

**Central Electricity Authority
Grid Operation and Distribution Wing
Operation Performance Monitoring Division**

Annual Generation Target 2012-13

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Note: Generation target figures are in Million Units (MUs)

Figure in MUs

Annual Generation Target 2012-13(Category wise)

Category	Apr-12	May 12	June-12	Quarter-I	July 12	Aug 12	Sep 12	Quarter-II	Oct 12	Nov 12	Dec 12	Quarter-III	Jan13	'Feb 13	Mar 13	Quarter-IV	Total
Thermal	60623	63556	59553	183732	59153	58573	58432	176158	66033	65423	68767	200223	70678	64508	71976	207162	767275
Nuclear	2611	2563	2602	7776	2636	2527	2676	7839	3332	3145	3306	9783	3315	3025	3462	9802	35200
Hydro	8368	10461	10986	29815	13424	15818	14022	43264	10822	8310	7592	26724	7388	6857	7997	22242	122045
Bhutan(Imp)	236	319	611	1166	867	876	841	2584	661	342	239	1242	179	142	167	488	5480
All India	71838	76899	73752	222489	76080	77794	75971	229845	80848	77220	79904	237972	81560	74532	83602	239694	930000

Region/Sector wise power generation targets for the Year 2012-13

Fig In MUs

REGION/SECTOR		Apr-12	May 12	June-12	July 12	Aug 12	Sep 12	Oct 12	Nov 12	Dec 12	Jan13	'Feb 13	Mar 13	Total
NORTHERN														
	CENTRAL	9076	11358	11815	12358	12766	10878	10238	9860	10255	10153	9116	10615	128488
	STATE	8377	9116	8634	8935	9022	8970	9288	8995	9353	9445	8694	9498	108327
	PVT Utility	0	27	41	60	49	28	18	13	11	11	8	11	277
	PVT	1458	2085	2514	3023	3048	2793	2401	2034	2043	2050	1796	2119	27364
	Sub Total	18911	22586	23004	24376	24885	22669	21945	20902	21662	21659	19614	22243	264456
WESTERN	CENTRAL	7835	7973	7684	7399	7740	7618	8641	8639	8947	8994	8302	9324	99096
	STATE	9663	9923	8684	7820	8227	8763	10057	9747	9887	10323	9363	10384	112841
	PVT Utility	1592	1618	1612	1526	1367	1481	1609	1433	1377	1394	1261	1567	17837
	PVT	4651	4889	4503	4297	4295	4780	6163	6413	6916	6924	6295	6893	67019
	Sub Total	23741	24403	22483	21042	21629	22642	26470	26232	27127	27635	25221	28168	296793
SOUTHERN	CENTRAL	4853	4893	4698	4722	4553	4406	5210	5032	5404	5993	5494	6188	61446
	STATE	9010	8954	7771	8576	9391	9094	9295	8652	8936	9361	8615	9512	107167
	PVT	2801	2879	2423	2872	2892	2610	2765	2740	2973	2923	2850	3122	33850
	Sub Total	16664	16726	14892	16170	16836	16110	17270	16424	17313	18277	16959	18822	202463
EASTERN	CENTRAL	6709	7104	7051	7160	7360	6915	7659	7224	7627	7578	6839	7751	86977
	STATE	3150	3148	2943	3646	3694	3764	3844	3328	3306	3529	3306	3603	41261
	PVT Utility	795	820	800	800	790	800	815	715	695	605	590	765	8990
	PVT	1088	1149	1166	998	692	1305	1362	1396	1353	1514	1333	1515	14871
EASTERN	Sub Total	11742	12221	11960	12604	12536	12784	13680	12663	12981	13226	12068	13634	152099
NORTH E	CENTRAL	337	417	502	685	690	596	516	402	362	348	322	341	5518
	STATE	207	227	300	336	342	329	306	255	220	236	206	227	3191
	Sub Total	544	644	802	1021	1032	925	822	657	582	584	528	568	8709
Bhutan Import		236	319	611	867	876	841	661	342	239	179	142	167	5480
Total		71838	76899	73752	76080	77794	75971	80848	77220	79904	81560	74532	83602	930000

Central*		29046	32064	32361	33191	33985	31254	32925	31499	32834	33245	30215	34386	387005
State		30407	31368	28332	29313	30676	30920	32790	30977	31702	32894	30184	33224	372787
Pvt Utility		2387	2465	2453	2386	2206	2309	2442	2161	2083	2010	1859	2343	27104
Pvt IPP		9998	11002	10606	11190	10927	11488	12691	12583	13285	13411	12274	13649	143104
All India		71838	76899	73752	76080	77794	75971	80848	77220	79904	81560	74532	83602	930000

* Includes Bhutan Import

Thermal power generation targets for the Year 2012-13

SECTOR/Utility/Stn. Name	Apr-12	May 12	June-12	July 12	Aug 12	Sep 12	Oct 12	Nov 12	Dec 12	Jan13	'Feb 13	Mar 13	Total(2012-13)
CENTRAL													
NTPC Ltd.													
BADARPUR TPS	302	407	430	414	403	430	432	407	446	446	402	373	4892
DADRI (NCTPP)	838	980	1006	1065	1065	928	823	1067	1100	1100	1004	1100	12076
FARAKKA STPS	1027	1157	1246	1234	1132	1005	1279	1249	1286	1286	1154	1287	14342
KAHALGAON TPS	1125	1163	1234	1200	1199	1022	1112	946	1271	1217	1080	1273	13842
KORBA STPS	1538	1597	1429	1366	1382	1391	1500	1545	1601	1598	1444	1598	17989
MAUDA-1	0	0	0	0	0	0	0	0	0	212	193	212	617
RAMAGUNDEM STPS	1742	1805	1608	1636	1559	1455	1524	1742	1803	1805	1627	1803	20109
RIHAND STPS	1345	1425	1380	1229	1161	1315	1354	1577	1632	1632	1475	1632	17157
SIMHADRI	835	863	835	863	702	753	1084	816	1084	1084	980	1084	10983
SINGRAULI STPS	1036	1224	1299	1429	1349	1124	1429	1382	1430	1430	1291	1431	15854
SIPAT STPS	1268	1310	1268	1018	1310	926	1586	1535	1588	1590	1433	1590	16422
TALCHER (OLD) TPS	228	277	275	284	308	269	284	279	313	313	276	314	3420
TALCHER STPS	1940	2003	1860	1803	1803	1697	1996	2040	2103	2106	1896	2106	23353
TANDA TPS	239	245	222	272	250	289	304	296	308	305	276	308	3314
UNCHAHAH TPS	592	730	710	730	697	625	730	710	732	730	660	730	8376
VINDHYACHAL STPS	2111	2180	2096	2025	2044	2107	2392	2443	2528	2526	2276	2526	27254
R. GANDHI CCPP (Liq.)	81	86	61	63	86	70	85	81	61	86	70	87	917
ANTA CCPP	229	221	214	199	194	229	221	170	215	227	202	235	2556
AURAIYA CCPP	348	339	337	305	315	348	324	348	359	314	220	276	3833
DADRI CCPP	415	410	425	411	423	370	428	389	414	434	385	333	4837
FARIDABAD CCPP	199	224	216	224	194	199	224	214	212	224	202	223	2555
GANDHAR CCPP	282	305	319	328	328	319	230	319	303	293	296	329	3651
KAWAS CCPP	228	281	294	324	324	312	324	312	327	327	275	323	3651
Sub Total	17948	19232	18764	18422	18228	17183	19665	19867	21116	21285	19117	21173	232000
DVC													
BOKARO 'B' TPS	308	263	244	317	317	309	324	285	282	323	291	324	3587
CHANDRAPURA(DVC) TPS	390	433	442	462	461	442	417	445	464	464	413	465	5298
DURGAPUR STEEL TPS	133	139	133	139	234	228	235	229	236	236	209	237	2388
DURGAPUR TPS	187	193	187	132	177	186	193	187	193	146	172	193	2146
KODARMA TPP					148	140	148	140	149	149	126	149	1149

SECTOR/Utility/Stn. Name	Apr-12	May 12	June-12	July 12	Aug 12	Sep 12	Oct 12	Nov 12	Dec 12	Jan13	'Feb 13	Mar 13	Total(201 2-13)
MEJIA TPS	1158	1201	1044	1143	1086	1092	1204	1157	1131	1185	1077	1219	13697
RAGHUNATHPUR TPP													0
MAITHON GT (Liq.)													0
Sub Total	2176	2229	2050	2193	2423	2397	2521	2443	2455	2503	2288	2587	28265
NEEPCO													
AGARTALA GT	54	42	42	54	54	42	55	55	57	58	55	57	625
KATHALGURI CCPP	144	146	147	141	143	146	147	144	150	151	141	147	1747
Sub Total	198	188	189	195	197	188	202	199	207	209	196	204	2372
NLC													
BARSINGSAR LIGNITE	98	102	98	102	102	100	102	100	102	102	94	102	1204
NEYVELI (EXT) TPS	269	278	270	278	278	231	129	143	242	284	258	284	2944
NEYVELI TPS- I	345	326	310	320	305	296	303	275	272	357	318	357	3784
NEYVELI TPS-II	900	928	900	792	755	740	675	608	684	911	837	928	9658
NEYVELI TPS-II EXP					82	82	82	80	78	138	131	140	813
Sub Total	1612	1634	1578	1492	1522	1449	1291	1206	1378	1792	1638	1811	18403
INDIRA GANDHI STPP	44	445	441	451	447	439	448	438	447	446	349	605	5000
Sub Total	44	445	441	451	447	439	448	438	447	446	349	605	5000
KBUNL													
MUZAFFARPUR TPS	26	28	29	28	27	30	32	32	32	32	49	55	400
Sub Total	26	28	29	28	27	30	32	32	32	32	49	55	400
NSPCL													
BHILAI TPS	330	330	330	342	342	222	346	336	236	346	310	346	3816
Sub Total	330	330	330	342	342	222	346	336	236	346	310	346	3816
NTECL													
VALLUR TPP											177	177	354
Sub Total											177	177	354
RGPPL													
RATNAGIRI CCPP I	147	0	148	293	292	283	295	282	295	295	262	295	2887
RATNAGIRI CCPP II	326	338	296	308	308	214	264	203	308	308	273	308	3454
RATNAGIRI CCPP III	326	338	296	308	308	296	308	296	264	177	231	306	3454
Sub Total	799	676	740	909	908	793	867	781	867	780	766	909	9795
Total(Central)	23133	24762	24121	24032	24094	22701	25372	25302	26738	27393	24890	27867	300405

[illegible]

Region/Utility/Stn. Name	Apr-12	May 12	June-12	July 12	Aug 12	Sep 12	Oct 12	Nov 12	Dec 12	Jan13	'Feb 13	Mar 13	Total
COAL													
GH TPS (LEH.MOH.)	464	604	599	619	619	599	512	548	577	619	555	619	6934
GND TPS(BHATINDA)	155	208	211	217	217	211	217	211	266	186	233	220	2552
ROPAR TPS	743	690	785	834	834	810	834	810	765	755	750	690	9300
PSPCL Total	1362	1502	1595	1670	1670	1620	1563	1569	1608	1560	1538	1529	18786
STATE Total	1362	1502	1595	1670	1670	1620	1563	1569	1608	1560	1538	1529	18786
PUNJAB Total	1362	1502	1595	1670	1670	1620	1563	1569	1608	1560	1538	1529	18786
RAJASTHAN													
STATE													
RRVUNL													
COAL													
CHHABRA TPP	181	265	185	242	266	258	277	276	287	347	313	347	3244
KALISINDH TPP	0	0	0	0	0	0	0	0	164	164	158	162	648
KOTA TPS	849	799	759	646	594	718	875	847	875	875	790	875	9502
SURATGARH TPS	823	966	694	805	805	779	955	964	995	994	897	997	10674
LIGNITE													
GIRAL TPS	54	58	55	25	43	42	57	55	56	56	42	57	600
NATURAL GAS													
DHOLPUR CCPP	166	172	106	112	112	78	133	127	142	97	120	135	1500
RAMGARH CCPP	46	50	35	40	27	35	37	35	37	37	33	38	450
RRVUNL Total	2119	2310	1834	1870	1847	1910	2334	2304	2556	2570	2353	2611	26618
STATE Total	2119	2310	1834	1870	1847	1910	2334	2304	2556	2570	2353	2611	26618
PVT													
RWPL (JSW)													
LIGNITE													
JALIPA KAPURDI TPP	242	245	242	244	245	242	245	212	191	228	195	244	2775
RWPL (JSW) Total	242	245	242	244	245	242	245	212	191	228	195	244	2775
PVT Total	242	245	242	244	245	242	245	212	191	228	195	244	2775
RAJASTHAN Total	2361	2555	2076	2114	2092	2152	2579	2516	2747	2798	2548	2855	29393
UTTAR PRADESH													
STATE													
UPRVUNL													
COAL													
ANPARA TPS	1009	974	896	724	818	881	1035	1012	1034	1034	979	1025	11421
HARDUAGANJ TPS	111	115	111	115	103	196	153	132	232	233	209	233	1943
OBRA TPS	292	278	280	210	298	222	332	311	335	334	295	335	3522
PANKI TPS	102	103	99	43	43	76	108	104	108	108	98	108	1100
PARICHHA TPS	288	294	264	168	254	169	287	304	309	460	427	460	3684
UPRVUNL Total	1802	1764	1650	1260	1516	1544	1915	1863	2018	2169	2008	2161	21670
STATE Total	1802	1764	1650	1260	1516	1544	1915	1863	2018	2169	2008	2161	21670

Region/Utility/Stn. Name	Apr-12	May 12	June-12	July 12	Aug 12	Sep 12	Oct 12	Nov 12	Dec 12	Jan13	'Feb 13	Mar 13	Total
PVT													
BEPL													
COAL													
BARKHERA TPS		17	17	17	33	33	33	33	34	34	27	34	312
KHAMBARKHERA TPS		18	46	46	46	46	46	46	46	47	44	47	478
KUNDARKI TPS				15	15	30	30	29	30	30	22	30	231
MAQSOODPUR TPS		17	22	42	42	42	42	42	43	44	32	44	412
UTRAULA TPP						30	30	28	30	30	22	30	200
BEPL Total		52	85	120	136	181	181	178	183	185	147	185	1633
LAPPL													
COAL													
ANPARA C	371	371	371	371	371	371	371	251	372	373	234	373	4200
LAPPL Total	371	371	371	371	371	371	371	251	372	373	234	373	4200
RPSCL													
COAL													
ROSA TPP Ph-I	416	416	416	593	593	593	760	760	760	765	754	768	7594
RPSCL Total	416	416	416	593	593	593	760	760	760	765	754	768	7594
PVT Total	787	839	872	1084	1100	1145	1312	1189	1315	1323	1135	1326	13427
UTTAR PRADESH Total	2589	2603	2522	2344	2616	2689	3227	3052	3333	3492	3143	3487	35097
NORTHERN Total	8320	8711	8105	8717	8885	8972	9856	9642	10283	10397	9480	10392	111760
WESTERN													
CHHATTISGARH													
STATE													
CSPGCL													
COAL													
DSPM TPS	285	300	245	153	196	285	305	290	300	305	281	305	3250
KORBA-II	120	98	98	124	120	104	124	100	128	128	108	128	1380
KORBA-III	136	140	136	140	140	106	100	114	70	102	126	140	1450
KORBA-WEST TPS	540	570	435	580	557	420	443	410	580	700	614	700	6549
MARWA TPS													0
CSPGCL Total	1081	1108	914	997	1013	915	972	914	1078	1235	1129	1273	12629
STATE Total	1081	1108	914	997	1013	915	972	914	1078	1235	1129	1273	12629
PVT													
ACB													
COAL													
KASAIPELLI TPP	0	45	75	75	75	75	75	75	75	75	72	75	792
ACB Total	0	45	75	75	75	75	75	75	75	75	72	75	792
BHARAT AL													
COAL													
BALCO TPP								65	65	65	64	65	324

Region/Utility/Stn. Name	Apr-12	May 12	June-12	July 12	Aug 12	Sep 12	Oct 12	Nov 12	Dec 12	Jan13	'Feb 13	Mar 13	Total
BHARAT AL Total								65	65	65	64	65	324
JPL													
COAL													
OP JINDAL TPS	704	723	705	641	699	588	730	708	732	732	656	732	8350
JPL Total	704	723	705	641	699	588	730	708	732	732	656	732	8350
KSK													
COAL													
AKALTARA TPP													0
KSK Total													0
LANCO													
COAL													
PATHADI TPP	348	360	348	249	249	348	358	346	358	358	320	358	4000
LANCO Total	348	360	348	249	249	348	358	346	358	358	320	358	4000
M/S VANDANA													
COAL													
VANDANA VID TPP									38	37	34	37	146
M/S VANDANA Total									38	37	34	37	146
SVPL													
COAL													
SVPL TPP		21	21	21	21	21	21	21	21	21	20	21	230
SVPL Total		21	21	21	21	21	21	21	21	21	20	21	230
VESPL													
COAL													
KATGHORA TPP					15	15	15	15	15	15	15	15	120
VESPL Total					15	15	15	15	15	15	15	15	120
PVT Total	1052	1149	1149	986	1059	1047	1199	1230	1304	1303	1181	1303	13962
CHHATTISGARH Total	2133	2257	2063	1983	2072	1962	2171	2144	2382	2538	2310	2576	26591
GOA													
PVT													
RELIANCE													
NAPTHA													
GOA CCPP (Liq.)	23	13	23	24	23	23	9	23	24	24	22	23	254
RELIANCE Total	23	13	23	24	23	23	9	23	24	24	22	23	254
PVT Total	23	13	23	24	23	23	9	23	24	24	22	23	254
GOA Total	23	13	23	24	23	23	9	23	24	24	22	23	254
GUJARAT													
STATE													
GMDCL													
LIGNITE													
AKRIMOTA LIG TPS	94	99	94	87	87	80	81	41	50	101	85	101	1000

Region/Utility/Stn. Name	Apr-12	May 12	June-12	July 12	Aug 12	Sep 12	Oct 12	Nov 12	Dec 12	Jan13	'Feb 13	Mar 13	Total
GMDCL Total	94	99	94	87	87	80	81	41	50	101	85	101	1000
GSECL													
COAL													
GANDHI NAGAR TPS	476	493	476	456	369	408	411	475	460	493	446	492	5455
SIKKA REP. TPS	105	109	105	57	84	105	109	105	109	109	98	109	1204
UKAI TPS	485	400	485	377	415	380	499	484	502	619	567	621	5834
WANAKBORI TPS	764	922	760	850	904	894	845	788	810	816	756	925	10034
LIGNITE													
KUTCH LIG. TPS	138	143	132	112	106	109	147	141	147	147	130	148	1600
MULTI FUEL													
DHUVARAN TPS													0
NATURAL GAS													
DHUVARAN CCPP	105	109	85	89	89	85	89	85	79	66	79	89	1049
PIPAVAV CCPP													0
UTRAN CCPP	287	291	157	165	170	157	170	162	104	142	141	170	2116
GSECL Total	2360	2467	2200	2106	2137	2138	2270	2240	2211	2392	2217	2554	27292
GSEGL													
NATURAL GAS													
HAZIRA CCPP	81	81	51	51	51	51	51	51	51	51	51	51	672
HAZIRA CCPP EXT	0	0	30	30	30	30	30	30	30	30	30	30	300
GSEGL Total	81	81	81	81	81	81	81	81	81	81	81	81	972
STATE Total	2535	2647	2375	2274	2305	2299	2432	2362	2342	2574	2383	2736	29264
PVT Utility													
TOR. POW. (AECO)													
COAL													
SABARMATI (C STATION)	34	36	34	36	36	34	24	34	36	36	32	36	408
SABARMATI (D-F STATION)	210	201	199	207	203	202	202	117	120	136	119	208	2124
NATURAL GAS													
VATWA CCPP	33	33	36	36	36	36	36	36	36	36	33	36	423
TOR. POW. (AECO) Total	277	270	269	279	275	272	262	187	192	208	184	280	2955
PVT Utility Total	277	270	269	279	275	272	262	187	192	208	184	280	2955
PVT													
APL													
COAL													
MUNDRA TPS	1562	1642	1562	1437	1531	1566	2236	2136	2237	2237	1971	2237	22354
APL Total	1562	1642	1562	1437	1531	1566	2236	2136	2237	2237	1971	2237	22354
CGPL													
COAL													
MUNDRA UMTTP						350	385	538	578	598	564	598	3611
CGPL Total						350	385	538	578	598	564	598	3611

Region/Utility/Stn. Name	Apr-12	May 12	June-12	July 12	Aug 12	Sep 12	Oct 12	Nov 12	Dec 12	Jan13	'Feb 13	Mar 13	Total
EPGL													
COAL													
SALAYA TPP							263	265	266	312	282	312	1700
EPGL Total							263	265	266	312	282	312	1700
ESSAR													
NATURAL GAS													
ESSAR CCPP	42	42	12	12	12	11	11	11	12	12	11	12	200
ESSAR Total	42	42	12	12	12	11	11	11	12	12	11	12	200
GIPCL													
LIGNITE													
SURAT LIG. TPS	318	330	318	262	295	234	277	317	329	328	297	331	3636
NATURAL GAS													
BARODA CCPP	74	78	61	58	57	50	63	59	63	62	54	38	717
GIPCL. GT IMP	15	15	15	15	15	15	16	16	16	15	15	16	184
GIPCL Total	407	423	394	335	367	299	356	392	408	405	366	385	4537
GTE CORP													
NATURAL GAS													
PEGUTHAN CCPP	252	266	147	170	86	56	175	158	183	181	138	170	1982
GTE CORP Total	252	266	147	170	86	56	175	158	183	181	138	170	1982
TOR. POW. (SUGEN)													
NATURAL GAS													
SUGEN CCPP	528	552	423	447	447	423	447	366	444	387	375	387	5226
TOR. POW. (SUGEN) To	528	552	423	447	447	423	447	366	444	387	375	387	5226
PVT Total	2791	2925	2538	2401	2443	2705	3873	3866	4128	4132	3707	4101	39610
GUJARAT Total	5603	5842	5182	4954	5023	5276	6567	6415	6662	6914	6274	7117	71829
MADHYA PRADESH													
STATE													
MPPGCL													
COAL													
AMARKANTAK EXT TPS	178	187	183	67	183	174	189	185	197	196	168	197	2104
SANJAY GANDHI TPS	703	730	703	576	371	580	744	727	754	756	672	757	8073
SATPURA TPS	488	481	506	467	375	350	572	571	590	592	529	592	6113
MPPGCL Total	1369	1398	1392	1110	929	1104	1505	1483	1541	1544	1369	1546	16290
STATE Total	1369	1398	1392	1110	929	1104	1505	1483	1541	1544	1369	1546	16290
PVT													
BPSCL													
COAL													
BINA TPP	0	0	0	0	0	0	0	0	68	68	66	68	270
BPSCL Total	0	0	0	0	0	0	0	0	68	68	66	68	270
PVT Total	0	0	0	0	0	0	0	0	68	68	66	68	270

Region/Utility/Stn. Name	Apr-12	May 12	June-12	July 12	Aug 12	Sep 12	Oct 12	Nov 12	Dec 12	Jan13	'Feb 13	Mar 13	Total
MADHYA PRADESH Total	1369	1398	1392	1110	929	1104	1505	1483	1609	1612	1435	1614	16560
MAHARASHTRA													
STATE													
MAHAGENCO													
COAL													
BHUSAWAL TPS	217	223	223	98	331	488	470	532	540	540	510	542	4714
CHANDRAPUR(MAHARA	1222	1270	993	623	545	713	1218	1223	1273	1273	1122	1275	12750
KHAPARKHEDA TPS- II	658	678	630	584	549	590	679	659	679	680	549	639	7574
KORADI TPS	323	338	223	198	168	238	328	324	340	339	292	339	3450
NASIK TPS	372	386	372	212	218	207	315	370	385	385	343	385	3950
PARAS EXP.	270	270	270	270	270	152	270	270	272	270	261	155	3000
PARLI TPS	457	461	486	402	443	467	424	466	328	410	419	487	5250
NATURAL GAS													
URAN CCPP	351	350	296	309	309	296	309	296	308	308	260	308	3700
MAHAGENCO Total	3870	3976	3493	2696	2833	3151	4013	4140	4125	4205	3756	4130	44388
STATE Total	3870	3976	3493	2696	2833	3151	4013	4140	4125	4205	3756	4130	44388
PVT Utility													
RIL (DAHANU)													
COAL													
DAHANU TPS	360	372	360	372	234	318	372	360	372	372	336	372	4200
RIL (DAHANU) Total	360	372	360	372	234	318	372	360	372	372	336	372	4200
TATA PCL													
COAL													
TROMBAY TPS	704	715	750	606	627	655	721	649	571	567	524	669	7758
NATURAL GAS													
TROMBAY CCPP	119	123	120	124	89	119	124	119	124	124	110	124	1419
TATA PCL Total	823	838	870	730	716	774	845	768	695	691	634	793	9177
PVT Utility Total	1183	1210	1230	1102	950	1092	1217	1128	1067	1063	970	1165	13377
PVT													
AMNEPL													
COAL													
MIHAN TPS			100	100	100	100	100	100	100	104	92	104	1000
AMNEPL Total			100	100	100	100	100	100	100	104	92	104	1000
APL													
COAL													
TIRORA TPP						206	206	349	349	349	346	349	2154
APL Total						206	206	349	349	349	346	349	2154
GMR													
COAL													
EMCO WARORA TPP									81	82	79	82	324

Region/Utility/Stn. Name	Apr-12	May 12	June-12	July 12	Aug 12	Sep 12	Oct 12	Nov 12	Dec 12	Jan13	'Feb 13	Mar 13	Total
GMR Total									81	82	79	82	324
IEPL													
COAL													
BELA TPP								59	59	59	56	59	292
IEPL Total								59	59	59	56	59	292
JSWEL													
COAL													
JSW RATNAGIRI TPP	488	501	396	502	405	471	502	489	502	502	463	503	5724
JSWEL Total	488	501	396	502	405	471	502	489	502	502	463	503	5724
WPCL													
COAL													
WARDHA WARORA TPP	297	301	297	284	265	228	274	297	301	301	283	301	3429
WPCL Total	297	301	297	284	265	228	274	297	301	301	283	301	3429
PVT Total	785	802	793	886	770	1005	1082	1294	1392	1397	1319	1398	12923
MAHARASHTRA Total	5838	5988	5516	4684	4553	5248	6312	6562	6584	6665	6045	6693	70688
WESTERN Total	14966	15498	14176	12755	12600	13613	16564	16627	17261	17753	16086	18023	185922
SOUTHERN													
ANDHRA PRADESH													
STATE													
APGENCO													
COAL													
Dr. N.TATA RAO TPS	1116	1157	1075	1047	950	1004	1114	1145	1189	1190	1071	1190	13248
KAKATIYA TPS	301	309	300	309	309	301	309	151	309	309	282	311	3500
KOTHAGUDEM TPS	444	456	426	398	416	372	416	442	455	450	406	455	5136
KOTHAGUDEM TPS (NE	465	483	465	543	542	548	554	540	559	562	492	562	6315
RAMAGUNDEM - B TPS	38	40	37	40	0	37	40	38	40	40	35	40	425
RAYALASEEMA TPS	663	687	663	613	614	522	547	665	687	686	617	686	7650
APGENCO Total	3027	3132	2966	2950	2831	2784	2980	2981	3239	3237	2903	3244	36274
STATE Total	3027	3132	2966	2950	2831	2784	2980	2981	3239	3237	2903	3244	36274
PVT													
BSES(P)													
NATURAL GAS													
PEDDAPURAM CCPP	107	107	107	107	107	107	107	107	107	107	107	107	1284
BSES(P) Total	107	107	107	107	107	107	107	107	107	107	107	107	1284
GAUTAMI													
NATURAL GAS													
GAUTAMI CCPP	261	270	151	138	159	151	9	47	96	96	143	170	1691
GAUTAMI Total	261	270	151	138	159	151	9	47	96	96	143	170	1691
GMR ENERG													
NATURAL GAS													

Region/Utility/Stn. Name	Apr-12	May 12	June-12	July 12	Aug 12	Sep 12	Oct 12	Nov 12	Dec 12	Jan13	'Feb 13	Mar 13	Total
GMR Energy Ltd - Kakina	91	94	71	74	74	71	73	70	73	73	62	74	900
GMR ENERG Total	91	94	71	74	74	71	73	70	73	73	62	74	900
GVKP&IL													
NATURAL GAS													
JEGURUPADU CCPP	176	176	176	176	176	176	176	176	176	174	176	190	2124
GVKP&IL Total	176	176	176	176	176	176	176	176	176	174	176	190	2124
KONA													
NATURAL GAS													
KONASEEMA CCPP	150	150	150	150	150	150	150	150	150	150	150	150	1800
KONA Total	150	150	150	150	150	150	150	150	150	150	150	150	1800
KONDAPALI													
NATURAL GAS													
KONDAPALLI EXTN CC	111	131	126	131	116	127	131	125	115	131	115	116	1475
KONDAPALLI CCPP	160	167	161	173	170	163	92	163	173	171	150	174	1917
KONDAPALI Total	271	298	287	304	286	290	223	288	288	302	265	290	3392
LVS POWER													
DIESEL													
LVS POWER DG	4	4	4	4	4	4	4	4	4	4	4	6	50
LVS POWER Total	4	4	4	4	4	4	4	4	4	4	4	6	50
MINAKSHI ltd													
COAL													
Thamminapatnam TPP								33	33	33	30	33	162
MINAKSHI ltd Total								33	33	33	30	33	162
SEPL													
COAL													
SIMHAPURI TPS				74	75	75	75	74	85	85	122	141	806
SEPL Total				74	75	75	75	74	85	85	122	141	806
SPGL													
NATURAL GAS													
GODAVARI CCPP	112	116	93	101	104	98	104	99	111	33	97	107	1175
SPGL Total	112	116	93	101	104	98	104	99	111	33	97	107	1175
VEMAGIRI													
NATURAL GAS													
VEMAGIRI CCPP	188	188	137	136	137	137	135	138	139	138	132	138	1743
VEMAGIRI Total	188	188	137	136	137	137	135	138	139	138	132	138	1743
PVT Total	1360	1403	1176	1264	1272	1259	1056	1186	1262	1195	1288	1406	15127
ANDHRA PRADESH Total	4387	4535	4142	4214	4103	4043	4036	4167	4501	4432	4191	4650	51401
KARNATAKA													
STATE													
KPCL													

Region/Utility/Stn. Name	Apr-12	May 12	June-12	July 12	Aug 12	Sep 12	Oct 12	Nov 12	Dec 12	Jan13	'Feb 13	Mar 13	Total
COAL													
BELLARY TPS	337	350	310	300	290	70	472	482	483	483	469	533	4579
RAICHUR TPS	984	984	824	869	804	875	815	852	853	1003	978	1006	10847
DIESEL													
YELHANKA (DG)	50	45	44	30	30	30	40	40	40	40	40	40	469
KPCL Total	1371	1379	1178	1199	1124	975	1327	1374	1376	1526	1487	1579	15895
STATE Total	1371	1379	1178	1199	1124	975	1327	1374	1376	1526	1487	1579	15895
PVT													
BELLARY													
DIESEL													
BELLARY DG	4	4	4	4	4	4	4	4	4	5	4	5	50
BELLARY Total	4	4	4	4	4	4	4	4	4	5	4	5	50
JSWEL													
COAL													
TORANGALLU TPS(SBU)	182	188	136	188	188	182	188	180	188	187	168	188	2163
TORANGALLU TPS(SBU)	348	360	242	306	306	345	358	344	358	358	317	358	4000
JSWEL Total	530	548	378	494	494	527	546	524	546	545	485	546	6163
TATA PCL													
DIESEL													
BELGAUM DG	12	12	12	12	12	12	12	12	15	12	12	15	150
TATA PCL Total	12	12	12	12	12	12	12	12	15	12	12	15	150
UPCL													
COAL													
UDUPI TPP	356	368	325	566	566	274	618	595	620	620	542	620	6070
UPCL Total	356	368	325	566	566	274	618	595	620	620	542	620	6070
PVT Total	902	932	719	1076	1076	817	1180	1135	1185	1182	1043	1186	12433
KARNATAKA Total	2273	2311	1897	2275	2200	1792	2507	2509	2561	2708	2530	2765	28328
KERALA													
STATE													
KSEB													
DIESEL													
BRAMHAPURAM DG	12	13	8	8	4	1	1	5	5	1	11	11	80
KOZHIKODE DG	32	40	7	7	7	8	14	7	28	40	30	30	250
KSEB Total	44	53	15	15	11	9	15	12	33	41	41	41	330
STATE Total	44	53	15	15	11	9	15	12	33	41	41	41	330
PVT													
BSES(C)													
NAPTHA													
COCHIN CCPP (Liq.)	4	4	4	4	4	4	4	4	4	4	4	6	50
BSES(C) Total	4	4	4	4	4	4	4	4	4	4	4	6	50

Region/Utility/Stn. Name	Apr-12	May 12	June-12	July 12	Aug 12	Sep 12	Oct 12	Nov 12	Dec 12	Jan13	'Feb 13	Mar 13	Total
PVT Total	4	4	4	4	4	4	4	4	4	4	4	6	50
KERALA Total	48	57	19	19	15	13	19	16	37	45	45	47	380
PUDUCHERRY													
STATE													
PPCL													
NATURAL GAS													
KARAIKAL CCPP	23	24	23	24	24	23	24	0	24	24	20	24	257
PPCL Total	23	24	23	24	24	23	24	0	24	24	20	24	257
STATE Total	23	24	23	24	24	23	24	0	24	24	20	24	257
PUDUCHERRY Total	23	24	23	24	24	23	24	0	24	24	20	24	257
TAMIL NADU													
STATE													
TNGDCL													
COAL													
ENNORE TPS	114	127	121	91	78	72	56	53	63	134	107	134	1150
METTUR TPS	580	600	505	520	595	500	440	550	560	560	540	600	6550
NORTH CHENNAI TPS	435	450	390	420	300	360	450	380	430	450	405	450	4920
TUTICORIN TPS	694	719	601	576	634	554	582	549	571	719	647	719	7565
NAPTHA													
BASIN BRIDGE GT (Liq.)	4	4	4	4	4	4	4	4	5	5	3	5	50
NATURAL GAS													
KOVIKALPAL CCPP	52	52	52	52	52	44	52	52	52	52	48	52	612
KUTTALAM CCPP	31	36	12	14	15	15	14	14	8	15	10	16	200
VALUTHUR CCPP	96	111	45	76	86	83	86	83	86	86	76	88	1002
TNGDCL Total	2006	2099	1730	1753	1764	1632	1684	1685	1775	2021	1836	2064	22049
STATE Total	2006	2099	1730	1753	1764	1632	1684	1685	1775	2021	1836	2064	22049
PVT													
ABAN POWR													
NATURAL GAS													
KARUPPUR CCPP	59	59	59	59	58	58	58	58	58	58	57	59	700
ABAN POWR Total	59	59	59	59	58	58	58	58	58	58	57	59	700
MADURAI P													
DIESEL													
SAMAYANALLUR DG	25	25	25	25	25	25	25	25	25	25	25	25	300
MADURAI P Total	25	25	25	25	25	25	25	25	25	25	25	25	300
PENNA													
NATURAL GAS													
VALANTARVY CCPP	33	32	28	32	33	29	32	33	29	35	33	27	376
PENNA Total	33	32	28	32	33	29	32	33	29	35	33	27	376

Region/Utility/Stn. Name	Apr-12	May 12	June-12	July 12	Aug 12	Sep 12	Oct 12	Nov 12	Dec 12	Jan13	'Feb 13	Mar 13	Total
PPNPGCL													
NATURAL GAS													
P.NALLUR CCPP	150	150	150	150	150	150	150	150	150	150	150	150	1800
PPNPGCL Total	150	150	150	150	150	150	150	150	150	150	150	150	1800
SAMALPATI													
DIESEL													
SAMALPATTI DG	25	25	25	25	25	25	25	25	25	25	25	25	300
SAMALPATI Total	25	25	25	25	25	25	25	25	25	25	25	25	300
ST-CMSECP													
LIGNITE													
NEYVELI TPS(Z)	168	174	162	162	174	168	160	49	160	174	150	163	1864
ST-CMSECP Total	168	174	162	162	174	168	160	49	160	174	150	163	1864
VASAVI													
DIESEL													
B. BRIDGE D.G	75	75	75	75	75	75	75	75	75	75	75	75	900
VASAVI Total	75	75	75	75	75	75	75	75	75	75	75	75	900
PVT Total	535	540	524	528	540	530	525	415	522	542	515	524	6240
TAMIL NADU Total	2541	2639	2254	2281	2304	2162	2209	2100	2297	2563	2351	2588	28289
SOUTHERN Total	9272	9566	8335	8813	8646	8033	8795	8792	9420	9772	9137	10074	108655
EASTERN													
ANDAMAN NICOBAR													
STATE													
A&N ADM													
DIESEL													
AND. NICOBAR DG	9	9	9	9	9	9	8	8	7	7	7	9	100
A&N ADM Total	9	9	9	9	9	9	8	8	7	7	7	9	100
STATE Total	9	9	9	9	9	9	8	8	7	7	7	9	100
ANDAMAN NICOBAR To	9	9	9	9	9	9	8	8	7	7	7	9	100
BIHAR													
STATE													
BSEB													
COAL													
BARAUNI TPS				0	0	0	10	30	40	40	40	40	200
BSEB Total				0	0	0	10	30	40	40	40	40	200
STATE Total				0	0	0	10	30	40	40	40	40	200
BIHAR Total				0	0	0	10	30	40	40	40	40	200
JHARKHAND													
STATE													
JSEB													
COAL													

Region/Utility/Stn. Name	Apr-12	May 12	June-12	July 12	Aug 12	Sep 12	Oct 12	Nov 12	Dec 12	Jan13	'Feb 13	Mar 13	Total
PATRATU TPS	68	68	68	70	70	73	72	73	74	71	68	75	850
JSEB Total	68	68	68	70	70	73	72	73	74	71	68	75	850
TVNL													
COAL													
TENUGHAT TPS	240	240	230	155	155	230	240	240	250	250	230	240	2700
TVNL Total	240	240	230	155	155	230	240	240	250	250	230	240	2700
STATE Total	308	308	298	225	225	303	312	313	324	321	298	315	3550
PVT													
TATA PCL													
COAL													
JOJOBERA TPS	182	224	218	210	215	217	225	225	152	232	147	233	2480
MAITRISHI USHA TPP								59	59	59	56	59	292
TATA PCL Total	182	224	218	210	215	217	225	284	211	291	203	292	2772
PVT Total	182	224	218	210	215	217	225	284	211	291	203	292	2772
JHARKHAND Total	490	532	516	435	440	520	537	597	535	612	501	607	6322
ORISSA													
STATE													
OPGC													
COAL													
IB VALLEY TPS	268	276	268	198	276	268	276	268	276	198	249	276	3097
OPGC Total	268	276	268	198	276	268	276	268	276	198	249	276	3097
STATE Total	268	276	268	198	276	268	276	268	276	198	249	276	3097
PVT													
GMR													
COAL													
KAMALANGA TPP										83	82	83	248
GMR Total										83	82	83	248
ICCL													
COAL													
ICCL IMP	18	18	18	18	18	18	18	17	17	17	16	17	210
ICCL Total	18	18	18	18	18	18	18	17	17	17	16	17	210
NALCO													
COAL													
NALCO IMP	9	9	9	8	8	8	8	8	9	9	6	9	100
NALCO Total	9	9	9	8	8	8	8	8	9	9	6	9	100
SEL													
COAL													
STERLITE TPP	712	731	704	545	234	681	730	706	735	733	650	733	7894
SEL Total	712	731	704	545	234	681	730	706	735	733	650	733	7894
PVT Total	739	758	731	571	260	707	756	731	761	842	754	842	8452

Region/Utility/Stn. Name	Apr-12	May 12	June-12	July 12	Aug 12	Sep 12	Oct 12	Nov 12	Dec 12	Jan13	'Feb 13	Mar 13	Total
ORISSA Total	1007	1034	999	769	536	975	1032	999	1037	1040	1003	1118	11549
WEST BENGAL													
STATE													
DPL													
COAL													
D.P.L. TPS	277	285	213	219	219	213	288	195	265	286	266	294	3020
DPL Total	277	285	213	219	219	213	288	195	265	286	266	294	3020
WBPDC													
COAL													
BAKRESWAR TPS	625	646	655	676	676	591	676	655	588	675	605	676	7744
BANDEL TPS	158	163	153	163	163	147	163	94	162	162	147	165	1840
KOLAGHAT TPS	646	673	539	678	429	635	678	543	653	679	595	680	7428
SAGARDIGHI TPS	345	261	345	359	359	345	340	345	214	360	318	359	3950
SANTALDIH TPS	253	264	188	322	328	319	328	318	328	330	298	330	3606
HIGH SPEED DIESEL													
HALDIA GT (Liq.)													0
KASBA GT (Liq.)													0
WBPDC Total	2027	2007	1880	2198	1955	2037	2185	1955	1945	2206	1963	2210	24568
STATE Total	2304	2292	2093	2417	2174	2250	2473	2150	2210	2492	2229	2504	27588
PVT Utility													
CESC													
COAL													
BUDGE BUDGE TPS	520	530	520	525	520	520	525	500	480	385	385	510	5920
NEW COSSIPORE TPS	25	30	25	25	25	30	30	20	15	15	15	20	275
SOUTHERN REPL. TPS	95	95	95	95	95	95	100	80	60	75	70	90	1045
TITAGARH TPS	155	165	160	155	150	155	160	115	140	130	120	145	1750
CESC Total	795	820	800	800	790	800	815	715	695	605	590	765	8990
PVT Utility Total	795	820	800	800	790	800	815	715	695	605	590	765	8990
MPL													
COAL													
MAITHON RB TPP	167	167	217	217	217	381	381	381	381	381	376	381	3647
MPL Total	167	167	217	217	217	381	381	381	381	381	376	381	3647
PVT Total	167	167	217	217	217	381	381	381	381	381	376	381	3647
WEST BENGAL Total	3266	3279	3110	3434	3181	3431	3669	3246	3286	3478	3195	3650	40225
EASTERN Total	4772	4854	4634	4647	4166	4935	5256	4880	4905	5177	4746	5424	58396
NORTH EASTERN													
ASSAM													
STATE													
APGPCL													
NATURAL GAS													

Region/Utility/Stn. Name	Apr-12	May 12	June-12	July 12	Aug 12	Sep 12	Oct 12	Nov 12	Dec 12	Jan13	'Feb 13	Mar 13	Total
LAKWA GT	58	69	70	77	76	71	75	75	54	71	63	73	832
NAMRUP CCPP	35	32	44	44	38	39	45	33	34	45	40	49	478
NAMRUP ST	7	5	7	7	7	5	7	7	7	4	6	8	77
APGPCL Total	100	106	121	128	121	115	127	115	95	120	109	130	1387
STATE Total	100	106	121	128	121	115	127	115	95	120	109	130	1387
ASSAM Total	100	106	121	128	121	115	127	115	95	120	109	130	1387
TRIPURA													
STATE													
TRIPURA													
NATURAL GAS													
BARAMURA GT	28	27	28	28	28	29	29	29	29	29	27	29	340
ROKHIA GT	32	32	33	33	33	34	34	36	36	37	33	37	410
TRIPURA Total	60	59	61	61	61	63	63	65	65	66	60	66	750
STATE Total	60	59	61	61	61	63	63	65	65	66	60	66	750
TRIPURA Total	60	59	61	61	61	63	63	65	65	66	60	66	750
NORTH EASTERN Total	160	165	182	189	182	178	190	180	160	186	169	196	2137
Thermal(State+PVT)	37490	38794	35432	35121	34479	35731	40661	40121	42029	43285	39618	44109	466870

REGION/ UTILITY/ STATION MONTH & STATEWISE HYDRO GENERATION TARGET FOR THE YEAR 2012-13

ANNEX.

S No	STATION/ UTILITY	LIKELY INSD. CAP. AS ON 31.03.2013 (MW)	APR 2012 (MU)	MAY 2012 (MU)	JUN 2012 (MU)	JUL 2012 (MU)	AUG 2012 (MU)	SEP 2012 (MU)	OCT 2012 (MU)	NOV 2012 (MU)	DEC 2012 (MU)	JAN 2013 (MU)	FEB 2013 (MU)	MAR 2013 (MU)	TOTAL 2012-13 (MU)
	NORTHERN	16528.25	4092.00	6318.00	7245.00	7876.00	8448.00	6520.00	4310.00	3332.00	3007.00	2889.00	2686.00	3520.00	60243.00
	WESTERN	7392.00	1103.00	1075.00	819.00	1061.00	1602.00	1843.00	1617.00	1306.00	1265.00	1206.00	1101.00	1161.00	15159.00
	SOUTHERN	11662.45	2539.00	2267.00	1859.00	2635.00	3637.00	3671.00	3265.00	2600.00	2489.00	2512.00	2328.00	2560.00	32362.00
	EASTERN	4758.70	448.00	510.00	632.00	1215.00	1478.00	1429.00	1200.00	794.00	616.00	592.00	579.00	588.00	10081.00
	NORTH EASTERN	1242.00	186.00	291.00	431.00	637.00	653.00	559.00	430.00	278.00	215.00	189.00	163.00	168.00	4200.00
	TOTAL ALL INDIA	41583.40	8368.00	10461.00	10986.00	13424.00	15818.00	14022.00	10822.00	8310.00	7592.00	7388.00	6857.00	7997.00	122045.00
	IMPORT FROM BHUTAN	-	236.00	319.00	611.00	867.00	876.00	841.00	661.00	342.00	239.00	179.00	142.00	167.00	5480.00
	TOTAL ALL INDIA	41583.40	8604.00	10780.00	11597.00	14291.00	16694.00	14863.00	11483.00	8652.00	7831.00	7567.00	6999.00	8164.00	127525.00
	(INCLUDING BHUTAN IMPORT)														

REGION/ UTILITY/ STATION MONTH & STATEWISE HYDRO GENERATION TARGET FOR THE YEAR 2012-13

ANNEX.

S No	STATION/ UTILITY	LIKELY INSD. CAP. AS ON 31.03.2013 (MW)	APR 2012 (MU)	MAY 2012 (MU)	JUN 2012 (MU)	JUL 2012 (MU)	AUG 2012 (MU)	SEP 2012 (MU)	OCT 2012 (MU)	NOV 2012 (MU)	DEC 2012 (MU)	JAN 2013 (MU)	FEB 2013 (MU)	MAR 2013 (MU)	TOTAL 2012-13 (MU)
	<u>SECTORWISE</u>														
	<u>CENTRAL SECTOR</u>														
	BBMB	2866.30	591.00	908.00	1038.00	1129.00	1249.00	1133.00	835.00	700.00	688.00	611.00	532.00	609.00	10023.00
	SJVN	1500.00	356.00	866.00	987.00	1009.00	977.00	688.00	468.00	347.00	222.00	198.00	149.00	233.00	6500.00
	THDC	1400.00	359.00	294.00	202.00	182.00	676.00	198.00	175.00	246.00	421.00	445.00	374.00	370.00	3942.00
	NHPC	5059.20	1484.00	2008.00	2306.00	2696.00	2776.00	2157.00	1427.00	892.00	740.00	671.00	733.00	1227.00	19117.00
	NHDC	1520.00	163.00	143.00	196.00	173.00	313.00	432.00	352.00	340.00	346.00	318.00	268.00	340.00	3384.00
	DVC	143.20	4.00	3.00	15.00	29.00	56.00	70.00	41.00	12.00	10.00	7.00	4.00	5.00	256.00
	NEEPCO	755.00	109.00	198.00	283.00	438.00	441.00	358.00	262.00	173.00	124.00	108.00	98.00	106.00	2698.00
	<u>TOTAL CENTRAL</u>	<u>13243.70</u>	<u>3066.00</u>	<u>4420.00</u>	<u>5027.00</u>	<u>5656.00</u>	<u>6488.00</u>	<u>5036.00</u>	<u>3560.00</u>	<u>2710.00</u>	<u>2551.00</u>	<u>2358.00</u>	<u>2158.00</u>	<u>2890.00</u>	<u>45920.00</u>
	<u>PRIVATE SECTOR</u>														
	MPCL (H.P.)	86.00	19.00	31.00	51.00	73.00	72.00	44.00	19.00	10.00	8.00	7.00	5.00	11.00	350.00
	JPHL (H.P.)	300.00	48.00	84.00	196.00	212.00	212.00	150.00	80.00	58.00	47.00	44.00	38.00	44.00	1213.00
	ADHL (H.P.)	192.00	32.00	79.00	119.00	123.00	123.00	94.00	50.00	30.00	26.00	23.00	23.00	28.00	750.00
	LGPL (H.P.)	70.00	0.00	27.00	41.00	60.00	49.00	28.00	18.00	13.00	11.00	11.00	8.00	11.00	277.00
	EPPL (H.P.)	100.00	26.00	44.00	55.00	68.00	69.00	61.00	28.00	17.00	8.00	6.00	7.00	11.00	400.00
	JKHCL (H.P.)	1000.00	197.00	548.00	684.00	707.00	707.00	611.00	274.00	182.00	138.00	116.00	107.00	155.00	4426.00
	HSPL (H.P.)	100.00													0.00
	JPVL (UTT.)	400.00	81.00	185.00	274.00	275.00	283.00	209.00	153.00	95.00	62.00	53.00	49.00	56.00	1775.00
	TATA HYDRO	447.00	128.00	127.00	107.00	138.00	137.00	113.00	129.00	118.00	118.00	117.00	102.00	116.00	1450.00
	DLHP (MAHARASHTRA)	34.00	4.00	11.00	6.00	7.00	5.00	4.00	1.00	0.00	0.00	6.00	5.00	6.00	55.00
	GI Ltd. (SIKKIM)	99.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	SIKKIM URJA LTD	600.00													0.00
	<u>TOTAL PRIVATE</u>	<u>3428.00</u>	<u>535.00</u>	<u>1136.00</u>	<u>1533.00</u>	<u>1663.00</u>	<u>1657.00</u>	<u>1314.00</u>	<u>752.00</u>	<u>523.00</u>	<u>418.00</u>	<u>383.00</u>	<u>344.00</u>	<u>438.00</u>	<u>10696.00</u>
	<u>STATE SECTOR</u>														
	HPSEBL	466.00	116.00	162.00	218.00	259.00	262.00	233.00	144.00	67.00	52.00	48.00	58.00	89.00	1708.00
	JKSPDC	660.00	377.00	440.00	424.00	437.00	432.00	374.00	204.00	135.00	96.00	118.00	150.00	236.00	3423.00
	PSEB	1051.00	264.00	411.00	478.00	456.00	457.00	371.00	268.00	274.00	212.00	216.00	212.00	233.00	3852.00
	RRUVNL	411.00	13.00	8.00	0.00	1.00	1.00	16.00	22.00	136.00	136.00	131.00	59.00	22.00	545.00
	UPJVNL	501.60	30.00	46.00	36.00	86.00	117.00	117.00	132.00	83.00	58.00	63.00	61.00	56.00	885.00
	UJVNL	1252.15	312.00	452.00	508.00	544.00	450.00	511.00	459.00	300.00	270.00	273.00	241.00	284.00	4604.00
	CSPGC	120.00	10.00	10.00	10.00	20.00	50.00	50.00	40.00	20.00	10.00	10.00	10.00	10.00	250.00
	GSECL	540.00	49.00	54.00	21.00	21.00	53.00	74.00	70.00	61.00	58.00	54.00	53.00	48.00	616.00
	SSNNL	1450.00	101.00	84.00	87.00	388.00	642.00	647.00	370.00	179.00	198.00	160.00	142.00	143.00	3141.00
	MPPGCL	875.00	185.00	123.00	106.00	100.00	201.00	283.00	375.00	350.00	258.00	183.00	126.00	99.00	2389.00
	MAHAGENCO	2406.00	463.00	523.00	286.00	214.00	201.00	240.00	280.00	238.00	277.00	358.00	395.00	399.00	3874.00
	APGENCO	4013.35	370.00	229.00	221.00	597.00	1297.00	1445.00	1137.00	646.00	514.00	547.00	562.00	622.00	8187.00
	KPCL	3585.40	1309.00	1158.00	769.00	1016.00	1131.00	1058.00	998.00	963.00	967.00	981.00	903.00	952.00	12205.00
	KSEB	1881.50	591.00	644.00	527.00	519.00	644.00	546.00	559.00	547.00	538.00	543.00	554.00	697.00	6909.00
	TANGEDCO	2182.20	269.00	236.00	342.00	503.00	565.00	622.00	571.00	444.00	470.00	441.00	309.00	289.00	5061.00
	JSEB	130.00	0.00	0.00	4.00	16.00	40.00	40.00	25.00	10.00	9.00	6.00	5.00	5.00	160.00
	OHPC	2027.50	188.00	180.00	168.00	665.00	857.00	780.00	637.00	464.00	361.00	398.00	411.00	388.00	5497.00
	WBSEDCL	977.00	73.00	83.00	103.00	116.00	113.00	114.00	103.00	85.00	79.00	67.00	67.00	66.00	1069.00
	APGCL	100.00	12.00	28.00	51.00	60.00	69.00	61.00	51.00	36.00	23.00	16.00	11.00	7.00	425.00
	MESC	282.00	35.00	34.00	67.00	87.00	91.00	90.00	65.00	39.00	37.00	34.00	26.00	24.00	629.00
	<u>TOTAL STATE SECTOR</u>	<u>24911.70</u>	<u>4767.00</u>	<u>4905.00</u>	<u>4426.00</u>	<u>6105.00</u>	<u>7673.00</u>	<u>7672.00</u>	<u>6510.00</u>	<u>5077.00</u>	<u>4623.00</u>	<u>4647.00</u>	<u>4355.00</u>	<u>4669.00</u>	<u>65429.00</u>
	<u>TOTAL ALL INDIA</u>	<u>41583.40</u>	<u>8368.00</u>	<u>10461.00</u>	<u>10986.00</u>	<u>13424.00</u>	<u>15818.00</u>	<u>14022.00</u>	<u>10822.00</u>	<u>8310.00</u>	<u>7592.00</u>	<u>7388.00</u>	<u>6857.00</u>	<u>7997.00</u>	<u>122045.00</u>
	IMPORT FROM BHUTAN	-	236.00	319.00	611.00	867.00	876.00	841.00	661.00	342.00	239.00	179.00	142.00	167.00	5480.00

REGION/ UTILITY/ STATION MONTH & STATEWISE HYDRO GENERATION TARGET FOR THE YEAR 2012-13

ANNEX.

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	TOTAL ALL INDIA	41583.40	8604.00	10780.00	11597.00	14291.00	16694.00	14863.00	11483.00	8652.00	7831.00	7567.00	6999.00	8164.00	127525.00
	(INCLUDING BHUTAN IMPORT)														

REGION/ UTILITY/ STATION MONTH & STATEWISE HYDRO GENERATION TARGET FOR THE YEAR 2012-13

ANNEX.

S No	STATION/ UTILITY	LIKELY INSD. CAP. AS ON 31.03.2013 (MW)	APR 2012 (MU)	MAY 2012 (MU)	JUN 2012 (MU)	JUL 2012 (MU)	AUG 2012 (MU)	SEP 2012 (MU)	OCT 2012 (MU)	NOV 2012 (MU)	DEC 2012 (MU)	JAN 2013 (MU)	FEB 2013 (MU)	MAR 2013 (MU)	TOTAL 2012-13 (MU)
	<u>STATEWISE</u>														
	HIMACHAL PRADESH	8314.00	1793.00	3280.00	3854.00	4314.00	4448.00	3443.00	2107.00	1530.00	1294.00	1159.00	1035.00	1423.00	29680.00
	JAMMU & KASHMIR	2669.00	1105.00	1451.00	1640.00	1683.00	1667.00	1358.00	757.00	498.00	407.00	405.00	529.00	936.00	12436.00
	PUNJAB	1206.30	323.00	488.00	552.00	533.00	548.00	459.00	358.00	361.00	303.00	307.00	295.00	325.00	4852.00
	RAJASTHAN	411.00	13.00	8.00	0.00	1.00	1.00	16.00	22.00	136.00	136.00	131.00	59.00	22.00	545.00
	UTTAR PRADESH	501.60	30.00	46.00	36.00	86.00	117.00	117.00	132.00	83.00	58.00	63.00	61.00	56.00	885.00
	UTTARAKHAND	3426.35	828.00	1045.00	1163.00	1259.00	1667.00	1127.00	934.00	724.00	809.00	824.00	707.00	758.00	11845.00
	CHHATISGARH	120.00	10.00	10.00	10.00	20.00	50.00	50.00	40.00	20.00	10.00	10.00	10.00	10.00	250.00
	GUJARAT	1990.00	150.00	138.00	108.00	409.00	695.00	721.00	440.00	240.00	256.00	214.00	195.00	191.00	3757.00
	MADHYA PRADESH	2395.00	348.00	266.00	302.00	273.00	514.00	715.00	727.00	690.00	604.00	501.00	394.00	439.00	5773.00
	MAHARASTRA	2887.00	595.00	661.00	399.00	359.00	343.00	357.00	410.00	356.00	395.00	481.00	502.00	521.00	5379.00
	ANDHRA PRADESH	4013.35	370.00	229.00	221.00	597.00	1297.00	1445.00	1137.00	646.00	514.00	547.00	562.00	622.00	8187.00
	KARNATKA	3585.40	1309.00	1158.00	769.00	1016.00	1131.00	1058.00	998.00	963.00	967.00	981.00	903.00	952.00	12205.00
	KERALA	1881.50	591.00	644.00	527.00	519.00	644.00	546.00	559.00	547.00	538.00	543.00	554.00	697.00	6909.00
	TAMIL NADU	2182.20	269.00	236.00	342.00	503.00	565.00	622.00	571.00	444.00	470.00	441.00	309.00	289.00	5061.00
	JARKHAND	273.20	4.00	3.00	19.00	45.00	96.00	110.00	66.00	22.00	19.00	13.00	9.00	10.00	416.00
	ORISSA	2027.50	188.00	180.00	168.00	665.00	857.00	780.00	637.00	464.00	361.00	398.00	411.00	388.00	5497.00
	WEST BENGAL	1189.00	73.00	83.00	103.00	116.00	136.00	162.00	173.00	111.00	102.00	91.00	84.00	90.00	1324.00
	SIKKIM	1269.00	183.00	244.00	342.00	389.00	389.00	377.00	324.00	197.00	134.00	90.00	75.00	100.00	2844.00
	AR. Pradesh	405.00	51.00	120.00	138.00	225.00	225.00	156.00	114.00	75.00	56.00	50.00	42.00	48.00	1300.00
	ASSAM	325.00	59.00	90.00	160.00	203.00	212.00	193.00	158.00	115.00	78.00	64.00	58.00	60.00	1450.00
	MEGHALAYA	332.00	41.00	44.00	85.00	112.00	116.00	112.00	85.00	46.00	42.00	39.00	29.00	24.00	775.00
	NAGALAND	75.00	5.00	6.00	18.00	45.00	48.00	48.00	21.00	12.00	8.00	5.00	6.00	5.00	227.00
	MANIPUR	105.00	30.00	31.00	30.00	52.00	52.00	50.00	52.00	30.00	31.00	31.00	28.00	31.00	448.00
	TOTAL ALL INDIA	41583.40	8368.00	10461.00	10986.00	13424.00	15818.00	14022.00	10822.00	8310.00	7592.00	7388.00	6857.00	7997.00	122045.00
	BHUTAN IMPORT	-	236.00	319.00	611.00	867.00	876.00	841.00	661.00	342.00	239.00	179.00	142.00	167.00	5480.00
	TOTAL ALL INDIA	41583.40	8604.00	10780.00	11597.00	14291.00	16694.00	14863.00	11483.00	8652.00	7831.00	7567.00	6999.00	8164.00	127525.00

REGION/ UTILITY/ STATION MONTH & STATEWISE HYDRO GENERATION TARGET FOR THE YEAR 2012-13

ANNEX.

S No	STATION/ UTILITY	LIKELY INSD. CAP. AS ON 31.03.2013 (MW)	APR 2012 (MU)	MAY 2012 (MU)	JUN 2012 (MU)	JUL 2012 (MU)	AUG 2012 (MU)	SEP 2012 (MU)	OCT 2012 (MU)	NOV 2012 (MU)	DEC 2012 (MU)	JAN 2013 (MU)	FEB 2013 (MU)	MAR 2013 (MU)	TOTAL 2012-13 (MU)
	<u>NORTHERN REGION</u>														
	<u>STATEWISE</u>														
	<u>HIMACHAL PRADESH</u>														
	<u>CENTRAL SECTOR</u>														
	<u>BBMB</u>														
1	Bhakra (L)	540.00	260.00	376.00	462.00	534.00	586.00	547.00	413.00	375.00	392.00	354.00	296.00	305.00	4900.00
2	Bhakra (R)	785.00													
3	Dehar	990.00	234.00	361.00	410.00	430.00	426.00	392.00	207.00	123.00	98.00	90.00	86.00	143.00	3000.00
4	Pong	396.00	38.00	94.00	92.00	88.00	146.00	106.00	125.00	115.00	107.00	76.00	67.00	69.00	1123.00
	TOTAL BBMB	2711.00	532.00	831.00	964.00	1052.00	1158.00	1045.00	745.00	613.00	597.00	520.00	449.00	517.00	9023.00
	<u>SJVNL</u>														
5	Nathpa Jhakri (HP)	1500.00	356.00	866.00	987.00	1009.00	977.00	688.00	468.00	347.00	222.00	198.00	149.00	233.00	6500.00
	TOTAL SJVNL	1500.00	356.00	866.00	987.00	1009.00	977.00	688.00	468.00	347.00	222.00	198.00	149.00	233.00	6500.00
	<u>NHPC</u>														
6	Baira Siul (HP)	198.00	98.00	106.00	89.00	104.00	111.00	56.00	35.00	25.00	22.00	24.00	30.00	62.00	762.00
7	Chamera St.-I (HP)	540.00	99.00	185.00	183.00	280.00	340.00	168.00	97.00	66.00	60.00	65.00	58.00	63.00	1664.00
8	Chamera St.-II (HP)	300.00	189.00	212.00	142.00	205.00	205.00	145.00	70.00	49.00	40.00	39.00	56.00	119.00	1471.00
9	Chamera St.-III (HP)*	231.00	81.00	105.00	125.00	162.00	163.00	120.00	79.00	53.00	38.00	31.00	25.00	48.00	1030.00
10	Parbati -III (HP)*	520.00									25.00	27.00	22.00	32.00	106.00
	TOTAL NHPC	1789.00	467.00	608.00	539.00	751.00	819.00	489.00	281.00	193.00	185.00	186.00	191.00	324.00	5033.00
	TOTAL CENTRAL (H.P.)	6000.00	1355.00	2305.00	2490.00	2812.00	2954.00	2222.00	1494.00	1153.00	1004.00	904.00	789.00	1074.00	20556.00
	<u>STATE SECTOR</u>														
	<u>HPSEBL</u>														
11	Giri Bata	60.00	4.00	4.00	8.00	35.00	40.00	38.00	30.00	8.00	6.00	6.00	5.00	6.00	190.00
12	Bassi	60.00	30.00	35.00	43.00	47.00	47.00	35.00	24.00	12.00	12.00	10.00	10.00	25.00	330.00
13	Sanjay	120.00	39.00	74.00	84.00	86.00	84.00	76.00	45.00	25.00	16.00	17.00	15.00	19.00	580.00
14	Largi	126.00	43.00	49.00	83.00	91.00	91.00	84.00	45.00	22.00	18.00	15.00	14.00	20.00	575.00
15	UHL-III*	100.00											14.00	19.00	33.00
	TOTAL HPSEBL	466.00	116.00	162.00	218.00	259.00	262.00	233.00	144.00	67.00	52.00	48.00	58.00	89.00	1708.00
	TOTAL STATE SECTOR (H.P.)	466.00	116.00	162.00	218.00	259.00	262.00	233.00	144.00	67.00	52.00	48.00	58.00	89.00	1708.00
	<u>PRIVATE SECTOR</u>														
	<u>MALANA POWER COMPANY LIMITED (MPCL)</u>														
16	Malana	86.00	19.00	31.00	51.00	73.00	72.00	44.00	19.00	10.00	8.00	7.00	5.00	11.00	350.00
	<u>JAIPRAKASH HYDRO-POWER LIMITED (JPHL)</u>														
17	Baspa -II	300.00	48.00	84.00	196.00	212.00	212.00	150.00	80.00	58.00	47.00	44.00	38.00	44.00	1213.00
	<u>ALLAIN DUHANGAN HYDRO-POWER LIMITED (ADPHL)</u>														
18	Allain Duhangan	192.00	32.00	79.00	119.00	123.00	123.00	94.00	50.00	30.00	26.00	23.00	23.00	28.00	750.00
	<u>LANCO GREEN POWER PVT. LIMITED (LGPP)</u>														
19	Budhil *	70.00		27.00	41.00	60.00	49.00	28.00	18.00	13.00	11.00	11.00	8.00	11.00	277.00
	<u>EVREST POWER PVT. LIMITED (EPPL)</u>														
20	Malana-II	100.00	26.00	44.00	55.00	68.00	69.00	61.00	28.00	17.00	8.00	6.00	7.00	11.00	400.00
	<u>JAYPEE KARCHAM HYDRO CORPORATION LIMITED</u>														
21	Karcham Wangtoo	1000.00	197.00	548.00	684.00	707.00	707.00	611.00	274.00	182.00	138.00	116.00	107.00	155.00	4426.00
	<u>HIMACHAL SORANG POWER LIMITED</u>														
22	Sorang (HP) *	100.00													
	TOTAL PRIVATE (H.P.)	1848.00	322.00	813.00	1146.00	1243.00	1232.00	988.00	469.00	310.00	238.00	207.00	188.00	260.00	7416.00
	TOTAL HIMACHAL PRADESH	8314.00	1793.00	3280.00	3854.00	4314.00	4448.00	3443.00	2107.00	1530.00	1294.00	1159.00	1035.00	1423.00	29680.00
	<u>JAMMU & KASHMIR</u>														

REGION/ UTILITY/ STATION MONTH & STATEWISE HYDRO GENERATION TARGET FOR THE YEAR 2012-13

ANNEX.

S No	STATION/ UTILITY	LIKELY INSD. CAP. AS ON 31.03.2013 (MW)	APR 2012 (MU)	MAY 2012 (MU)	JUN 2012 (MU)	JUL 2012 (MU)	AUG 2012 (MU)	SEP 2012 (MU)	OCT 2012 (MU)	NOV 2012 (MU)	DEC 2012 (MU)	JAN 2013 (MU)	FEB 2013 (MU)	MAR 2013 (MU)	TOTAL 2012-13 (MU)
	CENTRAL SECTOR														
	NHPC														
23	Chutak (J&K)*	44.00		8.00	8.00	8.00	8.00	8.00	7.00	8.00	8.00	7.00	8.00	7.00	85.00
24	Dulhasti (J&K)	390.00	111.00	230.00	258.00	266.00	266.00	253.00	134.00	84.00	73.00	64.00	56.00	75.00	1870.00
25	Nimboo Bazgo (J&K)*	45.00									11.00	11.00	10.00	10.00	42.00
26	Salal I (J&K)	345.00	: 190.00	308.00	455.00	470.00	470.00	410.00	230.00	129.00	95.00	61.00	69.00	113.00	3000.00
27	Salal II (J&K)	345.00	:												
28	Sewa-II (J&K)	120.00	56.00	40.00	79.00	77.00	85.00	41.00	22.00	15.00	12.00	10.00	23.00	74.00	534.00
29	Uri - II (J&K)*	240.00	43.00	86.00	87.00	86.00	103.00	63.00	42.00	55.00	41.00	53.00	80.00	156.00	895.00
30	Uri (J&K)	480.00	328.00	339.00	329.00	339.00	303.00	209.00	118.00	72.00	71.00	81.00	133.00	265.00	2587.00
	TOTAL NHPC	2009.00	728.00	1011.00	1216.00	1246.00	1235.00	984.00	553.00	363.00	311.00	287.00	379.00	700.00	9013.00
	TOTAL CENTRAL (J&K)	2009.00	728.00	1011.00	1216.00	1246.00	1235.00	984.00	553.00	363.00	311.00	287.00	379.00	700.00	9013.00
	STATE SECTOR														
	J&K PDC														
31	Baglihar	450.00	291.00	332.00	321.00	332.00	331.00	299.00	160.00	102.00	72.00	94.00	121.00	188.00	2643.00
32	Lower Jhelum	105.00	60.00	61.00	60.00	60.00	52.00	37.00	27.00	19.00	14.00	16.00	20.00	34.00	460.00
33	Upper Sindh - II	105.00	26.00	47.00	43.00	45.00	49.00	38.00	17.00	14.00	10.00	8.00	9.00	14.00	320.00
	TOTAL JKSPDC	660.00	377.00	440.00	424.00	437.00	432.00	374.00	204.00	135.00	96.00	118.00	150.00	236.00	3423.00
	TOTAL STATE SECTOR (J&K)	660.00	377.00	440.00	424.00	437.00	432.00	374.00	204.00	135.00	96.00	118.00	150.00	236.00	3423.00
	TOTAL J&K	2669.00	1105.00	1451.00	1640.00	1683.00	1667.00	1358.00	757.00	498.00	407.00	405.00	529.00	936.00	12436.00
	PUNJAB														
	CENTRAL SECTOR														
	BHAKRA BEAS MANAGEMENT BOARD (BBMB)														
34	Ganguwal	77.65	32.00	33.00	32.00	33.00	47.00	46.00	47.00	45.00	47.00	47.00	44.00	47.00	500.00
35	Kotla	77.65	27.00	44.00	42.00	44.00	44.00	42.00	43.00	42.00	44.00	44.00	39.00	45.00	500.00
	Total BBMB	155.30	59.00	77.00	74.00	77.00	91.00	88.00	90.00	87.00	91.00	91.00	83.00	92.00	1000.00
	Total CENTRAL (PUNJAB)	155.30	59.00	77.00	74.00	77.00	91.00	88.00	90.00	87.00	91.00	91.00	83.00	92.00	1000.00
	STATE SECTOR														
	PSPCL														
36	A.P.Sahib I&II	134.00	60.00	60.00	85.00	85.00	85.00	75.00	35.00	50.00	23.00	54.00	50.00	58.00	720.00
37	Mukerian I-IV	207.00	82.00	83.00	110.00	88.00	88.00	99.00	110.00	110.00	99.00	77.00	77.00	77.00	1100.00
38	Ranjit Sagar	600.00	65.00	191.00	206.00	206.00	207.00	150.00	96.00	95.00	75.00	72.00	72.00	72.00	1507.00
39	Shanan	110.00	57.00	77.00	77.00	77.00	77.00	47.00	27.00	19.00	15.00	13.00	13.00	26.00	525.00
	TOTAL PSPCL	1051.00	264.00	411.00	478.00	456.00	457.00	371.00	268.00	274.00	212.00	216.00	212.00	233.00	3852.00
	Total STATE SECTOR (PUNJAB)	1051.00	264.00	411.00	478.00	456.00	457.00	371.00	268.00	274.00	212.00	216.00	212.00	233.00	3852.00
	TOTAL PUNJAB	1206.30	323.00	488.00	552.00	533.00	548.00	459.00	358.00	361.00	303.00	307.00	295.00	325.00	4852.00
	RAJASTHAN														
	STATE SECTOR														
	RRUVNL														
40	Jawahar Sagar	99.00	1.00	0.00	0.00	1.00	1.00	1.00	15.00	45.00	45.00	45.00	15.00	1.00	170.00
41	Mahi Bajaj- I	50.00	8.00	6.00	0.00	0.00	0.00	11.00	0.00	15.00	15.00	15.00	15.00	15.00	100.00
42	Mahi Bajaj- II	90.00	4.00	2.00	0.00	0.00	0.00	4.00	0.00	6.00	6.00	6.00	6.00	6.00	40.00
43	R.P. Sagar	172.00	0.00	0.00	0.00	0.00	0.00	0.00	7.00	70.00	70.00	65.00	23.00	0.00	235.00
	Total RRUVNL	411.00	13.00	8.00	0.00	1.00	1.00	16.00	22.00	136.00	136.00	131.00	59.00	22.00	545.00
	Total STATE SECTOR (RAJASTHAN)	411.00	13.00	8.00	0.00	1.00	1.00	16.00	22.00	136.00	136.00	131.00	59.00	22.00	545.00
	Total RAJASTHAN	411.00	13.00	8.00	0.00	1.00	1.00	16.00	22.00	136.00	136.00	131.00	59.00	22.00	545.00
	UTTAR PRADESH														

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	STATE SECTOR														
	UPJVNL														
44	Khara	72.00	20.00	25.00	25.00	40.00	40.00	40.00	50.00	18.00	15.00	18.00	18.00	18.00	327.00
45	Matatilla	30.60	2.00	12.00	2.00	5.00	10.00	10.00	15.00	15.00	10.00	12.00	10.00	5.00	108.00
46	Obra	99.00	2.00	2.00	2.00	9.00	15.00	15.00	15.00	11.00	7.00	7.00	7.00	7.00	99.00
47	Rihand	300.00	6.00	7.00	7.00	32.00	52.00	52.00	52.00	39.00	26.00	26.00	26.00	26.00	351.00
	Total UPJVNL	501.60	30.00	46.00	36.00	86.00	117.00	117.00	132.00	83.00	58.00	63.00	61.00	56.00	885.00
	Total STATE SECTOR (U.P.)	501.60	30.00	46.00	36.00	86.00	117.00	117.00	132.00	83.00	58.00	63.00	61.00	56.00	885.00
	Total UTTAR PRADESH	501.60	30.00	46.00	36.00	86.00	117.00	117.00	132.00	83.00	58.00	63.00	61.00	56.00	885.00
	UTTARAKHAND														
	CENTRAL SECTOR														
	NATIONAL HYDROELECTRIC POWER CORPORATION LTD. (NHPC)														
48	Dhuali Ganga (Uttara.)	280.00	56.00	85.00	138.00	194.00	194.00	147.00	95.00	52.00	32.00	32.00	26.00	30.00	1081.00
49	Tanakpur (Uttara.)	94.20	20.00	29.00	41.00	64.00	64.00	62.00	52.00	31.00	24.00	21.00	17.00	18.00	443.00
	Total NHPC	374.20	76.00	114.00	179.00	258.00	258.00	209.00	147.00	83.00	56.00	53.00	43.00	48.00	1524.00
	TEHRI HYDRO DEVELOPMENT CORPORATION LTD. (THDC)														
50	Koteshwar *	400.00	116.00	102.00	70.00	60.00	186.00	52.00	45.00	64.00	109.00	121.00	108.00	112.00	1145.00
51	Tehri St-I	1000.00	243.00	192.00	132.00	122.00	490.00	146.00	130.00	182.00	312.00	324.00	266.00	258.00	2797.00
	Total THDC	1400.00	359.00	294.00	202.00	182.00	676.00	198.00	175.00	246.00	421.00	445.00	374.00	370.00	3942.00
	TOTAL CENTRAL (UTTARAKHAND)	1774.20	435.00	408.00	381.00	440.00	934.00	407.00	322.00	329.00	477.00	498.00	417.00	418.00	5466.00
	STATE SECTOR														
	UJVNL														
52	Chibro (Y.St.II)	240.00	47.00	63.00	77.00	113.00	109.00	104.00	77.00	44.00	34.00	31.00	27.00	36.00	762.00
53	Chilla	144.00	59.00	71.00	75.00	85.00	84.00	78.00	77.00	57.00	51.00	53.00	52.00	57.00	799.00
54	Dhakrani (Y.St.I)	33.75	9.00	11.00	14.00	19.00	19.00	18.00	15.00	9.00	7.00	6.00	5.00	7.00	139.00
55	Dhalipur (Y.St.I)	51.00	12.00	17.00	21.00	29.00	27.00	27.00	22.00	14.00	10.00	9.00	8.00	10.00	206.00
56	Khatima	41.40	10.00	15.00	16.00	17.00	17.00	16.00	14.00	10.00	11.00	11.00	9.00	9.00	155.00
57	Khodri (Y.St.II)	120.00	22.00	30.00	36.00	50.00	49.00	46.00	35.00	21.00	17.00	15.00	13.00	16.00	350.00
58	Kulhal (Y.St.IV)	30.00	9.00	11.00	13.00	17.00	17.00	18.00	16.00	11.00	8.00	8.00	7.00	9.00	144.00
59	Maneri Bhali-St-I	90.00	41.00	62.00	58.00	41.00	9.00	44.00	59.00	42.00	33.00	27.00	24.00	31.00	471.00
60	Maneri Bhali-St-II	304.00	73.00	148.00	177.00	173.00	119.00	160.00	139.00	85.00	64.00	54.00	46.00	62.00	1300.00
61	Ram Ganga	198.00	30.00	24.00	21.00	0.00	0.00	0.00	5.00	7.00	35.00	59.00	50.00	47.00	278.00
	Total UJVNL	1252.15	312.00	452.00	508.00	544.00	450.00	511.00	459.00	300.00	270.00	273.00	241.00	284.00	4604.00
	Total STATE SECTOR (UTTARAKHAND)	1252.15	312.00	452.00	508.00	544.00	450.00	511.00	459.00	300.00	270.00	273.00	241.00	284.00	4604.00
	PRIVATE SECTOR														
	UJVNL														
	JAIPRAKASH POWER VENTURES LIMITED (JPVL)														
62	Vishnu Parayag (Pvt.)	400.00	81.00	185.00	274.00	275.00	283.00	209.00	153.00	95.00	62.00	53.00	49.00	56.00	1775.00
	Total JPVL	400.00	81.00	185.00	274.00	275.00	283.00	209.00	153.00	95.00	62.00	53.00	49.00	56.00	1775.00
	Total PRIVATE (UTTRAKHAND)	400.00	81.00	185.00	274.00	275.00	283.00	209.00	153.00	95.00	62.00	53.00	49.00	56.00	1775.00
	Total UTTARAKHAND	3426.35	828.00	1045.00	1163.00	1259.00	1667.00	1127.00	934.00	724.00	809.00	824.00	707.00	758.00	11845.00
	TOTAL CENTRAL (N.R.)	9938.50	2577.00	3801.00	4161.00	4575.00	5214.00	3701.00	2459.00	1932.00	1883.00	1780.00	1668.00	2284.00	36035.00
	TOTAL STATE (N.R.)	4341.75	1112.00	1519.00	1664.00	1783.00	1719.00	1622.00	1229.00	995.00	824.00	849.00	781.00	920.00	15017.00
	TOTAL PRIVATE (N.R.)	2248.00	403.00	998.00	1420.00	1518.00	1515.00	1197.00	622.00	405.00	300.00	260.00	237.00	316.00	9191.00
	TOTAL NORTHERN REGION	16528.25	4092.00	6318.00	7245.00	7876.00	8448.00	6520.00	4310.00	3332.00	3007.00	2889.00	2686.00	3520.00	60243.00

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	WESTERN REGION														
	CHHATTISGARH														
	STATE SECTOR														
	CSPGC														
63	Hasdeo Bango	120.00	10.00	10.00	10.00	20.00	50.00	50.00	40.00	20.00	10.00	10.00	10.00	10.00	250.00
	Total CSPGC	120.00	10.00	10.00	10.00	20.00	50.00	50.00	40.00	20.00	10.00	10.00	10.00	10.00	250.00
	Total STATE (CHHATISGARH)	120.00	10.00	10.00	10.00	20.00	50.00	50.00	40.00	20.00	10.00	10.00	10.00	10.00	250.00
	TOTAL CHHATISGARH	120.00	10.00	10.00	10.00	20.00	50.00	50.00	40.00	20.00	10.00	10.00	10.00	10.00	250.00
	GUJARAT														
	STATE SECTOR														
	GSECL														
64	Kadana PSS	240.00	3.00	4.00	3.00	3.00	20.00	26.00	26.00	19.00	13.00	13.00	13.00	7.00	150.00
65	Ukai	300.00	46.00	50.00	18.00	18.00	33.00	48.00	44.00	42.00	45.00	41.00	40.00	41.00	466.00
	Total GSECL	540.00	49.00	54.00	21.00	21.00	53.00	74.00	70.00	61.00	58.00	54.00	53.00	48.00	616.00
	SARDAR SAROVAR NARMADA NIGAM LIMITED (SSNNL)														
66	Sardar Sarover CHPH	250.00	32.00	13.00	18.00	26.00	50.00	59.00	42.00	46.00	82.00	81.00	76.00	72.00	597.000
67	Sardar Sarover RBPH	1200.00	69.00	71.00	69.00	362.00	592.00	588.00	328.00	133.00	116.00	79.00	66.00	71.00	2544.000
	Total SSNNL	1450.00	101.00	84.00	87.00	388.00	642.00	647.00	370.00	179.00	198.00	160.00	142.00	143.00	3141.00
	TOTAL STATE (GUJARAT)	1990.00	150.00	138.00	108.00	409.00	695.00	721.00	440.00	240.00	256.00	214.00	195.00	191.00	3757.00
	MADHYA PRADESH														
	CENTRAL SECTOR														
	NARMADAL HYDROELECTRIC DEVELOPMENT CORPORATION LTD. (NHDC)														
68	Omkareshwar	520.00	50.00	46.00	78.00	70.00	113.00	154.00	126.00	114.00	116.00	107.00	91.00	119.00	1184.00
69	Indira Sagar	1000.00	113.00	97.00	118.00	103.00	200.00	278.00	226.00	226.00	230.00	211.00	177.00	221.00	2200.00
	Total NHDC	1520.00	163.00	143.00	196.00	173.00	313.00	432.00	352.00	340.00	346.00	318.00	268.00	340.00	3384.00
	STATE SECTOR														
	MPPGCL														
70	Bansagar Tons -I	315.00	85.00	43.00	43.00	51.00	98.00	136.00	136.00	136.00	85.00	34.00	26.00	27.00	900.00
71	Bansagar Tons - II	30.00	10.00	10.00	10.00	6.00	6.00	16.00	16.00	16.00	10.00	5.00	4.00	4.00	113.00
72	Bansagar Tons - III	60.00	0.00	0.00	0.00	0.00	0.00	0.00	30.00	10.00	0.00	25.00	15.00	0.00	80.00
73	Bargi	90.00	10.00	10.00	10.00	28.00	57.00	62.00	62.00	62.00	57.00	51.00	31.00	30.00	470.00
74	Gandhi Sagar	115.00	55.00	46.00	28.00	5.00	5.00	4.00	46.00	60.00	46.00	28.00	14.00	13.00	350.00
75	Madhikhera	60.00	4.00	4.00	4.00	0.00	5.00	13.00	13.00	9.00	9.00	4.00	5.00	4.00	74.00
76	Pench	160.00	21.00	10.00	11.00	5.00	26.00	32.00	52.00	37.00	37.00	32.00	31.00	21.00	315.00
77	Rajghat	45.00	0.00	0.00	0.00	5.00	4.00	20.00	20.00	20.00	14.00	4.00	0.00	0.00	87.00
	Total MPPGCL	875.00	185.00	123.00	106.00	100.00	201.00	283.00	375.00	350.00	258.00	183.00	126.00	99.00	2389.00
	TOTAL STATE (M.P.)	875.00	185.00	123.00	106.00	100.00	201.00	283.00	375.00	350.00	258.00	183.00	126.00	99.00	2389.00
	TOTAL (M.P.)	2395.00	348.00	266.00	302.00	273.00	514.00	715.00	727.00	690.00	604.00	501.00	394.00	439.00	5773.00
	MAHARASHTRA														
	STATE SECTOR														
	MAHAGENCO														
78	Koyna stg.I&II	600.00	99.00	116.00	58.00	35.00	35.00	47.00	58.00	47.00	58.00	70.00	81.00	82.00	786.00
79	Koyna stg.III	320.00	65.00	77.00	38.00	23.00	23.00	31.00	38.00	31.00	38.00	47.00	53.00	53.00	517.00
80	Koyna stg.IV	1000.00	217.00	255.00	127.00	77.00	76.00	102.00	127.00	102.00	127.00	153.00	179.00	179.00	1721.00
81	Koyna DPH	36.00	9.00	9.00	9.00	9.00	9.00	5.00	4.00	5.00	4.00	9.00	9.00	9.00	90.00
	Sub total Koyna Complex	1956.00	390.00	457.00	232.00	144.00	143.00	185.00	227.00	185.00	227.00	279.00	322.00	323.00	3114.00

REGION/ UTILITY/ STATION MONTH & STATEWISE HYDRO GENERATION TARGET FOR THE YEAR 2012-13

ANNEX.

S No	STATION/ UTILITY	LIKELY INSD. CAP. AS ON 31.03.2013 (MW)	APR 2012 (MU)	MAY 2012 (MU)	JUN 2012 (MU)	JUL 2012 (MU)	AUG 2012 (MU)	SEP 2012 (MU)	OCT 2012 (MU)	NOV 2012 (MU)	DEC 2012 (MU)	JAN 2013 (MU)	FEB 2013 (MU)	MAR 2013 (MU)	TOTAL 2012-13 (MU)
82	Bhira Tail Race	80.00	4.00	4.00	9.00	13.00	11.00	9.00	6.00	7.00	4.00	5.00	4.00	4.00	80.00
83	Ghatghar PSS	250.00	34.00	36.00	35.00	35.00	36.00	35.00	36.00	35.00	35.00	36.00	33.00	35.00	421.00
84	Tillari	60.00	10.00	6.00	0.00	12.00	11.00	11.00	11.00	11.00	11.00	11.00	11.00	10.00	115.00
85	Vaitarna	60.00	25.00	20.00	10.00	10.00	0.00	0.00	0.00	0.00	0.00	27.00	25.00	27.00	144.00
	Total MAHAGENCO	2406.00	463.00	523.00	286.00	214.00	201.00	240.00	280.00	238.00	277.00	358.00	395.00	399.00	3874.00
	TOTAL STATE (MAHARASHTRA)	2406.00	463.00	523.00	286.00	214.00	201.00	240.00	280.00	238.00	277.00	358.00	395.00	399.00	3874.00
	PRIVATE SECTOR														
	TATA HYDRO														
86	Bhira	150.00	73.00	72.00	64.00	111.00	111.00	80.00	68.00	66.00	66.00	66.00	50.00	66.00	893.00
87	Bhira (PSS)	150.00													
88	Bhivpuri	75.00	36.00	37.00	26.00	5.00	5.00	5.00	35.00	32.00	32.00	31.00	32.00	31.00	307.00
89	Khopoli	72.00	19.00	18.00	17.00	22.00	21.00	28.00	26.00	20.00	20.00	20.00	20.00	19.00	250.00
	Total TATA HYDRO	447.00	128.00	127.00	107.00	138.00	137.00	113.00	129.00	118.00	118.00	117.00	102.00	116.00	1450.00
	DODSON-LINDBLOM HYDRO POWER PVT. LTD. (DLHP)														
90	Bhandardara-II	34.00	4.00	11.00	6.00	7.00	5.00	4.00	1.00	0.00	0.00	6.00	5.00	6.00	55.00
	Total DLHPL	34.00	4.00	11.00	6.00	7.00	5.00	4.00	1.00	0.00	0.00	6.00	5.00	6.00	55.00
	Total PRIVATE	481.00	132.00	138.00	113.00	145.00	142.00	117.00	130.00	118.00	118.00	123.00	107.00	122.00	1505.00
	TOTAL (MAHARASHTRA)	2887.00	595.00	661.00	399.00	359.00	343.00	357.00	410.00	356.00	395.00	481.00	502.00	521.00	5379.00
	TOTAL CENTRAL (W.R.)	1520.00	163.00	143.00	196.00	173.00	313.00	432.00	352.00	340.00	346.00	318.00	268.00	340.00	3384.00
	TOTAL STATE (W.R.)	5391.00	808.00	794.00	510.00	743.00	1147.00	1294.00	1135.00	848.00	801.00	765.00	726.00	699.00	10270.00
	TOTAL PRIVATE (W.R.)	481.00	132.00	138.00	113.00	145.00	142.00	117.00	130.00	118.00	118.00	123.00	107.00	122.00	1505.00
	TOTAL WESTREN	7392.00	1103.00	1075.00	819.00	1061.00	1602.00	1843.00	1617.00	1306.00	1265.00	1206.00	1101.00	1161.00	15159.00
	SOUTHERN REGION														
	STATE SECTOR														
	APGENCO														
91	Hampi	36.00	: 3.00	1.00	1.00	10.00	28.00	27.00	26.00	21.00	17.00	19.00	14.00	13.00	180.00
92	T.B.Dam	36.00	:												
93	Lower Sileru	460.00	93.00	77.00	69.00	85.00	89.00	87.00	90.00	78.00	86.00	101.00	102.00	113.00	1070.00
94	Machkund	114.75	44.00	42.00	34.00	39.00	41.00	45.00	47.00	42.00	41.00	44.00	40.00	41.00	500.00
95	N.J.Sagar (PSS)	815.60	67.00	27.00	36.00	153.00	265.00	327.00	254.00	131.00	82.00	88.00	76.00	99.00	1605.00
96	N.J.Sagar LBC	60.00	1.00	0.00	0.00	1.00	7.00	16.00	19.00	16.00	11.00	6.00	2.00	1.00	80.00
97	N.J.Sagar RBC	60.00	: 2.00	0.00	0.00	1.00	18.00	34.00	42.00	38.00	29.00	19.00	10.00	7.00	200.00
98	N.J.Sagar RBC. Extn.	30.00	:												
99	N.J.Sagar TPD *	50.00													0.00
100	Pochampad	27.00	2.00	0.00	0.00	1.00	11.00	15.00	16.00	13.00	11.00	11.00	8.00	6.00	94.00
101	Priyadarshini Jurala	234.00	0.00	0.00	2.00	23.00	115.00	115.00	120.00	15.00	7.00	3.00	2.00	1.00	403.00
102	Srisaillam LB	900.00	74.00	31.00	30.00	147.00	408.00	445.00	293.00	157.00	115.00	124.00	155.00	171.00	2150.00
103	Srisaillam RB	770.00	49.00	20.00	20.00	99.00	276.00	301.00	198.00	106.00	78.00	84.00	104.00	115.00	1450.00
104	Upper Sileru - I	120.00	: 35.00	31.00	29.00	38.00	39.00	33.00	32.00	29.00	37.00	44.00	47.00	54.00	448.00
105	Upper Sileru - II	120.00	:												
106	Lower Jurala*	120.00										4.00	2.00	1.00	7.00
107	Pulichintala*	60.00													0.00
	Total APPGC	4013.35	370.00	229.00	221.00	597.00	1297.00	1445.00	1137.00	646.00	514.00	547.00	562.00	622.00	8187.00
	TOTAL STATE SECTOR (A.P.)	4013.35	370.00	229.00	221.00	597.00	1297.00	1445.00	1137.00	646.00	514.00	547.00	562.00	622.00	8187.00
	TOTAL A.P.	4013.35	370.00	229.00	221.00	597.00	1297.00	1445.00	1137.00	646.00	514.00	547.00	562.00	622.00	8187.00
	KARNATAKA														
	STATE SECTOR														
	KPCL														

REGION/ UTILITY/ STATION MONTH & STATEWISE HYDRO GENERATION TARGET FOR THE YEAR 2012-13

ANNEX.

S No	STATION/ UTILITY	LIKELY INSD. CAP. AS ON 31.03.2013 (MW)	APR 2012 (MU)	MAY 2012 (MU)	JUN 2012 (MU)	JUL 2012 (MU)	AUG 2012 (MU)	SEP 2012 (MU)	OCT 2012 (MU)	NOV 2012 (MU)	DEC 2012 (MU)	JAN 2013 (MU)	FEB 2013 (MU)	MAR 2013 (MU)	TOTAL 2012-13 (MU)
108	Almatti Dam	290.00	1.00	0.00	3.00	86.00	126.00	133.00	75.00	32.00	32.00	33.00	25.00	14.00	560.00
109	Bhadra	39.20	4.00	1.00	0.00	2.00	12.00	11.00	10.00	5.00	1.00	6.00	9.00	6.00	67.00
110	Gerusoppa	240.00	68.00	67.00	44.00	48.00	59.00	44.00	41.00	41.00	41.00	42.00	38.00	42.00	575.00
111	Ghatprabha	32.00	1.00	1.00	0.00	2.00	11.00	13.00	11.00	18.00	18.00	14.00	7.00	4.00	100.00
112	Kadra	150.00	30.00	25.00	9.00	59.00	61.00	28.00	23.00	24.00	23.00	23.00	22.00	23.00	350.00
113	Kalinadi	855.00	317.00	232.00	106.00	201.00	211.00	201.00	211.00	222.00	215.00	212.00	211.00	211.00	2550.00
114	Kodasali	120.00	34.00	29.00	11.00	36.00	42.00	24.00	26.00	28.00	25.00	25.00	25.00	25.00	330.00
115	Lingnamakki	55.00	23.00	13.00	8.00	11.00	22.00	30.00	24.00	22.00	26.00	26.00	24.00	25.00	254.00
116	Mahatma Gandhi (Jog)	139.20	20.00	25.00	30.00	30.00	30.00	30.00	20.00	20.00	20.00	27.00	28.00	27.00	307.00
117	Munirabad	28.00	0.00	0.00	0.00	4.00	14.00	18.00	15.00	12.00	6.00	8.00	6.00	2.00	85.00
118	Sharavathy	1035.00	640.00	620.00	430.00	400.00	400.00	380.00	390.00	380.00	390.00	400.00	360.00	410.00	5200.00
119	Shivasamudram	42.00	22.00	23.00	20.00	27.00	31.00	31.00	31.00	30.00	31.00	21.00	17.00	23.00	307.00
120	Supa DPH	100.00	54.00	40.00	29.00	19.00	21.00	25.00	30.00	40.00	49.00	53.00	50.00	50.00	460.00
121	Varahi	460.00	95.00	82.00	79.00	91.00	91.00	90.00	91.00	89.00	90.00	91.00	81.00	90.00	1060.00
	Total KPCL	3585.40	1309.00	1158.00	769.00	1016.00	1131.00	1058.00	998.00	963.00	967.00	981.00	903.00	952.00	12205.00
	TOTAL STATE SECTOR (Karnataka)	3585.40	1309.00	1158.00	769.00	1016.00	1131.00	1058.00	998.00	963.00	967.00	981.00	903.00	952.00	12205.00
	TOTAL KARNATKA	3585.40	1309.00	1158.00	769.00	1016.00	1131.00	1058.00	998.00	963.00	967.00	981.00	903.00	952.00	12205.00
	KERALA														
	STATE SECTOR														
	KSEB														
122	Idamalayar	75.00	32.00	25.00	31.00	19.00	31.00	31.00	31.00	31.00	19.00	37.00	36.00	43.00	366.00
123	Idukki	780.00	278.00	324.00	155.00	96.00	154.00	103.00	109.00	139.00	206.00	235.00	280.00	319.00	2398.00
124	Kakkad	50.00	20.00	18.00	15.00	19.00	20.00	20.00	20.00	20.00	18.00	18.00	15.00	22.00	225.00
125	Kuttiyadi &	75.00	45.00	49.00	76.00	62.00	78.00	60.00	62.00	45.00	44.00	45.00	49.00	70.00	685.00
	Kuttiyadi Extn.	50.00	:	:	:	:	:	:	:	:	:	:	:	:	:
126	Kuttiyadi Addnl. Extn.	100.00	:	:	:	:	:	:	:	:	:	:	:	:	:
127	Lower Periyar	180.00	19.00	20.00	46.00	95.00	98.00	93.00	81.00	64.00	34.00	12.00	11.00	17.00	590.00
128	Nariamangalam	70.00	15.00	17.00	24.00	50.00	50.00	43.00	50.00	40.00	24.00	11.00	9.00	17.00	350.00
129	Pallivasal	37.50	19.00	19.00	20.00	20.00	20.00	19.00	20.00	18.00	19.00	18.00	17.00	21.00	230.00
130	Panniar	30.00	8.00	8.00	16.00	13.00	21.00	21.00	19.00	14.00	10.00	12.00	8.00	10.00	160.00
131	Poringalkuthu	32.00	8.00	8.00	13.00	23.00	25.00	22.00	23.00	20.00	11.00	6.00	6.00	5.00	170.00
132	Sabarigiri	300.00	111.00	120.00	111.00	98.00	119.00	95.00	114.00	115.00	115.00	115.00	89.00	136.00	1338.00
133	Sengulam	48.00	10.00	10.00	14.00	18.00	19.00	17.00	18.00	17.00	13.00	9.00	9.00	10.00	164.00
134	Sholayar	54.00	26.00	26.00	6.00	6.00	9.00	22.00	12.00	24.00	25.00	25.00	25.00	27.00	233.00
	Total KSEB	1881.50	591.00	644.00	527.00	519.00	644.00	546.00	559.00	547.00	538.00	543.00	554.00	697.00	6909.00
	Total STATE (KERALA)	1881.50	591.00	644.00	527.00	519.00	644.00	546.00	559.00	547.00	538.00	543.00	554.00	697.00	6909.00
	TOTAL KERALA	1881.50	591.00	644.00	527.00	519.00	644.00	546.00	559.00	547.00	538.00	543.00	554.00	697.00	6909.00
	TAMIL NADU														
	STATE SECTOR														
	TANGEDCO														
135	Aliyar	60.00	10.00	0.00	10.00	20.00	20.00	22.00	15.00	12.00	10.00	9.00	10.00	8.00	146.00
136	Bhawani Kattalai Barrage-I	30.00	0.00	2.00	2.00	2.00	12.00	14.00	14.00	10.00	10.00	8.00	0.00	1.00	75.00
137	Bhawani Kattalai Barrage-II*	30.00	0.00	2.00	2.00	2.00	12.00	14.00	14.00	10.00	10.00	8.00	0.00	1.00	75.00
138	Bhawani Kattalai Barrage-III*	30.00	0.00	2.00	2.00	2.00	12.00	14.00	14.00	10.00	10.00	8.00	0.00	1.00	75.00
139	Kadamparai (PSS)	400.00	0.00	20.00	40.00	60.00	40.00	48.00	45.00	40.00	40.00	33.00	32.00	32.00	430.00
140	Kodayar - I	60.00	22.00	10.00	6.00	6.00	10.00	10.00	15.00	12.00	12.00	18.00	20.00	24.00	165.00
141	Kodayar - II	40.00	5.00	2.00	2.00	6.00	3.00	5.00	8.00	10.00	10.00	6.00	5.00	5.00	67.00
142	Kundah - I	60.00	24.00	24.00	22.00	27.00	20.00	21.00	20.00	21.00	18.00	15.00	15.00	18.00	245.00

REGION/ UTILITY/ STATION MONTH & STATEWISE HYDRO GENERATION TARGET FOR THE YEAR 2012-13

ANNEX.

S No	STATION/ UTILITY	LIKELY INSD. CAP. AS ON 31.03.2013 (MW)	APR 2012 (MU)	MAY 2012 (MU)	JUN 2012 (MU)	JUL 2012 (MU)	AUG 2012 (MU)	SEP 2012 (MU)	OCT 2012 (MU)	NOV 2012 (MU)	DEC 2012 (MU)	JAN 2013 (MU)	FEB 2013 (MU)	MAR 2013 (MU)	TOTAL 2012-13 (MU)
143	Kundah - II	175.00	60.00	50.00	49.00	54.00	54.00	55.00	49.00	50.00	50.00	54.00	60.00	60.00	645.00
144	Kundah - III	180.00	42.00	36.00	32.00	42.00	42.00	42.00	29.00	29.00	36.00	30.00	30.00	30.00	420.00
145	Kundah - IV	100.00	8.00	8.00	12.00	18.00	18.00	18.00	18.00	14.00	12.00	16.00	18.00	14.00	174.00
146	Kundah - V	40.00	4.00	4.00	4.00	8.00	8.00	8.00	6.00	6.00	4.00	4.00	4.00	4.00	64.00
147	Kundah-VI (Parson's Valley)	30.00	6.00	2.00	6.00	5.00	5.00	5.00	4.00	4.00	3.00	3.00	3.00	3.00	49.00
148	Lower Mettur I-IV	120.00	6.00	5.00	17.00	27.00	45.00	56.00	62.00	12.00	27.00	35.00	7.00	7.00	306.00
149	Mettur Dam	50.00	4.00	10.00	8.00	8.00	12.00	17.00	16.00	10.00	10.00	8.00	1.00	2.00	106.00
150	Mettur Tunnel	200.00	20.00	0.00	24.00	48.00	72.00	96.00	72.00	28.00	36.00	40.00	8.00	8.00	452.00
151	Moyar	36.00	12.00	12.00	12.00	15.00	15.00	15.00	7.00	9.00	7.00	5.00	6.00	6.00	121.00
152	Papanasam	32.00	2.00	3.00	13.00	15.00	12.00	10.00	12.00	10.00	10.00	12.00	11.00	7.00	117.00
153	Periyar	140.00	10.00	10.00	20.00	37.00	37.00	45.00	54.00	54.00	62.00	50.00	25.00	5.00	409.00
154	Pykara	59.20	3.00	4.00	6.00	9.00	9.00	9.00	5.00	8.00	5.00	5.00	3.00	3.00	69.00
155	Pykara Ultimate	150.00	24.00	20.00	24.00	31.00	36.00	25.00	30.00	30.00	30.00	30.00	24.00	24.00	328.00
156	Sarkarpathy	30.00	0.00	0.00	0.00	15.00	11.00	15.00	15.00	15.00	15.00	15.00	12.00	12.00	125.00
157	Sholayar	95.00	5.00	10.00	25.00	40.00	50.00	48.00	33.00	26.00	28.00	21.00	10.00	10.00	306.00
158	Suruliyar	35.00	2.00	0.00	4.00	6.00	10.00	10.00	14.00	14.00	15.00	8.00	5.00	4.00	92.00
	TOTAL TANGEDCO	2182.20	269.00	236.00	342.00	503.00	565.00	622.00	571.00	444.00	470.00	441.00	309.00	289.00	5061.00
	TOTAL STATE (TAMILNADU)	2182.20	269.00	236.00	342.00	503.00	565.00	622.00	571.00	444.00	470.00	441.00	309.00	289.00	5061.00
	TOTAL TAMILNADU	2182.20	269.00	236.00	342.00	503.00	565.00	622.00	571.00	444.00	470.00	441.00	309.00	289.00	5061.00
	TOTAL STATE (S.R.)	11662.45	2539.00	2267.00	1859.00	2635.00	3637.00	3671.00	3265.00	2600.00	2489.00	2512.00	2328.00	2560.00	32362.00
	TOTAL SOUTHERN REGION	11662.45	2539.00	2267.00	1859.00	2635.00	3637.00	3671.00	3265.00	2600.00	2489.00	2512.00	2328.00	2560.00	32362.00
	<u>EASTERN REGION</u>														
	<u>JHARKHAND</u>														
	<u>CENTRAL SECTOR</u>														
	<u>DAMODAR VALLEY CORPORATION (DVC)</u>														
159	Maithon	63.20	3.00	2.00	3.00	15.00	21.00	23.00	18.00	5.00	5.00	5.00	3.00	4.00	107.00
160	Panchet	80.00	1.00	1.00	12.00	14.00	35.00	47.00	23.00	7.00	5.00	2.00	1.00	1.00	149.00
	Total D.V.C.	143.20	4.00	3.00	15.00	29.00	56.00	70.00	41.00	12.00	10.00	7.00	4.00	5.00	256.00
	TOTAL CENTRAL	143.20	4.00	3.00	15.00	29.00	56.00	70.00	41.00	12.00	10.00	7.00	4.00	5.00	256.00
	<u>STATE SECTOR</u>														
	<u>JSEB</u>														
161	Subernarekha- I	65.00	0.00	0.00	2.00	8.00	20.00	20.00	12.00	5.00	4.00	2.00	2.00	2.00	77.00
162	Subernarekha -II	65.00	0.00	0.00	2.00	8.00	20.00	20.00	13.00	5.00	5.00	4.00	3.00	3.00	83.00
	TOTAL JSEB	130.00	0.00	0.00	4.00	16.00	40.00	40.00	25.00	10.00	9.00	6.00	5.00	5.00	160.00
	TOTAL STATE (JARKHAND)	130.00	0.00	0.00	4.00	16.00	40.00	40.00	25.00	10.00	9.00	6.00	5.00	5.00	160.00
	TOTAL JARKHAND	273.20	4.00	3.00	19.00	45.00	96.00	110.00	66.00	22.00	19.00	13.00	9.00	10.00	416.00
	<u>ORISSA</u>														
	<u>STATE SECTOR</u>														
	<u>OHPC</u>														
163	Balimela	510.00	29.00	30.00	14.00	120.00	186.00	180.00	120.00	113.00	107.00	98.00	98.00	88.00	1183.00
164	Hirakud- I	275.50	25.00	20.00	37.00	89.00	126.00	128.00	128.00	40.00	31.00	21.00	19.00	23.00	687.00
165	Hirakud - II	72.00	19.00	13.00	28.00	40.00	39.00	39.00	39.00	31.00	26.00	13.00	13.00	13.00	313.00
166	Rengali	250.00	22.00	22.00	22.00	91.00	116.00	118.00	83.00	36.00	29.00	27.00	20.00	16.00	602.00
167	Upper Indravati	600.00	72.00	74.00	43.00	223.00	260.00	230.00	186.00	180.00	115.00	186.00	208.00	185.00	1962.00
168	Upper Kolab	320.00	21.00	21.00	24.00	102.00	130.00	85.00	81.00	64.00	53.00	53.00	53.00	63.00	750.00

S No	STATION/ UTILITY	LIKELY INSD. CAP. AS ON 31.03.2013 (MW)	APR 2012 (MU)	MAY 2012 (MU)	JUN 2012 (MU)	JUL 2012 (MU)	AUG 2012 (MU)	SEP 2012 (MU)	OCT 2012 (MU)	NOV 2012 (MU)	DEC 2012 (MU)	JAN 2013 (MU)	FEB 2013 (MU)	MAR 2013 (MU)	TOTAL 2012-13 (MU)
	Total OHPC	2027.50	188.00	180.00	168.00	665.00	857.00	780.00	637.00	464.00	361.00	398.00	411.00	388.00	5497.00
	Total STATE (ORISSA)	2027.50	188.00	180.00	168.00	665.00	857.00	780.00	637.00	464.00	361.00	398.00	411.00	388.00	5497.00
	WEST BENGAL														
	CENTRAL SECTOR														
	NHPC														
169	Teesta Low Dam - III (WB)*	132.00					23.00	48.00	70.00	26.00	23.00	24.00	17.00	24.00	255.00
170	Teesta Low Dam - III (WB)*	80.00													-
	Total NHPC	212.00	0.00	0.00	0.00	0.00	23.00	48.00	70.00	26.00	23.00	24.00	17.00	24.00	255.00
	Total CENTRAL (WB)	212.00	0.00	0.00	0.00	0.00	23.00	48.00	70.00	26.00	23.00	24.00	17.00	24.00	255.00
	STATE SECTOR														
	WBSEDCL														
171	Jaldhaka - I	27.00	8.00	12.00	12.00	15.00	16.00	23.00	23.00	19.00	12.00	7.00	7.00	6.00	160.00
172	Purulia PSS	900.00	58.00	58.00	69.00	69.00	64.00	59.00	53.00	53.00	58.00	53.00	53.00	53.00	700.00
173	Rammam - II	50.00	7.00	13.00	22.00	32.00	33.00	32.00	27.00	13.00	9.00	7.00	7.00	7.00	209.00
	Total WBSEDCL	977.00	73.00	83.00	103.00	116.00	113.00	114.00	103.00	85.00	79.00	67.00	67.00	66.00	1069.00
	Total STATE (WB)	977.00	73.00	83.00	103.00	116.00	113.00	114.00	103.00	85.00	79.00	67.00	67.00	66.00	1069.00
	TOTAL WEST BENGAL	1189.00	73.00	83.00	103.00	116.00	136.00	162.00	173.00	111.00	102.00	91.00	84.00	90.00	1324.00
	SIKKIM														
	CENTRAL SECTOR														
	NHPC														
174	Rangit (Sikkim)	60.00	23.00	30.00	40.00	41.00	41.00	40.00	40.00	24.00	15.00	13.00	12.00	14.00	333.00
175	Teesta - V	510.00	160.00	214.00	302.00	348.00	348.00	337.00	284.00	173.00	119.00	77.00	63.00	86.00	2511.00
	TOTAL NHPC	570.00	183.00	244.00	342.00	389.00	389.00	377.00	324.00	197.00	134.00	90.00	75.00	100.00	2844.00
	TOTAL CENTRAL(SIKKIM)	570.00	183.00	244.00	342.00	389.00	389.00	377.00	324.00	197.00	134.00	90.00	75.00	100.00	2844.00
	PRIVATE SECTOR														
	GATI INVESTMENTS LTD (PVT)														
176	Chuzachen HEPP* (Sikkim)	99.00													0.00
	TOTAL GIL	99.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	SIKKIM URJA LTD. (PVT)														
177	Teesta-III *	600.00													0.00
	TOTAL SUL	600.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL PRIVATE (WB)	699.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL SIKKIM	1269.00	183.00	244.00	342.00	389.00	389.00	377.00	324.00	197.00	134.00	90.00	75.00	100.00	2844.00
	TOTAL CENTRAL (W.R.)	925.20	187.00	247.00	357.00	418.00	468.00	495.00	435.00	235.00	167.00	121.00	96.00	129.00	3355.00
	TOTAL STATE (W.R.)	3134.50	261.00	263.00	275.00	797.00	1010.00	934.00	765.00	559.00	449.00	471.00	483.00	459.00	6726.00
	TOTAL PRIVATE (W.R.)	699.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL EASTERN REGION	4758.70	448.00	510.00	632.00	1215.00	1478.00	1429.00	1200.00	794.00	616.00	592.00	579.00	588.00	10081.00
	NORTH EASTERN REGION														
	AR. PRADESH														
	CENTRAL SECTOR														
	NORTH EASTERN ELECTRIC POWER CORPN LTD.														

S No	STATION/ UTILITY	LIKELY INSD. CAP. AS ON 31.03.2013 (MW)	APR 2012 (MU)	MAY 2012 (MU)	JUN 2012 (MU)	JUL 2012 (MU)	AUG 2012 (MU)	SEP 2012 (MU)	OCT 2012 (MU)	NOV 2012 (MU)	DEC 2012 (MU)	JAN 2013 (MU)	FEB 2013 (MU)	MAR 2013 (MU)	TOTAL 2012-13 (MU)
178	Ranganadi	405.00	51.00	120.00	138.00	225.00	225.00	156.00	114.00	75.00	56.00	50.00	42.00	48.00	1300.00
	Total NEEPCO (AR. Pradesh)	405.00	51.00	120.00	138.00	225.00	225.00	156.00	114.00	75.00	56.00	50.00	42.00	48.00	1300.00
	TOTAL CENTRAL (AR. Pradesh)	405.00	51.00	120.00	138.00	225.00	225.00	156.00	114.00	75.00	56.00	50.00	42.00	48.00	1300.00
	TOTAL AR. Pradesh	405.00	51.00	120.00	138.00	225.00	225.00	156.00	114.00	75.00	56.00	50.00	42.00	48.00	1300.00
	ASSAM														
	CENRTAL SECTOR														
	NORTH EASTERN ELECTRIC POWER CORPN. LTD. (NEEPCO)														
179	Kopili	225.00	47.00	62.00	109.00	143.00	143.00	132.00	107.00	79.00	55.00	48.00	47.00	53.00	1025.00
	Total NEEPCO (ASSAM)	225.00	47.00	62.00	109.00	143.00	143.00	132.00	107.00	79.00	55.00	48.00	47.00	53.00	1025.00
	TOTAL CENTRAL (ASSAM)	225.00	47.00	62.00	109.00	143.00	143.00	132.00	107.00	79.00	55.00	48.00	47.00	53.00	1025.00
	STATE SECTOR														
	APGCL														
180	Karbi Langpi	100.00	12.00	28.00	51.00	60.00	69.00	61.00	51.00	36.00	23.00	16.00	11.00	7.00	425.00
	Total APGCL	100.00	12.00	28.00	51.00	60.00	69.00	61.00	51.00	36.00	23.00	16.00	11.00	7.00	425.00
	Total STATE (ASSAM)	100.00	12.00	28.00	51.00	60.00	69.00	61.00	51.00	36.00	23.00	16.00	11.00	7.00	425.00
	Total ASSAM	325.00	59.00	90.00	160.00	203.00	212.00	193.00	158.00	115.00	78.00	64.00	58.00	60.00	1450.00
	MEGHALAYA														
	CENRTAL SECTOR														
	NORTH EASTERN ELECTRIC POWER CORPN. LTD. (NEEPCO)														
181	Khandong	50.00	6.00	10.00	18.00	25.00	25.00	22.00	20.00	7.00	5.00	5.00	3.00	0.00	146.00
	Total NEEPCO (CENTRAL)	50.00	6.00	10.00	18.00	25.00	25.00	22.00	20.00	7.00	5.00	5.00	3.00	0.00	146.00
	STATE SECTOR														
	MESC														
182	Kyrdemkulai (St.-III)	60.00	8.00	8.00	11.00	14.00	17.00	16.00	15.00	11.00	10.00	9.00	6.00	6.00	131.00
183	Myntdu (Leshka) St.-I *	126.00	9.00	10.00	35.00	36.00	33.00	34.00	14.00	7.00	5.00	4.00	4.00	4.00	195.00
184	Umium St.I	36.00	9.00	6.00	6.00	12.00	12.00	12.00	12.00	8.00	9.00	9.00	7.00	6.00	108.00
185	Umium-Umtu St.IV	60.00	9.00	10.00	15.00	25.00	29.00	28.00	24.00	13.00	13.00	12.00	9.00	8.00	195.00
	Total MESC	282.00	35.00	34.00	67.00	87.00	91.00	90.00	65.00	39.00	37.00	34.00	26.00	24.00	629.00
	TOTAL STATE (MEGHALAYA)	332.00	41.00	44.00	85.00	112.00	116.00	112.00	85.00	46.00	42.00	39.00	29.00	24.00	775.00

REGION/ UTILITY/ STATION MONTH & STATEWISE HYDRO GENERATION TARGET FOR THE YEAR 2012-13

ANNEX.

S No	STATION/ UTILITY	LIKELY INSD. CAP. AS ON 31.03.2013 (MW)	APR 2012 (MU)	MAY 2012 (MU)	JUN 2012 (MU)	JUL 2012 (MU)	AUG 2012 (MU)	SEP 2012 (MU)	OCT 2012 (MU)	NOV 2012 (MU)	DEC 2012 (MU)	JAN 2013 (MU)	FEB 2013 (MU)	MAR 2013 (MU)	TOTAL 2012-13 (MU)
	<u>NAGALAND</u>														
	<u>CENTRAL SECTOR</u>														
	NORTH EASTERN ELECTRIC POWER CORPN. LTD. (NEEPCO)														
186	Doyang	75.00	5.00	6.00	18.00	45.00	48.00	48.00	21.00	12.00	8.00	5.00	6.00	5.00	227.00
	Total NEEPCO	75.00	5.00	6.00	18.00	45.00	48.00	48.00	21.00	12.00	8.00	5.00	6.00	5.00	227.00
	Total CENTRAL (NAGALAND)	75.00	5.00	6.00	18.00	45.00	48.00	48.00	21.00	12.00	8.00	5.00	6.00	5.00	227.00
	Total NAGALAND	75.00	5.00	6.00	18.00	45.00	48.00	48.00	21.00	12.00	8.00	5.00	6.00	5.00	227.00
	<u>MANIPUR</u>														
	<u>CENTRAL SECTOR</u>														
	<u>NHPC</u>														
187	Loktak (Manipur)	105.00	30.00	31.00	30.00	52.00	52.00	50.00	52.00	30.00	31.00	31.00	28.00	31.00	448.00
	Total NHPC (MANIPUR)	105.00	30.00	31.00	30.00	52.00	52.00	50.00	52.00	30.00	31.00	31.00	28.00	31.00	448.00
	Total CENTRAL (MANIPUR)	105.00	30.00	31.00	30.00	52.00	52.00	50.00	52.00	30.00	31.00	31.00	28.00	31.00	448.00
	TOTAL MANIPUR	105.00	30.00	31.00	30.00	52.00	52.00	50.00	52.00	30.00	31.00	31.00	28.00	31.00	448.00
	TOTAL CENTRAL (NER)	810.00	133.00	219.00	295.00	465.00	468.00	386.00	294.00	196.00	150.00	134.00	123.00	137.00	3000.00
	TOTAL STATE SECTOR (NER)	432.00	53.00	72.00	136.00	172.00	185.00	173.00	136.00	82.00	65.00	55.00	40.00	31.00	1200.00
	TOTAL N. E. REGION	1242.00	186.00	291.00	431.00	637.00	653.00	559.00	430.00	278.00	215.00	189.00	163.00	168.00	4200.00
	TOTAL ALL INDIA	41583.40	8368.00	10461.00	10986.00	13424.00	15818.00	14022.00	10822.00	8310.00	7592.00	7388.00	6857.00	7997.00	122045.00
	IMPORT FROM BHUTAN														
1	Kurichhu		24.00	33.00	37.00	38.00	38.00	37.00	36.00	22.00	17.00	14.00	12.00	15.00	323.00
2	Chukha		66.00	85.00	140.00	200.00	207.00	197.00	184.00	94.00	67.00	48.00	40.00	48.00	1376.00
3	Tala		146.00	201.00	434.00	629.00	631.00	607.00	441.00	226.00	155.00	117.00	90.00	104.00	3781.00
	TOTAL IMPORT	-	236.00	319.00	611.00	867.00	876.00	841.00	661.00	342.00	239.00	179.00	142.00	167.00	5480.00
	Total All India	41583.40	8604.00	10780.00	11597.00	14291.00	16694.00	14863.00	11483.00	8652.00	7831.00	7567.00	6999.00	8164.00	127525.00
	(Including import from Bhutan)														
		0.845679													
	* NEW HYDRO STATIONS ADDED DURING 2012-13														

Nuclear Power Generation Target for the year 2012-13														
Region/Utility/Stn. Name	Unit No.	Apr-12	May 12	June-12	July 12	Aug 12	Sep 12	Oct 12	Nov 12	Dec 12	Jan13	'Feb 13	Mar 13	Total
NORTHERN														
RAJASTHAN														
RAJASTHAN A.P.S.	1													
	2	20	134	130	134	134	130	134	129	134	134	121	134	1468
	3	143	147	143	147	147	0	147	144	147	147	133	147	1592
	4	143	147	143	147	147	143	147	143	147	147	133	147	1734
	5	143	0	95	147	147	143	147	144	147	147	133	147	1540
	6	143	147	143	147	147	143	147	143	147	147	133	147	1734
Sub Total		592	575	654	722	722	559	722	703	722	722	653	722	8068
UTTAR PRADESH														
NARORA A.P.S.	1	111	115	111	115	115	111	123	127	139	147	132	147	1493
	2	111	115	111	115	115	111	115	0	114	114	103	114	1238
Sub Total		222	230	222	230	230	222	238	127	253	261	235	261	2731
WESTERN														
GUJARAT														
KAKRAPARA APS	1	143	147	143	147	147	143	147	143	147	0	133	147	1587
	2	143	147	143	0	147	143	147	143	147	147	133	147	1587
Sub Total		286	294	286	147	294	286	294	286	294	147	266	294	3174
MAHARASHTRA														
TARAPUR APS	1	104	107	0	17	107	104	107	104	107	107	97	107	1068
	2	104	107	104	107	107	104	0	17	107	107	97	107	1068
	3	350	362	350	362	0	350	362	347	362	362	327	362	3896
	4	272	281	272	281	281	272	281	274	281	281	254	281	3311
Sub Total		830	857	726	767	495	830	750	742	857	857	775	857	9343
SOUTHERN														
KARNATAKA														
KAIGA APS	1	119	131	135	147	147	143	147	143	147	147	133	147	1686
	2	110	0	111	123	131	136	147	143	147	147	133	147	1475
	3	111	115	111	115	115	111	115	111	115	114	102	114	1349
	4	111	115	111	115	115	111	115	110	113	115	0	115	1246
Sub Total		451	361	468	500	508	501	524	507	522	523	368	523	5756

Region/Utility/Stn. Name	Unit No.	Apr-12	May 12	June-12	July 12	Aug 12	Sep 12	Oct 12	Nov 12	Dec 12	Jan13	'Feb 13	Mar 13	Total
TAMIL NADU														
KUNDAKULLAM	1							510	494	511	511	463	511	3000
	2													
Sub Total														
MADRAS A.P.S.	1	119	131	135	147	147	143	147	143	147	147	133	147	1686
	2	111	115	111	123	131	135	147	143	0	147	132	147	1442
Sub Total		230	246	246	270	278	278	294	286	147	294	265	294	3128
Total		2611	2563	2602	2636	2527	2676	3332	3145	3306	3315	3025	3462	35200

Sector wise and Category wise power Generation Target 2012-13

Fig in Million Units(MUs)

SECTOR	Apr-12	May 12	June-12	Quarter I	July 12	Aug 12	Sep 12	Quarter-II	Oct 12	Nov 12	Dec 12	Quarter-III	Jan 13	'Feb 13	Mar 13	Quarter-IV	Target 2012-13
CENTRAL *	29046	32064	32361	93471	33191	33985	31254	98430	32925	31499	32834	97258	33245	30215	34386	97846	387005
STATE	30407	31368	28332	90107	29313	30676	30920	90909	32790	30977	31702	95469	32894	30184	33224	96302	372787
PVT Utility	2387	2465	2453	7305	2386	2206	2309	6901	2442	2161	2083	6686	2010	1859	2343	6212	27104
PVT IPP	9998	11002	10606	31606	11190	10927	11488	33605	12691	12583	13285	38559	13411	12274	13649	39334	143104
Total	71838	76899	73752	222489	76080	77794	75971	229845	80848	77220	79904	237972	81560	74532	83602	239694	930000

* Includes Bhutan Import

Category wise and Sector wise and Qaurter wise Power generation target 2012-13

Fig in Million Units(MUs)

Category	Sector	Apr-12	May 12	June-12	Quarter I	July 12	Aug 12	Sep 12	Quarter-II	Oct 12	Nov 12	Dec 12	Quarter-III	Jan 13	'Feb 13	Mar 13	Quarter-IV	Target 2012-13
Thermal	CENTRAL	23133	24762	24121	72016	24032	24094	22701	70827	25372	25302	26738	77412	27393	24890	27867	80150	300405
	STATE	25640	26463	23906	76009	23208	23003	23248	69459	26280	25900	27079	79259	28247	25829	28555	82631	307358
	PVT Utility	2255	2300	2299	6854	2181	2015	2164	6360	2294	2030	1954	6278	1876	1744	2210	5830	25322
	PVT	9595	10031	9227	28853	9732	9461	10319	29512	12087	12191	12996	37274	13162	12045	13344	38551	134190
T Total		60623	63556	59553	183732	59153	58573	58432	176158	66033	65423	68767	200223	70678	64508	71976	207162	767275
Nuclear	CENTRAL	2611	2563	2602	7776	2636	2527	2676	7839	3332	3145	3306	9783	3315	3025	3462	9802	35200
N Total		2611	2563	2602	7776	2636	2527	2676	7839	3332	3145	3306	9783	3315	3025	3462	9802	35200
Hydro	CENTRAL	3066	4420	5027	12513	5656	6488	5036	17180	3560	2710	2551	8821	2358	2158	2890	7406	45920
	STATE	4767	4905	4426	14098	6105	7673	7672	21450	6510	5077	4623	16210	4647	4355	4669	13671	65429
	PVT Utility	132	165	154	451	205	191	145	541	148	131	129	408	134	115	133	382	1782
	PVT	403	971	1379	2753	1458	1466	1169	4093	604	392	289	1285	249	229	305	783	8914
H Total		8368	10461	10986	29815	13424	15818	14022	43264	10822	8310	7592	26724	7388	6857	7997	22242	122045
BHUTAN II	BHUTAN II	236	319	611	1166	867	876	841	2584	661	342	239	1242	179	142	167	488	5480
All India Total		71838	76899	73752	222489	76080	77794	75971	229845	80848	77220	79904	237972	81560	74532	83602	239694	930000