

S. No	Name of Power Station	Installed Capacity (MW)	Name of the State	Tentative Generation during the month (MUs)	Domestic Gas Allotted (MMSCMD)			RLNG (Imported) - Long Term Contracts	Gas Consumed/Supplied (MMSCMD)							Alternate fuel used(KL)	
					APM /Non-APM/PMT	KGD-6 (Firm)	Total		Domestic			RLNG (Imported)			TOTAL	Naptha	HSD
									APM /Non-APM/PMT	KGD-6 / Auctioned Domestic Gas	Total	Long Term	SPOT	Total			
25	SUGEN CCGP	1147.5	GUJARAT	299.22	0.90	3.31	4.21	1.14	0.00	0.12	0.12	0.91	0.75	1.66	1.77	0.00	0.00
26	UNOSUGEN CCGP	382.5	GUJARAT	123.06	0.00	0.00	0.00	0.00	0.00	0.41	0.41	0.00	0.32	0.32	0.73	0.00	0.00
27	DGEN MEGA CCGP	1200	GUJARAT	100.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.60	0.60	0.60	0.00	0.00
28	TROMBAY CCGP	180	MAHARASHTRA	129.88	1.50	0.00	1.50	1.00	0.85	0.00	0.85	0.00	0.00	0.00	0.85	0.00	0.00
29	MANGAON CCGP	388	MAHARASHTRA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30	GAUTAMI CCGP	464	ANDHRA PRADESH	0.00	1.96	1.86	3.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31	GREL CCGP (Rajahmundry)	768	ANDHRA PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32	GODAVARI CCGP	208	ANDHRA PRADESH	0.00	1.04	0.00	1.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33	JEGURUPADU CCGP PH II	220	ANDHRA PRADESH	0.00	1.34	0.88	2.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34	KONASEEMA CCGP	445	ANDHRA PRADESH	0.00	0.00	1.78	1.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	KONDAPALLI EXTN CCGP	366	ANDHRA PRADESH	0.00	0.00	1.46	1.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36	KONDAPALLI ST-3 CCGP	742	ANDHRA PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37	KONDAPALLI CCGP	368.14	ANDHRA PRADESH	0.00	1.46	0.36	1.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38	PEDDAPURAM CCGP	220	ANDHRA PRADESH	0.00	0.84	0.25	1.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	VEMAGIRI CCGP	370	ANDHRA PRADESH	0.00	1.64	1.48	3.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	VIJESWARAM CCGP	272	ANDHRA PRADESH	0.00	1.32	0.00	1.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	9628.14		652.61	12.49	14.34	26.83	2.44	0.85	0.53	1.38	0.91	1.67	2.57	3.95	0.00	0.00
I	Pipeline Total (A+B+C)	20768.49		1416.06	38.63	30.94	69.57	7.48	3.83	0.58	4.41	2.89	2.42	5.31	9.72	0.00	0.00
Plants Connected with Isolated fields																	
A	Central Sector																
1	KATHALGURI CCGP	291	ASSAM	123.82	1.40	0.00	1.40	0.00	1.25	0.00	1.25	0.00	0.00	0.00	1.25	0.00	0.00
2	AGARTALA GT	135	TRIPURA	42.43	0.75	0.00	0.75	0.00	0.42	0.00	0.42	0.00	0.00	0.00	0.42	0.00	0.00
3	MONARCHAK CCGP	101	TRIPURA	26.32	0.50	0.00	0.50	0.00	0.20	0.00	0.20	0.00	0.00	0.00	0.20	0.00	0.00
4	TRIPURA CCGP	726.6	TRIPURA	350.71	2.65	0.00	2.65	0.00	2.31	0.00	2.31	0.00	0.00	0.00	2.31	0.00	0.00
	Sub Total	1253.6		543.28	5.30	0.00	5.30	0.00	4.18	0.00	4.18	0.00	0.00	0.00	4.18	0.00	0.00
B	State Sector																
5	RAMGARH CCGP	273.8	RAJASTHAN	47.14	1.65	0.00	1.65	0.00	0.75	0.00	0.75	0.00	0.00	0.00	0.75	0.00	0.42
6	KARAIKAL CCGP	32.5	PUDUCHERRY	17.67	0.20	0.00	0.20	0.00	0.15	0.00	0.15	0.00	0.00	0.00	0.15	0.00	0.00
7	KOVIKALPAL CCGP	107	TAMIL NADU	0.00	0.45	0.00	0.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	KUTTALAM CCGP	100	TAMIL NADU	54.28	0.45	0.00	0.45	0.00	0.35	0.00	0.35	0.00	0.00	0.00	0.35	0.00	0.00
9	VALUTHUR CCGP	186.2	TAMIL NADU	82.77	0.89	0.00	0.89	0.00	0.63	0.00	0.63	0.00	0.00	0.00	0.63	0.00	0.00

S. No	Name of Power Station	Installed Capacity (MW)	Name of the State	Tentative Generation during the month (MUs)	Domestic Gas Allotted (MMSCMD)			RLNG (Imported)- Long Term Contracts	Gas Consumed/Supplied (MMSCMD)							Alternate fuel used(KL)	
					APM /Non-APM/PMT	KGD-6 (Firm)	Total		Domestic			RLNG (Imported)			TOTAL	Naptha	HSD
									APM /Non APM/PMT	KGD-6 / Auctioned Domestic Gas	Total	Long Term	SPOT	Total			
10	LAKWA GT	97.2	ASSAM	40.76	0.50	0.00	0.50	0.00	0.37	0.00	0.37	0.00	0.00	0.00	0.37	0.00	0.00
11	LAKWA REPLACEMENT	69.8	ASSAM	37.63	0.40	0.00	0.40	0.00	0.28	0.00	0.28	0.00	0.00	0.00	0.28	0.00	0.00
12	NAMRUP CCPP	139.4	ASSAM	69.98	0.66	0.00	0.66	0.00	0.52	0.00	0.52	0.00	0.00	0.00	0.52	0.00	0.00
13	BARAMURA GT	42.0	TRIPURA	0.00	0.40	0.00	0.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	ROKHIA GT	63.0	TRIPURA	13.40	0.50	0.00	0.50	0.00	0.19	0.00	0.19	0.00	0.00	0.00	0.19	0.00	0.00
	Sub Total	1110.86		363.63	6.10	0.00	6.10	0.00	3.25	0.00	3.25	0.00	0.00	0.00	3.25	0.00	0.42
C	Private Sector																
15	KARUPPUR CCPP	119.8	TAMIL NADU	0.00	0.50	0.00	0.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	P.NALLUR CCPP	330.5	TAMIL NADU	0.00	1.50	0.00	1.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	VALANTARVY CCPP	52.8	TAMIL NADU	0.00	0.38	0.00	0.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	503.1		0.00	2.38	0.00	2.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
II	Total Isolated (A+B+C)	2867.6		906.9	13.8	0.0	13.8	0.0	7.4	0.0	7.4	0.0	0.0	0.0	7.4	0.0	0.42
	GRAND TOTAL=I+II	23636.05		2322.97	52.41	30.94	83.35	7.48	11.26	0.58	11.83	2.89	2.42	5.31	17.14	0.00	0.42

Gas Consumed/Supplied v/s Gas Allotted Summary:

Gas based capacity	Installed Capacity (MW)	Domestic Gas Allotted (MMSCMD)			RLNG (Imported)- Long Term Contracts	Gas Consumed/Supplied (MMSCMD)							PLF Oct-24)	Cumulative PLF (Apr'24 - Oct'24)
		APM /Non-APM/PMT	KGD-6 (Firm)	Total		Domestic			RLNG (Imported)			TOTAL		
						APM /Non APM/PMT	KGD-6 / Auctioned Domestic Gas	Total	Long Term	SPOT	Total			
Plants connected with gas grid	20768.49	38.634	30.94	69.574	7.480	3.83	0.58	4.410	2.89	2.42	5.310	9.72	9.2%	16.2%
Plants Connected with Isolated fields	2867.6	13.8	0.0	13.8	0.0	7.4	0.0	7.4	0.0	0.0	0.0	7.4	42.5%	42.3%
Total	23636.05	52.41	30.94	83.35	7.48	11.26	0.58	11.83	2.89	2.42	5.31	17.14	13.2%	19.4%

APM:Administered price mechanism, RLNG:Regasified liquefied natural gas, LT:Long term, DNR=Data not received;

MMSCM- Million Metric Standard Cubic Meters,

MMSCMD - Million Metric Standard Cubic Metres/day=MMSCM/(No. of Days in a month)

P=Supply through Pipe Line, I=Isolated, MU -- Million Unit, KL-- Kilo Litre, (KL=1.35*MT),

HSD -- High Speed Diesel,

*PLANT UNDER SHUT DOWN

** Out of total 515 MW capacity, 300 MW electricity is being supplied to grid & balance 215 MW is used as captive generation.

***Unosugen CCPP won 8,250 MMBTU (approx. 0.21 MMSCMD at 9,880 GCV) quantum of gas from R-Cluster fields through online bidding process/auction conducted during October/November in 2019.