

**CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
MONTHLY REPORT OF IMPORT OF COAL
JULY-2022**

							(Figures in Thousand Tonnes)		
							Current Year		Previous Year
							Import Receipt during		Import Receipt during
Sl.No.	Power Utilities	Capacity (MW)	Annual Program me	Prorata Program me	JULY-2022	APRIL-2022 to JULY-2022	Same month last year	Same period last year	Growth in Cumulative Receipt (%)
	1	2	3	4	5	6	7	8	9
I.	POWER PLANTS IMPORTED COAL FOR BLENDING								
State Sector									
1	HPGCL	2510	-	-	54.7	54.7	0	0	-
2	PSPCL	1760	-	-	79.8	99.7	0	0	-
3	RRVUNL	7580	-	-	95.6	103.7	0	0	-
4	GSECL	4010	-	-	193.2	241.6	0	0	-
5	MSPGCL	9540	-	-	302.6	532.0	0	0	-
6	TANGEDCO	4320	-	-	194.9	439.6	0	211	108%
Total State Sector (A)		29720	-	-	920.8	1471.1	0.0	211.2	596%
Central Sector									
7	NTPC	48110	-	-	2355.2	6723.4	175	632	964%
8	NTPC-JV-Indira Gandhi	1500	-	-	144.7	453.4	0	0	-
9	NTECL-Vallur	1500	-	-	75.2	152.2	0	0	-
10	NTPL-Tuticorin	1000	-	-	146.5	370.4	0	0	-
11	NSPCL-Bhilai	500	-	-	26.6	87.5	0	0	-
12	NTPC JV	4690	-	-	184.8	313.4	0	0	-
13	DVC	6750	-	-	435.9	1004.6	0	0	-
Total Central Sector (B)		64050	-	-	3369.0	9104.9	174.8	631.6	1341%
Private Sector (IPP)									
14	CLP-Mahatma Gandhi	1320	-	-	62.5	70.5	0	0	-
15	Nabha Power-Rajpura	1400	-	-	38.0	83.8	0	0	-
16	Vedanta-Talwandi Sabo	1980	-	-	28.4	77.3	0	0	-
17	Adani-Kawai	1320	-	-	177.6	293.7	0	0	-
18	Vedanta-Balco	600	-	-	0.0	18.8	0	0	-
19	DB Power-Baradarha	1200	-	-	7.3	14.9			
20	Jindal India-OP Jindal	1000	-	-	5.1	5.1	0	0	-
21	Lanco-Pathadi	600	-	-	3.7	3.7	0	0	-
22	GMR-Raikheda	1370	-	-	3.9	154.9	0	0	-
23	Jindal India-Tamnar	2400	-	-	34.7	34.7	0	0	-
24	Torrent Power-Sabarmati	362	-	-	27.3	94.9	23	99	-5%
25	MB Power-Anuppur	1200	-	-	29.2	38.7	0	0	-
26	Essar-Mahan	1200	-	-	37.1	52.2	0	0	-
27	Adani-Dahanu	500	-	-	23.1	171.4	0	0	-
28	CESC-Dhariwal	600			15.2	48.3	0	0	-
29	Adani-Tirora	3300	-	-	0.0	72.8	0	0	-
30	Sembcorp-Painapuram	1320	-	-	199.4	906.0	186	1052	-14%
31	Sembcorp-SGPL	1320			378.5	1854.5	217	1678	10%
32	Haldia Energy-Haldia	600	-	-	3.1	3.1	0	0	-
Total Private Sector (IPP) (C)		23592	-	-	1074.0	3999.1	425.9	2830.0	41%
Total Import (Blending) (I = A + B)		117362	0	0	5363.8	14575.1	600.7	3672.8	297%
II.	POWER PLANTS DESIGNED ON IMPORTED COAL								
State Sector									
1	GSECL-Sikka	500	858	308	39.5	268.9	100	328	-18%
Total State Sector (D)		500	858	308	39.5	268.9	100.2	327.7	-18%
Private Sector (IPPs)									
1	Adani-Mundra-I & II	2640	6160	2117	17.4	1829.9	357	2336	-22%
2	Adani-Mundra-III	1980	4767	1699	376.2	1172.2	200	1449	-19%
3	Tata Power-Mundra	4000	4650	1598	855.5	2352.4	373	1730	36%

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	1	2	3	4	5	6	7	8	9
4	Essar-Salaya	1200	2395	818	0.0	0.0	0	0	-
5	JSW Energy-Ratnagiri	300	793	290	0.0	0.0	113	368	-100%
6	Tata Power-Trombay	750	1815	643	205.7	1003.8	178	781	28%
7	Simhapuri-Simhapuri	600	0	0	0.0	0.0	0	0	-
8	Meenakshi Energy-Thamminapatnam	300	139	48	0.0	0.0	58	294	-100%
9	JSW Energy-Torangallu-I	260	360	126	44.3	234.2	25	144	63%
10	JSW Energy-Torangallu-II	600	580	207	50.6	429.3	75	264	63%
11	Adani-Udupi	1200	1708	608	0.0	396.1	0	450	-12%
12	SEPC-Tuticorin	525	1329	446	65.1	224.0	0	0	-
13	IL&FS-ITPCL	1200	2383	720	123.5	544.9	0	1063	-49%
14	Coastal Energen-Muthiara	1200	2032	707	78.1	550.4	7	438	26%
Total Private Secor (IPP) (E)		16755	29113	10026.2	1816.2	8737.2	1384.5	9316.7	-6%
Total Import (Imported Coal based) (II =D + E)		17255.0	29971.1	10334.4	1855.6	9006.1	1484.7	9644.4	-7%
GRAND TOTAL (I + II)		134617	29971.1	10334.4	7219.5	23581.2	2085.4	13317.2	77%

Sembcorp SGPL- Plant designed on domestic coal and running on imported coal.

* Includes Mundra Stage - III (1980 MW) designed on 70 domestic : 30 Import basis.

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