

**CENTRAL ELECTRICITY AUTHORITY  
FUEL MANAGEMENT DIVISION  
MONTHLY REPORT OF IMPORT OF COAL  
MAY-2022**

							(Figures in Thousand Tonnes)			
							Current Year		Previous Year	
							Import Receipt during		Import Receipt during	
Sl.No.	Power Utilities	Capacity (MW)	Annual Programme	Prorata Programme	MAY-2022	APRIL-2022 to MAY-2022	Same month last year	Same period last year	Growth in Cumulative Receipt (%)	
	1	2	3	4	5	6	7	8	9	
<b>I. POWER PLANTS IMPORTED COAL FOR BLENDING</b>										
<b>State Sector</b>										
1	TANGEDCO	4320	-	-	58.1	58.1	37	211	-72%	
<b>Total State Sector (A)</b>		<b>4320</b>	<b>-</b>	<b>-</b>	<b>58.1</b>	<b>58.1</b>	<b>37.5</b>	<b>211.2</b>	<b>-72%</b>	
<b>Central Sector</b>										
2	NTPC	48110	-	-	1237.0	2504.5	156	302	728%	
3	NTPC-JV-Indira Gandhi	1500	-	-	150.6	150.6	0	0	-	
4	NTECL-Vallur	1500	-	-	77.0	77.0	0	0	-	
5	NTPL-Tuticorin	1000	-	-	76.0	152.3	0	0	-	
6	NSPCL-Bhilai	500	-	-	15.4	15.4	0	0	-	
7	DVC	6750	-	-	145.2	285.9	0	0	-	
<b>Total Central Sector (B)</b>		<b>59360</b>	<b>-</b>	<b>-</b>	<b>1701.2</b>	<b>3185.7</b>	<b>156.4</b>	<b>302.5</b>	<b>953%</b>	
<b>Private Sector (IPP)</b>										
8	Nabha Power-Rajpura	1400	-	-	3.9	3.9	0	0	-	
9	Vedanta-Talwandi Sabo	1980	-	-	4.1	4.1	0	0	-	
10	Vedanta-Balco	600	-	-	3.8	8.6	0	0	-	
11	GMR-Raikheda	1370	-	-	96.3	96.3	0	0	-	
12	Torrent Power-Sabarmati	362	-	-	23.8	43.7	48	52	-16%	
13	Adani-Dahanu	500	-	-	95.1	108.0	0	0	-	
14	Sembcorp-Painapuram	1320	-	-	229.1	425.2	239	444	-4%	
15	Sembcorp-SGPL	1320	-	-	533.6	983.4	493	818	20%	
<b>Total Private Sector (IPP) (C)</b>		<b>8852</b>	<b>-</b>	<b>-</b>	<b>989.6</b>	<b>1673.2</b>	<b>779.9</b>	<b>1313.7</b>	<b>27%</b>	
<b>Total Import (Blending) (I = A + B + C)</b>		<b>72532</b>	<b>0</b>	<b>0</b>	<b>2748.9</b>	<b>4916.9</b>	<b>973.7</b>	<b>1827.4</b>	<b>169%</b>	
<b>II. POWER PLANTS DESIGNED ON IMPORTED COAL</b>										
<b>State Sector</b>										
1	GSECL-Sikka	500	858	158	144.8	189.0	110	199	-5%	
<b>Total State Sector (D)</b>		<b>500</b>	<b>858</b>	<b>158</b>	<b>144.8</b>	<b>189.0</b>	<b>110.0</b>	<b>199.3</b>	<b>-5%</b>	
<b>Private Sector (IPPs)</b>										
1	Adani-Mundra-I & II	2640	6160	1084	484.1	1396.3	534	1392	0%	
2	Adani-Mundra-III	1980	4767	866	220.8	220.8	442	1089	-80%	
3	Tata Power-Mundra	4000	4650	913	528.8	907.8	381	919	-1%	
4	Essar-Salaya	1200	2395	424	0.0	0.0	0	0	-	
5	JSW Energy-Ratnagiri	300	793	148	0.0	0.0	137	203	-100%	
6	Tata Power-Trombay	750	1815	310	272.3	519.3	189	381	36%	
7	Simhapuri-Simhapuri	600	0	0	0.0	0.0	0	0	-	
8	Meenakshi Energy-Thamminapatnam	300	139	25	0.0	0.0	85	137	-100%	
9	JSW Energy-Torangallu-I	260	360	60	60.8	128.2	40	88	46%	
10	JSW Energy-Torangallu-II	600	580	103	125.7	257.4	72	174	48%	
11	Adani-Udupi	1200	1708	309	246.6	396.1	226	450	-12%	
12	SEPC-Tuticorin	525	1329	222	70.0	70.0	0	0	-	
13	IL&FS-ITPCL	1200	2383	466	217.0	282.4	429	858	-67%	
14	Coastal Energen-Muthiara	1200	2032	361	130.7	365.5	64	240	52%	
<b>Total Private Sector (IPP) (E)</b>		<b>16755</b>	<b>29113</b>	<b>5289.8</b>	<b>2356.9</b>	<b>4543.8</b>	<b>2598.9</b>	<b>5930.9</b>	<b>-23%</b>	
<b>Total Import (Imported Coal based) (II =D + E)</b>		<b>17255.0</b>	<b>29971.1</b>	<b>5448.0</b>	<b>2501.7</b>	<b>4732.8</b>	<b>2708.8</b>	<b>6130.1</b>	<b>-23%</b>	
<b>GRAND TOTAL (I + II)</b>		<b>89787</b>	<b>29971.1</b>	<b>5448.0</b>	<b>5250.7</b>	<b>9649.7</b>	<b>3682.6</b>	<b>7957.6</b>	<b>21%</b>	

Sembcorp SGPL- Plant designed on domestic coal and running on imported coal.

\* Includes Mundra Stage - III (1980 MW ) designed on 70 domestic : 30 Import basis.

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