

**CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
MONTHLY REPORT OF IMPORT OF COAL
SEPTEMBER-2022**

Sl.No.	Power Utilities	Capacity (MW)	Current Year				(Figures in Thousand Tonnes)		Growth in Cumulative Receipt (%)
			Annual Programme	Prorata Programme	Import Receipt during		Previous Year		
					SEPTEMBER-2022	APRIL-2022 to SEPTEMBER-2022	Import Receipt during	Import Receipt during	
1	2	3	4	5	6	7	8	9	
I. POWER PLANTS IMPORTED COAL FOR BLENDING									
State Sector									
1	HPGCL	2510	-	-	281.8	488.7	0	0	-
2	PSPCL	1760	-	-	0.0	150.2	0	0	-
3	RRVUNL	7580	-	-	76.9	421.0	0	0	-
4	UPRVUNL	6129	-	-	0.0	0.0	0	0	-
5	MPPGCL	5400	-	-	0.0	0.0	0	0	-
6	GSECL	4010	-	-	0.0	329.0	0	0	-
7	MSPGCL	9540	-	-	460.9	1440.3	0	0	-
8	APGENCO	3410	-	-	0.0	0.0	0	0	-
9	APPDCL	1600	-	-	0.0	0.0	0	0	-
10	TANGEDCO	4320	-	-	32.0	564.7	0	211	167%
11	KPCL	5020	-	-	0.0	0.0	0	0	-
12	WBPDC	4260	-	-	0.0	0.0	0	0	-
Total State Sector (A)		55539	-	-	851.5	3393.8	0.0	211.2	1507%
Central Sector									
13	NTPC	48110	-	-	1063.7	9778.7	33	872	1021%
14	NTPC-JV-Indira Gandhi	1500	-	-	99.9	588.2	0	0	-
15	NTECL-Vallur	1500	-	-	0.0	229.2	0	0	-
16	NTPL-Tuticorin	1000	-	-	0.0	445.9	0	0	-
17	NSPCL-Bhilai	500	-	-	31.1	134.5	0	0	-
18	NTPC JV	4690	-	-	113.9	576.7	0	0	-
19	DVC	6750	-	-	165.9	1565.5	0	0	-
Total Central Sector (B)		64050	-	-	1474.6	13318.7	32.5	872.4	1427%
Private Sector (IPP)									
19	CLP-Mahatma Gandhi	1320	-	-	63.5	240.6	0	0	-
20	GVK-Goindwal Sahib	540	-	-	0.0	0.0	0	0	-
21	Nabha Power-Rajpura	1400	-	-	0.0	121.8	0	0	-
22	Vedanta-Talwandi Sabo	1980	-	-	0.0	124.9	0	0	-
23	Adani-Kawai	1320	-	-	174.0	518.6	0	0	-
24	Lanco-Anpara C	1200	-	-	0.0	0.0	0	0	-
25	BAJAJ ENERGY	450	-	-	0.0	0.0	0	0	-
26	Bajaj Energy-Lalitpur	1980	-	-	0.0	0.0	0	0	-
27	Reliance-Rosa	1200	-	-	0.0	0.0	0	0	-
28	KSK-Akaltara	1800	-	-	40.9	40.9	0	0	-
29	Avantha Power-Avantha Bhandar	600	-	-	11.6	30.7	0	0	-
30	Vedanta-Balco	600	-	-	13.1	35.4	0	0	-
31	ACB India-Bandakhar	300	-	-	0.0	0.0	0	0	-
32	DB Power-Baradarha	1200	-	-	42.9	91.1			
33	TRN Energy-Nawapara	600	-	-	0.0	0.0	0	0	-
34	Jindal India-OP Jindal	1000	-	-	0.8	35.2	0	0	-
35	Lanco-Pathadi	600	-	-	7.5	11.2	0	0	-
36	GMR-Raikheda	1370	-	-	63.6	246.2	0	0	-
37	Jindal India-Tamnar	2400	-	-	36.8	88.0	0	0	-
38	Torrent Power-Sabarmati	362	-	-	24.1	159.0	20	147	8%
39	MB Power-Anuppur	1200	-	-	76.7	115.4	0	0	-
40	Jay Pee-Bina	500	-	-	0.0	0.0	0	0	-
41	Essar-Mahan	1200	-	-	47.5	166.3	0	0	-
42	Rattan India-Amaravati	1350	-	-	11.6	11.6	0	0	-
43	Reliance-Butibori	600	-	-	0.0	0.0	0	0	-
44	Adani-Dahanu	500	-	-	27.7	214.9	0	0	-
45	CESC-Dhariwal	600	-	-	7.9	56.2	0	0	-
46	Adani-Tirora	3300	-	-	0.0	72.8	0	0	-
47	Wardha Power-Wardha Warora	540	-	-	14.8	14.8	0	0	-
48	GMR-Warora	600	-	-	0.0	0.0	0	0	-
49	Sembcorp-Painapuram	1320	-	-	38.3	991.9	40	1140	-13%
50	Sembcorp-SGPL	1320	-	-	265.5	2315.7	205	2034	14%
51	Hinduja-Vizag	1040	-	-	0.0	0.0	0	0	-
52	Jindal India-Derang	1200	-	-	0.0	0.0	0	0	-
53	Haldia Energy-Haldia	600	-	-	3.3	50.2	0	0	-

		(Figures in Thousand Tonnes)							
		Current Year				Previous Year			
Sl.No.	Power Utilities	Capacity (MW)	Annual Programme	Prorata Programme	Import Receipt during		Import Receipt during		Growth in Cumulative Receipt (%)
					SEPTEMBER-2022	APRIL-2022 to SEPTEMBER-2022	Same month last year	Same period last year	
	1	2	3	4	5	6	7	8	9
54	Tata Power-Jojobera	240			0.0	0.0	0	0	-
55	GMR-Kamalanga	1050	-	-	21.1	55.5	0	0	-
56	Adhunik Power-Mahadev Prasad	540	-	-	0.0	0.0	0	0	-
57	Tata-DVC-IV-Maithon	1050			0.0	0.0	0	0	-
58	CESC-Southern Rep	135	-	-	0.0	0.0	0	0	-
59	CESC-Budge Budge	750			10.1	10.1	0	0	-
60	Sterlite Power-Sterlite	600	-	-	0.0	0.0	0	0	-
Total Private Secor (IPP) (C)		42457	-	-	1003.3	5819.1	264.4	3320.8	75%
Total Import (Blending) (I = A + B + C)		162046	0	0	3329.4	22531.7	296.9	4404.4	412%
II. POWER PLANTS DESIGNED ON IMPORTED COAL									
State Sector									
1	GSECL-Sikka	500	858	467	112.9	452.4	4	388	17%
Total State Sector (D)		500	858	467	112.9	452.4	3.9	387.7	17%
Private Sector (IPPs)									
1	Adani-Mundra-I & II	2640	6160	3219	438.6	2411.2	180	2953	-18%
2	Adani-Mundra-III	1980	4767	2533	89.0	1444.5	0	1568	-8%
3	Tata Power-Mundra	4000	4650	2456	320.4	2927.4	0	2236	31%
4	Essar-Salaya	1200	2395	1221	85.0	85.0	0	0	-
5	JSW Energy-Ratnagiri	300	793	431	60.0	80.0	83	556	-86%
6	Tata Power-Trombay	750	1815	967	213.5	1316.5	208	1183	11%
7	Simhapuri-Simhapuri	600	0	0	0.0	0.0	0	0	-
8	Meenakshi Energy-Thamminapatnam	300	139	72	0.0	0.0	0	294	-100%
9	JSW Energy-Torangallu-I	260	360	191	52.3	338.0	25	196	73%
10	JSW Energy-Torangallu-II	600	580	312	58.7	488.0	72	380	28%
11	Adani-Udupi	1200	1708	913	0.0	396.1	0	450	-12%
12	SEPC-Tuticorin	525	1329	668	59.7	378.7	0	0	-
13	IL&FS-ITPCL	1200	2383	1098	126.0	699.0	145	1207	-42%
14	Coastal Energen-Muthiara	1200	2032	1045	88.5	752.9	69	507	48%
Total Private Secor (IPP) (E)		16755	29113	15126.8	1591.8	11317.3	781.3	11529.4	-2%
Total Import (Imported Coal based) (II =D + E)		17255.0	29971.1	15593.7	1704.6	11769.7	785.2	11917.1	-1%
GRAND TOTAL (I + II)		179301	29971.1	15593.7	5034.0	34301.4	1082.1	16321.5	110%

Sembcorp SGPL- Plant designed on domestic coal and running on imported coal.

* Includes Mundra Stage - III (1980 MW) designed on 70 domestic : 30 Import basis.

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