

**CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
MONTHLY REPORT OF IMPORT OF COAL
AUGUST-2023**

AUGUST-2023							(Figures in Thousand Tonnes)		
Sl.No.	Power Utilities	Capacity (MW)	Current Year				Previous Year		Growth in Cumulative Receipt (%)
			Annual Programme	Prorata Programme	Import Receipt during		Import Receipt during		
					AUGUST- 2023	APRIL-2023 to AUGUST- 2023	Same month last year	Same period last year	
	1	2	3	4	5	6	7	8	9
I.	POWER PLANTS IMPORTED COAL FOR BLENDING								
State Sector									
1	HPGCL	2510	-	-	0.0	0.0	152	207	-100%
2	PSPCL	1760	-	-	0.0	0.0	51	150	-100%
3	RRVUNL	7580	-	-	23.9	23.9	240	344	-93%
4	UPRVUNL	6035	-	-	0.0	0.0	0	0	-
5	MPPGCL	5400	-	-	0.0	0.0	0	0	-
6	GSECL	4010	-	-	0.0	0.0	87	329	-100%
7	MSPGCL	9540	-	-	0.0	253.3	448	979	-74%
8	APGENCO	3410	-	-	0.0	0.0	0	0	-
9	APPDCL	1600	-	-	90.0	496.1	0	0	-
10	TANGEDCO	4320	-	-	128.4	1104.6	93	533	107%
11	KPCL	5020	-	-	0.0	0.0	0	0	-
12	WBPDCL	4260	-	-	0.0	0.0	0	0	-
Total State Sector (A)		55445	-	-	242.2	1877.8	1071.2	2542.3	-26%
Central Sector									
13	NTPC	48110	-	-	479.7	3117.8	1992	8715	-64%
14	NTPC-JV-Indira Gandhi	1500	-	-	0.0	164.6	35	488	-66%
15	NTECL-Vallur	1500	-	-	0.0	227.6	77	229	-1%
16	NTPL-Tuticorin	1000	-	-	73.2	149.2	76	446	-67%
17	NSPCL-Bhilai	500	-	-	0.0	0.0	16	103	-100%
18	NTPC JV	5290	-	-	0.0	197.5	149	463	-57%
19	DVC	6750	-	-	25.5	339.0	395	1400	-76%
Total Central Sector (B)		64650	-	-	578.3	4195.7	2739.2	11844.1	-65%
Private Sector (IPP)									
19	CLP-Mahatma Gandhi	1320	-	-	0.0	0.0	107	177	-100%
20	GVK-Goindwal Sahib	540	-	-	0.0	0.0	0	0	-
21	Nabha Power-Rajpura	1400	-	-	0.0	38.6	38	122	-68%
22	Vedanta-Talwandi Sabo	1980	-	-	0.0	7.9	48	125	-94%
23	Adani-Kawai	1320	-	-	4.0	94.9	51	345	-72%
24	Lanco-Anpara C	1200	-	-	0.0	0.0	0	0	-
25	BAJAJ ENERGY	450	-	-	0.0	0.0	0	0	-
26	Bajaj Energy-Lalitpur	1980	-	-	0.0	0.0	0	0	-
27	Reliance-Rosa	1200	-	-	0.0	0.0	0	0	-
28	KSK-Akaltara	1800	-	-	0.0	0.2	0	0	-
29	Avantha Power-Avantha Bhandar	600	-	-	0.0	0.0	19	19	-100%
30	Vedanta-Balco	600	-	-	0.0	37.6	4	22	69%
31	ACB India-Bandakhar	300	-	-	0.0	0.0	0	0	-
32	DB Power-Baradarha	1200	-	-	0.0	0.0	33	48	
33	TRN Energy-Nawapara	600	-	-	0.0	0.0	0	0	-
34	Jindal India-OP Jindal	1000	-	-	0.0	0.0	29	34	-100%
35	Lanco-Pathadi	600	-	-	0.0	0.0	0	4	-100%
36	GMR-Raikheda	1370	-	-	46.4	46.7	28	183	-74%
37	Jindal India-Tamnar	2400	-	-	60.7	241.0	17	51	371%
38	Torrent Power-Sabarmati	362	-	-	47.2	170.6	40	135	26%
39	MB Power-Anuppur	1200	-	-	0.0	0.0	0	39	-100%
40	Jay Pee-Bina	500	-	-	0.0	0.0	0	0	-
41	Essar-Mahan	1200	-	-	0.0	0.0	67	119	-100%
42	Rattan India-Amaravati	1350	-	-	0.0	0.0	0	0	-
43	Reliance-Butibori	600	-	-	0.0	0.0	0	0	-
44	Adani-Dahanu	500	-	-	0.0	0.0	16	187	-100%
45	CESC-Dhariwal	600	-	-	0.0	0.0	0	48	-100%
46	Adani-Tirora	3300	-	-	0.0	0.0	0	73	-100%
47	Wardha Power-Wardha Warora	540	-	-	0.0	0.0	0	0	-
48	GMR-Warora	600	-	-	0.0	0.0	0	0	-
49	Sembcorp-Painapuram	1320	-	-	72.2	712.4	48	954	-25%
50	Sembcorp-SGPL	1320	-	-	205.5	1316.4	196	2050	-36%
51	Hinduja-Vizag	1040	-	-	25.2	193.0	0	0	-
52	Jindal India-Derang	1200	-	-	0.0	0.0	0	0	-
53	Haldia Energy-Haldia	600	-	-	0.0	0.0	44	47	-100%
54	Tata Power-Jojobera	240	-	-	0.0	0.0	0	0	-
55	GMR-Kamalanga	1050	-	-	6.7	80.3	34	34	133%

							(Figures in Thousand Tonnes)		
Current Year							Previous Year		
Import Receipt during							Import Receipt during		
Sl.No.	Power Utilities	Capacity (MW)	Annual Programme	Prorata Programme	AUGUST-2023	APRIL-2023 to AUGUST-2023	Same month last year	Same period last year	Growth in Cumulative Receipt (%)
	1	2	3	4	5	6	7	8	9
56	Adhunik Power-Mahadev Prasad	540	-	-	0.0	0.0	0	0	-
57	Tata-DVC-JV-Maithon	1050			0.0	0.0	0	0	-
58	CESC-Southern Rep	135	-	-	0.0	0.0	0	0	-
59	CESC-Budge Budge	750			0.0	0.0	0	0	-
60	Sterlite Power-Sterlite	600	-	-	0.0	0.0	0	0	-
Total Private Secor (IPP) (C)		42457	-	-	467.9	2939.7	816.7	4815.8	-39%
Total Import (Blending) (I = A + B + C)		162552	0	0	1288.4	9013.2	4627.1	19202.2	-53%
II.	POWER PLANTS DESIGNED ON IMPORTED COAL								
State Sector									-
1	GSECL-Sikka	500	852	355	24.0	48.3	71	340	-86%
Total State Sector (D)		500	852	355	24.0	48.3	70.7	339.6	-86%
Private Sector (IPPs)									-
1	Adani-Mundra-I & II	2640	4839	2200	385.0	666.6	143	1973	-66%
2	Adani-Mundra-III	1980	3276	1483	516.8	2920.6	183	1355	115%
3	Tata Power-Mundra	4000	4616	2050	960.5	2768.3	255	2607	6%
4	Essar-Salaya	1200	1008	422	51.2	816.5	0	0	-
5	JSW Energy-Ratnagiri	300	504	239	0.0	255.0	20	20	1175%
6	Tata Power-Trombay	750	1843	838	211.6	1119.7	99	1103	2%
7	Simhapuri-Simhapuri	600	0	0	82.1	382.1	0	0	-
8	Meenakshi Energy-Thamminapatnam	300	0	0	0.0	0.0	0	0	-
9	JSW Energy-Torangallu-I	260	565	246	49.5	245.1	52	286	-14%
10	JSW Energy-Torangallu-II	600	824	348	34.8	401.1	0	429	-7%
11	Adani-Udupi	1200	786	341	73.7	600.2	0	396	52%
12	SEPC-Tuticorin	525	1008	423	162.0	531.3	95	319	67%
13	IL&FS-ITPCL	1200	2100	1015	265.4	1298.7	28	573	127%
14	Coastal Energen-Muthiara	1200	1335	622	248.8	1132.2	114	664	70%
Total Private Secor (IPP) (E)		16755	22704	10226.9	3041.6	13137.5	988.3	9725.6	35%
Total Import (Imported Coal based) (II =D + E)		17255.0	23556.4	10581.5	3065.6	13185.8	1059.0	10065.1	31%
GRAND TOTAL (I + II)		179807	23556.4	10581.5	4354.0	22199.0	5686.1	29267.3	-24%

Sembcorp SGPL- Plant designed on domestic coal and running on imported coal.

* Includes Mundra Stage - III (1980 MW) designed on 70 domestic : 30 Import basis.

xxxxxxxxxxxxxxxx