



भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

केन्द्रीय विद्युत प्राधिकरण

Central Electricity Authority

Executive Summary on Power Sector

August-2024

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ABBREVIATION

| Sr.No | Short Form | Full Form |
|-------|------------|--|
| 1 | Ach | Achievements |
| 2 | ACS | Average Cost of Supply |
| 3 | ARR | Average Revenue Realization |
| 4 | AT&C | Aggregate Technical and Commercial |
| 5 | BU | Billion Units |
| 6 | CEA | Central Electricity Authority |
| 7 | CKMs | Circuit Kilo Meters |
| 8 | CPSUs | Central Public Sector Undertakings |
| 9 | DVC | Damodar Valley Corporation |
| 10 | HVDC | High Voltage Direct Current Transmission |
| 11 | IPP | Independent Power Producer |
| 12 | IR | Inter Regional |
| 13 | kV | Kilo Volts |
| 14 | kWh | Kilo Watt Hours |
| 15 | MT | Million Tonnes |
| 16 | MU | Million Units |
| 17 | MVA | Mega Volt Ampere |
| 18 | MW | Mega Watt |
| 19 | NA | Not Applicable |
| 20 | PLF | Plant Load Factor |
| 21 | RES | Renewable Energy Sources |
| 22 | SLDC | State Load Dispatch Centre |
| 23 | T&D | Transmission and Distribution |
| 24 | UTL. | Utilities |
| 25 | w.r.t | With Respect To |

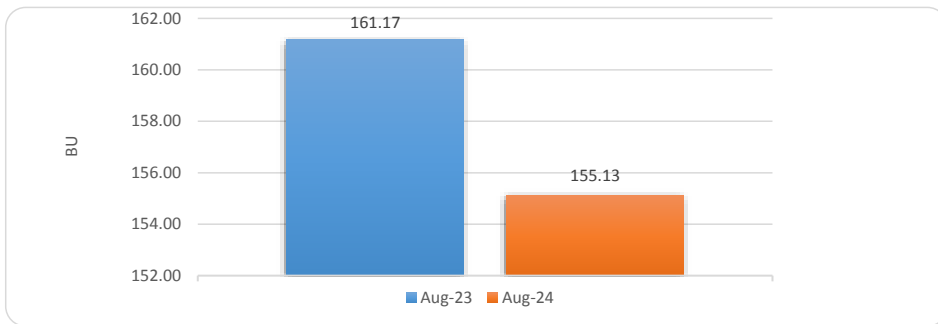
Section A - Highlights of Power Sector for August 2024

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1. Electricity Generation for Aug-2024 (BU)

| Type | Achievement | Targets | Achievement* | % Change of Achievement w.r.t. Aug-2023 |
|-------------------|---------------|---------------|---------------|---|
| | Aug-23 | Aug-24 | Aug-24 | |
| Thermal | 110.07 | 125.06 | 104.20 | -5.33 |
| Nuclear | 4.37 | 5.50 | 5.49 | 25.67 |
| Hydro (Large) | 21.96 | 20.68 | 21.57 | -1.79 |
| RES including SHP | 23.57 | 22.21 | 22.71 | -3.68 |
| Bhutan Import | 1.20 | 0.86 | 1.17 | -2.64 |
| All India | 161.17 | 174.32 | 155.13 | -3.75 |

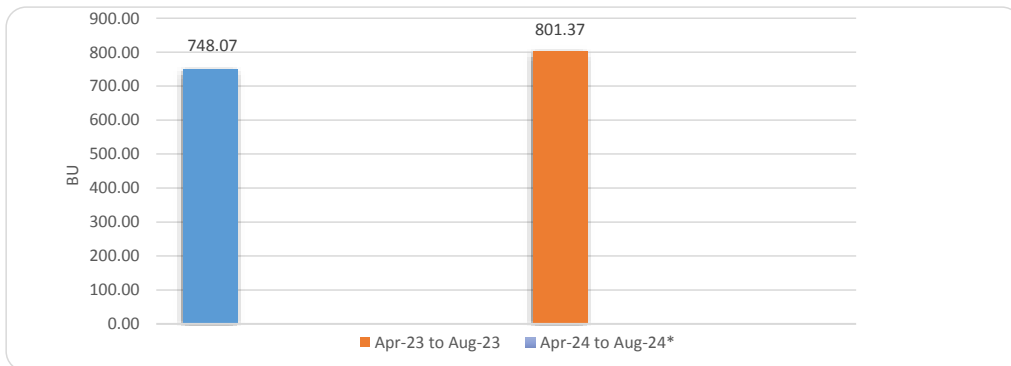
*Actual



1.1 Electricity Generation During Apr-23 to Aug-23 & Apr-24 to Aug-24 (BU)

| Type | Apr-23 to Aug-23 | Apr-24 to Aug-24* | % Change w.r.t Apr-23 to Aug-23 |
|-------------------|------------------|-------------------|---------------------------------|
| Thermal | 545.55 | 588.02 | 7.79 |
| Nuclear | 18.54 | 23.40 | 26.20 |
| Hydro (Large) | 74.41 | 74.01 | -0.54 |
| RES including SHP | 106.31 | 112.86 | 6.16 |
| Bhutan Import | 3.27 | 3.08 | -5.76 |
| All India | 748.07 | 801.37 | 7.12 |

*Actual



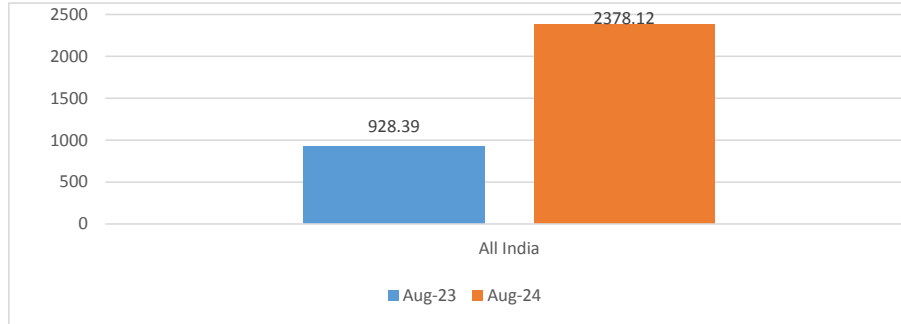
| Electricity Generation (including Hydro) (in BU) | | | | | | | | |
|---|--|------------------|----------------------|----------------------------|------------------|-----------------------------------|--------------------------------|----------------------------|
| Aug-2024 | | | Aug-2023 | | | % Growth | | |
| Conventional Sources | Renewable Sources | Total* | Conventional Sources | Renewable Sources | Total | Growth in Conventional Generation | Growth in Renewable Generation | Growth in Total Generation |
| 132.42 | 22.71 | 155.13 | 137.59 | 23.57 | 161.17 | -3.76 | -3.68 | -3.75 |
| Electricity Generation (including Hydro as RES) (in BU) | | | | | | | | |
| Conventional Sources | Renewable Sources | Total* | Conventional Sources | Renewable Sources | Total | Growth in Conventional Generation | Growth in Renewable Generation | Growth in Total Generation |
| 110.86 | 44.27 | 155.13 | 115.63 | 45.53 | 161.17 | -4.13 | -2.77 | -3.75 |
| | | | | | | | | |
| All India Generation From Renewables | | | | | | (All Figures are in BU) | | |
| Sl.No. | Source-Wise All India Generation from Renewables | For the Month of | | Cummulative for the period | | | | |
| | | Aug-2024 | Aug-2023 | Apr-24 to Aug-24 | Apr-23 to Aug-23 | | | |
| 1 | Wind | 10.27 | 12.39 | 47.02 | 48.77 | | | |
| 2 | Solar | 10.16 | 9.33 | 56.63 | 48.46 | | | |
| 3 | Biomass | 0.30 | 0.26 | 1.43 | 1.42 | | | |
| 4 | Bagasse | 0.13 | 0.14 | 1.55 | 1.98 | | | |
| 5 | Small Hydro | 1.60 | 1.24 | 5.03 | 4.54 | | | |
| 6 | Others | 0.25 | 0.21 | 1.21 | 1.14 | | | |
| | Total : | 22.71 | 23.57 | 112.86 | 106.31 | | | |
| Note: 1) All figures are provisional | | | | | | | | |

2. Generating Capacity Addition for August-2024 (MW)

| Type | Achievement | Targets | Achievement* | % Achievement w.r.t. Aug-2023 |
|--------------------|---------------|---------------|----------------|-------------------------------|
| | Aug-23 | Aug-24 | | |
| Thermal | 300 | 0 | 0 | NA |
| Hydro (Large) | 0 | 250 | 0 | NA |
| RE (including SHP) | 628.39 | Not Available | 2378.12 | 278.45 |
| Nuclear | 0 | 0 | 0 | NA |
| All India | 928.39 | 250 | 2378.12 | 156.16 |

NA- Not Applicable

*Provisional



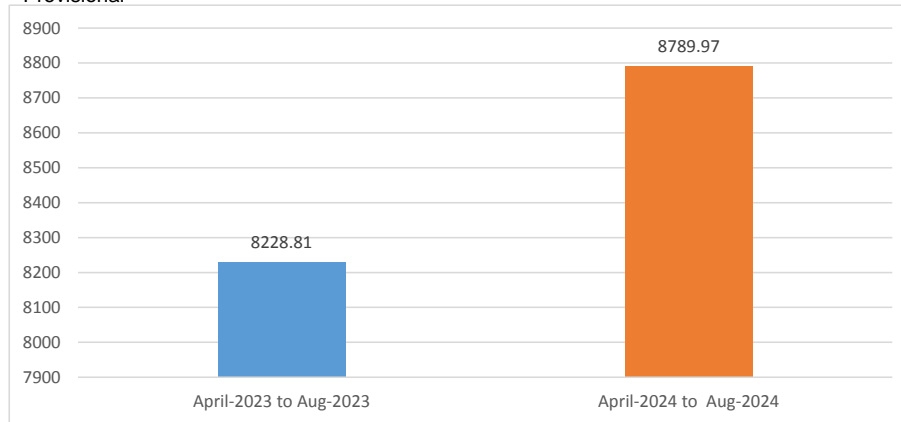
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Generating Capacity Addition(MW) during Apr-23 to Aug-23 & Apr-24 to Aug-24

| | April-2023 to Aug-2023 | April-2024 to Aug-2024* | % Change w.r.t Previous Year |
|--------------------|------------------------|-------------------------|------------------------------|
| Thermal | 1174 | -220 | NA |
| Hydro (Large) | 0 | 0 | NA |
| RE (including SHP) | 6,354.81 | 9009.97 | 41.78 |
| Nuclear | 700 | 0 | NA |
| All India | 8228.81 | 8789.97 | 6.82 |

NA- Not Applicable

*Provisional

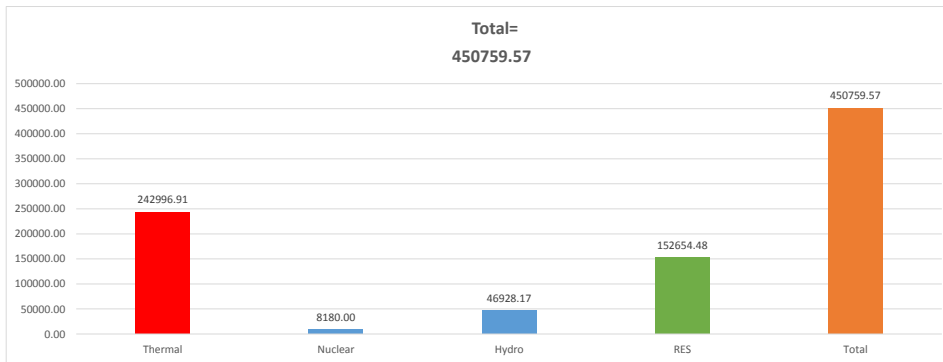


3. List of Projects Commissioned During Aug-2024

- 1 Thermal
NIL
- 2 Hydro(Large)
NIL
- 3 Nuclear
NIL

4. All India Installed Capacity (MW) Region-wise as on 31-08-2024

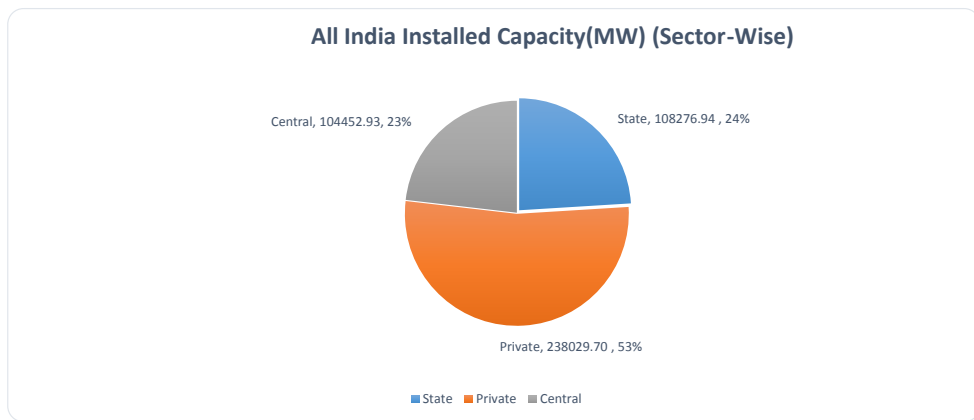
| Region | Fossil fuel based | | | | | Non-Fossil fuel based | | | Grand Total |
|---------------------------|-------------------|----------------|-----------------|---------------|------------------|-------------------------------|-----------------|------------------|------------------|
| | Coal | Lignite | Gas | Diesel | Total | Nuclear | Hydro(Large) | RES** | |
| Northern | 56657.95 | 1580 | 5994.96 | 0 | 64232.91 | 1620 | 20829.76 | 42219.97 | 128902.64 |
| Western | 74662.64 | 1400 | 10806.49 | 0 | 86869.13 | 3240 | 7562.50 | 51679.71 | 149351.34 |
| Southern | 49415.02 | 3640 | 6271.8 | 433.66 | 59760.48 | 3320 | 11827.48 | 56061.05 | 130969.02 |
| Eastern | 28991.87 | 0 | 80 | 0.00 | 29071.87 | 0.00 | 4764.42 | 2043.52 | 35879.81 |
| North-East | 1242.02 | 0 | 1664.96 | 36.00 | 2942.98 | 0.00 | 1944.01 | 610.1 | 5497.09 |
| Islands | 0 | 0 | 0 | 119.54 | 119.54 | 0.00 | 0.00 | 40.13 | 159.67 |
| ALL INDIA | 210969.5 | 6620.00 | 24818.21 | 589.20 | 242996.91 | 8180.00 | 46928.17 | 152654.48 | 450759.57 |
| % of Fossil sources in IC | | | | | 53.91 | % of Non Fossil sources in IC | | | 46.09 |



5. All India Installed Capacity (MW) Sector-wise as on 31-08-2024

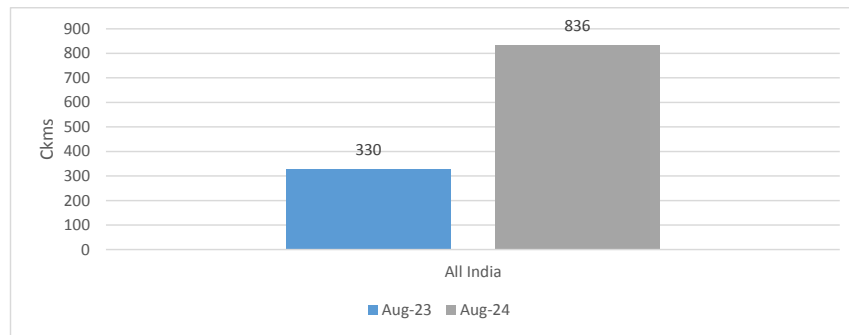
| Sector | THERMAL | | | | | Nuclear | Hydro(Large) | RES* | Grand Total |
|------------------|-----------------|-------------|-----------------|--------------|------------------|-------------|-----------------|------------------|------------------|
| | Coal | Lignite | Gas | Diesel | Total | | | | |
| State | 69977.5 | 1150 | 7012.06 | 280.31 | 78419.87 | 0 | 27254.45 | 2602.62 | 108276.94 |
| Private | 72972 | 1830 | 10568.24 | 308.89 | 85679.14 | 0 | 3931 | 148419.56 | 238029.7 |
| Central | 68020 | 3640 | 7237.91 | 0 | 78897.91 | 8180 | 15742.72 | 1632.3 | 104452.93 |
| All India | 210969.5 | 6620 | 24818.21 | 589.2 | 242996.91 | 8180 | 46928.17 | 152654.48 | 450759.57 |

*RES as on 31.08.2024



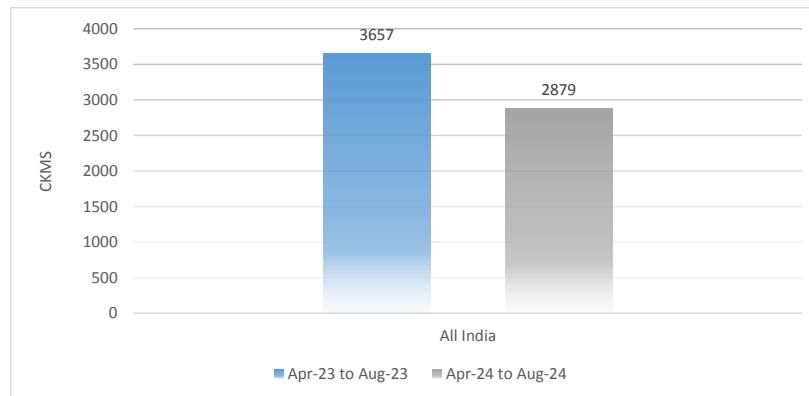
6. Transmission Lines Added during Aug-2024 (Ckms)

| Voltage Level | Aug-23 | Aug-24 |
|------------------|------------|------------|
| +/- 500 KV HVDC | 0 | 0 |
| +/- 800 KV HVDC | 0 | 0 |
| 765 KV | 0 | 405 |
| 400 KV | 40 | 140 |
| 220 KV | 290 | 291 |
| All India | 330 | 836 |



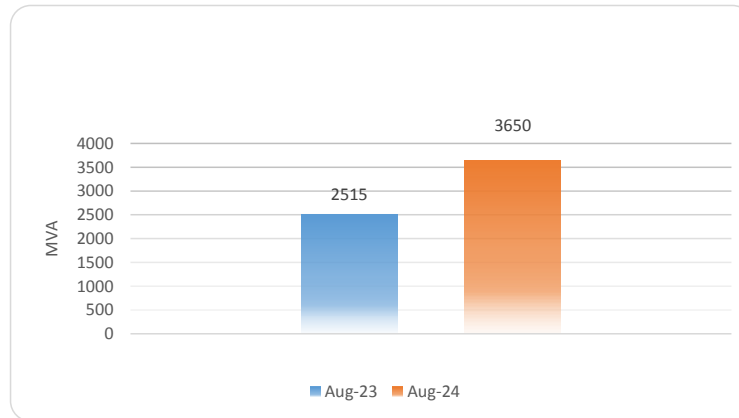
Transmission Lines Added during Apr-23 to Aug-23 & Apr-24 to Aug-24 (Ckms)

| Voltage Level | Apr-23 to Aug-23 | Apr-24 to Aug-24 |
|------------------|------------------|------------------|
| +/- 500 KV HVDC | 0 | 0 |
| +/- 800 KV HVDC | 0 | 0 |
| 765 KV | 335 | 405 |
| 400 kV | 1810 | 949 |
| 220 KV | 1512 | 1525 |
| All India | 3657 | 2879 |

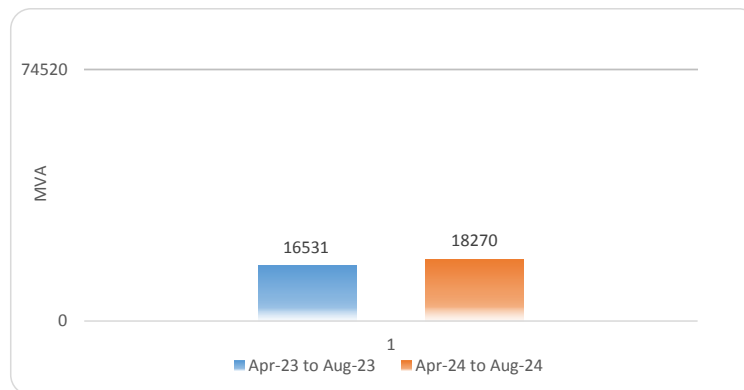


7. Transformation Capacity Addition During Aug-2024 (MVA)

| Voltage Level | Aug-23 | Aug-24 |
|------------------|-------------|-------------|
| +/- 800 KV HVDC | 0 | 0 |
| +/- 500 KV HVDC | 0 | 0 |
| +/- 320 KV HVDC | 0 | 0 |
| 765 KV | 0 | 0 |
| 400 KV | 1315 | 2315 |
| 220 KV | 1200 | 1335 |
| All India | 2515 | 3650 |



| Voltage Level | Apr-23 to Aug-23 | Apr-24 to Aug-24 |
|------------------|------------------|------------------|
| +/- 800 KV HVDC | 0 | 0 |
| +/- 500 KV HVDC | 0 | 0 |
| +/- 320 KV HVDC | 0 | 0 |
| 765 KV | 1500 | 3000 |
| 400 KV | 8325 | 6805 |
| 220 KV | 6706 | 8465 |
| All India | 16531 | 18270 |



8. Power Supply Position (Energy & Peak) in Aug-2024

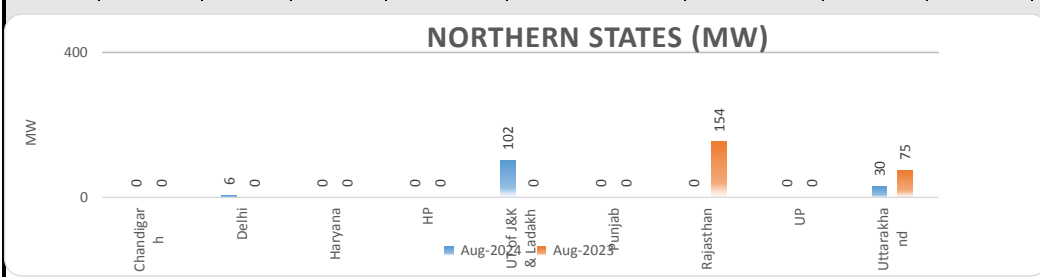
| Region | Energy (MU) | | | | Surplus(+)/Deficiet (-) in % | |
|---------------|-------------|----------|--------------|----------|------------------------------|----------|
| | Requirement | | Availability | | Aug-2023 | Aug-2024 |
| | Aug-2023 | Aug-2024 | Aug-2023 | Aug-2024 | | |
| Northern | 51,939 | 49,009 | 51,499 | 48,927 | (-)0.8 | (-)0.2 |
| Western | 43,161 | 39,905 | 43,033 | 39,861 | (-)0.3 | (-)0.1 |
| Southern | 36,807 | 35,233 | 36,694 | 35,231 | (-)0.3 | 0 |
| Eastern | 18,267 | 17,757 | 18,143 | 17,749 | (-)0.7 | 0 |
| North Eastern | 2,002 | 2,069 | 1,955 | 2,066 | (-)2.3 | (-)0.1 |
| All India | 1,52,176 | 1,43,973 | 1,51,324 | 1,43,834 | (-)0.6 | (-)0.1 |

| Region | Power (MW) | | | | Surplus(+)/Not Met (-) in % | |
|---------------|-------------|----------|----------|----------|-----------------------------|----------|
| | Peak Demand | | Peak Met | | Aug-2023 | Aug-2024 |
| | Aug-2023 | Aug-2024 | Aug-2023 | Aug-2024 | | |
| Northern | 80,980 | 77,380 | 80,548 | 77,099 | (-)0.5 | (-)0.4 |
| Western | 76,050 | 63,713 | 72,556 | 63,713 | (-)4.6 | 0 |
| Southern | 64,103 | 57,854 | 64,103 | 57,854 | 0 | 0 |
| Eastern | 29,958 | 28,804 | 28711 | 28,804 | (-)4.2 | 0 |
| North Eastern | 3,502 | 3,859 | 3,501 | 3,859 | 0 | 0 |
| All India | 2,38,824 | 2,16,948 | 2,36,295 | 2,16,685 | (-)1.1 | (-)0.1 |

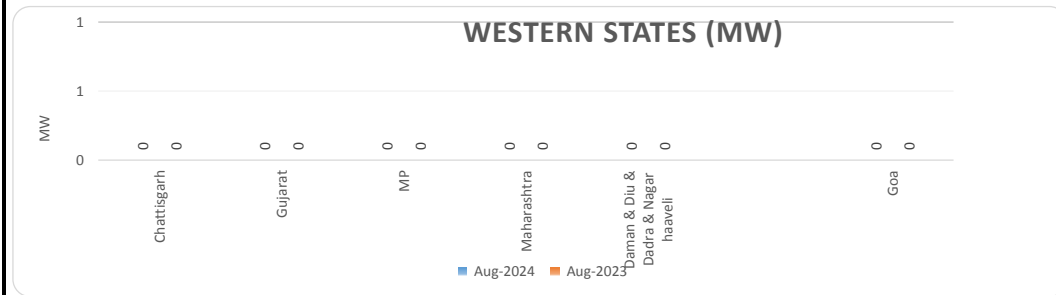
* Aug-2024 Figures are Provisional

9. Peak Demand not met (MW) in Different Regions in August-2024

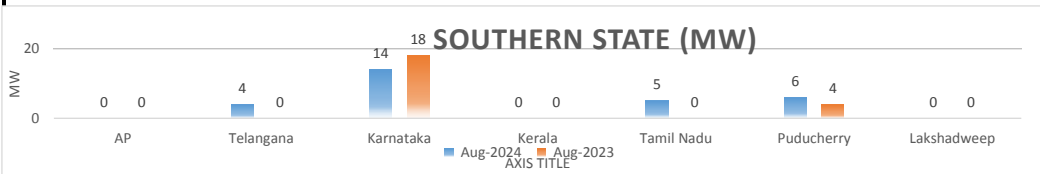
| | Chandigarh | Delhi | Haryana | HP | UT of J&K & Ladakh | Punjab | Rajasthan | UP | Uttarakhand |
|----------|------------|-------|---------|----|--------------------|--------|-----------|----|-------------|
| Aug-2023 | 0 | 0 | 0 | 0 | 0 | 0 | 154 | 0 | 75 |
| Aug-2024 | 0 | 6 | 0 | 0 | 102 | 0 | 0 | 0 | 30 |



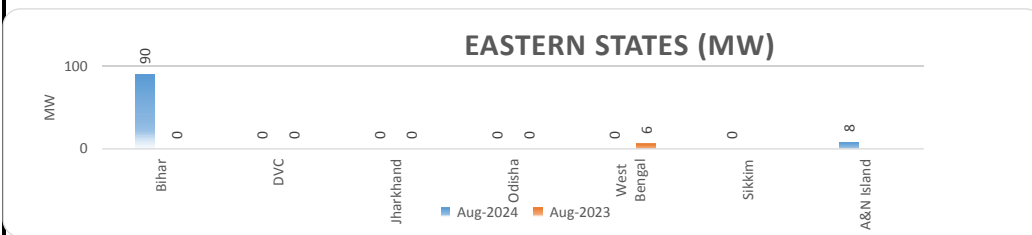
| | Chattisgarh | Gujarat | MP | Maharashtra | Daman & Diu & Dadra & Nagar haaveli | Goa |
|----------|-------------|---------|----|-------------|-------------------------------------|-----|
| Aug-2023 | 0 | 0 | 0 | 0 | 0 | 0 |
| Aug-2024 | 0 | 0 | 0 | 0 | 0 | 0 |



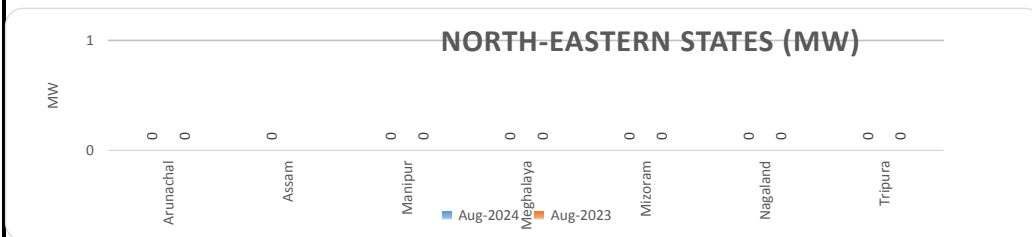
| | AP | Telangana | Karnataka | Kerala | Tamil Nadu | Puducherry | Lakshadweep |
|----------|----|-----------|-----------|--------|------------|------------|-------------|
| Aug-2023 | 0 | 0 | 18 | 0 | 0 | 4 | 0 |
| Aug-2024 | 0 | 4 | 14 | 0 | 5 | 6 | 0 |



| | Bihar | DVC | Jharkhand | Odisha | West Bengal | Sikkim | A&N Island |
|----------|-------|-----|-----------|--------|-------------|--------|------------|
| Aug-2023 | 73 | 0 | 0 | 0 | 0 | 0 | 6 |
| Aug-2024 | 90 | 0 | 0 | 0 | 0 | 0 | 8 |

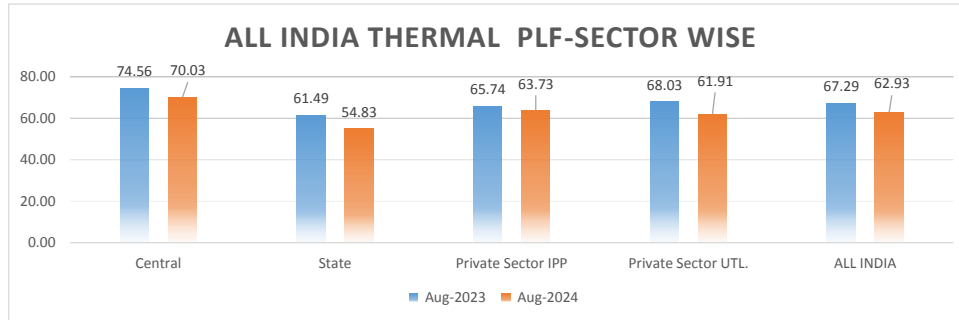


| | Arunachal | Assam | Manipur | Meghalaya | Mizoram | Nagaland | Tripura |
|----------|-----------|-------|---------|-----------|---------|----------|---------|
| Aug-2023 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Aug-2024 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |



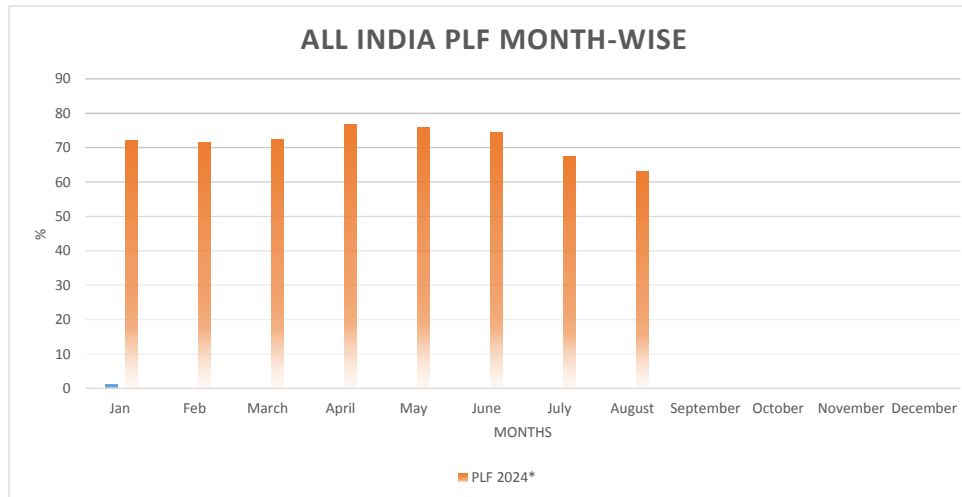
10. All India Thermal PLF Sector-wise (Excluding Gas Based Power Plants) for Aug-2024

| Sector | %PLF of Thermal Power Plants (excluding gas based power plants) | |
|--------------------|--|----------|
| | Aug-2023 | Aug-2024 |
| Central | 74.56 | 70.03 |
| State | 61.49 | 54.83 |
| Private Sector IPP | 65.74 | 63.73 |
| Private Sector UTL | 68.03 | 61.91 |
| ALL INDIA | 67.29 | 62.93 |



10.1 All India PLF of Thermal Plants (Excluding Gas Based Plants) Month-wise

45505



11. T & D and AT&C Losses (%)

| | 2013-14 | 2014-15 | 2015-16 | 2016-17 | 2017-18 | 2018-19 | 2019-20 | 2020-21 | 2021-22 |
|-------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| T&D Losses | 22.84 | 22.77 | 21.81 | 21.42 | 21.04 | 20.66 | 20.46 | 20.73 | 19.27 |
| AT&C Losses | 22.62 | 25.72 | 23.98 | 23.56 | 22.31 | 21.64 | 20.73 | 22.32 | 16.23 |

* Provisional

Note: AT&C Losses are based in PFC report on performance of power utilities for the year and T&D Losses are based on General Review Annual Report.

12. All India Village Electrification

| Total Number of inhabited Villages | Villages Electrified (Nos.) | % Villages electrified |
|------------------------------------|--|------------------------|
| 597464 | All inhabited villages as per census 2011 has been electrified on 28.04.2018 | 100.00 |

Note: From the year 2004-05 onwards Definition of Village Electrification:-

A village would be declared Electrified if

i) Basic Infrastructure such as Distribution Transformer and Distribution lines are provided in the inhabited locality as well as Dalit Basti / hemlet where it exists. (For electrification through Non-Conventional Energy Sources a Distribution Transformer may not be necessary)

ii) Electricity is provided to Public places like Schools, Panchayat Office, Health Centre, Dispensaries, Community Centres etc. and

iii) The number of households electrified should be at least 10% of the total number of households in the village

iv) Mandatory Certification from Gram Panchayat regarding the completion of village electrification should be obtained.

45505

13. Average Cost of Power & Average Revenue Realisation

| Year | Average cost of supply(ACS) (paise/unit) | Average Revenue Realization(paise/unit) | Gap ACS-ARR (on subsidy received basis) paise/unit |
|---------|--|---|--|
| 2013-14 | 519.03 | 441.31 | 77.72 |
| 2014-15 | 520.57 | 462.11 | 58.46 |
| 2015-16 | 530.57 | 482.55 | 48.02 |
| 2016-17 | 538.01 | 500.78 | 37.23 |
| 2017-18 | 550.06 | 519.81 | 30.26 |
| 2018-19 | 600.00 | 553.00 | 47.00 |
| 2019-20 | 614.00 | 585.00 | 29.00 |
| 2020-21 | 619.00 | 562.00 | 57.00 |
| 2021-22 | | Under Process | |
| 2022-23 | | | |

14. All India Coal consumption for Power Generation (MT)

| | |
|---------|---------------|
| 2013-14 | 489.4 |
| 2014-15 | 530.4 |
| 2015-16 | 545.9 |
| 2016-17 | 574.3 |
| 2017-18 | 608.0 |
| 2018-19 | 628.9 |
| 2019-20 | 622.2 |
| 2020-21 | 615.4 |
| 2021-22 | 697.3 |
| 2022-23 | Under Process |

Section B - Capacity Addition

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| 1 | Capacity Addition Targets and Achievements in 12th Plan(2012-17), 2017-18, 2018-19 , 2019-20, 2020-21, 2022-23 and 2023-24 | 12 |
| 2 | Capacity Addition Targets & Achievements during Aug-2024 and Apr-24 to Aug-24 | 13 |
| 3 | Installed Capacity in various Regions including their shares. | 14-19 |

1. Capacity Addition Targets and Achievements in the 12th Plan (2012-2017) onwards

| (i) Capacity Addition Target and Achievement for 12th Plan(2012 to 2017) | | | | | | | | | | (Figure | (Figures in MW) |
|--|--------------|--------------|--------------|-------------|-------------|-------------|----------------------|-----------|--------------|--------------|-----------------|
| | Thermal | | Hydro | | Nuclear | | RE including SHP | | Total | | |
| | Target | Ach | Target | Ach | Target | Ach. | Target | Ach. | Target | Ach. | |
| Central | 14878 | 15869 | 6004 | 2584 | 5300 | 2000 | Not Available | NA | 26182 | 20453 | |
| State | 13922 | 22201 | 1608 | 2276 | NA | NA | Not Available | NA | 15530 | 24477 | |
| Private | 43540 | 53661 | 3285 | 619 | NA | NA | Not Available | NA | 46825 | 54280 | |
| Total | 72340 | 91730 | 10897 | 5479 | 5300 | 2000 | Not Available | NA | 88537 | 99209 | |

| (ii) Capacity Addition Target and Achievement for 2017-18 | | | | | | | | | | (Figures in MW) |
|---|--------------|-------------|-------------|------------|------------|----------|----------------------|-----------|--------------|-----------------|
| | Thermal | | Hydro | | Nuclear | | RE including SHP | | Total | |
| | Target | Ach | Target | Ach | Target | Ach. | Target | Ach. | Target | Ach. |
| Central | 4880 | 3170 | 800 | 390 | 500 | 0 | Not Available | NA | 6180 | 3560 |
| State | 3546 | 1760 | 300 | 200 | NA | NA | Not Available | NA | 3846 | 1960 |
| Private | 2940 | 3780 | 205 | 205 | NA | NA | Not Available | NA | 3145 | 3985 |
| Total | 11366 | 8710 | 1305 | 795 | 500 | 0 | Not Available | NA | 13171 | 9505 |

| (iii) Capacity Addition Target and Achievement for 2018-19 | | | | | | | | | | (Figures in MW) |
|--|-------------|-------------|------------|------------|----------|----------|----------------------|-----------|-------------|-----------------|
| | Thermal | | Hydro | | Nuclear | | RE including SHP | | Total | |
| | Target | Ach | Target | Ach | Target | Ach. | Target | Ach. | Target | Ach. |
| Central | 2760 | 1960 | 710 | 110 | 0 | 0 | Not Available | NA | 3470 | 2070 |
| State | 4506 | 2850 | 130 | 30 | NA | NA | Not Available | NA | 4636 | 2880 |
| Private | 0 | 972 | 0 | 0 | NA | NA | Not Available | NA | 0 | 972 |
| Total | 7266 | 5782 | 840 | 140 | 0 | 0 | Not Available | NA | 8106 | 5922 |

| (iv) Capacity Addition Target and Achievement for 2019-20 | | | | | | | | | | (Figures in MW) |
|---|-----------------|-------------|----------------|------------|------------|----------|----------------------|-------------|-----------------|-----------------|
| | Thermal | | Hydro | | Nuclear | | RE including SHP | | Total | |
| | Target | Ach | Target | Ach | Target | Ach. | Target | Ach. | Target | Ach. |
| Central | 6040 | 3940 | 600 | 300 | 700 | 0 | Not Available | 0 | 7340 | 4240 |
| State | 4256.15 | 2780 | 210.99 | 0 | NA | NA | Not Available | 9 | 4467.14 | 2789 |
| Private | 0 | 45 | 379 | 0 | NA | NA | Not Available | 9377 | 379 | 9422 |
| Total | 10296.15 | 6765 | 1189.99 | 300 | 700 | 0 | Not Available | 9386 | 12186.14 | 16451 |

| (v) Capacity Addition Target and Achievement for 2020-21 | | | | | | | | | | (Figures in MW) |
|--|--------------|-------------|------------|------------|----------|----------|----------------------|-------------|--------------|-----------------|
| | Thermal | | Hydro | | Nuclear | | RE including SHP | | Total | |
| | Target | Ach | Target | Ach | Target | Ach. | Target | Ach. | Target | Ach. |
| Central | 5790 | 4080 | 300 | 300 | 0 | 0 | Not Available | 0 | 6090 | 4380 |
| State | 4276 | 846 | 111 | 111 | NA | NA | Not Available | 38 | 4387 | 995 |
| Private | 525 | 0 | 195 | 99 | NA | NA | Not Available | 7368 | 720 | 7467 |
| Total | 10591 | 4926 | 606 | 510 | 0 | 0 | Not Available | 8185 | 11197 | 13621 |

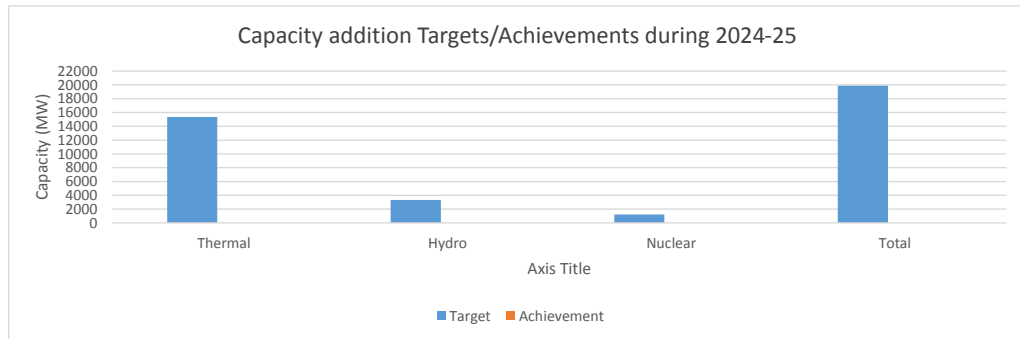
| (vi) Capacity Addition Target and Achievement for 2021-22 | | | | | | | | | | (Figures in MW) |
|---|--------------|-------------|------------|------------|------------|----------|----------------------|--------------|--------------|-----------------|
| | Thermal | | Hydro | | Nuclear | | RE including SHP | | Total | |
| | Target | Ach | Target | Ach | Target | Ach. | Target | Ach. | Target | Ach. |
| Central | 5400 | 2370 | 0 | 0 | 700 | 0 | Not Available | 0 | 6100 | 2455 |
| State | 4360 | 1590 | 100 | 0 | NA | NA | Not Available | 85 | 4460 | 17452 |
| Private | 525 | 525 | 393 | 393 | NA | NA | Not Available | 15862 | 918 | 16780 |
| Total | 10285 | 4485 | 493 | 393 | 700 | 0 | Not Available | 15947 | 11478 | 20825 |

| (vii) Capacity Addition Target and Achievement for 2022-23 | | | | | | | | | | (Figures in MW) |
|--|-------------|-------------|------------|------------|------------|----------|----------------------|--------------|-------------|-----------------|
| | Thermal | | Hydro | | Nuclear | | RE including SHP | | Total | |
| | Target | Ach | Target | Ach | Target | Ach. | Target | Ach. | Target | Ach. |
| Central | 2120 | 660 | 60 | 0 | 700 | 0 | Not Available | 0 | 2880 | 856 |
| State | 2400 | 800 | 130 | 120 | NA | NA | Not Available | 196 | 2530 | 16126 |
| Private | 0 | 0 | 0 | 0 | NA | NA | Not Available | 15206 | 0 | 15206 |
| Total | 4520 | 1460 | 190 | 120 | 700 | 0 | Not Available | 15402 | 5410 | 16982 |

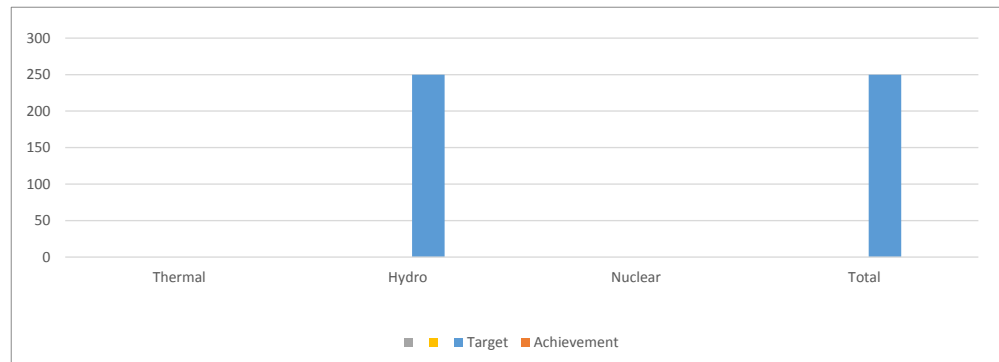
| (viii) Capacity Addition Target and Achievement for 2023-24 | | | | | | | | | | (Figures in MW) |
|---|--------------|-------------|-------------|-----------|-------------|-------------|----------------------|--------------|--------------|-----------------|
| | Thermal | | Hydro | | Nuclear | | RE including SHP | | Total | |
| | Target | Ach | Target | Ach | Target | Ach. | Target | Ach. | Target | Ach. |
| Central | 6880 | 2920 | 2060 | 78 | 1400 | 1400 | Not Available | 0 | 10340 | 4441 |
| State | 7820 | 2120 | 100 | 0 | NA | NA | Not Available | 43 | 7920 | 2163 |
| Private | 0 | 1128 | 720 | 0 | NA | NA | Not Available | 18,441.70 | 720 | 19570 |
| Total | 14700 | 6168 | 2880 | 78 | 1400 | 1400 | Not Available | 18485 | 18980 | 26131 |

2. Capacity Addition Targets / Achievements During Aug-2024

| Schemes | Sector | (MW) | | | | | |
|-------------------------|--------------|----------------|------------|----------------|------------------|----------------|------------------------------------|
| | | Target 2024-25 | Aug-24 | | Apr-24 to Aug-24 | | Cummulative Deviation (+) / (-) |
| | | | Target | Achievement | Target | Achievement | |
| Thermal | Central | 6740 | 0 | 0 | 660 | 0 | 0 |
| | State | 8620 | 0 | 0 | 2780 | 0 | 0 |
| | Private | 0 | 0 | 0 | 0 | 0 | 0 |
| | Total | 15360 | 0 | 0 | 3440 | 0 | 0 |
| Hydro | Central | 1800 | 250 | 0 | 500 | 0 | 0 |
| | State | 320 | 0 | 0 | 100 | 0 | 0 |
| | Private | 1200 | 0 | 0 | 0 | 0 | 0 |
| | Total | 3320 | 250 | 0 | 600 | 0 | 0 |
| Nuclear | Central | 1200 | 0 | 0 | 0 | 0 | 0 |
| RE including SHP | Central | NA | NA | 0 | NA | 0 | 0 |
| | State | NA | NA | 0 | NA | 0 | 0 |
| | Private | NA | NA | 2378.12 | NA | 9009.97 | 0 |
| | Total | NA | NA | 2378.12 | NA | 9009.97 | 0 |
| All India | Central | 9740 | 250 | 0 | 1160 | 0 | 0 |
| | State | 8940 | 0 | 0 | 2880 | 0 | 0 |
| | Private | 1200 | 0 | 2378.12 | 0 | 9009.97 | 0 |
| | Total | 19880 | 250 | 2378.12 | 4040 | 9009.97 | 0 |



Capacity Addition Targets/Achievements during the Month of Aug-2024



**ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS
LOCATED IN THE REGIONS OF MAIN LAND AND ISLANDS**

(As on 31.08.2024)
(UTILITIES)

| Region | Ownership/ Sector | Mode wise breakup | | | | | | | | | Grand Total |
|----------------------|----------------------|-------------------|-------------|-----------------|---------------|------------------|-------------|-----------------|------------------|------------------|------------------|
| | | Thermal | | | | | Nuclear | Renewable | | | |
| | | Coal | Lignite | Gas | Diesel | Total | | Hydro | RES*(MNRE) | Total | |
| Northern Region | State | 19525 | 250 | 2878.9 | 0 | 22653.9 | 0 | 6008.25 | 801.7 | 6809.95 | 29463.85 |
| | Private | 22084.33 | 1080 | 772 | 0 | 23936.33 | 0 | 3241 | 41039.27 | 44280.27 | 68216.6 |
| | Central | 15048.62 | 250 | 2344.06 | 0 | 17642.68 | 1620 | 11580.51 | 379 | 11959.51 | 31222.19 |
| | Sub Total | 56657.95 | 1580 | 5994.96 | 0 | 64232.91 | 1620 | 20829.76 | 42219.97 | 63049.73 | 128902.64 |
| Western Region | State | 21290 | 900 | 2849.82 | 0 | 25039.82 | 0 | 5446.5 | 604.23 | 6050.73 | 31090.55 |
| | Private | 31762.17 | 500 | 4676 | 0 | 36938.17 | 0 | 481 | 50409.18 | 50890.18 | 87828.35 |
| | Central | 21610.47 | 0 | 3280.67 | 0 | 24891.14 | 3240 | 1635 | 666.3 | 2301.3 | 30432.44 |
| | Sub Total | 74662.64 | 1400 | 10806.49 | 0 | 86869.13 | 3240 | 7562.5 | 51679.71 | 59242.21 | 149351.34 |
| Southern Region | State | 22192.5 | 0 | 791.98 | 159.96 | 23144.44 | 0 | 11827.48 | 637.08 | 12464.56 | 35609 |
| | Private | 13572.5 | 250 | 5120.24 | 273.7 | 19216.45 | 0 | 0 | 54882.07 | 54882.07 | 74098.52 |
| | Central | 13650.02 | 3390 | 359.58 | 0 | 17399.6 | 3320 | 0 | 541.9 | 541.9 | 21261.5 |
| | Sub Total | 49415.02 | 3640 | 6271.8 | 433.66 | 59760.49 | 3320 | 11827.48 | 56061.05 | 67888.53 | 130969.02 |
| Eastern Region | State | 6970 | 0 | 80 | 0 | 7050 | 0 | 3550.22 | 278.11 | 3828.33 | 10878.33 |
| | Private | 5553 | 0 | 0 | 0 | 5553 | 0 | 209 | 1755.41 | 1964.41 | 7517.41 |
| | Central | 16468.87 | 0 | 0 | 0 | 16468.87 | 0 | 1005.2 | 10 | 1015.2 | 17484.07 |
| | Sub Total | 28991.87 | 0 | 80 | 0 | 29071.87 | 0 | 4764.42 | 2043.52 | 6807.94 | 35879.81 |
| North Eastern Region | State | 0 | 0 | 411.36 | 36 | 447.36 | 0 | 422 | 276.25 | 698.25 | 1145.61 |
| | Private | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 303.85 | 303.85 | 303.85 |
| | Central | 1242.02 | 0 | 1253.6 | 0 | 2495.62 | 0 | 1522.01 | 30 | 1552.01 | 4047.63 |
| | Sub Total | 1242.02 | 0 | 1664.96 | 36 | 2942.98 | 0 | 1944.01 | 610.1 | 2554.11 | 5497.09 |
| Islands | State | 0 | 0 | 0 | 84.35 | 84.35 | 0 | 0 | 5.25 | 5.25 | 89.6 |
| | Private | 0 | 0 | 0 | 35.19 | 35.19 | 0 | 0 | 29.78 | 29.78 | 64.97 |
| | Central | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 5.1 | 5.1 | 5.1 |
| | Sub Total | 0 | 0 | 0 | 119.54 | 119.54 | 0 | 0 | 40.13 | 40.13 | 159.67 |
| ALL INDIA | State | 69977.5 | 1150 | 7012.06 | 280.31 | 78419.87 | 0 | 27254.45 | 2602.62 | 29857.07 | 108276.94 |
| | Private | 72972 | 1830 | 10568.24 | 308.89 | 85679.14 | 0 | 3931 | 148419.56 | 152350.56 | 238029.7 |
| | Central | 68020 | 3640 | 7237.91 | 0 | 78897.91 | 8180 | 15742.72 | 1632.3 | 17375.02 | 104452.93 |
| | Total | 210969.5 | 6620 | 24818.21 | 589.2 | 242996.91 | 8180 | 46928.17 | 152654.48 | 199582.65 | 450759.57 |

Figures at decimal may not tally due to rounding off

Abbreviation:- SHP=Small Hydro Project (≤ 25 MW), BP=Biomass Power, U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note : - 1. RES include SHP, BP, U&I, Solar and Wind Energy. Installed capacity in respect of RES (MNRE) as on 31.08.2024
(As per latest information available with MNRE)

*Break up of RES all India as on 31.08.2024 is given below (in MW) :

| Small Hydro Power | Wind Power | Bio-Power | | Solar Power\$ | Total Capacity |
|-------------------|------------|-----------------|------------------|---------------|----------------|
| | | BM Power/Cogen. | Waste to Energy# | | |
| 5070.75 | 47192.33 | 10355.35 | 604.07 | 89431.98 | 152654.48 |

Includes Waste to Energy and Waste to Energy (Off-grid)

\$ Includes Ground Mounted Solar, Rooftop Solar, Hybrid Solar Comp. and Off-grid Solar/ KUSUM

A. Capacity Added during August, 2024 0 MW

B. Capacity Retired during August, 2024 0MW

C. Net Conv. Capacity Added during August, 2024 A-B 0 MW

D. Net RES Capacity Added during August, 2024 2378.12 MW

E. Net Capacity Added during August, 2024 C+D 2378.12 MW

* Off-grid RES Capacity has been included from July-2021 onwards

Sector wise breakup of RES capacity as shown is provisional.

Allocation from central sector stations has been updated till 31.07.2024.

Share from private sector generating stations has been updated as per latest information available.

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN
NORTHERN REGION**

INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 31.08.2024)

| State | Ownership/ Sector | Mode wise breakup | | | | | | | | | Grand Total |
|------------------------------------|----------------------|-------------------|-------------|----------------|----------|-----------------|---------------|-----------------|-----------------|-----------------|------------------|
| | | Thermal | | | | | Nuclear | Renewable | | | |
| | | Coal | Lignite | Gas | Diesel | Total | | Hydro | RES*(MNRE) | Total | |
| Delhi | State | 0 | 0 | 1800.4 | 0 | 1800.4 | 0 | 0 | 0 | 0 | 1800.4 |
| | Private | 878.22 | 0 | 108 | 0 | 986.22 | 0 | 0 | 365.15 | 365.15 | 1351.37 |
| | Central | 2771.27 | 0 | 207.01 | 0 | 2978.29 | 102.83 | 723.09 | 0 | 723.09 | 3804.21 |
| | Sub-Total | 3649.49 | 0 | 2115.41 | 0 | 5764.91 | 102.83 | 723.09 | 365.15 | 1088.24 | 6955.98 |
| Haryana | State | 2510 | 0 | 150 | 0 | 2660 | 0 | 200 | 69.3 | 269.3 | 2929.3 |
| | Private | 4561.78 | 0 | 0 | 0 | 4561.78 | 0 | 539 | 2160.06 | 2699.06 | 7260.84 |
| | Central | 1566.6 | 0 | 431.59 | 0 | 1998.19 | 100.94 | 1591.73 | 5 | 1596.73 | 3695.86 |
| | Sub-Total | 8638.38 | 0 | 581.59 | 0 | 9219.97 | 100.94 | 2330.73 | 2234.36 | 4565.09 | 13886 |
| Himachal Pradesh | State | 0 | 0 | 0 | 0 | 0 | 0 | 805.6 | 280.61 | 1086.21 | 1086.21 |
| | Private | 0 | 0 | 0 | 0 | 0 | 0 | 1219.4 | 858.52 | 2077.92 | 2077.92 |
| | Central | 144.67 | 0 | 0 | 0 | 144.67 | 28.95 | 1223.88 | 0 | 1223.88 | 1397.5 |
| | Sub-Total | 144.67 | 0 | 0 | 0 | 144.67 | 28.95 | 3248.88 | 1139.13 | 4388.01 | 4561.63 |
| Jammu & Kashmir and Ladakh | State | 0 | 0 | 175 | 0 | 175 | 0 | 1230 | 168.67 | 1398.67 | 1573.67 |
| | Private | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 142.24 | 142.24 | 142.24 |
| | Central | 577.14 | 0 | 129.07 | 0 | 706.22 | 67.98 | 1091.88 | 0 | 1091.88 | 1866.08 |
| | Sub-Total | 577.14 | 0 | 304.07 | 0 | 881.22 | 67.98 | 2321.88 | 310.91 | 2632.79 | 3581.99 |
| Punjab | State | 2300 | 0 | 150 | 0 | 2450 | 0 | 1243.4 | 127.8 | 1371.2 | 3821.2 |
| | Private | 4474 | 0 | 0 | 0 | 4474 | 0 | 288 | 1991.33 | 2279.33 | 6753.33 |
| | Central | 1440 | 0 | 0 | 0 | 1440 | 196.81 | 2296.04 | 0 | 2296.04 | 3932.85 |
| | Sub-Total | 8214 | 0 | 150 | 0 | 8364 | 196.81 | 3827.44 | 2119.13 | 5946.57 | 14507.38 |
| Rajasthan | State | 7580 | 250 | 603.5 | 0 | 8433.5 | 0 | 433 | 23.85 | 456.85 | 8890.35 |
| | Private | 3257 | 1080 | 0 | 0 | 4337 | 0 | 104 | 29080.09 | 29184.09 | 33521.09 |
| | Central | 1031.56 | 250 | 171.13 | 0 | 1452.68 | 556.74 | 1407.67 | 344 | 1751.67 | 3761.09 |
| | Sub-Total | 11868.56 | 1580 | 774.63 | 0 | 14223.18 | 556.74 | 1944.67 | 29447.94 | 31392.61 | 46172.53 |
| Uttar Pradesh | State | 7135 | 0 | 0 | 0 | 7135 | 0 | 724.1 | 49.1 | 773.2 | 7908.2 |
| | Private | 8814.33 | 0 | 0 | 0 | 8814.33 | 0 | 842.4 | 5487.54 | 6329.94 | 15144.27 |
| | Central | 5538.42 | 0 | 1029.51 | 0 | 6567.93 | 289.48 | 1857.52 | 30 | 1887.52 | 8744.92 |
| | Sub-Total | 21487.75 | 0 | 1029.51 | 0 | 22517.26 | 289.48 | 3424.02 | 5566.64 | 8990.66 | 31797.39 |
| Uttarakhand | State | 0 | 0 | 0 | 0 | 0 | 0 | 1372.15 | 82.37 | 1454.52 | 1454.52 |
| | Private | 99 | 0 | 664 | 0 | 763 | 0 | 248.2 | 880.76 | 1128.96 | 1891.96 |
| | Central | 503.1 | 0 | 69.66 | 0 | 572.76 | 31.24 | 535.54 | 0 | 535.54 | 1139.54 |
| | Sub-Total | 602.1 | 0 | 733.66 | 0 | 1335.76 | 31.24 | 2155.89 | 963.13 | 3119.02 | 4486.02 |
| Chandigarh | State | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | Private | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 73.58 | 73.58 | 73.58 |
| | Central | 44.83 | 0 | 15.03 | 0 | 59.86 | 8.01 | 101.71 | 0 | 101.71 | 169.57 |
| | Sub-Total | 44.83 | 0 | 15.03 | 0 | 59.86 | 8.01 | 101.71 | 73.58 | 175.29 | 243.15 |
| Central - Unallocated | | 1431.03 | 0 | 291.05 | 0 | 1722.08 | 237.03 | 751.45 | 0 | 751.45 | 2710.57 |
| Total (Northern Region) | State | 19525 | 250 | 2878.9 | 0 | 22653.9 | 0 | 6008.25 | 801.7 | 6809.95 | 29463.85 |
| | Private | 22084.33 | 1080 | 772 | 0 | 23936.33 | 0 | 3241 | 41039.27 | 44280.27 | 68216.6 |
| | Central | 15048.62 | 250 | 2344.06 | 0 | 17642.68 | 1620 | 11580.51 | 379 | 11959.51 | 31222.19 |
| | Grand Total | 56657.95 | 1580 | 5994.96 | 0 | 64232.91 | 1620 | 20829.76 | 42219.97 | 63049.73 | 128902.64 |

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN
WESTERN REGION**

INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 31.08.2024)

| State | Ownership/ Sector | Mode wise breakup | | | | | | | | | Grand Total |
|--|----------------------|-------------------|-------------|-----------------|----------|-----------------|----------------|----------------|-----------------|-----------------|------------------|
| | | Thermal | | | | | Nuclear | Renewable | | | |
| | | Coal | Lignite | Gas | Diesel | Total | | Hydro | RES*(MNRE) | Total | |
| Goa | State | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0.05 | 0.05 | 0.05 |
| | Private | 0 | 0 | 48 | 0 | 48 | 0 | 0 | 49.02 | 49.02 | 97.02 |
| | Central | 492.29 | 0 | 19.67 | 0 | 511.96 | 41.68 | 2 | 0 | 2 | 555.64 |
| | Sub-Total | 492.29 | 0 | 67.67 | 0 | 559.96 | 41.68 | 2 | 49.07 | 51.07 | 652.71 |
| Gujarat | State | 4510 | 900 | 2177.82 | 0 | 7587.82 | 0 | 772 | 95.04 | 867.04 | 8454.86 |
| | Private | 7144.67 | 500 | 3985 | 0 | 11629.67 | 0 | 0 | 26774.77 | 26774.77 | 38404.44 |
| | Central | 5504.44 | 0 | 424 | 0 | 5928.44 | 1034.89 | 0 | 243.3 | 243.3 | 7206.63 |
| | Sub-Total | 17159.11 | 1400 | 6586.82 | 0 | 25145.93 | 1034.89 | 772 | 27113.11 | 27885.11 | 54065.93 |
| Madhya Pradesh | State | 5400 | 0 | 0 | 0 | 5400 | 0 | 1703.66 | 107.96 | 1811.62 | 7211.62 |
| | Private | 5744 | 0 | 75 | 0 | 5819 | 0 | 0 | 6823.24 | 6823.24 | 12642.24 |
| | Central | 4818.59 | 0 | 257 | 0 | 5075.59 | 491.98 | 1520 | 300 | 1820 | 7387.57 |
| | Sub-Total | 15962.59 | 0 | 332 | 0 | 16294.59 | 491.98 | 3223.66 | 7231.2 | 10454.86 | 27241.43 |
| Chhattisgarh | State | 1840 | 0 | 0 | 0 | 1840 | 0 | 120 | 11.05 | 131.05 | 1971.05 |
| | Private | 7667.5 | 0 | 0 | 0 | 7667.5 | 0 | 0 | 1604.27 | 1604.27 | 9271.77 |
| | Central | 2714.35 | 0 | 0 | 0 | 2714.35 | 135.57 | 113 | 0 | 113 | 2962.92 |
| | Sub-Total | 12221.85 | 0 | 0 | 0 | 12221.85 | 135.57 | 233 | 1615.32 | 1848.32 | 14205.74 |
| Maharashtra | State | 9540 | 0 | 672 | 0 | 10212 | 0 | 2850.84 | 390.13 | 3240.97 | 13452.97 |
| | Private | 11006 | 0 | 568 | 0 | 11574 | 0 | 481 | 15111.42 | 15592.42 | 27166.42 |
| | Central | 4858.29 | 0 | 2272.73 | 0 | 7131.02 | 1068.66 | 0 | 123 | 123 | 8322.68 |
| | Sub-Total | 25404.29 | 0 | 3512.73 | 0 | 28917.02 | 1068.66 | 3331.84 | 15624.55 | 18956.39 | 48942.07 |
| Dadra and Nagar Haveli and Daman and Diu | State | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | Private | 200 | 0 | 0 | 0 | 200 | 0 | 0 | 46.46 | 46.46 | 246.46 |
| | Central | 387.07 | 0 | 109.68 | 0 | 496.75 | 29.22 | 0 | 0 | 0 | 525.97 |
| | Sub-Total | 587.07 | 0 | 109.68 | 0 | 696.75 | 29.22 | 0 | 46.46 | 46.46 | 772.43 |
| Central - Unallocated | | 2835.45 | 0 | 197.59 | 0 | 3033.04 | 438 | 0 | 0 | 0 | 3471.04 |
| Total (Western Region) | State | 21290 | 900 | 2849.82 | 0 | 25039.82 | 0 | 5446.5 | 604.23 | 6050.73 | 31090.55 |
| | Private | 31762.17 | 500 | 4676 | 0 | 36938.17 | 0 | 481 | 50409.18 | 50890.18 | 87828.35 |
| | Central | 21610.47 | 0 | 3280.67 | 0 | 24891.14 | 3240 | 1635 | 666.3 | 2301.3 | 30432.44 |
| | Grand Total | 74662.64 | 1400 | 10806.49 | 0 | 86869.13 | 3240 | 7562.5 | 51679.71 | 59242.21 | 149351.34 |

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN REGION

INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 31.08.2024)

| State | Ownership/ Sector | Mode wise breakup | | | | | | | | | Grand Total |
|--------------------------------|----------------------|-------------------|----------------|----------------|---------------|-----------------|---------------|-----------------|-----------------|-----------------|------------------|
| | | Thermal | | | | | Nuclear | Renewable | | | |
| | | Coal | Lignite | Gas | Diesel | Total | | Hydro | RES*(MNRE) | Total | |
| Andhra Pradesh | State | 6610 | 0 | 235.4 | 0 | 6845.4 | 0 | 1673.6 | 57.38 | 1730.98 | 8576.38 |
| | Private | 3873.88 | 0 | 3611.32 | 36.8 | 7522 | 0 | 0 | 9154.44 | 9154.44 | 16676.45 |
| | Central | 1546.95 | 189.34 | 0 | 0 | 1736.29 | 127.27 | 0 | 250 | 250 | 2113.56 |
| | Sub-Total | 12030.83 | 189.34 | 3846.72 | 36.8 | 16103.69 | 127.27 | 1673.6 | 9461.82 | 11135.42 | 27366.38 |
| Telangana | State | 6242.5 | 0 | 0 | 0 | 6242.5 | 0 | 2479.93 | 41.22 | 2521.15 | 8763.65 |
| | Private | 1389.45 | 0 | 831.82 | 0 | 2221.27 | 0 | 0 | 5206.16 | 5206.16 | 7427.43 |
| | Central | 3166.85 | 61.3 | 0 | 0 | 3228.15 | 148.73 | 0 | 10 | 10 | 3386.88 |
| | Sub-Total | 10798.8 | 61.3 | 831.82 | 0 | 11691.92 | 148.73 | 2479.93 | 5257.38 | 7737.31 | 19577.96 |
| Karnataka | State | 5020 | 0 | 0 | 0 | 5020 | 0 | 3631.6 | 197.89 | 3829.49 | 8849.49 |
| | Private | 2050 | 0 | 0 | 25.2 | 2075.2 | 0 | 0 | 18377.87 | 18377.87 | 20453.07 |
| | Central | 2877.8 | 486.42 | 0 | 0 | 3364.22 | 698 | 0 | 0 | 0 | 4062.22 |
| | Sub-Total | 9947.8 | 486.42 | 0 | 25.2 | 10459.42 | 698 | 3631.6 | 18575.75 | 22207.35 | 33364.77 |
| Kerala | State | 0 | 0 | 0 | 159.96 | 159.96 | 0 | 1864.15 | 217.9 | 2082.05 | 2242.01 |
| | Private | 832.5 | 0 | 174 | 0 | 1006.5 | 0 | 0 | 1304.99 | 1304.99 | 2311.49 |
| | Central | 1226.3 | 325.33 | 359.58 | 0 | 1911.21 | 362 | 0 | 50 | 50 | 2323.21 |
| | Sub-Total | 2058.8 | 325.33 | 533.58 | 159.96 | 3077.67 | 362 | 1864.15 | 1572.89 | 3437.04 | 6876.71 |
| Tamil Nadu | State | 4320 | 0 | 524.08 | 0 | 4844.08 | 0 | 2178.2 | 122.7 | 2300.9 | 7144.98 |
| | Private | 5426.67 | 250 | 503.1 | 211.7 | 6391.47 | 0 | 0 | 20786.87 | 20786.87 | 27178.34 |
| | Central | 3025.32 | 1709.16 | 0 | 0 | 4734.48 | 1448 | 0 | 231.9 | 231.9 | 6414.38 |
| | Sub-Total | 12771.99 | 1959.16 | 1027.18 | 211.7 | 15970.03 | 1448 | 2178.2 | 21141.47 | 23319.67 | 40737.7 |
| NLC | State | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | Private | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | Central | 0 | 66 | 0 | 0 | 66 | 0 | 0 | 0 | 0 | 66 |
| | Sub-Total | 0 | 66 | 0 | 0 | 66 | 0 | 0 | 0 | 0 | 66 |
| Puducherry | State | 0 | 0 | 32.5 | 0 | 32.5 | 0 | 0 | 0 | 0 | 32.5 |
| | Private | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 51.74 | 51.74 | 51.74 |
| | Central | 140.8 | 118.35 | 0 | 0 | 259.15 | 86 | 0 | 0 | 0 | 345.15 |
| | Sub-Total | 140.8 | 118.35 | 32.5 | 0 | 291.65 | 86 | 0 | 51.74 | 51.74 | 429.39 |
| Central - Unallocated | | 1666 | 434.1 | 0 | 0 | 2100.1 | 450 | 0 | 0 | 0 | 2550.1 |
| Total (Southern Region) | State | 22192.5 | 0 | 791.98 | 159.96 | 23144.44 | 0 | 11827.48 | 637.08 | 12464.56 | 35609 |
| | Private | 13572.5 | 250 | 5120.24 | 273.7 | 19216.45 | 0 | 0 | 54882.07 | 54882.07 | 74098.52 |
| | Central | 13650.02 | 3390 | 359.58 | 0 | 17399.6 | 3320 | 0 | 541.9 | 541.9 | 21261.5 |
| | Grand Total | 49415.02 | 3640 | 6271.8 | 433.66 | 59760.49 | 3320 | 11827.48 | 56061.05 | 67888.53 | 130969.02 |

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN
EASTERN REGION**

INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 31.08.2024)

| State | Ownership/ Sector | Mode wise breakup | | | | | | | | | Grand Total |
|-------------------------------|----------------------|-------------------|----------|-----------|----------|-----------------|----------|----------------|----------------|----------------|-----------------|
| | | Thermal | | | | | Nuclear | Renewable | | | |
| | | Coal | Lignite | Gas | Diesel | Total | | Hydro | RES*(MNRE) | Total | |
| Bihar | State | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 70.7 | 70.7 | 70.7 |
| | Private | 700 | 0 | 0 | 0 | 700 | 0 | 0 | 379.45 | 379.45 | 1079.45 |
| | Central | 6733.13 | 0 | 0 | 0 | 6733.13 | 0 | 110 | 0 | 110 | 6843.12 |
| | Sub-Total | 7433.13 | 0 | 0 | 0 | 7433.13 | 0 | 110 | 450.15 | 560.15 | 7993.27 |
| Jharkhand | State | 420 | 0 | 0 | 0 | 420 | 0 | 130 | 4.05 | 134.05 | 554.05 |
| | Private | 580 | 0 | 0 | 0 | 580 | 0 | 0 | 190.47 | 190.47 | 770.47 |
| | Central | 1607.31 | 0 | 0 | 0 | 1607.31 | 0 | 61 | 0 | 61 | 1668.31 |
| | Sub-Total | 2607.31 | 0 | 0 | 0 | 2607.31 | 0 | 191 | 194.52 | 385.52 | 2992.83 |
| West Bengal | State | 4810 | 0 | 80 | 0 | 4890 | 0 | 986 | 121.95 | 1107.95 | 5997.95 |
| | Private | 2437 | 0 | 0 | 0 | 2437 | 0 | 0 | 522.88 | 522.88 | 2959.88 |
| | Central | 1436.34 | 0 | 0 | 0 | 1436.34 | 0 | 410 | 0 | 410 | 1846.34 |
| | Sub-Total | 8683.34 | 0 | 80 | 0 | 8763.34 | 0 | 1396 | 644.83 | 2040.83 | 10804.17 |
| DVC | State | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | Private | 150 | 0 | 0 | 0 | 150 | 0 | 0 | 0 | 0 | 150 |
| | Central | 2887.02 | 0 | 0 | 0 | 2887.02 | 0 | 186.2 | 0 | 186.2 | 3073.21 |
| | Sub-Total | 3037.02 | 0 | 0 | 0 | 3037.02 | 0 | 186.2 | 0 | 186.2 | 3223.21 |
| Odisha | State | 1740 | 0 | 0 | 0 | 1740 | 0 | 2074.22 | 26.3 | 2100.52 | 3840.52 |
| | Private | 1686 | 0 | 0 | 0 | 1686 | 0 | 0 | 655.05 | 655.05 | 2341.05 |
| | Central | 1865.21 | 0 | 0 | 0 | 1865.21 | 0 | 89 | 10 | 99 | 1964.21 |
| | Sub-Total | 5291.21 | 0 | 0 | 0 | 5291.21 | 0 | 2163.22 | 691.35 | 2854.57 | 8145.78 |
| Sikkim | State | 0 | 0 | 0 | 0 | 0 | 0 | 360 | 55.11 | 415.11 | 415.11 |
| | Private | 0 | 0 | 0 | 0 | 0 | 0 | 209 | 7.56 | 216.56 | 216.56 |
| | Central | 103.54 | 0 | 0 | 0 | 103.54 | 0 | 64 | 0 | 64 | 167.54 |
| | Sub-Total | 103.54 | 0 | 0 | 0 | 103.54 | 0 | 633 | 62.67 | 695.67 | 799.21 |
| Central - Unallocated | | 1836.33 | 0 | 0 | 0 | 1836.33 | 0 | 85.01 | 0 | 85.01 | 1921.34 |
| Total (Eastern Region) | State | 6970 | 0 | 80 | 0 | 7050 | 0 | 3550.22 | 278.11 | 3828.33 | 10878.33 |
| | Private | 5553 | 0 | 0 | 0 | 5553 | 0 | 209 | 1755.41 | 1964.41 | 7517.41 |
| | Central | 16468.87 | 0 | 0 | 0 | 16468.87 | 0 | 1005.2 | 10 | 1015.2 | 17484.07 |
| | Grand Total | 28991.87 | 0 | 80 | 0 | 29071.87 | 0 | 4764.42 | 2043.52 | 6807.94 | 35879.81 |

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN
NORTH-EASTERN REGION**

INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 31.08.2024)

| State | Ownership/ Sector | Mode wise breakup | | | | | | | | | Grand Total |
|-------------------------------------|----------------------|-------------------|----------|----------------|-----------|----------------|-----------|----------------|---------------|----------------|----------------|
| | | Thermal | | | | Nuclear | Renewable | | | | |
| | | Coal | Lignite | Gas | Diesel | | Total | Hydro | RES*(MNRE) | Total | |
| Assam | State | 0 | 0 | 306.36 | 0 | 306.36 | 0 | 100 | 5.01 | 105.01 | 411.37 |
| | Private | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 185.34 | 185.34 | 185.34 |
| | Central | 874.52 | 0 | 435.56 | 0 | 1310.08 | 0 | 422.08 | 25 | 447.08 | 1757.16 |
| | Sub-Total | 874.52 | 0 | 741.92 | 0 | 1616.44 | 0 | 522.08 | 215.35 | 737.43 | 2353.87 |
| Arunachal Pradesh | State | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 116.61 | 116.61 | 116.61 |
| | Private | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 38.65 | 38.65 | 38.65 |
| | Central | 37.05 | 0 | 46.82 | 0 | 83.87 | 0 | 544.55 | 0 | 544.55 | 628.42 |
| | Sub-Total | 37.05 | 0 | 46.82 | 0 | 83.87 | 0 | 544.55 | 155.26 | 699.81 | 783.68 |
| Meghalaya | State | 0 | 0 | 0 | 0 | 0 | 0 | 322 | 55.03 | 377.03 | 377.03 |
| | Private | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 18.08 | 18.08 | 18.08 |
| | Central | 51.6 | 0 | 109.69 | 0 | 161.29 | 0 | 95.38 | 0 | 95.38 | 256.67 |
| | Sub-Total | 51.6 | 0 | 109.69 | 0 | 161.29 | 0 | 417.38 | 73.11 | 490.49 | 651.78 |
| Tripura | State | 0 | 0 | 105 | 0 | 105 | 0 | 0 | 16.01 | 16.01 | 121.01 |
| | Private | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 15.26 | 15.26 | 15.26 |
| | Central | 56 | 0 | 381.94 | 0 | 437.94 | 0 | 68.49 | 5 | 73.49 | 511.43 |
| | Sub-Total | 56 | 0 | 486.94 | 0 | 542.94 | 0 | 68.49 | 36.27 | 104.76 | 647.7 |
| Manipur | State | 0 | 0 | 0 | 36 | 36 | 0 | 0 | 5.45 | 5.45 | 41.45 |
| | Private | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 13.04 | 13.04 | 13.04 |
| | Central | 47.1 | 0 | 81.58 | 0 | 128.68 | 0 | 87.24 | 0 | 87.24 | 215.92 |
| | Sub-Total | 47.1 | 0 | 81.58 | 36 | 164.68 | 0 | 87.24 | 18.49 | 105.73 | 270.41 |
| Nagaland | State | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 32.67 | 32.67 | 32.67 |
| | Private | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3.17 | 3.17 | 3.17 |
| | Central | 32.1 | 0 | 73.93 | 0 | 106.03 | 0 | 66.33 | 0 | 66.33 | 172.36 |
| | Sub-Total | 32.1 | 0 | 73.93 | 0 | 106.03 | 0 | 66.33 | 35.84 | 102.17 | 208.2 |
| Mizoram | State | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 45.47 | 45.47 | 45.47 |
| | Private | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 30.31 | 30.31 | 30.31 |
| | Central | 31.05 | 0 | 60.46 | 0 | 91.51 | 0 | 97.94 | 0 | 97.94 | 189.45 |
| | Sub-Total | 31.05 | 0 | 60.46 | 0 | 91.51 | 0 | 97.94 | 75.78 | 173.72 | 265.23 |
| Central - Unallocated | | 112.6 | 0 | 63.62 | 0 | 176.22 | 0 | 140 | 0 | 140 | 316.22 |
| Total (North-Eastern Region) | State | 0 | 0 | 411.36 | 36 | 447.36 | 0 | 422 | 276.25 | 698.25 | 1145.61 |
| | Private | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 303.85 | 303.85 | 303.85 |
| | Central | 1242.02 | 0 | 1253.6 | 0 | 2495.62 | 0 | 1522.01 | 30 | 1552.01 | 4047.63 |
| | Grand Total | 1242.02 | 0 | 1664.96 | 36 | 2942.98 | 0 | 1944.01 | 610.1 | 2554.11 | 5497.09 |

Section C - Transmission Lines

| Sr.No | Contents | Page |
|-------|--|-------|
| 1 | Executive summary of Target and Achievement of Transmission Lines during 2024-25 | 20(1) |
| 2 | List of Transmission Lines Commissionedduring during Aug-2024 | 20(2) |

Executive summary of Target and Achievement of Transmission Lines during FY 2024-25

As on Aug-2024

(All figures in circuit kms.)

| Target / Achievement | | HVDC | | | | | | | | 765 kV | | | | 400 kV | | | | 230KV/220 kV | | | | Grand Total | | | |
|----------------------|-------------|----------------|--------------|-------------------|-------|----------------|--------------|-------------------|-------|----------------|--------------|-------------------|-------|----------------|--------------|-------------------|-------|----------------|--------------|-------------------|-------|----------------|--------------|-------------------|-------------|
| | | ± 800 kV | | | | ± 500 kV | | | | Central Sector | State Sector | JV/Private Sector | Total | Central Sector | State Sector | JV/Private Sector | Total | Central Sector | State Sector | JV/Private Sector | Total | Central Sector | State Sector | JV/Private Sector | Grand Total |
| | | Central Sector | State Sector | JV/Private Sector | Total | Central Sector | State Sector | JV/Private Sector | Total | | | | | | | | | | | | | | | | |
| Target FY 2024-25 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4025 | 0 | 814 | 4839 | 1244 | 2566 | 1381 | 5191 | 144 | 6399 | 94 | 6637 | 5413 | 8965 | 2289 | 16667 |
| Aug/24 | Target | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 100 | 100 | 0 | 500 | 0 | 500 | 0 | 500 | 100 | 600 |
| | Achievement | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 405 | 0 | 0 | 405 | 0 | 140 | 0 | 140 | 0 | 291 | 0 | 291 | 405 | 431 | 0 | 836 |
| Upto Aug-24 | Target | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 813 | 0 | 0 | 813 | 57 | 1585 | 814 | 2456 | 132 | 3885 | 94 | 4111 | 1002 | 5470 | 908 | 7380 |
| | Achievement | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 405 | 0 | 0 | 405 | 0 | 949 | 0 | 949 | 52 | 1473 | 0 | 1525 | 457 | 2422 | 0 | 2879 |

| | A | B | C | D | E | F |
|----|---|---------------------------|---|---------------------|-------------------------|--------------------------|
| 1 | Transmission Lines (220 kV and above) Commissioned/Ready for commissioning During Aug-2024 | | | | | |
| 2 | As on 31-Aug-2024 | | | | | |
| 3 | Sl. No. | Voltage Level (kV) | Name of Transmission Lines | Circuit Type | Executing Agency | Line Length (cKM) |
| 4 | 1. | 2. | 3. | 4. | 5. | 6. |
| 5 | CENTRAL SECTOR | | | | | |
| 6 | 1 | 765 | Fatehgarh II- Bhadla II 765kV D/C Line (2nd) Under Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II- Part B (SPV Name POW | D/C | PGCIL | 405 |
| 7 | Total of CENTRAL SECTOR | | | | | 405 |
| 8 | STATE SECTOR | | | | | |
| 9 | 2 | 400 | LILO of Kayathar - Thennampatti 400 kV line Virudhunagar 765/400 KV SS | D/C | TANTRANSCO | 140 |
| 10 | 3 | 400 | LILO of 220 kv ongole-Racherlapadu line at 220 kv ss Kandukur | D/C | APTRANSCO | 7 |
| 11 | 4 | 230 | Devanahalli Hardware Park (WORK-A) from 400 kV DWHP to CTT for Double LILO of 220 kV Nelamanagal -Hoody DC line (Vidyanagar 66kV line corridor) | D/C | KPTCL | 21 |
| 12 | 5 | 220 | LILO on 220kV Bhigwan Kurkumb line at 400kV Karjat s/s | D/C | MSETCL | 34 |
| 13 | 6 | 220 | Damaracherla -Huzurnagar line | D/C | TSTRANSCO | 77 |
| 14 | 7 | 220 | 220 kV Modipuram-II - Shamli Line | D/C | UPPTCL | 150 |
| 15 | 8 | 220 | LILO of KTHPP-Howrah 220 kV D/C Line at Proposed Food Park 220/132 KV GIS S/S | D/C | WBSETCL | 2 |
| 16 | Total of STATE SECTOR | | | | | 431 |
| 17 | STATE SECTOR (Grand Total) | | | | | 836 |

Section D - Sub Stations

| SN | Contents | Page |
|-----------|--|-------------|
| 1 | Executive summary of Target and Achievement of Substations during 2024-25 | 21(1) |
| 2 | Sub Stations (220 kV and above) commissioned/Ready for commissioning during Aug-2024 | 21(2) |

Executive summary of Target and Achievement of Substations during FY 2024-25

As on Aug' 24

| Target / Achievement | | HVDC | | | | | | | | | | | | 765 kV | | | | 400 kV | | | | 220 kV | | | | Grand Total | | | | |
|----------------------|-------------|----------------|--------------|-------------------|-------|----------------|--------------|-------------------|-------|----------------|--------------|-------------------|-------|----------------|--------------|-------------------|-------|----------------|--------------|-------------------|-------|----------------|--------------|-------------------|-------|----------------|--------------|-------------------|-------|--------|
| | | ± 800 kV | | | | ± 500 kV | | | | ± 320 kV | | | | Central Sector | State Sector | JV/Private Sector | Total | Central Sector | State Sector | JV/Private Sector | Total | Central Sector | State Sector | JV/Private Sector | Total | Central Sector | State Sector | JV/Private Sector | Total | |
| | | Central Sector | State Sector | JV/Private Sector | Total | Central Sector | State Sector | JV/Private Sector | Total | Central Sector | State Sector | JV/Private Sector | Total | | | | | | | | | | | | | | | | | |
| Target FY 2024-25 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 34500 | 1500 | 12000 | 48000 | 16945 | 19865 | 4500 | 41310 | 200 | 26660 | 320 | 27180 | 51645 | 48025 | 16820 | 116490 |
| Aug/24 | Target | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1500 | 0 | 0 | 1500 | 1000 | 1630 | 0 | 2630 | 0 | 1000 | 0 | 1000 | 2500 | 2630 | 0 | 5130 |
| | Achievement | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1315 | 1000 | 0 | 2315 | 200 | 1135 | 0 | 1335 | 1515 | 2135 | 0 | 3650 |
| Upto Aug-24 | Target | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 9000 | 0 | 0 | 9000 | 4945 | 10575 | 4500 | 20020 | 0 | 12890 | 320 | 13210 | 13945 | 23465 | 4820 | 42230 |
| | Achievement | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3000 | 0 | 0 | 3000 | 3130 | 3675 | 0 | 6805 | 200 | 8265 | 0 | 8465 | 6330 | 11940 | 0 | 18270 |

(All figures in MVA)

**Sub-Stations (220 kV and above) Commissioned/Ready for commissioning
During -August 2024**

| SI No | Name of Sub Stations | Voltage Ratio (kV/kV) | During 31-08-24 | |
|--------------------------------|---|-----------------------|------------------|-------------------|
| | | | Executing Agency | Capacity (MW/MVA) |
| 1. | 2. | 3. | 4 | 5. |
| CENTRAL SECTOR | | | | |
| 1 | 220KV GIS Infrastructure at MTPS | 400/220 | DVC | 315 |
| 2 | 1x500 MVA 400/220 kV ICT 3rd at Bikaner PS to 400/220 PGCIL 500 Cater N-1 Contingency at Bikaner PS (Rajasthan) | 400/220 | PGCIL | 500 |
| 3 | 1X500 MVA 400/220 kV (2nd) ICT at Shikrapur 400/220 PGCIL 500 (PG) GIS under Western Region Expansion Scheme-XXVI | 400/220 | PGCIL | 500 |
| 4 | 1X200 MVA 220/132 kV (4th) ICT at Ara 220/132 PGCIL 200 POWERGRID S/S under ER Expansion Scheme-XXXVI (ERES-XXXVI) | 220/132 | PGCIL | 200 |
| Total of CENTRAL SECTOR | | | | 1515 |
| STATE SECTOR | | | | |
| 3 | 400 kV S/S Ropar (1x500 MVA) 2nd T/F | 400/220 | PSTCL | 500 |
| 4 | 400 kV S/S Ropar (1x500 MVA) 1st T/F | 400/220 | PSTCL | 500 |
| 5 | Karaikudi 230/110 kV SS (50 MVA to 100MVA enhancement) | 230/110 | TANTRANSCO | 50 |
| 6 | 220 kV Besan | 220/66 | GETCO | 320 |
| 7 | 220kV Samain | 220/33 | HVPNL | 100 |
| 8 | 220 kV Nalasopara substation (additional 100 MVA T/F) | 220/22 | MSETCL | 100 |
| 9 | 220 kV Tembhurni substation (replacement of 25 MVA by 100 MVA T/F) | 220/33 | MSETCL | 25 |
| 10 | 220 kV GSS Heerapura (replacement of 100 MVA T/F with 160 MVA) | 220/132 | RVPNL | 60 |
| 11 | 220 kV S/s Pahadi Chitrakoot (Capacity Augmentation) | 220/132 | UPPTCL | 160 |
| 12 | Food Park (T/F-I) 220 KV GIS | 220/132 | WBSETCL | 160 |
| 13 | Food Park (T/F-II) 220 KV GIS | 220/132 | WBSETCL | 160 |
| TOTAL of STATE SECTOR | | | | 2135 |
| Grand Total | | | | 3650 |

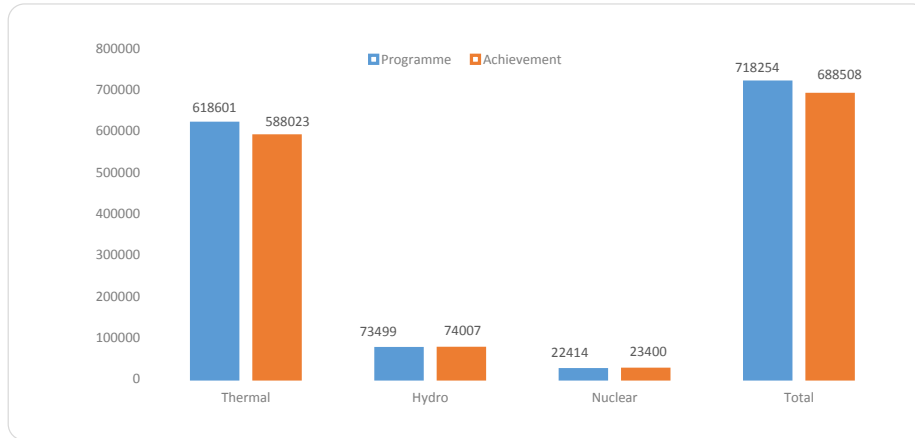
Section E - Electricity Generation

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|----|--|------|
| 1 | Electricity Generation (MU) Targets and Achievements for 2024-25 | 22 |

1. Electricity Generation (MU) Targets and Achievements for 2024-25 from Conventional sources

| Sector | Target | Aug-2024 | | | Apr-24 to Aug-24 | | |
|----------------------|---------------------|-------------------|-------------------|---------------|-------------------|-------------------|---------------|
| | | Programme | Achievement | % Ach. | Programme | Achievement | % Ach. |
| Thermal | | | | | | | |
| Central Sector | 543246.00 | 46461.00 | 38,334.30 | 82.51 | 231,223.00 | 204,603.95 | 88.49 |
| State Sector | 452967.00 | 38282.00 | 29,704.38 | 77.59 | 193,157.00 | 178,364.28 | 92.34 |
| Pvt.IPP Sector | 429385.00 | 38532.00 | 34,610.12 | 89.82 | 185,648.00 | 196,424.29 | 105.80 |
| Pvt.UTL Sector | 19345.00 | 1787.00 | 1,550.44 | 86.76 | 8,573.00 | 8,630.21 | 100.67 |
| Total | 1,444,943.00 | 125062.00 | 104,199.24 | 83.32 | 618,601.00 | 588,022.73 | 95.06 |
| Hydro | | | | | | | |
| Central Sector | 61,363.00 | 8,878.00 | 8,793.91 | 99.05 | 33,236.00 | 33,478.71 | 100.73 |
| State Sector | 69,543.00 | 9,142.00 | 10,289.29 | 112.55 | 30,368.00 | 30,629.30 | 100.86 |
| Pvt.IPP Sector | 15,323.00 | 2,520.00 | 2,297.84 | 91.18 | 9,198.00 | 9,102.93 | 98.97 |
| Pvt.UTL Sector | 1,480.00 | 144.00 | 184.86 | 128.38 | 697.00 | 796.11 | 114.22 |
| Total | 147,709.00 | 20,684.00 | 21,565.90 | 104.26 | 73,499.00 | 74,007.05 | 100.69 |
| Nuclear | | | | | | | |
| Central Sector | 55,348.00 | 5495.00 | 5,492.07 | 99.95 | 22,414.00 | 23,400.18 | 104.40 |
| Total | 55,348.00 | 5495.00 | 5,492.07 | 99.95 | 22,414.00 | 23,400.18 | 104.40 |
| Bhutan Import | 8,000.00 | 860.00 | 1,167.20 | 135.72 | 3,740.00 | 3,077.90 | 82.30 |
| RES | | | | | | | |
| Central Sector | 659,957.00 | 60,834.00 | 52,620.28 | 86.50 | 286,873.00 | 261,482.84 | 91.15 |
| State Sector | 522,510.00 | 47,424.00 | 39,993.67 | 84.33 | 223,525.00 | 208,993.58 | 93.50 |
| Pvt. Sector | 473,533.00 | 43,843.00 | 39,810.46 | 90.80 | 207,856.00 | 218,031.44 | 104.90 |
| Total | 1,656,000.00 | 152,101.00 | 132,424.41 | 87.06 | 718,254.00 | 688,507.86 | 95.86 |
| RES | 244,000.00 | 22,214 | 22,705.24 | 102.21 | 112,148.00 | 112,862.39 | 100.64 |
| Grand Total | 1,900,000.00 | 174,315.00 | 155,129.65 | 88.99 | 830,402.00 | 801,370.25 | 96.50 |

All India Energy Generation During Apr-24 to Aug-24 (MU)



Renewable Energy Generation

Figs in BU

| Achievement | | Cummulative Achievement | Cummulative Achievement |
|-------------|--------|-------------------------|-------------------------|
| Aug-24 | Aug-23 | Upto Aug-23 | Upto Aug-24 |
| 22.71 | 23.57 | 106.31 | 112.86 |

Section F - Power Supply Position

| SN | Contents | Page |
|-----------|---|-------------|
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| 2 | Peak Power Supply Position (Provisional) for Aug-2024 | 24 |
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| 6 | Power Supply Position since 2003-04 (Energy Requirement / Availability) | 28 |
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| Monthly Comparison of Power Supply Position (Energy) - Provisional | | | | | | | | | | |
|--|--------------------|-----------------|---------------------|------------|--------------------|-----------------|---------------------|------------|--------------------|-----------------------|
| | | | | | | | | | | (Figures in MU net) |
| State / System / Region | August,2024 | | | | August, 2023 | | | | % Change | |
| | Energy Requirement | Energy Supplied | Energy not Supplied | | Energy Requirement | Energy Supplied | Energy not Supplied | | Energy Requirement | Energy Supplied |
| | (MU) | (MU) | (MU) | (%) | (MU) | (MU) | (MU) | (%) | (%) | (%) |
| Chandigarh | 214 | 214 | 0 | 0 | 213 | 213 | 0 | 0 | 0.5 | 0.5 |
| Delhi | 3,939 | 3,938 | 1 | 0 | 4,104 | 4,104 | 0 | 0 | -4.0 | -4.0 |
| Haryana | 7,209 | 7,209 | 0 | 0 | 7,658 | 7,569 | 89 | 1.2 | -5.9 | -4.8 |
| Himachal Pradesh | 1,075 | 1,074 | 1 | 0.1 | 1,087 | 1,084 | 3 | 0.3 | -1.1 | -0.9 |
| UT of J&K and Ladakh | 1,550 | 1,546 | 4 | 0.3 | 1,606 | 1,585 | 21 | 1.3 | -3.5 | -2.5 |
| Punjab | 9,288 | 9,288 | 0 | 0 | 9,694 | 9,694 | 0 | 0 | -4.2 | -4.2 |
| Rajasthan | 7,789 | 7,789 | 0 | 0 | 10,278 | 10,156 | 122 | 1.2 | -24.2 | -23.3 |
| Uttar Pradesh | 16,300 | 16,228 | 72 | 0.4 | 15,783 | 15,671 | 112 | 0.7 | 3.3 | 3.6 |
| Uttarakhand | 1,510 | 1,505 | 5 | 0.3 | 1,411 | 1,392 | 19 | 1.3 | 7.0 | 8.1 |
| Northern Region (##) | 49,009 | 48,927 | 82 | 0.2 | 51,949 | 51,583 | 366 | 0.7 | -5.7 | -5.1 |
| Chhattisgarh | 3,303 | 3,300 | 3 | 0.1 | 3,612 | 3,593 | 19 | 0.5 | -8.6 | -8.2 |
| Gujarat | 11,814 | 11,814 | 0 | 0 | 12,895 | 12,893 | 2 | 0 | -8.4 | -8.4 |
| Madhya Pradesh | 7,252 | 7,221 | 31 | 0.4 | 7,836 | 7,836 | 0 | 0 | -7.5 | -7.8 |
| Maharashtra | 15,647 | 15,637 | 10 | 0.1 | 16,737 | 16,632 | 105 | 0.6 | -6.5 | -6.0 |
| Dadra & Nagar Haveli and Daman & Diu | 896 | 896 | 0 | 0 | 894 | 894 | 0 | 0 | 0.2 | 0.2 |
| Goa | 428 | 427 | 1 | 0.2 | 409 | 409 | 0 | 0 | 4.6 | 4.4 |
| Western Region (##) | 39,905 | 39,861 | 44 | 0.1 | 42,971 | 42,843 | 128 | 0.3 | -7.1 | -7.0 |
| Andhra Pradesh | 6,845 | 6,845 | 0 | 0 | 7,214 | 7,175 | 39 | 0.5 | -5.1 | -4.6 |
| Telangana | 8,248 | 8,248 | 0 | 0 | 7,891 | 7,890 | 1 | 0 | 4.5 | 4.5 |
| Karnataka | 6,622 | 6,622 | 0 | 0 | 8,024 | 7,954 | 70 | 0.9 | -17.5 | -16.7 |
| Kerala | 2,478 | 2,477 | 1 | 0 | 2,580 | 2,579 | 1 | 0 | -4.0 | -4.0 |
| Tamil Nadu | 10,720 | 10,720 | 0 | 0 | 11,162 | 11,161 | 1 | 0 | -4.0 | -4.0 |
| Puducherry | 317 | 317 | 0 | 0 | 311 | 311 | 0 | 0 | 1.9 | 1.9 |
| Lakshadweep (#) | 5 | 5 | 0 | 0 | 5 | 5 | 0 | 0 | 0.0 | 0.0 |
| Southern Region (##) | 35,233 | 35,231 | 2 | 0 | 37,185 | 37,072 | 113 | 0.3 | -5.2 | -5.0 |
| Bihar | 4,368 | 4,363 | 5 | 0.1 | 4,299 | 4,238 | 61 | 1.4 | 1.6 | 2.9 |
| DVC | 2,161 | 2,161 | 0 | 0 | 2,300 | 2,299 | 1 | 0 | -6.0 | -6.0 |
| Jharkhand | 1,261 | 1,259 | 2 | 0.2 | 1,171 | 1,121 | 50 | 4.3 | 7.7 | 12.3 |
| Odisha | 3,569 | 3,569 | 0 | 0 | 3,625 | 3,623 | 2 | 0.1 | -1.5 | -1.5 |
| West Bengal | 6,357 | 6,357 | 0 | 0 | 6,257 | 6,256 | 1 | 0 | 1.6 | 1.6 |
| Sikkim | 37 | 37 | 0 | 0 | 36 | 36 | 0 | 0 | 2.8 | 2.8 |
| Andaman- Nicobar (#) | 35 | 33 | 2 | 5.7 | 30 | 29 | 1 | 3.3 | 16.7 | 13.8 |
| Eastern Region (##) | 17,757 | 17,749 | 8 | 0 | 17,692 | 17,578 | 114 | 0.6 | 0.4 | 1.0 |
| Arunachal Pradesh | 99 | 99 | 0 | 0 | 90 | 90 | 0 | 0 | 10.0 | 10.0 |
| Assam | 1,379 | 1,376 | 3 | 0.2 | 1,348 | 1,316 | 32 | 2.4 | 2.3 | 4.6 |
| Manipur | 74 | 74 | 0 | 0 | 78 | 78 | 0 | 0 | -5.1 | -5.1 |
| Meghalaya | 173 | 173 | 0 | 0 | 175 | 160 | 15 | 8.6 | -1.1 | 8.1 |
| Mizoram | 54 | 54 | 0 | 0 | 47 | 47 | 0 | 0 | 14.9 | 14.9 |
| Nagaland | 80 | 80 | 0 | 0 | 92 | 92 | 0 | 0 | -13.0 | -13.0 |
| Tripura (*) | 210 | 210 | 0 | 0 | 168 | 168 | 0 | 0 | 25.0 | 25.0 |
| North-Eastern Region (##) | 2,069 | 2,066 | 3 | 0.1 | 1,998 | 1,951 | 47 | 2.4 | 3.6 | 5.9 |
| All India | 143,973 | 143,834 | 139 | 0.1 | 151,794 | 151,028 | 766 | 0.5 | -5.2 | -4.8 |

(#) Lakshadweep and Andaman & Nicobar Islands are stand-alone systems, power supply position of these, does not form part of regional requirement and supply.
(*) Excludes the supply to Bangladesh.
Note:
1. Power supply position report has been prepared based on the data.
2. (##) The Regional figures include data of other miscellaneous entities drawing power directly from ISTS.

| Monthly Comparison of Power Supply Position (Peak) - Provisional | | | | | | | | | | |
|--|----------------|----------------|----------------|------------|----------------|----------------|----------------|------------|--------------|--------------|
| (Figures in net MW) | | | | | | | | | | |
| State / System / Region | August,2024 | | | | August,2023 | | | | % Change | |
| | Peak Demand | Peak Met | Demand not Met | | Peak Demand | Peak Met | Demand not Met | | Peak Demand | Peak Met |
| | (MW) | (MW) | (MW) | (%) | (MW) | (MW) | (MW) | (%) | (%) | (%) |
| Chandigarh | 418 | 418 | 0 | 0 | 411 | 411 | 0 | 0 | 1.7 | 1.7 |
| Delhi | 6,890 | 6,890 | 0 | 0 | 7,437 | 7,437 | 0 | 0 | -7.4 | -7.4 |
| Haryana | 12,703 | 12,703 | 0 | 0 | 12,844 | 12,844 | 0 | 0 | -1.1 | -1.1 |
| Himachal Pradesh | 1,732 | 1,732 | 0 | 0 | 1,724 | 1,724 | 0 | 0 | 0.5 | 0.5 |
| UT of J&K and Ladakh | 2,726 | 2,624 | 102 | 3.7 | 2,570 | 2,570 | 0 | 0 | 6.1 | 2.1 |
| Punjab | 15,307 | 15,307 | 0 | 0 | 15,220 | 15,220 | 0 | 0 | 0.6 | 0.6 |
| Rajasthan | 13,409 | 13,409 | 0 | 0 | 17,420 | 17,266 | 154 | 0.9 | -23.0 | -22.3 |
| Uttar Pradesh | 29,126 | 29,126 | 0 | 0 | 27,689 | 27,689 | 0 | 0 | 5.2 | 5.2 |
| Uttarakhand | 2,482 | 2,452 | 30 | 1.2 | 2,303 | 2,228 | 75 | 3.3 | 7.8 | 10.1 |
| Northern Region (##) | 77,380 | 77,099 | 281 | 0.4 | 80,980 | 80,548 | 432 | 0.5 | -4.4 | -4.3 |
| Chhattisgarh | 5,478 | 5,478 | 0 | 0 | 5,827 | 5,827 | 0 | 0 | -6.0 | -6.0 |
| Gujarat | 21,918 | 21,918 | 0 | 0 | 22,972 | 22,972 | 0 | 0 | -4.6 | -4.6 |
| Madhya Pradesh | 11,642 | 11,642 | 0 | 0 | 13,605 | 13,605 | 0 | 0 | -14.4 | -14.4 |
| Maharashtra | 25,855 | 25,855 | 0 | 0 | 27,996 | 27,996 | 0 | 0 | -7.6 | -7.6 |
| Dadra & Nagar Haveli and Daman & Diu | 1,321 | 1,321 | 0 | 0 | 1,327 | 1,327 | 0 | 0 | -0.5 | -0.5 |
| Goa | 690 | 690 | 0 | 0 | 666 | 666 | 0 | 0 | 3.6 | 3.6 |
| Western Region (##) | 63,713 | 63,713 | 0 | 0 | 72,556 | 72,556 | 0 | 0 | -12.2 | -12.2 |
| Andhra Pradesh | 11,825 | 11,825 | 0 | 0 | 12,508 | 12,508 | 0 | 0 | -5.5 | -5.5 |
| Telangana | 15,577 | 15,573 | 4 | 0 | 14,816 | 14,816 | 0 | 0 | 5.1 | 5.1 |
| Karnataka | 12,594 | 12,580 | 14 | 0.1 | 16,968 | 16,950 | 18 | 0.1 | -25.8 | -25.8 |
| Kerala | 4,247 | 4,247 | 0 | 0 | 4,357 | 4,357 | 0 | 0 | -2.5 | -2.5 |
| Tamil Nadu | 17,848 | 17,843 | 5 | 0 | 18,007 | 18,007 | 0 | 0 | -0.9 | -0.9 |
| Puducherry | 511 | 505 | 6 | 1.2 | 496 | 492 | 4 | 0.8 | 3.0 | 2.6 |
| Lakshadweep (#) | 11 | 11 | 0 | 0 | 11 | 11 | 0 | 0 | 0.0 | 0.0 |
| Southern Region (##) | 57,854 | 57,854 | 0 | 0 | 64,103 | 64,103 | 0 | 0 | -9.7 | -9.7 |
| Bihar | 7,905 | 7,815 | 90 | 1.1 | 7,214 | 7,141 | 73 | 1 | 9.6 | 9.4 |
| DVC | 3,450 | 3,450 | 0 | 0 | 3,303 | 3,303 | 0 | 0 | 4.5 | 4.5 |
| Jharkhand | 2,182 | 2,182 | 0 | 0 | 1,894 | 1,894 | 0 | 0 | 15.2 | 15.2 |
| Odisha | 6,020 | 6,020 | 0 | 0 | 6,659 | 6,659 | 0 | 0 | -9.6 | -9.6 |
| West Bengal | 10,707 | 10,707 | 0 | 0 | 10,283 | 10,283 | 0 | 0 | 4.1 | 4.1 |
| Sikkim | 104 | 104 | 0 | 0 | 92 | 92 | 0 | 0 | 13.0 | 13.0 |
| Andaman- Nicobar (#) | 64 | 56 | 8 | 12.5 | 58 | 52 | 6 | 10.3 | 10.3 | 7.7 |
| Eastern Region (##) | 28,804 | 28,804 | 0 | 0 | 29,958 | 28,711 | 1,247 | 4.2 | -3.9 | 0.3 |
| Arunachal Pradesh | 195 | 195 | 0 | 0 | 155 | 155 | 0 | 0 | 25.8 | 25.8 |
| Assam | 2,617 | 2,617 | 0 | 0 | 2,353 | 2,353 | 0 | 0 | 11.2 | 11.2 |
| Manipur | 214 | 214 | 0 | 0 | 209 | 209 | 0 | 0 | 2.4 | 2.4 |
| Meghalaya | 346 | 346 | 0 | 0 | 322 | 322 | 0 | 0 | 7.5 | 7.5 |
| Mizoram | 152 | 152 | 0 | 0 | 126 | 126 | 0 | 0 | 20.6 | 20.6 |
| Nagaland | 183 | 183 | 0 | 0 | 174 | 174 | 0 | 0 | 5.2 | 5.2 |
| Tripura (*) | 341 | 341 | 0 | 0 | 330 | 330 | 0 | 0 | 3.3 | 3.3 |
| North-Eastern Region (##) | 3,859 | 3,859 | 0 | 0 | 3,501 | 3,501 | 0 | 0 | 10.2 | 10.2 |
| All India | 216,948 | 216,685 | 263 | 0.1 | 238,191 | 236,598 | 1,593 | 0.7 | -8.9 | -8.4 |

(#) Lakshadweep and Andaman & Nicobar Islands are stand-alone systems. Power supply position of these, does not form part of regional requirement and surplus.

(*) Excludes the supply to Bangladesh.

Note:

1. Power Supply Position Report has been compiled based on the data furnished by StateUtilities/

2. (##) The Regional figures include data of other miscellaneous entities drawing power directly from ISTS.

ऊर्जा विद्युत आपूर्ति स्थिति रिपोर्ट (संशोधित) /Energy Power Supply Position Report (Revised)

ऑकड़े मिलियन यूनिट नेट / Figures in MU net

| राज्य/State | जुलाई,2024 / July,2024 | | | | अप्रैल,2024 - जुलाई,2024/ April,2024 to July,2024 | | | |
|---|--|---|---|------------|---|---|---|------------|
| | ऊर्जा आवश्यकता Energy Requirement (MU) | ऊर्जा उपलब्धता Energy Supplied (MU) | ऊर्जा पूर्ति में कमी Energy not Supplied (MU) (%) | | ऊर्जा आवश्यकता Energy Requirement (MU) | ऊर्जा उपलब्धता Energy Supplied (MU) | ऊर्जा पूर्ति में कमी Energy not Supplied (MU) (%) | |
| चंडीगढ़/ Chandigarh | 239 | 239 | 0 | 0 | 816 | 816 | 0 | 0 |
| दिल्ली / Delhi | 4,360 | 4,359 | 1 | 0 | 15,973 | 15,964 | 9 | 0.1 |
| हरियाणा / Haryana | 8,362 | 8,344 | 18 | 0.2 | 27,694 | 27,665 | 29 | 0.1 |
| हिमाचल प्रदेश / Himachal Pradesh | 1,261 | 1,258 | 3 | 0.2 | 4,567 | 4,549 | 18 | 0.4 |
| यू.टी ऑफ जम्मू कश्मीर और लद्दाख / पंजाब / Punjab | 1,650 10,287 | 1,643 10,287 | 7 0 | 0.4 0 | 6,465 30,762 | 6,434 30,762 | 31 0 | 0.5 0 |
| राजस्थान / Rajasthan | 9,713 | 9,628 | 85 | 0.9 | 38,653 | 38,367 | 286 | 0.7 |
| उत्तर प्रदेश / Uttar Pradesh | 17,347 | 17,207 | 140 | 0.8 | 66,249 | 66,028 | 220 | 0.3 |
| उत्तराखंड / Uttarakhand | 1,563 | 1,549 | 14 | 0.9 | 6,241 | 6,214 | 27 | 0.4 |
| Others | 141 | 141 | 0 | 0 | 542 | 542 | 0 | 0 |
| उत्तरी क्षेत्र / Northern Region (##) | 54,923 | 54,655 | 268 | 0.5 | 197,963 | 197,340 | 622 | 0.3 |
| छत्तीसगढ़ / Chhattisgarh | 3,646 | 3,639 | 7 | 0.2 | 14,868 | 14,859 | 9 | 0.1 |
| गुजरात / Gujarat | 11,827 | 11,827 | 0 | 0 | 53,769 | 53,769 | 0 | 0 |
| मध्य प्रदेश / Madhya Pradesh | 7,720 | 7,696 | 24 | 0.3 | 33,116 | 33,069 | 47 | 0.1 |
| महाराष्ट्र / Maharashtra | 14,874 | 14,874 | 0 | 0 | 68,287 | 68,282 | 5 | 0 |
| दादरा और नगर हवेली और दमन और दीव गोवा / Goa | 924 407 | 924 407 | 0 0 | 0 0 | 3,620 1,848 | 3,620 1,848 | 0 0 | 0 0 |
| Others | 939 | 939 | 0 | 0 | 3,684 | 3,684 | 0 | 0 |
| पश्चिमी क्षेत्र / Western Region (##) | 40,336 | 40,306 | 30 | 0.1 | 179,193 | 179,132 | 60 | 0 |
| आन्ध्र प्रदेश / Andhra Pradesh | 6,369 | 6,368 | 1 | 0 | 26,873 | 26,872 | 1 | 0 |
| तेलंगाना / Telangana | 6,849 | 6,848 | 1 | 0 | 26,142 | 26,141 | 1 | 0 |
| कर्नाटक / Karnataka | 6,469 | 6,468 | 1 | 0 | 30,179 | 30,178 | 1 | 0 |
| केरल / Kerala | 2,361 | 2,359 | 2 | 0.1 | 10,894 | 10,890 | 4 | 0 |
| तमिल नाडू / Tamil Nadu | 11,231 | 11,229 | 2 | 0 | 46,906 | 46,904 | 1 | 0 |
| पुडुचेरी / Puducherry | 314 | 314 | 0 | 0 | 1,284 | 1,284 | 0 | 0 |
| लक्षद्वीप / Lakshadweep (#) | 5 | 5 | 0 | 0 | 23 | 23 | 0 | 0 |
| Others | 4 | 4 | 0 | 0 | 17 | 17 | 0 | 0 |
| दक्षिणी क्षेत्र / Southern Region (##) | 33,598 | 33,591 | 7 | 0 | 142,295 | 142,286 | 8 | 0 |
| बिहार / Bihar | 4,654 | 4,625 | 29 | 0.6 | 17,309 | 17,191 | 118 | 0.7 |
| दामोदर घाटी निगम / DVC | 2,282 | 2,281 | 1 | 0 | 9,046 | 9,043 | 2 | 0 |
| झारखण्ड / Jharkhand | 1,372 | 1,363 | 9 | 0.7 | 5,522 | 5,460 | 62 | 1.1 |
| ओडिशा/ Odisha | 3,708 | 3,702 | 6 | 0.2 | 15,698 | 15,683 | 15 | 0.1 |
| पश्चिम बंगाल / West Bengal | 7,056 | 7,026 | 30 | 0.4 | 27,942 | 27,870 | 72 | 0.3 |
| सिक्किम / Sikkim | 40 | 40 | 0 | 0 | 180 | 180 | 0 | 0 |
| अंडमान-निकोबार/ Andaman- Nicobar (#) | 35 | 33 | 2 | 5.7 | 144 | 140 | 4 | 2.5 |
| Others | 5 | 5 | 0 | 0 | 18 | 18 | 0 | 0 |
| पूर्वी क्षेत्र/ Eastern Region (##) | 19,117 | 19,043 | 74 | 0.4 | 75,714 | 75,443 | 271 | 0.4 |
| अरुणाचल प्रदेश / Arunachal Pradesh | 89 | 89 | 0 | 0 | 334 | 334 | 0 | 0 |
| असम / Assam | 1,373 | 1,373 | 0 | 0 | 4,687 | 4,682 | 5 | 0.1 |
| मणिपुर / Manipur | 83 | 83 | 0 | 0 | 347 | 347 | 0 | 0 |
| मेघालय / Meghalaya | 173 | 173 | 0 | 0 | 664 | 664 | 0 | 0 |
| मिज़ोरम / Mizoram | 59 | 59 | 0 | 0 | 225 | 225 | 0 | 0 |
| नागालैंड / Nagaland | 95 | 95 | 0 | 0 | 328 | 328 | 0 | 0 |
| त्रिपुरा / Tripura (*) | 184 | 184 | 0 | 0 | 677 | 677 | 0 | 0 |
| Others | 1 | 1 | 0 | 0 | 3 | 3 | 0 | 0 |
| उत्तर-पूर्वी क्षेत्र / North-Eastern Region | 2,057 | 2,057 | 0 | 0 | 7,265 | 7,260 | 5 | 0.1 |
| सम्पूर्ण भारत / All India | 150,030 | 149,652 | 378 | 0.3 | 602,429 | 601,463 | 967 | 0.2 |

(#) Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and energy supplied.

(*) Excludes energy exported to Bangladesh.

Note:

1. Power Supply Position Report has been compiled based on the data furnished by StateUtilities/ Electricity Departments. The MU figures has been rounded off to 2. (##) The Regional figures include data of other miscellaneous entities drawing power directly from ISTS.
3. Energy Supplied has been matched with Energy Requirement where Energy Requirement is less than Energy Supplied.

अधिकतम विद्युत आपूर्ति स्थिति रिपोर्ट (संशोधित) /Peak Power Supply Position Report (Revised)

ऑकड़े मेगा वाट / Figures in MW net

| राज्य/State प्रणाली / System क्षेत्र / Region | जुलाई,2024 / July,2024 | | | | अप्रैल,2024 - जुलाई,2024/ April,2024 to July,2024 | | | |
|--|----------------------------|----------------------------|--|------------|---|----------------------------|--|------------|
| | अधिकतम मांग Peak Demand | अधिकतम उपलब्धि Peak Met | मांग की पूर्ति में कमी Demand not Met | | अधिकतम मांग Peak Demand | अधिकतम उपलब्धि Peak Met | मांग की पूर्ति में कमी Demand not Met | |
| | (MW) | (MW) | (MW) | (%) | (MW) | (MW) | (MW) | (%) |
| चंडीगढ़/ Chandigarh | 434 | 434 | 0 | 0 | 449 | 449 | 0 | 0 |
| दिल्ली / Delhi | 8,175 | 8,175 | 0 | 0 | 8,656 | 8,656 | 0 | 0 |
| हरियाणा / Haryana | 14,662 | 14,662 | 0 | 0 | 14,662 | 14,662 | 0 | 0 |
| हिमाचल प्रदेश / Himachal Pradesh | 1,888 | 1,888 | 0 | 0 | 1,919 | 1,919 | 0 | 0 |
| यू.टी ऑफ जम्मू कश्मीर और लद्दाख / UT of J&K and Ladakh | 2,635 | 2,635 | 0 | 0 | 2,924 | 2,924 | 0 | 0 |
| पंजाब / Punjab | 16,006 | 16,006 | 0 | 0 | 16,058 | 16,058 | 0 | 0 |
| राजस्थान / Rajasthan | 16,371 | 16,371 | 0 | 0 | 17,774 | 17,774 | 0 | 0 |
| उत्तर प्रदेश / Uttar Pradesh | 30,298 | 30,298 | 0 | 0 | 30,618 | 30,618 | 0 | 0 |
| उत्तराखंड / Uttarakhand | 2,545 | 2,545 | 0 | 0 | 2,863 | 2,863 | 0 | 0 |
| Others | 227 | 227 | 0 | 0 | 236 | 236 | 0 | 0 |
| उत्तरी क्षेत्र / Northern Region (##) | 87,468 | 87,320 | 148 | 0.2 | 91,592 | 90,747 | 845 | 0.9 |
| छत्तीसगढ़ / Chhattisgarh | 5,948 | 5,944 | 4 | 0.1 | 6,367 | 6,347 | 20 | 0.3 |
| गुजरात / Gujarat | 19,991 | 19,991 | 0 | 0 | 25,588 | 25,588 | 0 | 0 |
| मध्य प्रदेश / Madhya Pradesh | 12,748 | 12,735 | 13 | 0.1 | 14,309 | 14,309 | 0 | 0 |
| महाराष्ट्र / Maharashtra | 24,174 | 24,174 | 0 | 0 | 28,924 | 28,924 | 0 | 0 |
| दादरा और नगर हवेली और दमन और दीव / Dadra & Nagar Haveli and Daman & Diu | 1,343 | 1,343 | 0 | 0 | 1,353 | 1,353 | 0 | 0 |
| गोवा / Goa | 697 | 696 | 1 | 0.1 | 803 | 803 | 0 | 0 |
| Others | 1,393 | 1,392 | 1 | 0.1 | 1,451 | 1,451 | 0 | 0 |
| पश्चिमी क्षेत्र / Western Region (##) | 62,168 | 61,998 | 170 | 0.3 | 74,933 | 74,933 | 0 | 0 |
| आन्ध्र प्रदेश / Andhra Pradesh | 10,901 | 10901 | 0 | 0 | 13,712 | 13,712 | 0 | 0 |
| तेलंगाना / Telangana | 13,541 | 13541 | 0 | 0 | 13,916 | 13,884 | 32 | 0.2 |
| कर्नाटक / Karnataka | 13,820 | 13,820 | 0 | 0 | 17,015 | 16,985 | 30 | 0.2 |
| केरल / Kerala | 4,167 | 4,167 | 0 | 0 | 5,904 | 5,631 | 274 | 4.6 |
| तमिल नाडू / Tamil Nadu | 18,197 | 18,197 | 0 | 0 | 20,784 | 20,784 | 0 | 0 |
| पुदुचेरी / Puducherry | 512 | 512 | 0 | 0 | 549 | 549 | 0 | 0 |
| लक्षद्वीप / Lakshadweep (#) | 11 | 11 | 0 | 0 | 13 | 13 | 0 | 0 |
| दक्षिणी क्षेत्र / Southern Region (##) | 56,134 | 56,134 | 0 | 0 | 67,086 | 66,986 | 100 | 0.1 |
| बिहार / Bihar | 7,998 | 7,888 | 110 | 1.4 | 7,998 | 7,888 | 109 | 1.4 |
| दामोदर घाटी निगम / DVC | 3,557 | 3,548 | 9 | 0.3 | 3,557 | 3,548 | 9 | 0.2 |
| झारखण्ड / Jharkhand | 2,224 | 2,218 | 6 | 0.3 | 2,295 | 2,292 | 3 | 0.1 |
| ओडिशा/ Odisha | 6,200 | 6,180 | 20 | 0.3 | 6,905 | 6,905 | 0 | 0 |
| पश्चिम बंगाल / West Bengal | 11,457 | 11,457 | 0 | 0 | 12,645 | 12,640 | 5 | 0 |
| सिक्किम / Sikkim | 90 | 90 | 0 | 0 | 111 | 111 | 0 | 0 |
| अंडमान-निकोबार/ Andaman- Nicobar (#) | 64 | 56 | 8 | 12.5 | 70 | 64 | 6 | 9 |
| पूर्वी क्षेत्र / Eastern Region (##) | 30,384 | 29,484 | 900 | 3 | 31,488 | 31,399 | 89 | 0.3 |
| अरुणाचल प्रदेश / Arunachal Pradesh | 186 | 186 | 0 | 0 | 198 | 198 | 0 | 0 |
| असम / Assam | 2,524 | 2,524 | 0 | 0 | 2,524 | 2,524 | 0 | 0 |
| मणिपुर / Manipur | 213 | 213 | 0 | 0 | 227 | 227 | 0 | 0 |
| मेघालय / Meghalaya | 359 | 359 | 0 | 0 | 409 | 408 | 1 | 0.2 |
| मिजोरम / Mizoram | 130 | 130 | 0 | 0 | 130 | 130 | 0 | 0 |
| नागालैंड / Nagaland | 189 | 188 | 1 | 0.5 | 189 | 188 | 1 | 0.3 |
| त्रिपुरा / Tripura (*) | 359 | 359 | 0 | 0 | 386 | 386 | 0 | 0.1 |
| Others | 1 | 1 | 0 | 0 | 1 | 1 | 0 | 0.2 |
| उत्तर-पूर्वी क्षेत्र /North-Eastern Region (##) | 3,764 | 3,764 | 0 | 0 | 3,764 | 3,764 | 0 | 0 |
| सम्पूर्ण भारत / All India | 226,786 | 226,630 | 156 | 0.1 | 249,856 | 249,854 | 2 | 0 |

(#) Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and supply.

(*) Excludes the supply to Bangladesh.

Note:

1. Power Supply Position Report has been compiled based on the data furnished by StateUtilities/ Electricity Departments. The MW figures has been rounded off to nearest unit place.
2. (##) The Regional figures include data of other miscellaneous entities drawing power directly from ISTS.
3. Peak Met has been matched with Peak Demand where Peak Demand is less than Peak Met.

नवंबर, 2023 कृषि क्षेत्र को विद्युत आपूर्ति का विवरण / Power Supply to Agricultural Sector during August, 2024

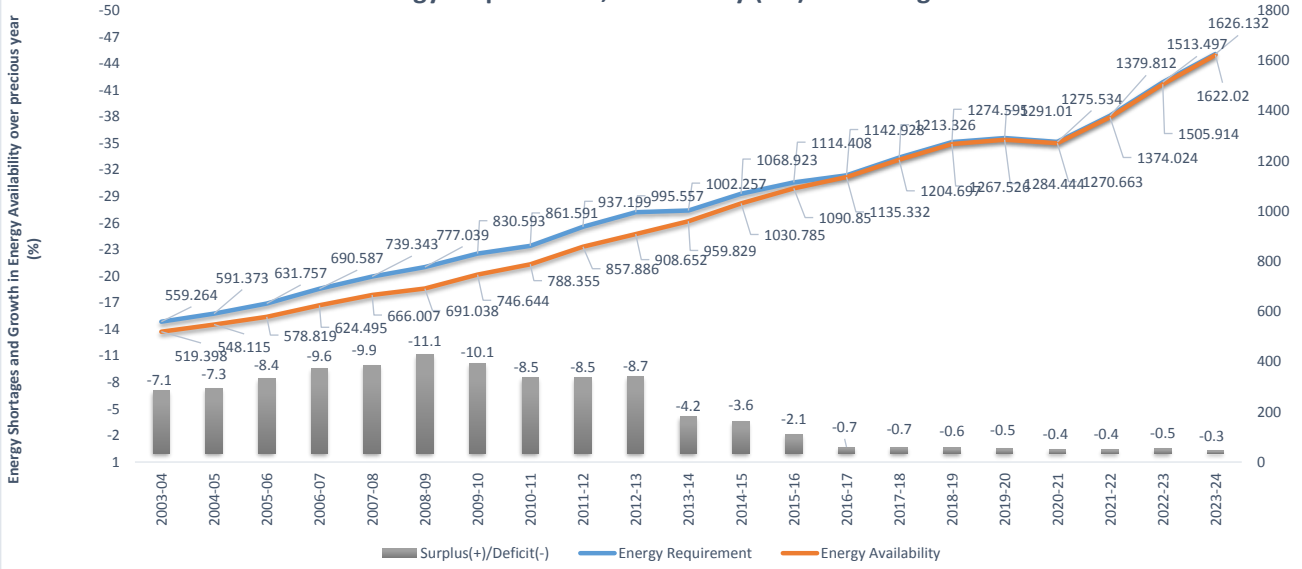
| राज्य / क्षेत्र / State/ Region | औसत विद्युत आपूर्ति घंटों में / Average Hours of Supply | |
|---|--|--|
| | August ,2024 | April,2024 to August,2024 |
| उत्तरी क्षेत्र / Northern Region | | |
| चंडीगढ़/ Chandigarh | No restriction | No restriction |
| दिल्ली / Delhi | No restriction | No restriction |
| हरियाणा / Haryana | Data from State is awaited | 8:00 hours/day |
| हिमाचल प्रदेश / Himachal Pradesh | HPSEBL has only 2% agriculture consumers and uninterrupted power is being supplied to agriculture sector | HPSEBL has only 2% agriculture consumers and uninterrupted power is being supplied to agriculture sector |
| यू.टी ऑफ जम्मू कश्मीर और लद्दाख / UT of J&K and Ladakh | Data not received | Data not received |
| पंजाब / Punjab | 4:00 hours/day | 4:00 to 6:00 hours/day |
| राजस्थान / Rajasthan | 06:30 hours/day | 06:30 hours/day |
| उत्तर प्रदेश / Uttar Pradesh | 18:00 hours/day | 18:00 hours/day |
| उत्तराखंड / Uttarakhand | No dedicated feeders (11kV & 33kV) for agriculture load in Uttarakhand. | No dedicated feeders (11kV & 33kV) for agriculture load in Uttarakhand. |
| पश्चिमी क्षेत्र/ Western Region | | |
| छत्तीसगढ़ / Chhattisgarh | 24 hours/day | 24 hours/day |
| गुजरात / Gujarat | 8:00 hours/day | 8:00 hours/day |
| मध्य प्रदेश / Madhya Pradesh (*) | Three-Phase Supply(Irrigation) - 09:34 hours /day, Three-Phase (Mixed) Supply - 22:58 hours /day | Three-Phase Supply(Irrigation) - 09:34 hours /day, Three-Phase (Mixed) Supply - 22:58 hours /day |
| महाराष्ट्र / Maharashtra | 9 hours/day | 9 hours/day |
| गोवा / Goa | No restriction | No restriction |
| दक्षिणी क्षेत्र / Southern Region | | |
| आन्ध्र प्रदेश / Andhra Pradesh | 07 hours/day . | 07 hours/day . |
| तेलंगाना / Telangana | 24 hours/day | 24 hours/day |
| कर्नाटक / Karnataka | 07 hours/day . | 07 hours/day . |
| केरल / Kerala | No Restrictions | No Restrictions |
| तमिल नाडू / Tamil Nadu | 9 hours/day (6 hours during day time and 3 hours during night time) | 9 hours/day (6 hours during day time and 3 hours during night time) |
| पुदुचेरी / Puducherry | No Restrictions | No Restrictions |
| पूर्वी क्षेत्र / Eastern Region | | |
| बिहार / Bihar | About 20 hours/day | About 20 hours/day to More than 22 hours/day |
| झारखण्ड / Jharkhand | About 20 hours/day | About 20 hours/day |
| ओडिशा / Odisha | About 23 hours/day | More than 23 hours/day |
| पश्चिम बंगाल / West Bengal | More than 22 hours/day | More than 22 hours/day to About 23 hours/day |
| (*) On segregated feeders | | |

Power Supply Position since 2003-04

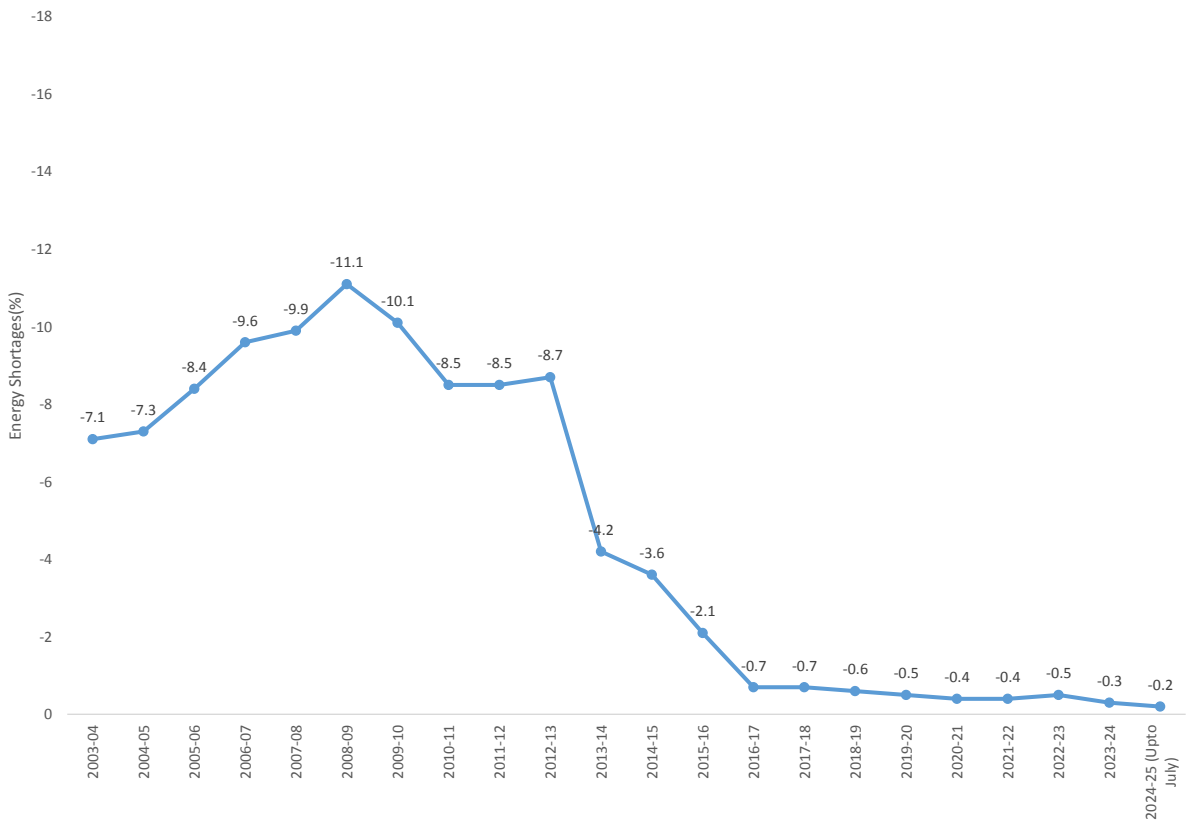
Energy Requirement / Availability

| Year | Energy Requirement | Energy Availability | Surplus (+) / Deficit (-) | | Growth in Energy Requirement | CAGR in Energy Req. | Growth in Energy Availability | CAGR in Energy Availability |
|------------------------|--------------------|---------------------|---------------------------|-------|------------------------------|---------------------|-------------------------------|-----------------------------|
| | MU | MU | MU | % | % | % | % | % |
| 2003-04 | 5,59,264 | 5,19,398 | -39,866 | -7.1 | 2.5 | | 4.4 | |
| 2004-05 | 5,91,373 | 5,48,115 | -43,258 | -7.3 | 5.7 | 6.0 | 5.5 | 6.3 |
| 2005-06 | 6,31,757 | 5,78,819 | -52,938 | -8.4 | 6.8 | | 5.6 | |
| 2006-07 | 6,90,587 | 6,24,495 | -66,092 | -9.6 | 9.3 | | 7.9 | |
| 2007-08 | 7,39,343 | 6,66,007 | -73,336 | -9.9 | 7.1 | | 6.6 | |
| 2008-09 | 7,77,039 | 6,91,038 | -86,001 | -11.1 | 5.1 | | 3.8 | |
| 2009-10 | 8,30,593 | 7,46,644 | -83,949 | -10.1 | 6.9 | | 8.0 | |
| 2010-11 | 8,61,591 | 7,88,355 | -73,236 | -8.5 | 3.7 | | 5.6 | |
| 2011-12 | 9,37,199 | 8,57,886 | -79,313 | -8.5 | 8.8 | | 8.8 | |
| 2012-13 | 9,95,557 | 9,08,652 | -86,905 | -8.7 | 6.2 | | 5.9 | |
| 2013-14 | 10,02,257 | 9,59,829 | -42,428 | -4.2 | 0.7 | | 5.6 | |
| 2014-15 | 10,68,923 | 10,30,785 | -38,138 | -3.6 | 6.7 | 5.0 | 7.4 | 5.4 |
| 2015-16 | 11,14,408 | 10,90,850 | -23,558 | -2.1 | 4.3 | | 5.8 | |
| 2016-17 | 11,42,928 | 11,35,332 | -7,596 | -0.7 | 2.6 | | 4.1 | |
| 2017-18 | 12,13,326 | 12,04,697 | -8,629 | -0.7 | 6.2 | | 6.1 | |
| 2018-19 | 12,74,595 | 12,67,526 | -7,070 | -0.6 | 5.0 | | 5.2 | |
| 2019-20 | 12,91,010 | 12,84,444 | -6,566 | -0.5 | 1.3 | | 1.3 | |
| 2020-21 | 12,75,534 | 12,70,663 | -4,871 | -0.4 | -1.2 | | -1.1 | |
| 2021-22 | 13,79,812 | 13,74,024 | -5,787 | -0.4 | 8.2 | | 8.1 | |
| 2022-23 | 15,13,497 | 15,05,914 | -7,583 | -0.5 | 9.7 | | 9.6 | |
| 2023-24 | 16,26,132 | 16,22,020 | -4,112 | -0.3 | 7.4 | | 7.7 | |
| 2024-25 (Upto July) | 602,429 | 601,463 | -967 | -0.2 | 9.9 | | 9.9 | |

Energy Requirement, Availability (BU) & Shortages



Energy Shortages

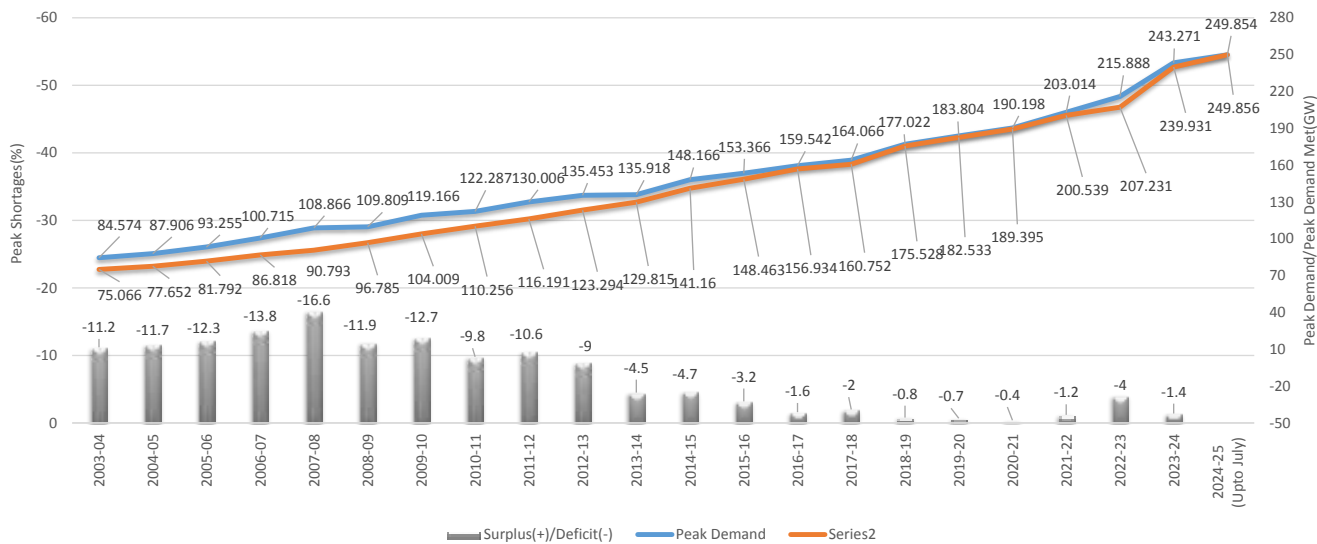


Power Supply Position since 2003-04

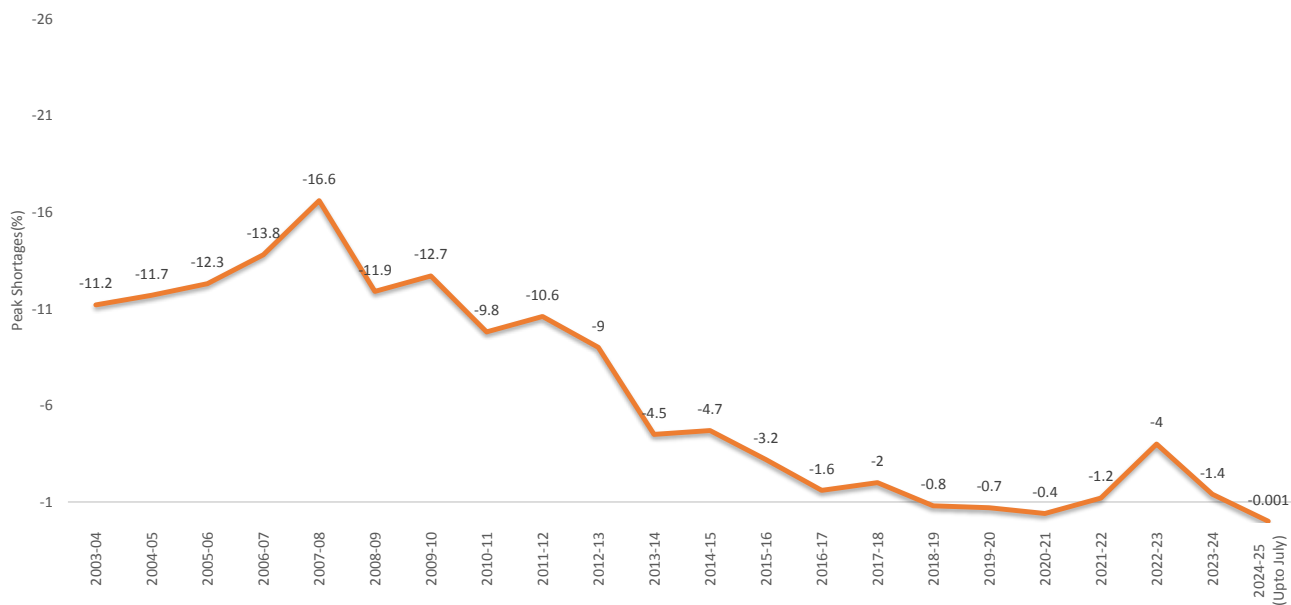
Peak Demand / Peak Met

| Year | Peak Demand | Peak Met | Surplus (+) / Deficit (-) | | Growth in Peak Demand | CAGR in Peak Demand | Growth in Peak Demand Met | CAGR in Peak Demand Met |
|------------------------|-------------|----------|---------------------------|--------|-----------------------|---------------------|---------------------------|-------------------------|
| | MW | MW | MW | % | % | % | % | % |
| 2003-04 | 84,574 | 75,066 | -9,508 | -11.2 | 3.8 | | 4.9 | |
| 2004-05 | 87,906 | 77,652 | -10,254 | -11.7 | 3.9 | 4.9 | 3.4 | 5.6 |
| 2005-06 | 93,255 | 81,792 | -11,463 | -12.3 | 6.1 | | 5.3 | |
| 2006-07 | 1,00,715 | 86,818 | -13,897 | -13.8 | 8.0 | | 6.1 | |
| 2007-08 | 1,08,866 | 90,793 | -18,073 | -16.6 | 8.1 | | 4.6 | |
| 2008-09 | 1,09,809 | 96,785 | -13,024 | -11.9 | 0.9 | | 6.6 | |
| 2009-10 | 1,19,166 | 1,04,009 | -15,157 | -12.7 | 8.5 | | 7.5 | |
| 2010-11 | 1,22,287 | 1,10,256 | -12,031 | -9.8 | 2.6 | | 6.0 | |
| 2011-12 | 1,30,006 | 1,16,191 | -13,815 | -10.6 | 6.3 | | 5.4 | |
| 2012-13 | 1,35,453 | 1,23,294 | -12,159 | -9.0 | 4.2 | | 6.1 | |
| 2013-14 | 1,35,918 | 1,29,815 | -6,103 | -4.5 | 0.3 | | 5.3 | |
| 2014-15 | 1,48,166 | 1,41,160 | -7,006 | -4.7 | 9.0 | 6.0 | 8.7 | 6.3 |
| 2015-16 | 1,53,366 | 1,48,463 | -4,903 | -3.2 | 3.5 | | 5.2 | |
| 2016-17 | 1,59,542 | 1,56,934 | -2,608 | -1.6 | 4.0 | | 5.7 | |
| 2017-18 | 1,64,066 | 1,60,752 | -3,314 | -2.0 | 2.8 | | 2.4 | |
| 2018-19 | 1,77,022 | 1,75,528 | -1,494 | -0.8 | 7.9 | | 9.2 | |
| 2019-20 | 1,83,804 | 1,82,533 | -1,271 | -0.7 | 3.8 | | 4.0 | |
| 2020-21 | 1,90,198 | 1,89,395 | -802 | -0.4 | 3.5 | | 3.8 | |
| 2021-22 | 2,03,014 | 2,00,539 | -2,475 | -1.2 | 6.7 | | 5.9 | |
| 2022-23 | 2,15,888 | 2,07,231 | -8,657 | -4.0 | 6.3 | | 3.3 | |
| 2023-24 | 2,43,271 | 2,39,931 | -3,340 | -1.4 | 12.7 | | 15.8 | |
| 2024-25 (Upto July) | 2,49,856 | 2,49,854 | -2 | -0.001 | 11.5 | | 11.9 | |

Peak Demand, Peak Demand Met(GW) & Shortages(%)



Peak Shortages



Section G - Growth of Power Sector

| S.No. | Contents | Page |
|-------|--|------|
| 1 | Growth of Rural Electrification & Pump Sets Energisation | 31 |
| 2 | Growth of Installed Capacity since 6th Plan(1980-85) | 32 |
| 3 | Progress of Transmission Sector since 6th Plan(1980-85) | 33 |
| 4 | All India Yearly Coal consumption for Power Generation (Utilities) | 31 |
| 5 | All India Annual Per Capita Consumption of Electricity since -2006 | |
| 6 | Average cost of power supply & Average revenue realisation (Paisa/kWh) | |

| 1. Growth Of Rural Electrification & Pumpsets Energisation. | | |
|--|--|----------------------------|
| Plan Year | Villages Electricfied (Nos.) | Pump Sets Energised |
| 9th Plan (1997-2002) | 13409 | 1576036 |
| 10th Plan (2002-2007) | 44517 | 2314176 |
| 11th Plan (2007-2012) | 74575 | 2963615 |
| 12th Plan (2012 -2017) | 596556 | 21212860 |
| 2017-18 | 597464 | 21509075 |
| 2018-19 | 100% villages electrified in 2017-2018 | 21798964 |
| 2019-20 | | 22044042 |
| 2020-21 | | 22089217 |
| 2021-22 | | Under Process |
| Total upto 31.03.2023 | | Under Process |

#

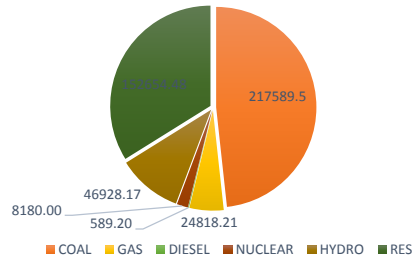
2. Growth of Installed Capacity Since 6th Plan(1980-85)

(In MW)

| Plan / Year | Thermal | | | | Nuclear | Hydro | RES (MNRE)* | Total |
|-------------------------------|------------------|-----------------|---------------|------------------|----------------|-----------------|------------------|------------------|
| | Coal | Gas | Diesel | Total | | | | |
| End of 6th Plan(March-1985) | 26310.83 | 541.50 | 177.37 | 27029.70 | 1095 | 14460.02 | 0 | 42584.72 |
| End of 7th Plan (March-1990) | 41237.48 | 2343.00 | 165.09 | 43745.57 | 1565 | 18307.63 | 18.14 | 63636.34 |
| End of 8th Plan (March-1997) | 54154.48 | 6561.90 | 293.9 | 61010.28 | 2225 | 21658.08 | 902.01 | 85795.37 |
| End of 9th Plan(March-2002) | 62130.88 | 11163.10 | 1134.83 | 74428.81 | 2720 | 26268.76 | 1628.39 | 105045.96 |
| End of 10th Plan (March-2007) | 71121.38 | 13691.71 | 1201.75 | 86014.84 | 3900 | 34653.77 | 7760.6 | 132329.21 |
| End of 11th Plan(March-2012) | 112022.38 | 18381.05 | 1199.75 | 131603.18 | 4780 | 38990.4 | 24503.45 | 199877.03 |
| End of 12th Plan(March-2017) | 192162.88 | 25329.38 | 837.63 | 218329.88 | 6780 | 44478.42 | 57244 | 326832.30 |
| Up to Aug-2024 | 217589.50 | 24818.21 | 589.20 | 242996.91 | 8180.00 | 46928.17 | 152654.48 | 450759.56 |

*RES as on 31-08-2024

Total Installed Capacity =450759.56



3. Progress of Transmission Sector in the Country up to Aug-2024

1. TRANSMISSION LINES

(All fig. in CKM)

| At the end of | ± 800 kV HVDC | | | | ± 500 kV HVDC | | | | ± 320 kV HVDC | | | | 765 kV | | | | 400 kV | | | | 220 kV | | | | Grand Total | | | |
|-----------------------|---------------|-------|------------|-------|---------------|--------|------------|-------|---------------|-------|------------|-------|---------|-------|------------|-------|---------|-------|------------|--------|---------|--------|------------|--------|-------------|--------|------------|--------|
| | Central | State | JV/Private | Total | Central | State | JV/Private | Total | Central | State | JV/Private | Total | Central | State | JV/Private | Total | Central | State | JV/Private | Total | Central | State | JV/Private | Total | Central | State | JV/Private | Total |
| 6th plan (1980-85) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1831 | 4198 | 0 | 6029 | 1641 | 44364 | 0 | 46005 | 3472 | 48562 | 0 | 52034 |
| 7th plan (1985-90) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 13068 | 6756 | 0 | 19824 | 4560 | 55071 | 0 | 59631 | 17628 | 61827 | 0 | 79455 |
| 8th plan (1992-97) | 0 | 0 | 0 | 0 | 1634 | 0 | 0 | 1634 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 23001 | 13141 | 0 | 36142 | 6564 | 73036 | 0 | 79600 | 31199 | 86177 | 0 | 117376 |
| 9th plan (1997-2002) | 0 | 0 | 0 | 0 | 3234 | 1504 | 0 | 4738 | 0 | 0 | 0 | 0 | 751 | 409 | 0 | 1160 | 29345 | 20033 | 0 | 49378 | 8687 | 88306 | 0 | 96993 | 42017 | 110252 | 0 | 152269 |
| 10th plan (2002-2007) | 0 | 0 | 0 | 0 | 4368 | 1504 | 0 | 5872 | 0 | 0 | 0 | 0 | 1775 | 409 | 0 | 2184 | 48708 | 24730 | 0 | 73438 | 9444 | 105185 | 0 | 114629 | 64295 | 131828 | 0 | 196123 |
| 11th Plan (2007-2012) | 0 | 0 | 0 | 0 | 5948 | 1504 | 1980 | 9432 | 0 | 0 | 0 | 0 | 4839 | 411 | 0 | 5250 | 71023 | 30191 | 5605 | 106819 | 10140 | 125010 | 830 | 135980 | 91950 | 157116 | 8415 | 257481 |
| 12th Plan (2012-2017) | 6124 | 0 | 0 | 6124 | 5948 | 1504 | 1980 | 9432 | 0 | 0 | 0 | 0 | 25465 | 1177 | 4598 | 31240 | 92482 | 48240 | 17065 | 157787 | 11014 | 151276 | 978 | 163268 | 141033 | 202197 | 24621 | 367851 |
| 2018-19 | 6124 | 0 | 0 | 6124 | 5948 | 1504 | 1980 | 9432 | 0 | 0 | 0 | 0 | 33692 | 1512 | 6605 | 41809 | 101335 | 58238 | 21173 | 180746 | 11734 | 162552 | 1010 | 175296 | 158833 | 223806 | 30768 | 413407 |
| 2019-20 | 6124 | 0 | 0 | 6124 | 5948 | 1504 | 1980 | 9432 | 0 | 0 | 0 | 0 | 36427 | 1512 | 6914 | 44853 | 102855 | 59934 | 21732 | 184521 | 11968 | 167163 | 1010 | 180141 | 163322 | 230113 | 31636 | 425071 |
| 2020-21 | 9655 | 0 | 0 | 9655 | 5948 | 504+30 | 1980 | 9432 | 288 | 0 | 0 | 288 | 36967 | 1512 | 7611 | 46090 | 105648 | 61339 | 22923 | 189910 | 11982 | 173415 | 1049 | 186446 | 170488 | 237770 | 33563 | 441821 |
| 2021-22 | 9655 | 0 | 0 | 9655 | 5948 | 1504 | 1980 | 9432 | 288 | 0 | 0 | 288 | 39304 | 2833 | 8886 | 51023 | 107855 | 63195 | 22928 | 193978 | 12114 | 179177 | 1049 | 192340 | 175164 | 246709 | 34843 | 456716 |
| 2022-23 | 9655 | 0 | 0 | 9655 | 5948 | 1504 | 1980 | 9432 | 288 | 0 | 0 | 288 | 39586 | 2833 | 10259 | 52678 | 109330 | 64887 | 23533 | 197750 | 14283 | 184301 | 2954 | 201538 | 179090 | 253525 | 38726 | 471341 |
| Upto August 2024 | 9655 | 0 | 0 | 9655 | 5948 | 1504 | 1980 | 9432 | 288 | 0 | 0 | 288 | 40219 | 2846 | 12137 | 55202 | 113023 | 67217 | 24547 | 204787 | 14352 | 191373 | 3334 | 209059 | 183485 | 262940 | 41998 | 488423 |

| Inter-regional Power Transfer Capacity (MW) | |
|--|-----------|
| IR at the end of 11th Plan(2007-2012) | 27,150 |
| IR at the end of 12th Plan(2012-2021) | 75,050 |
| Inter-regional Transmission Capacity added during Period (2017-2022) | 37200* |
| Inter-regional Transmission capacity (cumulative) (as on Aug-2024) | 1,18,740* |

*the Inter-Regional capacity of the National Grid has been enhanced from 1,12,250MW to 1,12,340MW (90MW increased due to rectoring of Alipurduar (ER) - Salakati (NER) 220 KV D/C Line).

4. All India yearly Coal Consumption for Power Generation (Utilities)

| YEAR | Coal Consumption Million Tonnes |
|---------|------------------------------------|
| 2004-05 | 278.00 |
| 2005-06 | 281.00 |
| 2006-07 | 302.00 |
| 2007-08 | 330.00 |
| 2008-09 | 355.00 |
| 2009-10 | 367.00 |
| 2010-11 | 387.00 |
| 2011-12 | 417.56 |
| 2012-13 | 454.60 |
| 2013-14 | 489.40 |
| 2014-15 | 530.40 |
| 2015-16 | 545.90 |
| 2016-17 | 574.30 |
| 2017-18 | 608.00 |
| 2018-19 | 628.90 |
| 2019-20 | 622.20 |
| 2020-21 | 615.44 |
| 2021-22 | 697.34 |
| 2022-23 | 776.79 |

45505

5. All India Annual per Capita consumption of Electricity Since 2006

| Year | Per Capita Consumption (kWh)# |
|---------|--------------------------------|
| 2005-06 | 631.4 |
| 2006-07 | 671.9 |
| 2007-08 | 717.1 |
| 2008-09 | 733.5 |
| 2009-10 | 778.6 |
| 2010-11 | 818.8 |
| 2011-12 | 883.63 |
| 2012-13 | 914.41 |
| 2013-14 | 957 |
| 2014-15 | 1010 |
| 2015-16 | 1075 |
| 2016-17 | 1122 |
| 2017-18 | 1149 |
| 2018-19 | 1181 |
| 2019-20 | 1208 |
| 2020-21 | 1161 |
| 2021-22 | 1255 |
| 2022-23 | 1331* |

(GrossGen.+ Net Import) / Mid-year population

6. Average cost of power supply & average revenue realization (paise/kWh)

| Year | cost of supply (paise/unit) | Realization(paise/unit) | |
|---------|--------------------------------|-------------------------|---------------------|
| | | Including Agriculture | Only Agriculture |
| 2004-05 | 254 | 209 | 75.68 |
| 2005-06 | 260 | 221 | 76.36 |
| 2006-07 | 276 | 227 | 74.23 |
| 2007-08 | 293 | 239 | 77.27 |
| 2008-09 | 340 | 263 | 87.13 |
| 2009-10 | 355 | 268 | 88.70 |
| 2010-11 | 398 | 303 | 119.75 |
| 2011-12 | 455 | 330 | 135.14 |
| 2012-13 | 501 | 376 | 148.67 |
| 2013-14 | 519 | Data Not Available | |
| 2014-15 | 521 | | |
| 2015-16 | 531 | | |
| 2016-17 | 538 | | |
| 2017-18 | 550 | | |
| 2018-19 | 600 | | |
| 2019-20 | 614 | | |
| 2020-21 | 619 | | |
| 2021-22 | Under process | | |
| 2022-23 | Under process | | |

Source:- PFC Reports on the performance of State Power Utilities
*:-provisional

SECTION H: RATE OF SALE OF POWER

| SN | Contents | Page |
|----|---|-------|
| 1 | Rate of sale of power | 32-47 |
| 2 | Outstanding dues of Power Utilities Payable to CPSUs on Monthly basis | 48 |

RATE OF SALE OF POWER FOR THE YEAR 2021-22

| S.No. | Name of Utility/Power Station | Region | SECTOR | UTILITY | Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro | State where the unit is located | Installed Capacity(M W) | Net Gen (Mkwh). | Unit of Cost of Gen.(Paise/Kwh) | Fixed Charges (Paise/Kwh) (i) | Energy Charges (Paise/K wh) (ii) | Rate of Sale of Power as approved by CERC/SERC (Paise/Kwh) iii=(i+ii) |
|-------|--|-----------------|----------------|-------------------|--|-------------------------------------|-------------------------|-----------------|---------------------------------|--------------------------------|----------------------------------|--|
| 1 | BHAKRA (RB+LB)+GANGUWAL+KOTLA | NORTHERN REGION | CENTRAL SECTOR | BBMB | HYDRO-HYDRO | HP(Bhakhra)/PUNJAB(kotla & Gungwal) | 1550.73 | 5516.43 | 48.59 | 0.00 | 0.00 | 80.98 |
| 2 | DEHAR H P S | NORTHERN REGION | CENTRAL SECTOR | BBMB | HYDRO-HYDRO | HIMACHAL PRADESH | 990.00 | 3081.12 | 76.77 | 0.00 | 0.00 | 80.98 |
| 3 | PONG H P S | NORTHERN REGION | CENTRAL SECTOR | BBMB | HYDRO-HYDRO | HIMACHAL PRADESH | 396.00 | 1088.30 | 37.13 | 0.00 | 0.00 | 80.98 |
| 4 | BAIRA SIUL HPS | NORTHERN REGION | CENTRAL SECTOR | NHPC LTD. | HYDRO-HYDRO | HIMACHAL PRADESH | 180.00 | 574.37 | 193.85 | 111.74 | 111.74 | 223.47 |
| 5 | CHAMERA- I HPS | NORTHERN REGION | CENTRAL SECTOR | NHPC LTD. | HYDRO-HYDRO | HIMACHAL PRADESH | 540.00 | 1868.89 | 134.62 | 114.11 | 114.11 | 228.23 |
| 6 | CHAMERA- II HPS | NORTHERN REGION | CENTRAL SECTOR | NHPC LTD. | HYDRO-HYDRO | HIMACHAL PRADESH | 300.00 | 1331.91 | 102.31 | 100.47 | 100.47 | 200.95 |
| 7 | CHAMERA- III HPS | NORTHERN REGION | CENTRAL SECTOR | NHPC LTD. | HYDRO-HYDRO | HIMACHAL PRADESH | 231.00 | 985.29 | 257.59 | 197.01 | 197.01 | 394.01 |
| 8 | PARBATI - III HPS | NORTHERN REGION | CENTRAL SECTOR | NHPC LTD. | HYDRO-HYDRO | HIMACHAL PRADESH | 520.00 | 597.34 | 208.02 | 153.93 | 153.93 | 307.85 |
| 9 | DHAULI GANGA HPS | NORTHERN REGION | CENTRAL SECTOR | NHPC LTD. | HYDRO-HYDRO | UTTARAKHAND | 280.00 | 1188.62 | 149.64 | 123.05 | 123.05 | 246.10 |
| 10 | CHUTAK | NORTHERN REGION | CENTRAL SECTOR | NHPC LTD. | HYDRO-HYDRO | UT of Ladakh | 44.00 | 165.67 | 583.52 | 442.04 | 442.04 | 884.07 |
| 11 | DULHASTI HPS | NORTHERN REGION | CENTRAL SECTOR | NHPC LTD. | HYDRO-HYDRO | JAMMU & KASHMIR | 390.00 | 2089.61 | 208.87 | 224.28 | 224.28 | 448.56 |
| 12 | SALAL HPS | NORTHERN REGION | CENTRAL SECTOR | NHPC LTD. | HYDRO-HYDRO | JAMMU & KASHMIR | 690.00 | 3271.05 | 85.15 | 61.57 | 61.57 | 123.14 |
| 13 | TANAKPUR HPS | NORTHERN REGION | CENTRAL SECTOR | NHPC LTD. | HYDRO-HYDRO | UTTARAKHAND | 94.20 | 491.43 | 276.72 | 164.84 | 164.84 | 329.68 |
| 14 | URI HPS -I | NORTHERN REGION | CENTRAL SECTOR | NHPC LTD. | HYDRO-HYDRO | JAMMU & KASHMIR | 480.00 | 2857.45 | 69.17 | 82.22 | 82.22 | 164.44 |
| 15 | URI HPS - II | NORTHERN REGION | CENTRAL SECTOR | NHPC LTD. | HYDRO-HYDRO | JAMMU & KASHMIR | 240.00 | 1563.34 | 285.37 | 213.15 | 213.15 | 426.30 |
| 16 | NIMMO-BAZGO | NORTHERN REGION | CENTRAL SECTOR | NHPC LTD. | HYDRO-HYDRO | UT of Ladakh | 45.00 | 225.89 | 588.21 | 456.95 | 456.95 | 913.90 |
| 17 | SEWA - II | NORTHERN REGION | CENTRAL SECTOR | NHPC LTD. | HYDRO-HYDRO | JAMMU & KASHMIR | 120.00 | 61.65 | 373.71 | 264.80 | 264.80 | 529.60 |
| 18 | ANTA | NORTHERN REGION | CENTRAL SECTOR | NTPC LTD. | THERMAL-GAS | RAJASTHAN | 419.33 | 42.00 | 0.00 | 71.00 | 571.00 | 642.00 |
| 19 | AURAIYA CCPP | NORTHERN REGION | CENTRAL SECTOR | NTPC LTD. | THERMAL-GAS | UTTAR PRADESH | 663.36 | 214.00 | 0.00 | 63.00 | 543.00 | 606.00 |
| 20 | FARIDABAD | NORTHERN REGION | CENTRAL SECTOR | NTPC LTD. | THERMAL-GAS | HARYANA | 431.59 | 127.60 | 0.00 | 75.00 | 446.00 | 521.00 |
| 21 | GANDHAR | WESTERN REGION | CENTRAL SECTOR | NTPC LTD. | THERMAL-GAS | GUJARAT | 657.39 | 254.00 | 0.00 | 104.00 | 622.00 | 726.00 |
| 22 | DADRI COAL - I (NCTPP) | NORTHERN REGION | CENTRAL SECTOR | NTPC LTD. | THERMAL-COAL | UTTAR PRADESH | 840.00 | 1248.00 | 0.00 | 97.00 | 319.00 | 416.00 |
| | DADRI COAL - II (NCTPP) | NORTHERN REGION | CENTRAL SECTOR | NTPC LTD. | THERMAL-COAL | UTTAR PRADESH | 980.00 | 3895.00 | 0.00 | 136.00 | 332.00 | 468.00 |
| 24 | DADRI | NORTHERN REGION | CENTRAL SECTOR | NTPC LTD. | THERMAL-GAS | UTTAR PRADESH | 829.78 | 564.00 | 0.00 | 50.00 | 748.00 | 798.00 |
| 25 | FARIDABAD | NORTHERN REGION | CENTRAL SECTOR | NTPC LTD. | THERMAL-GAS/RLNG | HARYANA | 431.59 | 127.60 | 0.00 | 75.00 | 446.00 | 521.00 |
| 26 | RIHAND STPS I | NORTHERN REGION | CENTRAL SECTOR | NTPC LTD. | THERMAL-COAL | UTTAR PRADESH | 1000.00 | 7074.00 | 0.00 | 84.00 | 142.00 | 227.00 |
| 27 | RIHAND STPS II | NORTHERN REGION | CENTRAL SECTOR | NTPC LTD. | THERMAL-COAL | UTTAR PRADESH | 1000.00 | 6073.00 | 0.00 | 75.00 | 143.00 | 218.00 |
| 28 | RIHAND STPS III | NORTHERN REGION | CENTRAL SECTOR | NTPC LTD. | THERMAL-COAL | UTTAR PRADESH | 1000.00 | 7237.00 | 0.00 | 144.00 | 140.00 | 284.00 |
| 29 | SINGRAULI STPS | NORTHERN REGION | CENTRAL SECTOR | NTPC LTD. | THERMAL-COAL | UTTAR PRADESH | 2000.00 | 12693.00 | 0.00 | 66.00 | 152.00 | 217.00 |
| 30 | TANDA I TPS | NORTHERN REGION | CENTRAL SECTOR | NTPC LTD. | THERMAL-COAL | UTTAR PRADESH | 440.00 | 1288.00 | 0.00 | 126.00 | 366.00 | 492.00 |
| 31 | TANDA II TPS | NORTHERN REGION | CENTRAL SECTOR | NTPC LTD. | THERMAL-COAL | UTTAR PRADESH | 1320.00 | 6013.00 | 0.00 | 147.00 | 279.00 | 426.00 |
| 32 | FGUTPS UNCHAHAH I | NORTHERN REGION | CENTRAL SECTOR | NTPC LTD. | THERMAL-COAL | UTTAR PRADESH | 420.00 | 1710.00 | 0.00 | 108.00 | 328.00 | 436.00 |
| 33 | FGUTPS UNCHAHAH II | NORTHERN REGION | CENTRAL SECTOR | NTPC LTD. | THERMAL-COAL | UTTAR PRADESH | 420.00 | 2106.00 | 0.00 | 107.00 | 333.00 | 440.00 |
| 34 | FGUTPS UNCHAHAH III | NORTHERN REGION | CENTRAL SECTOR | NTPC LTD. | THERMAL-COAL | UTTAR PRADESH | 210.00 | 1110.00 | 0.00 | 135.00 | 330.00 | 464.00 |
| 35 | FGUTPS UNCHAHAH IV | NORTHERN REGION | CENTRAL SECTOR | NTPC LTD. | THERMAL-COAL | UTTAR PRADESH | 500.00 | 2573.00 | 0.00 | 167.00 | 309.00 | 476.00 |
| 36 | KOLDAM | NORTHERN REGION | CENTRAL SECTOR | NTPC LTD. | HYDRO-HYDRO | HIMACHAL PRADESH | 800.00 | 2634.00 | 0.00 | 245.00 | 245.00 | 490.00 |
| 37 | NARORA A.P.S. 1 & 2 | NORTHERN REGION | CENTRAL SECTOR | NPCL | NUCLEAR-NUCLEAR | UTTAR PRADESH | 440.00 | 3217.00 | 301.64 | 0.00 | 0.00 | 299.14 |
| 38 | RAJASTHAN(Kawatomata) | NORTHERN REGION | CENTRAL SECTOR | NPCL | NUCLEAR-NUCLEAR | RAJASTHAN | 640.00 | 7418.00 | 333.11 | 0.00 | 0.00 | 334.39 |
| 39 | RAJASTHAN(Kawatomata Atomic Power Station) | NORTHERN REGION | CENTRAL SECTOR | NPCL | NUCLEAR-NUCLEAR | RAJASTHAN | 440.00 | | 390.52 | 0.00 | 0.00 | 392.48 |
| 40 | NIHPS | NORTHERN REGION | CENTRAL SECTOR | SJNL | HYDRO-HYDRO | HIMACHAL PRADESH | 1500.00 | 7067.37 | 91.00 | 118.20 | 118.20 | 236.40 |
| 41 | RAMPUR HPS | NORTHERN REGION | CENTRAL SECTOR | SJNL | HYDRO-HYDRO | HIMACHAL PRADESH | 412.02 | 1981.19 | 239.00 | 208.50 | 208.50 | 417.00 |
| 42 | TEHRI HPP | NORTHERN REGION | CENTRAL SECTOR | THDC | HYDRO-HYDRO | UTTARAKHAND | 1000.00 | 2702.97 | 156.00 | 192.00 | 195.00 | 387.00 |
| 43 | KOTESHWAR HEP | NORTHERN REGION | CENTRAL SECTOR | THDC | HYDRO-HYDRO | UTTARAKHAND | 400.00 | 1016.94 | 290.00 | 231.00 | 230.00 | 461.00 |
| 44 | DHUKWAN SHP (24MW) | NORTHERN REGION | CENTRAL SECTOR | THDC | HYDRO-HYDRO | UTTAR PRADESH | 24.00 | 56.94 | 0.00 | 0.00 | 0.00 | 487.00 |
| 45 | E.C.G. HEP. V Nagar | EASTERN REGION | STATE SECTOR | BIHAR STATE HEPCL | HYDRO-HYDRO | BIHAR | 15.00 | 13.10 | 215.00 | 0.00 | 0.00 | 266.00 |
| 46 | S.E.L.C. BARUN | EASTERN REGION | STATE SECTOR | BIHAR STATE HEPCL | HYDRO-HYDRO | BIHAR | 3.30 | 1.06 | 118.00 | 0.00 | 0.00 | 266.00 |
| 47 | SONE WEST CANAL HPS, Dehri | EASTERN REGION | STATE SECTOR | BIHAR STATE HEPCL | HYDRO-HYDRO | BIHAR | 6.60 | 1.97 | 339.00 | 0.00 | 0.00 | 266.00 |
| 48 | DHELABAGH | EASTERN REGION | STATE SECTOR | BIHAR STATE HEPCL | HYDRO-HYDRO | BIHAR | 1.00 | 0.66 | 289.00 | 0.00 | 0.00 | 266.00 |
| 49 | NASHRIGANJ | EASTERN REGION | STATE SECTOR | BIHAR STATE HEPCL | HYDRO-HYDRO | BIHAR | 1.00 | 0.89 | 185.00 | 0.00 | 0.00 | 266.00 |
| 50 | JAINAGARA | EASTERN REGION | STATE SECTOR | BIHAR STATE HEPCL | HYDRO-HYDRO | BIHAR | 1.00 | 0.46 | 233.00 | 0.00 | 0.00 | 266.00 |
| 51 | BELSAR | EASTERN REGION | STATE SECTOR | BIHAR STATE HEPCL | HYDRO-HYDRO | BIHAR | 1.00 | 0.62 | 216.00 | 0.00 | 0.00 | 266.00 |
| 52 | ARWAL | EASTERN REGION | STATE SECTOR | BIHAR STATE HEPCL | HYDRO-HYDRO | BIHAR | 0.50 | 0.19 | 801.00 | 0.00 | 0.00 | 266.00 |
| 53 | AGNOOR | EASTERN REGION | STATE SECTOR | BIHAR STATE HEPCL | HYDRO-HYDRO | BIHAR | 1.00 | 0.00 | 324.00 | 0.00 | 0.00 | 266.00 |
| 54 | SRIKHINDA | EASTERN REGION | STATE SECTOR | BIHAR STATE HEPCL | HYDRO-HYDRO | BIHAR | 0.70 | 0.66 | 226.00 | 0.00 | 0.00 | 266.00 |
| 55 | KATAYIA | EASTERN REGION | STATE SECTOR | BIHAR STATE HEPCL | HYDRO-HYDRO | BIHAR | 19.20 | 8.39 | 452.00 | 0.00 | 0.00 | 266.00 |
| 56 | SEBARI | EASTERN REGION | STATE SECTOR | BIHAR STATE HEPCL | HYDRO-HYDRO | BIHAR | 1.00 | 0.78 | 247.00 | 0.00 | 0.00 | 266.00 |
| 57 | TRIVENI | EASTERN REGION | STATE SECTOR | BIHAR STATE HEPCL | HYDRO-HYDRO | BIHAR | 3.00 | 2.31 | 113.00 | 0.00 | 0.00 | 266.00 |

RATE OF SALE OF POWER FOR THE YEAR 2021-22

| | | | | | | | | | | | | |
|-----|---|-----------------|----------------|----------------------------|--------------|------------------|---------|----------|---------|--------|--------|--------|
| 58 | MTPS STAGE - I, MUZAFFARPUR | EASTERN REGION | CENTRAL SECTOR | KANTI BIJLEE UTPADAN N LTD | THERMAL-COAL | BIHAR | 220.00 | 229.20 | 316.40 | 122.00 | 316.00 | 438.40 |
| 59 | MTPS STAGE - II, MUZAFFARPUR | EASTERN REGION | CENTRAL SECTOR | KANTI BIJLEE UTPADAN N LTD | THERMAL-COAL | BIHAR | 390.00 | 2338.85 | 270.20 | 273.40 | 270.20 | 543.60 |
| 60 | BALIMELA HPS. | EASTERN REGION | STATE SECTOR | ODISHA HPCL | HYDRO-HYDRO | ODISHA | 510.00 | 1001.96 | 83.19 | 38.00 | 38.00 | 75.99 |
| 61 | HIRAKUD HEP/HHEP Burla | EASTERN REGION | STATE SECTOR | ODISHA HPCL | HYDRO-HYDRO | ODISHA | 275.50 | 700.71 | 103.43 | 42.76 | 42.76 | 85.52 |
| 62 | CHIPLIMA HEP | EASTERN REGION | STATE SECTOR | ODISHA HPCL | HYDRO-HYDRO | ODISHA | 72.00 | 263.24 | 99.49 | 17.95 | 17.95 | 35.91 |
| 63 | RENGALI HPS. | EASTERN REGION | STATE SECTOR | ODISHA HPCL | HYDRO-HYDRO | ODISHA | 250.00 | 837.92 | 79.72 | 33.29 | 33.29 | 66.58 |
| 64 | UPPER INDRAVATI HPS./Mukhiguda | EASTERN REGION | STATE SECTOR | ODISHA HPCL | HYDRO-HYDRO | ODISHA | 600.00 | 1124.79 | 85.15 | 85.52 | 85.52 | 171.04 |
| 65 | UPPER KOLAB HPS./UKHEP Bariniput | EASTERN REGION | STATE SECTOR | ODISHA HPCL | HYDRO-HYDRO | ODISHA | 320.00 | 440.01 | 159.00 | 33.32 | 33.32 | 66.65 |
| 66 | CHUZACHEN HEP | EASTERN REGION | PRIVATE SECTOR | GATI INFRA. PVT | HYDRO-HYDRO | SIKKIM | 110.00 | 514.21 | 33.00 | 0.00 | 0.00 | 384.00 |
| 67 | TENUGHAT TPS | EASTERN REGION | STATE SECTOR | TENUGHAT VIDYUT NIGAM LTD | THERMAL-COAL | JHARKHAND | 420.00 | 1594.51 | 473.18 | 113.00 | 266.00 | 379.00 |
| 68 | DURGAPUR PROJECTS LIMITED | EASTERN REGION | STATE SECTOR | DPL | THERMAL-COAL | WEST BENGAL | 550.00 | 2567.61 | 564.00 | 25.87 | 156.59 | 182.45 |
| 69 | KOLAGHAT THERMAL POWER STATION | EASTERN REGION | STATE SECTOR | WEST BENGAL PDCL | THERMAL-COAL | WEST BENGAL | 1260.00 | 3789.46 | 457.96 | 63.51 | 278.41 | 341.92 |
| 70 | BAKRESHWAR THERMAL POWER PLANT | EASTERN REGION | STATE SECTOR | WEST BENGAL PDCL | THERMAL-COAL | WEST BENGAL | 1050.00 | 7597.90 | 337.53 | 110.35 | 180.15 | 290.50 |
| 71 | BANDEL THERMAL POWER STATION | EASTERN REGION | STATE SECTOR | WEST BENGAL PDCL | THERMAL-COAL | WEST BENGAL | 335.00 | 1558.55 | 445.12 | 95.43 | 233.98 | 329.41 |
| 72 | SANTHALDIH THERMAL POWER STATION | EASTERN REGION | STATE SECTOR | WEST BENGAL PDCL | THERMAL-COAL | WEST BENGAL | 500.00 | 3583.45 | 388.13 | 131.94 | 194.97 | 326.91 |
| 73 | SAGARDIGHI THERMAL POWER PROJECT | EASTERN REGION | STATE SECTOR | WEST BENGAL PDCL | THERMAL-COAL | WEST BENGAL | 1600.00 | 10984.59 | 639.16 | 238.71 | 353.03 | 591.74 |
| 74 | JALDHAKA H E P | EASTERN REGION | STATE SECTOR | WEST BENGAL SEDCL | HYDRO-HYDRO | WEST BENGAL | 44.00 | 176.41 | 162.00 | 0.00 | 0.00 | 689.00 |
| 75 | RAMAM H E P | EASTERN REGION | STATE SECTOR | WEST BENGAL SEDCL | HYDRO-HYDRO | WEST BENGAL | 51.00 | 265.63 | 128.00 | 0.00 | 0.00 | 689.00 |
| 76 | TEESTA CANAL FALLS | EASTERN REGION | STATE SECTOR | WEST BENGAL SEDCL | HYDRO-HYDRO | WEST BENGAL | 67.50 | 71.74 | 454.00 | 0.00 | 0.00 | 689.00 |
| 77 | PURULIA PUMPED STORAGE PROJECT | EASTERN REGION | STATE SECTOR | WEST BENGAL SEDCL | HYDRO-HYDRO | WEST BENGAL | 900.00 | 1163.28 | 268.00 | 0.00 | 0.00 | 689.00 |
| 78 | MINI MICRO | EASTERN REGION | STATE SECTOR | WEST BENGAL SEDCL | HYDRO-HYDRO | WEST BENGAL | 12.60 | 32.83 | 287.00 | 0.00 | 0.00 | 689.00 |
| 79 | PANIPAT TPS - Unit 6 | NORTHERN REGION | STATE SECTOR | HPGCL | THERMAL-COAL | HARYANA | 210.00 | 173.51 | 579.00 | 174.00 | 381.00 | 555.00 |
| 80 | PANIPAT PTPS -Unit 7 | NORTHERN REGION | STATE SECTOR | HPGCL | THERMAL-COAL | HARYANA | 250.00 | 1255.85 | 539.00 | 137.00 | 376.00 | 513.00 |
| 81 | PANIPAT PTPS-Unit 8 | NORTHERN REGION | STATE SECTOR | HPGCL | THERMAL-COAL | HARYANA | 250.00 | 1062.90 | 539.00 | 138.00 | 376.00 | 514.00 |
| 82 | DCRTPP UNIT 1 | NORTHERN REGION | STATE SECTOR | HPGCL | THERMAL-COAL | HARYANA | 300.00 | 892.63 | 257.00 | 73.00 | 366.00 | 439.00 |
| 83 | DCRTPP UNIT 2 | NORTHERN REGION | STATE SECTOR | HPGCL | THERMAL-COAL | HARYANA | 300.00 | 1460.82 | 442.00 | 93.00 | 368.00 | 461.00 |
| 84 | RGTPP UNIT 1 HISSAR | NORTHERN REGION | STATE SECTOR | HPGCL | THERMAL-COAL | HARYANA | 600.00 | 2521.53 | 445.00 | 84.00 | 370.00 | 454.00 |
| 85 | WYC HYDEL STATION | NORTHERN REGION | STATE SECTOR | HPGCL | HYDRO-HYDRO | HARYANA | 62.40 | 253.79 | 113.00 | 103.00 | 0.00 | 103.00 |
| 86 | GIRI POWER HOUSE | NORTHERN REGION | STATE SECTOR | HPSEB | HYDRO-HYDRO | HIMACHAL PRADESH | 60.00 | 227.02 | 76.00 | 37.00 | 37.00 | 74.00 |
| 87 | ANDHRA POWER HOUSE | NORTHERN REGION | STATE SECTOR | HPSEB | HYDRO-HYDRO | HIMACHAL PRADESH | 16.95 | 71.04 | 150.00 | 67.00 | 67.00 | 134.00 |
| 88 | BHABA POWER HOUSE/SAL-II | NORTHERN REGION | STATE SECTOR | HPSEB | HYDRO-HYDRO | HIMACHAL PRADESH | 120.00 | 640.04 | 63.00 | 46.00 | 46.00 | 92.00 |
| 89 | GHANVI POWER HOUSE | NORTHERN REGION | STATE SECTOR | HPSEB | HYDRO-HYDRO | HIMACHAL PRADESH | 22.50 | 98.41 | 169.00 | 225.00 | 225.00 | 450.00 |
| 90 | BASSI POWER HOUSE | NORTHERN REGION | STATE SECTOR | HPSEB | HYDRO-HYDRO | HIMACHAL PRADESH | 66.00 | 317.36 | 79.00 | 30.00 | 30.00 | 60.00 |
| 91 | BINWA POWER HOUSE | NORTHERN REGION | STATE SECTOR | HPSEB | HYDRO-HYDRO | HIMACHAL PRADESH | 6.00 | 31.46 | 155.00 | 114.00 | 114.00 | 228.00 |
| 92 | GAJ POWER HOUSE | NORTHERN REGION | STATE SECTOR | HPSEB | HYDRO-HYDRO | HIMACHAL PRADESH | 10.50 | 40.61 | 228.00 | 144.00 | 144.00 | 288.00 |
| 93 | BANER POWER HOUSE | NORTHERN REGION | STATE SECTOR | HPSEB | HYDRO-HYDRO | HIMACHAL PRADESH | 12.00 | 40.17 | 191.00 | 109.00 | 109.00 | 218.00 |
| 94 | HOLI POWER HOUSE | NORTHERN REGION | STATE SECTOR | HPSEB | HYDRO-HYDRO | HIMACHAL PRADESH | 3.00 | 7.36 | 0.00 | 225.00 | 225.00 | 450.00 |
| 95 | THIROT POWER HOUSE | NORTHERN REGION | STATE SECTOR | HPSEB | HYDRO-HYDRO | HIMACHAL PRADESH | 4.50 | 6.87 | 0.00 | 225.00 | 225.00 | 450.00 |
| 96 | KHAULI POWER HOUSE | NORTHERN REGION | STATE SECTOR | HPSEB | HYDRO-HYDRO | HIMACHAL PRADESH | 12.00 | 53.55 | 231.00 | 225.00 | 225.00 | 450.00 |
| 97 | LARIJ POWER HOUSE | NORTHERN REGION | STATE SECTOR | HPSEB | HYDRO-HYDRO | HIMACHAL PRADESH | 126.00 | 579.20 | 153.00 | 61.00 | 61.00 | 122.00 |
| 98 | NOGLI POWER HOUSE | NORTHERN REGION | STATE SECTOR | HPSEB | HYDRO-HYDRO | HIMACHAL PRADESH | 2.50 | 4.70 | 580.00 | 171.00 | 171.00 | 342.00 |
| 99 | CHABA POWER HOUSE | NORTHERN REGION | STATE SECTOR | HPSEB | HYDRO-HYDRO | HIMACHAL PRADESH | 1.75 | 5.65 | 376.00 | 155.00 | 155.00 | 310.00 |
| 100 | RUKTI POWER HOUSE | NORTHERN REGION | STATE SECTOR | HPSEB | HYDRO-HYDRO | HIMACHAL PRADESH | 1.50 | 4.51 | 183.00 | 41.00 | 41.00 | 82.00 |
| 101 | SAL-II POWER HOUSE | NORTHERN REGION | STATE SECTOR | HPSEB | HYDRO-HYDRO | HIMACHAL PRADESH | 2.00 | 0.00 | 0.00 | 225.00 | 225.00 | 450.00 |
| 102 | RONG-TONG | NORTHERN REGION | STATE SECTOR | HPSEB | HYDRO-HYDRO | HIMACHAL PRADESH | 2.00 | 1.04 | 0.00 | 182.00 | 182.00 | 364.00 |
| 103 | BHABA AUGUMENTATION | NORTHERN REGION | STATE SECTOR | HPSEB | HYDRO-HYDRO | HIMACHAL PRADESH | 4.50 | 11.08 | 186.00 | 225.00 | 225.00 | 450.00 |
| 104 | BS CHAMBA | NORTHERN REGION | STATE SECTOR | HPSEB | HYDRO-HYDRO | HIMACHAL PRADESH | 0.45 | 1.43 | 207.00 | 148.00 | 148.00 | 296.00 |
| 105 | GHANVI II | NORTHERN REGION | STATE SECTOR | HPSEB | HYDRO-HYDRO | HIMACHAL PRADESH | 10.00 | 46.41 | 0.95 | 0.00 | 0.00 | 450.00 |
| 106 | GUMMA | NORTHERN REGION | STATE SECTOR | HPSEB | HYDRO-HYDRO | HIMACHAL PRADESH | 3.00 | 5.24 | 828.00 | 225.00 | 225.00 | 450.00 |
| 107 | INDRAPRASTHA GAS TURBINE POWER STATION | NORTHERN REGION | STATE SECTOR | IPGCL | THERMAL-GAS | DELHI | 270.00 | 208.28 | 1494.00 | 82.00 | 852.00 | 934.00 |
| 108 | PRAGATI POWER STATION-I | NORTHERN REGION | STATE SECTOR | PPCL | THERMAL-GAS | DELHI | 330.00 | 1491.71 | 946.00 | 84.00 | 892.00 | 956.00 |
| 109 | PRAGATI POWER STATION-III, BAWANA,DELHI | NORTHERN REGION | STATE SECTOR | PPCL | THERMAL-GAS | DELHI | 1371.20 | 3084.37 | 485.00 | 132.00 | 315.00 | 447.00 |
| 110 | LOWER JHELUM | NORTHERN REGION | STATE SECTOR | J&KPDC | HYDRO-HYDRO | JAMMU & KASHMIR | 105.00 | 621.47 | 0.00 | 0.00 | 0.00 | 51.00 |
| 111 | UPPER SINDH -I SUMBAL | NORTHERN REGION | STATE SECTOR | J&KPDC | HYDRO-HYDRO | JAMMU & KASHMIR | 22.60 | 64.14 | 0.00 | 0.00 | 0.00 | 63.00 |
| 112 | UPPER SINDH -II KANGAN | NORTHERN REGION | STATE SECTOR | J&KPDC | HYDRO-HYDRO | JAMMU & KASHMIR | 105.00 | 254.43 | 0.00 | 0.00 | 0.00 | 85.00 |
| 113 | GANDERRBAL | NORTHERN REGION | STATE SECTOR | J&KPDC | HYDRO-HYDRO | JAMMU & KASHMIR | 15.00 | 11.55 | 0.00 | 0.00 | 0.00 | 47.00 |
| 114 | KARNAH MPH | NORTHERN REGION | STATE SECTOR | J&KPDC | HYDRO-HYDRO | JAMMU & KASHMIR | 2.00 | 8.12 | 0.00 | 0.00 | 0.00 | 310.00 |
| 115 | CHENANI I | NORTHERN REGION | STATE SECTOR | J&KPDC | HYDRO-HYDRO | JAMMU & KASHMIR | 23.30 | 61.29 | 0.00 | 0.00 | 0.00 | 66.00 |
| 116 | CHENANI II | NORTHERN REGION | STATE SECTOR | J&KPDC | HYDRO-HYDRO | JAMMU & KASHMIR | 2.00 | 3.91 | 0.00 | 0.00 | 0.00 | 93.00 |
| 117 | CHENANI III UDHAMPUR | NORTHERN REGION | STATE SECTOR | J&KPDC | HYDRO-HYDRO | JAMMU & KASHMIR | 7.50 | 0.00 | 0.00 | 0.00 | 0.00 | 142.00 |
| 118 | IQBAL MHP KARGIL | NORTHERN REGION | STATE SECTOR | J&KPDC | HYDRO-HYDRO | JAMMU & KASHMIR | 3.75 | 0.90 | 0.00 | 0.00 | 0.00 | 185.00 |

| RATE OF SALE OF POWER FOR THE YEAR 2021-22 | | | | | | | | | | | | |
|--|---|-----------------|----------------|---|------------------|------------------|---------|----------|--------|--------|--------|---------|
| 119 | IGO MERCELLONG | NORTHERN REGION | STATE SECTOR | J&KPDC | HYDRO-HYDRO | JAMMU & KASHMIR | 3.00 | 4.02 | 0.00 | 0.00 | 0.00 | 297.00 |
| 120 | PAHALGAM MHP | NORTHERN REGION | STATE SECTOR | J&KPDC | HYDRO-HYDRO | JAMMU & KASHMIR | 4.50 | 6.61 | 0.00 | 0.00 | 0.00 | 329.00 |
| 121 | MARPACHOO | NORTHERN REGION | STATE SECTOR | J&KPDC | HYDRO-HYDRO | JAMMU & KASHMIR | 0.75 | 0.39 | 0.00 | 0.00 | 0.00 | 298.00 |
| 122 | HAFTAL | NORTHERN REGION | STATE SECTOR | J&KPDC | HYDRO-HYDRO | JAMMU & KASHMIR | 1.00 | 0.65 | 0.00 | 0.00 | 0.00 | 287.00 |
| 123 | SANIAK | NORTHERN REGION | STATE SECTOR | J&KPDC | HYDRO-HYDRO | JAMMU & KASHMIR | 1.26 | 0.66 | 0.00 | 0.00 | 0.00 | 350.00 |
| 124 | SEWA-III | NORTHERN REGION | STATE SECTOR | J&KPDC | HYDRO-HYDRO | JAMMU & KASHMIR | 9.00 | 0.00 | 0.00 | 0.00 | 0.00 | 202.00 |
| 125 | BHADERWAH | NORTHERN REGION | STATE SECTOR | J&KPDC | HYDRO-HYDRO | JAMMU & KASHMIR | 1.50 | 0.00 | 0.00 | 0.00 | 0.00 | 89.00 |
| 126 | BAZGO | NORTHERN REGION | STATE SECTOR | J&KPDC | HYDRO-HYDRO | JAMMU & KASHMIR | 0.30 | 0.32 | 0.00 | 0.00 | 0.00 | 333.00 |
| 127 | SUMOOR | NORTHERN REGION | STATE SECTOR | J&KPDC | HYDRO-HYDRO | JAMMU & KASHMIR | 0.10 | 0.12 | 0.00 | 0.00 | 0.00 | 354.00 |
| 128 | HUNDER | NORTHERN REGION | STATE SECTOR | J&KPDC | HYDRO-HYDRO | JAMMU & KASHMIR | 0.40 | 0.55 | 0.00 | 0.00 | 0.00 | 262.00 |
| 129 | BAGLIHAR HEP I | NORTHERN REGION | STATE SECTOR | J&KPDC | HYDRO-HYDRO | JAMMU & KASHMIR | 450.00 | 1588.63 | 0.00 | 0.00 | 0.00 | 629.00 |
| 130 | STAKNA | NORTHERN REGION | STATE SECTOR | J&KPDC | HYDRO-HYDRO | JAMMU & KASHMIR | 4.00 | 0.00 | 0.00 | 0.00 | 0.00 | 41.00 |
| 131 | INDIRA GANDHI SUPER THERMAL POWER STATIONS, JGSTPS, JHAJJAR | NORTHERN REGION | | APCPL | THERMAL-COAL | HARYANA | 1500.00 | 6616.97 | 513.20 | 161.50 | 351.70 | 513.20 |
| 132 | MAHATMA GANDHI TPP JHAJJAR POWER LIMITED | NORTHERN REGION | PRIVATE SECTOR | CLP INDIA PVT. LTD. (JHAJJAR POWER LTD) | THERMAL-COAL | HARYANA | 1320.00 | 7242.11 | 431.00 | 95.00 | 355.67 | 450.67 |
| 133 | BHEP-II | NORTHERN REGION | STATE SECTOR | J&KPDC | HYDRO-HYDRO | JAMMU & KASHMIR | 450.00 | 1033.97 | 0.00 | 0.00 | 0.00 | 269.00 |
| 134 | BHEP-I PTC | NORTHERN REGION | STATE SECTOR | J&KPDC | HYDRO-HYDRO | JAMMU & KASHMIR | 450.00 | 1048.03 | 0.00 | 0.00 | 0.00 | 730.00 |
| 135 | SHRINAGAR HEP | NORTHERN REGION | PRIVATE SECTOR | ALAKNANDA HPCL | HYDRO-HYDRO | UTTARAKHAND | 330.00 | 1418.88 | 229.00 | 329.40 | 329.40 | 658.80 |
| 136 | GAMA INFRAPROP 225 MW GAS BASED CCPP | NORTHERN REGION | PRIVATE SECTOR | GAMA INFRAPROP PVT. | THERMAL-GAS RLNG | UTTARAKHAND | 214.00 | 353.68 | 462.90 | 133.90 | 468.90 | 602.80 |
| 137 | JP BINA TPP | WESTERN REGION | PRIVATE SECTOR | JP POWER VENTURES LTD | THERMAL-COAL | MADHYA PRADESH | 500.00 | 2292.94 | 310.00 | 193.10 | 310.40 | 503.50 |
| 138 | JNSTPP(JAYPEE NIGRIE) SUPER THERMAL POWER PLANT | WESTERN REGION | PRIVATE SECTOR | JP POWER VENTURES LTD | THERMAL-COAL | MADHYA PRADESH | 1320.00 | 7955.48 | 210.00 | 182.30 | 56.40 | 238.70 |
| 139 | JAYPEE VISHNUPRAYAG HEP | NORTHERN REGION | PRIVATE SECTOR | JP POWER VENTURES LTD | HYDRO-HYDRO | UTTARAKHAND | 400.00 | 1777.26 | 0.00 | 15.16 | 102.35 | 117.51 |
| 140 | ANUPPUR THERMAL POWER STATION | WESTERN REGION | PRIVATE SECTOR | MB POWER | THERMAL-COAL | MADHYA PRADESH | 1200.00 | 7260.00 | 0.00 | 185.00 | 244.00 | 429.00 |
| 141 | ESSAR POWER MP LTD (Mahan Energy Ltd.) adani plant | WESTERN REGION | PRIVATE SECTOR | ESSAR POWER MP LTD | THERMAL-COAL | MADHYA PRADESH | 1200.00 | 149.39 | 0.00 | 0.00 | 228.76 | 228.76 |
| 142 | JHABHUA POWER LTD | WESTERN REGION | PRIVATE SECTOR | JHABUA POWER LTD | THERMAL-COAL | MADHYA PRADESH | 600.00 | 3493.41 | 284.55 | 230.94 | 259.50 | 490.44 |
| 143 | MALANA HEP | NORTHERN REGION | PRIVATE SECTOR | MALANA PCL | HYDRO-HYDRO | HIMACHAL PRADESH | 86.00 | 243.92 | 198.43 | 0.00 | 0.00 | 467.08 |
| 144 | MALANA STAGE- II HPS | NORTHERN REGION | PRIVATE SECTOR | EVEREST PPL | HYDRO-HYDRO | HIMACHAL PRADESH | 100.00 | 300.30 | 0.00 | 194.90 | 194.90 | 389.80 |
| 145 | KARCHAM WANGTOO HEP | NORTHERN REGION | PRIVATE SECTOR | JSW HYDRO ENERGY LTD. | HYDRO-HYDRO | HIMACHAL PRADESH | 1045.00 | 4214.41 | 0.00 | 0.00 | 0.00 | 287.00 |
| 146 | BASPA II HEP | NORTHERN REGION | PRIVATE SECTOR | JSW HYDRO ENERGY LTD. | HYDRO-HYDRO | HIMACHAL PRADESH | 300.00 | 1305.88 | 0.00 | 0.00 | 0.00 | 219.00 |
| 147 | ALLAIN DUHANGAN HEP | NORTHERN REGION | PRIVATE SECTOR | AD HYDRO POWER LTD. | HYDRO-HYDRO | HIMACHAL PRADESH | 192.00 | 552.10 | 295.20 | 0.00 | 0.00 | 463.33 |
| 148 | BERRA DOL SOLAR | NORTHERN REGION | STATE SECTOR | HPPCL | HYDRO-HYDRO | HIMACHAL PRADESH | 5.00 | 8.03 | 0.00 | 0.00 | 0.00 | 431.00 |
| 149 | KASHANG HEP | NORTHERN REGION | STATE SECTOR | HPPCL | HYDRO-HYDRO | HIMACHAL PRADESH | 195.00 | 180.80 | 0.00 | 0.00 | 0.00 | 408.00 |
| 150 | SAINI HEP | NORTHERN REGION | STATE SECTOR | HPPCL | HYDRO-HYDRO | HIMACHAL PRADESH | 100.00 | 359.11 | 0.00 | 0.00 | 0.00 | 421.00 |
| 151 | SAWRA KUDDU HEP | NORTHERN REGION | STATE SECTOR | HPPCL | HYDRO-HYDRO | HIMACHAL PRADESH | 111.00 | 277.62 | 0.00 | 0.00 | 0.00 | 477.00 |
| 152 | JSW ENERGY (BARMER) LTD/RAJ WESTPOWER LTD. RAJASTHAN | NORTHERN REGION | PRIVATE SECTOR | JSW ENERGY LTD. | THERMAL-LIG | RAJASTHAN | 1080.00 | 6515.37 | 230.00 | 170.00 | 250.00 | 420.00 |
| 153 | RAJPURA TPS | NORTHERN REGION | PRIVATE SECTOR | NABHA POWER LTD.(PSPCL) | THERMAL-COAL | PUNJAB | 1400.00 | 9188.78 | 311.38 | 126.19 | 311.38 | 437.56 |
| 154 | TALWANDI SABO POWER LTD. | NORTHERN REGION | PRIVATE SECTOR | TALWANDI SABO POWER LTD. | THERMAL-COAL | PUNJAB | 1980.00 | 8259.00 | 418.00 | 114.30 | 358.40 | 472.70 |
| 155 | KHAMBERKHERA | NORTHERN REGION | PRIVATE SECTOR | BAJAJ ENERGY PVT. LTD. | THERMAL-COAL | UTTAR PRADESH | 90.00 | 185.00 | 393.00 | 185.00 | 389.00 | 574.00 |
| 156 | BARKHERA | NORTHERN REGION | PRIVATE SECTOR | BAJAJ ENERGY PVT. LTD. | THERMAL-COAL | UTTAR PRADESH | 90.00 | 185.00 | 407.00 | 183.00 | 388.00 | 571.00 |
| 157 | MAQSOODAPUR | NORTHERN REGION | PRIVATE SECTOR | BAJAJ ENERGY PVT. LTD. | THERMAL-COAL | UTTAR PRADESH | 90.00 | 184.00 | 390.00 | 183.00 | 379.00 | 562.00 |
| 158 | UTRAULA | NORTHERN REGION | PRIVATE SECTOR | BAJAJ ENERGY PVT. LTD. | THERMAL-COAL | UTTAR PRADESH | 90.00 | 224.00 | 384.00 | 189.00 | 367.00 | 556.00 |
| 159 | KUNDARKHI | NORTHERN REGION | PRIVATE SECTOR | BAJAJ ENERGY PVT. LTD. | THERMAL-COAL | UTTAR PRADESH | 90.00 | 259.00 | 363.00 | 184.00 | 356.00 | 540.00 |
| 160 | LALITPUR PGCL | NORTHERN REGION | PRIVATE SECTOR | LALITPUR PGCL | THERMAL-COAL | UTTAR PRADESH | 1980.00 | 9188.00 | 310.00 | 224.00 | 305.00 | 529.00 |
| 161 | INDIRA SAGAR HPS | WESTERN REGION | CENTRAL SECTOR | NHDC LTD. | HYDRO-HYDRO | MADHYA PRADESH | 1000.00 | 1679.76 | 145.00 | 160.18 | 173.18 | 333.36 |
| 162 | OMKARESHWAR HPS | WESTERN REGION | CENTRAL SECTOR | NHDC LTD. | HYDRO-HYDRO | MADHYA PRADESH | 520.00 | 923.27 | 165.00 | 193.37 | 204.89 | 398.26 |
| 163 | SOLAPUR | WESTERN REGION | CENTRAL SECTOR | NTPC LTD. | THERMAL-COAL | MAHARASHTRA | 1320.00 | 5106.00 | 0.00 | 172.00 | 367.00 | 539.00 |
| 164 | KAWAS | WESTERN REGION | CENTRAL SECTOR | NTPC LTD. | THERMAL-GAS/RLNG | GUJARAT | 656.20 | 135.00 | 0.00 | 85.00 | 957.00 | 1042.00 |
| 165 | KORBA STPS I & II | WESTERN REGION | CENTRAL SECTOR | NTPC LTD. | THERMAL-COAL | CHHATTISGARH | 2100.00 | 15871.00 | 0.00 | 73.00 | 138.00 | 210.00 |
| 166 | KORBA III | WESTERN REGION | CENTRAL SECTOR | NTPC LTD. | THERMAL-COAL | CHHATTISGARH | 500.00 | 3962.00 | 0.00 | 136.00 | 135.00 | 271.00 |
| 167 | LARA | WESTERN REGION | CENTRAL SECTOR | NTPC LTD. | THERMAL-COAL | CHHATTISGARH | 1600.00 | 10845.00 | 0.00 | 167.00 | 206.00 | 374.00 |
| 168 | SIPAT STPS I | WESTERN REGION | CENTRAL SECTOR | NTPC LTD. | THERMAL-COAL | CHHATTISGARH | 1980.00 | 12371.00 | 0.00 | 130.00 | 145.00 | 275.00 |
| 169 | SIPAT STPS II | WESTERN REGION | CENTRAL SECTOR | NTPC LTD. | THERMAL-COAL | CHHATTISGARH | 1000.00 | 7804.00 | 0.00 | 98.00 | 150.00 | 248.00 |
| 170 | WINDHYACHAL STPS I | WESTERN REGION | CENTRAL SECTOR | NTPC LTD. | THERMAL-COAL | MADHYA PRADESH | 1260.00 | 8774.00 | 0.00 | 87.00 | 162.00 | 249.00 |
| 171 | WINDHYACHAL STPS II | WESTERN REGION | CENTRAL SECTOR | NTPC LTD. | THERMAL-COAL | MADHYA PRADESH | 1000.00 | 6815.00 | 0.00 | 75.00 | 155.00 | 229.00 |
| 172 | WINDHYACHAL STPS III | WESTERN REGION | CENTRAL SECTOR | NTPC LTD. | THERMAL-COAL | MADHYA PRADESH | 1000.00 | 7075.00 | 0.00 | 105.00 | 153.00 | 258.00 |

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| 173 | VINDHYACHAL STPS IV | WESTERN REGION | CENTRAL SECTOR | NTPC LTD. | THERMAL-COAL | MADHYA PRADESH | 1000.00 | 7315.00 | 0.00 | 157.00 | 152.00 | 308.00 |
| 174 | VINDHYACHAL STPS V | WESTERN REGION | CENTRAL SECTOR | NTPC LTD. | THERMAL-COAL | MADHYA PRADESH | 500.00 | 3467.00 | 0.00 | 167.00 | 157.00 | 324.00 |
| 175 | GADARWARA | WESTERN REGION | CENTRAL SECTOR | NTPC LTD. | THERMAL-COAL | MADHYA PRADESH | 1600.00 | 7368.00 | 0.00 | 208.00 | 310.00 | 518.00 |
| 176 | KHARGONE | WESTERN REGION | CENTRAL SECTOR | NTPC LTD. | THERMAL-COAL | MADHYA PRADESH | 1320.00 | 5964.00 | 0.00 | 181.00 | 297.00 | 479.00 |
| 177 | MOUDA TPP STAGE I | WESTERN REGION | CENTRAL SECTOR | NTPC LTD. | THERMAL-COAL | MAHARASHTRA | 1000.00 | 6049.00 | 0.00 | 188.00 | 334.00 | 522.00 |
| 178 | MOUDA TPP STAGE II | WESTERN REGION | CENTRAL SECTOR | NTPC LTD. | THERMAL-COAL | MAHARASHTRA | 1320.00 | 6656.00 | 0.00 | 148.00 | 345.00 | 494.00 |
| 179 | RATNAGIRI GAS & POWER PVT. LTD. | WESTERN REGION | CENTRAL SECTOR | RGPPL | THERMAL-GAS | MAHARASHTRA | 1967.08 | 3143.88 | 84.23 | 89.00 | 788.00 | 877.00 |
| 180 | KAKRAPARA 1 & 2 | WESTERN REGION | CENTRAL SECTOR | NPCL | NUCLEAR-NUCLEAR | GUJARAT | 440.00 | 3139.00 | 228.55 | 0.00 | 0.00 | 228.13 |
| 181 | TARAPUR 1, 2 | WESTERN REGION | CENTRAL SECTOR | NPCL | NUCLEAR-NUCLEAR | MAHARASHTRA | 320.00 | 0.00 | 241.27 | 0.00 | 0.00 | 192.39 |
| 182 | GOINDWAL TPP(GVK) | NORTHERN REGION | PRIVATE SECTOR | GVK POWER (GOINDWAL SAHIB) LTD | THERMAL-COAL | PUNJAB | 540.00 | 1705.98 | 471.00 | 161.00 | 471.00 | 632.00 |
| 183 | G.G.S.S.T.PLANT ROPAR | NORTHERN REGION | STATE SECTOR | PUNJAB STATE POWER COR LTD. | THERMAL-COAL | PUNJAB | 1260.00 | 1647.00 | 615.23 | 298.66 | 362.02 | 660.68 |
| 184 | G.H.T.PLANT LEHRA MOHABAT | NORTHERN REGION | STATE SECTOR | PUNJAB STATE POWER COR LTD. | THERMAL-COAL | PUNJAB | 920.00 | 1844.00 | 597.00 | 253.80 | 411.46 | 665.26 |
| 185 | SHANAN P. H. JOGINDER NGR (UHL) | NORTHERN REGION | STATE SECTOR | PUNJAB STATE POWER COR LTD. | HYDRO-HYDRO | PUNJAB | 110.00 | 515.23 | 52.00 | 40.48 | 40.48 | 80.96 |
| 186 | U.B.D.C.PATHANKOT / MALIKPUR | NORTHERN REGION | STATE SECTOR | PUNJAB STATE POWER COR LTD. | HYDRO-HYDRO | PUNJAB | 91.35 | 312.37 | 121.00 | 76.53 | 76.53 | 153.06 |
| 187 | ASHP ANANDPUR SAHIB | NORTHERN REGION | STATE SECTOR | PUNJAB STATE POWER COR LTD. | HYDRO-HYDRO | PUNJAB | 134.00 | 395.21 | 74.00 | 34.78 | 34.78 | 69.56 |
| 188 | MUKERIAN HYDEL TALWARA | NORTHERN REGION | STATE SECTOR | PUNJAB STATE POWER COR LTD. | HYDRO-HYDRO | PUNJAB | 207.00 | 950.27 | 73.24 | 47.30 | 47.30 | 94.60 |
| 189 | RANJIT SAGAR Dam(R.S.D) SHAHPUR KANDI | NORTHERN REGION | STATE SECTOR | PUNJAB STATE POWER COR LTD. | HYDRO-HYDRO | PUNJAB | 600.00 | 1159.07 | 172.00 | 119.65 | 119.65 | 239.30 |
| 190 | KOTA SUPER THERMAL P | NORTHERN REGION | STATE SECTOR | RRVUNL | THERMAL-COAL | RAJASTHAN | 1240.00 | 6108.53 | 375.00 | 55.46 | 335.00 | 390.00 |
| 191 | SURATGARH TPS | NORTHERN REGION | STATE SECTOR | RRVUNL | THERMAL-COAL | RAJASTHAN | 1500.00 | 3337.23 | 444.00 | 57.22 | 415.00 | 472.00 |
| 192 | SURATGARH STPS SSCTPP | NORTHERN REGION | STATE SECTOR | RRVUNL | THERMAL-COAL | RAJASTHAN | 660.00 | 2948.78 | 606.00 | 176.00 | 320.00 | 496.00 |
| 193 | SURATGARH STPS SSCTPP | NORTHERN REGION | STATE SECTOR | RRVUNL | THERMAL-COAL | RAJASTHAN | 660.00 | 1116.16 | 0.00 | 173.00 | 326.00 | 498.00 |
| 194 | CHHABRA TPP 1,2,3&4 | NORTHERN REGION | STATE SECTOR | RRVUNL | THERMAL-COAL | RAJASTHAN | 1000.00 | 4153.15 | 458.00 | 119.00 | 302.00 | 421.00 |
| 195 | RAMGARH GT POWER STA | NORTHERN REGION | STATE SECTOR | RRVUNL | THERMAL-GAS | RAJASTHAN | 270.50 | 1336.04 | 405.00 | 88.00 | 285.00 | 373.00 |
| 196 | CSCTPP U#5&6 | NORTHERN REGION | STATE SECTOR | RRVUNL | THERMAL-COAL | RAJASTHAN | 1320.00 | 5268.15 | 526.00 | 153.00 | 246.00 | 399.00 |
| 197 | MAHI HYDEL POWER STA | NORTHERN REGION | STATE SECTOR | RRVUNL | HYDRO-HYDRO | RAJASTHAN | 140.00 | 186.75 | 155.00 | 161.00 | 0.00 | 161.00 |
| 198 | MINI MICRO HYDEL (MMH) | NORTHERN REGION | STATE SECTOR | RRVUNL | HYDRO-HYDRO | RAJASTHAN | 23.85 | 8.92 | 0.00 | 416.00 | 0.00 | 416.00 |
| 199 | KALISINDH TPP 1 & 2 | NORTHERN REGION | STATE SECTOR | RRVUNL | THERMAL-COAL | RAJASTHAN | 1200.00 | 6681.16 | 476.00 | 140.00 | 301.00 | 442.00 |
| 200 | KHARA HEP | NORTHERN REGION | STATE SECTOR | UPJVNL | HYDRO-HYDRO | UTTAR PRADESH | 72.00 | 355.66 | 97.12 | 43.70 | 0.00 | 43.70 |
| 201 | MATATILLA HEP | NORTHERN REGION | STATE SECTOR | UPJVNL | HYDRO-HYDRO | UTTAR PRADESH | 30.60 | 86.72 | 108.00 | 56.80 | 0.00 | 56.80 |
| 202 | OBRA HEP | NORTHERN REGION | STATE SECTOR | UPJVNL | HYDRO-HYDRO | UTTAR PRADESH | 99.00 | 310.86 | 64.90 | 41.30 | 0.00 | 41.30 |
| 203 | RIHAND | NORTHERN REGION | STATE SECTOR | UPJVNL | HYDRO-HYDRO | UTTAR PRADESH | 300.00 | 645.36 | 90.88 | 72.50 | 0.00 | 72.50 |
| 204 | UGC SHP | NORTHERN REGION | STATE SECTOR | UPJVNL | HYDRO-HYDRO | UTTAR PRADESH | 13.70 | 28.97 | 283.06 | 283.00 | 0.00 | 283.00 |
| 205 | BELKA SHP | NORTHERN REGION | STATE SECTOR | UPJVNL | HYDRO-HYDRO | UTTAR PRADESH | 3.00 | 3.36 | 1505.55 | 212.00 | 0.00 | 212.00 |
| 206 | BABAIL SHP | NORTHERN REGION | STATE SECTOR | UPJVNL | HYDRO-HYDRO | UTTAR PRADESH | 3.00 | 4.85 | 1174.00 | 283.00 | 0.00 | 283.00 |
| 207 | SHEETLA SHP | NORTHERN REGION | STATE SECTOR | UPJVNL | HYDRO-HYDRO | UTTAR PRADESH | 3.60 | 1.33 | 1174.00 | 154.00 | 0.00 | 154.00 |
| 208 | ANPARA A TPS | NORTHERN REGION | STATE SECTOR | UPRVUNL | THERMAL-COAL | UTTAR PRADESH | 630.00 | 3384.42 | 262.44 | 76.27 | 189.63 | 265.90 |
| 209 | ANPARA B TPS | NORTHERN REGION | STATE SECTOR | UPRVUNL | THERMAL-COAL | UTTAR PRADESH | 1000.00 | 6842.47 | 210.41 | 45.00 | 180.36 | 225.36 |
| 210 | ANPARA D | NORTHERN REGION | STATE SECTOR | UPRVUNL | THERMAL-COAL | UTTAR PRADESH | 1000.00 | 5766.50 | 316.16 | 160.98 | 173.17 | 334.15 |
| 211 | HARDUAGANJ. TPS | NORTHERN REGION | STATE SECTOR | UPRVUNL | THERMAL-COAL | UTTAR PRADESH | 105.00 | 110.75 | 1727.87 | 713.08 | 411.41 | 1124.49 |
| 212 | HARDUAGANJ EXTN. TPS | NORTHERN REGION | STATE SECTOR | UPRVUNL | THERMAL-COAL | UTTAR PRADESH | 500.00 | 1153.50 | 672.82 | 428.63 | 375.42 | 804.05 |
| 213 | HARDUAGANJ EXTN. -II TPS | NORTHERN REGION | STATE SECTOR | UPRVUNL | THERMAL-COAL | UTTAR PRADESH | 660.00 | 125.67 | 1218.90 | 176.05 | 291.79 | 467.84 |
| 214 | OBRA B TPS | NORTHERN REGION | STATE SECTOR | UPRVUNL | THERMAL-COAL | UTTAR PRADESH | 1000.00 | 4185.92 | 402.11 | 77.01 | 239.48 | 316.49 |
| 215 | PARICHHHA EXTN.TPS | NORTHERN REGION | STATE SECTOR | UPRVUNL | THERMAL-COAL | UTTAR PRADESH | 420.00 | 1398.12 | 489.55 | 238.65 | 359.43 | 598.08 |
| 216 | PARICHHHA EXTN. ST. 2 TPS | NORTHERN REGION | STATE SECTOR | UPRVUNL | THERMAL-COAL | UTTAR PRADESH | 500.00 | 1931.64 | 520.63 | 258.22 | 359.46 | 617.68 |
| 217 | CHIBRO (YAMUNA) HPS | NORTHERN REGION | STATE SECTOR | UTTARAKHAND JVNL | HYDRO-HYDRO | UTTARAKHAND | 240.00 | 896.77 | 0.00 | 66.90 | 66.90 | 133.80 |
| 218 | CHILLA HPS | NORTHERN REGION | STATE SECTOR | UTTARAKHAND JVNL | HYDRO-HYDRO | UTTARAKHAND | 144.00 | 789.85 | 0.00 | 69.70 | 69.70 | 139.40 |
| 219 | DHAKRANI HPS | NORTHERN REGION | STATE SECTOR | UTTARAKHAND JVNL | HYDRO-HYDRO | UTTARAKHAND | 33.75 | 153.25 | 0.00 | 101.40 | 101.40 | 202.80 |
| 220 | DHALIPUR HPS | NORTHERN REGION | STATE SECTOR | UTTARAKHAND JVNL | HYDRO-HYDRO | UTTARAKHAND | 51.00 | 245.00 | 0.00 | 92.00 | 92.00 | 184.00 |
| 221 | KHATIMA HPS | NORTHERN REGION | STATE SECTOR | UTTARAKHAND JVNL | HYDRO-HYDRO | UTTARAKHAND | 41.40 | 227.96 | 0.00 | 96.80 | 96.80 | 193.60 |
| 222 | KHODRI HPS | NORTHERN REGION | STATE SECTOR | UTTARAKHAND JVNL | HYDRO-HYDRO | UTTARAKHAND | 120.00 | 427.35 | 0.00 | 81.00 | 81.00 | 162.00 |
| 223 | KULHAL HPS | NORTHERN REGION | STATE SECTOR | UTTARAKHAND JVNL | HYDRO-HYDRO | UTTARAKHAND | 30.00 | 157.97 | 0.00 | 92.00 | 92.00 | 184.00 |
| 224 | TILOTH HPS | NORTHERN REGION | STATE SECTOR | UTTARAKHAND JVNL | HYDRO-HYDRO | UTTARAKHAND | 90.00 | 395.12 | 0.00 | 80.10 | 80.10 | 160.20 |
| 225 | MANERI BHALI - II HPS | NORTHERN REGION | STATE SECTOR | UTTARAKHAND JVNL | HYDRO-HYDRO | UTTARAKHAND | 304.00 | 1366.10 | 0.00 | 84.00 | 84.00 | 168.00 |
| 226 | RAMGANGA HPS | NORTHERN REGION | STATE SECTOR | UTTARAKHAND JVNL | HYDRO-HYDRO | UTTARAKHAND | 198.00 | 250.94 | 0.00 | 89.50 | 89.50 | 179.00 |
| 227 | ADANI POWER, MUNDRA | WESTERN REGION | PRIVATE SECTOR | ADANI POWER LTD. | THERMAL-COAL | GUJARAT | 1320.00 | | | | | |
| 228 | ADANI POWER, MUNDRA | WESTERN REGION | PRIVATE SECTOR | ADANI POWER LTD. | THERMAL-COAL | GUJARAT | 1320.00 | 10814.46 | 0.00 | 116.76 | 366.12 | 482.88 |

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| 229 | ADANI POWER, MUNDRA | WESTERN REGION | PRIVATE SECTOR | ADANI POWER LTD. | THERMAL-COAL | GUJARAT | 1980.00 | | | | | | |
| 230 | Rajpur Energen Limited | WESTERN REGION | PRIVATE SECTOR | ADANI POWER LTD. | THERMAL-COAL | CHHATTISGARH | 1370.00 | 383.58 | 0.00 | 0.00 | 160.00 | 160.00 | |
| 231 | ADANI POWER MAHARA. LTD unit 1 to 5 | WESTERN REGION | PRIVATE SECTOR | ADANI POWER LTD. | THERMAL-COAL | MAHARASHTRA | 3300.00 | 20457.45 | 0.00 | 122.04 | 348.13 | 470.17 | |
| 232 | ADANI DAHANU | WESTERN REGION | PRIVATE SECTOR | AEML | THERMAL-COAL | MAHARASHTRA | 500.00 | 2974.87 | 489.68 | 109.61 | 380.07 | 489.68 | |
| 233 | AMRAVATI TPP | WESTERN REGION | PRIVATE SECTOR | RATTANINDIA POWER LTD. | THERMAL-COAL | MAHARASHTRA | 1350.00 | 8156.86 | 3.02 | 77.50 | 244.61 | 322.11 | |
| 234 | ADANI POWER RAJASTHAN LTD (1200 MW PPA RAJASTHAN DISCOM) | NORTHERN REGION | PRIVATE SECTOR | ADANI POWER LTD. | THERMAL-COAL | RAJASTHAN | 1320.00 | 7872.80 | 0.00 | 129.00 | 315.11 | 444.11 | |
| 235 | VEDANTA LTD. (P. P. -I) | WESTERN REGION | PRIVATE SECTOR | VEDANTA LTD. (EARLIER-SESA STERELITE LTD/GOA ENERGY LTD) | THERMAL-GAS/WHR | GOA | 30.00 | 188.58 | 0.72 | 0.00 | 240.00 | 240.00 | |
| 236 | VEDANTA LTD. (P. P. -II) | WESTERN REGION | PRIVATE SECTOR | VEDANTA LTD. (EARLIER-SESA STERELITE LTD) | THERMAL-GAS/WHR | GOA | 30.00 | 207.58 | 0.42 | 0.00 | 240.00 | 240.00 | |
| 237 | GSEG-HAZIRA,156.10 MW,CCPP | WESTERN REGION | STATE SECTOR | GUJARAT S ENE.GEN. LTD. | THERMAL-GAS | GUJARAT | 156.10 | 21.73 | 1151.00 | 49.00 | 1102.00 | 1151.00 | |
| 238 | GSEG-HAZIRA,351.43 MW,CCPP | WESTERN REGION | STATE SECTOR | GUJARAT S ENE.GEN. LTD. | THERMAL-GAS | GUJARAT | 351.43 | 69.89 | 1065.00 | 41.00 | 1024.00 | 1065.00 | |
| 239 | GPPC, CCPP | WESTERN REGION | STATE SECTOR | GSPC PIPAVAV PCL | THERMAL-GAS/RLNG | GUJARAT | 702.86 | 136.04 | 1080.00 | 51.00 | 1029.00 | 1080.00 | |
| 240 | 145 MW POWER PLANT (STATION- I) | WESTERN REGION | PRIVATE SECTOR | GUJARAT INDUSTRIES PCL | THERMAL-GAS | GUJARAT | 145.00 | 206.52 | 751.41 | 89.32 | 622.26 | 711.58 | |
| 241 | SURAT LIG. P P (SLPP STATION -I) | WESTERN REGION | PRIVATE SECTOR | GUJARAT INDUSTRIES PCL | THERMAL-LIG | GUJARAT | 250.00 | 1178.85 | 252.61 | 94.13 | 180.76 | 274.90 | |
| 242 | SURAT LIG. P P (SLPP STATION -II) | WESTERN REGION | PRIVATE SECTOR | GUJARAT INDUSTRIES PCL | THERMAL-LIG | GUJARAT | 250.00 | 1459.44 | 226.41 | 149.93 | 147.46 | 297.39 | |
| 243 | BLTPS 1-2 | WESTERN REGION | STATE SECTOR | GSECL | THERMAL-LIG | GUJARAT | 500.00 | 1341.18 | 639.00 | 214.00 | 270.00 | 484.00 | |
| 244 | AKRIMOTA T P S | WESTERN REGION | STATE SECTOR | GUJARAT MINERAL DCL | THERMAL-LIG | GUJARAT | 250.00 | 463201.50 | 391.00 | 118.00 | 199.00 | 317.00 | |
| 245 | LANCO AMARKANTAK TPP PATHADIH, U-I | WESTERN REGION | PRIVATE SECTOR | LANCO AMARKAN. POWER LTD. | THERMAL-COAL | CHHATTISGARH | 300.00 | 1888.18 | 414.00 | 129.40 | 195.50 | 324.90 | |
| 246 | LANCO AMARKANTAK TPP PATHADIH, U-II | WESTERN REGION | PRIVATE SECTOR | LANCO AMARKAN. POWER LTD. | THERMAL-COAL | CHHATTISGARH | 300.00 | 1774.44 | 389.80 | 120.30 | 347.00 | 467.30 | |
| 247 | BHILAI EXPANSION POWER PLANT | WESTERN REGION | CENTRAL SECTOR | NTPC SAIL PCPL | THERMAL-COAL | CHHATTISGARH | 500.00 | 3211.83 | 0.00 | 17.96 | 263.02 | 280.98 | |
| 248 | JINDAL POWER LTD. STPPS-I | WESTERN REGION | PRIVATE SECTOR | JINDAL POWER LTD., TAMNAR | THERMAL-COAL | CHHATTISGARH | 1000.00 | 4679.71 | 327.00 | 0.00 | 0.00 | 469.00 | |
| 249 | JINDAL POWER LTD. STPPS-II | WESTERN REGION | PRIVATE SECTOR | JINDAL POWER LTD., TAMNAR | THERMAL-COAL | CHHATTISGARH | 2400.00 | 9075.36 | 392.00 | 0.00 | 0.00 | 445.00 | |
| 250 | TROMBAY UNIT 5 | WESTERN REGION | PRIVATE SECTOR | TATA POWER COM. LTD. | THERMAL-COAL | MAHARASHTRA | 500.00 | 2883.00 | 535.00 | 134.00 | 383.00 | 517.00 | |
| 251 | TROMBAY UNIT 7 | WESTERN REGION | PRIVATE SECTOR | TATA POWER COM. LTD. | THERMAL-GAS | MAHARASHTRA | 180.00 | 879.00 | 266.00 | 167.00 | 281.00 | 448.00 | |
| 252 | TROMBAY UNIT 8 | WESTERN REGION | PRIVATE SECTOR | TATA POWER COM. LTD. | THERMAL-COAL | MAHARASHTRA | 250.00 | 1391.00 | 513.00 | 168.00 | 378.00 | 546.00 | |
| 253 | BHIRA | WESTERN REGION | PRIVATE SECTOR | TATA POWER COM. LTD. | HYDRO-HYDRO | MAHARASHTRA | 300.00 | 1010.00 | 130.00 | 75.90 | 75.90 | 152.00 | |
| 254 | BHIVPURI | WESTERN REGION | PRIVATE SECTOR | TATA POWER COM. LTD. | HYDRO-HYDRO | MAHARASHTRA | 75.00 | 274.00 | 320.00 | 193.00 | 193.00 | 385.00 | |
| 255 | KHOPOLI | WESTERN REGION | PRIVATE SECTOR | TATA POWER COM. LTD. | HYDRO-HYDRO | MAHARASHTRA | 72.00 | 283.00 | 487.00 | 325.00 | 325.00 | 649.00 | |
| 256 | MUNDRA UMPP | WESTERN REGION | PRIVATE SECTOR | TATA POWER COM. LTD. | THERMAL-COAL | GUJARAT | 4150.00 | 8290.00 | 402.00 | 90.00 | 174.00 | 265.00 | |
| 257 | BHANDARDARA HEP PHASE II | WESTERN REGION | PRIVATE SECTOR | DODSON LINDBLOM HYDRO | HYDRO-HYDRO | MAHARASHTRA | 34.00 | 32.55 | 281.00 | 0.00 | 0.00 | 252.00 | |
| 258 | NEVELI NEW TPS | SOUTHERN REGION | CENTRAL SECTOR | NEVELI LIG. CORP. LTD. | THERMAL-LIG | TAMILNADU | 1000.00 | 5758.70 | 351.48 | 180.40 | 219.28 | 399.68 | |
| 259 | NEVELI TPS- I EXPN. | SOUTHERN REGION | CENTRAL SECTOR | NEVELI LIG. CORP. LTD. | THERMAL-LIG | TAMILNADU | 420.00 | 2984.93 | 316.05 | 96.50 | 245.35 | 341.85 | |
| 260 | NEVELI TPS-II | SOUTHERN REGION | CENTRAL SECTOR | NEVELI LIG. CORP. LTD. | THERMAL-LIG | TAMILNADU | 1470.00 | 8788.32 | 335.16 | 72.50 | 266.06 | 338.56 | |
| 261 | VALLUR TPS | SOUTHERN REGION | CENTRAL SECTOR(JV of Centre & State 50:P50) | NTECL | THERMAL-COAL | TAMILNADU | 1500.00 | 7298.24 | 339.10 | 225.00 | 335.90 | 560.90 | |
| 262 | SINGARENI TPP | SOUTHERN REGION | STATE SECTOR | SINGARENI COLLIERIES COMPANY LTD. | THERMAL-COAL | TELANGANA | 1200.00 | 8807.57 | 377.70 | 163.90 | 274.00 | 437.90 | |
| 263 | NEVELI BARSINGSAR | NORTHERN REGION | CENTRAL SECTOR | NEVELI LIG. CORP. LTD. | THERMAL-LIG | RAJASTHAN | 250.00 | 1426.13 | 273.18 | 230.80 | 107.68 | 338.48 | |
| 264 | NEVELI TPS-II EXPN | SOUTHERN REGION | CENTRAL SECTOR | NEVELI LIG. CORP. LTD. | THERMAL-LIG | TAMILNADU | 500.00 | 1724.76 | 436.00 | 230.90 | 256.24 | 487.14 | |
| 265 | NEVELI TAMILNADU POWER LTD., JV | SOUTHERN REGION | CENTRAL SECTOR | NEVELI LIG. CORP. LTD. | THERMAL-COAL | TAMILNADU | 1000.00 | 3853.10 | 475.00 | 155.30 | 322.07 | 477.37 | |
| 266 | RAMAGUNDAM STPS I & II | SOUTHERN REGION | CENTRAL SECTOR | NTPC LTD. | THERMAL-COAL | TELANGANA | 2100.00 | 12329.00 | 0.00 | 73.00 | 277.00 | 349.00 | |
| 267 | RAMAGUNDAM STPS III | SOUTHERN REGION | CENTRAL SECTOR | NTPC LTD. | THERMAL-COAL | TELANGANA | 500.00 | 3491.00 | 0.00 | 81.00 | 272.00 | 354.00 | |
| 268 | SIMHADRI STPS I | SOUTHERN REGION | CENTRAL SECTOR | NTPC LTD. | THERMAL-COAL | ANDHRA PRADESH | 1000.00 | 6265.00 | 0.00 | 94.00 | 295.00 | 389.00 | |
| 269 | SIMHADRI STPS II | SOUTHERN REGION | CENTRAL SECTOR | NTPC LTD. | THERMAL-COAL | ANDHRA PRADESH | 1000.00 | 5382.00 | 0.00 | 147.00 | 292.00 | 439.00 | |
| 270 | TARAPUR 3 &4 | WESTERN REGION | CENTRAL SECTOR | NPCL | NUCLEAR-NUCLEAR | MAHARASHTRA | 1080.00 | 7810.00 | 339.43 | 0.00 | 0.00 | 290.58 | |
| 271 | KAIGA 1,2,3,4 | SOUTHERN REGION | CENTRAL SECTOR | NPCL | NUCLEAR-NUCLEAR | KARNATAKA | 880.00 | 6781.00 | 347.01 | 0.00 | 0.00 | 348.52 | |

RATE OF SALE OF POWER FOR THE YEAR 2021-22

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|-----|--|-----------------|----------------|---------------------------|-----------------|----------------|---------|----------|---------|---------|--------|--------------------|
| 272 | MADRAS A.P.S. 1 & 2 | SOUTHERN REGION | CENTRAL SECTOR | NPCL | NUCLEAR-NUCLEAR | TAMILNADU | 440.00 | 969.00 | 257.75 | 0.00 | 0.00 | 260.71 |
| 273 | KNPP-1 & 2 | SOUTHERN REGION | CENTRAL SECTOR | NPCL | NUCLEAR-NUCLEAR | TAMILNADU | 2000.00 | 13557.00 | 409.98 | 0.00 | 0.00 | Yet to be notified |
| 274 | Dr. NTPS (VIJAYAWADA TPS)-I,II & III | SOUTHERN REGION | STATE SECTOR | APGENCO | THERMAL-COAL | ANDHRA PRADESH | 1260.00 | 7548.74 | 420.60 | 0.00 | 0.00 | 434.00 |
| 275 | Dr. NTPS - IV (VIJAYAWADA TPS - 4) | SOUTHERN REGION | STATE SECTOR | APGENCO | THERMAL-COAL | ANDHRA PRADESH | 500.00 | 2991.36 | 374.99 | 0.00 | 0.00 | 434.00 |
| 276 | RAYALASEEMA T P P-I | SOUTHERN REGION | STATE SECTOR | APGENCO | THERMAL-COAL | ANDHRA PRADESH | 420.00 | 1274.50 | 652.45 | 0.00 | 0.00 | 434.00 |
| 277 | RAYALASEEMA T P P-II | SOUTHERN REGION | STATE SECTOR | APGENCO | THERMAL-COAL | ANDHRA PRADESH | 420.00 | 1644.59 | 514.94 | 0.00 | 0.00 | 434.00 |
| 278 | RAYALASEEMA T P P-III | SOUTHERN REGION | STATE SECTOR | APGENCO | THERMAL-COAL | ANDHRA PRADESH | 210.00 | 893.76 | 603.89 | 0.00 | 0.00 | 434.00 |
| 279 | RAYALASEEMA T P P-IV | SOUTHERN REGION | STATE SECTOR | APGENCO | THERMAL-COAL | ANDHRA PRADESH | 600.00 | 2379.71 | 721.75 | 0.00 | 0.00 | 434.00 |
| 280 | ULLUNKAL | SOUTHERN REGION | PRIVATE SECTOR | KSEB | HYDRO-HYDRO | KERALA | 7.00 | 25.36 | 66.00 | 0.00 | 0.00 | 244.00 |
| 281 | IRITTIKKANAM | SOUTHERN REGION | PRIVATE SECTOR | KSEB | HYDRO-HYDRO | KERALA | 4.50 | 26.36 | 66.00 | 0.00 | 0.00 | 282.00 |
| 282 | KARIKAVAN | SOUTHERN REGION | PRIVATE SECTOR | KSEB | HYDRO-HYDRO | KERALA | 13.00 | 56.36 | 66.00 | 0.00 | 0.00 | 471.00 |
| 283 | MEENVALIYAM | SOUTHERN REGION | PRIVATE SECTOR | KSEB | HYDRO-HYDRO | KERALA | 4.00 | 9.41 | 66.00 | 0.00 | 0.00 | 282.00 |
| 284 | PATHANKAYAM | SOUTHERN REGION | PRIVATE SECTOR | KSEB | HYDRO-HYDRO | KERALA | 8.00 | 25.27 | 66.00 | 0.00 | 0.00 | 349.00 |
| 285 | SRI SALEM (BRPH) | SOUTHERN REGION | STATE SECTOR | APGENCO | HYDRO-HYDRO | ANDHRA PRADESH | 770.00 | 1406.99 | 70.29 | 0.00 | 0.00 | 434.00 |
| 286 | ORPPE SILEPPI | SOUTHERN REGION | STATE SECTOR | APGENCO | HYDRO-HYDRO | ANDHRA PRADESH | 240.00 | 37.51 | 169.90 | 0.00 | 0.00 | 434.00 |
| 287 | KOTHAGUDEM T P S | SOUTHERN REGION | STATE SECTOR | TSPGENCO | THERMAL-COAL | TELANGANA | 500.00 | 2320.82 | 0.00 | 120.00 | 285.00 | 405.00 |
| 288 | KOTHAGUDEM T P S | SOUTHERN REGION | STATE SECTOR | TSPGENCO | THERMAL-COAL | TELANGANA | 500.00 | 2956.49 | 0.00 | 173.00 | 294.00 | 467.00 |
| 289 | KTPS VII | SOUTHERN REGION | STATE SECTOR | TSPGENCO | THERMAL-COAL | TELANGANA | 800.00 | 5586.65 | 0.00 | 183.00 | 259.00 | 442.00 |
| 290 | BTPS | SOUTHERN REGION | STATE SECTOR | TSPGENCO | THERMAL-COAL | TELANGANA | 1080.00 | 4700.64 | 0.00 | 227.00 | 281.00 | 508.00 |
| 291 | KAKATHIYA TPP (KTPP)-I | SOUTHERN REGION | STATE SECTOR | TSPGENCO | THERMAL-COAL | TELANGANA | 500.00 | 3389.60 | 0.00 | 141.00 | 291.00 | 432.00 |
| 292 | KAKATHIYA TPP (KTPP)-II | SOUTHERN REGION | STATE SECTOR | TSPGENCO | THERMAL-COAL | TELANGANA | 600.00 | 3365.72 | 0.00 | 208.00 | 287.00 | 495.00 |
| 293 | BTPS | SOUTHERN REGION | STATE SECTOR | TSPGENCO | THERMAL-COAL | TELANGANA | 62.50 | 235.70 | 0.00 | 388.00 | 360.00 | 757.00 |
| 294 | TOWER SILEPPI | SOUTHERN REGION | STATE SECTOR | APGENCO | HYDRO-HYDRO | ANDHRA PRADESH | 460.00 | 908.29 | 82.24 | 0.00 | 0.00 | 434.00 |
| 295 | DONKARAI | SOUTHERN REGION | STATE SECTOR | APGENCO | HYDRO-HYDRO | ANDHRA PRADESH | 25.00 | 61.34 | 274.30 | 0.00 | 0.00 | 434.00 |
| 296 | PENNA AHOBIAM (PABRHES) | SOUTHERN REGION | STATE SECTOR | APGENCO | HYDRO-HYDRO | ANDHRA PRADESH | 20.00 | 5.02 | 1656.55 | 0.00 | 0.00 | 434.00 |
| 297 | CHETTIBETA | SOUTHERN REGION | STATE SECTOR | APGENCO | HYDRO-HYDRO | ANDHRA PRADESH | 1.00 | 7.40 | 550.52 | 0.00 | 0.00 | 434.00 |
| 298 | MUCHKUND | SOUTHERN REGION | STATE SECTOR | APGENCO | HYDRO-HYDRO | ODISHA | 120.00 | 378.91 | 71.78 | 0.00 | 0.00 | 434.00 |
| 299 | NSTEPHES | SOUTHERN REGION | STATE SECTOR | APGENCO | HYDRO-HYDRO | ANDHRA PRADESH | 50.00 | 134.05 | 315.59 | 0.00 | 0.00 | 434.00 |
| 300 | NAGABINI NASAGAR | SOUTHERN REGION | STATE SECTOR | APGENCO | HYDRO-HYDRO | ANDHRA PRADESH | 30.00 | 178.95 | 67.62 | 0.00 | 0.00 | 434.00 |
| 301 | TUNGABHADRA HES & HAMPI (AP Share) | SOUTHERN REGION | STATE SECTOR | APGENCO | HYDRO-HYDRO | KARNATAKA | 72.00 | 178.40 | 139.55 | 0.00 | 0.00 | 434.00 |
| 302 | RAICHUR TPS 1 to 7 | SOUTHERN REGION | STATE SECTOR | KPCL | THERMAL-COAL | KARNATAKA | 1470.00 | 5183.33 | 511.00 | 152.00 | 345.00 | 498.00 |
| 303 | RAICHUR TPS 8 | SOUTHERN REGION | STATE SECTOR | KPCL | THERMAL-COAL | KARNATAKA | 250.00 | 796.83 | 593.00 | 286.00 | 367.00 | 653.00 |
| 304 | BELLARI TPS 1 | SOUTHERN REGION | STATE SECTOR | KPCL | THERMAL-COAL | KARNATAKA | 500.00 | 1971.80 | 529.00 | 139.00 | 319.00 | 458.00 |
| 305 | BELLARI TPS 2 | SOUTHERN REGION | STATE SECTOR | KPCL | THERMAL-COAL | KARNATAKA | 500.00 | 1588.25 | 520.00 | 370.00 | 302.00 | 577.00 |
| 306 | BELLARI TPS 3 | SOUTHERN REGION | STATE SECTOR | KPCL | THERMAL-COAL | KARNATAKA | 700.00 | 2592.01 | 552.00 | 319.00 | 312.00 | 631.00 |
| 307 | TIHES | SOUTHERN REGION | STATE SECTOR | TSPGENCO | HYDRO-HYDRO | TELANGANA | 240.00 | 458.00 | 0.00 | 231.00 | 0.00 | 741.00 |
| 308 | DEPADAPATI | SOUTHERN REGION | STATE SECTOR | TSPGENCO | HYDRO-HYDRO | TELANGANA | 9.15 | 181.00 | 0.00 | 4830.00 | 0.00 | 4840.00 |
| 309 | BOCHAMPAD | SOUTHERN REGION | STATE SECTOR | TSPGENCO | HYDRO-HYDRO | TELANGANA | 54.00 | 175.86 | 0.00 | 285.00 | 0.00 | 485.00 |
| 310 | BOCHAMPAD-II | SOUTHERN REGION | STATE SECTOR | TSPGENCO | HYDRO-HYDRO | TELANGANA | 3.00 | 16.56 | 0.00 | 601.00 | 0.00 | 601.00 |
| 311 | NAGABINI NASAGAR | SOUTHERN REGION | STATE SECTOR | TSPGENCO | HYDRO-HYDRO | TELANGANA | 81.00 | 2376.52 | 0.00 | 138.00 | 0.00 | 138.00 |
| 312 | INSLEPPI | SOUTHERN REGION | STATE SECTOR | TSPGENCO | HYDRO-HYDRO | TELANGANA | 60.00 | | | | | |
| 313 | PULCHINTHALA | SOUTHERN REGION | STATE SECTOR | TSPGENCO | HYDRO-HYDRO | TELANGANA | 120.00 | 309.28 | 0.00 | 338.00 | 0.00 | 338.00 |
| 314 | BHADRA BH | SOUTHERN REGION | STATE SECTOR | KPCL | HYDRO-HYDRO | KARNATAKA | 38.70 | 70.32 | 194.00 | 31.00 | 174.00 | 201.00 |
| 315 | BEKURUBA BH | SOUTHERN REGION | STATE SECTOR | KPCL | HYDRO-HYDRO | KARNATAKA | 240.00 | 639.36 | 1271.00 | 48.00 | 116.00 | 165.00 |
| 316 | GHAT BRABHA HEP | SOUTHERN REGION | STATE SECTOR | KPCL | HYDRO-HYDRO | KARNATAKA | 2.00 | 69.69 | 117.00 | 23.00 | 132.00 | 154.00 |
| 317 | YERAMARUS TPS UNITS 1 & 2 | SOUTHERN REGION | STATE SECTOR | RAICHUR POWER CORP LTD | THERMAL-COAL | KARNATAKA | 1600.00 | 5010.00 | 794.00 | 306.93 | 331.07 | 638.00 |
| 318 | MINICOY | SOUTHERN REGION | CENTRAL SECTOR | LAKSHADEEP | THERMAL-DIESEL | LAKSHADWEEP | 3.61 | 13.73 | 31.20 | 0.00 | 0.00 | 527.00 |
| 319 | KAVARATTI | SOUTHERN REGION | CENTRAL SECTOR | LAKSHADEEP | THERMAL-DIESEL | LAKSHADWEEP | 4.40 | 8.25 | 31.20 | 0.00 | 0.00 | 527.00 |
| 320 | AMINI | SOUTHERN REGION | CENTRAL SECTOR | LAKSHADEEP | THERMAL-DIESEL | LAKSHADWEEP | 2.40 | 5.89 | 31.20 | 0.00 | 0.00 | 527.00 |
| 321 | ANDROTT | SOUTHERN REGION | CENTRAL SECTOR | LAKSHADEEP | THERMAL-DIESEL | LAKSHADWEEP | 4.00 | 8.98 | 31.20 | 0.00 | 0.00 | 527.00 |
| 322 | RAIPONI | SOUTHERN REGION | CENTRAL SECTOR | LAKSHADEEP | THERMAL-DIESEL | LAKSHADWEEP | 2.25 | 4.98 | 31.20 | 0.00 | 0.00 | 527.00 |
| 323 | AGATTI | SOUTHERN REGION | CENTRAL SECTOR | LAKSHADEEP | THERMAL-DIESEL | LAKSHADWEEP | 2.25 | 4.15 | 31.20 | 0.00 | 0.00 | 527.00 |
| 324 | AGATTI | SOUTHERN REGION | CENTRAL SECTOR | LAKSHADEEP | THERMAL-DIESEL | LAKSHADWEEP | 2.25 | 4.15 | 31.20 | 0.00 | 0.00 | 527.00 |
| 325 | KILIAN | SOUTHERN REGION | CENTRAL SECTOR | LAKSHADEEP | THERMAL-DIESEL | LAKSHADWEEP | 1.80 | 4.66 | 31.20 | 0.00 | 0.00 | 527.00 |
| 326 | CHITPET | SOUTHERN REGION | CENTRAL SECTOR | LAKSHADEEP | THERMAL-DIESEL | LAKSHADWEEP | 1.01 | 2.12 | 31.20 | 0.00 | 0.00 | 527.00 |
| 327 | RITRA | SOUTHERN REGION | CENTRAL SECTOR | LAKSHADEEP | THERMAL-DIESEL | LAKSHADWEEP | 0.55 | 0.46 | 31.20 | 0.00 | 0.00 | 527.00 |
| 328 | PANGARANI | SOUTHERN REGION | STATE SECTOR | LAKSHADEEP | THERMAL-DIESEL | LAKSHADWEEP | 0.18 | 0.14 | 31.20 | 0.00 | 0.00 | 527.00 |
| 329 | KARAIKAL COGPP | SOUTHERN REGION | STATE SECTOR | DIINDI CHEBIV | THERMAL-GAS | DIINDI CHEBIV | 27.50 | 236.44 | 436.00 | 140.00 | 260.00 | 391.00 |
| 330 | MF TLR (MTPS-I) | SOUTHERN REGION | STATE SECTOR | TN GEN & DIS | THERMAL-COAL | TAMILNADU | 820.00 | 4886.86 | 247.47 | 0.00 | 0.00 | 523.00 |
| 331 | MF TLR (MTPS-II) | SOUTHERN REGION | STATE SECTOR | TN GEN & DIS | THERMAL-COAL | TAMILNADU | 600.00 | 2553.86 | 507.58 | 0.00 | 0.00 | 523.00 |
| 332 | MF TLR (MTPS-III) | SOUTHERN REGION | STATE SECTOR | TN GEN & DIS | THERMAL-COAL | TAMILNADU | 640.00 | 3080.51 | 244.03 | 0.00 | 0.00 | 523.00 |
| 333 | NORTH CHENNAI (NCTPS) | SOUTHERN REGION | STATE SECTOR | TN GEN. & DIS. CORP. LTD. | THERMAL-COAL | TAMILNADU | 1200.00 | 4128.48 | 459.31 | 0.00 | 0.00 | 573.00 |
| 334 | TUTICORIN (TTPS) | SOUTHERN REGION | STATE SECTOR | TN GEN. & DIS. CORP. LTD. | THERMAL-COAL | TAMILNADU | 1050.00 | 4254.36 | 454.28 | 0.00 | 0.00 | 573.00 |
| 335 | VALUTHUR | SOUTHERN REGION | STATE SECTOR | TN GEN. & DIS. CORP. LTD. | THERMAL-GAS | TAMILNADU | 187.20 | 877.99 | 280.66 | 0.00 | 0.00 | 573.00 |
| 336 | KADRA HPS | SOUTHERN REGION | STATE SECTOR | KPCL | HYDRO-HYDRO | KARNATAKA | 150.00 | 388.90 | 181.00 | 46.00 | 165.00 | 211.00 |
| 337 | NAGHARI PH | SOUTHERN REGION | STATE SECTOR | KPCL | HYDRO-HYDRO | KARNATAKA | 900.00 | 4230.38 | 59.00 | 7.00 | 58.00 | 64.00 |
| 338 | KOPASALI DBH | SOUTHERN REGION | STATE SECTOR | KPCL | HYDRO-HYDRO | KARNATAKA | 120.00 | 410.26 | 81.00 | 24.00 | 80.00 | 104.00 |
| 339 | MAIPEASHA MAHATAMA | SOUTHERN REGION | STATE SECTOR | KPCL | HYDRO-HYDRO | KARNATAKA | 236.00 | 952.20 | 283.00 | 31.00 | 226.00 | 277.00 |
| 340 | SHARAVATHY VALLEY | SOUTHERN REGION | STATE SECTOR | KPCL | HYDRO-HYDRO | KARNATAKA | 1080.00 | 5229.24 | 57.00 | 6.00 | 54.00 | 57.00 |
| 341 | ALMATTI DPH | SOUTHERN REGION | STATE SECTOR | KPCL | HYDRO-HYDRO | KARNATAKA | 290.00 | 489.78 | 216.00 | 50.00 | 178.00 | 229.00 |
| 342 | VARAHI LIGBH | SOUTHERN REGION | STATE SECTOR | KPCL | HYDRO-HYDRO | KARNATAKA | 460.00 | 1138.45 | 87.00 | 7.00 | 96.00 | 104.00 |
| 343 | MAIPEASHA MINI HYDEL PYKARA (consolidated figure of 39 hydro stations) | SOUTHERN REGION | STATE SECTOR | KPCL | HYDRO-HYDRO | KARNATAKA | 2.40 | 3.60 | 150.00 | 340.00 | 0.00 | 340.00 |
| 344 | PYKARA (consolidated figure of 39 hydro stations) | SOUTHERN REGION | STATE SECTOR | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | TAMILNADU | 59.20 | 5493.48 | 74.14 | 0.00 | 0.00 | 573.00 |
| 345 | PYKARA MINI MICRO | SOUTHERN REGION | STATE SECTOR | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | TAMILNADU | 2.00 | 0.00 | 0.00 | 0.00 | 0.00 | 573.00 |
| 346 | MOYAR | SOUTHERN REGION | STATE SECTOR | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | TAMILNADU | 36.00 | 0.00 | 0.00 | 0.00 | 0.00 | 573.00 |
| 347 | MARAVAKANDY | SOUTHERN REGION | STATE SECTOR | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | TAMILNADU | 0.75 | 0.00 | 0.00 | 0.00 | 0.00 | 573.00 |
| 348 | KUNDAH-I | SOUTHERN REGION | STATE SECTOR | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | TAMILNADU | 60.00 | 0.00 | 0.00 | 0.00 | 0.00 | 573.00 |
| 349 | KUNDAH-II | SOUTHERN REGION | STATE SECTOR | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | TAMILNADU | 175.00 | 0.00 | 0.00 | 0.00 | 0.00 | 573.00 |

RATE OF SALE OF POWER FOR THE YEAR 2021-22

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| 350 | KUNDAH-III | SOUTHERN REGION | STATE SECTOR | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | TAMILNADU | 180.00 | 0.00 | 0.00 | 0.00 | 0.00 | 573.00 |
| 351 | KUNDAH-IV | SOUTHERN REGION | STATE SECTOR | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | TAMILNADU | 100.00 | 0.00 | 0.00 | 0.00 | 0.00 | 573.00 |
| 352 | KUNDAH-V | SOUTHERN REGION | STATE SECTOR | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | TAMILNADU | 40.00 | 0.00 | 0.00 | 0.00 | 0.00 | 573.00 |
| 353 | KUNDAH-VI (PARSON VALLEY) | SOUTHERN REGION | STATE SECTOR | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | TAMILNADU | 30.00 | 0.00 | 0.00 | 0.00 | 0.00 | 573.00 |
| 354 | METTUR DAM | SOUTHERN REGION | STATE SECTOR | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | TAMILNADU | 50.00 | 0.00 | 0.00 | 0.00 | 0.00 | 573.00 |
| 355 | METTUR TUNNEL | SOUTHERN REGION | STATE SECTOR | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | TAMILNADU | 200.00 | 0.00 | 0.00 | 0.00 | 0.00 | 573.00 |
| 356 | BARRIAGE-I | SOUTHERN REGION | STATE SECTOR | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | TAMILNADU | 30.00 | 0.00 | 0.00 | 0.00 | 0.00 | 573.00 |
| 357 | BARRIAGE-II | SOUTHERN REGION | STATE SECTOR | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | TAMILNADU | 30.00 | 0.00 | 0.00 | 0.00 | 0.00 | 573.00 |
| 358 | BARRIAGE-III | SOUTHERN REGION | STATE SECTOR | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | TAMILNADU | 30.00 | 0.00 | 0.00 | 0.00 | 0.00 | 573.00 |
| 359 | BARRIAGE-IV | SOUTHERN REGION | STATE SECTOR | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | TAMILNADU | 30.00 | 0.00 | 0.00 | 0.00 | 0.00 | 573.00 |
| 360 | BHAVANI SAGAR | SOUTHERN REGION | STATE SECTOR | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | TAMILNADU | 8.00 | 0.00 | 0.00 | 0.00 | 0.00 | 573.00 |
| 361 | PUNACHI | SOUTHERN REGION | STATE SECTOR | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | TAMILNADU | 2.00 | 0.00 | 0.00 | 0.00 | 0.00 | 573.00 |
| 362 | SATHANOOR | SOUTHERN REGION | STATE SECTOR | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | TAMILNADU | 7.50 | 0.00 | 0.00 | 0.00 | 0.00 | 573.00 |
| 363 | MUKURTHY | SOUTHERN REGION | STATE SECTOR | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | TAMILNADU | 0.70 | 0.00 | 0.00 | 0.00 | 0.00 | 573.00 |
| 364 | THIRUMOORTHY | SOUTHERN REGION | STATE SECTOR | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | TAMILNADU | 1.95 | 0.00 | 0.00 | 0.00 | 0.00 | 573.00 |
| 365 | PERIYAR | SOUTHERN REGION | STATE SECTOR | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | TAMILNADU | 168.00 | 0.00 | 0.00 | 0.00 | 0.00 | 573.00 |
| 366 | VAIGAI | SOUTHERN REGION | STATE SECTOR | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | TAMILNADU | 19.00 | 0.00 | 0.00 | 0.00 | 0.00 | 573.00 |
| 367 | SURULIYAR | SOUTHERN REGION | STATE SECTOR | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | TAMILNADU | 35.00 | 0.00 | 0.00 | 0.00 | 0.00 | 573.00 |
| 368 | PAPANASAM | SOUTHERN REGION | STATE SECTOR | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | TAMILNADU | 32.00 | 0.00 | 0.00 | 0.00 | 0.00 | 573.00 |
| 369 | SERVALAR | SOUTHERN REGION | STATE SECTOR | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | TAMILNADU | 20.00 | 0.00 | 0.00 | 0.00 | 0.00 | 573.00 |
| 370 | SARKARPATHY | SOUTHERN REGION | STATE SECTOR | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | TAMILNADU | 30.00 | 0.00 | 0.00 | 0.00 | 0.00 | 573.00 |
| 371 | ALIYAR | SOUTHERN REGION | STATE SECTOR | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | TAMILNADU | 60.00 | 0.00 | 0.00 | 0.00 | 0.00 | 573.00 |
| 372 | KADAMPARAI | SOUTHERN REGION | STATE SECTOR | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | TAMILNADU | 400.00 | 0.00 | 0.00 | 0.00 | 0.00 | 573.00 |
| 373 | SHOLAYAR-I | SOUTHERN REGION | STATE SECTOR | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | TAMILNADU | 70.00 | 0.00 | 0.00 | 0.00 | 0.00 | 573.00 |
| 374 | SHOLAYAR-II | SOUTHERN REGION | STATE SECTOR | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | TAMILNADU | 25.00 | 0.00 | 0.00 | 0.00 | 0.00 | 573.00 |
| 375 | KOVILKALAPPAL | SOUTHERN REGION | STATE SECTOR | TN GEN. & DIS. CORP. LTD. | THERMAL-GAS | TAMILNADU | 107.88 | 117.31 | 723.58 | 0.00 | 0.00 | 573.00 |
| 376 | KUTTALAM | SOUTHERN REGION | STATE SECTOR | TN GEN. & DIS. CORP. LTD. | THERMAL-GAS | TAMILNADU | 101.00 | 326.57 | 482.80 | 0.00 | 0.00 | 573.00 |
| 377 | KARUPPUR VILLAGE TANJ | SOUTHERN REGION | PRIVATE SECTOR | LANCO TANJORE | THERMAL-GAS | TAMILNADU | 120.00 | 179.85 | 446.00 | 173.00 | 234.00 | 407.00 |
| 378 | SBU 1 JSW ENERGY LTD. VIJAYANAGAR | SOUTHERN REGION | PRIVATE SECTOR | JSW ENERGY LTD. | THERMAL-IMP COAL & GAS | KARNATAKA | 260.00 | 1320.00 | 543.00 | 0.00 | 0.00 | 627.00 |
| 379 | SBU 2 JSW ENERGY LTD. VIJAYANAGAR | SOUTHERN REGION | PRIVATE SECTOR | JSW ENERGY LTD. | THERMAL-IMP COAL | KARNATAKA | 600.00 | 1795.00 | 600.00 | 0.00 | 0.00 | 662.00 |
| 380 | SBU 3 JSW ENERGY LTD. U-I, Ratnagiri | WESTERN REGION | PRIVATE SECTOR | JSW ENERGY LTD. | THERMAL-IMP COAL | MAHARASHTRA | 1200.00 | 5514.41 | 388.22 | 56.75 | 169.29 | 226.03 |
| 381 | LANCO KPL MODULE 1 | SOUTHERN REGION | PRIVATE SECTOR | LANCO KONDAPALLI POWER LTD. | THERMAL-GAS/N | ANDHRA PRADESH | 368.14 | 364.06 | 296.00 | 0.00 | 0.00 | 235.00 |
| 382 | HINDUJA NATIONAL PCL | SOUTHERN REGION | PRIVATE SECTOR | HINDUJA NATIONAL PCL | THERMAL-COAL | ANDHRA PRADESH | 1040.00 | 6778.00 | 382.00 | 176.00 | 271.00 | 447.00 |
| 383 | RAIGARH ENERGY GENERATION LTD | WESTERN REGION | PRIVATE SECTOR | ADANI POWER LTD. | THERMAL-COAL | CHHATTISGARH | 600.00 | 166.61 | 0.00 | 0.00 | 160.00 | 160.00 |

RATE OF SALE OF POWER FOR THE YEAR 2021-22

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| 384 | UDUPI POWER COR. LTD.(Karnatak Discom-1080 MW) | SOUTHERN REGION | PRIVATE SECTOR | ADANI POWER LTD. | THERMAL-COAL | KARNATAKA | 1200.00 | 1620.75 | 0.00 | 145.80 | 465.82 | 611.62 |
| 385 | SPECTRUM POWER GENERATION LTD. (GODAVARI GAS POWER COMBINED CYCLE POWER PLANT) | SOUTHERN REGION | PRIVATE SECTOR | SPECTRUM PG LTD. | THERMAL-GAS/N | ANDHRA PRADESH | 208.00 | 204.84 | 2121.00 | 644.00 | 1079.00 | 1723.00 |
| 386 | TATA NEWVELI POWER | SOUTHERN REGION | PRIVATE SECTOR | TATA NEWVELI | THERMAL-LIG | TAMILNADU | 750.00 | 1415.78 | 344.00 | 169.00 | 344.00 | 513.00 |
| 387 | IL&FS TN P COM. LTD. U1 | SOUTHERN REGION | PRIVATE SECTOR | IL&FS TAMILNADU POWER COMPANY LTD | THERMAL-COAL | TAMILNADU | 600.00 | 1546840.00 | 0.00 | 0.00 | 0.00 | 499.00 |
| 388 | IL&FS TN P COM. LTD. U2 | SOUTHERN REGION | PRIVATE SECTOR | IL&FS TAMILNADU POWER COMPANY LTD | THERMAL-COAL | TAMILNADU | 600.00 | 1546840.00 | 0.00 | 0.00 | 0.00 | 436.00 |
| 389 | BOKARO 'A' TPS | EASTERN REGION | CENTRAL SECTOR | DVC | THERMAL-COAL | JHARKHAND | 500.00 | 2823.52 | 593.29 | 219.98 | 227.30 | 447.28 |
| 390 | MEJIA TPS, U 1-8 | EASTERN REGION | CENTRAL SECTOR | DVC | THERMAL-COAL | JHARKHAND | 2340.00 | 13369.15 | 458.04 | 123.54 | 302.66 | 426.20 |
| 391 | DURGAPUR STEEL TPS | EASTERN REGION | CENTRAL SECTOR | DVC | THERMAL-COAL | WEST BENGAL | 1000.00 | 5818.74 | 515.81 | 157.34 | 294.60 | 451.94 |
| 392 | DURGAPUR TPS | EASTERN REGION | CENTRAL SECTOR | DVC | THERMAL-COAL | WEST BENGAL | 210.00 | 177.82 | 1780.45 | 92.34 | 392.70 | 485.04 |
| 393 | RAGHUNATHPUR TPS | EASTERN REGION | CENTRAL SECTOR | DVC | THERMAL-COAL | WEST BENGAL | 1200.00 | 5696.44 | 692.51 | 165.71 | 306.70 | 472.41 |
| 394 | MAITHON HYDEL STA. | EASTERN REGION | CENTRAL SECTOR | DVC | HYDRO-HYDRO | WEST BENGAL | 63.20 | 221.05 | 193.40 | 254.76 | 0.00 | 254.76 |
| 395 | CHANDRAPURA TPS U7-U8 | EASTERN REGION | CENTRAL SECTOR | DVC | THERMAL-COAL | JHARKHAND | 500.00 | 3450.58 | 469.66 | 158.00 | 267.50 | 425.50 |
| 396 | KODERMA TPS | EASTERN REGION | CENTRAL SECTOR | DVC | THERMAL-COAL | JHARKHAND | 1000.00 | 6556.51 | 485.48 | 167.54 | 265.70 | 433.24 |
| 397 | PANCHET HPS. | EASTERN REGION | CENTRAL SECTOR | DVC | HYDRO-HYDRO | JHARKHAND | 80.00 | 244.00 | 184.11 | 108.72 | 0.00 | 108.72 |
| 398 | TILLAYA HPS. | EASTERN REGION | CENTRAL SECTOR | DVC | HYDRO-HYDRO | JHARKHAND | 4.00 | 21.89 | 587.03 | 788.22 | 0.00 | 788.22 |
| 399 | KISHAGANGA | NORTHERN REGION | CENTRAL SECTOR | NHPC LTD. | HYDRO-HYDRO | JAMMU & KASHMIR | 330.00 | 1470.96 | 166.89 | 196.90 | 196.90 | 393.80 |
| 400 | RANGIT HPS | EASTERN REGION | CENTRAL SECTOR | NHPC LTD. | HYDRO-HYDRO | SIKKIM | 60.00 | 328.27 | 247.02 | 190.52 | 190.52 | 381.04 |
| 401 | TEESTA V HPS | EASTERN REGION | CENTRAL SECTOR | NHPC LTD. | HYDRO-HYDRO | SIKKIM | 510.00 | 2601.36 | 126.70 | 116.31 | 116.31 | 232.62 |
| 402 | TLDP -III | EASTERN REGION | CENTRAL SECTOR | NHPC LTD. | HYDRO-HYDRO | WEST BENGAL | 132.00 | 588.83 | 457.88 | 265.00 | 265.00 | 530.00 |
| 403 | TLDP -IV | EASTERN REGION | CENTRAL SECTOR | NHPC LTD. | HYDRO-HYDRO | WEST BENGAL | 160.00 | 724.54 | 325.43 | 217.50 | 217.50 | 435.01 |
| 404 | KUDGI I | SOUTHERN REGION | CENTRAL SECTOR | NTPC LTD. | THERMAL-COAL | KARNATAKA | 2400.00 | 6375.00 | 0.00 | 167.00 | 394.00 | 561.00 |
| 405 | FARAKKA STPS I & II | EASTERN REGION | CENTRAL SECTOR | NTPC LTD. | THERMAL-COAL | WEST BENGAL | 1600.00 | 8483.00 | 0.00 | 82.00 | 290.00 | 372.00 |
| 406 | FARAKKA STPS III | EASTERN REGION | CENTRAL SECTOR | NTPC LTD. | THERMAL-COAL | WEST BENGAL | 500.00 | 2920.00 | 0.00 | 149.00 | 285.00 | 434.00 |
| 407 | BONGAIGAON TPS | EASTERN REGION | CENTRAL SECTOR | NTPC LTD. | THERMAL-COAL | ASSAM | 750.00 | 3879.00 | 0.00 | 241.00 | 314.00 | 555.00 |
| 408 | KAHALGAON STPS I | EASTERN REGION | CENTRAL SECTOR | NTPC LTD. | THERMAL-COAL | BIHAR | 840.00 | 5254.00 | 0.00 | 105.00 | 261.00 | 366.00 |
| 409 | KAHALGAON STPS II | EASTERN REGION | CENTRAL SECTOR | NTPC LTD. | THERMAL-COAL | BIHAR | 1500.00 | 9371.00 | 0.00 | 109.00 | 246.00 | 355.00 |
| 410 | BARAUNI I | EASTERN REGION | CENTRAL SECTOR | NTPC LTD. | THERMAL-COAL | BIHAR | 110.00 | 69.00 | 0.00 | 89.00 | 404.00 | 493.00 |
| 411 | BARAUNI II | EASTERN REGION | CENTRAL SECTOR | NTPC LTD. | THERMAL-COAL | BIHAR | 500.00 | 2066.00 | 0.00 | 176.00 | 264.00 | 440.00 |
| 412 | BARH I | EASTERN REGION | CENTRAL SECTOR | NTPC LTD. | THERMAL-COAL | BIHAR | 460.00 | 1727.00 | 0.00 | 243.00 | 261.00 | 504.00 |
| 413 | BARH-II | EASTERN REGION | CENTRAL SECTOR | NTPC LTD. | THERMAL-COAL | BIHAR | 1320.00 | 7376.00 | 0.00 | 184.00 | 291.00 | 475.00 |
| 414 | DARULPALI | EASTERN REGION | CENTRAL SECTOR | NTPC LTD. | THERMAL-COAL | ODISHA | 1600.00 | 8325.00 | 0.00 | 166.00 | 106.00 | 272.00 |
| 415 | TALCHER KANIHA I | EASTERN REGION | CENTRAL SECTOR | NTPC LTD. | THERMAL-COAL | ODISHA | 1000.00 | 6706.00 | 0.00 | 96.00 | 179.00 | 275.00 |
| 416 | TALCHER KANIHA II | EASTERN REGION | CENTRAL SECTOR | NTPC LTD. | THERMAL-COAL | ODISHA | 2000.00 | 13499.00 | 0.00 | 71.00 | 176.00 | 247.00 |
| 417 | HPP(hiring Power Plant)-I | EASTERN REGION | PRIVATE SECTOR | A&N ISLAND | THERMAL-DIESEL | A&N ISLAND | 8.00 | 37591.35 | 0.00 | 29.51 | 6.85 | 3636.00 |
| 418 | HPP-II | EASTERN REGION | PRIVATE SECTOR | A&N ISLAND | THERMAL-DIESEL | A&N ISLAND | 16.00 | 52408.56 | 0.00 | 29.51 | 6.85 | 3636.00 |
| 419 | CHATHAM | EASTERN REGION | PRIVATE SECTOR | A&N ISLAND | THERMAL-DIESEL | A&N ISLAND | 15.00 | 938.30 | 0.00 | 29.51 | 6.85 | 3636.00 |
| 420 | PHONEIX BAY | EASTERN REGION | CENTRAL SECTOR | A&N ISLAND | THERMAL-DIESEL | A&N ISLAND | 9.80 | 6470.75 | 0.00 | 29.51 | 6.85 | 3636.00 |
| 421 | RAJ NIWAS | EASTERN REGION | CENTRAL SECTOR | A&N ISLAND | THERMAL-DIESEL | A&N ISLAND | 0.51 | 93.15 | 0.00 | 29.51 | 6.85 | 3636.00 |
| 422 | SECRETARIATE | EASTERN REGION | PRIVATE SECTOR | A&N ISLAND | THERMAL-DIESEL | A&N ISLAND | 1.50 | 31.27 | 0.00 | 29.51 | 6.85 | 3636.00 |
| 423 | Panighat,Mayabunder(Pvt.) | EASTERN REGION | PRIVATE SECTOR | A&N ISLAND | THERMAL-DIESEL | A&N ISLAND | 2.90 | 9576.47 | 0.00 | 29.51 | 6.85 | 3636.00 |
| 424 | Afrabay Power House | EASTERN REGION | CENTRAL SECTOR | A&N ISLAND | THERMAL-DIESEL | A&N ISLAND | 0.03 | 30.75 | 0.00 | 29.51 | 6.85 | 3636.00 |
| 425 | Pilow Panja Power House | EASTERN REGION | CENTRAL SECTOR | A&N ISLAND | THERMAL-DIESEL | A&N ISLAND | 0.01 | 18.68 | 0.00 | 29.51 | 6.85 | 3636.00 |
| 426 | Macachuwa Power House | EASTERN REGION | CENTRAL SECTOR | A&N ISLAND | THERMAL-DIESEL | A&N ISLAND | 0.05 | 22.52 | 0.00 | 29.51 | 6.85 | 3636.00 |
| 427 | Bangaon | EASTERN REGION | CENTRAL SECTOR | A&N ISLAND | THERMAL-DIESEL | A&N ISLAND | 0.03 | 3.54 | 0.00 | 29.51 | 6.85 | 3636.00 |
| 428 | Shaheed Dweep(Hired) | EASTERN REGION | PRIVATE SECTOR | A&N ISLAND | THERMAL-DIESEL | A&N ISLAND | 1.97 | 3845.94 | 0.00 | 29.51 | 6.85 | 3636.00 |
| 429 | Shaheed Dweep(Govt.) | EASTERN REGION | CENTRAL SECTOR | A&N ISLAND | THERMAL-DIESEL | A&N ISLAND | 1.15 | 9347.03 | 0.00 | 29.51 | 6.85 | 3636.00 |
| 430 | Swaraj Dweep | EASTERN REGION | CENTRAL/PRIVATE SECTOR | A&N ISLAND | THERMAL-DIESEL | A&N ISLAND | 3.74 | 698.80 | 0.00 | 29.51 | 6.85 | 3636.00 |
| 431 | 5 MW NTPC | EASTERN REGION | PRIVATE SECTOR | A&N ISLAND | THERMAL-DIESEL | A&N ISLAND | 7.00 | 43014.64 | 0.00 | 29.51 | 6.85 | 3636.00 |
| 432 | 10 MW NTPC | EASTERN REGION | PRIVATE SECTOR | A&N ISLAND | THERMAL-DIESEL | A&N ISLAND | 11.20 | 66800.30 | 0.00 | 29.51 | 6.85 | 3636.00 |
| 433 | RUTLAND | EASTERN REGION | CENTRAL SECTOR | A&N ISLAND | THERMAL-DIESEL | A&N ISLAND | 0.02 | 37.55 | 0.00 | 29.51 | 6.85 | 3636.00 |
| 434 | BARATANG | EASTERN REGION | CENTRAL SECTOR | A&N ISLAND | THERMAL-DIESEL | A&N ISLAND | 0.51 | 315.59 | 0.00 | 29.51 | 6.85 | 3636.00 |
| 435 | RANGAT BAY | EASTERN REGION | CENTRAL SECTOR | A&N ISLAND | THERMAL-DIESEL | A&N ISLAND | 8.20 | 18825.20 | 0.00 | 29.51 | 6.85 | 3636.00 |
| 436 | LONG ISLAND | EASTERN REGION | CENTRAL SECTOR | A&N ISLAND | THERMAL-DIESEL | A&N ISLAND | 0.64 | 475.19 | 0.00 | 29.51 | 6.85 | 3636.00 |
| 437 | STRAIT ISLAND | EASTERN REGION | CENTRAL SECTOR | A&N ISLAND | THERMAL-DIESEL | A&N ISLAND | 0.02 | 93.62 | 0.00 | 29.51 | 6.85 | 3636.00 |
| 438 | HANSPURI | EASTERN REGION | CENTRAL SECTOR | A&N ISLAND | THERMAL-DIESEL | A&N ISLAND | 0.03 | 22.41 | 0.00 | 29.51 | 6.85 | 3636.00 |
| 439 | SMITH ISLAND | EASTERN REGION | PRIVATE SECTOR | A&N ISLAND | THERMAL-DIESEL | A&N ISLAND | 0.09 | 65.14 | 0.00 | 29.51 | 6.85 | 3636.00 |
| 440 | SITA NAGAR | EASTERN REGION | CENTRAL SECTOR | A&N ISLAND | THERMAL-DIESEL | A&N ISLAND | 5.40 | 7597.93 | 0.00 | 29.51 | 6.85 | 3636.00 |
| 441 | KHEP | EASTERN REGION | CENTRAL SECTOR | A&N ISLAND | HYDRO-HYDRO | A&N ISLAND | 5.25 | 13156.12 | 0.00 | 0.00 | 0.00 | Yet to decide |
| 442 | HUTBAY | EASTERN REGION | CENTRAL SECTOR | A&N ISLAND | THERMAL-DIESEL | A&N ISLAND | 4.26 | 10635.40 | 0.00 | 29.51 | 6.85 | 3636.00 |
| 443 | DUGONG CREEK | EASTERN REGION | CENTRAL SECTOR | A&N ISLAND | THERMAL-DIESEL | A&N ISLAND | 0.13 | 72.84 | 0.00 | 29.51 | 6.85 | 3636.00 |
| 444 | NPH CAR NICOBAR | EASTERN REGION | CENTRAL SECTOR | A&N ISLAND | THERMAL-DIESEL | A&N ISLAND | 4.38 | 7363.68 | 0.00 | 29.51 | 6.85 | 3636.00 |
| 445 | KAMORTA + COMMUNITY POWER HOUSE | EASTERN REGION | CENTRAL SECTOR | A&N ISLAND | THERMAL-DIESEL | A&N ISLAND | 1.14 | 2586.52 | 0.00 | 29.51 | 6.85 | 3636.00 |
| 446 | PILLPILLOW | EASTERN REGION | CENTRAL SECTOR | A&N ISLAND | THERMAL-DIESEL | A&N ISLAND | 0.02 | 28.87 | 0.00 | 29.51 | 6.85 | 3636.00 |
| 447 | KADAMTALA | EASTERN REGION | CENTRAL SECTOR | A&N ISLAND | THERMAL-DIESEL | A&N ISLAND | 0.51 | 21.78 | 0.00 | 29.51 | 6.85 | 3636.00 |
| 448 | CHAMPION | EASTERN REGION | CENTRAL SECTOR | A&N ISLAND | THERMAL-DIESEL | A&N ISLAND | 0.38 | 352.43 | 0.00 | 29.51 | 6.85 | 3636.00 |
| 449 | KATCHAL | EASTERN REGION | CENTRAL SECTOR | A&N ISLAND | THERMAL-DIESEL | A&N ISLAND | 1.26 | 799.47 | 0.00 | 29.51 | 6.85 | 3636.00 |
| 450 | TERESSA | EASTERN REGION | CENTRAL SECTOR | A&N ISLAND | THERMAL-DIESEL | A&N ISLAND | 0.51 | 624.79 | 0.00 | 29.51 | 6.85 | 3636.00 |
| 451 | CHOWRA | EASTERN REGION | CENTRAL SECTOR | A&N ISLAND | THERMAL-DIESEL | A&N ISLAND | 0.19 | 176.22 | 0.00 | 29.51 | 6.85 | 3636.00 |
| 452 | CAMPBELL BAY/ COMM PH | EASTERN REGION | CENTRAL SECTOR | A&N ISLAND | THERMAL-DIESEL | A&N ISLAND | 2.45 | 5278.56 | 0.00 | 29.51 | 6.85 | 3636.00 |
| 453 | GANDHI NAGAR | EASTERN REGION | PRIVATE SECTOR | A&N ISLAND | THERMAL-DIESEL | A&N ISLAND | 0.09 | 101.45 | 0.00 | 29.51 | 6.85 | 3636.00 |
| 454 | SHANTI NAGAR | EASTERN REGION | PRIVATE SECTOR | A&N ISLAND | THERMAL-DIESEL | A&N ISLAND | 0.09 | 50.47 | 0.00 | 29.51 | 6.85 | 3636.00 |
| 455 | GANESH NAGAR | EASTERN REGION | PRIVATE SECTOR | A&N ISLAND | THERMAL-DIESEL | A&N ISLAND | 0.09 | 74.38 | 0.00 | 29.51 | 6.85 | 3636.00 |
| 456 | DSPM TPS KORBA EAST | WESTERN REGION | STATE SECTOR | CSPGCL | THERMAL-COAL | CHHATTISGARH | 500.00 | 3597.60 | 260.00 | 138.60 | 155.50 | 294.10 |
| 457 | KORBA-WEST EXTENSION | WESTERN REGION | STATE SECTOR | CSPGCL | THERMAL-COAL | CHHATTISGARH | 500.00 | 3533.47 | 267.00 | 185.00 | 126.90 | 311.90 |
| 458 | HASDEO TPS KORBA WEST | WESTERN REGION | STATE SECTOR | CSPGCL | THERMAL-COAL | CHHATTISGARH | 840.00 | 4538.36 | 293.00 | 107.80 | 150.20 | 258.00 |

RATE OF SALE OF POWER FOR THE YEAR 2021-22

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| 459 | CO-GEN KAWARDHA | WESTERN REGION | STATE SECTOR | CSPGCL | THERMAL OTHERS | CHHATTISGARH | 6.00 | 4.75 | 0.00 | 0.00 | 0.00 | 4.75 |
| 460 | ATAL BIHARI VAJPAYEE TP | WESTERN REGION | STATE SECTOR | CSPGCL | THERMAL-COAL | CHHATTISGARH | 1000.00 | 4532.54 | 488.00 | 249.10 | 139.90 | 389.00 |
| 461 | HEP BANGO | WESTERN REGION | STATE SECTOR | CSPGCL | HYDRO-HYDRO | CHHATTISGARH | 120.00 | 403.35 | 161.00 | 0.00 | 0.00 | 161.00 |
| 462 | HEP GANGREL | WESTERN REGION | STATE SECTOR | CSPGCL | HYDRO-HYDRO | CHHATTISGARH | 10.00 | 13.79 | 376.00 | 0.00 | 0.00 | 376.00 |
| 463 | HEP SIKASAR | WESTERN REGION | STATE SECTOR | CSPGCL | HYDRO-HYDRO | CHHATTISGARH | 7.00 | 7.13 | 266.00 | 0.00 | 0.00 | 266.00 |
| 464 | MHP KORBA WEST | WESTERN REGION | STATE SECTOR | CSPGCL | HYDRO-HYDRO | CHHATTISGARH | 1.70 | 5.92 | 272.00 | 0.00 | 0.00 | 272.00 |
| 465 | DHUVARAN CCPP-1 | WESTERN REGION | STATE SECTOR | GSECL | THERMAL-GAS | GUJARAT | 106.62 | 61.83 | 1808.00 | 1102.00 | 891.00 | 1993.00 |
| 466 | DHUVARAN CCPP-2 | WESTERN REGION | STATE SECTOR | GSECL | THERMAL-GAS | GUJARAT | 112.45 | 51.39 | 1567.00 | 1605.00 | 644.00 | 2249.00 |
| 467 | DHUVARAN CCPP-3 | WESTERN REGION | STATE SECTOR | GSECL | THERMAL-GAS | GUJARAT | 376.10 | 135.32 | 1519.00 | 421.00 | 707.00 | 1128.00 |
| 468 | GANDHI NAGAR TPS 3-4 | WESTERN REGION | STATE SECTOR | GSECL | THERMAL-COAL | GUJARAT | 420.00 | 1982.26 | 552.00 | 133.00 | 405.00 | 538.00 |
| 469 | GANDHI NAGAR TPS 5 | WESTERN REGION | STATE SECTOR | GSECL | THERMAL-COAL | GUJARAT | 210.00 | 988.16 | 454.00 | 97.00 | 387.00 | 484.00 |
| 470 | KUTCH LIG. TPS 3 | WESTERN REGION | STATE SECTOR | GSECL | THERMAL-LIG | GUJARAT | 75.00 | 397.78 | 688.00 | 276.00 | 323.00 | 599.00 |
| 471 | KUTCH LIG. TPS 4 | WESTERN REGION | STATE SECTOR | GSECL | THERMAL-LIG | GUJARAT | 75.00 | 29.74 | 1991.00 | 252.00 | 372.00 | 624.00 |
| 472 | SIKKA TPS 3-4 | WESTERN REGION | STATE SECTOR | GSECL | THERMAL-COAL | GUJARAT | 500.00 | 860.84 | 791.00 | 322.00 | 383.00 | 705.00 |
| 473 | UKAI 3,4 & 5 | WESTERN REGION | STATE SECTOR | GSECL | THERMAL-COAL | GUJARAT | 610.00 | 2378.82 | 536.00 | 167.00 | 384.00 | 551.00 |
| 474 | UKAI TPS 6 | WESTERN REGION | STATE SECTOR | GSECL | THERMAL-COAL | GUJARAT | 500.00 | 2205.93 | 456.00 | 132.00 | 345.00 | 477.00 |
| 475 | WANAKBORI TPS 1-6 | WESTERN REGION | STATE SECTOR | GSECL | THERMAL-COAL | GUJARAT | 1260.00 | 4808.40 | 523.00 | 96.00 | 409.00 | 505.00 |
| 476 | WANAKBORI TPS 7 | WESTERN REGION | STATE SECTOR | GSECL | THERMAL-COAL | GUJARAT | 210.00 | 1072.05 | 444.00 | 51.00 | 419.00 | 470.00 |
| 477 | WANAKBORI TPS 8 | WESTERN REGION | STATE SECTOR | GSECL | THERMAL-COAL | GUJARAT | 800.00 | 4324.57 | 434.00 | 159.00 | 348.00 | 507.00 |
| 478 | KADANA HPS | WESTERN REGION | STATE SECTOR | GSECL | HYDRO-HYDRO | GUJARAT | 242.00 | 222.08 | 120.00 | 293.00 | 0.00 | 293.00 |
| 479 | UKAI HPS | WESTERN REGION | STATE SECTOR | GSECL | HYDRO-HYDRO | GUJARAT | 305.00 | 652.31 | 26.00 | 47.00 | 0.00 | 47.00 |
| 480 | UGBPS II | WESTERN REGION | STATE SECTOR | GSECL | THERMAL-GAS | GUJARAT | 374.57 | 263.97 | 1409.00 | 838.00 | 791.00 | 1629.00 |
| 481 | TONS HYDRO POWER STATION | WESTERN REGION | STATE SECTOR | MPPGCL | HYDRO-HYDRO | MADHYA PRADESH | 315.00 | 1105.00 | 117.00 | 37.00 | 66.00 | 103.00 |
| 482 | BANSAGAR-II | WESTERN REGION | STATE SECTOR | MPPGCL | HYDRO-HYDRO | MADHYA PRADESH | 30.00 | 84.00 | 117.00 | 71.00 | 67.00 | 138.00 |
| 483 | BANSAGAR-III | WESTERN REGION | STATE SECTOR | MPPGCL | HYDRO-HYDRO | MADHYA PRADESH | 60.00 | 39.00 | 117.00 | 323.00 | 291.00 | 614.00 |
| 484 | JHINNA HPS | WESTERN REGION | STATE SECTOR | MPPGCL | HYDRO-HYDRO | MADHYA PRADESH | 20.00 | 92.00 | 117.00 | 57.00 | 63.00 | 120.00 |
| 485 | RANI AVANTI BAI-BARGI HPS | WESTERN REGION | STATE SECTOR | MPPGCL | HYDRO-HYDRO | MADHYA PRADESH | 90.00 | 377.00 | 97.00 | 23.00 | 23.00 | 46.00 |
| 486 | GANDHI SAGAR HPS | WESTERN REGION | STATE SECTOR | MPPGCL | HYDRO-HYDRO | MADHYA PRADESH | 115.00 | 104.00 | 172.00 | 22.00 | 40.00 | 62.00 |
| 487 | SANJAY GANDHI HPS | WESTERN REGION | STATE SECTOR | MPPGCL | HYDRO-HYDRO | MADHYA PRADESH | 20.00 | 42.00 | 127.00 | 38.00 | 72.00 | 110.00 |
| 488 | MADHIKHERA HPS | WESTERN REGION | STATE SECTOR | MPPGCL | HYDRO-HYDRO | MADHYA PRADESH | 60.00 | 115.00 | 177.00 | 92.00 | 127.00 | 219.00 |
| 489 | PENCH HPS | WESTERN REGION | STATE SECTOR | MPPGCL | HYDRO-HYDRO | MADHYA PRADESH | 160.00 | 198.00 | 99.00 | 37.00 | 52.00 | 88.00 |
| 490 | RAJGHAT HPS | WESTERN REGION | STATE SECTOR | MPPGCL | HYDRO-HYDRO | MADHYA PRADESH | 45.00 | 43.00 | 284.00 | 114.00 | 148.00 | 262.00 |
| 491 | AMARKANTAK PH III | WESTERN REGION | STATE SECTOR | MPPGCL | THERMAL-COAL | MADHYA PRADESH | 210.00 | 1375.00 | 309.00 | 138.00 | 170.00 | 308.00 |
| 492 | SANJAY GANDHI TPH/SGTTPS PH-I&II | WESTERN REGION | STATE SECTOR | MPPGCL | THERMAL-COAL | MADHYA PRADESH | 840.00 | 3618.00 | 359.00 | 101.00 | 270.00 | 370.00 |
| 493 | SANJAY GANDHI TPH/SGTTPS PH-III | WESTERN REGION | STATE SECTOR | MPPGCL | THERMAL-COAL | MADHYA PRADESH | 500.00 | 2506.00 | 359.00 | 93.00 | 220.00 | 313.00 |
| 494 | SATPURA TPH STPS PH IV-SARNI | WESTERN REGION | STATE SECTOR | MPPGCL | THERMAL-COAL | MADHYA PRADESH | 500.00 | 3140.00 | 563.00 | 200.00 | 274.00 | 474.00 |
| 495 | SHRI SINGHAJI TPH, KHANDWA-SSTPS PH-II | WESTERN REGION | STATE SECTOR | MPPGCL | THERMAL-COAL | MADHYA PRADESH | 1320.00 | 4488.00 | 603.00 | 174.00 | 292.00 | 466.00 |
| 496 | SHRI SINGHAJI TPH, KHANDWA-SSTPS PH-I | WESTERN REGION | STATE SECTOR | MPPGCL | THERMAL-COAL | MADHYA PRADESH | 1200.00 | 4463.00 | 603.00 | 226.00 | 314.00 | 540.00 |
| 497 | BHUSAWAL TPS U3,U4,U5 | WESTERN REGION | STATE SECTOR | MSPGCL | THERMAL-COAL | MAHARASHTRA | 1210.00 | 5714.38 | 511.00 | 148.00 | 302.00 | 450.00 |
| 498 | CHANDRAPUR STPS U3 to U9 | WESTERN REGION | STATE SECTOR | MSPGCL | THERMAL-COAL | MAHARASHTRA | 1920.00 | 13675.69 | 454.00 | 100.00 | 279.00 | 379.00 |
| 499 | KHAPERKHEDE | WESTERN REGION | STATE SECTOR | MSPGCL | THERMAL-COAL | MAHARASHTRA | 1340.00 | 6483.81 | 478.00 | 108.00 | 291.00 | 399.00 |
| 500 | KORADI TPS U6 TO U10 | WESTERN REGION | STATE SECTOR | MSPGCL | THERMAL-COAL | MAHARASHTRA | 2400.00 | 10806.95 | 528.00 | 106.00 | 257.00 | 363.00 |
| 501 | NASIK TPS U3 to U8 | WESTERN REGION | STATE SECTOR | MSPGCL | THERMAL-COAL | MAHARASHTRA | 630.00 | 1782.18 | 564.00 | 120.00 | 386.00 | 506.00 |
| 502 | PARLI TPS U4 TO U8 | WESTERN REGION | STATE SECTOR | MSPGCL | THERMAL-COAL | MAHARASHTRA | 1170.00 | 2553.11 | 660.00 | 165.00 | 349.00 | 514.00 |
| 503 | PARAS U3 & U4 | WESTERN REGION | STATE SECTOR | MSPGCL | THERMAL-COAL | MAHARASHTRA | 500.00 | 2340.23 | 526.00 | 155.00 | 321.00 | 476.00 |
| 504 | URAN | WESTERN REGION | STATE SECTOR | MSPGCL | THERMAL-GAS | MAHARASHTRA | 672.00 | 2007.93 | 231.00 | 71.00 | 169.00 | 240.00 |
| 505 | KOYANA | WESTERN REGION | STATE SECTOR | MSPGCL | HYDRO-HYDRO | MAHARASHTRA | 1956.00 | 3618.69 | 135.00 | 107.70 | 21.00 | 128.70 |
| 506 | SMALL HYDRO POWER PLANTS+ GHATGHAR PSS | WESTERN REGION | STATE SECTOR | MSPGCL | HYDRO-HYDRO | MAHARASHTRA | 454.00 | 640.37 | 1328.70 | 376.80 | 0.00 | 376.80 |
| 507 | BHIRA | WESTERN REGION | STATE SECTOR | MSPGCL | HYDRO-HYDRO | MAHARASHTRA | 80.00 | 106.71 | 110.00 | 74.70 | 67.00 | 141.70 |
| 508 | TILLARI | WESTERN REGION | STATE SECTOR | MSPGCL | HYDRO-HYDRO | MAHARASHTRA | 89.00 | 116.62 | 203.00 | 79.20 | 78.00 | 157.20 |
| 509 | SSP-RIVER BED POWER HOUSE | WESTERN REGION | STATE SECTOR | SSNPHP | HYDRO-HYDRO | GUJARAT | 1200.00 | 923.70 | 294.66 | 0.00 | 205.00 | 205.00 |
| 510 | SSP-CANAL HEAD POWER HOUSE | WESTERN REGION | STATE SECTOR | SSNPHP | HYDRO-HYDRO | GUJARAT | 250.00 | 824.26 | 294.66 | 0.00 | 205.00 | 205.00 |
| 511 | BUDGE BUDGE | EASTERN REGION | PRIVATE SECTOR | CESC LIMITED | THERMAL-COAL | WEST BENGAL | 750.00 | 5132.00 | 0.00 | 111.00 | 196.00 | 307.00 |
| 512 | SOUTHERN GENERATING STATION | EASTERN REGION | PRIVATE SECTOR | CESC LIMITED | THERMAL-COAL | WEST BENGAL | 135.00 | 149.00 | 0.00 | 133.00 | 289.00 | 422.00 |
| 513 | HALDIA ENERGY | EASTERN REGION | PRIVATE SECTOR | HALDIA ENERGY LTD. | THERMAL-COAL | WEST BENGAL | 600.00 | 4276.00 | 0.00 | 233.83 | 292.43 | 526.26 |
| 514 | DISHERGARH POWER STATION | EASTERN REGION | PRIVATE SECTOR | INDIA POWER CORPN. | THERMAL-COAL | WEST BENGAL | 12.00 | 28.21 | 645.00 | 0.00 | 0.00 | 530.85 |
| 515 | KAMALANGA TPS | EASTERN REGION | PRIVATE SECTOR | GMR KAMALANGA ENERGY LTD. | THERMAL-COAL | ODISHA | 1050.00 | 7022.20 | 317.00 | 0.00 | 0.00 | 337.00 |
| 516 | ADHUNIK POWER U-1 | EASTERN REGION | PRIVATE SECTOR | ADHUNIK POWER | THERMAL-COAL | JHARKHAND | 270.00 | 3727.37 | 393.00 | 0.00 | 0.00 | 405.00 |
| 517 | ADHUNIK POWER U-2 | EASTERN REGION | PRIVATE SECTOR | ADHUNIK POWER | THERMAL-COAL | JHARKHAND | 270.00 | 3727.37 | 393.00 | 0.00 | 0.00 | 405.00 |
| 518 | JHARSUGUDA ,VEDANTA LTD U1,3,4 | EASTERN REGION | PRIVATE SECTOR | VEDANTA LTD. | THERMAL-COAL | ODISHA | 1800.00 | 9710.00 | 265.00 | 0.00 | 0.00 | 370.00 |
| 519 | JHARSUGUDA ,VEDANTA LTD 1215 MW TPP CAPTIVE | EASTERN REGION | PRIVATE SECTOR | VEDANTA LTD. | THERMAL-COAL | ODISHA | 1215.00 | 8506.00 | 280.00 | 0.00 | 0.00 | 370.00 |
| 520 | Lanigarh,VEDANTA LTD 90 MW COGENERATION TPP CAPTIVE | EASTERN REGION | PRIVATE SECTOR | VEDANTA LTD. | THERMAL-COAL | ODISHA | 90.00 | 431.00 | 447.00 | 0.00 | 0.00 | 370.00 |
| 521 | JHARSUGUDA ,VEDANTA LTD U2 | EASTERN REGION | PRIVATE SECTOR | VEDANTA LTD. | THERMAL-COAL | ODISHA | 600.00 | 2543.00 | 293.00 | 78.00 | 173.00 | 251.00 |

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| 522 | JOJOBERA UNIT 1 | EASTERN REGION | PRIVATE SECTOR | TATA POWER COM. LTD. | THERMAL-COAL | JHARKHAND | 67.50 | 419.00 | 383.00 | 213.00 | 383.00 | 596.00 |
| 523 | JOJOBERA UNIT 2 | EASTERN REGION | PRIVATE SECTOR | TATA POWER COM. LTD. | THERMAL-COAL | JHARKHAND | 120.00 | 683.00 | 248.00 | 111.00 | 248.00 | 359.00 |
| 524 | JOJOBERA UNIT 3 | EASTERN REGION | PRIVATE SECTOR | TATA POWER COM. LTD. | THERMAL-COAL | JHARKHAND | 120.00 | 785.00 | 250.00 | 129.00 | 250.00 | 379.00 |
| 525 | JOJOBERA UNIT 4 | EASTERN REGION | PRIVATE SECTOR | TATA POWER COM. LTD. | THERMAL-COAL | JHARKHAND | 120.00 | 793.00 | 341.00 | 101.00 | 341.00 | 443.00 |
| 526 | JOJOBERA UNIT 5 | EASTERN REGION | PRIVATE SECTOR | TATA POWER COM. LTD. | THERMAL-COAL | JHARKHAND | 120.00 | 814.00 | 7.00 | 145.00 | 7.00 | 152.00 |
| 527 | JOJOBERA PH 6 | EASTERN REGION | PRIVATE SECTOR | TATA POWER COM. LTD. | THERMAL-WHR | JHARKHAND | 120.00 | 923.00 | 4.00 | 64.00 | 4.00 | 67.00 |
| 528 | MAITHON UNIT 1 & 2 | EASTERN REGION | PRIVATE SECTOR | TATA POWER COM. LTD. | THERMAL-COAL | JHARKHAND | 1050.00 | 7061.00 | 256.00 | 152.00 | 256.00 | 408.00 |
| 529 | KALINGANAGAR-IEL U1 | EASTERN REGION | PRIVATE SECTOR | TATA POWER COM. LTD. | THERMAL WASTE GAS | ODISHA | 67.50 | 991.00 | 0.00 | 168.00 | 0.00 | 168.00 |
| 530 | KALINGANAGAR-IEL U2 | EASTERN REGION | PRIVATE SECTOR | TATA POWER COM. LTD. | THERMAL WASTE GAS | ODISHA | 67.50 | | | | | |
| 531 | PPGCL | NORTHERN REGION | PRIVATE SECTOR | TATA POWER COM. LTD. | THERMAL-COAL | UTTAR PRADESH | 1980.00 | 10102.00 | 217.00 | 112.00 | 228.00 | 339.00 |
| 532 | LOKTAK HPS. | NORTH EASTERN REGION | CENTRAL SECTOR | NHPC LTD. | HYDRO-HYDRO | MANIPUR | 105.00 | 389.18 | 346.71 | 194.54 | 194.54 | 389.07 |
| 533 | AGARTALA GT | NORTH EASTERN REGION | CENTRAL SECTOR | NEEPCO | THERMAL-GAS | TRIPURA | 135.00 | 891145.40 | 295.00 | 164.30 | 206.00 | 370.30 |
| 534 | ASSAM GAS BASED POWER PLANT | NORTH EASTERN REGION | CENTRAL SECTOR | NEEPCO | THERMAL-GAS | ASSAM | 291.00 | 1748152.40 | 264.00 | 181.10 | 165.70 | 346.80 |
| 535 | DOYANG H.E.P. | NORTH EASTERN REGION | CENTRAL SECTOR | NEEPCO | HYDRO-HYDRO | NAGALAND | 75.00 | 96516.00 | 937.00 | 573.20 | 269.70 | 842.90 |
| 536 | KHANDONG H.E.P. | NORTH EASTERN REGION | CENTRAL SECTOR | NEEPCO | HYDRO-HYDRO | ASSAM | 50.00 | 268367.70 | 250.00 | 92.30 | 82.40 | 174.70 |
| 537 | KOPILI ST.- II H.E.P. | NORTH EASTERN REGION | CENTRAL SECTOR | NEEPCO | HYDRO-HYDRO | ASSAM | 25.00 | 10763.20 | 250.00 | 138.40 | 80.00 | 218.40 |
| 538 | RANGANADI H.E.P. | NORTH EASTERN REGION | CENTRAL SECTOR | NEEPCO | HYDRO-HYDRO | ARUNACHAL PRADESH | 405.00 | 1145007.40 | 113.00 | 144.20 | 118.00 | 262.20 |
| 539 | TRIPURA GAS BASED PLANT | NORTH EASTERN REGION | CENTRAL SECTOR | NEEPCO | THERMAL-GAS | TRIPURA | 101.00 | 692947.00 | 350.00 | 253.90 | 216.30 | 470.20 |
| 540 | KARBI LANGPI HPS. | NORTH EASTERN REGION | STATE SECTOR | ASSAM POWER GENCO | HYDRO-HYDRO | ASSAM | 100.00 | 405.21 | 123.00 | 234.00 | 0.00 | 234.00 |
| 541 | LAKWA TPS | NORTH EASTERN REGION | STATE SECTOR | ASSAM POWER GENCO | THERMAL-GAS | ASSAM | 97.20 | 368.21 | 299.00 | 207.00 | 238.00 | 445.00 |
| 542 | NAMRUP TPS | NORTH EASTERN REGION | STATE SECTOR | ASSAM POWER GENCO | THERMAL-GAS | ASSAM | 64.50 | 148.16 | 450.00 | 144.00 | 158.00 | 302.00 |
| 543 | LRPP | NORTH EASTERN REGION | STATE SECTOR | ASSAM POWER GENCO | THERMAL-GAS | ASSAM | 69.76 | 498.79 | 225.00 | 67.00 | 155.00 | 222.00 |
| 544 | MYNTRIANG SHEP ST. I & ST. II | NORTH EASTERN REGION | STATE SECTOR | ASSAM POWER GENCO | HYDRO-HYDRO | ASSAM | 13.50 | 32.77 | 148.00 | 219.00 | 0.00 | 219.00 |
| 545 | NRPP | NORTH EASTERN REGION | STATE SECTOR | ASSAM POWER GENCO | THERMAL-GAS | ASSAM | 98.40 | 468.27 | 248.00 | 167.00 | 143.00 | 310.00 |
| 546 | LIKIMRO HEP | NORTH EASTERN REGION | STATE SECTOR | GOVT. OF NAGALAND | HYDRO-HYDRO | NAGALAND | 24.00 | 66.31 | 125.00 | 332.00 | 0.00 | 332.00 |
| 547 | LANG HEP | NORTH EASTERN REGION | STATE SECTOR | GOVT. OF NAGALAND | HYDRO-HYDRO | NAGALAND | 1.00 | 1.07 | 527.00 | 331.00 | 0.00 | 331.00 |
| 548 | TEHOK HEP | NORTH EASTERN REGION | STATE SECTOR | GOVT. OF NAGALAND | HYDRO-HYDRO | NAGALAND | 1.00 | 0.69 | 579.00 | 331.00 | 0.00 | 331.00 |
| 549 | UMIAM ST. II | NORTH EASTERN REGION | STATE SECTOR | MEGHALAYA POWER GEN. COR. LTD | HYDRO-HYDRO | MEGHALAYA | 20.00 | 33.69 | 398.00 | 26.00 | 26.00 | 52.00 |
| 550 | UMIAM ST. III | NORTH EASTERN REGION | STATE SECTOR | MEGHALAYA POWER GEN. COR. LTD | HYDRO-HYDRO | MEGHALAYA | 60.00 | 109.55 | 379.00 | 25.00 | 25.00 | 51.00 |
| 551 | UMIAM ST. IV | NORTH EASTERN REGION | STATE SECTOR | MEGHALAYA POWER GEN. COR. LTD | HYDRO-HYDRO | MEGHALAYA | 60.00 | 124.41 | 299.00 | 17.00 | 17.00 | 34.00 |
| 552 | UMIAM ST. I | NORTH EASTERN REGION | STATE SECTOR | MEGHALAYA POWER GEN. COR. LTD | HYDRO-HYDRO | MEGHALAYA | 36.00 | 64.36 | 337.00 | 18.00 | 18.00 | 36.00 |
| 553 | SONAPANI | NORTH EASTERN REGION | STATE SECTOR | MEGHALAYA POWER GEN. COR. LTD | HYDRO-HYDRO | MEGHALAYA | 1.50 | 5.49 | 221.00 | 18.00 | 18.00 | 36.00 |
| 554 | NEW UMTRU | NORTH EASTERN REGION | STATE SECTOR | MEGHALAYA POWER GEN. COR. LTD | HYDRO-HYDRO | MEGHALAYA | 40.00 | 159.67 | 613.00 | 95.00 | 95.00 | 190.00 |
| 555 | LAKROH MHEP | NORTH EASTERN REGION | STATE SECTOR | MEGHALAYA POWER GEN. COR. LTD | HYDRO-HYDRO | MEGHALAYA | 1.50 | 3.99 | 717.00 | 86.00 | 86.00 | 173.00 |
| 556 | MLHEP | NORTH EASTERN REGION | STATE SECTOR | MEGHALAYA POWER GEN. COR. LTD | HYDRO-HYDRO | MEGHALAYA | 126.00 | 376.69 | 522.00 | 101.00 | 101.00 | 202.00 |
| 557 | KHAWIVA | NORTH EASTERN REGION | STATE SECTOR | MIZORAM POWER ELECT. DEPTT. | HYDRO-HYDRO | MIZORAM | 1.05 | 1.21 | 54.70 | 0.00 | 0.00 | 823.00 |
| 558 | TUIPUJ | NORTH EASTERN REGION | STATE SECTOR | MIZORAM POWER ELECT. DEPTT. | HYDRO-HYDRO | MIZORAM | 0.50 | 0.46 | 54.70 | 0.00 | 0.00 | 823.00 |
| 559 | MAICHARM -II | NORTH EASTERN REGION | STATE SECTOR | MIZORAM POWER ELECT. DEPTT. | HYDRO-HYDRO | MIZORAM | 3.00 | 2.66 | 54.70 | 0.00 | 0.00 | 823.00 |

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|-----|--------------------------------|----------------------|----------------|---|----------------|-------------------|---------|-----------|--------|--------|--------|---------|
| 560 | KAU TLABUNG | NORTH EASTERN REGION | STATE SECTOR | MIZORAM POWER ELECT. DEPTT. | HYDRO-HYDRO | MIZORAM | 3.00 | 6.76 | 54.70 | 0.00 | 0.00 | 823.00 |
| 561 | SERLUI -B | NORTH EASTERN REGION | STATE SECTOR | MIZORAM POWER ELECT. DEPTT. | HYDRO-HYDRO | MIZORAM | 12.00 | 10.66 | 106.00 | 0.00 | 0.00 | 823.00 |
| 562 | BARAMURA GT | NORTH EASTERN REGION | STATE SECTOR | TPGL | THERMAL-GAS | TRIPURA | 42.00 | 232.89 | 288.00 | 147.00 | 300.00 | 447.00 |
| 563 | ROKHIA GAS TP | NORTH EASTERN REGION | STATE SECTOR | TPGL | THERMAL-GAS | TRIPURA | 63.00 | 330.75 | 282.00 | 120.00 | 335.00 | 455.00 |
| 564 | GUMTI HPS. | NORTH EASTERN REGION | STATE SECTOR | TPGL | HYDRO-HYDRO | TRIPURA | 15.00 | 9.33 | 241.00 | 166.00 | 0.00 | 166.00 |
| 565 | PALATANA CGTPP | NORTH EASTERN REGION | CENTRAL SECTOR | ONGC TRIPURA POWER COM LTD | THERMAL-GAS | TRIPURA | 726.60 | 3953.20 | 308.00 | 132.80 | 187.60 | 320.40 |
| 566 | KODAYAR-I | SOUTHERN REGION | STATE SECTOR | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | TAMILNADU | 60.00 | 0.00 | 0.00 | 0.00 | 0.00 | 573.00 |
| 567 | KODAYAR-II | SOUTHERN REGION | STATE SECTOR | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | TAMILNADU | 40.00 | 0.00 | 0.00 | 0.00 | 0.00 | 573.00 |
| 568 | TEIREI | NORTH EASTERN REGION | STATE SECTOR | MIZORAM POWER ELECT. DEPTT. | HYDRO-HYDRO | MIZORAM | 3.00 | 4.06 | 118.00 | 0.00 | 0.00 | 823.00 |
| 569 | TURIAL H.E.P. | NORTH EASTERN REGION | CENTRAL SECTOR | NEEPCO | HYDRO-HYDRO | MIZORAM | 60.00 | 131546.00 | 923.00 | 416.50 | 257.50 | 674.00 |
| 570 | PARE H.E.P. | NORTH EASTERN REGION | CENTRAL SECTOR | NEEPCO | HYDRO-HYDRO | ARUNACHAL PRADESH | 110.00 | 427544.10 | 402.00 | 0.00 | 520.00 | 520.00 |
| 571 | SKS POWER GENERATION | WESTERN REGION | PRIVATE SECTOR | SKS POWER GENERATION CHHATTISGARH LTD.(SPGCL) | THERMAL COAL | CHHATTISGARH | 1200.00 | 1504.64 | 307.00 | 0.00 | 324.00 | 324.00 |
| 572 | MEDIA LIRIA NIGAM PRIVATE | NORTHERN REGION | CENTRAL SECTOR | MEDIA LIRIA NIGAM RKM | THERMAL COAL | UTTAR PRADESH | 1320.00 | 7376.63 | 0.00 | 198.99 | 346.17 | 445.16 |
| 573 | RKMPL UCCHPINDA THE | WESTERN REGION | PRIVATE SECTOR | POWERGEN PVT LTD | THERMAL-COAL | CHHATTISGARH | 1440.00 | 6250.45 | 0.00 | 417.00 | 847.00 | 1264.00 |
| 574 | IB THERMAL | EASTERN REGION | STATE SECTOR | ODISHA PGCL. | THERMAL-COAL | ODISHA | 210.00 | 2609.11 | 0.00 | 0.00 | 0.00 | 274.00 |
| 575 | IB THERMAL | EASTERN REGION | STATE SECTOR | ODISHA PGCL. | THERMAL-COAL | ODISHA | 210.00 | | | | | 274.00 |
| 576 | IB THERMAL | EASTERN REGION | STATE SECTOR | ODISHA PGCL. | THERMAL-COAL | ODISHA | 660.00 | 6772.97 | 0.00 | 0.00 | 0.00 | 315.60 |
| 577 | IB THERMAL | EASTERN REGION | STATE SECTOR | ODISHA PGCL. | THERMAL-COAL | ODISHA | 660.00 | | | | | 315.60 |
| 578 | ALIYAR MINI | SOUTHERN REGION | STATE SECTOR | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | TAMILNADU | 2.50 | 0.00 | 0.00 | 0.00 | 0.00 | 573.00 |
| 579 | PYKARA ULTIMATE | SOUTHERN REGION | STATE SECTOR | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | TAMILNADU | 150.00 | 0.00 | 0.00 | 0.00 | 0.00 | 573.00 |
| 580 | AMARAVATHY | SOUTHERN REGION | STATE SECTOR | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | TAMILNADU | 4.00 | 0.00 | 0.00 | 0.00 | 0.00 | 573.00 |
| 581 | BHAVANI RBC | SOUTHERN REGION | STATE SECTOR | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | TAMILNADU | 8.00 | 0.00 | 0.00 | 0.00 | 0.00 | 573.00 |
| 582 | BHAVANI KATTALAI (BKB) | SOUTHERN REGION | STATE SECTOR | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | TAMILNADU | 110.00 | 0.00 | 0.00 | 0.00 | 0.00 | 573.00 |
| 583 | PERUNCHANI | SOUTHERN REGION | STATE SECTOR | TN GEN. & DIS. CORP. LTD. | HYDRO-HYDRO | TAMILNADU | 1.30 | 0.00 | 0.00 | 0.00 | 0.00 | 573.00 |
| 584 | SRSAILAM LEBT BANK HES(SLBHES) | SOUTHERN REGION | STATE SECTOR | TSPGENCO | HYDRO-HYDRO | TELANGANA | 900.00 | 2056.31 | 0.00 | 202.00 | 0.00 | 202.00 |
| 585 | PJHES/Privadarshini | SOUTHERN REGION | STATE SECTOR | TSPGENCO | HYDRO-HYDRO | TELANGANA | 234.00 | 332.15 | 0.00 | 362.00 | 0.00 | 362.00 |
| 586 | PALLIVASAL | SOUTHERN REGION | STATE SECTOR | KSEB | HYDRO-HYDRO | KERALA | 37.50 | 144.50 | 66.00 | 0.00 | 0.00 | 91.00 |
| 587 | SENGULAM | SOUTHERN REGION | STATE SECTOR | KSEB | HYDRO-HYDRO | KERALA | 51.20 | 182.72 | 66.00 | 0.00 | 0.00 | 91.00 |
| 588 | NERIAMANGALAM & | SOUTHERN REGION | STATE SECTOR | KSEB | HYDRO-HYDRO | KERALA | 77.65 | 445.44 | 66.00 | 0.00 | 0.00 | 91.00 |
| 589 | PANNIAR | SOUTHERN REGION | STATE SECTOR | KSEB | HYDRO-HYDRO | KERALA | 32.40 | 213.17 | 66.00 | 0.00 | 0.00 | 91.00 |
| 590 | PORINGALKUTHU & | SOUTHERN REGION | STATE SECTOR | KSEB | HYDRO-HYDRO | KERALA | 52.00 | 309.42 | 91.00 | 0.00 | 0.00 | 91.00 |
| 591 | SHOLAYAR | SOUTHERN REGION | STATE SECTOR | KSEB | HYDRO-HYDRO | KERALA | 54.00 | 262.62 | 66.00 | 0.00 | 0.00 | 91.00 |
| 592 | SABARIGIRI | SOUTHERN REGION | STATE SECTOR | KSEB | HYDRO-HYDRO | KERALA | 340.00 | 2047.69 | 91.00 | 0.00 | 0.00 | 91.00 |
| 593 | KUTTIYADI,KUTTIYADI | SOUTHERN REGION | STATE SECTOR | KSEB | HYDRO-HYDRO | KERALA | 228.80 | 761.31 | 66.00 | 0.00 | 0.00 | 91.00 |
| 594 | IDUKKI | SOUTHERN REGION | STATE SECTOR | KSEB | HYDRO-HYDRO | KERALA | 780.00 | 3709.68 | 66.00 | 0.00 | 0.00 | 91.00 |
| 595 | IDAMALAYAR | SOUTHERN REGION | STATE SECTOR | KSEB | HYDRO-HYDRO | KERALA | 75.00 | 381.21 | 66.00 | 0.00 | 0.00 | 91.00 |
| 596 | KALLADA | SOUTHERN REGION | STATE SECTOR | KSEB | HYDRO-HYDRO | KERALA | 15.00 | 59.89 | 66.00 | 0.00 | 0.00 | 91.00 |
| 597 | PEPPARA | SOUTHERN REGION | STATE SECTOR | KSEB | HYDRO-HYDRO | KERALA | 3.00 | 10.52 | 66.00 | 0.00 | 0.00 | 91.00 |
| 598 | LOWER PERIYAR | SOUTHERN REGION | STATE SECTOR | KSEB | HYDRO-HYDRO | KERALA | 180.00 | 811.91 | 66.00 | 0.00 | 0.00 | 91.00 |
| 599 | MADUPETTY | SOUTHERN REGION | STATE SECTOR | KSEB | HYDRO-HYDRO | KERALA | 2.00 | 6.52 | 66.00 | 0.00 | 0.00 | 91.00 |
| 600 | KAKKAD | SOUTHERN REGION | STATE SECTOR | KSEB | HYDRO-HYDRO | KERALA | 50.00 | 272.69 | 66.00 | 0.00 | 0.00 | 91.00 |
| 601 | MALAMPUZHA | SOUTHERN REGION | STATE SECTOR | KSEB | HYDRO-HYDRO | KERALA | 2.50 | 3.88 | 66.00 | 0.00 | 0.00 | 91.00 |
| 602 | CHEMBUKADAVU STAGE | SOUTHERN REGION | STATE SECTOR | KSEB | HYDRO-HYDRO | KERALA | 2.70 | 5.03 | 66.00 | 0.00 | 0.00 | 91.00 |
| 603 | CHEMBUKADAVU STAGE | SOUTHERN REGION | STATE SECTOR | KSEB | HYDRO-HYDRO | KERALA | 3.75 | 7.81 | 66.00 | 0.00 | 0.00 | 91.00 |
| 604 | URUMI STAGE I | SOUTHERN REGION | STATE SECTOR | KSEB | HYDRO-HYDRO | KERALA | 3.75 | 8.86 | 66.00 | 0.00 | 0.00 | 91.00 |
| 605 | URUMI STAGEII | SOUTHERN REGION | STATE SECTOR | KSEB | HYDRO-HYDRO | KERALA | 2.40 | 5.76 | 66.00 | 0.00 | 0.00 | 91.00 |
| 606 | MALANKARA | SOUTHERN REGION | STATE SECTOR | KSEB | HYDRO-HYDRO | KERALA | 10.50 | 28.07 | 66.00 | 0.00 | 0.00 | 91.00 |
| 607 | LOWER MEENMUTTY | SOUTHERN REGION | STATE SECTOR | KSEB | HYDRO-HYDRO | KERALA | 3.50 | 6.94 | 66.00 | 0.00 | 0.00 | 91.00 |
| 608 | POOZHITHODE | SOUTHERN REGION | STATE SECTOR | KSEB | HYDRO-HYDRO | KERALA | 4.80 | 13.64 | 66.00 | 0.00 | 0.00 | 91.00 |
| 609 | RANNI PERINAD | SOUTHERN REGION | STATE SECTOR | KSEB | HYDRO-HYDRO | KERALA | 4.00 | 10.28 | 66.00 | 0.00 | 0.00 | 91.00 |
| 610 | KOZHIKODE DIESEL | SOUTHERN REGION | STATE SECTOR | KSEB | THERMAL-DIESEL | KERALA | 96.00 | 0.00 | 0.00 | 0.00 | 0.00 | 91.00 |
| 611 | PEECHI | SOUTHERN REGION | STATE SECTOR | KSEB | HYDRO-HYDRO | KERALA | 1.25 | 0.00 | 66.00 | 0.00 | 0.00 | 91.00 |
| 612 | VILANGADU | SOUTHERN REGION | STATE SECTOR | KSEB | HYDRO-HYDRO | KERALA | 7.50 | 19.13 | 66.00 | 0.00 | 0.00 | 91.00 |
| 613 | CHIMONY | SOUTHERN REGION | STATE SECTOR | KSEB | HYDRO-HYDRO | KERALA | 2.50 | 8.34 | 66.00 | 0.00 | 0.00 | 91.00 |
| 614 | ADYANPARA | SOUTHERN REGION | STATE SECTOR | KSEB | HYDRO-HYDRO | KERALA | 3.50 | 11.95 | 66.00 | 0.00 | 0.00 | 91.00 |
| 615 | BARAPOLE | SOUTHERN REGION | STATE SECTOR | KSEB | HYDRO-HYDRO | KERALA | 15.00 | 49.23 | 66.00 | 0.00 | 0.00 | 91.00 |
| 616 | VELLATHOVAL | SOUTHERN REGION | STATE SECTOR | KSEB | HYDRO-HYDRO | KERALA | 3.60 | 10.01 | 0.00 | 0.00 | 0.00 | 91.00 |
| 617 | PERUMTHENARUVI | SOUTHERN REGION | STATE SECTOR | KSEB | HYDRO-HYDRO | KERALA | 6.00 | 7.31 | 66.00 | 0.00 | 0.00 | 91.00 |
| 618 | KAKAYAM | SOUTHERN REGION | STATE SECTOR | KSEB | HYDRO-HYDRO | KERALA | 3.00 | 7.49 | 66.00 | 0.00 | 0.00 | 91.00 |

RATE OF SALE OF POWER FOR THE YEAR 2021-22

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|-----|---|----------------------|----------------|-------------------------|--------------|-------------------|--------|---------|--------|--------|--------|--------|
| 619 | GODAVARI GAS POWER PLANT(FORMERLY GVK PH 1),A unit of APEPDCL | SOUTHERN REGION | STATE SECTOR | GGPP | THERMAL-GAS | ANDHRA PRADESH | 216.00 | 490.60 | 302.00 | 20.00 | 220.00 | 240.00 |
| 620 | CHANJU I HEP | NORTHERN REGION | PRIVATE SECTOR | IA HYDRO ENERGY PVT LTD | HYDRO-HYDRO | HIMACHAL PRADESH | 36.00 | 144.57 | 4.66 | 0.00 | 0.00 | 384.00 |
| 621 | DHARIWAL INFRASTRUCTURE LTD | WESTERN REGION | PRIVATE SECTOR | DIL | THERMAL-COAL | MAHARASHTRA | 300.00 | 1754.00 | 413.00 | 120.00 | 287.00 | 407.00 |
| 622 | DHARIWAL INFRASTRUCTURE LTD | WESTERN REGION | PRIVATE SECTOR | DIL | THERMAL-COAL | MAHARASHTRA | 300.00 | 1922.00 | | 181.00 | 247.00 | 428.00 |
| 623 | CHELLENG KANG PH-1 | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.03 | 43.58 | 329.00 | 0.00 | 306.00 | 306.00 |
| 624 | CHELLENG KANG PH-II | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.03 | 70.19 | 329.00 | 0.00 | 306.00 | 306.00 |
| 625 | SHAKTI NALLAH | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.10 | 42.11 | 329.00 | 0.00 | 306.00 | 306.00 |
| 626 | THIMBU | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.10 | 43.62 | 329.00 | 0.00 | 306.00 | 306.00 |
| 627 | KHET | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.10 | 95.36 | 329.00 | 0.00 | 306.00 | 306.00 |
| 628 | TSECHU NALLAH | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.100 | 38.41 | 329.00 | 0.00 | 306.00 | 306.00 |
| 629 | MAGO MHS | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.1 00 | 60.82 | 329.00 | 0.00 | 306.00 | 306.00 |
| 630 | NURANANG | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 6.00 | 9245.34 | 329.00 | 0.00 | 306.00 | 306.00 |
| 631 | KITPI PH-I | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 1.50 | 154.92 | 329.00 | 0.00 | 306.00 | 306.00 |
| 632 | KITPI MHS PH-II | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 3.00 | 3611.71 | 329.00 | 0.00 | 306.00 | 306.00 |
| 633 | T. GOMPA | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.05 | 70.51 | 329.00 | 0.00 | 306.00 | 306.00 |
| 634 | BONG LENG | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.10 | 47.61 | 329.00 | 0.00 | 306.00 | 306.00 |
| 635 | BRAMDHONGCHUNG PH-I | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.100 | 0.00 | 329.00 | 0.00 | 306.00 | 306.00 |
| 636 | BRAMD HONGC HUNG PH-I | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.100 | 15.60 | 329.00 | 0.00 | 306.00 | 306.00 |
| 637 | MUKTO MHS | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 6.00 | 4217.26 | 535.00 | 0.00 | 304.00 | 304.00 |
| 638 | NURANANG PH-II | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 1.00 | 1183.08 | 329.00 | 0.00 | 306.00 | 306.00 |
| 639 | RAHUNG | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.75 | 1042.42 | 329.00 | 0.00 | 306.00 | 306.00 |
| 640 | DIRANG | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 2.00 | 2274.38 | 329.00 | 0.00 | 306.00 | 306.00 |
| 641 | SAKTANGRONG MHS | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.30 | 0.00 | 329.00 | 0.00 | 306.00 | 306.00 |
| 642 | ZHONGDONGRONG | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 1.00 | 628.17 | 329.00 | 0.00 | 306.00 | 306.00 |
| 643 | SESSA | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 1.50 | 85.26 | 329.00 | 0.00 | 306.00 | 306.00 |
| 644 | RUPA | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.20 | 106.81 | 329.00 | 0.00 | 306.00 | 306.00 |
| 645 | DOKUMPANI | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.03 | 0.00 | 329.00 | 0.00 | 306.00 | 306.00 |
| 646 | DOMKHRONG | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 1.00 | 1090.74 | 329.00 | 0.00 | 306.00 | 306.00 |
| 647 | SINCHUNG | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.03 | 0.00 | 329.00 | 0.00 | 306.00 | 306.00 |
| 648 | ANKALING | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.03 | 0.00 | 329.00 | 0.00 | 306.00 | 306.00 |
| 649 | DIKSHI | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.06 | 37.31 | 329.00 | 0.00 | 306.00 | 306.00 |
| 650 | KHADIYABEY | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.20 | 0.00 | 329.00 | 0.00 | 306.00 | 306.00 |
| 651 | JIGAON | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.10 | 131.26 | 329.00 | 0.00 | 306.00 | 306.00 |
| 652 | SEPPA | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.30 | 0.00 | 329.00 | 0.00 | 306.00 | 306.00 |
| 653 | PAKKE KESSANG | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.03 | 0.00 | 329.00 | 0.00 | 306.00 | 306.00 |
| 654 | PACHA MHS | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 3.00 | 5501.22 | 329.00 | 0.00 | 306.00 | 306.00 |
| 655 | PAKOTI | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.10 | 307.41 | 329.00 | 0.00 | 306.00 | 306.00 |
| 656 | PATTA NALLAH | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.10 | 357.06 | 329.00 | 0.00 | 306.00 | 306.00 |
| 657 | WATTE MAME | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.50 | 197.57 | 329.00 | 0.00 | 306.00 | 306.00 |
| 658 | KADE NALLAH | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.05 | 0.00 | 329.00 | 0.00 | 306.00 | 306.00 |
| 659 | KOYE | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.05 | 0.00 | 363.00 | 0.00 | 306.00 | 306.00 |
| 660 | PAYA MHS AT HIYA | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.10 | 0.00 | 363.00 | 0.00 | 306.00 | 306.00 |
| 661 | KIDDING MHS | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.50 | 752.40 | 552.00 | 0.00 | 368.00 | 368.00 |
| 662 | DUMI DUTTE | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.03 | 0.00 | 552.00 | 0.00 | 368.00 | 368.00 |
| 663 | PAPPEY NALLAH | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.01 | 0.00 | 363.00 | 0.00 | 306.00 | 306.00 |

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| 664 | PAYU MHS AT KOLORIAN | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 1.00 | 790.03 | 389.00 | 0.00 | 304.00 | 304.00 |
| 665 | PATTE MHS AT TALI | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.03 | 0.00 | 363.00 | 0.00 | 306.00 | 306.00 |
| 666 | CHAMBANG | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.03 | 0.00 | 363.00 | 0.00 | 306.00 | 306.00 |
| 667 | MAI PH-I | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 2.00 | 1377.79 | 363.00 | 0.00 | 306.00 | 306.00 |
| 668 | MAI PH-II | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.10 | 182.99 | 363.00 | 0.00 | 306.00 | 306.00 |
| 669 | TAGO | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 4.50 | 3065.11 | 363.00 | 0.00 | 306.00 | 306.00 |
| 670 | MARO | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.03 | 0.00 | 363.00 | 0.00 | 306.00 | 306.00 |
| 671 | SIPPI | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 4.00 | 644.16 | 363.00 | 0.00 | 306.00 | 306.00 |
| 672 | PINTO KARO | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.03 | 0.00 | 363.00 | 0.00 | 306.00 | 306.00 |
| 673 | SIKIN KORO | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.20 | 0.02 | 363.00 | 0.00 | 306.00 | 306.00 |
| 674 | SINYUM KORO | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 1.00 | 0.00 | 363.00 | 0.00 | 306.00 | 306.00 |
| 675 | DULOM (DAPORUJO) | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.40 | 0.00 | 363.00 | 0.00 | 306.00 | 306.00 |
| 676 | AYINGMURI MHS | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.25 | 2.43 | 363.00 | 0.00 | 306.00 | 306.00 |
| 677 | LIMEKING MHS | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.03 | 0.00 | 363.00 | 0.00 | 306.00 | 306.00 |
| 678 | KOJIN NALLAH | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.10 | 0.00 | 363.00 | 0.00 | 306.00 | 306.00 |
| 679 | SIYUM | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.03 | 0.00 | 363.00 | 0.00 | 306.00 | 306.00 |
| 680 | PAGI (BASAR) | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.100 | 110.83 | 329.00 | 0.00 | 306.00 | 306.00 |
| 681 | DALI | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.40 | 374.21 | 329.00 | 0.00 | 306.00 | 306.00 |
| 682 | LIROMOBA | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 2.00 | 187.94 | 329.00 | 0.00 | 306.00 | 306.00 |
| 683 | ALONG | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.30 | 0.00 | 329.00 | 0.00 | 306.00 | 306.00 |
| 684 | YOMCHA | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.05 | 0.00 | 329.00 | 0.00 | 306.00 | 306.00 |
| 685 | KAMBA MHS | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 6.00 | 1856.90 | 329.00 | 0.00 | 306.00 | 306.00 |
| 686 | ANGU MHS | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.05 | 0.00 | 329.00 | 0.00 | 306.00 | 306.00 |
| 687 | BEYE | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.03 | 0.00 | 329.00 | 0.00 | 306.00 | 306.00 |
| 688 | MECHUKA | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.15 | 224.56 | 329.00 | 0.00 | 306.00 | 306.00 |
| 689 | YINGKO SIKONG AT RAPU | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.05 | 51.45 | 329.00 | 0.00 | 306.00 | 306.00 |
| 690 | SIRIKORANG MHS | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.50 | 1354.06 | 329.00 | 0.00 | 306.00 | 306.00 |
| 691 | SOLEGOMANG MHS | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.05 | 42.49 | 329.00 | 0.00 | 306.00 | 306.00 |
| 692 | BORUNG MHS | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.05 | 0.00 | 329.00 | 0.00 | 306.00 | 306.00 |
| 693 | DEOPANI PH-I MHS | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.75 | 0.00 | 329.00 | 0.00 | 306.00 | 306.00 |
| 694 | DEOPANI PH-II MHS | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.75 | 0.00 | 329.00 | 0.00 | 306.00 | 306.00 |
| 695 | ABHAPANI MHS AT SIMAF | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.45 | 0.00 | 329.00 | 0.00 | 306.00 | 306.00 |
| 696 | ECHI AHFRA AT ANAYA | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.40 | 70.35 | 329.00 | 0.00 | 306.00 | 306.00 |
| 697 | TAH AHFRA PH-I & PH-II | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.10 | 0.00 | 329.00 | 0.00 | 306.00 | 306.00 |
| 698 | CHINI AHFRA AT AMULI | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.25 | 0.00 | 329.00 | 0.00 | 306.00 | 306.00 |
| 699 | AWAPANI PH-I AT LG | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.15 | 0.00 | 329.00 | 0.00 | 306.00 | 306.00 |
| 700 | AWAPANI PH-II AT LG | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.50 | 1029.25 | 329.00 | 0.00 | 306.00 | 306.00 |
| 701 | ECHITO NALLAH AT DAM | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.04 | 42.30 | 329.00 | 0.00 | 306.00 | 306.00 |
| 702 | RUPAPANI AT PUNLI | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.04 | 49.02 | 329.00 | 0.00 | 306.00 | 306.00 |
| 703 | CHU NALLAH AT MIPI | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.03 | 34.27 | 329.00 | 0.00 | 306.00 | 306.00 |
| 704 | AWAPANI AT GEPULINE | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.50 | 777.86 | 329.00 | 0.00 | 306.00 | 306.00 |
| 708 | TISSUE | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.40 | 44.57 | 329.00 | 0.00 | 306.00 | 306.00 |
| 709 | TIMING | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.05 | 23.66 | 329.00 | 0.00 | 306.00 | 306.00 |
| 710 | NGONALO AT VIJAYNAGA | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.10 | 0.00 | 329.00 | 0.00 | 306.00 | 306.00 |
| 711 | SIRNYUK SHP | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 2.00 | 2008.01 | 329.00 | 0.00 | 306.00 | 306.00 |
| 712 | GOSANG (SIRI) MHS | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.50 | 530.36 | 329.00 | 0.00 | 306.00 | 306.00 |
| 713 | SILLI MHS AT GEKU | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.50 | 706.14 | 329.00 | 0.00 | 306.00 | 306.00 |
| 714 | YINGKIONG PH-I MHS | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.15 | 162.62 | 329.00 | 0.00 | 306.00 | 306.00 |

RATE OF SALE OF POWER FOR THE YEAR 2021-22

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| 715 | YINGKIONG PH-II MHS | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.20 | 281.32 | 329.00 | 0.00 | 306.00 | 306.00 |
| 716 | KOPU MHS AT TUTING | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.25 | 666.76 | 329.00 | 0.00 | 306.00 | 306.00 |
| 717 | SIKUT/TUTING MHS | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.10 | 125.19 | 329.00 | 0.00 | 306.00 | 306.00 |
| 718 | SILLINGRI (GELLING) MHS | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.05 | 164.11 | 329.00 | 0.00 | 306.00 | 306.00 |
| 719 | NGAMING MHS | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.05 | 94.88 | 329.00 | 0.00 | 306.00 | 306.00 |
| 720 | SINGA MHS | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.03 | 59.07 | 329.00 | 0.00 | 306.00 | 306.00 |
| 721 | MAYUNG | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.01 | 2.01 | 329.00 | 0.00 | 306.00 | 306.00 |
| 722 | KOTE MHS | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.05 | 0.00 | 329.00 | 0.00 | 306.00 | 306.00 |
| 723 | SIKA MHS AT LIKOR | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.02 | 0.00 | 329.00 | 0.00 | 306.00 | 306.00 |
| 724 | PANGKANG | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.13 | 0.00 | 329.00 | 0.00 | 306.00 | 306.00 |
| 725 | SIJEN MHS AT ADI PASI | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.05 | 0.00 | 329.00 | 0.00 | 306.00 | 306.00 |
| 726 | PYABUNG MHS | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.03 | 0.00 | 329.00 | 0.00 | 306.00 | 306.00 |
| 727 | MATI NALLAH | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.55 | 1187.49 | 329.00 | 0.00 | 306.00 | 306.00 |
| 728 | YAPAK NALLAH | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.20 | 810.82 | 329.00 | 0.00 | 306.00 | 306.00 |
| 729 | KIBITHO | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.03 | 3.56 | 329.00 | 0.00 | 306.00 | 306.00 |
| 730 | KAHO | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.01 | 0.00 | 329.00 | 0.00 | 306.00 | 306.00 |
| 731 | KRAWTI NALLAH | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.10 | 171.58 | 329.00 | 0.00 | 306.00 | 306.00 |
| 732 | TAH NALLAH | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.10 | 0.00 | 329.00 | 0.00 | 306.00 | 306.00 |
| 733 | TEEPANI MHS | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.50 | 1230.10 | 329.00 | 0.00 | 306.00 | 306.00 |
| 734 | LANGPANI MHS | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.40 | 0.00 | 329.00 | 0.00 | 306.00 | 306.00 |
| 735 | ASHAPANI MHS | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.06 | 0.00 | 329.00 | 0.00 | 306.00 | 306.00 |
| 736 | HATHIPANI MHS | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.10 | 0.00 | 329.00 | 0.00 | 306.00 | 306.00 |
| 737 | KACHOPANI MHS | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.20 | 259.91 | 329.00 | 0.00 | 306.00 | 306.00 |
| 738 | MAIPANI MHS | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.06 | 0.00 | 329.00 | 0.00 | 306.00 | 306.00 |
| 739 | CHARJU | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.60 | 875.31 | 329.00 | 0.00 | 306.00 | 306.00 |
| 740 | TIRAIJU | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 1.00 | 37.82 | 329.00 | 0.00 | 306.00 | 306.00 |
| 741 | SUMHOK NALLAH | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.10 | 0.00 | 329.00 | 0.00 | 306.00 | 306.00 |
| 742 | TAHIN NALLAH | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.10 | 0.00 | 329.00 | 0.00 | 306.00 | 306.00 |
| 743 | NAMCHIK -II MHS | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.30 | 59.67 | 529.00 | 0.00 | 0.00 | 306.00 |
| 744 | SUBBUNG | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 3.00 | 1071.07 | 388.00 | 0.00 | 0.00 | 306.00 |
| 745 | YEMBUNG | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 2.00 | 2630.05 | 329.00 | 0.00 | 306.00 | 306.00 |
| 746 | RINA | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 2.00 | 1013.87 | 329.00 | 0.00 | 306.00 | 306.00 |
| 747 | PASIGHAT | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.20 | 89.66 | 329.00 | 0.00 | 306.00 | 306.00 |
| 748 | SILLI | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.03 | 31.44 | 329.00 | 0.00 | 306.00 | 306.00 |
| 749 | TAFRAGRAM | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.25 | 256.29 | 329.00 | 0.00 | 306.00 | 306.00 |
| 750 | DOORAH NALLAH | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.50 | 248.32 | 329.00 | 0.00 | 306.00 | 306.00 |
| 751 | BUDHIL HEP | NORTHERN REGION | PRIVATE SECTOR | BUDHIL | HYDRO-HYDRO | HIMACHAL PRADESH | 70.00 | 251.62 | 0.00 | 173.40 | 173.40 | 346.80 |
| 752 | SASAN POWER | WESTERN REGION | PRIVATE SECTOR | SASAN POWER LTD | THERMAL-COAL | MADHYA PRADESH | 3960.00 | 29843.44 | 0.00 | 16.81 | 135.88 | 152.69 |
| 753 | KAMENG HEP | NORTH EASTERN REGION | CENTRAL SECTOR | NEEPCO | HYDRO-HYDRO | ARUNACHAL PRADESH | 600.00 | 2570330.70 | 245.00 | 0.00 | 454.28 | 454.28 |
| 754 | Maruti Clean Coal and Power | WESTERN REGION | PRIVATE SECTOR | Maruti Clean Coal and Power Limited | THERMAL-COAL | CHHATTISGARH | 300.00 | 1967.71 | 207.50 | 0.00 | 0.00 | 344.01 |
| 755 | BRBCL | EASTERN REGION | CENTRAL SECTOR | Bhartiya rail bijlee compnay limited | THERMAL-COAL | BIHAR | 10000.00 | 5653.01 | 232.06 | 243.04 | 228.64 | 471.68 |
| 756 | Anpara C TPS | NORTHERN REGION | PRIVATE SECTOR | LANCO anpara | THERMAL-COAL | UTTAR PRADESH | 1200.00 | 7809.67 | 0.00 | 77.00 | 197.00 | 274.00 |
| 757 | HPP(hiring Power Plant 10MW-IV) | EASTERN REGION | PRIVATE SECTOR | A&N ISLAND | THERMAL-DIESEL | A&N ISLAND | 10.00 | 12496.83 | 0.00 | 29.51 | 6.85 | 3636.00 |
| 758 | Baratang Hiring | EASTERN REGION | PRIVATE SECTOR | A&N ISLAND | THERMAL-DIESEL | A&N ISLAND | 0.88 | 300.88 | 0.00 | 29.51 | 6.85 | 3636.00 |
| 759 | Khajalong MHS | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 1.50 | 555.96 | 0.00 | 0.00 | 0.00 | 306.00 |
| 760 | Rapo MHS | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.20 | 48.84 | 0.00 | 0.00 | 0.00 | 306.00 |
| 761 | Payu MHS at Pinchi | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.50 | 6.75 | 0.00 | 0.00 | 0.00 | 306.00 |
| 762 | Tato MHS | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.14 | 229.96 | 329.00 | 0.00 | 306.00 | 306.00 |

RATE OF SALE OF POWER FOR THE YEAR 2021-22

| RATE OF SALE OF POWER FOR THE YEAR 2021-22 | | | | | | | | | | | | |
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| 763 | Sisir Nallah MHS | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.01 | 16.59 | 0.00 | 0.00 | 0.00 | 306.00 |
| 764 | Tissue Ph-II | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.50 | 504.14 | 0.00 | 0.00 | 0.00 | 306.00 |
| 765 | Anggong SHP | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 4.50 | 1869.26 | 0.00 | 0.00 | 0.00 | 306.00 |
| 766 | Simyuk SHP | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 2.00 | 2008.01 | 329.00 | 0.00 | 306.00 | 306.00 |
| 767 | Namchik-I MHS | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.50 | 86.02 | 0.00 | 0.00 | 0.00 | 306.00 |
| 768 | Pyabung MHS | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.03 | 0.00 | 329.00 | 0.00 | 306.00 | 306.00 |
| 769 | Pankang NHS | NORTH EASTERN REGION | STATE SECTOR | DHPD | HYDRO-HYDRO | ARUNACHAL PRADESH | 0.13 | 0.00 | 329.00 | 0.00 | 306.00 | 306.00 |