

**CENTRAL ELECTRICITY AUTHORITY  
FUEL MANAGEMENT DIVISION  
MONTHLY REPORT OF IMPORT OF COAL  
JULY-2021**

							(Figures in Thousand Tonnes)		
Sl.No.	Power Utilities	Capacity (MW)	Current Year				Previous Year		Growth in Cumulative Receipt
			Annual Programme	Prorata Programme	Import Receipt during		Import Receipt during		
					JULY-2021	APRIL-2021 to JULY-2021	Same month last year	Same period last year	
	1	2	3	4	5	6	7	8	9
<b>I.</b>	<b>POWER PLANTS IMPORTED COAL FOR BLENDING</b>								
	<b>State Sector</b>								
1	MSPGCL	9750	-	-	0.0	0.0	0	1	-100%
2	APPDCL	1600	-	-	0.0	0.0	185	642	-100%
3	TANGEDCO	4320	-	-	0.0	211.2	296	798	-74%
	<b>Total State Sector (A)</b>	<b>15670</b>	-	-	<b>0.0</b>	<b>211.2</b>	<b>481.3</b>	<b>1440.3</b>	<b>-85%</b>
	<b>Central Sector</b>								
4	NTPC	47110	-	-	174.8	631.6	90	456	38%
5	NTPL (NLC-TN-JV)-Tuticorin-JV	1000	-	-	0.0	0.0	0	72	-100%
	<b>Total Central Sector (B)</b>	<b>48110</b>	-	-	<b>174.8</b>	<b>631.6</b>	<b>90.0</b>	<b>528.7</b>	<b>19%</b>
	<b>Private Sector (IPP)</b>								
6	Vedanta-Balco	600	-	-	0.0	0.0	6	14	-100%
7	ACB India-Bandakhar	300	-	-	0.0	0.0	0	12	-100%
8	Torrent Power-Sabarmati	362	-	-	23.5	99.5	20	28	256%
9	Adani-Dahanu	500	-	-	0.0	0.0	0	56	-100%
10	Adani-Tirora	3300	-	-	0.0	0.0	0	0	-100%
11	Sembcorp-Painapuram	1320	-	-	185.5	1052.2	44	718	47%
12	Sembcorp-SGPL	1320	-	-	216.9	1678.3	556	1335	26%
13	GMR-Kamalanga	1050	-	-	0.0	0.0	0	0	-100%
	<b>Total Private Sector (IPP) (C)</b>	<b>8752</b>	-	-	<b>425.9</b>	<b>2830.0</b>	<b>626.6</b>	<b>2163.4</b>	<b>31%</b>
	<b>Total Import (Blending) (I = A + B + C)</b>	<b>72532</b>	<b>0</b>	<b>0</b>	<b>600.7</b>	<b>3672.8</b>	<b>1197.9</b>	<b>4132.4</b>	<b>-11%</b>
<b>II.</b>	<b>POWER PLANTS DESIGNED ON IMPORTED COAL</b>								
	<b>State Sector</b>								
1	GSECL-Sikka	500	1126	376	100.2	327.7	40	151	116%
	<b>Total State Sector (D)</b>	<b>500</b>	<b>1126</b>	<b>376</b>	<b>100.2</b>	<b>327.7</b>	<b>39.6</b>	<b>151.5</b>	<b>116%</b>
	<b>Private Sector (IPPs)</b>								
1	Adani-Mundra	4620	16767	5475	557.2	3785.1	1006	3468	9%
2	Tata Power-Mundra	4000	10516	3202	372.9	1729.6	1018	3263	-47%
3	Essar-Salaya	1200	2489	814	0.0	0.0	140	762	-100%
4	JSW Energy-Ratnagiri	1200	3607	1179	112.6	368.0	165	575	-36%
5	Tata Power-Trombay	750	2034	706	177.7	781.4	103	445	76%
6	Simhapuri-Simhapuri	600	59	30	0.0	0.0	0	0	-
7	Meenakshi Energy-Thamminapatnam	300	77	29	57.6	294.4	0	0	-
8	JSW Energy-Torangallu-I	260	443	149	25.2	143.8	18	64	125%
9	JSW Energy-Torangallu-II	600	606	205	74.7	264.0	27	109	143%
10	Adani-Udupi	1200	1686	592	0.0	449.7	0	471	-4%
11	IL&FS-ITPCL	1200	3244	959	0.0	1062.7	76	805	32%
12	Coastal Energen-Muthiara	1200	2648	903	6.7	437.9	129	538	-19%
	<b>Total Private Sector (IPP) (E)</b>	<b>17130</b>	<b>44176</b>	<b>14243.2</b>	<b>1384.5</b>	<b>9316.7</b>	<b>2682.2</b>	<b>10498.7</b>	<b>-11%</b>
	<b>Total Import (Imported Coal based) (II = D + E)</b>	<b>17630.0</b>	<b>45301.3</b>	<b>14619.4</b>	<b>1484.7</b>	<b>9644.4</b>	<b>2721.8</b>	<b>10650.2</b>	<b>-9%</b>
	<b>GRAND TOTAL (I + II)</b>	<b>90162</b>	<b>45301.3</b>	<b>14619.4</b>	<b>2085.4</b>	<b>13317.2</b>	<b>3919.7</b>	<b>14782.6</b>	<b>-10%</b>

Sembcorp SGPL- Plant designed on domestic coal and running on imported coal.

\* Includes Mundra Stage - III (1980 MW ) designed on 70 domestic : 30 Import basis.

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