

MARCH 2003 & 2002-03

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CENTRAL ELECTRICITY AUTHORITY  
 OPERATION PERFORMANCE MONITORING DIVISION  
 ENERGY GENERATION, PROGRAMME AND PLANT LOAD FACTOR : AN OVERVIEW THROUGH SPECIAL MESSENGER  
 ACTUAL  
 FOR USE BY MOP & CEA

PERIOD : MAR ,2003  
 DATE : 23-04-03

I. ALL INDIA : MONTHLY AS ALSO CUMULATIVE

TYPE OF GENERATION	GROSS GENERATION (GWH)										PLANT LOAD FACTOR (%)						
	PROGRAM		MAR .				APRIL-MAR .				MAR .		APRIL-MAR .				
	TO	PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROG.	ACTUAL	ACTUAL	PROG.	ACTUAL	ACTUAL
	MAR.2003	2003	2003	2002	PROG- RAM (4/3)	LAST YEAR (4/5)	2003	2003	2002	PROG- RAM (9/8)	LAST YEAR (9/10)	2003	2003	2002	2003	2003	2002
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
THERMAL	445558	40025	40074	38574	100.1	103.9	445558	448538	421987	100.7	106.3	75.1	74.4	74.7	70.8	72.2	69.9
NUCLEAR	17180	1564	1766	1728	112.9	102.2	17180	19235	19320	112.0	99.6	75.9	85.7	83.8	70.8	79.3	79.6
HYDRO	82814	5909	4507	6350	76.3	71.0	82814	63834	73940	77.1	86.3						
TOTAL	545552	47498	46347	46652	97.6	99.3	545552	531607	515247	97.4	103.2						

*MS*  
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 Dr. Shrivastava for D.D.

(CHIEF ENGINEER)



ENERGYWISE - PERFORMANCE STATUS ALL INDIA - SECTOR WISE  
 PERIOD : MAR 2003 VIS-A-VIS MAR 2002 AND APR.-MAR 2003 VIS-A-VIS APR.-MAR 2002

ANNEXURE II

STATES/ SYSTEMS AND TYPE OF GENERATION	GROSS GENERATION (GWH)											PLANT LOAD FACTOR (%)						
	PROGRAM		MAR .					APRIL-MAR .					MAR .			APRIL-MAR .		
	APR. 2002	TO	PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROG.	ACTUAL	ACTUAL	PROG.	ACTUAL	ACTUAL
	MAR. 2003	2003	2003	2002	2002	PROG- RAM (4/3)	LAST YEAR (4/5)	2003	2003	2002	PROG- RAM (9/8)	LAST YEAR (9/10)	2003	2003	2002	2003	2003	2002
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	
SECTORWISE																		
1.0.THERMAL																		
1.1 CENT SECT.																		
N.T.P.C.																		
BADARPUR STPS	5200	369	372	362	100.8	102.8	5200	5284	5275	101.6	100.2	70.4	70.9	69.0	84.2	85.6	85.4	
SINGRAULI STPS	15600	1486	1381	1367	92.9	101.0	15600	16168	15478	103.6	104.5	99.9	92.8	91.9	89.0	92.3	88.3	
RIHAND STPS	7600	700	713	699	101.9	102.0	7600	7752	7677	102.0	101.0	94.1	95.8	94.0	86.8	88.5	87.6	
DADRI TH.	6500	520	407	548	78.3	74.3	6500	6043	6673	93.0	90.6	83.2	65.1	87.7	88.3	82.1	90.7	
KORBA STPS	16050	1473	1530	1444	103.9	106.0	16050	16466	16592	102.6	99.2	94.3	97.9	92.4	87.2	89.5	90.2	
VINDH STPS	16800	1588	1227	1475	77.3	83.2	16800	16935	15589	100.8	108.6	94.4	73.0	87.7	84.9	85.5	78.7	
R'GUNDAM STPS	16000	1470	1462	1503	99.5	97.3	16000	16839	15850	105.2	106.2	94.1	93.6	96.2	87.0	91.5	86.2	
SIMHADRI TTP	4500	580	658	15	113.4		4500	4974	15	110.5		78.0	88.4		76.6	87.2		
FARAKKA STPS	8950	763	898	738	117.7	121.7	8950	8951	8421	100.0	106.3	64.1	75.4	62.0	63.9	63.9	60.1	
KHALGAON STPS	4700	452	531	490	117.5	108.4	4700	4995	4513	106.3	110.7	72.3	85.0	78.4	63.9	67.9	61.3	
T'CHER STPS	5500	516	481	378	93.2	127.2	5500	6523	6238	118.6	104.6	69.4	53.6	50.8	62.8	73.5	71.2	
UNCHAHR	6450	596	544	562	91.3	96.8	6450	6151	6563	95.4	93.7	95.4	87.0	89.9	87.7	83.6	89.2	
T'CHER OLD	2290	202	196	100	97.0	196.0	2290	2248	2468	98.2	91.1	59.0	57.3	29.2	56.8	55.8	61.2	
TANDA	2010	151	201	254	133.1	79.1	2010	2223	2103	110.6	105.7	46.1	61.4	77.6	52.1	57.7	54.6	
TOTAL COAL BASED	118150	10866	10601	9935	97.6	106.7	118150	121552	113455	102.9	107.1	85.0	82.3	82.4	80.1	82.3	80.0	
COALBASED																		
EX BPTS	112950	10497	10229	9573	97.4	106.9	112950	116268	108180	102.9	107.5	85.6	82.8	83.0	79.9	82.2	79.8	
F'BAD CCGT																		
ANTA GT	3000	222	296	232	133.3	127.6	3000	2697	2861	89.9	94.3							
AURIYA GT	4700	416	360	374	86.5	96.3	4700	4272	4689	90.9	91.1							
DADRI GT	5700	408	432	488	105.9	88.5	5700	5212	5732	91.4	90.9							
KAWAS GT	4000	286	357	307	124.8	116.3	4000	4208	3757	105.2	112.0							
GANDHAR GT	3600	308	339	423	110.1	80.1	3600	3372	3614	93.7	93.3							
KAYAMKULAMGT	1850	153	201	111	131.4	181.1	1850	2127	1331	115.0	159.8							
TOTAL GAS	25850	2046	2233	2206	109.1	101.2	25850	24648	25042	95.4	98.4							
TOTAL NTPC																		
NEYVELI	16000	1585	1423	1313	89.8	108.4	16000	15005	14463	93.8	103.7	87.9	91.5	85.3	76.7	82.3	79.8	
D.V.C.	8550	765	932	721	121.8	129.3	8550	8659	7492	101.3	115.6	40.5	49.4	38.1	38.5	39.0	33.7	
NEEPCO TH	1900	183	216	181	118.0	119.3	1900	1586	1873	83.5	84.7							
TOT CENT SECT.	170450	15445	15405	14356	99.7	107.3	170450	171450	162325	100.6	105.6	80.1	79.3	77.3	74.8	77.1	74.3	

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ANNEXURE II

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - SECTORWISE  
 PERIOD : MAR 2003 VIS-A-VIS MAR 2002 AND APR.-MAR 2003 VIS-A-VIS APR.-MAR 2002

STATES/ SYSTEMS AND TYPE OF GENERATION	GROSS GENERATION (GWH)											PLANT LOAD FACTOR (%)					
	MAR .							APRIL-MAR .				MAR .			APRIL-MAR .		
	PROGRAM APR. 2002 TO MAR. 2003	PROGRAM 2003	ACTUAL 2003	ACTUAL 2002	% OF PROG- RAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM 2003	ACTUAL 2003	ACTUAL 2002	% OF PROG- RAM (9/8)	% OF LAST YEAR (9/10)	PROG. 2003	ACTUAL 2003	ACTUAL 2002	PROG. 2003	ACTUAL 2003	ACTUAL 2002
	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
1.2 SEB/PSU	4760	460	333	212	72.4	157.1	4760	3496	2677	73.4	130.6	52.4	44.3	48.5	52.5	43.5	45.1
D.V.B.	0	0	0	0			0	58	0			68.3	69.0	67.8	62.4	66.5	60.6
J.&.K.	5600	521	526	517	101.0	101.7	5600	5967	5082	106.6	117.4	91.0	97.1	82.2	83.2	88.4	85.2
H.P.G.C.	13320	1270	1359	979	107.0	138.8	13320	14001	10714	105.1	130.7	68.9	58.2	69.0	75.4	73.5	79.1
RRVUNL	14000	1087	918	1088	84.5	84.4	14000	13650	14695	97.5	92.9	52.2	58.9	60.3	60.3	61.1	59.7
P.S.E.B.	20687	1523	1716	1757	112.7	97.7	20687	20967	20510	101.4	102.2	72.4	65.0	71.4	69.1	66.7	66.3
UPRVUNL	23650	2103	1907	2058	90.7	92.7	23650	22869	22646	96.7	101.0	88.3	94.4	99.5	82.9	92.4	85.2
G.E.B.	3050	276	295	311	106.9	94.9	3050	3398	3136	111.4	108.4						
GSECL	1148	92	91	48	98.9	189.6	1148	878	171	76.5		82.3	78.1	81.6	74.7	72.0	74.5
GSEG LTD	45540	4226	4063	4196	96.1	96.8	45540	44249	45324	97.2	97.6	75.1	77.5	77.1	70.1	73.1	62.9
M.S.E.B.	13960	1269	1311	1304	103.3	100.5	13960	14546	12524	104.2	116.1	90.6	73.3	85.0	73.0	69.9	71.4
M.P.E.B.	7930	836	676	784	80.9	86.2	7930	7592	7756	95.7	97.9	93.9	96.9	93.4	83.4	89.4	86.3
C.S.E.B.	21500	2055	2122	2045	103.3	103.8	21500	23042	22254	107.2	103.5						
APGENCO	1935	168	189	174	112.5	108.6	1935	2031	1950	105.0	104.2	87.5	88.5	90.7	79.7	81.0	78.1
APGPC	21660	2017	2067	2098	102.5	98.5	21660	22184	21197	102.4	104.7						
T.N.E.B.	235	22	24	22	109.1	109.1	235	265	250	112.8	106.0	88.3	84.7	90.8	82.9	90.4	81.1
PONDICHARY	9200	878	914	851	104.1	107.4	9200	10290	8952	111.8	114.9						
K.P.C.L	750	64	53	64	82.8	82.8	750	715	772	95.3	92.6						
VVNL KARNATAKA	900	93	74	25	79.6	296.0	900	652	424	72.4	153.8	12.2	8.6	14.7	14.9	11.4	14.5
K.S.E.B.	690	48	34	58	70.8	58.6	690	531	673	77.0	78.9	13.6	21.5	21.5	11.1	18.3	21.1
B.S.E.B.	750	78	123	123	157.7	100.0	750	1231	1422	164.1	86.6	44.8	42.6	25.0	39.4	37.2	31.4
JHARKHAND	1450	140	133	78	95.0	170.5	1450	1369	1157	94.4	118.3	85.1	79.4	86.4	81.5	71.0	70.6
TENUGHAT VID	3000	266	248	270	93.2	91.9	3000	2613	2598	87.1	100.6						
OPGC	0	0	0	0			0	0	844		0.0	59.4	63.5	62.9	55.1	54.9	51.8
W.B.S.E.B.	14000	1281	1370	1358	106.9	100.9	14000	13935	11777	99.5	118.3	43.8	45.1	46.5	41.0	43.2	30.5
WB P.DEV.CORP.	1400	127	131	135	103.1	97.0	1400	1476	1041	105.4	141.8	19.4	13.6	15.9	17.3	14.8	16.7
D.P.L.	870	83	58	68	69.9	85.3	870	743	842	85.4	88.2						
A.S.E.B.	494	53	29	15	54.7	193.3	494	284	221	57.5	128.5						
TRIPURA	0	0	0	0			0	0	0								
MANIPUR	0	0	0	0			0	0	0								
TOT SEB/PSU	232479	21036	20764	20638	98.7	100.6	232479	233032	221609	100.2	105.2	72.4	71.3	73.1	68.2	68.7	67.0
1.3 PVT. SECTOR																	
PVT.UTILITY																	
A.E.CO.	3420	263	244	246	92.8	99.2	3420	3170	3129	92.7	101.3	76.9	83.7	84.8	82.3	86.7	82.3
TROMBAY	8200	635	660	680	103.9	97.1	8200	9083	8473	110.8	107.2	61.2	69.4	67.9	68.5	78.7	71.8
BSES CO.	3725	335	373	385	111.3	96.9	3725	3899	3809	104.7	102.4	90.1	100.3	103.5	85.0	89.0	87.0
C.E.S.C.	6400	544	532	524	97.8	101.5	6400	6343	6174	99.1	102.7	72.0	70.3	68.9	71.6	71.0	68.9

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - SECTORWISE  
 PERIOD : MAR 2003 VIS-A-VIS MAR 2002 AND APR.-MAR 2003 VIS-A-VIS APR.-MAR 2002

STATES/ SYSTEMS AND TYPE OF GENERATION	GROSS GENERATION (GWH)											PLANT LOAD FACTOR (%)						
	PROGRAM APR. 2002		MAR .					APRIL-MAR .					MAR .			APRIL-MAR .		
	TO	PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROG.	ACTUAL	ACTUAL	PROG.	ACTUAL	ACTUAL	
	MAR.2003	2003	2003	2002	PROG- RAM (4/3)	LAST YEAR (4/5)	2003	2003	2002	PROG- RAM (9/8)	LAST YEAR (9/10)	2003	2003	2002	2003	2003	2002	
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	
TOT PVT UTILITY	21745	1777	1809	1835	101.8	98.6	21745	22495	21585	103.4	104.2	71.5	76.6	76.2	74.0	78.9	74.7	
PVT IPP																		
GIPCL	3270	293	320	321	109.2	99.7	3270	3550	2748	108.6	129.2							
GUJRAT TORRENT	0	0	275	0			0	1535	727		211.1							
ENRON	0	0	0	0			0	0	304		0.0							
GVK INDUSTRIES	1624	139	139	132	100.0	105.3	1624	1583	1616	97.5	98.0							
SPECTRUM PGL	1604	135	84	129	62.2	65.1	1604	1250	1493	77.9	83.7							
LANCO KONDAPALLI	2909	202	203	191	100.5	106.3	2909	2477	1735	85.1	142.8							
BSES PEDDAPURAM	1585	136	38	45	27.9	84.4	1585	850	51	53.6								
LVS POWER DG	0	0	0	33		0.0	0	2	93		2.2							
SRAACL BELLARY	180	15	9	21	60.0	42.9	180	64	188	35.6	34.0							
TANIR BAVI PC *	1600	134	169	150	126.1	112.7	1600	1280	941	80.0	136.0							
TATA PCL	555	47	40	57	85.1	70.2	555	355	419	64.0	84.7							
KASARGODE PC	105	10	13	13	130.0	100.0	105	148	88	141.0	168.2							
BSES COCHIN CCGT	1085	100	106	0	106.0		1085	305	240	28.1	127.1							
NEYVELI ZERO UNIT	0	0	86	0			0	406	0									
PPNPGC P'NALLUR CCGT	1650	139	222	184	159.7	120.7	1650	2169	1036	131.5	209.4							
GMR VASAVI PVT	1200	109	82	125	75.2	65.6	1200	1209	1234	100.8	98.0							
SAMALPATTI PCL	650	57	39	61	68.4	63.9	650	623	645	95.8	96.6							
MADURAI PCL	650	52	43	41	82.7	104.9	650	589	250	90.6	235.6							
DLF ASSAM	180	16	12	12	75.0	100.0	180	141	148	78.3	95.3							
PVT IPP	18847	1584	1880	1515	118.7	124.1	18847	18536	13956	98.3	132.8							
PVT IMP																		
ESSAR IMP	730	66	50	23	75.8	217.4	730	1055	661	144.5	159.6							
JINDAL IMP	657	62	72	88	116.1	81.8	657	872	921	132.7	94.7							
NALCO IMP	400	34	51	80	150.0	63.8	400	571	448	142.8	127.5							
ICCL IMP	250	21	43	39	204.8	110.3	250	527	482	210.8	109.3							
TOT PV IMP	2037	183	216	230	118.0	93.9	2037	3025	2512	148.5	120.4							
TOT PV IPP																		
I/C IMP	20884	1767	2096	1745	118.6	120.1	20884	21561	16468	103.2	130.9							

\* INCLUDES MINIIPPS

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ANNEXURE II

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - SECTORWISE

PERIOD : MAR 2003 VIS-A-VIS MAR 2002 AND APR.-MAR 2003 VIS-A-VIS APR.-MAR 2002

STATES/ SYSTEMS AND TYPE OF GENERATION	GROSS GENERATION (GWH)										PLANT LOAD FACTOR (%)						
	PROGRAM APR. 2002 TO MAR. 2003	MAR .					APRIL-MAR .					MAR .			APRIL-MAR .		
		PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROG.	ACTUAL	ACTUAL	PROG.	ACTUAL	ACTUAL
		2003	2003	2002	PROG- RAM (4/3)	LAST YEAR (4/5)	2003	2003	2002	PROG- RAM (9/8)	LAST YEAR (9/10)	2003	2003	2002	2003	2003	2002
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
2.0 HYDRO																	
2.1 CENT SECT.																	
B.B.M.B.	9650	619	644	747	104.0	86.2	9650	10671	9939	110.6	107.4						
THDC																	
TEHRI	0	0	0	0			0	0	0								
NHPC																	
BAIRASUIL	780	78	102	70	130.8	145.7	780	680	606	87.2	112.2						
CHAMERA	2100	90	218	126	242.2	173.0	2100	2258	1956	107.5	115.4						
TANAKPUR	450	18	27	20	150.0	135.0	450	427	412	94.9	103.6						
SALAL	3100	112	226	163	201.8	138.7	3100	3139	2930	101.3	107.1						
URI	2150	228	361	303	158.3	119.1	2150	2463	2087	114.6	118.0						
RANJIT	340	14	17	16	121.4	106.3	340	355	348	104.4	102.0						
LOKTAK	500	36	33	44	91.7	75.0	500	553	569	110.6	97.2						
NHPC TOTAL	9420	576	984	742	170.8	132.6	9420	9875	8908	104.8	110.9						
D.V.C.	350	2	18	15		120.0	350	296	287	84.6	103.1						
NEEPCO	2478	111	54	61	48.6	88.5	2478	1404	893	56.7	157.2						
TOT. CENT. HY.	21898	1308	1700	1565	130.0	108.6	21898	22246	20027	101.6	111.1						
2.2 S.E.B'S																	
J. & K.	869	70	27	32	38.6	84.4	869	323	541	37.2	59.7						
H.P.S.E.B.	1400	42	66	83	157.1	79.5	1400	1317	1146	94.1	114.9						
HPGC	202	9	19	23	211.1	82.6	202	244	232	120.8	105.2						
RRVUNL	702	61	1	6	1.6	16.7	702	53	542	7.5	9.8						
PUNJAB	4320	262	186	269	71.0	69.1	4320	3516	3711	81.4	94.7						
UPHPC	1790	126	134	144	106.3	93.1	1790	1454	1921	81.2	75.7						
UTTARANCHAL	3360	199	224	242	112.6	92.6	3360	3343	3023	99.5	110.6						
G.E.B.	930	61	37	12	60.7	308.3	930	587	287	63.1	204.5						
M.S.E.B.	4082	355	283	415	79.7	68.2	4082	4034	3605	98.8	111.9						
M.P.E.B.	2620	150	61	25	40.7	244.0	2620	1857	2211	70.9	84.0						
C.S.E.B.	450	10	9	30	90.0	30.0	450	247	392	54.9	63.0						
APGENCO	7781	567	201	834	35.4	24.1	7781	3665	6115	47.1	59.9						
KPCL	10715	1078	638	908	59.2	70.3	10715	6823	9244	63.7	73.8						
KEB	696	48	19	16	39.6	118.8	696	264	231	37.9	114.3						
KERALA	7283	665	261	616	39.2	42.4	7283	4814	6719	66.1	71.6						
TNEB	4570	292	212	235	72.6	90.2	4570	2728	4350	59.7	62.7						
BIHAR	60	3	6	7	200.0	85.7	60	59	58	98.3	101.7						
JHARKHAND	240	6	3	3	50.0	100.0	240	79	101	32.9	78.2						
ORISSA	5675	392	231	676	58.9	34.2	5675	3153	6456	55.6	48.8						

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - SECTORWISE  
 PERIOD : MAR 2003 VIS-A-VIS MAR 2002 AND APR.-MAR 2003 VIS-A-VIS APR.-MAR 2002

ANNEXURE II

STATES/ SYSTEMS AND TYPE OF GENERATION	GROSS GENERATION (GWH)										PLANT LOAD FACTOR (%)								
	PROGRAM APR. 2002					PROGRAM MAR .					APRIL-MAR .			MAR .			APRIL-MAR .		
	TO	PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROG.	ACTUAL	ACTUAL	PROG.	ACTUAL	ACTUAL		
	MAR.2003	2003	2003	2002	PROG- RAM (4/3)	LAST YEAR (4/5)	2003	2003	2002	PROG- RAM (9/8)	LAST YEAR (9/10)	2003	2003	2002	2003	2003	2002		
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18		
W.B.S.E.B.	474	27	35	28	129.6	125.0	474	510	543	107.6	93.9								
SIKKIM	45	3	3	3	100.0	100.0	45	35	35	77.8	100.0								
A& N ISLAND	13	1	0	0	0.0		13	0	0	0.0									
MEGHALAYA	600	44	28	44	63.6	63.6	600	573	613	95.5	93.5								
TRIPURA	60	4	5	4	125.0	125.0	60	56	68	93.3	82.4								
ARU. PRADESH	20	1	1	8	100.0	12.5	20	10	19	50.0	52.6								
NAGALAND	0	0	0	2		0.0	0	2	4		50.0								
TOT. SEBS HY.	58957	4476	2690	4665	60.1	57.7	58957	39746	52167	67.4	76.2								
2.3 PVT. SEC HYDRO																			
PVT. UTILITY																			
TATA HYDRO	1300	90	97	91	107.8	106.6	1300	1338	1301	102.9	102.8								
PVT IPP																			
MALANA	375	12	9	11	75.0	81.8	375	333	187	88.8	178.1								
BHORUKA (S PURA)	85	11	4	9	36.4	44.4	85	67	105	78.8	63.8								
SHAHPUR PVT KAR	23	3	4	2	133.3	200.0	23	22	34	95.7	64.7								
NARAYANPUR	36	2	2	0	100.0		36	36	47	100.0	76.6								
HARANGI	25	0	0	0			25	0	0	0.0									
MANIAR	35	2	0	2	0.0	0.0	35	23	39	65.7	59.0								
KUTHUNGAL	80	5	1	5	20.0	20.0	80	23	33	28.8	69.7								
TOTAL IPP PVT	659	35	20	29	57.1	69.0	659	504	445	76.5	113.3								
TOTAL PVT HY	1959	125	117	120	93.6	97.5	1959	1842	1746	94.0	105.5								
3.0 CENTRAL NUCLEAR																			
RAPS	4180	378	494	541	130.7	91.3	4180	5047	4674	120.7	108.0	64.3	84.0	92.0	60.4	72.9	66.9		
NARORA	3100	275	339	331	123.3	102.4	3100	3595	3332	116.0	107.9	84.0	103.6	101.1	80.4	93.3	86.4		
KAKRAPAR	3500	309	340	311	110.0	109.3	3500	3659	3570	104.5	102.5	94.4	103.9	95.0	90.8	94.9	92.6		
TARAPUR	2300	218	193	227	88.5	85.0	2300	2544	2503	110.6	101.6	91.6	81.1	95.3	82.0	90.8	89.3		
KAIGA	3000	278	284	202	102.2	140.6	3000	3317	2997	110.6	110.7	84.9	86.8	61.7	77.8	86.1	77.3		
KALPAKAM	1100	106	116	116	109.4	100.0	1100	1073	2244	97.5	47.8	41.9	45.9	45.9	36.9	36.0	75.3		
TOTAL NUCLEAR	17180	1564	1766	1728	112.9	102.2	17180	19235	19320	112.0	99.6	75.9	85.7	83.8	70.8	79.3	79.6		

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ENERGYWISE - PERFORMANCE STATUS ALL INDIA - SECTORWISE  
 PERIOD : MAR 2003 VIS-A-VIS MAR 2002 AND APR.-MAR 2003 VIS-A-VIS APR.-MAR 2002

STATES/ SYSTEMS AND TYPE OF GENERATION	GROSS GENERATION (GWH)										PLANT LOAD FACTOR (%)						
	PROGRAM APR. 2002 TO MAR. 2003	MAR .					APRIL-MAR .					MAR .			APRIL-MAR .		
		PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROG.	ACTUAL	ACTUAL	PROG.	ACTUAL	ACTUAL
		MAR. 2003	2003	2002	PROG- RAM (4/3)	LAST YEAR (4/5)	2003	2003	2002	PROG- RAM (9/8)	LAST YEAR (9/10)	2003	2003	2002	2003	2003	2002
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
1. CENT SECT.																	
THERMAL	170450	15445	15405	14356	99.7	107.3	170450	171450	162325	100.6	105.6	80.1	79.3	77.3	74.8	77.1	74.3
NUCLEAR	17180	1564	1766	1728	112.9	102.2	17180	19235	19320	112.0	99.6	75.9	85.7	83.8	70.8	79.3	79.6
HYDRO	21898	1308	1700	1565	130.0	108.6	21898	22246	20027	101.6	111.1						
TOTAL	209528	18317	18871	17649	103.0	106.9	209528	212931	201672	101.6	105.6						
2. STATE SECTOR																	
THERMAL	232479	21036	20764	20638	98.7	100.6	232479	233032	221609	100.2	105.2	72.4	71.3	73.1	68.2	68.7	67.0
HYDRO	58957	4476	2690	4665	60.1	57.7	58957	39746	52167	67.4	76.2						
TOTAL	291436	25512	23454	25303	91.9	92.7	291436	272778	273776	93.6	99.6						
3. PVT. SECTOR																	
THERMAL							21745	22495	21585	103.4	104.2	71.5	76.6	76.2	74.0	78.9	74.7
UTILITY	21745	1777	1809	1835	101.8	98.6	20884	21561	16468	103.2	130.9						
IPP	20884	1767	2096	1745	118.6	120.1	42629	44056	38053	103.3	115.8	71.5	76.6	76.2	74.0	78.9	74.7
TOTAL TH	42629	3544	3905	3580	110.2	109.1											
HYDRO							1300	1338	1301	102.9	102.8						
UTILITY	1300	90	97	91	107.8	106.6	659	504	445	76.5	113.3						
IRP	659	35	20	29	57.1	69.0											
TOTAL HY	1959	125	117	120	93.6	97.5	1959	1842	1746	94.0	105.5						
TOTAL PVT SECTOR	44588	3669	4022	3700	109.6	108.7	44588	45898	39799	102.9	115.3						

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ENERGYWISE - PERFORMANCE STATUS ALL INDIA - SECTORWISE  
 PERIOD : MAR 2003 VIS-A-VIS MAR 2002 AND APR.-MAR 2003 VIS-A-VIS APR.-MAR 2002

STATES/ SYSTEMS AND TYPE OF GENERATION	GROSS GENERATION (GWH)										PLANT LOAD FACTOR (%)						
	PROGRAM APR. 2002 TO MAR. 2003	MAR .					APRIL-MAR .					MAR .			APRIL-MAR .		
		PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROG.	ACTUAL	ACTUAL	PROG.	ACTUAL	ACTUAL
		2003	2003	2002	PROG- RAM (4/3)	LAST YEAR (4/5)	2003	2003	2002	PROG- RAM (9/8)	LAST YEAR (9/10)	2003	2003	2002	2003	2003	2002
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
1. CENT SECT.																	
THERMAL	170450	15445	15405	14356	99.7	107.3	170450	171450	162325	100.6	105.6	80.1	79.3	77.3	74.8	77.1	74.3
NUCLEAR	17180	1564	1766	1728	112.9	102.2	17180	19235	19320	112.0	99.6	75.9	85.7	83.8	70.8	79.3	79.6
HYDRO	21898	1308	1700	1565	130.0	108.6	21898	22246	20027	101.6	111.1						
TOTAL	209528	18317	18871	17649	103.0	106.9	209528	212931	201672	101.6	105.6						
2. STATE SECTOR																	
THERMAL	232479	21036	20764	20638	98.7	100.6	232479	233032	221609	100.2	105.2	72.4	71.3	73.1	68.2	68.7	67.0
HYDRO	58957	4476	2690	4665	60.1	57.7	58957	39746	52167	67.4	76.2						
TOTAL	291436	25512	23454	25303	91.9	92.7	291436	272778	273776	93.6	99.6						
3. PVT. SECTOR																	
THERMAL							21745	22495	21585	103.4	104.2	71.5	76.6	76.2	74.0	78.9	74.7
UTILITY	21745	1777	1809	1835	101.8	98.6	20884	21561	16468	103.2	130.9						
IPP	20884	1767	2096	1745	118.6	120.1	42629	44056	38053	103.3	115.8	71.5	76.6	76.2	74.0	78.9	74.7
TOTAL TH	42629	3544	3905	3580	110.2	109.1											
HYDRO							1300	1338	1301	102.9	102.8						
UTILITY	1300	90	97	91	107.8	106.6	659	504	445	76.5	113.3						
IPP	659	35	20	29	57.1	69.0											
TOTAL HY	1959	125	117	120	93.6	97.5	1959	1842	1746	94.0	105.5						
TOTAL PVT SECTOR	44588	3669	4022	3700	109.6	108.7	44588	45898	39799	102.9	115.3						

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - FUELWISE  
 PERIOD : MAR 2003 VIS-A-VIS MAR 2002 AND APR.-MAR 2003 VIS-A-VIS APR.-MAR 2002

STATES/ SYSTEMS AND TYPE OF GENERATION	GROSS GENERATION (GWH)											PLANT LOAD FACTOR (%)					
	PROGRAM APR. 2002 TO MAR. 2003	MAR .					APRIL-MAR .					MAR .			APRIL-MAR .		
		PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROG.	ACTUAL	ACTUAL	PROG.	ACTUAL	ACTUAL
		2003	2003	2002	PROG- RAM (4/3)	LAST YEAR (4/5)	2003	2003	2002	PROG- RAM (9/8)	LAST YEAR (9/10)	2003	2003	2002	2003	2003	2002
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
FUELWISE																	
BREAKUP																	
1.0 THERMAL																	
1.1 COAL BASED																	
TOTAL CENT	126690	11630	11533	10654	99.2	108.3	126690	130204	120928	102.8	107.7	79.3	78.0	76.4	74.6	76.6	73.7
TOTAL STAT	213832	19339	19265	19476	99.6	98.9	213832	216890	207595	101.4	104.5	73.1	72.5	74.3	68.9	69.8	67.9
TOTAL PVTUT	12935	1102	1148	1155	104.2	99.4	12935	13203	12793	102.1	103.2	77.7	81.0	81.3	77.3	79.0	76.4
TOTAL COAL BASED EXCL IPP&MULTI FUEL	✓ 353457	32071	31946	31285	99.6	102.1	✓ 353457	✓ 360297	✓ 341316	✓ 101.9	✓ 105.6	75.4	74.7	75.2	✓ 71.1	✓ 72.4	✓ 70.2
TOTAL IPP	1307	117	166	207	141.9	80.2	1307	1970	1851	150.7	106.4						
1.2 MULTI FUEL FIRED																	
D'VARN 1-4	1137	97	79	16	81.4	493.8	1137	574	911	50.5	63.0	51.3	41.8	8.5	51.1	25.8	40.9
TROMBAY	6900	524	594	581	113.4	102.2	6900	7931	7232	114.9	109.7	61.2	69.4	67.9	68.5	78.7	71.8
TOTAL STAT	1137	97	79	16	81.4	493.8	1137	574	911	50.5	63.0	51.3	41.8	8.5	51.1	25.8	40.9
TOTAL P UTILITY	6900	524	594	581	113.4	102.2	6900	7931	7232	114.9	109.7	61.2	69.4	67.9	68.5	78.7	71.8
TOTAL MULTI FUEL FIRED	8037	621	673	597	108.4	112.7	8037	8505	8143	105.8	104.4	59.4	64.4	57.2	65.3	69.2	66.2
1.3 LIGNITE																	
BASED																	
KUTCH LIGNITE	1050	96	73	110	76.0	66.4	1050	1036	980	98.7	105.7	60.0	45.6	68.8	55.8	55.0	52.0
SURAT IPP	1600	144	160	183	111.1	87.4	1600	1599	1454	99.9	110.0						
NEYVELI	16000	1585	1423	1313	89.8	108.4	16000	15005	14463	93.8	103.7	87.9	91.5	85.3	76.7	82.3	79.8
NEYVELI ZERO UNIT	0	0	86	0													
TOTAL CENT	16000	1585	1423	1313	89.8	108.4	16000	15005	14463	93.8	103.7	87.9	91.5	85.3	76.7	82.3	79.8
TOTAL STAT	1050	96	73	110	76.0	66.4	1050	1036	980	98.7	105.7	60.0	45.6	68.8	55.8	55.0	52.0
TOTAL IPP	1600	144	246	183	170.8	134.4	1600	2005	1454	125.3	137.9						

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ANNEXURE IV

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - FUELWISE  
 PERIOD : MAR 2003 VIS-A-VIS MAR 2002 AND APR.-MAR 2003 VIS-A-VIS APR.-MAR 2002

STATES/ SYSTEMS AND TYPE OF GENERATION	GROSS GENERATION (GWH)											PLANT LOAD FACTOR (%)						
	PROGRAM		MAR .					APRIL-MAR .					MAR .			APRIL-MAR .		
	APR. 2002	TO	PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROG.	ACTUAL	ACTUAL	PROG.	ACTUAL	ACTUAL
	MAR. 2003	2003	2003	2002	2002	PROG- RAM (4/3)	LAST YEAR (4/5)	2003	2003	2002	PROG- RAM (9/8)	LAST YEAR (9/10)	2003	2003	2002	2003	2003	2002
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	
TOTAL LIGNITE	18650	1825	1742	1606	95.5	108.5	18650	18046	16897	96.8	106.8	85.2	87.2	83.7	74.7	79.7	77.2	
1.4 LIQUIDFUEL/ GAS BASED																		
i)GT/CCGT. CENT SECT. N.T.P.C.																		
F'BAD CCGT	3000	222	296	232	133.3	127.6	3000	2697	2861	89.9	94.3							
ANTA GT	3000	253	248	271	98.0	91.5	3000	2760	3058	92.0	90.3							
AURIYA GT	4700	416	360	374	86.5	96.3	4700	4272	4689	90.9	91.1							
DADRI GT	5700	408	432	488	105.9	88.5	5700	5212	5732	91.4	90.9							
KAWAS GT	4000	286	357	307	124.8	116.3	4000	4208	3757	105.2	112.0							
GANDHAR GT	3600	308	339	423	110.1	80.1	3600	3372	3614	93.7	93.3							
KAYAMKULAM GT DVC	1850	153	201	111	131.4	181.1	1850	2127	1331	115.0	159.8							
MAITHON GT NEEPCO	10	1	0	2	0.0	0.0	10	7	19	70.0	36.8							
KATHALGURI GT	1400	135	157	132	116.3	118.9	1400	1025	1318	73.2	77.8							
AGARTALA GT SEB'S/PSU	500	48	59	49	122.9	120.4	500	561	555	112.2	101.1							
D.V.B.GT	1200	105	97	74	92.4	131.1	1200	1215	1165	101.3	104.3							
PRAGATI CCGT	1800	206	110	0	53.4		1800	825	0	45.8								
PAMPORE GT RAMGARH	0	0	0	0			0	58	0									
GT+CCGT	200	17	22	0	129.4		200	161	123	80.5	130.9							
DHUVRAN GT	50	5	0	0	0.0		50	0	42	0.0	0.0							
UTRAN GT	850	72	90	60	125.0	150.0	850	890	782	104.7	113.8							
HAZIRA CCCP	1148	92	91	48	98.9	189.6	1148	878	171	76.5								
URAN GT	3685	308	346	312	112.3	110.9	3685	3898	3676	105.8	106.0							
VIJ'SWARAM GT	1935	168	189	174	112.5	108.6	1935	2031	1950	105.0	104.2							
B' BRIDGE GT	165	16	7	30	43.8	23.3	165	276	173	167.3	159.5							
NARIMANAM GT	0	0	0	0			0	0	0									
KOVICALAPAL CCGT	765	68	71	64	104.4	110.9	765	726	698	94.9	104.0							
VALUTHUR GT	0	0	33	0			0	104	0									
KARAIKAL GT	235	22	24	22	109.1	109.1	235	265	250	112.8	106.0							
W.BENGAL GT	0	0	0	0			0	0	0									
NAMRUP GT	420	39	27	38	69.2	71.1	420	410	417	97.6	98.3	39.3	27.2	38.3	35.9	35.1	35.7	
LAKWA+MOBILE	400	40	31	30	77.5	103.3	400	333	379	83.3	87.9	38.1	29.6	28.6	32.4	27.0	30.7	
BARAMURA GT	98	16	11	2	68.8		98	55	23	56.1	239.1							
ROKHIA GT	396	37	18	13	48.6	138.5	396	229	198	57.8	115.7							

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - FUELWISE  
PERIOD : MAR 2003 VIS-A-VIS MAR 2002 AND APR.-MAR 2003 VIS-A-VIS APR.-MAR 2002

ANNEXURE V

STATES/ SYSTEMS AND TYPE OF GENERATION	GROSS GENERATION (GWH)											PLANT LOAD FACTOR (%)					
	PROGRAM							APRIL-MAR .				MAR .			APRIL-MAR .		
	APR. 2002																
	TO	PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROG.	ACTUAL	ACTUAL	PROG.	ACTUAL	ACTUAL
MAR.2003	2003	2003	2002	PROG- RAM (4/3)	LAST YEAR (4/5)	2003	2003	2002	PROG- RAM (9/8)	LAST YEAR (9/10)	2003	2003	2002	2003	2003	2002	
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
PVT SECTOR																	
PVT.UTILIY																	
VATWA GT&ST	610	40	1	0	2.5		610	209	319	34.3	65.5						
TROMBAY GT&ST	1300	111	66	99	59.5	66.7	1300	1152	1241	88.6	92.8						
I.P.P.																	
HAZIRA IMP	730	66	50	23	75.8	217.4	730	1055	661	144.5	159.6						
GIPCL I	690	62	79	76	127.4	103.9	690	999	705	144.8	141.7						
GIPCL II	980	87	81	62	93.1	130.6	980	952	589	97.1	161.6						
PAGUTHAN GT	0	0	275	0			0	1535	727		211.1						
DABHOL	0	0	0	0			0	0	304		0.0						
JEGURUPADU GT	1624	139	139	132	100.0	105.3	1624	1583	1616	97.5	98.0						
GODAVARI GT	1604	135	84	129	62.2	65.1	1604	1250	1493	77.9	83.7						
KONDAPALLI CCGT	2909	202	203	191	100.5	106.3	2909	2477	1735	85.1	142.8						
PEDDAPURAM CCGT	1585	136	38	45	27.9	84.4	1585	850	51	53.6							
TANIR BAVI CCGT *	1600	134	169	150	126.1	112.7	1600	1280	941	80.0	136.0						
COCHIN CCGT	1085	100	106	0	106.0		1085	305	240	28.1	127.1						
P'NALLUR CCGT	1650	139	222	184	159.7	120.7	1650	2169	1036	131.5	209.4						
DLF ASSAM	180	16	12	12	75.0	100.0	180	141	148	78.3	95.3						
-----																	
TOTAL CENT	27760	2230	2449	2389	109.8	102.5	27760	26241	26934	94.5	97.4						
TOTAL STAT	13347	1211	1167	867	96.4	134.6	13347	12354	10047	92.6	123.0						
TOTAL P.UTILITY	1910	151	67	99	44.4	67.7	1910	1361	1560	71.3	87.2						
TOTAL IPP	14637	1216	1458	1004	119.9	145.2	14637	14596	10246	99.7	142.5						
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TOTAL GT/ CCGT	57654	4808	5141	4359	106.9	117.9	57654	54552	48787	94.6	111.8						

\* INCLUDING MINI IPPS

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ENERGYWISE - PERFORMANCE STATUS ALL INDIA - FUELWISE  
 PERIOD : MAR 2003 VIS-A-VIS MAR 2002 AND APR.-MAR 2003 VIS-A-VIS APR.-MAR 2002

STATES/ SYSTEMS AND TYPE OF GENERATION	GROSS GENERATION (GWH)											PLANT LOAD FACTOR (%)						
	PROGRAM APR. 2002		MAR .					APRIL-MAR .					MAR .		APRIL-MAR .			
	TO	PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROG.	ACTUAL	ACTUAL	PROG.	ACTUAL	ACTUAL	
	MAR. 2003	2003	2003	2002	PROG- RAM (4/3)	LAST YEAR (4/5)	2003	2003	2002	PROG- RAM (9/8)	LAST YEAR (9/10)	2003	2003	2002	2003	2003	2002	
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	
ii) DG SET																		
STATE SECTOR																		
YELHANKA DG	750	64	53	64	82.8	82.8	750	715	772	95.3	92.6							
BRAMHAPURAM DG	500	40	24	13	60.0	184.6	500	267	128	53.4	208.6							
KOZIKODE DG	400	53	50	12	94.3	416.7	400	385	296	96.3	130.1							
LEIMAKHONG DG	0	0	0	0			0	0	0									
PVT IPP																		
LVS POWER DG	0	0	0	33		0.0	0	2	93		2.2							
BELLARY DG	180	15	9	21	60.0	42.9	180	64	188	35.6	34.0							
BELGAUM DG	555	47	40	57	85.1	70.2	555	355	419	64.0	84.7							
KASARGODE DG	105	10	13	13	130.0	100.0	105	148	88	141.0	168.2							
B'BRIDGE DG	1200	109	82	125	75.2	65.6	1200	1209	1234	100.8	98.0							
SAMALPATTI DG	650	57	39	61	68.4	63.9	650	623	645	95.8	96.6							
SAMAYANALLUR DG	650	52	43	41	82.7	104.9	650	589	250	90.6	235.6							
TOTAL STAT	1650	157	127	89	80.9	142.7	1650	1367	1196	82.8	114.3							
TOTAL IPP	3340	290	226	351	77.9	64.4	3340	2990	2917	89.5	102.5							
TOTAL DG	4990	447	353	440	79.0	80.2	4990	4357	4113	87.3	105.9							
iii) STEAMTURBINE																		
D'VRAN 5-6	1463	136	53	80	39.0	66.3	1463	811	880	55.4	92.2	65.3	25.4	38.4	59.6	33.1	35.9	
C'PUR (ASSAM)	0	0	0	0			0	0	0									
STEAM TURBINE	1463	136	53	80	39.0	66.3	1463	811	880	55.4	92.2							
TOT LIQUID FUEL/GAS BASED (i-iii)																		
CENTRAL STATE	27760	2230	2449	2389	109.8	102.5	27760	26241	26934	94.5	97.4							
PVT UTILITY	16460	1504	1347	1036	89.6	130.0	16460	14532	12123	88.3	119.9							
PVT IPP	1910	151	67	99	44.4	67.7	1910	1361	1560	71.3	87.2							
TOTAL	17977	1506	1684	1355	111.8	124.3	17977	17586	13163	97.8	133.6							
TOTAL	64107	5391	5547	4879	102.9	113.7	64107	59720	53780	93.2	111.0							

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - STATEWISE/SYSTEMWISE  
 PERIOD : MAR 2003 VIS-A-VIS MAR 2002 AND APR.-MAR 2003 VIS-A-VIS APR.-MAR 2002

STATES/ SYSTEMS AND TYPE OF GENERATION	GROSS GENERATION (GWH)											PLANT LOAD FACTOR (%)					
	MAR .							APRIL-MAR .				MAR .			APRIL-MAR .		
	PROGRAM APR.2002 TO MAR.2003	PROGRAM 2003	ACTUAL 2003	ACTUAL 2002	% OF PROG- RAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM 2003	ACTUAL 2003	ACTUAL 2002	% OF PROG- RAM (9/8)	% OF LAST YEAR (9/10)	PROG. 2003	ACTUAL 2003	ACTUAL 2002	PROG. 2003	ACTUAL 2003	ACTUAL 2002
	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
FUELWISE-SECTORWISE																	
1. CENT SECT.																	
TOTAL COAL	126690	11630	11533	10654	99.2	108.3	126690	130204	120928	102.8	107.7	79.3	78.0	76.4	74.6	76.6	73.7
TOTAL LIGNITE	16000	1585	1423	1313	89.8	108.4	16000	15005	14463	93.8	103.7	87.9	91.5	85.3	76.7	82.3	79.8
TOTAL MULTIFUEL																	
TOTAL GAS/LIQD	27760	2230	2449	2389	109.8	102.5	27760	26241	26934	94.5	97.4						
TOTAL	170450	15445	15405	14356	99.7	107.3	170450	171450	162325	100.6	105.6	80.1	79.3	77.3	74.8	77.1	74.3
2. STATE SECTOR																	
TOTAL COAL	213832	19339	19265	19476	99.6	98.9	213832	216890	207595	101.4	104.5	73.1	72.5	74.3	68.9	69.8	67.9
TOTAL LIGNITE	1050	96	73	110	76.0	66.4	1050	1036	980	98.7	105.7	60.0	45.6	68.8	55.8	55.0	52.0
TOTAL MULTIFUEL	1137	97	79	16	81.4	493.8	1137	574	911	50.5	63.0	51.3	41.8	8.5	51.1	25.8	40.9
TOTAL GAS/LIQD	16460	1504	1347	1036	89.6	130.0	16460	14532	12123	88.3	119.9	47.0	24.3	32.4	42.4	28.9	31.1
TOTAL	232479	21036	20764	20638	98.7	100.6	232479	233032	221609	100.2	105.2	72.4	71.3	73.1	68.2	68.7	67.0
3. PVT UTILITY																	
TOTAL COAL	12935	1102	1148	1155	104.2	99.4	12935	13203	12793	102.1	103.2	77.7	81.0	81.3	77.3	79.0	76.4
TOTAL LIGNITE																	
TOTAL MULTIFUEL	6900	524	594	581	113.4	102.2	6900	7931	7232	114.9	109.7	61.2	69.4	67.9	68.5	78.7	71.8
TOTAL GAS/LIQD	1910	151	67	99	44.4	67.7	1910	1361	1560	71.3	87.2						
TOTAL	21745	1777	1809	1835	101.8	98.6	21745	22495	21585	103.4	104.2	71.5	76.6	76.2	74.0	78.9	74.7
4. PVT IPP																	
TOTAL COAL	1307	117	166	207	141.9	80.2	1307	1970	1851	150.7	106.4						
TOTAL LIGNITE	1600	144	246	183	170.8	134.4	1600	2005	1454	125.3	137.9						
TOTAL MULTIFUEL																	
TOTAL GAS/LIQD	17977	1506	1684	1355	111.8	124.3	17977	17586	13163	97.8	133.6						
TOTAL	20884	1767	2096	1745	118.6	120.1	20884	21561	16468	103.2	130.9						
5. ALLINDIA																	
TOTAL COAL	354764	32188	32112	31492	99.8	102.0	354764	362267	343167	102.1	105.6	75.4	74.7	75.2	71.1	72.4	70.2
TOTAL LIGNITE	18650	1825	1742	1606	95.5	108.5	18650	18046	16897	96.8	106.8	85.2	87.2	83.7	74.7	79.7	77.2
TOTAL MULTIFUEL	8037	621	673	597	108.4	112.7	8037	8505	8143	105.8	104.4	59.4	64.4	57.2	65.3	69.2	66.2
TOTAL GAS/LIQD	64107	5391	5547	4879	102.9	113.7	64107	59720	53780	93.2	111.0	47.0	24.3	32.4	42.4	28.9	31.1
TOTAL	445558	40025	40074	38574	100.1	103.9	445558	448538	421987	100.7	106.3	75.1	74.4	74.7	70.8	72.2	69.9

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ANNEXURE V

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - STATEWISE/SYSTEMWISE  
 PERIOD : MAR 2003 VIS-A-VIS MAR 2002 AND APR.-MAR 2003 VIS-A-VIS APR.-MAR 2002

STATES/ SYSTEMS AND TYPE OF GENERATION	GROSS GENERATION (GWH)											PLANT LOAD FACTOR (%)					
	MAR .							APRIL-MAR .				MAR .			APRIL-MAR .		
	PROGRAM APR. 2002	PROGRAM MAR. 2003	ACTUAL 2003	ACTUAL 2003	% OF PROG- RAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM 2003	ACTUAL 2003	ACTUAL 2002	% OF PROG- RAM (9/8)	% OF LAST YEAR (9/10)	PROG. 2003	ACTUAL 2003	ACTUAL 2002	PROG. 2003	ACTUAL 2003	ACTUAL 2002
	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
<b>1. NORTHERN REGION</b>																	
1. B.B.M.B.																	
BHAKRA L&R	4230	320	289	326	90.3	88.7	4230	5293	4191	125.1	126.3						
GANG. & KOTLA	1170	99	110	108	111.1	101.9	1170	1231	1269	105.2	97.0						
DEHAR	2950	110	178	217	161.8	82.0	2950	3339	3057	113.2	109.2						
PONG	1300	90	67	96	74.4	69.8	1300	808	1422	62.2	56.8						
BBMB TOTAL	9650	619	644	747	104.0	86.2	9650	10671	9939	110.6	107.4						
<b>2. DELHI</b>																	
BADARPUR	5200	369	372	362	100.8	102.8	5200	5284	5275	101.6	100.2	70.4	70.9	69.0	84.2	85.6	85.4
D.V.B.																	
I.P.STN.	860	71	39	54	54.9	72.2	860	619	815	72.0	76.0	38.6	21.2	29.3	39.7	28.6	37.6
RAJGHAT	900	78	87	84	111.5	103.6	900	837	697	93.0	120.1	77.7	86.6	83.6	76.1	70.8	58.9
D.V.B. GT	1200	105	97	74	92.4	131.1	1200	1215	1165	101.3	104.3						
PRAGATI GT	1800	206	110	0	53.4		1800	825	0	45.8							
DVB TOTAL	4760	460	333	212	72.4	157.1	4760	3496	2677	73.4	130.6	52.4	44.3	48.5	52.5	43.5	45.1
DELHI TOTAL	9960	829	705	574	85.0	122.8	9960	8780	7952	88.2	110.4	64.0	61.5	61.8	73.1	70.8	71.2
<b>3. J. &amp; K.</b>																	
PAMPORE GT	0	0	0	0			0	58	0								
J & K TH.	0	0	0	0			0	58	0								
LOWER JHELUM	400	25	1	22	4.0	4.5	400	4	313	1.0	1.3						
OTHER J&K	469	45	26	10	57.8	260.0	469	319	228	68.0	139.9						
J&KHYDRO	869	70	27	32	38.6	84.4	869	323	541	37.2	59.7						
NHPC SALAL	3100	112	226	163	201.8	138.7	3100	3139	2930	101.3	107.1						
NHPC URI	2150	228	361	303	158.3	119.1	2150	2463	2087	114.6	118.0						
J & K TH.	0	0	0	0			0	58	0								
J & K HY.	6119	410	614	498	149.8	123.3	6119	5925	5558	96.8	106.6						

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ENERGYWISE - PERFORMANCE STATUS ALL INDIA - STATEWISE/SYSTEMWISE  
 PERIOD : MAR 2003 VIS-A-VIS MAR 2002 AND APR.-MAR 2003 VIS-A-VIS APR.-MAR 2002

STATES/ SYSTEMS AND TYPE OF GENERATION	GROSS GENERATION (GWH)											PLANT LOAD FACTOR (%)						
	PROGRAM APR. 2002		MAR .					APRIL-MAR .					MAR .			APRIL-MAR .		
	TO	PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROG.	ACTUAL	ACTUAL	PROG.	ACTUAL	ACTUAL	
	MAR.2003	2003	2003	2002	PROG- RAM (4/3)	LAST YEAR (4/5)	2003	2003	2002	PROG- RAM (9/8)	LAST YEAR (9/10)	2003	2003	2002	2003	2003	2002	
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	
J & K TOT.	6119	410	614	498	149.8	123.3	6119	5983	5558	97.8	107.6							
4. H. P.																		
H.P.S.E.B.																		
BASSI	270	8	12	19	150.0	63.2	270	281	258	104.1	108.9							
GIRI BATA	240	9	12	22	133.3	54.5	240	168	192	70.0	87.5							
BINWA	30	2	4	3	200.0	133.3	30	25	21	83.3	119.0							
ANDHRA	70	2	4	5	200.0	80.0	70	72	60	102.9	120.0							
SANJAY	600	16	17	19	106.3	89.5	600	580	482	96.7	120.3							
SMALLHYDRO	190	5	17	15	340.0	113.3	190	191	133	100.5	143.6							
H.P.S.E.B.	1400	42	66	83	157.1	79.5	1400	1317	1146	94.1	114.9							
MALANA PVT	375	12	9	11	75.0	81.8	375	333	187	88.8	178.1							
TOTAL PVT IPP	375	12	9	11	75.0	81.8	375	333	187	88.8	178.1							
DEHAR	2950	110	178	217	161.8	82.0	2950	3339	3057	113.2	109.2							
PONG	1300	90	67	96	74.4	69.8	1300	808	1422	62.2	56.8							
BBMB-HP	4250	200	245	313	122.5	78.3	4250	4147	4479	97.6	92.6							
B'SIUL	780	78	102	70	130.8	145.7	780	680	606	87.2	112.2							
CHAMERA	2100	90	218	126	242.2	173.0	2100	2258	1956	107.5	115.4							
NHPC-HP	2880	168	320	196	190.5	163.3	2880	2938	2562	102.0	114.7							
HP TOT.HY.	8905	422	640	603	151.7	106.1	8905	8735	8374	98.1	104.3							
5. HARYANA																		
F'BAD EXTN.	850	78	78	89	100.0	87.6	850	973	808	114.5	120.4	63.5	63.5	72.5	58.8	67.3	55.9	
PANIPAT	4750	443	448	428	101.1	104.7	4750	4994	4274	105.1	116.8	69.2	70.0	66.9	63.1	66.3	61.6	
HPGC TH	5600	521	526	517	101.0	101.7	5600	5967	5082	106.6	117.4	68.3	69.0	67.8	62.4	66.5	60.6	
W. YAMUNA CANAL	202	9	19	23	211.1	82.6	202	244	232	120.8	105.2							
HPGC HY.	202	9	19	23	211.1	82.6	202	244	232	120.8	105.2							

ANNEXURE V

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - STATEWISE/SYSTEMWISE  
 PERIOD : MAR 2003 VIS-A-VIS MAR 2002 AND APR.-MAR 2003 VIS-A-VIS APR.-MAR 2002

STATES/ SYSTEMS AND TYPE OF GENERATION	GROSS GENERATION (GWH)											PLANT LOAD FACTOR (%)						
	PROGRAM APR. 2002		MAR .					APRIL-MAR .					MAR .			APRIL-MAR .		
	TO	PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROG.	ACTUAL	ACTUAL	PROG.	ACTUAL	ACTUAL	
	MAR.2003	2003	2003	2002	PROG- RAM (4/3)	LAST YEAR (4/5)	2003	2003	2002	PROG- RAM (9/8)	LAST YEAR (9/10)	2003	2003	2002	2003	2003	2002	
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	
HPGC TOTAL	5802	530	545	540	102.8	100.9	5802	6211	5314	107.0	116.9							
F'BAD CCGT	3000	222	296	232	133.3	127.6	3000	2697	2861	89.9	94.3							
HAR. THERMAL	8600	743	822	749	110.6	109.7	8600	8664	7943	100.7	109.1	68.3	69.0	67.8	62.4	66.5	60.6	
HAR. HYDRO	202	9	19	23	211.1	82.6	202	244	232	120.8	105.2							
HAR. TOTAL	8802	752	841	772	111.8	108.9	8802	8908	8175	101.2	109.0							
6. RAJASTHAN																		
RRVUNL																		
KOTA	6420	582	627	573	107.7	109.4	6420	6551	6354	102.0	103.1	92.0	99.1	90.6	86.2	88.0	85.3	
SURATGARH	6700	671	710	406	105.8	174.9	6700	7289	4237	108.8	172.0	90.2	95.4	72.8	80.3	88.8	85.0	
RAMGARH																		
GT+CCGT	200	17	22	0	129.4		200	161	123	80.5	130.9							
RRVUNL THERMAL	13320	1270	1359	979	107.0	138.8	13320	14001	10714	105.1	130.7	91.0	97.1	82.2	83.2	88.4	85.2	
R.P. SAGAR	350	22	0	0	0.0		350	14	259	4.0	5.4							
JAW. SAGAR	235	23	0	2	0.0	0.0	235	13	200	5.5	6.5							
MAHI BAJAJ	95	14	1	3	7.1	33.3	95	20	69	21.1	29.0							
OTHER HYDRO	22	2	0	1	0.0	0.0	22	6	14	27.3	42.9							
RRVUNL HY	702	61	1	6	1.6	16.7	702	53	542	7.5	9.8							
RRVUNL TOTAL	14022	1331	1360	985	102.2	138.1	14022	14054	11256	100.2	124.9							
NTPC ANTA	3000	253	248	271	98.0	91.5	3000	2760	3058	92.0	90.3							
RAPS NUC.	4180	378	494	541	130.7	91.3	4180	5047	4674	120.7	108.0	64.3	84.0	92.0	60.4	72.9	66.9	
RAJ. THERMAL	16320	1523	1607	1250	105.5	128.6	16320	16761	13772	102.7	121.7	91.0	97.1	82.2	83.2	88.4	85.2	
RAJ. NUCLEAR	4180	378	494	541	130.7	91.3	4180	5047	4674	120.7	108.0	64.3	84.0	92.0	60.4	72.9	66.9	
RAJ. HYDRO	702	61	1	6	1.6	16.7	702	53	542	7.5	9.8							
RAJ. TOTAL	21202	1962	2102	1797	107.1	117.0	21202	21861	18988	103.1	115.1							
7. PUNJAB																		
GNDTP (BHATINDA)	2250	180	173	242	96.1	71.5	2250	2497	2766	111.0	90.3	55.0	52.8	73.9	58.4	64.8	71.8	
GHTP (LEH MOH)	3250	302	226	155	74.8	145.8	3250	2907	3072	89.4	94.6	96.6	72.3	49.6	88.3	79.0	83.5	
ROPAR	8500	605	519	691	85.8	75.1	8500	8246	8857	97.0	93.1	64.5	55.4	73.7	77.0	74.7	80.2	

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - STATEWISE/SYSTEMWISE  
 PERIOD : MAR 2003 VIS-A-VIS MAR 2002 AND APR.-MAR 2003 VIS-A-VIS APR.-MAR 2002

ANNEXURE V

STATES/ SYSTEMS AND TYPE OF GENERATION	GROSS GENERATION (GWH)											PLANT LOAD FACTOR (%)						
	PROGRAM		MAR .					APRIL-MAR .					MAR .			APRIL-MAR .		
	TO	PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROG.	ACTUAL	ACTUAL	PROG.	ACTUAL	ACTUAL	
	MAR.2003	2003	2003	2002	PROG- RAM (4/3)	LAST YEAR (4/5)	2003	2003	2002	PROG- RAM (9/8)	LAST YEAR (9/10)	2003	2003	2002	2003	2003	2002	
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	
PSEB THERMAL	14000	1087	918	1088	84.5	84.4	14000	13650	14695	97.5	92.9	68.9	58.2	69.0	75.4	73.5	79.1	
UBDC 1-3	350	19	21	0	110.5		350	390	300	111.4	130.0							
SHANAN	560	30	20	35	66.7	57.1	560	477	472	85.2	101.1							
MUKERIAN	1360	110	40	104	36.4	38.5	1360	747	1171	54.9	63.8							
ANANDPUR SAHIB	850	71	29	48	40.8	60.4	850	742	539	87.3	137.7							
THEINDAM (RSAGAR)	1200	32	76	82	237.5	92.7	1200	1160	1229	96.7	94.4							
PSEB HYDRO	4320	262	186	269	71.0	69.1	4320	3516	3711	81.4	94.7							
PSEB TOTAL	18320	1349	1104	1357	81.8	81.4	18320	17166	18406	93.7	93.3							
BHAKRA LR	4230	320	289	326	90.3	88.7	4230	5293	4191	125.1	126.3							
GANG&KOTLA	1170	99	110	108	111.1	101.9	1170	1231	1269	105.2	97.0							
BBMB-PUNJAB	5400	419	399	434	95.2	91.9	5400	6524	5460	120.8	119.5							
PUNJAB TOTAL	23720	1768	1503	1791	85.0	83.9	23720	23690	23866	99.9	99.3							
8. UTTAR PRADESH																		
UPRVUNL																		
OBRA 1-5	401	38	43	83	113.2	51.8	401	467	400	116.5	116.8	31.9	36.1	42.0	28.6	33.3	21.9	
OBRA 6-8	693	75	52	61	69.3	85.2	693	590	623	85.1	94.7	35.7	24.8	29.1	28.1	23.9	25.2	
OBRA 9-13	5087	392	493	428	125.8	115.2	5087	5471	4763	107.5	114.9	52.7	66.3	57.5	58.1	62.5	54.4	
OBRA 1-13	6181	505	588	539	116.4	109.1	6181	6528	5693	105.6	114.7	47.1	54.8	50.2	48.9	51.7	45.1	
PANKI	900	88	105	52	119.3	201.9	900	1016	948	112.9	107.2	48.9	58.3	28.9	42.5	47.9	44.7	
H'GANJ B&C	816	78	50	89	64.1	56.2	816	769	715	94.2	107.6	27.2	17.5	31.1	24.2	22.8	21.2	
PARICHA	900	90	64	98	71.1	65.3	900	961	1030	106.8	93.3	55.0	39.1	59.9	46.7	49.9	53.4	
ANPARA	11890	762	909	979	119.3	92.8	11890	11693	12124	98.3	96.4	62.8	75.0	80.7	83.3	81.9	84.9	
OTHERS (U.P.)	0	0	0	0			0	0	0									
UPRVUNL TH	20687	1523	1716	1757	112.7	97.7	20687	20967	20510	101.4	102.2	52.2	58.9	60.3	60.3	61.1	59.7	
RIHAND	950	75	73	91	97.3	80.2	950	619	1041	65.2	59.5							
OBRA HY.	300	23	29	29	126.1	100.0	300	254	391	84.7	65.0							
MATATILA	130	3	0	11	0.0	0.0	130	103	135	79.2	76.3							
GANGA CANAL	25	2	7	3	350.0	233.3	25	67	45	268.0	148.9							
KHARA	385	23	25	10	108.7	250.0	385	411	309	106.8	133.0							



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ENERGYWISE - PERFORMANCE STATUS ALL INDIA - STATEWISE/SYSTEMWISE  
 PERIOD : MAR 2003 VIS-A-VIS MAR 2002 AND APR.-MAR 2003 VIS-A-VIS APR.-MAR 2002

STATES/ SYSTEMS AND TYPE OF GENERATION	GROSS GENERATION (GWH)											PLANT LOAD FACTOR (%)						
	PROGRAM APR. 2002	MAR .					APRIL-MAR .					MAR .			APRIL-MAR .			
		TO	PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROG.	ACTUAL	ACTUAL	PROG.	ACTUAL	ACTUAL
		MAR. 2003	2003	2003	2002	PROG- RAM (4/3)	LAST YEAR (4/5)	2003	2003	2002	PROG- RAM (9/8)	LAST YEAR (9/10)	2003	2003	2002	2003	2003	2002
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	
UTTRANCHAL TOTAL	3810	217	251	262	115.7	95.8	3810	3770	3435	99.0	109.8							
2. WESTEREN REGION																		
10. GUJARAT																		
G.E.B.																		
DHUVARAN	2600	233	132	96	56.7	137.5	2600	1385	1791	53.3	77.3	58.6	33.2	24.2	55.6	29.6	38.3	
UKAI	5200	472	413	449	87.5	92.0	5200	5312	4753	102.2	111.8	74.6	65.3	71.0	69.8	71.3	63.8	
G.NGR 1-4	3800	336	381	384	113.4	99.2	3800	4222	3806	111.1	110.9	68.4	77.6	78.2	65.7	73.0	65.8	
W.BORI 1-6	8800	816	759	884	93.0	85.9	8800	8893	9352	101.1	95.1	87.0	81.0	94.3	79.7	80.6	84.7	
SIKKA	1300	73	59	75	80.8	78.7	1300	1131	1140	87.0	99.2	40.9	33.0	42.0	61.8	53.8	54.2	
KUTCH LIGN.	1050	96	73	110	76.0	66.4	1050	1036	980	98.7	105.7	60.0	45.6	68.8	55.8	55.0	52.0	
UTRAN GT	850	72	90	60	125.0	150.0	850	890	782	104.7	113.8							
D'VARAN GT	50	5	0	0	0.0		50	0	42	0.0	0.0							
GEB THERMAL	23650	2103	1907	2058	90.7	92.7	23650	22869	22646	96.7	101.0	72.4	65.0	71.4	69.1	66.7	66.3	
UKAI HYDRO	700	59	33	11	55.9	300.0	700	562	234	80.3	240.2							
UKAI LBC	30	2	1	1	50.0	100.0	30	17	12	56.7	141.7							
KADANA&PANAM	200	0	3	0			200	8	41	4.0	19.5							
GEB HYDRO	930	61	37	12	60.7	308.3	930	587	287	63.1	204.5							
GEB TOTAL	24580	2164	1944	2070	89.8	93.9	24580	23456	22933	95.4	102.3							
GSECL																		
G.NGR 5	1525	138	144	156	104.3	92.3	1525	1636	1489	107.3	109.9	88.3	92.2	99.8	82.9	88.9	80.9	
W.BORI 7	1525	138	151	155	109.4	97.4	1525	1762	1647	115.5	107.0	88.3	96.6	99.2	82.9	95.8	89.5	
GSECL TOTAL	3050	276	295	311	106.9	94.9	3050	3398	3136	111.4	108.4	88.3	94.4	99.5	82.9	92.4	85.2	
GSEG LTD																		
HAZIRA CCCP	1148	92	91	48	98.9	189.6	1148	878	171	76.5								
GSEGL TOTAL	1148	92	91	48	98.9	189.6	1148	878	171	76.5								
A.E.CO																		
AE CO OLD	410	9	0	22	0.0	0.0	410	438	377	106.8	116.2	20.2		49.3	78.0	83.3	71.7	
SABARMATI	2400	214	243	224	113.6	108.5	2400	2523	2433	105.1	103.7	87.2	99.0	91.2	83.0	87.3	84.2	
VATWA GT&ST	610	40	1	0	2.5		610	209	319	34.3	65.5							

ANNEXURE V

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - STATEWISE/SYSTEMWISE  
 PERIOD : MAR 2003 VIS-A-VIS MAR 2002 AND APR.-MAR 2003 VIS-A-VIS APR.-MAR 2002

STATES/ SYSTEMS AND TYPE OF GENERATION	GROSS GENERATION (GWH)										PLANT LOAD FACTOR (%)						
	MAR .							APRIL-MAR .			MAR .			APRIL-MAR .			
	PROGRAM APR.2002 TO MAR.2003	PROGRAM 2003	ACTUAL 2003	ACTUAL 2002	% OF PROG- RAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM 2003	ACTUAL 2003	ACTUAL 2002	% OF PROG- LAST RAM (9/8)	% OF LAST YEAR (9/10)	PROG. 2003	ACTUAL 2003	ACTUAL 2002	PROG. 2003	ACTUAL 2003	ACTUAL 2002
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
AE CO.	3420	263	244	246	92.8	99.2	3420	3170	3129	92.7	101.3	76.9	83.7	84.8	82.3	86.7	82.3
ESSAR PVT HAZIRA IMP	730	66	50	23	75.8	217.4	730	1055	661	144.5	159.6						
ESS IMPORT	730	66	50	23	75.8	217.4	730	1055	661	144.5	159.6						
GIPCL																	
GIPCL I	690	62	79	76	127.4	103.9	690	999	705	144.8	141.7						
GIPCL II	980	87	81	62	93.1	130.6	980	952	589	97.1	161.6						
SURAT LIGNITE	1600	144	160	183	111.1	87.4	1600	1599	1454	99.9	110.0						
TOTAL GIPCL	3270	293	320	321	109.2	99.7	3270	3550	2748	108.6	129.2						
GUJARAT TOR'T PAGUTHAN GT	0	0	275	0			0	1535	727		211.1						
KAPS NUC.	3500	309	340	311	110.0	109.3	3500	3659	3570	104.5	102.5	94.4	103.9	95.0	90.8	94.9	92.6
KAWAS GT	4000	286	357	307	124.8	116.3	4000	4208	3757	105.2	112.0						
GANDHAR GT	3600	308	339	423	110.1	80.1	3600	3372	3614	93.7	93.3						
GUJ. THERMAL	42868	3687	3878	3737	105.2	103.8	42868	44035	40589	102.7	108.5	74.3	69.3	75.2	71.5	70.8	69.4
GUJ. NUCLEAR	3500	309	340	311	110.0	109.3	3500	3659	3570	104.5	102.5	94.4	103.9	95.0	90.8	94.9	92.6
GUJ. HYDRO	930	61	37	12	60.7	308.3	930	587	287	63.1	204.5						
GUJ. TOTAL	47298	4057	4255	4060	104.9	104.8	47298	48281	44446	102.1	108.6						
11. MAHARASHTRA																	
M.S.E.B.																	
NASIK	5010	535	547	416	102.2	131.5	5010	5386	5660	107.5	95.2	79.0	80.8	61.4	62.8	67.6	71.0
KORADI	6700	610	589	575	96.6	102.4	6700	6161	6104	92.0	100.9	75.9	73.3	71.6	70.8	65.1	64.5
PARAS	345	30	36	27	120.0	133.3	345	298	364	86.4	81.9	69.5	83.4	62.6	67.9	58.7	71.6
BHUSAWAL	3100	306	169	273	55.2	61.9	3100	2591	3362	83.6	77.1	86.0	47.5	76.8	74.0	61.9	80.3
PARLI 1-2	325	30	39	40	130.0	97.5	325	472	417	145.2	113.2	67.2	87.4	89.6	61.8	89.8	79.3
PARLI 3-5	4175	370	362	386	97.8	93.8	4175	4111	4006	98.5	102.6	78.9	77.2	82.4	75.7	74.5	72.6
PARLI 1-5	4500	400	401	426	100.3	94.1	4500	4583	4423	101.8	103.6	77.9	78.1	83.0	74.4	75.8	73.2
CHANDRAPUR	16200	1500	1387	1582	92.5	87.7	16200	15184	16224	93.7	93.6	86.2	79.7	90.9	79.0	74.1	79.1
K'KHEDA-II	6000	537	588	585	109.5	100.5	6000	6148	5511	102.5	111.6	85.9	94.1	93.6	81.5	83.6	76.6
URAN GT	3685	308	346	312	112.3	110.9	3685	3898	3676	105.8	106.0						

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - STATEWISE/SYSTEMWISE  
 PERIOD : MAR 2003 VIS-A-VIS MAR 2002 AND APR.-MAR 2003 VIS-A-VIS APR.-MAR 2002

STATES/ SYSTEMS AND TYPE OF GENERATION	GROSS GENERATION (GWH)											PLANT LOAD FACTOR (%)					
	PROGRAM APR. 2002 TO MAR. 2003	MAR .					APRIL-MAR .					MAR .			APRIL-MAR .		
		PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROG.	ACTUAL	ACTUAL	PROG.	ACTUAL	ACTUAL
		2003	2003	2002	PROG- RAM (4/3)	LAST YEAR (4/5)	2003	2003	2002	PROG- RAM (9/8)	LAST YEAR (9/10)	2003	2003	2002	2003	2003	2002
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
MSEB THERMAL	45540	4226	4063	4196	96.1	96.8	45540	44249	45324	97.2	97.6	82.3	78.1	81.6	74.7	72.0	74.5
KOYNA I-IV	3114	256	191	322	74.6	59.3	3114	3289	2889	105.6	113.8						
KOYNA DPH	127	15	15	14	100.0	107.1	127	104	85	81.9	122.4						
VAITARNA	160	25	23	24	92.0	95.8	160	130	128	81.3	101.6						
PAITHON	16	1	0	0	0.0		16	1	8	6.3	12.5						
PAWANA	14	2	2	0	100.0		14	14	7	100.0	200.0						
TILLARI	120	7	4	2	57.1	200.0	120	44	89	36.7	49.4						
BHIRA TAIL RACE	70	6	5	4	83.3	125.0	70	70	67	100.0	104.5						
BANDARDHARA I&II	50	5	4	2	80.0	200.0	50	33	32	66.0	103.1						
BHATSA	65	4	6	5	150.0	120.0	65	64	58	98.5	110.3						
PANSHET (K.VASLAI)	56	3	0	9	0.0	0.0	56	38	50	67.9	76.0						
VARASGAON (K.VASLAI)	0	0	4	0			0	17	0								
VEER & BHATGAR	75	6	3	12	50.0	25.0	75	60	67	80.0	89.6						
ELDARI	40	7	7	7	100.0	100.0	40	56	28	140.0	200.0						
UJANI	22	2	0	1	0.0	0.0	22	9	6	40.9	150.0						
DHOM	0	0	1	1		100.0	0	9	5		180.0						
DHUDGANGA	40	5	6	0	120.0		40	15	18	37.5	83.3						
SMALL HY.	113	11	12	12	109.1	100.0	113	81	68	71.7	119.1						
MSEB HYDRO	4082	355	283	415	79.7	68.2	4082	4034	3605	98.8	111.9						
MSEB TOTAL	49622	4581	4346	4611	94.9	94.3	49622	48283	48929	97.3	98.7						
T'BAY TH	6900	524	594	581	113.4	102.2	6900	7931	7232	114.9	109.7	61.2	69.4	67.9	68.5	78.7	71.8
T'BAY GT&ST	1300	111	66	99	59.5	66.7	1300	1152	1241	88.6	92.8						
TROMBAY TOTAL	8200	635	660	680	103.9	97.1	8200	9083	8473	110.8	107.2	61.2	69.4	67.9	68.5	78.7	71.8
TARAPUR NUC	2300	218	193	227	88.5	85.0	2300	2544	2503	110.6	101.6	91.6	81.1	95.3	82.0	90.8	89.3
TATA HYDRO	1300	90	97	91	107.8	106.6	1300	1338	1301	102.9	102.8						
DAHANU TH.	3725	335	373	385	111.3	96.9	3725	3899	3809	104.7	102.4	90.1	100.3	103.5	85.0	89.0	87.0
DABHOL PVT	0	0	0	0			0	0	304		0.0						
MAHA. THERMAL	57465	5196	5096	5261	98.1	96.9	57465	57231	57910	99.6	98.8	79.8	78.2	81.0	74.5	74.0	74.9
MAHA. NUCLEAR	2300	218	193	227	88.5	85.0	2300	2544	2503	110.6	101.6	91.6	81.1	95.3	82.0	90.8	89.3
MAHA. HYDRO	5382	445	380	506	85.4	75.1	5382	5372	4906	99.8	109.5						
MAHA. TOTAL	65147	5859	5669	5994	96.8	94.6	65147	65147	65319	100.0	99.7						

ANNEXURE V

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - STATEWISE/SYSTEMWISE  
 PERIOD : MAR 2003 VIS-A-VIS MAR 2002 AND APR.-MAR 2003 VIS-A-VIS APR.-MAR 2002

STATES/ SYSTEMS AND TYPE OF GENERATION	GROSS GENERATION (GWH)											PLANT LOAD FACTOR (%)						
	PROGRAM APR. 2002	MAR .					APRIL-MAR .					MAR .			APRIL-MAR .			
		TO	PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROG.	ACTUAL	ACTUAL	PROG.	ACTUAL	ACTUAL
		MAR. 2003	2003	2003	2002	PROG- RAM (4/3)	LAST YEAR (4/5)	2003	2003	2002	PROG- RAM (9/8)	LAST YEAR (9/10)	2003	2003	2002	2003	2003	2002
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	
12. MADHYA PRADESH																		
M.P.E.B.																		
SATPURA	7500	670	746	756	111.3	98.7	7500	7874	7316	105.0	107.6	78.8	87.8	88.9	74.9	78.7	73.1	
AMARKANTAK	1260	129	71	132	55.0	53.8	1260	1440	989	114.3	145.6	59.8	32.9	61.2	49.6	56.7	38.9	
SANJAY GANDHI	5200	470	494	416	105.1	118.8	5200	5232	4219	100.6	124.0	75.2	79.0	66.6	70.7	71.1	57.3	
MPEB THERMAL	13960	1269	1311	1304	103.3	100.5	13960	14546	12524	104.2	116.1	75.1	77.5	77.1	70.1	73.1	62.9	
GANDHI SAGAR	350	30	1	2	3.3	50.0	350	38	114	10.9	33.3							
PENCH	400	30	26	0	86.7		400	337	138	84.3	244.2							
BARGI	550	55	22	15	40.0	146.7	550	453	522	82.4	86.8							
BANSAGAR I&III	1150	30	12	4	40.0	300.0	1150	949	1296	82.5	73.2							
BIRSINGPUR	50	0	0	0			50	24	36	48.0	66.7							
RAJGHAT	120	5	0	4	0.0	0.0	120	56	105	46.7	53.3							
MPEB HY.	2620	150	61	25	40.7	244.0	2620	1857	2211	70.9	84.0							
MPEB TOTAL	16580	1419	1372	1329	96.7	103.2	16580	16403	14735	98.9	111.3							
NTPC VINDH	16800	1588	1227	1475	77.3	83.2	16800	16935	15589	100.8	108.6	94.4	73.0	87.7	84.9	85.5	78.7	
M.P. THERMAL	30760	2857	2538	2779	88.8	91.3	30760	31481	28113	102.3	112.0	84.7	75.3	82.4	77.5	79.3	70.8	
M.P. HYDRO	2620	150	61	25	40.7	244.0	2620	1857	2211	70.9	84.0							
M.P. TOTAL	33380	3007	2599	2804	86.4	92.7	33380	33338	30324	99.9	109.9							
13. C.S.E.B.																		
KORBA - 2	920	132	91	83	68.9	109.6	920	863	989	93.8	87.3	110.9	76.4	69.7	65.6	61.6	70.6	
KORBA - 3	1150	144	63	126	43.8	50.0	1150	1159	1231	100.8	94.2	80.6	35.3	70.6	54.7	55.1	58.6	
KORBA 2-3	2070	276	154	209	55.8	73.7	2070	2022	2220	97.7	91.1	92.7	51.7	70.2	59.1	57.7	63.4	
KORBA WEST	5860	560	522	575	93.2	90.8	5860	5570	5536	95.1	100.6	89.6	83.5	92.0	79.6	75.7	75.2	
CSEB THERMAL	7930	836	676	784	80.9	86.2	7930	7592	7756	95.7	97.9	90.6	73.3	85.0	73.0	69.9	71.4	
HASDEO BANGO	450	10	9	30	90.0	30.0	450	247	392	54.9	63.0							
CSEB HYDRO	450	10	9	30	90.0	30.0	450	247	392	54.9	63.0							
CSEB TOTAL	8380	846	685	814	81.0	84.2	8380	7839	8148	93.5	96.2							

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ENERGYWISE - PERFORMANCE STATUS ALL INDIA - STATEWISE/SYSTEMWISE  
 PERIOD : MAR 2003 VIS-A-VIS MAR 2002 AND APR.-MAR 2003 VIS-A-VIS APR.-MAR 2002

ANNEXURE V

STATES/ SYSTEMS AND TYPE OF GENERATION	GROSS GENERATION (GWH)											PLANT LOAD FACTOR (%)					
	PROGRAM APR. 2002							APRIL-MAR				MAR			APRIL-MAR		
	TO MAR. 2003	PROGRAM 2003	ACTUAL 2003	ACTUAL 2002	% OF PROG- RAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM 2003	ACTUAL 2003	ACTUAL 2002	% OF PROG- RAM (9/8)	% OF LAST YEAR (9/10)	PROG. 2003	ACTUAL 2003	ACTUAL 2002	PROG. 2003	ACTUAL 2003	ACTUAL 2002
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
NTPC KORBA	16050	1473	1530	1444	103.9	106.0	16050	16466	16592	102.6	99.2	94.3	97.9	92.4	87.2	89.5	90.2
CHATTI TH	23980	2309	2206	2228	95.5	99.0	23980	24058	24348	100.3	98.8	92.9	88.8	89.7	82.0	82.2	83.2
CHATTI HY	450	10	9	30	90.0	30.0	450	247	392	54.9	63.0						
CHATTI TOTAL	24430	2319	2215	2258	95.5	98.1	24430	24305	24740	99.5	98.2						
3. SOUTHERN REGION																	
14. APGENCO																	
K'GUEDEM A	1690	160	165	168	103.1	98.2	1690	1846	1752	109.2	105.4	89.6	92.4	94.1	80.4	87.8	83.3
K'GUEDEM B	1520	170	169	86	99.4	196.5	1520	1462	1062	96.2	137.7	108.8	108.2	55.0	82.6	79.5	57.7
K'GUEDEM C	800	102	122	132	119.6	92.4	800	1341	1358	167.6	98.7	62.3	74.5	80.6	41.5	69.6	70.5
K'GUEDEM D	3860	356	370	369	103.9	100.3	3860	4080	3864	105.7	105.6	95.7	99.5	99.2	88.1	93.2	88.2
K'DEM A-D	7870	788	826	755	104.8	109.4	7870	8729	8036	110.9	108.6	90.5	94.9	86.7	76.8	85.2	78.4
VIJAYWADA	9605	900	923	924	102.6	99.9	9605	10288	10225	107.1	100.6	96.0	98.5	98.6	87.0	93.2	92.6
R'GUNDEM B	400	40	46	36	115.0	127.8	400	390	426	97.5	91.5	86.0	98.9	77.4	73.1	71.2	77.8
NELLORE	175	17	17	17	100.0	100.0	175	147	155	84.0	94.8	76.2	76.2	76.2	66.6	55.9	59.0
ROYALASEM	3450	310	310	313	100.0	99.0	3450	3488	3412	101.1	102.2	99.2	99.2	100.2	93.8	94.8	92.7
APGENCO TH	21500	2055	2122	2045	103.3	103.8	21500	23042	22254	107.2	103.5	93.9	96.9	93.4	83.4	89.4	86.3
MACHKUND	720	60	8	82	13.3	9.8	720	579	729	80.4	79.4						
TB DAM&HAMPI	200	20	7	9	35.0	77.8	200	119	165	59.5	72.1						
UPPER SILERU	450	30	20	56	66.7	35.7	450	245	449	54.4	54.6						
LOWER SILERU	1200	120	113	124	94.2	91.1	1200	615	1058	51.3	58.1						
NJ SAGAR (PSS)	2000	130	8	127	6.2	6.3	2000	868	1069	43.4	81.2						
NJ SAGAR RBC	120	0	0	0			120	0	61	0.0	0.0						
NJ SAGAR LBC	60	0	0	0			60	0	23	0.0	0.0						
SRISAILAM	1950	120	3	292	2.5	1.0	1950	537	1943	27.5	27.6						
SRISAILAM LB AP	850	70	29	128	41.4	22.7	850	558	381	65.6	146.5						
NIZAM SAGAR	11	1	0	0	0.0		11	0	3	0.0	0.0						
POCHAMPAD	100	7	0	4	0.0	0.0	100	81	104	81.0	77.9						
SINGUR	12	1	0	1	0.0	0.0	12	7	4	58.3	175.0						
DONKARAYI	100	8	12	10	150.0	120.0	100	41	83	41.0	49.4						
PENNA AHOBILAM	8	0	0	0			8	0	14	0.0	0.0						
MINI HYDRO (AP)	0	0	1	1		100.0	0	15	29		51.7						
APGENCO HYDRO	7781	567	201	834	35.4	24.1	7781	3665	6115	47.1	59.9						
APGENCO TOTAL	29281	2622	2323	2879	88.6	80.7	29281	26707	28369	91.2	94.1						

ANNEXURE V

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - STATEWISE/SYSTEMWISE  
 PERIOD : MAR 2003 VIS-A-VIS MAR 2002 AND APR.-MAR 2003 VIS-A-VIS APR.-MAR 2002

STATES/ SYSTEMS AND TYPE OF GENERATION	GROSS GENERATION (GWH)											PLANT LOAD FACTOR (%)					
	PROGRAM APR. 2002 TO MAR. 2003	MAR .					APRIL-MAR .					MAR .			APRIL-MAR .		
		PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROG.	ACTUAL	ACTUAL	PROG.	ACTUAL	ACTUAL
		2003	2003	2002	PROG- RAM (4/3)	LAST YEAR (4/5)	2003	2003	2002	PROG- RAM (9/8)	LAST YEAR (9/10)	2003	2003	2002	2003	2003	2002
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
16. KERALA																	
BRAMHAPURAM DG	500	40	24	13	60.0	184.6	500	267	128	53.4	208.6						
KOZIKODE DG	400	53	50	12	94.3	416.7	400	385	296	96.3	130.1						
KSEB TH	900	93	74	25	79.6	296.0	900	652	424	72.4	153.8						
IDUKKI	2700	308	127	336	41.2	37.8	2700	1905	2753	70.6	69.2						
SABRIGIRI	1700	150	13	120	8.7	10.8	1700	804	1405	47.3	57.2						
SHOLAYAR	270	27	23	22	85.2	104.5	270	138	227	51.1	60.8						
SENGULAM	122	16	10	8	62.5	125.0	122	130	115	106.6	113.0						
N'MANGALAM	300	25	10	13	40.0	76.9	300	230	273	76.7	84.2						
PALLIVASAL	170	20	16	9	80.0	177.8	170	157	118	92.4	133.1						
PORINGALKUTHU	263	15	3	8	20.0	37.5	263	123	191	46.8	64.4						
PANNIAR	170	20	5	9	25.0	55.6	170	78	123	45.9	63.4						
KALLADA	74	4	4	5	100.0	80.0	74	35	67	47.3	52.2						
KAKKAD	234	22	2	19	9.1	10.5	234	150	184	64.1	81.5						
L. PERIYAR	550	18	12	15	66.7	80.0	550	414	562	75.3	73.7						
PEPPARA	0	0	0	1		0.0	0	6	7		85.7						
MALLARUPABA	0	0	0	0			0	0	0								
IDAMALAYAR	380	35	21	41	60.0	51.2	380	259	332	68.2	78.0						
PORINGALKUTHU LBEX	0	0	8	2		400.0	0	78	29		269.0						
MALANKRA	0	0	0	0			0	0	0								
KUTTI&EXT	350	5	6	8	120.0	75.0	350	304	330	86.9	92.1						
MADUPATTY	0	0	1	0			0	2	3		66.7						
OTHERS MINI/MICRO	0	0	0	0			0	1	0								
KSEB HYDRO	7283	665	261	616	39.2	42.4	7283	4814	6719	66.1	71.6						
KSEB TH+HYDRO	8183	758	335	641	44.2	52.3	8183	5466	7143	66.8	76.5						
KASORGADE PCL																	
KASORGADE DG	105	10	13	13	130.0	100.0	105	148	88	141.0	168.2						
TOTAL PVT TH	105	10	13	13	130.0	100.0	105	148	88	141.0	168.2						
MANIYAR	35	2	0	2	0.0	0.0	35	23	39	65.7	59.0						
KUTHUNGAL	80	5	1	5	20.0	20.0	80	23	33	28.8	69.7						

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ANNEXURE V

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - STATEWISE/SYSTEMWISE  
 PERIOD : MAR 2003 VIS-A-VIS MAR 2002 AND APR.-MAR 2003 VIS-A-VIS APR.-MAR 2002

STATES/ SYSTEMS AND TYPE OF GENERATION	GROSS GENERATION (GWH)											PLANT LOAD FACTOR (%)						
	PROGRAM APR. 2002		MAR .					APRIL-MAR .					MAR .		APRIL-MAR .			
	TO	PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROG.	ACTUAL	ACTUAL	PROG.	ACTUAL	ACTUAL	
	MAR. 2003	2003	2003	2002	PROG- RAM (4/3)	LAST YEAR (4/5)	2003	2003	2002	PROG- RAM (9/8)	LAST YEAR (9/10)	2003	2003	2002	2003	2003	2002	
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	
TOTAL PVT HY	115	7	1	7	14.3	14.3	115	46	72	40.0	63.9							
KERALA HYDEL	7398	672	262	623	39.0	42.1	7398	4860	6791	65.7	71.6							
KAYAMKULAM CCGT	1850	153	201	111	131.4	181.1	1850	2127	1331	115.0	159.8							
BSES COCHIN CCGT	1085	100	106	0	106.0		1085	305	240	28.1	127.1							
KERALA THERMAL	3940	356	394	149	110.7	264.4	3940	3232	2083	82.0	155.2							
KERALA HYDRO	7398	672	262	623	39.0	42.1	7398	4860	6791	65.7	71.6							
KERALA TOTAL	11338	1028	656	772	63.8	85.0	11338	8092	8874	71.4	91.2							
17. TAMIL NADU																		
T.N.E.B.																		
ENNORE	1800	188	127	159	67.6	79.9	1800	1747	1150	97.1	151.9	56.2	37.9	47.5	45.7	44.3	29.2	
TUTICORIN	7930	725	757	785	104.4	96.4	7930	8187	8108	103.2	101.0	92.8	96.9	100.5	86.2	89.0	88.1	
METTUR	6400	600	621	605	103.5	102.6	6400	6739	6396	105.3	105.4	96.0	99.4	96.8	87.0	91.6	86.9	
NORTH CHENNAI	4600	420	451	455	107.4	99.1	4600	4405	4672	95.8	94.3	89.6	96.2	97.1	83.4	79.8	84.7	
B' BRIDGE GT	165	16	7	30	43.8	23.3	165	276	173	167.3	159.5							
NARIMANAM G.T.	0	0	0	0			0	0	0									
KOVIKALLAPAL CCGT	765	68	71	64	104.4	110.9	765	726	698	94.9	104.0							
VALTHUR GT	0	0	33	0			0	104	0									
TNEB THERMAL	21660	2017	2067	2098	102.5	98.5	21660	22184	21197	102.4	104.7	87.5	88.5	90.7	79.7	81.0	78.1	
PYKARA	375	31	24	26	77.4	92.3	375	254	383	67.7	66.3							
MOYAR	150	14	10	11	71.4	90.9	150	105	164	70.0	64.0							
KUNDAH 1-5	1250	103	97	102	94.2	95.1	1250	764	1343	61.1	56.9							
SURULIYAR	0	0	10	0			0	75	87		86.2							
ALIYAR	140	11	7	12	63.6	58.3	140	108	122	77.1	88.5							
METTUDAM&TUN	576	15	1	6	6.7	16.7	576	130	413	22.6	31.5							
L. METTUR	339	8	1	6	12.5	16.7	339	168	369	49.6	45.5							
PERIYAR	532	20	1	4	5.0	25.0	532	227	459	42.7	49.5							
PAPANASAM	125	5	2	10	40.0	20.0	125	65	98	52.0	66.3							
SARKARPATHY	150	14	2	12	14.3	16.7	150	97	151	64.7	64.2							
SHOLYAI&II	379	19	10	14	52.6	71.4	379	320	260	84.4	123.1							
KODAYAI&II	225	31	11	20	35.5	55.0	225	150	216	66.7	69.4							
SERVALAR	48	3	0	3	0.0	0.0	48	19	24	39.6	79.2							
KADAMPARAI	135	5	32	5			135	203	163	150.4	124.5							
PERSON VALLEY	55	5	3	1	60.0	300.0	55	16	34	29.1	47.1							
SMALL HY.	91	8	1	3	12.5	33.3	91	27	64	29.7	42.2							

ANNEXURE V

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - STATEWISE/SYSTEMWISE  
 PERIOD : MAR 2003 VIS-A-VIS MAR 2002 AND APR.-MAR 2003 VIS-A-VIS APR.-MAR 2002

STATES/ SYSTEMS AND TYPE OF GENERATION	GROSS GENERATION (GWH)											PLANT LOAD FACTOR (%)					
	PROGRAM APR.2002 TO MAR.2003	MAR .					APRIL-MAR .					MAR .			APRIL-MAR .		
		PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROG.	ACTUAL	ACTUAL	PROG.	ACTUAL	ACTUAL
		2003	2003	2002	PROG- RAM (4/3)	LAST YEAR (4/5)	2003	2003	2002	PROG- RAM (9/8)	LAST YEAR (9/10)	2003	2003	2002	2003	2003	2002
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
TNEB HYDRO	4570	292	212	235	72.6	90.2	4570	2728	4350	59.7	62.7						
TNEB TOTAL	26230	2309	2279	2333	98.7	97.7	26230	24912	25547	95.0	97.5						
NEYVELI I	4000	396	404	368	102.0	109.8	4000	4421	4195	110.5	105.4	88.7	90.5	82.4	76.1	84.1	79.8
NEYVELI II	9900	957	1005	945	105.0	106.3	9900	10495	10268	106.0	102.2	87.5	91.9	86.4	76.9	81.5	79.7
NEYVELI EXT	2100	232	14	0	6.0		2100	89	0	4.2							
NEYVELI TOTAL	16000	1585	1423	1313	89.8	108.4	16000	15005	14463	93.8	103.7	87.9	91.5	85.3	76.7	82.3	79.8
K'KKAM NUC	1100	106	116	116	109.4	100.0	1100	1073	2244	97.5	47.8	41.9	45.9	45.9	36.9	36.0	75.3
GMR VASAVI							1200	1209	1234	100.8	98.0						
B'BRIDGE DG	1200	109	82	125	75.2	65.6	1200	1209	1234	100.8	98.0						
PPNL PGCL							1650	2169	1036	131.5	209.4						
P'NALLUR CCGT	1650	139	222	184	159.7	120.7	1650	2169	1036	131.5	209.4						
SAMALPATTIPCL							650	623	645	95.8	96.6						
SAMALPATTI DG	650	57	39	61	68.4	63.9	650	623	645	95.8	96.6						
MADURAIPLCL							650	589	250	90.6	235.6						
SAMAYANALLUR DG	650	52	43	41	82.7	104.9	650	589	250	90.6	235.6						
NEYVELI ZERO UNIT	0	0	86	0			0	406	0								
T.N. THERMAL	41810	3959	3962	3822	100.1	103.7	41810	42185	38825	100.9	108.7	87.6	89.7	88.5	78.4	81.5	78.8
T.N. NUC	1100	106	116	116	109.4	100.0	1100	1073	2244	97.5	47.8	41.9	45.9	45.9	36.9	36.0	75.3
T.N. HYDRO	4570	292	212	235	72.6	90.2	4570	2728	4350	59.7	62.7						
T.N. TOTAL	47480	4357	4290	4173	98.5	102.8	47480	45986	45419	96.9	101.2						
18. PONDICHARY							235	265	250	112.8	106.0						
KARAİKAL GT	235	22	24	22	109.1	109.1	235	265	250	112.8	106.0						
PONDICHARY TOTAL	235	22	24	22	109.1	109.1	235	265	250	112.8	106.0						
4. EASTERN REGION																	
19. BIHAR							340	266	319	78.2	83.4	10.0	10.0	12.6	12.5	9.8	11.7
BARAUNI	340	23	23	29	100.0	79.3	340	266	319	78.2	83.4	10.0	10.0	12.6	12.5	9.8	11.7
MUZAFFARPUR	350	25	11	29	44.0	37.9	350	265	354	75.7	74.9	15.3	6.7	17.7	18.2	13.8	18.4
BSEB THERMAL	690	48	34	58	70.8	58.6	690	531	673	77.0	78.9	12.2	8.6	14.7	14.9	11.4	14.5

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - STATEWISE/SYSTEMWISE  
 PERIOD : MAR 2003 VIS-A-VIS MAR 2002 AND APR.-MAR 2003 VIS-A-VIS APR.-MAR 2002

ANNEXURE V

STATES/ SYSTEMS AND TYPE OF GENERATION	GROSS GENERATION (GWH)											PLANT LOAD FACTOR (%)					
	MAR .							APRIL-MAR .				MAR .			APRIL-MAR .		
	PROGRAM APR. 2002	PROGRAM MAR 2003	ACTUAL 2003	ACTUAL 2002	% OF PROG- RAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM 2003	ACTUAL 2003	ACTUAL 2002	% OF PROG- RAM (9/8)	% OF LAST YEAR (9/10)	PROG. 2003	ACTUAL 2003	ACTUAL 2002	PROG. 2003	ACTUAL 2003	ACTUAL 2002
	TO MAR.2003	2003	2003	2002			2003	2003	2002			2003	2003	2002	2003	2003	2002
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
KOSI	5	0	1	2		50.0	5	8	8	160.0	100.0						
SONE	30	2	2	3	100.0	66.7	30	27	25	90.0	108.0						
E G CANAL	25	1	3	2	300.0	150.0	25	24	25	96.0	96.0						
BSEB HYDRO	60	3	6	7	200.0	85.7	60	59	58	98.3	101.7						
BSEB TOTAL	750	51	40	65	78.4	61.5	750	590	731	78.7	80.7						
K'GAON NTPC	4700	452	531	490	117.5	108.4	4700	4995	4513	106.3	110.7	72.3	85.0	78.4	63.9	67.9	61.3
BIHAR THERMAL	5390	500	565	548	113.0	103.1	5390	5526	5186	102.5	106.6	49.1	55.4	53.8	44.9	46.0	43.2
BIHAR HYDRO	60	3	6	7	200.0	85.7	60	59	58	98.3	101.7						
BIHAR TOTAL	5450	503	571	555	113.5	102.9	5450	5585	5244	102.5	106.5						
20. JHARKHAND																	
PATRATU	750	78	123	123	157.7	100.0	750	1231	1422	164.1	86.6	13.6	21.5	21.5	11.1	18.3	21.1
JSEB THERMAL	750	78	123	123	157.7	100.0	750	1231	1422	164.1	86.6	13.6	21.5	21.5	11.1	18.3	21.1
SUBERNREKHA	238	4	3	3	75.0	100.0	238	79	101	33.2	78.2						
CHANDIL	2	2	0	0	0.0		2	0	0	0.0							
JSEB HYDRO	240	6	3	3	50.0	100.0	240	79	101	32.9	78.2						
JSEB TOTAL	990	84	126	126	150.0	100.0	990	1310	1523	132.3	86.0						
TENUGHAT	1450	140	133	78	95.0	170.5	1450	1369	1157	94.4	118.3	44.8	42.6	25.0	39.4	37.2	31.4
CHANDRAPURA	1500	138	102	137	73.9	74.5	1500	1128	1507	75.2	74.9	24.7	18.3	24.6	22.8	17.2	22.9
BOKARO	2500	225	280	258	124.4	108.5	2500	3078	2253	123.1	136.6	37.6	46.8	43.1	35.5	43.6	31.9
MATTHON GT	10	1	0	2	0.0	0.0	10	7	19	70.0	36.8						
DVC-THERMAL	4010	364	382	397	104.9	96.2	4010	4213	3779	105.1	111.5	31.4	33.0	34.1	29.4	30.9	27.6
PANCHET	172	1	5	7		71.4	172	138	137	80.2	100.7						
TILAYA	12	0	0	0			12	17	10	141.7	170.0						
DVC-HYDRO	184	1	5	7		71.4	184	155	147	84.2	105.4						

ANNEXURE V

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - STATEWISE/SYSTEMWISE  
 PERIOD : MAR 2003 VIS-A-VIS MAR 2002 AND APR.-MAR 2003 VIS-A-VIS APR.-MAR 2002

STATES/ SYSTEMS AND TYPE OF GENERATION	GROSS GENERATION (GWH)											PLANT LOAD FACTOR (%)						
	PROGRAM APR. 2002		MAR .					APRIL-MAR .					MAR .		APRIL-MAR .			
	TO	PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROG.	ACTUAL	ACTUAL	PROG.	ACTUAL	ACTUAL	
	MAR. 2003	2003	2003	2002	PROG- RAM (4/3)	LAST YEAR (4/5)	2003	2003	2002	PROG- RAM (9/8)	LAST YEAR (9/10)	2003	2003	2002	2003	2003	2002	
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	
JHARKHANTH	6210	582	638	598	109.6	106.7	6210	6813	6358	109.7	107.2	28.4	31.2	29.2	25.8	28.3	26.4	
JHARKHANHY	424	7	8	10	114.3	80.0	424	234	248	55.2	94.4							
JHARKHANTOTAL	6634	589	646	608	109.7	106.3	6634	7047	6606	106.2	106.7							
21. ORISSA																		
IB VALLEY	3000	266	248	270	93.2	91.9	3000	2613	2598	87.1	100.6	85.1	79.4	86.4	81.5	71.0	70.6	
TOTAL OPGC	3000	266	248	270	93.2	91.9	3000	2613	2598	87.1	100.6	85.1	79.4	86.4	81.5	71.0	70.6	
BALIMELA	1050	80	46	134	57.5	34.3	1050	540	1065	51.4	50.7							
POTTERU	0	0	0	0			0	0	0									
HIRAKUD	1000	55	36	36	65.5	100.0	1000	650	967	65.0	67.2							
RENGALI	810	35	48	67	137.1	71.6	810	638	793	78.8	80.5							
UPPER KOLAB	715	60	26	71	43.3	36.6	715	507	668	70.9	75.9							
UP INDRAVATI	2100	162	75	368	46.3	20.4	2100	818	2963	39.0	27.6							
OPHC HYDRO	5675	392	231	676	58.9	34.2	5675	3153	6456	55.6	48.8							
OPGC THERMAL	3000	266	248	270	93.2	91.9	3000	2613	2598	87.1	100.6	85.1	79.4	86.4	81.5	71.0	70.6	
OPHC HYDRO	5675	392	231	676	58.9	34.2	5675	3153	6456	55.6	48.8							
OPGC+OPHC TOTAL	8675	658	479	946	72.8	50.6	8675	5766	9054	66.5	63.7							
T'CHER STPS	5500	516	481	378	93.2	127.2	5500	6523	6238	118.6	104.6	69.4	53.6	50.8	62.8	73.5	71.2	
T'CHER OLD	2290	202	196	100	97.0	196.0	2290	2248	2468	98.2	91.1	59.0	57.3	29.2	56.8	55.8	61.2	
T'CHER TOTAL	7790	718	677	478	94.3	141.6	7790	8771	8706	112.6	100.7	66.1	54.8	44.0	60.9	67.9	68.1	
NALCO IMP	400	34	51	80	150.0	63.8	400	571	448	142.8	127.5							
ICCL IMP	250	21	43	39	204.8	110.3	250	527	482	210.8	109.3							
ORISSA TH.	11440	1039	1019	867	98.1	117.5	11440	12482	12234	109.1	102.0	70.4	60.3	53.5	65.5	68.6	68.6	
ORISSA HYDRO	5675	392	231	676	58.9	34.2	5675	3153	6456	55.6	48.8							
ORISSA TOTAL	17115	1431	1250	1543	87.4	81.0	17115	15635	18690	91.4	83.7							
22. WEST BENGAL																		
W.B.S.E.B.																		
BANDEL @	0	0	0	0			0	0	591		0.0							
SANTALDIH @	0	0	0	0			0	0	253		0.0							
GAS TURBINES	0	0	0	0			0	0	0									

@ BANDEL AND SANTALDIH TRANSFER TO WBPDC WEF 01-07-2001

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ANNEXURE V

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - STATEWISE/SYSTEMWISE  
 PERIOD : MAR 2003 VIS-A-VIS MAR 2002 AND APR.-MAR 2003 VIS-A-VIS APR.-MAR 2002

STATES/ SYSTEMS AND TYPE OF GENERATION	GROSS GENERATION (GWH)												PLANT LOAD FACTOR (%)					
	PROGRAM APR. 2002		MAR .					APRIL-MAR .					MAR .		APRIL-MAR .			
	TO MAR. 2003	PROGRAM 2003	ACTUAL 2003	ACTUAL 2002	% OF PROG- RAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM 2003	ACTUAL 2003	ACTUAL 2002	% OF PROG- RAM (9/8)	% OF LAST YEAR (9/10)	PROG. 2003	ACTUAL 2003	ACTUAL 2002	PROG. 2003	ACTUAL 2003	ACTUAL 2002	
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
WBSEB THERMAL	0	0	0	0			0	0	844		0.0							
JALDHAKA	105	5	9	8	180.0	112.5	105	123	138	117.1	89.1							
RAMMAM-II	197	6	9	6	150.0	150.0	197	223	236	113.2	94.5							
MASSANJOR	0	0	0	0			0	0	0									
TEESTA FALLS	172	16	17	14	106.3	121.4	172	164	169	95.3	97.0							
WBSEB HYDRO	474	27	35	28	129.6	125.0	474	510	543	107.6	93.9							
WBSEB TOTAL	474	27	35	28	129.6	125.0	474	510	1387	107.6	36.8							
WBP DEV. CORP.																		
KOLAGHAT	7000	636	631	628	99.2	100.5	7000	6602	6375	94.3	103.6	67.8	67.3	67.0	63.4	59.8	57.8	
BAKRESWAR	3700	330	415	411	125.8	101.0	3700	4025	3173	108.8	126.9	70.4	88.5	87.7	67.0	72.9	64.7	
BANDEL	2050	195	213	178	109.2	119.7	2050	2044	1386	99.7	147.5	49.5	54.0	45.1	44.2	44.0	39.8	
SANTALDIH	1250	120	111	141	92.5	78.7	1250	1264	843	101.1	149.9	33.6	31.1	39.5	29.7	30.1	26.7	
TOTAL WBPDC	14000	1281	1370	1358	106.9	100.9	14000	13935	11777	99.5	118.3	59.4	63.5	62.9	55.1	54.9	51.8	
DPL THERMAL	1400	127	131	135	103.1	97.0	1400	1476	1041	105.4	141.8	43.8	45.1	46.5	41.0	43.2	30.5	
MULAJORE	100	6	6	9	100.0	66.7	100	90	109	90.0	82.6							
N'COSSIP	500	42	35	35	83.3	100.0	500	454	434	90.8	104.6	43.4	36.2	36.2	43.9	39.9	38.1	
SOUTHERN REP	835	72	72	54	100.0	133.3	835	840	727	100.6	115.5	71.7	71.7	53.8	70.6	71.0	61.5	
TITAGARH	1680	144	132	147	91.7	89.8	1680	1638	1616	97.5	101.4	80.6	73.9	82.3	79.9	77.9	76.9	
BUDGE BUDGE	3285	280	287	279	102.5	102.9	3285	3321	3288	101.1	101.0	75.3	77.2	75.0	75.0	75.8	75.1	
CESC TOTAL	6400	544	532	524	97.8	101.5	6400	6343	6174	99.1	102.7	72.0	70.3	68.9	71.6	71.0	68.9	
FARAKKA NTPC	8950	763	898	738	117.7	121.7	8950	8951	8421	100.0	106.3	64.1	75.4	62.0	63.9	63.9	60.1	
DURGAPUR	1700	149	131	64	87.9	204.7	1700	1108	1077	65.2	102.9	57.2	50.3	24.6	55.4	36.1	35.1	
MEJIA	2840	252	419	260	166.3	161.2	2840	3338	2636	117.5	126.6	53.8	89.4	55.5	51.5	60.5	47.8	
MAITHON HY	166	1	13	8		162.5	166	141	140	84.9	100.7							
DVC-WB	4706	402	563	332	140.0	169.6	4706	4587	3853	97.5	119.1	52.0	72.8	42.9	51.7	50.3	42.3	
W.B.THERMAL	35290	3116	3481	3079	111.7	113.1	35290	35151	31970	99.6	109.9	60.8	67.9	60.0	58.4	58.2	53.3	
W.B.HYDRO	640	28	48	36	171.4	133.3	640	651	683	101.7	95.3							
W.B.TOTAL	35930	3144	3529	3115	112.2	113.3	35930	35802	32653	99.6	109.6							

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - STATEWISE/SYSTEMWISE  
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STATES/ SYSTEMS AND TYPE OF GENERATION	GROSS GENERATION (GWH)										PLANT LOAD FACTOR (%)							
	PROGRAM		MAR .					APRIL-MAR .					MAR .			APRIL-MAR .		
	APR. 2002	PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROG.	ACTUAL	ACTUAL	PROG.	ACTUAL	ACTUAL	
	MAR. 2003	2003	2003	2002	PROG- RAM (4/3)	LAST YEAR (4/5)	2003	2003	2002	PROG- RAM (9/8)	LAST YEAR (9/10)	2003	2003	2002	2003	2003	2002	
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	
23. D.V.C.																		
CHANDRAPURA	1500	138	102	137	73.9	74.5	1500	1128	1507	75.2	74.9	24.7	18.3	24.6	22.8	17.2	22.9	
DURGAPUR	1700	149	131	64	87.9	204.7	1700	1108	1077	65.2	102.9	57.2	50.3	24.6	55.4	36.1	35.1	
BOKARO	2500	225	280	258	124.4	108.5	2500	3078	2253	123.1	136.6	37.6	46.8	43.1	35.5	43.6	31.9	
MEJIA	2840	252	419	260	166.3	161.2	2840	3338	2636	117.5	126.6	53.8	89.4	55.5	51.5	60.5	47.8	
MAITHON GT	10	1	0	2	0.0	0.0	10	7	19	70.0	36.8							
DVC THERMAL	8550	765	932	721	121.8	129.3	8550	8659	7492	101.3	115.6	40.5	49.4	38.1	38.5	39.0	33.7	
DVC HYDRO	350	2	18	15		120.0	350	296	287	84.6	103.1							
D.V.C. TOTAL	8900	767	950	736	123.9	129.1	8900	8955	7779	100.6	115.1							
24. SIKKIM																		
SMALL HYDRO	45	3	3	3	100.0	100.0	45	35	35	77.8	100.0							
NHPC (RANGIT)	340	14	17	16	121.4	106.3	340	355	348	104.4	102.0							
SIKKIM TOTAL	385	17	20	19	117.6	105.3	385	390	383	101.3	101.8							
24. A& N ISLAND																		
KHAPLONG	13	1	0	0	0.0		13	0	0	0.0								
TOTAL A&NISLAND	13	1	0	0	0.0		13	0	0	0.0								
4. N. EASTERN REGION																		
25. ASSAM																		
CHANDRAPUR	0	0	0	0			0	0	0									
NAMRUP	420	39	27	38	69.2	71.1	420	410	417	97.6	98.3	39.3	27.2	38.3	35.9	35.1	35.7	
BONGAIGAON	50	4	0	0	0.0		50	0	46	0.0	0.0	2.2		2.4			2.2	
GAS TURBINES	400	40	31	30	77.5	103.3	400	333	379	83.3	87.9	38.1	29.6	28.6	32.4	27.0	30.7	
ASEB TOTAL	870	83	58	68	69.9	85.3	870	743	842	85.4	88.2	19.4	13.6	15.9	17.3	14.8	16.7	
DLF ASSAM	180	16	12	12	75.0	100.0	180	141	148	78.3	95.3							
KATHALGURI	1400	135	157	132	116.3	118.9	1400	1025	1318	73.2	77.8							
KOPILI	896	56	25	40	44.6	62.5	896	847	549	94.5	154.3							

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - STATEWISE/SYSTEMWISE  
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ANNEXURE V

STATES/ SYSTEMS AND TYPE OF GENERATION	GROSS GENERATION (GWH)										PLANT LOAD FACTOR (%)							
	PROGRAM		MAR .					APRIL-MAR .					MAR .			APRIL-MAR .		
	APR.2002	TO	PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROG.	ACTUAL	ACTUAL	PROG.	ACTUAL	ACTUAL
	MAR.2003	PROGRAM	2003	2003	2002	PROG- RAM (4/3)	LAST YEAR (4/5)	2003	2003	2002	PROG- RAM (9/8)	LAST YEAR (9/10)	2003	2003	2002	2003	2003	2002
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	
NEEPCO ASSAM	2296	191	182	172	95.3	105.8	2296	1872	1867	81.5	100.3	37.6	16.8	26.9	51.1	48.3	31.3	
ASSAM TOTAL	3346	290	252	252	86.9	100.0	3346	2756	2857	82.4	96.5	24.1	14.4	18.7	26.0	23.4	20.5	
26. NEEPCO																		
KATHALGURI GT	1400	135	157	132	116.3	118.9	1400	1025	1318	73.2	77.8							
AGARTALA GT	500	48	59	49	122.9	120.4	500	561	555	112.2	101.1							
NEEPCO THERMAL	1900	183	216	181	118.0	119.3	1900	1586	1873	83.5	84.7							
KHANDONG	216	6	0	3	0.0	0.0	216	249	181	115.3	137.6							
KOPIILI	896	56	25	40	44.6	62.5	896	847	549	94.5	154.3							
DOYANG	227	9	1	3	11.1	33.3	227	119	141	52.4	84.4							
RANGANADI	1139	40	28	15	70.0	186.7	1139	189	22	16.6								
NEEPCO HY.	2478	111	54	61	48.6	88.5	2478	1404	893	56.7	157.2							
TOT NEEPCO	4378	294	270	242	91.8	111.6	4378	2990	2766	68.3	108.1							
27. MEGHALAYA																		
KYRDEMKULAI	166	12	10	11	83.3	90.9	166	140	159	84.3	88.1							
UMIAM I	101	9	9	10	100.0	90.0	101	125	118	123.8	105.9							
UMIAM II	49	5	4	4	80.0	100.0	49	57	50	116.3	114.0							
UMIAM IV	208	12	0	13	0.0	0.0	208	181	210	87.0	86.2							
UMTRU	76	6	5	6	83.3	83.3	76	70	76	92.1	92.1							
MESEB HYDRO	600	44	28	44	63.6	63.6	600	573	613	95.5	93.5							
KHANDONG HY. (NEEPCO)	216	6	0	3	0.0	0.0	216	249	181	115.3	137.6							
T'TALMEGH. (HY)	816	50	28	47	56.0	59.6	816	822	794	100.7	103.5							
28. TRIPURA																		
BARAMURA GT	98	16	11	2	68.8		98	55	23	56.1	239.1							
ROKHIA GT	396	37	18	13	48.6	138.5	396	229	198	57.8	115.7							
TOTAL TH	494	53	29	15	54.7	193.3	494	284	221	57.5	128.5							

ANNEXURE V

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - STATEWISE/SYSTEMWISE  
 PERIOD : MAR 2003 VIS-A-VIS MAR 2002 AND APR.-MAR 2003 VIS-A-VIS APR.-MAR 2002

STATES/ SYSTEMS AND TYPE OF GENERATION	GROSS GENERATION (GWH)											PLANT LOAD FACTOR (%)					
	MAR .							APRIL-MAR .				MAR .			APRIL-MAR .		
	PROGRAM APR. 2002 TO MAR. 2003	PROGRAM 2003	ACTUAL 2003	ACTUAL 2002	% OF PROG- RAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM 2003	ACTUAL 2003	ACTUAL 2002	% OF PROG- RAM (9/8)	% OF LAST YEAR (9/10)	PROG. 2003	ACTUAL 2003	ACTUAL 2002	PROG. 2003	ACTUAL 2003	ACTUAL 2002
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
GUMTI HYDRO	60	4	5	4	125.0	125.0	60	56	68	93.3	82.4						
TRIPURA TOT	554	57	34	19	59.6	178.9	554	340	289	61.4	117.6						
AGARTALA GT (NEEPCO)	500	48	59	49	122.9	120.4	500	561	555	112.2	101.1						
TOTAL THERMAL	994	101	88	64	87.1	137.5	994	845	776	85.0	108.9						
TOTAL HYDRO	60	4	5	4	125.0	125.0	60	56	68	93.3	82.4						
TOTAL TRIPURA	1054	105	93	68	88.6	136.8	1054	901	844	85.5	106.8						
29. MANIPUR LEIMAKHONG DG	0	0	0	0			0	0	0								
TOTAL TH	0	0	0	0			0	0	0								
LOKTAK.HY (NHPC)	500	36	33	44	91.7	75.0	500	553	569	110.6	97.2						
TOTL MANIPUR	500	36	33	44	91.7	75.0	500	553	569	110.6	97.2						
30. NAGALAND LIKIM RO HY	0	0	0	2		0.0	0	2	4		50.0						
DOYANG HY (NEEPCO)	227	9	1	3	11.1	33.3	227	119	141	52.4	84.4						
TOT NAGALAND	227	9	1	5	11.1	20.0	227	121	145	53.3	83.4						
31. AR. PRADESH NURANG/TAGO HY	20	1	1	8	100.0	12.5	20	10	19	50.0	52.6						
RANGANADI HY (NEEPCO)	1139	40	28	15	70.0	186.7	1139	189	22	16.6							

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ANNEXURE V

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - STATEWISE/SYSTEMWISE  
 PERIOD : MAR 2003 VIS-A-VIS MAR 2002 AND APR.-MAR 2003 VIS-A-VIS APR.-MAR 2002

STATES/ SYSTEMS AND TYPE OF GENERATION	GROSS GENERATION (GWH)										PLANT LOAD FACTOR (%)							
	PROGRAM		MAR .					APRIL-MAR .					MAR .		APRIL-MAR .			
	TO	PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROGRAM	ACTUAL	ACTUAL	% OF	% OF	PROG.	ACTUAL	ACTUAL	PROG.	ACTUAL	ACTUAL	
	MAR.2003	2003	2003	2002	PROG- RAM (4/3)	LAST YEAR (4/5)	2003	2003	2002	PROG- RAM (9/8)	LAST YEAR (9/10)	2003	2003	2002	2003	2003	2002	
1	2.	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	
TOT AR.PRADESH	1159	41	29	23	70.7	126.1	1159	199	41	17.2	485.4							