

**CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
MONTHLY REPORT ON FUEL SUPPLY/CONSUMPTION FOR GAS BASED POWER STATIONS**

May-22

S. No	Name of Power Station	Installed Capacity (MW)	Name of the State	P/ I	Tentative Generation during the month (MUs)	Domestic Gas Allotted (MMSCMD)			RLNG (Imported) - Long Term Contracts	Gas Consumed/Supplied (MMSCMD)					Alternate fuel used(KL)			
						APM /Non-APM/PMT	KGD-6 (Firm)	Total		Domestic			RLNG (Imported)		TOTAL	Naptha	HSD	
										APM /Non APM/PMT	KGD-6 / Auctioned Domestic Gas	Total	Long Term	SPOT				
(A) CENTRAL SECTOR																		
1	NTPC, FARIDABAD CCGP	431.59	HARYANA	P	0.00	1.46	0.35	1.81	0.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	NTPC, ANTA CCGP	419.33	RAJASTHAN	P	5.23	1.31	0.24	1.55	0.50	0.00	0.00	0.00	0.02	0.04	0.06	0.00	0.00	0.00
3	NTPC, AURAIYA CCGP	663.36	UTTAR PRADESH	P	15.42	2.17	0.30	2.47	1.00	0.00	0.00	0.00	0.03	0.11	0.14	0.00	0.00	0.00
4	NTPC, DADRI CCGP	829.78	UTTAR PRADESH	P	130.83	2.39	0.86	3.25	0.30	0.00	0.00	0.00	0.98	0.00	0.98	0.00	0.00	0.00
	Sub Total (NR)	2344.06			151.48	7.33	1.75	9.08	2.00	0.00	0.00	0.00	1.03	0.15	1.18	0.00	0.00	0.00
5	NTPC, GANDHAR (JHANORE) CCGP	657.39	GUJARAT	P	21.22	2.56	0.63	3.19	0.00	0.00	0.00	0.00	0.01	0.28	0.29	0.00	0.00	0.00
6	NTPC, KAWAS CCGP	656.2	GUJARAT	P	33.66	3.64	2.08	5.72	0.00	0.00	0.00	0.00	0.01	0.32	0.33	0.00	0.00	0.00
7	RATNAGIRI (RGPPL-DHABHOL)	1967.08	MAHARASHTRA	P	121.30	0.90	7.60	8.50	1.75	0.00	0.00	0.00	0.00	0.68	0.68	0.00	0.00	0.00
	Sub Total (WR)	3280.67			176.18	7.10	10.31	17.41	1.75	0.00	0.00	0.00	0.02	1.28	1.30	0.00	0.00	0.00
8	KATHALGURI (NEEPCO)	291	ASSAM	I	170.39	1.40	0.00	1.40	0.00	1.54	0.00	1.54	0.00	0.00	1.54	0.00	0.00	0.00
9	AGARTALA GT+ST (NEEPCO)	135	TRIPURA	I	76.99	0.75	0.00	0.75	0.00	0.73	0.00	0.73	0.00	0.00	0.73	0.00	0.00	0.00
10	MONARCHAK (NEEPCO)	101	TRIPURA	I	64.86	0.50	0.00	0.50	0.00	0.47	0.00	0.47	0.00	0.00	0.47	0.00	0.00	0.00
11	TRIPURA CCGP (ONGC)	726.6	TRIPURA	I	361.39	2.65	0.00	2.65	0.00	2.31	0.00	2.31	0.00	0.00	2.31	0.00	0.00	0.00
	Sub Total (NER)	1253.60			673.63	5.30	0.00	5.30	0.00	5.04	0.00	5.04	0.00	0.00	5.04	0.00	0.00	0.00
	Total (CS)=A	6878.33			1001.29	19.73	12.06	31.79	3.75	5.04	0.00	5.04	1.05	1.43	7.53	0.00	0.00	0.00
(B) STATE SECTOR																		
12	I.P.CCGP	270	DELHI	P	27.75	0.95	0.00	0.95	0.60	0.00	0.00	0.00	0.24	0.00	0.24	0.00	0.00	0.00
13	PRAGATI CCGT-III	1500	DELHI	P	298.10	1.56	0.93	2.49	0.00	1.41	0.00	1.41	0.00	0.00	1.41	0.00	0.00	0.00
14	PRAGATI CCGP	330.4	DELHI	P	153.67	2.05	0.00	2.05	0.20	0.00	0.00	0.00	0.57	0.46	1.03	0.00	0.00	0.00
15	DHOLPUR CCGP	330	RAJASTHAN	P	0.00	1.50	0.10	1.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	RAMGARH (RRVUNL,Jaisalmer)	273.8	RAJASTHAN	I	94.59	1.65	0.00	1.65	0.00	0.98	0.00	0.98	0.00	0.00	0.98	0.00	0.00	0.09
	Sub Total (NR)	2704.2			574.11	7.71	1.03	8.74	0.80	2.39	0.00	2.39	0.81	0.46	3.66	0.00	0.00	0.09
17	DHUVARAN CCGP(GSECL)	594.72	GUJARAT	P	0.00	0.25	0.44	0.69	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	HAZIRA CCGP(GSEG)	156.1	GUJARAT	P	0.00	0.80	0.01	0.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	HAZIRA CCGP EXT	351	GUJARAT	P	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	PIPAVAV CCGP	702	GUJARAT	P	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	UTRAN CCGP(GSECL)	374	GUJARAT	P	0.00	0.00	1.45	1.45	0.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	URAN CCGP (MAHAGENCO)	672	MAHARASHTRA	P	171.51	3.50	1.40	4.90	0.00	1.39	0.00	1.39	0.00	0.00	1.39	0.00	0.00	0.00
	Sub Total (WR)	2849.82			171.51	4.55	3.30	7.85	0.49	1.39	0.00	1.39	0.00	0.00	1.39	0.00	0.00	0.00
23	GODAVARI (JEGURUPADU)	235.4	ANDHRA PRADESH	P	45.07	1.10	0.21	1.31	0.00	0.34	0.00	0.34	0.00	0.00	0.34	0.00	0.00	0.00
24	KARAİKAL CCGP (PPCL)	32.5	PUDUCHERRY	I	20.01	0.20	0.00	0.20	0.00	0.17	0.00	0.17	0.00	0.00	0.17	0.00	0.00	0.00
25	KOVİKALPAL (THIRUMAKOTTAI)	107	TAMIL NADU	I	12.52	0.45	0.00	0.45	0.00	0.20	0.00	0.20	0.00	0.00	0.20	0.00	0.00	0.00
26	KUTTALAM (TANGEDCO)	100	TAMIL NADU	I	33.70	0.45	0.00	0.45	0.00	0.34	0.00	0.34	0.00	0.00	0.34	0.00	0.00	0.00
27	VALUTHUR CCGP	186.2	TAMIL NADU	I	82.92	0.89	0.00	0.89	0.00	0.60	0.00	0.60	0.00	0.00	0.60	0.00	0.00	0.00

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						APM /Non-APM/PMT	KGD-6 (Firm)	Total		Domestic			RLNG (Imported)		TOTAL	Naptha	HSD
										APM /Non APM/PMT	KGD-6 / Auctioned Domestic Gas	Total	Long Term	SPOT			
62	VALANTARVY CCPP	52.8	TAMIL NADU	I	0.00	0.38	0.00	0.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total (SR)	5314.24			73.68	11.98	9.50	21.48	0.00	0.57	0.00	0.57	0.00	0.00	0.57	0.00	0.00
	Total (PVT/ IPP S)=C	10285.24			322.44	14.87	15.77	30.64	2.44	1.05	0.24	1.29	0.81	0.08	2.18	0.00	0.00
	GRAND TOTAL=A+B+C	23845.05			2457.18	52.41	32.37	84.79	7.48	13.55	0.24	13.79	2.67	1.97	18.44	0.00	0.09

Gas Consumed/Supplied v/s Gas Allotted Summary:

Category	Domestic Gas (MMSCMD)			RLNG (Imported)		TOTAL
	APM / Non - APM/ PMT	KGD-6/Auctioned Domestic Gas	Total	Long Term	SPOT	
Gas allotted	52.41	32.37	84.79	7.48	-	92.27
Gas Consumed/Supplied	13.55	0.24	13.79	2.67	1.97	18.44
% Gas Consumed/Supplied w.r.t Gas Allotted	26%	1%	16%	36%	-	20%

PLF(%)	
May, 2022	13.9%
Cumulative (Apr'22-May'22)	14.6%

APM:Administerd price mechanism, RLNG:Regasified liquefied natural gas, LT:Long term, DNR=Data not received;

MMSCM- Million Metric Standard Cubic Meters,

MMSCMD - Million Metric Standard Cubic Metres/day=MMSCM/(No. of Days in a month)

P=Supply through Pipe Line, I=Isolated, MU -- Million Unit, KL-- Kilo Litre, (KL=1.35*MT),

HSD -- High Speed Diesel,

*PLANT UNDER SHUT DOWN

** Out of total 515 MW capacity, 300 MW electricity is being supplied to grid & balance 215 MW is used as captive generation.

***Unosugen CCPP won 8,250 MMBTU (approx. 0.21 MMSCMD at 9,880 GCV) quantum of gas from R-Cluster fields through online bidding process/auction conducted during October/November in 2019.