



भारत सरकार

**Government of India**

विद्युत मंत्रालय

**Ministry of Power**

केन्द्रीय विद्युत प्राधिकरण

**Central Electricity Authority**

**Executive Summary on Power Sector**

**July-2024**

## Executive Summary for the Month of July-2024

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## ABBREVIATION

Sr.No	Short Form	Full Form
1	Ach	Achievements
2	ACS	Average Cost of Supply
3	ARR	Average Revenue Realization
4	AT&C	Aggregate Technical and Commercial
5	BU	Billion Units
6	CEA	Central Electricity Authority
7	CKMs	Circuit Kilo Meters
8	CPSUs	Central Public Sector Undertakings
9	DVC	Damodar Valley Corporation
10	HVDC	High Voltage Direct Current Transmission
11	IPP	Independent Power Producer
12	IR	Inter Regional
13	kV	Kilo Volts
14	kWh	Kilo Watt Hours
15	MT	Million Tonnes
16	MU	Million Units
17	MVA	Mega Volt Ampere
18	MW	Mega Watt
19	NA	Not Applicable
20	PLF	Plant Load Factor
21	RES	Renewable Energy Sources
22	SLDC	State Load Dispatch Centre
23	T&D	Transmission and Distribution
24	UTL.	Utilities
25	w.r.t	With Respect To

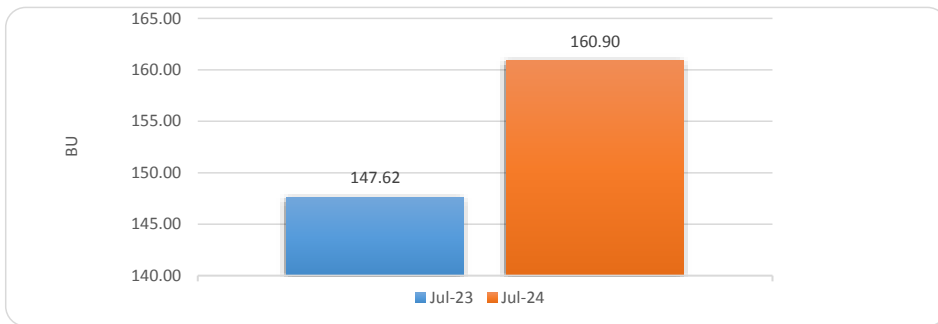
**Section A - Highlights of Power Sector for July 2024**

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### 1. Electricity Generation for Jul-2024 (BU)

Type	Achievement	Targets	Achievement*	% Change of Achievement w.r.t. Jul-2023
	Jul-23	Jul-24	Jul-24	
Thermal	103.13	114.99	111.41	8.03
Nuclear	3.83	4.89	4.80	25.22
Hydro (Large)	17.62	18.51	17.56	-0.34
RES including SHP	21.71	24.02	25.97	19.63
Bhutan Import	1.33	0.84	1.17	-12.39
<b>All India</b>	<b>147.62</b>	<b>163.26</b>	<b>160.90</b>	<b>9.00</b>

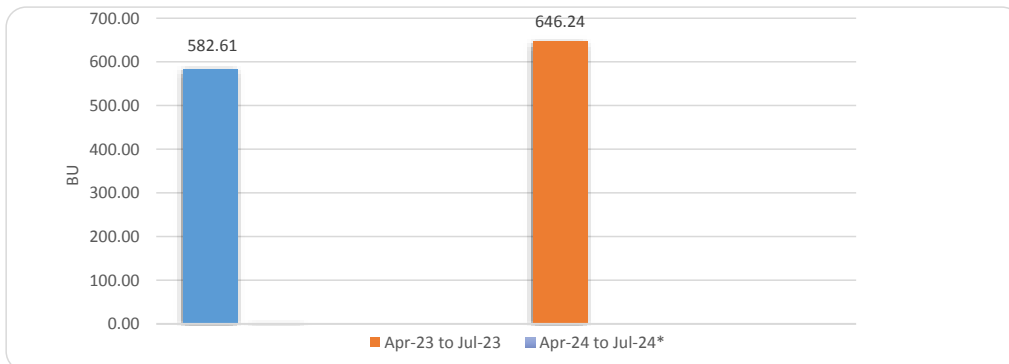
\*Actual



### 1.1 Electricity Generation During Apr-23 to Jul-23 & Apr-24 to Jul-24 (BU)

Type	Apr-23 to Jul-23	Apr-24 to Jul-24*	% Change w.r.t Apr-23 to Jul-23
Thermal	435.43	483.82	11.11
Nuclear	14.05	17.91	27.45
Hydro (Large)	52.14	52.44	0.57
RES including SHP	78.84	90.16	14.36
Bhutan Import	2.14	1.91	-10.73
<b>All India</b>	<b>582.61</b>	<b>646.24</b>	<b>10.92</b>

\*Actual



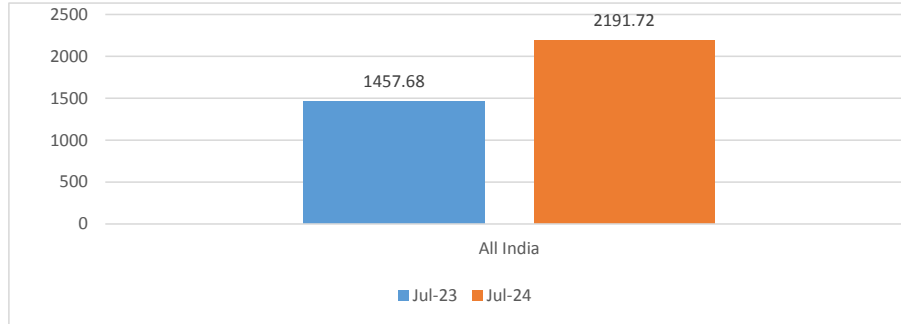
Electricity Generation (including Hydro) (in BU)								
Jul-2024			Jul-2023			% Growth		
Conventional Sources	Renewable Sources	Total*	Conventional Sources	Renewable Sources	Total	Growth in Conventional Generation	Growth in Renewable Generation	Growth in Total Generation
134.94	25.97	160.90	125.91	21.71	147.62	7.17	19.63	9.00
Electricity Generation (including Hydro as RES) (in BU)								
Conventional Sources	Renewable Sources	Total*	Conventional Sources	Renewable Sources	Total	Growth in Conventional Generation	Growth in Renewable Generation	Growth in Total Generation
117.37	43.53	160.90	108.29	39.33	147.62	8.39	10.68	9.00
All India Generation From Renewables						(All Figures are in BU)		
Sl.No.	Source-Wise All India Generation from Renewables	For the Month of		Cummulative for the period				
		Jul-2024	Jul-2023	Apr-24 to July-24	Apr-23 to July-23			
1	Wind	13.63	12.45	36.75	36.37			
2	Solar	10.36	8.44	46.47	39.14			
3	Biomass	0.28	0.26	1.13	1.16			
4	Bagasse	0.13	0.12	1.42	1.84			
5	Small Hydro	1.32	1.25	3.43	3.30			
6	Others	0.25	0.23	0.96	0.93			
	<b>Total :</b>	<b>25.97</b>	<b>22.75</b>	<b>90.16</b>	<b>82.74</b>			
Note: 1) All figures are provisional								

## 2. Generating Capacity Addition for July-2024 (MW)

Type	Achievement	Targets	Achievement*	% Achievement w.r.t. July-2023
	Jul-23	Jul-24		
Thermal	214	1320	0	NA
Hydro (Large)	0	250	0	NA
RE (including SHP)	1243.68	Not Available	2191.72	76.23
Nuclear	0	0	0	NA
<b>All India</b>	<b>1457.68</b>	<b>1570</b>	<b>2191.72</b>	<b>50.36</b>

NA- Not Applicable

\*Provisional



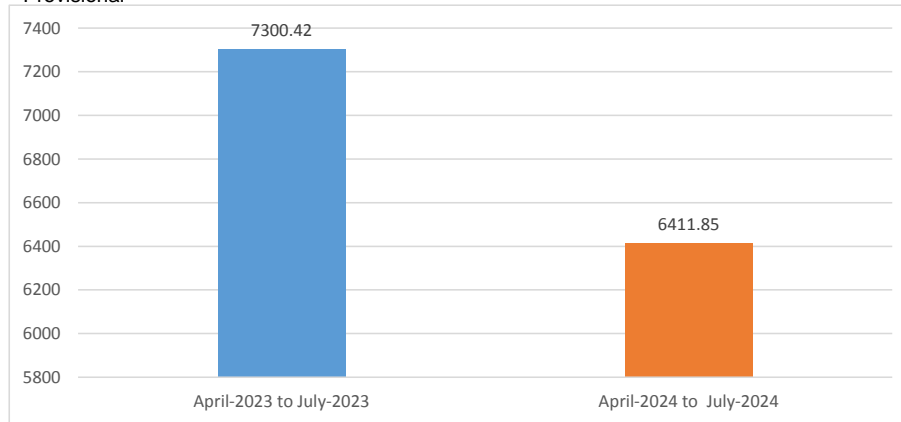
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## Generating Capacity Addition(MW) during Apr-23 to July-23 & Apr-24 to July-24

	April-2023 to July-2023	April-2024 to July-2024*	% Change w.r.t Previous Year
Thermal	874	-220	NA
Hydro (Large)	0	0	NA
RE (including SHP)	5,726.42	6631.85	15.81
Nuclear	700	0	NA
<b>All India</b>	<b>7300.42</b>	<b>6411.85</b>	<b>-12.17</b>

NA- Not Applicable

\*Provisional

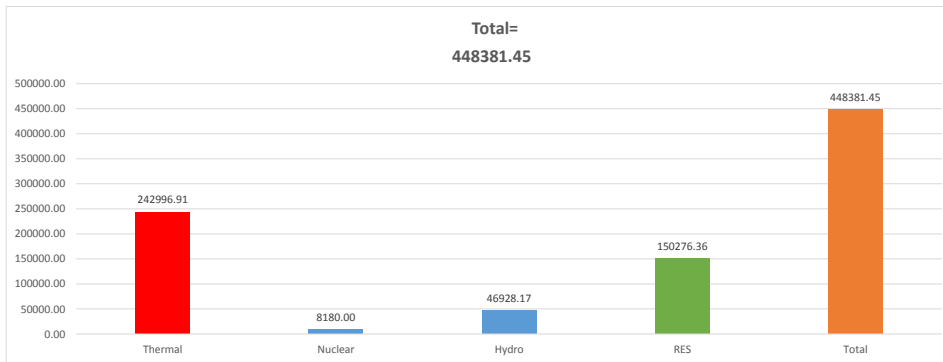


### 3. List of Projects Commissioned During Jul-2024

- 1 Thermal  
NIL
- 2 Hydro(Large)  
NIL
- 3 Nuclear  
NIL

### 4. All India Installed Capacity (MW) Region-wise as on 31-07-2024

Region	Fossil fuel based					Non-Fossil fuel based			Grand Total
	Coal	Lignite	Gas	Diesel	Total	Nuclear	Hydro(Large)	RES**	
Northern	56657.95	1580	5994.96	0	64232.91	1620	20829.76	40670.62	127353.29
Western	74662.64	1400	10806.49	0	86869.13	3240	7562.50	51186.52	148858.15
Southern	49717.38	3640	6271.8	433.66	60062.84	3320	11827.48	55733.95	130944.28
Eastern	28689.51	0	80	0.00	28769.51	0.00	4764.42	2036.09	35570.02
North-East	1242.02	0	1664.96	36.00	2942.98	0.00	1944.01	609.05	5496.04
Islands	0	0	0	119.54	119.54	0.00	0.00	40.13	159.67
<b>ALL INDIA</b>	<b>210969.5</b>	<b>6620.00</b>	<b>24818.21</b>	<b>589.20</b>	<b>242996.91</b>	<b>8180.00</b>	<b>46928.17</b>	<b>150276.36</b>	<b>448381.45</b>
% of Fossil sources in IC					54.19	% of Non Fossil sources in IC			45.81

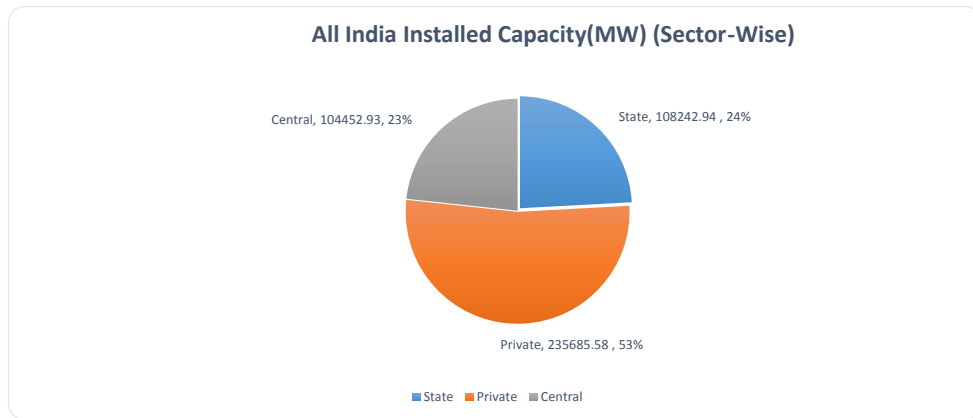




### 5. All India Installed Capacity (MW) Sector-wise as on 31-07-2024

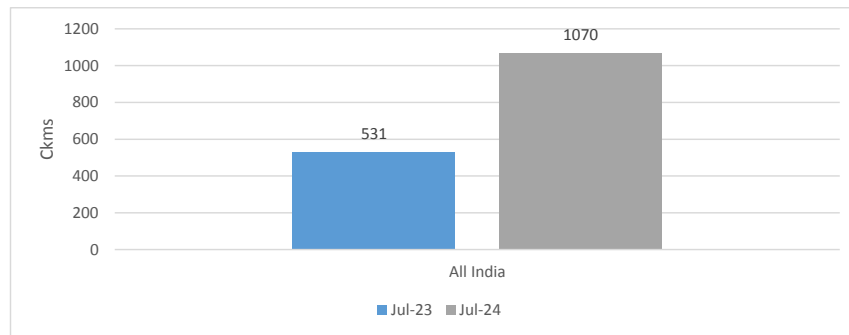
Sector	THERMAL					Nuclear	Hydro(Large)	RES*	Grand Total
	Coal	Lignite	Gas	Diesel	Total				
State	69977.5	1150	7012.06	280.31	78419.87	0	27254.45	2568.62	108242.94
Private	72972	1830	10568.24	308.89	85679.13	0	3931	146075.44	235685.58
Central	68020	3640	7237.91	0	78897.91	8180	15742.72	1632.3	104452.93
<b>All India</b>	<b>210969.5</b>	<b>6620</b>	<b>24818.21</b>	<b>589.2</b>	<b>242996.91</b>	<b>8180</b>	<b>46928.17</b>	<b>150276.36</b>	<b>448381.45</b>

\*RES as on 31.07.2024



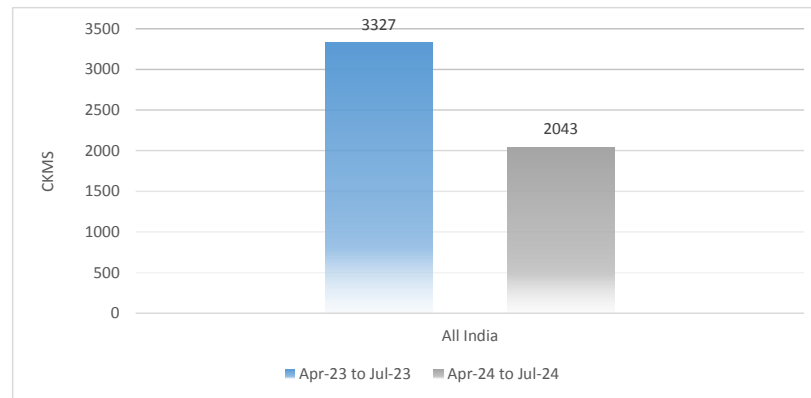
### 6. Transmission Lines Added during Jul-2024 (Ckms)

Voltage Level	Jul-23	Jul-24
+/- 500 KV HVDC	0	0
+/- 800 KV HVDC	0	0
765 KV	335	0
400 KV	68	496
220 KV	128	574
<b>All India</b>	<b>531</b>	<b>1070</b>



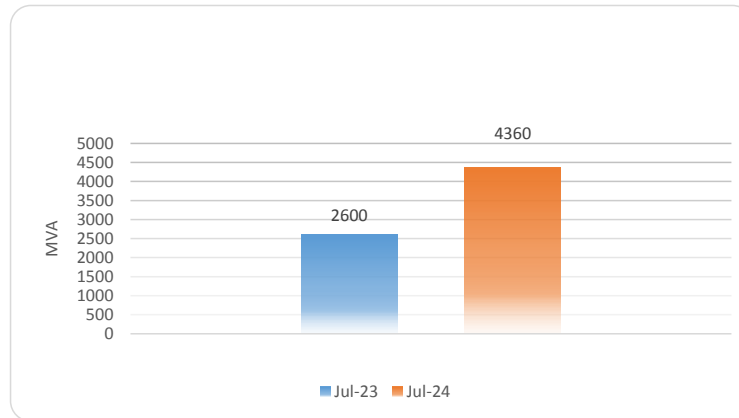
### Transmission Lines Added during Apr-23 to Jul-23 & Apr-24 to Jul-24 (Ckms)

Voltage Level	Apr-23 to Jul-23	Apr-24 to Jul-24
+/- 500 KV HVDC	0	0
+/- 800 KV HVDC	0	0
765 KV	335	0
400 kV	1770	809
220 KV	1222	1234
<b>All India</b>	<b>3327</b>	<b>2043</b>

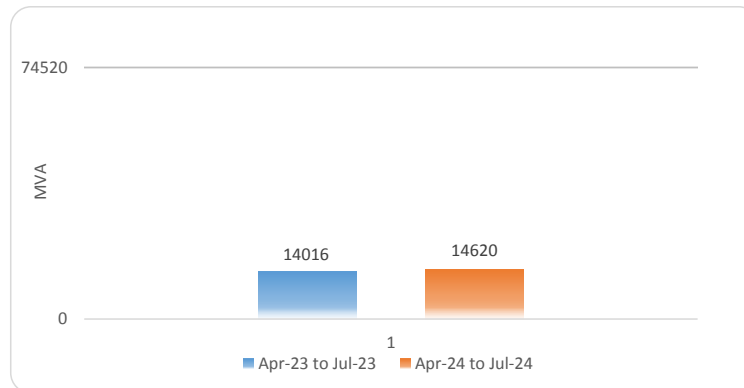


## 7. Transformation Capacity Addition During Jul-2024 (MVA)

Voltage Level	Jul-23	Jul-24
+/- 800 KV HVDC	0	0
+/- 500 KV HVDC	0	0
+/- 320 KV HVDC	0	0
765 KV	0	1500
400 KV	1500	700
220 KV	1100	2160
<b>All India</b>	<b>2600</b>	<b>4360</b>



Voltage Level	Apr-23 to Jul-23	Apr-24 to Jul-24
+/- 800 KV HVDC	0	0
+/- 500 KV HVDC	0	0
+/- 320 KV HVDC	0	0
765 KV	1500	3000
400 KV	7010	4490
220 KV	5506	7130
<b>All India</b>	<b>14016</b>	<b>14620</b>



8. Power Supply Position (Energy & Peak) in Jul-2024

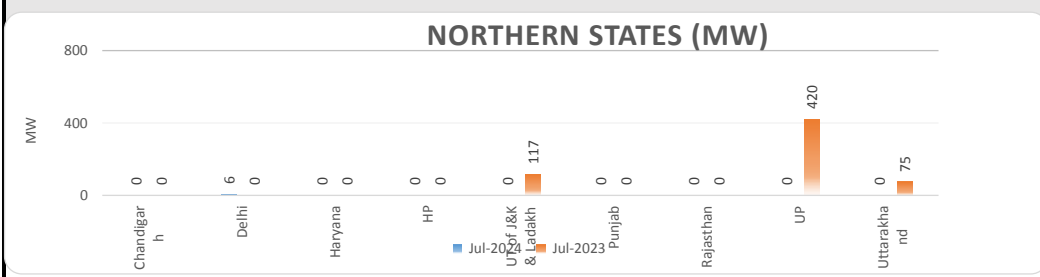
Region	Energy (MU)				Surplus(+)/Deficiet (-) in %	
	Requirement		Availability		Jul-2023	Jul-2024
	Jul-2023	Jul-2024	Jul-2023	Jul-2024		
Northern	46,869	54,849	46,782	54,580	(-)0.2	(-)0.5
Western	40,805	41,066	40,795	41,036	0	(-)0.1
Southern	32,218	33,352	32,218	33,346	0	0
Eastern	18,756	18,883	18,677	18,833	(-)0.4	(-)0.3
North Eastern	1,971	2,056	1,947	2,056	(-)1.2	0
All India	1,40,618	1,50,207	1,40,419	1,49,852	(-)0.1	(-)0.2

Region	Power (MW)				Surplus(+)/Not Met (-) in %	
	Peak Demand		Peak Met		Jul-2023	Jul-2024
	Jul-2023	Jul-2024	Jul-2023	Jul-2024		
Northern	77,145	87,468	77,145	87,320	0	(-)0.2
Western	58,165	61,998	58,064	61,998	(-)0.2	0
Southern	54,211	56,137	54,211	56,134	0	0
Eastern	29,633	31,369	29,633	30,622	0	(-)2.4
North Eastern	3,516	3,764	3,508	3,764	(-)0.2	0
All India	2,09,039	2,27,479	2,08,952	2,26,630	0	(-)0.4

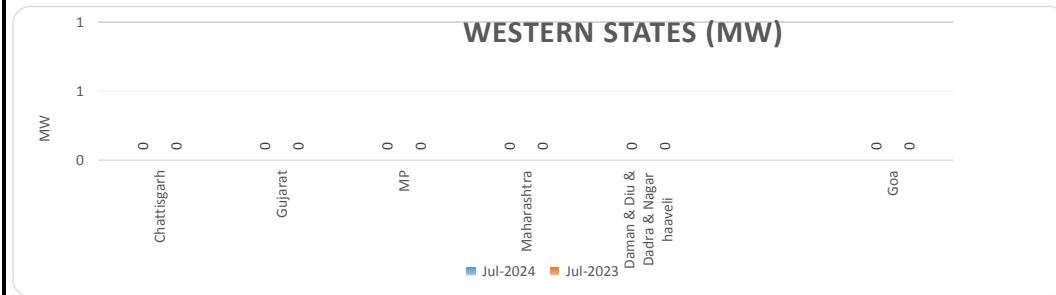
\* Jul-2024 Figures are Provisional

### 9. Peak Demand not met (MW) in Different Regions in July-2024

	Chandigarh	Delhi	Haryana	HP	UT of J&K & Ladakh	Punjab	Rajasthan	UP	Uttarakhand
Jul-2023	0	0	0	0	117	0	0	420	75
Jul-2024	0	6	0	0	0	0	0	0	0



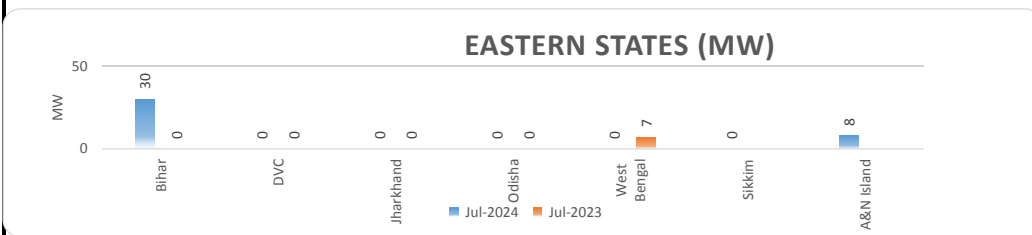
	Chattisgarh	Gujarat	MP	Maharashtra	Daman & Diu & Dadra & Nagar haaveli	Goa
Jul-2023	0	0	0	0	0	0
Jul-2024	0	0	0	0	0	0



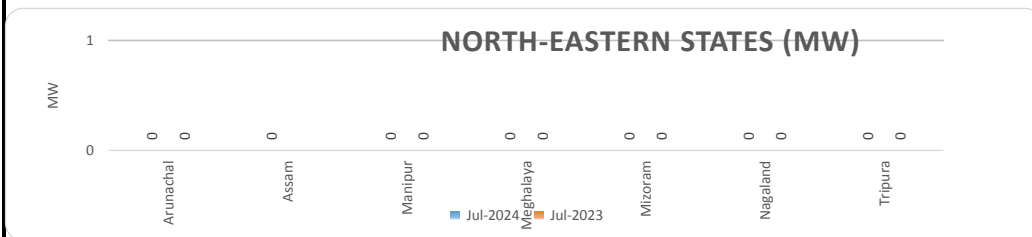
	AP	Telangana	Karnataka	Kerala	Tamil Nadu	Puducherry	Lakshadweep
Jul-2023	35	0	0	0	0	4	0
Jul-2024	18	0	0	0	0	3	0



	Bihar	DVC	Jharkhand	Odisha	West Bengal	Sikkim	A&N Island
Jul-2023	66	0	0	0	0	0	7
Jul-2024	30	0	0	0	0	0	8

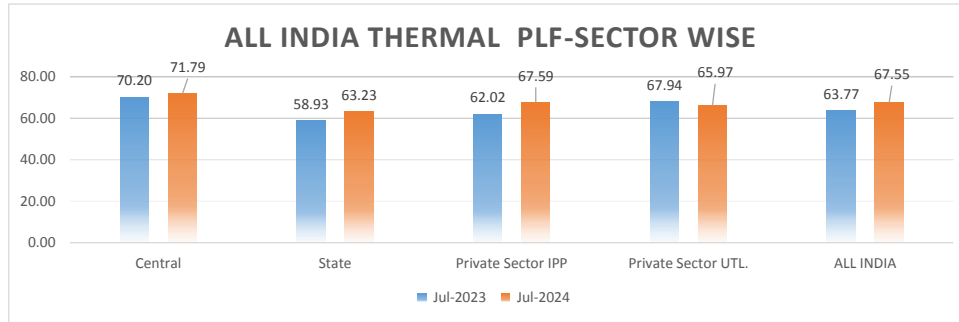


	Arunachal	Assam	Manipur	Meghalaya	Mizoram	Nagaland	Tripura
Jul-2023	0	0	0	0	0	0	0
Jul-2024	0	0	0	0	0	0	0



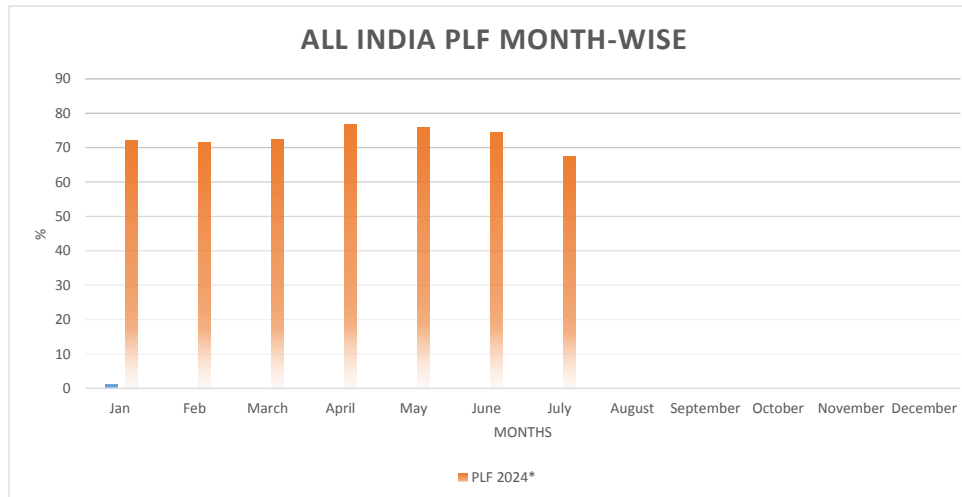
### 10. All India Thermal PLF Sector-wise (Excluding Gas Based Power Plants) for Jul-2024

Sector	%PLF of Thermal Power Plants (excluding gas based power plants)	
	Jul-2023	Jul-2024
Central	70.20	71.79
State	58.93	63.23
Private Sector IPP	62.02	67.59
Private Sector UTL	67.94	65.97
ALL INDIA	63.77	67.55



### 10.1 All India PLF of Thermal Plants (Excluding Gas Based Plants) Month-wise

45474



### 11. T & D and AT&C Losses (%)

	2013-14	2014-15	2015-16	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22
T&D Losses	22.84	22.77	21.81	21.42	21.04	20.66	20.46	20.73	19.27
AT&C Losses	22.62	25.72	23.98	23.56	22.31	21.64	20.73	22.32	16.23

\* Provisional

Note: AT&C Losses are based in PFC report on performance of power utilities for the year and T&D Losses are based on General Review Annual Report.

### 12. All India Village Electrification

Total Number of inhabited Villages	Villages Electrified (Nos.)	% Villages electrified
597464	All inhabited villages as per census 2011 has been electrified on 28.04.2018	100.00

Note: From the year 2004-05 onwards Definition of Village Electrification:-

A village would be declared Electrified if

i) Basic Infrastructure such as Distribution Transformer and Distribution lines are provided in the inhabited locality as well as Dalit Basti / hemlet where it exists. (For electrification through Non-Conventional Energy Sources a Distribution Transformer may not be necessary)

ii) Electricity is provided to Public places like Schools, Panchayat Office, Health Centre, Dispensaries, Community Centres etc. and

iii) The number of households electrified should be at least 10% of the total number of households in the village

iv) Mandatory Certification from Gram Panchayat regarding the completion of village electrification should be obtained.

45474

### 13. Average Cost of Power & Average Revenue Realisation

Year	Average cost of supply(ACS) (paise/unit)	Average Revenue Realization(paise/unit)	Gap ACS-ARR (on subsidy received basis) paise/unit
2013-14	519.03	441.31	77.72
2014-15	520.57	462.11	58.46
2015-16	530.57	482.55	48.02
2016-17	538.01	500.78	37.23
2017-18	550.06	519.81	30.26
2018-19	600.00	553.00	47.00
2019-20	614.00	585.00	29.00
2020-21	619.00	562.00	57.00
2021-22	Under Process		
2022-23	Under Process		

### 14. All India Coal consumption for Power Generation (MT)

2013-14	489.4
2014-15	530.4
2015-16	545.9
2016-17	574.3
2017-18	608.0
2018-19	628.9
2019-20	622.2
2020-21	615.4
2021-22	697.3
2022-23	Under Process



## Section B - Capacity Addition

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<b>2</b>	Capacity Addition Targets & Achievements during Jul-2024 and Apr-24 to Jul-24	<b>13</b>
<b>3</b>	Installed Capacity in various Regions including their shares.	<b>14-19</b>

**1. Capacity Addition Targets and Achievements in the 12th Plan (2012-2017) onwards**

(i) Capacity Addition Target and Achievement for 12th Plan(2012 to 2017)										(Figure	(Figures in MW)
	Thermal		Hydro		Nuclear		RE including SHP		Total		
	Target	Ach	Target	Ach	Target	Ach.	Target	Ach.	Target	Ach.	
Central	14878	15869	6004	2584	5300	2000	Not Available	NA	26182	20453	
State	13922	22201	1608	2276	NA	NA	Not Available	NA	15530	24477	
Private	43540	53661	3285	619	NA	NA	Not Available	NA	46825	54280	
<b>Total</b>	<b>72340</b>	<b>91730</b>	<b>10897</b>	<b>5479</b>	<b>5300</b>	<b>2000</b>	<b>Not Available</b>	<b>NA</b>	<b>88537</b>	<b>99209</b>	

(ii) Capacity Addition Target and Achievement for 2017-18										(Figures in MW)
	Thermal		Hydro		Nuclear		RE including SHP		Total	
	Target	Ach	Target	Ach	Target	Ach.	Target	Ach.	Target	Ach.
Central	4880	3170	800	390	500	0	Not Available	NA	6180	3560
State	3546	1760	300	200	NA	NA	Not Available	NA	3846	1960
Private	2940	3780	205	205	NA	NA	Not Available	NA	3145	3985
<b>Total</b>	<b>11366</b>	<b>8710</b>	<b>1305</b>	<b>795</b>	<b>500</b>	<b>0</b>	<b>Not Available</b>	<b>NA</b>	<b>13171</b>	<b>9505</b>

(iii) Capacity Addition Target and Achievement for 2018-19										(Figures in MW)
	Thermal		Hydro		Nuclear		RE including SHP		Total	
	Target	Ach	Target	Ach	Target	Ach.	Target	Ach.	Target	Ach.
Central	2760	1960	710	110	0	0	Not Available	NA	3470	2070
State	4506	2850	130	30	NA	NA	Not Available	NA	4636	2880
Private	0	972	0	0	NA	NA	Not Available	NA	0	972
<b>Total</b>	<b>7266</b>	<b>5782</b>	<b>840</b>	<b>140</b>	<b>0</b>	<b>0</b>	<b>Not Available</b>	<b>NA</b>	<b>8106</b>	<b>5922</b>

(iv) Capacity Addition Target and Achievement for 2019-20										(Figures in MW)
	Thermal		Hydro		Nuclear		RE including SHP		Total	
	Target	Ach	Target	Ach	Target	Ach.	Target	Ach.	Target	Ach.
Central	6040	3940	600	300	700	0	Not Available	0	7340	4240
State	4256.15	2780	210.99	0	NA	NA	Not Available	9	4467.14	2789
Private	0	45	379	0	NA	NA	Not Available	9377	379	9422
<b>Total</b>	<b>10296.15</b>	<b>6765</b>	<b>1189.99</b>	<b>300</b>	<b>700</b>	<b>0</b>	<b>Not Available</b>	<b>9386</b>	<b>12186.14</b>	<b>16451</b>

(v) Capacity Addition Target and Achievement for 2020-21										(Figures in MW)
	Thermal		Hydro		Nuclear		RE including SHP		Total	
	Target	Ach	Target	Ach	Target	Ach.	Target	Ach.	Target	Ach.
Central	5790	4080	300	300	0	0	Not Available	0	6090	4380
State	4276	846	111	111	NA	NA	Not Available	38	4387	995
Private	525	0	195	99	NA	NA	Not Available	7368	720	7467
<b>Total</b>	<b>10591</b>	<b>4926</b>	<b>606</b>	<b>510</b>	<b>0</b>	<b>0</b>	<b>Not Available</b>	<b>8185</b>	<b>11197</b>	<b>13621</b>

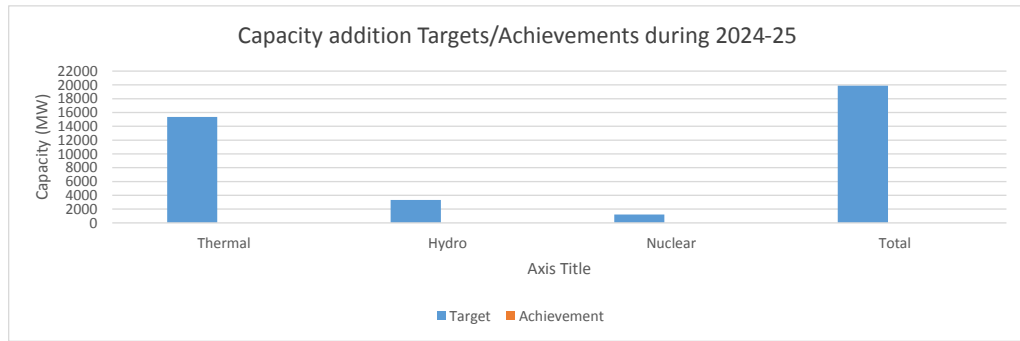
(vi) Capacity Addition Target and Achievement for 2021-22										(Figures in MW)
	Thermal		Hydro		Nuclear		RE including SHP		Total	
	Target	Ach	Target	Ach	Target	Ach.	Target	Ach.	Target	Ach.
Central	5400	2370	0	0	700	0	Not Available	0	6100	2455
State	4360	1590	100	0	NA	NA	Not Available	85	4460	17452
Private	525	525	393	393	NA	NA	Not Available	15862	918	16780
<b>Total</b>	<b>10285</b>	<b>4485</b>	<b>493</b>	<b>393</b>	<b>700</b>	<b>0</b>	<b>Not Available</b>	<b>15947</b>	<b>11478</b>	<b>20825</b>

(vii) Capacity Addition Target and Achievement for 2022-23										(Figures in MW)
	Thermal		Hydro		Nuclear		RE including SHP		Total	
	Target	Ach	Target	Ach	Target	Ach.	Target	Ach.	Target	Ach.
Central	2120	660	60	0	700	0	Not Available	0	2880	856
State	2400	800	130	120	NA	NA	Not Available	196	2530	16126
Private	0	0	0	0	NA	NA	Not Available	15206	0	15206
<b>Total</b>	<b>4520</b>	<b>1460</b>	<b>190</b>	<b>120</b>	<b>700</b>	<b>0</b>	<b>Not Available</b>	<b>15402</b>	<b>5410</b>	<b>16982</b>

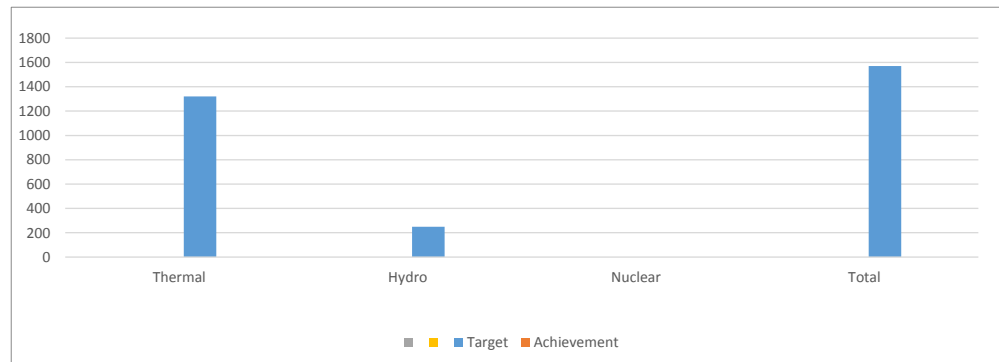
(viii) Capacity Addition Target and Achievement for 2023-24										(Figures in MW)
	Thermal		Hydro		Nuclear		RE including SHP		Total	
	Target	Ach	Target	Ach	Target	Ach.	Target	Ach.	Target	Ach.
Central	6880	2920	2060	78	1400	1400	Not Available	0	10340	4441
State	7820	2120	100	0	NA	NA	Not Available	43	7920	2163
Private	0	1128	720	0	NA	NA	Not Available	18,441.70	720	19570
<b>Total</b>	<b>14700</b>	<b>6168</b>	<b>2880</b>	<b>78</b>	<b>1400</b>	<b>1400</b>	<b>Not Available</b>	<b>18485</b>	<b>18980</b>	<b>26131</b>

## 2. Capacity Addition Targets / Achievements During Jul-2024

Schemes	Sector	(MW)					
		Target 2024-25	Jul-24		Apr-24 to Jul-24		Cummulative Deviation (+) / (-)
			Target	Achievement	Target	Achievement	
<b>Thermal</b>	Central	6740	0	0	660	0	0
	State	8620	1320	0	2780	0	0
	Private	0	0	0	0	0	0
	<b>Total</b>	<b>15360</b>	<b>1320</b>	<b>0</b>	<b>3440</b>	<b>0</b>	<b>0</b>
<b>Hydro</b>	Central	1800	250	0	250	0	0
	State	320	0	0	100	0	0
	Private	1200	0	0	0	0	0
	<b>Total</b>	<b>3320</b>	<b>250</b>	<b>0</b>	<b>350</b>	<b>0</b>	<b>0</b>
<b>Nuclear</b>	Central	1200	0	0	0	0	0
<b>RE including SHP</b>	Central	NA	NA	0	NA	0	0
	State	NA	NA	0	NA	0	0
	Private	NA	NA	2191.72	NA	6631.85	0
	<b>Total</b>	<b>NA</b>	<b>NA</b>	<b>2191.72</b>	<b>NA</b>	<b>6631.85</b>	<b>0</b>
<b>All India</b>	Central	9740	250	0	910	0	0
	State	8940	1320	0	2880	0	0
	Private	1200	0	2191.72	0	6631.85	0
	<b>Total</b>	<b>19880</b>	<b>1570</b>	<b>2191.72</b>	<b>3790</b>	<b>6631.85</b>	<b>0</b>



## Capacity Addition Targets/Achievements during the Month of Jul-2024



**ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS  
LOCATED IN THE REGIONS OF MAIN LAND AND ISLANDS**

(As on 31.07.2024)  
(UTILITIES)

Region	Ownership/ Sector	Mode wise breakup									Grand Total
		Thermal					Nuclear	Renewable			
		Coal	Lignite	Gas	Diesel	Total		Hydro	RES*(MNRE)	Total	
Northern Region	State	19525	250	2878.9	0	22653.9	0	6008.25	767.7	6775.95	29429.85
	Private	22084.33	1080	772	0	23936.33	0	3241	39523.92	42764.92	66701.25
	Central	15048.62	250	2344.06	0	17642.68	1620	11580.51	379	11959.51	31222.19
	<b>Sub Total</b>	<b>56657.95</b>	<b>1580</b>	<b>5994.96</b>	<b>0</b>	<b>64232.91</b>	<b>1620</b>	<b>20829.76</b>	<b>40670.62</b>	<b>61500.38</b>	<b>127353.29</b>
Western Region	State	21290	900	2849.82	0	25039.82	0	5446.5	604.23	6050.73	31090.55
	Private	31762.17	500	4676	0	36938.17	0	481	49915.99	50396.99	87335.16
	Central	21610.47	0	3280.67	0	24891.14	3240	1635	666.3	2301.3	30432.44
	<b>Sub Total</b>	<b>74662.64</b>	<b>1400</b>	<b>10806.49</b>	<b>0</b>	<b>86869.13</b>	<b>3240</b>	<b>7562.5</b>	<b>51186.52</b>	<b>58749.02</b>	<b>148858.15</b>
Southern Region	State	22192.5	0	791.98	159.96	23144.44	0	11827.48	637.08	12464.56	35609
	Private	13572.5	250	5120.24	273.7	19216.45	0	0	54554.97	54554.97	73771.42
	Central	13952.38	3390	359.58	0	17701.96	3320	0	541.9	541.9	21563.86
	<b>Sub Total</b>	<b>49717.38</b>	<b>3640</b>	<b>6271.8</b>	<b>433.66</b>	<b>60062.85</b>	<b>3320</b>	<b>11827.48</b>	<b>55733.95</b>	<b>67561.43</b>	<b>130944.28</b>
Eastern Region	State	6970	0	80	0	7050	0	3550.22	278.11	3828.33	10878.33
	Private	5553	0	0	0	5553	0	209	1747.98	1956.98	7509.98
	Central	16166.51	0	0	0	16166.51	0	1005.2	10	1015.2	17181.71
	<b>Sub Total</b>	<b>28689.51</b>	<b>0</b>	<b>80</b>	<b>0</b>	<b>28769.51</b>	<b>0</b>	<b>4764.42</b>	<b>2036.09</b>	<b>6800.51</b>	<b>35570.02</b>
North Eastern Region	State	0	0	411.36	36	447.36	0	422	276.25	698.25	1145.61
	Private	0	0	0	0	0	0	0	302.8	302.8	302.8
	Central	1242.02	0	1253.6	0	2495.62	0	1522.01	30	1552.01	4047.63
	<b>Sub Total</b>	<b>1242.02</b>	<b>0</b>	<b>1664.96</b>	<b>36</b>	<b>2942.98</b>	<b>0</b>	<b>1944.01</b>	<b>609.05</b>	<b>2553.06</b>	<b>5496.04</b>
Islands	State	0	0	0	84.35	84.35	0	0	5.25	5.25	89.6
	Private	0	0	0	35.19	35.19	0	0	29.78	29.78	64.97
	Central	0	0	0	0	0	0	0	5.1	5.1	5.1
	<b>Sub Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>119.54</b>	<b>119.54</b>	<b>0</b>	<b>0</b>	<b>40.13</b>	<b>40.13</b>	<b>159.67</b>
ALL INDIA	State	69977.5	1150	7012.06	280.31	78419.87	0	27254.45	2568.62	29823.07	108242.94
	Private	72972	1830	10568.24	308.89	85679.14	0	3931	146075.44	150006.44	235685.58
	Central	68020	3640	7237.91	0	78897.91	8180	15742.72	1632.3	17375.02	104452.93
	<b>Total</b>	<b>210969.5</b>	<b>6620</b>	<b>24818.21</b>	<b>589.2</b>	<b>242996.91</b>	<b>8180</b>	<b>46928.17</b>	<b>150276.36</b>	<b>197204.53</b>	<b>448381.44</b>

Figures at decimal may not tally due to rounding off

Abbreviation:- SHP=Small Hydro Project (≤ 25 MW), BP=Biomass Power, U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note : - 1. RES include SHP, BP, U&I, Solar and Wind Energy. Installed capacity in respect of RES (MNRE) as on 30.06.2024  
(As per latest information available with MNRE)

\*Break up of RES all India as on 31.07.2024 is given below (in MW) :

Small Hydro Power	Wind Power	Bio-Power		Solar Power\$	Total Capacity
		BM Power/Cogen.	Waste to Energy#		
5036.75	47075.43	10355.35	600.86	87207.97	150276.36

# Includes Waste to Energy and Waste to Energy (Off-grid)

\$ Includes Ground Mounted Solar, Rooftop Solar, Hybrid Solar Comp. and Off-grid Solar/ KUSUM

A. Capacity Added during July, 2024 0 MW

B. Capacity Retired during July, 2024 0MW

C. Net Conv. Capacity Added during July, 2024 A-B 0 MW

D. Net RES Capacity Added during July, 2024 2191.72 MW

E. Net Capacity Added during July, 2024 C+D 2191.72 MW

\* Off-grid RES Capacity has been included from July-2021 onwards

Sector wise breakup of RES capacity as shown is provisional.

Allocation from central sector stations has been updated till 30.06.2024.

Share from private sector generating stations has been updated as per latest information available.

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN  
NORTHERN REGION**

INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 31.07.2024)

State	Ownership/ Sector	Mode wise breakup									Grand Total
		Thermal					Nuclear	Renewable			
		Coal	Lignite	Gas	Diesel	Total		Hydro	RES*(MNRE)	Total	
Delhi	State	0	0	1800.4	0	1800.4	0	0	0	0	1800.4
	Private	878.22	0	108	0	986.22	0	0	359.12	359.12	1345.34
	Central	2771.27	0	207.01	0	2978.29	102.83	723.09	0	723.09	3804.21
	<b>Sub-Total</b>	<b>3649.49</b>	<b>0</b>	<b>2115.41</b>	<b>0</b>	<b>5764.91</b>	<b>102.83</b>	<b>723.09</b>	<b>359.12</b>	<b>1082.21</b>	<b>6949.95</b>
Haryana	State	2510	0	150	0	2660	0	200	69.3	269.3	2929.3
	Private	4561.78	0	0	0	4561.78	0	539	2089.51	2628.51	7190.29
	Central	1566.6	0	431.59	0	1998.19	100.94	1591.73	5	1596.73	3695.86
	<b>Sub-Total</b>	<b>8638.38</b>	<b>0</b>	<b>581.59</b>	<b>0</b>	<b>9219.97</b>	<b>100.94</b>	<b>2330.73</b>	<b>2163.81</b>	<b>4494.54</b>	<b>13815.45</b>
Himachal Pradesh	State	0	0	0	0	0	0	805.6	256.61	1062.21	1062.21
	Private	0	0	0	0	0	0	1219.4	852.96	2072.36	2072.36
	Central	144.67	0	0	0	144.67	28.95	1223.88	0	1223.88	1397.5
	<b>Sub-Total</b>	<b>144.67</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>144.67</b>	<b>28.95</b>	<b>3248.88</b>	<b>1109.57</b>	<b>4358.45</b>	<b>4532.07</b>
Jammu & Kashmir and Ladakh	State	0	0	175	0	175	0	1230	168.67	1398.67	1573.67
	Private	0	0	0	0	0	0	0	139.6	139.6	139.6
	Central	577.14	0	129.07	0	706.22	67.98	1091.88	0	1091.88	1866.08
	<b>Sub-Total</b>	<b>577.14</b>	<b>0</b>	<b>304.07</b>	<b>0</b>	<b>881.22</b>	<b>67.98</b>	<b>2321.88</b>	<b>308.27</b>	<b>2630.15</b>	<b>3579.35</b>
Punjab	State	2300	0	150	0	2450	0	1243.4	127.8	1371.2	3821.2
	Private	4474	0	0	0	4474	0	288	1982.7	2270.7	6744.7
	Central	1440	0	0	0	1440	196.81	2296.04	0	2296.04	3932.85
	<b>Sub-Total</b>	<b>8214</b>	<b>0</b>	<b>150</b>	<b>0</b>	<b>8364</b>	<b>196.81</b>	<b>3827.44</b>	<b>2110.5</b>	<b>5937.94</b>	<b>14498.75</b>
Rajasthan	State	7580	250	603.5	0	8433.5	0	433	23.85	456.85	8890.35
	Private	3257	1080	0	0	4337	0	104	27838.61	27942.61	32279.61
	Central	1031.56	250	171.13	0	1452.68	556.74	1407.67	344	1751.67	3761.09
	<b>Sub-Total</b>	<b>11868.56</b>	<b>1580</b>	<b>774.63</b>	<b>0</b>	<b>14223.18</b>	<b>556.74</b>	<b>1944.67</b>	<b>28206.46</b>	<b>30151.13</b>	<b>44931.05</b>
Uttar Pradesh	State	7135	0	0	0	7135	0	724.1	49.1	773.2	7908.2
	Private	8814.33	0	0	0	8814.33	0	842.4	5312.98	6155.38	14969.71
	Central	5538.42	0	1029.51	0	6567.93	289.48	1857.52	30	1887.52	8744.92
	<b>Sub-Total</b>	<b>21487.75</b>	<b>0</b>	<b>1029.51</b>	<b>0</b>	<b>22517.26</b>	<b>289.48</b>	<b>3424.02</b>	<b>5392.08</b>	<b>8816.1</b>	<b>31622.83</b>
Uttarakhand	State	0	0	0	0	0	0	1372.15	72.37	1444.52	1444.52
	Private	99	0	664	0	763	0	248.2	875.22	1123.42	1886.42
	Central	503.1	0	69.66	0	572.76	31.24	535.54	0	535.54	1139.54
	<b>Sub-Total</b>	<b>602.1</b>	<b>0</b>	<b>733.66</b>	<b>0</b>	<b>1335.76</b>	<b>31.24</b>	<b>2155.89</b>	<b>947.59</b>	<b>3103.48</b>	<b>4470.48</b>
Chandigarh	State	0	0	0	0	0	0	0	0	0	0
	Private	0	0	0	0	0	0	0	73.22	73.22	73.22
	Central	44.83	0	15.03	0	59.86	8.01	101.71	0	101.71	169.57
	<b>Sub-Total</b>	<b>44.83</b>	<b>0</b>	<b>15.03</b>	<b>0</b>	<b>59.86</b>	<b>8.01</b>	<b>101.71</b>	<b>73.22</b>	<b>174.93</b>	<b>242.79</b>
<b>Central - Unallocated</b>		1431.03	0	291.05	0	1722.08	237.03	751.45	0	751.45	2710.57
<b>Total (Northern Region)</b>	State	19525	250	2878.9	0	22653.9	0	6008.25	767.7	6775.95	29429.85
	Private	22084.33	1080	772	0	23936.33	0	3241	39523.92	42764.92	66701.25
	Central	15048.62	250	2344.06	0	17642.68	1620	11580.51	379	11959.51	31222.19
	<b>Grand Total</b>	<b>56657.95</b>	<b>1580</b>	<b>5994.96</b>	<b>0</b>	<b>64232.91</b>	<b>1620</b>	<b>20829.76</b>	<b>40670.62</b>	<b>61500.38</b>	<b>127353.29</b>

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN  
WESTERN REGION**

INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 31.07.2024)

State	Ownership/ Sector	Mode wise breakup									Grand Total
		Thermal					Nuclear	Renewable			
		Coal	Lignite	Gas	Diesel	Total		Hydro	RES*(MNRE)		
Goa	State	0	0	0	0	0	0	0	0.05	0.05	0.05
	Private	0	0	48	0	48	0	0	49.02	49.02	97.02
	Central	492.29	0	19.67	0	511.96	41.68	2	0	2	555.64
	<b>Sub-Total</b>	<b>492.29</b>	<b>0</b>	<b>67.67</b>	<b>0</b>	<b>559.96</b>	<b>41.68</b>	<b>2</b>	<b>49.07</b>	<b>51.07</b>	<b>652.71</b>
Gujarat	State	4510	900	2177.82	0	7587.82	0	772	95.04	867.04	8454.86
	Private	7144.67	500	3985	0	11629.67	0	0	26571.17	26571.17	38200.84
	Central	5504.44	0	424	0	5928.44	1034.89	0	243.3	243.3	7206.63
	<b>Sub-Total</b>	<b>17159.11</b>	<b>1400</b>	<b>6586.82</b>	<b>0</b>	<b>25145.93</b>	<b>1034.89</b>	<b>772</b>	<b>26909.51</b>	<b>27681.51</b>	<b>53862.33</b>
Madhya Pradesh	State	5400	0	0	0	5400	0	1703.66	107.96	1811.62	7211.62
	Private	5744	0	75	0	5819	0	0	6781.93	6781.93	12600.93
	Central	4818.59	0	257	0	5075.59	491.98	1520	300	1820	7387.57
	<b>Sub-Total</b>	<b>15962.59</b>	<b>0</b>	<b>332</b>	<b>0</b>	<b>16294.59</b>	<b>491.98</b>	<b>3223.66</b>	<b>7189.89</b>	<b>10413.55</b>	<b>27200.12</b>
Chhattisgarh	State	1840	0	0	0	1840	0	120	11.05	131.05	1971.05
	Private	7667.5	0	0	0	7667.5	0	0	1582.65	1582.65	9250.15
	Central	2714.35	0	0	0	2714.35	135.57	113	0	113	2962.92
	<b>Sub-Total</b>	<b>12221.85</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>12221.85</b>	<b>135.57</b>	<b>233</b>	<b>1593.7</b>	<b>1826.7</b>	<b>14184.12</b>
Maharashtra	State	9540	0	672	0	10212	0	2850.84	390.13	3240.97	13452.97
	Private	11006	0	568	0	11574	0	481	14884.76	15365.76	26939.76
	Central	4858.29	0	2272.73	0	7131.02	1068.66	0	123	123	8322.68
	<b>Sub-Total</b>	<b>25404.29</b>	<b>0</b>	<b>3512.73</b>	<b>0</b>	<b>28917.02</b>	<b>1068.66</b>	<b>3331.84</b>	<b>15397.89</b>	<b>18729.73</b>	<b>48715.41</b>
Dadra and Nagar Haveli and Daman and Diu	State	0	0	0	0	0	0	0	0	0	0
	Private	200	0	0	0	200	0	0	46.46	46.46	246.46
	Central	387.07	0	109.68	0	496.75	29.22	0	0	0	525.97
	<b>Sub-Total</b>	<b>587.07</b>	<b>0</b>	<b>109.68</b>	<b>0</b>	<b>696.75</b>	<b>29.22</b>	<b>0</b>	<b>46.46</b>	<b>46.46</b>	<b>772.43</b>
<b>Central - Unallocated</b>		2835.45	0	197.59	0	3033.04	438	0	0	0	3471.04
<b>Total (Western Region)</b>	State	21290	900	2849.82	0	25039.82	0	5446.5	604.23	6050.73	31090.55
	Private	31762.17	500	4676	0	36938.17	0	481	49915.99	50396.99	87335.16
	Central	21610.47	0	3280.67	0	24891.14	3240	1635	666.3	2301.3	30432.44
	<b>Grand Total</b>	<b>74662.64</b>	<b>1400</b>	<b>10806.49</b>	<b>0</b>	<b>86869.13</b>	<b>3240</b>	<b>7562.5</b>	<b>51186.52</b>	<b>58749.02</b>	<b>148858.15</b>

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN REGION**

INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 31.07.2024)

State	Ownership/ Sector	Mode wise breakup									Grand Total
		Thermal					Nuclear	Renewable			
		Coal	Lignite	Gas	Diesel	Total		Hydro	RES*(MNRE)	Total	
Andhra Pradesh	State	6610	0	235.4	0	6845.4	0	1673.6	57.38	1730.98	8576.38
	Private	3873.88	0	3611.32	36.8	7522	0	0	9150.17	9150.17	16672.18
	Central	1546.95	189.34	0	0	1736.29	127.27	0	250	250	2113.56
	<b>Sub-Total</b>	<b>12030.83</b>	<b>189.34</b>	<b>3846.72</b>	<b>36.8</b>	<b>16103.69</b>	<b>127.27</b>	<b>1673.6</b>	<b>9457.55</b>	<b>11131.15</b>	<b>27362.11</b>
Telangana	State	6242.5	0	0	0	6242.5	0	2479.93	41.22	2521.15	8763.65
	Private	1389.45	0	831.82	0	2221.27	0	0	5206.16	5206.16	7427.43
	Central	3166.85	61.3	0	0	3228.15	148.73	0	10	10	3386.88
	<b>Sub-Total</b>	<b>10798.8</b>	<b>61.3</b>	<b>831.82</b>	<b>0</b>	<b>11691.92</b>	<b>148.73</b>	<b>2479.93</b>	<b>5257.38</b>	<b>7737.31</b>	<b>19577.96</b>
Karnataka	State	5020	0	0	0	5020	0	3631.6	197.89	3829.49	8849.49
	Private	2050	0	0	25.2	2075.2	0	0	18331.08	18331.08	20406.28
	Central	3180.16	486.42	0	0	3666.58	698	0	0	0	4364.58
	<b>Sub-Total</b>	<b>10250.16</b>	<b>486.42</b>	<b>0</b>	<b>25.2</b>	<b>10761.78</b>	<b>698</b>	<b>3631.6</b>	<b>18528.96</b>	<b>22160.56</b>	<b>33620.34</b>
Kerala	State	0	0	0	159.96	159.96	0	1864.15	217.9	2082.05	2242.01
	Private	832.5	0	174	0	1006.5	0	0	1239.59	1239.59	2246.09
	Central	1226.3	325.33	359.58	0	1911.21	362	0	50	50	2323.21
	<b>Sub-Total</b>	<b>2058.8</b>	<b>325.33</b>	<b>533.58</b>	<b>159.96</b>	<b>3077.67</b>	<b>362</b>	<b>1864.15</b>	<b>1507.49</b>	<b>3371.64</b>	<b>6811.31</b>
Tamil Nadu	State	4320	0	524.08	0	4844.08	0	2178.2	122.7	2300.9	7144.98
	Private	5426.67	250	503.1	211.7	6391.47	0	0	20576.41	20576.41	26967.88
	Central	3025.32	1709.16	0	0	4734.48	1448	0	231.9	231.9	6414.38
	<b>Sub-Total</b>	<b>12771.99</b>	<b>1959.16</b>	<b>1027.18</b>	<b>211.7</b>	<b>15970.03</b>	<b>1448</b>	<b>2178.2</b>	<b>20931.01</b>	<b>23109.21</b>	<b>40527.24</b>
NLC	State	0	0	0	0	0	0	0	0	0	0
	Private	0	0	0	0	0	0	0	0	0	0
	Central	0	66	0	0	66	0	0	0	0	66
	<b>Sub-Total</b>	<b>0</b>	<b>66</b>	<b>0</b>	<b>0</b>	<b>66</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>66</b>
Puducherry	State	0	0	32.5	0	32.5	0	0	0	0	32.5
	Private	0	0	0	0	0	0	0	51.56	51.56	51.56
	Central	140.8	118.35	0	0	259.15	86	0	0	0	345.15
	<b>Sub-Total</b>	<b>140.8</b>	<b>118.35</b>	<b>32.5</b>	<b>0</b>	<b>291.65</b>	<b>86</b>	<b>0</b>	<b>51.56</b>	<b>51.56</b>	<b>429.21</b>
<b>Central - Unallocated</b>		1666	434.1	0	0	2100.1	450	0	0	0	2550.1
<b>Total (Southern Region)</b>	State	22192.5	0	791.98	159.96	23144.44	0	11827.48	637.08	12464.56	35609
	Private	13572.5	250	5120.24	273.7	19216.45	0	0	54554.97	54554.97	73771.42
	Central	13952.38	3390	359.58	0	17701.96	3320	0	541.9	541.9	21563.86
	<b>Grand Total</b>	<b>49717.38</b>	<b>3640</b>	<b>6271.8</b>	<b>433.66</b>	<b>60062.85</b>	<b>3320</b>	<b>11827.48</b>	<b>55733.95</b>	<b>67561.43</b>	<b>130944.28</b>

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN  
EASTERN REGION**

INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 31.07.2024)

State	Ownership/ Sector	Mode wise breakup									Grand Total
		Thermal					Nuclear	Renewable			
		Coal	Lignite	Gas	Diesel	Total		Hydro	RES*(MNRE)	Total	
Bihar	State	0	0	0	0	0	0	0	70.7	70.7	70.7
	Private	700	0	0	0	700	0	0	379.45	379.45	1079.45
	Central	6430.77	0	0	0	6430.77	0	110	0	110	6540.76
	<b>Sub-Total</b>	<b>7130.77</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>7130.77</b>	<b>0</b>	<b>110</b>	<b>450.15</b>	<b>560.15</b>	<b>7690.91</b>
Jharkhand	State	420	0	0	0	420	0	130	4.05	134.05	554.05
	Private	580	0	0	0	580	0	0	186.3	186.3	766.3
	Central	1607.31	0	0	0	1607.31	0	61	0	61	1668.31
	<b>Sub-Total</b>	<b>2607.31</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2607.31</b>	<b>0</b>	<b>191</b>	<b>190.35</b>	<b>381.35</b>	<b>2988.66</b>
West Bengal	State	4810	0	80	0	4890	0	986	121.95	1107.95	5997.95
	Private	2437	0	0	0	2437	0	0	522.88	522.88	2959.88
	Central	1436.34	0	0	0	1436.34	0	410	0	410	1846.34
	<b>Sub-Total</b>	<b>8683.34</b>	<b>0</b>	<b>80</b>	<b>0</b>	<b>8763.34</b>	<b>0</b>	<b>1396</b>	<b>644.83</b>	<b>2040.83</b>	<b>10804.17</b>
DVC	State	0	0	0	0	0	0	0	0	0	0
	Private	150	0	0	0	150	0	0	0	0	150
	Central	2887.02	0	0	0	2887.02	0	186.2	0	186.2	3073.21
	<b>Sub-Total</b>	<b>3037.02</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3037.02</b>	<b>0</b>	<b>186.2</b>	<b>0</b>	<b>186.2</b>	<b>3223.21</b>
Odisha	State	1740	0	0	0	1740	0	2074.22	26.3	2100.52	3840.52
	Private	1686	0	0	0	1686	0	0	651.79	651.79	2337.79
	Central	1865.21	0	0	0	1865.21	0	89	10	99	1964.21
	<b>Sub-Total</b>	<b>5291.21</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5291.21</b>	<b>0</b>	<b>2163.22</b>	<b>688.09</b>	<b>2851.31</b>	<b>8142.52</b>
Sikkim	State	0	0	0	0	0	0	360	55.11	415.11	415.11
	Private	0	0	0	0	0	0	209	7.56	216.56	216.56
	Central	103.54	0	0	0	103.54	0	64	0	64	167.54
	<b>Sub-Total</b>	<b>103.54</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>103.54</b>	<b>0</b>	<b>633</b>	<b>62.67</b>	<b>695.67</b>	<b>799.21</b>
<b>Central - Unallocated</b>		1836.33	0	0	0	1836.33	0	85.01	0	85.01	1921.34
<b>Total (Eastern Region)</b>	State	6970	0	80	0	7050	0	3550.22	278.11	3828.33	10878.33
	Private	5553	0	0	0	5553	0	209	1747.98	1956.98	7509.98
	Central	16166.51	0	0	0	16166.51	0	1005.2	10	1015.2	17181.71
	<b>Grand Total</b>	<b>28689.51</b>	<b>0</b>	<b>80</b>	<b>0</b>	<b>28769.51</b>	<b>0</b>	<b>4764.42</b>	<b>2036.09</b>	<b>6800.51</b>	<b>35570.02</b>



**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN  
NORTH-EASTERN REGION**

INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 31.07.2024)

State	Ownership/ Sector	Mode wise breakup									Grand Total
		Thermal					Nuclear	Renewable			
		Coal	Lignite	Gas	Diesel	Total		Hydro	RES*(MNRE)	Total	
Assam	State	0	0	306.36	0	306.36	0	100	5.01	105.01	411.37
	Private	0	0	0	0	0	0	0	184.4	184.4	184.4
	Central	874.52	0	435.56	0	1310.08	0	422.08	25	447.08	1757.16
	<b>Sub-Total</b>	<b>874.52</b>	<b>0</b>	<b>741.92</b>	<b>0</b>	<b>1616.44</b>	<b>0</b>	<b>522.08</b>	<b>214.41</b>	<b>736.49</b>	<b>2352.93</b>
Arunachal Pradesh	State	0	0	0	0	0	0	0	116.61	116.61	116.61
	Private	0	0	0	0	0	0	0	38.54	38.54	38.54
	Central	37.05	0	46.82	0	83.87	0	544.55	0	544.55	628.42
	<b>Sub-Total</b>	<b>37.05</b>	<b>0</b>	<b>46.82</b>	<b>0</b>	<b>83.87</b>	<b>0</b>	<b>544.55</b>	<b>155.15</b>	<b>699.7</b>	<b>783.57</b>
Meghalaya	State	0	0	0	0	0	0	322	55.03	377.03	377.03
	Private	0	0	0	0	0	0	0	18.08	18.08	18.08
	Central	51.6	0	109.69	0	161.29	0	95.38	0	95.38	256.67
	<b>Sub-Total</b>	<b>51.6</b>	<b>0</b>	<b>109.69</b>	<b>0</b>	<b>161.29</b>	<b>0</b>	<b>417.38</b>	<b>73.11</b>	<b>490.49</b>	<b>651.78</b>
Tripura	State	0	0	105	0	105	0	0	16.01	16.01	121.01
	Private	0	0	0	0	0	0	0	15.26	15.26	15.26
	Central	56	0	381.94	0	437.94	0	68.49	5	73.49	511.43
	<b>Sub-Total</b>	<b>56</b>	<b>0</b>	<b>486.94</b>	<b>0</b>	<b>542.94</b>	<b>0</b>	<b>68.49</b>	<b>36.27</b>	<b>104.76</b>	<b>647.7</b>
Manipur	State	0	0	0	36	36	0	0	5.45	5.45	41.45
	Private	0	0	0	0	0	0	0	13.04	13.04	13.04
	Central	47.1	0	81.58	0	128.68	0	87.24	0	87.24	215.92
	<b>Sub-Total</b>	<b>47.1</b>	<b>0</b>	<b>81.58</b>	<b>36</b>	<b>164.68</b>	<b>0</b>	<b>87.24</b>	<b>18.49</b>	<b>105.73</b>	<b>270.41</b>
Nagaland	State	0	0	0	0	0	0	0	32.67	32.67	32.67
	Private	0	0	0	0	0	0	0	3.17	3.17	3.17
	Central	32.1	0	73.93	0	106.03	0	66.33	0	66.33	172.36
	<b>Sub-Total</b>	<b>32.1</b>	<b>0</b>	<b>73.93</b>	<b>0</b>	<b>106.03</b>	<b>0</b>	<b>66.33</b>	<b>35.84</b>	<b>102.17</b>	<b>208.2</b>
Mizoram	State	0	0	0	0	0	0	0	45.47	45.47	45.47
	Private	0	0	0	0	0	0	0	30.31	30.31	30.31
	Central	31.05	0	60.46	0	91.51	0	97.94	0	97.94	189.45
	<b>Sub-Total</b>	<b>31.05</b>	<b>0</b>	<b>60.46</b>	<b>0</b>	<b>91.51</b>	<b>0</b>	<b>97.94</b>	<b>75.78</b>	<b>173.72</b>	<b>265.23</b>
<b>Central - Unallocated</b>		<b>112.6</b>	<b>0</b>	<b>63.62</b>	<b>0</b>	<b>176.22</b>	<b>0</b>	<b>140</b>	<b>0</b>	<b>140</b>	<b>316.22</b>
<b>Total (North-Eastern Region)</b>	State	0	0	411.36	36	447.36	0	422	276.25	698.25	1145.61
	Private	0	0	0	0	0	0	0	302.8	302.8	302.8
	Central	1242.02	0	1253.6	0	2495.62	0	1522.01	30	1552.01	4047.63
	<b>Grand Total</b>	<b>1242.02</b>	<b>0</b>	<b>1664.96</b>	<b>36</b>	<b>2942.98</b>	<b>0</b>	<b>1944.01</b>	<b>609.05</b>	<b>2553.06</b>	<b>5496.04</b>

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN ISLANDS**

INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 31.07.2024)

State	Ownership/ Sector	Mode wise breakup									Grand Total
		Thermal					Nuclear	Renewable			
		Coal	Lignite	Gas	Diesel	Total		Hydro	RES*(MNRE)	Total	
Andaman & Nicobar	State	0	0	0	57.52	57.52	0	0	5.25	5.25	62.77
	Private	0	0	0	35.19	35.19	0	0	24.81	24.81	60
	Central	0	0	0	0	0	0	0	5.1	5.1	5.1
	<b>Sub-Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>92.71</b>	<b>92.71</b>	<b>0</b>	<b>0</b>	<b>35.16</b>	<b>35.16</b>	<b>127.87</b>
Lakshadweep	State	0	0	0	26.83	26.83	0	0	0	0	26.83
	Private	0	0	0	0	0	0	0	4.97	4.97	4.97
	Central	0	0	0	0	0	0	0	0	0	0
	<b>Sub-Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>26.83</b>	<b>26.83</b>	<b>0</b>	<b>0</b>	<b>4.97</b>	<b>4.97</b>	<b>31.8</b>
Total (Islands)	State	0	0	0	84.35	84.35	0	0	5.25	5.25	89.6
	Private	0	0	0	35.19	35.19	0	0	29.78	29.78	64.97
	Central	0	0	0	0	0	0	0	5.1	5.1	5.1
	<b>Grand Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>119.54</b>	<b>119.54</b>	<b>0</b>	<b>0</b>	<b>40.13</b>	<b>40.13</b>	<b>159.67</b>

List of Projects commissioned during FY 2024-25:

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## Section C - Transmission Lines

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1	Executive summary of Target and Achievement of Transmission Lines during 2024-25	20(1)
2	List of Transmission Lines Commissionedduring during Jul-2024	20(2)

**Executive summary of Target and Achievement of Transmission Lines during FY 2024-25**

*As on July-2024*

(All figures in circuit kms.)

Target / Achievement		HVDC								765 kV				400 kV				230KV/220 kV				Grand Total			
		± 800 kV				± 500 kV				Central Sector	State Sector	JV/Private Sector	Total	Central Sector	State Sector	JV/Private Sector	Total	Central Sector	State Sector	JV/Private Sector	Total	Central Sector	State Sector	JV/Private Sector	Grand Total
		Central Sector	State Sector	JV/Private Sector	Total	Central Sector	State Sector	JV/Private Sector	Total																
Target FY 2024-25		0	0	0	0	0	0	0	0	0	0	0	0	1244	2566	1381	5191	144	6399	94	6637	5413	8965	2289	16667
Jul/24	Target	0	0	0	0	0	0	0	0	408	0	0	408	57	21	0	78	0	455	0	455	465	476	0	941
	Achievement	0	0	0	0	0	0	0	0	0	0	0	0	0	496	0	496	0	574	0	574	0	1070	0	1070
Upto Jul-24	Target	0	0	0	0	0	0	0	0	813	0	0	813	57	1585	714	2356	132	3385	94	3611	1002	4970	808	6780
	Achievement	0	0	0	0	0	0	0	0	0	0	0	0	0	809	0	809	52	1182	0	1234	52	1991	0	2043

	A	B	C	D	E	F
1	<b>Transmission Lines (220 kV and above) Commissioned/Ready for commissioning During July-2024</b>					
2	<b>As on 31-July-2024</b>					
3	<b>Sl. No.</b>	<b>Voltage Level (kV)</b>	<b>Name of Transmission Lines</b>	<b>Circuit Type</b>	<b>Executing Agency</b>	<b>Line Length (cKM)</b>
4	<b>1.</b>	<b>2.</b>	<b>3.</b>	<b>4.</b>	<b>5.</b>	<b>6.</b>
5	<b>STATE SECTOR</b>					
6	1	400	LILO of one Ckt. of 400kV Ludhiana PGCILKoldam at proposed 400kV s/s Ropar	D/C	PSTCL	14
7	2	400	400kV Shamli - Aligarh Line	D/C	UPPTCL	482
8	3	230	LILO of 230 kV Basin Bridge -TNEB Head Quarters feeder at Pulianthope 400 KV GIS SS (230KV UG Cable)	D/C	TANTRANSCO	1
9	4	220	220 kV Brandix - Atchuthapuram	D/C	APTRANSCO	7
10	5	220	220kV DC line from 400kV Kamavarapukota to 220kV SS Bhimadole SS	D/C	APTRANSCO	37
11	6	220	220 kV D/C Choraniya - Salejada line	D/C	GETCO	136
12	7	220	Conversion of 220 kV Bidnal-Soundatti-Mahalingapura S/C line - 220 kV Bidnal - Mahalingapur D/C line	D/C	KPTCL	125
13	8	220	LILO of 2nd circuit of 220kV Bidnal -Mahalinapur DC Line at Soundatti SS	D/C	KPTCL	21
14	9	220	Sagar - Begamganj 220 kV line (TBCB) (charged on 24-04-2024 however late reported by MPPTCL)	D/C	MPPTCL	125
15	10	220	220 kV Koradi-II to Butibori-III DCMC line	D/C	MSETCL	109
16	11	220	Connecting 220 kV PGCIL Ludhiana-Doraha SC line with 220 kV Lalton Kalan-Dhandari Kalan forming PGCIL Ludhiana- Dhandari Kalan SC line (charged in June-2024 however late reported by PSTCL)	S/C	PSTCL	10
17	12	220	Darshan Nagar GIS to Sohawal (Tower NO. 152 of Gonda line)	S/C	UPPTCL	1
18	13	220	LILO of KTHPP- Jangalpur 220 kV D/C line at Food Park 220 kV Substation	D/C	WBSETCL	2
19	<b>Total of STATE SECTOR</b>					<b>1070</b>
20	<b>STATE SECTOR (Grand Total)</b>					<b>1070</b>

## Section D - Sub Stations

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1	Executive summary of Target and Achievement of Substations during 2024-25	21(1)
2	Sub Stations (220 kV and above) commissioned/Ready for commissioning during Jul-2024	21(2)

Executive summary of Target and Achievement of Substations during FY 2024-25

As on July' 24

		(All figures in MVA)																											
Target / Achievement	HVDC												765 kV				400 kV				220 kV				Grand Total				
	± 800 kV				± 500 kV				± 320 kV				Central Sector	State Sector	JV/Private Sector	Total	Central Sector	State Sector	JV/Private Sector	Total	Central Sector	State Sector	JV/Private Sector	Total	Central Sector	State Sector	JV/Private Sector	Total	
	Central Sector	State Sector	JV/Private Sector	Total	Central Sector	State Sector	JV/Private Sector	Total	Central Sector	State Sector	JV/Private Sector	Total																	Central Sector
Target FY 2024-25	0	0	0	0	0	0	0	0	0	0	0	0	0	34500	1500	12000	48000	16945	19865	4500	41310	200	26660	320	27180	51645	48025	16820	116490
Jul/24 Target	0	0	0	0	0	0	0	0	0	0	0	0	0	4500	0	0	4500	500	500	0	1000	0	1360	0	1360	5000	1860	0	6860
Jul/24 Achievement	0	0	0	0	0	0	0	0	0	0	0	0	0	1500	0	0	1500	500	200	0	700	0	2160	0	2160	2000	2360	0	4360
Upto July-24 Target	0	0	0	0	0	0	0	0	0	0	0	0	0	7500	0	0	7500	3945	8945	4500	17390	0	11890	320	12210	11445	20835	4820	37100
Upto July-24 Achievement	0	0	0	0	0	0	0	0	0	0	0	0	0	3000	0	0	3000	1815	2675	0	4490	0	7130	0	7130	4815	9805	0	14620

**Sub-Stations (220 kV and above) Commissioned/Ready for commissioning  
During -July 2024**

			During 31-07-24	
Sl No	Name of Sub Stations	Voltage Ratio (kV/kV)	Executing Agency	Capacity (MW/MVA)
1.	2.	3.	4	5.
<b>CENTRAL SECTOR</b>				
1	1X1500 MVA 765/400 KV (5th) ICT at Fatehgarh-II PS (Rajasthan (8.1 GW) under Phase II- Part- A1)	765/400	PGCIL	1500
2	1X500 MVA, 400/220 kV ICT-2 at Bikaner-II PS (Phase-IV (Part 1) Bikaner Complex- PART E)	400/220	PGCIL	500
<b>Total of CENTRAL SECTOR</b>				<b>2000</b>
<b>STATE SECTOR</b>				
3	Kayathar 400/230-110 KV SS	400/110	TANTRANSCO	200
4	Selvapuram 230/110 kV SS (T/F-I)	230/110	TANTRANSCO	100
5	220 kV SS AP Carbides in Kurnool District (3x160+1x100 - 2x160 +1x100)	220/132	APTRANSCO	160
6	220kV GIS Substation at Timarpur (100 MVA T/F-II)	220/33	DTL	100
7	220 kV Talangpor	220/66	GETCO	60
8	HSIIDC Rai Sonepat (220/33 kV 100 MVA T/F-II) (charged on 02-05-2024 however late reported by HVPNL)	220/33	HVPNL	100
9	Construction of Beganganj SS (TBCB) (charged on 24-04-2024 however late reported by MPPTCL)	220/132	MPPTCL	320
10	220kV Walchandnagar substation (replacement of 100 MVA by 200 MVA T/F)	220/132	MSETCL	100
11	220/132/33KV Turmunga GSS (1st 160 MVA Auto Transformer)	220/132	OPTCL	160
12	220/132/33kV Kuarnmunda GSS (2nd 160 MVA Auto transformer)	220/132	OPTCL	160
13	220 kV S/S Gurdaspur (1x100 MVA) (Upgraded from 132 KV to 220 KV)	220/66	PSTCL	100
14	Aug. of 100 MVA T/F to 160 MVA T/F at 220 kV SS 220/66 PSTCL 60 Mandi Gobindgarh G-3	220/66	PSTCL	60
15	220 kV GSS Khinvsar (replacement of 100 MVA T/F with 160 MVA T/F)	220/132	RVPNL	60
16	220 kV S/s Darshan Nagar Ayodhya (New) T/F-I	220/132	UPPTCL	160
17	220 kV S/s Kanduni Sitapur (New) T/F-II	220/132	UPPTCL	200
18	220 kV S/s Metro Depot Gr. Noida GB Nagar (New) T/F-I and T/F-II	220/132	UPPTCL	320
<b>TOTAL of STATE SECTOR</b>				<b>2360</b>
<b>Grand Total</b>				<b>4360</b>



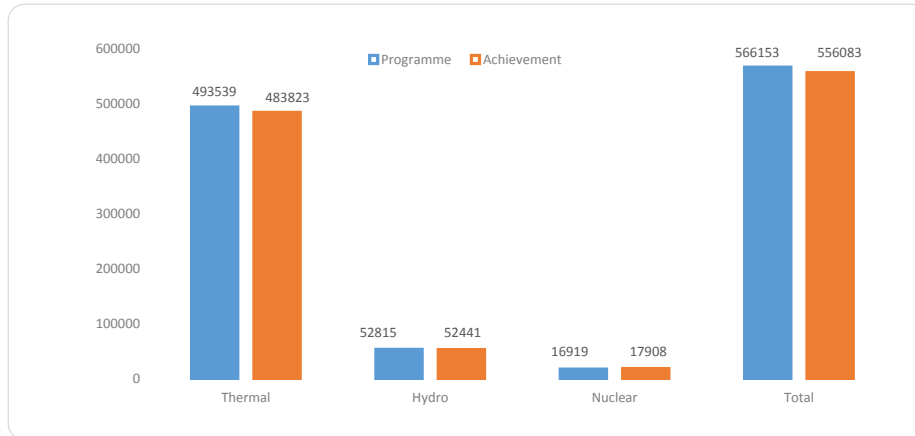
## Section E - Electricity Generation

SN	Contents	Page
1	Electricity Generation (MU) Targets and Achievements for 2024-25	22

### 1. Electricity Generation (MU) Targets and Achievements for 2024-25 from Conventional sources

Sector	Target	Jul-2024			Apr-24 to Jul-24		
		Programme	Achievement	% Ach.	Programme	Achievement	% Ach.
<b>Thermal</b>							
Central Sector	543246.00	44028.00	39,162.09	88.95	184,762.00	166,269.65	89.99
State Sector	452967.00	1680.00	1,643.66	95.22	154,875.00	148,659.90	95.99
Pvt.IPP Sector	429385.00	35596.00	33,892.87	108.96	147,116.00	161,814.17	109.99
Pvt.UTL Sector	19345.00	33688.00	36,707.80	97.84	6,786.00	7,079.77	104.33
<b>Total</b>	<b>1,444,943.00</b>	<b>114992.00</b>	<b>111,406.42</b>	<b>96.80</b>	<b>493,539.00</b>	<b>483,823.49</b>	<b>98.03</b>
<b>Hydro</b>							
Central Sector	61,363.00	8,746.00	8,116.35	92.80	24,358.00	24,684.80	101.34
State Sector	69,543.00	7,108.00	6,745.10	94.89	21,226.00	20,340.01	95.83
Pvt.IPP Sector	15,323.00	2,519.00	2,543.63	100.98	6,678.00	6,805.09	101.90
Pvt.UTL Sector	1,480.00	139.00	157.83	113.55	553.00	611.25	110.53
<b>Total</b>	<b>147,709.00</b>	<b>18,512.00</b>	<b>17,562.91</b>	<b>94.87</b>	<b>52,815.00</b>	<b>52,441.15</b>	<b>99.29</b>
<b>Nuclear</b>							
Central Sector	55,348.00	4892.00	4,799.84	98.12	16,919.00	17,908.11	105.85
<b>Total</b>	<b>55,348.00</b>	<b>4892.00</b>	<b>4,799.84</b>	<b>98.12</b>	<b>16,919.00</b>	<b>17,908.11</b>	<b>105.85</b>
<b>Bhutan Import</b>	8,000.00	844.00	1,166.70	138.23	2,880.00	1,910.70	66.34
<b>RES</b>							
Central Sector	659,957.00	57,666.00	52,078.28	90.31	226,039.00	208,862.56	92.40
State Sector	522,510.00	8,788.00	8,388.76	95.46	176,101.00	168,999.91	95.97
Pvt. Sector	473,533.00	72,786.00	74,468.83	102.31	164,013.00	178,220.98	108.66
<b>Total</b>	<b>1,656,000.00</b>	<b>139,240.00</b>	<b>134,935.87</b>	<b>96.91</b>	<b>566,153.00</b>	<b>556,083.45</b>	<b>98.22</b>
<b>RES</b>	<b>244,000.00</b>	<b>24,016</b>	<b>25,967.96</b>	<b>108.13</b>	<b>89,934.00</b>	<b>90,157.15</b>	<b>100.25</b>
<b>Grand Total</b>	<b>1,900,000.00</b>	<b>163,256.00</b>	<b>160,903.83</b>	<b>98.56</b>	<b>656,087.00</b>	<b>646,240.60</b>	<b>98.50</b>

### All India Energy Generation During Apr-24 to Jul-24 (MU)



### Renewable Energy Generation

Figs in BU

Achievement		Cummulative Achievement	Cummulative Achievement
Jul-24	Jul-23	Upto July-23	Upto July-24
25.97	21.71	78.84	90.16

## Section F - Power Supply Position

<b>SN</b>	<b>Contents</b>	<b>Page</b>
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<b>2</b>	Peak Power Supply Position (Provisional) for Jul-2024	<b>24</b>
<b>3</b>	Energy Power Supply Position (Revised) for April-2024 to April-2024	<b>25</b>
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Monthly Comparison of Power Supply Position (Energy) - Provisional										
( Figures in MU net )										
State / System / Region	July, 2024				July, 2023				% Change	
	Energy Requirement	Energy Supplied	Energy not Supplied		Energy Requirement	Energy Supplied	Energy not Supplied		Energy Requirement	Energy Supplied
	( MU )	( MU )	( MU )	( % )	( MU )	( MU )	( MU )	( % )	( % )	( % )
Chandigarh	239	239	0	0	196	196	0	0	21.9	21.9
Delhi	4,360	4,359	1	0	3,944	3,943	1	0	10.5	10.6
Haryana	8,362	8,344	18	0.2	6,706	6,700	6	0.1	24.7	24.5
Himachal Pradesh	1,187	1,183	4	0.3	1,018	1,014	4	0.4	16.6	16.7
UT of J&K and Ladakh	1,672	1,665	7	0.4	1,591	1,574	17	1.1	5.1	5.8
Punjab	10,388	10,388	0	0	8,279	8,279	0	0	25.5	25.5
Rajasthan	9,715	9,630	85	0.9	8,373	8,349	24	0.3	16.0	15.3
Uttar Pradesh	17,220	17,079	141	0.8	15,321	15,298	23	0.2	12.4	11.6
Uttarakhand	1,567	1,553	14	0.9	1,362	1,347	15	1.1	15.1	15.3
<b>Northern Region (##)</b>	<b>54,849</b>	<b>54,580</b>	<b>269</b>	<b>0.5</b>	<b>46,901</b>	<b>46,813</b>	<b>88</b>	<b>0.2</b>	16.9	16.6
Chhattisgarh	3,611	3,604	7	0.2	3,362	3,356	6	0.2	7.4	7.4
Gujarat	12,373	12,373	0	0	11,093	11,093	0	0	11.5	11.5
Madhya Pradesh	7,700	7,676	24	0.3	7,309	7,309	0	0	5.3	5.0
Maharashtra	15,519	15,518	1	0	15,308	15,304	4	0	1.4	1.4
Dadra & Nagar Haveli and Daman & Diu	922	922	0	0	920	920	0	0	0.2	0.2
Goa	409	409	0	0	379	379	0	0	7.9	7.9
<b>Western Region (##)</b>	<b>41,066</b>	<b>41,036</b>	<b>30</b>	<b>0.1</b>	<b>38,948</b>	<b>38,938</b>	<b>10</b>	<b>0</b>	5.4	5.4
Andhra Pradesh	6,354	6,353	1	0	6,334	6,334	0	0	0.3	0.3
Telangana	6,950	6,949	1	0	6,489	6,489	0	0	7.1	7.1
Karnataka	6,412	6,411	1	0	6,198	6,198	0	0	3.5	3.4
Kerala	2,356	2,354	2	0.1	2,302	2,302	0	0	2.3	2.3
Tamil Nadu	10,958	10,957	1	0	10,727	10,727	0	0	2.2	2.1
Puducherry	318	318	0	0	304	304	0	0	4.6	4.6
Lakshadweep (#)	5	5	0	0	5	5	0	0	0.0	0.0
<b>Southern Region (##)</b>	<b>33,352</b>	<b>33,346</b>	<b>6</b>	<b>0</b>	<b>32,357</b>	<b>32,357</b>	<b>0</b>	<b>0</b>	3.1	3.1
Bihar	4,597	4,557	40	0.9	4,267	4,203	64	1.5	7.7	8.4
DVC	2,274	2,274	0	0	2,270	2,270	0	0	0.2	0.2
Jharkhand	1,360	1,350	10	0.7	1,086	1,071	15	1.4	25.2	26.1
Odisha	3,641	3,641	0	0	3,493	3,493	0	0	4.2	4.2
West Bengal	6,967	6,967	0	0	5,294	5,294	0	0	31.6	31.6
Sikkim	39	39	0	0	38	38	0	0	2.6	2.6
Andaman- Nicobar (#)	35	33	2	5.7	31	30	1	3.2	12.9	10.0
<b>Eastern Region (##)</b>	<b>18,883</b>	<b>18,833</b>	<b>50</b>	<b>0.3</b>	<b>16,452</b>	<b>16,374</b>	<b>78</b>	<b>0.5</b>	14.8	15.0
Arunachal Pradesh	89	89	0	0	85	85	0	0	4.7	4.7
Assam	1,373	1,373	0	0	1,323	1,322	1	0.1	3.8	3.9
Manipur	83	83	0	0	76	76	0	0	9.2	9.2
Meghalaya	173	173	0	0	182	159	23	12.6	-4.9	8.8
Mizoram	59	59	0	0	48	48	0	0	22.9	22.9
Nagaland	95	95	0	0	88	88	0	0	8.0	8.0
Tripura (*)	184	184	0	0	179	179	0	0	2.8	2.8
<b>North-Eastern Region (##)</b>	<b>2,056</b>	<b>2,056</b>	<b>0</b>	<b>0</b>	<b>1,982</b>	<b>1,959</b>	<b>23</b>	<b>1.2</b>	3.7	5.0
<b>All India</b>	<b>150,207</b>	<b>149,852</b>	<b>355</b>	<b>0.2</b>	<b>136,640</b>	<b>136,441</b>	<b>199</b>	<b>0.1</b>	9.9	9.8

(#) Lakshadweep and Andaman & Nicobar Islands are stand-alone systems, power supply position of these, does not form part of regional requirement and supply.  
(\*) Excludes the supply to Bangladesh.  
Note:  
1. Power supply position report has been prepared based on the data.  
2. (##) The Regional figures include data of other miscellaneous entities drawing power directly from ISTS.

Monthly Comparison of Power Supply Position (Peak) - Provisional										
( Figures in net MW )										
State / System / Region	July,2024				July,2023				% Change	
	Peak Demand	Peak Met	Demand not Met		Peak Demand	Peak Met	Demand not Met		Peak Demand	Peak Met
	( MW )	( MW )	( MW )	( % )	( MW )	( MW )	( MW )	( % )	( % )	( % )
Chandigarh	434	434	0	0	371	371	0	0	17.0	17.0
Delhi	8,181	8,175	6	0.1	7,398	7,398	0	0	10.6	10.5
Haryana	14,662	14,662	0	0	12,227	12,227	0	0	19.9	19.9
Himachal Pradesh	1,888	1,888	0	0	1,775	1,775	0	0	6.4	6.4
UT of J&K and Ladakh	2,635	2,635	0	0	2,707	2,590	117	4.3	-2.7	1.7
Punjab	16,006	16,006	0	0	14,831	14,831	0	0	7.9	7.9
Rajasthan	16,371	16,371	0	0	14,204	14,204	0	0	15.3	15.3
Uttar Pradesh	30,298	30,298	0	0	28,704	28,284	420	1.5	5.6	7.1
Uttarakhand	2,545	2,545	0	0	2,298	2,223	75	3.3	10.7	14.5
<b>Northern Region (##)</b>	<b>87,468</b>	<b>87,320</b>	<b>148</b>	<b>0.2</b>	<b>77,145</b>	<b>77,145</b>	<b>0</b>	<b>0</b>	<b>13.4</b>	<b>13.2</b>
Chhattisgarh	5,944	5,944	0	0	5,129	5,129	0	0	15.9	15.9
Gujarat	19,991	19,991	0	0	16,363	16,363	0	0	22.2	22.2
Madhya Pradesh	12,592	12,592	0	0	11,485	11,485	0	0	9.6	9.6
Maharashtra	24,174	24,174	0	0	22,656	22,656	0	0	6.7	6.7
Dadra & Nagar Haveli and Daman & Diu	1,343	1,343	0	0	1,253	1,253	0	0	7.2	7.2
Goa	696	696	0	0	642	642	0	0	8.4	8.4
<b>Western Region (##)</b>	<b>61,998</b>	<b>61,998</b>	<b>0</b>	<b>0</b>	<b>56,732</b>	<b>56,732</b>	<b>0</b>	<b>0</b>	<b>9.3</b>	<b>9.3</b>
Andhra Pradesh	11,038	11020	18	0.2	11,619	11584	35	0.3	-5.0	-4.9
Telangana	13,541	13541	0	0	12,610	12610	0	0	7.4	7.4
Karnataka	13,820	13,820	0	0	12,359	12,359	0	0	11.8	11.8
Kerala	4,167	4,167	0	0	3,983	3,983	0	0	4.6	4.6
Tamil Nadu	18,307	18,307	0	0	17,458	17,458	0	0	4.9	4.9
Puducherry	500	497	3	0.6	496	492	4	0.8	0.8	1.0
Lakshadweep (#)	11	11	0	0	11	11	0	0	0.0	0.0
<b>Southern Region (##)</b>	<b>56,137</b>	<b>56,134</b>	<b>3</b>	<b>0</b>	<b>54,247</b>	<b>54,211</b>	<b>36</b>	<b>0.1</b>	<b>3.5</b>	<b>3.5</b>
Bihar	7,909	7,879	30	0.4	7,600	7,534	66	0.9	4.1	4.6
DVC	3,574	3,574	0	0	3,317	3,317	0	0	7.7	7.7
Jharkhand	2,351	2,351	0	0	1,822	1,822	0	0	29.0	29.0
Odisha	6,443	6,443	0	0	6,947	6,947	0	0	-7.3	-7.3
West Bengal	11,805	11,805	0	0	10,316	10,316	0	0	14.4	14.4
Sikkim	94	94	0	0	96	96	0	0	-2.1	-2.1
Andaman- Nicobar (#)	64	56	8	12.5	61	54	7	11.5	4.9	3.7
<b>Eastern Region (##)</b>	<b>31,369</b>	<b>30,622</b>	<b>747</b>	<b>2.4</b>	<b>29,757</b>	<b>29,633</b>	<b>124</b>	<b>0.4</b>	<b>5.4</b>	<b>3.3</b>
Arunachal Pradesh	186	186	0	0	151	151	0	0	23.2	23.2
Assam	2,524	2,524	0	0	2,390	2,390	0	0	5.6	5.6
Manipur	213	213	0	0	202	202	0	0	5.4	5.4
Meghalaya	359	359	0	0	330	330	0	0	8.8	8.8
Mizoram	130	130	0	0	122	122	0	0	6.6	6.6
Nagaland	188	188	0	0	167	167	0	0	12.6	12.6
Tripura (*)	359	359	0	0	343	343	0	0	4.7	4.7
<b>North-Eastern Region (##)</b>	<b>3,764</b>	<b>3,764</b>	<b>0</b>	<b>0</b>	<b>3,516</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>7.1</b>	<b>#DIV/0!</b>
<b>All India</b>	<b>227,479</b>	<b>226,630</b>	<b>849</b>	<b>0.4</b>	<b>212,351</b>	<b>208,825</b>	<b>3,526</b>	<b>1.7</b>	<b>7.1</b>	<b>8.5</b>

(\*) Lakshadweep and Andaman & Nicobar Islands are stand-alone systems, power supply position of these, does not form part of regional requirement and surplus.

(\*) Excludes the supply to Bangladesh.

**Note:**

1. Power Supply Position Report has been compiled based on the data furnished by StateUtilities/

2. (##) The Regional figures include data of other miscellaneous entities drawing power directly from ISTS.

**ऊर्जा विद्युत आपूर्ति स्थिति रिपोर्ट (संशोधित) /Energy Power Supply Position Report (Revised)**

ऑकड़े मिलियन यूनिट नेट / Figures in MU net

राज्य/State	जून,2024 / June,2024				अप्रैल,2024 - जून,2024/ April,2024 to June,2024			
	ऊर्जा आवश्यकता Energy Requirement ( MU )	ऊर्जा उपलब्धता Energy Supplied ( MU )	ऊर्जा पूर्ति में कमी Energy not Supplied ( MU ) ( % )		ऊर्जा आवश्यकता Energy Requirement ( MU )	ऊर्जा उपलब्धता Energy Supplied ( MU )	ऊर्जा पूर्ति में कमी Energy not Supplied ( MU ) ( % )	
चंडीगढ़/ Chandigarh	237	237	0	0	578	578	0	0
दिल्ली / Delhi	4,546	4,541	5	0.1	11,613	11,605	8	0.1
हरियाणा / Haryana	7,801	7,790	11	0.1	19,332	19,321	11	0.1
हिमाचल प्रदेश / Himachal Pradesh	1,208	1,203	5	0.4	3,306	3,291	15	0.5
यू.टी ऑफ जम्मू कश्मीर और लद्दाख / पंजाब / Punjab	1,648	1,638	10	0.6	4,815	4,791	25	0.5
राजस्थान / Rajasthan	8,716	8,716	0	0	20,475	20,475	0	0
उत्तर प्रदेश / Uttar Pradesh	10,464	10,341	123	1.2	28,940	28,738	202	0.7
उत्तराखंड / Uttarakhand	18,144	18,094	50	0.3	48,902	48,822	80	0.2
Others	1,713	1,704	9	0.5	4,678	4,665	14	0.3
Others	136	136	0	0	401	401	0	0
<b>उत्तरी क्षेत्र / Northern Region (##)</b>	<b>54,612</b>	<b>54,399</b>	<b>213</b>	<b>0.4</b>	<b>143,040</b>	<b>142,686</b>	<b>354</b>	<b>0.2</b>
छत्तीसगढ़ / Chhattisgarh	3,586	3,585	1	0	11,222	11,220	2	0
गुजरात / Gujarat	13,862	13,862	0	0	41,942	41,942	0	0
मध्य प्रदेश / Madhya Pradesh	8,073	8,073	0	0	25,397	25,373	23	0.1
महाराष्ट्र / Maharashtra	16,703	16,700	3	0	53,413	53,408	5	0
दादरा और नगर हवेली और दमन और दीव गोवा / Goa	908	908	0	0	2,697	2,697	0	0
Others	438	438	0	0	1,441	1,441	0	0
Others	885	885	0	0	2,745	2,745	0	0
<b>पश्चिमी क्षेत्र / Western Region (##)</b>	<b>44,454</b>	<b>44,451</b>	<b>3</b>	<b>0</b>	<b>138,856</b>	<b>138,826</b>	<b>30</b>	<b>0</b>
आन्ध्र प्रदेश / Andhra Pradesh	6,352	6,352	0	0	20,504	20,504	0	0
तेलंगाना / Telangana	5,967	5,967	0	0	19,292	19,292	0	0
कर्नाटक / Karnataka	6,400	6,400	0	0	23,710	23,710	0	0
केरल / Kerala	2,432	2,432	0	0	8,533	8,531	2	0
तमिल नाडू / Tamil Nadu	10,865	10,865	0	0	35,675	35,675	0	0
पुडुचेरी / Puducherry	310	310	0	0	970	970	0	0
लक्षद्वीप / Lakshadweep (#)	5	5	0	0	18	18	0	0
Others	4	4	0	0	13	13	0	0
<b>दक्षिणी क्षेत्र / Southern Region (##)</b>	<b>32,330</b>	<b>32,330</b>	<b>0</b>	<b>0</b>	<b>108,697</b>	<b>108,695</b>	<b>2</b>	<b>0</b>
बिहार / Bihar	4,569	4,540	29	0.6	12,655	12,565	90	0.7
दामोदर घाटी निगम / DVC	2,273	2,273	0	0	6,764	6,762	1	0
झारखण्ड / Jharkhand	1,433	1,419	14	1	4,150	4,097	53	1.3
ओडिशा/ Odisha	3,945	3,941	4	0.1	11,990	11,980	10	0.1
पश्चिम बंगाल / West Bengal	7,148	7,136	12	0.2	20,886	20,843	43	0.2
सिक्किम / Sikkim	42	42	0	0	140	140	0	0
अंडमान-निकोबार/ Andaman- Nicobar (#)	32	32	0	0	109	106	2	2
Others	5	5	0	0	13	13	0	0
<b>पूर्वी क्षेत्र/ Eastern Region (##)</b>	<b>19,416</b>	<b>19,355</b>	<b>61</b>	<b>0.3</b>	<b>56,597</b>	<b>56,400</b>	<b>197</b>	<b>0.3</b>
अरुणाचल प्रदेश / Arunachal Pradesh	84	84	0	0	245	245	0	0
असम / Assam	1,192	1,192	0	0	3,314	3,309	5	0.1
मणिपुर / Manipur	94	94	0	0	264	264	0	0
मेघालय / Meghalaya	165	165	0	0	491	491	0	0
मिज़ोरम / Mizoram	53	53	0	0	166	166	0	0
नागालैंड / Nagaland	86	86	0	0	233	233	0	0
त्रिपुरा / Tripura (*)	163	163	0	0	494	494	0	0
Others	1	1	0	0	2	2	0	0
<b>उत्तर-पूर्वी क्षेत्र / North-Eastern Region</b>	<b>1,838</b>	<b>1,838</b>	<b>0</b>	<b>0</b>	<b>5,208</b>	<b>5,204</b>	<b>5</b>	<b>0.1</b>
<b>सम्पूर्ण भारत / All India</b>	<b>152,650</b>	<b>152,374</b>	<b>276</b>	<b>0.2</b>	<b>452,399</b>	<b>451,811</b>	<b>588</b>	<b>0.1</b>

(#) Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and energy supplied.

(\*) Excludes energy exported to Bangladesh.

**Note:**

1. Power Supply Position Report has been compiled based on the data furnished by StateUtilities/ Electricity Departments. The MU figures has been rounded off to 2.
2. (##) The Regional figures include data of other miscellaneous entities drawing power directly from ISTS.
3. Energy Supplied has been matched with Energy Requirement where Energy Requirement is less than Energy Supplied.

**अधिकतम विद्युत आपूर्ति स्थिति रिपोर्ट (संशोधित) /Peak Power Supply Position Report (Revised)**

ऑकड़े मेगा वाट / Figures in MW net

राज्य/State प्रणाली / System क्षेत्र / Region	जून,2024 / June,2024				अप्रैल,2024 - जून,2024/ April,2024 to June,2024			
	अधिकतम मांग Peak Demand	अधिकतम उपलब्धि Peak Met	मांग की पूर्ति में कमी Demand not Met		अधिकतम मांग Peak Demand	अधिकतम उपलब्धि Peak Met	मांग की पूर्ति में कमी Demand not Met	
	( MW )	( MW )	( MW )	( % )	( MW )	( MW )	( MW )	( % )
चंडीगढ़/ Chandigarh	449	449	0	0	449	449	0	0
दिल्ली / Delhi	8,656	8,656	0	0	8,656	8,656	0	0
हरियाणा / Haryana	14,469	14,469	0	0	14,469	14,469	0	0
हिमाचल प्रदेश / Himachal Pradesh	1,919	1,919	0	0	1,919	1,919	0	0
यू.टी ऑफ जम्मू कश्मीर और लद्दाख / UT of J&K and Ladakh	2,902	2,902	0	0	2,924	2,924	0	0
पंजाब / Punjab	16,058	16,058	0	0	16,058	16,058	0	0
राजस्थान / Rajasthan	17,774	17,774	0	0	17,774	17,774	0	0
उत्तर प्रदेश / Uttar Pradesh	30,618	30,618	0	0	30,618	30,618	0	0
उत्तराखंड / Uttarakhand	2,863	2,863	0	0	2,863	2,863	0	0
Others	236	236	0	0	236	236	0	0
<b>उत्तरी क्षेत्र / Northern Region (##)</b>	<b>91,592</b>	<b>90,747</b>	<b>845</b>	<b>0.9</b>	<b>91,592</b>	<b>90,747</b>	<b>845</b>	<b>0.9</b>
छत्तीसगढ़ / Chhattisgarh	5,438	5,438	0	0	6,367	6,347	20	0.3
गुजरात / Gujarat	25,588	25,588	0	0	25,588	25,588	0	0
मध्य प्रदेश / Madhya Pradesh	13,953	13,953	0	0	14,309	14,309	0	0
महाराष्ट्र / Maharashtra	28,310	28,310	0	0	28,924	28,924	0	0
दादरा और नगर हवेली और दमन और दीव / Dadra & Nagar Haveli and Daman & Diu	1,353	1,353	0	0	1,353	1,353	0	0
गोवा / Goa	799	799	0	0	803	803	0	0
Others	1,381	1,379	2	0.1	1,451	1,451	0	0
<b>पश्चिमी क्षेत्र / Western Region (##)</b>	<b>74,933</b>	<b>74,933</b>	<b>0</b>	<b>0</b>	<b>74,933</b>	<b>74,933</b>	<b>0</b>	<b>0</b>
आन्ध्र प्रदेश / Andhra Pradesh	12,578	12,578	0	0	13,712	13,712	0	0
तेलंगाना / Telangana	11,244	11,244	0	0	13,916	13,884	32	0.2
कर्नाटक / Karnataka	14,357	14,335	22	0.2	17,015	16,985	30	0.2
केरल / Kerala	4,383	4,383	0	0	5,904	5,631	274	4.6
तमिल नाडू / Tamil Nadu	18,501	18,498	3	0	20,784	20,784	0	0
पुदुचेरी / Puducherry	527	527	0	0	549	549	0	0
लक्षद्वीप / Lakshadweep (#)	12	12	0	0	13	13	0	0
<b>दक्षिणी क्षेत्र / Southern Region (##)</b>	<b>59,066</b>	<b>59,053</b>	<b>13</b>	<b>0</b>	<b>67,086</b>	<b>66,986</b>	<b>100</b>	<b>0.1</b>
बिहार / Bihar	7,604	7,601	3	0	7,604	7,601	3	0
दामोदर घाटी निगम / DVC	3,482	3,481	1	0	3,482	3,481	1	0
झारखण्ड / Jharkhand	2,289	2,289	0	0	2,295	2,292	3	0.1
ओडिशा/ Odisha	6,905	6,905	0	0	6,905	6,905	0	0
पश्चिम बंगाल / West Bengal	12,187	12,187	0	0	12,645	12,640	5	0
सिक्किम / Sikkim	99	99	0	0	111	111	0	0
अंडमान-निकोबार/ Andaman- Nicobar (#)	63	61	2	3.2	70	64	6	9
<b>पूर्वी क्षेत्र / Eastern Region (##)</b>	<b>31,488</b>	<b>31,399</b>	<b>89</b>	<b>0.3</b>	<b>31,488</b>	<b>31,399</b>	<b>89</b>	<b>0.3</b>
अरुणाचल प्रदेश / Arunachal Pradesh	170	170	0	0	198	198	0	0
असम / Assam	2,392	2,386	6	0.3	2,405	2,404	1	0.1
मणिपुर / Manipur	225	225	0	0	227	227	0	0
मेघालय / Meghalaya	330	330	0	0	409	408	1	0.2
मिजोरम / Mizoram	126	126	0	0	130	130	0	0
नागालैंड / Nagaland	184	184	0	0	184	184	0	0
त्रिपुरा / Tripura (*)	353	353	0	0	386	386	0	0.1
Others	1	1	0	0	1	1	0	0.2
<b>उत्तर-पूर्वी क्षेत्र /North-Eastern Region (##)</b>	<b>3,579</b>	<b>3,579</b>	<b>0</b>	<b>0</b>	<b>3,652</b>	<b>3,652</b>	<b>0</b>	<b>0</b>
<b>सम्पूर्ण भारत / All India</b>	<b>244,529</b>	<b>244,520</b>	<b>9</b>	<b>0</b>	<b>249,856</b>	<b>249,854</b>	<b>2</b>	<b>0</b>

(#) Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and supply.

(\*) Excludes the supply to Bangladesh.

**Note:**

1. Power Supply Position Report has been compiled based on the data furnished by StateUtilities/ Electricity Departments. The MW figures has been rounded off to nearest unit place.
2. (##) The Regional figures include data of other miscellaneous entities drawing power directly from ISTS.
3. Peak Met has been matched with Peak Demand where Peak Demand is less than Peak Met.

नवंबर, 2023 कृषि क्षेत्र को विद्युत आपूर्ति का विवरण / Power Supply to Agricultural Sector during July, 2024

राज्य / क्षेत्र / State/ Region	औसत विद्युत आपूर्ति घंटों में / Average Hours of Supply	
	July ,2024	April,2024 to July,2024
<b>उत्तरी क्षेत्र / Northern Region</b>		
चंडीगढ़/ Chandigarh	No restriction	No restriction
दिल्ली / Delhi	No restriction	No restriction
हरियाणा / Haryana	Data from State is awaited	8:00 hours/day
हिमाचल प्रदेश / Himachal Pradesh	HPSEBL has only 2% agriculture consumers and uninterrupted power is being supplied to agriculture sector	HPSEBL has only 2% agriculture consumers and uninterrupted power is being supplied to agriculture sector
यू.टी ऑफ जम्मू कश्मीर और लद्दाख / UT of J&K and Ladakh	Data not received	Data not received
पंजाब / Punjab	4:00 hours/day	4:00 to 6:00 hours/day
राजस्थान / Rajasthan	06:30 hours/day	06:30 hours/day
उत्तर प्रदेश / Uttar Pradesh	18:00 hours/day	18:00 hours/day
उत्तराखंड / Uttarakhand	No dedicated feeders (11kV & 33kV) for agriculture load in Uttarakhand.	No dedicated feeders (11kV & 33kV) for agriculture load in Uttarakhand.
<b>पश्चिमी क्षेत्र/ Western Region</b>		
छत्तीसगढ़ / Chhattisgarh	24 hours/day	24 hours/day
गुजरात / Gujarat	8:00 hours/day	8:00 hours/day
मध्य प्रदेश / Madhya Pradesh (*)	Three-Phase Supply(Irrigation) - 09:34 hours /day, Three-Phase (Mixed) Supply - 22:58 hours /day	Three-Phase Supply(Irrigation) - 09:34 hours /day, Three-Phase (Mixed) Supply - 22:58 hours /day
महाराष्ट्र / Maharashtra	9 hours/day	9 hours/day
गोवा / Goa	No restriction	No restriction
<b>दक्षिणी क्षेत्र / Southern Region</b>		
आन्ध्र प्रदेश / Andhra Pradesh	07 hours/day .	07 hours/day .
तेलंगाना / Telangana	24 hours/day	24 hours/day
कर्नाटक / Karnataka	07 hours/day .	07 hours/day .
केरल / Kerala	No Restrictions	No Restrictions
तमिल नाडू / Tamil Nadu	9 hours/day (6 hours during day time and 3 hours during night time)	9 hours/day (6 hours during day time and 3 hours during night time)
पुदुचेरी / Puducherry	No Restrictions	No Restrictions
<b>पूर्वी क्षेत्र / Eastern Region</b>		
बिहार / Bihar	About 20 hours/day	About 20 hours/day to More than 22 hours/day
झारखण्ड / Jharkhand	About 20 hours/day	About 20 hours/day
ओडिशा / Odisha	About 23 hours/day	More than 23 hours/day
पश्चिम बंगाल / West Bengal	More than 22 hours/day	More than 22 hours/day to About 23 hours/day
(*) On segregated feeders		

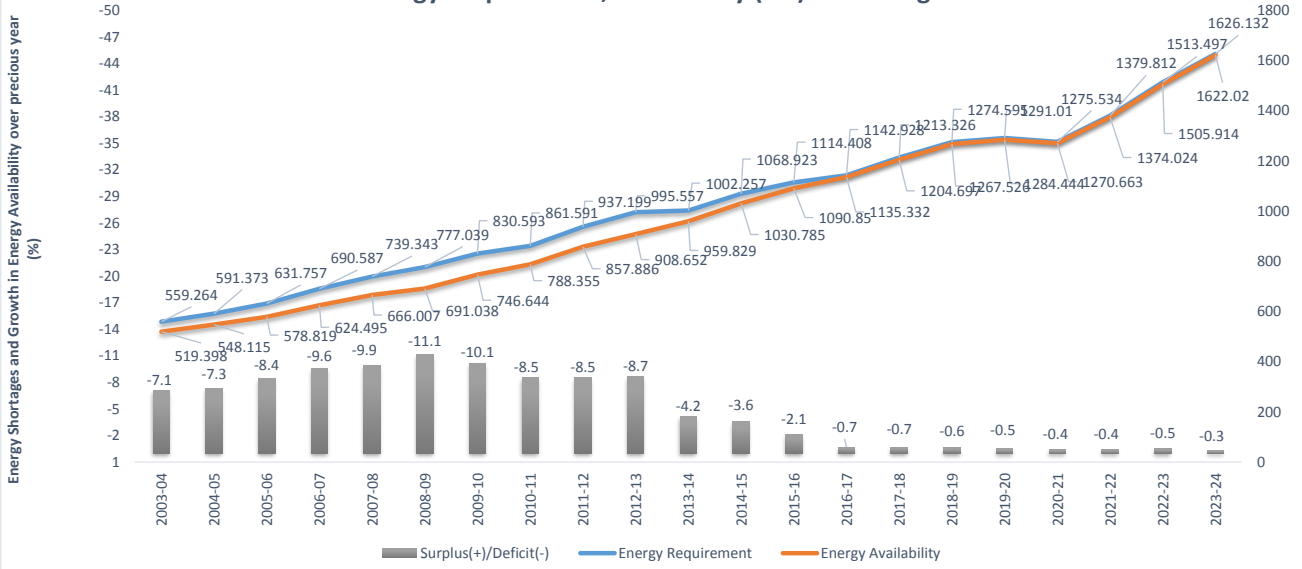


## Power Supply Position since 2003-04

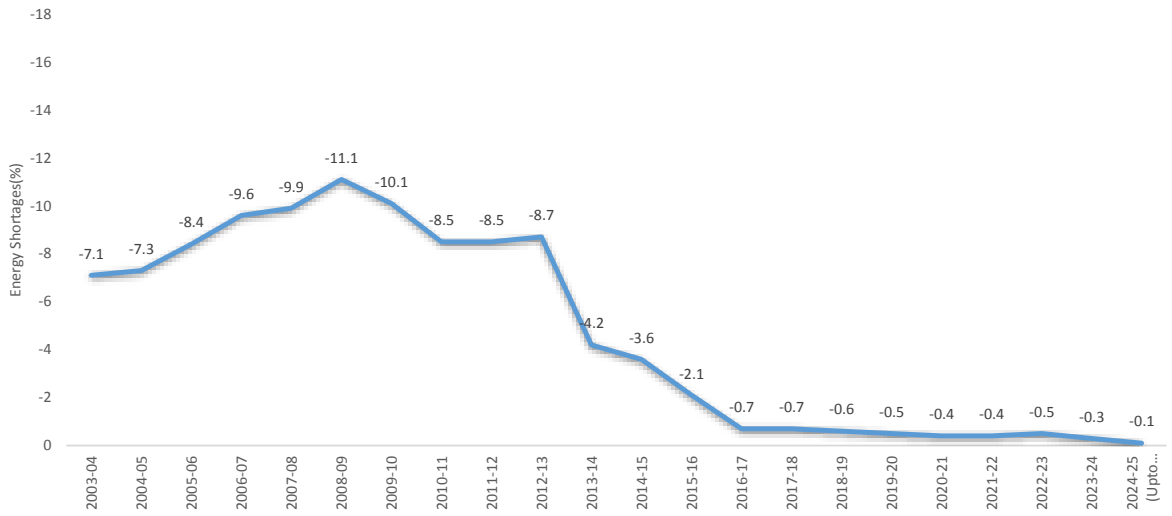
### Energy Requirement / Availability

Year	Energy	Energy	Surplus (+) / Deficit (-)		Growth in Energy Requirement	CAGR in Energy Req.	Growth in Energy Avail-ability	CAGR in Energy Avail-
	MU	MU	MU	%	%	%	%	%
2003-04	5,59,264	5,19,398	-39,866	-7.1	2.5		4.4	
2004-05	5,91,373	5,48,115	-43,258	-7.3	5.7	6.0	5.5	6.3
2005-06	6,31,757	5,78,819	-52,938	-8.4	6.8		5.6	
2006-07	6,90,587	6,24,495	-66,092	-9.6	9.3		7.9	
2007-08	7,39,343	6,66,007	-73,336	-9.9	7.1		6.6	
2008-09	7,77,039	6,91,038	-86,001	-11.1	5.1		3.8	
2009-10	8,30,593	7,46,644	-83,949	-10.1	6.9		8.0	
2010-11	8,61,591	7,88,355	-73,236	-8.5	3.7		5.6	
2011-12	9,37,199	8,57,886	-79,313	-8.5	8.8		8.8	
2012-13	9,95,557	9,08,652	-86,905	-8.7	6.2		5.9	
2013-14	10,02,257	9,59,829	-42,428	-4.2	0.7		5.6	
2014-15	10,68,923	10,30,785	-38,138	-3.6	6.7	5.0	7.4	5.4
2015-16	11,14,408	10,90,850	-23,558	-2.1	4.3		5.8	
2016-17	11,42,928	11,35,332	-7,596	-0.7	2.6		4.1	
2017-18	12,13,326	12,04,697	-8,629	-0.7	6.2		6.1	
2018-19	12,74,595	12,67,526	-7,070	-0.6	5.0		5.2	
2019-20	12,91,010	12,84,444	-6,566	-0.5	1.3		1.3	
2020-21	12,75,534	12,70,663	-4,871	-0.4	-1.2		-1.1	
2021-22	13,79,812	13,74,024	-5,787	-0.4	8.2		8.1	
2022-23	15,13,497	15,05,914	-7,583	-0.5	9.7		9.6	
2023-24	16,26,132	16,22,020	-4,112	-0.3	7.4		7.7	
2024-25 (Upto June)	452,399	451,811	-588	-0.1	10.9		11.0	

### Energy Requirement, Availability (BU) & Shortages



### Energy Shortages

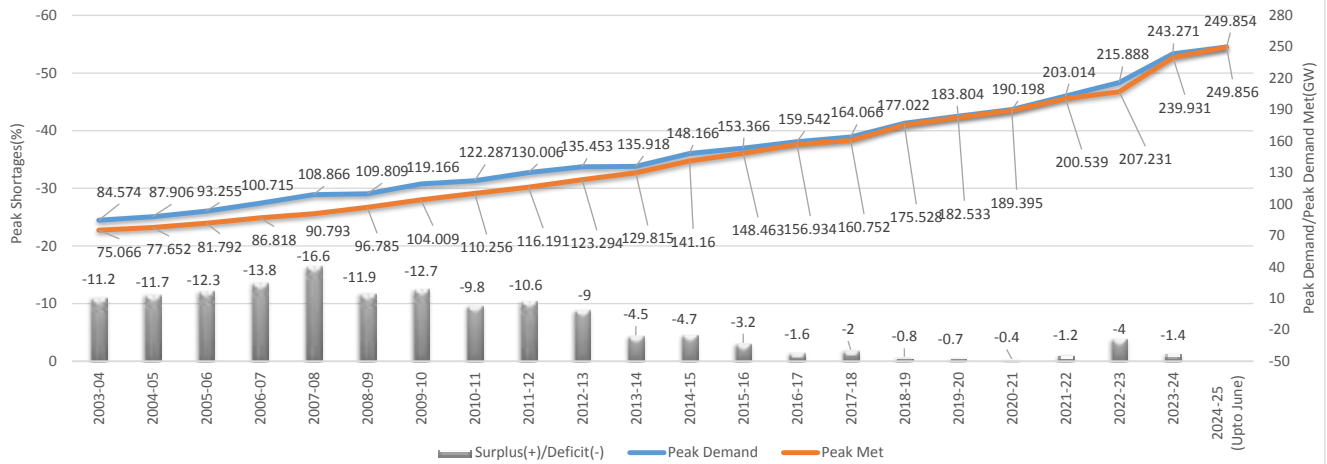


## Power Supply Position since 2003-04

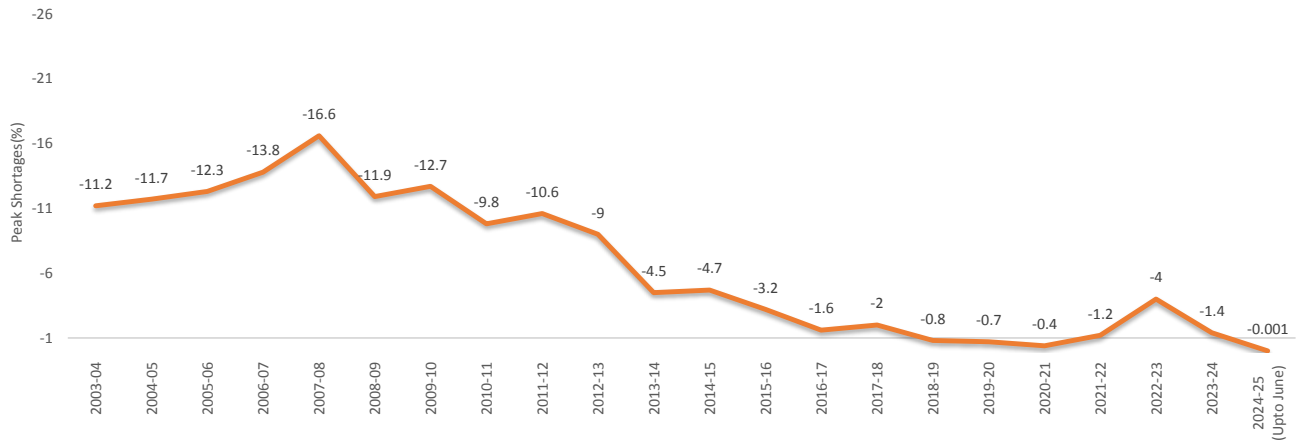
### Peak Demand / Peak Met

Year	Peak Demand	Peak Met	Surplus (+) / Deficit (-)		Growth in Peak Demand	CAGR in Peak Demand	Growth in Peak Demand Met	CAGR in Peak Demand Met
	MW	MW	MW	%	%	%	%	%
2003-04	84,574	75,066	-9,508	-11.2	3.8		4.9	
2004-05	87,906	77,652	-10,254	-11.7	3.9	4.9	3.4	5.6
2005-06	93,255	81,792	-11,463	-12.3	6.1		5.3	
2006-07	1,00,715	86,818	-13,897	-13.8	8.0		6.1	
2007-08	1,08,866	90,793	-18,073	-16.6	8.1		4.6	
2008-09	1,09,809	96,785	-13,024	-11.9	0.9		6.6	
2009-10	1,19,166	1,04,009	-15,157	-12.7	8.5		7.5	
2010-11	1,22,287	1,10,256	-12,031	-9.8	2.6		6.0	
2011-12	1,30,006	1,16,191	-13,815	-10.6	6.3		5.4	
2012-13	1,35,453	1,23,294	-12,159	-9.0	4.2		6.1	
2013-14	1,35,918	1,29,815	-6,103	-4.5	0.3		5.3	
2014-15	1,48,166	1,41,160	-7,006	-4.7	9.0	6.0	8.7	6.3
2015-16	1,53,366	1,48,463	-4,903	-3.2	3.5		5.2	
2016-17	1,59,542	1,56,934	-2,608	-1.6	4.0		5.7	
2017-18	1,64,066	1,60,752	-3,314	-2.0	2.8		2.4	
2018-19	1,77,022	1,75,528	-1,494	-0.8	7.9		9.2	
2019-20	1,83,804	1,82,533	-1,271	-0.7	3.8		4.0	
2020-21	1,90,198	1,89,395	-802	-0.4	3.5		3.8	
2021-22	2,03,014	2,00,539	-2,475	-1.2	6.7		5.9	
2022-23	2,15,888	2,07,231	-8,657	-4.0	6.3		3.3	
2023-24	2,43,271	2,39,931	-3,340	-1.4	12.7		15.8	
2024-25 (Upto June)	2,49,856	2,49,854	-2	-0.001	11.5		11.9	

### Peak Demand, Peak Demand Met (GW) & Shortages (%)



### Peak Shortages



## Section G - Growth of Power Sector

S.No.	Contents	Page
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2	Growth of Installed Capacity since 6th Plan(1980-85)	32
3	Progress of Transmission Sector since 6th Plan(1980-85)	33
4	All India Yearly Coal consumption for Power Generation (Utilities)	31
5	All India Annual Per Capita Consumption of Electricity since -2006	
6	Average cost of power supply & Average revenue realisation (Paisa/kWh)	

<b>1. Growth Of Rural Electrification &amp; Pumpsets Energisation.</b>		
<b>Plan Year</b>	<b>Villages Electricfied (Nos.)</b>	<b>Pump Sets Energised</b>
9th Plan (1997-2002)	13409	1576036
10th Plan (2002-2007)	44517	2314176
11th Plan (2007-2012)	74575	2963615
12th Plan (2012 -2017)	596556	21212860
2017-18	597464	21509075
2018-19	100% villages electrified in 2017-2018	21798964
2019-20		22044042
2020-21		22089217
2021-22		Under Process
Total upto 31.03.2023		Under Process

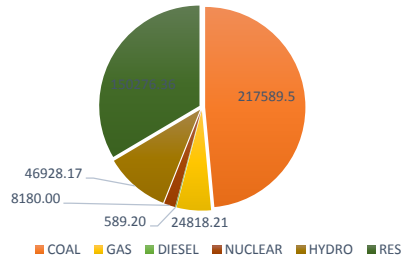
## 2. Growth of Installed Capacity Since 6th Plan(1980-85)

(In MW)

Plan / Year	Thermal				Nuclear	Hydro	RES (MNRE)*	Total
	Coal	Gas	Diesel	Total				
End of 6th Plan(March-1985)	26310.83	541.50	177.37	27029.70	1095	14460.02	0	42584.72
End of 7th Plan (March-1990)	41237.48	2343.00	165.09	43745.57	1565	18307.63	18.14	63636.34
End of 8th Plan (March-1997)	54154.48	6561.90	293.9	61010.28	2225	21658.08	902.01	85795.37
End of 9th Plan(March-2002)	62130.88	11163.10	1134.83	74428.81	2720	26268.76	1628.39	105045.96
End of 10th Plan (March-2007)	71121.38	13691.71	1201.75	86014.84	3900	34653.77	7760.6	132329.21
End of 11th Plan(March-2012)	112022.38	18381.05	1199.75	131603.18	4780	38990.4	24503.45	199877.03
End of 12th Plan(March-2017)	<b>192162.88</b>	<b>25329.38</b>	<b>837.63</b>	<b>218329.88</b>	<b>6780</b>	<b>44478.42</b>	<b>57244</b>	<b>326832.30</b>
<b>Up to Jul-2024</b>	<b>217589.50</b>	<b>24818.21</b>	<b>589.20</b>	<b>242996.91</b>	<b>8180.00</b>	<b>46928.17</b>	<b>150276.36</b>	<b>448381.44</b>

\*RES as on 31-07-2024

**Total Installed Capacity =448381.44**



### 3. Progress of Transmission Sector in the Country up to Jul-2024

#### 1. TRANSMISSION LINES

(All fig. in CKM)

At the end of	± 800 kV HVDC				± 500 kV HVDC				± 320 kV HVDC				765 kV				400 kV				220 kV				Grand Total			
	Central	State	JV/Private	Total	Central	State	JV/Private	Total	Central	State	JV/Private	Total	Central	State	JV/Private	Total	Central	State	JV/Private	Total	Central	State	JV/Private	Total	Central	State	JV/Private	Total
<b>6th plan (1980-85)</b>	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1831	4198	0	6029	1641	44364	0	46005	3472	48562	0	52034
<b>7th plan (1985-90)</b>	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	13068	6756	0	19824	4560	55071	0	59631	17628	61827	0	79455
<b>8th plan (1992-97)</b>	0	0	0	0	1634	0	0	1634	0	0	0	0	0	0	0	0	23001	13141	0	36142	6564	73036	0	79600	31199	86177	0	117376
<b>9th plan (1997-2002)</b>	0	0	0	0	3234	1504	0	4738	0	0	0	0	751	409	0	1160	29345	20033	0	49378	8687	88306	0	96993	42017	110252	0	152269
<b>10th plan (2002-2007)</b>	0	0	0	0	4368	1504	0	5872	0	0	0	0	1775	409	0	2184	48708	24730	0	73438	9444	105185	0	114629	64295	131828	0	196123
<b>11th Plan (2007-2012)</b>	0	0	0	0	5948	1504	1980	9432	0	0	0	0	4839	411	0	5250	71023	30191	5605	106819	10140	125010	830	135980	91950	157116	8415	257481
<b>12th Plan (2012-2017)</b>	6124	0	0	6124	5948	1504	1980	9432	0	0	0	0	25465	1177	4598	31240	92482	48240	17065	157787	11014	151276	978	163268	141033	202197	24621	367851
<b>2018-19</b>	6124	0	0	6124	5948	1504	1980	9432	0	0	0	0	33692	1512	6605	41809	101335	58238	21173	180746	11734	162552	1010	175296	158833	223806	30768	413407
<b>2019-20</b>	6124	0	0	6124	5948	1504	1980	9432	0	0	0	0	36427	1512	6914	44853	102855	59934	21732	184521	11968	167163	1010	180141	163322	230113	31636	425071
<b>2020-21</b>	9655	0	0	9655	5948	1504+30	1980	9432	288	0	0	288	36967	1512	7611	46090	105648	61339	22923	189910	11982	173415	1049	186446	170488	237770	33563	441821
<b>2021-22</b>	9655	0	0	9655	5948	1504	1980	9432	288	0	0	288	39304	2833	8886	51023	107855	63195	22928	193978	12114	179177	1049	192340	175164	246709	34843	456716
<b>2022-23</b>	9655	0	0	9655	5948	1504	1980	9432	288	0	0	288	39586	2833	10259	52678	109330	64887	23533	197750	14283	184301	2954	201538	179090	253525	38726	471341
<b>Upto July 2024</b>	9655	0	0	9655	5948	1504	1980	9432	288	0	0	288	39814	2846	12137	54797	113023	67077	24547	204647	14352	191082	3334	208768	183080	262509	41998	487587

Inter-regional Power Transfer Capacity (MW)	
IR at the end of 11th Plan(2007-2012)	27,150
IR at the end of 12th Plan(2012-2021)	75,050
Inter-regional Transmission Capacity added during Period (2017-2022)	37200*
Inter-regional Transmission capacity (cumulative) (as on July-2024)	1,18,740*

\*the Inter-Regional capacity of the National Grid has been enhanced from 1,12,250MW to 1,12,340MW (90MW increased due to rectoring of Alipurduar (ER) - Salakati (NER) 220 KV D/C Line).



**4. All India yearly Coal Consumption for Power Generation (Utilities)**

YEAR	Coal Consumption Million Tonnes
2004-05	278.00
2005-06	281.00
2006-07	302.00
2007-08	330.00
2008-09	355.00
2009-10	367.00
2010-11	387.00
2011-12	417.56
2012-13	454.60
2013-14	489.40
2014-15	530.40
2015-16	545.90
2016-17	574.30
2017-18	608.00
2018-19	628.90
2019-20	622.20
2020-21	615.44
2021-22	697.34
2022-23	Under Process

45474

**5. All India Annual per Capita consumption of Electricity Since 2006**

Year	Per Capita Consumption ( kWh)#
2005-06	631.4
2006-07	671.9
2007-08	717.1
2008-09	733.5
2009-10	778.6
2010-11	818.8
2011-12	883.63
2012-13	914.41
2013-14	957
2014-15	1010
2015-16	1075
2016-17	1122
2017-18	1149
2018-19	1181
2019-20	1208
2020-21	1161
2021-22	1255
2022-23	1331*

# (GrossGen.+ Net Import) / Mid-year population

**6. Average cost of power supply & average revenue realization ( paise/kWh )**

Year	cost of supply (paise/unit)	Realization(paise/unit)	
		Including Agriculture	Only Agriculture
2004-05	254	209	75.68
2005-06	260	221	76.36
2006-07	276	227	74.23
2007-08	293	239	77.27
2008-09	340	263	87.13
2009-10	355	268	88.70
2010-11	398	303	119.75
2011-12	455	330	135.14
2012-13	501	376	148.67
2013-14	519	Data Not Available	
2014-15	521		
2015-16	531		
2016-17	538		
2017-18	550		
2018-19	600		
2019-20	614		
2020-21	619		
2021-22	Under process		
2022-23	Under process		

Source:- PFC Reports on the performance of State Power Utilities  
\*:-provisional

## SECTION H: RATE OF SALE OF POWER

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2	Outstanding dues of Power Utilities Payable to CPSUs on Monthly basis	48





RATE OF SALE OF POWER FOR THE YEAR 2021-22												
119	IGO MERCELLONG	NORTHERN REGION	STATE SECTOR	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	3.00	4.02	0.00	0.00	0.00	297.00
120	PAHALGAM MHP	NORTHERN REGION	STATE SECTOR	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	4.50	6.61	0.00	0.00	0.00	329.00
121	MARPACHOO	NORTHERN REGION	STATE SECTOR	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	0.75	0.39	0.00	0.00	0.00	298.00
122	HAFTAL	NORTHERN REGION	STATE SECTOR	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	1.00	0.65	0.00	0.00	0.00	287.00
123	SANIAK	NORTHERN REGION	STATE SECTOR	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	1.26	0.66	0.00	0.00	0.00	350.00
124	SEWA-III	NORTHERN REGION	STATE SECTOR	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	9.00	0.00	0.00	0.00	0.00	202.00
125	BHADERWAH	NORTHERN REGION	STATE SECTOR	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	1.50	0.00	0.00	0.00	0.00	89.00
126	BAZGO	NORTHERN REGION	STATE SECTOR	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	0.30	0.32	0.00	0.00	0.00	333.00
127	SUMOOR	NORTHERN REGION	STATE SECTOR	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	0.10	0.12	0.00	0.00	0.00	354.00
128	HUNDER	NORTHERN REGION	STATE SECTOR	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	0.40	0.55	0.00	0.00	0.00	262.00
129	BAGLIHAR HEP I	NORTHERN REGION	STATE SECTOR	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	450.00	1588.63	0.00	0.00	0.00	629.00
130	STAKNA	NORTHERN REGION	STATE SECTOR	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	4.00	0.00	0.00	0.00	0.00	41.00
131	INDIRA GANDHI SUPER THERMAL POWER STATIONS, JGSTPS, JHAJJAR	NORTHERN REGION		APCPL	THERMAL-COAL	HARYANA	1500.00	6616.97	513.20	161.50	351.70	513.20
132	MAHATMA GANDHI TPP JHAJJAR POWER LIMITED	NORTHERN REGION	PRIVATE SECTOR	CLP INDIA PVT. LTD. (JHAJJAR POWER LTD)	THERMAL-COAL	HARYANA	1320.00	7242.11	431.00	95.00	355.67	450.67
133	BHEP-II	NORTHERN REGION	STATE SECTOR	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	450.00	1033.97	0.00	0.00	0.00	269.00
134	BHEP-I PTC	NORTHERN REGION	STATE SECTOR	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	450.00	1048.03	0.00	0.00	0.00	730.00
135	SHRINAGAR HEP	NORTHERN REGION	PRIVATE SECTOR	ALAKNANDA HPCL	HYDRO-HYDRO	UTTARAKHAND	330.00	1418.88	229.00	329.40	329.40	658.80
136	GAMA INFRAPROP 225 MW GAS BASED CCPP	NORTHERN REGION	PRIVATE SECTOR	GAMA INFRAPROP PVT.	THERMAL-GAS RLNG	UTTARAKHAND	214.00	353.68	462.90	133.90	468.90	602.80
137	JP BINA TPP	WESTERN REGION	PRIVATE SECTOR	JP POWER VENTURES LTD	THERMAL-COAL	MADHYA PRADESH	500.00	2292.94	310.00	193.10	310.40	503.50
138	JNSTPP(JAYPEE NIGRIE) SUPER THERMAL POWER PLANT	WESTERN REGION	PRIVATE SECTOR	JP POWER VENTURES LTD	THERMAL-COAL	MADHYA PRADESH	1320.00	7955.48	210.00	182.30	56.40	238.70
139	JAYPEE VISHNUPRAYAG HEP	NORTHERN REGION	PRIVATE SECTOR	JP POWER VENTURES LTD	HYDRO-HYDRO	UTTARAKHAND	400.00	1777.26	0.00	15.16	102.35	117.51
140	ANUPPUR THERMAL POWER STATION	WESTERN REGION	PRIVATE SECTOR	MB POWER	THERMAL-COAL	MADHYA PRADESH	1200.00	7260.00	0.00	185.00	244.00	429.00
141	ESSAR POWER MP LTD (Mahan Energy Ltd.) adani plant	WESTERN REGION	PRIVATE SECTOR	ESSAR POWER MP LTD	THERMAL-COAL	MADHYA PRADESH	1200.00	149.39	0.00	0.00	228.76	228.76
142	JHABHUA POWER LTD	WESTERN REGION	PRIVATE SECTOR	JHABUA POWER LTD	THERMAL-COAL	MADHYA PRADESH	600.00	3493.41	284.55	230.94	259.50	490.44
143	MALANA HEP	NORTHERN REGION	PRIVATE SECTOR	MALANA PCL	HYDRO-HYDRO	HIMACHAL PRADESH	86.00	243.92	198.43	0.00	0.00	467.08
144	MALANA STAGE- II HPS	NORTHERN REGION	PRIVATE SECTOR	EVEREST PPL	HYDRO-HYDRO	HIMACHAL PRADESH	100.00	300.30	0.00	194.90	194.90	389.80
145	KARCHAM WANGTOO HEP	NORTHERN REGION	PRIVATE SECTOR	JSW HYDRO ENERGY LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	1045.00	4214.41	0.00	0.00	0.00	287.00
146	BASPA II HEP	NORTHERN REGION	PRIVATE SECTOR	JSW HYDRO ENERGY LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	300.00	1305.88	0.00	0.00	0.00	219.00
147	ALLAIN DUHANGAN HEP	NORTHERN REGION	PRIVATE SECTOR	AD HYDRO POWER LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	192.00	552.10	295.20	0.00	0.00	463.33
148	BERRA DOL SOLAR	NORTHERN REGION	STATE SECTOR	HPPCL	HYDRO-HYDRO	HIMACHAL PRADESH	5.00	8.03	0.00	0.00	0.00	431.00
149	KASHANG HEP	NORTHERN REGION	STATE SECTOR	HPPCL	HYDRO-HYDRO	HIMACHAL PRADESH	195.00	180.80	0.00	0.00	0.00	408.00
150	SAINI HEP	NORTHERN REGION	STATE SECTOR	HPPCL	HYDRO-HYDRO	HIMACHAL PRADESH	100.00	359.11	0.00	0.00	0.00	421.00
151	SAWRA KUDDU HEP	NORTHERN REGION	STATE SECTOR	HPPCL	HYDRO-HYDRO	HIMACHAL PRADESH	111.00	277.62	0.00	0.00	0.00	477.00
152	JSW ENERGY (BARMER) LTD/RAJ WESTPOWER LTD. RAJASTHAN	NORTHERN REGION	PRIVATE SECTOR	JSW ENERGY LTD.	THERMAL-LIG	RAJASTHAN	1080.00	6515.37	230.00	170.00	250.00	420.00
153	RAJPURA TPS	NORTHERN REGION	PRIVATE SECTOR	NABHA POWER LTD.(PSPCL)	THERMAL-COAL	PUNJAB	1400.00	9188.78	311.38	126.19	311.38	437.56
154	TALWANDI SABO POWER LTD.	NORTHERN REGION	PRIVATE SECTOR	TALWANDI SABO POWER LTD.	THERMAL-COAL	PUNJAB	1980.00	8259.00	418.00	114.30	358.40	472.70
155	KHAMBERKHERA	NORTHERN REGION	PRIVATE SECTOR	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	UTTAR PRADESH	90.00	185.00	393.00	185.00	389.00	574.00
156	BARKHERA	NORTHERN REGION	PRIVATE SECTOR	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	UTTAR PRADESH	90.00	185.00	407.00	183.00	388.00	571.00
157	MAQSOODAPUR	NORTHERN REGION	PRIVATE SECTOR	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	UTTAR PRADESH	90.00	184.00	390.00	183.00	379.00	562.00
158	UTRAULA	NORTHERN REGION	PRIVATE SECTOR	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	UTTAR PRADESH	90.00	224.00	384.00	189.00	367.00	556.00
159	KUNDARKHI	NORTHERN REGION	PRIVATE SECTOR	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	UTTAR PRADESH	90.00	259.00	363.00	184.00	356.00	540.00
160	LALITPUR PGCL	NORTHERN REGION	PRIVATE SECTOR	LALITPUR PGCL	THERMAL-COAL	UTTAR PRADESH	1980.00	9188.00	310.00	224.00	305.00	529.00
161	INDIRA SAGAR HPS	WESTERN REGION	CENTRAL SECTOR	NHDC LTD.	HYDRO-HYDRO	MADHYA PRADESH	1000.00	1679.76	145.00	160.18	173.18	333.36
162	OMKARESHWAR HPS	WESTERN REGION	CENTRAL SECTOR	NHDC LTD.	HYDRO-HYDRO	MADHYA PRADESH	520.00	923.27	165.00	193.37	204.89	398.26
163	SOLAPUR	WESTERN REGION	CENTRAL SECTOR	NTPC LTD.	THERMAL-COAL	MAHARASHTRA	1320.00	5106.00	0.00	172.00	367.00	539.00
164	KAWAS	WESTERN REGION	CENTRAL SECTOR	NTPC LTD.	THERMAL-GAS/RLNG	GUJARAT	656.20	135.00	0.00	85.00	957.00	1042.00
165	KORBA STPS I & II	WESTERN REGION	CENTRAL SECTOR	NTPC LTD.	THERMAL-COAL	CHHATTISGARH	2100.00	15871.00	0.00	73.00	138.00	210.00
166	KORBA III	WESTERN REGION	CENTRAL SECTOR	NTPC LTD.	THERMAL-COAL	CHHATTISGARH	500.00	3962.00	0.00	136.00	135.00	271.00
167	LARA	WESTERN REGION	CENTRAL SECTOR	NTPC LTD.	THERMAL-COAL	CHHATTISGARH	1600.00	10845.00	0.00	167.00	206.00	374.00
168	SIPAT STPS I	WESTERN REGION	CENTRAL SECTOR	NTPC LTD.	THERMAL-COAL	CHHATTISGARH	1980.00	12371.00	0.00	130.00	145.00	275.00
169	SIPAT STPS II	WESTERN REGION	CENTRAL SECTOR	NTPC LTD.	THERMAL-COAL	CHHATTISGARH	1000.00	7804.00	0.00	98.00	150.00	248.00
170	WINDHYACHAL STPS I	WESTERN REGION	CENTRAL SECTOR	NTPC LTD.	THERMAL-COAL	MADHYA PRADESH	1260.00	8774.00	0.00	87.00	162.00	249.00
171	WINDHYACHAL STPS II	WESTERN REGION	CENTRAL SECTOR	NTPC LTD.	THERMAL-COAL	MADHYA PRADESH	1000.00	6815.00	0.00	75.00	155.00	229.00
172	WINDHYACHAL STPS III	WESTERN REGION	CENTRAL SECTOR	NTPC LTD.	THERMAL-COAL	MADHYA PRADESH	1000.00	7075.00	0.00	105.00	153.00	258.00



**RATE OF SALE OF POWER FOR THE YEAR 2021-22**

229	ADANI POWER, MUNDRA	WESTERN REGION	PRIVATE SECTOR	ADANI POWER LTD.	THERMAL-COAL	GUJARAT	1980.00						
230	Raipur Energen Limited	WESTERN REGION	PRIVATE SECTOR	ADANI POWER LTD.	THERMAL-COAL	CHHATTISGARH	1370.00	383.58	0.00	0.00	160.00	160.00	
231	ADANI POWER MAHARA. LTD unit 1 to 5	WESTERN REGION	PRIVATE SECTOR	ADANI POWER LTD.	THERMAL-COAL	MAHARASHTRA	3300.00	20457.45	0.00	122.04	348.13	470.17	
232	ADANI DAHANU	WESTERN REGION	PRIVATE SECTOR	AEML	THERMAL-COAL	MAHARASHTRA	500.00	2974.87	489.68	109.61	380.07	489.68	
233	AMRAVATI TPP	WESTERN REGION	PRIVATE SECTOR	RATTANINDIA POWER LTD.	THERMAL-COAL	MAHARASHTRA	1350.00	8156.86	3.02	77.50	244.61	322.11	
234	ADANI POWER RAJASTHAN LTD (1200 MW PPA RAJASTHAN DISCOM)	NORTHERN REGION	PRIVATE SECTOR	ADANI POWER LTD.	THERMAL-COAL	RAJASTHAN	1320.00	7872.80	0.00	129.00	315.11	444.11	
235	VEDANTA LTD. (P. P. -I)	WESTERN REGION	PRIVATE SECTOR	VEDANTA LTD. (EARLIER-SESA STERELITE LTD/GOA ENERGY LTD)	THERMAL-GAS/WHR	GOA	30.00	188.58	0.72	0.00	240.00	240.00	
236	VEDANTA LTD. (P. P. -II)	WESTERN REGION	PRIVATE SECTOR	VEDANTA LTD. (EARLIER-SESA STERELITE LTD)	THERMAL-GAS/WHR	GOA	30.00	207.58	0.42	0.00	240.00	240.00	
237	GSEG-HAZIRA,156.10 MW,CCPP	WESTERN REGION	STATE SECTOR	GUJARAT S ENE.GEN. LTD.	THERMAL-GAS	GUJARAT	156.10	21.73	1151.00	49.00	1102.00	1151.00	
238	GSEG-HAZIRA,351.43 MW,CCPP	WESTERN REGION	STATE SECTOR	GUJARAT S ENE.GEN. LTD.	THERMAL-GAS	GUJARAT	351.43	69.89	1065.00	41.00	1024.00	1065.00	
239	GPPC, CCPP	WESTERN REGION	STATE SECTOR	GSPC PIPAVAV PCL	THERMAL-GAS/RLNG	GUJARAT	702.86	136.04	1080.00	51.00	1029.00	1080.00	
240	145 MW POWER PLANT (STATION- I)	WESTERN REGION	PRIVATE SECTOR	GUJARAT INDUSTRIES PCL	THERMAL-GAS	GUJARAT	145.00	206.52	751.41	89.32	622.26	711.58	
241	SURAT LIG. P P (SLPP STATION -I)	WESTERN REGION	PRIVATE SECTOR	GUJARAT INDUSTRIES PCL	THERMAL-LIG	GUJARAT	250.00	1178.85	252.61	94.13	180.76	274.90	
242	SURAT LIG. P P (SLPP)	WESTERN REGION	PRIVATE SECTOR	GUJARAT	THERMAL-LIG	GUJARAT	250.00	1459.44	226.41	149.93	147.46	297.39	
243	BLTPS 1-2	WESTERN REGION	STATE SECTOR	GSECL	THERMAL-LIG	GUJARAT	500.00	1341.18	639.00	214.00	270.00	484.00	
244	AKRIMOTA T P S	WESTERN REGION	STATE SECTOR	GUJARAT MINERAL DCL	THERMAL-LIG	GUJARAT	250.00	463201.50	391.00	118.00	199.00	317.00	
245	LANCO AMARKANTAK TPP PATHADIH, U-I	WESTERN REGION	PRIVATE SECTOR	LANCO AMARKAN. POWER LTD.	THERMAL-COAL	CHHATTISGARH	300.00	1888.18	414.00	129.40	195.50	324.90	
246	LANCO AMARKANTAK TPP PATHADIH, U-II	WESTERN REGION	PRIVATE SECTOR	LANCO AMARKAN. POWER LTD.	THERMAL-COAL	CHHATTISGARH	300.00	1774.44	389.80	120.30	347.00	467.30	
247	BHILAI EXPANSION POWER PLANT	WESTERN REGION	CENTRAL SECTOR	NTPC SAIL PCPL	THERMAL-COAL	CHHATTISGARH	500.00	3211.83	0.00	17.96	263.02	280.98	
248	JINDAL POWER LTD. STPPS-I	WESTERN REGION	PRIVATE SECTOR	JINDAL POWER LTD., TAMNAR	THERMAL-COAL	CHHATTISGARH	1000.00	4679.71	327.00	0.00	0.00	469.00	
249	JINDAL POWER LTD. STPPS-II	WESTERN REGION	PRIVATE SECTOR	JINDAL POWER LTD., TAMNAR	THERMAL-COAL	CHHATTISGARH	2400.00	9075.36	392.00	0.00	0.00	445.00	
250	TROMBAY UNIT 5	WESTERN REGION	PRIVATE SECTOR	TATA POWER COM. LTD.	THERMAL-COAL	MAHARASHTRA	500.00	2883.00	535.00	134.00	383.00	517.00	
251	TROMBAY UNIT 7	WESTERN REGION	PRIVATE SECTOR	TATA POWER COM. LTD.	THERMAL-GAS	MAHARASHTRA	180.00	879.00	266.00	167.00	281.00	448.00	
252	TROMBAY UNIT 8	WESTERN REGION	PRIVATE SECTOR	TATA POWER COM. LTD.	THERMAL-COAL	MAHARASHTRA	250.00	1391.00	513.00	168.00	378.00	546.00	
253	BHIRA	WESTERN REGION	PRIVATE SECTOR	TATA POWER COM. LTD.	HYDRO-HYDRO	MAHARASHTRA	300.00	1010.00	130.00	75.90	75.90	152.00	
254	BHIVPURI	WESTERN REGION	PRIVATE SECTOR	TATA POWER COM. LTD.	HYDRO-HYDRO	MAHARASHTRA	75.00	274.00	320.00	193.00	193.00	385.00	
255	KHOPOLI	WESTERN REGION	PRIVATE SECTOR	TATA POWER COM. LTD.	HYDRO-HYDRO	MAHARASHTRA	72.00	283.00	487.00	325.00	325.00	649.00	
256	MUNDRA UMPP	WESTERN REGION	PRIVATE SECTOR	TATA POWER COM. LTD.	THERMAL-COAL	GUJARAT	4150.00	8290.00	402.00	90.00	174.00	265.00	
257	BHANDARDARA HEP PHASE II	WESTERN REGION	PRIVATE SECTOR	DODSON LINDBLOM HYDRO	HYDRO-HYDRO	MAHARASHTRA	34.00	32.55	281.00	0.00	0.00	252.00	
258	NEVELI NEW TPS	SOUTHERN REGION	CENTRAL SECTOR	NEVELI LIG. CORP. LTD.	THERMAL-LIG	TAMILNADU	1000.00	5758.70	351.48	180.40	219.28	399.68	
259	NEVELI TPS- I EXPN.	SOUTHERN REGION	CENTRAL SECTOR	NEVELI LIG. CORP. LTD.	THERMAL-LIG	TAMILNADU	420.00	2984.93	316.05	96.50	245.35	341.85	
260	NEVELI TPS-II	SOUTHERN REGION	CENTRAL SECTOR	NEVELI LIG. CORP. LTD.	THERMAL-LIG	TAMILNADU	1470.00	8788.32	335.16	72.50	266.06	338.56	
261	VALLUR TPS	SOUTHERN REGION	CENTRAL SECTOR(JV of Centre & State 50:P50)	NTECL	THERMAL-COAL	TAMILNADU	1500.00	7298.24	339.10	225.00	335.90	560.90	
262	SINGARENI TPP	SOUTHERN REGION	STATE SECTOR	SINGARENI COLLIERIES COMPANY LTD.	THERMAL-COAL	TELANGANA	1200.00	8807.57	377.70	163.90	274.00	437.90	
263	NEVELI BARSINGSAR	NORTHERN REGION	CENTRAL SECTOR	NEVELI LIG. CORP. LTD.	THERMAL-LIG	RAJASTHAN	250.00	1426.13	273.18	230.80	107.68	338.48	
264	NEVELI TPS-II EXPN	SOUTHERN REGION	CENTRAL SECTOR	NEVELI LIG.	THERMAL-LIG	TAMILNADU	500.00	1724.76	436.00	230.90	256.24	487.14	
265	NEVELI TAMILNADU POWER LTD., JV	SOUTHERN REGION	CENTRAL SECTOR	NEVELI LIG. CORP. LTD.	THERMAL-COAL	TAMILNADU	1000.00	3853.10	475.00	155.30	322.07	477.37	
266	RAMAGUNDAM STPS I & II	SOUTHERN REGION	CENTRAL SECTOR	NTPC LTD.	THERMAL-COAL	TELANGANA	2100.00	12329.00	0.00	73.00	277.00	349.00	
267	RAMAGUNDAM STPS III	SOUTHERN REGION	CENTRAL SECTOR	NTPC LTD.	THERMAL-COAL	TELANGANA	500.00	3491.00	0.00	81.00	272.00	354.00	
268	SIMHADRI STPS I	SOUTHERN REGION	CENTRAL SECTOR	NTPC LTD.	THERMAL-COAL	ANDHRA PRADESH	1000.00	6265.00	0.00	94.00	295.00	389.00	
269	SIMHADRI STPS II	SOUTHERN REGION	CENTRAL SECTOR	NTPC LTD.	THERMAL-COAL	ANDHRA PRADESH	1000.00	5382.00	0.00	147.00	292.00	439.00	
270	TARAPUR 3 & 4	WESTERN REGION	CENTRAL SECTOR	NPCL	NUCLEAR-NUCLEAR	MAHARASHTRA	1080.00	7810.00	339.43	0.00	0.00	290.58	





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349	KUNDAH-II	SOUTHERN REGION	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMILNADU	175.00	0.00	0.00	0.00	0.00	573.00
350	KUNDAH-III	SOUTHERN REGION	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMILNADU	180.00	0.00	0.00	0.00	0.00	573.00
351	KUNDAH-IV	SOUTHERN REGION	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMILNADU	100.00	0.00	0.00	0.00	0.00	573.00
352	KUNDAH-V	SOUTHERN REGION	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMILNADU	40.00	0.00	0.00	0.00	0.00	573.00
353	KUNDAH-VI (PARSON VALLEY)	SOUTHERN REGION	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMILNADU	30.00	0.00	0.00	0.00	0.00	573.00
354	METTUR DAM	SOUTHERN REGION	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMILNADU	50.00	0.00	0.00	0.00	0.00	573.00
355	METTUR TUNNEL	SOUTHERN REGION	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMILNADU	200.00	0.00	0.00	0.00	0.00	573.00
356	BARRIAGE-I	SOUTHERN REGION	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMILNADU	30.00	0.00	0.00	0.00	0.00	573.00
357	BARRIAGE-II	SOUTHERN REGION	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMILNADU	30.00	0.00	0.00	0.00	0.00	573.00
358	BARRIAGE-III	SOUTHERN REGION	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMILNADU	30.00	0.00	0.00	0.00	0.00	573.00
359	BARRIAGE-IV	SOUTHERN REGION	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMILNADU	30.00	0.00	0.00	0.00	0.00	573.00
360	BHAVANI SAGAR	SOUTHERN REGION	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMILNADU	8.00	0.00	0.00	0.00	0.00	573.00
361	PUNACHI	SOUTHERN REGION	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMILNADU	2.00	0.00	0.00	0.00	0.00	573.00
362	SATHANOOR	SOUTHERN REGION	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMILNADU	7.50	0.00	0.00	0.00	0.00	573.00
363	MUKURTHY	SOUTHERN REGION	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMILNADU	0.70	0.00	0.00	0.00	0.00	573.00
364	THIRUMOORTHY	SOUTHERN REGION	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMILNADU	1.95	0.00	0.00	0.00	0.00	573.00
365	PERIYAR	SOUTHERN REGION	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMILNADU	168.00	0.00	0.00	0.00	0.00	573.00
366	VAIGAI	SOUTHERN REGION	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMILNADU	19.00	0.00	0.00	0.00	0.00	573.00
367	SURULIYAR	SOUTHERN REGION	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMILNADU	35.00	0.00	0.00	0.00	0.00	573.00
368	PAPANASAM	SOUTHERN REGION	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMILNADU	32.00	0.00	0.00	0.00	0.00	573.00
369	SERVALAR	SOUTHERN REGION	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMILNADU	20.00	0.00	0.00	0.00	0.00	573.00
370	SARKARPATHY	SOUTHERN REGION	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMILNADU	30.00	0.00	0.00	0.00	0.00	573.00
371	ALIYAR	SOUTHERN REGION	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMILNADU	60.00	0.00	0.00	0.00	0.00	573.00
372	KADAMPARAI	SOUTHERN REGION	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMILNADU	400.00	0.00	0.00	0.00	0.00	573.00
373	SHOLAYAR-I	SOUTHERN REGION	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMILNADU	70.00	0.00	0.00	0.00	0.00	573.00
374	SHOLAYAR-II	SOUTHERN REGION	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMILNADU	25.00	0.00	0.00	0.00	0.00	573.00
375	KOVILKALAPPAL	SOUTHERN REGION	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	TAMILNADU	107.88	117.31	723.58	0.00	0.00	573.00
376	KUTTALAM	SOUTHERN REGION	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	TAMILNADU	101.00	326.57	482.80	0.00	0.00	573.00
377	KARUPPUR VILLAGE TANJ	SOUTHERN REGION	PRIVATE SECTOR	LANCO TANJORE	THERMAL-GAS	TAMILNADU	120.00	179.85	446.00	173.00	234.00	407.00
378	SBU 1 JSW ENERGY LTD. VIJAYANAGAR	SOUTHERN REGION	PRIVATE SECTOR	JSW ENERGY LTD.	THERMAL-IMP COAL & GAS	KARNATAKA	260.00	1320.00	543.00	0.00	0.00	627.00
379	SBU 2 JSW ENERGY LTD. VIJAYANAGAR	SOUTHERN REGION	PRIVATE SECTOR	JSW ENERGY LTD.	THERMAL-IMP COAL	KARNATAKA	600.00	1795.00	600.00	0.00	0.00	662.00
380	SBU 3 JSW ENERGY LTD. U-I, Ratnagiri	WESTERN REGION	PRIVATE SECTOR	JSW ENERGY LTD.	THERMAL-IMP COAL	MAHARASHTRA	1200.00	5514.41	388.22	56.75	169.29	226.03
381	LANCO KPL MODULE 1	SOUTHERN REGION	PRIVATE SECTOR	LANCO KONDAPALLI POWER LTD.	THERMAL-GAS/N	ANDHRA PRADESH	368.14	364.06	296.00	0.00	0.00	235.00
382	HINDUJA NATIONAL PCL	SOUTHERN REGION	PRIVATE SECTOR	HINDUJA NATIONAL PCL	THERMAL-COAL	ANDHRA PRADESH	1040.00	6778.00	382.00	176.00	271.00	447.00



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457	KORBA-WEST EXTENSION	WESTERN REGION	STATE SECTOR	CSPGCL	THERMAL-COAL	CHHATTISGARH	500.00	3533.47	267.00	185.00	126.90	311.90
458	HASDEO TPS KORBA WEST	WESTERN REGION	STATE SECTOR	CSPGCL	THERMAL-COAL	CHHATTISGARH	840.00	4538.36	293.00	107.80	150.20	258.00
459	CO-GEN KAWARDHA	WESTERN REGION	STATE SECTOR	CSPGCL	THERMAL OTHERS	CHHATTISGARH	6.00	4.75	0.00	0.00	0.00	4.75
460	ATAL BIHARI VAJPAYEE TP	WESTERN REGION	STATE SECTOR	CSPGCL	THERMAL-COAL	CHHATTISGARH	1000.00	4532.54	488.00	249.10	139.90	389.00
461	HEP BANGO	WESTERN REGION	STATE SECTOR	CSPGCL	HYDRO-HYDRO	CHHATTISGARH	120.00	403.35	161.00	0.00	0.00	161.00
462	HEP GANGREL	WESTERN REGION	STATE SECTOR	CSPGCL	HYDRO-HYDRO	CHHATTISGARH	10.00	13.79	376.00	0.00	0.00	376.00
463	HEP SIKASAR	WESTERN REGION	STATE SECTOR	CSPGCL	HYDRO-HYDRO	CHHATTISGARH	7.00	7.13	266.00	0.00	0.00	266.00
464	MHP KORBA WEST	WESTERN REGION	STATE SECTOR	CSPGCL	HYDRO-HYDRO	CHHATTISGARH	1.70	5.92	272.00	0.00	0.00	272.00
465	DHUVARAN CCPP-1	WESTERN REGION	STATE SECTOR	GSECL	THERMAL-GAS	GUJARAT	106.62	61.83	1808.00	1102.00	891.00	1993.00
466	DHUVARAN CCPP-2	WESTERN REGION	STATE SECTOR	GSECL	THERMAL-GAS	GUJARAT	112.45	51.39	1567.00	1605.00	644.00	2249.00
467	DHUVARAN CCPP-3	WESTERN REGION	STATE SECTOR	GSECL	THERMAL-GAS	GUJARAT	376.10	135.32	1519.00	421.00	707.00	1128.00
468	GANDHI NAGAR TPS 3-4	WESTERN REGION	STATE SECTOR	GSECL	THERMAL-COAL	GUJARAT	420.00	1982.26	552.00	133.00	405.00	538.00
469	GANDHI NAGAR TPS 5	WESTERN REGION	STATE SECTOR	GSECL	THERMAL-COAL	GUJARAT	210.00	988.16	454.00	97.00	387.00	484.00
470	KUTCH LIG. TPS 3	WESTERN REGION	STATE SECTOR	GSECL	THERMAL-LIG	GUJARAT	75.00	397.78	688.00	276.00	323.00	599.00
471	KUTCH LIG. TPS 4	WESTERN REGION	STATE SECTOR	GSECL	THERMAL-LIG	GUJARAT	75.00	29.74	1991.00	252.00	372.00	624.00
472	SIKKA TPS 3-4	WESTERN REGION	STATE SECTOR	GSECL	THERMAL-COAL	GUJARAT	500.00	860.84	791.00	322.00	383.00	705.00
473	UKAI 3,4 & 5	WESTERN REGION	STATE SECTOR	GSECL	THERMAL-COAL	GUJARAT	610.00	2378.82	536.00	167.00	384.00	551.00
474	UKAI TPS 6	WESTERN REGION	STATE SECTOR	GSECL	THERMAL-COAL	GUJARAT	500.00	2205.93	456.00	132.00	345.00	477.00
475	WANAKBORI TPS 1-6	WESTERN REGION	STATE SECTOR	GSECL	THERMAL-COAL	GUJARAT	1260.00	4808.40	523.00	96.00	409.00	505.00
476	WANAKBORI TPS 7	WESTERN REGION	STATE SECTOR	GSECL	THERMAL-COAL	GUJARAT	210.00	1072.05	444.00	51.00	419.00	470.00
477	WANAKBORI TPS 8	WESTERN REGION	STATE SECTOR	GSECL	THERMAL-COAL	GUJARAT	800.00	4324.57	434.00	159.00	348.00	507.00
478	KADANA HPS	WESTERN REGION	STATE SECTOR	GSECL	HYDRO-HYDRO	GUJARAT	242.00	222.08	120.00	293.00	0.00	293.00
479	UKAI HPS	WESTERN REGION	STATE SECTOR	GSECL	HYDRO-HYDRO	GUJARAT	305.00	652.31	26.00	47.00	0.00	47.00
480	UGBPS II	WESTERN REGION	STATE SECTOR	GSECL	THERMAL-GAS	GUJARAT	374.57	263.97	1409.00	838.00	791.00	1629.00
481	TONS HYDRO POWER STATION	WESTERN REGION	STATE SECTOR	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	315.00	1105.00	117.00	37.00	66.00	103.00
482	BANSAGAR-II	WESTERN REGION	STATE SECTOR	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	30.00	84.00	117.00	71.00	67.00	138.00
483	BANSAGAR-III	WESTERN REGION	STATE SECTOR	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	60.00	39.00	117.00	323.00	291.00	614.00
484	JHINNA HPS	WESTERN REGION	STATE SECTOR	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	20.00	92.00	117.00	57.00	63.00	120.00
485	RANI AVANTI BAI-BARGI HPS	WESTERN REGION	STATE SECTOR	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	90.00	377.00	97.00	23.00	23.00	46.00
486	GANDHI SAGAR HPS	WESTERN REGION	STATE SECTOR	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	115.00	104.00	172.00	22.00	40.00	62.00
487	SANJAY GANDHI HPS	WESTERN REGION	STATE SECTOR	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	20.00	42.00	127.00	38.00	72.00	110.00
488	MADHIKHERA HPS	WESTERN REGION	STATE SECTOR	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	60.00	115.00	177.00	92.00	127.00	219.00
489	PENCH HPS	WESTERN REGION	STATE SECTOR	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	160.00	198.00	99.00	37.00	52.00	88.00
490	RAJGHAT HPS	WESTERN REGION	STATE SECTOR	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	45.00	43.00	284.00	114.00	148.00	262.00
491	AMARKANTAK PH III	WESTERN REGION	STATE SECTOR	MPPGCL	THERMAL-COAL	MADHYA PRADESH	210.00	1375.00	309.00	138.00	170.00	308.00
492	SANJAY GANDHI TPH/SGTPS PH-I&II	WESTERN REGION	STATE SECTOR	MPPGCL	THERMAL-COAL	MADHYA PRADESH	840.00	3618.00	359.00	101.00	270.00	370.00
493	SANJAY GANDHI TPH/SGTPS PH-III	WESTERN REGION	STATE SECTOR	MPPGCL	THERMAL-COAL	MADHYA PRADESH	500.00	2506.00	359.00	93.00	220.00	313.00
494	SATPURA TPH STPS PH IV-SARNI	WESTERN REGION	STATE SECTOR	MPPGCL	THERMAL-COAL	MADHYA PRADESH	500.00	3140.00	563.00	200.00	274.00	474.00
495	SHRI SINGHAJI TPH, KHANDWA-SSTPS PH-II	WESTERN REGION	STATE SECTOR	MPPGCL	THERMAL-COAL	MADHYA PRADESH	1320.00	4488.00	603.00	174.00	292.00	466.00
496	SHRI SINGHAJI TPH, KHANDWA-SSTPS PH-I	WESTERN REGION	STATE SECTOR	MPPGCL	THERMAL-COAL	MADHYA PRADESH	1200.00	4463.00	603.00	226.00	314.00	540.00
497	BHUSAWAL TPS U3,U4,U5	WESTERN REGION	STATE SECTOR	MSPGCL	THERMAL-COAL	MAHARASHTRA	1210.00	5714.38	511.00	148.00	302.00	450.00
498	CHANDRAPUR STPS U3 to U9	WESTERN REGION	STATE SECTOR	MSPGCL	THERMAL-COAL	MAHARASHTRA	1920.00	13675.69	454.00	100.00	279.00	379.00
499	KHAPERKHEDE	WESTERN REGION	STATE SECTOR	MSPGCL	THERMAL-COAL	MAHARASHTRA	1340.00	6483.81	478.00	108.00	291.00	399.00
500	KORADI TPS U6 TO U10	WESTERN REGION	STATE SECTOR	MSPGCL	THERMAL-COAL	MAHARASHTRA	2400.00	10806.95	528.00	106.00	257.00	363.00
501	NASIK TPS U3 to U5	WESTERN REGION	STATE SECTOR	MSPGCL	THERMAL-COAL	MAHARASHTRA	630.00	1782.18	564.00	120.00	386.00	506.00
502	PARLI TPS U4 TO U8	WESTERN REGION	STATE SECTOR	MSPGCL	THERMAL-COAL	MAHARASHTRA	1170.00	2553.11	660.00	165.00	349.00	514.00
503	PARAS U3 & U4	WESTERN REGION	STATE SECTOR	MSPGCL	THERMAL-COAL	MAHARASHTRA	500.00	2340.23	526.00	155.00	321.00	476.00
504	URAN	WESTERN REGION	STATE SECTOR	MSPGCL	THERMAL-GAS	MAHARASHTRA	672.00	2007.93	231.00	71.00	169.00	240.00
505	KOYANA	WESTERN REGION	STATE SECTOR	MSPGCL	HYDRO-HYDRO	MAHARASHTRA	1956.00	3618.69	135.00	107.70	21.00	128.70
506	SMALL HYDRO POWER PLANTS+ GHATGHAR PSS	WESTERN REGION	STATE SECTOR	MSPGCL	HYDRO-HYDRO	MAHARASHTRA	454.00	640.37	1328.70	376.80	0.00	376.80
507	BHIRA	WESTERN REGION	STATE SECTOR	MSPGCL	HYDRO-HYDRO	MAHARASHTRA	80.00	106.71	110.00	74.70	67.00	141.70
508	TILLARI	WESTERN REGION	STATE SECTOR	MSPGCL	HYDRO-HYDRO	MAHARASHTRA	89.00	116.62	203.00	79.20	78.00	157.20
509	SSP-RIVER BED POWER HOUSE	WESTERN REGION	STATE SECTOR	SSNPHP	HYDRO-HYDRO	GUJARAT	1200.00	923.70	294.66	0.00	205.00	205.00
510	SSP-CANAL HEAD POWER HOUSE	WESTERN REGION	STATE SECTOR	SSNPHP	HYDRO-HYDRO	GUJARAT	250.00	824.26	294.66	0.00	205.00	205.00
511	BUDGE BUDGE	EASTERN REGION	PRIVATE SECTOR	CESC LIMITED	THERMAL-COAL	WEST BENGAL	750.00	5132.00	0.00	111.00	196.00	307.00
512	SOUTHERN GENERATING STATION	EASTERN REGION	PRIVATE SECTOR	CESC LIMITED	THERMAL-COAL	WEST BENGAL	135.00	149.00	0.00	133.00	289.00	422.00
513	HALDIA ENERGY	EASTERN REGION	PRIVATE SECTOR	HALDIA ENERGY LTD.	THERMAL-COAL	WEST BENGAL	600.00	4276.00	0.00	233.83	292.43	526.26
514	DISHERGARH POWER STATION	EASTERN REGION	PRIVATE SECTOR	INDIA POWER CORPN.	THERMAL-COAL	WEST BENGAL	12.00	28.21	645.00	0.00	0.00	530.85
515	KAMALANGA TPS	EASTERN REGION	PRIVATE SECTOR	GMR KAMALANGA ENERGY LTD.	THERMAL-COAL	ODISHA	1050.00	7022.20	317.00	0.00	0.00	337.00
516	ADHUNIK POWER U-1	EASTERN REGION	PRIVATE SECTOR	ADHUNIK POWER	THERMAL-COAL	JHARKHAND	270.00	3727.37	393.00	0.00	0.00	405.00
517	ADHUNIK POWER U-2	EASTERN REGION	PRIVATE SECTOR	ADHUNIK POWER	THERMAL-COAL	JHARKHAND	270.00					
518	JHARSUGUDA ,VEDANTA LTD U1,3,4	EASTERN REGION	PRIVATE SECTOR	VEDANTA LTD.	THERMAL-COAL	ODISHA	1800.00	9710.00	265.00	0.00	0.00	370.00
519	JHARSUGUDA ,VEDANTA LTD 1215 MW TPP CAPTIVE	EASTERN REGION	PRIVATE SECTOR	VEDANTA LTD.	THERMAL-COAL	ODISHA	1215.00	8506.00	280.00	0.00	0.00	370.00
520	Lanigarh,VEDANTA LTD 90 MW COGENERATION TPP CAPTIVE	EASTERN REGION	PRIVATE SECTOR	VEDANTA LTD.	THERMAL-COAL	ODISHA	90.00	431.00	447.00	0.00	0.00	370.00

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521	JHARSUGUDA ,VEDANTA LTD UZ	EASTERN REGION	PRIVATE SECTOR	VEDANTA LTD.	THERMAL-COAL	ODISHA	600.00	2543.00	293.00	78.00	173.00	251.00
522	JOJOBERA UNIT 1	EASTERN REGION	PRIVATE SECTOR	TATA POWER COM. LTD.	THERMAL-COAL	JHARKHAND	67.50	419.00	383.00	213.00	383.00	596.00
523	JOJOBERA UNIT 2	EASTERN REGION	PRIVATE SECTOR	TATA POWER COM. LTD.	THERMAL-COAL	JHARKHAND	120.00	683.00	248.00	111.00	248.00	359.00
524	JOJOBERA UNIT 3	EASTERN REGION	PRIVATE SECTOR	TATA POWER COM. LTD.	THERMAL-COAL	JHARKHAND	120.00	785.00	250.00	129.00	250.00	379.00
525	JOJOBERA UNIT 4	EASTERN REGION	PRIVATE SECTOR	TATA POWER COM. LTD.	THERMAL-COAL	JHARKHAND	120.00	793.00	341.00	101.00	341.00	443.00
526	JOJOBERA UNIT 5	EASTERN REGION	PRIVATE SECTOR	TATA POWER COM. LTD.	THERMAL-COAL	JHARKHAND	120.00	814.00	7.00	145.00	7.00	152.00
527	JOJOBERA PH 6	EASTERN REGION	PRIVATE SECTOR	TATA POWER COM. LTD.	THERMAL-WHR	JHARKHAND	120.00	923.00	4.00	64.00	4.00	67.00
528	MAITHON UNIT 1 & 2	EASTERN REGION	PRIVATE SECTOR	TATA POWER COM. LTD.	THERMAL-COAL	JHARKHAND	1050.00	7061.00	256.00	152.00	256.00	408.00
529	KALINGANAGAR-IEL U1	EASTERN REGION	PRIVATE SECTOR	TATA POWER COM. LTD.	THERMAL WASTE GAS	ODISHA	67.50	991.00	0.00	168.00	0.00	168.00
530	KALINGANAGAR-IEL U2	EASTERN REGION	PRIVATE SECTOR	TATA POWER COM. LTD.	THERMAL WASTE GAS	ODISHA	67.50					
531	PPGCL	NORTHERN REGION	PRIVATE SECTOR	TATA POWER COM. LTD.	THERMAL-COAL	UTTAR PRADESH	1980.00	10102.00	217.00	112.00	228.00	339.00
532	LOKTAK HPS.	NORTH EASTERN REGION	CENTRAL SECTOR	NHPC LTD.	HYDRO-HYDRO	MANIPUR	105.00	389.18	346.71	194.54	194.54	389.07
533	AGARTALA GT	NORTH EASTERN REGION	CENTRAL SECTOR	NEEPCO	THERMAL-GAS	TRIPURA	135.00	891145.40	295.00	164.30	206.00	370.30
534	ASSAM GAS BASED POWER PLANT	NORTH EASTERN REGION	CENTRAL SECTOR	NEEPCO	THERMAL-GAS	ASSAM	291.00	1748152.40	264.00	181.10	165.70	346.80
535	DOYANG H.E.P.	NORTH EASTERN REGION	CENTRAL SECTOR	NEEPCO	HYDRO-HYDRO	NAGALAND	75.00	96516.00	937.00	573.20	269.70	842.90
536	KHANDONG H.E.P.	NORTH EASTERN REGION	CENTRAL SECTOR	NEEPCO	HYDRO-HYDRO	ASSAM	50.00	268367.70	250.00	92.30	82.40	174.70
537	KOPLI ST.- II H.E.P.	NORTH EASTERN REGION	CENTRAL SECTOR	NEEPCO	HYDRO-HYDRO	ASSAM	25.00	10763.20	250.00	138.40	80.00	218.40
538	RANGANADI H.E.P.	NORTH EASTERN REGION	CENTRAL SECTOR	NEEPCO	HYDRO-HYDRO	ARUNACHAL PRADESH	405.00	1145007.40	113.00	144.20	118.00	262.20
539	TRIPURA GAS BASED PLANT	NORTH EASTERN REGION	CENTRAL SECTOR	NEEPCO	THERMAL-GAS	TRIPURA	101.00	692947.00	350.00	253.90	216.30	470.20
540	KARBI LANGPI HPS.	NORTH EASTERN REGION	STATE SECTOR	ASSAM POWER GENCO	HYDRO-HYDRO	ASSAM	100.00	405.21	123.00	234.00	0.00	234.00
541	LAKWA TPS	NORTH EASTERN REGION	STATE SECTOR	ASSAM POWER GENCO	THERMAL-GAS	ASSAM	97.20	368.21	299.00	207.00	238.00	445.00
542	NAMRUP TPS	NORTH EASTERN REGION	STATE SECTOR	ASSAM POWER GENCO	THERMAL-GAS	ASSAM	64.50	148.16	450.00	144.00	158.00	302.00
543	LRPP	NORTH EASTERN REGION	STATE SECTOR	ASSAM POWER GENCO	THERMAL-GAS	ASSAM	69.76	498.79	225.00	67.00	155.00	222.00
544	MYNTRIANG SHEP ST. I & ST. II	NORTH EASTERN REGION	STATE SECTOR	ASSAM POWER GENCO	HYDRO-HYDRO	ASSAM	13.50	32.77	148.00	219.00	0.00	219.00
545	NRPP	NORTH EASTERN REGION	STATE SECTOR	ASSAM POWER GENCO	THERMAL-GAS	ASSAM	98.40	468.27	248.00	167.00	143.00	310.00
546	LIKIMRO HEP	NORTH EASTERN REGION	STATE SECTOR	GOVT. OF NAGALAND	HYDRO-HYDRO	NAGALAND	24.00	66.31	125.00	332.00	0.00	332.00
547	LANG HEP	NORTH EASTERN REGION	STATE SECTOR	GOVT. OF NAGALAND	HYDRO-HYDRO	NAGALAND	1.00	1.07	527.00	331.00	0.00	331.00
548	TEHOK HEP	NORTH EASTERN REGION	STATE SECTOR	GOVT. OF NAGALAND	HYDRO-HYDRO	NAGALAND	1.00	0.69	579.00	331.00	0.00	331.00
549	UMIAM ST. II	NORTH EASTERN REGION	STATE SECTOR	MEGHALAYA POWER GEN. COR. LTD	HYDRO-HYDRO	MEGHALAYA	20.00	33.69	398.00	26.00	26.00	52.00
550	UMIAM ST. III	NORTH EASTERN REGION	STATE SECTOR	MEGHALAYA POWER GEN. COR. LTD	HYDRO-HYDRO	MEGHALAYA	60.00	109.55	379.00	25.00	25.00	51.00
551	UMIAM ST. IV	NORTH EASTERN REGION	STATE SECTOR	MEGHALAYA POWER GEN. COR. LTD	HYDRO-HYDRO	MEGHALAYA	60.00	124.41	299.00	17.00	17.00	34.00
552	UMIAM ST. I	NORTH EASTERN REGION	STATE SECTOR	MEGHALAYA POWER GEN. COR. LTD	HYDRO-HYDRO	MEGHALAYA	36.00	64.36	337.00	18.00	18.00	36.00
553	SONAPANI	NORTH EASTERN REGION	STATE SECTOR	MEGHALAYA POWER GEN. COR. LTD	HYDRO-HYDRO	MEGHALAYA	1.50	5.49	221.00	18.00	18.00	36.00
554	NEW UMTRU	NORTH EASTERN REGION	STATE SECTOR	MEGHALAYA POWER GEN. COR. LTD	HYDRO-HYDRO	MEGHALAYA	40.00	159.67	613.00	95.00	95.00	190.00
555	LAKROH MHPEP	NORTH EASTERN REGION	STATE SECTOR	MEGHALAYA POWER GEN. COR. LTD	HYDRO-HYDRO	MEGHALAYA	1.50	3.99	717.00	86.00	86.00	173.00
556	MLHEP	NORTH EASTERN REGION	STATE SECTOR	MEGHALAYA POWER GEN. COR. LTD	HYDRO-HYDRO	MEGHALAYA	126.00	376.69	522.00	101.00	101.00	202.00
557	KHAWIVA	NORTH EASTERN REGION	STATE SECTOR	MIZORAM POWER ELECT. DEPTT.	HYDRO-HYDRO	MIZORAM	1.05	1.21	54.70	0.00	0.00	823.00
558	TUIPUI	NORTH EASTERN REGION	STATE SECTOR	MIZORAM POWER ELECT. DEPTT.	HYDRO-HYDRO	MIZORAM	0.50	0.46	54.70	0.00	0.00	823.00
559	MAICHARM -II	NORTH EASTERN REGION	STATE SECTOR	MIZORAM POWER ELECT. DEPTT.	HYDRO-HYDRO	MIZORAM	3.00	2.66	54.70	0.00	0.00	823.00

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560	KAU TLABUNG	NORTH EASTERN REGION	STATE SECTOR	MIZORAM POWER ELECT. DEPTT.	HYDRO-HYDRO	MIZORAM	3.00	6.76	54.70	0.00	0.00	823.00
561	SERLUI -B	NORTH EASTERN REGION	STATE SECTOR	MIZORAM POWER ELECT. DEPTT.	HYDRO-HYDRO	MIZORAM	12.00	10.66	106.00	0.00	0.00	823.00
562	BARAMURA GT	NORTH EASTERN REGION	STATE SECTOR	TPGL	THERMAL-GAS	TRIPURA	42.00	232.89	288.00	147.00	300.00	447.00
563	ROKHIA GAS TP	NORTH EASTERN REGION	STATE SECTOR	TPGL	THERMAL-GAS	TRIPURA	63.00	330.75	282.00	120.00	335.00	455.00
564	GUMTI HPS.	NORTH EASTERN REGION	STATE SECTOR	TPGL	HYDRO-HYDRO	TRIPURA	15.00	9.33	241.00	166.00	0.00	166.00
565	PALATANA CGTPP	NORTH EASTERN REGION	CENTRAL SECTOR	ONGC TRIPURA POWER COM LTD	THERMAL-GAS	TRIPURA	726.60	3953.20	308.00	132.80	187.60	320.40
566	KODAYAR-I	SOUTHERN REGION	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMILNADU	60.00	0.00	0.00	0.00	0.00	573.00
567	KODAYAR-II	SOUTHERN REGION	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMILNADU	40.00	0.00	0.00	0.00	0.00	573.00
568	TEIREI	NORTH EASTERN REGION	STATE SECTOR	MIZORAM POWER ELECT. DEPTT.	HYDRO-HYDRO	MIZORAM	3.00	4.06	118.00	0.00	0.00	823.00
569	TURIAL H.E.P.	NORTH EASTERN REGION	CENTRAL SECTOR	NEEPCO	HYDRO-HYDRO	MIZORAM	60.00	131546.00	923.00	416.50	257.50	674.00
570	PARE H.E.P.	NORTH EASTERN REGION	CENTRAL SECTOR	NEEPCO	HYDRO-HYDRO	ARUNACHAL PRADESH	110.00	427544.10	402.00	0.00	520.00	520.00
571	SKS POWER GENERATION	WESTERN REGION	PRIVATE SECTOR	SKS POWER GENERATION CHHATTISGARH LTD.(SPGCL)	THERMAL COAL	CHHATTISGARH	1200.00	1504.64	307.00	0.00	324.00	324.00
572	MEDIA LIRIA NIGAM PRIVATE	NORTHERN REGION	CENTRAL SECTOR	MEDIA LIRIA NIGAM RKM	THERMAL COAL	UTTAR PRADESH	1320.00	7376.63	0.00	198.99	346.17	445.16
573	RKMPL UCCHPINDA THE	WESTERN REGION	PRIVATE SECTOR	POWERGEN PVT LTD	THERMAL-COAL	CHHATTISGARH	1440.00	6250.45	0.00	417.00	847.00	1264.00
574	IB THERMAL	EASTERN REGION	STATE SECTOR	ODISHA PGCL.	THERMAL-COAL	ODISHA	210.00	2609.11	0.00	0.00	0.00	274.00
575	IB THERMAL	EASTERN REGION	STATE SECTOR	ODISHA PGCL.	THERMAL-COAL	ODISHA	210.00					274.00
576	IB THERMAL	EASTERN REGION	STATE SECTOR	ODISHA PGCL.	THERMAL-COAL	ODISHA	660.00	6772.97	0.00	0.00	0.00	315.60
577	IB THERMAL	EASTERN REGION	STATE SECTOR	ODISHA PGCL.	THERMAL-COAL	ODISHA	660.00					315.60
578	ALIYAR MINI	SOUTHERN REGION	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMILNADU	2.50	0.00	0.00	0.00	0.00	573.00
579	PYKARA ULTIMATE	SOUTHERN REGION	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMILNADU	150.00	0.00	0.00	0.00	0.00	573.00
580	AMARAVATHY	SOUTHERN REGION	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMILNADU	4.00	0.00	0.00	0.00	0.00	573.00
581	BHAVANI RBC	SOUTHERN REGION	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMILNADU	8.00	0.00	0.00	0.00	0.00	573.00
582	BHAVANI KATTALAI (BKB)	SOUTHERN REGION	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMILNADU	110.00	0.00	0.00	0.00	0.00	573.00
583	PERUNCHANI	SOUTHERN REGION	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMILNADU	1.30	0.00	0.00	0.00	0.00	573.00
584	SRSAILAM LEBT BANK HES(SLBHES)	SOUTHERN REGION	STATE SECTOR	TSPGENCO	HYDRO-HYDRO	TELANGANA	900.00	2056.31	0.00	202.00	0.00	202.00
585	PJHES/Privadarshini	SOUTHERN REGION	STATE SECTOR	TSPGENCO	HYDRO-HYDRO	TELANGANA	234.00	332.15	0.00	362.00	0.00	362.00
586	PALLIVASAL	SOUTHERN REGION	STATE SECTOR	KSEB	HYDRO-HYDRO	KERALA	37.50	144.50	66.00	0.00	0.00	91.00
587	SENGULAM	SOUTHERN REGION	STATE SECTOR	KSEB	HYDRO-HYDRO	KERALA	51.20	182.72	66.00	0.00	0.00	91.00
588	NERIAMANGALAM &	SOUTHERN REGION	STATE SECTOR	KSEB	HYDRO-HYDRO	KERALA	77.65	445.44	66.00	0.00	0.00	91.00
589	PANNIAR	SOUTHERN REGION	STATE SECTOR	KSEB	HYDRO-HYDRO	KERALA	32.40	213.17	66.00	0.00	0.00	91.00
590	PORINGALKUTHU &	SOUTHERN REGION	STATE SECTOR	KSEB	HYDRO-HYDRO	KERALA	52.00	309.42	91.00	0.00	0.00	91.00
591	SHOLAYAR	SOUTHERN REGION	STATE SECTOR	KSEB	HYDRO-HYDRO	KERALA	54.00	262.62	66.00	0.00	0.00	91.00
592	SABARIGIRI	SOUTHERN REGION	STATE SECTOR	KSEB	HYDRO-HYDRO	KERALA	340.00	2047.69	91.00	0.00	0.00	91.00
593	KUTTIYADI,KUTTIYADI	SOUTHERN REGION	STATE SECTOR	KSEB	HYDRO-HYDRO	KERALA	228.80	761.31	66.00	0.00	0.00	91.00
594	IDUKKI	SOUTHERN REGION	STATE SECTOR	KSEB	HYDRO-HYDRO	KERALA	780.00	3709.68	66.00	0.00	0.00	91.00
595	IDAMALAYAR	SOUTHERN REGION	STATE SECTOR	KSEB	HYDRO-HYDRO	KERALA	75.00	381.21	66.00	0.00	0.00	91.00
596	KALLADA	SOUTHERN REGION	STATE SECTOR	KSEB	HYDRO-HYDRO	KERALA	15.00	59.89	66.00	0.00	0.00	91.00
597	PEPPARA	SOUTHERN REGION	STATE SECTOR	KSEB	HYDRO-HYDRO	KERALA	3.00	10.52	66.00	0.00	0.00	91.00
598	LOWER PERIYAR	SOUTHERN REGION	STATE SECTOR	KSEB	HYDRO-HYDRO	KERALA	180.00	811.91	66.00	0.00	0.00	91.00
599	MADUPETTY	SOUTHERN REGION	STATE SECTOR	KSEB	HYDRO-HYDRO	KERALA	2.00	6.52	66.00	0.00	0.00	91.00
600	KAKKAD	SOUTHERN REGION	STATE SECTOR	KSEB	HYDRO-HYDRO	KERALA	50.00	272.69	66.00	0.00	0.00	91.00
601	MALAMPUZHA	SOUTHERN REGION	STATE SECTOR	KSEB	HYDRO-HYDRO	KERALA	2.50	3.88	66.00	0.00	0.00	91.00
602	CHEMBUKADAVU STAGE	SOUTHERN REGION	STATE SECTOR	KSEB	HYDRO-HYDRO	KERALA	2.70	5.03	66.00	0.00	0.00	91.00
603	CHEMBUKADAVU STAGE	SOUTHERN REGION	STATE SECTOR	KSEB	HYDRO-HYDRO	KERALA	3.75	7.81	66.00	0.00	0.00	91.00
604	URUMI STAGE I	SOUTHERN REGION	STATE SECTOR	KSEB	HYDRO-HYDRO	KERALA	3.75	8.86	66.00	0.00	0.00	91.00
605	URUMI STAGEII	SOUTHERN REGION	STATE SECTOR	KSEB	HYDRO-HYDRO	KERALA	2.40	5.76	66.00	0.00	0.00	91.00
606	MALANKARA	SOUTHERN REGION	STATE SECTOR	KSEB	HYDRO-HYDRO	KERALA	10.50	28.07	66.00	0.00	0.00	91.00
607	LOWER MEENMUTTY	SOUTHERN REGION	STATE SECTOR	KSEB	HYDRO-HYDRO	KERALA	3.50	6.94	66.00	0.00	0.00	91.00
608	POOZHITHODE	SOUTHERN REGION	STATE SECTOR	KSEB	HYDRO-HYDRO	KERALA	4.80	13.64	66.00	0.00	0.00	91.00
609	RANNI PERINAD	SOUTHERN REGION	STATE SECTOR	KSEB	HYDRO-HYDRO	KERALA	4.00	10.28	66.00	0.00	0.00	91.00
610	KOZHIKODE DIESEL	SOUTHERN REGION	STATE SECTOR	KSEB	THERMAL-DIESEL	KERALA	96.00	0.00	0.00	0.00	0.00	91.00
611	PEECHI	SOUTHERN REGION	STATE SECTOR	KSEB	HYDRO-HYDRO	KERALA	1.25	0.00	66.00	0.00	0.00	91.00
612	VILANGADU	SOUTHERN REGION	STATE SECTOR	KSEB	HYDRO-HYDRO	KERALA	7.50	19.13	66.00	0.00	0.00	91.00
613	CHIMONY	SOUTHERN REGION	STATE SECTOR	KSEB	HYDRO-HYDRO	KERALA	2.50	8.34	66.00	0.00	0.00	91.00
614	ADYANPARA	SOUTHERN REGION	STATE SECTOR	KSEB	HYDRO-HYDRO	KERALA	3.50	11.95	66.00	0.00	0.00	91.00
615	BARAPOLE	SOUTHERN REGION	STATE SECTOR	KSEB	HYDRO-HYDRO	KERALA	15.00	49.23	66.00	0.00	0.00	91.00
616	VELLATHOVAL	SOUTHERN REGION	STATE SECTOR	KSEB	HYDRO-HYDRO	KERALA	3.60	10.01	0.00	0.00	0.00	91.00
617	PERUMTHENARUVI	SOUTHERN REGION	STATE SECTOR	KSEB	HYDRO-HYDRO	KERALA	6.00	7.31	66.00	0.00	0.00	91.00
618	KAKAYAM	SOUTHERN REGION	STATE SECTOR	KSEB	HYDRO-HYDRO	KERALA	3.00	7.49	66.00	0.00	0.00	91.00

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619	GODAVARI GAS POWER PLANT(FORMERLY GVK PH 1),A unit of APEPDCL	SOUTHERN REGION	STATE SECTOR	GGPP	THERMAL-GAS	ANDHRA PRADESH	216.00	490.60	302.00	20.00	220.00	240.00
620	CHANJU I HEP	NORTHERN REGION	PRIVATE SECTOR	IA HYDRO ENERGY PVT LTD	HYDRO-HYDRO	HIMACHAL PRADESH	36.00	144.57	4.66	0.00	0.00	384.00
621	DHARIWAL INFRASTRUCTURE LTD	WESTERN REGION	PRIVATE SECTOR	DIL	THERMAL-COAL	MAHARASHTRA	300.00	1754.00	413.00	120.00	287.00	407.00
622	DHARIWAL INFRASTRUCTURE LTD	WESTERN REGION	PRIVATE SECTOR	DIL	THERMAL-COAL	MAHARASHTRA	300.00	1922.00		181.00	247.00	428.00
623	CHELLENG KANG PH-1	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.03	43.58	329.00	0.00	306.00	306.00
624	CHELLENG KANG PH-II	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.03	70.19	329.00	0.00	306.00	306.00
625	SHAKTI NALLAH	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.10	42.11	329.00	0.00	306.00	306.00
626	THIMBU	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.10	43.62	329.00	0.00	306.00	306.00
627	KHET	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.10	95.36	329.00	0.00	306.00	306.00
628	TSECHU NALLAH	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.100	38.41	329.00	0.00	306.00	306.00
629	MAGO MHS	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.1 00	60.82	329.00	0.00	306.00	306.00
630	NURANANG	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	6.00	9245.34	329.00	0.00	306.00	306.00
631	KITPI PH-I	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	1.50	154.92	329.00	0.00	306.00	306.00
632	KITPI MHS PH-II	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	3.00	3611.71	329.00	0.00	306.00	306.00
633	T. GOMPA	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.05	70.51	329.00	0.00	306.00	306.00
634	BONG LENG	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.10	47.61	329.00	0.00	306.00	306.00
635	BRAMDHONGCHUNG PH-I	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.100	0.00	329.00	0.00	306.00	306.00
636	BRAMD HONGC HUNG PH-I	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.100	15.60	329.00	0.00	306.00	306.00
637	MUKTO MHS	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	6.00	4217.26	535.00	0.00	304.00	304.00
638	NURANANG PH-II	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	1.00	1183.08	329.00	0.00	306.00	306.00
639	RAHUNG	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.75	1042.42	329.00	0.00	306.00	306.00
640	DIRANG	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	2.00	2274.38	329.00	0.00	306.00	306.00
641	SAKTANGRONG MHS	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.30	0.00	329.00	0.00	306.00	306.00
642	ZHONGDONGRONG	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	1.00	628.17	329.00	0.00	306.00	306.00
643	SESSA	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	1.50	85.26	329.00	0.00	306.00	306.00
644	RUPA	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.20	106.81	329.00	0.00	306.00	306.00
645	DOKUMPANI	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.03	0.00	329.00	0.00	306.00	306.00
646	DOMKHRONG	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	1.00	1090.74	329.00	0.00	306.00	306.00
647	SINCHUNG	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.03	0.00	329.00	0.00	306.00	306.00
648	ANKALING	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.03	0.00	329.00	0.00	306.00	306.00
649	DIKSHI	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.06	37.31	329.00	0.00	306.00	306.00
650	KHADYABEY	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.20	0.00	329.00	0.00	306.00	306.00
651	JIGAON	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.10	131.26	329.00	0.00	306.00	306.00
652	SEPPA	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.30	0.00	329.00	0.00	306.00	306.00
653	PAKKE KESSANG	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.03	0.00	329.00	0.00	306.00	306.00
654	PACHA MHS	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	3.00	5501.22	329.00	0.00	306.00	306.00
655	PAKOTI	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.10	307.41	329.00	0.00	306.00	306.00
656	PATTA NALLAH	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.10	357.06	329.00	0.00	306.00	306.00
657	WATTE MAME	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.50	197.57	329.00	0.00	306.00	306.00
658	KADE NALLAH	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.05	0.00	329.00	0.00	306.00	306.00
659	KOYE	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.05	0.00	363.00	0.00	306.00	306.00
660	PAYA MHS AT HIYA	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.10	0.00	363.00	0.00	306.00	306.00
661	KIDDING MHS	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.50	752.40	552.00	0.00	368.00	368.00
662	DUMI DUTTE	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.03	0.00	552.00	0.00	368.00	368.00
663	PAPPEY NALLAH	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.01	0.00	363.00	0.00	306.00	306.00

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664	PAYU MHS AT KOLORIAN	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	1.00	790.03	389.00	0.00	304.00	304.00
665	PATTE MHS AT TALI	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.03	0.00	363.00	0.00	306.00	306.00
666	CHAMBANG	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.03	0.00	363.00	0.00	306.00	306.00
667	MAI PH-I	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	2.00	1377.79	363.00	0.00	306.00	306.00
668	MAI PH-II	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.10	182.99	363.00	0.00	306.00	306.00
669	TAGO	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	4.50	3065.11	363.00	0.00	306.00	306.00
670	MARO	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.03	0.00	363.00	0.00	306.00	306.00
671	SIPPI	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	4.00	644.16	363.00	0.00	306.00	306.00
672	PINTO KARO	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.03	0.00	363.00	0.00	306.00	306.00
673	SIKIN KORO	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.20	0.02	363.00	0.00	306.00	306.00
674	SINYUM KORO	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	1.00	0.00	363.00	0.00	306.00	306.00
675	DULOM ( DAPORUJO )	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.40	0.00	363.00	0.00	306.00	306.00
676	AYINGMURI MHS	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.25	2.43	363.00	0.00	306.00	306.00
677	LIMEKING MHS	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.03	0.00	363.00	0.00	306.00	306.00
678	KOJIN NALLAH	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.10	0.00	363.00	0.00	306.00	306.00
679	SIYUM	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.03	0.00	363.00	0.00	306.00	306.00
680	PAGI (BASAR)	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.100	110.83	329.00	0.00	306.00	306.00
681	DALI	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.40	374.21	329.00	0.00	306.00	306.00
682	LIROMOBA	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	2.00	187.94	329.00	0.00	306.00	306.00
683	ALONG	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.30	0.00	329.00	0.00	306.00	306.00
684	YOMCHA	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.05	0.00	329.00	0.00	306.00	306.00
685	KAMBA MHS	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	6.00	1856.90	329.00	0.00	306.00	306.00
686	ANGU MHS	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.05	0.00	329.00	0.00	306.00	306.00
687	BEYE	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.03	0.00	329.00	0.00	306.00	306.00
688	MECHUKA	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.15	224.56	329.00	0.00	306.00	306.00
689	YINGKO SIKONG AT RAPU	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.05	51.45	329.00	0.00	306.00	306.00
690	SIRIKORANG MHS	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.50	1354.06	329.00	0.00	306.00	306.00
691	SOLEGOMANG MHS	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.05	42.49	329.00	0.00	306.00	306.00
692	BORUNG MHS	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.05	0.00	329.00	0.00	306.00	306.00
693	DEOPANI PH-I MHS	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.75	0.00	329.00	0.00	306.00	306.00
694	DEOPANI PH-II MHS	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.75	0.00	329.00	0.00	306.00	306.00
695	ABHAPANI MHS AT SIMAF	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.45	0.00	329.00	0.00	306.00	306.00
696	ECHI AHFRA AT ANAYA	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.40	70.35	329.00	0.00	306.00	306.00
697	TAH AHFRA PH-I & PH-II	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.10	0.00	329.00	0.00	306.00	306.00
698	CHINI AHFRA AT AMULI	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.25	0.00	329.00	0.00	306.00	306.00
699	AWAPANI PH-I AT LG	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.15	0.00	329.00	0.00	306.00	306.00
700	AWAPANI PH-II AT LG	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.50	1029.25	329.00	0.00	306.00	306.00
701	ECHITO NALLAH AT DAM	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.04	42.30	329.00	0.00	306.00	306.00
702	RUPAPANI AT PUNLI	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.04	49.02	329.00	0.00	306.00	306.00
703	CHU NALLAH AT MIPI	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.03	34.27	329.00	0.00	306.00	306.00
704	AWAPANI AT GEPULINE	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.50	777.86	329.00	0.00	306.00	306.00
708	TISSUE	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.40	44.57	329.00	0.00	306.00	306.00
709	TIMING	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.05	23.66	329.00	0.00	306.00	306.00
710	NGONALO AT VIJAYNAGA	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.10	0.00	329.00	0.00	306.00	306.00
711	SIRNYUK SHP	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	2.00	2008.01	329.00	0.00	306.00	306.00
712	GOSANG (SIRI) MHS	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.50	530.36	329.00	0.00	306.00	306.00
713	SILLI MHS AT GEKU	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.50	706.14	329.00	0.00	306.00	306.00
714	YINGKIONG PH-I MHS	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.15	162.62	329.00	0.00	306.00	306.00

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715	YINGKIONG PH-II MHS	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.20	281.32	329.00	0.00	306.00	306.00
716	KOPU MHS AT TUTING	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.25	666.76	329.00	0.00	306.00	306.00
717	SIKUT/TUTING MHS	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.10	125.19	329.00	0.00	306.00	306.00
718	SILLINGRI (GELLING) MHS	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.05	164.11	329.00	0.00	306.00	306.00
719	NGAMING MHS	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.05	94.88	329.00	0.00	306.00	306.00
720	SINGA MHS	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.03	59.07	329.00	0.00	306.00	306.00
721	MAYUNG	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.01	2.01	329.00	0.00	306.00	306.00
722	KOTE MHS	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.05	0.00	329.00	0.00	306.00	306.00
723	SIKA MHS AT LIKOR	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.02	0.00	329.00	0.00	306.00	306.00
724	PANGKANG	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.13	0.00	329.00	0.00	306.00	306.00
725	SIJEN MHS AT ADI PASI	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.05	0.00	329.00	0.00	306.00	306.00
726	PYABUNG MHS	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.03	0.00	329.00	0.00	306.00	306.00
727	MATI NALLAH	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.55	1187.49	329.00	0.00	306.00	306.00
728	YAPAK NALLAH	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.20	810.82	329.00	0.00	306.00	306.00
729	KIBITHO	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.03	3.56	329.00	0.00	306.00	306.00
730	KAHO	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.01	0.00	329.00	0.00	306.00	306.00
731	KRAWTI NALLAH	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.10	171.58	329.00	0.00	306.00	306.00
732	TAH NALLAH	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.10	0.00	329.00	0.00	306.00	306.00
733	TEEPANI MHS	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.50	1230.10	329.00	0.00	306.00	306.00
734	LANGPANI MHS	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.40	0.00	329.00	0.00	306.00	306.00
735	ASHAPANI MHS	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.06	0.00	329.00	0.00	306.00	306.00
736	HATHIPANI MHS	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.10	0.00	329.00	0.00	306.00	306.00
737	KACHOPANI MHS	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.20	259.91	329.00	0.00	306.00	306.00
738	MAIPANI MHS	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.06	0.00	329.00	0.00	306.00	306.00
739	CHARJU	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.60	875.31	329.00	0.00	306.00	306.00
740	TIRAIJU	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	1.00	37.82	329.00	0.00	306.00	306.00
741	SUMHOK NALLAH	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.10	0.00	329.00	0.00	306.00	306.00
742	TAHIN NALLAH	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.10	0.00	329.00	0.00	306.00	306.00
743	NAMCHIK -II MHS	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.30	59.67	529.00	0.00	0.00	306.00
744	SUBBUNG	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	3.00	1071.07	388.00	0.00	0.00	306.00
745	YEMBUNG	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	2.00	2630.05	329.00	0.00	306.00	306.00
746	RINA	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	2.00	1013.87	329.00	0.00	306.00	306.00
747	PASIGHAT	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.20	89.66	329.00	0.00	306.00	306.00
748	SILLI	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.03	31.44	329.00	0.00	306.00	306.00
749	TAFRAGRAM	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.25	256.29	329.00	0.00	306.00	306.00
750	DOORAH NALLAH	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.50	248.32	329.00	0.00	306.00	306.00
751	BUDHIL HEP	NORTHERN REGION	PRIVATE SECTOR	BUDHIL	HYDRO-HYDRO	HIMACHAL PRADESH	70.00	251.62	0.00	173.40	173.40	346.80
752	SASAN POWER	WESTERN REGION	PRIVATE SECTOR	SASAN POWER LTD	THERMAL-COAL	MADHYA PRADESH	3960.00	29843.44	0.00	16.81	135.88	152.69
753	KAMENG HEP	NORTH EASTERN REGION	CENTRAL SECTOR	NEEPCO	HYDRO-HYDRO	ARUNACHAL PRADESH	600.00	2570330.70	245.00	0.00	454.28	454.28
754	Maruti Clean Coal and Po	WESTERN REGION	PRIVATE SECTOR	Maruti Clean Coal and Power Limited	THERMAL-COAL	CHHATTISGARH	300.00	1967.71	207.50	0.00	0.00	344.01
755	BRBCL	EASTERN REGION	CENTRAL SECTOR	Bhartiya rail bijlee compnay limited	THERMAL-COAL	BIHAR	10000.00	5653.01	232.06	243.04	228.64	471.68
756	Anpara C TPS	NORTHERN REGION	PRIVATE SECTOR	LANCO anpara	THERMAL-COAL	UTTAR PRADESH	1200.00	7809.67	0.00	77.00	197.00	274.00
757	HPP(hiring Power Plant 10MW-IV	EASTERN REGION	PRIVATE SECTOR	A&N ISLAND	THERMAL-DIESEL	A&N ISLAND	10.00	12496.83	0.00	29.51	6.85	3636.00
758	Baratang Hiring	EASTERN REGION	PRIVATE SECTOR	A&N ISLAND	THERMAL-DIESEL	A&N ISLAND	0.88	300.88	0.00	29.51	6.85	3636.00
759	Khajalong MHS	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	1.50	555.96	0.00	0.00	0.00	306.00
760	Rapo MHS	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.20	48.84	0.00	0.00	0.00	306.00
761	Payu MHS at Pinchi	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.50	6.75	0.00	0.00	0.00	306.00
762	Tato MHS	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.14	229.96	329.00	0.00	306.00	306.00



**RATE OF SALE OF POWER FOR THE YEAR 2021-22**

763	Sisir Nallah MHS	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.01	16.59	0.00	0.00	0.00	306.00
764	Tissue Ph-II	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.50	504.14	0.00	0.00	0.00	306.00
765	Anggong SHP	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	4.50	1869.26	0.00	0.00	0.00	306.00
766	Simyuk SHP	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	2.00	2008.01	329.00	0.00	306.00	306.00
767	Namchik-I MHS	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.50	86.02	0.00	0.00	0.00	306.00
768	Pyabung MHS	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.03	0.00	329.00	0.00	306.00	306.00
769	Pankang NHS	NORTH EASTERN REGION	STATE SECTOR	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.13	0.00	329.00	0.00	306.00	306.00