

| S. No | Name of Power Station | Installed Capacity (MW) | Name of the State | Tentative Generation during the month (MUs) | Domestic Gas Allotted (MMSCMD) | | | RLNG (Imported) - Long Term Contracts | Gas Consumed/Supplied (MMSCMD) | | | | | | Alternate fuel used(KL) | | |
|--|-------------------------------|-------------------------|-------------------|---|--------------------------------|--------------|--------------|---------------------------------------|--------------------------------|--------------------------------|-------------|-----------------|-------------|-------------|-------------------------|-------------|-------------|
| | | | | | APM /Non-APM/PMT | KGD-6 (Firm) | Total | | Domestic | | | RLNG (Imported) | | | TOTAL | Naptha | HSD |
| | | | | | | | | | APM /Non-APM/PMT | KGD-6 / Auctioned Domestic Gas | Total | Long Term | SPOT | Total | | | |
| 25 | SUGEN CCGP | 1147.5 | GUJARAT | 431.81 | 0.90 | 3.31 | 4.21 | 1.14 | 0.00 | 0.43 | 0.43 | 0.24 | 1.96 | 2.20 | 2.63 | 0.00 | 0.00 |
| 26 | UNOSUGEN CCGP | 382.5 | GUJARAT | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 27 | DGEN MEGA CCGP | 1200 | GUJARAT | 12.82 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.02 | 0.07 | 0.09 | 0.09 | 0.00 | 0.00 |
| 28 | TROMBAY CCGP | 180 | MAHARASHTRA | 120.02 | 1.50 | 0.00 | 1.50 | 1.00 | 0.83 | 0.00 | 0.83 | 0.00 | 0.00 | 0.00 | 0.83 | 0.00 | 0.00 |
| 29 | MANGAON CCGP | 388 | MAHARASHTRA | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 30 | GAUTAMI CCGP | 464 | ANDHRA PRADESH | 0.00 | 1.96 | 1.86 | 3.82 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 31 | GREL CCGP (Rajahmundry) | 768 | ANDHRA PRADESH | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 32 | GODAVARI CCGP | 208 | ANDHRA PRADESH | 0.00 | 1.04 | 0.00 | 1.04 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 33 | JEGURUPADU CCGP PH II | 220 | ANDHRA PRADESH | 0.00 | 1.34 | 0.88 | 2.22 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 34 | KONASEEMA CCGP | 445 | ANDHRA PRADESH | 0.00 | 0.00 | 1.78 | 1.78 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 35 | KONDAPALLI EXTN CCGP | 366 | ANDHRA PRADESH | 0.00 | 0.00 | 1.46 | 1.46 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 36 | KONDAPALLI ST-3 CCGP | 742 | ANDHRA PRADESH | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 37 | KONDAPALLI CCGP | 368.14 | ANDHRA PRADESH | 0.00 | 1.46 | 0.36 | 1.82 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 38 | PEDDAPURAM CCGP | 220 | ANDHRA PRADESH | 0.00 | 0.84 | 0.25 | 1.09 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 39 | VEMAGIRI CCGP | 370 | ANDHRA PRADESH | 0.00 | 1.64 | 1.48 | 3.12 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 40 | VIJESWARAM CCGP | 272 | ANDHRA PRADESH | 0.00 | 1.32 | 0.00 | 1.32 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Sub Total | 9628.14 | | 674.71 | 12.49 | 14.34 | 26.83 | 2.44 | 0.83 | 0.43 | 1.26 | 0.26 | 2.77 | 3.03 | 4.29 | 0.00 | 0.00 |
| I | Pipeline Total (A+B+C) | 20768.49 | | 1803.42 | 38.63 | 30.94 | 69.57 | 7.48 | 3.96 | 0.43 | 4.39 | 3.44 | 4.70 | 8.14 | 12.53 | 0.00 | 0.00 |
| Plants Connected with Isolated fields | | | | | | | | | | | | | | | | | |
| A | Central Sector | | | | | | | | | | | | | | | | |
| 1 | KATHALGURI CCGP | 291 | ASSAM | 129.05 | 1.40 | 0.00 | 1.40 | 0.00 | 1.24 | 0.00 | 1.24 | 0.00 | 0.00 | 0.00 | 1.24 | 0.00 | 0.00 |
| 2 | AGARTALA GT | 135 | TRIPURA | 62.33 | 0.75 | 0.00 | 0.75 | 0.00 | 0.59 | 0.00 | 0.59 | 0.00 | 0.00 | 0.00 | 0.59 | 0.00 | 0.00 |
| 3 | MONARCHAK CCGP | 101 | TRIPURA | 59.52 | 0.50 | 0.00 | 0.50 | 0.00 | 0.44 | 0.00 | 0.44 | 0.00 | 0.00 | 0.00 | 0.44 | 0.00 | 0.00 |
| 4 | TRIPURA CCGP | 726.6 | TRIPURA | 273.60 | 2.65 | 0.00 | 2.65 | 0.00 | 1.78 | 0.00 | 1.78 | 0.00 | 0.00 | 0.00 | 1.78 | 0.00 | 0.00 |
| | Sub Total | 1253.6 | | 524.50 | 5.30 | 0.00 | 5.30 | 0.00 | 4.05 | 0.00 | 4.05 | 0.00 | 0.00 | 0.00 | 4.05 | 0.00 | 0.00 |
| B | State Sector | | | | | | | | | | | | | | | | |
| 5 | RAMGARH CCGP | 273.8 | RAJASTHAN | 29.10 | 1.65 | 0.00 | 1.65 | 0.00 | 0.46 | 0.00 | 0.46 | 0.00 | 0.00 | 0.00 | 0.46 | 0.00 | 0.21 |
| 6 | KARAIKAL CCGP | 32.5 | PUDUCHERRY | 18.29 | 0.20 | 0.00 | 0.20 | 0.00 | 0.14 | 0.00 | 0.14 | 0.00 | 0.00 | 0.00 | 0.14 | 0.00 | 0.00 |
| 7 | KOVIKALPAL CCGP | 107 | TAMIL NADU | 0.00 | 0.45 | 0.00 | 0.45 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 8 | KUTTALAM CCGP | 100 | TAMIL NADU | 59.25 | 0.45 | 0.00 | 0.45 | 0.00 | 0.38 | 0.00 | 0.38 | 0.00 | 0.00 | 0.00 | 0.38 | 0.00 | 0.00 |
| 9 | VALUTHUR CCGP | 186.2 | TAMIL NADU | 78.18 | 0.89 | 0.00 | 0.89 | 0.00 | 0.58 | 0.00 | 0.58 | 0.00 | 0.00 | 0.00 | 0.58 | 0.00 | 0.00 |
| 10 | LAKWA GT | 97.2 | ASSAM | 38.42 | 0.50 | 0.00 | 0.50 | 0.00 | 0.37 | 0.00 | 0.37 | 0.00 | 0.00 | 0.00 | 0.37 | 0.00 | 0.00 |
| 11 | LAKWA REPLACEMENT | 69.8 | ASSAM | 39.36 | 0.40 | 0.00 | 0.40 | 0.00 | 0.29 | 0.00 | 0.29 | 0.00 | 0.00 | 0.00 | 0.29 | 0.00 | 0.00 |
| 12 | NAMRUP CCGP | 139.4 | ASSAM | 71.37 | 0.66 | 0.00 | 0.66 | 0.00 | 0.64 | 0.00 | 0.64 | 0.00 | 0.00 | 0.00 | 0.64 | 0.00 | 0.00 |

| S. No | Name of Power Station | Installed Capacity (MW) | Name of the State | Tentative Generation during the month (MUs) | Domestic Gas Allotted (MMSCMD) | | | RLNG (Imported)-Long Term Contracts | Gas Consumed/Supplied (MMSCMD) | | | | | | | Alternate fuel used(KL) | |
|-----------|-------------------------------|-------------------------|-------------------|---|--------------------------------|--------------|--------------|-------------------------------------|--------------------------------|--------------------------------|--------------|-----------------|-------------|-------------|--------------|-------------------------|-------------|
| | | | | | APM /Non-APM/PMT | KGD-6 (Firm) | Total | | Domestic | | | RLNG (Imported) | | | TOTAL | Naptha | HSD |
| | | | | | | | | | APM /Non-APM/PMT | KGD-6 / Auctioned Domestic Gas | Total | Long Term | SPOT | Total | | | |
| 13 | BARAMURA GT | 42.0 | TRIPURA | 0.00 | 0.40 | 0.00 | 0.40 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 14 | ROKHIA GT | 63.0 | TRIPURA | 12.35 | 0.50 | 0.00 | 0.50 | 0.00 | 0.20 | 0.00 | 0.20 | 0.00 | 0.00 | 0.00 | 0.20 | 0.00 | 0.00 |
| | Sub Total | 1110.86 | | 346.32 | 6.10 | 0.00 | 6.10 | 0.00 | 3.07 | 0.00 | 3.07 | 0.00 | 0.00 | 0.00 | 3.07 | 0.00 | 0.21 |
| C | Private Sector | | | | | | | | | | | | | | | | |
| 15 | KARUPPUR CCPP | 119.8 | TAMIL NADU | 0.00 | 0.50 | 0.00 | 0.50 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 16 | P.NALLUR CCPP | 330.5 | TAMIL NADU | 0.00 | 1.50 | 0.00 | 1.50 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 17 | VALANTARVY CCPP | 52.8 | TAMIL NADU | 0.00 | 0.38 | 0.00 | 0.38 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Sub Total | 503.1 | | 0.00 | 2.38 | 0.00 | 2.38 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| II | Total Isolated (A+B+C) | 2867.6 | | 870.8 | 13.8 | 0.0 | 13.8 | 0.0 | 7.1 | 0.0 | 7.1 | 0.0 | 0.0 | 0.0 | 7.1 | 0.0 | 0.21 |
| | GRAND TOTAL=I+II | 23636.05 | | 2674.24 | 52.41 | 30.94 | 83.35 | 7.48 | 11.08 | 0.43 | 11.51 | 3.44 | 4.70 | 8.14 | 19.65 | 0.00 | 0.21 |

Gas Consumed/Supplied v/s Gas Allotted Summary:

| Gas based capacity | Installed Capacity (MW) | Domestic Gas Allotted (MMSCMD) | | | RLNG (Imported)-Long Term Contracts | Gas Consumed/Supplied (MMSCMD) | | | | | | | PLF (July-24) | Cumulative PLF (Apr'24 - July'24) |
|--|-------------------------|--------------------------------|--------------|---------------|-------------------------------------|--------------------------------|--------------------------------|--------------|-----------------|-------------|--------------|--------------|---------------|-----------------------------------|
| | | APM /Non-APM/PMT | KGD-6 (Firm) | Total | | Domestic | | | RLNG (Imported) | | | TOTAL | | |
| | | | | | | APM /Non-APM/PMT | KGD-6 / Auctioned Domestic Gas | Total | Long Term | SPOT | Total | | | |
| Plants connected with gas grid | 20768.49 | 38.634 | 30.94 | 69.574 | 7.480 | 3.96 | 0.43 | 4.390 | 3.44 | 4.70 | 8.138 | 12.53 | 11.7% | 20.6% |
| Plants Connected with Isolated fields | 2867.6 | 13.8 | 0.0 | 13.8 | 0.0 | 7.1 | 0.0 | 7.1 | 0.0 | 0.0 | 0.0 | 7.1 | 40.8% | 42.9% |
| Total | 23636.05 | 52.41 | 30.94 | 83.35 | 7.48 | 11.08 | 0.43 | 11.51 | 3.44 | 4.70 | 8.14 | 19.65 | 15.2% | 23.3% |

APM:Administerd price mechanism, RLNG:Regasified liquefied natural gas, LT:Long term, DNR=Data not received;

MMSCM- Million Metric Standard Cubic Meters,

MMSCMD - Million Metric Standard Cubic Metres/day=MMSCM/(No. of Days in a month)

P=Supply through Pipe Line, I=Isolated, MU -- Million Unit, KL-- Kilo Litre, (KL=1.35*MT),

HSD -- High Speed Diesel,

*PLANT UNDER SHUT DOWN

** Out of total 515 MW capacity, 300 MW electricity is being supplied to grid & balance 215 MW is used as captive generation.

***Unosugen CCPP won 8,250 MMBTU (approx. 0.21 MMSCMD at 9,880 GCV) quantum of gas from R-Cluster fields through online bidding process/auction conducted during October/November in 2019.