN - All Units	100	Rs/KW/Month	720
I	BULK SUPPLY - All Units	75	Rs/KW/Month	733
J	PUBLIC LIGHTING			
	a) Public Lighting (Panchayat) - All Units	30	Rs/KW/Month	498
	b) Public Utility (Nagar Panchayat / Municipal Area) - All Units	60	Rs/KW/Month	606
к	SPECIAL PUBLIC UTILITY			
	a) Special Public Utility (Crematorium)- All Units	45	Rs/KW/Month	470
	b) Special Public Utility (Emergency water pumping, Drainage etc.)-All Units	45	Rs/KW/Month	470
5%	Rebate on the total billing amount will be allowed to the consumer for prompt payme	nt made on or	before due date.	
2%	Surcharge per month or part thereof at simple interest shall be levied, if payment is m	ade after the d	ue date.	
	TOD Tariff (OPTIONAL FOR Industrial, Tea/Coffee/Rubber Gardens, Bulk supply, Water	rworks and Irri	gation etc)	
	From To	Period		Energy Charge
	5.00 A.M 5.00 P.M	Normal		Normal rate
	5.00 P.M 11.00 P.M	Peak	140%	of the normal rate
	11.00 P.M 5.00 A.M	Off-peak	60%	of the normal rate
	ASSUMED POWER FACTOR	85%		
	Reference: TERC Website			

ELECTRICITY TARIFF IN UTTARAKHAND w.e.f. 01.04.2020

Schedule	Category of Service		Demand Charge	Energy C	harge
RTS-1	Domestic				
	Metered Supply				
	1) Domestic				
	1.1) Life line consumers - Below Poverty Line and Kutir Jyoti having load upto 1 KW and consumption upto 60 kWh/Month	18	Rs./Month	161	Paise/kWh
	1.2) Other Domestic Consumers		<u>^</u>		
	0-100 units/month	60	Rs./Month	280	Paise/kWh
	101-200 units/month	95	Rs./Month	375	Paise/kWh
	201-400 units/month	165	Rs./Month	515	Paise/kWh
	Above 400 units/month	260	Rs./Month	590	Paise/kWh
	2) Single Point Bulk Supply	85	Rs./KW/Month	485	Paise/kWh
RTS-1 A	Snowbound: Domestic and Non-Domestic consumers in snowbound areas (All other	condition	s same as those in RTS-1 un	hold)	
	1) Domestic	18	Rs./Month	161	Paise/kWh
	2) Non-domestic upto 1 KW	18	Rs./Month	161	Paise/kWh
	3) Non-domestic more than 1 KW & upto 4 KW	18	Rs./Month	236	Paise/kWh
	4) Non-domestic more than 4 KW	30	Rs./Month	351	Paise/kWh
RTS-2	NON-DOMESTIC				
	1 Government/Government aided Educational Institutions, Government/ Municipal Ho	ospitals ar	nd Charitable Institutions		
	(a) Upto 25 KW	70	Rs./KW/Month	460	Paise/kWh
	(b) Above 25 KW	80	Rs./kVA/Month	435	Paise/kVAh
	2 Other Non-Domestic Users				
	(a) Load upto 4 kW & consumption upto 50 units/month	70	Rs./KW/Month	470	Paise/kWh
	(b) Others upto 25 KW not covered in 2.1 above	85	Rs./KW/Month	575	Paise/kWh
	(c) Above 25 KW	85	Rs./kVA/Month	560	Paise/kVAh
	3. Single Point Bulk Supply**	85	Rs./kVA/Month	565	Paise/kVAh
**	For loads above 75 kW for shopping complexes/multiplexe/malls				
	4. Independent Advertisement Hoardings	100	Rs./KW/Month	625	Paise/kWh
RTS-3	GOVT. PUBLIC UTILITIES				
	Urban (Metered)	70	Rs./kVA/Month	540	Paise/kVAh
	Rural (Metered)	60	Rs./kVA/Month	540	Paise/kVAh
RTS-4	PRIVATE TUBE WELLS / PUMPING SETS				
	PTW (Metered)	Nil	Rs./BHP/Month	203	Paise/kWh
RTS-4A	Agriculture Allied Activities	Nil	Rs./BHP/Month	225	Paise/kWh

RTS-5	LT & HT INDUSTRY				
	1. LT Industry having contracted load upto 75 KW				
	1.1 Contracted load upto 25 KW	155	Rs./KW/Month of contracted load	460	Paise/kWh
	1.2 Contracted load more than 25 KW & upto 75 KW	150	Rs./kVA/Month of contracted load	425	Paise/kVAh
	2. HT Industry having contracted load above 88 K	/A / 75 KW (100 BH	P)		
	2.1 Contracted load upto 1000 KVA				
	LF upto 40%	310	Rs./KVA/Month of billable demand	420	Paise/kVAh
	LF above 40%			460	Paise/kVAh
	2.2 Contracted load more than 1000 KVA				
	LF upto 40%	370	Rs./KVA/Month of billable demand	420	Paise/kVAh
	LF above 40%			460	Paise/kVAh
The rates of TOD r	ebate/surcharge (Paise/kVAh) for energy charges fo	or LT Industry (with	load above 25 KW) and HT Industry s	hall be as follows:	-
Season / Time of day	Morning peak hours	Normal hours	Evening peak hours	Off-peak hours	
Winter 01.10 to 31.03	0600-0900 hrs	0900-1800 hrs	1800-2200 hrs	2200-0600 hrs	
Summer 01.04 to 30.09		0700-1800 hrs	1800-2300 hrs	2300-0700 hrs	
Fot LT Industry	638 P/kVAh	425 P/kVAh	638 P/kVAh	361	Paise/kVAh
Fot HT Industry					
LF Upto 40%	690 P/kVAh	420 P/kVAh	690 P/kVAh	357	Paise/kVAh
LF above 40%	690 P/kVAh	460 P/kVAh	690 P/kVAh	391	Paise/kVAh
RTS-6	MIXED LOAD (Bulk Supply for more than 75 KW)	90	Rs./KW/Month	530	Paise/kWh
RTS-7	RAILWAY TRACTION	250	Rs./KVA/Month	465	Paise/kVAh
RTS-8	ELECTRIC VEHICLE CHARGING STATION	NIL		550	Paise/kWh
	Assumed Power Factor	85%			
	Reference: UERC Website				

ELECTRICITY TARIFF IN UTTAR PRADESH w.e.f. 20.11.2020

Schedule	Category of Service		Demand/Fixed Charge	Ene	rgy Charge	Month	ly Minimum Char
LMV-1	DOMESTIC LIGHT, FAN & POWER						
	a) Consumers getting supply as per 'Rural Schedule'	,					
	i) Un-metered Supply(All load)	500	Rs./KW/Month		Nil		
	ii) Metered Supply		<u> </u>				
	For first 100 kWh/month	90	Rs./KW/Month	335	Paise/kWh	1	
	For next 101-150 kWh/month	1		385	Paise/kWh		
	For next 151-300 kWh/month	1			Paise/kWh	+	
	For next 301-500 kWh/month	1			Paise/kWh	+	
	For above 500 kWh/month	1			Paise/kWh	1	
	b) Supply at Single Point for bulk loads	1	<u> </u>			1	
	Registered Societies, multi-storied residential	110	Rs./KW/Month	700	Paise/kWh		
	complexes etc. with loads 50 kW and above	110		,			
	c) Other Metered Domestic Consumers				•		
	1. Lifeline consumers: For contracted load of 1 kW and consumption upto 100 kWh/month	50	Rs./KW/Month	300	Paise/kWh		
	2. Others: Upto 150 kWh/month	110	Rs./KW/Month	550	Paise/kWh	1	
	151 - 300 kWh/month	1			Paise/kWh	1	
	301-500 kWh/month	1			Paise/kWh	1	
	Above 500 kWh/month	1			Paise/kWh	1	
MV-2	NON - DOMESTIC LIGHT, FAN & POWER (for load up	י to 75 KW)	I				
	a) Consumers getting supply as per 'Rural Schedule'						
	i) Un-metered Supply	1	Rs./kW/Month		Nil	1	
	ii) Metered Supply		Rs./KW/Month	550	Paise/kWh		
	b) Private Advertising/ Sign Posts/ Sign Boards/ Glow Signs/ Flex - Metered	-			Paise/kWh	1800	Rs./KW/Month
	c) Other cases: Upto 300 kWh/month	330	Rs./KW/Month (contracted load upto 2kW)	750	Paise/kWh	600	Rs./KW/Month from April to September
	301-1000 kWh/month	390	Rs./KW/Month (contracted load 2 kW to 4 kW)	840	Paise/kWh	475	Rs./KW/Month from October to
	above 1000 kWh/month	450	Rs./KW/Month (contracted load Above 4 kW)	875	Paise/kWh		March
LMV-3	PUBLIC LAMPS	· ·	·			-	°
	Unmetered Supply (To be billed on the basis of tota	l connect	ed load)				
	a) Gram Panchayat	2100	Rs./KW or part thereof per mon	ith			
	b) Nagar Palika & Nagar Panchayat	3200	Rs./KW or part thereof per mon	ith			
	c) Nagar Nigam	4200	Rs./KW or part thereof per mon	ith			
	Metered Supply						
	a) Gram Panchayat	200	Rs./KW/Month	750	Paise/kWh		
	b) Nagar Palika & Nagar Panchayat	1	Rs./KW/Month		Paise/kWh	1	
	c) Nagar Nigam	250	Rs./KW/Month	850	Paise/kWh	1	
	TOD Rates applicable for the metered supply (% of						
	1800 Hrs - 0600 Hrs	0%	- /				
	0600 Hrs - 1800 Hrs	(+) 20%				1	
MV-4	LIGHT, FAN & POWER FOR PUBLIC AND PRIVATE INS		s			1	
	a) For Public Institutions upto 1000 kWh/month,	1	Rs./KW/Month	825	Paise/kWh	1	
	from 1001 to 2000 kWh/month,	1 300			Paise/kWh		
	above 2000kWh/month	1			Paise/kWh	+	
	b) For Private Institutions upto 1000 kWh/month Load Upto 3kW	350	Rs./KW/Month		Paise/kWh		
	Above 1000 kWh/month Load Above 3kW	400	Rs./KW/Month	930	Paise/kWh	1	

LMV-5	SMALL POWER FOR PRIVATE TUBE WELLS/ PUMPING	SETS FOR I	RRIGATION PURPOSE	S CONTR	ACTED LOAD UPTO) 25 BHP	
	a) For consumers getting supply as per Rural Schedule						
	i) Un-metered supply(Consumer under this category will be allowed a maximum lighting load of 120 Watts)	1	Rs./BHP/Month		Nil		Nil
	ii)Metered Supply (all units)	70	Rs./BHP/Month	200	Paise/kWh	160	Rs./BHP/Month
	(iii) Energy Efficient Pumps	÷	Rs./BHP/Month	+	Paise/kWh	140	Rs./BHP/Month
	b) For consumers getting supply as per Urban		Rs./BHP/Month		Paise/kWh	_	Rs./BHP/Month
	Schedule (Metered supply)					215	
LMV-6	SMALL & MEDIUM POWER FOR CONTRACTED LOAD U						
	OF LOAD 5 KW AND ABOVE, FLORICULTURE/ MUSHRC		Rs./KW/Month		Paise/kWh	JVE 25 B	nr
	a) For consumers getting supply other than Rural Schedule upto 1000 kWh/month	290	KS./KW/WONTN	/30	on entire		
		-			consumption		
	upto 2000 kWh/month			/40	Paise/kWh on entire		
		1			consumption		
	above 2000 kWh/month			790	Paise/kWh on entire		
					consumption		
	TOD Rates applicable (% of Energy Charges)	1					
	Summer Months (April to September)			1	1		
	2300 Hrs - 0500 Hrs	0%				_	
	0500 Hrs - 1100 Hrs	(-) 15%		ļ	ļ		
	1100 Hrs - 1700 Hrs	0%		ļ			
	1700 Hrs - 2300 Hrs	(+) 15%					
	Winter Months (October to March)						
	2300 Hrs - 0500 Hrs	(-) 15%					
	0500 Hrs - 1100 Hrs	0%					
	1100 Hrs - 1700 Hrs	0%		1			
	1700 Hrs - 2300 Hrs	(+) 15%		1			
	b) Consumers getting supply as per rural schedule	7.5%	Rebate on Fixed and Schedule' without T		harges as given for	'Consum	ners getting supply other than Rur
MV-7	PUBLIC WATER WORKS						
	a) Consumers getting supply other than 'Rural Schedule'	375	Rs./KW/Month	860	Paise/kWh		
	b) Consumers getting supply as per 'Rural Schedule'	7.50%	Rebate on Fixed and Schedule'	Energy C	harges as given for	'Consum	ners getting supply other than Rur
MV-8	STATE TUBE WELLS / PANCHAYTI RAJ TUBE WELL & PU			0 100 BHF)		
	a) Metered supply	1	Rs./BHP/Month		Paise/kWh		
	b) Unmetered supply		Rs./BHP/Month	000	Nil		
MV-9	TEMPORARY SUPPLY						
1010-5	a) Un-metered supply for illumination/ public address	/ tomnoro	ny chone in moles				
			Rs./Day and		-		
	 i) Illumination/ Public address/ ceremonies for load upto 20 KW per connection plus Rs 100 per kW per day for each additional Kw 		Rs./Day and Rs./KW/Day for each	addition	al KW		
	ii) Temporary shops set up during festivals/ melas having load upto 2 KW	560	Rs./Day per shop				
	iii) PTW consumers of Bundelkhand area having requirement of electricity only for the Rabi crop ie. period between November to February in any year	500	Rs./BHP/Month	_			
	b) For other purposes (Metered)	200	De /WA//market	000	Deise /LAN	1	
	Individual Residential Construction		Rs./kW/month		Paise/kWh		
	Others		Rs./kW/month	900	Paise/kWh	450	Rs./KW/Week
MV-10	DEPARTMENTAL EMPLOYEES & PENSIONERS (Tariff as	per LMV-1	L)				
MV-11	ELECTRIC VEHICLE CHARGING						
	Domestic consumers	Electric Vo / contract	ehicle at their resider	nce, provid	ded the load of Ele	ctric Veh	egory will be allowed to charge the icle does not exceed the connected ule will be applicable on Electric
	Multi Story Buildings (covered under LMV-1b)		NIL	620	Paise/kWh		
	Multi Story Buildings (covered under HV-1b)		NIL		Paise/kWh		
	Public charging station (LT)		NIL	+	Paise/kWh	1	
	Public charging station (HT)		NIL	1	Paise/kWh		
	Other consumers		umers of other catego	pries (any	metered consume		/-2(a), LMV2(c), LMV-4, LMV-6, LN y Buildings covered under LMV-11
		HV-1b of	the Rate Schedule), H	IV-2, HV-3	and HV-4), will be	charged	as per the Tariff applicable for th pnnected / contracted load.

	TOD Rates applicable (% of Energy Charges)						
	Summer Months (April to September)						
	2300 Hrs - 0500 Hrs	0%					
	0500 Hrs - 1100 Hrs	(-) 15%					
	1100 Hrs - 1700 Hrs	0%					
	1700 Hrs - 2300 Hrs	(+) 15%	1				
	Winter Months (October to March)	() == , =	1				
	2300 Hrs - 0500 Hrs	(-) 15%	1				
	0500 Hrs - 1100 Hrs	0%	1				
			<u> </u>				
	1100 Hrs - 1700 Hrs	0%					
	1700 Hrs - 2300 Hrs	(+) 15%					
HV-1	NON INDUSTRIAL BULK LOADS (contracted load of		/				
	(a) Commercial Loads/ Private Institutions/ Non-D		, ·	1			
	For supply at 11 KV, for first 2500 kVAh/month	430	Rs./KVA/Month	832	Paise/kVAh		
	For supply at 11 KV, for above 2500 kVAh/month			868	Paise/kVAh		
	For supply above 11 KV, for first 2500 kVAh/ month	400	Rs./KVA/Month	812	Paise/kVAh		
	For supply above 11 KV, for above 2500 kVAh/ month			848	Paise/kVAh		
	(b) Public Institutions (Registered societies, reside	ntial coloni	es/Township etc.) wi	th contracted load 75	KW & above		
	For supply at 11 KV, for first 2500 kVAh/month		Rs./KVA/Month		Paise/kVAh		
	For supply at 11 KV, for above 2500 kVAh/month	550		-	Paise/kVAh		
	For supply above 11 KV, for first 2500 kVAh/	360	Rs./KVA/Month		Paise/kVAh		
	month	500					
	For supply above 11 KV, for above 2500 kVAh/ month			770	Paise/kVAh		
HV-2	LARGE & HEAVY POWER						
	(a) Urban Schedule with contracted load above 75 HT consumer	5 KW (100 B	HP) for Industrial Pu	rposes/Induction furn	aces/mini steel pl	lants/ floricult	ure/ ant other
	Base Rate						
	For supply upto and including 11 KV	300	Rs./KVA/Month	710	Paise/kVAh		
	For supply above 11 KV and upto & including 66		Rs./KVA/Month		Paise/kVAh		
		290		680	Faise/KVAII		
	KV For supply above 66 KV and upto & including 132		Rs./KVA/Month		Paise/kVAh		
	KV For supply above 66 KV and upto & including 132 KV	270	Rs./KVA/Month	640	Paise/kVAh		
	KV For supply above 66 KV and upto & including 132 KV For supply above 132 KV (b) Consumers getting supply upto 11 KV as per	270	Rs./KVA/Month Rs./KVA/Month Rebate on demand 8	640	Paise/kVAh Paise/kVAh	sumers under t	urban schedule
	KV For supply above 66 KV and upto & including 132 KV For supply above 132 KV (b) Consumers getting supply upto 11 KV as per 'Rural Schedule'	270 270 7.5%	Rs./KVA/Month Rs./KVA/Month Rebate on demand & without ToD rates	640	Paise/kVAh Paise/kVAh	sumers under t	urban schedule
	KV For supply above 66 KV and upto & including 132 KV For supply above 132 KV (b) Consumers getting supply upto 11 KV as per 'Rural Schedule' TIME OF THE DAY (TOD) RATES FOR URBAN SCHED	270 270 7.5%	Rs./KVA/Month Rs./KVA/Month Rebate on demand & without ToD rates	640	Paise/kVAh Paise/kVAh	sumers under t	urban schedule
	KV For supply above 66 KV and upto & including 132 KV For supply above 132 KV (b) Consumers getting supply upto 11 KV as per 'Rural Schedule' TIME OF THE DAY (TOD) RATES FOR URBAN SCHED Summer Months (April to September)	270 270 7.5% ULE (% of E	Rs./KVA/Month Rs./KVA/Month Rebate on demand & without ToD rates nergy Charges)	640	Paise/kVAh Paise/kVAh	sumers under t	urban schedule
	KV For supply above 66 KV and upto & including 132 KV For supply above 132 KV (b) Consumers getting supply upto 11 KV as per 'Rural Schedule' TIME OF THE DAY (TOD) RATES FOR URBAN SCHED Summer Months (April to September) 2300 Hrs - 0500 Hrs	270 270 7.5% ULE (% of E	Rs./KVA/Month Rs./KVA/Month Rebate on demand 8 without ToD rates nergy Charges)	640	Paise/kVAh Paise/kVAh	sumers under t	urban schedule
	KV For supply above 66 KV and upto & including 132 KV For supply above 132 KV (b) Consumers getting supply upto 11 KV as per 'Rural Schedule' TIME OF THE DAY (TOD) RATES FOR URBAN SCHED Summer Months (April to September) 2300 Hrs - 0500 Hrs 0500 Hrs - 1100 Hrs	270 270 7.5% ULE (% of E 0% (-) 15%	Rs./KVA/Month Rs./KVA/Month Rebate on demand 8 without ToD rates nergy Charges)	640	Paise/kVAh Paise/kVAh	sumers under t	urban schedule
	KV For supply above 66 KV and upto & including 132 KV For supply above 132 KV (b) Consumers getting supply upto 11 KV as per 'Rural Schedule' TIME OF THE DAY (TOD) RATES FOR URBAN SCHED Summer Months (April to September) 2300 Hrs - 0500 Hrs 0500 Hrs - 1100 Hrs 1100 Hrs - 1700 Hrs	270 270 7.5% ULE (% of E 0% (-) 15% 0%	Rs./KVA/Month Rs./KVA/Month Rebate on demand 8 without ToD rates nergy Charges)	640	Paise/kVAh Paise/kVAh	sumers under t	urban schedule
	KV For supply above 66 KV and upto & including 132 KV For supply above 132 KV (b) Consumers getting supply upto 11 KV as per 'Rural Schedule' TIME OF THE DAY (TOD) RATES FOR URBAN SCHED Summer Months (April to September) 2300 Hrs - 0500 Hrs 0500 Hrs - 1100 Hrs	270 270 7.5% ULE (% of E 0% (-) 15%	Rs./KVA/Month Rs./KVA/Month Rebate on demand 8 without ToD rates nergy Charges)	640	Paise/kVAh Paise/kVAh	sumers under t	urban schedule
	KV For supply above 66 KV and upto & including 132 KV For supply above 132 KV (b) Consumers getting supply upto 11 KV as per 'Rural Schedule' TIME OF THE DAY (TOD) RATES FOR URBAN SCHED Summer Months (April to September) 2300 Hrs - 0500 Hrs 0500 Hrs - 1100 Hrs 1100 Hrs - 1700 Hrs	270 270 7.5% ULE (% of E 0% (-) 15% 0% (+) 15%	Rs./KVA/Month Rs./KVA/Month Rebate on demand & without ToD rates nergy Charges)	640	Paise/kVAh Paise/kVAh	sumers under t	urban schedule
	KV For supply above 66 KV and upto & including 132 KV For supply above 132 KV (b) Consumers getting supply upto 11 KV as per 'Rural Schedule' TIME OF THE DAY (TOD) RATES FOR URBAN SCHED Summer Months (April to September) 2300 Hrs - 0500 Hrs 0500 Hrs - 1100 Hrs 1100 Hrs - 1700 Hrs 1700 Hrs - 2300 Hrs	270 270 7.5% ULE (% of E 0% (-) 15% 0%	Rs./KVA/Month Rs./KVA/Month Rebate on demand & without ToD rates nergy Charges)	640	Paise/kVAh Paise/kVAh	sumers under t	urban schedule
	KV For supply above 66 KV and upto & including 132 KV For supply above 132 KV (b) Consumers getting supply upto 11 KV as per 'Rural Schedule' TIME OF THE DAY (TOD) RATES FOR URBAN SCHED Summer Months (April to September) 2300 Hrs - 0500 Hrs 0500 Hrs - 1100 Hrs 1100 Hrs - 1700 Hrs 1700 Hrs - 2300 Hrs Winter Months (October to March)	270 270 7.5% ULE (% of E 0% (-) 15% 0% (+) 15%	Rs./KVA/Month Rs./KVA/Month Rebate on demand & without ToD rates nergy Charges)	640	Paise/kVAh Paise/kVAh	sumers under d	urban schedule
	KV For supply above 66 KV and upto & including 132 KV For supply above 132 KV (b) Consumers getting supply upto 11 KV as per 'Rural Schedule' TIME OF THE DAY (TOD) RATES FOR URBAN SCHED Summer Months (April to September) 2300 Hrs - 0500 Hrs 0500 Hrs - 1100 Hrs 1100 Hrs - 1700 Hrs 1700 Hrs - 2300 Hrs Winter Months (October to March) 2300 Hrs - 0500 Hrs	270 270 7.5% ULE (% of E 0% (-) 15% (+) 15%	Rs./KVA/Month Rs./KVA/Month Rebate on demand & without ToD rates nergy Charges)	640	Paise/kVAh Paise/kVAh	sumers under d	urban schedule
	KV For supply above 66 KV and upto & including 132 KV For supply above 132 KV (b) Consumers getting supply upto 11 KV as per 'Rural Schedule' TIME OF THE DAY (TOD) RATES FOR URBAN SCHED Summer Months (April to September) 2300 Hrs - 0500 Hrs 0500 Hrs - 1100 Hrs 1100 Hrs - 1700 Hrs 2300 Hrs - 0500 Hrs 0500 Hrs - 1000 Hrs 1200 Hrs - 100 Hrs 1100 Hrs - 1700 Hrs 1100 Hrs - 0500 Hrs 0500 Hrs - 1100 Hrs 1100 Hrs - 1700 Hrs 1100 Hrs - 1700 Hrs	270 270 7.5% ULE (% of E 0% (-) 15% (+) 15% (-) 15% 0% 0% 0%	Rs./KVA/Month Rs./KVA/Month Rebate on demand & without ToD rates nergy Charges)	640	Paise/kVAh Paise/kVAh	sumers under o	urban schedule
	KV For supply above 66 KV and upto & including 132 KV For supply above 132 KV (b) Consumers getting supply upto 11 KV as per 'Rural Schedule' TIME OF THE DAY (TOD) RATES FOR URBAN SCHED Summer Months (April to September) 2300 Hrs - 0500 Hrs 0500 Hrs - 1100 Hrs 1100 Hrs - 1700 Hrs 2300 Hrs - 0500 Hrs 0500 Hrs - 1000 Hrs 1000 Hrs - 1700 Hrs 1100 Hrs - 0500 Hrs 0500 Hrs - 0500 Hrs 0500 Hrs - 1100 Hrs 1100 Hrs - 1700 Hrs 1100 Hrs - 1700 Hrs 1100 Hrs - 1700 Hrs 1100 Hrs - 2300 Hrs	270 270 7.5% ULE (% of E 0% (-) 15% (+) 15% (-) 15% 0% 0% (+) 15%	Rs./KVA/Month Rs./KVA/Month Rebate on demand & without ToD rates nergy Charges)	640 610 & energy charges as gi	Paise/kVAh Paise/kVAh	sumers under d	urban schedule
	KV For supply above 66 KV and upto & including 132 KV For supply above 132 KV (b) Consumers getting supply upto 11 KV as per 'Rural Schedule' TIME OF THE DAY (TOD) RATES FOR URBAN SCHED Summer Months (April to September) 2300 Hrs - 0500 Hrs 0500 Hrs - 1100 Hrs 1100 Hrs - 1700 Hrs 2300 Hrs - 0500 Hrs 0500 Hrs - 1100 Hrs 1100 Hrs - 2300 Hrs 0500 Hrs - 0500 Hrs 0500 Hrs - 0500 Hrs 1100 Hrs - 1700 Hrs 1100 Hrs - 1700 Hrs 1100 Hrs - 2300 Hrs (c) Consumers already existing under HV-2 categore	270 270 7.5% ULE (% of E 0% (-) 15% (+) 15% (-) 15% 0% 0% (+) 15% Y with meto	Rs./KVA/Month Rs./KVA/Month Rebate on demand & without ToD rates nergy Charges)	640 610 & energy charges as gi	Paise/kVAh Paise/kVAh ven for 11 KV cons		
	KV For supply above 66 KV and upto & including 132 KV For supply above 132 KV (b) Consumers getting supply upto 11 KV as per 'Rural Schedule' TIME OF THE DAY (TOD) RATES FOR URBAN SCHED Summer Months (April to September) 2300 Hrs - 0500 Hrs 0500 Hrs - 1100 Hrs 1100 Hrs - 1700 Hrs 1700 Hrs - 2300 Hrs Winter Months (October to March) 2300 Hrs - 1100 Hrs 1100 Hrs - 1700 Hrs 1100 Hrs - 1700 Hrs 1100 Hrs - 2300 Hrs 0500 Hrs - 1100 Hrs 1100 Hrs - 2300 Hrs 0500 Hrs - 1100 Hrs 1100 Hrs - 1700 Hrs 1100 Hrs - 2300 Hrs 0500 Hrs - 1100 Hrs 1100 Hrs - 2300 Hrs 100 Hrs - 2300 Hrs 100 Hrs - 1700 Hrs 1100 Hrs - 2300 Hrs 1200 Hrs - 2300 Hrs 1200 Hrs - 2300 Hrs 1200 Hrs - 100 Hrs 1200 Hrs - 2300 Hrs	270 270 7.5% ULE (% of E 0% (-) 15% (+) 15% (-) 15% 0% 0% (+) 15% Y with meto	Rs./KVA/Month Rs./KVA/Month Rebate on demand & without ToD rates nergy Charges)	640 610 & energy charges as gi	Paise/kVAh Paise/kVAh ven for 11 KV cons		
HV-3	KV For supply above 66 KV and upto & including 132 KV For supply above 132 KV (b) Consumers getting supply upto 11 KV as per 'Rural Schedule' TIME OF THE DAY (TOD) RATES FOR URBAN SCHED Summer Months (April to September) 2300 Hrs - 0500 Hrs 0500 Hrs - 1100 Hrs 1100 Hrs - 1700 Hrs 1700 Hrs - 2300 Hrs Winter Months (October to March) 2300 Hrs - 0500 Hrs 0500 Hrs - 1100 Hrs 1100 Hrs - 1700 Hrs 1100 Hrs - 2300 Hrs 0500 Hrs - 100 Hrs 0500 Hrs - 1100 Hrs 1100 Hrs - 2300 Hrs 0500 Hrs - 1100 Hrs 1100 Hrs - 2300 Hrs 0500 Hrs - 1100 Hrs 1100 Hrs - 2300 Hrs 0500 Hrs - 1100 Hrs 1100 Hrs - 1700 Hrs 1100 Hrs - 2300 Hrs (c) Consumers already existing under HV-2 categood Existing consumer under HV-2 with metering at 0.4 (A) RAILWAY TRACTION	270 270 7.5% ULE (% of E 0% (-) 15% (-) 15% (+) 15% 0% (+) 15% Y with meta kV shall be	Rs./KVA/Month Rs./KVA/Month Rebate on demand 8 without ToD rates nergy Charges)	640 610 & energy charges as gi	Paise/kVAh Paise/kVAh ven for 11 KV cons	rs under HV-2	category.
HV-3	KV For supply above 66 KV and upto & including 132 KV For supply above 132 KV (b) Consumers getting supply upto 11 KV as per 'Rural Schedule' TIME OF THE DAY (TOD) RATES FOR URBAN SCHED Summer Months (April to September) 2300 Hrs - 0500 Hrs 0500 Hrs - 1100 Hrs 1100 Hrs - 1700 Hrs 1700 Hrs - 2300 Hrs 0500 Hrs - 0500 Hrs 0500 Hrs - 1100 Hrs 1700 Hrs - 2300 Hrs 0500 Hrs - 1000 Hrs 1700 Hrs - 2300 Hrs 0500 Hrs - 1100 Hrs 1100 Hrs - 1700 Hrs 1100 Hrs - 1700 Hrs 1100 Hrs - 100 Hrs 1100 Hrs - 1200 Hrs (c) Consumers already existing under HV-2 categor Existing consumer under HV-2 with metering at 0.4 (A) RAILWAY TRACTION a) For supply at and above 132 KV	270 270 7.5% ULE (% of E 0% (-) 15% (-) 15% (-) 15% (+) 15% (+) 15% Y with meto kV shall be 400	Rs./KVA/Month Rs./KVA/Month Rebate on demand & without ToD rates nergy Charges) ering arrangement at required to pay as pe Rs./KVA/Month	640 610 & energy charges as given a charge of the second s	Paise/kVAh ven for 11 KV cons to 11 kV consume Paise/kVAh	rs under HV-2 950	category. Rs./KVA/Month
HV-3	KV For supply above 66 KV and upto & including 132 KV For supply above 132 KV (b) Consumers getting supply upto 11 KV as per 'Rural Schedule' TIME OF THE DAY (TOD) RATES FOR URBAN SCHED Summer Months (April to September) 2300 Hrs - 0500 Hrs 0500 Hrs - 1100 Hrs 1100 Hrs - 1700 Hrs 1700 Hrs - 2300 Hrs 0500 Hrs - 0500 Hrs 0500 Hrs - 1100 Hrs 1700 Hrs - 2300 Hrs 0500 Hrs - 1000 Hrs 1700 Hrs - 2300 Hrs 0500 Hrs - 1100 Hrs 1100 Hrs - 1700 Hrs 1100 Hrs - 1700 Hrs 1100 Hrs - 100 Hrs 1100 Hrs - 1200 Hrs	270 270 7.5% ULE (% of E 0% (-) 15% (+) 15% (+) 15% (+) 15% Y with meta kV shall be 400 400	Rs./KVA/Month Rs./KVA/Month Rebate on demand & without ToD rates nergy Charges) regy Charges Rs./KVA/Month Rs./KVA/Month	640 610 & energy charges as given a sergy charges as given b sergy charges as given b serges	Paise/kVAh Paise/kVAh ven for 11 KV cons to 11 kV consume Paise/kVAh Paise/kVAh	rs under HV-2 950 950	category. Rs./KVA/Month Rs./KVA/Month
	KV For supply above 66 KV and upto & including 132 KV For supply above 132 KV (b) Consumers getting supply upto 11 KV as per 'Rural Schedule' TIME OF THE DAY (TOD) RATES FOR URBAN SCHED Summer Months (April to September) 2300 Hrs - 0500 Hrs 0500 Hrs - 1100 Hrs 1100 Hrs - 1700 Hrs 1700 Hrs - 2300 Hrs Winter Months (October to March) 2300 Hrs - 0500 Hrs 0500 Hrs - 1100 Hrs 1700 Hrs - 2300 Hrs 0500 Hrs - 100 Hrs 1100 Hrs - 1700 Hrs 1100 Hrs - 1700 Hrs 1100 Hrs - 100 Hrs 1100 Hrs - 2300 Hrs 0500 Hrs - 1100 Hrs 1100 Hrs - 2000 Hrs 0500 Hrs - 1200 Hrs 1100 Hrs - 2300 Hrs 1100 Hrs - 2300 Hrs 1200 Hrs - 2300 Hrs 1300 Hrs - 1700 Hrs 1400 Hrs - 2000 Hrs 1500 Hrs - 1200 Hrs 160 Hrs - 1700 Hrs 1700 Hrs - 170	270 270 7.5% ULE (% of E 0% (-) 15% 0% (+) 15% (-) 15% 0% 0% (+) 15% y with meter kV shall be 400 400 300	Rs./KVA/Month Rs./KVA/Month Rebate on demand & without ToD rates nergy Charges)	640 610 & energy charges as given a charge of the second s	Paise/kVAh Paise/kVAh ven for 11 KV cons to 11 kV consumer Paise/kVAh Paise/kVAh Paise/kVAh	rs under HV-2 950 950	category. Rs./KVA/Montl Rs./KVA/Montl
HV-3	KV For supply above 66 KV and upto & including 132 KV For supply above 132 KV (b) Consumers getting supply upto 11 KV as per 'Rural Schedule' TIME OF THE DAY (TOD) RATES FOR URBAN SCHED Summer Months (April to September) 2300 Hrs - 0500 Hrs 0500 Hrs - 1100 Hrs 1100 Hrs - 1700 Hrs 1700 Hrs - 2300 Hrs 0500 Hrs - 0500 Hrs 0500 Hrs - 1100 Hrs 1700 Hrs - 2300 Hrs 0500 Hrs - 1000 Hrs 1700 Hrs - 2300 Hrs 0500 Hrs - 1100 Hrs 1100 Hrs - 1700 Hrs 1100 Hrs - 1700 Hrs 1100 Hrs - 100 Hrs 1100 Hrs - 1200 Hrs	270 270 7.5% ULE (% of E 0% (-) 15% 0% (+) 15% (-) 15% 0% (+) 15% y with meter kV shall be 400 400 300 UMPED CAI	Rs./KVA/Month Rs./KVA/Month Rebate on demand & without ToD rates nergy Charges) rering arrangement at required to pay as pe Rs./KVA/Month Rs./KVA/Month Rs./KVA/Month NALS HAVING LOAD	640 610 & energy charges as given by charges as given by charges as given by charges as given by charges as given by charges as given by charges as given by charges a	Paise/kVAh Paise/kVAh ven for 11 KV cons to 11 kV consumer Paise/kVAh Paise/kVAh Paise/kVAh Paise/kVAh	rs under HV-2 950 950 900	category. Rs./KVA/Month Rs./KVA/Month Rs./KVA/Month
	KV For supply above 66 KV and upto & including 132 KV For supply above 132 KV (b) Consumers getting supply upto 11 KV as per 'Rural Schedule' TIME OF THE DAY (TOD) RATES FOR URBAN SCHED Summer Months (April to September) 2300 Hrs - 0500 Hrs 0500 Hrs - 1100 Hrs 1100 Hrs - 1700 Hrs 1700 Hrs - 2300 Hrs Winter Months (October to March) 2300 Hrs - 0500 Hrs 0500 Hrs - 1100 Hrs 1700 Hrs - 2300 Hrs 0500 Hrs - 100 Hrs 1100 Hrs - 1700 Hrs 1100 Hrs - 1700 Hrs 1100 Hrs - 100 Hrs 1100 Hrs - 2300 Hrs 0500 Hrs - 1100 Hrs 1100 Hrs - 2000 Hrs 0500 Hrs - 1200 Hrs 1100 Hrs - 2300 Hrs 1100 Hrs - 2300 Hrs 1200 Hrs - 2300 Hrs 1300 Hrs - 1700 Hrs 1400 Hrs - 2000 Hrs 1500 Hrs - 1200 Hrs 160 Hrs - 1700 Hrs 1700 Hrs - 170	270 270 7.5% ULE (% of E 0% (-) 15% 0% (+) 15% (-) 15% 0% (+) 15% y with meter kV shall be 400 400 300 UMPED CAI	Rs./KVA/Month Rs./KVA/Month Rebate on demand & without ToD rates nergy Charges)	640 610 & energy charges as given by charges as given by charges as given by charges as given by charges as given by charges as given by charges as given by charges a	Paise/kVAh Paise/kVAh ven for 11 KV cons to 11 kV consumer Paise/kVAh Paise/kVAh Paise/kVAh	rs under HV-2 950 950 900	category. Rs./KVA/Month Rs./KVA/Month Rs./KVA/Month
	KV For supply above 66 KV and upto & including 132 KV For supply above 132 KV (b) Consumers getting supply upto 11 KV as per 'Rural Schedule' TIME OF THE DAY (TOD) RATES FOR URBAN SCHED Summer Months (April to September) 2300 Hrs - 0500 Hrs 0500 Hrs - 1100 Hrs 1100 Hrs - 1700 Hrs 1700 Hrs - 2300 Hrs Winter Months (October to March) 2300 Hrs - 0500 Hrs 0500 Hrs - 1100 Hrs 1700 Hrs - 2300 Hrs 0500 Hrs - 1000 Hrs 1100 Hrs - 1700 Hrs 1100 Hrs - 1700 Hrs 1100 Hrs - 100 Hrs 1100 Hrs - 1200 Hrs 0500 Hrs - 1100 Hrs 1700 Hrs - 2300 Hrs (c) Consumers already existing under HV-2 categoo Existing consumer under HV-2 with metering at 0.4 (A) RAILWAY TRACTION a) For supply at and above 132 KV b) For supply below 132 KV (B) Metro Rail LIFT IRRIGATION WORKS FOR MEDIUM & LARGE P	270 270 7.5% ULE (% of E 0% (-) 15% 0% (+) 15% (-) 15% 0% (+) 15% y with meta kV shall be 400 400 300 UMPED CAI 350	Rs./KVA/Month Rs./KVA/Month Rebate on demand & without ToD rates nergy Charges) rering arrangement at required to pay as pe Rs./KVA/Month Rs./KVA/Month Rs./KVA/Month NALS HAVING LOAD	640 610 & energy charges as given by charges as given by charges as given by charges as given by charges a	Paise/kVAh Paise/kVAh ven for 11 KV cons to 11 kV consumer Paise/kVAh Paise/kVAh Paise/kVAh Paise/kVAh	rs under HV-2 950 950 900 1125	category. Rs./KVA/Month Rs./KVA/Month Rs./KVA/Month Rs./KVA/Month
	KV For supply above 66 KV and upto & including 132 KV For supply above 132 KV (b) Consumers getting supply upto 11 KV as per 'Rural Schedule' TIME OF THE DAY (TOD) RATES FOR URBAN SCHED Summer Months (April to September) 2300 Hrs - 0500 Hrs 0500 Hrs - 1100 Hrs 1100 Hrs - 1700 Hrs 1700 Hrs - 2300 Hrs Winter Months (October to March) 2300 Hrs - 0500 Hrs 0500 Hrs - 1100 Hrs 1700 Hrs - 2300 Hrs 0500 Hrs - 1000 Hrs 1100 Hrs - 1700 Hrs 1100 Hrs - 1700 Hrs 1100 Hrs - 100 Hrs 1100 Hrs - 1200 Hrs 0500 Hrs - 1100 Hrs 1700 Hrs - 2300 Hrs (c) Consumers already existing under HV-2 categoo Existing consumer under HV-2 with metering at 0.4 (A) RAILWAY TRACTION a) For supply at and above 132 KV b) For supply below 132 KV (B) Metro Rail LIFT IRRIGATION WORKS FOR MEDIUM & LARGE P a) For supply at 11 KV	270 270 7.5% ULE (% of E 0% (-) 15% 0% (+) 15% (-) 15% 0% (+) 15% V with metr kV shall be 400 400 300 UMPED CAI 350 340	Rs./KVA/Month Rs./KVA/Month Rebate on demand & without ToD rates nergy Charges) ering arrangement at required to pay as pe Rs./KVA/Month Rs./KVA/Month Rs./KVA/Month Rs./KVA/Month	640 610 & energy charges as given a construction of the second se	Paise/kVAh Paise/kVAh ven for 11 KV cons to 11 kV consumer Paise/kVAh Paise/kVAh Paise/kVAh Paise/kVAh Paise/kVAh	rs under HV-2 950 950 900 1125 1125	
	KV For supply above 66 KV and upto & including 132 KV For supply above 132 KV (b) Consumers getting supply upto 11 KV as per 'Rural Schedule' TIME OF THE DAY (TOD) RATES FOR URBAN SCHED Summer Months (April to September) 2300 Hrs - 0500 Hrs 0500 Hrs - 1100 Hrs 1100 Hrs - 1700 Hrs 1700 Hrs - 2300 Hrs Winter Months (October to March) 2300 Hrs - 0500 Hrs 0500 Hrs - 1100 Hrs 1100 Hrs - 1700 Hrs 1100 Hrs - 2300 Hrs (c) Consumers already existing under HV-2 categoo Existing consumer under HV-2 with metering at 0.4 (A) RAILWAY TRACTION a) For supply at and above 132 KV (b) For supply below 132 KV (c) Metro Rail LIFT IRRIGATION WORKS FOR MEDIUM & LARGE P a) For supply at 11 KV b) For supply above 11 KV and upto 66 KV	270 270 7.5% ULE (% of E 0% (-) 15% 0% (+) 15% (-) 15% 0% (+) 15% V with metr kV shall be 400 400 300 UMPED CAI 350 340	Rs./KVA/Month Rs./KVA/Month Rebate on demand & without ToD rates nergy Charges) ring arrangement at required to pay as pe Rs./KVA/Month Rs./KVA/Month Rs./KVA/Month Rs./KVA/Month Rs./KVA/Month Rs./KVA/Month	640 610 & energy charges as given a construction of the second se	Paise/kVAh Paise/kVAh ven for 11 KV cons to 11 kV consumer Paise/kVAh Paise/kVAh Paise/kVAh Paise/kVAh Paise/kVAh Paise/kVAh Paise/kVAh Paise/kVAh	rs under HV-2 950 950 900 1125 1125	category. Rs./KVA/Month Rs./KVA/Month Rs./KVA/Month Rs./KVA/Month

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ELECTRICITY TARIFF IN WEST BENGAL w.e.f 01.04.2020

٦F	LOW & MEDIUM VOLTAGE CONSUMERS UNDER QUARTERLY BILLING CYCLE	SUMERS UND	ER QUARTEF	RLY BILLING	CYCLE														
				Applicab	Applicable Tariff Scheme	me				Optional Tariff Scheme-I	iff Scheme-I		Optional Tariff Scheme	Scheme		Optional Ta	Optional Tariff Scheme-II		
	Type of Consumer	Consumer Category	Name of the Tariff Scheme		Quarterly consumption in kWh	Energy Charge (Paise/KWh)	Fixed Charge /Demand Charge* (Rs./KVA/Month)	Consumer Category	Name of the Tariff Scheme	Quarterly consumption in kWh		Energy Charge (Paise/KWh)	Fixed Charge /Demand Charge* (Rs./KVA/Month)	Consumer Category	Name of the Tariff Scheme	Quarte		Energy Charge aise/KWh)	Fixed Charge /Demand Charge* (Rs./KVA/Month)
	Life Line (Domestic)	Rate A(DM-LL)	Normal	01	0 to 75	379	ъ			Not Applicable	olicable					Not A	Not Applicable		
	Domestic (Rural)	Rate A(DM-R)	Normal	First Next	102	549 609	15	Rate A(Dm-R)PP	Prepaid	All Units	ţ	687	15						
	<u> </u>			Next	120														
				Next	300											Not A	Not Applicable		
				Next	300														
				Above	006														
	Domestic (Urban) F	Rate	Normal	First	102		15	Rate	Prepaid	All Units	ts	687	15						
		A(DM-U)		Next	78	620		A(DM-U)PP											
				Navt	300											Not A	Not Applicable		
				Next	300														
				Above	006														
10	Commercial (Rural) F	Rate	Normal	First	180	640	30	Rate	Normal-	06.00 hrs to	All Loito	202	30	Rate	Prepaid-	06.00 hrs to	All Linite	707	30
	4	A(CM-R)		Next	120	760		A(CM-R)T	TOD	17.00hrs		181		A(Cm-R)tpp	TOD	17.00hrs		/0/	
				Next Next	450	825 868				17.00 hrs to 23.00hrs	All Units	951				17.00 hrs to 23.00hrs	All Units	949	
				Above	006					23.00 hrs to	All Units	681				23.00 hrs to 06 00hrs	All Units	675	
O I	Commercial (Urban) F		Normal	First	180		30	Rate	al-	06.00 hrs to	All Inite	707	30	Rate	Prepaid-	06.00 hrs to	All I Inite	787	30
	*	A(Cm-U)		Next	120			A(Cm-U)T	TOD	17.00hrs		101		A(Cm-U)tpp TOD		17.00hrs		5	
				Next	450	825 868				17.00 hrs to 23.00hrs	All Units	951				17.00 hrs to 23.00hrs	All Units	949	
				Above	006					23.00 hrs to	All Units	681				23.00 hrs to 06.00hrs	All Units	675	
1								Bate											
		Data	Normal	On &	On all Units	716	75	(MUN)PP	Prepaid	On all Units	nits	706	75	Rate	TOD		On all units	686	75
<u>م</u> م	Public Utility/ Specified Institution	A(CM-PU) (MUN)						A(CM-PU)						A(Cm-PU) (Mun)ppt		17.00 hrs to 20.00 hrs	On all units	748	
								(MUN)PP						(Mun)ppt		23.00 hrs to 06.00 c	On all units	643	
	<u> </u>	Rate	Normal	On a	On all Units	716	75	Rate	Prepaid	On all Units	nits	706	75	Rate	Prepaid- TOD	06.00 hrs to 17.00 hrs & 20.00 hrs to 0 23.00 hrs	On all units	686	75
Pu	Public Utility/ Specified Institution Public Bodies in Non-Municipal Area	A(CM-PU)						A(CM-PU)						A(Cm-PU)			On all units	748	
	<u> </u>	(NUM-NON)						44(NUM-NON)						(Non- Mun)ppt		23.00 hrs to 06.00 hrs	On all units	643	
g ig g	Government School, Government F aided School or Government sponsored School	Rate A(CM-I)	Normal	On a	On all Units	200	25									Not A	Not Applicable		
10		Rate	Normal	First	300		17	Rate	Prepaid-TOD 0	06.00 - 17.00 hrs	All Units	692	17						
<	Weavers/ Small Production	A(CM-II)		Next	300	765		A(CM-II)PPT		17.00 - 23.00 hrs	All Units	754				Not A	Not Applicable		
2 0	Municipal area & not run by electricity as motive power			Above	600	266				23.00 - 06.00 hrs	All Units	649							
10	Purckery Horticulture	Rate	Normal	All units		808	17	1	Prepaid- TOD	06.00 - 17.00 hrs	All Units	789	17						
. – 7	Tissue culture, Floriculture, Horbal-Modicinal-Bio-Discol Diant	A(CM-III)						A(CM-III)PPT		17.00 - 23.00 hrs	All Units	860				Not A	Not Applicable		
сш	arming, Food Processing Unit									23.00 - 06.00 hrs	All Units	740							
											1	1]

Electricity Tariff & Duty and Average rates of electricity supply in India

	LOW & MEDIUM VOLTAGE CONSUMERS UNDER MONTHLY BILLING CYCLE	NSUMERS UND	ER MONTHL	Y BILLING CY	CLE									
:					Applicable Tariff Scheme					Optional Tariff Scheme-I	iff Scheme-I		Optional Tariff Scheme	scheme Optional Tariff Scheme-II
31. NO.	I ype or consumer	Consumer Category	Name of the Tariff Scheme		Monthly consumption in kWh	Energy Charge (Paise/KWh)	Fixed Charge /Demand Charge* (Rs./KVA/Month)	Consumer Category	Name of the Tariff M Scheme	Monthly consumption in kWh		Energy Charge // (Paise/KWh) (Fixed Charge /Demand Charge* (Rs./KVA/Month)	Consumer the artiff Monthly consumption in kWh Energy Fixed Charge Carge Cargosy Scheme Partiff Monthly consumption in kWh (Paise/KWh) (Ra./KVAMOnth)
	Labour Line (Domestic)	Rate A(DM-L)	Normal	All units	Inits	639	15			Not Applicable	olicable			Not Applicable
		Rate C (T)	Normal TOD	0600 - 1700 hrs	All Units	401	20	Rate C (T)PPT	Prepaid TOD 06	0600 - 1700 hrs	All Units	391	20	
0	Irrigation pumping for agriculture (Metered)			1700 - 2300 hrs	All Units	771			17	1700 - 2300 hrs	All Units	711		Not Applicable
				2300 - 0600 hrs	All Units	265			53	2300 - 0600 hrs	All Units	302		
з	Irrigation pumping for agriculture (Metered supply from mixed HV feeder)	Rate C (A)	Normal	AII L	All Units	498	30			Not Applicable	olicable			Not Applicable
4	Commercial Plantation	Rate	Prepaid TOD	0 -	All Units	743	75							
		A(CM)-CP		1700 - 2300 hrs		898				Not Applicable	olicable			Not Applicable
				2300 - 0600 hrs	All Units	704								
5	Short Term Irrigation Supply	Rate	Prepaid TOD	0600 - 1700 hrs	All Units	470	20							
		C(T)-STIS		1700 - 2300 hrs	All Units	848				Not Applicable	licable			Not Applicable
				2300 - 0600 hrs	All Units	302								
		Rate	Prepaid TOD	, 0600 - 1700 hrs	All Units	743	75							
9	Short Term Supply for Commercial Plantation	A(CM)-STPC		1700 - 2300 hrs	All Units	946				Not Applicable	licable			Not Applicable
				2300 - 0600 hrs	All Units	702								
7	Short Term Supply	Rate	Prepaid TOD		All Units	781	75							
		A(ST)		1700 - 2300 hrs	All Units	849				Not Applicable	licable			Not Applicable
				2300 - 0600 hrs	All Units	738				:				:
α	Public Water Works & Sewerage	Rate R/II)	Normal	C III	On all Linits	735	40	Bate B(II)tnn	Prepaid-	06.00 - 17.00 hrs & 20.00 - 23.00	All Linits	791	04	
, ,	System		2	0		8	2			3		į	ę	Not Applicable
									23	17.00 - 20.00 hrs 23.00 - 06.00 hrs	All Units All Units	1070 505		
6	Industry (Rural)	Rate B(I-R)	Normal	First	500		50	Rate B(I-R)t	Normal-TOD 06	06.00 - 17.00 hrs	All Units	686	50	
				Next Above	1500 2000	747			23	17.00 - 23.00 hrs 23.00 - 06.00 hrs	All Units All Units	821 518		Not Applicable
10	Industry (Urban)	Rate B(I-U)	Normal	First	500		50	Rate B(I-U)t N	Normal-TOD 06	06.00 - 17.00 hrs	All Units	700	50	:
				Next Above	1500 2000	768			23	17.00 - 23.00 hrs 23.00 - 06.00 hrs	All Units All Units	837 528		Not Applicable
11	Cold Storage and Dairy with	Rate B(III-R)	Normal	First	500		50	Rate B(III-R)t	Normal-TOD 06	06.00 - 17.00 hrs	All Units	686	50	
	Chilling Plant having contract load below 50 kVA (Rural)			Next Above	1500 2000	747			23 1: 23	17.00 - 23.00 hrs 23.00 - 06.00 hrs	All Units All Units	821 518		Not Applicable
12		Rate B(III-U)	Normal	First	500		50	Rate B(I-U)t	Normal-TOD 06	06.00 - 17.00 hrs	All Units	700	50	
	Chilling Plant having contract load below 50 kVA (Urban)			Next Above	1500 2000	768 798			23 23	17.00 - 23.00 hrs 23.00 - 06.00 hrs	All Units All Units	837 528		Not Applicable
13		Rate D(1)	Normal	On all	On all Units		75			Not Applicable	licable			Not Applicable
14	Street Lighting with LED	Rate D(2)	Normal	On all Units	Units	503	75	-		Not Applicable	licable			Not Applicable
15	Private Educational Institutions and Hospitals	Rate D(4)	Normal	On all Units	Units	731	75	Rate D(4)t	Normal-TOD 8.1	06.00 - 17.00 hrs & 20.00 - 23.00 hrs	All Units	711	75	Not Applicable
									2 23	23.00 - 06.00 hrs	All Units All Units	666		
16	Emergency Supply	Rate D(5)	Prepaid-	0600 - 1700 hrs	All Units	795	75							
			TOD	1700 - 2300 hrs	All Units	956				Not Applicable	licable			Not Applicable
				2300 - 0600 hrs	All Units	755							_	
		Rate D(6)	Prepaid- TOD	0600-1700 hrs & 2000 - 2300 hrs	All Units	795	75							
17	Construction Power Supply			1700 - 2000 hrs	All Units	956				Not Applicable	licable			Not Applicable
				2300 - 0600	All Units	755								
				0										

																		Demand Charge	(Rs/ KVA/month)	384			384		384			384		384															
																			Winter	647	962	515	634	940 502	729	871	552	861	547	710	846 538														
		Not Applicable			Not Applicable			Not Applicable		Not Applicable	Mot Applicable	Not Applicable	Not Applicable	:	Not Applicable			Energy Charge (Paise/KWh)	Monsoon	649	965	516	636	943 504	730	872	553	/24 864	549	712	849 539														
																	ff Scheme	ű –	Summer		968			946 506				867			852 541		icable		icable			icable		icable		olderi	ורמחופ		icable
																	Optional Tariff Scheme		h in kWh	All Units	All Units	All Units	All Units	All Units All Units	All Units	All Units	All Units	All Units All Units	All Units	All Units	All Units All Units		Not Applicable		Not Applicable			Not Applicable		Not Applicable		Not And			Not Applicable
																		:	Consumption per month in kWh	06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00 hrs	17.00 hrs to 20.00 hrs	23.00 hrs to 06.00 hrs & 6 00 hrs to 17 00 hrs &	20.00 hrs to 23.00 hrs	17.00 hrs to 20.00 hrs 23.00 hrs to 06.00 hrs	06.00 hrs to 17.00 hrs	17.00 hrs to 23.00 hrs	23.00 hrs to 06.00 hrs	06.00 hrs to 17.00 hrs 17.00 hrs to 23.00 hrs	23.00 hrs to 06.00 hrs	06.00 hrs to 17.00 hrs	17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs														
75							255		255		35	_	255								17.00			23.00	00.00	17.00	23.00	17.00	23.00	00.00	17.00 23.00														
711		774	655				207	844 536	727	1008 487	687	953 462	605 838	407	A and above.			Name of the	Tariff Scheme	Normal (TOD)			Normal (TOD)		Normal	(TOD)		(TOD)		Normal	(TOD)														
On all Units		On all Units	On all Units		Not Applicable		On all Units	On all Units On all Units	On all Units	On all Units On all Units	On all Units	On all Units On all Units	On all Units On all Units	On all Units	blicable and of 50 KV			Consumer	Category	Rate E(AT)			Rate F(AT)		Rate E(BT)			Hate F(bt)		Rate H(BT)															
06.00 - 17.00 hrs		17.00 - 23.00 hrs	23.00 - 06.00 hrs		Not App		06.00 - 17.00 hrs	17.00 - 23.00 hrs 23.00 - 06.00 hrs	06.00 - 17.00 hrs	17.00 - 23.00 hrs 23.00 - 06.00 hrs	06.00 - 17.00 hrs		06.00 - 17.00 hrs 17.00 - 23.00 hrs		Not Applicable	6		Demand Charge	(Rs/KVA/month)	384		T	384		384			384		384		384		Vac	50		34		384			34		384	
Normal-TOD 0		-					Normal-TOD		Normal-TOD 0		Normal-TOD		Normal-TOD		consumer hav				Winter	666			656		741			/36		732		650	774	494	750	479	705	1031	424 762	1042	530	1002	444	762	1042
Rate D(7)t							Rate B-IDIT		Rate B-IDCT		Rate D-IDIT		Rate C-IDT		policable for the			Energy Charge (Paise/KWh)	Monsoon	668			658		742			/38		734		652	117	495	753	480	704	1029	423 764	1045	531	742	443	764	1045
75				75			255		255		35		255		192 Not Applicable d Charde will be applicable for the consumer having Contract Demand of 50 KVA and above.		iff Scheme	Energy C	Summer	670			660		743			740		736		654	780	496 534	756	481	706	1032	766	1048	532	746	445	766	1048
721				795	956	755	716		735		707		646		652 652 A and Deman		Applicable Tar		dWh ni r													All Units	All Units	All Units All Units	All Units	All Units	All Units	All Units	All Units	All Units					
All units				All Units	All Units	All Units	All units		All Units		All Units		All Units		On all Units Demand below 50 KV			:	Consumption per month in kWh	All Units			All Units		All Units			All Units		All Units		06.00 hrs to 17.00 hrs	17.00 hrs to 23.00 hrs	23.00 hrs to 06.00 hrs	17.00 hrs to 23.00 hrs	23.00 hrs to 06.00 hrs	06.00 hrs to 17.00 hrs	17.00 hrs to 23.00 hrs	23.00 hrs to U0.00 hrs	17.00 hrs to 23.00 hrs	23.00 hrs to 06.00 hrs	06.00 hrs to 17.00 hrs 17.00 hrs to 23.00 hrs	23.00 hrs to 06.00 hrs	06.00 hrs to 17.00 hrs	17.00 hrs to 23.00 hrs
All				0600-1700 hrs & 2000 - 2300 hrs	1700 - 2000 hrs	2300 - 0600 hrs	All		All		AII		AII		On a																	06.00 hrs t	17.00 hrs	23.00 hrs	17.00 hrs t	23.00 hrs	06.00 hrs i	17.00 hrs	23.00 ms	17.00 hrs	23.00 hrs	06.00 hrs	23.00 hrs (06.00 hrs t	17.00 hrs to 23.00 hrs
Normal				Prepaid- TOD			Normal		Normal		Normal		Normal		Normal mer having Co	0		Name of the	Tariff Scheme	Normal			Normal		Normal			Normal		Normal		Normal	(TOD)	Normal	(TOD)		Normal-	001	Normal-	TOD) Normal- TOD		Normal-	TOD
Rate D(7)				Rate D(8)			Rate B-IDI		Rate B-IDC		Rate D-ID		Rate C-ID		For the Consur	CONSUMERS		Consumer	Category	Rate E(A)			Rate F(A)		Rate E(B)			Hate F(B)		Rate H(B)		Rate I(BT)		Doto I/DTV			Rate S(GT)		Rate S(CPT)			Rate S(GT-ST)		Rate	S(CPT-ST)
Bulk Supply at single point to Co-	operative Group Housing Society	for providing power to its members or person for providing	single premises		Common Services of Industrial Estates			but upto 125 KVA)and above		and above but upto 125 KVA)		above but upto 125kVÅ)	Other than Commercial, Domestic and Industrial		MES (50 kVA and above) Rate C-IM Normal On all Units 652 * Fixed Charce will be applicable for the Constituer having Contract Demand below 50 kVA and Deman	HIGH & EXTRA HIGH VOLTAGE CONSUMERS		Type of Consumer		Public Utility (11 KV)			Public Utility (33 KV)		Industries (11 KV)			Industries (33 KV)		Industries (132 KV)		Industries (220 KV)		Indiration (400 KVA			Community Irrigation/ Irrigation		Commercial Plantation			Short Term Irrigation Supply		Short Term Supply for	
		18			19			20		2		N	33		24 *			SI. No.	_	-			2		e			4		2		9		٢			00		5			10		÷	

₽	Commercial	Rate E(C)	Normal	All Units		717	715	713	384	Rate E(CT)	Normal	06.00 hrs to 17.00 hrs	All Units	200	699	698	384
	(11 KV)										(TOD)	17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs	All Units All Linits	1039	1036 421	1033 420	
5	Commercial	Rate F(C)	Normal	All Units		714	712	710	384	Rate F(CT)	Normal	06.00 hrs to 17.00 hrs	All Units	774	698	440	384
	(33 KV)										(TOD)	17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs	All Units All Linits	1037	1036 420	1034	
14	Commercial	Rate H(C)	Normal	Al Units		711	209	707	384	Rate H(CT)	Normal	23.00 hrs to 17.00 hrs	All Units	177	689	419	384
											(TOD)	17.00 hrs to 23.00 hrs	All Units	1026	1024	1022	
										Т		23.00 hrs to 06.00 hrs	All Units	418	417	416	
15	Domestic	Rate S(D)	Normal	All Units		751	749	747	8	Rate S(DT)	Normal	06.00 hrs to 17.00 hrs	All Units	728	726	724	35
											(1001)	23.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs	All Units All Units	816 670	668 668	812 667	
		Rate E(PW)	Normal	Al Units		670	668	999	384	Rate E(PWT)	Normal (TOD)	06.00 hrs to 17.00 hrs &	All Units	651	649	647	384
16	Public Water Works & Sewerage										,	20.00 hrs to 20.00 hrs 17.00 hrs to 20.00 hrs	All Units	967	964	961	
												23.00 hrs to 06.00 hrs	All Units	517	516	515	
		Rate F(PW)	Normal	All Units		657	655	653	384	Rate F(PWT)	Normal (TOD)	06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00 hrs	All Units	637	635	633	384
17	Public water works & Sewerage (33 KV)											17.00 hrs to 20.00 hrs 23.00 hrs to 06.00 hrs	All Units All Units	946 505	943 503	940 501	
18	Sports Complex & Auditorium run by Govt./ local bodies for cultural	Rate S(C)	Normal	All Units		774	773	771	35				Not Applicable	able			
	ariairs	Rate S(F)	Normal	All Units		636	635	634	360	Rate S(ft)	Normal	06.00 hrs to 17.00 hrs	All Units	619	618	617	360
19	Cold Storage or Dairies with Chilling Plant										(TOD)	17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs	All Units All Units	857 416	856 415	854 414	
20	Emergency Supply	Rate S(ES)	Normal-	06.00 hrs to 17.00hrs	Н	775	773	771	384								
			TOD	17.00 hrs to 23.00 hrs	\vdash	1080	1077	1074					Not Applicable	able			
					\rightarrow	522	520	518									
21	Construction Power Supply	Rate S(CON)	Normal- TOD	20.00 hrs to 17.00 hrs & 20.00 hrs &	All Units	775	773	771	384								
				17.00 hrs to 20.00 hrs	_	1080	1077	1074					Not Applicable	able			
				23.00 hrs to 06.00 hrs	All Units	522	520	518		- [-	-		
	Bulk Supply at single point to Co- operative Group Housing Society	Rate S(CO)	Normal	All Units		787	785	783	34	Rate S(cot)	Normal- TOD	06.00 hrs to 17.00 hrs 17.00 hrs to 23.00 hrs	All Units All Units	760	758 833	756 831	34
52	for providing power to its members or person for providing power to its employees in a											23.00 hrs to 06.00 hrs	All Units	693	691	689	
	single premises	Rate FICT-CSV	() Normal- TOD		& All Units	795	793	791	384								
23	Common Services of Industrial Estate					1104	1101	1098					Not Applicable	able			
10	+ ·	Doto T/A)	Mananal	20.00 FIIS 10 UD.00 FIIS	All Units	001	965	042	260				Aldenined told	abla			
5	Traction (23 KV)	Rate T(R)	Normal	Al Units		738	736	733	360				Not Applica	able			
26	-	Rate T(M)	Normal	All Units		716	711	706	105				Not Applicable	able			
27	-	Rate S(ST)	Normal-	06.00 hrs to 17.00 hrs	All Units	770	768	766	384								
			TOD	17.00 hrs to 23.00 hrs	\vdash	1073	1071	1069					Not Applicable	able			
		Bata E/C.EIV	Normal	23.00 hrs to 06.00 hrs	All Units	527 812	525	523 ana		BataE(rt-al)	Normal	06.00 hrs to 17.00 hrs	All Linite	UU8	708	706	787
28	Private Educational Institutions	רמופ ב(כייבו)		10 K		710		000	+00		(TOD)	17.00 hrs to 23.00 hrs	All Units	879	877	875	100
8		110 P.10		A 11 1 1-10-			010	010	100			23.00 hrs to 06.00 hrs	All Units	730	729	728	
R P	MES EV Charoing Station	Rate S(EV)	Normal	All Units		698 698	00% E98	888	195				Not Applicable Not Applicable	able			
8		1		Minimum Charge		000	200		,								
	(i) LV & MV Domestic (Rural)	21	28 Rs/Month														
	(ii) LV & MV Domestic (Urban)	28	8 Rs/Month	Rs/Month													
	(iii) Domestic HV	400	0 HS/MONTINKW	V of sanctioned load													
	Load Factor Rebate (Paise/Kwh) applicable for EHV and HV Industrial consumers and L&MV industrial consumers under rate (B-ID and B-IDT)	Kwh) applicable	e for EHV and	HV Industrial consumers	s and L&MV indu	strial consumers u	nder rate (B-ID	and B-IDT)									
	Range of Load Factor	ad Factor		Below 33 kV	Amount of I	of Rebate (Palse/kWh) 33 kV) Above 33 kV	33 kV									
	Above 55%	Upto	Upto 60%	1 Paise/KWh		2	3	Paise/KWh									
	Above 60%	Upto	Upto 65%	7 Paise/KWh		8	6	Paise/KWh									
	Above 65%	Upto	Upto 70%	14 Paise/KWh		29	39	Paise/KWh									
	Above 75%	Upto	Upto 80%	25 Paise/KWh		40	50	Paise/KWh									
	Above 80%	Upto	Upto 85%	30 Paise/KWh		45	55	Paise/KWh									
	Above 85%	Upto	Upto 90%	35 Paise/KWh		50	60	Paise/KWh									
	Above 90%	Upto	92%			55	65	Paise/KWh									
	ADOVE 92% Above 95%	npidn	0.20%	50 Paise/KWh		65 65	75	Paise/KWh									
	Delayed Payment Surcharge shall be applicable as per regulation 4.14 of the Tariff Regulations.	all be applicabl	le as per regul	ation 4.14 of the Tariff R	egulations.												
	Assumed Power factor	%06															
	Reference: WBERC Website																

ELECTRICITY TARIFF IN CESC LTD. (WEST BENGAL) w.e.f. 01.04.2019

	LOW AND MEDIUM VOLTAGE CONSUMERS	ONSUMERS																
				Applicable	Applicable Tariff Scheme	me							Optional Tariff Scheme	iff Scheme				
SI No	No. Type of Constimer									Optional Tariff Scheme-I	ff Scheme-I					Optional Tariff Scheme-II	e-II	
		Consumer Category	Name of the Tariff Scheme	Monthly consumption in kWh	nsumption Wh	Energy Charge (Paise/KWh)	Fixed/Demand Charge* in Rs./KVA/Month	Consumer Category	Name of the Tariff Scheme	Monthly consumption in kWh		Energy Charge (Paise/KWh)	Fixed/Demand Charge* in Rs./KVA/Month	Consumer Category	Name of the Tariff Scheme	Monthly consumption in kWh	Energy Charge (P/KWh)	Fixed/Demand Charge [*] in Rs./KVA/Month
-	Life Line Consumer (Domestic)	Rate G (LL)	Normal	0 to 25	25	407	5.00			Not Applicable	icable					Not Applicable		
N	Domestic (Urban)	Rate G	Normal	First	25	518	15	Rate G(p)	Prepaid	All Units		751	15					
				Next	35	569												
				Next	40	670												
				Next	50	745										Not Applicable		
				Next	150	762												
				Above	300	921												
e	Commercial (Urban)	Rate M(I)	Normal	First	60	657	24	Rate M(i)	Normal-	06.00 hrs to 17.00 hrs	30 hrs	789	24	Rate M(I)	Prepaid-	06.00 hrs to 17.00 hrs	764	24
				Next	40	724		(TOD)	TOD	17.00 hrs to 23.00 hrs	00 hrs	865		(pTOD)	TOD	17.00 hrs to 23.00 hrs	838	
				Next	50	793				23.00 hrs to 06.00 hrs	30 hrs	736				23.00 hrs to 06.00 hrs	713	
				Next	150	849												
				Above	300	926												
4	Short-term Supply	Rate STLT	Prepaid	06.00 hrs to 17.00 hrs	0.17.00 hrs	753	28											
			TOD	17.00 hrs to 23.00 hrs	23.00 hrs	825				Not Applicable	icable					Not Applicable		
				23.00 hrs to	23.00 hrs to 06.00 hrs	702												
ŝ	Specified Institution Municipal or Non-Municipal	Rate P	Normal	On all Units	Units	663	28	Rate P (p)	Prepaid	On all Units		646	28	Rate P (pTOD)	Prepaid- TOD	06.00 hrs - 17.00 hrs & 20.00 hrs - 20.00 hrs -	644	28
															. `	17.00 hrs - All Units	706	
																23.00 hrs - All Units 06.00 hrs	601	
9		£	Normal	On all Units	Units	524	12	P1 (TOD)	Normal (TOD)		All Units	517	5					
	Sponsored School										All Units	566				Not Applicable		
										23.00 hrs to 06.00 hrs	All Units	502						
7	Public Bodies Municipal or Non- Municipal	Rate C1	Normal	On all Units	Units	722	42	Rate C1 (p)	Prepaid	On all Units		687	42	Rate C1 (pTOD)	Prepaid- TOD	06.00 hrs - All Units 17.00 hrs & All Units 20.00 hrs - 23.00 hrs	683	42
																17.00 hrs - All Units 20.00 hrs - All Units 23.00 hrs - All Units 06.00 hrs	748 637	
8		Rate M(ii)	Normal	First	100	582	24	Rate M(ii)	Prepaid-		All Units	648	24					
	Weavers/ Small Production oriented establishment not run by			Next	100	701		(pTOD)	TOD		All Units	710				Not Applicable		
	electricity as motive power			Above	200	846					All Units	605						
	Poultry, Duckery, Horticulture,	Rate M(iii)	Normal	First	300	706	24	Rate M(iii)	Prepaid-		All Units	701	24					
6	Medicinal-Bio-Diesel Plant	<u>.</u>		Next	300	772		(p100)	TOD		All Units	768				Not Annlicable		
	Farming, Food Processing Unit			Next	400	807				23.00 hrs to 06.00 hrs	All Units	654						
				Above	1000	852												
10	Public Water Works & Sewerage System	Rate J	Normal	On all Units	Units	687	42	Rate J (TOD)	Prepaid- TOD		All Units	667	42					
										17.00 hrs to 20.00 hrs	All Units	986				Not Applicable		
										23.00 hrs to 06.00 hrs	All Units	469						

Electricity Tariff & Duty and Average rates of electricity supply in India

	Industries (Urban)	Rate K		- -	001		C L			06.00 hrs to 17.00		0	C L					
			NUILIAI		DOC	110	200	Rate K	- 1 0	hrs 17 00 brs to 23 00		80/	20					
				Next	1500	747		(1001)	TOD	hrs	All Units	1169				Not Applicable	ahle	
				Next	1500	787				23.00 hrs to 06.00 hrs	All Units	553				-		
				Above	3500	807												
	Street Lighting	Rate C	Normal	On all Units	Jnits	687	42			Not Applicable	olicable					Not Applicable	able	
13 Street	Street Lighting with LED	Rate C2	Normal	On all Units	Jnits	577	42			Not Applicable	olicable					Not Applicable	able	
14 Privat	Private Educational Institutions & Hosnitals	Rate L	Normal	On all Units	Jnits	732	42		al-	06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00	All Units	717	42					
								(TOD)	TOD	$\frac{20.00}{\text{hrs}}$ the 23.00 $\frac{17.00}{\rho}$ hrs to 20.00 $\frac{1}{\rho}$	All Units	786				Not Applicable	able	
										23.00 hrs to 06.00	All Units	669						
15 Emer	Emergency Supply	Rate E2	Prepaid- TOD	06.00 hrs to 17 00 hrs	All Units	808	56			nrs								
				17.00 hrs to	All Units	1198				Not Applicable	olicable					Not Applicable	able	
				23.00 hrs to 06.00 hrs	All Units	567												
16 Const	Construction Power Supply	Rate LTCON	Prepaid- TOD	06.00 hrs to 17.00 hrs & 20.00 hrs to	All Units	773	42											
				23.00 hrs to // 20.00 hrs to // 23.00 hrs to //	All Units	1145				Not Applicable	olicable					Not Applicable	able	
17 Bulk §	Supply at single point to Co-	Rate LTCOP Normal		06.00 hrs All Onits	Jnits	707	42	Rate	Normal-	06.00 hrs to 17.00 hrs	.00 hrs	689	42					
opera	ative Group Housing Society								-	00 Pro of ord 00 12	00 Pro	766				Not Anni	oldo	
or per	or providing power to its members or person for providing power to its employees in a single premises								3	23.00 hrs to 06.00 hrs	.00 hrs	643				NOL Applicable	ane	
		Rate S		06 00 hrs to				()				2						
18 Comn Estate	Common Services of Industrial Estates	(TOD)	TOD	20.00 hrs & 23.00 hrs to	All Units	749	42			Not Applicable	olicable					Not Applicable	able	
				1 / .00 hrs to /	All Units	1109										-		
				23.00 hrs to // 06.00 hrs	All Units	526												
* Fixed	Fixed Charge will be applicable for the consumers having Contract Demand below 50 KVA and Demand Charge will be applicable for the consumers having Contract Demand of 50 KVA and above.	the consumers	s having Contri	act Demand bel	low 50 KVA al	nd Demand Ch	arge will be app	icable for the	consumers ha	aving Contract Dem.	and of 50 KV/	A and above.						
нон	HIGH AND EXTRA HIGH VOI TAGE CONSIIMEDS		v															
			2															
UN IS	Turo of Consumor				Api	Applicable Tariff	Tariff Scheme							Optional	Optional Tariff Scheme	e		
		Consumer	Name of the		Monthly concumption in LWh	in LIMA	Energy Cl	Energy Charge (Paise/KWh)		Demand Charge	Consumer	Name of the	Concinuition	Concumption nor Month in LWh	AW	Energy Char	Energy Charge (Paise/KWh)	Demand Charge
		Category	Scheme				Summer	Monsoon	Winter	(Rs/KVA/month)	Category	Scheme				Summer Mon	Monsoon Winter	
1 Public	Public Utility	Rate I	Normal		All Units		200	697	694	384	Rate I (TOD)	Normal (TOD)	06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00 hrs		All Units	680	670 660	384
													17.00 hrs to 20.00 hrs		All Units	1006 9	991 976	1
													23.00 hrs to 06.00 hrs		All Units	478 4	471 464	I
2 Indust	Industries (below 33 KV)	Rate A	Normal		All Units		681	678	676	384	Rate A	Normal	06.00 hrs to 17.00 hrs		All Units	671 6	666 661	384
											(TOD)	(TOD)	17.00 hrs to 23.00 hrs		All Units	992 9	985 977	
													23.00 hrs to 06.00 hrs		All Units	472 4	469 465	
3 Indus	Industries (33 KV)	Rate A1	Normal		All Units		658	655	652	384	Rate A1	Normal	06.00 hrs to 17.00 hrs		All Units	651 6	646 641	384
											(TOD)	(TOD)	17.00 hrs to 23.00 hrs		All Units	962 9	955 947	
_													23.00 hrs to 06.00 hrs		All Units	458 4	455 451	
4 Comn	Commercial (below 33 KV)	Rate B	Normal		All Units		730	727	724	384	Rate B	Normal	06.00 hrs to 17.00 hrs		All Units	718 7	715 712	384
											(TOD)	(TOD)	17.00 hrs to 23.00 hrs		All Units	1063 10	1058 1054	
											_		23.00 hrs to 06.00 hrs		All Units	504 5	502 500	
5 Comn	Commercial (33 KV)	Rate B1	Normal		All Units		681	678	675	384				Not	Not Applicable			

unu uni unit unit <thuni< th=""> unit unit u</thuni<>	unit unit <thunit< th=""> unit unit <thu< th=""><th>u</th><th>Domoctio</th><th></th><th>Normal</th><th>All I India</th><th></th><th>CVL</th><th>700</th><th>706</th><th>ac</th><th></th><th></th><th></th><th>Mot Applicable</th><th></th><th></th><th></th><th></th><th>Г</th></thu<></thunit<>	u	Domoctio		Normal	All I India		CVL	700	706	ac				Mot Applicable					Г			
Matrix function Matrix fun	Mutuality mut						,		201	2	24												
multiple image	minimum image <	~	Public Water Works & Sewerage,	Rate U	Normal	All Unit	ø	647	642	637	384	(TOD)	Normal (TOD)	06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00 hrs	All Units	637	627	617	384				
With the function of th	Unitationality of the parameter of		Pumping Station under local Authority											17.00 hrs to 20.00 hrs	All Units	941	926	911					
model monoclus m	Matrix Matrix<													23.00 hrs to 06.00 hrs	All Units	449	442	435					
Rule Rule <th< td=""><td>Outoner of the constraint /td><td>8</td><td>Sports Complex & Auditorium run by Govt./ local bodies for cultural</td><td>Rate O</td><td>Normal</td><td>All Unit</td><td>s</td><td>769</td><td>759</td><td>749</td><td>34</td><td></td><td></td><td></td><td>Not Applicable</td><td></td><td></td><td></td><td></td><td></td></th<>	Outoner of the constraint	8	Sports Complex & Auditorium run by Govt./ local bodies for cultural	Rate O	Normal	All Unit	s	769	759	749	34				Not Applicable								
Internationality Internationality<	International constraints In	σ	Cold Storage or Dairy with Chilling	Rate CP	Normal	All Unit	s	688	683	678	384	Rate CP	Normal	06.00 hrs to 17.00 hrs	All Units	668	663	658	384				
Under the charge of t	Interfact Interfact <t< td=""><td>,</td><td>Plant</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>(TOD)</td><td>(TOD)</td><td>17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs</td><td>All Units All Units</td><td>988 470</td><td>980 466</td><td>973 463</td><td></td><td></td></t<>	,	Plant									(TOD)	(TOD)	17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs	All Units All Units	988 470	980 466	973 463					
10 200 200 100 100 100 100 100 100 100 100 Cubrubuluuuuuuuuuuuuuuuuuuuuuuuuuuuuuuuu	Image: constraint of the	10	Emergency Supply	Rate E1	Normal-	06.00 hrs to 17.00 hrs		222	767	757	384												
Independent of the control o	Independent with the sector of the				TOD	17.00 hrs to 23.00 hrs		1151	1136	1121					Not Applicable								
Independence of the probability of the probabil	Indext of the conditionation tionationationationationation					23.00 hrs to 06.00 hrs		545	538	531													
Matrix Matrix <th matrix<="" th=""> <th matrix<="" th=""> <th matrix<<="" td=""><td>Image: constraint of the /td><td>÷</td><td>Construction Power Supply</td><td>Rate HTCon</td><td>Normal- TOD</td><td>06.00 hrs to 17.00 hrs 20.00 hrs to 23.00 hrs</td><td></td><td>703</td><td>869</td><td>693</td><td>384</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th></th></th>	<th matrix<="" th=""> <th matrix<<="" td=""><td>Image: constraint of the /td><td>÷</td><td>Construction Power Supply</td><td>Rate HTCon</td><td>Normal- TOD</td><td>06.00 hrs to 17.00 hrs 20.00 hrs to 23.00 hrs</td><td></td><td>703</td><td>869</td><td>693</td><td>384</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th></th>	<th matrix<<="" td=""><td>Image: constraint of the /td><td>÷</td><td>Construction Power Supply</td><td>Rate HTCon</td><td>Normal- TOD</td><td>06.00 hrs to 17.00 hrs 20.00 hrs to 23.00 hrs</td><td></td><td>703</td><td>869</td><td>693</td><td>384</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th>	<td>Image: constraint of the /td> <td>÷</td> <td>Construction Power Supply</td> <td>Rate HTCon</td> <td>Normal- TOD</td> <td>06.00 hrs to 17.00 hrs 20.00 hrs to 23.00 hrs</td> <td></td> <td>703</td> <td>869</td> <td>693</td> <td>384</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	Image: constraint of the	÷	Construction Power Supply	Rate HTCon	Normal- TOD	06.00 hrs to 17.00 hrs 20.00 hrs to 23.00 hrs		703	869	693	384									
Image: field beta beta beta beta beta beta beta beta	Image: state					17.00 hrs to 20.00 hrs	-	1040	1033	1025					Not Applicable								
Construction Output O	Construction Output O				-	23.00 hrs to 06.00 hrs	<u> </u>	494	491	487													
Current Stretch Bale Control Stretch	Control break Mode Control break Mode Mod	12	Co-operative Group Housing Society for providing power to its members or person for providing power to its employees in a single promises	Rate HTCOP	Normal	All Unit	ω	712	707	702	34		Normal- TOD	06.00 hrs to 17.00 hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs	All Units All Units All Units	687 753 641	682 747 636	677 742 632	34				
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Above 70% Upto 75% Upto 70% Upto 80% 20 Paise/KWh 22 Paise/KWh 30 Paise/KWh	Above 70% Upto 75% Upto 80% 20 Paise/KWh 22 Paise/KWh 23 Paise/KWh 24 Above 75% Upto 80% 25 Paise/KWh 30 Paise/KWh 30 Paise/KWh 31 Paise/KWh 34 Paise/KWh 35 Paise/KWh 35 Paise/KWh 35 Paise/KWh 35 Paise/KWh 35 Paise/KWh 35 Paise/KWh 36 Paise/KWh 36 <td< td=""><td></td><td>Above 65%</td><td>Upto .</td><td>70%</td><td>10 Paise/KM</td><td>, Ah</td><td>14 Paise/KWh</td><td></td><td>Paise/KWh</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>		Above 65%	Upto .	70%	10 Paise/KM	, Ah	14 Paise/KWh		Paise/KWh													
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Above 95% 45 Paise/KWh 70 Pa	Above 85% 45 Paise/KWh 70 Paise/KWh 70 Assumed Power factor 90% 100% 100% 100% 100% Note: CESC Lut is a sole distributor of electricity with in an area of 567 square kilometer of Kolkata and Howrah and serve 2.9 Million consumers 100% 100% 100%		Above 92%	Upto	95%	40 Paise/KV	٩h	55 Paise/KWh		Paise/KWh													
Assumed Power factor 90% Note: CESC Ltd. is a sole distributor of electricity with in an area of 567 square kilometer of Kolkata and Howrah and serve 2.9 Million consumers	Assumed Power factor 90% Note: CESC Ltd. Is a sole distributor of electricity with in an area of 567 square kilometer of Kolkata and Howrah and serve 2.9 Million consumers Reference: WBERC Website		Above 95%			45 Paise/KW	٨h	60 Paise/KWh		Paise/KWh													
Note: CESC Ltd. is a sole distributor of electricity with in an area of 567 square kilometer of Kolkata and Howrah and serve 2.9 Million consumers	Note: CESC Ltd. Is a sole distributor of electricity with in an area of 567 square kilometer of Kolkata and Howrah and serve 2.9 Million consumers Reference: WBERC Website		Assumed Power factor	%06																			
	Reference: WBERC Website	Note:	CESC Ltd. Is a sole distributor of	electricity wit	h in an area c	of 567 square kilomete	r of Kolkata and H	lowrah and ser	ve 2.9 Million	consumers													

ELECTRICITY TARIFF IN DVC (JHARKHAND) w.e.f. 01.06.2019

Category No.	Category of Service		Fixed Charge	E	nergy Charge Paise/kWh
	DOMESTIC SERVICE				
	Rural/Urban	75	Rs/Connection/Month	425	
	HT	200	Rs/KVA/Month	380	Ps/KVAh
CS	COMMERCIAL SERVICE				
	Rural/Urban	150	Rs/KW/Month	420	
LTIS	LOW TENSION INDUSTRIAL SERVICE *		·		
	Installation / Demand Based Tariff for sanctioned load upto 100 KVA or 114 HP	150	Rs/KVA/Month	420	Ps/KVAh
IAS	IRRIGATION & AGRICULTURE SERVICE	30	Rs/HP/Month	300	
HTS	HIGH TENSION SERVICE				
	Consumers drawing power at voltage at 6.6 KV and above except Domestic-HT consumers	600	Rs/KVA/Month	295	Ps/KVAh
SS	STREET LIGHT SERVICE	100	Rs/Connection/Month	440	
	Temaporary Connections	1.5	times of applicable fixed charges	1.5	times of applicabl energy charges
RSPV	ROOFTOP SOLAR PV PROJECTS				
	Gross Metering			416	
	Net Metering			380	
	VOLTAGE REBATE TO THE HTS CONSUMERS				
2.00%	Rebate for power supplied at 33 KV				
3.00%	Rebate for power supplied at 132 KV				
4.00%	Rebate for power supplied at 220 KV and above				
	LOAD FACTOR REBATE TO THE HTS CONSUMERS				
	LOAD FACTOR	LOAD FAG	CTOR REBATE		
	BELOW 65%	0.0%			
	65 -80 %	5.0%			
	80 -100 %	10.0%			
	ASSUMED POWER FACTOR	85%			
	Delayed payment surcharge @ 1.5% per month and part thereof. The due date for after issue date of bill. The bill should be generated and delivered on monthly be	• • •	payment of energy bills or o	other cha	rges shall be 21 da
	Penalty for exceeding Billing/Contract Demand: In case of the actual demand exceeding Billing/Contract Demand: In case of the actual demand exceeded demand. The penal charges would be charged as follow the demand charge up to contract demand will be charged as per the normal tarified demand will be charged at 1.5 times the normal tariff rate.	vs: If the re	corded demand exceeds 11	.0% of co	ntract demand, th
*	All industrial units with connected load upto 100 KVA (or equivalent 114 HP or	85.044 KV	V)		
	Reference: JSERC Website				

ELECTRICITY TARIFF IN DVC (WEST BENGAL) w.e.f. 01.04.2016

[nand ' in lonth																																-
		Energy Fixed/Demand Charge Charge* in Paise/KWh Rs./KVA/Month			30			30																				30						
		hergy harge se/KWh			490	540	412	662	728	556																		465	512	100	432			
	neme-II		9		All Units	All Units	All Units	All Units	All Units	All Units		Θ			Ð			Ð			θ			D		Ð		nits	nits		SIII		0	
	Optional Tariff Scheme-I	Monthly consumption in KWh	Not Applicable									Not Applicable			Not Applicable			Not Applicable			Not Applicable			t Applican		Not Applicable		s to s & All Units s to	s to All Units			- A action	Not Applicable	
	Optional	Monthly	No		06.00 hrs to 17.00 hrs	17.00 hrs 23.00 hrs	23.00 hrs 06.00 hrs	06.00 hrs 17.00 hrs	17.00 hrs 23.00 hrs	23.00 hrs to 06.00 hrs		No			No			No			No		i		:	^o N		06.00 hrs to 17.00 hrs & 20.00 hrs to	22.00 hrs 17.00 hrs	20.00 hrs 22.00 hrs to	06.00 hrs	- No	2	
		Name of the Tariff Scheme			Prepaid- TOD			Prepaid- TOD																				Prepaid- TOD						
	e	Consumer Category																																
	Iriff Schen				C (Ltp)(ia)			C (Ltp)(ib)																				Rate PUppt(LT)			_			_
:	Optional Tariff Scheme	Fixed/Demand Charge* in Rs./KVA/Month		15	30			30			30														25			30				30		
	e-	Energy Charge Paise/KWh		485	500	550	420	672	739	565	215	624	129												440	484	427	475				460	906	478
	Optional Tariff Scheme-I	umption in	Applicable	its	All Units	All Units	All Units	All Units	All Units	All Units	All Units	All Units	All Units		Not Applicable			Not Applicable			Not Applicable			Applicable	All Units	All Units	All Units	Jnits				All Units	All Units	All Units
	Optional .	Monthly consumption in kWh	Not Appl	All Units	06.00 hrs to 17.00 hrs	17.00 hrs to 23.00 hrs	23.00 hrs to 06.00 hrs	06.00 hrs to 17.00 hrs	17.00 hrs to	23.00 hrs to 06.00 hrs	06.00 hrs to 17.00 hrs	17.00 hrs to 23.00 hrs	23.00 hrs to 06.00 hrs		Not			Not			Not		1		0600 hrs - 1700 hrs & 2000 hrs - 2300 hrs -	1700 hrs - 2000 hrs	2300 hrs - 0600 hrs	On all Units			OR OD hre to	17.00 hrs to	23.00 hrs	
		Name of the Tariff Scheme		Prepaid	Normal- TOD			Normal- TOD			Prepaid TOD																	Prepaid				TOD		
		Consumer Category		D (Lpp)	C (Lt)(ia)			C (Lt)(ib)			Rate C(atpp)														Rate GS(LT) Normal- TOD			Rate PUpp(LT)				Rate Cppt(L)(ii)		
		Fixed/Demand Charge* in Rs./KVA/Month	5	15	30			30			30			50			30			50			50		25			30				30		
	-	Energy Fi Charge Paise/KWh Rs	238	300 345 500 520 550		510 530	560	682			220	418	132	490	723	294	455	878	298	200	965	325	510	474	450 2			485			+	470		-
	ff Scheme			34 26 40 100 300	60 40	50 150	300				All Units	All Units	All Units	All Units	All Units	All Units	All Units	All Units	All Units	All Units	All Units	All Units	All Units	All Units										-
	Applicable Tariff Scheme	Monthly consumption in kWh	All Units	First Next Next Next Next Above	First Next	Next Next	Above	All Units			06.00 hrs to A 17.00 hrs				\vdash		_	17.00 hrs to A 23.00 hrs A	-			-		23.00hrs A 23.00 hrs to A	On all units			On all Units				All Units		
		Name of the Me Tariff Scheme	Normal	Normal	Normal			Normal			Normal TOD 06	17	23	Prepaid TOD 06	17	23	Prepaid TOD 06	23 23	8 8	Prepaid TOD 06	<u>23</u>	0 23	Prepaid TOD 06	5 <u>73</u>	Normal			Normal				Normal		-
s	-	Consumer Category	Rate G (LL) No	D (L)	C (L)(ia) No			C (L)(ib) Nc			Rate C (at) No			Rate A Pr			Rate Pr			Rate A Pr			Rate STLT Pr		Rate GS(L) No			Rate PU(LT) No					C(L)(II)	-
ONSUMER			Ř								ця.			Ľ.			Ë				cial		ŭ								+			-
A VOLTAGE CO		Type of Consumer	ner (Domestic)) or Domestic (I	ral) or Commer	EVA D		ral) or Commen	& above					ntation			ation Supply				ply for Commer-		Vlo		nool, Governme Government ol			becified Institutic unicipal or Non-				/ Artisan/ Weav	ot run by electric	
LOW & MEDIUM VOLTAGE CONSUMERS		Type o	-ife Line Consumer	Domestic (Rural) or Domestic (Urban)	Commercial (Rural) or Commercial	Urban) below 30		Sommercial (Rui	(Urban) 30 KVA & above		Irrigation			Commercial Plantation			Short Term Irrigation Supply				Short Term Supply for Commercial Plantation		Short Term Supply		Government School, Government aided School or Government Sponsored School			Public Utility / Specified Institution / Public Bodies Municipal or Non- Municipal	-			Cottage Industry/ Artisan/ Weavers/ Small Production oriented	stablishment no Antive power	
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Electricity Tariff & Duty and Average rates of electricity supply in India

																			Demand	Charge (Rs/ KVA/month)	384	384	384	384	384			
Not Applicable	Not Applicable	Not Applicable	Not Applicable Not Applicable	 Not Applicable		Not Applicable			Not Applicable			Not Applicable			Not Applicable			Optional Tariff Scheme	Energy Charge (Paise/KWh)	Summer Monsoon Winter	All Units 429 427 All Units 509 507 All Units 360 357	All Units 522 520 All Units 522 520 All Units 522 520 All Units 370 368	All Units 50 500 500 100 100 100 100 100 100 100	409 407 491 488 348 346	394 392 473 470 335 333			Not Applicable
ß	20	ũ		20							30							Opti		Consumption per month in kWh	06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00 hrs 17.00 hrs to 20.00 hrs 23.00 hrs to 06.00 hrs	06.00 hrs to 17.00 hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs	06.00 hrs to 17.00 hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs	06.00 hrs to 17.00 hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs	06.00 hrs to 17.00 hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs			
470 517 437	460 644 302	470 658 310		479 527	445						469	516	436						Name of the	Tariff Scheme	Normal - TOD	TOD TOT	TOD	TOD TOD	TOD			
All Units All Units All Units	All Units All Units All Units	All Units All Units All Units	Applicable Applicable	All Units All Units	All Units	Not Applicable			Not Applicable		All Units	All Units	All Units		Not Applicable		nd above.			Category	Rate PU(Ht) No	Rate I(Ht) T0	Rate I-2(Ht) T0	Rate I-3(Ht) T0	Rate I-4(Ht) T0			
06.00 hrs to 17.00 hrs 17.00 hrs to 23.00 hrs to 23.00 hrs to 06.00 hrs to	5.00 hrs to 7.00 hrs to 8.00 hrs to 3.00 hrs to 5.00 hrs to		515		6.00 hrs	Not A			Not A		06.00 hrs to 17.00 hrs 17.00 hrs to	3.00 hrs	3.00 hrs to 5.00 hrs		Not A		nd of 50 KVA a		+	_	384 F	384 F	384 F	384 F	384 F	60	384	
Prepaid- 100	TOD TOD 1100 00000000000000000000000000000000	TOD Normal-		TOD TOD	8						a-	TOD 23	88				Conract Demi		(1	Winter	433	441	429	415	400	436 871	262 454	635
Rate Cppt(L)(iii)	Rate Cppt(L)(iii)	Rate It(L)		Rate St(L)							Rate D(4)t						onumer having		Energy Charge (Paise/KWh)	Monsoon	436	443	431	417	402	440 879	265 456	638
8	50		50			50		50			30			50			I be alicable for the Co	Scheme	Energy Chai	Summer	439	445	433	419	404	444 887	267 459	642 303
480	470	480	459 420	489		540 756	357	489	684	323	479			479	671	306	Ind Charge wil	olicable Tariff Scheme		in kWh						All Units All Units	All Units All Units	All Units
nits	nits	nits	Units Units	Units		All Units All Units	+	On all Units		Units On all Units	nits			On all Units	On all Units	On all Units	VA and Dema	Appli		Monthly consumption	All Units	All Units	All Units	All Units	All Units	0 17.00 hrs 0 23.00 hrs	0 06.00 hrs	0 23.00 hrs
All Units	All Units	All Units	On all Units On all Units	On all Units		06.00 hrs to 17.00 hrs 17.00 hrs to	23.00 hrs to 23.00 hrs to 06.00 hrs	06.00 hrs to 17.00 hrs & 20.00 hrs to	23.00 hrs 17.00 hrs to	20.00 hrs 23.00 hrs to 06.00 hrs	All Units			06.00 hrs to 17.00 hrs & 20.00 hrs to	23.00 hrs 17.00 hrs to 20.00 hrs	23.00 hrs to 06.00 hrs	ind below 50 K			Monthly						06.00 hrs to 17.00 hrs 17.00 hrs to 23.00 hrs	23.00 hrs to 06.00 hrs to	17.00 hrs to 23.00 hrs to
Normal	Normal	Normal	Normal	Normal		Prepaid- TOD		Prepaid- TOD			Normal			Prepaid- TOD			g Conract Deme		Name of the	Tariff Scheme	Normal	Normal	Normal- TOD	Normal- TOD	Normal- TOD	Normal- TOD	Normal-	TOD
Rate C(L)(iii)	Rate B(II)	Rate I(L)	Rate D(1) Rate D(6)	Rate S(L)		Rate D(2)		Rate D(3)			Rate D(4)			Rate D(5)			onsumer having	SUMERS		Category	Rate PU(H)	Rate I(H)	Rate I-2(H)	Rate I-3(H)	Rate I-4(H)	Rate AI(H)	Rate S(cn)	
Poultry, Duckery, Horticulture, Tissue culture, Floriculture, Herbal-Medicinal- Bio-Diesel Plant Farming, Food Processing Unit	Public Water Works & Sewerage System	l) or Industry (Urban)	Street Lighting Street Lighting with LED	Educational Institutions and		Emergency Supply		Construction Power Supply			Co-operative Group Housing Society for providing power to its members or	person for providing power to its	employees in a single premises	Common Services of Industrial Estate			Exed Charge will be aplicable for the Consumer having Conract Demand below 50 KVA and Demand Charge will be alicable for the Conumer having Conract Demnd of 50 KVA and above.		Type of Consumer		Public Utility	Industries (11 KV)	Industries (33 kV & above)		Industries (220 kV & above)	Community Irrigation/ Irrigation	Commercial Plantation	_
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					439	527	373	463	509	431	419	507	276		428	514	364							459	505	469								428	470	438
					444	533	377	469	516	436	424	E D A	280		434	521	369							464	510	475								434	477	444
	Not Applicable		:	Not Applicable	All Units	All Linito	All Units	Not Applicable	All Units	All Units	All Units	:	Not Applicable		:	Not Applicable		All Units	All Units	All Units		Not Applicable		Not Applicable		Not Applicable		All Units	All Units	All Units						
	Not			ION	06.00 hrs to 17.00 hrs	17.00 hrs to 23.00 hrs	23.00 hrs to 06.00 hrs	06.00 hrs to 17.00 hrs	17.00 hrs to 23.00 hrs	23.00 hrs to 06.00 hrs	06.00 hrs to 17.00 hrs &	17 00 hrs to 20.00 hrs	23.00 hrs to 06.00 hrs	Not	06.00 hrs to 17.00 hrs	17.00 hrs to 23.00 hrs	23.00 hrs to 06.00 hrs		Not		:	Not		06.00 hrs to 17.00 hrs	17.00 hrs to 23.00 hrs	23.00 hrs to 06.00 hrs		ION		Not		Not		06.00 hrs to 17.00 hrs	17.00 hrs to 23.00 hrs	23.00 hrs to 06.00 hrs
					Bate C(Ht) Normal	TOD		Rate D(Ht) Normal	TOD		Rate PWW Normal TOD				Rate S(bit) Normal	TOD								Dato S(cot) Normal- TOD									- [RateE(ei) Normal - TOD		
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449	609	2/0	465	020	448			473)		426			459	434			534	748	353	482	675	445	466			421	589	278	415	524	644	303	438		
454	619	5/2	467	954 080	451			476			430			469	439			536	750	354	484	677	447	470			424	594	280	418	526	647	305	441		
459	629	0/7	469	000	454			479			434			479	444			538	753	3065	486	680	449	474			427	512	363	420	528	650	307	444		
All Units	All Units	All Units	All Units	All Units All Linite														All Units	All Units	All Units	All Units	All Units	All Units				All Units	All Units	All Units		All Units	All Units	All Units			_
06.00 hrs to 17.00 hrs	17.00 hrs to 23.00 hrs	23:00 fils to 00:00 fils	06.00 hrs to 17.00 hrs	23.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs	All Units			All Units			All Units			All Units	All Units			06.00 hrs to 17.00 hrs	17.00 hrs to 23.00 hrs	23.00 nrs to 06.00 nrs	06.00 hrs to 17.00 hrs & 20.00 hrs &	17.00 hrs to 20.00 hrs	23.00 hrs to 06.00 hrs	All Units			06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00 hrs	17.00 hrs to 20.00 hrs	23.00 hrs to 06.00 hrs	All Units	06.00 hrs to 17.00 hrs	17.00 hrs to 23.00 hrs	23.00 hrs to 06.00 hrs	All Units		
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Rate C(H) Rate D(H)

Commercial Domestic

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Norma TOD

Short Term Irrigation Supply

80 6

Rate S(stcp) Rate S(stis)

Short Term Supply for Commercial Plantation

Rate PWW(H)

Public Water Works & Sewerage

12

Rate S(c) Rate S(pi)

Sports Complex & Auditorium run by Govt./ local bodies for cultural affairs

13 4

Cold Storage or Dairy with Chilling Plant

Rate E(em) Rate E(con)

nergency Supply

5

Construction Power Supply

16

Rate S(co)

Co-operative Group Housing Society F for providing power to its members or person for providing power to its employees in a single premises Common Services of Industrial Estate

17

Electricity Tariff & Duty and Average rates of electricity supply in India

5

Rate T Rate S(ST)

Traction Short-term Supply

20

Rate E(ei)

rivate Educational Institutions

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Assumed Power factor Reference: WBERC Wet

Rate E(ict)

ELECTRICITY TARIFF IN INDIA POWER CORPORATION LTD. (WEST BENGAL) w.e.f. 01.04.2019

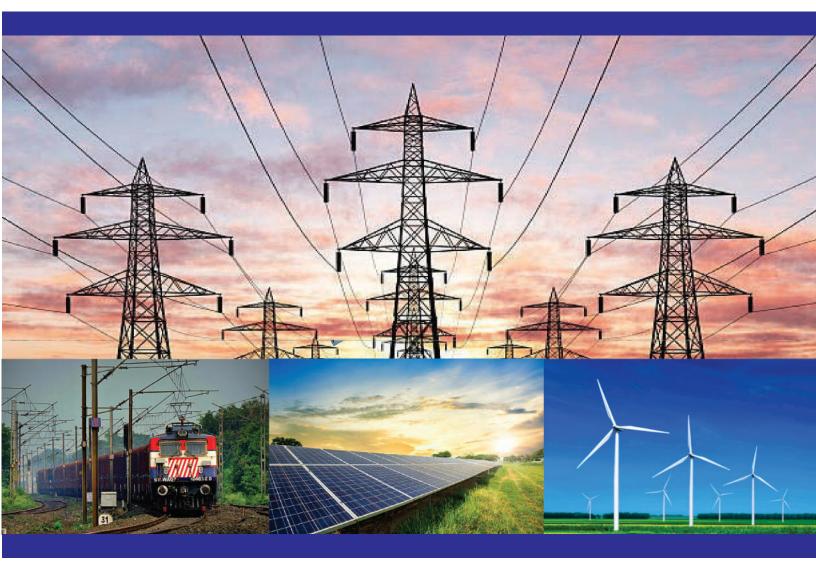
Fixed/Demand Charge* in Rs./KVA/Month 30 30 30 Energy Charge Paise/KWh 453 344 476 541 596 409 519 370 581 Optional Tariff Scheme-II All Units Monthly consumption in kWh All Units Not Applicable 23.00 hrs to 06.00 hrs to 17.00 hrs to 17.00 hrs to 23.00 hrs to 23.00 hrs to 06.00 hrs to 06.00 hrs 20.00 hrs to 22.00 hrs 17.00 hrs to 20.00 hrs 22.00 hrs to 06.00 hrs 06.00 hrs to 17.00 hrs 17.00 hrs to 23.00 hrs 06.00 hrs to 17.00 hrs & Name of the Tariff Scheme Prepaid-Prepaid-TOD Prepaid-TOD TOD Consumer Category Rate PUppt(LT) C (Ltp)(ia) C (Ltp)(ib) **Optional Tariff Scheme** Fixed/Demand Charge* in Rs./KVA/Month 15 30 30 24 20 8 Energy Charge aise/KWh 333 477 478 543 598 455 307 582 222 344 380 379 582 527 Optional Tariff Scheme-All Units All Units All Units All Units All Units Monthly consumption in kWh All Units Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable All Units 23.00 hrs to 06.00 hrs 06.00 hrs to 17.00 hrs 17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs 0600 hrs - 1700 hrs & 2000 hrs - 2300 hrs On all Units 17.00 hrs to 23.00 hrs 06.00 hrs to 17.00 hrs 7.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs 06.00 hrs to 17.00 hrs 2300 hrs - 0600 hrs 1700 hrs - 2000 hrs Name of the Tariff Scheme Normal-TOD Prepaid TOD Normal-TOD Normal-Prepaid repaid TOD Rate GS(LT) Consumer Category Rate C(atpp) Rate PUpp(LT) C (Lt)(ib) C (Lt)(ia) (Lpp) Fixed/Demand Charge* in Rs./KVA/Month ŝ 15 8 46 46 46 20 30 30 24 24 Energy Charge aise/KWh 272 349 408 507 526 550 579 412 481 519 549 559 544 312 592 232 499 762 292 352 742 232 532 816 302 532 596 494 349 387 Applicable Tariff Scheme ption in All Units 40 100 100 300 60 50 150 300 34 26 40 On all units On all Units consum kWh All Units All Units 06:00 thrs to 17:00 thrs to 17:00 thrs to 23:00 thrs to 23:00 thrs to 06:00 thrs to 06:00 thrs to 06:00 thrs to 17:00 thrs to 17:00 thrs to 06:00 thrs to 17:00 thrs to 17:00 thrs to 17:00 thrs to 06:00 thrs to 06:00 thrs to 06:00 thrs to 17:00 thrs to First Above Above Next Next Next First Next Next Next Next Monthly Name of the Tariff Scheme T0D 100 repaid TOD repaid TOD repaid TOD Normal . paid Normal Normal Normal Vormal ormal Consumer Category Rate A (Cm-StPtpp) Rate A (Cm-Ptpp) Rate C(stppt) Rate PU(LT) Rate D (LL) Rate GS(L) Rate C (at) Rate STLT C (L)(ia) C (L)(ib) D (L) LOW & MEDIUM VOLTAGE CONSUMERS omestic (Rural) or Domestic (Urban) Commercial (Rural) or Commercial (Urban) 30 KVA & above commercial (Rural) or Commercial Urban) below 30 KVA rcial Public Utility / Specified Institution / Public Bodies Municipal or Non-Municipal Life Line Consumer (Domestic) Type of Consumer Short Term Supply for Comm Plantation Government School, Governn aided School or Government Sponsored School Short Term Irrigation Supply Commercial Plantation Short Term Supply SI. No. -2 4 N ო 9 ი 10 ÷ 4 œ

Electricity Tariff & Duty and Average rates of electricity supply in India

																																Demand Charge	(Rs/ KVA/month)	384			384		
																																	Winter	411		621 206	432	592	299
	Not Applicable			Not Applicable			Not Applicable			Not Applicable		Not Applicable	Not Applicable		Not Applicable			Not Applicable			Not Applicable			Not Applicable		a di contra br>Contra di contra di	Not Applicable					Energy Charge (Paise/KWh)	Monsoon	414		629	436	597	302
	Not			Not			Not			Not		Not	Not		Not			Not			Not			Not			Not				Ð	Energy	Summer	417		300	439	603	304
																														Ontional Tariff Schome				All Units		All Units All Linite	All Units	All Units	All Units
30			30			24			30					54									54							Cusitor	Ориона	Consumption per month in kWh		06.00 hrs to 17.00 hrs &	20.00 hrs to 23.00 hrs	23 00 hrs to 20.00 hrs	06.00 hrs to 17.00 hrs	17.00 hrs to 23.00 hrs	23.00 hrs to 06.00 hrs
387	427	359	489	539	454	389	547	297	458	646	307			474	525	440							433	477	403							Name of the Tariff	cheme	nal - TOD					
All Units	All Units	All Units	All Units	All Units	All Units	All Units	All Units	All Units	All Units	All Units	All Units	ble	ble	All Units	All Units	All Units		ble			ble		All Units	All Units	All Units		DIe					Consumer Nar	ategory S	Rate PU(Ht) Normal - TOD			Rate I(Ht) TOD		
06.00 hrs to 17.00 hrs		23.00 hrs to 06.00 hrs	06.00 hrs to 17.00 hrs	17.00 hrs to 23.00 hrs	23.00 hrs to 06.00 hrs	06.00 hrs to 17.00 hrs	17.00 hrs to 23.00 hrs	23.00 hrs to 06.00 hrs	06.00 hrs to 17.00 hrs	17.00 hrs to 23.00 hrs	23.00 hrs to 06.00 hrs	Not Applicable	Not Applicable			23.00 hrs to 06.00 hrs		Not Applicable			Not Applicable		06.00 hrs to 17.00 hrs	17.00 hrs to 23.00 hrs	23.00 hrs to 06.00 hrs		Not Applicable		nd of ou kva and adove.				(Rs/KVA/month) Ci	384 Rat			384 Rat		
Prepaid-		Ň	Prepaid-0	- 1	Ň	Prepaid- TOD		Ň	Normal-0	TOD 1	Ň			Normal-	TOD	Ň							Normal-	TOD 1	Ň			1	Conract Dem			(4	Winter	418			444		
	Cppt(L)(ii)			Cppt(L)(iii)			Cppt(L)(iii)		Rate It(L)					Rate St(L)									Rate D(4)t	<u> </u>					onumer naving			Energy Charge (Paise/KWh)	Monsoon	420			447		
			30	0		24	0		30			24	24			5	46			46			54 F			46			i de alicadie for the Co	wiff Cohomo		Energy Chai	er	423			449		
396			498			397				403	515 542	452	362	484		C L L	066	774	432	493	692	323	442			542	762	419	id unarge will	Anniochlo Tariff Schomo		in kWh							
ts			ts			ts			ts	500	1500	nits	nits	nits			All Units	All Units	All Units	On all Units	On all Units	On all Units	ts			On all Units	On all Units	On all Units	and Deman			Monthly consumption in kWh		All Units			All Units		
All Units			All Units			All Units			All Units	First	Next Above	On all Units	On all Units	On all Units		6.00 hrs to	17.00 hrs	23.00 hrs	6.00 hrs	06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00 hrs	7.00 hrs to 0.00 hrs	23.00 hrs to 06.00 hrs	All Units			06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00 hrs	7.00 hrs to 0.00 hrs	23.00 hrs to 06.00 hrs				Monthly co							
Normal			Normal			Normal			Normal		<u> </u>	Normal	Normal	Normal			Frepaid- 100	- 010	10	Prepaid- TOD 1	1- 0		Normal			Prepaid- TOD 0	1- 0		Conract Deman			Name of the Tariff	Scheme	Normal			Normal		
Rate	C(L)(ii)		Rate	C(L)(iii)		Rate	B(II)		Rate I(L)			Rate D(1)	Rate D(6)	Rate S(L)			Hate U(2)			Rate D(3)			Rate D(4)			Rate D(5)			nsumer naving SUMERS			Consumer		Rate PU(H)			Rate I(H)		
	Cottage Industry/ Artisan/ Weavers/ Small Production oriented establishment not run by electricity as	motive power		culture, Floriculture, Herbal-Medicinal- Bio-Diesel Plant Farming, Food	Processing Unit		Public Water Works & Sewerage System		 Induction / Durad) or Induction // Indone)	(inducity (unducity (unducity)		Street Lighting	Street Lighting with LED		Private Educational Institutions and Hospitals		Emergency Suppry			Construction Power Supply				for providing power to its members or person for providing power to its	employees in a single premises	Common Services of Industrial Estate			Fixed Charge will be splicable for the Consumer naving Confact, Demand below 50 NVA and Demand Charge will be alreable for the Confiner naving Confact, Demina of 50 NVA and above HIGH & EXTRA HIGH VOLTAGE CONSUMERS		Type of Consumer			Public Utility			Industries (50 KVA & above)		
	12			13			14		u T	2		16	17		18		ßL			20				21		22			*		SI, No.			-			2		

Image:	ю	Industries (Below 50 KVA)	Rate I-2(H)	Normal	All Units		502	499	496	36	Rate I-2(Ht) (TOD)	(TOD)	06.00 hrs to 17.00 hrs	All Units	494	492	489	36			
Matrix Matrix <th matrix<="" th=""> <th matrix<="" th=""> <th matrix<<="" td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs</td><td>All Units All Units</td><td>679 309</td><td>676 306</td><td>672 305</td><td></td></th></th></th>	<th matrix<="" th=""> <th matrix<<="" td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs</td><td>All Units All Units</td><td>679 309</td><td>676 306</td><td>672 305</td><td></td></th></th>	<th matrix<<="" td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs</td><td>All Units All Units</td><td>679 309</td><td>676 306</td><td>672 305</td><td></td></th>	<td></td> <td>17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs</td> <td>All Units All Units</td> <td>679 309</td> <td>676 306</td> <td>672 305</td> <td></td>													17.00 hrs to 23.00 hrs 23.00 hrs to 06.00 hrs	All Units All Units	679 309	676 306	672 305	
Image:	4	-	Rate I-3(H)	Normal-	06.00 hrs to 17.00 hrs	All Units	411	408	405	384					2		3				
International control of the contro of the control of the contro of the control of the c				TOD	17.00 hrs to 23.00 hrs	All Units	586	583	546					Not Applicable							
Matrix Matrix <th matrix<="" th=""> <th matrix<="" th=""> <th matrix<<="" td=""><td></td><td></td><td></td><td></td><td>23.00 hrs to 06.00 hrs</td><td>All Units</td><td>297</td><td>295</td><td>294</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th></th></th>	<th matrix<="" th=""> <th matrix<<="" td=""><td></td><td></td><td></td><td></td><td>23.00 hrs to 06.00 hrs</td><td>All Units</td><td>297</td><td>295</td><td>294</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th></th>	<th matrix<<="" td=""><td></td><td></td><td></td><td></td><td>23.00 hrs to 06.00 hrs</td><td>All Units</td><td>297</td><td>295</td><td>294</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th>	<td></td> <td></td> <td></td> <td></td> <td>23.00 hrs to 06.00 hrs</td> <td>All Units</td> <td>297</td> <td>295</td> <td>294</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>					23.00 hrs to 06.00 hrs	All Units	297	295	294									
Image: constraint of the	ŝ		Rate I-4(H)	Normal-	06.00 hrs to 17.00 hrs	All Units	409	407	404	384											
Matrix Matrix <th matrix<="" th=""> <th matrix<="" th=""> <th matrix<<="" td=""><td></td><td></td><td></td><td>101</td><td>17.00 hrs to 23.00 hrs</td><td>All Units</td><td>582</td><td>579</td><td>575</td><td></td><td></td><td></td><td></td><td>Not Applicable</td><td></td><td></td><td></td><td></td></th></th></th>	<th matrix<="" th=""> <th matrix<<="" td=""><td></td><td></td><td></td><td>101</td><td>17.00 hrs to 23.00 hrs</td><td>All Units</td><td>582</td><td>579</td><td>575</td><td></td><td></td><td></td><td></td><td>Not Applicable</td><td></td><td></td><td></td><td></td></th></th>	<th matrix<<="" td=""><td></td><td></td><td></td><td>101</td><td>17.00 hrs to 23.00 hrs</td><td>All Units</td><td>582</td><td>579</td><td>575</td><td></td><td></td><td></td><td></td><td>Not Applicable</td><td></td><td></td><td></td><td></td></th>	<td></td> <td></td> <td></td> <td>101</td> <td>17.00 hrs to 23.00 hrs</td> <td>All Units</td> <td>582</td> <td>579</td> <td>575</td> <td></td> <td></td> <td></td> <td></td> <td>Not Applicable</td> <td></td> <td></td> <td></td> <td></td>				101	17.00 hrs to 23.00 hrs	All Units	582	579	575					Not Applicable				
Characterize functional Desire functional Constraine functional <					23.00 hrs to 06.00 hrs	All Units	297	295	294												
International conditional condi	9	Community Irrigation/ Irrigation	Rate AI(H)	Normal- TOD	06.00 hrs to 17.00 hrs 17.00 hrs to 23.00 hrs	All Units All Units	510 792	504	498 775	36				Not Applicable							
Current function Units					23 00 hrs to 06 00 hrs	All Linite	800	300	0												
Image:	~		Rate S(cn)		23.00 fils to 00.00 fils 06.00 hrs to 17.00 hrs	All Ullits	420	418	416	384											
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International conditional condi	~		Rate S(stis)	Namel	06.00 hrs to 17.00 hrs	All Units	510	504	498	36											
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Burgation formation for					23.00 hrs to 06.00 hrs	All Units	298	295	293												
Matrix functional matrix	σ		Rate S(stcn)		06.00 hrs to 17.00 hrs	All Units	422	420	418	384											
Image: constraint of the	·	Short Lerm Supply for Commercial Plantation			17 00 hrs to 23 00 hrs	All Linite	592	580	586					Not Annlicable							
Control Math					23.00 hrs to 06.00 hrs	All Units	298	296	294												
Image: short in the s	10	Commercial	Rate C(H)	Normal	All Units		460	457	454	384	Rate C(Ht)	Normal	06.00 hrs to 17.00 hrs	All Units	454	450	446	384			
Indication of the control of												TOD	17.00 hrs to 23.00 hrs	All Units	459	633	627				
out out <td></td> <td>23.00 hrs to 06.00 hrs</td> <td>All Units</td> <td>304</td> <td>302</td> <td>299</td> <td></td>													23.00 hrs to 06.00 hrs	All Units	304	302	299				
Image: shore of the s	Ē	Domestic	Rate D(H)	Normal	All Units		551	548	545	36	Rate D(Ht)	Normal	06.00 hrs to 17.00 hrs	All Units	544	539	533	36			
Image: black												TOD	17.00 hrs to 23.00 hrs	All Units	600	594	588				
With the function of th													23.00 hrs to 06.00 hrs	All Units	505	500	495				
matrix frame matrix frame<	5	Dublic Worker Montes 9 Connesses	Rate PWW(H)	Normal	All Units		436	431	428	384	Rate PWW		06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00 hrs	All Units	430	425	421	384			
Matrix Matrix<	2										(Ht)		17.00 hrs to 20.00 hrs	All Units	605	599	593				
													23.00 hrs to 06.00 hrs	All Units	304	301	299				
Index Index <th< td=""><td>13</td><td>Sports Complex & Auditorium run by Govt./ local bodies for cultural affairs</td><td>Rate S(c)</td><td>Normal</td><td>All Units</td><td></td><td>353</td><td>343</td><td>333</td><td>29</td><td></td><td></td><td></td><td>Not Applicable</td><td></td><td></td><td></td><td></td></th<>	13	Sports Complex & Auditorium run by Govt./ local bodies for cultural affairs	Rate S(c)	Normal	All Units		353	343	333	29				Not Applicable							
Constrained and matrix Matrix			Data C(ai)	Normal	All Linite		100	000	Foc	100	Data C(nit)	Normal	OR OD his to 17 00 his	All Linite	uac	282	2770	204			
India India <th< td=""><td>14</td><td>Cold Storage or Dairy with Chilling</td><td>(id)e aipu</td><td>NOTIN</td><td>All Offics</td><td></td><td>234</td><td>800</td><td>+ 00 1</td><td>504</td><td>(IID)e albu</td><td></td><td>17.00 hrs to 23.00 hrs</td><td>All Units</td><td>309 548</td><td>540</td><td>517</td><td>101</td></th<>	14	Cold Storage or Dairy with Chilling	(id)e aipu	NOTIN	All Offics		234	800	+ 00 1	504	(IID)e albu		17.00 hrs to 23.00 hrs	All Units	309 548	540	517	101			
Image: balance												2	23.00 hrs to 06.00 hrs	All Units	300	296	294				
100 100m (100m (200m)) 100m (200m) 100m (100m) 100m (100m) 100m	15		Rate E(em)	Normal-	06.00 hrs to 17.00 hrs	All Units	468	466	464	384											
Image: constraint of the				TOD	17.00 hrs to 23.00 hrs	All Units	658	656	654					Not Applicable							
Participandial conditional conditient conditindex conditient conditient conditient conditient conditie					23.00 hrs to 06.00 hrs	All Units	312	310	308												
Independent in the solution of the solu	16		Rate E(con)	Normal- TOD	06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00 hrs		460	459	457	384											
Image: constraint of the					17.00 hrs to 20.00 hrs	+	647	645	642					Not Applicable							
Coordination constrained provincing provinci provinci provincing provincing provincing provincing provincing					23.00 hrs to 06.00 hrs	All Units	425	423	421												
merone operational provincing power to: merone powerout merone power to:	ļ		Rate S(co)	Normal	All Units		536	533	530	35	Rate S(cot)	Normal- TOD	06.00 hrs to 17.00 hrs	All Units	531	525	520	35			
Image: free field Recent 7:00 true 0:100 true Automs Automs <th< td=""><td>2</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>23.00 hrs to 06.00 hrs</td><td>All Units</td><td>544</td><td>537</td><td>531</td><td></td></th<>	2												23.00 hrs to 06.00 hrs	All Units	544	537	531				
Common Services of Industriel State Edit			Rate E(ict)	Normal- TOD	06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00 hrs		470	467	465	384											
Tacadim Image: size of the	18			0	17.00 hrs to 20.00 hrs	+	661	657	654					Not Applicable							
Taction Part Non-4 Month 452 448 444 384					23.00 hrs to 06.00hrs	All Units	309	307	305												
Induction (mark) Induction (mark)<	19	Traction	Rate T	Normal	All Units		452	448	444	384				Not Applicable							
TOD TOD TOD TOD TOD TOD Not Applicable Not Applicable Private Educational Institutions All Units 666 653 305	20	Short-term Supply	Rate S(ST)	Normal-	06.00 hrs to 17.00hrs	All Units	468	466	464	384											
Private Educational Institutions Image: Fleip Institutions All Units 305 305 305 305 306 307 305 306 307 305 306 307 305 305 306 307 305 306 307 305 308 307 306 307 306 307 306				TOD	17.00 hrs to 23.00 hrs	All Units	658	656	653					Not Applicable							
Private cucatorial institutions Hate Eley Normal All Units 392 384 Hate Eley Normal - 10D 0500 mm story All Units 392 386 Private cucatorial institutions Hate Eley Normal - 10D 0500 mm story 010 mm story 392 386 382 All Units 432 384 Hate Eley Normal - 10D 0500 mm story All Units 432 426 Assumed Power factor 90% 400 mm story 23.00 mm store All Units 364 359					23.00 hrs to 06.00hrs	All Units	309	307	305		i										
90% 364 359	7		חמוש בושו				60	* 0	295	t 0	naiec(ei)		17.00 hrs to 23.00 hrs	All Units	432	426	421	t 00			
_													23.00 hrs to 06.00 hrs	All Units	364	359	355				
		Assumed Power factor	%06																		

भाग – 3 विद्युत आपूर्ति तथा विद्युत शुल्क की औसत दरें

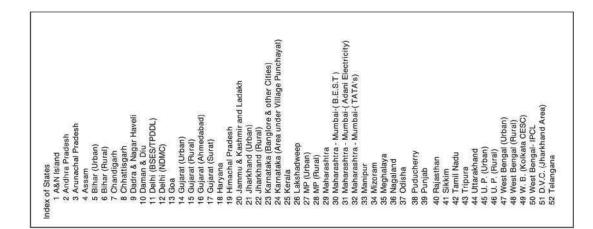


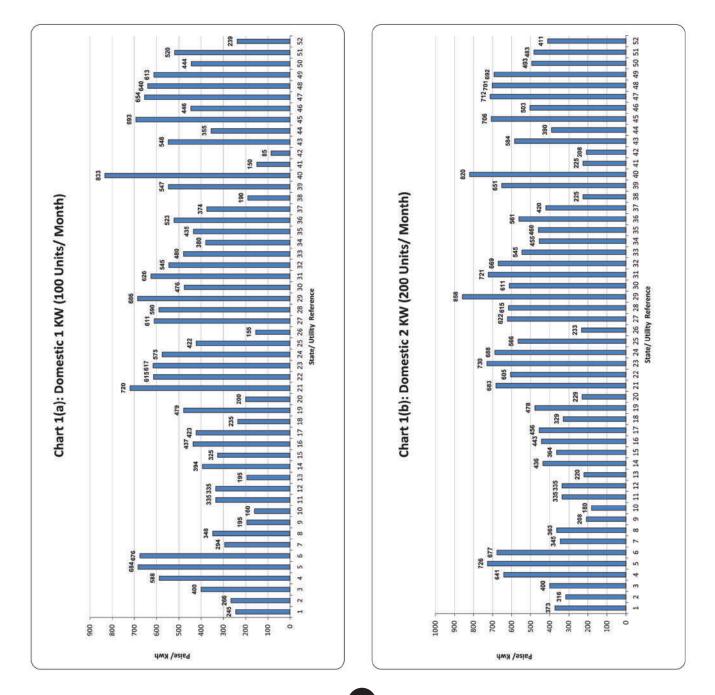
PART - 3

Average Rates of Electricity Supply and Electricity Duty

सारणी संo 1(क): घरेलू 1 किo. वाo. (100 यूनिट/माह) TABLE NO.1(a): DOMESTIC 1 KW (100 Units/Month)

क्रमांक	युटिलिटी का नाम	Name of Utility	Tariff effective	Av. Rate	Duty/Tax	Total
Sr. No.	युत्तलत यम नाम	Name of ounty	from	(P/KWh)	(P/KWh)	(P/KWh)
1	अंडमान एण्ड निकोबार	Andaman & Nicobar Island	01.06.2020	245	0	245
2	आंध्र प्रदेश	Andhra Pradesh	01.04.2020	240	6	245
3	अन्य प्रदेश	Arunachal Pradesh	01.06.2018	400	0	400
4	अरुगायल प्रदेश असम	Assam	01.04.2020		28	588
5	जसन बिहार (शहरी श्रेत्र)			560		684
5			01.04.2020	645	39	
	(ग्रामीण श्रेत्र) नंभूमन	(Rural Areas)	01.00.0000	638	38	676
6	चंडीगढ 	Chandigarh	01.06.2020	285	9	294
7	छत्तीसगढ	Chhattisgarh	01.06.2020	340	8	348
	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2020	195	0	195
9	दमन एवं दीव	Daman & Diu	01.06.2020	160	0	160
10	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल टी.पी.डी.डी.एल.)	Delhi-(BYPL/BRPL/NDPL-TPDDL)	01.09.2020	320	15	335
11	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2020	320	15	335
12	गोवा	Goa	01.06.2020	175	20	195
13	गुजरात	Gujarat (Urban Areas)	01.04.2020	343	51	394
		(Rural Areas)		303	23	325
14	गुजरात-(टोरेंट पावर लि., अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.04.2020	380	57	437
15	गुजरात-(टोरेंट पावर लि., सूरत)	Gujarat-(Torrent Power Ltd., Surat)	01.04.2020	368	55	423
16	हरियाणा	Haryana	01.06.2020	225	10	235
17	हिमाचल प्रदेश	Himachal Pradesh	01.06.2020	465	14	479
18	जम्मू व कश्मीर और लद्दाख	Jammu & Kashmir and Ladakh	01.10.2016	174	26	200
19	झारखंड	Jharkhand (Urban Areas)	01.10.2020	700	20	720
	X • • • • •	(Rural Areas)		595	20	615
20	कर्नाटक	Karnataka	01.11.2020			
		Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban		572	45	617
		Areas under Village Panchayats		533	43	575
21	केरल	Kerala	08.07.2019	388	34	422
22	लक्षद्वीप	Lakshadweep	01.06.2020	155	0	155
23	मध्य प्रदेश	Madhya Pradesh (Urban Areas)	26.12.2020	561	50	611
		(Rural Areas)		541	49	590
24	महाराष्ट्र	Maharashtra	01.04.2020	591	95	686
25	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.04.2020	388	88	476
	महाराष्ट्र-गुण्व३-(आ.२.२१.८१.) महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी)	Maharashtra - Mumbai-(D.E.O.T) Maharashtra - Mumbai-(Adani Electricity)	01.04.2020	517	109	626
20	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(Adam Electricity)	01.04.2020	447	98	545
28	मणिपुर		01.04.2020	480	0	480
20	नारापुर मिजोरम	Manipur Mizoram	01.04.2020	380	0	380
30	मंचालय		01.04.2020		5	435
	मवालय नागालैंड	Meghalaya		430		
31	नागलड ओडिशा	Nagaland	01.04.2020	523	0	523
32		Odisha	01.05.2020	360	14	374
	पुड्डुचेरी 	Puducherry	01.06.2020	190	0	190
34	पंजाब	Punjab	01.06.2020	484	63	547
35	राजस्थान	Rajasthan	01.02.2020	793	40	833
36	सिक्किम	Sikkim	01.04.2020	150	0	150
	तमिल नाडु	Tamil Nadu	11.08.2017	85	0	85
38	त्रिपुरा	Tripura	01.09.2020	522	26	548
39	उत्तराखण्ड	Uttarakhand	01.04.2020	340	15	355
40	उत्तर प्रदेश	Uttar Pradesh (URBAN)	20.11.2020	660	33	693
		(RURAL)		425	21	446
41	पश्चिम बंगाल	West Bengal (URBAN)	01.04.2020	654	0	654
		(RURAL)		640	0	640
	पश्चिम बंगाल-(सी.ई.एस.सीकोलकत्ता)	West Bengal - (CESC Ltd., Kolkata)	01.04.2019	613	0	613
43	पश्चिम बंगाल-(आई.पी.सी.एल.)	West Bengal - (IPCL)	01.04.2019	444	0	444
44	डी.वी०.सी० (झारखंड)	D.V.C. (Jharkhand Area)	01.10.2020	500	20	520
45	तेलंगाना	Telangana	01.04.2018	233	6	239



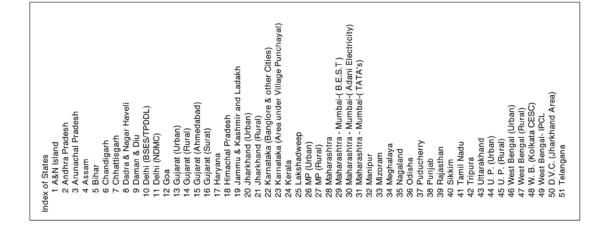


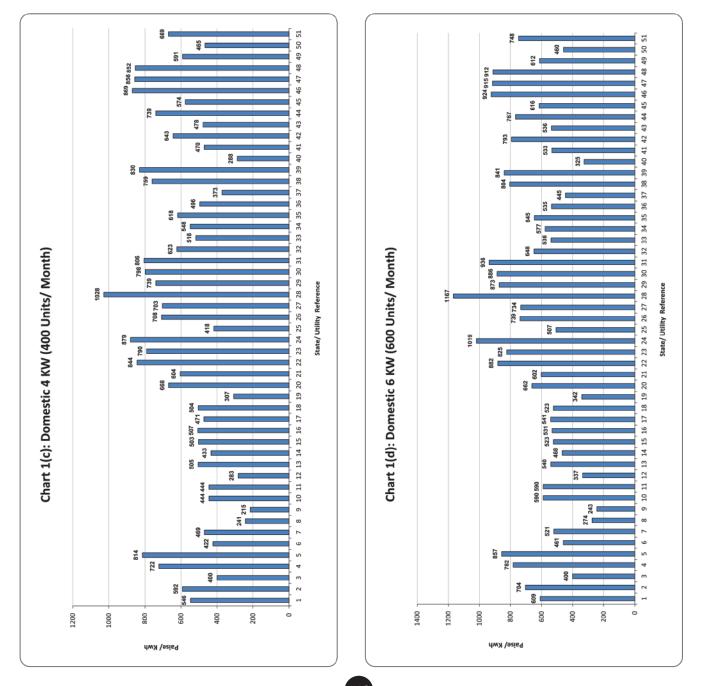
सारणी संo 1(ख़): घरेलू 2 किo. वाo. (200 यूनिट/माह) TABLE NO.1(b): DOMESTIC 2 KW (200 Units/Month)

क्रमांक	युटिलिटी का नाम	Name of Utility	Tariff effective	Av. Rate	Duty/Tax	Total
Sr. No.	5		from	(P/KWh)	(P/KWh)	(P/KWh)
1	अंडमान एण्ड निकोबार	Andaman & Nicobar Island	01.06.2020	373	0	373
2	आंध्र प्रदेश	Andhra Pradesh	01.04.2020	310	6	316
3	अरुणाचल प्रदेश	Arunachal Pradesh	01.06.2018	400	0	400
4	असम	Assam	01.04.2020	610	31	641
5	बिहार (शहरी श्रेत्र)	Bihar (Urban Areas)	01.04.2020	685	41	726
	(ग्रामीण श्रेत्र)	(Rural Areas)		639	38	677
6	चंडीगढ	Chandigarh	01.06.2020	336	9	345
7	छत्तीसगढ	Chhattisgarh	01.06.2020	355	8	363
8	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2020	208	0	208
9	दमन एवं दीव	Daman & Diu	01.06.2020	180	0	180
10	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल टी.पी.डी.डी.एल.)	Delhi-(BYPL/BRPL/NDPL-TPDDL)	01.09.2020	320	15	335
11	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2020	320	15	335
12	गोवा	Goa	01.06.2020	200	20	220
13	गुजरात	Gujarat (Urban Areas)	01.04.2020	379	57	436
		(Rural Areas)		339	25	364
14	गुजरात-(टोरेंट पावर लि., अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.04.2020	385	58	443
15	गुजरात-(टोरेंट पावर लि., स्रत)	Gujarat-(Torrent Power Ltd., Surat)	01.04.2020	396	59	456
16	हरियाणा	Haryana	01.06.2020	319	10	329
17	हिमाचल प्रदेश	Himachal Pradesh	01.06.2020	464	14	478
18	जम्मू व कश्मीर और लद्दाख	Jammu & Kashmir and Ladakh	01.10.2016	200	30	229
19	झारखंड	Jharkhand (Urban Areas)	01.10.2020	663	20	683
		(Rural Areas)		585	20	605
20	कर्नाटक	Karnataka	01.11.2020			
		Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban		676	54	730
		Areas under Village Panchayats		636	52	688
21	केर ल	Kerala	08.07.2019	521	45	566
22	लक्षद्वीप	Lakshadweep	01.06.2020	233	0	233
23	मध्य प्रदेश	Madhya Pradesh (Urban Areas)	26.12.2020	563	59	622
		(Rural Areas)		557	58	615
	महाराष्ट्र	Maharashtra	01.04.2020	740	118	858
	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.04.2020	505	107	611
	महाराष्ट्र-मुम्बई-(अडानी) एलेक्ट्रिसिटी)	Maharashtra - Mumbai-(Adani Electricity)	01.04.2020	600	122	721
	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.04.2020	555	115	669
	मणिपुर	Manipur	01.04.2020	545	0	545
29	मिजोरम	Mizoram	01.04.2020	455	0	455
	मेघालय	Meghalaya	01.04.2020	455	5	460
31	नागालैंड	Nagaland	01.04.2020	561	0	561
32	ओडिशा	Odisha	01.05.2020	405	15	420
	पुड्डुचेरी	Puducherry	01.06.2020	225	0	225
34	पंजाब 	Punjab	01.06.2020	577	75	651
	राजस्थान	Rajasthan	01.02.2020	765	55	820
36	सिक्किम ————————————————————————————————————	Sikkim	01.04.2020	225	0	225
	तमिल नाडु	Tamil Nadu	11.08.2017	208	0	208
38	त्रिपुरा	Tripura	01.09.2020	556	28	584
39	उत्तराखण्ड	Uttarakhand	01.04.2020	375	15	390
40	उत्तर प्रदेश	Uttar Pradesh (URBAN)	20.11.2020	673	34	706
	- Andrew Harrison	(RURAL)	04.04.0000	479	24	503
41	पश्चिम बंगाल	West Bengal (URBAN)	01.04.2020	712	0	712
		(RURAL)		701	0	701
	पश्चिम बंगाल-(सी.ई.एस.सीकोलकत्ता)	West Bengal - (CESC Ltd., Kolkata)	01.04.2019	692	0	692
	पश्चिम बंगाल-(आई.पी.सी.एल.)	West Bengal - (IPCL)	01.04.2019	493	0	493
	डी.वीo.सीo (झारखंड)	D.V.C. (Jharkhand Area)	01.10.2020	463	20	483
45	तेलंगाना	Telangana	01.04.2018	405	6	411

सारणी संo 1(ग): घरेलू 4 किo. वाo. (400 यूनिट/माह) TABLE NO.1(c): DOMESTIC 4 KW (400 Units/Month)

क्रमांक	युटिलिटी का नाम	Name of Utility	Tariff effective	Av. Rate	Duty/Tax	Total
Sr. No.			from	(P/KWh)	(P/KWh)	(P/KWh)
1	अंडमान एण्ड निकोबार	Andaman & Nicobar Island	01.06.2020	546	0	546
2	आंध्र प्रदेश	Andhra Pradesh	01.04.2020	586	6	592
3	अरुणाचल प्रदेश	Arunachal Pradesh	01.06.2018	400	0	400
4	असम	Assam	01.04.2020	688	34	722
5	बिहार	Bihar	01.04.2020	768	46	814
6	चंडीगढ	Chandigarh	01.06.2020	413	9	422
7	छत्तीसगढ	Chhattisgarh	01.06.2020	458	11	469
8	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2020	241	0	241
9	दमन एवं दीव	Daman & Diu	01.06.2020	215	0	215
10	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल टी.पी.डी.डी.एल.)	Delhi-(BYPL/BRPL/NDPL-TPDDL)	01.09.2020	425	19	444
11	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2020	425	19	444
12	गोवा	Goa	01.06.2020	263	20	283
13	ग्जरात	Gujarat (Urban Areas)	01.04.2020	439	66	505
		(Rural Areas)		403	30	433
14	ग्जरात-(टोरेंट पावर लि., अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.04.2020	438	66	503
15	गुजरात-(टोरेंट पावर लि., सूरत)	Gujarat-(Torrent Power Ltd., Surat)	01.04.2020	441	66	507
16	हरियाणा	Haryana	01.06.2020	461	10	471
17	हिमाचल प्रदेश	Himachal Pradesh	01.06.2020	489	15	504
18	जम्मू व कश्मीर और लद्दाख	Jammu & Kashmir and Ladakh	01.10.2016	267	40	307
19	झारखंड	Jharkhand (Urban Areas)	01.10.2020	644	24	668
		(Rural Areas)		580	24	604
20	कर्नाटक	Karnataka	01.11.2020			
		Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban		780	63	844
		Areas under Village Panchayats		731	60	790
21		Kerala	08.07.2019	810	69	879
22	लक्षद्वीप	Lakshadweep	01.06.2020	418	0	418
23	मध्य प्रदेश	Madhya Pradesh (Urban Areas)	26.12.2020	636	72	708
		(Rural Areas)		632	71	703
24	महाराष्ट्र	Maharashtra	01.04.2020	886	142	1028
25	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.04.2020	615	124	739
	महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी)	Maharashtra - Mumbai-(Adani Electricity)	01.04.2020	666	133	798
27	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.04.2020	672	134	806
28	मणिपुर	Manipur	01.04.2020	623	0	623
29		Mizoram	01.04.2020	518	0	518
30	मेघालय	Meghalaya	01.04.2020	543	5	548
31	नागालैंड	Nagaland	01.04.2020	618	0	618
32	ओडिशा	Odisha	01.05.2020	478	18	496
33	पुड्डुचेरी	Puducherry	01.06.2020	373	0	373
	पंजाब	Punjab	01.06.2020	672	87	759
35	राजस्थान	Rajasthan	01.02.2020	775	55	830
36	सिक्किम	Sikkim	01.04.2020	288	0	288
37	तमिल नाडु	Tamil Nadu	11.08.2017	470	0	470
38	 त्रिपुरा	Tripura	01.09.2020	612	31	643
39	<u>उ</u> त्तराखण्ड	Uttarakhand	01.04.2020	463	15	478
40	उत्तर प्रदेश	Uttar Pradesh (URBAN)	20.11.2020	704	35	739
		(RURAL)		547	27	574
41	पश्चिम बंगाल	West Bengal (URBAN)	01.04.2020	790	79	869
		(RURAL)		778	78	856
42	पश्चिम बंगाल-(सी.ई.एस.सीकोलकत्ता)	West Bengal - (CESC Ltd., Kolkata)	01.04.2019	775	77	852
43	पश्चिम बंगाल-(आई.पी.सी.एल.)	West Bengal - (IPCL)	01.04.2019	537	54	591
44	डी.वी०.सी० (झारखंड)	D.V.C. (Jharkhand Area)	01.10.2020	444	22	465
45	तेलंगाना	Telangana	01.04.2018	663	6	669





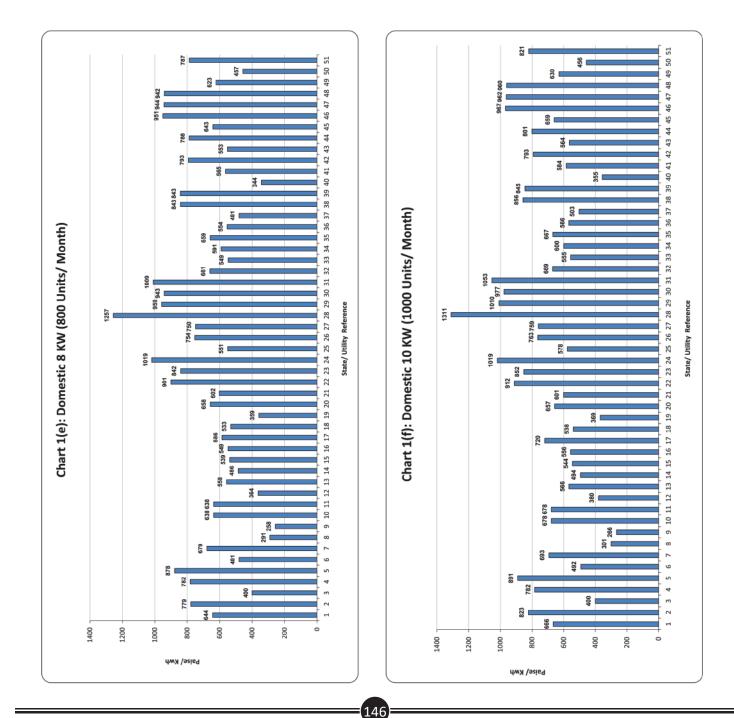
सारणी संo 1(घ): घरेलू 6 किo. वाo. (600 यूनिट/माह) TABLE NO.1(d): DOMESTIC 6 KW (600 Units/Month)

क्रमांक	युटिलिटी का नाम	Name of Utility	Tariff effective	Av. Rate	Duty/Tax	Total
Sr. No.	3	,	from	(P/KWh)	(P/KWh)	(P/KWh)
1	अंडमान एण्ड निकोबार	Andaman & Nicobar Island	01.06.2020	609	0	609
2	आंध्र प्रदेश	Andhra Pradesh	01.04.2020	698	6	704
3	अरुणाचल प्रदेश	Arunachal Pradesh	01.06.2018	400	0	400
4	असम	Assam	01.04.2020	745	37	782
5	बिहार	Bihar	01.04.2020	808	49	857
6	चंडीगढ	Chandigarh	01.06.2020	452	9	461
7	छत्तीसगढ	Chhattisgarh	01.06.2020	508	13	521
8	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2020	274	0	274
9	दमन एवं दीव	Daman & Diu	01.06.2020	2/4	0	2/4
10	दल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल टी.पी.डी.डी.एल.)	Delhi-(BYPL/BRPL/NDPL-TPDDL)	01.09.2020	567	23	590
11	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2020	567	23	590
12	गोवा	Goa	01.06.2020	317	20	337
13	ग्जरात	Gujarat (Urban Areas)	01.04.2020	469	70	540
10	3000	(Rural Areas)	01.04.2020	435	33	468
14	ग्जरात-(टोरेंट पावर लि., अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.04.2020	455	68	523
14	गुजरात-(टोरेट पायर लि., जुरुमदाबाद) गुजरात-(टोरेट पायर लि., सुरत)	Gujarat-(Torrent Power Ltd., Annedabau)	01.04.2020	455	69	523
15	गुजरात-(टारट पावर लि., सूरत) हरियाणा	Haryana	01.04.2020	531	10	531
17	हिमाचल प्रदेश	Himachal Pradesh	01.06.2020	508	15	523
18	जम्मू व कश्मीर और लदाख	Jammu & Kashmir and Ladakh	01.10.2016	297	45	342
19	झारखंड	Jharkhand (Urban Areas)	01.10.2020	638	24	662
		(Rural Areas)	01.11.0000	578	24	602
20	कर्नाटक	Karnataka	01.11.2020			
		Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban		815	66	882
	×	Areas under Village Panchayats		762	63	825
21	केरल	Kerala	08.07.2019	940	79	1019
22	लक्षद्वीप	Lakshadweep	01.06.2020	507	0	507
23	मध्य प्रदेश	Madhya Pradesh (Urban Areas)	26.12.2020	662	76	739
		(Rural Areas)		658	76	734
24	महाराष्ट्र	Maharashtra	01.04.2020	1006	161	1167
	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.04.2020	730	143	873
26	महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी)	Maharashtra - Mumbai-(Adani Electricity)	01.04.2020	741	145	886
27	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.04.2020	785	152	936
28	मणिपुर	Manipur	01.04.2020	648	0	648
29	मिजोरम	Mizoram	01.04.2020	538	0	538
30	मेघालय	Meghalaya	01.04.2020	572	5	577
31	नागालैंड	Nagaland	01.04.2020	645	0	645
32	ओडिशा	Odisha	01.05.2020	515	20	535
33	पुड्डुचेरी	Puducherry	01.06.2020	445	0	445
34	पंजाब	Punjab	01.06.2020	711	92	804
35	राजस्थान	Rajasthan	01.02.2020	786	55	841
36	सिक्किम	Sikkim	01.04.2020	325	0	325
37	तमिल नाडु	Tamil Nadu	11.08.2017	533	0	533
38	त्रिपुरा	Tripura	01.09.2020	755	38	793
39	उत्तराखण्ड	Uttarakhand	01.04.2020	521	15	536
40	उत्तर प्रदेश	Uttar Pradesh (URBAN)	20.11.2020	731	37	767
		(RURAL)		586	29	616
41	पश्चिम बंगाल	West Bengal (URBAN)	01.04.2020	840	84	924
		(RURAL)		832	83	915
42	पश्चिम बंगाल-(सी.ई.एस.सीकोलकत्ता)	West Bengal - (CESC Ltd., Kolkata)	01.04.2019	829	83	912
43	पश्चिम बंगाल-(आई.पी.सी.एल.)	West Bengal - (IPCL)	01.04.2019	557	56	612
	डी.वी०.सी० (झारखंड)	D.V.C. (Jharkhand Area)	01.10.2020	438	22	460
45	तेलंगाना	Telangana	01.04.2018	742	6	748

सारणी संo 1(इ): घरेलू 8 किo. वाo. (800 यूनिट/माह) TABLE NO.1(e): DOMESTIC 8 KW (800 Units/Month)

क्रमांक	युटिलिटी का नाम	Name of Utility	Tariff effective	Av. Rate	Duty/Tax	Total
Sr. No.	3		from	(P/KWh)	(P/KWh)	(P/KWh)
1	अंडमान एण्ड निकोबार	Andaman & Nicobar Island	01.06.2020	644	0	644
2	आंध्र प्रदेश	Andhra Pradesh	01.04.2020	773	6	779
3	अरुणाचल प्रदेश	Arunachal Pradesh	01.06.2018	400	0	400
4	असम	Assam	01.04.2020	745	37	782
5	बिहार	Bihar	01.04.2020	829	50	878
6	चंडीगढ	Chandigarh	01.06.2020	472	9	481
7	छत्तीसगढ	Chhattisgarh	01.06.2020	665	14	679
8	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2020	291	0	291
9	दमन एवं दीव	Daman & Diu	01.06.2020	258	0	258
10	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल टी.पी.डी.डी.एल.)	Delhi-(BYPL/BRPL/NDPL-TPDDL)	01.09.2020	613	26	638
11	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2020	613	26	638
12	गोवा	Goa	01.06.2020	344	20	364
13	गुजरात	Gujarat (Urban Areas)	01.04.2020	485	73	558
		(Rural Areas)		452	34	486
14	गुजरात-(टोरेंट पावर लि., अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.04.2020	469	70	539
15	गुजरात-(टोरेंट पावर लि., सूरत)	Gujarat-(Torrent Power Ltd., Surat)	01.04.2020	478	72	549
16	हरियाणा	Haryana	01.06.2020	576	10	586
17	हिमाचल प्रदेश	Himachal Pradesh	01.06.2020	517	16	533
18	जम्मू व कश्मीर और लद्दाख	Jammu & Kashmir and Ladakh	01.10.2016	312	47	359
19	झारखंड	Jharkhand (Urban Areas)	01.10.2020	634	24	658
		(Rural Areas)		578	24	602
20	कर्नाटक	Karnataka	01.11.2020			
		Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban		833	68	901
		Areas under Village Panchayats		778	64	842
21	केरल	Kerala	08.07.2019	940	79	1019
22	लक्षद्वीप	Lakshadweep	01.06.2020	551	0	551
23	मध्य प्रदेश	Madhya Pradesh (Urban Areas)	26.12.2020	676	79	754
		(Rural Areas)		672	78	750
24	महाराष्ट्र	Maharashtra	01.04.2020	1084	173	1257
25	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.04.2020	804	155	959
26	महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी)	Maharashtra - Mumbai-(Adani Electricity)	01.04.2020	790	152	943
27	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.04.2020	848	162	1009
28	मणिपुर	Manipur	01.04.2020	661	0	661
29	मिजोरम	Mizoram	01.04.2020	549	0	549
30	मेघालय	Meghalaya	01.04.2020	586	5	591
31	नागालैंड	Nagaland	01.04.2020	659	0	659
32	ओडिशा	Odisha	01.05.2020	534	21	554
33	पुड्डुचेरी	Puducherry	01.06.2020	481	0	481
34	पंजाब	Punjab	01.06.2020	746	97	843
35	राजस्थान	Rajasthan	01.02.2020	788	55	843
36	सिक्किम	Sikkim	01.04.2020	344	0	344
	तमिल नाडु	Tamil Nadu	11.08.2017	565	0	565
38	त्रिपुरा	Tripura	01.09.2020	755	38	793
39	उत्तराखण्ड	Uttarakhand	01.04.2020	538	15	553
40	उत्तर प्रदेश	Uttar Pradesh (URBAN)	20.11.2020	751	38	788
<u> </u>		(RURAL)		612	31	643
41	पश्चिम बंगाल	West Bengal (URBAN)	01.04.2020	864	86	951
		(RURAL)		858	86	944
42	पश्चिम बंगाल-(सी.ई.एस.सीकोलकत्ता)	West Bengal - (CESC Ltd., Kolkata)	01.04.2019	856	86	942
43	पश्चिम बंगाल-(आई.पी.सी.एल.)	West Bengal - (IPCL)	01.04.2019	566	57	623
44	डी.वी०.सी० (झारखंड)	D.V.C. (Jharkhand Area)	01.10.2020	434	23	457
45	तेलंगाना	Telangana	01.04.2018	781	6	787

Index of States 1 A&N Island 2 Andhra Pradesh 3 Arunachal Pradesh 5 Anunachal Pradesh 5 Anunachal Pradesh 5 Anancigarh 6 Chandigarh 7 Chhattisgarh 8 Dadra & Negar Haveli 6 Chandigarh 7 Chhattisgarh 8 Dadra & Negar Haveli 9 Daman & Diu 10 Delhi (RSES/TPDDL) 11 Delhi (NDMC) 12 Goa 13 Gujarat (Urban) 14 Gujarat (Urban) 15 Gujarat (Anmedabad) 16 Gujarat (Arral) 17 Haryana 18 Himachal Pradesh 19 Jammu & Kashmir and Ladakh 10 Jammu & Kashmir and Ladakh 11 Himachand (Hural) 22 Karnataka (Banglore & other Cities) 23 Karnataka (Area under Village Punchayat) 23 Karnataka (Area under Village Punchayat) 24 Kerala 25 Karnataka (Area under Village Punchayat) 26 Maharashtra - Mumbai-(TATA's) 30 Maharashtra - Mumbai-(TATA's) 31 Maharashtra - Mumbai-(TATA's) 32 Rajaland 33 Puducherry 33 Nizoram 34 Meghalaya 35 Nizoram 36 Odisha 37 Puducherry 38 Runjab 49 U. P. (Urban) 40 Sikkim 40 Wush Bengal (Mran) 40 Wush Mura CESC) 40 Wush Bengal (Pural) 40 Wush Mura CESC) 40 Wush Kengana 40 Wush Mura CESC) 40 Wush



Electricity Tariff & Duty and Average rates of electricity supply in India

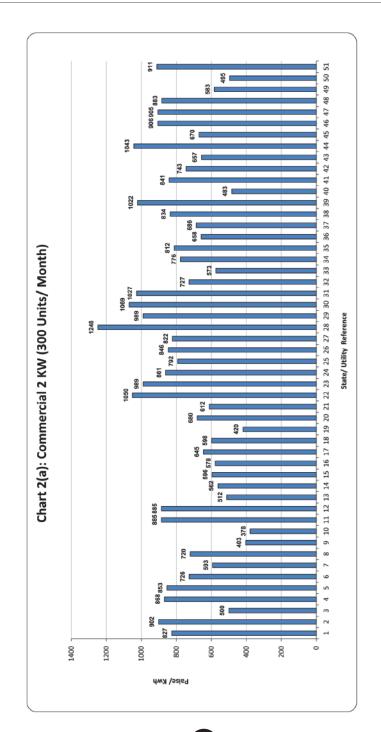
सारणी संo 1(च): घरेलू 10 किo. वाo. (1000 यूनिट/माह) TABLE NO.1(f): DOMESTIC 10 KW (1000 Units/Month)

क्रमांक	युटिलिटी का नाम	Name of Utility	Tariff effective	Av. Rate	Duty/Tax	Total
Sr. No.			from	(P/KWh)	(P/KWh)	(P/KWh)
1	अंडमान एण्ड निकोबार	Andaman & Nicobar Island	01.06.2020	666	0	666
2	आंध्र प्रदेश	Andhra Pradesh	01.04.2020	817	6	823
3	अरुणाचल प्रदेश	Arunachal Pradesh	01.06.2018	400	0	400
4	असम	Assam	01.04.2020	745	37	782
5	बिहार	Bihar	01.04.2020	841	50	891
6	चंडीगढ	Chandigarh	01.06.2020	483	9	492
7	छत्तीसगढ	Chhattisgarh	01.06.2020	678	15	693
8	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2020	301	0	301
9	दमन एवं दीव	Daman & Diu	01.06.2020	266	0	266
10	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल टी.पी.डी.डी.एल.)	Delhi-(BYPL/BRPL/NDPL-TPDDL)	01.09.2020	650	28	678
11	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2020	650	28	678
12	गोवा	Goa	01.06.2020	360	20	380
13	गुजरात	Gujarat (Urban Areas)	01.04.2020	492	74	566
	-	(Rural Areas)		460	34	494
14	ग्जरात-(टोरेंट पावर लि., अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.04.2020	473	71	544
15	गुजरात-(टोरेंट पावर लि., सूरत)	Gujarat-(Torrent Power Ltd., Surat)	01.04.2020	483	72	556
16	हरियाणा	Haryana	01.06.2020	710	10	720
17	हिमाचल प्रदेश	Himachal Pradesh	01.06.2020	523	16	538
18	जम्मू व कश्मीर और लद्दाख	Jammu & Kashmir and Ladakh	01.10.2016	321	48	369
19	झारखंड	Jharkhand (Urban Areas)	01.10.2020	633	24	657
	•	(Rural Areas)		577	24	601
20	कर्नाटक	Karnataka	01.11.2020			
		Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban		843	69	912
		Areas under Village Panchayats		787	65	852
21	के रल	Kerala	08.07.2019	940	79	1019
22	लक्षद्वीप	Lakshadweep	01.06.2020	578	0	578
23	मध्य प्रदेश	Madhya Pradesh (Urban Areas)	26.12.2020	683	80	763
		(Rural Areas)		679	79	759
24	महाराष्ट्र	Maharashtra	01.04.2020	1130	181	1311
25	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.04.2020	848	162	1010
	महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी)	Maharashtra - Mumbai-(Adani Electricity)	01.04.2020	820	157	977
27	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.04.2020	886	168	1053
28	मणिपुर	Manipur	01.04.2020	669	0	669
29	– – – मिजोरम	Mizoram	01.04.2020	555	0	555
30	मेघालय	Meghalaya	01.04.2020	595	5	600
31	नागालैंड	Nagaland	01.04.2020	667	0	667
32	ओडिशा	Odisha	01.05.2020	545	21	566
33	पुड्डुचेरी	Puducherry	01.06.2020	503	0	503
	पंजाब	Punjab	01.06.2020	758	99	856
35	राजस्थान	Rajasthan	01.02.2020	790	55	845
36	सिक्किम	Sikkim	01.04.2020	355	0	355
37	तमिल नाडु	Tamil Nadu	11.08.2017	584	0	584
38	्र त्रिपुरा	Tripura	01.09.2020	755	38	793
39		Uttarakhand	01.04.2020	549	15	564
40	उत्तर प्रदेश	Uttar Pradesh (URBAN)	20.11.2020	763	38	801
		(RURAL)		628	31	659
41	पश्चिम बंगाल	West Bengal (URBAN)	01.04.2020	879	88	967
		(RURAL)		875	87	962
42	पश्चिम बंगाल-(सी.ई.एस.सीकोलकत्ता)	West Bengal - (CESC Ltd., Kolkata)	01.04.2019	873	87	960
43	पश्चिम बंगाल-(आई.पी.सी.एल.)	West Bengal - (IPCL)	01.04.2019	572	57	630
44	डी.वी०.सी० (झारखंड)	D.V.C. (Jharkhand Area)	01.10.2020	433	23	456
	तेलंगाना	Telangana	01.04.2018	815	6	821

सारणी संo 2 (क): वाणिज्यिक 2 किo. वाo. (300 यूनिट/माह) TABLE NO.2(a): COMMERCIAL 2 KW (300 Units/Month)

क्रमांक	युटिलिटी का नाम	Name of Utility	Tariff effective	Av. Rate	Duty/Tax	Total
Sr. No.	3		from	(P/KWh)	(P/KWh)	(P/KWh)
1	अंडमान एण्ड निकोबार	Andaman & Nicobar Island	01.06.2020	827	0	827
2	आंध्र प्रदेश	Andhra Pradesh	01.04.2020	896	6	902
3	अरुणाचल प्रदेश	Arunachal Pradesh	01.06.2018	500	0	500
4	असम	Assam	01.04.2020	827	41	868
5	बिहार (शहरी श्रेत्र)	Bihar (Urban Areas)	01.04.2020	805	48	853
	(ग्रामीण श्रेत्र)	(Rural Areas)		685	41	726
6	चंडीगढ	Chandigarh	01.06.2020	582	11	593
7	छत्तीसगढ	Chhattisgarh	01.06.2020	647	74	720
8	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2020	403	0	403
9	दमन एवं दीव	Daman & Diu	01.06.2020	378	0	378
10	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल टी.पी.डी.डी.एल.)	Delhi-(BYPL/BRPL/NDPL-TPDDL)	01.09.2020	852	33	885
11	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2020	852	33	885
12	गोवा	Goa	01.06.2020	442	70	512
13	गुजरात	Gujarat	01.04.2020	468	94	562
14	गुजरात-(टोरेंट पावर लि., अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.04.2020	497	99	596
15	गुजरात-(टोरेंट पावर लि., सूरत)	Gujarat-(Torrent Power Ltd., Surat)	01.04.2020	482	96	578
16	- हरियाणा	Haryana	01.06.2020	635	10	645
17	हिमाचल प्रदेश	Himachal Pradesh	01.06.2020	553	44	598
18	जम्मू व कश्मीर और लद्दाख	Jammu & Kashmir and Ladakh	01.10.2016	365	55	420
19	झारखंड	Jharkhand (Urban Areas)	01.10.2020	650	30	680
		(Rural Areas)		582	30	612
20	कर्नाटक	Karnataka	01.11.2020			
		Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban		968	82	1050
		Areas under Village Panchayats		912	77	989
21	केर ल	Kerala	08.07.2019	787	74	861
22	लक्षद्वीप	Lakshadweep	01.06.2020	792	0	792
23	मध्य प्रदेश	Madhya Pradesh (Urban Areas)	26.12.2020	742	104	846
		(Rural Areas)		721	101	822
24	महाराष्ट्र	Maharashtra	01.04.2020	1015	232	1248
25	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.04.2020	789	200	989
26	महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी)	Maharashtra - Mumbai-(Adani Electricity)	01.04.2020	855	214	1069
27	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.04.2020	820	206	1027
28	मणिपुर	Manipur	01.04.2020	727	0	727
29	मिजोरम	Mizoram	01.04.2020	573	0	573
30	मेघालय	Meghalaya	01.04.2020	770	6	776
31	नागालैंड	Nagaland	01.04.2020	812	0	812
32	ओडिशा	Odisha	01.05.2020	633	25	658
33	पुड्डुचेरी	Puducherry	01.06.2020	686	0	686
34	पंजाब	Punjab	01.06.2020	738	96	834
35	राजस्थान	Rajasthan	01.02.2020	957	65	1022
36	सिकिकम	Sikkim	01.04.2020	483	0	483
	तमिल नाडु	Tamil Nadu	11.08.2017	801	40	841
38	त्रिपुरा	Tripura	01.09.2020	692	52	743
39	उत्तराखण्ड	Uttarakhand	01.04.2020	632	25	657
40	उत्तर प्रदेश	Uttar Pradesh (URBAN)	20.11.2020	970	73	1043
		(RURAL)		623	47	670
41	पश्चिम बंगाल	West Bengal (URBAN)	01.04.2020	824	82	906
		(RURAL)		823	82	905
42	पश्चिम बंगाल-(सी.ई.एस.सीकोलकत्ता)	West Bengal - (CESC Ltd., Kolkata)	01.04.2019	802	80	883
	पश्चिम बंगाल-(आई.पी.सी.एल.)	West Bengal - (IPCL)	01.04.2019	530	53	583
	डी.वी०.सी० (झारखंड)	D.V.C. (Jharkhand Area)	01.10.2020	470	25	495
45	तेलंगाना	Telangana	01.04.2018	905	6	911

x of States 1 A&N Island 2 Andrha Pradesh		Delhi (B Delhi (N Goa Gujarat Gujarat	to cutarat (Surat) 17 Haryana 18 Himachal Pradesh 19 Jammu & Kashmir and Ladakh 20 Jharkhand (Rural) 21 Jharkhand (Rural) 28 Kannataka (Area under Villace Purchevat)	karinaana (vrea uruca Lakshadweep Lakshadweep MP (Urban) MP (flural Maharashtra - Mumbai- Maharashtra - Mumbai- Maharashtra - Mumbai- Marajour	44 Meghalaya 55 Nagaland 55 Nagaland 37 Puducherry 88 Punjab 88 Pulasthan 40 Sikkim 41 Uri - Urban) 43 U. F. (Urban)	West West West West D.V.C



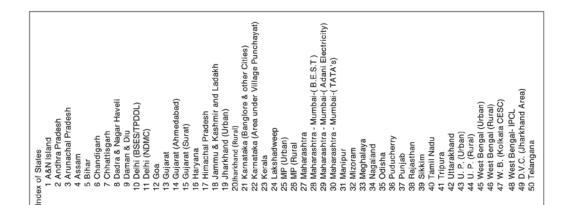
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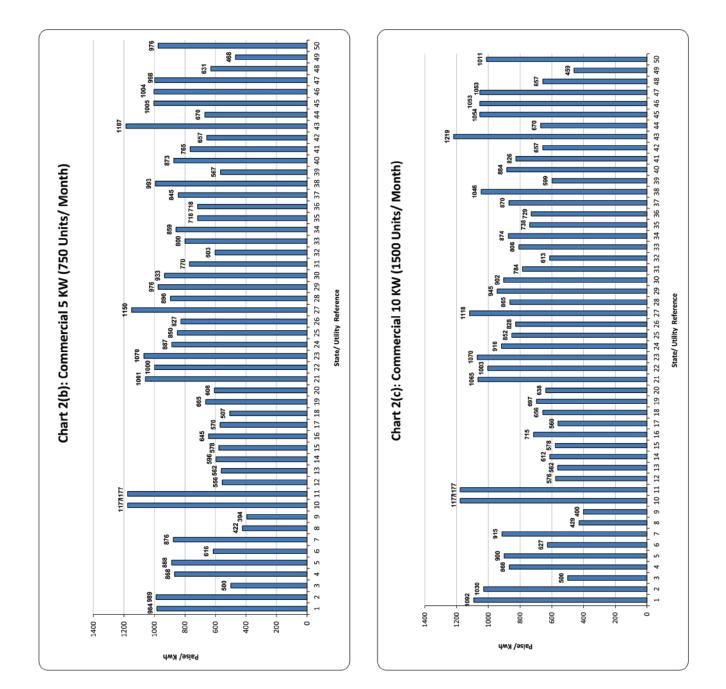
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सारणी संo 2 (ख्र): वाणिज्यिक 5 किo. वाo. (750 यूनिट/माह) TABLE NO.2(b): COMMERCIAL 5 KW (750 Units/Month)

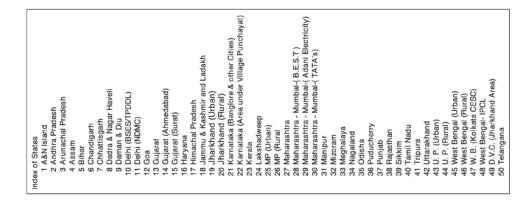
क्रमांक	युटिलिटी का नाम	Name of Utility	Tariff effective	Av. Rate	Duty/Tax	Total
Sr. No.	3		from	(P/KWh)	(P/KWh)	(P/KWh)
1	अंडमान एण्ड निकोबार	Andaman & Nicobar Island	01.06.2020	984	0	984
2	आंध्र प्रदेश	Andhra Pradesh	01.04.2020	983	6	989
3	अरुणाचल प्रदेश	Arunachal Pradesh	01.06.2018	500	0	500
4	असम	Assam	01.04.2020	827	41	868
5	बिहार	Bihar	01.04.2020	838	50	888
6	चंडीगढ	Chandigarh	01.06.2020	605	11	616
7	छत्तीसगढ	Chhattisgarh	01.06.2020	791	85	876
8	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2020	422	0	422
9	दमन एवं दीव	Daman & Diu	01.06.2020	394	0	394
10	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल टी.पी.डी.डी.एल.)	Delhi-(BYPL/BRPL/NDPL-TPDDL)	01.09.2020	1130	47	1177
11	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2020	1130	47	1177
12	गोवा	Goa	01.06.2020	486	70	556
13	गुजरात	Gujarat	01.04.2020	468	94	562
14	गुजरात-(टोरेंट पावर लि., अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.04.2020	497	99	596
15	गुजरात-(टोरेंट पावर लि., सूरत)	Gujarat-(Torrent Power Ltd., Surat)	01.04.2020	482	96	578
16	हरियाणा	Haryana	01.06.2020	635	10	645
17	हिमाचल प्रदेश	Himachal Pradesh	01.06.2020	527	42	570
18	जम्मू व कश्मीर और लद्दाख	Jammu & Kashmir and Ladakh	01.10.2016	441	66	507
19	झारखंड	Jharkhand (Urban Areas)	01.10.2020	635	30	665
		(Rural Areas)		578	30	608
20	कर्नाटक	Karnataka	01.11.2020			
		Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban		978	83	1061
		Areas under Village Panchayats		922	78	1000
21	केर ल	Kerala	08.07.2019	977	93	1070
22	लक्षद्वीप	Lakshadweep	01.06.2020	887	0	887
23	मध्य प्रदेश	Madhya Pradesh (Urban Areas)	26.12.2020	742	108	850
		(Rural Areas)		721	105	827
24	महाराष्ट्र	Maharashtra	01.04.2020	935	215	1150
25	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.04.2020	712	184	896
26	महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी)	Maharashtra - Mumbai-(Adani Electricity)	01.04.2020	778	197	976
27	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.04.2020	743	190	933
28	मणिपुर	Manipur	01.04.2020	770	0	770
29	मिजोरम	Mizoram	01.04.2020	603	0	603
30	मेघालय	Meghalaya	01.04.2020	794	6	800
31	नागालैंड	Nagaland	01.04.2020	859	0	859
32	ओडिशा	Odisha	01.05.2020	691	27	718
33	पुड्डुचेरी	Puducherry	01.06.2020	718	0	718
34	पंजाब	Punjab	01.06.2020	748	97	845
35	राजस्थान	Rajasthan	01.02.2020	928	65	993
36	सिक्किम	Sikkim	01.04.2020	567	0	567
37	तमिल नाडु	Tamil Nadu	11.08.2017	831	42	873
38	त्रिपुरा	Tripura	01.09.2020	712	53	765
39	उत्तराखण्ड	Uttarakhand	01.04.2020	632	25	657
40	उत्तर प्रदेश	Uttar Pradesh (URBAN)	20.11.2020	1104	83	1187
		(RURAL)		623	47	670
41	पश्चिम बंगाल	West Bengal (URBAN)	01.04.2020	893	112	1005
		(RURAL)		893	112	1004
42	पश्चिम बंगाल-(सी.ई.एस.सीकोलकत्ता)	West Bengal - (CESC Ltd., Kolkata)	01.04.2019	887	111	998
43	पश्चिम बंगाल-(आई.पी.सी.एल.)	West Bengal - (IPCL)	01.04.2019	561	70	631
	डी.वीo.सीo (झारखंड)	D.V.C. (Jharkhand Area)	01.10.2020	440	28	468
45	तेलंगाना	Telangana	01.04.2018	970	6	976

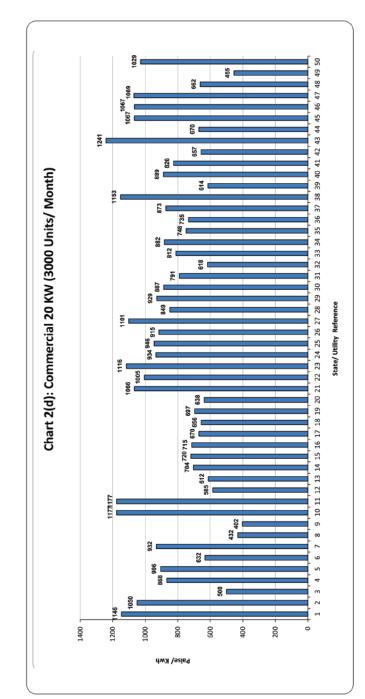




सारणी संo 2 (ग): वाणिज्यिक 10 किo. वाo. (1500 यूनिट/माह) TABLE NO.2(c): COMMERCIAL 10 KW (1500 Units/Month)

क्रमांक	युटिलिटी का नाम	Name of Utility	Tariff effective	Av. Rate	Duty/Tax	Total
Sr. No.			from	(P/KWh)	(P/KWh)	(P/KWh)
1	अंडमान एण्ड निकोबार	Andaman & Nicobar Island	01.06.2020	1092	0	1092
2	आंध्र प्रदेश	Andhra Pradesh	01.04.2020	1024	6	1030
3	अरुणाचल प्रदेश	Arunachal Pradesh	01.06.2018	500	0	500
4	असम	Assam	01.04.2020	827	41	868
5	बिहार	Bihar	01.04.2020	849	51	900
6	चंडीगढ	Chandigarh	01.06.2020	616	11	627
7	छत्तीसगढ	Chhattisgarh	01.06.2020	825	89	915
8	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2020	429	0	429
9	दमन एवं दीव	Daman & Diu	01.06.2020	400	0	400
10	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल टी.पी.डी.डी.एल.)	Delhi-(BYPL/BRPL/NDPL-TPDDL)	01.09.2020	1130	47	1177
11	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2020	1130	47	1177
12	गोवा	Goa	01.06.2020	506	70	576
13	गुजरात	Gujarat	01.04.2020	468	94	562
14	गुजरात-(टोरेंट पावर लि., अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.04.2020	510	102	612
15	गुजरात-(टोरेंट पावर लि., सूरत)	Gujarat-(Torrent Power Ltd., Surat)	01.04.2020	482	96	578
16	हरियाणा	Haryana	01.06.2020	705	10	715
17	हिमाचल प्रदेश	Himachal Pradesh	01.06.2020	519	41	560
18	जम्मू व कश्मीर और लद्दाख	Jammu & Kashmir and Ladakh	01.10.2016	571	86	656
19	झारखंड	Jharkhand (Urban Areas)	01.10.2020	667	30	697
		(Rural Areas)		608	30	638
20	कर्नाटक	Karnataka	01.11.2020			
		Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban		982	83	1065
		Areas under Village Panchayats		925	78	1003
21	केरल	Kerala	08.07.2019	977	93	1070
22	लक्षद्वीप	Lakshadweep	01.06.2020	918	0	918
23	मध्य प्रदेश	Madhya Pradesh (Urban Areas)	26.12.2020	742	110	852
		(Rural Areas)		721	107	828
24	महाराष्ट्र	Maharashtra	01.04.2020	908	210	1118
25	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.04.2020	687	178	865
26	महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी)	Maharashtra - Mumbai-(Adani Electricity)	01.04.2020	753	192	945
27	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.04.2020	718	185	902
28	मणिपुर	Manipur	01.04.2020	784	0	784
29	मिजोरम	Mizoram	01.04.2020	613	0	613
30	मेघालय	Meghalaya	01.04.2020	802	6	808
31	नागालैंड	Nagaland	01.04.2020	874	0	874
32	ओडिशा	Odisha	01.05.2020	711	28	738
33	पुड्डुचेरी	Puducherry	01.06.2020	729	0	729
34	पंजाब	Punjab	01.06.2020	770	100	870
35	राजस्थान	Rajasthan	01.02.2020	981	65	1046
36	सिक्किम	Sikkim	01.04.2020	599	0	599
37	तमिल नाडु	Tamil Nadu	11.08.2017	842	42	884
38	त्रिपुरा	Tripura	01.09.2020	768	58	826
39	उत्तराखण्ड	Uttarakhand	01.04.2020	632	25	657
40	उत्तर प्रदेश	Uttar Pradesh (URBAN)	20.11.2020	1134	85	1219
		(RURAL)		623	47	670
41	पश्चिम बंगाल	West Bengal (URBAN)	01.04.2020	916	137	1054
		(RURAL)		916	137	1053
42	पश्चिम बंगाल-(सी.ई.एस.सीकोलकत्ता)	West Bengal - (CESC Ltd., Kolkata)	01.04.2019	915	137	1053
43	पश्चिम बंगाल-(आई.पी.सी.एल.)	West Bengal - (IPCL)	01.04.2019	571	86	657
44	डी.वीo.सीo (झारखंड)	D.V.C. (Jharkhand Area)	01.10.2020	430	29	459
45	तेलंगाना	Telangana	01.04.2018	1005	6	1011



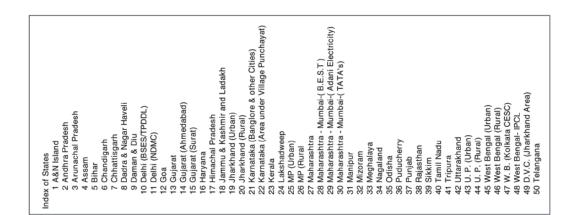


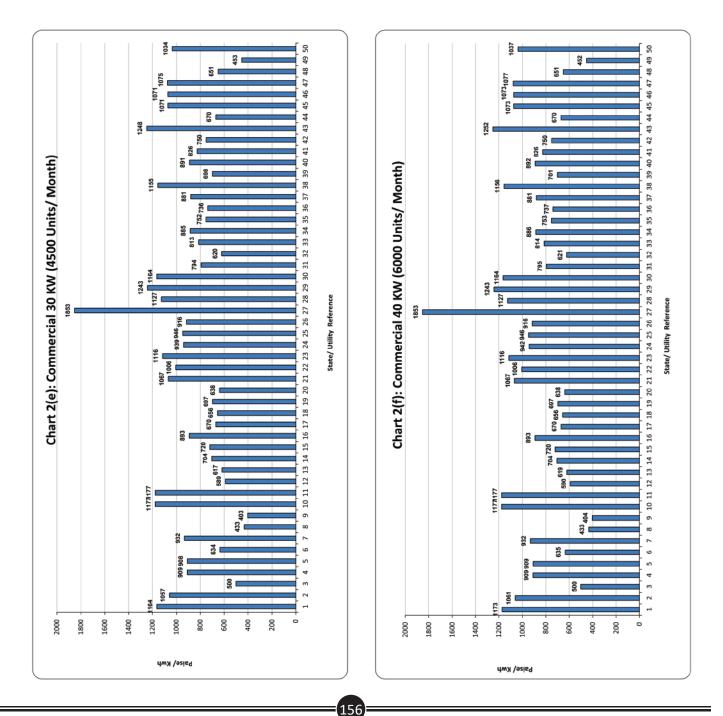
सारणी संo 2 (घ): वाणिज्यिक 20 किo. वाo. (3000 यूनिट/माह) TABLE NO.2(d): COMMERCIAL 20 KW (3000 Units/Month)

क्रमांक	युटिलिटी का नाम	Name of Utility	Tariff effective	Av. Rate	Duty/Tax	Total
Sr. No.	3		from	(P/KWh)	(P/KWh)	(P/KWh)
1	अंडमान एण्ड निकोबार	Andaman & Nicobar Island	01.06.2020	1146	0	1146
2	आंध्र प्रदेश	Andhra Pradesh	01.04.2020	1044	6	1050
3	अरुणाचल प्रदेश	Arunachal Pradesh	01.06.2018	500	0	500
4	असम	Assam	01.04.2020	827	41	868
5	बिहार	Bihar	01.04.2020	855	51	906
6	चंडीगढ	Chandigarh	01.06.2020	621	11	632
7	छत्तीसगढ	Chhattisgarh	01.06.2020	845	87	932
8	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2020	432	0	432
9	दमन एवं दीव	Daman & Diu	01.06.2020	402	0	402
10	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल टी.पी.डी.डी.एल.)	Delhi-(BYPL/BRPL/NDPL-TPDDL)	01.09.2020	1130	47	1177
11	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2020	1130	47	1177
12	गोवा	Goa	01.06.2020	515	70	585
13	गुजरात	Gujarat	01.04.2020	510	102	612
14	गुजरात-(टोरेंट पावर लि., अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.04.2020	587	117	704
15	गुजरात-(टोरेंट पावर लि., सूरत)	Gujarat-(Torrent Power Ltd., Surat)	01.04.2020	600	120	720
16	हरियाणा	Haryana	01.06.2020	705	10	715
17	हिमाचल प्रदेश	Himachal Pradesh	01.06.2020	620	50	670
18	जम्मू व कश्मीर और लद्दाख	Jammu & Kashmir and Ladakh	01.10.2016	571	86	656
19	झारखंड	Jharkhand (Urban Areas)	01.10.2020	667	30	697
		(Rural Areas)		608	30	638
20	कर्नाटक	Karnataka	01.11.2020			
		Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban		983	83	1066
		Areas under Village Panchayats		927	79	1005
21	केरल	Kerala	08.07.2019	1023	93	1116
22	लक्षद्वीप	Lakshadweep	01.06.2020	934	0	934
23	मध्य प्रदेश	Madhya Pradesh (Urban Areas)	26.12.2020	823	123	946
		(Rural Areas)		797	119	915
24	महाराष्ट्र	Maharashtra	01.04.2020	894	207	1101
25	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.04.2020	674	176	849
26	महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी)	Maharashtra - Mumbai-(Adani Electricity)	01.04.2020	740	189	929
27	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.04.2020	705	182	887
28	मणिपुर	Manipur	01.04.2020	791	0	791
29	मिजोरम	Mizoram	01.04.2020	618	0	618
30	मेघालय	Meghalaya	01.04.2020	806	6	812
31	नागालैंड	Nagaland	01.04.2020	882	0	882
32	ओडिशा	Odisha	01.05.2020	720	28	748
33	पुड्डुचेरी	Puducherry	01.06.2020	735	0	735
34	पंजाब	Punjab	01.06.2020	773	100	873
35	राजस्थान	Rajasthan	01.02.2020	1088	65	1153
36	सिक्किम	Sikkim	01.04.2020	614	0	614
37	तमिल नाडु	Tamil Nadu	11.08.2017	847	42	889
38	त्रिपुरा	Tripura	01.09.2020	768	58	826
39	उत्तराखण्ड	Uttarakhand	01.04.2020	632	25	657
40	उत्तर प्रदेश	Uttar Pradesh (URBAN)	20.11.2020	1154	87	1241
		(RURAL)		623	47	670
41	पश्चिम बंगाल	West Bengal (URBAN)	01.04.2020	928	139	1067
		(RURAL)		928	139	1067
42	पश्चिम बंगाल-(सी.ई.एस.सीकोलकत्ता)	West Bengal - (CESC Ltd., Kolkata)	01.04.2019	930	139	1069
43	पश्चिम बंगाल-(आई.पी.सी.एल.)	West Bengal - (IPCL)	01.04.2019	576	86	662
44	डी.वी०.सी० (झारखंड)	D.V.C. (Jharkhand Area)	01.10.2020	425	30	455
45	तेलंगाना	Telangana	01.04.2018	1023	6	1029

सारणी संo 2 (इ): वाणिज्यिक 30 किo. वाo. (4500 यूनिट/माह) TABLE NO.2(e): COMMERCIAL 30 KW (4500 Units/Month)

क्रमांक	युटिलिटी का नाम	Name of Utility	Tariff effective	Av. Rate	Duty/Tax	Total
Sr. No.	giornal an ener		from	(P/KWh)	(P/KWh)	(P/KWh)
	अंडमान एण्ड निकोबार	Andaman & Nicobar Island	01.06.2020	1164	0	1164
	आंध्र प्रदेश	Andhra Pradesh	01.04.2020	1051	6	1057
	अन्त्र प्रदेश	Arunachal Pradesh	01.06.2018	500	0	500
	экт экт	Assam	01.04.2020	866	43	909
5	बिहार	Bihar	01.04.2020	856	51	908
6	ग्वहार चंडीगढ	Chandigarh	01.06.2020	623	11	634
7	पडागढ छत्तीसगढ	-	01.06.2020	845	87	932
8	दादरा एवं नागर हवेली	Chhattisgarh		433	0	433
	दादरा एव नागर हवला दमन एवं दीव	Dadra & Nagar Haveli	01.06.2020			
9	दमन एव दाव दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल	Daman & Diu	01.06.2020	403	0	403
10	टी.पी.डी.डी.एल.)	Delhi-(BYPL/BRPL/NDPL-TPDDL)	01.09.2020	1130	47	1177
11	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2020	1130	47	1177
12	गोवा	Goa	01.06.2020	519	70	589
13	गुजरात	Gujarat	01.04.2020	514	103	617
14	गुजरात-(टोरेंट पावर लि., अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.04.2020	587	117	704
15	गुजरात-(टोरेंट पावर लि., सूरत)	Gujarat-(Torrent Power Ltd., Surat)	01.04.2020	600	120	720
16	हरियाणा	Haryana	01.06.2020	883	10	893
17	हिमाचल प्रदेश	Himachal Pradesh	01.06.2020	620	50	670
18	जम्मू व कश्मीर और लद्दाख	Jammu & Kashmir and Ladakh	01.10.2016	571	86	656
19	झारखंड	Jharkhand (Urban Areas)	01.10.2020	667	30	697
		(Rural Areas)		608	30	638
20	कर्नाटक	Karnataka	01.11.2020			
		Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban		984	83	1067
		Areas under Village Panchayats		927	79	1006
21	केरल	Kerala	08.07.2019	1023	93	1116
22	लक्षद्वीप	Lakshadweep	01.06.2020	939	0	939
23	मध्य प्रदेश	Madhya Pradesh (Urban Areas)	26.12.2020	823	123	946
		(Rural Areas)		797	119	916
24	महाराष्ट्र	Maharashtra	01.04.2020	1516	337	1853
25	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.04.2020	903	224	1127
	महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी)	Maharashtra - Mumbai-(Adani Electricity)	01.04.2020	999	244	1243
	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.04.2020	934	230	1164
	मणिपुर	Manipur	01.04.2020	794	0	794
29		Mizoram	01.04.2020	620	0	620
	मेघालय	Meghalaya	01.04.2020	807	6	813
	नागालैंड	Nagaland	01.04.2020	885	0	885
32	ओडिशा	Odisha	01.05.2020	724	28	752
33	पुड्डुचेरी	Puducherry	01.06.2020	736	0	736
	पंजाब	Punjab	01.06.2020	780	101	881
	राजस्थान	Rajasthan	01.02.2020	1090	65	1155
	सिक्किम	Sikkim	01.04.2020	698	0	698
	तमिल नाडु	Tamil Nadu	11.08.2017	848	42	891
	त्रिपुरा	Tripura	01.09.2020	768	58	826
	उत्तराखण्ड	Uttarakhand	01.04.2020	725	25	750
	उत्तर प्रदेश	Uttar Pradesh (URBAN)	20.11.2020	1161	87	1248
	····	(RURAL)	20	623	47	670
	पश्चिम बंगाल	West Bengal (URBAN)	01.04.2020	932	140	1071
· <u>4</u> 1 ·	1 3 1 3 3 7 1 3 1 3 1 3 1 3 1 3 1 3 1 3	(OnDAN)	01.04.2020		140	1071
41		(BUBAL)				
		(RURAL)	01.04.2019	931		
42	पश्चिम बंगाल-(सी.ई.एस.सीकोलकत्ता)	West Bengal - (CESC Ltd., Kolkata)	01.04.2019	934	140	1075
42 43			01.04.2019 01.04.2019 01.10.2020	l		

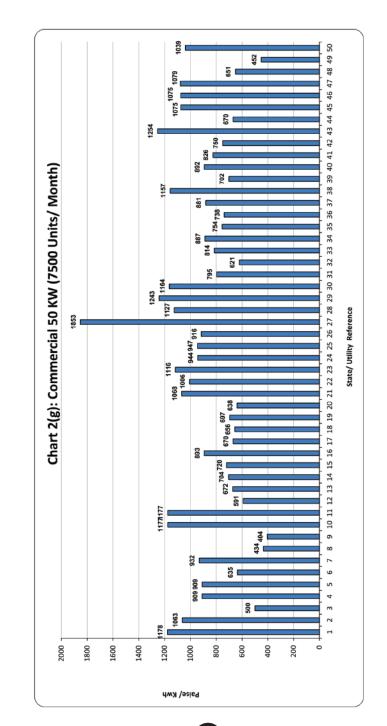




सारणी संo 2 (च): वाणिज्यिक 40 किo. वाo. (6000 यूनिट/माह) TABLE NO.2(f): COMMERCIAL 40 KW (6000 Units/Month)

क्रमांक	युटिलिटी का नाम	Name of Utility	Tariff effective	Av. Rate	Duty/Tax	Total
Sr. No.	3.0		from	(P/KWh)	(P/KWh)	(P/KWh)
1	अंडमान एण्ड निकोबार	Andaman & Nicobar Island	01.06.2020	1173	0	1173
2	आंध्र प्रदेश	Andhra Pradesh	01.04.2020	1055	6	1061
3	अरुणाचल प्रदेश	Arunachal Pradesh	01.06.2018	500	0	500
4	असम	Assam	01.04.2020	866	43	909
5	बिहार	Bihar	01.04.2020	857	51	909
6	चंडीगढ	Chandigarh	01.06.2020	624	11	635
7	छत्तीसगढ	Chhattisgarh	01.06.2020	845	87	932
8	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2020	433	0	433
9	दमन एवं दीव	Daman & Diu	01.06.2020	404	0	404
10	दल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल टी.पी.डी.डी.एल.)	Delhi-(BYPL/BRPL/NDPL-TPDDL)	01.09.2020	1130	47	1177
11		Delhi-(NDMC)	01.09.2020	1130	47	1177
12	गोवा	Goa	01.06.2020	520	70	590
13	गुजरात	Gujarat	01.04.2020	516	103	619
14	गुजरात-(टोरॅंट पावर लि., अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.04.2020	587	117	704
15	गुजरात-(टोरेंट पावर लि., सूरत)	Gujarat-(Torrent Power Ltd., Surat)	01.04.2020	600	120	704
16	हरियाणा	Haryana	01.06.2020	883	120	893
	हिमाचल प्रदेश				50	670
17		Himachal Pradesh	01.06.2020	620		
18	जम्मू व कश्मीर और लद्दाख	Jammu & Kashmir and Ladakh	01.10.2016	571	86	656
19	झारखंड	Jharkhand (Urban Areas)	01.10.2020	667	30	697
		(Rural Areas)	01.11.0000	608	30	638
20	कर्नाटक	Karnataka	01.11.2020			
		Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban		984	83	1067
		Areas under Village Panchayats		928	79	1006
21	केरल	Kerala	08.07.2019	1023	93	1116
22	लक्षद्वीप	Lakshadweep	01.06.2020	942	0	942
23	मध्य प्रदेश	Madhya Pradesh (Urban Areas)	26.12.2020	823	123	946
		(Rural Areas)		797	119	916
24	महाराष्ट्र	Maharashtra	01.04.2020	1516	337	1853
25	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.04.2020	903	224	1127
26	महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी)	Maharashtra - Mumbai-(Adani Electricity)	01.04.2020	999	244	1243
27	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.04.2020	934	230	1164
28	मणिपुर	Manipur	01.04.2020	795	0	795
29	मिजोरम	Mizoram	01.04.2020	621	0	621
30	मेघालय	Meghalaya	01.04.2020	808	6	814
31	नागालैंड	Nagaland	01.04.2020	886	0	886
32	ओडिशा	Odisha	01.05.2020	725	28	753
33	पुड्डुचेरी	Puducherry	01.06.2020	737	0	737
34	पंजाब	Punjab	01.06.2020	780	101	881
35	राजस्थान	Rajasthan	01.02.2020	1091	65	1156
36	सिक्किम	Sikkim	01.04.2020	701	0	701
37	तमिल नाडु	Tamil Nadu	11.08.2017	849	42	892
38	त्रिपुरा	Tripura	01.09.2020	768	58	826
39	उत्तराखण्ड	Uttarakhand	01.04.2020	725	25	750
40	उत्तर प्रदेश	Uttar Pradesh (URBAN)	20.11.2020	1165	87	1252
		(RURAL)		623	47	670
41	पश्चिम बंगाल	West Bengal (URBAN)	01.04.2020	933	140	1073
		(RURAL)		933	140	1073
42	पश्चिम बंगाल-(सी.ई.एस.सीकोलकता)	West Bengal - (CESC Ltd., Kolkata)	01.04.2019	937	141	1077
	पश्चिम बंगाल-(आई.पी.सी.एल.)	West Bengal - (IPCL)	01.04.2019	566	85	651
44	डी.वी०.सी० (झारखंड)	D.V.C. (Jharkhand Area)	01.10.2020	423	30	452
	तेलंगाना	Telangana	01.04.2018	1031	6	1037

Index of States 1 A&N Island 2 Andhra Pradesh 3 Arunachal Pradesh 6 Bhar 6 Bhar 6 Chandigar 6 Chandigar 6 Chantisgarh 8 Dadra & Nagar Haveli 9 Daman & Diu 10 Delhi (BSES/TPDDL) 11 Delhi (INDMC) 11 Delhi (INDMC) 11 Delhi (INDMC) 12 Goa 13 Gujarat (Surat) 16 Haryana 13 Gujarat (Surat) 16 Haryana 13 Gujarat (Surat) 14 Bujarat (Surat) 15 Gujarat (Surat) 15 Gujarat (Surat) 16 Haryana 17 Himachal Pradesh 18 Jammu & Kashmir and Ladakh 19 Jharkhand (Urban) 20 Jharkhand (Urban) 21 Karnataka (Area under Village Funchayat) 22 Karnataka (Area under Village Funchayat)	23 Kerala 24 Lakshadweep 25 MP (Urban) 26 MP (Rural 27 Maharashtra - Mumbai-(B.E.S.T) 28 Maharashtra - Mumbai-(Adani Electricity) 30 Maharashtra - Mumbai-(TATA's) 31 Manjur 32 Mizoram 32 Magaland 33 Megialaya 34 Magaland 35 Odisha 35 Odisha 36 Puduohenty 37 Punjab 38 Rajasthan 40 Tamil Nadu 40 Tamil Nadu 41 Tripura 39 Sikum 40 Tamil Nadu 41 Tripura 42 Utarashand 43 U. P. (Urban) 44 U. P. (Rural) 45 West Bengal (Urban) 45 West Bengal (Lotan) 46 West Bengal (Lotan) 47 W. B. (Kolkata CESC) 48 West Bengal (Rural) 47 W. B. (Kolkata CESC) 50 Telangana
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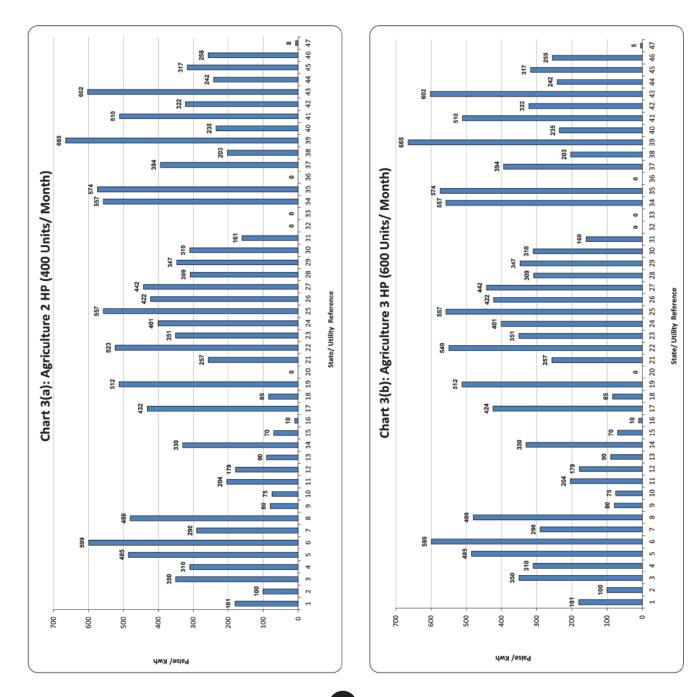
सारणी संo 2 (छ): वाणिज्यिक 50 किo. वाo. (7500 यूनिट/माह) TABLE NO.2(g): COMMERCIAL 50 KW (7500 Units/Month)

क्रमांक	युटिलिटी का नाम	Name of Utility	Tariff effective	Av. Rate	Duty/Tax	Total
Sr. No.	30000 41 4141	Nume of ounty	from	(P/KWh)	(P/KWh)	(P/KWh)
1	अंडमान एण्ड निकोबार	Andemon 9 Niceber Joland	01.06.2020		, ,	
		Andaman & Nicobar Island		1178	0	1178
2	आंध्र प्रदेश	Andhra Pradesh	01.04.2020	1057	6	1063
3	अरुणाचल प्रदेश	Arunachal Pradesh	01.06.2018	500	0	500
4	असम	Assam	01.04.2020	866	43	909
5	बिहार	Bihar	01.04.2020	858	51	909
6	चंडीगढ	Chandigarh	01.06.2020	624	11	635
7	छत्तीसगढ	Chhattisgarh	01.06.2020	845	87	932
8	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2020	434	0	434
9	दमन एवं दीव	Daman & Diu	01.06.2020	404	0	404
10	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल टी.पी.डी.डी.एल.)	Delhi-(BYPL/BRPL/NDPL-TPDDL)	01.09.2020	1130	47	1177
11	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2020	1130	47	1177
12	गोवा	Goa	01.06.2020	521	70	591
13	गुजरात	Gujarat	01.04.2020	560	112	672
14	गुजरात-(टोरेंट पावर लि., अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.04.2020	587	117	704
15	गुजरात-(टोरेंट पावर लि., सूरत)	Gujarat-(Torrent Power Ltd., Surat)	01.04.2020	600	120	720
16	हरियाणा	Haryana	01.06.2020	883	10	893
17	हिमाचल प्रदेश	Himachal Pradesh	01.06.2020	620	50	670
18	जम्मू व कश्मीर और लद्दाख	Jammu & Kashmir and Ladakh	01.10.2016	571	86	656
19	झारखंड	Jharkhand (Urban Areas)	01.10.2020	667	30	697
10		(Rural Areas)	01.10.2020	608	30	638
20	कर्नाटक		01.11.2020	008		000
20	מיפונכטי	Karnataka	01.11.2020			
		Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban		984	83	1068
		Areas under Village Panchayats		928	79	1006
21	केरल	Kerala	08.07.2019	1023	93	1116
22	लक्षद्वीप	Lakshadweep	01.06.2020	944	0	944
23	मध्य प्रदेश	Madhya Pradesh (Urban Areas)	26.12.2020	823	123	947
		(Rural Areas)		797	119	916
24	महाराष्ट्र	Maharashtra	01.04.2020	1516	337	1853
25	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.04.2020	903	224	1127
26	महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी)	Maharashtra - Mumbai-(Adani Electricity)	01.04.2020	999	244	1243
27	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.04.2020	934	230	1164
28	मणिपुर	Manipur	01.04.2020	795	0	795
29	मिजोरम	Mizoram	01.04.2020	621	0	621
30	मेघालय	Meghalaya	01.04.2020	808	6	814
31	नागालैंड	Nagaland	01.04.2020	887	0	887
32	ओडिशा	Odisha	01.05.2020	726	28	754
33	पुड्डुचेरी	Puducherry	01.06.2020	738	0	738
34	पंजाब	Punjab	01.06.2020	780	101	881
35	राजस्थान	Rajasthan	01.02.2020	1092	65	1157
36	सिक्किम	Sikkim	01.04.2020	702	0	702
30	तमिल नाडु	Tamil Nadu	11.08.2017	850	42	892
38	त्रिवल नाडु त्रिपुरा	Tripura	01.09.2020	768	58	826
39	।त्रपुरा उत्तराखण्ड	Uttarakhand	01.04.2020	766	25	750
			20.11.2020			
40	उत्तर प्रदेश	Uttar Pradesh (URBAN)	20.11.2020	1167	88	1254
4:		(RURAL)		623	47	670
41	पश्चिम बंगाल	West Bengal (URBAN)	01.04.2020	935	140	1075
		(RURAL)		935	140	1075
42	पश्चिम बंगाल-(सी.ई.एस.सीकोलकत्ता)	West Bengal - (CESC Ltd., Kolkata)	01.04.2019	938	141	1079
43	पश्चिम बंगाल-(आई.पी.सी.एल.)	West Bengal - (IPCL)	01.04.2019	566	85	651
44	डी.वी०.सी० (झारखंड)	D.V.C. (Jharkhand Area)	01.10.2020	422	30	452
45	तेलंगाना	Telangana	01.04.2018	1033	6	1039

सारणी संo 3 (क): कृषि 2 हार्स पावर (400 यूनिट/माह) TABLE NO.3(a): AGRICULTURE 2 HP (400 Units/Month)

क्रमांक	युटिलिटी का नाम	Name of Utility	Tariff effective	Av. Rate	Duty/Tax	Total
Sr. No.			from	(P/KWh)	(P/KWh)	(P/KWh)
1	अंडमान एण्ड निकोबार	Andaman & Nicobar Island	01.06.2020	181	0	181
2	आंध्र प्रदेश	Andhra Pradesh	01.04.2020			L
	With Demand side Management measures (DSM)			100	0	100
	Without Demand side Management measures (DSM)			350	0	350
3	अरुणाचल प्रदेश	Arunachal Pradesh	01.06.2018	310	0	310
4	असम	Assam	01.04.2020	462	23	485
5	बिहार	Bihar	01.04.2020	565	34	599
6	चंडीगढ	Chandigarh	01.06.2020	290	0	290
7	छत्तीसगढ	Chhattisgarh	01.06.2020	480	0	480
8	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2020	80	0	80
9	दमन एवं दीव	Daman & Diu	01.06.2020	75	0	75
10	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल टी.पी.डी.डी.एल.)	Delhi-(BYPL/BRPL/NDPL-TPDDL)	01.09.2020	197	8	204
11	गोवा	Goa	01.06.2020	159	20	179
12	गुजरात	Gujarat	01.04.2020	90	0	90
13	गुजरात-(टोरेंट पावर लि., अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.04.2020	330	0	330
14	गुजरात-(टोरेंट पावर लि., सूरत)	Gujarat-(Torrent Power Ltd., Surat)	01.04.2020	70	0	70
15	हरियाणा	Haryana	01.06.2020	10	0	10
16	हिमाचल प्रदेश	Himachal Pradesh	01.06.2020	393	39	432
17	जम्मू व कश्मीर और लद्दाख	Jammu & Kashmir and Ladakh	01.10.2016	74	11	85
18	झारखंड	Jharkhand	01.10.2020	510	2	512
19	कर्नाटक	Karnataka	01.11.2020	0	0	0
20	केरल	Kerala	08.07.2019	234	23	257
21	मध्य प्रदेश	Madhya Pradesh	26.12.2020	523	0	523
22	महाराष्ट्र	Maharashtra	01.04.2020	351	0	351
23	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.04.2020	401	0	401
24	महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी)	Maharashtra - Mumbai-(Adani Electricity)	01.04.2020	557	0	557
25	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.04.2020	422	0	422
26	मणिपुर	Manipur	01.04.2020	442	0	442
27	मिजोरम	Mizoram	01.04.2020	309	0	309
28	मेघालय	Meghalaya	01.04.2020	341	6	347
29	नागालैंड	Nagaland	01.04.2020	310	0	310
30	ओडिशा	Odisha	01.05.2020	158	3	161
31	पुड्डुचेरी	Puducherry With Govt. Subsidy	01.06.2020	0	0	0
32	पंजाब	Punjab With Govt. Subsidy	01.06.2020	0	0	0
		Without Govt. Subsidy		557	0	557
33	राजस्थान	Rajasthan	01.02.2020	570	4	574
34	तमिल नाडु	Tamil Nadu	11.08.2017	0	0	0
35	जपुरा त्रिपुरा	Tripura	01.09.2020	366	27	394
36	<u>उ</u> त्तराखण्ड	Uttarakhand	01.04.2020	203	0	203
	उत्तर प्रदेश	Uttar Pradesh (URBAN)	20.11.2020	665	0	665
		(RURAL)		235	0	235
38	पश्चिम बंगाल	West Bengal	01.04.2020	510	0	510
39	पश्चिम बंगाल-(आई.पी.सी.एल.)	West Bengal - (IPCL)	01.04.2019	1		
		(06.00 hrs to 17.00 hrs)		322	0	322
		(17.00 hrs to 23.00 hrs)		602	0	602
		(23.00 hrs to 06.00 hrs)		242	0	242
40	डी.वी०.सी० (झारखंड)	D.V.C. (Jharkhand Area)	01.10.2020	315	2	317
41	तेलंगाना	Telangana	01.04.2018			
		Corporate Farmers		258	0.00	258
		Other than Corporate Farmers		8	0	8

Index of States 1 A&N Island 2 AP-With DSM Measurees 3 AP-w/o DSM Measurees 3 AP-w/o DSM Measurees 5 Assam 6 Bihar 7 Chandigarh 8 Chhatinggarh 8 Chhatinggarh 9 Dadra & Nagar Haveli 10 Daman & Diu 11 Delhi (BSES/TPDDL) 12 Goa 13 Gujarat (Ahmedabad) 14 Gujarat (Surat) 15 Gujarat (Surat) 16 Haryana 17 Himachal Pradesh 16 Haryana 17 Himachal Pradesh 18 Jammu & Kashmir and Ladakh 19 Jharkhand 20 Karnataka 21 Kerala 22 Maharashtra - Mumbai-(B,E.S,T.) 26 Maharashtra - Mumbai-(ATA) 27 Maharashtra - Mumbai-(TATA) 28 Mizoram 29 Maharashtra - Mumbai-(TATA) 20 Maharashtra - Mumbai-(D, 17.00 hrs) 30 Nagaland 31 Odisha 30 Odisha 30 U. P. (Hural) 41 West Bengal (IPCL) (05.00 hrs to 23.00 hrs) 43 West Bengal (IPCL) (23.00 hrs to 23.00 hrs) 44 West Bengal (IPCL) (23.00 hrs to 23.00 hrs) 45 D.V.C. (Jharkhand Area) 46 Telangana-Other than corporate farmers 47 Telangana-Other than corporate farmers



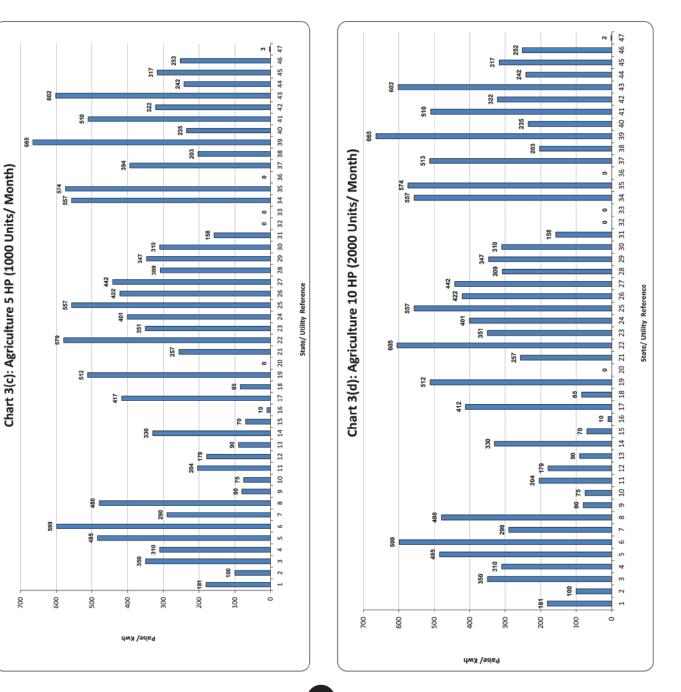
सारणी संo 3 (ख़): कृषि 3 हार्स पावर (600 यूनिट/माह) TABLE NO.3(b): AGRICULTURE 3 HP (600 Units/Month)

क्रमांक	युटिलिटी का नाम	Name of Utility	Tariff effective	Av. Rate	Duty/Tax	Total
Sr. No.	3		from	(P/KWh)	(P/KWh)	(P/KWh)
1	अंडमान एण्ड निकोबार	Andaman & Nicobar Island	01.06.2020	181	0	181
2	आंध्र प्रदेश	Andhra Pradesh	01.04.2020			
	With Demand side Management measures (DSM)			100	0	100
	Without Demand side Management measures (DSM)			350	0	350
3	अरुणाचल प्रदेश	Arunachal Pradesh	01.06.2018	310	0	310
4		Assam	01.04.2020	462	23	485
5	बिहार	Bihar	01.04.2020	565	34	599
6	चंडीगढ	Chandigarh	01.06.2020	290	0	290
7	छत्तीसगढ	Chhattisgarh	01.06.2020	480	0	480
8	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2020	80	0	80
9	दमन एवं दीव	Daman & Diu	01.06.2020	75	0	75
10	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल टी.पी.डी.डी.एल.)	Delhi-(BYPL/BRPL/NDPL-TPDDL)	01.09.2020	197	8	204
11	गोवा	Goa	01.06.2020	159	20	179
12	गुजरात	Gujarat	01.04.2020	90	0	90
13	गुजरात-(टोरेंट पावर लि., अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.04.2020	330	0	330
14	गुजरात-(टोरेंट पावर लि., सूरत)	Gujarat-(Torrent Power Ltd., Surat)	01.04.2020	70	0	70
15	हरियाणा	Haryana	01.06.2020	10	0	10
16	हिमाचल प्रदेश	Himachal Pradesh	01.06.2020	385	39	424
17	जम्मू व कश्मीर और लद्दाख	Jammu & Kashmir and Ladakh	01.10.2016	74	11	85
18	झारखंड	Jharkhand	01.10.2020	510	2	512
19	कर्नाटक	Karnataka	01.11.2020	0	0	0
20	केरल	Kerala	08.07.2019	234	23	257
21	मध्य प्रदेश	Madhya Pradesh	26.12.2020	549	0	549
22	महाराष्ट्र	Maharashtra	01.04.2020	351	0	351
23	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.04.2020	401	0	401
24	महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी)	Maharashtra - Mumbai-(Adani Electricity)	01.04.2020	557	0	557
25	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.04.2020	422	0	422
26	मणिपुर	Manipur	01.04.2020	442	0	442
27	मिजोरम	Mizoram	01.04.2020	309	0	309
28	मेघालय	Meghalaya	01.04.2020	341	6	347
29	नागालैंड	Nagaland	01.04.2020	310	0	310
30	ओडिशा	Odisha	01.05.2020	157	3	160
31	पुरुडुचेरी	Puducherry With Govt. Subsidy	01.06.2020	0	0	0
32	पंजाब	Punjab With Govt. Subsidy	01.06.2020	0	0	0
		Without Govt. Subsidy		557	0	557
33	राजस्थान	Rajasthan	01.02.2020	570	4	574
34	तमिल नाडु	Tamil Nadu	11.08.2017	0	0	0
35	त्रिपुरा	Tripura	01.09.2020	366	27	394
36	उत्तराखण्ड	Uttarakhand	01.04.2020	203	0	203
37	उत्तर प्रदेश	Uttar Pradesh (URBAN)	20.11.2020	665	0	665
		(RURAL)		235	0	235
38	पश्चिम बंगाल	West Bengal	01.04.2020	510	0	510
39	पश्चिम बंगाल-(आई.पी.सी.एल.)	West Bengal - (IPCL)	01.04.2019			
		(06.00 hrs to 17.00 hrs)		322	0	322
		(17.00 hrs to 23.00 hrs)		602	0	602
		(23.00 hrs to 06.00 hrs)		242	0	242
40	डी.वी०.सी० (झारखंड)	D.V.C. (Jharkhand Area)	01.10.2020	315	2	317
41	तेलंगाना	Telangana	01.04.2018			
		Corporate Farmers		255	0.00	255
		Other than Corporate Farmers		5	0	5

सारणी संo 3 (ग): कृषि 5 हार्स पावर (1000 यूनिट/माह) TABLE NO.3(c): AGRICULTURE 5 HP (1000 Units/Month)

क्रमांक	युटिलिटी का नाम	Name of Utility	Tariff effective	Av. Rate	Duty/Tax	Total
Sr. No.			from	(P/KWh)	(P/KWh)	(P/KWh)
1	अंडमान एण्ड निकोबार	Andaman & Nicobar Island	01.06.2020	181	0	181
2	आंध्र प्रदेश	Andhra Pradesh	01.04.2020			
	With Demand side Management measures (DSM)			100	0	100
	Without Demand side Management measures (DSM)			350	0	350
3	अरुणाचल प्रदेश	Arunachal Pradesh	01.06.2018	310	0	310
4	असम	Assam	01.04.2020	462	23	485
5	बिहार	Bihar	01.04.2020	565	34	599
6	चंडीगढ	Chandigarh	01.06.2020	290	0	290
7	छत्तीसगढ	Chhattisgarh	01.06.2020	480	0	480
8	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2020	80	0	80
9	दमन एवं दीव	Daman & Diu	01.06.2020	75	0	75
10	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल टी.पी.डी.डी.एल.)	Delhi-(BYPL/BRPL/NDPL-TPDDL)	01.09.2020	197	8	204
11	गोवा	Goa	01.06.2020	159	20	179
12	गुजरात	Gujarat	01.04.2020	90	0	90
13	- गुजरात-(टोरेंट पावर लि., अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.04.2020	330	0	330
14	गुजरात-(टोरेंट पावर लि., सूरत)	Gujarat-(Torrent Power Ltd., Surat)	01.04.2020	70	0	70
15	हरियाणा	Haryana	01.06.2020	10	0	10
16	हिमाचल प्रदेश	Himachal Pradesh	01.06.2020	379	38	417
17	जम्मू व कश्मीर और लद्दाख	Jammu & Kashmir and Ladakh	01.10.2016	74	11	85
18	झारखंड	Jharkhand	01.10.2020	510	2	512
19	कर्नाटक	Karnataka	01.11.2020	0	0	0
20	केरल	Kerala	08.07.2019	234	23	257
21	मध्य प्रदेश	Madhya Pradesh	26.12.2020	579	0	579
22	महाराष्ट्र	Maharashtra	01.04.2020	351	0	351
23	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.04.2020	401	0	401
24	महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी)	Maharashtra - Mumbai-(Adani Electricity)	01.04.2020	557	0	557
25	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.04.2020	422	0	422
26	मणिपुर	Manipur	01.04.2020	442	0	442
27	मिजोरम	Mizoram	01.04.2020	309	0	309
28	मेघालय	Meghalaya	01.04.2020	341	6	347
29	नागालैंड	Nagaland	01.04.2020	310	0	310
30	ओडिशा	Odisha	01.05.2020	155	3	158
31	पुड्डुचेरी	Puducherry With Govt. Subsidy	01.06.2020	0	0	0
32	पंजाब	Punjab With Govt. Subsidy	01.06.2020	0	0	0
		Without Govt. Subsidy		557	0	557
33	राजस्थान	Rajasthan	01.02.2020	570	4	574
34	तमिल नाडु	Tamil Nadu	11.08.2017	0	0	0
35	त्रिपुरा	Tripura	01.09.2020	366	27	394
36	उत्तराखण्ड	Uttarakhand	01.04.2020	203	0	203
37	उत्तर प्रदेश	Uttar Pradesh (URBAN)	20.11.2020	665	0	665
		(RURAL)		235	0	235
38	पश्चिम बंगाल	West Bengal	01.04.2020	510	0	510
39	पश्चिम बंगाल-(आई.पी.सी.एल.)	West Bengal - (IPCL)	01.04.2019			
		(06.00 hrs to 17.00 hrs)		322	0	322
		(17.00 hrs to 23.00 hrs)		602	0	602
		(23.00 hrs to 06.00 hrs)		242	0	242
40	डी.वी०.सी० (झारखंड)	D.V.C. (Jharkhand Area)	01.10.2020	315	2	317
41	तेलंगाना	Telangana	01.04.2018			
		Corporate Farmers		253	0.00	253
		Other than Corporate Farmers		3	0	3

hrs) hrs) hrs) £ s



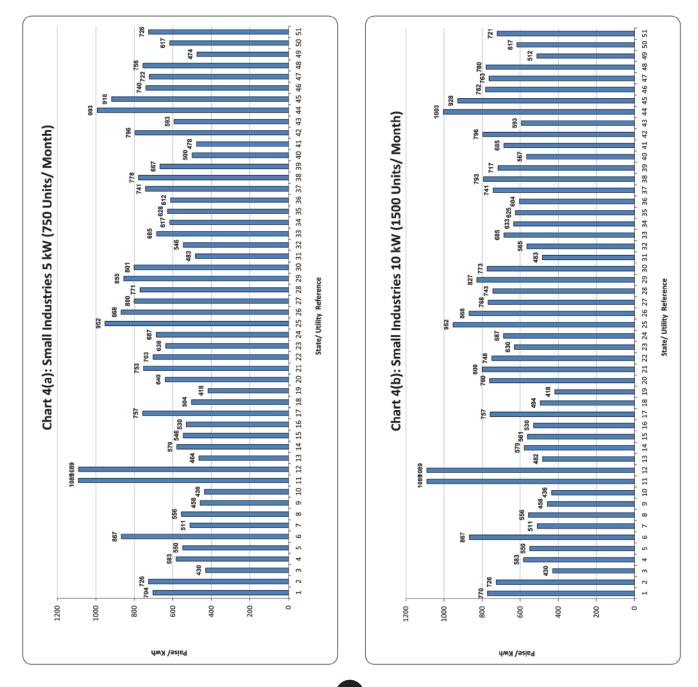
सारणी संo 3 (घ): कृषि 10 हार्स पावर (2000 यूनिट/माह) TABLE NO.3(d): AGRICULTURE 10 HP (2000 Units/Month)

क्रमांक	युटिलिटी का नाम	Name of Utility	Tariff effective	Av. Rate	Duty/Tax	Total
Sr. No.	3		from	(P/KWh)	(P/KWh)	(P/KWh)
1	अंडमान एण्ड निकोबार	Andaman & Nicobar Island	01.06.2020	181	0	181
2	आंध्र प्रदेश	Andhra Pradesh	01.04.2020		-	
	With Demand side Management measures (DSM)			100	0	100
	Without Demand side Management measures (DSM)			350	0	350
3	अरुणाचल प्रदेश	Arunachal Pradesh	01.06.2018	310	0	310
4	असम	Assam	01.04.2020	462	23	485
5	बिहार	Bihar	01.04.2020	565	34	599
6	चंडीगढ	Chandigarh	01.06.2020	290	0	290
7	छत्तीसगढ	Chhattisgarh	01.06.2020	480	0	480
8	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2020	80	0	80
9	दमन एवं दीव	Daman & Diu	01.06.2020	75	0	75
10	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल टी.पी.डी.डी.एल.)	Delhi-(BYPL/BRPL/NDPL-TPDDL)	01.09.2020	197	8	204
11	गोवा	Goa	01.06.2020	159	20	179
12	गुजरात	Gujarat	01.04.2020	90	0	90
13	- गुजरात-(टोरेंट पावर लि., अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.04.2020	330	0	330
14	गुजरात-(टोरेंट पावर लि., सूरत)	Gujarat-(Torrent Power Ltd., Surat)	01.04.2020	70	0	70
15	हरियाणा	Haryana	01.06.2020	10	0	10
16	हिमाचल प्रदेश	Himachal Pradesh	01.06.2020	375	37	412
17	जम्मू व कश्मीर और लद्दाख	Jammu & Kashmir and Ladakh	01.10.2016	74	11	85
18	झारखंड	Jharkhand	01.10.2020	510	2	512
19	कर्नाटक	Karnataka	01.11.2020	0	0	0
20	केरल	Kerala	08.07.2019	234	23	257
21	मध्य प्रदेश	Madhya Pradesh	26.12.2020	605	0	605
22	महाराष्ट्र	Maharashtra	01.04.2020	351	0	351
23	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.04.2020	401	0	401
24	महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी)	Maharashtra - Mumbai-(Adani Electricity)	01.04.2020	557	0	557
25	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.04.2020	422	0	422
26	मणिपुर	Manipur	01.04.2020	442	0	442
27	मिजोरम	Mizoram	01.04.2020	309	0	309
28	मेघालय	Meghalaya	01.04.2020	341	6	347
29	नागालैंड	Nagaland	01.04.2020	310	0	310
30	ओडिशा	Odisha	01.05.2020	155	3	158
31	पुड्डुचेरी	Puducherry With Govt. Subsidy	01.06.2020	0	0	0
32	पंजाब	Punjab With Govt. Subsidy	01.06.2020	0	0	0
		Without Govt. Subsidy		557	0	557
33	राजस्थान	Rajasthan	01.02.2020	570	4	574
34	तमिल नाडु	Tamil Nadu	11.08.2017	0	0	0
35	त्रिपुरा	Tripura	01.09.2020	477	36	513
36	उत्तराखण्ड	Uttarakhand	01.04.2020	203	0	203
37	उत्तर प्रदेश	Uttar Pradesh (URBAN)	20.11.2020	665	0	665
		(RURAL)		235	0	235
38	पश्चिम बंगाल	West Bengal	01.04.2020	510	0	510
39	पश्चिम बंगाल-(आई.पी.सी.एल.)	West Bengal - (IPCL)	01.04.2019			
		(06.00 hrs to 17.00 hrs)		322	0	322
		(17.00 hrs to 23.00 hrs)		602	0	602
		(23.00 hrs to 06.00 hrs)		242	0	242
40	डी.वी०.सी० (झारखंड)	D.V.C. (Jharkhand Area)	01.10.2020	315	2	317
41	तेलंगाना	Telangana	01.04.2018			
		Corporate Farmers		252	0.00	252
		Other than Corporate Farmers		2	0	2

सारणी संo 4 (क): लघु उद्योग 5 किo. वाo. (750 यूनिट/माह) TABLE NO.4(a): SMALL INDUSTRIES 5 KW (750 Units/Month)

क्रमांक	युटिलिटी का नाम	Name of Utility	Tariff effective	Av. Rate	Duty/Tax	Total
Sr. No.			from	(P/KWh)	(P/KWh)	(P/KWh)
1	अंडमान एण्ड निकोबार	Andaman & Nicobar Island	01.06.2020	704	0	704
2	आंध्र प्रदेश	Andhra Pradesh	01.04.2020	720	6	726
3	अरुणाचल प्रदेश	Arunachal Pradesh	01.06.2018	430	0	430
4	असम (शहरी श्रेत्र)	Assam (Urban Areas)	01.04.2020	555	28	583
	(ग्रामीण श्रेत्र)	(Rural Areas)		523	26	550
5	बिहार	Bihar	01.04.2020	818	49	867
6	चंडीगढ	Chandigarh	01.06.2020	500	11	511
7	छत्तीसगढ	Chhattisgarh	01.06.2020	542	14	556
8	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2020	458	0	458
9	दमन एवं दीव	Daman & Diu	01.06.2020	436	0	436
10	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल टी.पी.डी.डी.एल.)	Delhi-(BYPL/BRPL/NDPL-TPDDL)	01.09.2020	1046	43	1089
11	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2020	1046	43	1089
12	गोवा	Goa	01.06.2020	394	70	464
13	गुजरात	Gujarat	01.04.2020	527	53	579
14	- गुजरात-(टोरेंट पावर लि., अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.04.2020	497	50	546
15	गुजरात-(टोरेंट पावर लि., सूरत)	Gujarat-(Torrent Power Ltd., Surat)	01.04.2020	482	48	530
16	हरियाणा	Haryana	01.06.2020	747	10	757
17	हिमाचल प्रदेश	Himachal Pradesh	01.06.2020	494	10	504
18	जम्मू व कश्मीर और लद्दाख	Jammu & Kashmir and Ladakh	01.10.2016	363	55	418
19	झारखंड	Jharkhand	01.10.2020	635	5	640
20	कर्नाटक	Karnataka	01.11.2020			
		Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban		696	57	753
		Areas under Village Panchayats		650	53	703
21	के रल	Kerala	08.07.2019	581	57	638
22	लक्षद्वीप	Lakshadweep	01.06.2020	687	0	687
23	मध्य प्रदेश	Madhya Pradesh (Urban Areas)	26.12.2020	873	79	952
		(Rural Areas)		797	72	868
24	महाराष्ट्र	Maharashtra	01.04.2020	727	74	800
25	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.04.2020	685	85	771
26	महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी)	Maharashtra - Mumbai-(Adani Electricity)	01.04.2020	763	91	855
	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.04.2020	713	88	801
28	मणिपुर	Manipur	01.04.2020	483	0	483
29	 मिजोरम	Mizoram	01.04.2020	546	0	546
30	मेघालय	Meghalaya	01.04.2020	680	5	685
31	नागालैंड	Nagaland	01.04.2020	617	0	617
32	ओडिशा	Odisha	01.05.2020	599	29	628
33	पुड्डुचेरी	Puducherry	01.06.2020	612	0	612
34	पंजाब	Punjab	01.06.2020	656	85	741
35	राजस्थान	Rajasthan	01.02.2020	713	65	778
36	सिक्किम	Sikkim (URBAN)	01.04.2020	667	0	667
		(RURAL)		500	0	500
37	तमिल नाडु	Tamil Nadu	11.08.2017	455	23	478
38		Tripura	01.09.2020	740	56	796
39	उत्तराखण्ड	Uttarakhand	01.04.2020	563	30	593
40	उत्तर प्रदेश	Uttar Pradesh (URBAN)	20.11.2020	923	69	993
		(RURAL)		854	64	918
41	पश्चिम बंगाल	West Bengal (URBAN)	01.04.2020	722	18	740
		(RURAL)		704	18	722
42	पश्चिम बंगाल-(सी.ई.एस.सीकोलकत्ता)	West Bengal - (CESC Ltd., Kolkata)	01.04.2019	737	18	756
	पश्चिम बंगाल-(आई.पी.सी.एल.)	West Bengal - (IPCL)	01.04.2019	463	12	474
	डी.वीo.सीo (झारखंड)	D.V.C. (Jharkhand Area)	01.10.2020	612	5	617

Index of States 1 A&N Island 2 Andhra Pradesh 3 Arunachal Fradesh 4 Assam (Urban) 6 Bhar 7 Chandigarh 8 Chhattisgarh 9 Dadra & Nagar Haveli 10 Daman & Diu 11 Delhi (RSES:TPDDL,) 13 Goa 14 Gujarat (Ahmedabad) 15 Gujarat (Surat) 16 Gujarat (Surat) 17 Haryana 18 Himachal Pradesh 18 Gujarat (Surat) 17 Haryana 18 Himachal Pradesh 19 Jammu & Kashmir and Ladakh 20 Jharkhand 21 Karnataka(Rural) 22 Karnataka(Rural) 23 Karnataka(Rural) 23 Karnataka(Rural) 24 Lakhadweep 24 Lakhadweep 25 MP (Urban) 26 Mharashtra - Mumbai-(ATA's) 30 Maharashtra - Mumbai-(TATA's) 31 Manipur 32 Manipur 33 Meghalaya 34 Regaland 35 Rikim (Urban) 40 Sikkim (Lrban) 41 U. P. (Urban) 41 Tamil Nadu 41 U. P. (Urban) 42 Tipura 38 West Bengal (Urban) 43 West Bengal (Pural) 44 U. P. (Urban) 45 West Bengal (Pural) 46 West Bengal (Pural) 48 West Bengal (Pural) 49 West Bengal (Pural) 40 Sikkim (Haral) 40 Sikkim (Haral) 40 Sikkim (Haral) 40 West Bengal (Pural) 41 West Bengal (Pural) 42 West Bengal (Pural) 43 West Bengal (Pural) 44 West Bengal (Pural) 40 West Bengal (Pural) 40 West Bengal (Pural) 41 West West Bengal (Pural) 42 West Bengal (Pural) 43 West Bengal (Pural) 44 West Bengal (Pural) 44 West Bengal (Pural) 45 West Bengal (Pural) 46 West Bengal (Pural) 47 West Bengal (Pural) 48 West Bengal (Pural) 40 West Bengal (Pu

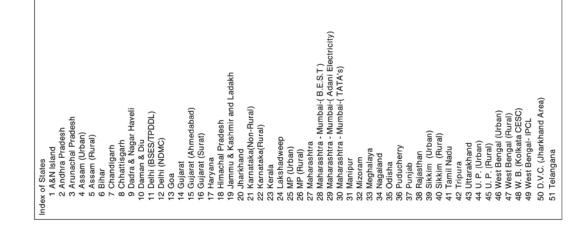


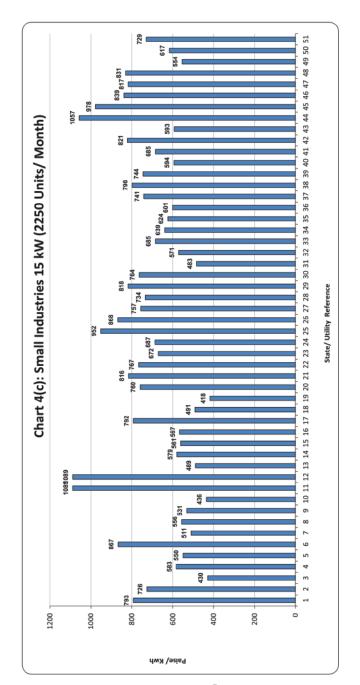
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सारणी संo 4 (ख़): लघु उद्योग ा0 किo. वाo. (1500 यूनिट/माह) TABLE NO.4(b): SMALL INDUSTRIES 10 KW (1500 Units/Month)

क्रमांक	युटिलिटी का नाम	Name of Utility	Tariff effective	Av. Rate	Duty/Tax	Total
Sr. No.			from	(P/KWh)	(P/KWh)	(P/KWh)
1	अंडमान एण्ड निकोबार	Andaman & Nicobar Island	01.06.2020	770	0	770
2	आंध्र प्रदेश	Andhra Pradesh	01.04.2020	720	6	726
3	अरुणाचल प्रदेश	Arunachal Pradesh	01.06.2018	430	0	430
4	असम (शहरी श्रेत्र)	Assam (Urban Areas)	01.04.2020	555	28	583
	(ग्रामीण श्रेत्र)	(Rural Areas)		523	26	550
5	बिहार	Bihar	01.04.2020	818	49	867
6	चंडीगढ	Chandigarh	01.06.2020	500	11	511
7	छत्तीसगढ	Chhattisgarh	01.06.2020	542	14	556
8	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2020	458	0	458
9	दमन एवं दीव	Daman & Diu	01.06.2020	436	0	436
10	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल टी.पी.डी.डी.एल.)	Delhi-(BYPL/BRPL/NDPL-TPDDL)	01.09.2020	1046	43	1089
11	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2020	1046	43	1089
12	गोवा	Goa	01.06.2020	412	70	482
13	गुजरात	Gujarat	01.04.2020	527	53	579
14	गुजरात-(टोरेंट पावर लि., अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.04.2020	510	51	561
15	गुजरात-(टोरेंट पावर लि., सूरत)	Gujarat-(Torrent Power Ltd., Surat)	01.04.2020	482	48	530
16	हरियाणा	Haryana	01.06.2020	747	10	757
17	हिमाचल प्रदेश	Himachal Pradesh	01.06.2020	484	10	494
18	जम्मू व कश्मीर और लद्दाख	Jammu & Kashmir and Ladakh	01.10.2016	363	55	418
19	झारखंड	Jharkhand	01.10.2020	755	5	760
20	कर्नाटक	Karnataka	01.11.2020			
		Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban		739	61	800
		Areas under Village Panchayats		691	57	748
21	केरल	Kerala	08.07.2019	573	57	630
22	लक्षद्वीप	Lakshadweep	01.06.2020	687	0	687
23	मध्य प्रदेश	Madhya Pradesh (Urban Areas)	26.12.2020	873	79	952
		(Rural Areas)		797	72	868
24	महाराष्ट्र	Maharashtra	01.04.2020	696	71	768
	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.04.2020	660	84	743
	महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी)	Maharashtra - Mumbai-(Adani Electricity)	01.04.2020	738	89	827
27	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.04.2020	688	86	773
	मणिपुर	Manipur	01.04.2020	483	0	483
29	मिजोरम	Mizoram	01.04.2020	565	0	565
	मेघालय	Meghalaya	01.04.2020	680	5	685
	नागालैंड	Nagaland	01.04.2020	633	0	633
	ओडिशा	Odisha	01.05.2020	596	29	625
	पुड्डुचेरी	Puducherry	01.06.2020	604	0	604
	पंजाब	Punjab	01.06.2020	656	85	741
	राजस्थान	Rajasthan	01.02.2020	728	65	793
36	सिक्किम	Sikkim (URBAN) (RURAL)	01.04.2020	717	0	717
			11.00.0017	567	0	567
	तमिल नाडु चिप्पम	Tamil Nadu	11.08.2017 01.09.2020	653	33	685
38 39	त्रिपुरा उत्तराखण्ड	Tripura Uttarakhand	01.09.2020	740	56 30	796 593
	उत्तर ग्रदेश	Uttar Pradesh (URBAN)	20.11.2020	563 933	30 70	1003
40		(RURAL)	20.11.2020	863	65	928
41	पश्चिम बंगाल	(RURAL) West Bengal (URBAN)	01.04.2020	763	19	928 782
41	भार जन्म जन्मारग 	(RURAL)	01.04.2020	763	19	762
42	पश्चिम बंगाल-(सी.ई.एस.सीकोलकत्ता)	(RURAL) West Bengal - (CESC Ltd., Kolkata)	01.04.2019	744 761	19	783
	पश्चिम बंगाल-(सा.इ.एस.साकालकता) पश्चिम बंगाल-(आई.पी.सी.एल.)	West Bengal - (IPCL)	01.04.2019	500	19	512
	พารพร พพาตา(อาเจ.พา.ตา.ร.ต.)	West Deligar - (IFOL)	01.04.2019	500	12	512
	डी.वी०.सी० (झारखंड)	D.V.C. (Jharkhand Area)	01.10.2020	612	5	617

Electricity Tariff & Duty and Average rates of electricity supply in India





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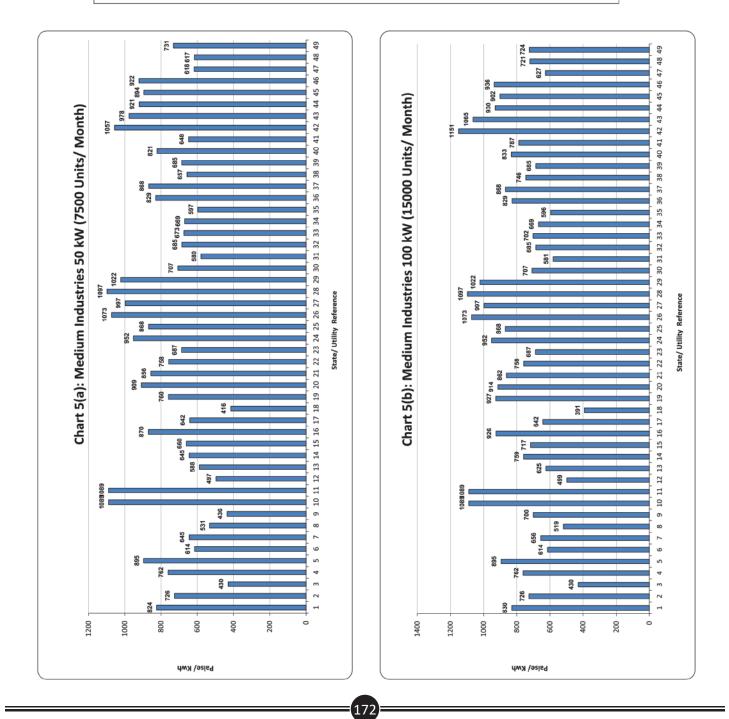
सारणी संo 4 (ग): लघु उद्योग 15 किo. वाo. (2250 यूनिट/माह) TABLE NO.4(c): SMALL INDUSTRIES 15 KW (2250 Units/Month)

क्रमांक	युटिलिटी का नाम	Name of Utility	Tariff effective	Av. Rate	Duty/Tax	Total
Sr. No.			from	(P/KWh)	(P/KWh)	(P/KWh)
1	अंडमान एण्ड निकोबार	Andaman & Nicobar Island	01.06.2020	793	0	793
2	आंध्र प्रदेश	Andhra Pradesh	01.04.2020	720	6	726
3	अरुणाचल प्रदेश	Arunachal Pradesh	01.06.2018	430	0	430
4	असम (शहरी श्रेत्र)	Assam (Urban Areas)	01.04.2020	555	28	583
	(ग्रामीण श्रेत्र)	(Rural Areas)		523	26	550
5	बिहार	Bihar	01.04.2020	818	49	867
6	चंडीगढ	Chandigarh	01.06.2020	500	11	511
7	छत्तीसगढ	Chhattisgarh	01.06.2020	542	14	556
8	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2020	531	0	531
9	दमन एवं दीव	Daman & Diu	01.06.2020	436	0	436
10	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल टी.पी.डी.डी.एल.)	Delhi-(BYPL/BRPL/NDPL-TPDDL)	01.09.2020	1046	43	1089
11	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2020	1046	43	1089
12	गोवा	Goa	01.06.2020	419	70	489
13	गुजरात	Gujarat	01.04.2020	527	53	579
14	गुजरात-(टोरेंट पावर लि., अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.04.2020	510	51	561
15	गुजरात-(टोरेंट पावर लि., सूरत)	Gujarat-(Torrent Power Ltd., Surat)	01.04.2020	515	52	567
16	हरियाणा	Haryana	01.06.2020	782	10	792
17	हिमाचल प्रदेश	Himachal Pradesh	01.06.2020	481	10	491
18	जम्मू व कश्मीर और लद्दाख	Jammu & Kashmir and Ladakh	01.10.2016	363	55	418
19	झारखंड	Jharkhand	01.10.2020	755	5	760
20	कर्नाटक	Karnataka	01.11.2020			
		Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban		754	62	816
		Areas under Village Panchayats		709	59	767
21	केरल	Kerala	08.07.2019	615	57	672
22	लक्षद्वीप	Lakshadweep	01.06.2020	687	0	687
23	मध्य प्रदेश	Madhya Pradesh (Urban Areas)	26.12.2020	873	79	952
		(Rural Areas)		797	72	868
24	महाराष्ट्र	Maharashtra	01.04.2020	686	71	757
25	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.04.2020	651	83	734
26	महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी)	Maharashtra - Mumbai-(Adani Electricity)	01.04.2020	729	89	818
27	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.04.2020	679	85	764
28	मणिपुर	Manipur	01.04.2020	483	0	483
29	मिजोरम	Mizoram	01.04.2020	571	0	571
30	मेघालय	Meghalaya	01.04.2020	680	5	685
31	नागालैंड	Nagaland	01.04.2020	639	0	639
32	ओडिशा	Odisha	01.05.2020	595	29	624
33	पुड्डुचेरी	Puducherry	01.06.2020	601	0	601
34	पंजाब	Punjab	01.06.2020	656	85	741
35	राजस्थान	Rajasthan	01.02.2020	733	65	798
36	सिक्किम	Sikkim (URBAN)	01.04.2020	744	0	744
		(RURAL)		594	0	594
37	तमिल नाडु	Tamil Nadu	11.08.2017	653	33	685
38	् त्रिपुरा	Tripura	01.09.2020	764	57	821
39	उत्तराखण्ड	Uttarakhand	01.04.2020	563	30	593
40	उत्तर प्रदेश	Uttar Pradesh (URBAN)	20.11.2020	983	74	1057
		(RURAL)		910	68	978
41	पश्चिम बंगाल	West Bengal (URBAN)	01.04.2020	781	59	839
		(RURAL)		760	57	817
42	पश्चिम बंगाल-(सी.ई.एस.सीकोलकत्ता)	West Bengal - (CESC Ltd., Kolkata)	01.04.2019	773	58	831
	पश्चिम बंगाल-(आई.पी.सी.एल.)	West Bengal - (IPCL)	01.04.2019	515	39	554
44	डी.वी०.सी० (झारखंड)	D.V.C. (Jharkhand Area)	01.10.2020	612	5	617
45	तेलंगाना	Telangana	01.04.2018	723	6	729

सारणी संo 5 (क): मध्यम उद्योग 50 किo. वाo. (7500 यूनिट/माह) TABLE NO.5(a): MEDIUM INDUSTRIES 50 KW (7500 Units/Month)

क्रमांक	युटिलिटी का नाम	Name of Utility	Tariff effective	Av. Rate	Duty/Tax	Total
Sr. No.	3,0,0,0,0,0,0,0,0		from	(P/KWh)	(P/KWh)	(P/KWh)
1	अंडमान एण्ड निकोबार	Andaman & Nicobar Island	01.06.2020	824	0	824
2	आंध्र प्रदेश	Andhra Pradesh	01.04.2020	720	6	726
3	अरुणाचल प्रदेश	Arunachal Pradesh	01.06.2018	430	0	430
4	असम	Assam	01.04.2020	725	36	762
5	बिहार	Bihar	01.04.2020	844	51	895
6	चंडीगढ	Chandigarh	01.06.2020	603	11	614
7	छत्तीसगढ	Chhattisgarh	01.06.2020	623	22	645
8	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2020	531	0	531
9	दमन एवं दीव	Daman & Diu	01.06.2020	436	0	436
10	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल टी.पी.डी.डी.एल.)	Delhi-(BYPL/BRPL/NDPL-TPDDL)	01.09.2020	1046	43	1089
11		Delhi-(NDMC)	01.09.2020	1046	43	1089
12	गोवा	Goa	01.06.2020	427	70	497
13	गुजरात	Gujarat	01.04.2020	535	53	588
14	गुजरात-(टोरेंट पावर लि., अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.04.2020	587	59	645
15	गुजरात-(टोरेंट पावर लि., सूरत)	Gujarat-(Torrent Power Ltd., Surat)	01.04.2020	600	60	660
16	हरियाणा	Haryana	01.06.2020	860	10	870
17	हिमाचल प्रदेश	Himachal Pradesh	01.06.2020	600	42	642
18	जम्मू व कश्मीर और लद्दाख	Jammu & Kashmir and Ladakh	01.10.2016	361	54	416
19	झारखंड	Jharkhand	01.10.2010	755	5	760
20	कर्नाटक	Karnataka	01.11.2020	733	5	700
20	4101042	Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban	01.11.2020	845	64	909
		Areas under Village Panchayats		795	61	856
21	केरल	Kerala	08.07.2019	701	58	758
22	लक्षद्वीप	Lakshadweep	01.06.2020	687	0	687
23	मध्य प्रदेश	Madhya Pradesh (Urban Areas)	26.12.2020	873	79	952
20		(Rural Areas)	20.12.2020	797	72	868
24	महाराष्ट्र	Maharashtra	01.04.2020	980	93	1073
	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.04.2020	896	101	997
	महाराष्ट्र-सुम्बई-(अडानी एलेक्ट्रिसिटी)	Maharashtra - Mumbai-(Adani Electricity)	01.04.2020	989	108	1097
27	महाराष्ट्र- युः २५ (अञ्चन) (अञ्चल) महाराष्ट्र- सुम्बई- (टाटा)	Maharashtra - Mumbai-(TATA's)	01.04.2020	919	103	1022
28	मणिप्र	Manipur	01.04.2020	707	0	707
29	मिजोरम	Mizoram	01.04.2020	580	0	580
30	मेघालय	Meghalaya	01.04.2020	680	5	685
31	नागालैंड	Nagaland	01.04.2020	673	0	673
32	ओडिशा	Odisha	01.05.2020	624	46	669
33	पुड्डुचेरी	Puducherry	01.06.2020	597	0	597
34	पंजाब	Punjab	01.06.2020	733	95	829
35	राजस्थान	Rajasthan	01.02.2020	803	65	868
36	सिकिकम	Sikkim (AT 11 KV)	01.04.2020	657	0	657
37	तमिल नाडु	Tamil Nadu	11.08.2017	653	33	685
38	त्रिपुरा	Tripura	01.09.2020	764	57	821
39	उत्तराखण्ड	Uttarakhand	01.04.2020	618	30	648
40	उत्तर प्रदेश	Uttar Pradesh (URBAN)	20.11.2020	983	74	1057
		(RURAL)	20.11.2020	910	68	978
41	पश्चिम बंगाल	West Bengal (URBAN)	01.04.2020	819	102	978
41	भार जन्म जन्मारग 	(RURAL)	01.04.2020	794	99	921 894
42	पश्चिम बंगाल-(सी.ई.एस.सीकोलकता)	(RORAL) West Bengal - (CESC Ltd., Kolkata)	01.04.2019	819	102	922
42	पश्चिम बंगाल-(सा.इ.एस.साकालकता) पश्चिम बंगाल-(आई.पी.सी.एल.)	West Bengal - (IPCL)			69	
43	परिचम बंगाल-(आइ.पा.सा.एल.) डी.वीo.सीo (झारखंड)	D.V.C. (Jharkhand Area)	01.04.2019 01.10.2020	550 612	5	618 617
	जनगण-सार्थ- (झारखड) तेलंगाना	, , ,	01.04.2018	725	6	731
40	(1(1911))	Telangana	01.04.2018	125	0	/31

Index of States 1 A&N Island 2 Andhra Pradesh 3 Arunachal Pradesh 3 Arunachal Pradesh 6 Chandigarh 7 Chhardigarh 7 Chhardigarh 8 Dadra & Nagar Haveli 9 Dama & Diu 10 Dehi (IDMC) 11 Dehi (IDMC) 11 Dehi (IDMC) 12 Goa 13 Gujarat (Anmedabad) 16 Haryana 17 Himachal Pradesh 18 Gujarat (Anmedabad) 16 Haryana 17 Himachal Pradesh 18 Jamru & Kashmir and Ladakh 19 Jamru & Kashmir and Ladakh 13 Gujarat (Surat) 21 Karnataka(Other Areas) 22 Kerala 23 Leshadweep 24 MP (Urban) 25 Maharashtra - Mumbai-(Adani Electricity) 28 Maharashtra - Mumbai-(Adani Electricity) 28 Maharashtra - Mumbai-(Adani Electricity) 29 Maharashtra - Mumbai-(Hara) 20 Maharashtra - Mumbai-(Hara) 26 Maharashtra - Mumbai-(Hara) 27 Maharashtra - Mumbai-(Hara) 28 Maharashtra - Mumbai-(Hara) 29 Maharashtra - Mumbai-(Hara) 20 Maharashtra - Mumbai-(Hara) 28 Maharashtra - Mumbai-(Hara) 29 Maharashtra - Mumbai-(Hara) 20 Maharashtra - Mumbai-(Hara) 21 Maharashtra - Mumbai-(Hara) 22 Maharashtra - Mumbai-(Hara) 23 Magaland 34 West Bengal (Rura)) 49 Toiangana



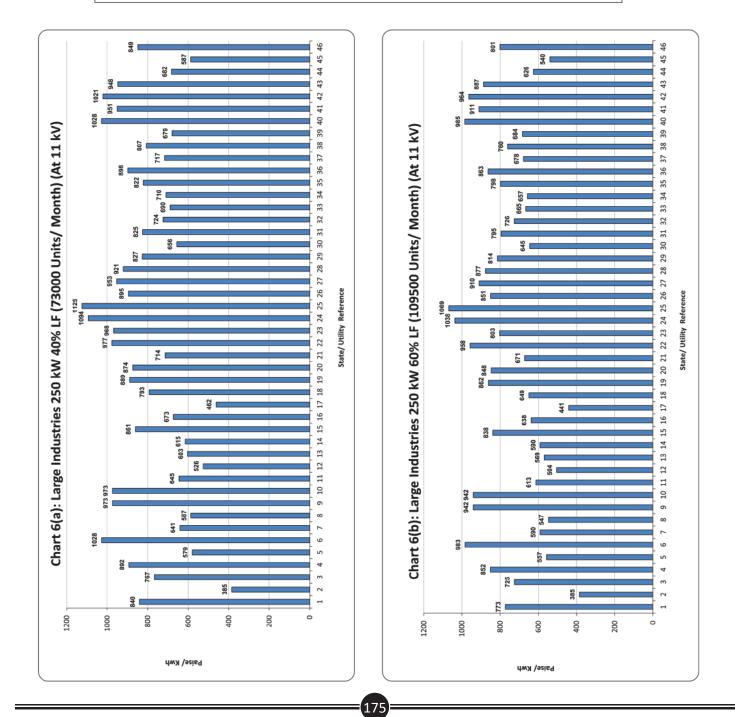
सारणी संo 5 (ख़): मध्यम उचोग 100 किo. वाo. (15000 यूनिट/माह) TABLE NO.5(b): MEDIUM INDUSTRIES 100 KW (15000 Units/Month)

क्रमांक	युटिलिटी का नाम	Name of Utility	Tariff effective	Av. Rate	Duty/Tax	Total
Sr. No.			from	(P/KWh)	(P/KWh)	(P/KWh)
1	अंडमान एण्ड निकोबार	Andaman & Nicobar Island	01.06.2020	830	0	830
2	आंध्र प्रदेश	Andhra Pradesh	01.04.2020	720	6	726
3	अरुणाचल प्रदेश	Arunachal Pradesh	01.06.2018	430	0	430
4	असम	Assam	01.04.2020	725	36	762
5	बिहार	Bihar	01.04.2020	844	51	895
6	चंडीगढ	Chandigarh	01.06.2020	603	11	614
7	छत्तीसगढ	Chhattisgarh	01.06.2020	623	33	656
8	दादरा एवं नागर हवेली	Dadra & Nagar Haveli (AT 11 KV)	01.06.2020	519	0	519
9	दमन एवं दीव	Daman & Diu	01.06.2020	700	0	700
10	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल टी.पी.डी.डी.एल.)	Delhi-(BYPL/BRPL/NDPL-TPDDL)	01.09.2020	1046	43	1089
11	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2020	1046	43	1089
12	गोवा	Goa	01.06.2020	429	70	499
13	गुजरात	Gujarat	01.04.2020	568	57	625
14	गुजरात-(टोरेंट पावर लि., अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.04.2020	690	69	759
15	गुजरात-(टोरेंट पावर लि., सूरत)	Gujarat-(Torrent Power Ltd., Surat)	01.04.2020	652	65	717
16	हरियाणा	Haryana	01.06.2020	916	10	926
17	हिमाचल प्रदेश	Himachal Pradesh	01.06.2020	600	42	642
18	जम्मू व कश्मीर और लद्दाख	Jammu & Kashmir and Ladakh	01.10.2016	340	51	391
19	झारखंड	Jharkhand	01.10.2020	922	5	927
20	कर्नाटक	Karnataka	01.11.2020			
		Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban		850	64	914
		Areas under Village Panchayats		800	61	862
21		Kerala	08.07.2019	701	58	758
22	लक्षद्वीप	Lakshadweep	01.06.2020	687	0	687
	मध्य प्रदेश	Madhya Pradesh (Urban Areas)	26.12.2020	873	79	952
		(Rural Areas)		797	72	868
24	महाराष्ट्र	Maharashtra	01.04.2020	980	93	1073
25	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.04.2020	896	101	997
26	महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी)	Maharashtra - Mumbai-(Adani Electricity)	01.04.2020	989	108	1097
27	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.04.2020	919	103	1022
28	मणिपुर	Manipur	01.04.2020	707	0	707
29		Mizoram	01.04.2020	581	0	581
30	मेघालय	Meghalaya	01.04.2020	680	5	685
31	नागालैंड	Nagaland	01.04.2020	702	0	702
32	ओडिशा	Odisha	01.05.2020	623	46	669
33	पुड्डुचेरी	Puducherry	01.06.2020	596	0	596
34	पंजाब	Punjab	01.06.2020	733	95	829
35	राजस्थान	Rajasthan	01.02.2020	803	65	868
	सिक्किम	Sikkim (AT 11 KV)	01.04.2020	746	0	746
	तमिल नाइ	Tamil Nadu	11.08.2017	653	33	685
38	 त्रिपुरा	Tripura	01.09.2020	775	58	833
39	उत्तराखण्ड	Uttarakhand	01.04.2020	737	50	787
40	उत्तर प्रदेश	Uttar Pradesh (URBAN)	20.11.2020	1071	80	1151
		(RURAL)		990	74	1065
41	पश्चिम बंगाल	West Bengal (URBAN)	01.04.2020	827	103	930
		(RURAL)		802	100	902
42	पश्चिम बंगाल-(सी.ई.एस.सीकोलकत्ता)	West Bengal - (CESC Ltd., Kolkata)	01.04.2019	832	100	936
43	पश्चिम बंगाल-(आई.पी.सी.एल.)	West Bengal - (IPCL)	01.04.2019	557	70	627
	डी.वी०.सी० (झारखंड)	D.V.C. (Jharkhand Area)	01.10.2020	716	5	721
	तेलंगाना	Telangana	01.04.2018	718	6	724

सारणी संo 6 (क): बड़े उचोग 250 किo. वाo. 40% भार गुणाक (73000 यूनिट/माह) (11 किo. वोo. पर) TABLE NO.6(a): LARGE INDUSTRIES 250 KW 40% LF (73000 Units/Month) (AT 11 KV)

क्रमांक Sr. No.	युटिलिटी का नाम	Name of Utility	Tariff effective from	Av. Rate (P/KWh)	Duty/Tax (P/KWh)	Total (P/KWh)
1	आंध्र प्रदेश	Andhra Pradesh	01.04.2020	834	6	840
2	अन्त्र प्रदेश	Arunachal Pradesh	01.06.2018	385	0	385
3	अरम	Assam	01.04.2020	731	37	767
4	जरान बिहार		01.04.2020	842	51	892
	ग्वहार चंडीगढ	Bihar				
5		Chandigarh	01.06.2020	568	11	579
6	छत्तीसगढ	Chhattisgarh	01.06.2020	879	149	1028
7	दादरा एवं नागर हवेली जन्म पर्न केन	Dadra & Nagar Haveli	01.06.2020	641	0	641
8	दमन एवं दीव दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल	Daman & Diu	01.06.2020	587	0	587
9	टी.पी.डी.डी.एल.)	Delhi-(BYPL/BRPL/NDPL-TPDDL)	01.09.2020	930	43	973
10	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2020	930	43	973
11	गोवा	Goa	01.06.2020	575	70	645
12	गुजरात	Gujarat	01.04.2020	457	69	526
13	गुजरात-(टोरेंट पावर लि., अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.04.2020	524	79	603
14	गुजरात-(टोरेंट पावर लि., सूरत)	Gujarat-(Torrent Power Ltd., Surat)	01.04.2020	535	80	615
15	हरियाणा	Haryana	01.06.2020	851	10	861
16	हिमाचल प्रदेश	Himachal Pradesh	01.06.2020	606	67	673
17	जम्मू व कश्मीर और लद्दाख	Jammu & Kashmir and Ladakh	01.10.2016	402	60	462
18	झारखंड	Jharkhand	01.10.2020	788	5	793
19	कर्नाटक	Karnataka	01.11.2020			
		Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban		823	66	889
		Areas under Village Panchayats		809	65	874
20	केरल	Kerala	08.07.2019	704	10	714
21	लक्षद्वीप	Lakshadweep	01.06.2020	977	0	977
22	मध्य प्रदेश	Madhya Pradesh	26.12.2020	842	126	968
23	महाराष्ट्र	Maharashtra (Continuous Industries)	01.04.2020	1000	94	1094
		(Non-continuous Industries)		1029	96	1125
24	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.04.2020	801	94	895
25	महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी)	Maharashtra - Mumbai-(Adani Electricity)	01.04.2020	855	98	953
26	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.04.2020	825	96	921
27	मणिपुर	Manipur	01.04.2020	827	0	827
28	मजोरम मिजोरम	Mizoram	01.04.2020	656	0	656
29	मेघालय	Meghalaya	01.04.2020	821	4	825
30	नागालैंड	Nagaland	01.04.2020	724	0	724
31	ओडिशा	Odisha	01.05.2020	644	46	690
32	पुड्डुचेरी	Puducherry	01.06.2020	710	0	710
33	पंजाब	Punjab	01.06.2020	727	95	822
34	राजस्थान	Rajasthan	01.02.2020	833	65	898
35	सिक्किम	Sikkim	01.04.2020	717	0	717
	तमिल नाडु	Tamil Nadu	11.08.2017	768	38	807
	उत्तराखण्ड	Uttarakhand	01.04.2020	619	60	679
38	उत्तर प्रदेश	Uttar Pradesh (URBAN)	20.11.2020	956	72	1028
		(RURAL)		884	66	951
39	पश्चिम बंगाल	West Bengal	01.04.2020	888	133	1021
40	पश्चिम बंगाल-(सी.ई.एस.सीकोलकत्ता)	West Bengal - (CESC Ltd., Kolkata)	01.04.2019	824	133	948
	परिचम बंगाल-(सा.इ.एस.साकालकता) पश्चिम बंगाल-(आई.पी.सी.एल.)	West Bengal - (IPCL)	01.04.2019	593	89	682
41	पारपम बगाल-(जाइ.पा.सा.एल.) डी.गीo.सीo (झारखंड)	D.V.C. (Jharkhand Area)	01.10.2020	593	5	587
	डा.वाठ.साठ (झारखड) तेलंगाना	· · · · ·				
43	तिसंगाला	Telangana	01.04.2018	843	6	849

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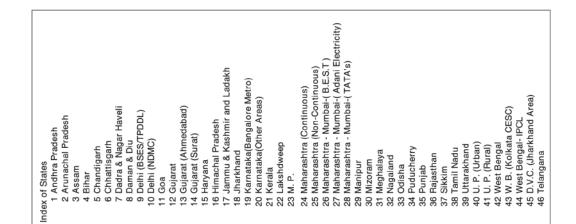
Electricity Tariff & Duty and Average rates of electricity supply in India

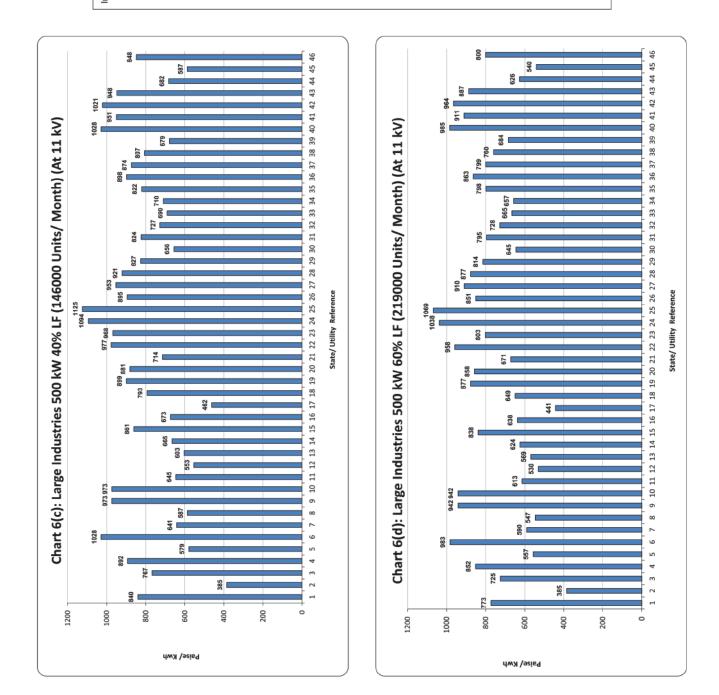
सारणी संo 6 (ख): बड़े उचोग 250 किo. वाo. 60% भार गुणाक (109500 यूनिट/माह) (11 किo. वोo. पर) TABLE NO.6(b): LARGE INDUSTRIES 250 KW 60% LF (109500 Units/Month) (AT 11 KV)

क्रमांक	युटिलिटी का नाम	Name of Utility	Tariff effective	Av. Rate	Duty/Tax	Total
Sr. No.			from	(P/KWh)	(P/KWh)	(P/KWh)
1	आंध्र प्रदेश	Andhra Pradesh	01.04.2020	767	6	773
2	अरुणाचल प्रदेश	Arunachal Pradesh	01.06.2018	385	0	385
3	असम	Assam	01.04.2020	691	35	725
4	बिहार	Bihar	01.04.2020	804	48	852
5	चंडीगढ	Chandigarh	01.06.2020	546	11	557
6	छत्तीसगढ	Chhattisgarh	01.06.2020	834	149	983
7	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2020	590	0	590
8	दमन एवं दीव	Daman & Diu	01.06.2020	547	0	547
9	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल टी.पी.डी.डी.एल.)	Delhi-(BYPL/BRPL/NDPL-TPDDL)	01.09.2020	899	43	942
10	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2020	899	43	942
11	गोवा	Goa	01.06.2020	543	70	613
12	गुजरात	Gujarat	01.04.2020	438	66	504
13	गुजरात-(टोरेंट पावर लि., अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.04.2020	494	74	569
14	गुजरात-(टोरेंट पावर लि., सूरत)	Gujarat-(Torrent Power Ltd., Surat)	01.04.2020	513	77	590
15	हरियाणा	Haryana	01.06.2020	828	10	838
16	हिमाचल प्रदेश	Himachal Pradesh	01.06.2020	575	63	638
17	जम्मू व कश्मीर और लद्दाख	Jammu & Kashmir and Ladakh	01.10.2016	384	58	441
18	झारखंड	Jharkhand	01.10.2020	644	5	649
19	कर्नाटक	Karnataka	01.11.2020			
		Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban		796	66	862
		Areas under Village Panchayats		783	65	848
20	केरल	Kerala	08.07.2019	661	10	671
21	लक्षद्वीप	Lakshadweep	01.06.2020	958	0	958
22	मध्य प्रदेश	Madhya Pradesh	26.12.2020	698	105	803
23	महाराष्ट्र	Maharashtra (Continuous Industries)	01.04.2020	948	90	1038
		(Non-continuous Industries)		976	92	1069
24	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.04.2020	760	91	851
25	महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी)	Maharashtra - Mumbai-(Adani Electricity)	01.04.2020	815	95	910
26	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.04.2020	785	93	877
27	मणिपुर	Manipur	01.04.2020	814	0	814
28		Mizoram	01.04.2020	645	0	645
29	मेघालय	Meghalaya	01.04.2020	792	4	795
30	नागालैंड	Nagaland	01.04.2020	726	0	726
31	ओडिशा	Odisha	01.05.2020	620	46	665
32	पुड्डुचेरी	Puducherry	01.06.2020	657	0	657
33	पंजाब	Punjab	01.06.2020	706	92	798
34	राजस्थान	Rajasthan	01.02.2020	798	65	863
35	सिक्किम	Sikkim	01.04.2020	678	0	678
	तमिल नाडु	Tamil Nadu	11.08.2017	724	36	760
37	उत्तराखण्ड	Uttarakhand	01.04.2020	624	60	684
38	उत्तर प्रदेश	Uttar Pradesh (URBAN)	20.11.2020	916	69	985
		(RURAL)		847	64	911
39	पश्चिम बंगाल	West Bengal	01.04.2020	838	126	964
40	पश्चिम बंगाल-(सी.ई.एस.सीकोलकत्ता)	West Bengal - (CESC Ltd., Kolkata)	01.04.2019	771	116	887
41	पश्चिम बंगाल-(आई.पी.सी.एल.)	West Bengal - (IPCL)	01.04.2019	544	82	626
42	डी.वी०.सी० (झारखंड)	D.V.C. (Jharkhand Area)	01.10.2020	535	5	540
43	तंत्रंगाना	Telangana	01.04.2018	795	6	801

सारणी संo 6 (ग): बड़े उचोग 500 किo. वाo. 40% भार गुणाक (146000 यूनिट/माह) (11 किo. वोo. पर) TABLE NO.6(c): LARGE INDUSTRIES 500 KW 40% LF (146000 Units/Month) (AT 11 KV)

क्रमांक	युटिलिटी का नाम	Name of Utility	Tariff effective	Av. Rate	Duty/Tax	Total
Sr. No.			from	(P/KWh)	(P/KWh)	(P/KWh)
1	आंध्र प्रदेश	Andhra Pradesh	01.04.2020	834	6	840
2	अरुणाचल प्रदेश	Arunachal Pradesh	01.06.2018	385	0	385
3	असम	Assam	01.04.2020	731	37	767
4	बिहार	Bihar	01.04.2020	842	51	892
5	चंडीगढ	Chandigarh	01.06.2020	568	11	579
6	छत्तीसगढ	Chhattisgarh	01.06.2020	879	149	1028
7	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2020	641	0	641
8	दमन एवं दीव	Daman & Diu	01.06.2020	587	0	587
9	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल टी.पी.डी.डी.एल.)	Delhi-(BYPL/BRPL/NDPL-TPDDL)	01.09.2020	930	43	973
10	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2020	930	43	973
11	गोवा	Goa	01.06.2020	575	70	645
12	गुजरात	Gujarat	01.04.2020	481	72	553
13	गुजरात-(टोरेंट पावर लि., अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.04.2020	524	79	603
14	गुजरात-(टोरेंट पावर लि., सूरत)	Gujarat-(Torrent Power Ltd., Surat)	01.04.2020	578	87	665
15	हरियाणा	Haryana	01.06.2020	851	10	861
16	हिमाचल प्रदेश	Himachal Pradesh	01.06.2020	606	67	673
17	जम्मू व कश्मीर और लद्दाख	Jammu & Kashmir and Ladakh	01.10.2016	402	60	462
18	झारखंड	Jharkhand	01.10.2020	788	5	793
19	कर्नाटक	Karnataka	01.11.2020			
		Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban		832	67	899
		Areas under Village Panchayats		815	66	881
20	केर ल	Kerala	08.07.2019	704	10	714
21	लक्षद्वीप	Lakshadweep	01.06.2020	977	0	977
22	मध्य प्रदेश	Madhya Pradesh	26.12.2020	842	126	968
23	महाराष्ट्र	Maharashtra (Continuous Industries)	01.04.2020	1000	94	1094
		(Non-continuous Industries)		1029	96	1125
24	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.04.2020	801	94	895
25	महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी)	Maharashtra - Mumbai-(Adani Electricity)	01.04.2020	855	98	953
26	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.04.2020	825	96	921
27	मणिपुर	Manipur	01.04.2020	827	0	827
28	मिजोरम	Mizoram	01.04.2020	656	0	656
29	मेघालय	Meghalaya	01.04.2020	821	3	824
30	नागालैंड	Nagaland	01.04.2020	727	0	727
31	ओडिशा	Odisha	01.05.2020	644	46	690
32	पुड्डुचेरी	Puducherry	01.06.2020	710	0	710
33	पंजाब	Punjab	01.06.2020	727	95	822
34	राजस्थान	Rajasthan	01.02.2020	833	65	898
35	सिक्किम	Sikkim	01.04.2020	874	0	874
36	तमिल नाडु	Tamil Nadu	11.08.2017	768	38	807
37	उत्तराखण्ड	Uttarakhand	01.04.2020	619	60	679
38	उत्तर प्रदेश	Uttar Pradesh (URBAN)	20.11.2020	956	72	1028
		(RURAL)		884	66	951
39	पश्चिम बंगाल	West Bengal	01.04.2020	888	133	1021
40	पश्चिम बंगाल-(सी.ई.एस.सीकोलकत्ता)	West Bengal - (CESC Ltd., Kolkata)	01.04.2019	824	124	948
41	पश्चिम बंगाल-(आई.पी.सी.एल.)	West Bengal - (IPCL)	01.04.2019	593	89	682
42	डी.यी०.सी० (झारखंड)	D.V.C. (Jharkhand Area)	01.10.2020	582	5	587
43	तेलंगाना	Telangana	01.09.2017	842	6	848





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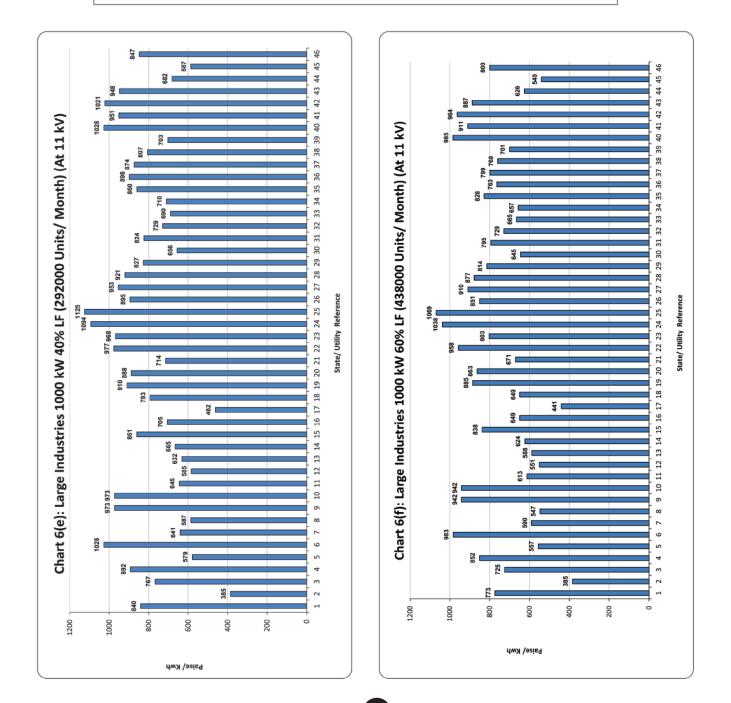
सारणी संo 6 (घ): बड़े उचोग 500 किo. वाo. 60% भार गुणाक (219000 यूनिट/माह) (11 किo. वोo. पर) TABLE NO.6(d): LARGE INDUSTRIES 500 KW 60% LF (219000 Units/Month) (AT 11 KV)

क्रमांक	युटिलिटी का नाम	Name of Utility	Tariff effective	Av. Rate	Duty/Tax	Total
Sr. No.			from	(P/KWh)	(P/KWh)	(P/KWh)
1	आंध्र प्रदेश	Andhra Pradesh	01.04.2020	767	6	773
2	अरुणाचल प्रदेश	Arunachal Pradesh	01.06.2018	385	0	385
3	असम	Assam	01.04.2020	691	35	725
4	बिहार	Bihar	01.04.2020	804	48	852
5	चंडीगढ	Chandigarh	01.06.2020	546	11	557
6	छत्तीसगढ	Chhattisgarh	01.06.2020	834	149	983
7	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2020	590	0	590
8	दमन एवं दीव	Daman & Diu	01.06.2020	547	0	547
9	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल टी.पी.डी.डी.एल.)	Delhi-(BYPL/BRPL/NDPL-TPDDL)	01.09.2020	899	43	942
10	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2020	899	43	942
11	गोवा	Goa	01.06.2020	543	70	613
12	गुजरात	Gujarat	01.04.2020	461	69	530
13	गुजरात-(टोरेंट पावर लि., अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.04.2020	494	74	569
14	गुजरात-(टोरेंट पावर लि., सूरत)	Gujarat-(Torrent Power Ltd., Surat)	01.04.2020	542	81	624
15	हरियाणा	Haryana	01.06.2020	828	10	838
16	हिमाचल प्रदेश	Himachal Pradesh	01.06.2020	575	63	638
17	जम्मू व कश्मीर और लदाख	Jammu & Kashmir and Ladakh	01.10.2016	384	58	441
18	झारखंड	Jharkhand	01.10.2020	644	5	649
19	कर्नाटक	Karnataka	01.11.2020			
		Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban		810	68	877
		Areas under Village Panchayats		792	66	858
20	केरल	Kerala	08.07.2019	661	10	671
21	लक्षद्वीप	Lakshadweep	01.06.2020	958	0	958
22	मध्य प्रदेश	Madhya Pradesh	26.12.2020	698	105	803
23	महाराष्ट्र	Maharashtra (Continuous Industries)	01.04.2020	948	90	1038
		(Non-continuous Industries)		976	92	1069
24	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.04.2020	760	91	851
25	महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी)	Maharashtra - Mumbai-(Adani Electricity)	01.04.2020	815	95	910
26	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.04.2020	785	93	877
27	मणिपुर	Manipur	01.04.2020	814	0	814
28		Mizoram	01.04.2020	645	0	645
29	मेघालय	Meghalaya	01.04.2020	792	3	795
30	नागालैंड	Nagaland	01.04.2020	728	0	728
31	ओडिशा	Odisha	01.05.2020	620	46	665
32	पुड्डुचेरी	Puducherry	01.06.2020	657	0	657
33	पंजाब	Punjab	01.06.2020	706	92	798
34	राजस्थान	Rajasthan	01.02.2020	798	65	863
35	सिकिकम	Sikkim	01.04.2020	799	0	799
	तमिल नाडु	Tamil Nadu	11.08.2017	724	36	760
37	उत्तराखण्ड	Uttarakhand	01.04.2020	624	60	684
38	उत्तर प्रदेश	Uttar Pradesh (URBAN)	20.11.2020	916	69	985
-		(RURAL)		847	64	911
39	पश्चिम बंगाल	West Bengal	01.04.2020	838	126	964
40	पश्चिम बंगाल-(सी.ई.एस.सीकोलकत्ता)	West Bengal - (CESC Ltd., Kolkata)	01.04.2019	771	116	887
41	पश्चिम बंगाल-(आई.पी.सी.एल.)	West Bengal - (IPCL)	01.04.2019	544	82	626
42	डी.वी०.सी० (झारखंड)	D.V.C. (Jharkhand Area)	01.10.2020	535	5	540
43	तेलंगाना	Telangana	01.04.2018	794	6	800

सारणी संo 6 (इ): बड़े उचोग 1000 किo. वाo. 40% भार गुणाक (292000 यूनिट/माह) (11 किo. वोo. पर) TABLE NO.6(e): LARGE INDUSTRIES 1000 KW 40% LF (292000 Units/Month) (AT 11 KV)

क्रमांक	युटिलिटी का नाम	Name of Utility	Tariff effective	Av. Rate	Duty/Tax	Total
Sr. No.			from	(P/KWh)	(P/KWh)	(P/KWh)
1	आंध्र प्रदेश	Andhra Pradesh	01.04.2020	834	6	840
2	अरुणाचल प्रदेश	Arunachal Pradesh	01.06.2018	385	0	385
3	असम	Assam	01.04.2020	731	37	767
4	बिहार	Bihar	01.04.2020	842	51	892
5	चंडीगढ	Chandigarh	01.06.2020	568	11	579
6	छत्तीसगढ	Chhattisgarh	01.06.2020	879	149	1028
7	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2020	641	0	641
8	दमन एवं दीव	Daman & Diu	01.06.2020	587	0	587
9	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल टी.पी.डी.डी.एल.)	Delhi-(BYPL/BRPL/NDPL-TPDDL)	01.09.2020	930	43	973
10	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2020	930	43	973
11	गोवा	Goa	01.06.2020	575	70	645
12	गुजरात	Gujarat	01.04.2020	508	76	585
13	गुजरात-(टोरेंट पावर लि., अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.04.2020	550	82	632
14	गुजरात-(टोरेंट पावर लि., सूरत)	Gujarat-(Torrent Power Ltd., Surat)	01.04.2020	578	87	665
15	हरियाणा	Haryana	01.06.2020	851	10	861
16	हिमाचल प्रदेश	Himachal Pradesh	01.06.2020	636	70	705
17	जम्मू व कश्मीर और लद्दाख	Jammu & Kashmir and Ladakh	01.10.2016	402	60	462
18	झारखंड	Jharkhand	01.10.2020	788	5	793
19	कर्नाटक	Karnataka	01.11.2020			
		Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban		842	68	910
		Areas under Village Panchayats		822	66	888
20	केरल	Kerala	08.07.2019	704	10	714
21	लक्षद्वीप	Lakshadweep	01.06.2020	977	0	977
22	मध्य प्रदेश	Madhya Pradesh	26.12.2020	842	126	968
23	महाराष्ट्र	Maharashtra (Continuous Industries)	01.04.2020	1000	94	1094
		(Non-continuous Industries)		1029	96	1125
24	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.04.2020	801	94	895
	– महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी)	Maharashtra - Mumbai-(Adani Electricity)	01.04.2020	855	98	953
26	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.04.2020	825	96	921
27	मणिपुर	Manipur	01.04.2020	827	0	827
28	- मिजोरम	Mizoram	01.04.2020	656	0	656
29	मेघालय	Meghalaya	01.04.2020	821	3	824
30	नागालैंड	Nagaland	01.04.2020	729	0	729
31	ओडिशा	Odisha	01.05.2020	644	46	690
32	पुड्डुचेरी	Puducherry	01.06.2020	710	0	710
33	पंजाब	Punjab	01.06.2020	761	99	860
34	राजस्थान	Rajasthan	01.02.2020	833	65	898
35	सिक्किम	Sikkim	01.04.2020	874	0	874
36	तमिल नाडु	Tamil Nadu	11.08.2017	768	38	807
37	उत्तराखण्ड	Uttarakhand	01.04.2020	643	60	703
38	उत्तर प्रदेश	Uttar Pradesh (URBAN)	20.11.2020	956	72	1028
		(RURAL)		884	66	951
39	पश्चिम बंगाल	West Bengal	01.04.2020	888	133	1021
40	पश्चिम बंगाल-(सी.ई.एस.सीकोलकत्ता)	West Bengal - (CESC Ltd., Kolkata)	01.04.2019	824	124	948
41	पश्चिम बंगाल-(आई.पी.सी.एल.)	West Bengal - (IPCL)	01.04.2019	593	89	682
42	डी.ची०.सी० (झारखंड)	D.V.C. (Jharkhand Area)	01.10.2020	582	5	587
	तेलंगाना	Telangana	01.04.2018	841	6	847

Index of States 1 Andhra Pradesh 2 Arunachal Pradesh 3 Assam 4 Bihar 5 Chandigarh 6 Chattisgarh 6 Chattisgarh 7 Dadra & Nagar Haveli 8 Daman & Diu 9 Delhi (RSES/TPDL) 10 Delhi (NDMC) 11 Goa 12 Gujarat (Anmedabad) 14 Gujarat (Surat) 15 Haryana 16 Himachal Pradesh 17 Jammu & Kashmir and Ladakh 18 Jharkhand 19 Karnataka(Chher Areas) 21 Kerala 22 Lakshdweep 23 M. P. 24 Maharashtra - Mumbai-(TATA's) 26 Maharashtra - Mumbai-(TATA's) 28 Maharashtra - Mumbai-(TATA's) 29 Manjour 30 Odisha 31 Meghalaya 32 Dutarakhand 33 Odisha 33 Dutarashtra - Mumbai-(TATA's) 34 Wust Bengal 38 Tamil Nadu 39 Uttarakhand Area) 40 U. P. (Nurah) 41 U. P. (Rurah) 44 West Bengal



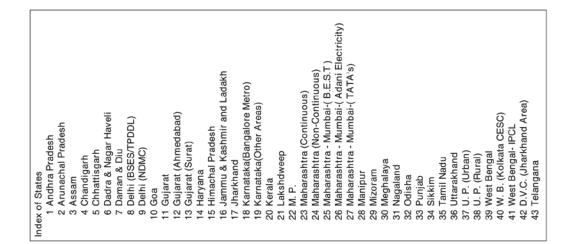
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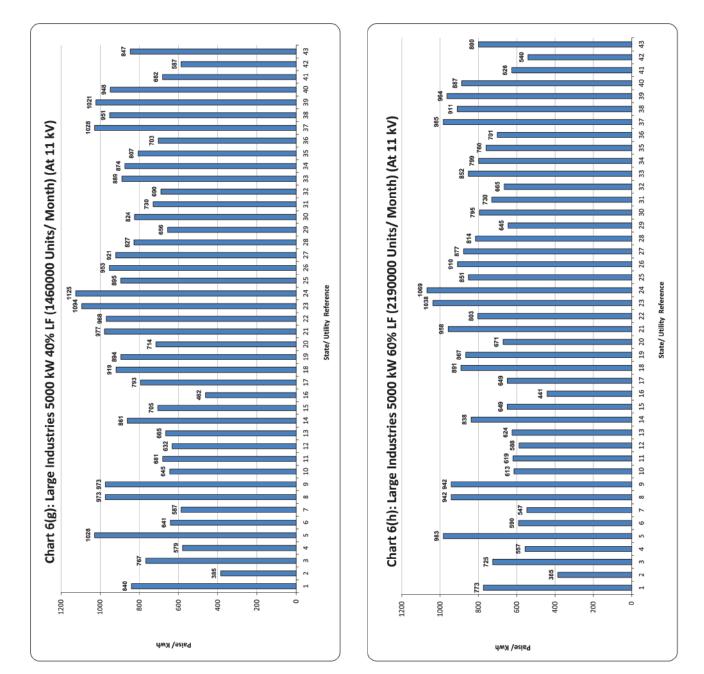
सारणी संo 6 (च): बड़े उचोग 1000 किo. वाo. 60% भार गुणाक (438000 यूनिट/माह) (11 किo. वोo. पर) TABLE NO.6(f): LARGE INDUSTRIES 1000 KW 60% LF (438000 Units/Month) (AT 11 KV)

क्रमांक	युटिलिटी का नाम	Name of Utility	Tariff effective	Av. Rate	Duty/Tax	Total
Sr. No.			from	(P/KWh)	(P/KWh)	(P/KWh)
1	आंध्र प्रदेश	Andhra Pradesh	01.04.2020	767	6	773
2	अरुणाचल प्रदेश	Arunachal Pradesh	01.06.2018	385	0	385
3	असम	Assam	01.04.2020	691	35	725
4	बिहार	Bihar	01.04.2020	804	48	852
5	चंडीगढ	Chandigarh	01.06.2020	546	11	557
6	छत्तीसगढ	Chhattisgarh	01.06.2020	834	149	983
7	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2020	590	0	590
8	दमन एवं दीव	Daman & Diu	01.06.2020	547	0	547
9	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल टी.पी.डी.डी.एल.)	Delhi-(BYPL/BRPL/NDPL-TPDDL)	01.09.2020	899	43	942
10	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2020	899	43	942
11	गोवा	Goa	01.06.2020	543	70	613
12	ग्जरात	Gujarat	01.04.2020	479	72	551
13	गुजरात-(टोरेंट पावर लि., अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.04.2020	511	77	588
14	गुजरात-(टोरेंट पावर लि., सूरत)	Gujarat-(Torrent Power Ltd., Surat)	01.04.2020	542	81	624
15	हरियाणा	Haryana	01.06.2020	828	10	838
16	हिमाचल प्रदेश	Himachal Pradesh	01.06.2020	585	64	649
17	जम्मू व कश्मीर और लदाख	Jammu & Kashmir and Ladakh	01.10.2016	384	58	441
18	झारखंड	Jharkhand	01.10.2020	644	5	649
19	कर्नाटक	Karnataka	01.11.2020			040
13	4011049	Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban	01.11.2020	816	68	885
		Areas under Village Panchayats		796	67	863
20	केरल	Kerala	08.07.2019	661	10	671
21	लक्षद्वीप	Lakshadweep	01.06.2020	958	0	958
22	मध्य प्रदेश	Madhya Pradesh	26.12.2020	698	105	803
23	महाराष्ट्र	Maharashtra (Continuous Industries)	01.04.2020	948	90	1038
		(Non-continuous Industries)		976	92	1069
24	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.04.2020	760	91	851
25	महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी)	Maharashtra - Mumbai-(Adani Electricity)	01.04.2020	815	95	910
	महाराष्ट्र-यु-१५ (०००) महाराष्ट्र-(८००)	Maharashtra - Mumbai-(TATA's)	01.04.2020	785	93	877
27	मणिपुर	Manipur	01.04.2020	814	0	814
28	मिजोरम	Mizoram	01.04.2020	645	0	645
29	मेघालय	Meghalaya	01.04.2020	792	3	795
30	नागालैंड	Nagaland	01.04.2020	729	0	729
31	ओहिशा	Odisha	01.05.2020	620	46	665
	पुड्डुचेरी	Puducherry	01.06.2020	657	40	657
33	पंजाब	Punjab	01.06.2020	733	95	828
34	राजस्थान	Rajasthan	01.02.2020	698	65	763
35	राजस्यान सिक्किम	Sikkim	01.04.2020	799	0	703
	तमिल नाडु	Tamil Nadu	11.08.2017	799	36	799 760
30	राजल नाडु उत्तराखण्ड	Uttarakhand	01.04.2020	641	60	701
38	उत्तराखण्ड उत्तर प्रदेश	Uttar Pradesh (URBAN)	20.11.2020	916	69	985
38			20.11.2020			
00	पश्चिम बंगाल	(RURAL)	01.04.0000	847	64	911
39		West Bengal	01.04.2020	838	126	964
	पश्चिम बंगाल-(सी.ई.एस.सीकोलकता)	West Bengal - (CESC Ltd., Kolkata)	01.04.2019	771	116	887
	पश्चिम बंगाल-(आई.पी.सी.एल.)	West Bengal - (IPCL)	01.04.2019	544	82	626
	डी.वीo.सीo (झारखंड)	D.V.C. (Jharkhand Area)	01.10.2020	535	5	540
43	तेलंगाना	Telangana	01.04.2018	794	6	800

सारणी संo 6 (छ): बड़े उचोग 5000 किo. वाo. 40% भार गुणाक (1460000 यूनिट/माह) (11 किo. वोo. पर) TABLE NO.6(g): LARGE INDUSTRIES 5000 KW 40% LF (1460000 Units/Month) (AT 11 KV)

क्रमांक	युटिलिटी का नाम	Name of Utility	Tariff effective	Av. Rate	Duty/Tax	Total
Sr. No.	30000 47 414	Name of ounty	from	(P/KWh)	(P/KWh)	(P/KWh)
	आंध्र प्रदेश	Andhra Pradesh	01.04.2020	834	6	840
2	अरुणाचल प्रदेश	Arunachal Pradesh	01.06.2018	385	0	385
3	अरम	Assam	01.04.2020	731	37	767
4	जंसन चंडीगढ	Chandigarh	01.06.2020	568	11	579
5	यडागढ छत्तीसगढ		01.06.2020	879	149	1028
6	धतासगढ दादरा एवं नागर हवेली	Chhattisgarh	01.06.2020	641	0	641
7	दादरा रेव नागर हवला दमन एवं दीव	Dadra & Nagar Haveli Daman & Diu	01.06.2020	587	0	587
	दमन २व दाव दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल					
8	टी.पी.डी.डी.एल.)	Delhi-(BYPL/BRPL/NDPL-TPDDL)	01.09.2020	930	43	973
9	दिल्ली-(एन.डी.एम.सी.) -	Delhi-(NDMC)	01.09.2020	930	43	973
10	गोवा	Goa	01.06.2020	575	70	645
11	गुजरात	Gujarat	01.04.2020	592	89	681
12	गुजरात-(टोरेंट पावर लि., अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.04.2020	550	82	632
13	गुजरात-(टोरेंट पावर लि., सूरत)	Gujarat-(Torrent Power Ltd., Surat)	01.04.2020	578	87	665
14	हरियाणा	Haryana	01.06.2020	851	10	861
15	हिमाचल प्रदेश	Himachal Pradesh	01.06.2020	636	70	705
16	जम्मू व कश्मीर और लद्दाख	Jammu & Kashmir and Ladakh	01.10.2016	402	60	462
17	झारखंड	Jharkhand	01.10.2020	788	5	793
18	कर्नाटक	Karnataka	01.11.2020			
		Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban		850	69	919
		Areas under Village Panchayats		827	67	894
19	केरल	Kerala	08.07.2019	704	10	714
20	लक्षद्वीप	Lakshadweep	01.06.2020	977	0	977
21	मध्य प्रदेश	Madhya Pradesh	26.12.2020	842	126	968
22	महाराष्ट्र	Maharashtra (Continuous Industries)	01.04.2020	1000	94	1094
		(Non-continuous Industries)		1029	96	1125
23	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.04.2020	801	94	895
24	महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी)	Maharashtra - Mumbai-(Adani Electricity)	01.04.2020	855	98	953
25	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.04.2020	825	96	921
26	मणिपुर	Manipur	01.04.2020	827	0	827
27	मिजोरम	Mizoram	01.04.2020	656	0	656
28	मेघालय	Meghalaya	01.04.2020	821	3	824
29	नागालैंड	Nagaland	01.04.2020	730	0	730
30	ओडिशा	Odisha	01.05.2020	644	46	690
31	पंजाब	Punjab	01.06.2020	787	102	889
32	सिक्किम	Sikkim	01.04.2020	874	0	874
33	तमिल नाडु	Tamil Nadu	11.08.2017	768	38	807
34	उत्तराखण्ड	Uttarakhand	01.04.2020	643	60	703
35	उत्तर प्रदेश	Uttar Pradesh (URBAN)	20.11.2020	956	72	1028
		(RURAL)		884	66	951
36	पश्चिम बंगाल	West Bengal	01.04.2020	888	133	1021
37	पश्चिम बंगाल-(सी.ई.एस.सीकोलकत्ता)	West Bengal - (CESC Ltd., Kolkata)	01.04.2019	824	124	948
38	पश्चिम बंगाल-(आई.पी.सी.एल.)	West Bengal - (IPCL)	01.04.2019	593	89	682
39	डी.वी०.सी० (झारखंड)	D.V.C. (Jharkhand Area)	01.10.2020	582	5	587
40	तेलंगाना	Telangana	01.04.2018	841	6	847



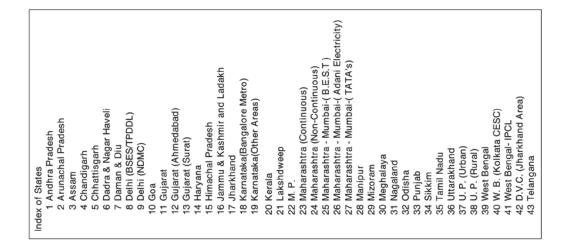


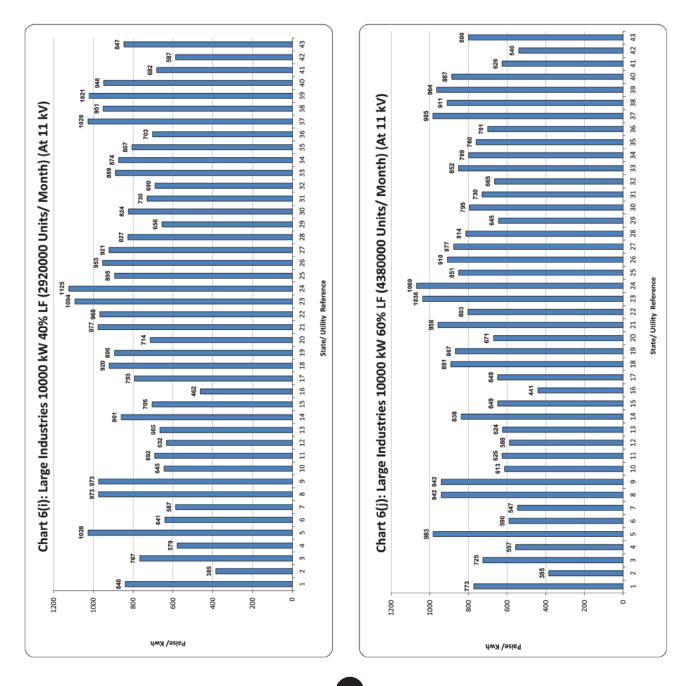
सारणी संo 6 (ज): बड़े उचोग 5000 किo. वाo. 60% भार गुणाक (2190000 यूनिट/माह) (11 किo. वोo. पर) TABLE NO.6(h): LARGE INDUSTRIES 5000 KW 60% LF (2190000 Unit/Month) (AT 11 KV)

क्रमांक	युटिलिटी का नाम	Name of Utility	Tariff effective	Av. Rate	Duty/Tax	Total
Sr. No.	3		from	(P/KWh)	(P/KWh)	(P/KWh)
1	आंध्र प्रदेश	Andhra Pradesh	01.04.2020	767	6	773
2	अरुणाचल प्रदेश	Arunachal Pradesh	01.06.2018	385	0	385
3	असम	Assam	01.04.2020	691	35	725
4	चंडीगढ	Chandigarh	01.06.2020	546	11	557
5	छत्तीसगढ	Chhattisgarh	01.06.2020	834	149	983
6	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2020	590	0	590
7	दमन एवं दीव	Daman & Diu	01.06.2020	547	0	547
8	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल टी.पी.डी.डी.एल.)	Delhi-(BYPL/BRPL/NDPL-TPDDL)	01.09.2020	899	43	942
9	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2020	899	43	942
10	गोवा	Goa	01.06.2020	543	70	613
11	गुजरात	Gujarat	01.04.2020	538	81	619
12	गुजरात-(टोरेंट पावर लि., अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.04.2020	511	77	588
13	गुजरात-(टोरेंट पावर लि., सूरत)	Gujarat-(Torrent Power Ltd., Surat)	01.04.2020	542	81	624
14	हरियाणा	Haryana	01.06.2020	828	10	838
15	हिमाचल प्रदेश	Himachal Pradesh	01.06.2020	585	64	649
16	जम्मू व कश्मीर और लद्दाख	Jammu & Kashmir and Ladakh	01.10.2016	384	58	441
17	झारखंड	Jharkhand	01.10.2020	644	5	649
18	कर्नाटक	Karnataka	01.11.2020			
		Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban		822	69	891
		Areas under Village Panchayats		800	67	867
19	केर ल	Kerala	08.07.2019	661	10	671
20	लक्षद्वीप	Lakshadweep	01.06.2020	958	0	958
21	मध्य प्रदेश	Madhya Pradesh	26.12.2020	698	105	803
22	महाराष्ट्र	Maharashtra (Continuous Industries)	01.04.2020	948	90	1038
		(Non-continuous Industries)		976	92	1069
23	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.04.2020	760	91	851
24	महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी)	Maharashtra - Mumbai-(Adani Electricity)	01.04.2020	815	95	910
25	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.04.2020	785	93	877
26	मणिपुर	Manipur	01.04.2020	814	0	814
27	मिजोरम	Mizoram	01.04.2020	645	0	645
28	मेघालय	Meghalaya	01.04.2020	792	3	795
29	नागालैंड	Nagaland	01.04.2020	730	0	730
30	ओडिशा	Odisha	01.05.2020	620	46	665
31	पंजाब	Punjab	01.06.2020	754	98	852
32	सिक्किम	Sikkim	01.04.2020	799	0	799
33	तमिल नाडु	Tamil Nadu	11.08.2017	724	36	760
34	उत्तराखण्ड	Uttarakhand	01.04.2020	641	60	701
35	उत्तर प्रदेश	Uttar Pradesh (URBAN)	20.11.2020	916	69	985
		(RURAL)		847	64	911
36	पश्चिम बंगाल	West Bengal	01.04.2020	838	126	964
	पश्चिम बंगाल-(सी.ई.एस.सीकोलकत्ता)	West Bengal - (CESC Ltd., Kolkata)	01.04.2019	771	116	887
38	पश्चिम बंगाल-(आई.पी.सी.एल.)	West Bengal - (IPCL)	01.04.2019	544	82	626
39	डी.वी०.सी० (झारखंड)	D.V.C. (Jharkhand Area)	01.10.2020	535	5	540
40	तेलंगाना	Telangana	01.04.2018	794	6	800

सारणी संo 6 (झ): बड़े उचोग 10000 किo. वाo. 40% भार गुणाक (2920000 यूनिट/माह) (11 किo. वोo. पर) TABLE NO.6(i): LARGE INDUSTRIES 10000 KW 40% LF (2920000 Unit/Month) (AT 11 KV)

क्रमांक	युटिलिटी का नाम	Name of Utility	Tariff effective	Av. Rate	Duty/Tax	Total
Sr. No.	3		from	(P/KWh)	(P/KWh)	(P/KWh)
1	आंध्र प्रदेश	Andhra Pradesh	01.04.2020	834	6	840
2	अरुणाचल प्रदेश	Arunachal Pradesh	01.06.2018	385	0	385
3	असम	Assam	01.04.2020	731	37	767
4	चंडीगढ	Chandigarh	01.06.2020	568	11	579
5	छत्तीसगढ	Chhattisgarh	01.06.2020	879	149	1028
6	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2020	641	0	641
7	दमन एवं दीव	Daman & Diu	01.06.2020	587	0	587
8	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल टी.पी.डी.डी.एल.)	Delhi-(BYPL/BRPL/NDPL-TPDDL)	01.09.2020	930	43	973
9	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2020	930	43	973
10	गोवा	Goa	01.06.2020	575	70	645
11	गुजरात	Gujarat	01.04.2020	601	90	692
12	् गुजरात-(टोरेंट पावर लि., अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.04.2020	550	82	632
13	गुजरात-(टोरेंट पावर लि., सूरत)	Gujarat-(Torrent Power Ltd., Surat)	01.04.2020	578	87	665
14	हरियाणा	Haryana	01.06.2020	851	10	861
15	हिमाचल प्रदेश	Himachal Pradesh	01.06.2020	636	70	705
16	जम्मू व कश्मीर और लद्दाख	Jammu & Kashmir and Ladakh	01.10.2016	402	60	462
17	झारखंड	Jharkhand	01.10.2020	788	5	793
18	कर्नाटक	Karnataka	01.11.2020			
		Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban		851	69	920
		Areas under Village Panchayats		828	67	895
19	केरल	Kerala	08.07.2019	704	10	714
20	लक्षद्वीप	Lakshadweep	01.06.2020	977	0	977
21	मध्य प्रदेश	Madhya Pradesh	26.12.2020	842	126	968
22	महाराष्ट्र	Maharashtra (Continuous Industries)	01.04.2020	1000	94	1094
		(Non-continuous Industries)		1029	96	1125
23	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.04.2020	801	94	895
24	महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी)	Maharashtra - Mumbai-(Adani Electricity)	01.04.2020	855	98	953
25	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.04.2020	825	96	921
26	मणिपुर	Manipur	01.04.2020	827	0	827
27	मिजोरम	Mizoram	01.04.2020	656	0	656
28	मेघालय	Meghalaya	01.04.2020	821	3	824
29	नागालैंड	Nagaland	01.04.2020	730	0	730
30	ओडिशा	Odisha	01.05.2020	644	46	690
31	पंजाब	Punjab	01.06.2020	787	102	889
32	सिक्किम	Sikkim	01.04.2020	874	0	874
33	तमिल नाडु	Tamil Nadu	11.08.2017	768	38	807
34		Uttarakhand	01.04.2020	643	60	703
35	उत्तर प्रदेश	Uttar Pradesh (URBAN)	20.11.2020	956	72	1028
		(RURAL)		884	66	951
36	पश्चिम बंगाल	West Bengal	01.04.2020	888	133	1021
37	पश्चिम बंगाल-(सी.ई.एस.सीकोलकत्ता)	West Bengal - (CESC Ltd., Kolkata)	01.04.2019	824	124	948
38	पश्चिम बंगाल-(आई.पी.सी.एल.)	West Bengal - (IPCL)	01.04.2019	593	89	682
39	डी.वी०.सी० (झारखंड)	D.V.C. (Jharkhand Area)	01.10.2020	582	5	587
40	तेलंगाना	Telangana	01.04.2018	841	6	847



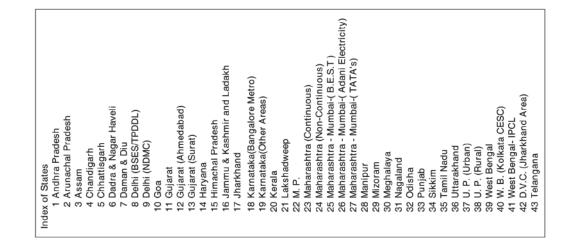


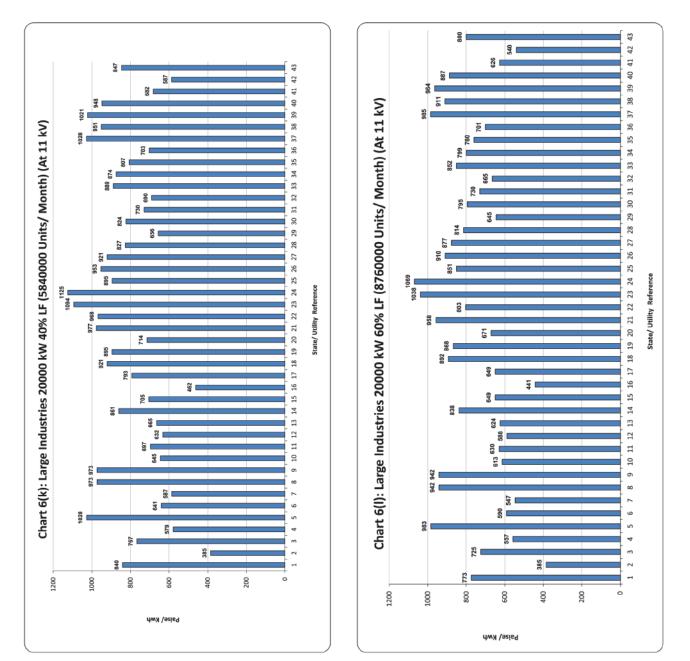
सारणी संo 6 (ण): बड़े उचोग 10000 किo. वाo. 60% भार गुणाक (4380000 यूनिट/माह) (11 किo. वोo. पर) TABLE NO.6(j): LARGE INDUSTRIES 10000 KW 60% LF (4380000 Unit/Month) (AT 11 KV)

क्रमांक	युटिलिटी का नाम	Name of Utility	Tariff effective	Av. Rate	Duty/Tax	Total
Sr. No.	3.0000 44 5461		from	(P/KWh)	(P/KWh)	(P/KWh)
1	आंध्र प्रदेश	Andhra Pradesh	01.04.2020	767	6	773
2	अरुणाचल प्रदेश	Arunachal Pradesh	01.06.2018	385	0	385
3	असम	Assam	01.04.2020	691	35	725
4	चंडीगढ	Chandigarh	01.06.2020	546	11	557
5	छत्तीसगढ	Chhattisgarh	01.06.2020	834	149	983
6	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2020	590	0	590
7	दमन एवं दीव	Daman & Diu	01.06.2020	547	0	547
8	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल टी.पी.डी.डी.एल.)	Delhi-(BYPL/BRPL/NDPL-TPDDL)	01.09.2020	899	43	942
9	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2020	899	43	942
10	गोवा	Goa	01.06.2020	543	70	613
11	गुजरात	Gujarat	01.04.2020	544	82	626
12	गुजरात-(टोरेंट पावर लि., अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.04.2020	511	77	588
13	गुजरात-(टोरेंट पावर लि., सूरत)	Gujarat-(Torrent Power Ltd., Surat)	01.04.2020	542	81	624
14	हरियाणा	Haryana	01.06.2020	828	10	838
15	हिमाचल प्रदेश	Himachal Pradesh	01.06.2020	585	64	649
16	जम्मू व कश्मीर और लद्दाख	Jammu & Kashmir and Ladakh	01.10.2016	384	58	441
17	झारखंड	Jharkhand	01.10.2020	644	5	649
18	कर्नाटक	Karnataka	01.11.2020			
		Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban		823	69	891
		Areas under Village Panchayats		800	67	867
19	केरल	Kerala	08.07.2019	661	10	671
20	लक्षद्वीप	Lakshadweep	01.06.2020	958	0	958
21	मध्य प्रदेश	Madhya Pradesh	26.12.2020	698	105	803
22	महाराष्ट्र	Maharashtra (Continuous Industries)	01.04.2020	948	90	1038
		(Non-continuous Industries)		976	92	1069
23	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.04.2020	760	91	851
24	महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी)	Maharashtra - Mumbai-(Adani Electricity)	01.04.2020	815	95	910
25	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.04.2020	785	93	877
26	मणिपुर	Manipur	01.04.2020	814	0	814
27	मिजोरम	Mizoram	01.04.2020	645	0	645
28	मेघालय	Meghalaya	01.04.2020	792	3	795
29	नागालैंड	Nagaland	01.04.2020	730	0	730
30	ओडिशा	Odisha	01.05.2020	620	46	665
31	पंजाब	Punjab	01.06.2020	754	98	852
32	सिक्किम	Sikkim	01.04.2020	799	0	799
33	तमिल नाडु	Tamil Nadu	11.08.2017	724	36	760
34	उत्तराखण्ड	Uttarakhand	01.04.2020	641	60	701
35	उत्तर प्रदेश	Uttar Pradesh (URBAN)	20.11.2020	916	69	985
		(RURAL)		847	64	911
36	पश्चिम बंगाल	West Bengal	01.04.2020	838	126	964
37	पश्चिम बंगाल-(सी.ई.एस.सीकोलकत्ता)	West Bengal - (CESC Ltd., Kolkata)	01.04.2019	771	116	887
38	पश्चिम बंगाल-(आई.पी.सी.एल.)	West Bengal - (IPCL)	01.04.2019	544	82	626
39	डी.वी०.सी० (झारखंड)	D.V.C. (Jharkhand Area)	01.10.2020	535	5	540
40	तेलंगाना	Telangana	01.04.2018	794	6	800

सारणी संo 6 (त): बड़े उचोग 20000 किo. वाo. 40% भार गुणाक (5840000 यूनिट/माह) (11 किo. वोo. पर) TABLE NO.6(k): LARGE INDUSTRIES 20000 KW 40% LF (5840000 Unit/Month) (AT 11 KV)

क्रमांक	युटिलिटी का नाम	Name of Utility	Tariff effective	Av. Rate	Duty/Tax	Total
Sr. No.	ସ୍ଥାପାलପା ଦିଏ ଶାନ	Name of Stifty		(P/KWh)	(P/KWh)	(P/KWh)
		Andres Deadach	from	. ,	· · ·	· /
1	आंध्र प्रदेश	Andhra Pradesh	01.04.2020	834	6	840
2	अरुणाचल प्रदेश 	Arunachal Pradesh	01.06.2018	385	0	385
3	असम	Assam	01.04.2020	731	37	767
4	चंडीगढ	Chandigarh	01.06.2020	568	11	579
5	छत्तीसगढ	Chhattisgarh	01.06.2020	879	149	1028
6	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2020	641	0	641
7	दमन एवं दीव	Daman & Diu	01.06.2020	587	0	587
8	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल दी.पी.डी.डी.एल.)	Delhi-(BYPL/BRPL/NDPL-TPDDL)	01.09.2020	930	43	973
9	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2020	930	43	973
10	गोवा	Goa	01.06.2020	575	70	645
11	गुजरात	Gujarat	01.04.2020	606	91	697
12	गुजरात-(टोरेंट पावर लि., अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.04.2020	550	82	632
13	गुजरात-(टोरेंट पावर लि., सूरत)	Gujarat-(Torrent Power Ltd., Surat)	01.04.2020	578	87	665
14	हरियाणा	Haryana	01.06.2020	565	10	861
15	हिमाचल प्रदेश	Himachal Pradesh	01.06.2020	636	70	705
16	जम्मू व कश्मीर और लद्दाख	Jammu & Kashmir and Ladakh	01.10.2016	402	60	462
17	झारखंड	Jharkhand	01.10.2020	788	5	793
18	कर्नाटक	Karnataka	01.11.2020			
		Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban		852	69	921
		Areas under Village Panchayats		828	67	895
19	के रल	Kerala	08.07.2019	704	10	714
20	लक्षद्वीप	Lakshadweep	01.06.2020	977	0	977
21	मध्य प्रदेश	Madhya Pradesh	26.12.2020	842	126	968
22	महाराष्ट्र	Maharashtra (Continuous Industries)	01.04.2020	1000	94	1094
		(Non-continuous Industries)		1029	96	1125
23	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.04.2020	801	94	895
24	महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी)	Maharashtra - Mumbai-(Adani Electricity)	01.04.2020	855	98	953
25	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.04.2020	825	96	921
26	मणिपुर	Manipur	01.04.2020	827	0	827
27	 मिजोरम	Mizoram	01.04.2020	656	0	656
28	मेघालय	Meghalaya	01.04.2020	821	3	824
29	नागालैंड	Nagaland	01.04.2020	730	0	730
30	ओडिशा	Odisha	01.05.2020	644	46	690
31	पंजाब	Punjab	01.06.2020	787	102	889
32	सिकिकम	Sikkim	01.04.2020	874	0	874
33	तमिल नाइ	Tamil Nadu	11.08.2017	768	38	807
34	उत्तराखण्ड	Uttarakhand	01.04.2020	643	60	703
35	उत्तर प्रदेश	Uttar Pradesh (URBAN)	20.11.2020	956	72	1028
00		(RURAL)	20.11.2020	884	66	951
36	पश्चिम बंगाल	(NORAL) West Bengal	01.04.2020	888	133	1021
36	पश्चिम बंगाल पश्चिम बंगाल-(सी.ई.एस.सीकोलकत्ता)	· · · · · · · · · · · · · · · · · · ·	01.04.2020	888	133	948
		West Bengal - (CESC Ltd., Kolkata)				
38	पश्चिम बंगाल-(आई.पी.सी.एल.)	West Bengal - (IPCL)	01.04.2019	593	89	682
39	डी.वीo.सीo (झारखंड) ``	D.V.C. (Jharkhand Area)	01.10.2020	582	5	587
40	तेलंगाना	Telangana	01.04.2018	841	6	847





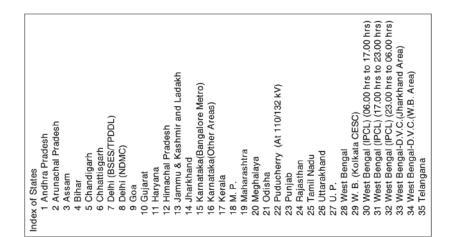
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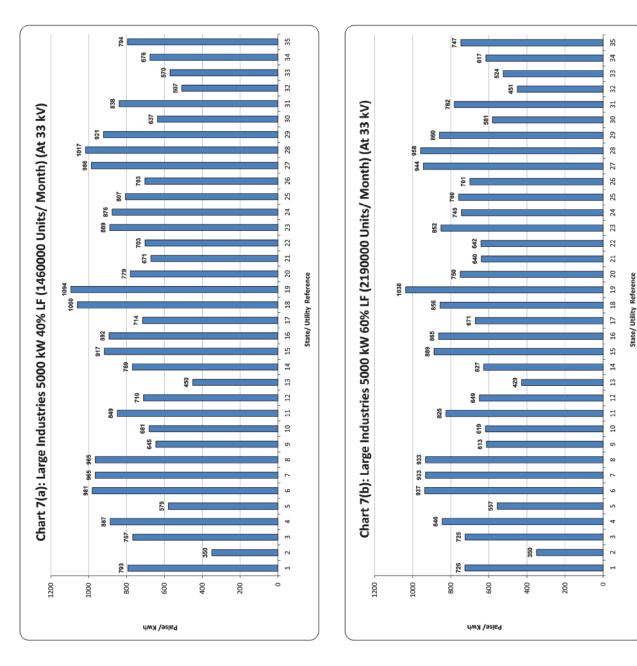
सारणी संo 6 (थ): बड़े उचोग 20000 किo. वाo. 60% भार गुणाक (8760000 यूनिट/माह) (11 किo. वोo. पर) TABLE NO.6(I): LARGE INDUSTRIES 20000 KW 60% LF (8760000 Unit/Month) (AT 11 KV)

क्रमांक	युटिलिटी का नाम	Name of Utility	Tariff effective	Av. Rate	Duty/Tax	Total
Sr. No.	Ĵ		from	(P/KWh)	(P/KWh)	(P/KWh)
1	आंध्र प्रदेश	Andhra Pradesh	01.04.2020	767	6	773
2	अरुणाचल प्रदेश	Arunachal Pradesh	01.06.2018	385	0	385
3	असम	Assam	01.04.2020	691	35	725
4	चंडीगढ	Chandigarh	01.06.2020	546	11	557
5	छत्तीसगढ	Chhattisgarh	01.06.2020	834	149	983
6	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2020	590	0	590
7	दमन एवं दीव	Daman & Diu	01.06.2020	547	0	547
8	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल टी.पी.डी.डी.एल.)	Delhi-(BYPL/BRPL/NDPL-TPDDL)	01.09.2020	899	43	942
9	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2020	899	43	942
10	गोवा	Goa	01.06.2020	543	70	613
11	गुजरात	Gujarat	01.04.2020	547	82	630
12	- गुजरात-(टोरेंट पावर लि., अहमदाबाद)	Gujarat-(Torrent Power Ltd., Ahmedabad)	01.04.2020	511	77	588
13	गुजरात-(टोरेंट पावर लि., सूरत)	Gujarat-(Torrent Power Ltd., Surat)	01.04.2020	542	81	624
14	हरियाणा	Haryana	01.06.2020	828	10	838
15	हिमाचल प्रदेश	Himachal Pradesh	01.06.2020	585	64	649
16	जम्मू व कश्मीर और लद्दाख	Jammu & Kashmir and Ladakh	01.10.2016	384	58	441
17	झारखंड	Jharkhand	01.10.2020	644	5	649
18	कर्नाटक	Karnataka	01.11.2020			
		Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban		823	69	892
		Areas under Village Panchayats		801	67	868
19	के रल	Kerala	08.07.2019	661	10	671
20	लक्षद्वीप	Lakshadweep	01.06.2020	958	0	958
21	मध्य प्रदेश	Madhya Pradesh	26.12.2020	698	105	803
22	महाराष्ट्र	Maharashtra (Continuous Industries)	01.04.2020	948	90	1038
		(Non-continuous Industries)		976	92	1069
23	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra - Mumbai-(B.E.S.T)	01.04.2020	760	91	851
24	महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी)	Maharashtra - Mumbai-(Adani Electricity)	01.04.2020	815	95	910
25	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra - Mumbai-(TATA's)	01.04.2020	785	93	877
26	मणिपुर	Manipur	01.04.2020	814	0	814
27		Mizoram	01.04.2020	645	0	645
28	मेघालय	Meghalaya	01.04.2020	792	3	795
29	नागालैंड	Nagaland	01.04.2020	730	0	730
30	ओडिशा	Odisha	01.05.2020	620	46	665
31	पंजाब	Punjab	01.06.2020	754	98	852
32	सिकिकम	Sikkim	01.04.2020	799	0	799
33	तमिल नाइ	Tamil Nadu	11.08.2017	724	36	760
34	उत्तराखण्ड	Uttarakhand	01.04.2020	641	60	701
35	उत्तर प्रदेश	Uttar Pradesh (URBAN)	20.11.2020	916	69	985
		(RURAL)		847	64	911
36	पश्चिम बंगाल	West Bengal	01.04.2020	838	126	964
	पश्चिम बंगाल-(सी.ई.एस.सीकोलकत्ता)	West Bengal - (CESC Ltd., Kolkata)	01.04.2019	771	116	887
38	पश्चिम बंगाल-(आई.पी.सी.एल.)	West Bengal - (IPCL)	01.04.2019	544	82	626
39	डी.वी०.सी० (झारखंड)	D.V.C. (Jharkhand Area)	01.10.2020	535	5	540
55	טואטאטאראטא (פוט אויט)	Telangana	01.04.2018	794	6	800

सारणी संo 7 (क): बड़े उचोग 5000 किo. वाo. 40% भार गुणाक (1460000 यूनिट/माह) (33 किo. वोo. पर) TABLE NO.7(a): LARGE INDUSTRIES 5000 KW 40% LF (1460000 Unit/Month) (AT 33 KV)

क्रमांक	यूटिलिटी का नाम	Name of Utility	Tariff effective	Av. Rate	Duty/Tax	Total
Sr. No.	5		from	(P/KWh)	(P/KWh)	(P/KWh)
1	आंध्र प्रदेश	Andhra Pradesh	01.04.2020	787	6	793
2	अरुणाचल प्रदेश	Arunachal Pradesh	01.06.2018	350	0	350
3	असम	Assam	01.04.2020	731	37	767
4	बिहार	Bihar	01.04.2020	836	50	887
5	चंडीगढ	Chandigarh	01.06.2020	568	11	579
6	छत्तीसगढ	Chhattisgarh	01.06.2020	840	141	981
7	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल टी.पी.डी.डी.एल.)	Delhi-(BYPL/BRPL/NDPL-TPDDL)	01.09.2020	922	43	965
8	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2020	922	43	965
9	गोवा	Goa	01.06.2020	575	70	645
10	गुजरात	Gujarat	01.04.2020	592	89	681
11	हरियाणा	Haryana	01.06.2020	839	10	849
12	हिमाचल प्रदेश	Himachal Pradesh	01.06.2020	628	82	710
13	जम्मू व कश्मीर और लद्दाख	Jammu & Kashmir and Ladakh	01.10.2016	391	59	450
14	झारखंड	Jharkhand	01.10.2020	764	5	769
15	कर्नाटक	Karnataka	01.11.2020			
		Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban		848	69	917
		Areas under Village Panchayats		825	67	892
16	केरल	Kerala	08.07.2019	704	10	714
17	मध्य प्रदेश	Madhya Pradesh	26.12.2020	922	138	1060
18	महाराष्ट्र	Maharashtra	01.04.2020	1000	94	1094
19	मेघालय	Meghalaya	01.04.2020	776	3	779
20	ओडिशा	Odisha	01.05.2020	628	43	671
21	पुड्डुचेरी	Puducherry (At 110/132 kV)	01.06.2020	703	0	703
22	पंजाब	Punjab	01.06.2020	787	102	889
23	राजस्थान	Rajasthan	01.02.2020	811	65	876
24	तमिल नाडु	Tamil Nadu	11.08.2017	768	38	807
25	उत्तराखण्ड	Uttarakhand	01.04.2020	643	60	703
26	उत्तर प्रदेश	Uttar Pradesh	20.11.2020	917	69	986
27	पश्चिम बंगाल	West Bengal	01.04.2020	884	133	1017
28	पश्चिम बंगाल-(सी.ई.एस.सीकोलकत्ता)	West Bengal - (CESC Ltd., Kolkata)	01.04.2019	801	120	921
29	पश्चिम बंगाल-(आई.पी.सी.एल.)	West Bengal - (IPCL)	01.04.2019			
		(06.00 hrs to 17.00 hrs)		554	83	637
		(17.00 hrs to 23.00 hrs)		729	109	838
		(23.00 hrs to 06.00 hrs)		441	66	507
30	डी.वीo.सीo (झारखंड)	D.V.C. (Jharkhand Area)	01.10.2020	565	5	570
	(पश्चिम बंगाल)	(West Bengal Area)	01.04.2016	588	88	676
31	तेलंगाना	Telangana	01.04.2018	788	6	794





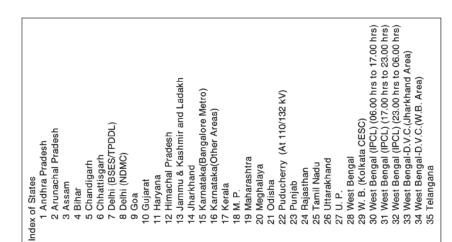
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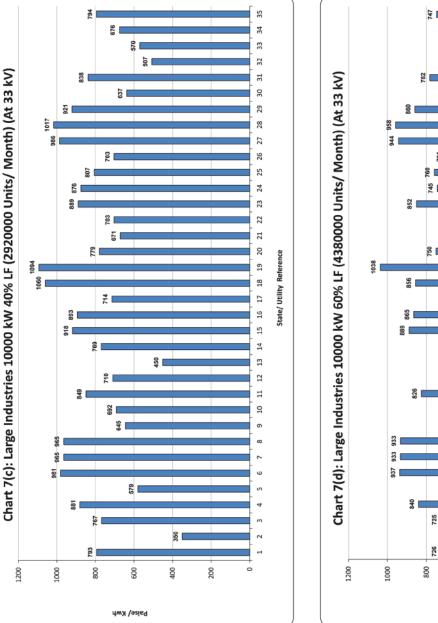
सारणी संo 7 (ख): बड़े उद्योग 5000 किo. वाo. 60% भार गुणाक (2190000 यूनिट/माह) (33 किo. वोo. पर) TABLE NO.7(b): LARGE INDUSTRIES 5000 KW 60% LF (2190000 Unit/Month) (AT 33 KV)

क्रमांक	युटिलिटी का नाम	Name of Utility	Tariff effective	Av. Rate	Duty/Tax	Total
Sr. No.	, i i i i i i i i i i i i i i i i i i i		from	(P/KWh)	(P/KWh)	(P/KWh)
1	आंध्र प्रदेश	Andhra Pradesh	01.04.2020	720	6	726
2	अरुणाचल प्रदेश	Arunachal Pradesh	01.06.2018	350	0	350
3	असम	Assam	01.04.2020	691	35	725
4	बिहार	Bihar	01.04.2020	798	48	846
5	चंडीगढ	Chandigarh	01.06.2020	546	11	557
6	छत्तीसगढ	Chhattisgarh	01.06.2020	795	141	937
7	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल टी.पी.डी.डी.एल.)	Delhi-(BYPL/BRPL/NDPL-TPDDL)	01.09.2020	890	43	933
8	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2020	890	43	933
9	गोवा	Goa	01.06.2020	543	70	613
10	गुजरात	Gujarat	01.04.2020	538	81	619
11	हरियाणा	Haryana	01.06.2020	816	10	826
12	हिमाचल प्रदेश	Himachal Pradesh	01.06.2020	574	75	649
13	जम्मू व कश्मीर और लद्दाख	Jammu & Kashmir and Ladakh	01.10.2016	373	56	429
14	झारखंड	Jharkhand	01.10.2020	622	5	627
15	कर्नाटक	Karnataka	01.11.2020			
		Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban		820	69	889
		Areas under Village Panchayats		798	67	865
16	केरल	Kerala	08.07.2019	661	10	671
17	मध्य प्रदेश	Madhya Pradesh	26.12.2020	745	112	856
18	महाराष्ट्र	Maharashtra	01.04.2020	948	90	1038
19	मेघालय	Meghalaya	01.04.2020	747	3	750
20	ओडिशा	Odisha	01.05.2020	597	43	640
21	पुड्डुचेरी	Puducherry (At 110/132 kV)	01.06.2020	642	0	642
22	पंजाब	Punjab	01.06.2020	754	98	852
23	राजस्थान	Rajasthan	01.02.2020	680	65	745
24	तमिल नाडु	Tamil Nadu	11.08.2017	724	36	760
25	उत्तराखण्ड	Uttarakhand	01.04.2020	641	60	701
26	उत्तर प्रदेश	Uttar Pradesh	20.11.2020	878	66	944
27	पश्चिम बंगाल	West Bengal	01.04.2020	833	125	958
28	पश्चिम बंगाल-(सी.ई.एस.सीकोलकता)	West Bengal - (CESC Ltd., Kolkata)	01.04.2019	747	112	860
29	पश्चिम बंगाल-(आई.पी.सी.एल.)	West Bengal - (IPCL)	01.04.2019			
		(06.00 hrs to 17.00 hrs)		505	76	581
		(17.00 hrs to 23.00 hrs)		680	102	782
		(23.00 hrs to 06.00 hrs)		392	59	451
30	डी.वी०.सी० (झारखंड)	D.V.C. Jharkhand Area	01.10.2020	519	5	524
	(पश्चिम बंगाल)	West Bengal Area	01.04.2016	536	80	617
31	तेलंगाना	Telangana	01.04.2018	794	6	747

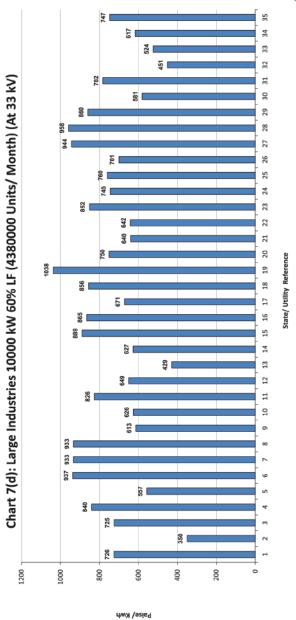
सारणी संo 7 (ग): बड़े उचोग 10000 किo. वाo. 40% भार गुणाक (2920000 यूनिट/माह) (33 किo. वोo. पर) TABLE NO.7(c): LARGE INDUSTRIES 10000 KW 40% LF (2920000 Unit/Month) (AT 33 KV)

क्रमांक	य्टिलिटी का नाम	Name of Utility	Tariff effective	Av. Rate	Duty/Tax	Total
Sr. No.			from	(P/KWh)	(P/KWh)	(P/KWh)
1	आंध्र प्रदेश	Andhra Pradesh	01.04.2020	787	6	793
2	अरुणाचल प्रदेश	Arunachal Pradesh	01.06.2018	350	0	350
3	असम	Assam	01.04.2020	731	37	767
4	बिहार	Bihar (AT 132 KV)	01.04.2020	831	50	881
5	चंडीगढ	Chandigarh	01.06.2020	568	11	579
6	छत्तीसगढ	Chhattisgarh	01.06.2020	840	141	981
7	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल टी.पी.डी.डी.एल.)	Delhi-(BYPL/BRPL/NDPL-TPDDL)	01.09.2020	922	43	965
8	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2020	922	43	965
9	गोवा	Goa	01.06.2020	575	70	645
10	गुजरात	Gujarat	01.04.2020	601	90	692
11	हरियाणा	Haryana	01.06.2020	839	10	849
12	हिमाचल प्रदेश	Himachal Pradesh	01.06.2020	628	82	710
13	जम्मू व कश्मीर और लद्दाख	Jammu & Kashmir and Ladakh	01.10.2016	391	59	450
14	झारखंड	Jharkhand	01.10.2020	764	5	769
15	कर्नाटक	Karnataka	01.11.2020			
		Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban		849	69	918
		Areas under Village Panchayats		826	67	893
16	केरल	Kerala	08.07.2019	704	10	714
17	मध्य प्रदेश	Madhya Pradesh	26.12.2020	922	138	1060
18	महाराष्ट्र	Maharashtra	01.04.2020	1000	94	1094
19	मेघालय	Meghalaya	01.04.2020	776	3	779
20	ओडिशा	Odisha	01.05.2020	628	43	671
21	पुड्डुचेरी	Puducherry (At 110/132 kV)	01.06.2020	703	0	703
22	पंजाब	Punjab	01.06.2020	787	102	889
23	राजस्थान	Rajasthan	01.02.2020	811	65	876
24	तमिल नाडु	Tamil Nadu	11.08.2017	768	38	807
25	उत्तराखण्ड	Uttarakhand	01.04.2020	643	60	703
26	उत्तर प्रदेश	Uttar Pradesh	20.11.2020	917	69	986
27	पश्चिम बंगाल	West Bengal	01.04.2020	884	133	1017
28	पश्चिम बंगाल-(सी.ई.एस.सीकोलकत्ता)	West Bengal - (CESC Ltd., Kolkata)	01.04.2019	801	120	921
29	पश्चिम बंगाल-(आई.पी.सी.एल.)	West Bengal - (IPCL)	01.04.2019			
		(06.00 hrs to 17.00 hrs)		554	83	637
		(17.00 hrs to 23.00 hrs)		729	109	838
		(23.00 hrs to 06.00 hrs)		441	66	507
30	डी.वीo.सीo (झारखंड)	D.V.C. (Jharkhand Area)	01.10.2020	565	5	570
	(पश्चिम बंगाल)	(West Bengal Area)	01.04.2016	588	88	676
31	तेलंगाना	Telangana	01.04.2018	788	6	794





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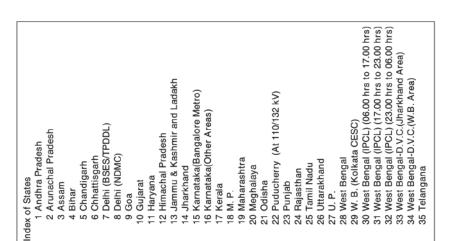


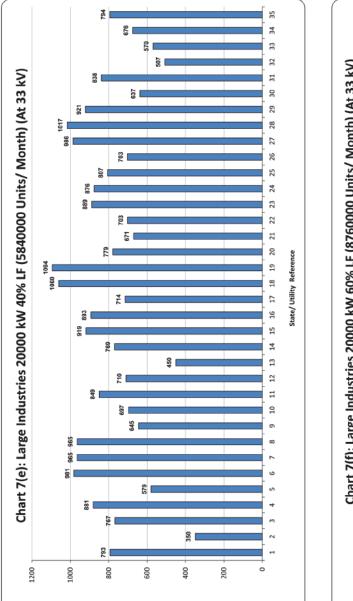
सारणी संo 7 (घ): बड़े उद्योग 10000 किo. वाo. 60% भार गुणाक (4380000 यूनिट/माह) (33 किo. वोo. पर) TABLE NO.7(d): LARGE INDUSTRIES 10000 KW 60% LF (4380000 Unit/Month) (AT 33 KV)

क्रमांक	य्टिलिटी का नाम	Name of Utility	Tariff effective	Av. Rate	Duty/Tax	Total
Sr. No.	3		from	(P/KWh)	(P/KWh)	(P/KWh)
1	आंध्र प्रदेश	Andhra Pradesh	01.04.2020	720	6	726
2	अरुणाचल प्रदेश	Arunachal Pradesh	01.06.2018	350	0	350
3	असम	Assam	01.04.2020	691	35	725
4	बिहार	Bihar (AT 132 KV)	01.04.2020	793	48	840
5	चंडीगढ	Chandigarh	01.06.2020	546	11	557
6	छत्तीसगढ	Chhattisgarh	01.06.2020	795	141	937
7	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल टी.पी.डी.डी.एल.)	Delhi-(BYPL/BRPL/NDPL-TPDDL)	01.09.2020	890	43	933
8	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2020	890	43	933
9	गोवा	Goa	01.06.2020	543	70	613
10	गुजरात	Gujarat	01.04.2020	544	82	626
11	हरियाणा	Haryana	01.06.2020	816	10	826
12	हिमाचल प्रदेश	Himachal Pradesh	01.06.2020	574	75	649
13	जम्मू व कश्मीर और लद्दाख	Jammu & Kashmir and Ladakh	01.10.2016	373	56	429
14	झारखंड	Jharkhand	01.10.2020	622	5	627
15	कर्नाटक	Karnataka	01.11.2020			
		Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban		821	69	889
		Areas under Village Panchayats		798	67	865
16	केरल	Kerala	08.07.2019	661	10	671
17	मध्य प्रदेश	Madhya Pradesh	26.12.2020	745	112	856
18	महाराष्ट्र	Maharashtra	01.04.2020	948	90	1038
19	मेघालय	Meghalaya	01.04.2020	747	3	750
20	ओडिशा	Odisha	01.05.2020	597	43	640
21	पुड्डुचेरी	Puducherry (At 110/132 kV)	01.06.2020	642	0	642
22	पंजाब	Punjab	01.06.2020	754	98	852
23	राजस्थान	Rajasthan	01.02.2020	680	65	745
24	तमिल नाडु	Tamil Nadu	11.08.2017	724	36	760
25	उत्तराखण्ड	Uttarakhand	01.04.2020	641	60	701
26	उत्तर प्रदेश	Uttar Pradesh	20.11.2020	878	66	944
27	पश्चिम बंगाल	West Bengal	01.04.2020	833	125	958
28	पश्चिम बंगाल-(सी.ई.एस.सीकोलकत्ता)	West Bengal - (CESC Ltd., Kolkata)	01.04.2019	747	112	860
29	पश्चिम बंगाल-(आई.पी.सी.एल.)	West Bengal - (IPCL)	01.04.2019			
		(06.00 hrs to 17.00 hrs)		505	76	581
		(17.00 hrs to 23.00 hrs)		680	102	782
		(23.00 hrs to 06.00 hrs)		392	59	451
30	डी.वी०.सी० (झारखंड)	D.V.C. (Jharkhand Area)	01.10.2020	519	5	524
	(पश्चिम बंगाल)	(West Bengal Area)	01.04.2016	536	80	617
31	तेलंगाना	Telangana	01.04.2018	741	6	747

सारणी संo 7 (इ): बड़े उचोग 20000 किo. वाo. 40% भार गुणाक (5840000 यूनिट/माह) (33 किo. वोo. पर) TABLE NO.7(e): LARGE INDUSTRIES 20000 KW 40% LF (5840000 Unit/Month) (AT 33 KV)

क्रमांक	युटिलिटी का नाम	Name of Utility	Tariff effective	Av. Rate	Duty/Tax	Total
Sr. No.	5		from	(P/KWh)	(P/KWh)	(P/KWh)
1	आंध्र प्रदेश	Andhra Pradesh	01.04.2020	787	6	793
2	अरुणाचल प्रदेश	Arunachal Pradesh	01.06.2018	350	0	350
3	असम	Assam	01.04.2020	731	37	767
4	बिहार	Bihar (AT 132 KV)	01.04.2020	831	50	881
5	चंडीगढ	Chandigarh	01.06.2020	568	11	579
6	छत्तीसगढ	Chhattisgarh	01.06.2020	840	141	981
7	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल टी.पी.डी.डी.एल.)	Delhi-(BYPL/BRPL/NDPL-TPDDL)	01.09.2020	922	43	965
8	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2020	922	43	965
9	गोवा	Goa	01.06.2020	575	70	645
10	गुजरात	Gujarat	01.04.2020	606	91	697
11	हरियाणा	Haryana	01.06.2020	839	10	849
12	हिमाचल प्रदेश	Himachal Pradesh	01.06.2020	628	82	710
13	जम्मू व कश्मीर और लद्दाख	Jammu & Kashmir and Ladakh	01.10.2016	391	59	450
14	झारखंड	Jharkhand	01.10.2020	764	5	769
15	कर्नाटक	Karnataka	01.11.2020			
		Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban		850	69	919
		Areas under Village Panchayats		826	67	893
16	केरल	Kerala	08.07.2019	704	10	714
17	मध्य प्रदेश	Madhya Pradesh	26.12.2020	922	138	1060
18	महाराष्ट्र	Maharashtra	01.04.2020	1000	94	1094
19	मेघालय	Meghalaya	01.04.2020	776	3	779
20	ओडिशा	Odisha	01.05.2020	628	43	671
21	पुड्डुचेरी	Puducherry (At 110/132 kV)	01.06.2020	703	0	703
22	पंजाब	Punjab	01.06.2020	787	102	889
23	राजस्थान	Rajasthan	01.02.2020	811	65	876
24	तमिल नाडु	Tamil Nadu	11.08.2017	768	38	807
25	उत्तराखण्ड	Uttarakhand	01.04.2020	643	60	703
26	उत्तर प्रदेश	Uttar Pradesh	20.11.2020	917	69	986
27	पश्चिम बंगाल	West Bengal	01.04.2020	884	133	1017
28	पश्चिम बंगाल-(सी.ई.एस.सीकोलकत्ता)	West Bengal - (CESC Ltd., Kolkata)	01.04.2019	801	120	921
29	पश्चिम बंगाल-(आई.पी.सी.एल.)	West Bengal - (IPCL)	01.04.2019			
		(06.00 hrs to 17.00 hrs)		554	83	637
		(17.00 hrs to 23.00 hrs)		729	109	838
		(23.00 hrs to 06.00 hrs)		441	66	507
30	डी.वी०.सी० (झारखंड)	D.V.C. (Jharkhand Area)	01.10.2020	565	5	570
	(पश्चिम बंगाल)	(West Bengal Area)	01.04.2016	588	88	676
31	तेलंगाना	Telangana	01.04.2018	788	6	794





Paise/ Kwh

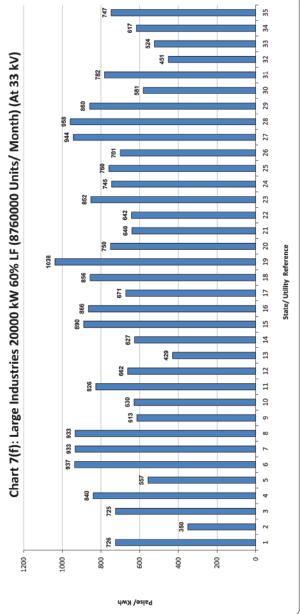
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5 Chandigarh

3 Assam 4 Bihar

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9 Goa 10 Gujarat 11 Haryana



Electricity Tariff & Duty and Average rates of electricity supply in India

सारणी संo 7 (च): बड़े उद्योग 20000 किo. वाo. 60% भार गुणाक (8760000 यूनिट/माह) (33 किo. वोo. पर) TABLE NO.7(f): LARGE INDUSTRIES 20000 KW 60% LF (8760000 Unit/Month) (AT 33 KV)

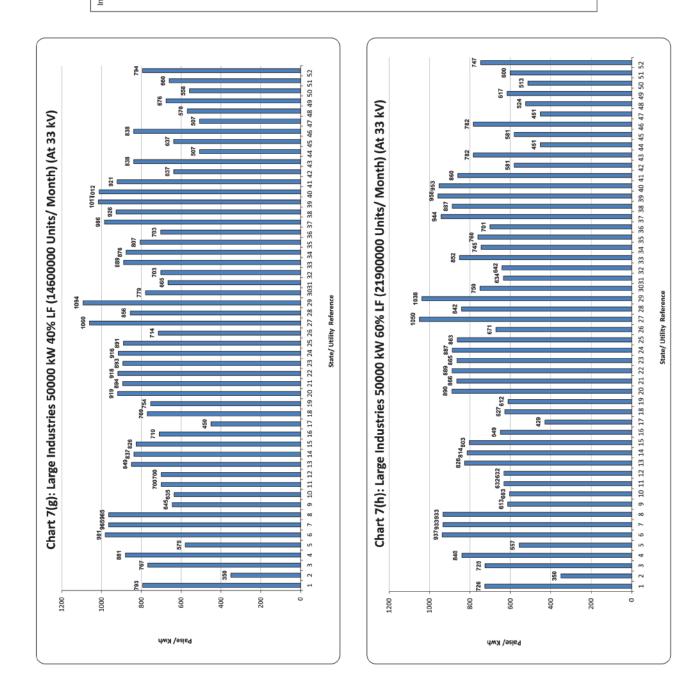
क्रमांक	यूटिलिटी का नाम	Name of Utility	Tariff effective	Av. Rate	Duty/Tax	Total
Sr. No.	5		from	(P/KWh)	(P/KWh)	(P/KWh)
1	आंध्र प्रदेश	Andhra Pradesh	01.04.2020	720	6	726
2	अरुणाचल प्रदेश	Arunachal Pradesh	01.06.2018	350	0	350
3	असम	Assam	01.04.2020	691	35	725
4	बिहार	Bihar (AT 132 KV)	01.04.2020	793	48	840
5	चंडीगढ	Chandigarh	01.06.2020	546	11	557
6	छत्तीसगढ	Chhattisgarh	01.06.2020	795	141	937
7	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल टी.पी.डी.डी.एल.)	Delhi-(BYPL/BRPL/NDPL-TPDDL)	01.09.2020	890	43	933
8	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2020	890	43	933
9	गोवा	Goa	01.06.2020	543	70	613
10	गुजरात	Gujarat	01.04.2020	547	82	630
11	हरियाणा	Haryana	01.06.2020	816	10	826
12	हिमाचल प्रदेश	Himachal Pradesh	01.06.2020	586	76	662
13	जम्मू व कश्मीर और लद्दाख	Jammu & Kashmir and Ladakh	01.10.2016	373	56	429
14	झारखंड	Jharkhand	01.10.2020	622	5	627
15	कर्नाटक	Karnataka	01.11.2020			
		Bruhat Bangalore Mahangara Palike, Municipal Corp.& all Urban		821	69	890
		Areas under Village Panchayats		799	67	866
16	केरल	Kerala	08.07.2019	661	10	671
17	मध्य प्रदेश	Madhya Pradesh	26.12.2020	745	112	856
18	महाराष्ट्र	Maharashtra	01.04.2020	948	90	1038
19	मेघालय	Meghalaya	01.04.2020	747	3	750
20	ओडिशा	Odisha	01.05.2020	597	43	640
21	पुड्डुचेरी	Puducherry (At 110/132 kV)	01.06.2020	642	0	642
22	पंजाब	Punjab	01.06.2020	754	98	852
23	राजस्थान	Rajasthan	01.02.2020	680	65	745
24	तमिल नाडु	Tamil Nadu	11.08.2017	724	36	760
25	उत्तराखण्ड	Uttarakhand	01.04.2020	641	60	701
26	उत्तर प्रदेश	Uttar Pradesh	20.11.2020	878	66	944
27	पश्चिम बंगाल	West Bengal	01.04.2020	833	125	958
28	पश्चिम बंगाल-(सी.ई.एस.सीकोलकता)	West Bengal - (CESC Ltd., Kolkata)	01.04.2019	747	112	860
29	पश्चिम बंगाल-(आई.पी.सी.एल.)	West Bengal - (IPCL)	01.04.2019			
		(06.00 hrs to 17.00 hrs)		505	76	581
		(17.00 hrs to 23.00 hrs)		680	102	782
		(23.00 hrs to 06.00 hrs)		392	59	451
30	डी.वी०.सी० (झारखंड)	D.V.C. (Jharkhand Area)	01.10.2020	519	5	524
	(पश्चिम बंगाल)	(West Bengal Area)	01.04.2016	536	80	617
31	तेलंगाना	Telangana	01.04.2018	741	6	747

Electricity Tariff & Duty and Average rates of electricity supply in India

सारणी सं० 7 (छ): बड़े उद्योग 50000 कि०. वा०. 40% भार गुणाक (14600000 यूनिट/माह) (33 कि०. वो०. पर) TABLE NO.7(g): LARGE INDUSTRIES 50000 KW 40% LF (14600000 Unit/Month) (AT 33 KV)

क्रमांक Sr. No.	युटिलिटी का नाम	Name of Utility	Tariff effective from	Av. Rate (P/KWh)	Duty/Tax (P/KWh)	Total (P/KWh)
1	आंध्र प्रदेश	Andhra Pradesh	01.04.2020	787	6	793
2	अरुणाचल प्रदेश	Arunachal Pradesh	01.06.2018	350	0	350
3	असम	Assam	01.04.2020	731	37	767
4	बिहार	Bihar (AT 132 KV)	01.04.2020	831	50	881
5	चंडीगढ	Chandigarh	01.06.2020	568	11	579
6	छत्तीसगढ	Chhattisgarh	01.06.2020	840	141	981
7	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल टी.पी.डी.डी.एल.)	Delhi-(BYPL/BRPL/NDPL-TPDDL)	01.09.2020	922	43	965
8	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2020	922	43	965
9	गोवा	Goa (AT 33 KV)	01.06.2020	575	70	645
		(AT 110 KV)		565	70	635
10	गुजरात	Gujarat (AT 33/66 KV)	01.04.2020	609	91	700
		(AT 132 KV)		609	91	700
11	हरियाणा	Haryana (AT 33 KV)	01.06.2020	839	10	849
		(AT 66/132 KV)		827	10	837
		(AT 220 KV)		816	10	826
12	हिमाचल प्रदेश	Himachal Pradesh	01.06.2020	628	82	710
13	जम्मू व कश्मीर और लद्दाख	Jammu & Kashmir and Ladakh	01.10.2016	391	59	450
14	झारखंड	Jharkhand (AT 33 KV)	01.10.2020	764	5	769
	A	(AT 132 KV)		749	5	754
15	कर्नाटक	Karnataka	01.11.2020	145	5	734
15		Bangalore Metro Area (AT 33/66 KV)	01.11.2020	850	69	919
		Other Areas (AT 33/66 KV)		827	67	894
		Bangalore Metropolitan Area (AT 110 KV)		849	69	918
		Other Areas (AT 110 KV)		826	67	893
		Bangalore Metropolitan Area (AT 220 KV)		847	69	916
		Other Areas (AT 220 KV)		824	67	891
16	केरल	Kerala	08.07.2019	704	10	714
17	मध्य प्रदेश	Madhya Pradesh (AT 33 KV)	26.12.2020	922	138	1060
		(AT 132 KV)		745	112	856
18	महाराष्ट्र	Maharashtra	01.04.2020	1000	94	1094
19	मेघालय	Meghalaya	01.04.2020	776	3	779
20	ओडिशा	Odisha (AT 132 KV)	01.05.2020	623	42	665
21	पुड्डुचेरी	Puducherry (At 110/132 kV)	01.06.2020	703	0	703
22	पंजाब	Punjab	01.06.2020	787	102	889
23	राजस्थान	Rajasthan	01.02.2020	811	65	876
24	तमिल नाडु	Tamil Nadu	11.08.2017	768	38	807
25	उत्तराखण्ड	Uttarakhand	01.04.2020	643	60	703
26	उत्तर प्रदेश	Uttar Pradesh	20.11.2020			
		For supply at 33 KV & 66 KV		917	69	986
		For supply at 132 KV		862	65	926
27	पश्चिम बंगाल	West Bengal (AT 33 KV)	01.04.2020	884	133	1017
		(AT 132 KV)		880	132	1012
28	पश्चिम बंगाल-(सी.ई.एस.सीकोलकत्ता)	West Bengal - (CESC Ltd., Kolkata)	01.04.2019	801	120	921
29	पश्चिम बंगाल-(आई.पी.सी.एल.)	West Bengal - (IPCL)	01.04.2019			
		(AT 33 KV)				
		(06.00 hrs to 17.00 hrs)		554	83	637
		(17.00 hrs to 23.00 hrs)		729	109	838
		(23.00 hrs to 26.00 hrs)		441	66	507
		· · · · · · · · · · · · · · · · · · ·		+41	00	507
		(AT 132 KV)		554		607
		(06.00 hrs to 17.00 hrs)		554	83	637
		(17.00 hrs to 23.00 hrs)		729	109	838
		(23.00 hrs to 06.00 hrs)		441	66	507
30	डी.वी०.सी० (झारखंड)	D.V.C. (Jharkhand Area)	01.10.2020	565	5	570
	(पश्चिम बंगाल)	(West Bengal Area)	01.04.2016	588	88	676
		AT 132 KV (Jharkhand Area)		553	5	558
		AT 132 KV (West Bengal Area)		574	86	660
31	तेलंगाना	Telangana	01.04.2018	788	6	794

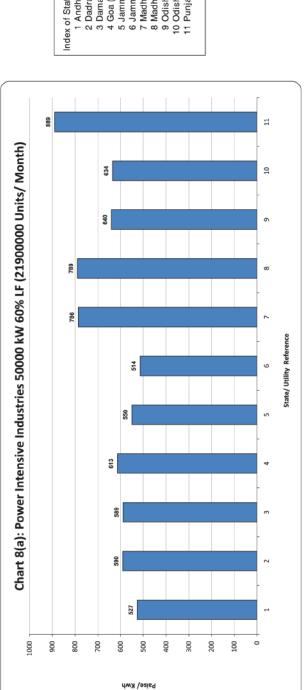
45 West Bengal- IPCL (AT 132 KV)(0600 hrs-1700 hrs) 46 West Bengal- IPCL (AT 132 KV)(700 hrs-2300 hrs) 47 West Bengal- IPCL (AT 132 KV)(2300 hrs-0600 hrs) 48 D.V.C.(hlarthand Area) (AT 38 KV) 43 West Bengal- IPCL (AT 33 KV)(1700 hrs-2300 hrs) 44 West Bengal- IPCL (AT 33 KV)(2300 hrs-0600 hrs) West Bengal- IPCL (AT 33 KV)(0600 hrs-1700 hrs) Himachan, Marking Paradesh Jamunu & Kashmir and Ladakh Janarkhand (AT 33 KV) Janarkhand (AT 33 KV) Janarkhand (AT 33 KV) Zi Kik (Bangalore Metro) (AT 3366 KV) Zi Kik (Other Areas) (AT 3366 KV) Zi Kik (Other Areas) (AT 10 KV) Zi Kik (Chren Areas) (AT 10 KV) Zi Kik (Chren Areas) (AT 10 KV) Zi Kik (Chren Areas) (AT 200 KV) Zi Kik (Bangalore Metro) (AT 200 KV) Zi Kik (Chren Areas) (AT 220 KV) Zi Kik (Chren Areas) (AT 220 KV) Zi Kik (Chren Areas) (AT 10 KV) Zi Metal (AT 132 KV) Zi Metal (AT 132 KV) Maharashtra Metal (AT 132 KV) Si Duducherry (At 110/132 KV) Si Purjab A Rajastnan A Rajastnan A Rajastnan A Rajastnan A Rajastnan D.V.C.(W.B. Area) (AT 33 KV) D.V.C.(Jharkhand Area) (AT 132 KV) D.V.C.(W.B. Area) (AT 132 KV) 36 Uttarakhand 37 U. P. (AT 33 KV & 66 KV) 38 U. P. (AT 133 KV & ABOVE) 39 West Bengal (AT 33 KV) 40 West Bengal (AT 132 KV) 14 Haryana (AT 66/132 KV) 15 Haryana (AT 220 KV) 6 Chhattisgarh 7 Delhi (BSES/TPDDL) 8 Delhi (NDMC) 11 Gujarat (AT 33/66 KV) 41 W. B. (Kolkata CESC) 42 West Bengal- IPCL (A 12 Gujarat (AT 132 KV) 13 Haryana (AT 33 KV) 2 Arunachal Pradesh 4 Bihar (AT 132 KV) 10 Goa (AT 110 KV) 1 Andhra Pradesh 9 Goa (AT 33 KV) Chandigarh Telangana Index of States 3 Assam 49 20 5 2

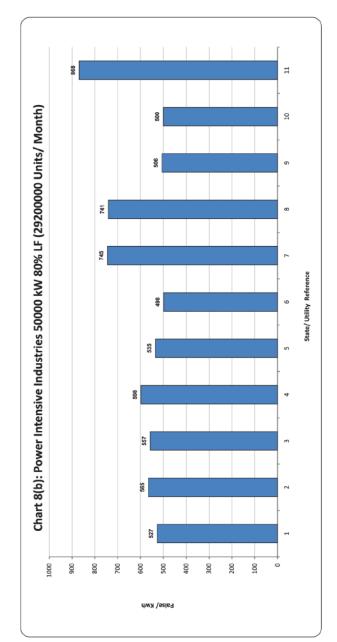


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सारणी संo 7 (ज): बड़े उचोग 50000 किo. वाo. 60% भार गुणाक (21900000 यूनिट/माह) (33 किo. वोo. पर) TABLE NO.7(h): LARGE INDUSTRIES 50000 KW 60% LF (21900000 Unit/Month) (AT 33 KV)

क्रमांक Sr. No.	युटिलिटी का नाम	Name of Utility	Tariff effective from	Av. Rate (P/KWh)	Duty/Tax (P/KWh)	Total (P/KWh)
1	आंध्र प्रदेश	Andhra Pradesh	01.04.2020	720	6	726
2	अरुणाचल प्रदेश	Arunachal Pradesh	01.06.2018	350	0	350
3	эте на стана н	Assam	01.04.2020	691	35	725
4	बिहार	Bihar (AT 132 KV)	01.04.2020	793	48	840
5	चंडीगढ	Chandigarh	01.06.2020	546	11	557
6	छत्तीसगढ	Chhattisgarh	01.06.2020	795	141	937
7	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल टी.पी.डी.डी.एल.)	Delhi-(BYPL/BRPL/NDPL-TPDDL)	01.09.2020	890	43	933
8	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC)	01.09.2020	890	43	933
9	गोवा	Goa (AT 33 KV)	01.06.2020	543	70	613
	-1141	(AT 110 KV)	01.00.2020	533	70	603
10	ग्जरात	Gujarat (AT 33/66 KV)	01.04.2020	549	82	632
10		(AT 132 KV)	01.04.2020	549	82	632
11	हरियाणा		01.06.2020	816	10	826
	हारयाणा	Haryana (AT 33 KV)	01.06.2020			
		(AT 66/132 KV)		804	10	814
- 10		(AT 220 KV)		793	10	803
	हिमाचल प्रदेश	Himachal Pradesh	01.06.2020	574	75	649
	जम्मू व कश्मीर और लद्दाख	Jammu & Kashmir and Ladakh	01.10.2016	373	56	429
14	झारखंड	Jharkhand (AT 33 KV)	01.10.2020	622	5	627
	· · · · · · · · · · · · · · · · · · ·	(AT 132 KV)		607	5	612
15	कर्नाटक	Karnataka	01.11.2020			
		Bangalore Metro Area (AT 33/66 KV)		821	69	890
		Other Areas (AT 33/66 KV)		799	67	866
		Bangalore Metropolitan Area (AT 110 KV)		820	69	889
		Other Areas (AT 110 KV)		798	67	865
		Bangalore Metropolitan Area (AT 220 KV)		818	69	887
		Other Areas (AT 220 KV)		796	67	863
16	केरल	Kerala	08.07.2019	661	10	671
17	मध्य प्रदेश	Madhya Pradesh (AT 33 KV)	26.12.2020	913	137	1050
		(AT 132 KV)		732	110	842
18	महाराष्ट्र	Maharashtra	01.04.2020	948	90	1038
19	मेघालय	Meghalaya	01.04.2020	747	3	750
20	ओडिशा	Odisha (AT 132 KV)	01.05.2020	592	42	634
21	पुड्डुचेरी	Puducherry (At 110/132 kV)	01.06.2020	642	0	642
22	पंजाब	Punjab	01.06.2020	754	98	852
23	राजस्थान	Rajasthan	01.02.2020	680	65	745
	तमिल नाडु	Tamil Nadu	11.08.2017	724	36	760
25	उत्तराखण्ड	Uttarakhand	01.04.2020	641	60	701
26	उत्तर प्रदेश	Uttar Pradesh	20.11.2020	041	00	/01
20		For supply at 33 KV & 66 KV	20.11.2020	878	66	944
		For supply at 32 KV		825	62	887
27	पश्चिम बंगाल	West Bengal (AT 33 KV)	01.04.2020	833	125	958
21	יוניסה שיווט	(AT 132 KV)	01.04.2020	828	123	953
	पश्चिम बंगाल-(सी.ई.एस.सीकोलकत्ता)	West Bengal - (CESC Ltd., Kolkata)	01.04.0010	747		
	पश्चिम बंगाल-(सा.इ.एस.साकालकता) पश्चिम बंगाल-(आई.पी.सी.एल.)		01.04.2019	/4/	112	860
29	นารินิศ ติงแด-(มาร.นา.ช.)	West Bengal - (IPCL)	01.04.2019			
		(AT 33 KV)				
		(06.00 hrs to 17.00 hrs)		505	76	581
		(17.00 hrs to 23.00 hrs)		680	102	782
		(23.00 hrs to 06.00 hrs)		392	59	451
		(AT 132 KV)				
		(06.00 hrs to 17.00 hrs)		505	76	581
		(17.00 hrs to 23.00 hrs)		680	102	782
		(23.00 hrs to 06.00 hrs)		392	59	451
30	डी.वी०.सी० (झारखंड)	D.V.C. AT 33 KV (Jharkhand Area)	01.10.2020	519	5	524
	(पश्चिम बंगाल)	(West Bengal Area)	01.04.2016	536	80	617
		AT 132 KV (Jharkhand Area)		508	5	513
		AT 132 KV (West Bengal Area)		522	78	600
31	तेलंगाना	Telangana	01.04.2018	741	6	747





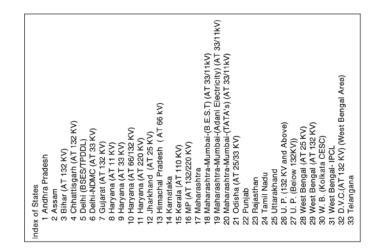
सारणी संo 8 (क): पावर इनटेंसिव उचोग 50000 किo. वाo. 60% भार गुणाक (21900000 यूनिट/माह) TABLE NO.8(a): POWER INTENSIVE INDUSTRIES 50000 KW 60% LF (21900000 Unit/Month)

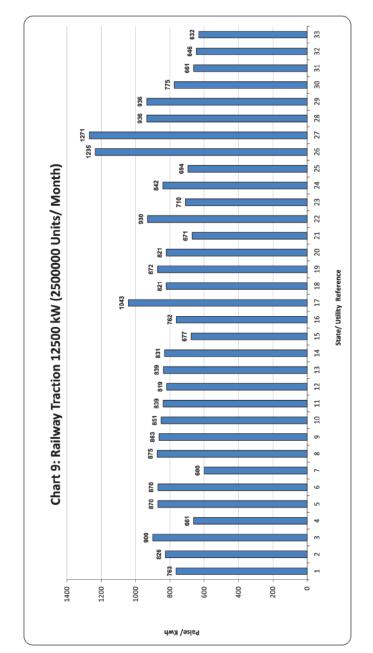
क्रमांक	युटिलिटी का नाम	Name of Utility	Tariff effective	Av. Rate	Duty/Tax	Total
Sr. No.			from	(P/KWh)	(P/KWh)	(P/KWh)
1	आंध्र प्रदेश	Andhra Pradesh (AT 132 KV)	01.04.2020	521	6	527
2	बिहार	Bihar	01.04.2020	628	38	665
3	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2020	590	0	590
4	दमन एवं दीव	Daman & Diu	01.06.2020	589	0	589
5	गोवा	Goa (AT 11 KV)	01.06.2020	543	70	613
6	जम्मू व कश्मीर और लद्दाख	Jammu & Kashmir and Ladakh (AT 11 KV)	01.10.2016	479	72	550
		(AT 33 KV)		447	67	514
7	मध्य प्रदेश	Madhya Pradesh (AT 33 KV)	26.12.2020	683	102	786
		(AT 132 KV)		686	103	789
8	ओडिशा	Odisha(AT 11/33 KV)	01.05.2020	597	43	640
		(AT 132 KV)		592	42	634
9	पंजाब	Punjab	01.06.2020	787	102	889

सारणी संo 8(ख़): पावर इनटेंसिव उद्योग 50000 किo. वाo. 80% भार गुणाक (29200000 यूनिट/माह) TABLE NO.8(b): POWER INTENSIVE INDUSTRIES 50000 KW 80% LF (29200000 Unit/Month)

क्रमांक	युटिलिटी का नाम	Name of Utility	Tariff effective	Av. Rate	Duty/Tax	Total
Sr. No.			from	(P/KWh)	(P/KWh)	(P/KWh)
1	आंध्र प्रदेश	Andhra Pradesh (AT 132 KV)	01.04.2020	521	6	527
2	बिहार	Bihar	01.04.2020	583	35	618
3	दादरा एवं नागर हवेली	Dadra & Nagar Haveli	01.06.2020	565	0	565
4	दमन एवं दीव	Daman & Diu	01.06.2020	557	0	557
5	गोवा	Goa (AT 11 KV)	01.06.2020	528	70	598
6	जम्मू व कश्मीर और लद्दाख	Jammu & Kashmir and Ladakh (AT 11 KV)	01.10.2016	465	70	535
		(AT 33 KV)		433	65	498
7	मध्य प्रदेश	Madhya Pradesh (AT 33 KV)	26.12.2020	647	97	745
		(AT 132 KV)		644	97	741
8	ओडिशा	Odisha(AT 11/33 KV)	01.05.2020	472	34	506
		(AT 132 KV)		467	34	500
9	पंजाब	Punjab	01.06.2020	768	100	868

Note: Table 8(a) & 8(b) is based on the tariff orders of those SERC/JERC which specify only Power Intensive Industry as a special consumer category.







सारणी संo 9: रेलवे ट्रेक्शन 12500 किo. वाo.(2500000 यूनिट/माह) TABLE NO.9: RAILWAY TRACTION 12500 KW (2500000 Unit/Month)

क्रमांक	युटिलिटी का नाम	Name of Utility	Tariff effective	Av. Rate	Duty/Tax	Total
Sr. No.			from	(P/KWh)	(P/KWh)	(P/KWh)
1	आंध्र प्रदेश	Andhra Pradesh	01.04.2020	763	0	763
2	असम	Assam	01.04.2020	786	39	826
3	बिहार	Bihar (AT 132 kV)	01.04.2020	900	0	900
4	छत्तीसगढ	Chhattisgarh (AT 132 kV)	01.06.2020	661	0	661
5	दिल्ली-(बी.वाइ.पी.एल./बी.आर.पी.एल./एन.डी.पी.एल टी.पी.डी.डी.एल.)	Delhi-(BYPL/BRPL/NDPL-TPDDL)	01.09.2020	836	35	870
6	दिल्ली-(एन.डी.एम.सी.)	Delhi-(NDMC) (AT 33 kV)	01.09.2020	836	35	870
7	गुजरात	Gujarat (AT 132 kV)	01.04.2020	600	0	600
8	हरियाणा	Haryana	01.06.2020			
		AT 11 kV		865	10	875
		AT 33 kV		853	10	863
		AT 66/132 kV		841	10	851
		AT 220 kV		829	10	839
9	हिमाचल प्रदेश	Himachal Pradesh (AT 66 kV)	01.06.2020	744	74	819
10	झारखंड	Jharkhand (AT 25 kV)	01.10.2020	824	15	839
11	कर्नाटक	Karnataka	01.11.2020	773	58	831
12	केरल	Kerala (AT 110 kV)	08.07.2019	677	0	677
13	मध्य प्रदेश	Madhya Pradesh (AT 132/220 kV)	26.12.2020	762	0	762
14	महाराष्ट्र	Maharashtra	01.04.2020	1043	0	1043
15	महाराष्ट्र-मुम्बई-(बी.ई.एस.टी.)	Maharashtra-Mumbai-(B.E.S.T) (AT 33/11kV)	01.04.2020	821	0	821
16	महाराष्ट्र-मुम्बई-(अडानी एलेक्ट्रिसिटी)	Maharashtra-Mumbai-(Adani Electricity) (AT 33/11kV)	01.04.2020	872	0	872
17	महाराष्ट्र-मुम्बई-(टाटा)	Maharashtra-Mumbai-(TATA's) (AT 33/11kV)	01.04.2020	821	0	821
18	ओडिशा	Odisha (AT 25/33 kV)	01.05.2020	671	0	671
19	पंजाब	Punjab (AT 132 kV)	01.06.2020	930	0	930
20	राजस्थान	Rajasthan	01.02.2020	645	65	710
21	तमिल नाडु	Tamil Nadu	11.08.2017	802	40	842
22	उत्तराखण्ड	Uttarakhand	01.04.2020	694	0	694
23	उत्तर प्रदेश	Uttar Pradesh (132 kV and Above)	20.11.2020	1235	0	1235
		(Below 132 kV)		1271	0	1271
24	पश्चिम बंगाल	West Bengal (AT 25 kV)	01.04.2020	936	0	936
		(AT 132 kV)		936	0	936
25	पश्चिम बंगाल-(सी.ई.एस.सीकोलकत्ता)	West Bengal - (CESC Ltd., Kolkata)	01.04.2019	775	0	775
26	पश्चिम बंगाल-(आई.पी.सी.एल.)	West Bengal - (IPCL)	01.04.2019	661	0	661
27	डी.वीo.सीo (पश्चिम बंगाल)	D.V.C. (AT 132 kV) (West Bengal Area)	01.04.2016	646	0	646
28	तेलंगाना	Telangana (AT 33 kV)	01.04.2018	632	0	632





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