

**CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
MONTHLY REPORT OF IMPORT OF COAL
JANUARY-2024**

							(Figures in Thousand Tonnes)			
							Current Year		Previous Year	
							Import Receipt during		Import Receipt during	
Sl.No.	Power Utilities	Capacity (MW)	Annual Programme	Prorata Programme	JANUARY-2024	APRIL-2023 to JANUARY-2024	Same month last year	Same period last year	Growth in Cumulative Receipt (%)	
1		2	3	4	5	6	7	8	9	
I. POWER PLANTS IMPORTED COAL FOR BLENDING										
State Sector										
1	HPGCL	2510	-	-	0.0	0.0	0	883	-100%	
2	PSPCL	1760	-	-	0.0	0.0	0	150	-100%	
3	RRVUNL	7580	-	-	0.0	501.4	0	570	-12%	
4	UPRVUNL	6035	-	-	0.0	0.0	0	0	-	
5	MPPGCL	5400	-	-	0.0	0.0	0	0	-	
6	GSECL	4010	-	-	72.1	72.1	0	329	-78%	
7	MSPGCL	9540	-	-	257.5	1330.5	366	3244	-59%	
8	APGENCO	3410	-	-	0.0	0.0	0	0	-	
9	APPDCL	1600	-	-	0.0	542.3	0	0	-	
10	TANGEDCO	4320	-	-	0.0	1209.6	34	924	31%	
11	KPCL	5020	-	-	34.8	34.8	4	32	8%	
12	WBPDCCL	4260	-	-	0.0	0.0	0	0	-	
Total State Sector (A)		55445	-	-	364.3	3690.6	403.2	6132.5	-40%	
Central Sector										
13	NTPC	48910	-	-	1088.0	6562.5	546	11717	-44%	
14	NTPC-JV-Indira Gandhi	1500	-	-	0.0	352.0	0	592	-41%	
15	NTECL-Vallur	1500	-	-	0.0	227.6	0	229	-1%	
16	NTPL-Tuticorin	1000	-	-	0.0	296.4	71	661	-55%	
17	NSPCL-Bhilai	500	-	-	18.8	45.6	8	169	-73%	
18	NTPC JV	5290	-	-	133.1	642.1	73	957	-33%	
19	DVC	6750	-	-	114.7	808.9	132	1878	-57%	
Total Central Sector (B)		65450	-	-	1354.6	8935.1	829.4	16204.6	-45%	
Private Sector (IPP)										
19	CLP-Mahatma Gandhi	1320	-	-	11.9	11.9	24	401	-97%	
20	GVK-Goindwal Sahib	540	-	-	0.0	0.0	0	0	-	
21	Nabha Power-Rajpura	1400	-	-	0.0	38.6	0	122	-68%	
22	Vedanta-Talwandi Sabo	1980	-	-	0.0	7.9	0	125	-94%	
23	Adani-Kawai	1320	-	-	106.2	640.9	106	867	-26%	
24	Lanco-Anpara C	1200	-	-	0.0	0.0	0	0	-	
25	BAJAJ ENERGY	450	-	-	0.0	0.0	0	0	-	
26	Bajaj Energy-Lalitpur	1980	-	-	0.0	0.0	0	0	-	
27	Reliance-Rosa	1200	-	-	0.0	0.0	0	0	-	
28	KSK-Akaltara	1800	-	-	0.0	0.2	0	93	-100%	
29	Avantha Power-Avantha Bhandar	600	-	-	10.8	78.2	0	31	155%	
30	Vedanta-Balco	600	-	-	0.0	37.6	22	73	-49%	
31	ACB India-Bandakhar	300	-	-	0.0	0.0	0	0	-	
32	DB Power-Baradarha	1200	-	-	0.0	0.0	0	114	-	
33	TRN Energy-Nawapara	600	-	-	0.0	0.0	0	0	-	
34	Jindal India-OP Jindal	1000	-	-	0.0	0.0	27	116	-100%	
35	Lanco-Pathadi	600	-	-	0.0	0.0	0	15	-100%	
36	GMR-Raikheda	1370	-	-	0.0	269.8	27	456	-41%	
37	Jindal India-Tamnar	2400	-	-	19.4	312.1	20	210	49%	
38	Torrent Power-Sabarmati	362	-	-	27.4	323.3	7	191	70%	
39	MB Power-Anuppur	1200	-	-	0.0	0.0	18	257	-100%	
40	Jay Pee-Bina	500	-	-	0.0	0.0	0	0	-	
41	Essar-Mahan	1200	-	-	0.0	41.9	4	212	-80%	
42	Rattan India-Amaravati	1350	-	-	0.0	0.0	0	12	-100%	
43	Reliance-Butibori	600	-	-	0.0	0.0	0	0	-	
44	Adani-Dahanu	500	-	-	0.0	71.5	0	251	-71%	
45	CESC-Dhariwal	600	-	-	0.0	0.0	0	87	-100%	
46	Adani-Tirora	3300	-	-	0.0	0.0	0	73	-100%	
47	Wardha Power-Wardha Warora	540	-	-	0.0	0.0	0	22	-100%	
48	GMR-Warora	600	-	-	0.0	0.0	23	23	-100%	
49	Sembcorp-Painapuram	1320	-	-	121.2	1453.0	29	1213	20%	
50	Sembcorp-SGPL	1320	-	-	191.8	2911.8	202	3002	-3%	
51	Hinduja-Vizag	1040	-	-	72.5	447.5	0	0	-	
52	Jindal India-Derang	1200	-	-	0.0	0.0	0	0	-	
53	Haldia Energy-Haldia	600	-	-	0.0	0.0	0	50	-100%	
54	Tata Power-Jojobera	240	-	-	0.0	0.0	0	0	-	
55	GMR-Kamalanga	1050	-	-	0.0	86.7	32	183	-53%	

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	1	2	3	4	5	6	7	8	9
56	Adhunik Power-Mahadev Prasad	540	-	-	0.0	0.0	20	31	-100%
57	Tata-DVC-JV-Maithon	1050			0.0	0.0	0	0	-
58	CESC-Southern Rep	135	-	-	0.0	0.0	0	0	-
59	CESC-Budge Budge	750			0.0	0.0	0	10	-100%
60	Sterlite Power-Sterlite	600	-	-	0.0	0.0	0	0	-
Total Private Secor (IPP) (C)		42457	-	-	561.1	6733.1	561.4	8240.1	-18%
Total Import (Blending) (I = A + B + C)		163352	0	0	2280.1	19358.8	1794.0	30577.2	-37%
II. POWER PLANTS DESIGNED ON IMPORTED COAL									
State Sector									
1	GSECL-Sikka	500	852	705	95.2	372.6	100	785	-53%
Total State Sector (D)		500	852	705	95.2	372.6	100.0	784.6	-53%
Private Sector (IPPs)									
1	Adani-Mundra-I & II	2640	4839	3993	663.5	4430.9	271	2996	48%
2	Adani-Mundra-III	1980	3276	2733	518.7	5644.9	190	1970	187%
3	Tata Power-Mundra	4000	4616	3810	517.5	6605.4	184	4218	57%
4	Shree Cement Limited	300	0	0	0.0	26.0	0	0	-
5	Essar-Salaya	1200	1008	843	124.6	1484.3	50	714	108%
6	JSW Energy-Ratnagiri	300	504	442	125.0	650.0	50	160	306%
7	Tata Power-Trombay	750	1843	1518	264.2	2259.5	127	1949	16%
8	Simhapuri-Simhapuri	600	0	0	214.0	1271.1	16	16	7698%
9	Meenakshi Energy-Thamminapatnam	300	0	0	0.0	0.0	0	0	-
10	JSW Energy-Torangallu-I	260	565	471	29.9	478.8	62	564	-15%
11	JSW Energy-Torangallu-II	600	824	686	100.4	909.2	70	669	36%
12	Adani-Udupi	1200	786	652	300.5	2080.6	0	396	425%
13	SEPC-Tuticorin	525	1008	830	144.0	1263.1	0	410	208%
14	IL&FS-ITPCL	1200	2100	1694	434.1	3119.5	14	1114	180%
15	Coastal Energen-Muthiara	1200	1335	1067	318.3	2753.8	0	1212	127%
Total Private Secor (IPP) (E)		17055	22704	18738.5	3754.7	32977.1	1033.6	16387.9	101%
Total Import (Imported Coal based) (II =D + E)		17555.0	23556.4	19443.2	3850.0	33349.6	1133.6	17172.4	94%
GRAND TOTAL (I + II)		180907	23556.4	19443.2	6130.0	52708.5	2927.6	47749.7	10%

Sembcorp SGPL- Plant designed on domestic coal and running on imported coal.

* Includes Mundra Stage - III (1980 MW) designed on 70 domestic : 30 Import basis.

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