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		<b>NHPC Total</b>		<b>62</b>	<b>101</b>	<b>149</b>	<b>190</b>	<b>189</b>	<b>189</b>	<b>164</b>	<b>67</b>	<b>48</b>	<b>33</b>	<b>35</b>	<b>43</b>	<b>1270</b>
		<b>WBSEDCL</b>	JALDHAKA HPS ST-I	11	15	20	20	20	20	20	14	5	0	5	8	158
			PURULIA PSS HPS.	100	100	100	100	100	100	100	90	90	90	90	90	1150
			RAMMAM HPS.	8	16	24	34	33	33	25	15	10	8	7	7	220
		<b>WBSEDCL Total</b>		<b>119</b>	<b>131</b>	<b>144</b>	<b>154</b>	<b>153</b>	<b>153</b>	<b>145</b>	<b>119</b>	<b>105</b>	<b>98</b>	<b>102</b>	<b>105</b>	<b>1528</b>
	West Bengal Total			184	234	296	356	370	360	327	189	157	137	142	151	2903
<b>Eastern Total</b>				<b>1328</b>	<b>1651</b>	<b>2001</b>	<b>2581</b>	<b>2790</b>	<b>2580</b>	<b>2009</b>	<b>1137</b>	<b>795</b>	<b>719</b>	<b>712</b>	<b>940</b>	<b>19243</b>
<b>North Eastern</b>	Arunachal Pradesh	<b>NEEPCO.</b>	KAMENG HPS	55	65	105	115	170	330	285	180	135	110	95	155	1800
			PARE	5	50	70	75	75	43	32	25	25	20	10	20	450
			RANGANADI HPS.	0	75	150	200	190	175	110	56	42	34	33	35	1100
		<b>NEEPCO. Total</b>		<b>60</b>	<b>190</b>	<b>325</b>	<b>390</b>	<b>435</b>	<b>548</b>	<b>427</b>	<b>261</b>	<b>202</b>	<b>164</b>	<b>138</b>	<b>210</b>	<b>3350</b>
	Arunachal Pradesh Total			60	190	325	390	435	548	427	261	202	164	138	210	3350
	Assam	<b>APGCL</b>	KARBI LANGPI HPS.	9	19	45	68	74	72	45	21	15	11	5	6	390
		<b>APGCL Total</b>		<b>9</b>	<b>19</b>	<b>45</b>	<b>68</b>	<b>74</b>	<b>72</b>	<b>45</b>	<b>21</b>	<b>15</b>	<b>11</b>	<b>5</b>	<b>6</b>	<b>390</b>
		<b>NEEPCO.</b>	KHONDONG HPS.	7	15	25	30	30	28	25	20	8	5	3	4	200
			KOPIJI HPS.	0	80	125	120	125	90	110	90	75	44	25	16	900
		<b>NEEPCO. Total</b>		<b>7</b>	<b>95</b>	<b>150</b>	<b>150</b>	<b>155</b>	<b>118</b>	<b>135</b>	<b>110</b>	<b>83</b>	<b>49</b>	<b>28</b>	<b>20</b>	<b>1100</b>
	Assam Total			16	114	195	218	229	190	180	131	98	60	33	26	1490
	Manipur	<b>NHPC</b>	LOKTAK HPS.	25	43	48	73	72	70	68	58	52	42	24	25	600
		<b>NHPC Total</b>		<b>25</b>	<b>43</b>	<b>48</b>	<b>73</b>	<b>72</b>	<b>70</b>	<b>68</b>	<b>58</b>	<b>52</b>	<b>42</b>	<b>24</b>	<b>25</b>	<b>600</b>
	Manipur Total			25	43	48	73	72	70	68	58	52	42	24	25	600
	Meghalaya	<b>MeECL</b>	KYRDEMKULAI HPS.	6	7	8	13	17	17	17	10	10	9	9	7	130
			MYNTDU(LESHKA) St-1 HPS	7	35	53	71	68	68	38	11	9	8	7	5	380
			NEW UMTRU HPS	5	5	5	6	10	10	12	14	40	32	30	24	193
			UMIAM HPS ST-I	4	3	4	8	9	14	13	8	11	6	6	4	90
			UMIAM HPS ST-IV	10	9	13	19	28	28	28	25	9	8	8	7	192
		<b>MeECL Total</b>		<b>32</b>	<b>59</b>	<b>83</b>	<b>117</b>	<b>132</b>	<b>137</b>	<b>108</b>	<b>68</b>	<b>79</b>	<b>63</b>	<b>60</b>	<b>47</b>	<b>985</b>
	Meghalaya Total			32	59	83	117	132	137	108	68	79	63	60	47	985
	Mizoram	<b>NEEPCO.</b>	TUIRIAL HPS	12	15	15	20	26	25	25	17	15	10	10	10	200
		<b>NEEPCO. Total</b>		<b>12</b>	<b>15</b>	<b>15</b>	<b>20</b>	<b>26</b>	<b>25</b>	<b>25</b>	<b>17</b>	<b>15</b>	<b>10</b>	<b>10</b>	<b>10</b>	<b>200</b>
	Mizoram Total			12	15	15	20	26	25	25	17	15	10	10	10	200
	Nagaland	<b>NEEPCO.</b>	DOYANG HPS.	3	4	18	42	50	50	26	16	7	4	4	3	227
		<b>NEEPCO. Total</b>		<b>3</b>	<b>4</b>	<b>18</b>	<b>42</b>	<b>50</b>	<b>50</b>	<b>26</b>	<b>16</b>	<b>7</b>	<b>4</b>	<b>4</b>	<b>3</b>	<b>227</b>
	Nagaland Total			3	4	18	42	50	50	26	16	7	4	4	3	227
<b>North Eastern Total</b>				<b>148</b>	<b>425</b>	<b>684</b>	<b>860</b>	<b>944</b>	<b>1020</b>	<b>834</b>	<b>551</b>	<b>453</b>	<b>343</b>	<b>269</b>	<b>321</b>	<b>6852</b>
<b>HYDRO Total</b>				<b>9539</b>	<b>12983</b>	<b>14178</b>	<b>16389</b>	<b>18622</b>	<b>15687</b>	<b>11419</b>	<b>8242</b>	<b>7363</b>	<b>6971</b>	<b>6925</b>	<b>8614</b>	<b>136932</b>

**Important Note:**

- The above Generation Programme is prepared by CEA, based on the actual generation by the Stations during previous years, maintenance schedules furnished by the Stations for the year 2019-20 and anticipated new capacity additions during the year. However, there could be substantial variations in generation from individual Stations due to change in actual maintenance schedules of Stations (vis-à-vis proposed schedules), & sudden outages of units, actual commissioning of new capacities and change in overall generation mix due to constraints in availability of specific sources like hydro or gas etc.
- Gross Generation Programme from conventional sources (Thermal, Hydro and Nuclear) stations of 25 MW and above only.