

**CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
MONTHLY REPORT OF IMPORT OF COAL
OCTOBER-2023**

Sl.No.	Power Utilities	Capacity (MW)	Current Year				Previous Year		Growth in Cumulative Receipt (%)
			Annual Programme	Prorata Programme	Import Receipt during		Import Receipt during		
					OCTOBER-2023	APRIL-2023 to OCTOBER-2023	Same month last year	Same period last year	
1	2	3	4	5	6	7	8	9	
I. POWER PLANTS IMPORTED COAL FOR BLENDING									
State Sector									
1	HPGCL	2510	-	-	0.0	0.0	214	702	-100%
2	PSPCL	1760	-	-	0.0	0.0	0	150	-100%
3	RRVUNL	7580	-	-	143.4	295.2	8	429	-31%
4	UPRVUNL	6035	-	-	0.0	0.0	0	0	-
5	MPPGCL	5400	-	-	0.0	0.0	0	0	-
6	GSECL	4010	-	-	0.0	0.0	0	329	-100%
7	MSPGCL	9540	-	-	264.0	517.2	654	2095	-75%
8	APGENCO	3410	-	-	0.0	0.0	0	0	-
9	APPDCL	1600	-	-	46.2	542.3	0	0	-
10	TANGEDCO	4320	-	-	41.8	1209.6	218	783	54%
11	KPCL	5020	-	-	0.0	0.0	7	7	-100%
12	WBPDC	4260	-	-	0.0	0.0	0	0	-
Total State Sector (A)		55445	-	-	495.4	2564.3	1101.3	4495.1	-43%
Central Sector									
13	NTPC	48910	-	-	536.9	4175.5	777	10556	-60%
14	NTPC-JV-Indira Gandhi	1500	-	-	43.5	208.1	4	592	-65%
15	NTECL-Vallur	1500	-	-	0.0	227.6	0	229	-1%
16	NTPL-Tuticorin	1000	-	-	72.0	296.4	73	519	-43%
17	NSPCL-Bhilai	500	-	-	0.0	0.0	0	135	-100%
18	NTPC JV	5290	-	-	47.0	252.7	120	697	-64%
19	DVC	6750	-	-	136.3	540.1	56	1621	-67%
Total Central Sector (B)		65450	-	-	835.7	5700.3	1029.5	14348.2	-60%
Private Sector (IPP)									
19	CLP-Mahatma Gandhi	1320	-	-	0.0	0.0	36	277	-100%
20	GVK-Goindwal Sahib	540	-	-	0.0	0.0	0	0	-
21	Nabha Power-Rajpura	1400	-	-	0.0	38.6	0	122	-68%
22	Vedanta-Talwandi Sabo	1980	-	-	0.0	7.9	0	125	-94%
23	Adani-Kawai	1320	-	-	134.3	339.8	0	519	-34%
24	Lanco-Anpara C	1200	-	-	0.0	0.0	0	0	-
25	BAJAJ ENERGY	450	-	-	0.0	0.0	0	0	-
26	Bajaj Energy-Lalitpur	1980	-	-	0.0	0.0	0	0	-
27	Reliance-Rosa	1200	-	-	0.0	0.0	0	0	-
28	KSK-Akaltara	1800	-	-	0.0	0.2	26	67	-100%
29	Avantha Power-Avantha Bhandar	600	-	-	25.8	25.8	0	31	-16%
30	Vedanta-Balco	600	-	-	0.0	37.6	13	49	-23%
31	ACB India-Bandakhar	300	-	-	0.0	0.0	0	0	-
32	DB Power-Baradarha	1200	-	-	0.0	0.0	23	114	-
33	TRN Energy-Nawapara	600	-	-	0.0	0.0	0	0	-
34	Jindal India-OP Jindal	1000	-	-	0.0	0.0	1	36	-100%
35	Lanco-Pathadi	600	-	-	0.0	0.0	0	11	-100%
36	GMR-Raikheda	1370	-	-	172.7	254.6	56	302	-16%
37	Jindal India-Tamnar	2400	-	-	7.5	248.5	47	135	84%
38	Torrent Power-Sabarmati	362	-	-	31.3	249.3	24	183	36%
39	MB Power-Anuppur	1200	-	-	0.0	0.0	91	207	-100%
40	Jay Pee-Bina	500	-	-	0.0	0.0	0	0	-
41	Essar-Mahan	1200	-	-	29.8	29.8	4	170	-83%
42	Rattan India-Amaravati	1350	-	-	0.0	0.0	0	12	-100%
43	Reliance-Butibori	600	-	-	0.0	0.0	0	0	-
44	Adani-Dahanu	500	-	-	71.5	71.5	28	243	-71%
45	CESC-Dhariwal	600	-	-	0.0	0.0	30	87	-100%
46	Adani-Tirora	3300	-	-	0.0	0.0	0	73	-100%
47	Wardha Power-Wardha Warora	540	-	-	0.0	0.0	4	19	-100%
48	GMR-Warora	600	-	-	0.0	0.0	0	0	-
49	Sembcorp-Painapuram	1320	-	-	415.3	1303.3	147	1138	14%
50	Sembcorp-SGPL	1320	-	-	553.1	2241.6	155	2471	-9%
51	Hinduja-Vizag	1040	-	-	90.9	375.0	0	0	-
52	Jindal India-Derang	1200	-	-	0.0	0.0	0	0	-
53	Haldia Energy-Haldia	600	-	-	0.0	0.0	0	50	-100%
54	Tata Power-Jojobera	240	-	-	0.0	0.0	0	0	-
55	GMR-Kamalanga	1050	-	-	3.7	84.0	53	108	-23%

		(Figures in Thousand Tonnes)							
		Current Year				Previous Year			
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					OCTOBER-2023	APRIL-2023 to OCTOBER-2023	Same month last year	Same period last year	
	1	2	3	4	5	6	7	8	9
56	Adhunik Power-Mahadev Prasad	540	-	-	0.0	0.0	0	0	-
57	Tata-DVC-JV-Maithon	1050			0.0	0.0	0	0	-
58	CESC-Southern Rep	135	-	-	0.0	0.0	0	0	-
59	CESC-Budge Budge	750			0.0	0.0	0	10	-100%
60	Sterlite Power-Sterlite	600	-	-	0.0	0.0	0	0	-
Total Private Secor (IPP) (C)		42457	-	-	1535.9	5307.5	738.3	6557.4	-19%
Total Import (Blending) (I = A + B + C)		163352	0	0	2867.0	13572.0	2869.1	25400.8	-47%
II. POWER PLANTS DESIGNED ON IMPORTED COAL									
State Sector									
1	GSECL-Sikka	500	852	488	64.8	209.6	104	556	-62%
Total State Sector (D)		500	852	488	64.8	209.6	103.9	556.3	-62%
Private Sector (IPPs)									
1	Adani-Mundra-I & II	2640	4839	2934	858.4	2267.4	235	2646	-14%
2	Adani-Mundra-III	1980	3276	1963	691.1	4199.1	36	1481	184%
3	Tata Power-Mundra	4000	4616	2689	988.7	4469.2	550	3478	29%
4	Shree Cement Limited	300	0	0	26.0	26.0	0	0	-
5	Essar-Salaya	1200	1008	589	177.0	1030.5	131	216	376%
6	JSW Energy-Ratnagiri	300	504	317	100.0	390.0	30	110	255%
7	Tata Power-Trombay	750	1843	1121	164.7	1460.6	172	1488	-2%
8	Simhapuri-Simhapuri	600	0	0	163.2	737.2	0	0	-
9	Meenakshi Energy-Thamminapatnam	300	0	0	0.0	0.0	0	0	-
10	JSW Energy-Torangallu-I	260	565	333	63.2	367.6	50	388	-5%
11	JSW Energy-Torangallu-II	600	824	483	153.4	643.6	88	576	12%
12	Adani-Udupi	1200	786	482	360.2	1201.1	0	396	203%
13	SEPC-Tuticorin	525	1008	580	153.3	861.7	32	410	110%
14	IL&FS-ITPCL	1200	2100	1195	286.0	1923.3	108	807	138%
15	Coastal Energen-Muthiara	1200	1335	775	379.9	1920.0	133	886	117%
Total Private Secor (IPP) (E)		17055	22704	13460.3	4565.0	21497.3	1565.8	12883.1	67%
Total Import (Imported Coal based) (II =D + E)		17555.0	23556.4	13948.4	4629.8	21706.9	1669.7	13439.4	62%
GRAND TOTAL (I + II)		180907	23556.4	13948.4	7496.7	35279.0	4538.8	38840.2	-9%

Sembeorp SGPL- Plant designed on domestic coal and running on imported coal.

* Includes Mundra Stage - III (1980 MW) designed on 70 domestic : 30 Import basis.

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