



भारत सरकार

**Government of India**

विद्युत मंत्रालय

**Ministry of Power**

केन्द्रीय विद्युत प्राधिकरण

**Central Electricity Authority**

**Executive Summary on Power Sector**

**March-2021**

## Executive Summary for the Month of March-2021

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## ABBREVIATION

Sr.No	Short Form	Full Form
1	Ach	Achievements
2	ACS	Average Cost of Supply
3	ARR	Average Revenue Realization
4	AT&C	Aggregate Technical and Commercial
5	BU	Billion Units
6	CEA	Central Electricity Authority
7	CKMs	Circuit Kilo Meters
8	CPSUs	Central Public Sector Undertakings
9	DVC	Damodar valley Corporation
10	HVDC	High Voltage Direct Current Transmission
11	IPP	Independent Power Producer
12	IR	Inter Regional
13	kV	Kilo Volts
14	kWh	Kilo Watt Hours
15	MT	Million Tonnes
16	MU	Million Units
17	MVA	Mega Volt Ampere
18	MW	Mega Watt
19	NA	Not Applicable
20	PLF	Plant Load Factor
21	RES	Renewable Energy Sources
22	SLDC	State Load Dispatch Centre
23	T&D	Transmission and Distribution
24	UTL.	Utilities
25	w.r.t	With Respect To

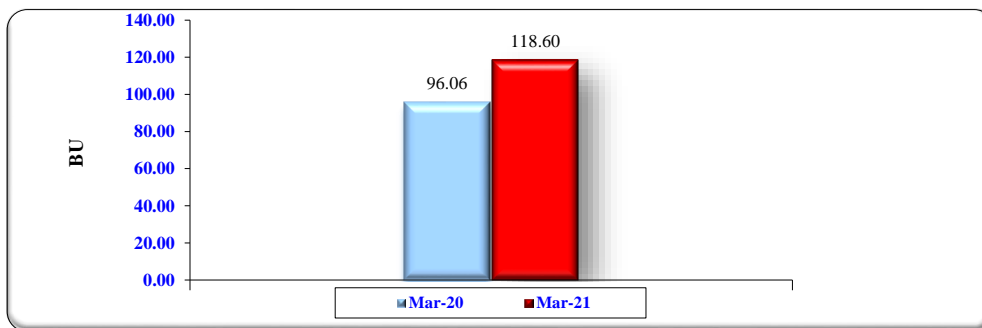
**Section A - Highlights of Power Sector**

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### 1. Electricity Generation for Mar-2021 (BU)

Type	Achievement	Targets	Achievement*	% Change of Achievement w.r.t. Mar-2020
	Mar-20	Mar-21	Mar-21	
Thermal	82.81239	97.735	106.98716	29.2
Nuclear	4.05431	3.436	3.08102	-24.0
Hydro	9.0899	8.738	8.38031	-7.8
Bhutan Import	0.10638	0.305	0.15421	45.0
<b>All India</b>	<b>96.06</b>	<b>110.21</b>	<b>118.60</b>	<b>23.5</b>

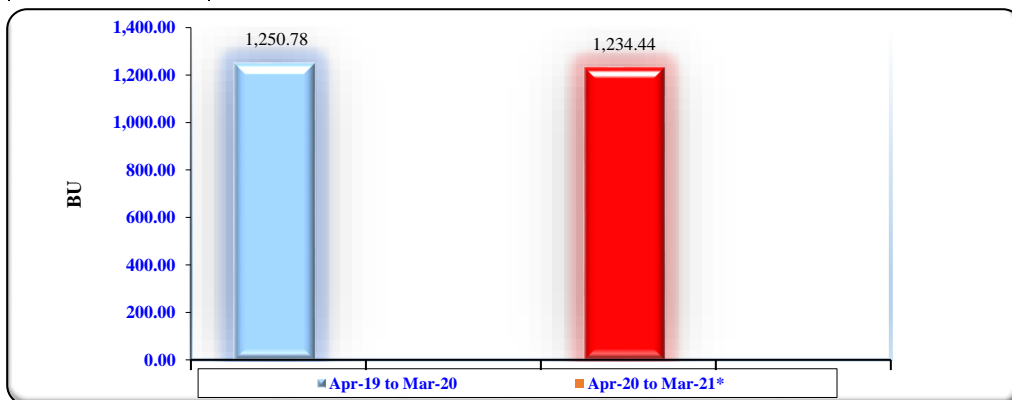
\*Provisional



### Electricity Generation During Apr-19 to Mar-20 & Apr-20 to Mar-21 (BU)

Type	Apr-19 to Mar-20	Apr-20 to Mar-21*	% Change w.r.t Apr-19 to Mar-20
Thermal	1042.74786	1032.39548	-0.99
Nuclear	46.47245	42.94886	-7.58
Hydro	155.76912	150.3049	-3.51
Bhutan Import	5.79448	8.79101	51.71
<b>All India</b>	<b>1,250.78</b>	<b>1,234.44</b>	<b>-1.31</b>

\* Provisional



**Electricity Generation (Including Hydro as conventional)**

Mar-2021*			Mar-2020			% Growth		
Generation from Conventional Sources*	Generation from Renewable Sources*	Total*	Generation from Conventional Sources	Generation from Renewable Sources	Total	Growth in Conventional Generation	Growth in Renewable Generation	Growth in Total Generation
(BU)	(BU)	(BU)	(BU)	(BU)	(BU)	(%)	(%)	(%)
118.60	11.933	130.54	96.06	11.318	107.381	23.46	5.44	21.56

Note: \* Tentative

**Electricity Generation (Including Hydro as Renewable Energy Sources)**

Mar-2021*			Mar-2020			% Growth		
Generation from Conventional Sources*	Generation from Renewable Sources*	Total*	Generation from Conventional Sources	Generation from Renewable Sources	Total	Growth in Conventional Generation	Growth in Renewable Generation	Growth in Total Generation
(BU)	(BU)	(BU)	(BU)	(BU)	(BU)	(%)	(%)	(%)
110.22	20.313	130.54	86.97	20.408	107.381	26.73	-0.46	21.56

Note: \* Tentative

**All India Generation From Renewables**

**(All Figures are in MU)**

Sl.No.	Source-Wise All India Generation from Renewables	For the Month of		Cumulative for the period	
		Feb-2021	Feb-2020	Apr-20 to Feb-21	Apr-19 to Feb-20
1	Wind	2872.83	3518.87	56618.10	61240.76
2	Solar	5435.80	5090.66	53648.00	44497.80
3	Biomass	311.67	308.75	3188.36	2655.80
4	Bagasse	1805.08	1743.36	9770.46	9484.50
5	Small Hydro	465.17	556.41	9807.89	8811.57
6	Others	159.65	28.68	1445.53	328.94
	<b>Total :</b>	<b>11050.20</b>	<b>11246.72</b>	<b>134478.34</b>	<b>127019.37</b>

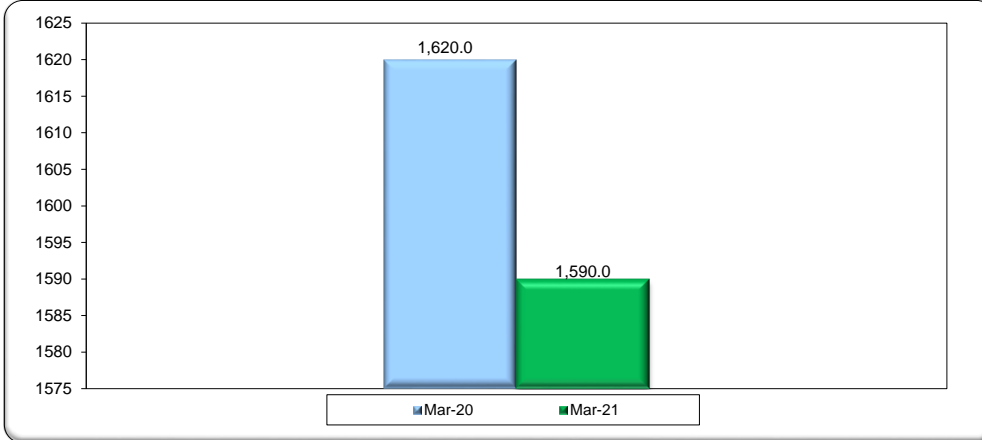
1) All figures are provisional

1B

## 2. Generating Capacity Addition for Mar-2021 (MW)

Type	Achievement	Targets	Achievement	% Achivement w.r.t. Mar-2020
	Mar-20		Mar-21	
Thermal	1320	0	1590	NA
Hydro	300	96	0	NA
Nuclear	0	0	0	NA
All India	1620	96	1590	NA

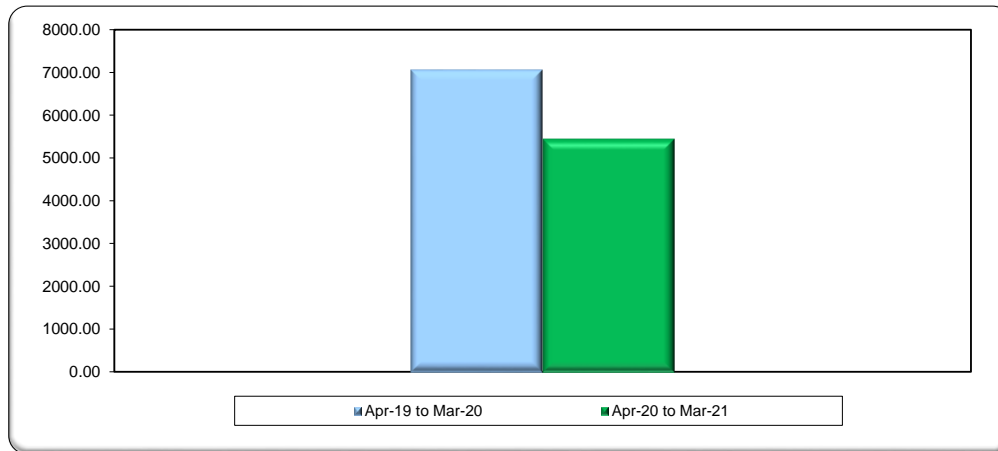
NA- Not Applicable



## Generating Capacity Addition during Apr-19 to Mar-20 & Apr-20 to Mar-21

	Apr-19 to Mar-20	Apr-20 to Mar-21	% Change w.r.t Previous Year
Thermal	6765.00	4926.15	-27.2
Hydro	300.00	510.00	NA
Nuclear	0.00	0.00	NA
All India	7065.00	5436.15	-23.1

NA- Not Applicable



### 3. List of Projects Commissioned During Mar-2021

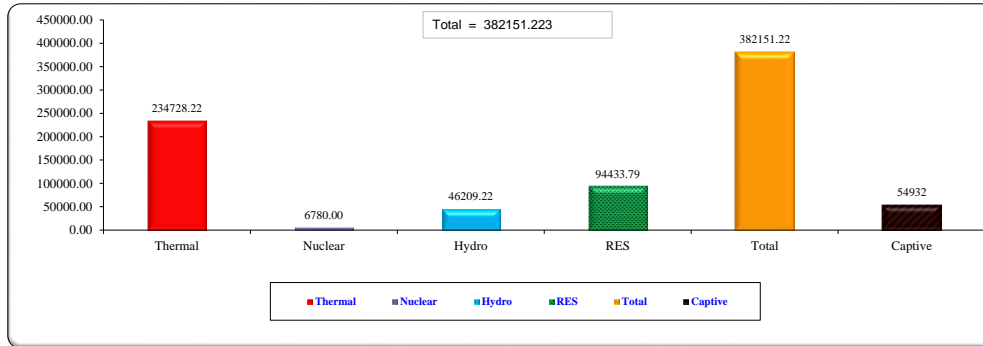
#### 1 Thermal

- i) Bhadradi TPP Unit 3 Thermal (Lignite), State Sector of 270 MW was commissioned on 26.03.2021 in Telangana
- ii) Nabinagar STPP Unit 2 Thermal (Coal), Central Sector of 660 MW was commissioned on 31.03.2021 in Bihar
- iii) Tanda TPS, Stage-II, Unit 6 Thermal (Coal), Central Sector of 660 MW was commissioned on 31.03.2021 in Uttar Pradesh

### 4. All India Installed Capacity (MW) Region-wise as on 31-03-2021

Region	Thermal					Nuclear	Hydro	RES**	Grand Total
	Coal	Lignite	Gas	Diesel	Total				
Northern	54827.39	1580.00	5781.26	0.00	62188.65	1620.00	20288.77	18591.63	102689.05
Western	74320.12	1400.00	10806.49	0.00	86526.61	1840.00	7562.50	29252.29	125181.40
Southern	44904.52	3640.00	6491.80	433.66	55469.99	3320.00	11774.83	44600.15	115164.97
Eastern	27852.45	0.00	100.00	0.00	27952.45	0.00	4639.12	1585.33	34176.90
North-East	770.02	0.00	1744.46	36.00	2550.48	0.00	1944.00	369.17	4863.64
Islands	0.00	0.00	0.00	40.05	40.05	0.00	0.00	35.22	75.27
ALL INDIA	202674.50	6620.00	24924.01	509.71	234728.22	6780.00	46209.22	94433.79	382151.22

\*\* RES as on 28.02.2021



Note: Captive Generation is not included in the Total

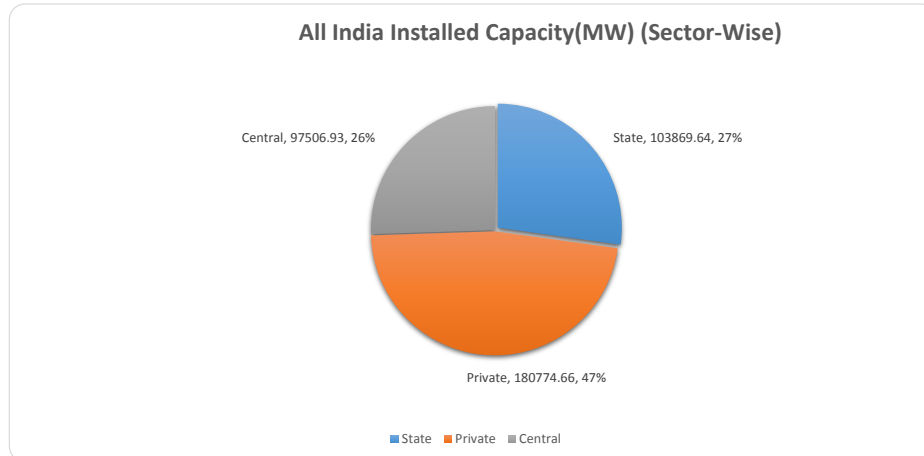
\*Captive Power capacity as on 31.03.2018



### 5. All India Installed Capacity (MW) Sector-wise as on 31-03-2021

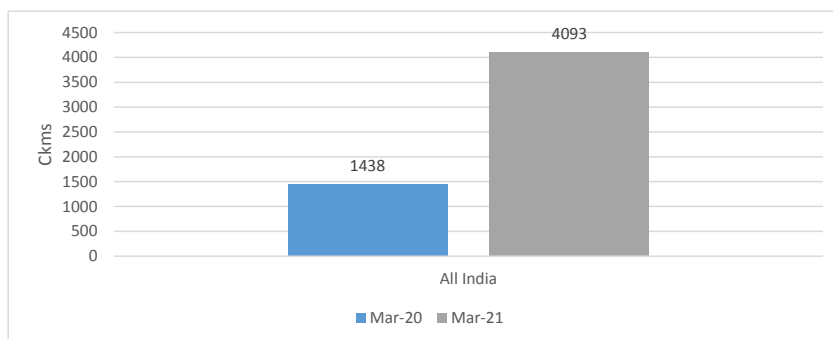
Sector	THERMAL					Nuclear	Hydro	RES*	Grand Total
	Coal	Lignite	Gas	Diesel	Total				
State	65931.50	1150.00	7087.36	236.01	74404.86	0.00	27069.50	2395.27	103869.64
Private	74173.00	1830.00	10598.74	273.70	86875.45	0.00	3493.00	90406.21	180774.66
Central	62570.00	3640.00	7237.91	0.00	73447.91	6780.00	15646.72	1632.30	97506.93
All India	202674.50	6620.00	24924.01	509.71	234728.22	6780.00	46209.22	94433.79	382151.22

\*RES as on 28.02.2021



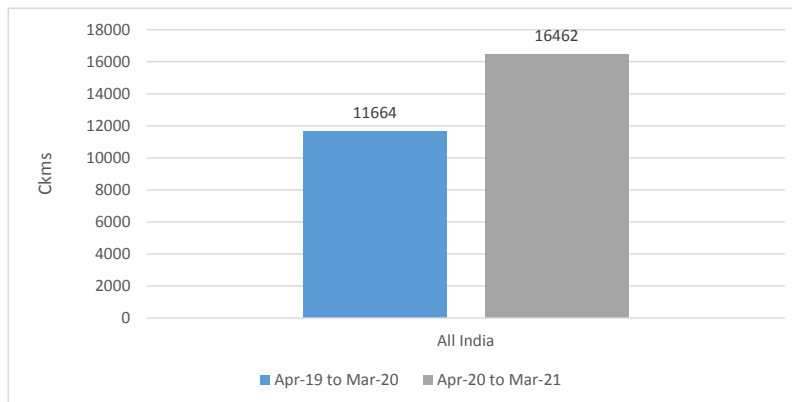
### 6. Transmission Lines Added during Mar-2021 (Ckms)

Voltage Level	Mar-20	Mar-21
+/- 500 KV HVDC	0	0
+/- 800 KV HVDC	0	0
765 KV	914	697
400 KV	428	1702
220 KV	96	1694
<b>All India</b>	<b>1438</b>	<b>4093</b>



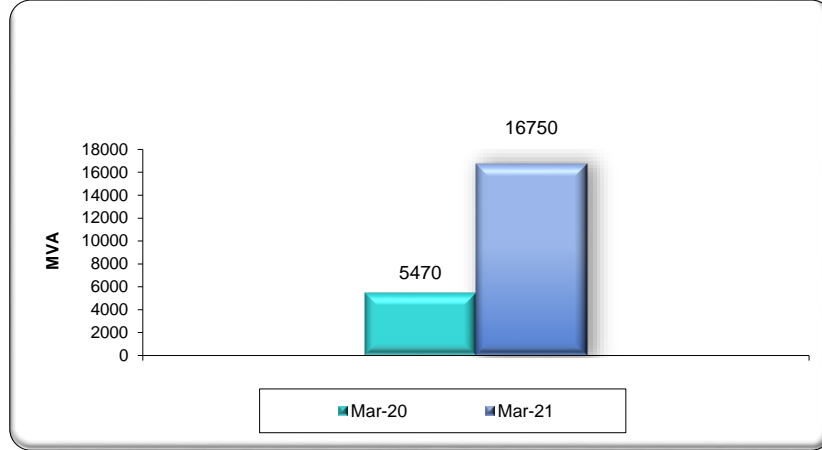
### Transmission Lines Added during Apr-19 to Mar-20 & Apr-20 to Mar-21 (Ckms)

Voltage Level	Apr-19 to Mar-20	Apr-20 to Mar-21
+/- 500 KV HVDC	0	0
+/- 800 KV HVDC	0	3531
765 KV	3044	1237
400 kV	3775	5389
220 KV	4845	6305
<b>All India</b>	<b>11664</b>	<b>16462</b>



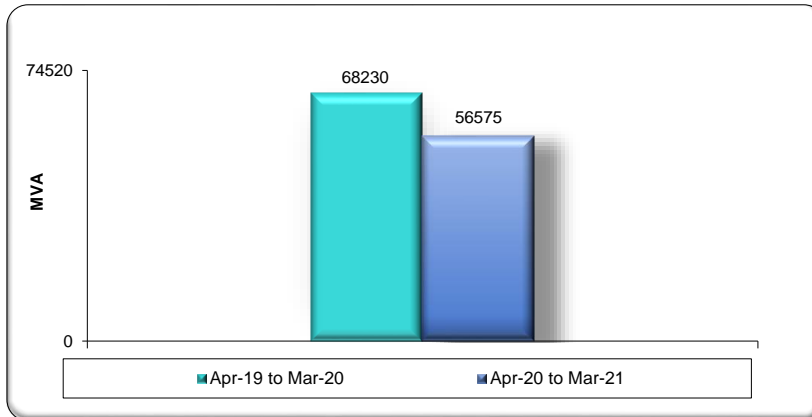
## 7. Transformation Capacity Addition During Mar-2021 (MVA)

Voltage Level	Mar-20	Mar-21
+/- 800 KV HVDC	1500	1500
+/- 500 KV HVDC	0	0
765 KV	3000	0
400 KV	0	9500
220 KV	970	5750
<b>All India</b>	<b>5470</b>	<b>16750</b>



## All India Transformation Capacity Addition during Apr-19 to Mar-20 & Apr-20 to Mar-21 (MVA)

Voltage Level	Apr-19 to Mar-20	Apr-20 to Mar-21
+/- 800 KV HVDC	3000	3000
+/- 500 KV HVDC	0	0
765 KV	19500	7700
400 KV	24590	23955
220 KV	21140	21920
<b>All India</b>	<b>68230</b>	<b>56575</b>



## 8. Power Supply Position (Energy & Peak) in Mar-2021

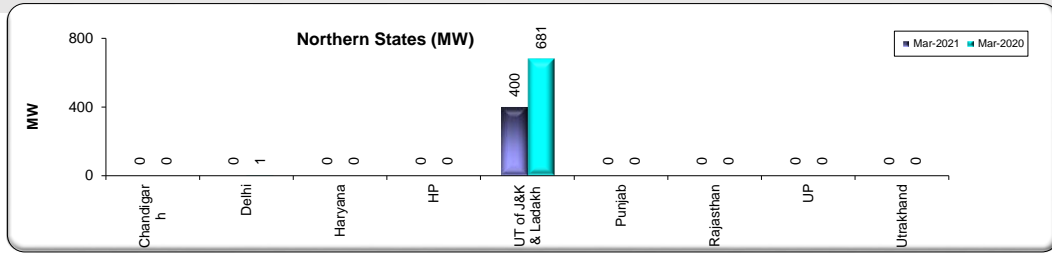
Region	Energy (MU)				Surplus(+) /Deficit (-) in %	
	Requirement		Availability			
	Mar-2020	Mar-2021	Mar-2020	Mar-2021	Mar-2020	Mar-2021
Northern	23,677	31,049	23,284	30,641	-1.7	-1.3
Western	31,391	39,820	31,391	39,820	0.0	0.0
Southern	32,294	36,252	32,293	36,237	0.0	0.0
Eastern	10,238	13,474	10,238	13,469	0.0	0.0
North Eastern	1,225	1,411	1,198	1,350	-2.2	-4.3
All India	98824	122006	98404	121517	-0.4	-0.4

Region	Power (MW)				Surplus(+) /Deficit (-) in %	
	Peak Demand		Peak Met			
	Mar-2020	Mar-2021	Mar-2020	Mar-2021	Mar-2020	Mar-2021
Northern	46134	2068	45532	2068	-1.3	0.0
Western	56851	599	56851	599	0.0	0.0
Southern	53465	11	53465	11	0.0	0.0
Eastern	19246	58	19246	54	0.0	-6.9
North Eastern	2596	256	2509	256	-3.4	0.0
All India	179098	189050	176388	188154	-1.5	-0.5

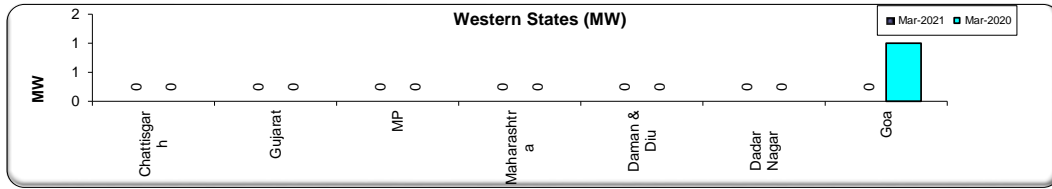
\* Mar-2021 Figures are Provisional

### 9. Peak Shortage of Power Supply (MW) in Different Regions in Mar-2021

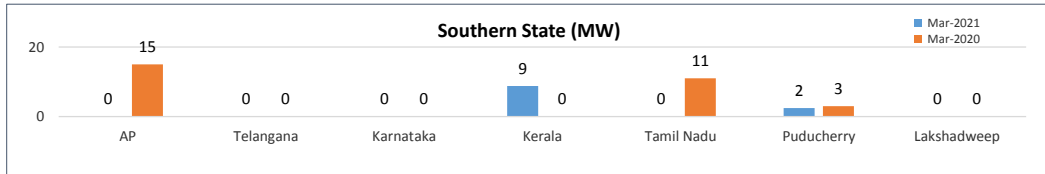
	Chandigarh	Delhi	Haryana	HP	UT of J&K & Ladakh	Punjab	Rajasthan	UP	Uttarakhand
Mar-2020	0	1	0	0	681	0	0	0	0
Mar-2021	0	0	0	0	400	0	0	0	0



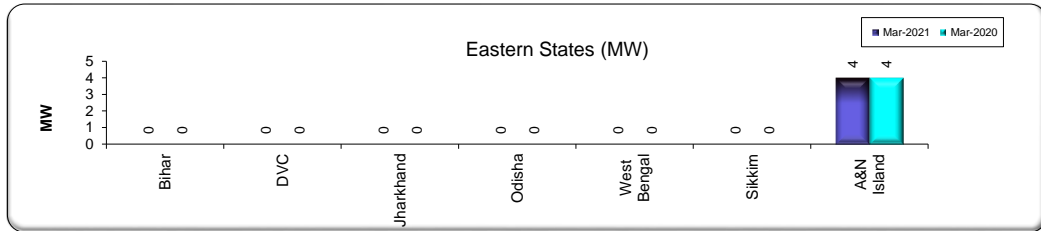
	Chattisgarh	Gujarat	MP	Maharashtra	Daman & Diu	Dadar Nagar	Goa
Mar-2020	0	0	0	0	0	0	1
Mar-2021	0	0	0	0	0	0	0



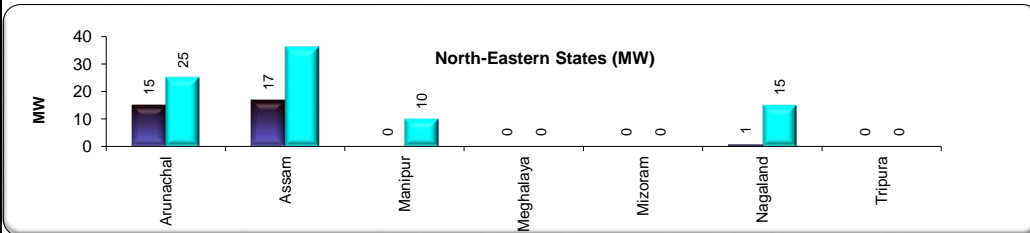
	AP	Telangana	Karnataka	Kerala	Tamil Nadu	Puducherry	Lakshadweep
Mar-2020	15	0	0	0	0	11	3
Mar-2021	0	0	0	9	0	2	0



	Bihar	DVC	Jharkhand	Odisha	West Bengal	Sikkim	A&N Island
Mar-2020	0	0	0	0	0	0	4
Mar-2021	0	0	0	0	0	0	4

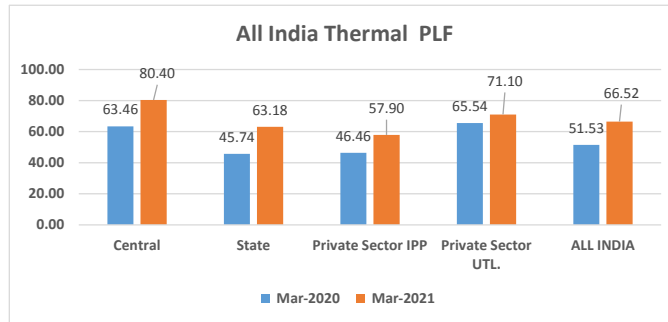


	Arunachal	Assam	Manipur	Meghalaya	Mizoram	Nagaland	Tripura
Mar-2020	25	36	10	0	0	0	15
Mar-2021	15	17	0	0	0	0	1



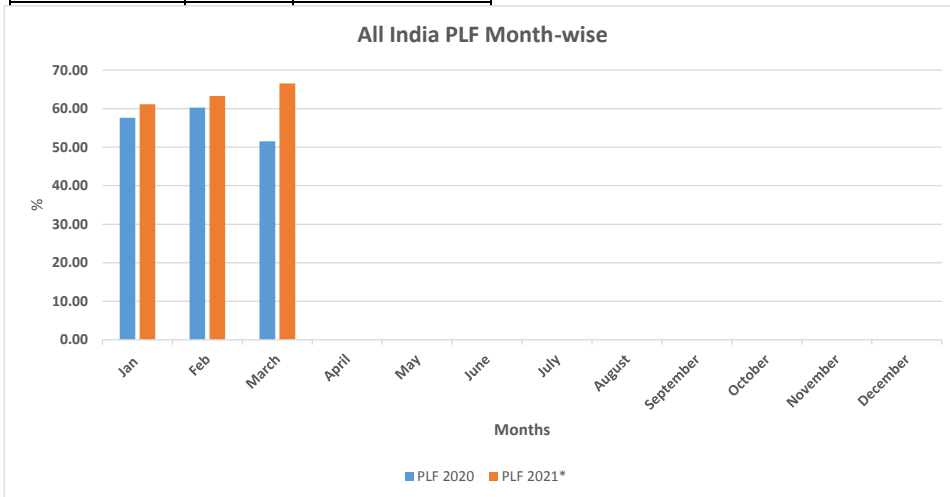
### 10. All India Thermal PLF Sector-wise (Excluding Gas Based Power Plants) for Mar-2021

Sector	%PLF of Thermal Power Plants (excluding gas based power plants)	
	Mar-2020	Mar-2021
Central	63.46	80.40
State	45.74	63.18
Private Sector IPP	46.46	57.90
Private Sector UTL	65.54	71.10
ALL INDIA	51.53	66.52



### All India PLF of Thermal Plants (Excluding Gas Based Plants) Month-wise

Month	PLF 2020	PLF 2021*
Jan	57.65	61.16
Feb	60.27	63.27



\* For Coal and Lignite based Power Plants and Provisional based on Actual-Cum-Assesment

### 11. T & D and AT&C Losses (%)

	2013-14	2014-15	2015-16	2016-17	2017-18	2018-19*
<b>T&amp;D Losses</b>	22.84	22.77	21.81	21.42	21.04	20.66
<b>AT&amp;C Losses</b>	22.62	25.72	23.98	23.56	22.31	18.19

\* Provisional

Note: The progress shown above from FY17 and FY18 is based on data provided by PFC on the basis of audited/certified annual accounts of Utilities and progress of FY19 is based on provisional / unaudited data entered by States /DISCOMs on UDAY portal during respective years/quarters, which may vary from the year-end audited figures. The portal dynamically captures data as and when uploaded by States.

### 12. All India Village Electrification

Total Number of Villages	Villages Electrified (Nos.)	% Villages electrified
597464	All villages as per census 2011 has been electrified on 28.04.2018	100.00

**Note: From the year 2004-05 onwards Definition of Village Electrification:-**

A village would be declared Electrified if

- i) Basic Infrastructure such as Distribution Transformer and Distribution lines are provided in the inhabited locality as well as Dalit Basti / hemlet where it exists. (For electrification through Non-Conventional Energy Sources a Distribution Transformer may not be necessary)
- ii) Electricity is provided to Public places like Schools, Panchayat Office, Health Centre, Dispensaries, Community Centres etc. and
- iii) The number of households electrified should be at least 10% of the total number of households in the village
- iv) Mandatory Certification from Gram Panchayat regarding the completion of village electrification should be obtained.

### 13. Average cost of Power & Average Realisation

Year	Average cost of supply(ACS) (paise/unit)	Average Revenue Realization(paise/unit)	Gap ACS-ARR (on subsidy received basis) paise/unit
2013-14	519.03	441.31	77.72
2014-15	520.57	462.11	58.46
2015-16	530.57	482.55	48.02
2016-17	538.01	500.78	37.23
2017-18	550.06	519.81	30.26
2018-19	599.93	548.36	51.57

### 14. All India Coal consumption for Power Generation (MT)

2013-14	489.4
2014-15	530.4
2015-16	545.9
2016-17	574.3
2017-18	608.0
2018-19	628.9
2019-20	622.2



## Section B - Capacity Addition

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## 1. Capacity Addition Targets and Achievements in the 12th Plan, 2017-18 , 2018-19 and 2019-20

### (i) Capacity Addition Target and Achievement for 12th Plan (Figures in MW)

	Thermal		Hydro		Nuclear		Total	
	Target	Ach	Target	Ach	Target	Ach.	Target	Ach.
<b>Central</b>	14878	15869	6004	2584	5300	2000	26182	20453
<b>State</b>	13922	22201	1608	2276	0	0	15530	24477
<b>Private</b>	43540	53661	3285	619	0	0	46825	54280
<b>Total</b>	72340	91730	10897	5479	5300	2000	88537	99209

### (ii) Capacity Addition Target and Achievement for 2017-18 (Figures in MW)

	Thermal		Hydro		Nuclear		Total	
	Target	Ach	Target	Ach	Target	Ach.	Target	Ach.
<b>Central</b>	4880	3170	800	390	500	0	6180	3560
<b>State</b>	3546	1760	300	200	0	0	3846	1960
<b>Private</b>	2940	3780	205	205	0	0	3145	3985
<b>Total</b>	11366	8710	1305	795	500	0	13171	9505

### (iii) Capacity Addition Target and Achievement for 2018-19 (Figures in MW)

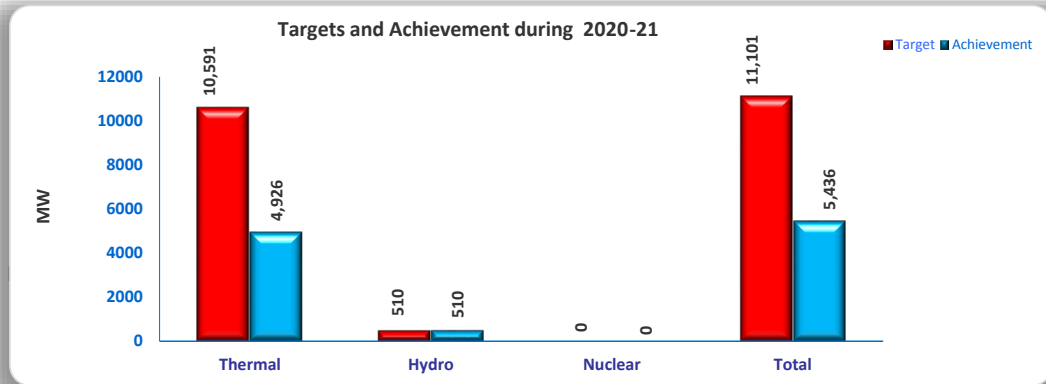
	Thermal		Hydro		Nuclear		Total	
	Target	Ach	Target	Ach	Target	Ach.	Target	Ach.
<b>Central</b>	2760	1960	710	110	0	0	3470	2070
<b>State</b>	4506	2850	130	30	0	0	4636	2880
<b>Private</b>	0	972	0	0	0	0	0	972
<b>Total</b>	7266	5782	840	140	0	0	8106	5922

### (iv) Capacity Addition Target and Achievement for 2019-20 (Figures in MW)

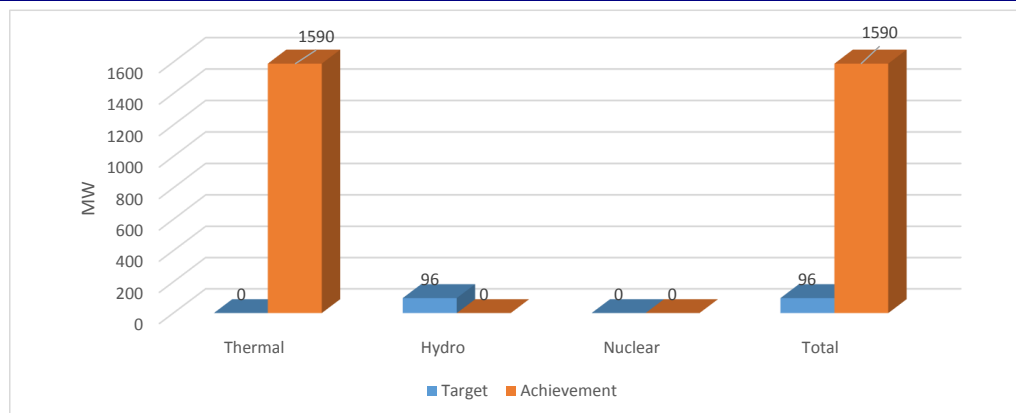
	Thermal		Hydro		Nuclear		Total	
	Target	Ach	Target	Ach	Target	Ach.	Target	Ach.
<b>Central</b>	6040	3940	600	300	700	0	7340	4240
<b>State</b>	4256.15	2780	210.99	0	0	0	4467.14	2780
<b>Private</b>	0	45	379	0	0	0	379	45
<b>Total</b>	10296.15	6765	1189.99	300	700	0	12186.14	7065

## 2. Capacity Addition Targets / Achievements During Mar-2021

Schemes	Sector	Target 2020-21	Mar-21		Apr-20 to Mar-21		Cummulative Deviation (+) / (-)
			Target	Achievement	Target	Achievement	
			(MW)				
Thermal	Central	5790	0	1320	5790	4080	-1710
	State	4276.15	0	270	4276.15	846.15	-3430
	Private	525	0	0	525	0	-525
	<b>Total</b>	<b>10591.15</b>	<b>0</b>	<b>1590</b>	<b>10591.15</b>	<b>4926.15</b>	<b>-5665</b>
Hydro	Central	300	0	0	300	300	0
	State	111	0	0	111	111	0
	Private	195	96	0	99	99	0
	<b>Total</b>	<b>606</b>	<b>96</b>	<b>0</b>	<b>510</b>	<b>510</b>	<b>0</b>
Nuclear	Central	0	0	0	0	0	0
All India	Central	6090	0	1320	6090	4380	-1710
	State	4387.15	0	270	4387.15	957.15	-3430
	Private	720	96	0	624	99	-525
	<b>Total</b>	<b>11197.15</b>	<b>96</b>	<b>1590</b>	<b>11101.15</b>	<b>5436.15</b>	<b>-5665</b>



### Capacity Addition Targets/Achievements during the Month of Mar-2021



**ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS**  
(As on 31.03.2021)  
(UTILITIES)

Region	Ownership/ Sector	Mode wise breakup								Grand Total
		Thermal					Nuclear	Hydro	RES * (MNRE)	
		Coal	Lignite	Gas	Diesel	Total				
Northern Region	State	16659.00	250.00	2879.20	0.00	19788.20	0.00	5888.25	725.51	26401.96
	Private	22425.83	1080.00	558.00	0.00	24063.83	0.00	2916.00	17487.12	44466.95
	Central	15742.56	250.00	2344.06	0.00	18336.62	1620.00	11484.52	379.00	31820.14
	<b>Sub Total</b>	<b>54827.39</b>	<b>1580.00</b>	<b>5781.26</b>	<b>0.00</b>	<b>62188.65</b>	<b>1620.00</b>	<b>20288.77</b>	<b>18591.63</b>	<b>102689.05</b>
Western Region	State	21500.00	900.00	2849.82	0.00	25249.82	0.00	5446.50	569.28	31265.60
	Private	32847.17	500.00	4676.00	0.00	38023.17	0.00	481.00	28016.71	66520.88
	Central	19972.95	0.00	3280.67	0.00	23253.62	1840.00	1635.00	666.30	27394.92
	<b>Sub Total</b>	<b>74320.12</b>	<b>1400.00</b>	<b>10806.49</b>	<b>0.00</b>	<b>86526.61</b>	<b>1840.00</b>	<b>7562.50</b>	<b>29252.29</b>	<b>125181.40</b>
Southern Region	State	20322.50	0.00	791.98	159.96	21274.44	0.00	11774.83	586.88	33636.15
	Private	12747.00	250.00	5340.24	273.70	18610.95	0.00	0.00	43471.37	62082.32
	Central	11835.02	3390.00	359.58	0.00	15584.60	3320.00	0.00	541.90	19446.50
	<b>Sub Total</b>	<b>44904.52</b>	<b>3640.00</b>	<b>6491.80</b>	<b>433.66</b>	<b>55469.99</b>	<b>3320.00</b>	<b>11774.83</b>	<b>44600.15</b>	<b>115164.97</b>
Eastern Region	State	7450.00	0.00	100.00	0.00	7550.00	0.00	3537.92	275.11	11363.03
	Private	6153.00	0.00	0.00	0.00	6153.00	0.00	96.00	1300.22	7549.22
	Central	14249.45	0.00	0.00	0.00	14249.45	0.00	1005.20	10.00	15264.65
	<b>Sub Total</b>	<b>27852.45</b>	<b>0.00</b>	<b>100.00</b>	<b>0.00</b>	<b>27952.45</b>	<b>0.00</b>	<b>4639.12</b>	<b>1585.33</b>	<b>34176.90</b>
North Eastern Region	State	0.00	0.00	466.36	36.00	502.36	0.00	422.00	233.25	1157.60
	Private	0.00	0.00	24.50	0.00	24.50	0.00	0.00	105.92	130.42
	Central	770.02	0.00	1253.60	0.00	2023.62	0.00	1522.00	30.00	3575.62
	<b>Sub Total</b>	<b>770.02</b>	<b>0.00</b>	<b>1744.46</b>	<b>36.00</b>	<b>2550.48</b>	<b>0.00</b>	<b>1944.00</b>	<b>369.17</b>	<b>4863.64</b>
Islands	State	0.00	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.87	24.87
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.10	5.10
	<b>Sub Total</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>40.05</b>	<b>40.05</b>	<b>0.00</b>	<b>0.00</b>	<b>35.22</b>	<b>75.27</b>
ALL INDIA	State	65931.50	1150.00	7087.36	236.01	74404.86	0.00	27069.50	2395.27	103869.64
	Private	74173.00	1830.00	10598.74	273.70	86875.45	0.00	3493.00	90406.21	180774.66
	Central	62570.00	3640.00	7237.91	0.00	73447.91	6780.00	15646.72	1632.30	97506.93
	<b>Total</b>	<b>202674.50</b>	<b>6620.00</b>	<b>24924.01</b>	<b>509.71</b>	<b>234728.22</b>	<b>6780.00</b>	<b>46209.22</b>	<b>94433.79</b>	<b>382151.22</b>

Figures at decimal may not tally due to rounding off

**Abbreviation:-** SHP=Small Hydro Project ( $\leq 25$  MW), BP=Biomass Power, U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

**Note :-** 1. RES include SHP, BP, U&I, Solar and Wind Energy. Installed capacity in respect of RES (MNRE) as on 31.03.2021  
(As per latest information available with MNRE)

\*Break up of RES all India as on 31.03.2021 is given below (in MW) :

Small Hydro Power	Wind Power	Bio-Power		Solar Power	Total Capacity
		BM Power/Cogen.	Waste to Energy		
4786.81	39247.05	10145.92	168.64	40085.37	94433.79

A. **Capacity Added during March., 2021** **1590 MW**

- Unit-3 (270 MW) of BHADRADRI TPP has been commissioned and added to state sector of Telangana.
- Unit-2 (660 MW) of NABINAGAR STPP has been commissioned and added to central sector of ER & NR states as per their allocation.
- Unit-6 (660 MW) of TANDA TPS has been commissioned and added to central sector of NR states as per their allocation.

B. **Capacity Retired during March., 2021** **32.5 MW**

- Unit-1,2&3 ( $2*5 + 1*6.5 = 16.5$  MW) of BARAMURA GT has been retired from state sector of Tripura.
- Unit-1&2 ( $2x8 = 16$  MW) of ROKHIA GT has been retired from state sector of Tripura.

C. **Capacity removed due to change March., 2021** **0 MW**

D. **Net Conv. Capacity Added during March., 2021 A-B+C** **1557.5 MW**

\* Sector wise breakup of RES capacity as shown is provisional.

**Allocation from central sector stations has been updated till 28.02.2021.**

Share of Railway (750 MW) from NABI NAGAR TPP (750 MW) is included in central sector of Bihar.

Share from private sector generating stations has been updated as per latest information available.

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN  
NORTHERN REGION**

INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 31.03.2021)

State	Ownership/ Sector	Mode wise breakup								Grand Total
		Thermal					Nuclear	Hydro	RES (MNRE)	
		Coal	Lignite	Gas	Diesel	Total				
Delhi	State	0.00	0.00	1800.40	0.00	1800.40	0.00	0.00	0.00	1800.40
	Private	878.22	0.00	108.00	0.00	986.22	0.00	0.00	244.97	1231.19
	Central	3525.34	0.00	207.01	0.00	3732.36	102.83	723.09	0.00	4558.28
	<b>Sub-Total</b>	<b>4403.56</b>	<b>0.00</b>	<b>2115.41</b>	<b>0.00</b>	<b>6518.98</b>	<b>102.83</b>	<b>723.09</b>	<b>244.97</b>	<b>7589.87</b>
Haryana	State	2510.00	0.00	150.00	0.00	2660.00	0.00	200.00	69.30	2929.30
	Private	4561.78	0.00	0.00	0.00	4561.78	0.00	539.00	618.89	5719.67
	Central	1610.83	0.00	535.61	0.00	2146.45	100.94	1579.52	5.00	3831.90
	<b>Sub-Total</b>	<b>8682.61</b>	<b>0.00</b>	<b>685.61</b>	<b>0.00</b>	<b>9368.23</b>	<b>100.94</b>	<b>2318.52</b>	<b>693.19</b>	<b>12480.87</b>
Himachal Pradesh	State	0.00	0.00	0.00	0.00	0.00	0.00	805.60	256.61	1062.21
	Private	0.00	0.00	0.00	0.00	0.00	0.00	894.40	731.43	1625.83
	Central	151.69	0.00	62.01	0.00	213.70	28.95	1223.88	0.00	1466.53
	<b>Sub-Total</b>	<b>151.69</b>	<b>0.00</b>	<b>62.01</b>	<b>0.00</b>	<b>213.70</b>	<b>28.95</b>	<b>2923.88</b>	<b>988.04</b>	<b>4154.57</b>
Jammu & Kashmir and Ladakh	State	0.00	0.00	175.00	0.00	175.00	0.00	1230.00	130.98	1535.98
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	75.73	75.73
	Central	577.14	0.00	129.07	0.00	706.22	67.98	1091.88	0.00	1866.08
	<b>Sub-Total</b>	<b>577.14</b>	<b>0.00</b>	<b>304.07</b>	<b>0.00</b>	<b>881.22</b>	<b>67.98</b>	<b>2321.88</b>	<b>206.71</b>	<b>3477.79</b>
Punjab	State	1760.00	0.00	150.00	0.00	1910.00	0.00	1243.40	127.80	3281.20
	Private	5115.50	0.00	0.00	0.00	5115.50	0.00	288.00	1489.45	6892.95
	Central	1476.00	0.00	264.01	0.00	1740.01	196.81	2277.72	0.00	4214.54
	<b>Sub-Total</b>	<b>8351.50</b>	<b>0.00</b>	<b>414.01</b>	<b>0.00</b>	<b>8765.51</b>	<b>196.81</b>	<b>3809.12</b>	<b>1617.25</b>	<b>14388.69</b>
Rajasthan	State	6920.00	250.00	603.80	0.00	7773.80	0.00	433.00	23.85	8230.65
	Private	2957.00	1080.00	0.00	0.00	4037.00	0.00	104.00	9836.65	13977.65
	Central	1062.59	250.00	221.10	0.00	1533.69	556.74	1402.19	344.00	3836.62
	<b>Sub-Total</b>	<b>10939.59</b>	<b>1580.00</b>	<b>824.90</b>	<b>0.00</b>	<b>13344.49</b>	<b>556.74</b>	<b>1939.19</b>	<b>10204.50</b>	<b>26044.92</b>
Uttar Pradesh	State	5469.00	0.00	0.00	0.00	5469.00	0.00	724.10	49.10	6242.20
	Private	8814.33	0.00	0.00	0.00	8814.33	0.00	842.40	3799.76	13456.49
	Central	5470.51	0.00	549.49	0.00	6020.00	289.48	1857.53	30.00	8197.01
	<b>Sub-Total</b>	<b>19753.84</b>	<b>0.00</b>	<b>549.49</b>	<b>0.00</b>	<b>20303.33</b>	<b>289.48</b>	<b>3424.03</b>	<b>3878.86</b>	<b>27895.70</b>
Uttarakhand	State	0.00	0.00	0.00	0.00	0.00	0.00	1252.15	67.87	1320.02
	Private	99.00	0.00	450.00	0.00	549.00	0.00	248.20	645.08	1442.28
	Central	392.60	0.00	69.66	0.00	462.26	31.24	475.54	0.00	969.04
	<b>Sub-Total</b>	<b>491.60</b>	<b>0.00</b>	<b>519.66</b>	<b>0.00</b>	<b>1011.26</b>	<b>31.24</b>	<b>1975.89</b>	<b>712.95</b>	<b>3731.34</b>
Chandigarh	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.16	45.16
	Central	44.83	0.00	15.03	0.00	59.86	8.01	101.71	0.00	169.57
	<b>Sub-Total</b>	<b>44.83</b>	<b>0.00</b>	<b>15.03</b>	<b>0.00</b>	<b>59.86</b>	<b>8.01</b>	<b>101.71</b>	<b>45.16</b>	<b>214.73</b>
<b>Central - Unallocated</b>		1431.03	0.00	291.05	0.00	1722.08	237.03	751.45	0.00	2710.57
<b>Total (Northern Region)</b>	State	16659.00	250.00	2879.20	0.00	19788.20	0.00	5888.25	725.51	26401.96
	Private	22425.83	1080.00	558.00	0.00	24063.83	0.00	2916.00	17487.12	44466.95
	Central	15742.56	250.00	2344.06	0.00	18336.62	1620.00	11484.52	379.00	31820.14
	<b>Grand Total</b>	<b>54827.39</b>	<b>1580.00</b>	<b>5781.26</b>	<b>0.00</b>	<b>62188.65</b>	<b>1620.00</b>	<b>20288.77</b>	<b>18591.63</b>	<b>102689.05</b>

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN  
WESTERN REGION**

INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 31.03.2021)

State	Ownership/ Sector	Mode wise breakup								Grand Total
		Thermal					Nuclear	Hydro	RES (MNRE)	
		Coal	Lignite	Gas	Diesel	Total				
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	0.00	48.00	0.00	48.00	0.00	0.00	7.78	55.78
	Central	492.27	0.00	19.67	0.00	511.94	26.00	2.00	0.00	539.94
	<b>Sub-Total</b>	<b>492.27</b>	<b>0.00</b>	<b>67.67</b>	<b>0.00</b>	<b>559.94</b>	<b>26.00</b>	<b>2.00</b>	<b>7.83</b>	<b>595.77</b>
Daman & Diu	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.55	40.55
	Central	164.74	0.00	43.34	0.00	208.08	7.00	0.00	0.00	215.08
	<b>Sub-Total</b>	<b>164.74</b>	<b>0.00</b>	<b>43.34</b>	<b>0.00</b>	<b>208.08</b>	<b>7.00</b>	<b>0.00</b>	<b>40.55</b>	<b>255.63</b>
Gujarat	State	4510.00	900.00	2177.82	0.00	7587.82	0.00	772.00	86.09	8445.91
	Private	7144.67	500.00	3985.00	0.00	11629.67	0.00	0.00	12823.24	24452.91
	Central	3768.29	0.00	424.00	0.00	4192.29	559.00	0.00	243.30	4994.59
	<b>Sub-Total</b>	<b>15422.96</b>	<b>1400.00</b>	<b>6586.82</b>	<b>0.00</b>	<b>23409.78</b>	<b>559.00</b>	<b>772.00</b>	<b>13152.63</b>	<b>37893.41</b>
Madhya Pradesh	State	5400.00	0.00	0.00	0.00	5400.00	0.00	1703.66	83.96	7187.62
	Private	6079.00	0.00	75.00	0.00	6154.00	0.00	0.00	4821.61	10975.61
	Central	4976.09	0.00	257.00	0.00	5233.09	273.00	1520.00	300.00	7326.09
	<b>Sub-Total</b>	<b>16455.09</b>	<b>0.00</b>	<b>332.00</b>	<b>0.00</b>	<b>16787.09</b>	<b>273.00</b>	<b>3223.66</b>	<b>5205.57</b>	<b>25489.32</b>
Chhattisgarh	State	1840.00	0.00	0.00	0.00	1840.00	0.00	120.00	11.05	1971.05
	Private	7667.50	0.00	0.00	0.00	7667.50	0.00	0.00	562.33	8229.83
	Central	2714.39	0.00	0.00	0.00	2714.39	48.00	113.00	0.00	2875.39
	<b>Sub-Total</b>	<b>12221.89</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>12221.89</b>	<b>48.00</b>	<b>233.00</b>	<b>573.38</b>	<b>13076.27</b>
Maharashtra	State	9750.00	0.00	672.00	0.00	10422.00	0.00	2850.84	388.13	13660.97
	Private	11756.00	0.00	568.00	0.00	12324.00	0.00	481.00	9755.74	22560.74
	Central	4858.18	0.00	2272.73	0.00	7130.91	690.00	0.00	123.00	7943.91
	<b>Sub-Total</b>	<b>26364.18</b>	<b>0.00</b>	<b>3512.73</b>	<b>0.00</b>	<b>29876.91</b>	<b>690.00</b>	<b>3331.84</b>	<b>10266.87</b>	<b>44165.62</b>
Dadra & Nagar Naveli	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	200.00	0.00	0.00	0.00	200.00	0.00	0.00	5.46	205.46
	Central	227.99	0.00	66.34	0.00	294.33	9.00	0.00	0.00	303.33
	<b>Sub-Total</b>	<b>427.99</b>	<b>0.00</b>	<b>66.34</b>	<b>0.00</b>	<b>494.33</b>	<b>9.00</b>	<b>0.00</b>	<b>5.46</b>	<b>508.79</b>
<b>Central - Unallocated</b>		2771.00	0.00	197.59	0.00	2968.59	228.00	0.00	0.00	3196.59
<b>Total (Western Region)</b>	State	21500.00	900.00	2849.82	0.00	25249.82	0.00	5446.50	569.28	31265.60
	Private	32847.17	500.00	4676.00	0.00	38023.17	0.00	481.00	28016.71	66520.88
	Central	19972.95	0.00	3280.67	0.00	23253.62	1840.00	1635.00	666.30	27394.92
	<b>Grand Total</b>	<b>74320.12</b>	<b>1400.00</b>	<b>10806.49</b>	<b>0.00</b>	<b>86526.61</b>	<b>1840.00</b>	<b>7562.50</b>	<b>29252.29</b>	<b>125181.40</b>

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN  
SOUTHERN REGION**

INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 31.03.2021)

State	Ownership/ Sector	Mode wise breakup								Grand Total
		Thermal					Nuclear	Hydro	RES (MNRE)	
		Coal	Lignite	Gas	Diesel	Total				
Andhra Pradesh	State	5010.00	0.00	235.40	0.00	5245.40	0.00	1673.60	56.18	6975.18
	Private	3873.88	0.00	3831.32	36.80	7742.00	0.00	0.00	8662.41	16404.42
	Central	1546.83	180.23	0.00	0.00	1727.06	127.27	0.00	250.00	2104.33
	<b>Sub-Total</b>	<b>10430.71</b>	<b>180.23</b>	<b>4066.72</b>	<b>36.80</b>	<b>14714.46</b>	<b>127.27</b>	<b>1673.60</b>	<b>8968.59</b>	<b>25483.92</b>
Telangana	State	5972.50	0.00	0.00	0.00	5972.50	0.00	2479.93	41.22	8493.65
	Private	1389.45	0.00	831.82	0.00	2221.27	0.00	0.00	4326.77	6548.04
	Central	1806.85	210.57	0.00	0.00	2017.42	148.73	0.00	10.00	2176.15
	<b>Sub-Total</b>	<b>9168.80</b>	<b>210.57</b>	<b>831.82</b>	<b>0.00</b>	<b>10211.19</b>	<b>148.73</b>	<b>2479.93</b>	<b>4377.99</b>	<b>17217.84</b>
Karnataka	State	5020.00	0.00	0.00	0.00	5020.00	0.00	3586.60	193.89	8800.49
	Private	1948.50	0.00	0.00	25.20	1973.70	0.00	0.00	15268.92	17242.62
	Central	2877.80	471.90	0.00	0.00	3349.70	698.00	0.00	0.00	4047.70
	<b>Sub-Total</b>	<b>9846.30</b>	<b>471.90</b>	<b>0.00</b>	<b>25.20</b>	<b>10343.40</b>	<b>698.00</b>	<b>3586.60</b>	<b>15462.80</b>	<b>30090.80</b>
Kerala	State	0.00	0.00	0.00	159.96	159.96	0.00	1856.50	172.90	2189.36
	Private	1047.50	0.00	174.00	0.00	1221.50	0.00	0.00	328.89	1550.39
	Central	1011.42	314.20	359.58	0.00	1685.20	362.00	0.00	50.00	2097.20
	<b>Sub-Total</b>	<b>2058.92</b>	<b>314.20</b>	<b>533.58</b>	<b>159.96</b>	<b>3066.66</b>	<b>362.00</b>	<b>1856.50</b>	<b>551.79</b>	<b>5836.95</b>
Tamil Nadu	State	4320.00	0.00	524.08	0.00	4844.08	0.00	2178.20	122.70	7144.98
	Private	4487.67	250.00	503.10	211.70	5452.47	0.00	0.00	14875.05	20327.52
	Central	3025.32	1517.30	0.00	0.00	4542.62	1448.00	0.00	231.90	6222.52
	<b>Sub-Total</b>	<b>11832.99</b>	<b>1767.30</b>	<b>1027.18</b>	<b>211.70</b>	<b>14839.17</b>	<b>1448.00</b>	<b>2178.20</b>	<b>15229.65</b>	<b>33695.02</b>
NLC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	166.00	0.00	0.00	166.00	0.00	0.00	0.00	166.00
	<b>Sub-Total</b>	<b>0.00</b>	<b>166.00</b>	<b>0.00</b>	<b>0.00</b>	<b>166.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>166.00</b>
Puducherry	State	0.00	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.33	9.33
	Central	140.80	111.80	0.00	0.00	252.60	86.00	0.00	0.00	338.60
	<b>Sub-Total</b>	<b>140.80</b>	<b>111.80</b>	<b>32.50</b>	<b>0.00</b>	<b>285.10</b>	<b>86.00</b>	<b>0.00</b>	<b>9.33</b>	<b>380.43</b>
<b>Central - Unallocated</b>		1426.00	418.00	0.00	0.00	1844.00	450.00	0.00	0.00	2294.00
<b>Total (Southern Region)</b>	State	20322.50	0.00	791.98	159.96	21274.44	0.00	11774.83	586.88	33636.15
	Private	12747.00	250.00	5340.24	273.70	18610.95	0.00	0.00	43471.37	62082.32
	Central	11835.02	3390.00	359.58	0.00	15584.60	3320.00	0.00	541.90	19446.50
	<b>Grand Total</b>	<b>44904.52</b>	<b>3640.00</b>	<b>6491.80</b>	<b>433.66</b>	<b>55469.99</b>	<b>3320.00</b>	<b>11774.83</b>	<b>44600.15</b>	<b>115164.97</b>

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN  
EASTERN REGION**

INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 31.03.2021)

State	Ownership/ Sector	Mode wise breakup								Grand Total
		Thermal					Nuclear	Hydro	RES (MNRE)	
		Coal	Lignite	Gas	Diesel	Total				
Bihar	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	70.70	70.70
	Private	700.00	0.00	0.00	0.00	700.00	0.00	0.00	284.21	984.21
	Central	5155.89	0.00	0.00	0.00	5155.89	0.00	110.00	0.00	5265.89
	<b>Sub-Total</b>	<b>5855.89</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>5855.89</b>	<b>0.00</b>	<b>110.00</b>	<b>354.91</b>	<b>6320.80</b>
Jharkhand	State	420.00	0.00	0.00	0.00	420.00	0.00	130.00	4.05	554.05
	Private	580.00	0.00	0.00	0.00	580.00	0.00	0.00	56.36	636.36
	Central	1296.46	0.00	0.00	0.00	1296.46	0.00	61.00	0.00	1357.46
	<b>Sub-Total</b>	<b>2296.46</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>2296.46</b>	<b>0.00</b>	<b>191.00</b>	<b>60.41</b>	<b>2547.87</b>
West Bengal	State	5290.00	0.00	100.00	0.00	5390.00	0.00	986.00	121.95	6497.95
	Private	2437.00	0.00	0.00	0.00	2437.00	0.00	0.00	446.31	2883.31
	Central	1245.62	0.00	0.00	0.00	1245.62	0.00	410.00	0.00	1655.62
	<b>Sub-Total</b>	<b>8972.62</b>	<b>0.00</b>	<b>100.00</b>	<b>0.00</b>	<b>9072.62</b>	<b>0.00</b>	<b>1396.00</b>	<b>568.26</b>	<b>11036.88</b>
DVC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	150.00	0.00	0.00	0.00	150.00	0.00	0.00	0.00	150.00
	Central	3307.02	0.00	0.00	0.00	3307.02	0.00	186.20	0.00	3493.21
	<b>Sub-Total</b>	<b>3457.02</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>3457.02</b>	<b>0.00</b>	<b>186.20</b>	<b>0.00</b>	<b>3643.21</b>
Odisha	State	1740.00	0.00	0.00	0.00	1740.00	0.00	2061.92	26.30	3828.22
	Private	2286.00	0.00	0.00	0.00	2286.00	0.00	0.00	513.27	2799.27
	Central	1867.98	0.00	0.00	0.00	1867.98	0.00	89.00	10.00	1966.98
	<b>Sub-Total</b>	<b>5893.98</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>5893.98</b>	<b>0.00</b>	<b>2150.92</b>	<b>549.57</b>	<b>8594.47</b>
Sikkim	State	0.00	0.00	0.00	0.00	0.00	0.00	360.00	52.11	412.11
	Private	0.00	0.00	0.00	0.00	0.00	0.00	96.00	0.07	96.07
	Central	105.65	0.00	0.00	0.00	105.65	0.00	64.00	0.00	169.65
	<b>Sub-Total</b>	<b>105.65</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>105.65</b>	<b>0.00</b>	<b>520.00</b>	<b>52.18</b>	<b>677.83</b>
<b>Central - Unallocated</b>		1270.83	0.00	0.00	0.00	1270.83	0.00	85.01	0.00	1355.84
<b>Total (Eastern Region)</b>	State	7450.00	0.00	100.00	0.00	7550.00	0.00	3537.92	275.11	11363.03
	Private	6153.00	0.00	0.00	0.00	6153.00	0.00	96.00	1300.22	7549.22
	Central	14249.45	0.00	0.00	0.00	14249.45	0.00	1005.20	10.00	15264.65
	<b>Grand Total</b>	<b>27852.45</b>	<b>0.00</b>	<b>100.00</b>	<b>0.00</b>	<b>27952.45</b>	<b>0.00</b>	<b>4639.12</b>	<b>1585.33</b>	<b>34176.90</b>



**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN  
NORTH-EASTERN REGION**

INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 31.03.2021)

State	Ownership/ Sector	Mode wise breakup								Grand Total
		Thermal					Nuclear	Hydro	RES (MNRE)	
		Coal	Lignite	Gas	Diesel	Total				
Assam	State	0.00	0.00	329.36	0.00	329.36	0.00	100.00	5.01	434.37
	Private	0.00	0.00	24.50	0.00	24.50	0.00	0.00	49.09	73.59
	Central	403.50	0.00	435.56	0.00	839.06	0.00	422.08	25.00	1286.14
	<b>Sub-Total</b>	<b>403.50</b>	<b>0.00</b>	<b>789.42</b>	<b>0.00</b>	<b>1192.92</b>	<b>0.00</b>	<b>522.08</b>	<b>79.10</b>	<b>1794.10</b>
Arunachal Pradesh	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	107.11	107.11
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29.61	29.61
	Central	37.05	0.00	46.82	0.00	83.87	0.00	544.55	0.00	628.42
	<b>Sub-Total</b>	<b>37.05</b>	<b>0.00</b>	<b>46.82</b>	<b>0.00</b>	<b>83.87</b>	<b>0.00</b>	<b>544.55</b>	<b>136.72</b>	<b>765.14</b>
Meghalaya	State	0.00	0.00	0.00	0.00	0.00	0.00	322.00	32.53	354.53
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.92	13.92
	Central	50.62	0.00	109.69	0.00	160.31	0.00	87.27	0.00	247.58
	<b>Sub-Total</b>	<b>50.62</b>	<b>0.00</b>	<b>109.69</b>	<b>0.00</b>	<b>160.31</b>	<b>0.00</b>	<b>409.27</b>	<b>46.45</b>	<b>616.03</b>
Tripura	State	0.00	0.00	137.00	0.00	137.00	0.00	0.00	16.01	153.01
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.41	4.41
	Central	56.10	0.00	436.95	0.00	493.05	0.00	68.49	5.00	566.54
	<b>Sub-Total</b>	<b>56.10</b>	<b>0.00</b>	<b>573.95</b>	<b>0.00</b>	<b>630.05</b>	<b>0.00</b>	<b>68.49</b>	<b>25.42</b>	<b>723.96</b>
Manipur	State	0.00	0.00	0.00	36.00	36.00	0.00	0.00	5.45	41.45
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.36	6.36
	Central	47.10	0.00	71.57	0.00	118.67	0.00	95.34	0.00	214.01
	<b>Sub-Total</b>	<b>47.10</b>	<b>0.00</b>	<b>71.57</b>	<b>36.00</b>	<b>154.67</b>	<b>0.00</b>	<b>95.34</b>	<b>11.81</b>	<b>261.82</b>
Nagaland	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.67	30.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	1.00
	Central	32.10	0.00	48.93	0.00	81.03	0.00	66.33	0.00	147.36
	<b>Sub-Total</b>	<b>32.10</b>	<b>0.00</b>	<b>48.93</b>	<b>0.00</b>	<b>81.03</b>	<b>0.00</b>	<b>66.33</b>	<b>31.67</b>	<b>179.03</b>
Mizoram	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.47	36.47
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.53	1.53
	Central	31.05	0.00	40.46	0.00	71.51	0.00	97.94	0.00	169.45
	<b>Sub-Total</b>	<b>31.05</b>	<b>0.00</b>	<b>40.46</b>	<b>0.00</b>	<b>71.51</b>	<b>0.00</b>	<b>97.94</b>	<b>38.00</b>	<b>207.45</b>
<b>Central - Unallocated</b>		112.50	0.00	63.62	0.00	176.12	0.00	140.00	0.00	316.12
<b>Total (North-Eastern Region)</b>	State	0.00	0.00	466.36	36.00	502.36	0.00	422.00	233.25	1157.60
	Private	0.00	0.00	24.50	0.00	24.50	0.00	0.00	105.92	130.42
	Central	770.02	0.00	1253.60	0.00	2023.62	0.00	1522.00	30.00	3575.62
	<b>Grand Total</b>	<b>770.02</b>	<b>0.00</b>	<b>1744.46</b>	<b>36.00</b>	<b>2550.48</b>	<b>0.00</b>	<b>1944.00</b>	<b>369.17</b>	<b>4863.64</b>

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN ISLANDS**

INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 31.03.2021)

State	Ownership/ Sector	Mode wise breakup								Grand Total
		Thermal					Nuclear	Hydro	RES (MNRE)	
		Coal	Lignite	Gas	Diesel	Total				
Andaman & Nicobar	State	0.00	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.12	24.12
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.10	5.10
	<b>Sub-Total</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>40.05</b>	<b>40.05</b>	<b>0.00</b>	<b>0.00</b>	<b>34.47</b>	<b>74.52</b>
Lakshadweep	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.75
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	<b>Sub-Total</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.75</b>	<b>0.75</b>
Total (Islands)	State	0.00	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.87	24.87
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.10	5.10
	<b>Grand Total</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>40.05</b>	<b>40.05</b>	<b>0.00</b>	<b>0.00</b>	<b>35.22</b>	<b>75.27</b>

## Section C - Transmission Lines

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## 1. Executive summary of Target and Achievement of Transmission Lines during 2020-21

As on 31-03-21

(All figures in circuit kms.)

Programme / Achievement		HVDC								765 kV				400 kV				220 kV				Grand Total			
		± 800 kV				± 500 kV				Central Sector	State Sector	JV/Private Sector	Total	Central Sector	State Sector	JV/Private Sector	Total	Central Sector	State Sector	JV/Private Sector	Total	Central Sector	State Sector	JV/Private Sector	Grand Total
		Central Sector	State Sector	JV/Private Sector	Total	Central Sector	State Sector	JV/Private Sector	Total																
<b>Programme 2020-21</b>		3531	0	0	<b>3531</b>	0	0	0	<b>0</b>	538	889	1060	<b>2487</b>	1227	1696	839	<b>3762</b>	593	5379	39	<b>6011</b>	<b>5889</b>	<b>7964</b>	<b>1938</b>	<b>15791</b>
<b>Mar-21</b>	Programme	0	0	0	<b>0</b>	0	0	0	<b>0</b>	0	0	0	<b>0</b>	0	137	0	<b>137</b>	0	507	0	<b>507</b>	<b>0</b>	<b>644</b>	<b>0</b>	<b>644</b>
	Achievement	0	0	0	<b>0</b>	0	0	0	<b>0</b>	0	0	697	<b>697</b>	1025	506	171	<b>1702</b>	0	1655	39	<b>1694</b>	<b>1025</b>	<b>2161</b>	<b>907</b>	<b>4093</b>
<b>Upto Mar-21</b>	Programme	3531	0	0	<b>3531</b>	0	0	0	<b>0</b>	538	889	1060	<b>2487</b>	1227	1696	839	<b>3762</b>	593	5379	39	<b>6011</b>	<b>5889</b>	<b>7964</b>	<b>1938</b>	<b>15791</b>
	Achievement	3531	0	0	<b>3531</b>	0	0	0	<b>0</b>	540	0	697	<b>1237</b>	2793	1405	1191	<b>5389</b>	14	6252	39	<b>6305</b>	<b>6878</b>	<b>7657</b>	<b>1927</b>	<b>16462</b>

## 2. Transmission Lines (220 kV and above) Commissioned During Mar-2021

As on 31-03-2021

Sl.No.	Voltage Level (kV)	Name of Transmission Line	Circuit Type	Executing Agency	Line
					Length(CKm)
1	2	3	4	5	6
<b>CENTRAL SECTOR</b>					
1	400	Additional 400KV D/C line at P.K.Bari s/s and Silchar S/S end for termination of P.K. Bari - Silchar	D/C	PGCIL	22
2	400	Darbhanga - Sitamarhi (New) line (Ckt.-I) (Triple Snowbird) (ERSS XXITL - TBCB)	D/C	PGCIL	80
3	400	LILO of both Ckts. of Nabinagar-II - Gaya (Q) line at Chandauti (ERSS XXITL- TBCB)	D/C	PGCIL	6
4	400	LILO of North Trichur - Cochin line at North Trichur HDVC Station (Q)	D/C	PGCIL	1
5	400	Re-Conducting of Rangpo -New Siliguri line	D/C	PGCIL	220
6	400	Wardha - Aurangabad line (up-gradable on 1200 kV)	D/C	PGCIL	696
7	320	Pugalur - North Trichur (Kerala) HVDC Bipole Link	HVDC	PGCIL	288
<b>Total of CENTRAL SECTOR</b>					<b>1313</b>
<b>STATE SECTOR</b>					
8	400	LILO Agra(South)-Fahtehabad(Agra) at Firozabad	D/C	UPPTCL	26
9	400	LILO of Gorakhpur (PG) - Lucknow (PG) line Ckt.-IV at Basti	D/C	UPPTCL	60
10	400	LILO of one ckt. of Satna (PGCIL) - Bina (PGCIL) at Sagar (GEC-I)	DCDS	MPPTCL	50
11	400	LILO of Somanahalli - Kolar SC line to Mylasandra (New Electric City)	S/C	KPTCL	2
12	400	Nagda (400kV) S/S - Ujjain (400kV) S/S (Ckt-II)	DCDS	MPPTCL	53
13	400	Nagda - Mandsaur (GEC-I)	DCDS	MPPTCL	137
14	400	Tanda (TPS) - Bhaukhari (Basti) line	D/C	UPPTCL	88
15	400	Yurembam - Thoubal via Nambol	D/C	ED, Manipur	90
16	220	Akal- Jaisalmer-2 line (GEC-I)	D/C	RVPNL	114
17	220	Brahmapuram - Kaloor line	D/C	KSEB	23
18	220	Chichali - Udaipura	S/C	MPPTCL	47
19	220	Deroli Ahir - Narnaul	D/C	HVPNL	26

20	220	Dichpally 400kV - Banswada 220kV	D/C	TSTRANSCO	168
21	220	Dwarka - Budella	D/C	DTL	12
22	220	HDVC Kolar - T. Gollahali (Thimmasandra) line	D/C	KPTCL	58
23	220	Jammalamadugu - Chakrayapet	D/C	APTRANSCO	172
24	220	Jammalamadugu - Tirumalayapalli	D/C	APTRANSCO	34
25	220	Kalikiri - Kalikiri line	D/C	APTRANSCO	8
26	220	Kamavarapukota - Nuziveedu	D/C	APTRANSCO	90
27	220	Kudagi - Tapping point of NTPC (part of Kudagi-Vajramatti line)	D/C	KPTCL	153
28	220	Kumbhargaoon - Krishnoor line (Ckt-I)	D/C	MSETCL	16
29	220	LILO of Arambag - Rishra at N. Chanditala	D/C	WBSETCL	31
30	220	LILO of Baraut (220)- Shamli at Nirpura line	D/C	UPPTCL	26
31	220	LILO of Bina - Gwalior at Pichhore	S/C	MPPTCL	1
32	220	LILO of Both ckt. of Badod - Ujjain at Ujjain	DCDS	MPPTCL	24
33	220	LILO of Both ckt Pulivendula - Hindupur at Gollapuram	D/C	APTRANSCO	156
34	220	LILO of both ckts. Nagda - Ujjain at Ujjain	DCDS	MPPTCL	43
35	220	LILO of Chikkodi - Ghataprabha at Mughalkod	D/C	KPTCL	12
36	220	LILO of Chormar - Fathebad line at Hukmawali	S/C	HVPLN	41
37	220	LILO of Kashipur - Pantnagar line at 220kV S/S Jafarpur	D/C	PTCUL	8
38	220	LILO of Pandharpur - Malinagar line at 220 kV Bhalawani S/S (Ckt-II)	D/C	MSETCL	20
39	220	LILO of Pendurthy - Garividi at Garividi	D/C	APTRANSCO	120
40	220	LILO of Podili - Nellore at Atmakur	D/C	APTRANSCO	80
41	220	LILO of Rasra (220)- Gazipur at Rasra	D/C	UPPTCL	26
42	220	LILO to Existing 220kV Podili - Nellore line at Prakasam District	M/C	APTRANSCO	20
43	220	Pallikkara - Aluva line	D/C	KSEB	23
44	220	Pithampur -Depalpur	DCDS	MPPTCL	75
45	220	(PMDP - Kashmir) Extension of Mirbazar - Alusteng line upto New Wanpoh	D/C	JKPDD	8
46	220	R.K. Puram- Ridge Valley Ckt-I	S/C	DTL	5
47	220	R.K. Puram - Ridge Valley Ckt-II	S/C	DTL	5
48	220	R.K. Puram-Trauma Centre Ckt-I	S/C	DTL	5
49	220	R.K. Puram- Trauma Centre Ckt-II	S/C	DTL	5
<b>Total of STATE SECTOR</b>					<b>2161</b>

<b>PRIVATE SECTOR Sector</b>					
Sl. No.	Voltage Level (kV)	Name of Transmission Lines	Circuit Type	Executing Agency	Line Length (cKM)
1	2	3	4	5	6
51	765	Fatehgarh PS/S - Bhadla (PG) (initially to be operated at 400kV) (F-BTL-TBCB)	D/C	APL	292
52	765	Ghatampur TPS-Agra (UP) (GTL-TBCB)			
53	765	LILO of 765kV Anpara D - Unnao SC (Quad) line at Obra - CTPS	D/C	APL	17
54	400	Roza - Badaun	D/C	APL	171
55	220	LILO of C.B.Ganj - Badaun at Badaun (OBTL-TBCB)	S/C	APL	2
56	220	LILO of Chandausi - Badaun at Badaun (OBTL-TBCB)	S/C	APL	37
<b>Total of PRIVATE SECTOR</b>					<b>907</b>
<b>Grand Total</b>					<b>4381</b>

## Section D - Sub Stations

<b>SN</b>	<b>Contents</b>	<b>Page</b>
<b>1</b>	Executive summary of Target and Achievement of Substations during 2020-21	21(1)
<b>2</b>	Sub Stations (220 kV and above) commissioned during Mar-2021	21(2)



### 1. Executive summary of Target and Achievement of Substations during 2020-21

As on 31-03-21

(All figures in circuit MVA)

Programme / Achievement		HVDC								765 kV				400 kV				220 kV				Grand Total			
		± 800 kV				± 500 kV				Central Sector	State Sector	JV/Private Sector	Total	Central Sector	State Sector	JV/Private Sector	Total	Central Sector	State Sector	JV/Private Sector	Total	Central Sector	State Sector	JV/Private Sector	Grand Total
		Central Sector	State Sector	JV/Private Sector	Total	Central Sector	State Sector	JV/Private Sector	Total																
<b>Programme 2020-21</b>		6000	0	0	<b>6000</b>	0	0	0	<b>0</b>	7500	6000	0	<b>13500</b>	9890	13055	3210	<b>26155</b>	480	16915	0	<b>17395</b>	<b>23870</b>	<b>35970</b>	<b>3210</b>	<b>63050</b>
<b>Jan-00</b>	Programme	0	0	0	<b>0</b>	0	0	0	<b>0</b>	0	0	0	<b>0</b>	2500	0	0	<b>2500</b>	0	0	0	<b>0</b>	<b>2500</b>	<b>0</b>	<b>0</b>	<b>2500</b>
	Achievement	1500	0	0	<b>1500</b>	0	0	0	<b>0</b>	0	0	0	<b>0</b>	4315	4235	950	<b>9500</b>	600	5150	0	<b>5750</b>	<b>6415</b>	<b>9385</b>	<b>950</b>	<b>16750</b>
<b>Upto Jan-00</b>	Programme	6000	0	0	<b>6000</b>	0	0	0	<b>0</b>	7500	6000	0	<b>13500</b>	9890	13055	3210	<b>26155</b>	480	16915	0	<b>17395</b>	<b>23870</b>	<b>35970</b>	<b>3210</b>	<b>63050</b>
	Achievement	3000	0	0	<b>3000</b>	0	0	0	<b>0</b>	7700	0	0	<b>7700</b>	8760	10985	4210	<b>23955</b>	870	21050	0	<b>21920</b>	<b>20330</b>	<b>32035</b>	<b>4210</b>	<b>56575</b>

**2.Sub-Stations (220 kV and above) Commissioned During Mar-2021**

Sl No	Name of Sub Station	Voltage Ratio (kV/kV)	Executing Agency	As on 31-03-2021
				Capacity (MW/MVA)
1	2	3	4	5
<b>CENTRAL SECTOR</b>				
1	Raigarh and Pugalur Station with 6000 MW HVDC	800	PGCIL	1500
2	North Trichur Substation	400/220	PGCIL	630
3	Aug. at Gauwaka (T/F)	400/220	PGCIL	500
4	Chandauti S/S (ERSS-XXITL-TBCB)	400/220	PGCIL	1500
5	Extn. at Fatehpur S/S	400/220	PGCIL	500
6	Extn. at Saharanpur S/S	400/220	PGCIL	500
7	Mariani New (ICT-II) extn	400/220	PGCIL	500
8	Repl of 400/220kV Malda S/s (3x315-2x500)	400/220	PGCIL	185
9	Pugalur (2000 MW) and Terminal at North Trichur (2000 MW) VSC based HVDC Station (Monopole-II)	320	PGCIL	1000
10	Chandauti Sub station (ERSS-XXITL-TBCB)	220/132	PGCIL	600
<b>Total of CENTRAL SECTOR</b>				<b>7415</b>
<b>STATE SECTOR</b>				
11	Pachcham (Transformer-I)	400/220	GETCO	500
12	Pithampur 400kV S/S (Addl. X-mer)	400/220	MPPTCL	315
13	Bhachunda GIS (Dist. Kutch) (T/F-I)	400/220	GETCO	500
14	Chakan (Addl-ICT)	400/220	MSETCL	315
15	Thoubal S/S	400/132	ED, Manipur	315
16	Mylasandra GIS (Near Electronic city)	400/220	KPTCL	1500
17	Mandsaur (Addl T/F)	400/220	MPPTCL	160
18	Mandsaur (Sitamau) (GEC-I)	400/220	MPPTCL	630
19	Villupuram (2x100 to 2x160) (GEC-I)	230/110	TANTRANSCO	60
20	Pandharpur Replacement ICT T/F	220/33	MSETCL	50
21	Jaffarpur S/S	220/33	PTCUL	100
22	Heggurje (Mandarthi) S/S	220/110	KPTCL	160
23	Pachcham (T/F-I)	220/66	GETCO	200
24	Wankaner S/S (Dist. Rajkot) (GEC-I) (3x160 MVA)	220/66	GETCO	480
25	T. Gollahalli (Thimmansandra) S/S	220/66	KPTCL	200
26	DSIIDC Bawana	220/66	DTL	160
27	Mughalkod S/S (GEC-I)	220/110	KPTCL	200
28	Chakrayapet	220/132	APTRANSCO	200
29	Gollapuram	220/132	APTRANSCO	200
30	Pvdihimavaram S/S	220/132	APTRANSCO	300
31	Tirumalayapalli	220/132	APTRANSCO	300
32	Dumraon (GIS) ICT-I and II	220/132	BSPTCL	320
33	Khagaria New ICT-I	220/132	BSPTCL	160
34	Indore S/s (Addl T/F)	220/132	MPPTCL	160
35	Nalkheda (T/F-I) (Susner) (GEC)	220/132	MPPTCL	160
36	Panagar (Addl T/F)	220/132	MPPTCL	160
37	Akal (Aug)	220/132	RVPNL	500
38	Chhatargarh GSS (Upgradation) (GEC-I)	220/132	RVPNL	160
39	Kanasar ICT-II	220/132	RVPNL	160
40	Sikarai (Aug)	220/132	RVPNL	100
41	Banswada	220/132	TSTRANSCO	200
42	Nirpura S/s Baghat	220/132	UPPTCL	160
43	Rania Kanpur (T/F aug)	220/132	UPPTCL	100
44	Upgradation of the existing 220/11kV Lift Irrigation S/S to Ramavaram at East Godavari District	220/132/33	APTRANSCO	200
<b>TOTAL STATE SECTOR</b>				<b>9385</b>
<b>PRIVATE SECTOR</b>				
45	Badaun GIS (OBTL)	400/220/132	APL	950
<b>TOTAL PRIVATE SECTOR</b>				<b>950</b>
<b>GRAND TOTAL</b>				<b>17750</b>

## Section E - Electricity Generation

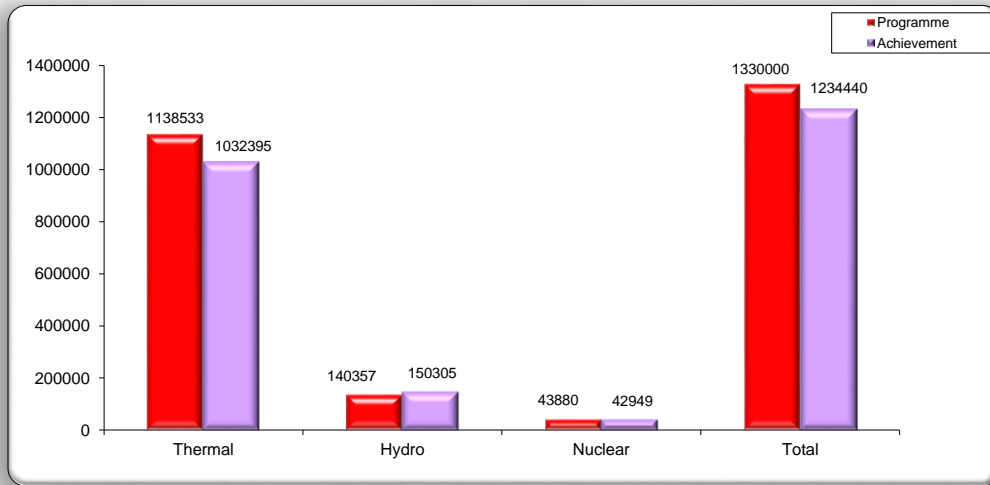
SN	Contents	Page
1	Electricity Generation (MU) Targets and Achievements for 2020-21	22

### 1. Electricity Generation (MU) Targets and Achievements for 2020-21

Sector	Target (2020-21)	Mar-2021			Apr-20 to Mar-21		
		Programme	Achievement*	% Ach.	Programme	Achievement*	% Ach.
<b>Thermal</b>							
Central Sector	3,69,543.00	32,429.00	39,819.93	122.79	3,69,543.00	3,63,357.27	98.33
State Sector	3,75,900.00	31,476.00	32,791.28	104.18	3,75,900.00	2,90,510.14	77.28
Pvt. IPP Sector	3,74,338.00	32,201.00	32,823.31	101.93	3,74,338.00	3,63,437.99	97.09
Pvt. UTL Sector	18,752.00	1,629.00	1,552.64	95.31	18,752.00	15,090.09	80.47
<b>Total</b>	<b>11,38,533.00</b>	<b>97,735.00</b>	<b>1,06,987.16</b>	<b>109.47</b>	<b>11,38,533.00</b>	<b>10,32,395.49</b>	<b>90.68</b>
<b>Hydro</b>							
Central Sector	57,840.00	3,354.00	2,891.34	86.21	57,840.00	60,622.36	104.81
State Sector	68,768.00	4,768.00	5,068.55	106.30	68,768.00	75,729.84	110.12
Pvt. IPP Sector	12,279.00	487.00	279.69	57.43	12,279.00	12,425.80	101.20
Pvt. UTL Sector	1,470.00	129.00	140.73	109.09	1,470.00	1,526.90	103.87
<b>Total</b>	<b>1,40,357.00</b>	<b>8,738.00</b>	<b>8,380.31</b>	<b>95.91</b>	<b>1,40,357.00</b>	<b>1,50,304.90</b>	<b>107.09</b>
<b>Nuclear</b>							
Central Sector	43,880.00	3,436.00	3,081.02	89.67	43,880.00	42,948.86	97.88
<b>Total</b>	<b>43,880.00</b>	<b>3,436.00</b>	<b>3,081.02</b>	<b>89.67</b>	<b>43,880.00</b>	<b>42,948.86</b>	<b>97.88</b>
<b>Bhutan Import</b>	<b>7,230.00</b>	<b>305.00</b>	<b>154.21</b>	<b>50.56</b>	<b>7,230.00</b>	<b>8,791.01</b>	<b>121.59</b>
Central Sector	4,71,263.00	39,219.00	45,792.29	116.76	4,71,263.00	4,66,928.49	99.08
State Sector	4,44,668.00	36,244.00	37,859.83	104.46	4,44,668.00	3,66,239.98	82.36
Pvt. Sector	4,06,839.00	34,446.00	34,796.37	101.02	4,06,839.00	3,92,480.78	96.47
<b>Total</b>	<b>13,30,000.00</b>	<b>1,10,214.00</b>	<b>1,18,602.70</b>	<b>107.61</b>	<b>13,30,000.00</b>	<b>12,34,440.26</b>	<b>92.82</b>

\* Provisional based on actual-cum-Assesment

### All India Energy Generation During Apr-20 to Mar-21 (MU)



### Renewable Energy Generation

Figs in MU			
Achievement		Cummulative Achievement	Cummulative Achievement
Feb-21	Feb-20	Upto Feb-2021	Upto Feb-2020
11050.20	11246.72	134478.34	127019.37

## Section F - Power supply position

<b>SN</b>	<b>Contents</b>	<b>Page</b>
<b>1</b>	Energy Power Supply Position (Provisional) for Mar-2021 and during Apr-20 to Mar-21	<b>23</b>
<b>2</b>	Peak Power Supply Position (Provisional) for Mar-2021 and during Apr-20 to Mar-21	<b>24</b>
<b>3</b>	Energy Power Supply Position (Revised) for Feb-2021 and during Apr-20 to Feb-21	<b>25</b>
<b>4</b>	Peak Power Supply Position (Revised) for Feb-2021 and during Apr-20 to Feb-21	<b>26</b>
<b>5</b>	Notified Power cuts / Restrictions on Industries during Mar-2021	<b>27</b>
<b>6</b>	Power Supply to Agricultural Sector during Mar-2021	<b>28</b>

**ऊर्जा आपूर्ति स्थिति रिपोर्ट (अंतिम) /Energy Supply Position Report (Provisional)**

ऑकड़े मिलियन यूनिट नेट / Figures in MU net

राज्य/State प्रणाली / System क्षेत्र / Region	मार्च,2021 /March,2021				अप्रैल,2020 - मार्च,2021/ April,2020 to March,2021			
	ऊर्जा आवश्यकता	ऊर्जा उपलब्धता	ऊर्जा पूर्ति में कमी		ऊर्जा आवश्यकता	ऊर्जा उपलब्धता	ऊर्जा पूर्ति में कमी	
	Energy Requirement ( MU )	Energy Supplied ( MU )	Energy not Supplied ( MU )	( % )	Energy Requirement ( MU )	Energy Supplied ( MU )	Energy not Supplied ( MU )	( % )
चंडीगढ़/ Chandigarh	99	99	0	0.0	99	99	0	0.0
दिल्ली / Delhi	2,097	2,097	0	0.0	2,097	2,097	0	0.0
हरियाणा / Haryana	3,995	3,984	10	0.3	3,995	3,984	10	0.3
हिमाचल प्रदेश / Himachal Pradesh	961	960	1	0.2	961	960	1	0.2
यू.टी ऑफ जम्मू कश्मीर और लद्दाख / पंजाब / Punjab	1,832	1,556	275	15.0	1,832	1,556	275	15.0
राजस्थान / Rajasthan	4,061	4,055	6	0.2	4,061	4,055	6	0.2
उत्तर प्रदेश / Uttar Pradesh	7,277	7,255	22	0.3	7,277	7,255	22	0.3
उत्तराखंड / Uttarakhand	9,591	9,502	88	0.9	9,591	9,502	88	0.9
उत्तराखंड / Uttarakhand	1,136	1,132	4	0.4	1,136	1,132	4	0.4
<b>उत्तरी क्षेत्र / Northern Region</b>	<b>31,049</b>	<b>30,641</b>	<b>408</b>	<b>1.3</b>	<b>31,049</b>	<b>30,641</b>	<b>408</b>	<b>1.3</b>
छत्तीसगढ़ / Chhattisgarh	3,279	3,279	0	0.0	3,279	3,279	0	0.0
गुजरात / Gujarat	11,824	11,824	0	0.0	11,824	11,824	0	0.0
मध्य प्रदेश / Madhya Pradesh	7,145	7,145	0	0.0	7,145	7,145	0	0.0
महाराष्ट्र / Maharashtra	16,375	16,375	0	0.0	16,375	16,375	0	0.0
दमन और दिउ / Daman & Diu	229	229	0	0.0	229	229	0	0.0
दादर व नगर हवेली / Dadra & Nagar Haveli	606	606	0	0.0	606	606	0	0.0
गोवा / Goa	364	364	0	0.0	364	364	0	0.0
<b>पश्चिमी क्षेत्र / Western Region</b>	<b>39,820</b>	<b>39,820</b>	<b>0</b>	<b>0.0</b>	<b>39,820</b>	<b>39,820</b>	<b>0</b>	<b>0.0</b>
आन्ध्र प्रदेश / Andhra Pradesh	6,597	6,597	0	0.0	6,597	6,597	0	0.0
तेलंगाना / Telangana	8,399	8,399	0	0.0	8,399	8,399	0	0.0
कर्नाटक / Karnataka	8,108	8,092	16	0.2	8,108	8,092	16	0.2
केरल / Kerala	2,562	2,562	0	0.0	2,562	2,562	0	0.0
तमिल नाडु / Tamil Nadu	10,335	10,335	0	0.0	10,335	10,335	0	0.0
पुडुचेरी / Puducherry	252	252	0	0.0	252	252	0	0.0
लक्षद्वीप / Lakshadweep #	5	5	0	0.0	5	5	0	0.0
<b>दक्षिणी क्षेत्र / Southern Region</b>	<b>36,252</b>	<b>36,237</b>	<b>16</b>	<b>0.0</b>	<b>36,252</b>	<b>36,237</b>	<b>16</b>	<b>0.0</b>
बिहार / Bihar	2,978	2,978	0	0.0	2,978	2,978	0	0.0
दामोदर घाटी निगम / DVC	1,903	1,903	0	0.0	1,903	1,903	0	0.0
झारखण्ड / Jharkhand	825	820	5	0.6	825	820	5	0.6
ओडिशा/ Odisha	2,904	2,904	0	0.0	2,904	2,904	0	0.0
पश्चिम बंगाल / West Bengal	4,812	4,812	0	0.0	4,812	4,812	0	0.0
सिक्किम / Sikkim	52	52	0	0.0	52	52	0	0.0
अंडमान-निकोबार/ Andaman- Nicobar #	29	27	2	6.7	29	27	2	6.7
<b>पूर्वी क्षेत्र/ Eastern Region</b>	<b>13,474</b>	<b>13,469</b>	<b>5</b>	<b>0.0</b>	<b>13,474</b>	<b>13,469</b>	<b>5</b>	<b>0.0</b>
अरुणाचल प्रदेश / Arunachal Pradesh	68	68	1	0.9	68	68	1	0.9
असम / Assam	841	796	45	5.3	841	796	45	5.3
मणिपुर / Manipur	75	75	0	0.5	75	75	0	0.5
मेघालय / Meghalaya	186	172	14	7.6	186	172	14	7.6
मिज़ोरम / Mizoram	50	50	0	0.7	50	50	0	0.7
नागालैंड / Nagaland	67	66	0	0.6	67	66	0	0.6
त्रिपुरा / Tripura *	124	124	0	0.3	124	124	0	0.3
<b>उत्तर-पूर्वी क्षेत्र / North-Eastern Region</b>	<b>1,411</b>	<b>1,350</b>	<b>61</b>	<b>4.3</b>	<b>1,411</b>	<b>1,350</b>	<b>61</b>	<b>4.3</b>
<b>सम्पूर्ण भारत / All India</b>	<b>1,22,006</b>	<b>1,21,517</b>	<b>489</b>	<b>0.4</b>	<b>1,22,006</b>	<b>1,21,517</b>	<b>489</b>	<b>0.4</b>

# Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and energy supplied.

\* Excludes energy exported to Bangladesh.

Note: Power Supply Position Report has been compiled based on the data furnished by State Utilities/ Electricity Departments. The MU figures has been rounded off to nearest unit place.

**अधिकतम विद्युत आपूर्ति स्थिति रिपोर्ट (अनंतिम) / Peak Power Supply Position Report (Provisional)**

ऑकड़े मेगा वाट नेट / Figures in MW net

राज्य/State प्रणाली / System क्षेत्र / Region	,2021 /March,2021 अप्रैल,2020 - मार्च,2021/ April,2020 to March,2021											
	अधिकतम मांग		अधिकतम उपलब्धि		की पूर्ति में कमी		अधिकतम मांग		अधिकतम उपलब्धि		की पूर्ति में कमी	
	Peak Demand	Peak Met	Demand not Met		Peak Demand	Peak Met	Demand not Met					
	( MW )	( MW )	( MW )	( % )	( MW )	( MW )	( MW )	( % )				
चंडीगढ़/ Chandigarh	198	198	0	0.0	383	383	0	0.0				
दिल्ली / Delhi	3,709	3,709	0	0.0	6,314	6,314	0	0.0				
हरियाणा / Haryana	7,018	7,018	0	0.0	10,982	10,982	0	0.0				
हिमाचल प्रदेश / Himachal Pradesh	1,806	1,806	0	0.0	1,932	1,932	0	0.0				
यू.टी ऑफ जम्मू कश्मीर और लद्दाख / पंजाब / Punjab	3,007 7,455	2,607 7,455	400 0	13.3 0.0	3,280 13,148	2,680 13,148	600 0	18.3 0.0				
राजस्थान / Rajasthan	14,040	14,040	0	0.0	14,441	14,441	0	0.0				
उत्तर प्रदेश / Uttar Pradesh	18,593	18,593	0	0.0	23,797	23,747	50	0.2				
उत्तराखंड / Uttarakhand	2,068	2,068	0	0.0	2,372	2,372	0	0.0				
<b>उत्तरी क्षेत्र / Northern Region</b>	<b>53,076</b>	<b>52,576</b>	<b>500</b>	<b>0.9</b>	<b>68,288</b>	<b>67,806</b>	<b>482</b>	<b>0.7</b>				
छत्तीसगढ़ / Chhattisgarh	4,682	4,682	0	0.0	4,682	4,682	0	0.0				
गुजरात / Gujarat	18,483	18,483	0	0.0	18,483	18,483	0	0.0				
मध्य प्रदेश / Madhya Pradesh	13,001	13,001	0	0.0	15,756	15,668	88	0.6				
महाराष्ट्र / Maharashtra	25,513	25,513	0	0.0	25,513	25,513	0	0.0				
दमन और दिउ / Daman & Diu	355	355	0	0.0	355	355	0	0.0				
दादर व नगर हवेली/Dadra & Nagar Haveli	888	888	0	0.0	888	888	0	0.0				
गोवा / Goa	599	599	0	0.0	599	599	0	0.0				
<b>पश्चिमी क्षेत्र / Western Region</b>	<b>59,871</b>	<b>59,871</b>	<b>0</b>	<b>0.0</b>	<b>61,778</b>	<b>61,692</b>	<b>86</b>	<b>0.1</b>				
आन्ध्र प्रदेश / Andhra Pradesh	11,193	11,193	0	0.0	11,193	11,193	0	0.0				
तेलंगाना / Telangana	13,688	13,688	0	0.0	13,688	13,688	0	0.0				
कर्नाटक / Karnataka	14,367	14,367	0	0.0	14,367	14,367	0	0.0				
केरल / Kerala	4,278	4,269	9	0.2	4,278	4,269	9	0.2				
तमिल नाडू / Tamil Nadu	16,263	16,263	0	0.0	16,263	16,263	0	0.0				
पुडुचेरी / Puducherry	423	421	2	0.6	423	422	1	0.3				
लक्षद्वीप / Lakshadweep #	11	11	0	0.0	11	11	0	0.0				
<b>दक्षिणी क्षेत्र / Southern Region</b>	<b>58,395</b>	<b>58,395</b>	<b>0</b>	<b>0.0</b>	<b>58,395</b>	<b>58,395</b>	<b>0</b>	<b>0.0</b>				
बिहार / Bihar	5,479	5,479	0	0.0	5,995	5,938	58	1.0				
दामोदर घाटी निगम / DVC	3,169	3,169	0	0.0	3,173	3,173	0	0.0				
झारखण्ड / Jharkhand	1,623	1,623	0	0.0	1,651	1,623	28	1.7				
ओडिशा/ Odisha	5,168	5,168	0	0.0	5,168	5,168	0	0.0				
पश्चिम बंगाल / West Bengal	8,870	8,870	0	0.0	8,870	8,870	0	0.0				
सिक्किम / Sikkim	120	120	0	0.0	120	120	0	0.0				
अंडमान-निकोबार/ Andaman- Nicobar #	58	54	4	6.9	58	54	4	6.9				
<b>पूर्वी क्षेत्र/ Eastern Region</b>	<b>24,200</b>	<b>24,200</b>	<b>0</b>	<b>0.0</b>	<b>24,200</b>	<b>24,200</b>	<b>0</b>	<b>0.0</b>				
अरुणाचल प्रदेश / Arunachal Pradesh	143	128	15	10.5	158	149	9	5.6				
असम / Assam	1,747	1,730	17	1.0	2,072	1,987	85	4.1				
मणिपुर / Manipur	216	216	0	0.0	252	249	3	1.1				
मेघालय / Meghalaya	348	348	0	0.0	384	384	0	0.0				
मिज़ोरम / Mizoram	109	109	0	0.0	132	132	0	0.0				
नागालैंड / Nagaland	150	149	1	0.7	160	155	5	2.9				
त्रिपुरा / Tripura *	256	256	0	0.0	317	315	2	0.5				
<b>उत्तर-पूर्वी क्षेत्र /North-Eastern Region</b>	<b>2,862</b>	<b>2,841</b>	<b>21</b>	<b>0.7</b>	<b>3,294</b>	<b>3,107</b>	<b>187</b>	<b>5.7</b>				
<b>सम्पूर्ण भारत / All India</b>	<b>1,86,526</b>	<b>1,86,036</b>	<b>490</b>	<b>0.3</b>	<b>1,90,198</b>	<b>1,89,395</b>	<b>802</b>	<b>0.4</b>				

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\* Excludes the supply to Bangladesh.

Note: Report has been compiled based on the data furnished by StateUtilities/ Electricity Departments. The MW figures has been rounded off to nearest unit place.

**ऊर्जा आपूर्ति स्थिति रिपोर्ट (संशोधित) /Energy Supply Position Report (Revised)**

ऑक्ड़े मिलियन यूनिट नेट / Figures in MU net

राज्य/State प्रणाली / System क्षेत्र / Region	फरवरी,2021 /February,2021				अप्रैल,2020 - फरवरी ,2021/ April,2020 to February,2021			
	ऊर्जा आवश्यकता Energy Requirement ( MU )	ऊर्जा उपलब्धता Energy Supplied ( MU )	ऊर्जा पूर्ति मे कमी Energy not Supplied ( MU ) (%)		ऊर्जा आवश्यकता Energy Requirement ( MU )	ऊर्जा उपलब्धता Energy Supplied ( MU )	ऊर्जा पूर्ति मे कमी Energy not Supplied ( MU ) (%)	
चंडीगढ़/ Chandigarh	98	98	0	0.0	217	217	0	0.0
दिल्ली / Delhi	1,805	1,805	0	0.0	4,441	4,439	2	0.0
हरियाणा / Haryana	3,749	3,744	5	0.1	7,522	7,517	5	0.1
हिमाचल प्रदेश / Himachal Pradesh	881	871	10	1.1	1,634	1,620	14	0.9
यू.टी ऑफ जम्मू कश्मीर और लद्दाख / पंजाब / Punjab	1,738 3,605	1,434 3,595	304 9	17.5 0.3	3,320 7,180	2,701 7,171	619 9	18.6 0.1
राजस्थान / Rajasthan	7,410	7,392	18	0.2	13,109	13,066	43	0.3
उत्तर प्रदेश / Uttar Pradesh	8,259	8,182	77	0.9	17,607	17,457	149	0.8
उत्तराखंड / Uttarakhand	1,100	1,099	1	0.1	2,206	2,202	3	0.2
<b>उत्तरी क्षेत्र / Northern Region</b>	<b>28,644</b>	<b>28,219</b>	<b>424</b>	<b>1.5</b>	<b>57,234</b>	<b>56,390</b>	<b>845</b>	<b>1.5</b>
छत्तीसगढ़ / Chhattisgarh	2,709	2,702	7	0.2	5,012	5,004	8	0.2
गुजरात / Gujarat	9,547	9,547	0	0.0	19,568	19,568	0	0.0
मध्य प्रदेश / Madhya Pradesh	7,522	7,522	0	0.0	13,012	13,012	0	0.0
महाराष्ट्र / Maharashtra	13,025	13,025	0	0.0	27,314	27,314	0	0.0
दमन और दिऊ / Daman & Diu	209	209	0	0.0	426	426	0	0.0
दादर व नगर हवेली / Dadra & Nagar Haveli	550	550	0	0.0	1,077	1,077	0	0.0
गोवा / Goa	335	335	0	0.0	723	723	0	0.0
<b>पश्चिमी क्षेत्र / Western Region</b>	<b>33,897</b>	<b>33,890</b>	<b>7</b>	<b>0.0</b>	<b>67,131</b>	<b>67,123</b>	<b>8</b>	<b>0.0</b>
आन्ध्र प्रदेश / Andhra Pradesh	5,272	5,271	1	0.0	10,678	10,670	7	0.1
तेलंगाना / Telangana	6,783	6,782	1	0.0	11,955	11,948	7	0.1
कर्नाटक / Karnataka	6,392	6,391	1	0.0	12,645	12,636	9	0.1
केरल / Kerala	2,099	2,093	6	0.3	4,362	4,344	18	0.4
तमिल नाडू / Tamil Nadu	8,193	8,191	2	0.0	18,067	18,053	14	0.1
पुडुचेरी / Puducherry	208	208	0	0.0	451	450	1	0.3
लक्षद्वीप / Lakshadweep #	4	4	0	0.0	8	8	0	0.0
<b>दक्षिणी क्षेत्र / Southern Region</b>	<b>28,947</b>	<b>28,936</b>	<b>11</b>	<b>0.0</b>	<b>58,158</b>	<b>58,101</b>	<b>57</b>	<b>0.1</b>
बिहार / Bihar	2,426	2,413	12	0.5	4,850	4,826	23	0.5
दामोदर घाटी निगम / DVC	1,831	1,831	0	0.0	3,651	3,634	17	0.5
झारखण्ड / Jharkhand	796	748	48	6.0	1,499	1,422	77	5.2
ओडिशा/ Odisha	2,284	2,284	0	0.0	4,636	4,632	3	0.1
पश्चिम बंगाल / West Bengal	3,669	3,668	1	0.0	8,080	8,038	42	0.5
सिक्किम / Sikkim	51	51	0	0.0	93	93	0	0.1
अंडमान-निकोबार/ Andaman- Nicobar #	29	27	2	6.7	58	54	4	6.7
<b>पूर्वी क्षेत्र/ Eastern Region</b>	<b>11,057</b>	<b>10,995</b>	<b>62</b>	<b>0.6</b>	<b>22,809</b>	<b>22,646</b>	<b>163</b>	<b>0.7</b>
अरुणाचल प्रदेश / Arunachal Pradesh	64	64	0	0.4	134	133	2	1.1
असम / Assam	688	677	11	1.6	1,368	1,321	47	3.4
मणिपुर / Manipur	83	83	0	0.3	148	147	1	1.0
मेघालय / Meghalaya	180	176	4	2.3	312	307	4	1.3
मिज़ोरम / Mizoram	55	55	0	0.5	109	108	1	1.1
नागालैंड / Nagaland	60	60	0	0.4	130	121	9	6.7
त्रिपुरा / Tripura *	98	98	0	0.0	253	249	4	1.6
<b>उत्तर-पूर्वी क्षेत्र / North-Eastern Region</b>	<b>1,228</b>	<b>1,212</b>	<b>16</b>	<b>1.3</b>	<b>2,453</b>	<b>2,386</b>	<b>68</b>	<b>2.8</b>
<b>सम्पूर्ण भारत / All India</b>	<b>1,03,772</b>	<b>1,03,252</b>	<b>520</b>	<b>0.5</b>	<b>2,07,786</b>	<b>2,06,645</b>	<b>1,141</b>	<b>0.5</b>

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\* Excludes energy exported to Bangladesh.

Note: Power Supply Position Report has been compiled based on the data furnished by State Utilities/ Electricity Departments. The MU figures has been rounded off to nearest unit place.



**अधिकतम विद्युत आपूर्ति स्थिति रिपोर्ट (संशोधित) / Peak Power Supply Position Report (Revised)**

ऑकड़े मेगा वाट नेट / Figures in MW net

राज्य/State प्रणाली / System क्षेत्र / Region	फरवरी,2021 /February,2021				अप्रैल,2020 - फरवरी ,2021/ April,2020 to February,2021			
	अधिकतम मांग Peak Demand	अधिकतम उपलब्धि Peak Met	मांग की पूर्ति में कमी Demand not Met		अधिकतम मांग Peak Demand	अधिकतम उपलब्धि Peak Met	मांग की पूर्ति में कमी Demand not Met	
	( MW )	( MW )	( MW )	( % )	( MW )	( MW )	( MW )	( % )
चंडीगढ़/ Chandigarh	281	281	0	0.0	383	383	0	0.0
दिल्ली / Delhi	4,486	4,486	0	0.0	6,314	6,314	0	0.0
हरियाणा / Haryana	7,317	7,317	0	0.0	10,982	10,982	0	0.0
हिमाचल प्रदेश / Himachal Pradesh	1,867	1,867	0	0.0	1,932	1,932	0	0.0
यू.टी ऑफ जम्मू कश्मीर और लद्दाख / पंजाब / Punjab	3,184	2,634	550	17.3	3,280	2,680	600	18.3
राजस्थान / Rajasthan	7,118	7,118	0	0.0	13,148	13,148	0	0.0
उत्तर प्रदेश / Uttar Pradesh	14,441	14,441	0	0.0	14,441	14,441	0	0.0
उत्तराखंड / Uttarakhand	18,308	18,308	0	0.0	23,797	23,747	50	0.2
	2,340	2,340	0	0.0	2,372	2,372	0	0.0
<b>उत्तरी क्षेत्र / Northern Region</b>	<b>57,013</b>	<b>56,513</b>	<b>500</b>	<b>0.9</b>	<b>68,288</b>	<b>67,806</b>	<b>482</b>	<b>0.7</b>
छत्तीसगढ़ / Chhattisgarh	4,513	4,513	0	0.0	4,577	4,569	8	0.2
गुजरात / Gujarat	17,304	17,292	12	0.1	17,323	17,305	18	0.1
मध्य प्रदेश / Madhya Pradesh	14,983	14,983	0	0.0	15,756	15,668	88	0.6
महाराष्ट्र / Maharashtra	24,122	24,097	25	0.1	24,122	24,097	25	0.1
दमन और दिउ / Daman & Diu	349	349	0	0.0	352	352	0	0.0
दादर व नगर हवेली/Dadra & Nagar गोवा / Goa	875	872	3	0.3	875	872	3	0.3
	583	583	0	0.0	583	583	0	0.0
<b>पश्चिमी क्षेत्र / Western Region</b>	<b>61,264</b>	<b>61,242</b>	<b>21</b>	<b>0.0</b>	<b>61,778</b>	<b>61,692</b>	<b>86</b>	<b>0.1</b>
आन्ध्र प्रदेश / Andhra Pradesh	10,457	10,457	0	0.0	10,457	10,457	0	0.0
तेलंगाना / Telangana	13,452	13,452	0	0.0	13,452	13,452	0	0.0
कर्नाटक / Karnataka	13,441	13,432	9	0.1	13,441	13,432	9	0.1
केरल / Kerala	4,200	3,914	285	6.8	4,200	3,914	285	6.8
तमिल नाडु / Tamil Nadu	15,004	15,004	0	0.0	15,174	15,064	110	0.7
पुडुचेरी / Puducherry	396	396	0	0.0	422	422	0	0.0
लक्षद्वीप / Lakshadweep #	10	10	0	0.0	11	11	0	0.0
<b>दक्षिणी क्षेत्र / Southern Region</b>	<b>54,254</b>	<b>54,215</b>	<b>39</b>	<b>0.1</b>	<b>54,254</b>	<b>54,215</b>	<b>39</b>	<b>0.1</b>
बिहार / Bihar	5,009	5,009	0	0.0	5,995	5,938	58	1.0
दामोदर घाटी निगम / DVC	3,084	3,084	0	0.0	3,173	3,173	0	0.0
झारखण्ड / Jharkhand	1,632	1,416	215	13.2	1,651	1,522	128	7.8
ओडिशा/ Odisha	4,819	4,803	16	0.3	4,984	4,973	11	0.2
पश्चिम बंगाल / West Bengal	7,016	7,008	9	0.1	8,711	8,681	30	0.3
सिक्किम / Sikkim	117	117	0	0.0	119	119	0	0.0
अंडमान-निकोबार/ Andaman- Nicobar #	58	54	4	6.9	58	54	4	6.9
<b>पूर्वी क्षेत्र/ Eastern Region</b>	<b>20,854</b>	<b>20,643</b>	<b>211</b>	<b>1.0</b>	<b>23,658</b>	<b>23,563</b>	<b>95</b>	<b>0.4</b>
अरुणाचल प्रदेश / Arunachal Pradesh	156	144	12	7.5	158	149	9	5.6
असम / Assam	1,485	1,485	0	0.0	2,072	1,987	85	4.1
मणिपुर / Manipur	231	231	0	0.1	252	249	3	1.1
मेघालय / Meghalaya	377	377	0	0.0	384	384	0	0.0
मिज़ोरम / Mizoram	132	132	0	0.0	132	132	0	0.0
नागालैंड / Nagaland	152	149	3	2.0	160	155	5	2.9
त्रिपुरा / Tripura *	241	241	0	0.0	317	315	2	0.5
<b>उत्तर-पूर्वी क्षेत्र /North-Eastern Region</b>	<b>2,669</b>	<b>2,664</b>	<b>5</b>	<b>0.2</b>	<b>3,294</b>	<b>3,107</b>	<b>187</b>	<b>5.7</b>
<b>सम्पूर्ण भारत / All India</b>	<b>1,89,913</b>	<b>1,87,970</b>	<b>1,943</b>	<b>1.0</b>	<b>1,90,198</b>	<b>1,89,395</b>	<b>802</b>	<b>0.4</b>

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\* Excludes the supply to Bangladesh.

Note: Power Supply Position Report has been compiled based on the data furnished by StateUtilities/ Electricity Departments. The MW figures has been rounded off to nearest unit place.

मार्च, 2021 में इंडस्ट्रीज पर विद्युत कटौती का विवरण / Notified Power Cuts/Restrictions on Industries during March,2021		
राज्य /क्षेत्र / State/ Region	ऊर्जा/मांग कटौती / Energy/Demand Cut	
	मार्च,2021 /March,2021	अप्रैल,2020 - मार्च,2021/ April,2020 to March,2021
<b>उत्तरी क्षेत्र / Northern Region</b>	No Notified Cuts	No Notified Cuts
चंडीगढ़/ Chandigarh		
दिल्ली / Delhi		
हरियाणा / Haryana		
हिमाचल प्रदेश / Himachal Pradesh		
यू.टी ऑफ जम्मू कश्मीर और लद्दाख / UT of J&K and Ladakh		
पंजाब / Punjab		
राजस्थान / Rajasthan		
उत्तर प्रदेश / Uttar Pradesh		
उत्तराखंड / Uttarakhand		
<b>पश्चिमी क्षेत्र/ Western Region</b>	No Notified Cuts	No Notified Cuts
छत्तीसगढ़ / Chhattisgarh		
गुजरात / Gujarat		
मध्य प्रदेश / Madhya Pradesh		
महाराष्ट्र / Maharashtra		
गोवा / Goa		
<b>दक्षिणी क्षेत्र / Southern Region</b>	No Notified Cuts	No Notified Cuts
आन्ध्र प्रदेश / Andhra Pradesh		
तेलंगाना / Telangana		
कर्नाटक / Karnataka		
केरल / Kerala		
तमिल नाडू / Tamil Nadu		
पुडुचेरी / Puducherry		
<b>पूर्वी क्षेत्र / Eastern Region</b>	No Notified Cuts	No Notified Cuts
बिहार / Bihar		
झारखण्ड / Jharkhand		
ओडिशा / Odisha		
पश्चिम बंगाल / West Bengal		

**मार्च, 2021 कृषि क्षेत्र को विद्युत आपूर्ति का विवरण / Power Supply to Agricultural Sector during March,2021**

राज्य /क्षेत्र / State/ Region	औसत विद्युत आपूर्ति घंटों में / Average Hours of Supply	
	मार्च,2021 /March,2021	अप्रैल,2020 - मार्च,2021/ April,2020 to March,2021
<b>उत्तरी क्षेत्र / Northern Region</b>		
चंडीगढ़/ Chandigarh	No restriction	No restriction
दिल्ली / Delhi	No restriction	No restriction
हरियाणा / Haryana	Data not received	8:46 hours/day
हिमाचल प्रदेश / Himachal Pradesh	HPSEBL has only 2% agriculture consumers and uninterrupted power is being supplied to agriculture sector	HPSEBL has only 2% agriculture consumers and uninterrupted power is being supplied to agriculture sector
यू.टी ऑफ जम्मू कश्मीर और लद्दाख /	Data not received	Data not received
पंजाब / Punjab	4:27 hours/day	3:44 - 8:00 hours/day
राजस्थान / Rajasthan	06:30 hours/day	06:30 hours/day
उत्तर प्रदेश / Uttar Pradesh	18:08 hours/day	17:51- 18:32 hours/day
उत्तराखंड / Uttarakhand	Data not received	Data not received
<b>पश्चिमी क्षेत्र/ Western Region</b>		
छत्तीसगढ़ / Chhattisgarh	24 hours/day	18 - 24 hours/day
गुजरात / Gujarat	8:38 hours/day	8 - 8:38 hours/day
मध्य प्रदेश / Madhya Pradesh *	Three-Phase Supply(Irrigation)-9:52 hours /day, Three-Phase (Mixed) Supply - 23:29 hours /day	Three-Phase Supply(Irrigation)-: 9:49 - 9:55 hours /day, Three-Phase (Mixed) Supply -: 23:26 - 23:47 hours /day
महाराष्ट्र / Maharashtra	9 hours/day	9 hours/day
गोवा / Goa	No restriction	No restriction
<b>दक्षिणी क्षेत्र / Southern Region</b>		
आन्ध्र प्रदेश / Andhra Pradesh	07 hours/day .	07 hours/day .
तेलंगाना / Telangana	24 hours/day	24 hours/day
कर्नाटक / Karnataka	07 hours/day .	07 hours/day .
केरल / Kerala	No Restrictions	No Restrictions
तमिल नाडू / Tamil Nadu	9 hours/day (6 hours during day time and 3 hours during night time)	9 hours/day (6 hours during day time and 3 hours during night time)
पुडुचेरी / Puducherry	No Restrictions	No Restrictions
<b>पूर्वी क्षेत्र / Eastern Region</b>		
बिहार / Bihar	More than 22 hours/day	18 hours/day - More than 22 hours/day
झारखण्ड / Jharkhand	About 20 hours/day	About 20 hours/day
ओडिशा / Odisha	About 20 hours/day	About 20 - 24 hours/day
पश्चिम बंगाल / West Bengal	About 23 hours/day	About 23 hours/day
* On segregated feeders		

## Section G - Growth of Power Sector

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5	Average cost of power supply & Average realisation (Paisa/kWh)	
6	Growth of Rural Electrification & Pump Sets Energisation	32

## 1. Growth of Installed Capacity Since 6th Plan

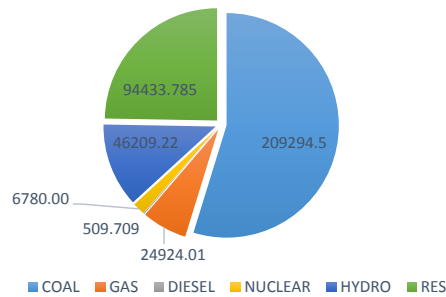
(In MW)

Plan / Year	Thermal				Nuclear	Hydro	RES (MNRE)*	Total
	Coal	Gas	Diesel	Total				
End of 6th Plan	26310.83	541.50	177.37	27029.70	1095	14460.02	0	42584.72
End of 7th Plan	41237.48	2343.00	165.09	43745.57	1565	18307.63	18.14	63636.34
End of 8th Plan	54154.48	6561.90	293.9	61010.28	2225	21658.08	902.01	85795.37
End of 9th Plan	62130.88	11163.10	1134.83	74428.81	2720	26268.76	1628.39	105045.96
End of 10th Plan	71121.38	13691.71	1201.75	86014.84	3900	34653.77	7760.6	132329.21
End of 11th Plan	112022.38	18381.05	1199.75	131603.18	4780	38990.4	24503.45	199877.03
<b>End of 12th Plan</b>	<b>192162.88</b>	<b>25329.38</b>	<b>837.63</b>	<b>218329.88</b>	<b>6780</b>	<b>44478.42</b>	<b>50018</b>	<b>319606.30</b>
<b>Up to Mar-2021</b>	<b>209294.50</b>	<b>24924.01</b>	<b>509.71</b>	<b>234728.22</b>	<b>6780.00</b>	<b>46209.22</b>	<b>94433.79</b>	<b>382151.2</b>

Captive Generation Capacity in Industries having demand of 1 MW and above, grid interactive (as on 31-03-18) = 54,932.5 MW

\*RES as on 31-03-2021

### Total Installed Capacity =382151.223



## Progress of Transmission Sector in the Country up to Feb-2021

### 1. TRANSMISSION LINES

(All fig. in CKM)

At the end of	± 800 kV HVDC				± 500 kV HVDC				765 kV				400 kV				220 kV				Grand Total			
	Central	State	JV/Private	Total	Central	State	JV/Private	Total	Central	State	JV/Private	Total	Central	State	JV/Private	Total	Central	State	JV/Private	Total	Central	State	JV/Private	Total
6th plan	0	0	0	0	0	0	0	0	0	0	0	0	1831	4198	0	6029	1641	44364	0	46005	3472	48562	0	52034
7th plan	0	0	0	0	0	0	0	0	0	0	0	0	13068	6756	0	19824	4560	55071	0	59631	17628	61827	0	79455
8th plan	0	0	0	0	1634	0	0	1634	0	0	0	0	23001	13141	0	36142	6564	73036	0	79600	31199	86177	0	117376
9th plan	0	0	0	0	3234	1504	0	4738	751	409	0	1160	29345	20033	0	49378	8687	88306	0	96993	42017	110252	0	152269
10th plan	0	0	0	0	4368	1504	0	5872	1775	409	0	2184	48708	24730	0	73438	9444	105185	0	114629	64295	131828	0	196123
11th Plan	0	0	0	0	5948	1504	1980	9432	4839	411	0	5250	71023	30191	5605	106819	10140	125010	830	135980	91950	157116	8415	257481
12th Plan	6124	0	0	6124	5948	1504	1980	9432	25465	1177	4598	31240	92482	48240	17065	157787	11014	151276	978	163268	141033	202197	24621	367851
Plan Period 2017-22 (Up to Mar'2020)	6124	0	0	6124	5948	1504	1980	9432	36427	1512	6914	44853	102855	59934	21732	184521	11968	167163	1010	180141	163322	230113	31636	425071
Plan Period 2017-22 (Up to Feb-21)	9655	0	0	9655	5948	1504	1980	9432	36967	1512	7611	46090	105648	61339	22923	189910	11982	173415	1049	186446	170488	237770	33563	441821

Note : - The figure upto the end of 10th plan in for stringing progress including the lines not commissioned. Now only commissioned lines are reckoned. Accordingly the figure for 10th plan (end) may read as 187555 after adjusting with (-) 10852 Ckm.

Inter-regional Power Transfer Capacity (MW)	
IR at the end of 11th Plan	27,150
IR at the end of 12th Plan	75,050
IR addition in 12th Plan (up to March 2017)	47,900
IR Capacity Addition at the end of Plan Period 2017-22 (Till Mar 21)	30,000
Inter-regional Transmission Capacity at the end of Plan Period 2017-22 (as on Mar21)	105050*

\* 600 MW of 132 kV Inter-Regional power transmission capacity links which are operated radially from time to time is not added in the total.

### 3. All India yearly Coal Consumption for Power Generation (Utilities)

YEAR	Coal Consumption Million Tonnes
2004-05	278.00
2005-06	281.00
2006-07	302.00
2007-08	330.00
2008-09	355.00
2009-10	367.00
2010-11	387.00
2011-12	417.56
2012-13	454.60
2013-14	489.40
2014-15	530.40
2015-16	545.90
2016-17	574.30
2017-18	608.00
2018-19	628.90
2019-20	622.20

### 4. All India Annual per Capita consumption of Electricity Since 2006

Year	Per Capita Consumption ( kWh)#
2005-06	631.4
2006-07	671.9
2007-08	717.1
2008-09	733.5
2009-10	778.6
2010-11	818.8
2011-12	883.63
2012-13	914.41
2013-14	957
2014-15	1010
2015-16	1075
2016-17	1122
2017-18	1149
2018-19	1181
2019-20*	1208

# (GrossGen.+ Net Import) / Mid-year population \* Provisional

### 5. Average cost of power supply & average realization ( paise/kWh )

Year	cost of supply (paise/unit)	Realization(paise/unit)	
		Including Agriculture	Only Agriculture
2004-05	254	209	75.68
2005-06	260	221	76.36
2006-07	276	227	74.23
2007-08	293	239	77.27
2008-09	340	263	87.13
2009-10	355	268	88.70
2010-11	398	303	119.75
2011-12	455	330	135.14
2012-13	501	376	148.67
2013-14	519		175
2014-15	521		
2015-16	531		
2016-17	538		
2017-18	550		
2018-19	600		

### 6. Growth Of Rural Electrification & Pumpsets Energisation.

Plan Year	Villages Electrified (Nos.)	Pump Sets Energised
1997-98	3207	284064
1998-99	2780	367244
1999-00	2093	297594
2000-01	1218	311060
2001-02	4111	316074
<b>9th Plan</b>	<b>13409</b>	<b>1576036</b>
2002-03	2626	651095
2003-04	2781	322968
2004-05	3884	331020
2005-06	12632	397343
2006-07	22594	611750
<b>10th Plan</b>	<b>44517</b>	<b>2314176</b>
<b>Cumu. upto End of 10th Plan</b>	<b>482864 #</b>	<b>15455554</b>
01.04.07 to 31.03.08	5743	412667
01.04.08 to 31.03.09	8629	499150
01.04.09 to 31.03.10	3726	557976
01.04.10 to 31.03.11	46708	840909
01.04.11 to 31.03.12	9769	652913
<b>11th Plan</b>	<b>74575</b>	<b>2963615</b>
<b>Cumu. upto End of 11th Plan</b>	<b>557439</b>	<b>18423975</b>
<b>Cummulative up to end of 12th Plan</b>	<b>596556*</b>	<b>21212860</b>
# No. of villages electrified is reduced due to revision of data by states as per new definition of villiage electrification since 2004-05		
* Disclaimer: The data included in monthly Progress reports of Village electrification published by CEA is provisional in nature as indicated in all the reports. The data in the report prior to October, 2015 was Updated every month based on the information received from states/distribution utilities as and when reported but the data for all the states for a particular month was generally not made available simultaneously to reflect the countrywide picture for a particular month. Number of total villages and number of electrified villages have also be en adjusted for changes observed from Census 2011 data. As such, each monthly report of Village electrification of CEA is independent of the earlier published reports		



## RATE OF SALE OF POWER

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**RATE OF SALE OF POWER FOR THE YEAR 2017-18**

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity(MW)	Net Gen (MU).	Rate of Sale of Power as provided by Gen. Utilities (Gen. Tariff) (Paise/kWh)
<b>NORTHERN REGION</b>						
<b>CENTRAL SECTOR</b>						
BAIRA SIUL HPS	NHPC LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	180.00	642.00	192.60
CHAMERA- I HPS	NHPC LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	540.00	2344.00	221.86
CHAMERA- II HPS	NHPC LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	300.00	1487.00	198.30
CHAMERA- III HPS	NHPC LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	231.00	1068.20	424.68
PARBATI - III HPS	NHPC LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	520.00	710.00	547.50
DHAULI GANGA HPS	NHPC LTD.	HYDRO-HYDRO	UTTARAKHAND	280.00	1153.20	302.28
DULHASTI HPS	NHPC LTD.	HYDRO-HYDRO	JAMMU & KASHMIR	390.00	2344.00	557.24
SALAL HPS	NHPC LTD.	HYDRO-HYDRO	JAMMU & KASHMIR	690.00	3247.00	116.52
TANAKPUR HPS	NHPC LTD.	HYDRO-HYDRO	UTTARAKHAND	94.20	460.00	313.64
URI HPS - I	NHPC LTD.	HYDRO-HYDRO	JAMMU & KASHMIR	480.00	2350.00	161.64
URI HPS - II	NHPC LTD.	HYDRO-HYDRO	JAMMU & KASHMIR	240.00	1207.00	482.90
SEWA - II	NHPC LTD.	HYDRO-HYDRO	JAMMU & KASHMIR	120.00	506.00	432.84
ANTA CCPP	NTPC LTD.	THERMAL-GAS/N	RAJASTHAN	419.33	451.00	468.00
AURAIYA CCPP	NTPC LTD.	THERMAL-GAS/N	UTTAR PRADESH	663.36	377.00	499.00
BADARPUR TPS	NTPC LTD.	THERMAL-COAL	DELHI	705.00	1556.80	445.00
DADRI COAL- I (NCTPP)	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	840.00	4293.26	405.00
DADRI COAL - II (NCTPP)	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	980.00	5640.09	440.00
DADRI CCPP	NTPC LTD.	THERMAL-GAS/HSD	UTTAR PRADESH	829.78	1628.00	380.00
FARIDABAD CCPP	NTPC LTD.	THERMAL-GAS/N	HARYANA	431.59	837.00	369.00
RIHAND STPS I	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	1000.00	7754.55	212.00
RIHAND STPS II	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	1000.00	7816.48	214.00
RIHAND STPS III	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	1000.00	7959.50	277.00
SINGRAULI STPS	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	2000.00	14781.76	201.00
TANDA TPS	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	440.00	3277.96	408.00
UNCHAHR TPS I	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	420.00	2589.99	376.00
UNCHAHR TPS II	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	420.00	2754.34	368.00
UNCHAHR TPS III	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	210.00	1382.70	406.00
NARORA A.P.S. 1 & 2	NPCIL	NUCLEAR-NUCLEAR	UTTAR PRADESH	440.00	3268.57	319.91
RAJASTHAN A.P.S. 2,3,4,5 & 6	NPCIL	NUCLEAR-NUCLEAR	RAJASTHAN	1080.00	7720.63	RAPS 2,3,4-348.54 RAPS 5,6-405.14

NJHPS	SJVNL	HYDRO-HYDRO	HIMACHAL PRADESH	1500.00	7207.67	238.20
RAMPUR HPS	SJVNL	HYDRO-HYDRO	HIMACHAL PRADESH	412.02	2014.93	322.60
TEHRI HPP	THDC	HYDRO-HYDRO	UTTARAKHAND	1000.00	2671.95	508.00
KOTESHWAR HEP	THDC	HYDRO-HYDRO	UTTARAKHAND	400.00	1053.76	521.00
IGSTPS, JHAJJAR	APCPL	THERMAL-COAL	HARYANA	1500.00	7286.41	457.70
NEYVELI BARSINGSAR	NEYVELI LIG. CORP. LTD.	THERMAL-LIG	RAJASTHAN	250.00	1435.43	350.00
<b>STATE SECTOR</b>						
PANIPAT TPS - II (Unit 5)	HPGCL	THERMAL-COAL	HARYANA	210.00	118.07	536.00
PANIPAT TPS - II (Unit 6)	HPGCL	THERMAL-COAL	HARYANA	210.00	334.06	521.00
PANIPAT TPS - II (Unit 7)	HPGCL	THERMAL-COAL	HARYANA	250.00	1162.88	448.00
PANIPAT TPS - II (Unit 8)	HPGCL	THERMAL-COAL	HARYANA	250.00	712.90	453.00
DCRTPP (UNIT 1 TO 2) , Y. NAGAR	HPGCL	THERMAL-COAL	HARYANA	600.00	3156.08	448.00
RGTPP (UNIT 1 TO 2), KHEDAR, HISSAR	HPGCL	THERMAL-COAL	HARYANA	1200.00	4408.43	444.00
WYC HYDEL STATION	HPGCL	HYDRO-HYDRO	HARYANA	62.40	175.34	217.00
SOLAR	HPGCL	HYDRO-HYDRO	HARYANA	10.00	16.05	488.00
GIRI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	60.00	169.86	83.00
ANDHRA POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	16.95	65.66	129.00
BHABA POWER HOUSE/SAHIBWAL	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	120.00	492.57	72.00
GHANVI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	22.50	78.40	225.00
BASSI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	66.00	315.22	76.00
BINWA POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	6.00	31.73	210.00
GAJ POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	10.50	33.81	284.00
BANER POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	12.00	37.55	172.00
HOLI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	3.00	4.25	225.00
THIROT POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	4.50	7.71	225.00
KHAULI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	12.00	37.98	225.00
LARJI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	126.00	611.34	220.00
NOGLI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	2.50	3.61	339.00
CHABA POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	1.75	4.52	280.00
RUKTI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	1.50	2.42	147.00
KILLAR	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	0.30	0.41	225.00
BHABA AUGUMENTATION PROJECT	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	4.50	12.89	225.00
BS CHAMBA	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	0.45	1.85	214.00
GUMMA	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	3.00	5.04	225.00
INDRAPRASTHA GAS TURBINE POWER STATION	IPGCL	THERMAL-GAS	DELHI	270.00	559.00	396.00
PRAGATI POWER STATION-I	PPCL	THERMAL-GAS	DELHI	330.00	1910.00	445.00
PPS-III	PPCL	THERMAL-GAS	DELHI	1371.20	2845.00	410.00
LOWER JHELUM	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	105.00	480.01	51.00
UPPER SINDH -I SUMBAL K	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	22.60	65.23	63.00
UPPER SINDH -II KANGAN	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	105.00	326.16	85.00
GANDHARBAL	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	15.00	11.57	47.00
KARNAH MPH	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	2.00	6.40	310.00
CHENANI I	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	23.30	66.09	66.00
CHENANI II	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	2.00	4.79	93.00
CHENANI III UDHAMPUR	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	7.50	11.78	142.00
IQBAL MHP KARGIL	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	3.75	4.83	185.00
IGO MERCHELLONG	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	3.00	3.14	297.00
PAHALGAM MHP	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	4.50	0.87	329.00
MARPACHOO	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	0.75	0.72	298.00
HAFTAL	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	1.00	0.73	287.00
SANJAK	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	1.26	0.49	360.00
BHADERWAH	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	1.50	0.66	89.00
BAZGO	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	0.30	0.28	333.00
SUMQOR	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	0.10	0.07	354.00
HUNDER	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	0.40	0.52	262.00
BHEP II	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	450.00	1712.79	269.00
BAGLIHAR HEP I	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	450.00	2472.04	269.00
KASHANG HEP	HPPCL	HYDRO-HYDRO	HIMACHAL PRADESH	195.00	197.04	220.00
SAINJ HEP	HPPCL	HYDRO-HYDRO	HIMACHAL PRADESH	100.00	134.98	383.00
G.N.D.T.PLANT BATHINDA	PUNJAB STATE POWER COR LTD.	THERMAL-COAL	PUNJAB	460.00	263.85	0.00
G.G.S.S.T.PLANT ROPAR	PUNJAB STATE POWER COR LTD.	THERMAL-COAL	PUNJAB	1260.00	2068.28	0.00
G.H.T.PLANT LEHRA MOHABAT	PUNJAB STATE POWER COR LTD.	THERMAL-COAL	PUNJAB	920.00	2685.88	0.00
SHANAN P. H. JOGINDER NGR (UHL)	PUNJAB STATE POWER COR LTD.	HYDRO-HYDRO	PUNJAB	110.00	502.98	0.00

U.B.D.C.PATHANKOT / MALIKPUR	PUNJAB STATE POWER COR LTD.	HYDRO-HYDRO				0.00
			PUNJAB	91.35	406.86	
ASHP ANANDPUR SAHIB	PUNJAB STATE POWER COR LTD.	HYDRO-HYDRO				0.00
			PUNJAB	134.00	646.01	
MUKERIAN HYDEL TALWARA	PUNJAB STATE POWER COR LTD.	HYDRO-HYDRO				0.00
			PUNJAB	207.00	1255.26	
RANJIT SAGAR Dam(R.S.D)	PUNJAB STATE POWER COR LTD.	HYDRO-HYDRO				0.00
			PUNJAB	600.00	1797.07	
MICRO	PUNJAB STATE POWER COR LTD.	HYDRO-HYDRO				0.00
			PUNJAB	3.90	6.00	
KOTA THERMAL POWER ST	RRVUNL	THERMAL-COAL	RAJASTHAN	1240.00	6413.97	349.00
SURATGARH TPS	RRVUNL	THERMAL-COAL	RAJASTHAN	1500.00	4450.31	440.00
CHHABRA TPP	RRVUNL	THERMAL-COAL	RAJASTHAN	1000.00	5629.06	390.00
RAMGARH GT POWER PRO	RRVUNL	THERMAL-COAL	RAJASTHAN	270.50	1391.36	385.00
DHOLPUR C C POWER PRO	RRVUNL	THERMAL-R-LNG	RAJASTHAN	330.00	210.23	556.00
MAHI HYDEL POWER STAT	RRVUNL	HYDRO-HYDRO	RAJASTHAN	140.00	178.86	279.00
MINI MICRO HYDEL (MMH) P	RRVUNL	HYDRO-HYDRO	RAJASTHAN	23.85	11.10	378.00
KALISINDH TPP	RRVUNL	THERMAL-COAL	RAJASTHAN	1200.00	6258.49	456.00
KHARA HEP	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	72.00	257.32	74.00
MATATILLA HEP	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	30.60	93.51	65.00
OBRA HEP	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	99.00	300.25	59.00
RIHAND	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	300.00	832.35	55.00
BHOLA AWA,NIRGAJINI,CHITTAUR A,UGC SHP	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	13.70	23.60	266.00
BELKA SHP	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	3.00	1.95	216.00
SHEETLA SHP	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	3.60	1.20	150.00
ANPARA A TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	630.00	3804.77	256.23
ANPARA B TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	1000.00	6446.81	218.60
ANPARA D	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	1000.00	5083.31	326.96
HARDUAGANJ TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	105.00	244.77	561.76
HARDUAGANJ EXTN. TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	500.00	3278.45	476.76
OBRA A TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	94.00	44.41	394.27
OBRA B TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	1000.00	3842.30	285.77
PANKI TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	210.00	289.62	583.53
PARICHA TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	220.00	213.94	517.67
PARICHA EXTN.TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	420.00	2578.40	438.60
PARICHA EXTN. ST. 2 TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	500.00	3000.87	478.68
CHIBRO (YAMUNA) HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	240.00	779.17	86.30
CHILLA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	144.00	795.60	87.60
DHAKRANI HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	33.75	127.50	139.00
DHALIPUR HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	51.00	186.95	165.00
KHATIMA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	41.40	205.50	184.30
KHODRI HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	120.00	344.52	99.40
KULHAL HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	30.00	122.61	107.70
TILOTH HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	90.00	386.02	145.90
MANERI BHALI - II HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	304.00	1265.85	165.10
RAMGANGA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	198.00	246.91	107.90
<b>PRIVATE SECTOR</b>						
JHAJJAR POWER LIMITED MGTPP	CLP INDIA PVT. LTD.	THERMAL-COAL	HARYANA	1320.00	6890.00	414.00
SHRINAGAR HEP	ALAKNANDA HPCL	HYDRO-HYDRO	UTTARAKHAND	330.00	1375.87	476.00
GAMA INFRAPROP CAPP	GAMA INFRAPROP PVT.	THERMAL-GAS RLNG	UTTARAKHAND	225.00	546.82	499.00
MALANA HEP	MALANA PCL	HYDRO-HYDRO	HIMACHAL PRADESH	86.00	257.85	327.09
MALANA STAGE- II HPS	EVEREST PPL	HYDRO-HYDRO	HIMACHAL PRADESH	100.00	324.01	478.60
KARCHAM WANGTOO HEP	JSW HYDRO ENERGY LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	1000.00	4540.40	357.00
BASPA II HEP	JSW HYDRO ENERGY LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	300.00	1322.00	139.00
ALLAIN DUHANGAN HEP	AD HYDRO POWER LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	192.00	565.31	366.13
RAJPURA TPS	NABHA POWER LTD.	THERMAL-COAL	PUNJAB	1400.00	8680.43	441.50
KHAMBERKHERA	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	UTTAR PRADESH	90.00	166.00	610.00
BARKHERA	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	UTTAR PRADESH	90.00	174.00	611.00
MAQSODAPUR	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	UTTAR PRADESH	90.00	153.00	600.00

UTRAULA	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	UTTAR PRADESH	90.00	176.00	580.00
KUNDARKHI	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	UTTAR PRADESH	90.00	175.00	562.00
LALITPUR PGCL	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	UTTAR PRADESH	1980.00	8123.00	502.00
PRAYAGRAJ PGCL	PRAYAGRAJ PGCL	THERMAL-COAL	UTTAR PRADESH	1980.00	5120.00	372.00
ADANI POWER RAJASTHAN LTD (1200 MW PPA RAJASTHAN DISCOM)	ADANI POWER LTD.	THERMAL-COAL	RAJASTHAN	1320.00	4803.47	363.66
<b>WESTERN REGION</b>						
<b>CENTRAL SECTOR</b>						
INDIRA SAGAR HPS	NHDC LTD.	HYDRO-HYDRO	MADHYA PRADESH	1000.00	836.69	588.13
GANDHAR CAPP	NTPC LTD.	THERMAL-GAS	GUJARAT	657.39	3112.00	301.00
SOLAPUR	NTPC LTD.	THERMAL-COAL	MAHARASHTRA	660.00	1165.48	546.00
KAWAS CAPP	NTPC LTD.	THERMAL-GAS/N	GUJARAT	656.20	2406.00	304.00
KORBA I & II	NTPC LTD.	THERMAL-COAL	CHHATTISGARH	2100.00	16519.94	192.00
KORBA III	NTPC LTD.	THERMAL-COAL	CHHATTISGARH	500.00	3957.93	266.00
SIPAT STPS I	NTPC LTD.	THERMAL-COAL	CHHATTISGARH	1980.00	15246.00	255.00
SIPAT STPS II	NTPC LTD.	THERMAL-COAL	CHHATTISGARH	1000.00	7763.82	252.00
VINDHYACHAL STPS I	NTPC LTD.	THERMAL-COAL	MADHYA PRADESH	1260.00	9757.66	239.00
VINDHYACHAL STPS II	NTPC LTD.	THERMAL-COAL	MADHYA PRADESH	1000.00	7812.11	214.00
VINDHYACHAL STPS III	NTPC LTD.	THERMAL-COAL	MADHYA PRADESH	1000.00	8025.17	252.00
VINDHYACHAL STPS IV	NTPC LTD.	THERMAL-COAL	MADHYA PRADESH	1000.00	7778.36	304.00
VINDHYACHAL STPS V	NTPC LTD.	THERMAL-COAL	MADHYA PRADESH	500.00	4122.43	311.00
MOUDA TPP STAGE I	NTPC LTD.	THERMAL-COAL	MAHARASHTRA	1000.00	4914.58	467.00
MOUDA TPP STAGE II	NTPC LTD.	THERMAL-COAL	MAHARASHTRA	1320.00	2900.70	399.00
RATNAGIRI GAS & POWER PVT. LTD.	RGPPPL	THERMAL-GAS	MAHARASHTRA	1967.08	4418.72	550.00
KAKRAPARA 1 & 2	NPCIL	NUCLEAR-NUCLEAR	GUJARAT	440.00	0.00	247.29
TARAPUR 1 & 2	NPCIL	NUCLEAR-NUCLEAR	MAHARASHTRA	320.00	1079.79	205.83
BHILAI EXPANSION POWER PLANT	NTPC SAIL PCPL	THERMAL-COAL	CHHATTISGARH	500.00	3877.38	354.87
TARAPUR 3 & 4	NPCIL	NUCLEAR-NUCLEAR	MAHARASHTRA	1080.00	5093.85	305.44
<b>STATE SECTOR</b>						
GSEG-HAZIRA,156.10 MW	GUJARAT S ENE_GEN. LTD.	THERMAL-GAS	GUJARAT	156.10	1.88	656.00
GSEG-HAZIRA,351.43 MW	GUJARAT S ENE_GEN. LTD.	THERMAL-GAS	GUJARAT	351.43	185.64	589.00
GPPC, CAPP	GSPC PIPAVAV PCL	THERMAL-GAS	GUJARAT	702.86	147.33	499.00
AKRIMOTA T P S	GUJARAT MINERAL DCL	THERMAL-LIG	GUJARAT	250.00	136.01	234.00
KORBA TPS EAST	CSPGCL	THERMAL-COAL	CHHATTISGARH	440.00	1551.31	384.40
DSPM TPS KORBA EAST	CSPGCL	THERMAL-COAL	CHHATTISGARH	500.00	3723.35	300.00
KORBA-WEST EXTENSION TPS	CSPGCL	THERMAL-COAL	CHHATTISGARH	500.00	3810.47	328.60
HASDEO TPS KORBA WEST	CSPGCL	THERMAL-COAL	CHHATTISGARH	840.00	4773.36	250.90
CO-GEN KAWARDHA	CSPGCL	THERMAL-BIOMASS	CHHATTISGARH	6.00	5.91	563.00
ATAL BIHARI VAJPAYEE TPS JANJIR	CSPGCL	THERMAL-COAL	CHHATTISGARH	1000.00	5341.63	385.00
HEP GANGREL	CSPGCL	HYDRO-HYDRO	CHHATTISGARH	10.00	13.30	368.00

BANGO HEP	CSPGCL	HYDRO-HYDRO	CHHATTISGARH	120.00	216.00	105.00
MHP KORBA WEST	CSPGCL	HYDRO-HYDRO	CHHATTISGARH	1.70	8.97	382.00
SIKASAR HEP	CSPGCL	HYDRO-HYDRO	CHHATTISGARH	7.00	2.84	269.00
DHUVARAN CCPP-1	GSECL	THERMAL-GAS	GUJARAT	106.62	182.13	477.00
DHUVARAN CCPP-2	GSECL	THERMAL-GAS	GUJARAT	112.45	352.39	356.00
GANDHI NAGAR TPS 3-4	GSECL	THERMAL-COAL	GUJARAT	420.00	2049.00	463.00
GANDHI NAGAR TPS 5	GSECL	THERMAL-COAL	GUJARAT	210.00	1307.74	407.00
KUTCH LIG. TPS 1-3	GSECL	THERMAL-LIG	GUJARAT	215.00	860.96	449.00
KUTCH LIG. TPS 4	GSECL	THERMAL-LIG	GUJARAT	75.00	229.79	492.00
SIKKA TPS 3-4	GSECL	THERMAL-COAL	GUJARAT	500.00	2419.09	623.00
UKAI 3-5	GSECL	THERMAL-COAL	GUJARAT	610.00	3414.82	420.00
UKAI TPS 6	GSECL	THERMAL-COAL	GUJARAT	500.00	2810.87	462.00
WANAKBORI TPS 1-6	GSECL	THERMAL-COAL	GUJARAT	1260.00	5658.92	413.00
WANAKBORI TPS 7	GSECL	THERMAL-COAL	GUJARAT	210.00	1345.04	362.00
KADANA HPS	GSECL	HYDRO-HYDRO	GUJARAT	242.00	310.31	211.00
UKAI HPS	GSECL	HYDRO-HYDRO	GUJARAT	305.00	321.05	92.00
TONS HYDRO POWER STATION	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	315.00	539.00	161.00
BANSAGAR-II	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	30.00	46.00	165.00
BANSAGAR- III	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	60.00	75.00	229.00
JHINNA HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	20.00	66.00	226.00
RANI AVANTI BAI-BARGI HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	90.00	129.00	79.00
GANDHI SAGAR HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	115.00	174.00	36.00
SANJAY GANDHI HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	20.00	24.00	265.00
PENCH HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	160.00	104.00	134.00
RAJGHAT HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	45.00	29.00	185.00
AMARKANTAK PH III	MPPGCL	THERMAL-COAL	MADHYA PRADESH	210.00	1572.00	288.00
SANJAY GANDHI TPH/SGTPS PH-I&II	MPPGCL	THERMAL-COAL	MADHYA PRADESH	840.00	4042.00	306.00
SANJAY GANDHI TPH/SGTPS PH-III	MPPGCL	THERMAL-COAL	MADHYA PRADESH	500.00	2861.00	313.00
SATPURA TPH STPS PH II&III	MPPGCL	THERMAL-COAL	MADHYA PRADESH	830.00	1518.00	435.00
SATPURA TPH STPS PH IV	MPPGCL	THERMAL-COAL	MADHYA PRADESH	500.00	3009.00	421.00
SSTPS PH-I	MPPGCL	THERMAL-COAL	MADHYA PRADESH	1200.00	3579.00	520.00
BHUSAWAL TPS U3,U4,U5	MSPGCL	THERMAL-COAL	MAHARASHTRA	1210.00	6156.90	466.00
CHANDRAPUR STPS U3 to U9	MSPGCL	THERMAL-COAL	MAHARASHTRA	1920.00	13777.46	348.00
KHAPERKHEDA	MSPGCL	THERMAL-COAL	MAHARASHTRA	1340.00	5630.60	402.00
KORADI TPS U6 TO U10	MSPGCL	THERMAL-COAL	MAHARASHTRA	420.00	8630.58	400.00
NASIK TPS	MSPGCL	THERMAL-COAL	MAHARASHTRA	630.00	2580.14	451.00
PARLI TPS U4 TO U8	MSPGCL	THERMAL-COAL	MAHARASHTRA	920.00	2723.66	538.00
PARAS	MSPGCL	THERMAL-COAL	MAHARASHTRA	500.00	2808.80	392.00
URAN CCPP	MSPGCL	THERMAL-GAS	MAHARASHTRA	672.00	3119.86	301.00
KOYANA	MSPGCL	HYDRO-HYDRO	MAHARASHTRA	1956.00	2619.49	160.00
SMALL HYDRO POWER PLANTS	MSPGCL	HYDRO-HYDRO	MAHARASHTRA	454.00	597.98	98.00
BHIRA	MSPGCL	HYDRO-HYDRO	MAHARASHTRA	80.00	97.21	93.00
TILLARI	MSPGCL	HYDRO-HYDRO	MAHARASHTRA	89.00	48.26	56.00
SSP-RIVER BED POWER HOUSE	SSNPHP	HYDRO-HYDRO	GUJARAT	1200.00	376.61	205.00
SSP-CANAL HEAD POWER HOUSE	SSNPHP	HYDRO-HYDRO	GUJARAT	250.00	562.83	205.00
<b>PRIVATE SECTOR</b>						
JP BINA TPP	JP POWER VENTURES LTD	THERMAL-COAL	MADHYA PRADESH	500.00	2265.48	483.00
ANUPPUR THERMAL POWER STATION	MB POWER	THERMAL-COAL	MADHYA PRADESH	1200.00	6229.00	387.30
ESSAR POWER MP LTD	ESSAR POWER MP LTD	THERMAL-COAL	MADHYA PRADESH	600.00	2723.50	323.00
AMRAVATI TPP	RATTANINDIA POWER LTD.	THERMAL-COAL	MAHARASHTRA	1350.00	4350.56	383.64
SABARMATI THERMAL POWER STAN.	TORRENT POWER LTD.	THERMAL-COAL	GUJARAT	422.00	2438.63	454.45
VEDANTA LTD. (P. P. -I)	VEDANTA LTD.	THERMAL-GAS	GOA	30.00	156.58	240.00
VEDANTA LTD. (P. P. -II)	VEDANTA LTD.	THERMAL-GAS	GOA	30.00	197.00	240.00
PONTEMOL DIV. -VII CURCHOREM	GOA SPONGE & POWER	THERMAL-COAL	GOA	12.00	80541.00	240.00
165 MW POWER PLANT (STATION- II)	GUJARAT INDUSTRIES PCL	THERMAL-GAS	GUJARAT	165.00	35.62	475.92
145 MW POWER PLANT (STATION- I)	GUJARAT INDUSTRIES PCL	THERMAL-GAS	GUJARAT	145.00	666.33	404.06
SURAT LIG. P P (SLPL STATION -I)	GUJARAT INDUSTRIES PCL	THERMAL-LIG	GUJARAT	250.00	1411.27	269.90
SURAT LIG. P P (SLPP STATION -II)	GUJARAT INDUSTRIES PCL	THERMAL-LIG	GUJARAT	250.00	1484.05	360.03
LANCO AMARKANTAK TPP PATHADIH, U-I	LANCO AMARKAN. POWER LTD.	THERMAL-COAL	CHHATTISGARH	300.00	1822.00	303.00
LANCO AMARKANTAK TPP PATHADIH, U-II	LANCO AMARKAN. POWER LTD.	THERMAL-COAL	CHHATTISGARH	300.00	1921.00	282.00
JINDAL POWER LTD. STPPS-I	JINDAL POWER LTD., TAMNAR	THERMAL-COAL	CHHATTISGARH	1000.00	3806.02	348.00

JINDAL POWER LTD. STPPS-ii	JINDAL POWER LTD., TAMNAR	THERMAL-COAL	CHHATTISGARH	2400.00	6337.60	430.00
DAHANU TPS	AEML	THERMAL-COAL	MAHARASHTRA	500.00	3189.75	460.00
TROMBAY UNIT 5	TATA POWER COM. LTD.	THERMAL-COAL	MAHARASHTRA	500.00	3026.91	508.47
TROMBAY UNIT 7	TATA POWER COM. LTD.	THERMAL-GAS	MAHARASHTRA	180.00	1314.46	298.66
TROMBAY UNIT 8	TATA POWER COM. LTD.	THERMAL-IMP COAL	MAHARASHTRA	250.00	1628.01	488.28
BHIRA	TATA POWER COM. LTD.	HYDRO-HYDRO	MAHARASHTRA	300.00	875.91	152.00
BHIVPURI	TATA POWER COM. LTD.	HYDRO-HYDRO	MAHARASHTRA	75.00	318.85	358.00
KHOPOLI	TATA POWER COM. LTD.	HYDRO-HYDRO	MAHARASHTRA	72.00	298.72	576.00
MUNDRA UMPP	TATA POWER COM. LTD.	THERMAL-COAL	GUJARAT	4150.00	24598.98	258.00
BHANDARDARA HEP PHASE II	DODSON LINDBLOM HYDRO	HYDRO-HYDRO	MAHARASHTRA	34.00	26.55	493.00
<b>SOTHERN REGION</b>						
<b>CENTRAL SECTOR</b>						
NEYVELI TPS I	NEYVELI LIG. CORP. LTD.	THERMAL-LIG	TAMIL NADU	600.00	2939.29	523.00
NEYVELI TPS- I EXPN.	NEYVELI LIG. CORP. LTD.	THERMAL-LIG	TAMIL NADU	420.00	2972.80	376.70
NEYVELI TPS-II	NEYVELI LIG. CORP. LTD.	THERMAL-LIG	TAMIL NADU	1470.00	9245.40	373.40
VALLUR TPS	NTECL	THERMAL-COAL	TAMIL NADU	1500.00	6605.31	472.80
NEYVELI TPS-II EXPN	NEYVELI LIG. CORP. LTD.	THERMAL-LIG	TAMIL NADU	500.00	1685.20	524.90
NEYVELI TAMILNADU POWER LTD., JV	NEYVELI LIG. CORP. LTD.	THERMAL-LIG	TAMIL NADU	1000.00	5413.00	469.50
RAMAGUNDEM STPS I & II	NTPC LTD.	THERMAL-COAL	TELANGANA	2100.00	15026.03	309.00
RAMAGUNDEM STPS III	NTPC LTD.	THERMAL-COAL	TELANGANA	500.00	3841.59	311.00
SIMHADRI I	NTPC LTD.	THERMAL-COAL	ANDHRA PRADESH	1000.00	5762.32	377.00
SIMHADRI II	NTPC LTD.	THERMAL-COAL	ANDHRA PRADESH	1000.00	6011.38	438.00
KAIGA 1,2,3,4	NPCIL	NUCLEAR-NUCLEAR	KARNATAKA	880.00	6825.72	363.60
MADRAS A.P.S. 1 & 2	NPCIL	NUCLEAR-NUCLEAR	TAMIL NADU	440.00	2704.68	278.80
KKNPP-1 & 2	NPCIL	NUCLEAR-NUCLEAR	TAMIL NADU	2000.00	7994.59	409.04
MINICOY	LAKSHADEEP	THERMAL-DIESEL	LAKSHADWEEP	3.40	7.38	563.46
KAVARATTI	LAKSHADEEP	THERMAL-DIESEL	LAKSHADWEEP	3.20	11.66	563.46
AMINI	LAKSHADEEP	THERMAL-DIESEL	LAKSHADWEEP	2.65	5.12	563.46
ANDROTT	LAKSHADEEP	THERMAL-DIESEL	LAKSHADWEEP	2.19	7.56	563.46
KALPENI	LAKSHADEEP	THERMAL-DIESEL	LAKSHADWEEP	1.75	3.45	563.46
AGATTI	LAKSHADEEP	THERMAL-DIESEL	LAKSHADWEEP	1.95	6.21	563.46
KADMAT	LAKSHADEEP	THERMAL-DIESEL	LAKSHADWEEP	1.90	4.02	563.46
KILTAN	LAKSHADEEP	THERMAL-DIESEL	LAKSHADWEEP	1.50	2.75	563.46
CHETLET	LAKSHADEEP	THERMAL-DIESEL	LAKSHADWEEP	1.00	1.48	563.46
BITRA	LAKSHADEEP	THERMAL-DIESEL	LAKSHADWEEP	0.43	0.26	563.46
BANGARAM	LAKSHADEEP	THERMAL-DIESEL	LAKSHADWEEP	0.18	0.14	563.46

KUDGI I	NTPC LTD.	THERMAL-COAL	KARNATAKA	2400.00	3494.46	520.00
<b>STATE SECTOR</b>						
Dr. NTTPS (VIJAYAWADA TPS)	APGENCO	THERMAL-COAL	ANDHRA PRADESH	1260.00	6953.14	458.00
Dr. NTTPS - IV (VIJAYAWADA TPS - 4)	APGENCO	THERMAL-COAL	ANDHRA PRADESH	500.00	2854.22	458.00
RAYALASEEMA T P P-I	APGENCO	THERMAL-COAL	ANDHRA PRADESH	420.00	2433.27	458.00
RAYALASEEMA T P P-II	APGENCO	THERMAL-COAL	ANDHRA PRADESH	420.00	2589.63	458.00
RAYALASEEMA T P P-III	APGENCO	THERMAL-COAL	ANDHRA PRADESH	210.00	1063.15	458.00
SRISAILAM (SRBHES)	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	770.00	558.92	458.00
UPPER SILERU	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	240.00	471.67	458.00
LOWER SILERU	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	460.00	1087.39	458.00
DONKARAI	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	25.00	118.17	458.00
PENNA AHOBILAM (PABRHES)	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	20.00	3.68	458.00
CHETTIPETA	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	1.00	2.25	458.00
MUCHKUND	APGENCO	HYDRO-HYDRO	ODISHA	120.00	252.00	458.00
NSTPHES	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	50.00	40.26	458.00
NAGARJUNASAGAR RCPH	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	90.00	56.54	458.00
TUNGABHADRA HES & HAMPI(AP Share)	APGENCO	HYDRO-HYDRO	KARNATAKA	72.00	70.84	458.00
KOTHAGUDEM STA.(KTPS O&M)	TSPGENCO	THERMAL-COAL	TELANGANA	720.00	3441.56	424.00
KOTHAGUDEM T P S (KTPS-V)	TSPGENCO	THERMAL-COAL	TELANGANA	500.00	3220.30	338.00
KOTHAGUDEM T P S (KTPS-VI)	TSPGENCO	THERMAL-COAL	TELANGANA	500.00	3356.60	431.00
RAMAGUNDEM T P S B	TSPGENCO	THERMAL-COAL	TELANGANA	62.50	418.57	412.00
KAKATHIYA TPP (KTPP)-I	TSPGENCO	THERMAL-COAL	TELANGANA	500.00	3298.83	414.00
KAKATHIYA TPP (KTPP)-II	TSPGENCO	THERMAL-COAL	TELANGANA	600.00	3707.80	426.00
RAICHUR TPS 1 to 7	KPCL	THERMAL-COAL	KARNATAKA	1470.00	8132.48	405.00
RAICHUR TPS 8	KPCL	THERMAL-COAL	KARNATAKA	250.00	1692.53	439.00
BELLARI TPS 1	KPCL	THERMAL-COAL	KARNATAKA	500.00	1243.75	537.00
BELLARI TPS 2	KPCL	THERMAL-COAL	KARNATAKA	500.00	1721.88	518.00
BELLARI TPS 3	KPCL	THERMAL-COAL	KARNATAKA	700.00	760.79	611.00
BHADRA PH	KPCL	HYDRO-HYDRO	KARNATAKA	39.20	15.14	427.00
GERUSOPPA PH	KPCL	HYDRO-HYDRO	KARNATAKA	240.00	273.46	209.00
GHAT PRABHA HEP	KPCL	HYDRO-HYDRO	KARNATAKA	47.39	47.77	204.00
KADRA HPS	KPCL	HYDRO-HYDRO	KARNATAKA	150.00	185.35	239.00
NAGJHARI & SUPA PH	KPCL	HYDRO-HYDRO	KARNATAKA	1000.00	1787.39	85.42
KODASALLI DPH	KPCL	HYDRO-HYDRO	KARNATAKA	120.00	163.85	169.00
MUNIRA.+MGH+SHIMSHA PH+SHIVASAMUDRAM PH	KPCL	HYDRO-HYDRO	KARNATAKA	236.40	449.76	100.00
SHARAVATHY VALLEY PROJECT & LINGANAMAKKI PH	KPCL	HYDRO-HYDRO	KARNATAKA	1090.00	2786.78	52.00
ALMATTI DPH	KPCL	HYDRO-HYDRO	KARNATAKA	290.00	434.69	166.00
VARAHI UGPH	KPCL	HYDRO-HYDRO	KARNATAKA	460.00	759.69	170.00
MALPRABHA MINI HYDEL	KPCL	HYDRO-HYDRO	KARNATAKA	2.40	0.21	340.00
YERAMARUS TPS UNITS 1 & 2	KPCL	THERMAL-COAL	KARNATAKA	1600.00	777.00	927.00
IDAMALAYAR HPS.	KSEB	HYDRO-HYDRO	KERALA	75.00	256.29	105.00
IDUKKI HPS.	KSEB	HYDRO-HYDRO	KERALA	780.00	1600.98	105.00
KAKKAD HPS.	KSEB	HYDRO-HYDRO	KERALA	50.00	159.26	105.00
KALLADA HPS.	KSEB	HYDRO-HYDRO	KERALA	15.00	32.44	105.00
KUTTIADI + KES+ KAES	KSEB	HYDRO-HYDRO	KERALA	225.00	598.24	105.00
KUTTIADI TAIL RACE	KSEB	HYDRO-HYDRO	KERALA	3.75	8.13	105.00
LOWER PERIYAR HPS.	KSEB	HYDRO-HYDRO	KERALA	180.00	506.15	105.00
MALANKARA HPS.	KSEB	HYDRO-HYDRO	KERALA	10.50	30.88	105.00



MATTUPETTY	KSEB	HYDRO-HYDRO	KERALA	2.00	3.10	105.00
MALAMPUZHA	KSEB	HYDRO-HYDRO	KERALA	2.50	1.28	105.00
CHEMBUKADAVU ST I	KSEB	HYDRO-HYDRO	KERALA	2.70	4.17	105.00
CHEMBUKADAVU ST II	KSEB	HYDRO-HYDRO	KERALA	3.75	6.42	105.00
URUMI ST I	KSEB	HYDRO-HYDRO	KERALA	3.75	6.92	105.00
URUMI ST II	KSEB	HYDRO-HYDRO	KERALA	2.40	4.37	105.00
LOWER MEENMUTTY	KSEB	HYDRO-HYDRO	KERALA	3.50	4.96	105.00
NERIAMANGLAM	KSEB	HYDRO-HYDRO	KERALA	77.65	307.42	105.00
PALLIVASAL HPS.	KSEB	HYDRO-HYDRO	KERALA	37.50	187.94	105.00
PANNIAR HPS.	KSEB	HYDRO-HYDRO	KERALA	32.40	128.90	105.00
PORINGALKUTHU	KSEB	HYDRO-HYDRO	KERALA	36.00	232.54	105.00
PEPPARA	KSEB	HYDRO-HYDRO	KERALA	3.00	5.27	105.00
POOZHITHODE	KSEB	HYDRO-HYDRO	KERALA	4.80	11.59	105.00
PEECHI	KSEB	HYDRO-HYDRO	KERALA	1.25	1.09	105.00
RANI-PERUNADU	KSEB	HYDRO-HYDRO	KERALA	4.00	6.18	105.00
SABARIGIRI HPS.	KSEB	HYDRO-HYDRO	KERALA	340.00	944.00	105.00
SENGULAM HPS.	KSEB	HYDRO-HYDRO	KERALA	51.20	136.98	105.00
SHOLAYAR HPS.	KSEB	HYDRO-HYDRO	KERALA	54.00	203.45	105.00
VILANGAD	KSEB	HYDRO-HYDRO	KERALA	7.50	15.22	105.00
BARAPOLE	KSEB	HYDRO-HYDRO	KERALA	15.00	40.12	105.00
VELLATHOOVAL	KSEB	HYDRO-HYDRO	KERALA	3.60	4.42	105.00
CHIMONY	KSEB	HYDRO-HYDRO	KERALA	2.50	3.37	105.00
ADYANPARA	KSEB	HYDRO-HYDRO	KERALA	3.50	3.69	105.00
PERUMTHENARUVI	KSEB	HYDRO-HYDRO	KERALA	6.00	3.10	105.00
PADINJATTINKARA	KSEB	HYDRO-HYDRO	KERALA	0.01	0.05	105.00
KARAIKAL CCGPP	PUDUCHERRY PCL	THERMAL-GAS	PUDUCHERRY	32.50	214.69	324.00
METTUR (MTPS-I)	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	TAMIL NADU	840.00	4666.67	590.01
METTUR (MTPS-II)	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	TAMIL NADU	600.00	2273.06	590.01
NORTH CHENNAI (NCTPS-I)	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	TAMIL NADU	630.00	3824.14	425.00
NORTH CHENNAI (NCTPS-II)	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	TAMIL NADU	1200.00	5447.47	590.01
TUTICORIN (TTPS)	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	TAMIL NADU	1050.00	4812.82	590.01
KOVILKALAPPAL	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	TAMIL NADU	107.88	265.65	590.01
VALUTHUR	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	TAMIL NADU	187.20	1200.39	590.01
KUTTALAM	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	TAMIL NADU	101.00	305.22	590.01
BBPH	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	TAMIL NADU	120.00	5.22	590.01
PYKARA	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	59.20	0.80	590.01
PYKARA MINI MICRO	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	2.00	4.73	590.01
MOYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	36.00	93.87	590.01
MARAVAKANDY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	0.75	0.76	590.01
KUNDAH-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	60.00	124.83	590.01
KUNDAH-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	175.00	373.81	590.01
KUNDAH-III	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	180.00	182.25	590.01

KUNDAH-IV	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	100.00	76.17	590.01
KUNDAH-V	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	40.00	45.83	590.01
KUNDAH-VI (PARSON VALLEY)	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	30.00	26.95	590.01
METTUR DAM	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	50.00	50.39	590.01
METTUR TUNNEL	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	200.00	162.82	590.01
BARRIAGE-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	30.00	28.85	590.01
BARRIAGE-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	30.00	29.57	590.01
BARRIAGE-III	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	30.00	38.87	590.01
BARRIAGE-IV	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	30.00	31.95	590.01
BHAVANI SAGAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	8.00	14.87	590.01
POONACHI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	2.00	0.42	590.01
SATHANOOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	7.50	13.15	590.01
MUKURTHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	0.70	0.76	590.01
THIRUMOORTHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	1.95	1.78	590.01
PERIYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	168.00	286.23	590.01
VAIGAI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	19.00	25.50	590.01
SURULIYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	35.00	70.35	590.01
PAPANASAM	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	32.00	114.11	590.01
SERVALAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	20.00	26.41	590.01
SARKARPATHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	30.00	85.37	590.01
ALIYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	60.00	89.75	590.01
KADAMPARAI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	400.00	381.30	590.01
SHOLAYAR-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	70.00	101.24	590.01
SHOLAYAR-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	25.00	60.43	590.01
KODAYAR-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	60.00	82.11	590.01
KODAYAR-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	40.00	50.20	590.01
ALIYAR MINI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	2.50	3.28	590.01
PYKARA ULTIMATE	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	150.00	272.01	590.01
AMARAVATHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	4.00	4.80	590.01
BHAVANI RBC	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	8.00	11.42	590.01
BHAVANI KATTALAI (BKB)(L	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	110.00	74.59	590.01
PERUNCHANI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	1.30	0.12	590.01
SRI DAMODARAM STPS *	APPDCL	THERMAL-COAL	ANDHRA PRADESH	1600.00	4482.95	363.00
<b>PRIVATE SECTOR</b>						

ULLUNKAL	KSEB	HYDRO-HYDRO	KERALA	7.00	17.79	244.00
IRUTTUKKANAM	KSEB	HYDRO-HYDRO	KERALA	4.50	24.69	270.00
PAMPUMKAYAM	KSEB	HYDRO-HYDRO	KERALA	0.11	0.09	488.00
KARIKKAYAM	KSEB	HYDRO-HYDRO	KERALA	10.50	37.56	416.00
MEENVALLOM	KSEB	HYDRO-HYDRO	KERALA	3.00	8.44	488.00
KALLAR	KSEB	HYDRO-HYDRO	KERALA	0.05	0.08	488.00
BSES KERALA POWER LTD.	BSES KERALA POWER LTD.	THERMALNAPHTHA	KERALA	165.00	60.72	1159.82
HINDUJA NATIONAL PCL	HINDUJA NATIONAL PCL	THERMAL-COAL	ANDHRA PRADESH	1040.00	3283.80	382.00
MEENAKSHI ENERGY LTD. PH-I	MEENAKSHI ENERGY PVT. LTD.	THERMAL-COAL	ANDHRA PRADESH	300.00	518.72	379.00
UDUPI POWER COR. LTD.(karnatak Discom-1080 MW)	ADANI POWER LTD.	THERMAL-COAL	KARNATAKA	1200.00	5970.40	467.00
SPECTRUM POWER GENERATION LTD.	SPECTRUM PG LTD.	THERMAL-GAS/N	ANDHRA PRADESH	205.25	56162.79	332.50
TAQA NEYVELI POWER COM. PVT. LTD.	TAQA NEYVELI	THERMAL-LIG	TAMIL NADU	250.00	919.18	462.00
IL&FS TN P COM. LTD.	IL&FS TN P COM. LTD.	THERMAL-COAL	TAMIL NADU	600.00	2964.60	519.00
IL&FS TN P COM. LTD.	IL&FS TN P COM. LTD.	THERMAL-COAL	TAMIL NADU	600.00	2323.60	412.00
<b>EASTERN REGION</b>						
<b>CENTRAL SECTOR</b>						
MTPS STAGE - I	KANTI BIJLEE UTPADAN N LTD	THERMAL-COAL	BIHAR	220.00	618.89	450.00
MTPS STAGE - II	KANTI BIJLEE UTPADAN N LTD	THERMAL-COAL	BIHAR	195.00	699.25	496.90
DURGAPUR STEEL TPS	DVC	THERMAL-COAL	WEST BENGAL	1000.00	6182.37	381.40
DURGAPUR TPS	DVC	THERMAL-COAL	WEST BENGAL	210.00	832.29	400.60
RAGHUNATHPUR TPS	DVC	THERMAL-COAL	WEST BENGAL	1200.00	2103.82	416.70
MAITHON HYDEL STA.	DVC	HYDRO-HYDRO	WEST BENGAL	63.20	113.95	292.00
KODERMA TPS	DVC	THERMAL-COAL	JHARKHAND	1000.00	5622.11	360.80
PANCHET HPS.	DVC	HYDRO-HYDRO	JHARKHAND	80.00	140.96	176.50
RANGIT HPS	NHPC LTD.	HYDRO-HYDRO	SIKKIM	60.00	346.20	365.96
TEESTA V HPS	NHPC LTD.	HYDRO-HYDRO	SIKKIM	510.00	2819.00	231.92
TLDP -III	NHPC LTD.	HYDRO-HYDRO	WEST BENGAL	132.00	387.20	619.52
TLDP -IV	NHPC LTD.	HYDRO-HYDRO	WEST BENGAL	160.00	495.00	288.68
FARAKKA STPS I & II	NTPC LTD.	THERMAL-COAL	WEST BENGAL	1600.00	10229.45	334.00
FARAKKA STPS III	NTPC LTD.	THERMAL-COAL	WEST BENGAL	500.00	3127.43	405.00
BONGAINGAON TPS	NTPC LTD.	THERMAL-COAL	ASSAM	500.00	1679.26	577.00
KAHALGAON TPS I	NTPC LTD.	THERMAL-COAL	BIHAR	840.00	5719.64	342.00
KAHALGAON TPS II	NTPC LTD.	THERMAL-COAL	BIHAR	1500.00	10597.11	346.00
BARH-II	NTPC LTD.	THERMAL-COAL	BIHAR	1320.00	9272.27	411.00
TALCHER TPS	NTPC LTD.	THERMAL-COAL	ODISHA	460.00	3780.74	306.00
TALCHER KANIHA I	NTPC LTD.	THERMAL-COAL	ODISHA	1000.00	7679.19	248.00
TALCHER KANIHA II	NTPC LTD.	THERMAL-COAL	ODISHA	2000.00	15297.73	225.00

CHATHAM	A&N ISLAND	THERMAL-DIESEL	A&N ISLAND	15.00	37.45	543.00
PHONEIX BAY	A&N ISLAND	THERMAL-DIESEL	A&N ISLAND	9.80	41.70	543.00
RAJ NIWAS	A&N ISLAND	THERMAL-DIESEL	A&N ISLAND	0.51	0.09	543.00
SECRETARIATE	A&N ISLAND	THERMAL-DIESEL	A&N ISLAND	0.51	0.01	543.00
NEIL ISLAND	A&N ISLAND	THERMAL-DIESEL	A&N ISLAND	2.10	3.44	543.00
RUTLAND	A&N ISLAND	THERMAL-DIESEL	A&N ISLAND	0.02	0.04	543.00
BARATANG	A&N ISLAND	THERMAL-DIESEL	A&N ISLAND	0.51	0.45	543.00
RANGAT BAY	A&N ISLAND	THERMAL-DIESEL	A&N ISLAND	8.20	26.51	543.00
LONG ISLAND	A&N ISLAND	THERMAL-DIESEL	A&N ISLAND	0.64	0.45	543.00
HANSPURI	A&N ISLAND	THERMAL-DIESEL	A&N ISLAND	0.03	0.02	543.00
SMITH ISLAND	A&N ISLAND	THERMAL-DIESEL	A&N ISLAND	0.04	0.11	543.00
SITA NAGAR	A&N ISLAND	THERMAL-DIESEL	A&N ISLAND	2.37	5.34	543.00
KHEP	A&N ISLAND	HYDRO-HYDRO	A&N ISLAND	5.25	13.01	543.00
HUTBAY	A&N ISLAND	THERMAL-DIESEL	A&N ISLAND	3.26	10.64	543.00
DUGONG CREEK	A&N ISLAND	THERMAL-DIESEL	A&N ISLAND	0.05	0.10	543.00
NPH CAR NICOBAR	A&N ISLAND	THERMAL-DIESEL	A&N ISLAND	4.38	7.91	543.00
KAMORTA (COMMUNITY POWER HOUSE)	A&N ISLAND	THERMAL-DIESEL	A&N ISLAND	1.63	2.53	543.00
KADAMTALA	A&N ISLAND	THERMAL-DIESEL	A&N ISLAND	0.51	0.07	543.00
KATCHAL	A&N ISLAND	THERMAL-DIESEL	A&N ISLAND	1.01	0.85	543.00
TERESSA	A&N ISLAND	THERMAL-DIESEL	A&N ISLAND	0.61	0.69	543.00
CHOWORA	A&N ISLAND	THERMAL-DIESEL	A&N ISLAND	0.20	0.23	543.00
CAMPBELL BAY/ COMM PH	A&N ISLAND	THERMAL-DIESEL	A&N ISLAND	3.25	4.83	543.00

STATE SECTOR						
BTPS(R&M)	BIHAR STATE PGCL	THERMAL-COAL	BIHAR	220.00	40.21	410.00
SIKIDIRI HYDEL(SUBERNREKHA)	JHARKHAND UJNL	HYDRO-HYDRO	JHARKHAND	130.00	29.88	157.00
BALIMELA HPS.	ODISHA HPCL	HYDRO-HYDRO	ODISHA	510.00	1452.90	82.50
HIRAKUD HEP	ODISHA HPCL	HYDRO-HYDRO	ODISHA	275.50	600.95	144.72
CHIPLIMA HEP	ODISHA HPCL	HYDRO-HYDRO	ODISHA	72.00	214.51	53.28
RENGALI HPS.	ODISHA HPCL	HYDRO-HYDRO	ODISHA	250.00	749.54	118.20
UPPER INDRAVATI HPS.	ODISHA HPCL	HYDRO-HYDRO	ODISHA	600.00	1718.32	77.50
UPPER KOLAB HPS.	ODISHA HPCL	HYDRO-HYDRO	ODISHA	320.00	657.12	55.74
IB TPS UNITS 1&2	ODISHA PGCL.	THERMAL-COAL	ODISHA	420.00	2510.89	241.70
TENUGHAT TPS	TENUGHAT VIDYUT NIGAM LTD	THERMAL-COAL	JHARKHAND	420.00	1682.22	390.00
DURGAPUR PROJECTS LIMITED	DPL	THERMAL-COAL	WEST BENGAL	660.00	2524.46	433.22
KOLAGHAT THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	1260.00	4208.66	393.20
BAKRESHWAR THERMAL POWER PLANT	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	1050.00	6783.69	371.29
BANDEL THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	450.00	1713.36	372.22
SANTHALDIH THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	500.00	2694.37	384.27
SAGARDIGHI THERMAL POWER PROJECT	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	1600.00	5720.35	354.60
JALDHAKA H E P	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	44.00	143.78	689.00
RAMAM H E P	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	51.00	121.18	689.00
TEESTA CANAL FALLS	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	67.50	129.70	689.00
PURULIA PUMPED STORAGE PROJECT	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	900.00	997.11	689.00
MINI MICRO	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	14.05	27.26	689.00

PRIVATE SECTOR						
CHUZACHEN HEP	GATI INFRA. PVT	HYDRO-HYDRO	SIKKIM	110.00	442.46	306.00
IPP-SPCL	A&N ISLAND	THERMAL-DIESAL	A&N ISLAND	20.00	37.45	543.00
HPP-I	A&N ISLAND	THERMAL-DIESEL	A&N ISLAND	5.00	28.27	543.00
HPP-II	A&N ISLAND	THERMAL-DIESEL	A&N ISLAND	16.00	77.80	543.00
HAVELOCK	A&N ISLAND	THERMAL-DIESEL	A&N ISLAND	4.28	10.50	543.00
GANDHI NAGAR	A&N ISLAND	THERMAL-DIESEL	A&N ISLAND	0.06	0.15	543.00
SHANTI NAGAR	A&N ISLAND	THERMAL-DIESEL	A&N ISLAND	0.07	0.13	543.00
GANESH NAGAR	A&N ISLAND	THERMAL-DIESEL	A&N ISLAND	0.07	0.07	543.00
BUDGE BUDGE	CESC LIMITED	THERMAL-COAL	WEST BENGAL	750.00	5563.00	339.00
SOUTHERN GENERATING STATION	CESC LIMITED	THERMAL-COAL	WEST BENGAL	135.00	275.00	452.00
HALDIA ENERGY	HALDIA ENERGY LTD.	THERMAL-COAL	WEST BENGAL	600.00	4156.96	517.95
DISHERGARH POWER STATION	INDIA POWER CORPN.	THERMAL-COAL	WEST BENGAL	12.00	51.76	634.00
KAMALANGA TPS	GMR KAMALANGA ENERGY LTD.	THERMAL-COAL	ODISHA	1050.00	5174.11	356.00
ADHUNIK POWER U-1	ADHUNIK POWER	THERMAL-COAL	JHARKHAND	270.00	2106.07	440.60
ADHUNIK POWER U-2	ADHUNIK POWER	THERMAL-COAL	JHARKHAND	270.00	803.78	442.50
JOJOBERA UNIT 1	TATA POWER COM. LTD.	THERMAL-COAL	JHARKHAND	67.50	387.47	394.69
JOJOBERA UNIT 2	TATA POWER COM. LTD.	THERMAL-COAL	JHARKHAND	120.00	743.73	336.13
JOJOBERA UNIT 3	TATA POWER COM. LTD.	THERMAL-COAL	JHARKHAND	120.00	732.03	329.70
JOJOBERA UNIT 4	TATA POWER COM. LTD.	THERMAL-COAL	JHARKHAND	120.00	838.66	315.29
JOJOBERA UNIT 5	TATA POWER COM. LTD.	THERMAL-COAL	JHARKHAND	120.00	765.64	139.14
JOJOBERA UNIT 6	TATA POWER COM. LTD.	THERMAL-WHR	JHARKHAND	120.00	758.92	56.77
MAITHON UNIT 1 & 2	TATA POWER COM. LTD.	THERMAL-COAL	JHARKHAND	1050.00	6986.85	296.00
HALDIA UNIT 1	TATA POWER COM. LTD.	THERMAL-WHR	WEST BENGAL	45.00	330.54	296.24
HALDIA UNIT 2	TATA POWER COM. LTD.	THERMAL-WHR	WEST BENGAL	45.00	316.52	296.24
HALDIA UNIT 3	TATA POWER COM. LTD.	THERMAL-WHR	WEST BENGAL	30.00	65.31	296.24
KALINGANAGAR-IEL	TATA POWER COM. LTD.	WASTE GAS	ODISHA	67.50	478.00	185.20
KALINGANAGAR-IEL	TATA POWER COM. LTD.	WASTE GAS	ODISHA	67.50	448.00	185.20
KSK MAHANADI PCL	KMPCL	THERMAL-COAL		1800.00	5426.40	420.00
<b>NORTH EASTERN REGION</b>						
<b>CENTRAL SECTOR</b>						
LOKTAK HPS.	NHPC LTD.	HYDRO-HYDRO	MANIPUR	105.00	838.00	384.82
AGARTALA GT	NEEPCO	THERMAL-GAS	TRIPURA	130.00	688.21	312.00
ASSAM GAS BASED POWER PLANT	NEEPCO	THERMAL-GAS	ASSAM	291.00	1598.51	336.40
DOYANG H.E.P.	NEEPCO	HYDRO-HYDRO	NAGALAND	75.00	274.36	314.90
KOPILI H.E.P.	NEEPCO	HYDRO-HYDRO	ASSAM/MEGHALAYA	200.00	1058.29	115.00
KHANDONG H.E.P.	NEEPCO	HYDRO-HYDRO	ASSAM/MEGHALAYA	50.00	260.75	175.60
KOPILI ST.- II H.E.P.	NEEPCO	HYDRO-HYDRO	ASSAM/MEGHALAYA	25.00	113.54	142.70
RANGANADI H.E.P.	NEEPCO	HYDRO-HYDRO	ARUNACHAL PRADESH	405.00	1416.72	221.00
TRIPURA GAS BASED PLANT **	NEEPCO	THERMAL-GAS	TRIPURA	101.00	670.83	390.00

STATE SECTOR						
KARBI LANGPI HPS.	ASSAM POWER GENCO	HYDRO-HYDRO	ASSAM	100.00	487.61	274.00
LAKWA TPS	ASSAM POWER GENCO	THERMAL-GAS	ASSAM	142.20	609.91	377.00
NAMRUP TPS	ASSAM POWER GENCO	THERMAL-GAS	ASSAM	119.50	306.40	408.00
MYNTRIANG SHEP ST. II	ASSAM POWER GENCO	HYDRO-HYDRO	ASSAM	3.00	10.63	214.00
LIKIMRO HEP	GOVT. OF NAGALAND	HYDRO-HYDRO	NAGALAND	24.00	89.65	595.00
UMIAM ST. II	MEGHALAYA POWER GEN. COR. LTD	HYDRO-HYDRO	MEGHALAYA	20.00	63.53	174.00
UMIAM ST. III	MEGHALAYA POWER GEN. COR. LTD	HYDRO-HYDRO	MEGHALAYA	60.00	131.24	174.00
UMIAM ST. IV	MEGHALAYA POWER GEN. COR. LTD	HYDRO-HYDRO	MEGHALAYA	60.00	216.07	174.00
UMIAM ST. I	MEGHALAYA POWER GEN. COR. LTD	HYDRO-HYDRO	MEGHALAYA	36.00	127.42	174.00
SONAPANI	MEGHALAYA POWER GEN. COR. LTD	HYDRO-HYDRO	MEGHALAYA	1.50	7.42	174.00
NEW UMRU	MEGHALAYA POWER GEN. COR. LTD	HYDRO-HYDRO	MEGHALAYA	40.00	172.21	436.00
MLHEP	MEGHALAYA POWER GEN. COR. LTD	HYDRO-HYDRO	MEGHALAYA	126.00	499.16	380.00
KHAWIVA	MIZORAM POWER ELECT. DEPTT.	HYDRO-HYDRO	MIZORAM	1.05	2.01	461.00
TUIPUI	MIZORAM POWER ELECT. DEPTT.	HYDRO-HYDRO	MIZORAM	0.50	0.99	461.00
MAICHARM -I	MIZORAM POWER ELECT. DEPTT.	HYDRO-HYDRO	MIZORAM	2.00	3.67	461.00
MAICHARM -II	MIZORAM POWER ELECT. DEPTT.	HYDRO-HYDRO	MIZORAM	3.00	4.21	461.00
KAU TLABUNG	MIZORAM POWER ELECT. DEPTT.	HYDRO-HYDRO	MIZORAM	3.00	7.53	461.00
SERLUI -B	MIZORAM POWER ELECT. DEPTT.	HYDRO-HYDRO	MIZORAM	12.00	39.48	461.00
LAMSIAL	MIZORAM POWER ELECT. DEPTT.	HYDRO-HYDRO	MIZORAM	0.50	0.06	461.00
BARAMURA GT	TPGL	THERMAL-GAS	TRIPURA	42.00	181.93	238.00
ROKHIA GAS TP	TPGL	THERMAL-GAS	TRIPURA	63.00	404.31	245.00
GUMTI HPS.	TPGL	HYDRO-HYDRO	TRIPURA	15.00	43.55	100.00
Note						
LIG: Lignite; N: Naptha; WHR: Waste Heat Recovery						46

**OUTSTANDING DUES (MORE THAN 45 DAYS ) OF POWER UTILITIES (PRINCIPAL AND SURCHARGE) PAYABLE TO CPSUs AS ON 28.02.2021**

<b>State Utility</b>		
1	Haryana	32.86
2	Himachal	343.03
3	Delhi	1441.62
4	J&K	6286.61
5	Punjab	452.21
6	Rajasthan	679.30
7	HWB (Kota)	2.98
8	Uttar Pradesh	7667.81
9	Uttarakhand	0.48
10	Chandigarh	74.51
11	Total Others in Northern Region	0.06
12	Gujarat	5.43
13	HWB (Gujarat)	0.00
14	Goa	0.00
15	Madhya Pradesh	3619.45
16	Chhattisgarh	4.05
17	Maharashtra	298.63
18	Dadar Nagar & Silvasa	0.82
19	Daman & Diu	0.00
20	BARC	0.00
21	IGCAR	3.00
22	Andhra Pradesh	1445.79
23	Karnataka	3014.16
24	Telangana	2449.06
25	Kerala	182.30
26	Tamilnadu	9257.08
27	Puducherry	576.22
28	BHAVINI	36.47
29	AUGF	0.00
30	DVC	0.00
31	Bihar	363.18
32	Sikkim	105.75
33	Westbengal	139.51
34	Jharkhand	4636.79
35	Orissa	583.80
36	MEA (Power to Nepal)	20.42
37	PTC (Regulated Power)	0
38	Total others in Eastern region	0.00
39	Arunachal Pradesh	0.00
40	Assam	95.88
41	Manipur	110.22
42	Meghalaya	1084.81
43	Mizoram	70.37
44	Nagaland	25.85
45	Tripura	163.95
46	Andaman&Nicobar	6.46
	<b>Grand Total</b>	<b>45281.93</b>