CENTRAL ELECTRICITY AUTHORITY
OPERATION PERFORMANCE MONITORING DIVISION
ENERGY GENERATION, PROGRAMME AND PLANT LOAD FACTOR : AN OVERVIEW

IMMEDIATE
THROUGH SPECIAL MESSENGER

# I. ALL INDIA : MONTHLY AS ALSO CUMULATIVE

Capacity Monitored

| TYPE OF GENERATION | GENERATION (GWH) | | | | | | | | | | | PLANT LOAD FACTOR (%) | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | PROGRAM APR.2000 TO MAR.2001 | MARCH,2001 | | | | | APRIL,2000-MARCH,2001 | | | | | MARCH,2001 | | | APRIL,2000-MARCH,2001 | | |
| | | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROGRAM (4/3) | % OF LAST YEAR (4/5) | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROGRAM (9/8) | % OF LAST YEAR (9/10) | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 |
| THERMAL | 403200 | 37744 | 37606 | 35924 | 99.6 | 104.7 | 403200 | 408139 | 386787 | 101.2 | 105.5 | 75.0 | 75.8 | 72.8 | 66.7 | 69.0 | 67.5 |
| NUCLEAR | 13593 | 1164 | 1735 | 1258 | 149.1 | 137.9 | 13593 | 16928 | 13267 | 124.5 | 127.6 | 67.1 | 85.1 | 89.4 | 66.6 | 80.8 | 81.3 |
| HYDRO | 83907 | 5708 | 5019 | 6414 | 87.9 | 78.3 | 83907 | 74481 | 80628 | 88.8 | 92.4 | | | | | | |
| TOTAL | 500700 | 44616 | 44360 | 43596 | 99.4 | 101.8 | 500700 | 499548 | 480682 | 99.8 | 103.9 | | | | | | |

CHIEF ENGINEER

REPORT PREPARED THROUGH A
COMPUTER BASED SYSTEM DEVELOPED BY
CENTRAL ELECTRICITY AUTHORITY.

ANNEXURE I

| ALL INDIA/ Regions TYPE OF GENERATION | GENERATION (GWH) PROGRAM APR.2000 TO MAR.2001 | MAR. PROGRAM 2001 | MAR. ACTUAL 2001 | MAR. ACTUAL 2000 | MAR. % OF PROG-RAM (4/3) | MAR. % OF LAST YEAR (4/5) | APRIL-MAR. PROGRAM 2001 | APRIL-MAR. ACTUAL 2001 | APRIL-MAR. ACTUAL 2000 | APRIL-MAR. % OF PROG-RAM (9/8) | APRIL-MAR. % OF LAST YEAR (9/10) | PLANT LOAD FACTOR (%) MAR. PROG. 2001 | MAR. ACTUAL 2001 | MAR. ACTUAL 2000 | APRIL-MAR. PROG. 2001 | APRIL-MAR. ACTUAL 2001 | APRIL-MAR. ACTUAL 2000 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 |
| **I. ALL INDIA** | | | | | | | | | | | | | | | | | |
| THERMAL | 403200 | 37744 | 37606 | 35924 | 99.6 | 104.7 | 403200 | 408139 | 386787 | 101.2 | 105.5 | 73.0 | 73.8 | 72.8 | 66.7 | 69.0 | 67.3 |
| NUCLEAR | 13593 | 1164 | 1735 | 1258 | 149.1 | 137.9 | 13593 | 16928 | 13267 | 124.5 | 127.6 | 67.1 | 85.1 | 89.4 | 66.6 | 80.8 | 81.3 |
| HYDRO | 83907 | 5708 | 5019 | 6414 | 87.9 | 78.3 | 83907 | 74481 | 80628 | 88.8 | 92.4 | | | | | | |
| TOTAL | 500700 | 44616 | 44360 | 43596 | 99.4 | 101.8 | 500700 | 499548 | 480682 | 99.8 | 103.9 | | | | | | |
| **II. REGION-WISE BREAKUP** | | | | | | | | | | | | | | | | | |
| **1. NORTHERN** | | | | | | | | | | | | | | | | | |
| THERMAL | 103258 | 9380 | 10016 | 9135 | 106.8 | 109.6 | 103258 | 108515 | 101719 | 105.1 | 106.7 | 75.4 | 79.0 | 74.2 | 70.9 | 73.1 | 71.0 |
| NUCLEAR | 5768 | 531 | 746 | 515 | 140.5 | 136.9 | 5768 | 6616 | 5340 | 114.7 | 123.9 | 70.7 | 81.4 | 99.0 | 65.2 | 74.1 | 82.2 |
| HYDRO | 32634 | 2293 | 1157 | 2191 | 50.7 | 52.8 | 32634 | 29126 | 31761 | 89.3 | 91.7 | | | | | | |
| TOTAL | 141660 | 12194 | 11919 | 11871 | 97.7 | 100.4 | 141660 | 144257 | 138820 | 101.8 | 103.9 | | | | | | |
| **2. WESTERN** | | | | | | | | | | | | | | | | | |
| THERMAL | 154605 | 14609 | 13346 | 13276 | 91.4 | 100.5 | 154605 | 149108 | 144437 | 96.6 | 103.4 | 79.1 | 76.3 | 78.0 | 72.4 | 73.4 | 72.3 |
| NUCLEAR | 4730 | 441 | 575 | 550 | 130.4 | 104.5 | 4730 | 5913 | 5566 | 125.0 | 106.2 | 78.0 | 101.7 | 97.3 | 71.0 | 88.8 | 83.4 |
| HYDRO | 9361 | 681 | 599 | 770 | 88.0 | 77.8 | 9361 | 7072 | 8923 | 75.5 | 79.3 | | | | | | |
| TOTAL | 168696 | 15731 | 14520 | 14596 | 92.3 | 99.5 | 168696 | 162093 | 158926 | 96.3 | 102.2 | | | | | | |
| **3. SOUTHERN** | | | | | | | | | | | | | | | | | |
| THERMAL | 94050 | 8894 | 9041 | 8427 | 101.7 | 107.3 | 94050 | 93819 | 87873 | 99.8 | 106.8 | 89.3 | 90.5 | 87.7 | 79.5 | 82.0 | 79.6 |
| NUCLEAR | 3095 | 191 | 414 | 163 | 216.6 | 254.0 | 3095 | 4399 | 3961 | 142.1 | 136.3 | 46.1 | 69.1 | 51.0 | 63.1 | 80.8 | 74.8 |
| HYDRO | 32386 | 2196 | 2768 | 2836 | 126.0 | 97.9 | 32386 | 30283 | 32352 | 93.5 | 93.6 | | | | | | |
| TOTAL | 129531 | 11282 | 12223 | 11416 | 108.3 | 107.1 | 129531 | 128501 | 122586 | 99.2 | 104.8 | | | | | | |
| **4. EASTERN** | | | | | | | | | | | | | | | | | |
| THERMAL | 48072 | 4557 | 4912 | 4817 | 107.8 | 102.0 | 48072 | 53436 | 50125 | 111.2 | 106.6 | 47.3 | 51.4 | 52.1 | 43.0 | 47.9 | 46.1 |
| HYDRO | 6989 | 398 | 371 | 499 | 93.2 | 74.5 | 6989 | 5809 | 5624 | 83.1 | 103.3 | | | | | | |
| TOTAL | 55061 | 4955 | 5283 | 5315 | 106.6 | 99.4 | 55061 | 59245 | 55749 | 107.6 | 106.3 | | | | | | |
| **5. NORTH EAST** | | | | | | | | | | | | | | | | | |
| THERMAL | 3215 | 304 | 291 | 269 | 95.7 | 108.2 | 3215 | 2961 | 2633 | 92.1 | 112.5 | 29.2 | 19.4 | 17.9 | 25.6 | 18.5 | 18.3 |
| HYDRO | 2537 | 150 | 124 | 129 | 82.7 | 96.1 | 2537 | 2191 | 1968 | 86.4 | 111.3 | | | | | | |
| TOTAL | 5752 | 454 | 415 | 398 | 91.4 | 104.3 | 5752 | 5152 | 4601 | 89.6 | 112.0 | | | | | | |

ANNEXURE II

| STATES/ SYSTEMS AND TYPE OF GENERATION | GENERATION (GWH) | | | | | | | | | | | PLANT LOAD FACTOR (%) | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | PROGRAM APR.2000 TO MAR.2001 | MAR. | | | | | APRIL-MAR. | | | | | MAR. | | | APRIL-MAR. | | |
| | | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROG-RAM (4/3) | % OF LAST YEAR (4/5) | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROG-RAM (9/8) | % OF LAST YEAR (9/10) | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 |
| **SECTOR-WISE BREAKUP** | | | | | | | | | | | | | | | | | |
| **CENTRAL SECTOR THERMAL** | | | | | | | | | | | | | | | | | |
| **N.T.P.C.** | | | | | | | | | | | | | | | | | |
| Coal Based Projects | | | | | | | | | | | | | | | | | |
| BADARPUR STPS | 4600 | 401 | 461 | 476 | 115.0 | 96.8 | 4600 | 5181 | 5022 | 112.6 | 103.2 | 76.5 | 87.9 | 90.7 | 74.5 | 85.9 | 81.1 |
| SINGRAULI | 15308 | 1456 | 1384 | 1366 | 95.1 | 101.3 | 15308 | 16408 | 16460 | 107.2 | 99.7 | 97.8 | 93.0 | 91.8 | 87.4 | 93.7 | 93.7 |
| RIHAND STP | 7000 | 670 | 747 | 730 | 111.5 | 102.3 | 7000 | 7720 | 7605 | 110.3 | 101.5 | 90.1 | 100.4 | 98.1 | 79.9 | 88.1 | 86.6 |
| DADRI TH. | 6700 | 624 | 586 | 581 | 93.9 | 100.9 | 6700 | 6886 | 7093 | 102.8 | 97.1 | 99.8 | 93.8 | 93.0 | 91.1 | 93.6 | 96.1 |
| KORBA STPS | 15500 | 1488 | 1516 | 1425 | 101.9 | 106.4 | 15500 | 16254 | 15780 | 104.9 | 103.0 | 95.2 | 97.0 | 91.2 | 84.3 | 89.4 | 85.5 |
| VINDH STPS | 13270 | 1426 | 1439 | 1018 | 100.9 | 141.4 | 13270 | 14199 | 9897 | 107.0 | 143.5 | 89.0 | 85.6 | 97.1 | 77.6 | 81.6 | 88.4 |
| R'GUNDAM S | 16000 | 1508 | 1550 | 1423 | 102.8 | 108.9 | 16000 | 16422 | 16649 | 102.6 | 98.6 | 96.5 | 99.2 | 91.1 | 87.0 | 89.5 | 90.3 |
| FARAKKA ST | 6860 | 665 | 845 | 753 | 127.1 | 112.2 | 6860 | 8238 | 6792 | 120.1 | 121.3 | 55.9 | 71.0 | 63.3 | 48.9 | 58.8 | 48.3 |
| KAHALGAON | 3440 | 354 | 511 | 415 | 144.4 | 123.1 | 3440 | 4826 | 4284 | 140.3 | 112.7 | 56.6 | 81.8 | 66.4 | 46.7 | 65.6 | 58.1 |
| T'CHER STP | 3600 | 359 | 353 | 503 | 98.3 | 70.2 | 3600 | 5248 | 5322 | 145.8 | 98.6 | 48.3 | 47.4 | 67.6 | 41.1 | 59.9 | 60.6 |
| UNCHAHAR | 5200 | 605 | 619 | 461 | 102.3 | 134.3 | 5200 | 5375 | 3631 | 103.4 | 148.0 | 96.8 | 99.0 | 99.5 | 82.6 | 78.1 | 85.5 |
| T'CHER OLD | 2100 | 180 | 203 | 170 | 112.8 | 119.4 | 2100 | 2494 | 2327 | 118.8 | 107.2 | 52.6 | 59.3 | 49.7 | 52.1 | 61.9 | 57.6 |
| TANDA | 1050 | 84 | 152 | 72 | 181.0 | 211.1 | 1050 | 1189 | 767 | 113.2 | 155.0 | 25.7 | 46.4 | 22.0 | 27.2 | 30.8 | 19.8 |
| TOTAL COAL | 100628 | 9820 | 10366 | 9393 | 105.6 | 110.4 | 100628 | 110440 | 101629 | 109.8 | 108.7 | 81.9 | 86.1 | 83.2 | 72.8 | 79.5 | 77.9 |
| TOTAL COAL EX BTPS | 96028 | 9419 | 9905 | 8917 | 105.2 | 111.1 | 96028 | 105259 | 96607 | 109.6 | 109.0 | 82.2 | 86.0 | 82.8 | 72.8 | 79.3 | 77.7 |
| Gas Based Projects | | | | | | | | | | | | | | | | | |
| F'BAD CCGT | 2500 | 262 | 229 | 176 | 87.4 | 130.1 | 2500 | 2290 | 1056 | 91.6 | 216.8 | | | | | | |
| ANTA GT | 2900 | 203 | 181 | 246 | 89.2 | 73.6 | 2900 | 2881 | 3189 | 99.3 | 90.3 | | | | | | |
| AURIYA GT | 4150 | 271 | 402 | 453 | 148.3 | 88.7 | 4150 | 4686 | 5085 | 112.9 | 92.2 | | | | | | |
| DADRI GT | 4000 | 359 | 595 | 418 | 165.7 | 142.3 | 4000 | 5643 | 5126 | 141.1 | 110.1 | | | | | | |
| KAWAS GT | 3700 | 352 | 413 | 463 | 117.3 | 89.2 | 3700 | 4697 | 4788 | 126.9 | 98.1 | | | | | | |
| GANDHAR GT | 2060 | 191 | 333 | 140 | 174.3 | 237.9 | 2060 | 2791 | 2282 | 135.5 | 122.3 | | | | | | |
| KAYAMKULAM | 1590 | 145 | 189 | 142 | 130.3 | 133.1 | 1590 | 1945 | 1249 | 122.3 | 155.7 | | | | | | |

ANNEXURE II

| STATES/ SYSTEMS AND TYPE OF GENERATION | GENERATION (GWH) | | | | | | | | | | | PLANT LOAD FACTOR (%) | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | PROGRAM APR.2000 TO MAR.2001 | MAR. | | | | | APRIL-MAR. | | | | | MAR. | | | APRIL-MAR. | | |
| | | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROGRAM (4/3) | % OF LAST YEAR (4/5) | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROGRAM (9/8) | % OF LAST YEAR (9/10) | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 |
| TOTAL GAS | 20900 | 1783 | 2342 | 2038 | 131.4 | 114.9 | 20900 | 24933 | 22785 | 119.3 | 109.4 | | | | | | |
| TOTAL NTPC | 121528 | 11603 | 12708 | 11431 | 109.5 | 111.2 | 121528 | 135373 | 124414 | 111.4 | 108.8 | 81.9 | 86.1 | 83.2 | 72.6 | 79.5 | 77.9 |
| NEYVELI | 13300 | 1294 | 1477 | 1293 | 114.1 | 114.2 | 13300 | 14677 | 13308 | 110.4 | 110.3 | 84.0 | 95.9 | 84.0 | 73.3 | 80.9 | 73.2 |
| D.V.C. | 8222 | 765 | 700 | 778 | 91.5 | 90.0 | 8222 | 7911 | 7699 | 96.2 | 102.8 | 40.6 | 37.0 | 44.9 | 37.0 | 36.0 | 35.9 |
| NEEPCO TH | 1420 | 135 | 174 | 176 | 128.9 | 98.9 | 1420 | 1656 | 1461 | 116.6 | 113.3 | | | | | | |
| TOT CENT S | 144470 | 13797 | 15059 | 13678 | 109.1 | 110.1 | 144470 | 159617 | 146882 | 110.5 | 108.7 | 77.0 | 81.1 | 78.6 | 68.4 | 74.3 | 72.5 |

| STATES/ SYSTEMS AND TYPE OF GENERATION | GENERATION (GWH) | | | | | | | | | | | PLANT LOAD FACTOR (%) | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | PROGRAM APR.2000 TO MAR.2001 | MAR. | | | | | APRIL-MAR. | | | | | MAR. | | | APRIL-MAR. | | |
| | | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROG-RAM (4/3) | % OF LAST YEAR (4/5) | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROG-RAM (9/8) | % OF LAST YEAR (9/10) | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 |
| **STATE SECTOR THERMAL** | | | | | | | | | | | | | | | | | |
| **SEB/PSU** | | | | | | | | | | | | | | | | | |
| D.V.B. | 2800 | 222 | 239 | 232 | 107.7 | 103.0 | 2800 | 2800 | 2533 | 100.0 | 110.5 | 44.3 | 43.9 | 53.1 | 52.8 | 49.5 | 49.9 |
| J.&.K. | 50 | 7 | 2 | 0 | 28.6 | | 50 | 5 | 0 | 10.0 | | | | | | | |
| H.P.G.C. | 4200 | 417 | 383 | 336 | 91.8 | 114.0 | 4200 | 3551 | 3792 | 84.5 | 93.6 | 58.9 | 63.2 | 55.4 | 54.6 | 49.7 | 53.0 |
| R.S.E.B. | 8850 | 914 | 993 | 789 | 108.6 | 125.9 | 8850 | 9860 | 8184 | 111.4 | 120.5 | 90.5 | 96.9 | 93.5 | 80.9 | 85.0 | 82.3 |
| P.S.E.B. | 14000 | 1050 | 1212 | 1065 | 115.4 | 113.8 | 14000 | 14458 | 13837 | 103.3 | 104.5 | 66.6 | 76.8 | 67.5 | 75.4 | 77.9 | 74.7 |
| UPRVUNL | 19950 | 1835 | 1831 | 1734 | 99.8 | 105.6 | 19950 | 19582 | 18329 | 98.2 | 106.8 | 62.9 | 62.8 | 59.5 | 58.1 | 57.0 | 53.1 |
| G.E.B. | 22500 | 2142 | 1956 | 1898 | 91.3 | 103.1 | 22500 | 22828 | 22129 | 101.8 | 103.5 | 73.3 | 67.5 | 64.8 | 65.1 | 66.9 | 63.4 |
| GSECL | 2700 | 245 | 284 | 295 | 115.9 | 96.3 | 2700 | 2883 | 2137 | 106.8 | 134.9 | 79.4 | 90.9 | 94.4 | 73.4 | 78.4 | 74.0 |
| M.S.E.B. | 43800 | 4032 | 3860 | 3828 | 95.7 | 100.8 | 43800 | 42188 | 41530 | 96.3 | 101.6 | 76.6 | 76.6 | 78.9 | 73.5 | 72.6 | 71.7 |
| M.P.E.B. | 21900 | 2133 | 1813 | 2059 | 85.0 | 88.1 | 21900 | 20417 | 20152 | 93.2 | 101.3 | 81.6 | 69.4 | 79.4 | 71.4 | 66.3 | 69.4 |
| APGENCO | 21300 | 1999 | 1999 | 2025 | 100.0 | 98.7 | 21300 | 21928 | 21500 | 102.9 | 102.0 | 91.3 | 91.3 | 92.5 | 82.6 | 85.1 | 83.2 |
| APSPCL | 2070 | 188 | 175 | 170 | 93.1 | 102.9 | 2070 | 1978 | 2001 | 95.6 | 98.9 | | | | | | |
| T.N.E.B. | 19650 | 1949 | 2008 | 1903 | 103.0 | 105.5 | 19650 | 19682 | 19073 | 100.2 | 103.2 | 87.2 | 88.5 | 84.1 | 74.6 | 74.8 | 72.3 |
| PONDICHARY | 230 | 24 | 22 | 21 | 91.7 | 104.8 | 230 | 253 | 132 | 101.3 | 176.5 | | | | | | |
| K.P.C.L | 9000 | 810 | 658 | 788 | 81.2 | 83.5 | 9000 | 8904 | 7763 | 98.9 | 114.7 | 86.4 | 70.2 | 85.5 | 81.5 | 81.3 | 82.1 |
| VVNL KAPNA | 770 | 65 | 75 | 65 | 115.4 | 115.4 | 770 | 658 | 708 | 85.5 | 92.9 | | | | | | |
| K.S.E.B. | 1240 | 113 | 53 | 119 | 46.9 | 44.5 | 1240 | 779 | 579 | 62.8 | 134.5 | | | | | | |
| D.S.E.B. | 2000 | 196 | 214 | 206 | 109.2 | 103.9 | 2000 | 2116 | 2246 | 105.8 | 94.2 | 20.3 | 22.1 | 21.3 | 17.6 | 18.6 | 19.7 |
| TENUGHAT V | 1200 | 100 | 101 | 81 | 101.0 | 124.7 | 1200 | 1333 | 1169 | 111.1 | 114.0 | 32.0 | 32.3 | 25.9 | 32.6 | 36.2 | 31.7 |
| O&GC | 2900 | 260 | 285 | 301 | 109.6 | 94.7 | 2900 | 3006 | 3159 | 103.7 | 95.2 | 83.2 | 91.2 | 96.3 | 78.8 | 81.7 | 85.6 |
| W.B.S.E.B. | 3600 | 311 | 249 | 270 | 80.1 | 92.2 | 3600 | 3189 | 3543 | 88.6 | 90.0 | 41.1 | 33.0 | 35.9 | 40.5 | 36.0 | 39.8 |
| WB P.DEV.C | 6360 | 660 | 835 | 632 | 126.5 | 132.1 | 6560 | 7507 | 6255 | 118.0 | 120.4 | 53.3 | 66.8 | 67.3 | 50.4 | 55.9 | 56.2 |
| D.P.L. | 800 | 95 | 75 | 68 | 78.9 | 110.3 | 800 | 597 | 848 | 74.6 | 70.4 | 32.7 | 25.8 | 25.4 | 23.4 | 17.5 | 24.8 |
| A.S.E.B. | 1290 | 125 | 83 | 76 | 66.4 | 109.2 | 1290 | 932 | 921 | 72.2 | 101.2 | 29.2 | 19.4 | 17.8 | 25.6 | 18.5 | 18.3 |
| TRIPURA | 325 | 29 | 22 | 17 | 75.9 | 129.4 | 325 | 242 | 251 | 74.5 | 96.4 | | | | | | |
| TOT SEB/PS | 213485 | 19921 | 19427 | 18978 | 97.5 | 102.4 | 213485 | 211726 | 202751 | 99.2 | 104.4 | 71.0 | 70.1 | 70.1 | 65.8 | 65.6 | 64.3 |

| STATES/ SYSTEMS AND TYPE OF GENERATION | GENERATION (GWH) | | | | | | | | | | | PLANT LOAD FACTOR (%) | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | PROGRAM APR.2000 TO MAR.2001 | MAR. | | | | | APRIL-MAR. | | | | | MAR. | | | APRIL-MAR. | | |
| | | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROG-RAM (4/3) | % OF LAST YEAR (4/5) | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROG-RAM (9/8) | % OF LAST YEAR (9/10) | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 |
| **STATE SECTOR THERMAL** | | | | | | | | | | | | | | | | | |
| **SEB/PSU** | | | | | | | | | | | | | | | | | |
| D.V.B. | 2800 | 222 | 239 | 232 | 107.7 | 103.0 | 2800 | 2800 | 2533 | 100.0 | 110.5 | 44.3 | 43.9 | 53.1 | 52.8 | 49.5 | 49.9 |
| J.&.K. | 50 | 7 | 2 | 0 | 28.6 | | 50 | 5 | 0 | 10.0 | | | | | | | |
| H.P.G.C. | 4200 | 417 | 383 | 336 | 91.8 | 114.0 | 4200 | 3551 | 3792 | 84.5 | 93.6 | 58.9 | 63.2 | 55.4 | 54.6 | 49.7 | 53.0 |
| R.S.E.B. | 8850 | 914 | 993 | 789 | 108.6 | 125.9 | 8850 | 9860 | 8184 | 111.4 | 120.5 | 90.5 | 96.9 | 93.5 | 80.9 | 85.0 | 82.3 |
| P.S.E.B. | 14000 | 1050 | 1212 | 1065 | 115.4 | 113.8 | 14000 | 14458 | 13837 | 103.3 | 104.5 | 66.6 | 76.8 | 67.5 | 75.4 | 77.9 | 74.7 |
| UPRVUNL | 19950 | 1835 | 1831 | 1734 | 99.8 | 105.6 | 19950 | 19582 | 18329 | 98.2 | 106.8 | 62.9 | 62.8 | 59.5 | 58.1 | 57.0 | 53.1 |
| G.E.B. | 22500 | 2142 | 1956 | 1898 | 91.3 | 103.1 | 22500 | 22828 | 22129 | 101.8 | 103.5 | 73.3 | 67.5 | 64.8 | 65.1 | 66.9 | 63.4 |
| GSECL | 2700 | 245 | 284 | 295 | 115.9 | 96.3 | 2700 | 2883 | 2137 | 106.8 | 134.9 | 78.4 | 90.9 | 94.4 | 73.4 | 78.4 | 74.0 |
| M.S.E.B. | 43800 | 4032 | 3860 | 3828 | 95.7 | 100.8 | 43800 | 42188 | 41530 | 96.3 | 101.6 | 76.6 | 76.6 | 78.9 | 73.5 | 72.6 | 71.7 |
| M.P.E.B. | 21900 | 2133 | 1813 | 2059 | 85.0 | 88.1 | 21900 | 20417 | 20152 | 93.2 | 101.3 | 81.6 | 69.4 | 79.4 | 71.4 | 66.3 | 69.4 |
| APGENCO | 21300 | 1999 | 1999 | 2025 | 100.0 | 98.7 | 21300 | 21928 | 21500 | 102.9 | 102.0 | 91.3 | 91.3 | 92.5 | 82.6 | 85.1 | 83.2 |
| APGPCL | 2070 | 188 | 175 | 170 | 93.1 | 102.9 | 2070 | 1978 | 2001 | 95.6 | 98.9 | | | | | | |
| T.N.E.B. | 19650 | 1949 | 2008 | 1903 | 103.0 | 105.5 | 19650 | 19682 | 19078 | 100.2 | 103.2 | 87.2 | 88.5 | 84.1 | 74.6 | 74.8 | 72.3 |
| PONDICHARY | 230 | 24 | 22 | 21 | 91.7 | 104.8 | 230 | 233 | 132 | 101.3 | 176.5 | | | | | | |
| K.P.C.L | 9000 | 810 | 658 | 788 | 81.2 | 83.5 | 9000 | 8904 | 7763 | 98.9 | 114.7 | 86.4 | 70.2 | 85.5 | 81.5 | 81.3 | 82.1 |
| VVNL, JAPNA | 770 | 65 | 75 | 65 | 115.4 | 115.4 | 770 | 658 | 708 | 85.5 | 92.9 | | | | | | |
| K.S.E.B. | 1240 | 113 | 53 | 119 | 46.9 | 44.5 | 1240 | 779 | 579 | 62.8 | 134.5 | | | | | | |
| B.S.E.B. | 2000 | 196 | 214 | 206 | 109.2 | 103.9 | 2000 | 2116 | 2246 | 105.8 | 94.2 | 20.3 | 22.1 | 21.3 | 17.6 | 18.6 | 19.7 |
| TUNGHAT V | 1200 | 100 | 101 | 81 | 101.0 | 124.7 | 1200 | 1333 | 1169 | 111.1 | 114.0 | 32.0 | 32.3 | 25.9 | 32.6 | 36.2 | 31.7 |
| GAGC | 2900 | 260 | 285 | 301 | 109.6 | 94.7 | 2900 | 3006 | 3159 | 103.7 | 95.2 | 83.2 | 91.2 | 96.3 | 78.8 | 81.7 | 85.6 |
| W.B.S.E.B. | 3600 | 311 | 249 | 270 | 80.1 | 92.2 | 3600 | 3189 | 3543 | 88.6 | 90.0 | 41.1 | 33.0 | 35.9 | 40.5 | 36.0 | 39.8 |
| WB P.DEV.C | 6360 | 660 | 835 | 632 | 126.5 | 132.1 | 6360 | 7507 | 6235 | 118.0 | 120.4 | 53.3 | 66.8 | 67.3 | 50.4 | 55.9 | 56.2 |
| D.P.L. | 800 | 95 | 75 | 68 | 78.9 | 110.3 | 800 | 697 | 848 | 74.6 | 70.4 | 32.7 | 25.8 | 23.4 | 23.4 | 17.5 | 24.8 |
| A.S.E.B. | 1290 | 125 | 83 | 76 | 66.4 | 109.2 | 1290 | 932 | 921 | 72.2 | 101.2 | 29.2 | 19.4 | 17.8 | 25.6 | 18.5 | 18.3 |
| TRIPURA | 325 | 29 | 22 | 17 | 75.9 | 129.4 | 325 | 242 | 251 | 74.5 | 96.4 | | | | | | |
| TOT SEB/PS | 213485 | 19921 | 19427 | 18978 | 97.5 | 102.4 | 213485 | 211726 | 202751 | 99.2 | 104.4 | 71.0 | 70.1 | 70.1 | 65.8 | 65.6 | 64.3 |

| STATES/ SYSTEMS AND TYPE OF GENERATION | GENERATION (GWH) | | | | | | | | | | | PLANT LOAD FACTOR (%) | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | PROGRAM APR.2000 TO MAR.2001 | MAR. | | | | | APRIL-MAR. | | | | | MAR. | | | APRIL-MAR. | | |
| | | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROG-RAM (4/3) | % OF LAST YEAR (4/5) | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROG-RAM (9/8) | % OF LAST YEAR (9/10) | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 |
| **CENTRAL SECTOR HYDRO** | | | | | | | | | | | | | | | | | |
| B.B.M.B. | 11000 | 738 | 492 | 771 | 66.7 | 63.8 | 11000 | 10424 | 12067 | 94.8 | 86.4 | | | | | | |
| BHPC | | | | | | | | | | | | | | | | | |
| BAIRASUIL | 750 | 75 | 26 | 69 | 34.7 | 37.7 | 750 | 649 | 425 | 86.5 | 152.7 | | | | | | |
| CHAMERA | 1995 | 85 | 49 | 139 | 57.6 | 35.3 | 1995 | 2112 | 2126 | 105.9 | 99.3 | | | | | | |
| TANAKPUR | 450 | 18 | 12 | 18 | 66.7 | 66.7 | 450 | 435 | 408 | 96.7 | 106.6 | | | | | | |
| SALAL | 3200 | 132 | 85 | 157 | 64.4 | 54.1 | 3200 | 2939 | 3248 | 91.8 | 90.5 | | | | | | |
| URI | 2575 | 265 | 101 | 191 | 38.1 | 52.9 | 2575 | 1781 | 1954 | 69.2 | 91.1 | | | | | | |
| RANJIT | 300 | 11 | 4 | 17 | 36.4 | 23.5 | 300 | 304 | 26 | 101.3 | | | | | | | |
| LOKTAK | 450 | 32 | 35 | 42 | 103.1 | 78.6 | 450 | 551 | 506 | 122.4 | 108.9 | | | | | | |
| BHPC TOTAL | 9720 | 618 | 310 | 633 | 50.2 | 49.0 | 9720 | 8771 | 8693 | 90.2 | 100.9 | | | | | | |
| D.V.C. | 400 | 14 | 10 | 29 | 71.4 | 34.5 | 400 | 282 | 441 | 70.5 | 63.9 | | | | | | |
| NEEPCO | 1491 | 73 | 41 | 35 | 56.2 | 117.1 | 1491 | 899 | 753 | 60.3 | 119.4 | | | | | | |
| TOT.CENT.H | 22611 | 1443 | 853 | 1468 | 59.1 | 58.1 | 22611 | 20376 | 21954 | 90.1 | 92.8 | | | | | | |

| STATES/ SYSTEMS AND TYPE OF GENERATION | GENERATION (GWH) | | | | | | | | | | | PLANT LOAD FACTOR (%) | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | PROGRAM APR.2000 TO MAR.2001 | MAR. | | | | | APRIL-MAR. | | | | | MAR. | | | APRIL-MAR. | | |
| | | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROG-RAM (4/3) | % OF LAST YEAR (4/5) | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROG-RAM (9/8) | % OF LAST YEAR (9/10) | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 |
| **STATE SECTOR HYDRO** | | | | | | | | | | | | | | | | | |
| **S.E.B'S** | | | | | | | | | | | | | | | | | |
| J. & K. | 849 | 88 | 34 | 58 | 38.6 | 58.6 | 849 | 559 | 608 | 65.8 | 91.9 | | | | | | |
| H.P.S.E.B. | 1429 | 65 | 24 | 47 | 38.1 | 51.1 | 1429 | 1165 | 1197 | 81.5 | 97.3 | | | | | | |
| HPGC | 228 | 15 | 11 | 18 | 73.3 | 61.1 | 228 | 244 | 242 | 107.0 | 100.8 | | | | | | |
| R.S.E.B. | 890 | 133 | 3 | 96 | 2.3 | 3.1 | 890 | 376 | 995 | 42.2 | 37.8 | | | | | | |
| PUNJAB | 3710 | 314 | 84 | 229 | 26.8 | 36.7 | 3710 | 3141 | 3220 | 84.7 | 97.5 | | | | | | |
| UPHPC | 5558 | 357 | 236 | 398 | 66.1 | 59.3 | 5558 | 5301 | 5271 | 95.4 | 100.6 | | | | | | |
| G.E.B. | 1300 | 95 | 24 | 54 | 25.3 | 44.4 | 1300 | 439 | 1039 | 33.8 | 42.3 | | | | | | |
| M.S.E.B. | 4161 | 341 | 402 | 462 | 117.9 | 87.0 | 4161 | 3661 | 3807 | 88.0 | 96.2 | | | | | | |
| M.P.E.B. | 2500 | 155 | 54 | 128 | 34.8 | 42.2 | 2500 | 1820 | 2462 | 72.8 | 73.9 | | | | | | |
| APGENCO | 9172 | 387 | 530 | 778 | 137.0 | 68.1 | 9172 | 7729 | 9668 | 84.3 | 89.2 | | | | | | |
| KPCL | 10363 | 874 | 1328 | 1073 | 151.9 | 123.8 | 10363 | 10536 | 11692 | 101.7 | 90.1 | | | | | | |
| KEB | 450 | 37 | 5 | 19 | 13.5 | 26.3 | 450 | 237 | 398 | 52.7 | 59.5 | | | | | | |
| KERALA | 7281 | 583 | 529 | 578 | 90.7 | 91.5 | 7281 | 6190 | 7033 | 85.0 | 88.0 | | | | | | |
| TAMIL NADU | 4974 | 300 | 359 | 367 | 119.7 | 97.8 | 4974 | 5441 | 4467 | 109.4 | 121.8 | | | | | | |
| BIHAR | 276 | 8 | 5 | 5 | 62.5 | 100.0 | 276 | 144 | 207 | 52.2 | 69.6 | | | | | | |
| ORISSA | 5568 | 335 | 324 | 430 | 96.7 | 75.3 | 5568 | 4612 | 4543 | 82.8 | 101.5 | | | | | | |
| W.B.S.E.B. | 400 | 27 | 25 | 16 | 92.6 | 156.3 | 400 | 446 | 396 | 111.5 | 112.6 | | | | | | |
| SIKKIM | 45 | 3 | 3 | 1 | 100.0 | 300.0 | 45 | 21 | 11 | 46.7 | 190.9 | | | | | | |
| MEGHALAYA | 520 | 41 | 44 | 44 | 107.3 | 100.0 | 520 | 658 | 634 | 126.5 | 103.8 | | | | | | |
| TRIPURA | 56 | 3 | 5 | 6 | 166.7 | 83.3 | 56 | 70 | 61 | 125.0 | 114.8 | | | | | | |
| ARU.PRADES | 20 | 1 | 1 | 2 | 100.0 | 50.0 | 20 | 13 | 14 | 65.0 | 92.9 | | | | | | |
| TOT.SEBS H | 59750 | 4160 | 4030 | 4809 | 96.9 | 83.8 | 59750 | 52803 | 56965 | 88.4 | 92.7 | | | | | | |

| STATES/ SYSTEMS AND TYPE OF GENERATION | GENERATION (GWH) | | | | | | | | | | | PLANT LOAD FACTOR (%) | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | PROGRAM APR.2000 TO MAR.2001 | MAR. | | | | | APRIL-MAR. | | | | | MAR. | | | APRIL-MAR. | | |
| | | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROG-RAM (4/3) | % OF LAST YEAR (4/5) | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROG-RAM (9/8) | % OF LAST YEAR (9/10) | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 |
| **PRIVATE SECTOR HYDRO** | | | | | | | | | | | | | | | | | |
| **PRIVATE UTILITIES** | | | | | | | | | | | | | | | | | |
| TATA HYDRO | 1400 | 90 | 119 | 126 | 132.2 | 94.4 | 1400 | 1152 | 1615 | 82.3 | 71.3 | | | | | | |
| **PRIVATE IPP's** | | | | | | | | | | | | | | | | | |
| BHORUKA(S | 95 | 11 | 11 | 11 | 100.0 | 100.0 | 95 | 105 | 61 | 110.5 | 172.1 | | | | | | |
| MANTAR | 35 | 2 | 2 | 0 | 100.0 | | 35 | 31 | 33 | 88.6 | 93.9 | | | | | | |
| SHAHPUR PV | 16 | 2 | 4 | 0 | 200.0 | | 16 | 14 | 0 | 87.5 | | | | | | | |
| TOTAL IPP | 146 | 15 | 17 | 11 | 113.3 | 154.5 | 146 | 150 | 94 | 102.7 | 159.6 | | | | | | |
| TOTAL PVT | 1546 | 105 | 136 | 137 | 129.5 | 99.3 | 1546 | 1302 | 1709 | 84.2 | 76.2 | | | | | | |

| STATES/ SYSTEMS AND TYPE OF GENERATION | GENERATION (GWH) | | | | | | | | | | | PLANT LOAD FACTOR (%) | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | PROGRAM APR.2000 TO MAR.2001 | MAR. | | | | | APRIL-MAR. | | | | | MAR. | | | APRIL-MAR. | | |
| | | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROG-RAM (4/3) | % OF LAST YEAR (4/5) | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROG-RAM (9/8) | % OF LAST YEAR (9/10) | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 |
| **CENTRAL SECTOR NUCLEAR** | | | | | | | | | | | | | | | | | |
| **N.P.C.** | | | | | | | | | | | | | | | | | |
| RAPS | 3028 | 275 | 421 | 230 | 153.1 | 183.0 | 3028 | 3578 | 2202 | 118.2 | 162.5 | 64.9 | 67.7 | 103.0 | 60.6 | 69.7 | 83.6 |
| NARORA | 2740 | 256 | 325 | 315 | 127.0 | 103.2 | 2740 | 3038 | 3138 | 110.9 | 96.8 | 78.2 | 99.3 | 96.2 | 71.1 | 78.9 | 81.2 |
| KAKRAPAR | 2740 | 252 | 335 | 316 | 132.9 | 106.0 | 2740 | 3504 | 3395 | 127.9 | 103.2 | 77.0 | 102.3 | 96.5 | 71.1 | 90.9 | 87.8 |
| TARAPUR | 1990 | 189 | 240 | 234 | 127.0 | 102.6 | 1990 | 2409 | 2171 | 121.1 | 111.0 | 79.4 | 100.8 | 98.3 | 71.0 | 85.9 | 77.2 |
| KAIGA | 985 | 100 | 210 | 34 | 210.0 | | 985 | 1886 | 128 | 191.5 | | 61.1 | 51.3 | | 51.1 | 71.4 | |
| KALPAKAM | 2110 | 92 | 204 | 129 | 221.7 | 158.1 | 2110 | 2513 | 2233 | 119.1 | 112.5 | 36.4 | 80.6 | 51.0 | 70.9 | 84.4 | 74.9 |
| TOTAL NUCL | 13593 | 1164 | 1735 | 1258 | 149.1 | 137.9 | 13593 | 16928 | 13267 | 124.5 | 127.6 | 67.1 | 85.1 | 89.4 | 66.6 | 80.6 | 81.3 |

| STATES/ SYSTEMS AND TYPE OF GENERATION | GENERATION (GWH) | | | | | | | | | | | PLANT LOAD FACTOR (%) | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | PROGRAM APR.2000 TO MAR.2001 | MAR. | | | | | APRIL-MAR. | | | | | MAR. | | | APRIL-MAR. | | |
| | | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROG-RAM (4/3) | % OF LAST YEAR (4/5) | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROG-RAM (9/8) | % OF LAST YEAR (9/10) | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 |
| **SECTOR-WISE AND CATEGORY-WISE** | | | | | | | | | | | | | | | | | |
| CENTRAL SECTOR | | | | | | | | | | | | | | | | | |
| THERMAL | 144470 | 13797 | 15059 | 13678 | 109.1 | 110.1 | 144470 | 159617 | 146882 | 110.5 | 108.7 | 77.0 | 81.1 | 78.6 | 68.4 | 74.3 | 72.5 |
| NUCLEAR | 13593 | 1164 | 1735 | 1258 | 149.1 | 137.9 | 13593 | 16928 | 13267 | 124.5 | 127.6 | 67.1 | 85.1 | 89.4 | 66.6 | 80.9 | 81.3 |
| HYDRO | 22611 | 1443 | 853 | 1468 | 59.1 | 58.1 | 22611 | 20376 | 21954 | 90.1 | 92.8 | | | | | | |
| TOTAL | 180674 | 16404 | 17647 | 16404 | 107.6 | 107.6 | 180674 | 196921 | 182103 | 109.0 | 108.1 | | | | | | |
| STATE SECTOR | | | | | | | | | | | | | | | | | |
| THERMAL | 213485 | 19921 | 19427 | 18978 | 97.5 | 102.4 | 213485 | 211726 | 202751 | 99.2 | 104.4 | 71.0 | 70.1 | 70.1 | 65.8 | 65.6 | 64.3 |
| HYDRO | 59750 | 4160 | 4030 | 4809 | 96.9 | 83.8 | 59750 | 52803 | 56965 | 88.4 | 92.7 | | | | | | |
| TOTAL | 273235 | 24081 | 23457 | 23787 | 97.4 | 98.6 | 273235 | 264529 | 259716 | 96.8 | 101.9 | | | | | | |
| PRIVATE SECTOR | | | | | | | | | | | | | | | | | |
| THERMAL | | | | | | | | | | | | | | | | | |
| UTILITY | 19890 | 1709 | 1716 | 1705 | 100.4 | 100.6 | 19890 | 21188 | 19956 | 106.5 | 106.2 | 68.5 | 67.3 | 67.3 | 67.0 | 73.1 | 68.9 |
| IPP | 25355 | 2317 | 1404 | 1563 | 60.6 | 89.8 | 25355 | 15608 | 17198 | 61.6 | 90.8 | | | | | | |
| TOTAL TH | 45245 | 4026 | 3120 | 3268 | 77.5 | 95.5 | 45245 | 36796 | 37154 | 81.3 | 99.0 | 68.5 | 67.3 | 67.3 | 67.0 | 73.1 | 68.9 |
| HYDRO | | | | | | | | | | | | | | | | | |
| UTILITY | 1400 | 90 | 119 | 126 | 132.2 | 94.4 | 1400 | 1152 | 1615 | 82.3 | 71.3 | | | | | | |
| IPP | 146 | 15 | 17 | 11 | 113.3 | 154.5 | 146 | 150 | 94 | 102.7 | 159.6 | | | | | | |
| TOTAL HY | 1546 | 105 | 136 | 137 | 129.5 | 99.3 | 1546 | 1302 | 1709 | 84.2 | 76.2 | | | | | | |
| TOTAL PVT | 46791 | 4131 | 3256 | 3405 | 78.8 | 95.6 | 46791 | 38098 | 38863 | 81.4 | 98.0 | | | | | | |

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| STATES/ SYSTEMS AND TYPE OF GENERATION | GENERATION (GWH) | | | | | | | | | | | PLANT LOAD FACTOR (%) | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | PROGRAM APR.2000 TO MAR.2001 | MAR. | | | | | APRIL-MAR. | | | | | MAR. | | | APRIL-MAR. | | |
| | | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROG-RAM (4/3) | % OF LAST YEAR (4/5) | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROG-RAM (9/8) | % OF LAST YEAR (9/10) | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 |
| **FUEL-WISE BREAKUP** | | | | | | | | | | | | | | | | | |
| **COAL FIRED THERMAL** | | | | | | | | | | | | | | | | | |
| TOTAL CENT | 108835 | 10595 | 11064 | 10170 | 104.5 | 108.8 | 108835 | 118332 | 109307 | 108.7 | 108.3 | 76.2 | 79.4 | 78.0 | 67.8 | 73.5 | 72.5 |
| TOTAL STAT | 197005 | 18354 | 18061 | 17670 | 98.4 | 102.2 | 197005 | 197739 | 188677 | 100.4 | 104.8 | 71.5 | 70.7 | 70.9 | 66.2 | 66.3 | 65.0 |
| TOTAL PVTU | 12290 | 989 | 1052 | 1055 | 106.4 | 99.7 | 12290 | 12549 | 11991 | 102.1 | 104.7 | 69.6 | 73.8 | 73.8 | 73.4 | 74.8 | 74.3 |
| TOTAL COAL BASED (EXCLUDING IPP&MULTI FUEL) | 318130 | 29928 | 30177 | 28895 | 100.8 | 104.4 | 318130 | 328620 | 309975 | 103.3 | 106.0 | 73.0 | 73.8 | 73.3 | 67.0 | 69.0 | 67.8 |
| TOTAL IPP | 2200 | 192 | 143 | 200 | 74.5 | 71.5 | 2200 | 1995 | 1272 | 90.7 | 156.8 | | | | | | |
| **MULTI FUEL FIRED THERMAL** | | | | | | | | | | | | | | | | | |
| D'VANN 1-4 | 1319 | 112 | 115 | 118 | 102.7 | 97.5 | 1319 | 1162 | 1225 | 88.1 | 94.9 | 59.3 | 60.9 | 62.4 | 59.3 | 52.2 | 54.9 |
| TROMBAY | 5680 | 570 | 484 | 483 | 84.9 | 100.2 | 5680 | 7096 | 6142 | 124.9 | 115.5 | 66.6 | 56.6 | 56.5 | 56.4 | 70.4 | 60.8 |
| TOTAL STAT | 1319 | 112 | 115 | 118 | 102.7 | 97.5 | 1319 | 1162 | 1225 | 88.1 | 94.9 | 59.3 | 60.9 | 62.4 | 59.3 | 52.2 | 54.9 |
| TOTALP UTI | 5680 | 570 | 484 | 483 | 84.9 | 100.2 | 5680 | 7096 | 6142 | 124.9 | 115.5 | 66.6 | 56.6 | 56.5 | 56.4 | 70.4 | 60.8 |
| MULT FUEL FIRED TOTAL @ | 6999 | 682 | 599 | 601 | 87.8 | 99.7 | 6999 | 8258 | 7367 | 118.0 | 112.1 | 65.3 | 57.3 | 57.5 | 56.9 | 67.1 | 59.7 |

@ ADDITIONAL COAL BASED GENERATION IS NIL

ANNEXURE IV

| STATES/ SYSTEMS AND TYPE OF GENERATION | GENERATION (GWH) | | | | | | | | | | | PLANT LOAD FACTOR (%) | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | PROGRAM APR.2000 TO MAR.2001 | MAR. | | | | | APRIL-MAR. | | | | | MAR. | | | APRIL-MAR. | | |
| | | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROGRAM (4/3) | % OF LAST YEAR (4/5) | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROGRAM (9/8) | % OF LAST YEAR (9/10) | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 |
| **LIGNITE FIRED THERMAL** | | | | | | | | | | | | | | | | | |
| KUTCH LIGN | 1100 | 111 | 108 | 50 | 97.3 | 216.0 | 1100 | 965 | 964 | 87.7 | 100.1 | 69.4 | 67.5 | 31.3 | 58.4 | 51.2 | 51.0 |
| SURAT IPP | 1370 | 122 | 118 | 65 | 96.7 | 181.5 | 1370 | 1303 | 133 | 95.1 | | | | | | | |
| NEYVELI | 13300 | 1294 | 1477 | 1293 | 114.1 | 114.2 | 13300 | 14677 | 13308 | 110.4 | 110.3 | 84.0 | 95.9 | 84.0 | 73.3 | 80.9 | 73.2 |
| TOTAL CENT | 13300 | 1294 | 1477 | 1293 | 114.1 | 114.2 | 13300 | 14677 | 13308 | 110.4 | 110.3 | 84.0 | 95.9 | 84.0 | 73.3 | 80.9 | 73.2 |
| TOTAL STAT | 1100 | 111 | 108 | 50 | 97.3 | 216.0 | 1100 | 965 | 964 | 87.7 | 100.1 | 69.4 | 67.5 | 31.3 | 58.4 | 51.2 | 51.0 |
| TOTAL IPP | 1370 | 122 | 118 | 65 | 96.7 | 181.5 | 1370 | 1303 | 133 | 95.1 | | | | | | | |
| TOTAL LIGN | 15770 | 1527 | 1703 | 1408 | 111.5 | 121.0 | 15770 | 16945 | 14405 | 107.5 | 117.6 | 82.6 | 93.2 | 79.0 | 71.9 | 78.1 | 71.1 |
| **LIQUIDFUEL / GAS FIRED THERMAL** | | | | | | | | | | | | | | | | | |
| **GT/CCGT** | | | | | | | | | | | | | | | | | |
| **N.T.P.C.** | | | | | | | | | | | | | | | | | |
| F'BAD CCGT | 2500 | 262 | 229 | 176 | 87.4 | 130.1 | 2500 | 2290 | 1066 | 91.6 | 214.8 | | | | | | |
| ANTA GT | 2900 | 203 | 181 | 246 | 89.2 | 73.6 | 2900 | 2881 | 3189 | 99.3 | 90.3 | | | | | | |
| AURIYA GT | 4150 | 271 | 402 | 453 | 148.3 | 88.7 | 4150 | 4686 | 5085 | 112.9 | 92.2 | | | | | | |
| DADRI GT | 4000 | 359 | 595 | 418 | 165.7 | 142.3 | 4000 | 5643 | 5126 | 141.1 | 110.1 | | | | | | |
| KAWAS GT | 3700 | 352 | 413 | 463 | 117.3 | 89.2 | 3700 | 4697 | 4788 | 126.9 | 98.1 | | | | | | |
| GANDHAR GT | 2060 | 191 | 333 | 140 | 174.3 | 237.9 | 2060 | 2791 | 2282 | 135.5 | 122.3 | | | | | | |
| KAYAMKULAM | 1590 | 145 | 189 | 142 | 130.3 | 133.1 | 1590 | 1945 | 1249 | 122.3 | 155.7 | | | | | | |
| **DVC** | | | | | | | | | | | | | | | | | |
| MAITHON GT | 15 | 0 | 2 | 1 | | 200.0 | 15 | 19 | 21 | 126.7 | 90.5 | | | | | | |
| **NEEPCO** | | | | | | | | | | | | | | | | | |
| KATHALGURI | 1060 | 103 | 122 | 144 | 118.4 | 84.7 | 1060 | 1230 | 1098 | 116.0 | 112.0 | | | | | | |
| AGARTALA G | 360 | 32 | 52 | 32 | 162.5 | 162.5 | 360 | 426 | 363 | 118.3 | 117.4 | | | | | | |

| STATES/ SYSTEMS AND TYPE OF GENERATION | GENERATION (GWH) | | | | | | | | | | | PLANT LOAD FACTOR (%) | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | PROGRAM APR.2000 TO MAR.2001 | MAR. PROGRAM 2001 | MAR. ACTUAL 2001 | MAR. ACTUAL 2000 | MAR. % OF PROG-RAM (4/3) | MAR. % OF LAST YEAR (4/5) | APRIL-MAR. PROGRAM 2001 | APRIL-MAR. ACTUAL 2001 | APRIL-MAR. ACTUAL 2000 | APRIL-MAR. % OF PROG-RAM (9/8) | APRIL-MAR. % OF LAST YEAR (9/10) | MAR. PROG. 2001 | MAR. ACTUAL 2001 | MAR. ACTUAL 2000 | APRIL-MAR. PROG. 2001 | APRIL-MAR. ACTUAL 2001 | APRIL-MAR. ACTUAL 2000 |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 |
| **SEB'S** | | | | | | | | | | | | | | | | | |
| D.V.B.GT | 1030 | 96 | 114 | 81 | 118.8 | 140.7 | 1030 | 1142 | 746 | 110.9 | 153.1 | | | | | | |
| PAMPORE GT | 50 | 7 | 2 | 0 | 28.6 | | 50 | 5 | 0 | 10.0 | | | | | | | |
| PAMCARH GT | 250 | 23 | 20 | 24 | 87.0 | 83.3 | 250 | 228 | 228 | 91.2 | 100.0 | | | | | | |
| DHUVRAN GT | 144 | 12 | 1 | 16 | 8.3 | 6.3 | 144 | 137 | 131 | 95.1 | 104.6 | | | | | | |
| UTRAN | 0 | 0 | 0 | 0 | | | 0 | 0 | 0 | | | | | | | | |
| UTRAN GT | 920 | 81 | 68 | 69 | 84.0 | 98.6 | 920 | 720 | 1057 | 78.3 | 68.1 | | | | | | |
| URAN GT | 4300 | 437 | 335 | 318 | 76.7 | 105.3 | 4300 | 3481 | 3905 | 81.0 | 89.1 | | | | | | |
| VIJ'SVARAN | 2070 | 188 | 175 | 170 | 93.1 | 102.9 | 2070 | 1978 | 2001 | 95.6 | 98.9 | | | | | | |
| B' BRIDGE | 220 | 20 | 22 | 33 | 110.0 | 66.7 | 220 | 165 | 174 | 75.0 | 94.8 | | | | | | |
| NARIMANAM | 30 | 3 | 0 | 12 | .0 | .0 | 30 | 16 | 41 | 53.3 | 39.0 | | | | | | |
| KOVIKALAPA | 0 | 0 | 30 | 0 | | | 0 | 36 | 0 | | | | | | | | |
| KARAIKAL G | 230 | 24 | 22 | 21 | 91.7 | 104.8 | 230 | 233 | 132 | 101.3 | 176.5 | | | | | | |
| W.BENGAL G | 20 | 2 | 1 | 1 | 50.0 | 100.0 | 20 | 4 | 12 | 20.0 | 33.3 | | | | | | |
| NAMRUP GT | 550 | 53 | 42 | 21 | 79.2 | 200.0 | 550 | 477 | 340 | 86.7 | 140.3 | 53.4 | 42.3 | 21.1 | 47.0 | 40.8 | 29.0 |
| LAKWA+MOBI | 510 | 51 | 33 | 41 | 64.7 | 80.5 | 510 | 371 | 413 | 72.7 | 89.8 | 48.6 | 31.5 | 39.1 | 41.3 | 30.0 | 33.3 |
| BARAMURA G | 35 | 3 | 2 | 2 | 66.7 | 100.0 | 35 | 27 | 28 | 77.1 | 96.4 | | | | | | |
| ROKHIA GT | 290 | 26 | 20 | 15 | 76.9 | 133.3 | 290 | 215 | 223 | 74.1 | 96.4 | | | | | | |
| **PRIVATE** | | | | | | | | | | | | | | | | | |
| PVT.UTILIY | | | | | | | | | | | | | | | | | |
| VATWA GT | 600 | 25 | 48 | 47 | 192.0 | 102.1 | 600 | 538 | 599 | 9.7 | 89.8 | | | | | | |
| TROMBAY GT | 1320 | 125 | 132 | 120 | 105.6 | 110.0 | 1320 | 1005 | 1224 | 76.1 | 82.1 | | | | | | |
| I.P.P. | | | | | | | | | | | | | | | | | |
| HAZIRA IMP | 1975 | 170 | 49 | 25 | 28.8 | 196.0 | 1975 | 558 | 1268 | 28.3 | 44.0 | | | | | | |
| GIPCL I | 1050 | 97 | 40 | 71 | 41.2 | 56.3 | 1050 | 726 | 1232 | 69.1 | 58.9 | | | | | | |
| GIPCL II | 950 | 99 | 44 | 82 | 44.4 | 53.7 | 950 | 505 | 703 | 53.2 | 71.8 | | | | | | |
| PAGUTHAN G | 4230 | 425 | 96 | 331 | 22.6 | 29.0 | 4230 | 2482 | 3863 | 58.0 | 64.3 | | | | | | |
| DABHOL | 5650 | 506 | 157 | 370 | 31.0 | 42.4 | 5650 | 2465 | 3996 | 43.6 | 61.7 | | | | | | |
| JEGURUPADU | 1625 | 140 | 141 | 136 | 100.7 | 103.7 | 1625 | 1659 | 1631 | 102.0 | 101.7 | | | | | | |
| GODAVARI G | 1615 | 130 | 132 | 138 | 101.5 | 95.7 | 1615 | 1567 | 1617 | 97.0 | 96.9 | | | | | | |
| KONDAPALLI | 2010 | 206 | 213 | 0 | 103.4 | | 2010 | 679 | 0 | 33.3 | | | | | | | |
| COCHIN CCG | 1100 | 95 | 54 | 5 | 56.8 | | 1100 | 154 | 5 | 14.0 | | | | | | | |
| DLF ASSAM | 180 | 15 | 12 | 0 | 80.0 | | 180 | 131 | 0 | 72.8 | | | | | | | |

ANNEXURE IV

| STATES/ SYSTEMS AND TYPE OF GENERATION | GENERATION (GWH) | | | | | | | | | | | PLANT LOAD FACTOR (%) | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | PROGRAM APR.2000 TO MAR.2001 | MAR. PROGRAM 2001 | MAR. ACTUAL 2001 | MAR. ACTUAL 2000 | % OF PROG-RAM (4/3) | % OF LAST YEAR (4/5) | APRIL-MAR. PROGRAM 2001 | APRIL-MAR. ACTUAL 2001 | APRIL-MAR. ACTUAL 2000 | % OF PROG-RAM (9/8) | % OF LAST YEAR (9/10) | MAR. PROG. 2001 | MAR. ACTUAL 2001 | MAR. ACTUAL 2000 | APRIL-MAR. PROG. 2001 | APRIL-MAR. ACTUAL 2001 | APRIL-MAR. ACTUAL 2000 |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 |
| TOTAL CENT | 22335 | 1918 | 2518 | 2215 | 131.3 | 113.7 | 22335 | 26608 | 24267 | 119.1 | 109.6 | | | | | | |
| TOTAL STAT | 10649 | 1026 | 887 | 824 | 86.5 | 107.6 | 10649 | 9235 | 9431 | 86.7 | 97.9 | | | | | | |
| TOTALP.UTI | 1920 | 150 | 180 | 167 | 120.0 | 107.8 | 1920 | 1543 | 1823 | 80.4 | 84.6 | | | | | | |
| TOTAL IPP | 20435 | 1883 | 938 | 1158 | 49.8 | 81.0 | 20435 | 10925 | 14315 | 53.5 | 76.3 | | | | | | |
| TOTAL GT/ CCGT | 55339 | 4977 | 4523 | 4364 | 90.9 | 103.6 | 55339 | 48311 | 49836 | 87.3 | 96.9 | | | | | | |
| DG SET | | | | | | | | | | | | | | | | | |
| YELHANKA D | 770 | 65 | 75 | 65 | 115.4 | 115.4 | 770 | 658 | 708 | 85.5 | 92.9 | | | | | | |
| BELLARY DG | 0 | 0 | 13 | 0 | | | 0 | 13 | 0 | | | | | | | | |
| BRAMHAPURA | 600 | 58 | 23 | 55 | 39.7 | 41.8 | 600 | 319 | 404 | 53.2 | 79.0 | | | | | | |
| KOZIKODE D | 640 | 55 | 30 | 64 | 54.5 | 46.9 | 640 | 460 | 175 | 71.9 | 262.9 | | | | | | |
| B'BRIDGE D | 1350 | 120 | 121 | 140 | 100.8 | 86.4 | 1350 | 1231 | 1478 | 94.9 | 86.7 | | | | | | |
| SAMALPATTI | 0 | 0 | 71 | 0 | | | 0 | 91 | 0 | | | | | | | | |
| TOTAL STAT | 2010 | 178 | 128 | 184 | 71.9 | 69.6 | 2010 | 1437 | 1287 | 71.5 | 111.7 | | | | | | |
| TOTAL IPP | 1350 | 120 | 205 | 140 | 170.8 | 146.4 | 1350 | 1385 | 1478 | 102.6 | 93.7 | | | | | | |
| TOTAL DG | 3360 | 298 | 333 | 324 | 111.7 | 102.8 | 3360 | 2822 | 2765 | 84.0 | 102.1 | | | | | | |
| STEAM TURBINE | | | | | | | | | | | | | | | | | |
| D'VRAN 5-6 | 1352 | 134 | 128 | 132 | 95.5 | 97.0 | 1352 | 1188 | 1153 | 87.9 | 104.9 | 64.3 | 61.4 | 63.4 | 55.1 | 48.4 | 46.1 |
| C'PUR (ASS | 50 | 6 | 0 | 0 | .0 | | 50 | 0 | 34 | .0 | .0 | | | | | | |
| STEAM TURB | 1402 | 140 | 128 | 132 | 91.4 | 97.0 | 1402 | 1188 | 1167 | 84.7 | 101.8 | | | | | | |
| LIQUIDFUEL / GAS BASED TOTAL | | | | | | | | | | | | | | | | | |
| CENTRAL | 22335 | 1918 | 2518 | 2215 | 131.3 | 113.7 | 22335 | 26608 | 24267 | 119.1 | 109.6 | | | | | | |
| STATE | 14061 | 1344 | 1143 | 1140 | 85.0 | 100.3 | 14061 | 11860 | 11885 | 84.3 | 99.8 | | | | | | |
| PVT UTILIT | 1920 | 150 | 180 | 167 | 120.0 | 107.8 | 1920 | 1543 | 1823 | 80.4 | 84.6 | | | | | | |
| PVT IPP | 21785 | 2003 | 1143 | 1298 | 57.1 | 88.1 | 21785 | 12310 | 15793 | 56.5 | 77.9 | | | | | | |
| TOTAL | 60101 | 5415 | 4984 | 4820 | 92.0 | 103.4 | 60101 | 52321 | 53768 | 87.1 | 97.3 | | | | | | |

ANNEXURE V

| STATES/ SYSTEMS AND TYPE OF GENERATION | GENERATION (GWH) | | | | | | | | | | | PLANT LOAD FACTOR (%) | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | PROGRAM APR.2000 TO MAR.2001 | MAR. | | | | | APRIL-MAR. | | | | | MAR. | | | APRIL-MAR. | | |
| | | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROG-RAM (4/3) | % OF LAST YEAR (4/5) | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROG-RAM (9/8) | % OF LAST YEAR (9/10) | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 |
| **1. NORTHERN REGION** | | | | | | | | | | | | | | | | | |
| **1. B.B.M.B.** | | | | | | | | | | | | | | | | | |
| BHAKRA L&R | 5030 | 360 | 244 | 400 | 67.8 | 61.0 | 5030 | 4692 | 5746 | 93.3 | 81.7 | | | | | | |
| GANG.& KOT | 1110 | 90 | 95 | 85 | 105.6 | 111.8 | 1110 | 1054 | 1224 | 95.0 | 86.1 | | | | | | |
| DEHAR | 3160 | 148 | 91 | 132 | 61.5 | 68.9 | 3160 | 3162 | 3049 | 100.1 | 103.7 | | | | | | |
| PONG | 1700 | 140 | 62 | 154 | 44.3 | 40.3 | 1700 | 1516 | 2048 | 89.2 | 74.0 | | | | | | |
| BBMB TOTAL | 11000 | 738 | 492 | 771 | 66.7 | 63.8 | 11000 | 10424 | 12067 | 94.8 | 86.4 | | | | | | |
| **2. DELHI** | | | | | | | | | | | | | | | | | |
| N.T.P.C. | | | | | | | | | | | | | | | | | |
| BADARPUR | 4600 | 401 | 461 | 476 | 115.0 | 96.8 | 4600 | 5181 | 5022 | 112.6 | 103.2 | 76.5 | 87.9 | 90.7 | 74.5 | 83.9 | 81.1 |
| D.V.B. | | | | | | | | | | | | | | | | | |
| I.P.STN. | 920 | 83 | 65 | 64 | 78.3 | 101.6 | 920 | 866 | 845 | 94.1 | 102.5 | 45.1 | 35.3 | 34.8 | 42.4 | 39.9 | 35.3 |
| RAJGHAT | 850 | 43 | 60 | 87 | 139.5 | 69.0 | 850 | 792 | 942 | 93.2 | 84.1 | 42.8 | 59.7 | 86.6 | 71.9 | 67.0 | 79.4 |
| D.V.B. GT | 1030 | 96 | 114 | 81 | 118.8 | 140.7 | 1030 | 1142 | 746 | 110.9 | 153.1 | | | | | | |
| DVB TOTAL | 2800 | 222 | 239 | 232 | 107.7 | 103.0 | 2800 | 2800 | 2533 | 100.0 | 110.5 | 44.3 | 43.9 | 53.1 | 52.8 | 49.5 | 49.9 |
| DELHI TOTA | 7400 | 623 | 700 | 708 | 112.4 | 98.9 | 7400 | 7981 | 7555 | 107.9 | 105.6 | 65.1 | 72.4 | 77.5 | 66.9 | 71.8 | 69.7 |
| **3. J. & K.** | | | | | | | | | | | | | | | | | |
| PAMPORE GT | 50 | 7 | 2 | 0 | 28.6 | | 50 | 5 | 0 | 10.0 | | | | | | | |
| THERMAL TOTAL | 50 | 7 | 2 | 0 | 28.6 | | 50 | 5 | 0 | 10.0 | | | | | | | |
| LOWER JHEL | 550 | 54 | 20 | 40 | 37.0 | 50.0 | 550 | 343 | 398 | 62.4 | 86.2 | | | | | | |
| OTHERS | 299 | 34 | 14 | 18 | 41.2 | 77.8 | 299 | 216 | 210 | 72.2 | 102.9 | | | | | | |
| HYDRO TOTAL | 849 | 88 | 34 | 58 | 38.6 | 58.6 | 849 | 559 | 608 | 65.8 | 91.9 | | | | | | |
| NHPC SALAL | 3200 | 132 | 85 | 157 | 64.4 | 54.1 | 3200 | 2939 | 3248 | 91.8 | 90.5 | | | | | | |
| NHPC URI | 2575 | 265 | 101 | 191 | 38.1 | 52.9 | 2575 | 1781 | 1954 | 69.2 | 91.1 | | | | | | |

ANNEXURE V

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - STATEWISE/SYSTEMWISE
PERIOD : MAR.2001 VIS-A-VIS MAR.2000 AND APR.-MAR.2001 VIS-A-VIS APR.-MAR.2000

| STATES/ SYSTEMS AND TYPE OF GENERATION | GENERATION (GWH) | | | | | | | | | | | PLANT LOAD FACTOR (%) | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | PROGRAM APR.2000 TO MAR.2001 | MAR. PROGRAM 2001 | MAR. ACTUAL 2001 | MAR. ACTUAL 2000 | % OF PROG-RAM (4/3) | % OF LAST YEAR (4/5) | APRIL-MAR. PROGRAM 2001 | APRIL-MAR. ACTUAL 2001 | APRIL-MAR. ACTUAL 2000 | % OF PROG-RAM (9/8) | % OF LAST YEAR (9/10) | MAR. PROG. 2001 | MAR. ACTUAL 2001 | MAR. ACTUAL 2000 | APRIL-MAR. PROG. 2001 | APRIL-MAR. ACTUAL 2001 | APRIL-MAR. ACTUAL 2000 |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 |
| J & K TH. | 50 | 7 | 2 | 0 | 28.6 | | 50 | 5 | 0 | 10.0 | | | | | | | |
| J & K HY. | 6624 | 485 | 220 | 406 | 45.4 | 54.2 | 6624 | 5279 | 5810 | 79.7 | 90.9 | | | | | | |
| J & K TOT. | 6674 | 492 | 222 | 406 | 45.1 | 54.7 | 6674 | 5284 | 5810 | 79.2 | 90.9 | | | | | | |
| **4. H.P.** | | | | | | | | | | | | | | | | | |
| H.P.S.E.B. | | | | | | | | | | | | | | | | | |
| BASSI HY. | 300 | 15 | 6 | 11 | 40.0 | 54.5 | 300 | 262 | 259 | 87.3 | 101.2 | | | | | | |
| GIRI BATA HY. | 240 | 10 | 7 | 11 | 70.0 | 63.6 | 240 | 205 | 204 | 85.4 | 100.5 | | | | | | |
| BINWA HY. | 30 | 2 | 1 | 3 | 50.0 | 33.3 | 30 | 34 | 42 | 113.3 | 81.0 | | | | | | |
| ANDHRA HY. | 70 | 1 | 5 | 2 | | 250.0 | 70 | 44 | 43 | 62.9 | 102.3 | | | | | | |
| SANJAY HY. | 600 | 20 | 2 | 13 | 10.0 | 15.4 | 600 | 502 | 571 | 83.7 | 87.9 | | | | | | |
| SMALL HY. | 189 | 15 | 3 | 7 | 20.0 | 42.9 | 189 | 118 | 78 | 62.4 | 151.3 | | | | | | |
| HPSEB HY. | 1429 | 63 | 24 | 47 | 38.1 | 51.1 | 1429 | 1165 | 1197 | 81.5 | 97.3 | | | | | | |
| DEHAR | 3160 | 148 | 91 | 132 | 61.5 | 68.9 | 3160 | 3162 | 3049 | 100.1 | 103.7 | | | | | | |
| PONG | 1700 | 140 | 62 | 154 | 44.3 | 40.3 | 1700 | 1516 | 2048 | 89.2 | 74.0 | | | | | | |
| BBMB-HP | 4860 | 288 | 153 | 286 | 53.1 | 53.5 | 4860 | 4678 | 5097 | 96.3 | 91.8 | | | | | | |
| B'SIUL | 750 | 75 | 26 | 69 | 34.7 | 37.7 | 750 | 649 | 425 | 86.5 | 152.7 | | | | | | |
| CHAMERA | 1995 | 85 | 49 | 139 | 57.6 | 35.3 | 1995 | 2112 | 2126 | 105.9 | 99.3 | | | | | | |
| NHPC-HP | 2745 | 160 | 75 | 208 | 46.9 | 36.1 | 2745 | 2761 | 2551 | 100.6 | 108.2 | | | | | | |
| HP TOT.HY. | 9034 | 511 | 252 | 541 | 49.3 | 46.6 | 9034 | ~~8164~~ 8604 | 8845 | 90.4 | 92.3 | | | | | | |
| **5. HARYANA** | | | | | | | | | | | | | | | | | |
| H.P.G.C. | | | | | | | | | | | | | | | | | |
| F'LAD ECTH | 850 | 67 | 81 | 92 | 120.9 | 88.0 | 850 | 822 | 955 | 96.7 | 86.1 | 54.6 | 66.0 | 74.9 | 58.8 | 56.9 | 65.9 |
| PANIPAT | 3350 | 350 | 302 | 244 | 86.3 | 123.8 | 3350 | 2729 | 2837 | 81.5 | 96.2 | 60.0 | 62.4 | 50.5 | 55.6 | 47.9 | 49.7 |
| HPGC TH. | 4200 | 417 | 383 | 336 | 91.8 | 114.0 | 4200 | 3551 | 3792 | 84.5 | 93.6 | 58.9 | 63.2 | 55.4 | 54.6 | 49.7 | 53.0 |
| W.YAMUNA Hy. | 228 | 15 | 11 | 18 | 73.3 | 61.1 | 228 | 244 | 242 | 107.0 | 100.8 | | | | | | |

ANNEXURE V

| STATES/ SYSTEMS AND TYPE OF GENERATION | GENERATION (GWH) | | | | | | | | | | | PLANT LOAD FACTOR (%) | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | PROGRAM APR.2000 TO MAR.2001 | MAR. PROGRAM 2001 | MAR. ACTUAL 2001 | MAR. ACTUAL 2000 | % OF PROGRAM (4/3) | % OF LAST YEAR (4/5) | APRIL-MAR. PROGRAM 2001 | APRIL-MAR. ACTUAL 2001 | APRIL-MAR. ACTUAL 2000 | % OF PROGRAM (9/8) | % OF LAST YEAR (9/10) | MAR. PROG. 2001 | MAR. ACTUAL 2001 | MAR. ACTUAL 2000 | APRIL-MAR. PROG. 2001 | APRIL-MAR. ACTUAL 2001 | APRIL-MAR. ACTUAL 2000 |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 |
| N.T.P.C. | | | | | | | | | | | | | | | | | |
| F'BAD CCGT | 2500 | 262 | 229 | 176 | 87.4 | 130.1 | 2500 | 2290 | 1066 | 91.6 | 214.8 | | | | | | |
| **HARYANA CATEGORY-WISE** | | | | | | | | | | | | | | | | | |
| THERMAL | 6700 | 679 | 612 | 512 | 90.1 | 119.5 | 6700 | 5841 | 4858 | 87.2 | 120.2 | 58.9 | 63.2 | 55.4 | 54.6 | 49.7 | 53.0 |
| HYDRO | 228 | 15 | 11 | 18 | 73.3 | 61.1 | 228 | 244 | 242 | 107.0 | 100.8 | | | | | | |
| TOTAL | 6928 | 694 | 623 | 530 | 89.8 | 117.5 | 6928 | 6085 | 5100 | 87.8 | 119.3 | | | | | | |
| **6. RAJASTHAN** | | | | | | | | | | | | | | | | | |
| R.S.E.B. | | | | | | | | | | | | | | | | | |
| KOTA | 6100 | 581 | 605 | 625 | 104.1 | 96.8 | 6100 | 6437 | 6321 | 105.5 | 101.8 | 91.9 | 95.7 | 98.8 | 81.9 | 86.4 | 84.7 |
| SURATGARH | 2500 | 310 | 368 | 140 | 118.7 | 262.9 | 2500 | 3195 | 1635 | 127.8 | 195.4 | 86.0 | 98.9 | 75.3 | 77.6 | 82.0 | 74.5 |
| RAMGARH GT | 250 | 23 | 20 | 24 | 87.0 | 83.3 | 250 | 228 | 228 | 91.2 | 100.0 | | | | | | |
| RSEB THERM | 8850 | 914 | 993 | 789 | 108.6 | 125.9 | 8850 | 9860 | 8104 | 111.4 | 120.5 | 90.5 | 96.9 | 93.5 | 80.9 | 85.0 | 82.3 |
| R.P. SAGAR | 352 | 54 | 2 | 55 | 3.7 | 3.6 | 352 | 183 | 481 | 52.0 | 38.0 | | | | | | |
| JAW. SAGAR | 234 | 36 | 1 | 39 | 2.8 | 2.6 | 234 | 140 | 361 | 59.8 | 38.8 | | | | | | |
| MAHI BAJAJ | 280 | 40 | 0 | 2 | .0 | .0 | 280 | 36 | 144 | 12.9 | 25.0 | | | | | | |
| SMALL HY. | 24 | 3 | 0 | 0 | .0 | | 24 | 17 | 9 | 70.8 | 188.9 | | | | | | |
| RSEB HYDRO | 890 | 133 | 3 | 96 | 2.3 | 3.1 | 890 | 376 | 995 | 42.2 | 37.8 | | | | | | |
| RSEB TOTAL | 9740 | 1047 | 996 | 885 | 95.1 | 112.5 | 9740 | 10236 | 9179 | 105.1 | 111.5 | | | | | | |
| NTPC ANTA | 2900 | 203 | 181 | 246 | 89.2 | 73.6 | 2900 | 2881 | 3189 | 99.3 | 90.3 | | | | | | |
| RAPS NUC. | 3028 | 275 | 421 | 230 | 153.1 | 183.0 | 3028 | 3578 | 2202 | 118.2 | 162.5 | 64.8 | 67.7 | 103.0 | 60.6 | 69.7 | 83.6 |
| **RAJASTHAN (CATEGORY-WISE)** | | | | | | | | | | | | | | | | | |
| THERMAL | 11750 | 1117 | 1174 | 1035 | 105.1 | 113.4 | 11750 | 12741 | 11373 | 108.4 | 112.0 | 90.5 | 96.9 | 93.5 | 80.9 | 85.0 | 82.3 |
| NUCLEAR | 3028 | 275 | 421 | 230 | 153.1 | 183.0 | 3028 | 3578 | 2202 | 118.2 | 162.5 | 64.8 | 67.7 | 103.0 | 60.6 | 69.7 | 83.6 |
| HYDRO | 890 | 133 | 3 | 96 | 2.3 | 3.1 | 890 | 376 | 995 | 42.2 | 37.8 | | | | | | |
| TOTAL | 15668 | 1525 | 1598 | 1361 | 104.8 | 117.4 | 15668 | 16695 | 14570 | 106.6 | 114.6 | | | | | | |

ANNEXURE V

| STATES/ SYSTEMS AND TYPE OF GENERATION | GENERATION (GWH) | | | | | | | | | | | PLANT LOAD FACTOR (%) | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | PROGRAM APR.2000 TO MAR.2001 | MAR. | | | | | APRIL-MAR. | | | | | MAR. | | | APRIL-MAR. | | |
| | | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROG-RAM (4/3) | % OF LAST YEAR (4/5) | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROG-RAM (9/8) | % OF LAST YEAR (9/10) | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 |
| **7. PUNJAB** | | | | | | | | | | | | | | | | | |
| P.S.E.B. | | | | | | | | | | | | | | | | | |
| GHDTP(BHAT. | 2600 | 190 | 200 | 250 | 111.1 | 80.0 | 2600 | 2794 | 2659 | 107.5 | 105.1 | 55.0 | 61.1 | 76.4 | 67.5 | 72.5 | 68.8 |
| GHTP(LEH M | 3000 | 210 | 309 | 154 | 147.1 | 200.6 | 3000 | 3225 | 2971 | 107.5 | 108.5 | 67.2 | 98.9 | 49.3 | 81.5 | 87.7 | 83.4 |
| ROPAR | 8400 | 600 | 703 | 661 | 106.5 | 106.4 | 8400 | 8439 | 8207 | 100.5 | 102.8 | 70.4 | 75.0 | 70.5 | 76.1 | 76.5 | 74.2 |
| P.S.E.B.TH. | 14000 | 1050 | 1212 | 1065 | 115.4 | 113.8 | 14000 | 14458 | 13837 | 103.3 | 104.5 | 66.6 | 76.8 | 67.5 | 75.4 | 77.9 | 74.7 |
| UBDC 1-3 | 340 | 17 | 0 | 22 | .0 | .0 | 340 | 345 | 329 | 101.5 | 104.9 | | | | | | |
| SHAHAN | 550 | 30 | 11 | 21 | 36.7 | 52.4 | 550 | 489 | 506 | 88.9 | 96.6 | | | | | | |
| MUKERIAN | 1360 | 130 | 69 | 116 | 53.1 | 59.5 | 1360 | 1222 | 1547 | 89.9 | 79.0 | | | | | | |
| ANANDPUR S | 910 | 80 | 0 | 70 | .0 | .0 | 910 | 652 | 838 | 71.6 | 77.8 | | | | | | |
| THEIN DAM | 550 | 57 | 4 | 0 | 7.0 | | 550 | 433 | 0 | 78.7 | | | | | | | |
| P.S.E.B. Hy. | 3710 | 314 | 84 | 229 | 26.8 | 36.7 | 3710 | 3141 | 3220 | 84.7 | 97.5 | | | | | | |
| BHAKRA LR | 5030 | 360 | 244 | 400 | 67.8 | 61.0 | 5030 | 4692 | 5746 | 93.3 | 81.7 | | | | | | |
| GANG&KOTLA | 1110 | 90 | 95 | 85 | 105.6 | 111.8 | 1110 | 1054 | 1224 | 95.0 | 86.1 | | | | | | |
| BBMB-PUNJA | 6140 | 450 | 339 | 485 | 75.3 | 69.9 | 6140 | 5746 | 6970 | 93.6 | 82.4 | | | | | | |
| PUNJAB TOT | 23850 | 1814 | 1635 | 1779 | 90.1 | 91.9 | 23850 | 23345 | 24027 | 97.9 | 97.2 | | | | | | |
| **8. UTTAR PRADESH** | | | | | | | | | | | | | | | | | |
| U.P.R.V.U.N.L | | | | | | | | | | | | | | | | | |
| OBRA 1-5 | 470 | 41 | 32 | 53 | 78.0 | 60.4 | 470 | 450 | 362 | 95.7 | 124.3 | 34.4 | 26.9 | 44.5 | 33.5 | 32.1 | 25.8 |
| OBRA 6-8 | 680 | 31 | 32 | 72 | 39.5 | 44.4 | 680 | 539 | 522 | 79.3 | 103.3 | 38.6 | 15.3 | 34.3 | 27.5 | 21.8 | 21.1 |
| OBRA 9-13 | 4700 | 403 | 510 | 416 | 103.4 | 122.6 | 4700 | 4924 | 3972 | 104.8 | 124.0 | 66.3 | 68.5 | 55.9 | 53.7 | 56.2 | 45.2 |
| OBRA 1-13 | 5850 | 615 | 574 | 541 | 93.3 | 106.1 | 5850 | 5913 | 4856 | 101.1 | 121.8 | 57.3 | 53.5 | 50.4 | 46.3 | 46.8 | 38.5 |
| PANKI | 900 | 85 | 82 | 53 | 96.5 | 154.7 | 900 | 864 | 835 | 96.0 | 104.7 | 47.2 | 45.5 | 29.4 | 42.5 | 40.8 | 37.2 |
| H'GANJ E&C | 500 | 51 | 57 | 73 | 111.8 | 78.1 | 500 | 709 | 596 | 141.8 | 119.0 | 17.8 | 19.9 | 25.5 | 14.8 | 21.0 | 17.6 |
| PARICHA | 950 | 100 | 42 | 32 | 42.0 | 131.3 | 950 | 598 | 558 | 62.9 | 107.2 | 61.1 | 25.7 | 19.6 | 49.3 | 31.0 | 28.9 |
| ANPARA | 11750 | 984 | 1076 | 1035 | 109.3 | 104.0 | 11750 | 11498 | 11494 | 97.9 | 100.0 | 81.1 | 88.7 | 85.3 | 82.3 | 80.5 | 80.3 |
| OTHERS/U.P | 0 | 0 | 0 | 0 | | | 0 | 0 | 0 | | | | | | | | |
| UPRVUNL TH | 19950 | 1635 | 1831 | 1734 | 99.8 | 105.6 | 19950 | 19582 | 18329 | 98.2 | 106.8 | 62.9 | 62.8 | 59.5 | 58.1 | 57.0 | 53.1 |

ANNEXURE V

| STATES/ SYSTEMS AND TYPE OF GENERATION | GENERATION (GWH) | | | | | | | | | | | PLANT LOAD FACTOR (%) | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | PROGRAM APR.2000 TO MAR.2001 | MAR. | | | | | APRIL-MAR. | | | | | MAR. | | | APRIL-MAR. | | |
| | | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROGRAM (4/3) | % OF LAST YEAR (4/5) | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROGRAM (9/8) | % OF LAST YEAR (9/10) | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 |
| U.P.H.P.C | | | | | | | | | | | | | | | | | |
| RIHAND | 980 | 70 | 25 | 100 | 35.7 | 25.0 | 980 | 1048 | 931 | 106.9 | 112.6 | | | | | | |
| OBRA HY. | 370 | 28 | 9 | 41 | 32.1 | 22.0 | 370 | 414 | 360 | 111.9 | 115.0 | | | | | | |
| MATATILA | 130 | 2 | 5 | 6 | 250.0 | 83.3 | 130 | 137 | 156 | 105.4 | 87.8 | | | | | | |
| GANGA CANA | 160 | 12 | 10 | 15 | 83.3 | 66.7 | 160 | 144 | 158 | 90.0 | 91.1 | | | | | | |
| KHATIMA | 200 | 9 | 9 | 8 | 100.0 | 112.5 | 200 | 166 | 160 | 83.0 | 103.8 | | | | | | |
| RAM GANGA | 300 | 40 | 73 | 52 | 182.5 | 140.4 | 300 | 473 | 391 | 157.7 | 121.0 | | | | | | |
| YAMUNA 1&4 | 555 | 35 | 17 | 31 | 48.6 | 54.8 | 555 | 509 | 457 | 91.7 | 111.4 | | | | | | |
| YAMUNA II | 900 | 45 | 24 | 47 | 53.3 | 51.1 | 900 | 767 | 828 | 85.2 | 92.6 | | | | | | |
| CHILA- | 735 | 35 | 13 | 31 | 37.1 | 41.9 | 735 | 519 | 717 | 71.6 | 72.4 | | | | | | |
| KHODRI | 430 | 22 | 13 | 22 | 59.1 | 59.1 | 430 | 369 | 365 | 85.8 | 101.1 | | | | | | |
| MANERI BHA | 400 | 35 | 23 | 24 | 65.7 | 95.8 | 400 | 409 | 418 | 102.3 | 97.8 | | | | | | |
| SOBLA | 28 | 1 | 0 | 0 | .0 | | 28 | 1 | 0 | 3.6 | | | | | | | |
| KHARA | 380 | 23 | 15 | 21 | 65.2 | 71.4 | 330 | 345 | 330 | 90.8 | 104.5 | | | | | | |
| UPHPC HYDR | 5558 | 357 | 236 | 398 | 66.1 | 59.3 | 5558 | 5301 | 5271 | 95.4 | 100.6 | | | | | | |
| STATE TH+HY | 25508 | 2192 | 2067 | 2132 | 94.3 | 97.0 | 25508 | 24883 | 23600 | 97.5 | 105.4 | | | | | | |
| N.T.P.C. | | | | | | | | | | | | | | | | | |
| SINGRAULI | 15308 | 1456 | 1394 | 1366 | 95.1 | 101.3 | 15308 | 16409 | 16460 | 107.2 | 99.7 | 97.8 | 93.0 | 91.8 | 87.4 | 93.7 | 93.7 |
| RIHAND NTP | 7000 | 670 | 747 | 730 | 111.5 | 102.3 | 7000 | 7720 | 7605 | 110.3 | 101.5 | 90.1 | 100.4 | 98.1 | 79.9 | 88.1 | 86.6 |
| DADRITH NT | 6700 | 624 | 586 | 581 | 93.9 | 100.9 | 6700 | 6886 | 7093 | 102.8 | 97.1 | 99.8 | 93.8 | 93.0 | 91.1 | 93.6 | 96.1 |
| UNCHAHAR U | 5200 | 605 | 619 | 461 | 102.3 | 134.3 | 5200 | 5375 | 3631 | 103.4 | 148.0 | 96.8 | 99.0 | 99.5 | 82.6 | 78.1 | 85.5 |
| TANDA NTPC | 1050 | 84 | 152 | 72 | 181.0 | 211.1 | 1050 | 1189 | 767 | 113.2 | 155.0 | 25.7 | 46.4 | 22.0 | 27.2 | 30.8 | 19.8 |
| AURGT NTPC | 4150 | 271 | 402 | 453 | 148.3 | 88.7 | 4150 | 4686 | 5085 | 112.9 | 92.2 | | | | | | |
| DADRIGT NT | 4000 | 359 | 595 | 418 | 165.7 | 142.3 | 4000 | 5643 | 5126 | 141.1 | 110.1 | | | | | | |
| NHPC T'PUR | 450 | 18 | 12 | 18 | 66.7 | 66.7 | 450 | 435 | 408 | 96.7 | 106.6 | | | | | | |
| NARORA APS | 2740 | 256 | 325 | 315 | 127.0 | 103.2 | 2740 | 3038 | 3138 | 110.9 | 96.8 | 78.2 | 99.3 | 96.2 | 71.1 | 78.8 | 81.2 |
| UTTAR PRADESH CATEGORY-WISE | | | | | | | | | | | | | | | | | |
| THERMAL | 63358 | 5904 | 6316 | 5815 | 107.0 | 108.6 | 63358 | 67489 | 64096 | 106.5 | 105.3 | 78.4 | 79.1 | 74.9 | 70.6 | 72.6 | 70.5 |
| NUCLEAR | 2740 | 256 | 325 | 315 | 127.0 | 103.2 | 2740 | 3038 | 3138 | 110.9 | 96.8 | 78.2 | 99.3 | 96.2 | 71.1 | 78.8 | 81.2 |
| HYDRO | 6008 | 375 | 248 | 416 | 66.1 | 59.6 | 6008 | 5736 | 5679 | 95.5 | 101.0 | | | | | | |
| TOTAL | 72106 | 6535 | 6889 | 6546 | 105.4 | 105.2 | 72106 | 76263 | 72913 | 105.8 | 104.6 | | | | | | |

ANNEXURE V

| STATES/ SYSTEMS AND TYPE OF GENERATION | GENERATION (GWH) | | | | | | | | | | | PLANT LOAD FACTOR (%) | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | PROGRAM APR.2000 TO MAR.2001 | MAR. | | | | | APRIL-MAR. | | | | | MAR. | | | APRIL-MAR. | | |
| | | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROGRAM (4/3) | % OF LAST YEAR (4/5) | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROGRAM (9/8) | % OF LAST YEAR (9/10) | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 |
| **2. WESTEREN REGION** | | | | | | | | | | | | | | | | | |
| **9. GUJARAT** | | | | | | | | | | | | | | | | | |
| G.E.B. | | | | | | | | | | | | | | | | | |
| UKAI | 4500 | 411 | 462 | 389 | 112.4 | 118.8 | 4500 | 5382 | 4444 | 119.6 | 121.1 | 65.0 | 73.1 | 61.5 | 60.4 | 72.3 | 59.5 |
| G.NGR 1-4 | 3665 | 366 | 334 | 247 | 91.3 | 135.2 | 3665 | 3330 | 3110 | 90.9 | 107.1 | 74.5 | 68.0 | 50.3 | 63.4 | 57.6 | 53.6 |
| W.BORI 1-6 | 8300 | 802 | 605 | 787 | 75.4 | 76.9 | 8300 | 8915 | 9105 | 107.4 | 97.9 | 85.6 | 64.5 | 84.0 | 75.2 | 80.8 | 82.3 |
| SIKKA | 1200 | 113 | 135 | 90 | 119.5 | 150.0 | 1200 | 1098 | 960 | 91.5 | 114.4 | 65.3 | 75.6 | 50.4 | 57.1 | 52.2 | 45.5 |
| KUTCH LIGN | 1100 | 111 | 108 | 50 | 97.3 | 216.0 | 1100 | 965 | 964 | 87.7 | 100.1 | 69.4 | 67.5 | 31.3 | 58.4 | 51.2 | 51.0 |
| UTRAN | 0 | 0 | 0 | 0 | | | 0 | 0 | 0 | | | | | | | | |
| UTRAN GT | 920 | 81 | 68 | 69 | 84.0 | 98.6 | 920 | 720 | 1057 | 78.3 | 68.1 | | | | | | |
| D'VARAN GT | 144 | 12 | 1 | 16 | 8.3 | 6.3 | 144 | 137 | 131 | 95.1 | 104.6 | | | | | | |
| GEB THERMAL | 22500 | 2142 | 1956 | 1898 | 91.3 | 103.1 | 22500 | 22898 | 22129 | 101.8 | 103.5 | 73.3 | 67.5 | 64.8 | 65.1 | 66.9 | 63.4 |
| UKAI HYDRO | 700 | 54 | 24 | 52 | 44.4 | 46.2 | 700 | 420 | 827 | 53.8 | 50.8 | | | | | | |
| UKAI LBC | 20 | 1 | 0 | 2 | .0 | .0 | 20 | 19 | 24 | 95.0 | 79.2 | | | | | | |
| KADANA | 500 | 40 | 0 | 0 | .0 | | 500 | 0 | 188 | .0 | .0 | | | | | | |
| GEB HYDRO | 1300 | 95 | 24 | 54 | 25.3 | 44.4 | 1300 | 439 | 1039 | 33.8 | 42.3 | | | | | | |
| GEB TOTAL | 23800 | 2237 | 1980 | 1952 | 88.5 | 101.4 | 23800 | 23337 | 23168 | 98.1 | 100.7 | | | | | | |
| GSECL | | | | | | | | | | | | | | | | | |
| G.NGR 5 | 1350 | 120 | 129 | 146 | 107.5 | 88.4 | 1350 | 1348 | 1293 | 99.9 | 104.3 | 76.8 | 82.6 | 93.4 | 73.4 | 73.3 | 70.1 |
| W.BORI 7 | 1350 | 125 | 155 | 149 | 124.0 | 104.0 | 1350 | 1535 | 844 | 113.7 | 181.9 | 80.0 | 99.2 | 95.4 | 73.4 | 83.4 | 83.4 |
| GSECL TOTAL | 2700 | 245 | 284 | 295 | 115.9 | 96.3 | 2700 | 2883 | 2137 | 106.8 | 134.9 | 78.4 | 90.9 | 94.4 | 73.4 | 78.4 | 74.0 |
| A.E.CO | | | | | | | | | | | | | | | | | |
| AE CO OLD | 400 | 37 | 25 | 9 | 67.6 | 277.8 | 400 | 425 | 398 | 106.3 | 106.8 | 82.9 | 56.0 | 20.2 | 76.1 | 80.9 | 75.5 |
| SABARMATI | 2300 | 214 | 205 | 227 | 95.8 | 90.3 | 2300 | 2402 | 2406 | 104.4 | 99.8 | 87.2 | 85.5 | 93.5 | 79.6 | 83.1 | 83.0 |
| VATWA GT | 600 | 25 | 48 | 47 | 192.0 | 102.1 | 600 | 538 | 599 | 89.7 | 89.8 | | | | | | |
| AE CO. | 3300 | 276 | 278 | 283 | 100.7 | 98.2 | 3300 | 3365 | 3403 | 102.0 | 98.9 | 86.5 | 79.3 | 81.3 | 79.0 | 82.7 | 81.9 |

| STATES/ SYSTEMS AND TYPE OF GENERATION | GENERATION (GWH) | | | | | | | | | | | PLANT LOAD FACTOR (%) | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | PROGRAM APR.2000 TO MAR.2001 | MAR. PROGRAM 2001 | MAR. ACTUAL 2001 | MAR. ACTUAL 2000 | % OF PROGRAM (4/3) | % OF LAST YEAR (4/5) | APRIL-MAR. PROGRAM 20Q1 | APRIL-MAR. ACTUAL 2001 | APRIL-MAR. ACTUAL 2000 | % OF PROGRAM (9/8) | % OF LAST YEAR (9/10) | MAR. PROG. 2001 | MAR. ACTUAL 2001 | MAR. ACTUAL 2000 | APRIL-MAR. PROG. 2001 | APRIL-MAR. ACTUAL 2001 | APRIL-MAR. ACTUAL 2000 |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 |
| ESSAR PVT | | | | | | | | | | | | | | | | | |
| HAZIRA IMP ; | 1975 | 170 | 49 | 25 | 28.8 | 196.0 | 1975 | 558 | 1268 | 28.3 | 44.0 | | | | | | |
| ESSAR IMPORT | 1975 | 170 | 49 | 25 | 28.8 | 196.0 | 1975 | 558 | 1268 | 28.3 | 44.0 | | | | | | |
| GIPCL | | | | | | | | | | | | | | | | | |
| GIPCL I | 1050 | 97 | 40 | 71 | 41.2 | 56.3 | 1050 | 726 | 1232 | 69.1 | 58.9 | | | | | | |
| GIPCL II | 950 | 99 | 44 | 82 | 44.4 | 53.7 | 950 | 505 | 703 | 53.2 | 71.8 | | | | | | |
| SURAT LIGN | 1370 | 122 | 118 | 65 | 96.7 | 181.5 | 1370 | 1303 | 133 | 95.1 | | | | | | | |
| TOTAL GIPC | 3370 | 318 | 202 | 218 | 63.5 | 92.7 | 3370 | 2534 | 2068 | 75.2 | 122.5 | | | | | | |
| X PAGUTHAN G | 4280 | 425 | 96 | 331 | 22.6 | 29.0 | 4280 | 2482 | 3863 | 58.0 | 64.3 | | | | | | |
| KAPS NUC. | 2740 | 252 | 335 | 316 | 132.9 | 106.0 | 2740 | 3504 | 3395 | 127.9 | 103.2 | 77.0 | 102.3 | 96.5 | 71.1 | 90.9 | 87.8 |
| N.T.P.C. | | | | | | | | | | | | | | | | | |
| KAWAS GT.. | 3700 | 352 | 413 | 463 | 117.3 | 89.2 | 3700 | 4697 | 4788 | 126.9 | 98.1 | | | | | | |
| GANDHAR GT | 2060 | 191 | 333 | 140 | 174.3 | 237.9 | 2060 | 2791 | 2282 | 135.5 | 122.3 | | | | | | |
| GUJARAT (CATEGORY-WISE) | | | | | | | | | | | | | | | | | |
| THERMAL | 43885 | 4119 | 3611 | 3653 | 87.7 | 98.9 | 43885 | 42208 | 41958 | 96.2 | 100.6 | 74.9 | 70.6 | 69.0 | 67.0 | 69.3 | 65.7 |
| NUCLEAR | 2740 | 252 | 335 | 316 | 132.9 | 106.0 | 2740 | 3504 | 3395 | 127.9 | 103.2 | 77.0 | 102.3 | 96.5 | 71.1 | 90.9 | 87.8 |
| HYDRO | 1300 | 95 | 24 | 54 | 25.3 | 44.4 | 1300 | 439 | 1039 | 33.8 | 42.3 | | | | | | |
| TOTAL | 47925 | 4466 | 3970 | 4023 | 88.9 | 98.7 | 47925 | 46151 | 46372 | 96.3 | 99.5 | | | | | | |
| 10. MAHARASHTRA | | | | | | | | | | | | | | | | | |
| M.S.E.B. | | | | | | | | | | | | | | | | | |
| NASIK | 5500 | 507 | 546 | 574 | 107.7 | 95.1 | 5500 | 5842 | 5866 | 106.2 | 99.6 | 74.9 | 80.6 | 84.8 | 69.0 | 73.3 | 73.4 |
| KORADI | 6300 | 467 | 523 | 511 | 113.1 | 103.3 | 6300 | 5958 | 5668 | 94.6 | 105.1 | 58.1 | 65.7 | 63.6 | 66.6 | 68.0 | 69.7 |
| PARAS | 340 | 29 | 30 | 6 | 103.4 | | 340 | 382 | 317 | 112.4 | 110.1 | 67.2 | 69.5 | 13.9 | 66.9 | 75.2 | 69.1 |
| BHUSAWAL | 3060 | 280 | 288 | 316 | 102.9 | 91.1 | 3000 | 2928 | 3367 | 97.6 | 87.0 | 78.7 | 81.0 | 88.9 | 71.6 | 69.9 | 80.2 |
| PARLI 1-2 | 327 | 28 | 44 | 42 | 157.1 | 104.8 | 327 | 484 | 424 | 148.0 | 114.2 | 62.7 | 98.6 | 94.1 | 62.2 | 92.1 | 80.4 |
| PARLI 3-5 | 4033 | 354 | 393 | 270 | 111.0 | 145.6 | 4033 | 4063 | 3704 | 100.7 | 109.7 | 75.5 | 83.8 | 57.6 | 73.1 | 73.6 | 66.9 |
| PARLI 1-5 | 4360 | 382 | 437 | 312 | 114.4 | 140.1 | 4360 | 4547 | 4128 | 104.3 | 110.2 | 74.4 | 85.1 | 60.9 | 72.1 | 75.2 | 68.1 |
| CHANDRAPUR | 16000 | 1470 | 1376 | 1538 | 93.6 | 89.5 | 16000 | 15553 | 15770 | 97.2 | 98.7 | 81.4 | 79.0 | 88.3 | 78.1 | 75.9 | 76.7 |
| K'KHEDA-II | 4000 | 460 | 320 | 253 | 69.6 | 126.5 | 4000 | 3492 | 2479 | 87.3 | 140.9 | 86.4 | 68.3 | 81.0 | 81.5 | 75.3 | 67.2 |
| UPAN GT | 4300 | 437 | 335 | 318 | 76.7 | 105.3 | 4300 | 3481 | 3905 | 81.0 | 89.1 | | | | | | |
| MSEB THERM | 43800 | 4032 | 3860 | 3828 | 95.7 | 100.8 | 43800 | 42188 | 41530 | 96.3 | 101.6 | 76.6 | 76.6 | 78.9 | 73.5 | 72.6 | 71.7 |

ANNEXURE V

| STATES/ SYSTEMS AND TYPE OF GENERATION | GENERATION (GWH) | | | | | | | | | | | PLANT LOAD FACTOR (%) | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | PROGRAM APR.2000 TO MAR.2001 | MAR. | | | | | APRIL-MAR. | | | | | MAR. | | | APRIL-MAR. | | |
| | | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROGRAM (4/3) | % OF LAST YEAR (4/5) | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROGRAM (9/8) | % OF LAST YEAR (9/10) | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 |
| M.S.E.B. | | | | | | | | | | | | | | | | | |
| KOYNA | 3070 | 245 | 306 | 379 | 124.9 | 80.7 | 3070 | 2975 | 2871 | 96.9 | 103.6 | | | | | | |
| KOYNA DAM | 150 | 15 | 13 | 16 | 86.7 | 81.3 | 150 | 103 | 159 | 68.7 | 64.8 | | | | | | |
| VAITARNA | 180 | 21 | 32 | 21 | 152.4 | 152.4 | 180 | 125 | 185 | 69.4 | 67.6 | | | | | | |
| PAITHON | 20 | 1 | 0 | 0 | .0 | | 20 | 8 | 16 | 40.0 | 50.0 | | | | | | |
| PAWANA | 15 | 1 | 1 | 1 | 100.0 | 100.0 | 15 | 8 | 11 | 53.3 | 72.7 | | | | | | |
| TILLARI | 140 | 10 | 10 | 8 | 100.0 | 125.0 | 140 | 112 | 113 | 80.0 | 99.1 | | | | | | |
| BHIRA TAIL | 100 | 8 | 5 | 5 | 75.0 | 120.0 | 100 | 65 | 89 | 65.0 | 73.0 | | | | | | |
| BANDARDHAR | 50 | 3 | 5 | 0 | 166.7 | | 50 | 10 | 0 | 20.0 | | | | | | | |
| BHATSA | 70 | 5 | 6 | 6 | 120.0 | 100.0 | 70 | 57 | 78 | 81.4 | 73.1 | | | | | | |
| KOYASALA | 60 | 3 | 6 | 8 | 200.0 | 75.0 | 60 | 51 | 77 | 85.0 | 66.2 | | | | | | |
| VEER & BHATGAR | 77 | 5 | 4 | 6 | 80.0 | 66.7 | 77 | 48 | 90 | 62.3 | 53.3 | | | | | | |
| ELDARI | 45 | 6 | 3 | 8 | 50.0 | 37.5 | 45 | 38 | 42 | 84.4 | 90.5 | | | | | | |
| UJJANI | 26 | 2 | 1 | 0 | 50.0 | | 26 | 18 | 27 | 69.2 | 66.7 | | | | | | |
| DHOM | 5 | 0 | 0 | 0 | | | 5 | 5 | 8 | 100.0 | 62.5 | | | | | | |
| DUDHGANGA | 60 | 6 | 0 | 0 | .0 | | 60 | 0 | 0 | .0 | | | | | | | |
| KARANJVAN | 0 | 0 | 0 | 0 | | | 0 | 0 | 0 | | | | | | | | |
| SMALL HY. | 93 | 10 | 9 | 4 | 90.0 | 225.0 | 93 | 38 | 41 | 40.9 | 92.7 | | | | | | |
| MSEB HYDRO | 4161 | 341 | 402 | 462 | 117.9 | 87.0 | 4161 | 3661 | 3807 | 88.0 | 96.2 | | | | | | |
| MSEB TOTAL | 47961 | 4373 | 4262 | 4290 | 97.5 | 99.3 | 47961 | 45849 | 45337 | 95.6 | 101.1 | | | | | | |
| N.P.C. | | | | | | | | | | | | | | | | | |
| TARAPUR NU | 1990 | 189 | 240 | 234 | 127.0 | 102.6 | 1990 | 2409 | 2171 | 121.1 | 111.0 | 79.4 | 100.8 | 98.3 | 71.0 | 85.9 | 77.2 |
| T.E.C. | | | | | | | | | | | | | | | | | |
| T'BAY TH | 5680 | 570 | 484 | 483 | 84.9 | 100.2 | 5680 | 7096 | 6142 | 124.9 | 115.5 | 66.6 | 56.6 | 56.5 | 56.4 | 70.4 | 60.8 |
| T'BAY GTGS | 1320 | 125 | 132 | 120 | 105.6 | 110.0 | 1320 | 1005 | 1224 | 76.1 | 82.1 | | | | | | |
| TROMBAY TH | 7000 | 695 | 616 | 603 | 88.6 | 102.2 | 7000 | 8101 | 7366 | 115.7 | 110.0 | 66.6 | 56.6 | 56.5 | 56.4 | 70.4 | 60.8 |
| TATA HYDRO | 1400 | 90 | 119 | 126 | 132.2 | 94.4 | 1400 | 1152 | 1615 | 82.3 | 71.3 | | | | | | |
| B.S.E.S. | | | | | | | | | | | | | | | | | |
| DAHANU TH. | 3600 | 210 | 331 | 320 | 159.0 | 104.4 | 3600 | 3576 | 3778 | 99.3 | 94.7 | 56.5 | 89.8 | 86.0 | 82.2 | 81.6 | 86.0 |
| ENRON | | | | | | | | | | | | | | | | | |
| DABHOL PVT | 5650 | 506 | 157 | 370 | 31.0 | 42.4 | 5650 | 2465 | 3996 | 43.6 | 61.7 | | | | | | |

ANNEXURE V

| STATES/ SYSTEMS AND TYPE OF GENERATION | GENERATION (GWH) | | | | | | | | | | | PLANT LOAD FACTOR (%) | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | PROGRAM APR.2000 TO MAR.2001 | MAR. | | | | | APRIL-MAR. | | | | | MAR. | | | APRIL-MAR. | | |
| | | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROGRAM (4/3) | % OF LAST YEAR (4/5) | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROGRAM (9/8) | % OF LAST YEAR (9/10) | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 |
| **MAHARASHTRA (CATEGORY-WISE)** | | | | | | | | | | | | | | | | | |
| THERMAL | 60050 | 5443 | 4967 | 5121 | 91.3 | 97.0 | 60050 | 56830 | 56670 | 93.8 | 99.4 | 73.8 | 74.5 | 76.0 | 71.5 | 72.9 | 71.0 |
| NUCLEAR | 1990 | 189 | 240 | 234 | 127.0 | 102.6 | 1990 | 2409 | 2171 | 121.1 | 111.0 | 79.4 | 100.8 | 98.3 | 71.0 | 85.9 | 77.2 |
| HYDRO | 5561 | 431 | 521 | 588 | 120.9 | 88.6 | 5561 | 4813 | 5422 | 86.5 | 88.8 | | | | | | |
| TOTAL | 67601 | 6063 | 5728 | 5943 | 94.5 | 96.4 | 67601 | 63352 | 64263 | 94.0 | 98.9 | | | | | | |
| **11. MADHYA PRADESH** | | | | | | | | | | | | | | | | | |
| M.P.E.B. | | | | | | | | | | | | | | | | | |
| SATPURA | 7750 | 740 | 566 | 793 | 76.5 | 71.4 | 7750 | 7201 | 7716 | 92.9 | 93.3 | 87.1 | 66.6 | 98.3 | 77.4 | 72.0 | 76.9 |
| KORBA - 2 | 900 | 92 | 109 | 98 | 118.5 | 111.2 | 900 | 891 | 996 | 99.0 | 89.5 | 77.3 | 91.6 | 82.3 | 64.2 | 63.6 | 70.9 |
| KORBA - 3 | 1200 | 118 | 113 | 133 | 95.8 | 85.0 | 1200 | 1293 | 1349 | 107.8 | 95.8 | 66.1 | 63.3 | 74.5 | 57.1 | 61.5 | 64.0 |
| KORBA 2-3 | 2100 | 210 | 222 | 231 | 105.7 | 96.1 | 2100 | 2184 | 2345 | 104.0 | 93.1 | 70.6 | 74.6 | 77.6 | 59.9 | 62.3 | 66.7 |
| AMARKANTAK | 1400 | 139 | 125 | 87 | 89.9 | 143.7 | 1400 | 1152 | 1297 | 82.3 | 88.8 | 64.4 | 57.9 | 40.3 | 55.1 | 45.3 | 50.9 |
| KORBA WEST | 5450 | 511 | 435 | 436 | 85.1 | 99.8 | 5450 | 4957 | 5021 | 91.0 | 98.7 | 81.8 | 69.6 | 69.8 | 74.1 | 67.4 | 68.0 |
| SANJAY GAN | 5200 | 533 | 465 | 512 | 87.2 | 90.8 | 5200 | 4923 | 3773 | 94.7 | 130.5 | 85.3 | 74.4 | 86.4 | 71.8 | 66.6 | 67.3 |
| MPEB THERM | 21900 | 2133 | 1813 | 2059 | 85.0 | 88.1 | 21900 | 20417 | 20152 | 93.2 | 101.3 | 81.6 | 69.4 | 79.4 | 71.4 | 66.3 | 69.4 |
| GANDHI SAG | 425 | 40 | 0 | 31 | .0 | .0 | 425 | 103 | 345 | 24.2 | 29.9 | | | | | | |
| BENCH | 550 | 50 | 0 | 46 | .0 | .0 | 550 | 283 | 562 | 51.5 | 50.4 | | | | | | |
| BARGI | 550 | 45 | 18 | 24 | 40.0 | 75.0 | 550 | 364 | 482 | 66.2 | 75.5 | | | | | | |
| BANSAGAR | 425 | 0 | 26 | 0 | | | 425 | 743 | 570 | 174.8 | 130.4 | | | | | | |
| HASDEO BAN | 400 | 10 | 10 | 27 | 100.0 | 37.0 | 400 | 233 | 431 | 58.3 | 54.1 | | | | | | |
| BIRSINGPUR | 50 | 0 | 0 | 0 | | | 50 | 36 | 45 | 72.0 | 80.0 | | | | | | |
| BAIGHAT(MP | 100 | 10 | 0 | 0 | .0 | | 100 | 58 | 27 | 58.0 | 214.8 | | | | | | |
| MPEB HY. | 2500 | 155 | 54 | 128 | 34.8 | 42.2 | 2500 | 1820 | 2462 | 72.8 | 73.9 | | | | | | |
| MPEB TOTAL | 24400 | 2288 | 1867 | 2187 | 81.6 | 85.4 | 24400 | 22237 | 22614 | 91.1 | 98.3 | | | | | | |
| N.T.P.C. | | | | | | | | | | | | | | | | | |
| KORBA | 15500 | 1438 | 1516 | 1425 | 101.9 | 106.4 | 15500 | 16254 | 15780 | 104.9 | 103.0 | 95.2 | 97.0 | 91.2 | 84.3 | 88.4 | 85.5 |
| VINDHYACHAL | 13270 | 1426 | 1439 | 1018 | 100.9 | 141.4 | 13270 | 14199 | 9897 | 107.0 | 143.5 | 89.0 | 85.6 | 97.1 | 77.6 | 81.6 | 88.4 |
| **MADHYA PRADESH (CATEGORY-WISE)** | | | | | | | | | | | | | | | | | |
| THERMAL | 50670 | 5047 | 4768 | 4502 | 94.5 | 105.9 | 50670 | 50870 | 45829 | 100.4 | 111.0 | 87.3 | 81.4 | 86.5 | 76.6 | 76.4 | 78.2 |
| HYDRO | 2500 | 155 | 54 | 128 | 34.8 | 42.2 | 2500 | 1820 | 2462 | 72.8 | 73.9 | | | | | | |
| TOTAL | 53170 | 5202 | 4822 | 4630 | 92.7 | 104.1 | 53170 | 52690 | 48291 | 99.1 | 109.1 | | | | | | |

ANNEXURE V

| STATES/ SYSTEMS AND TYPE OF GENERATION | GENERATION (GWH) | | | | | | | | | | | PLANT LOAD FACTOR (%) | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | PROGRAM APR.2000 TO MAR.2001 | MAR. | | | | | APRIL-MAR. | | | | | MAR. | | | APRIL-MAR. | | |
| | | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROGRAM (4/3) | % OF LAST YEAR (4/5) | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROGRAM (9/8) | % OF LAST YEAR (9/10) | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 |
| **3. SOUTHERN REGION** | | | | | | | | | | | | | | | | | |
| **12. ANDHRA PRADESH** | | | | | | | | | | | | | | | | | |
| APGENCO | | | | | | | | | | | | | | | | | |
| K'GUDEM A | 1700 | 166 | 165 | 165 | 99.4 | 100.0 | 1700 | 1695 | 1613 | 99.7 | 105.1 | 93.0 | 92.4 | 92.4 | 80.9 | 80.6 | 76.5 |
| K'GUDEM B | 700 | 65 | 46 | 123 | 70.8 | 37.4 | 700 | 792 | 1060 | 113.1 | 74.7 | 41.6 | 29.4 | 78.7 | 38.1 | 43.1 | 57.5 |
| K'GUDEM C | 1300 | 118 | 138 | 126 | 116.9 | 109.5 | 1300 | 1371 | 1210 | 105.5 | 113.3 | 72.1 | 84.3 | 77.0 | 67.5 | 71.1 | 62.6 |
| K'GUDEM D | 3900 | 365 | 360 | 362 | 98.6 | 99.4 | 3900 | 3781 | 3933 | 96.9 | 96.1 | 98.1 | 96.8 | 97.3 | 89.0 | 86.3 | 89.5 |
| K'DEM A-D | 7600 | 714 | 709 | 776 | 99.3 | 91.4 | 7600 | 7639 | 7816 | 100.5 | 97.7 | 82.0 | 81.4 | 89.1 | 74.2 | 74.5 | 76.1 |
| VIJAYWADA | 9650 | 924 | 934 | 898 | 101.1 | 104.0 | 9650 | 10199 | 9625 | 105.7 | 106.0 | 98.6 | 99.6 | 95.8 | 87.4 | 92.4 | 87.0 |
| R'GUNDEM B | 400 | 36 | 45 | 42 | 125.0 | 107.1 | 400 | 443 | 427 | 110.8 | 103.7 | 77.4 | 96.8 | 90.3 | 73.1 | 80.9 | 77.8 |
| NELLORE | 150 | 15 | 11 | 5 | 73.3 | 220.0 | 150 | 171 | 129 | 114.0 | 132.6 | 67.2 | 49.3 | 22.4 | 57.1 | 65.1 | 49.0 |
| KOTHAGUDEM | 3500 | 310 | 300 | 304 | 96.8 | 98.7 | 3500 | 3476 | 3503 | 99.3 | 99.2 | 99.2 | 96.0 | 97.3 | 95.1 | 94.5 | 95.0 |
| APGENCO TH | 21300 | 1999 | 1999 | 2025 | 100.0 | 98.7 | 21300 | 21928 | 21500 | 102.9 | 102.0 | 91.3 | 91.3 | 92.5 | 82.6 | 85.1 | 83.2 |
| NAGARJUNA | 750 | 50 | 54 | 72 | 108.0 | 75.0 | 750 | 669 | 739 | 89.2 | 90.5 | | | | | | |
| T.B. DAM | 200 | 15 | 18 | 19 | 120.0 | 94.7 | 200 | 225 | 224 | 112.5 | 100.4 | | | | | | |
| UPPER SILE | 400 | 30 | 18 | 57 | 60.0 | 31.6 | 400 | 438 | 443 | 109.5 | 98.9 | | | | | | |
| LOWER SILE | 1150 | 82 | 101 | 123 | 123.2 | 82.1 | 1150 | 1313 | 1263 | 114.2 | 104.0 | | | | | | |
| N'JUNA SAG | 2830 | 100 | 117 | 190 | 117.0 | 61.6 | 2830 | 1525 | 2396 | 53.9 | 63.6 | | | | | | |
| N'SGR,TBC | 230 | 5 | 0 | 0 | .0 | | 230 | 43 | 205 | 18.7 | 21.0 | | | | | | |
| N'SGR,LBC | 120 | 0 | 0 | 0 | | | 120 | 17 | 84 | 14.2 | 20.2 | | | | | | |
| SRISAILEM | 5155 | 100 | 198 | 274 | 198.0 | 72.3 | 5155 | 3036 | 2975 | 96.2 | 102.1 | | | | | | |
| SRISAILAM | 80 | 0 | 0 | 0 | | | 80 | 0 | 0 | .0 | | | | | | | |
| NIZAM SAGA | 14 | 0 | 3 | 3 | | 100.0 | 14 | 29 | 18 | 207.1 | 161.1 | | | | | | |
| POCHAMPAD | 100 | 1 | 4 | 7 | 400.0 | 57.1 | 100 | 127 | 118 | 127.0 | 107.6 | | | | | | |
| SINGUR | 30 | 1 | 11 | 1 | | | 30 | 88 | 31 | 293.3 | 283.9 | | | | | | |
| DONKARAI | 90 | 3 | 5 | 16 | 166.7 | 31.3 | 90 | 141 | 120 | 143.9 | 117.5 | | | | | | |
| PENNA AHOB | 15 | 0 | 0 | 13 | | .0 | 15 | 66 | 31 | 440.0 | 212.9 | | | | | | |
| MINI HYDR | 0 | 0 | 1 | 3 | . | 33.3 | 0 | 13 | 21 | | 57.1 | | | | | | |
| APGENCO HY | 9172 | 387 | 530 | 778 | 137.0 | 68.1 | 9172 | 7729 | 8668 | 84.3 | 89.2 | | | | | | |
| APGENCO TO | 30472 | 2386 | 2529 | 2803 | 106.0 | 90.2 | 30472 | 29657 | 30168 | 97.3 | 98.3 | | | | | | |

ANNEXURE V

| STATES/ SYSTEMS AND TYPE OF GENERATION | GENERATION (GWH) | | | | | | | | | | | PLANT LOAD FACTOR (%) | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | PROGRAM APR.2000 TO MAR.2001 | MAR. | | | | | APRIL-MAR. | | | | | MAR. | | | APRIL-MAR. | | |
| | | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROG-RAM (4/3) | % OF LAST YEAR (4/5) | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROG-RAM (9/8) | % OF LAST YEAR (9/10) | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 |
| VIJ'SWARAM | 2070 | 188 | 175 | 170 | 93.1 | 102.9 | 2070 | 1978 | 2001 | 95.6 | 98.9 | | | | | | |
| JEGURUPADU | 1625 | 140 | 141 | 136 | 100.7 | 103.7 | 1625 | 1658 | 1631 | 102.0 | 101.7 | | | | | | |
| GODAVARI G | 1615 | 130 | 132 | 138 | 101.5 | 95.7 | 1615 | 1567 | 1617 | 97.0 | 96.9 | | | | | | |
| KONDAPAALI | 2010 | 206 | 213 | 0 | 103.4 | | 2010 | 679 | 0 | 33.8 | | | | | | | |
| TOTAL PVT | 5250 | 476 | 486 | 274 | 102.1 | 177.4 | 5250 | 3904 | 3248 | 74.4 | 120.2 | | | | | | |
| NTPC R'GUN | 16000 | 1508 | 1550 | 1423 | 102.8 | 108.9 | 16000 | 16422 | 16649 | 102.6 | 98.6 | 96.5 | 99.2 | 91.1 | 87.0 | 89.3 | 90.3 |
| 4 ANDHRA PRADESH ( CATEGORY-WISE ) | | | | | | | | | | | | | | | | | |
| THERMAL | 44620 | 4171 | 4210 | 3892 | 100.9 | 108.2 | 44620 | 44232 | 43398 | 99.1 | 101.9 | 93.5 | 94.6 | 91.9 | 84.4 | 96.8 | 86.1 |
| HYDRO | 9172 | 387 | 530 | 778 | 137.0 | 68.1 | 9172 | 7729 | 8668 | 84.3 | 89.2 | | | | | | |
| TOTAL | 53792 | 4558 | 4740 | 4670 | 104.0 | 101.5 | 53792 | 51961 | 52066 | 96.6 | 99.8 | | | | | | |
| 13. KARNATAKA | | | | | | | | | | | | | | | | | |
| K.P.C.L. | | | | | | | | | | | | | | | | | |
| RAICHUR | 9000 | 810 | 658 | 788 | 81.2 | 83.5 | 9000 | 8904 | 7763 | 98.9 | 114.7 | 86.4 | 70.2 | 85.5 | 81.5 | 81.3 | 82.1 |
| KPCL TH. | 9000 | 810 | 658 | 788 | 81.2 | 83.5 | 9000 | 8904 | 7763 | 98.9 | 114.7 | 86.4 | 70.2 | 85.5 | 81.5 | 81.3 | 82.1 |
| SHRAVATHY | 5200 | 480 | 616 | 435 | 128.3 | 141.6 | 5200 | 5233 | 5734 | 100.6 | 91.3 | | | | | | |
| KALINADI | 2300 | 180 | 358 | 356 | 198.9 | 100.6 | 2300 | 2567 | 3075 | 111.6 | 83.5 | | | | | | |
| SUPA DAM | 377 | 30 | 61 | 67 | 203.3 | 91.0 | 377 | 425 | 486 | 112.7 | 87.4 | | | | | | |
| BHADRA | 90 | 5 | 7 | 9 | 140.0 | 77.8 | 90 | 108 | 111 | 120.0 | 97.3 | | | | | | |
| LINGANAMAK | 250 | 19 | 29 | 18 | 152.6 | 161.1 | 250 | 275 | 293 | 110.0 | 93.9 | | | | | | |
| VARAHI | 1000 | 70 | 139 | 118 | 198.6 | 117.8 | 1000 | 1100 | 1213 | 110.0 | 90.7 | | | | | | |
| GHATPRABHA | 116 | 5 | 4 | 4 | 80.0 | 100.0 | 116 | 86 | 125 | 74.1 | 68.8 | | | | | | |
| MALLAPUR | 25 | 2 | 4 | 0 | 200.0 | | 25 | 25 | 0 | 100.0 | | | | | | | |
| KADRA | 400 | 25 | 30 | 34 | 120.0 | 88.2 | 400 | 345 | 361 | 86.3 | 95.6 | | | | | | |
| KODASALI | 450 | 31 | 38 | 29 | 122.6 | 131.0 | 450 | 305 | 267 | 67.8 | 114.2 | | | | | | |
| MANI DPH | 25 | 2 | 4 | 3 | 200.0 | 133.3 | 25 | 25 | 27 | 100.0 | 92.6 | | | | | | |
| GERUSOPARA | 130 | 25 | 38 | 0 | 152.0 | | 130 | 42 | 0 | 32.3 | | | | | | | |
| KPCL HYDRO | 10363 | 874 | 1328 | 1073 | 151.9 | 123.8 | 10363 | 10536 | 11692 | 101.7 | 90.1 | | | | | | |
| KPCL TOTAL | 19363 | 1684 | 1986 | 1861 | 117.9 | 106.7 | 19363 | 19440 | 19455 | 100.4 | 99.9 | | | | | | |

ANNEXURE V

| STATES/ SYSTEMS AND TYPE OF GENERATION | GENERATION (GWH) | | | | | | | | | | | PLANT LOAD FACTOR (%) | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | PROGRAM APR.2000 TO MAR.2001 | MAR. | | | | | APRIL-MAR. | | | | | MAR. | | | APRIL-MAR. | | |
| | | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROGRAM (4/3) | % OF LAST YEAR (4/5) | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROGRAM (9/8) | % OF LAST YEAR (9/10) | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 |
| V.V.N.L | | | | | | | | | | | | | | | | | |
| YELHANKA D | 770 | 65 | 75 | 65 | 115.4 | 115.4 | 770 | 658 | 708 | 85.5 | 92.9 | | | | | | |
| VVNL THERM | 770 | 65 | 75 | 65 | 115.4 | 115.4 | 770 | 658 | 708 | 85.5 | 92.9 | | | | | | |
| K.E.B. | | | | | | | | | | | | | | | | | |
| JOG | 136 | 9 | 0 | 0 | .0 | | 136 | 0 | 74 | .0 | .0 | | | | | | |
| SHIVASAMUD | 120 | 11 | 2 | 10 | 18.2 | 20.0 | 120 | 75 | 139 | 62.5 | 54.0 | | | | | | |
| SHIMSHAPUR | 97 | 9 | 1 | 6 | 11.1 | 16.7 | 97 | 62 | 87 | 63.9 | 71.3 | | | | | | |
| MUNIRABAD | 97 | 8 | 2 | 3 | 25.0 | 66.7 | 97 | 100 | 98 | 103.1 | 102.0 | | | | | | |
| KEB. HYDRO | 450 | 37 | 5 | 19 | 13.5 | 26.3 | 450 | 237 | 398 | 52.7 | 59.5 | | | | | | |
| S'PURA PVT | 95 | 11 | 11 | 11 | 100.0 | 100.0 | 95 | 105 | 61 | 110.5 | 172.1 | | | | | | |
| SHARPURA P | 16 | 2 | 4 | 0 | 200.0 | | 16 | 14 | 0 | 87.5 | | | | | | | |
| TORANGALLU | 1200 | 108 | 90 | 59 | 83.3 | 152.5 | 1200 | 1170 | 180 | 97.5 | | | | | | | |
| BELLARY DG | 0 | 0 | 13 | 0 | | | 0 | 13 | 0 | | | | | | | | |
| N.P.C. | | | | | | | | | | | | | | | | | |
| KAIGA APS | 985 | 100 | 210 | 34 | 210.0 | | 985 | 1886 | 128 | 191.5 | | 61.1 | 51.3 | | 51.1 | 71.4 | |
| KARNATAKA ( CATEGORY-WISE ) | | | | | | | | | | | | | | | | | |
| THERMAL | 10970 | 983 | 836 | 912 | 85.0 | 91.7 | 10970 | 10745 | 8651 | 97.9 | 124.2 | 86.4 | 70.2 | 85.5 | 81.5 | 81.3 | 82.1 |
| NUCLEAR | 985 | 100 | 210 | 34 | 210.0 | | 985 | 1886 | 128 | 191.5 | | 61.1 | 51.3 | | 51.1 | 71.4 | |
| HYDRO | 10924 | 924 | 1343 | 1103 | 145.9 | 122.2 | 10924 | 10892 | 12151 | 99.7 | 89.6 | | | | | | |
| TOTAL | 22879 | 2007 | 2394 | 2049 | 119.3 | 116.8 | 22879 | 23523 | 20930 | 102.8 | 112.4 | | | | | | |
| 4. KERALA | | | | | | | | | | | | | | | | | |
| K.S.E.B. | | | | | | | | | | | | | | | | | |
| PRAHMAPURA | 600 | 58 | 23 | 55 | 39.7 | 41.8 | 600 | 319 | 404 | 53.2 | 79.0 | | | | | | |
| KOZIKODE D | 640 | 55 | 30 | 64 | 54.5 | 46.9 | 640 | 460 | 175 | 71.9 | 262.9 | | | | | | |
| KERALA TH. | 1240 | 113 | 53 | 119 | 46.9 | 44.5 | 1240 | 779 | 579 | 62.8 | 134.5 | | | | | | |

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ANNEXURE V

| STATES/ SYSTEMS AND TYPE OF GENERATION | GENERATION (GWH) | | | | | | | | | | | PLANT LOAD FACTOR (%) | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | PROGRAM APR.2000 TO MAR.2001 | MAR. | | | | | APRIL-MAR. | | | | | MAR. | | | APRIL-MAR. | | |
| | | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROGRAM (4/3) | % OF LAST YEAR (4/5) | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROGRAM (9/8) | % OF LAST YEAR (9/10) | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 |
| K.S.E.B. | | | | | | | | | | | | | | | | | |
| IDDIKKI | 2800 | 275 | 247 | 329 | 89.8 | 75.1 | 2800 | 2296 | 2741 | 82.0 | 83.8 | | | | | | |
| SABRIGIRI | 1475 | 120 | 119 | 112 | 99.2 | 106.3 | 1475 | 1338 | 1509 | 90.7 | 88.7 | | | | | | |
| KUTTIADI & | 315 | 5 | 6 | 0 | 120.0 | | 315 | 267 | 277 | 84.8 | 96.4 | | | | | | |
| SHOLAYAR | 240 | 25 | 26 | 13 | 104.0 | 200.0 | 240 | 196 | 303 | 81.7 | 64.7 | | | | | | |
| SENGULAM | 160 | 9 | 8 | 9 | 88.9 | 88.9 | 160 | 133 | 136 | 83.1 | 97.8 | | | | | | |
| N'MANGALAM | 285 | 24 | 15 | 16 | 62.5 | 93.8 | 285 | 264 | 301 | 92.6 | 87.7 | | | | | | |
| PALLIVASAL | 200 | 17 | 13 | 19 | 76.5 | 68.4 | 200 | 166 | 176 | 83.0 | 94.3 | | | | | | |
| PORINGAL | 210 | 12 | 13 | 4 | 108.3 | 325.0 | 210 | 174 | 169 | 82.9 | 103.0 | | | | | | |
| PANNIAR | 170 | 10 | 10 | 10 | 100.0 | 100.0 | 170 | 169 | 163 | 99.4 | 103.7 | | | | | | |
| KALLADA | 80 | 6 | 4 | 6 | 66.7 | 66.7 | 80 | 69 | 79 | 86.3 | 87.3 | | | | | | |
| KAKKAD | 262 | 22 | 15 | 16 | 68.2 | 93.8 | 262 | 178 | 152 | 67.9 | 117.1 | | | | | | |
| L. PERIYAR | 625 | 15 | 16 | 19 | 106.7 | 84.2 | 625 | 545 | 577 | 87.2 | 94.5 | | | | | | |
| PEPPARA | 9 | 1 | 0 | 1 | .0 | .0 | 9 | 10 | 8 | 111.1 | 125.0 | | | | | | |
| MALLAPUPAR | 0 | 0 | 0 | 0 | | | 0 | 0 | 0 | | | | | | | | |
| IDAMALAYAR | 410 | 40 | 33 | 23 | 82.5 | 143.5 | 410 | 329 | 375 | 80.2 | 87.7 | | | | | | |
| PORINGALKU | 40 | 2 | 2 | 1 | 100.0 | 200.0 | 40 | 53 | 67 | 132.5 | 79.1 | | | | | | |
| MALANKRA | 0 | 0 | 0 | 0 | | | 0 | 0 | 0 | | | | | | | | |
| KUTTADI E | 0 | 0 | 0 | 0 | | | 0 | 0 | 0 | | | | | | | | |
| MADUPATTY | 0 | 0 | 2 | 0 | | | 0 | 3 | 0 | | | | | | | | |
| OTHERS MIN | 0 | 0 | 0 | 0 | | | 0 | 0 | 0 | | | | | | | | |
| KSEB HYDRO | 7281 | 583 | 529 | 578 | 90.7 | 91.5 | 7281 | 6190 | 7033 | 85.0 | 88.0 | | | | | | |
| MANIYAR PVT. | 35 | 2 | 2 | 0 | 100.0 | | 35 | 31 | 33 | 88.6 | 93.9 | | | | | | |
| KERALA HYDRO | 7316 | 585 | 531 | 578 | 90.8 | 91.9 | 7316 | 6221 | 7066 | 85.0 | 88.0 | | | | | | |
| KAYAMKULAM | 1590 | 145 | 189 | 142 | 130.3 | 133.1 | 1590 | 1945 | 1249 | 122.3 | 155.7 | | | | | | |
| COCHIN CCS | 1100 | 95 | 54 | 5 | 56.8 | | 1100 | 154 | 5 | 14.0 | | | | | | | |
| KERALA ( CATEGORY-WISE ) | | | | | | | | | | | | | | | | | |
| THERMAL | 3930 | 353 | 296 | 266 | 83.9 | 111.3 | 3930 | 2870 | 1833 | 73.2 | 157.0 | | | | | | |
| HYDRO | 7316 | 585 | 531 | 578 | 90.8 | 91.9 | 7316 | 6221 | 7066 | 85.0 | 88.0 | | | | | | |
| TOTAL | 11246 | 938 | 827 | 844 | 88.2 | 98.0 | 11246 | 9099 | 8899 | 80.9 | 102.2 | | | | | | |

ANNEXURE V

| STATES/ SYSTEMS AND TYPE OF GENERATION | GENERATION (GWH) | | | | | | | | | | | PLANT LOAD FACTOR (%) | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | PROGRAM APR.2000 TO MAR.2001 | MAR. | | | | | APRIL-MAR. | | | | | MAR. | | | APRIL-MAR. | | |
| | | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROG-RAM (4/3) | % OF LAST YEAR (4/5) | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROG-RAM (9/8) | % OF LAST YEAR (9/10) | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 | PROG. 2001 | ACTUAL 2001 | ACT 20 |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 1 |
| **15. TAMIL NADU** | | | | | | | | | | | | | | | | | |
| T.N.E.B. | | | | | | | | | | | | | | | | | |
| ENNORE | 1800 | 261 | 95 | 58 | 36.4 | 163.8 | 1800 | 753 | 1293 | 41.8 | 58.2 | 78.0 | 28.4 | 17.3 | 45.7 | 19.1 | 32 7 |
| TUTICORIN | 7300 | 700 | 778 | 757 | 111.1 | 102.8 | 7300 | 7931 | 7449 | 108.6 | 106.5 | 89.6 | 99.6 | 96.9 | 79.4 | 86.2 | 80 8 |
| METTUR | 5900 | 550 | 624 | 603 | 111.4 | 103.5 | 5900 | 6423 | 5782 | 108.9 | 111.1 | 89.6 | 99.8 | 96.5 | 80.2 | 87.3 | 78 4 |
| NORTH CHEN | 4400 | 405 | 459 | 440 | 113.3 | 104.3 | 4400 | 4358 | 4334 | 99.0 | 100.6 | 86.4 | 97.9 | 93.9 | 79.7 | 79.0 | 78 3 |
| B' BRIDGE | 220 | 20 | 22 | 33 | 110.0 | 66.7 | 220 | 165 | 174 | 75.0 | 94.8 | | | | | | |
| NARIMANAM | 30 | 3 | 0 | 12 | .0 | .0 | 30 | 16 | 41 | 53.3 | 39.0 | | | | | | |
| KOVILKALAP | 0 | 0 | 30 | 0 | | | 0 | 36 | 0 | | | | | | | | |
| TNEB THERM | 19650 | 1949 | 2008 | 1903 | 103.0 | 105.5 | 19650 | 19682 | 19073 | 100.2 | 103.2 | 87.2 | 88.5 | 84.1 | 74.6 | 74.8 | 72 3 |
| PYKARA+DAN | 320 | 31 | 37 | 31 | 119.4 | 119.4 | 390 | 349 | 383 | 89.5 | 91.1 | | | | | | |
| MOYAR | 151 | 13 | 15 | 12 | 115.4 | 125.0 | 151 | 148 | 151 | 98.0 | 98.0 | | | | | | |
| KUNDAH 1-5 | 1550 | 144 | 187 | 175 | 129.9 | 106.9 | 1550 | 1701 | 1325 | 109.7 | 128.4 | | | | | | |
| SURULIYAR | 79 | 4 | 8 | 14 | 200.0 | 57.1 | 79 | 93 | 73 | 117.7 | 127.4 | | | | | | |
| ALIYAR | 188 | 10 | 10 | 12 | 100.0 | 83.3 | 188 | 184 | 188 | 97.9 | 97.9 | | | | | | |
| METTUR | 550 | 7 | 11 | 13 | 157.1 | 84.6 | 550 | 708 | 547 | 128.7 | 129.4 | | | | | | |
| L. METTUR | 350 | 4 | 7 | 9 | 175.0 | 77.8 | 350 | 430 | 359 | 122.9 | 119.8 | | | | | | |
| PERIYAR | 500 | 11 | 3 | 3 | 27.3 | 100.0 | 500 | 487 | 421 | 97.4 | 115.7 | | | | | | |
| PAPANASAM | 130 | 3 | 4 | 1 | 133.3 | 400.0 | 130 | 126 | 116 | 96.2 | 107.8 | | | | | | |
| SARKARPATH | 162 | 11 | 16 | 20 | 145.5 | 80.0 | 162 | 157 | 130 | 96.9 | 120.8 | | | | | | |
| SHOLAYAR | 355 | 8 | 3 | 27 | 37.5 | 11.1 | 355 | 384 | 292 | 108.2 | 131.5 | | | | | | |
| KODAYAR | 210 | 27 | 49 | 39 | 181.5 | 125.6 | 210 | 312 | 222 | 148.6 | 140.5 | | | | | | |
| CATHUR | 103 | 6 | 3 | 3 | 50.0 | 100.0 | 103 | 15 | 8 | 14.6 | 187.5 | | | | | | |
| LOWERBHAWA | 0 | 0 | 2 | 1 | | 200.0 | 0 | 42 | 51 | | 82.4 | | | | | | |
| SERVALAR | 40 | 0 | 1 | 0 | | | 40 | 34 | 40 | 85.0 | 85.0 | | | | | | |
| KADAMPARAI | 160 | 15 | 3 | 7 | 20.0 | 42.9 | 160 | 187 | 143 | 116.9 | 130.8 | | | | | | |
| PERSON VAL | 56 | 6 | 0 | 0 | .0 | | 56 | 64 | 0 | 114.3 | | | | | | | |
| SMALL HY./ | 0 | 0 | 0 | 0 | | | 0 | 21 | 18 | | 116.7 | | | | | | |
| TNEB HYDRO | 4974 | 300 | 359 | 367 | 119.7 | 97.8 | 4974 | 5441 | 4467 | 109.4 | 121.8 | | | | | | |
| TNEB TOTAL | 24624 | 2249 | 2367 | 2270 | 105.2 | 104.3 | 24624 | 25123 | 23540 | 102.0 | 106.7 | | | | | | |

| STATES/ SYSTEMS AND TYPE OF GENERATION | GENERATION (GWH) | | | | | | | | | | | PLANT LOAD FACTO (%) | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | PROGRAM APR.2000 TO MAR.2001 | MAR. | | | | | APRIL-MAR. | | | | | MAR. | | | | APRIL-MAR. | |
| | | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROG-RAM (4/3) | % OF LAST YEAR (4/5) | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROG-RAM (9/8) | % OF LAST YEAR (9/10) | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 | PROG 2001 | ACTUAL 2001 | ACTUAL 2000 |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 |
| N.L.C. | | | | | | | | | | | | | | | | | |
| NEYVELI I | 3700 | 361 | 415 | 364 | 115.0 | 114.0 | 3700 | 4158 | 3747 | 112.4 | 111.0 | 80.9 | 93.0 | 81.5 | 70.4 | 79.1 | 71.1 |
| NEYVELI II | 9600 | 933 | 1062 | 929 | 113.8 | 114.3 | 9600 | 10519 | 9561 | 109.6 | 110.0 | 85.3 | 97.1 | 84.9 | 74.6 | 81.7 | 74.0 |
| N.L.C. TO. | 13300 | 1294 | 1477 | 1293 | 114.1 | 114.2 | 13300 | 14677 | 13308 | 110.4 | 110.3 | 84.0 | 95.9 | 84.0 | 73.3 | 80.9 | 73.2 |
| K'KKAM NUC | 2110 | 92 | 204 | 129 | 221.7 | 158.1 | 2110 | 2513 | 2233 | 119.1 | 112.5 | 36.4 | 80.6 | 51.0 | 70.8 | 84.4 | 74.8 |
| P'BRIDGE G | 1350 | 120 | 121 | 140 | 100.8 | 86.4 | 1350 | 1281 | 1478 | 94.9 | 86.7 | | | | | | |
| SAMALPATTI | 0 | 0 | 71 | 0 | | | 0 | 91 | 0 | | | | | | | | |
| TAMIL NADU ( CATEGORY-WISE ) | | | | | | | | | | | | | | | | | |
| THERMAL | 34300 | 3363 | 3677 | 3336 | 109.3 | 110.2 | 34300 | 35731 | 33859 | 104.2 | 105.5 | 85.9 | 91.6 | 84.0 | 74.1 | 77.3 | 72.7 |
| NUCLEAR | 2110 | 92 | 204 | 129 | 221.7 | 158.1 | 2110 | 2513 | 2233 | 119.1 | 112.5 | 36.4 | 80.6 | 51.0 | 70.8 | 84.4 | 74.8 |
| HYDRO | 4974 | 300 | 359 | 367 | 119.7 | 97.8 | 4974 | 5441 | 4467 | 109.4 | 121.8 | | | | | | |
| TOTAL | 41384 | 3755 | 4240 | 3832 | 112.9 | 110.6 | 41384 | 43685 | 40559 | 105.6 | 107.7 | | | | | | |
| 16. PONDICHARY | | | | | | | | | | | | | | | | | |
| KARAIKAL G | 230 | 24 | 22 | 21 | 91.7 | 104.8 | 230 | 233 | 132 | 101.3 | 176.5 | | | | | | |
| PONDI.TOTAL | 230 | 24 | 22 | 21 | 91.7 | 104.8 | 230 | 233 | 132 | 101.3 | 176.5 | | | | | | |

ANNEXURE V

| STATES/ SYSTEMS AND TYPE OF GENERATION | GENERATION (GWH) | | | | | | | | | | | PLANT LOAD FACTOR (%) | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | PROGRAM APR.2000 TO MAR.2001 | MAR. | | | | | APRIL-MAR. | | | | | MAR. | | | APRIL-MAR. | | |
| | | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROGRAM (4/3) | % OF LAST YEAR (4/5) | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROGRAM (9/8) | % OF LAST YEAR (9/10) | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 |
| **4. EASTERN REGION** | | | | | | | | | | | | | | | | | |
| **17. BIHAR** | | | | | | | | | | | | | | | | | |
| B.S.E.B. | | | | | | | | | | | | | | | | | |
| PATRATU | 1480 | 157 | 137 | 140 | 87.3 | 97.9 | 1480 | 1400 | 1569 | 94.6 | 89.2 | 27.4 | 23.9 | .4 | 21.9 | 20.8 | 23.2 |
| BARAUNI | 260 | 26 | 39 | 29 | 150.0 | 134.5 | 260 | 319 | 330 | 122.7 | 96.7 | 11.3 | 16.9 | .6 | 9.6 | 11.7 | 12.1 |
| MUZAFFARPU | 260 | 13 | 38 | 37 | 292.3 | 102.7 | 260 | 397 | 347 | 152.7 | 114.4 | 7.9 | 23.2 | .6 | 13.5 | 20.6 | 18.0 |
| BSEB THER | 2000 | 196 | 214 | 206 | 109.2 | 103.9 | 2000 | 2116 | 2246 | 105.8 | 94.2 | 20.3 | 22.1 | .3 | 17.6 | 18.6 | 19.7 |
| KOSI | 10 | 1 | 0 | 0 | .0 | | 10 | 2 | 7 | 20.0 | 28.6 | | | | | | |
| SUBERNREKH | 211 | 4 | 2 | 2 | 50.0 | 100.0 | 211 | 95 | 169 | 45.0 | 56.2 | | | | | | |
| SONE | 30 | 2 | 1 | 1 | 50.0 | 100.0 | 30 | 23 | 13 | 76.7 | 176.9 | | | | | | |
| NORTH KOEL | 0 | 0 | 0 | 0 | | | 0 | 0 | 0 | | | | | | | | |
| E G CANAL | 25 | 1 | 2 | 2 | 200.0 | 100.0 | 25 | 24 | 18 | 96.0 | 133.3 | | | | | | |
| BIHAR HYDR | 276 | 8 | 5 | 5 | 62.5 | 100.0 | 276 | 144 | 207 | 52.2 | 69.6 | | | | | | |
| TVNL | | | | | | | | | | | | | | | | | |
| TENUGHAT | 1200 | 100 | 101 | 81 | 101.0 | 124.7 | 1200 | 1333 | 1169 | 111.1 | 114.0 | 32.0 | 32.3 | .9 | 32.6 | 36.2 | 31.7 |
| N.T.P.C. | | | | | | | | | | | | | | | | | |
| K'GAON NTP | 3440 | 354 | 511 | 415 | 144.4 | 123.1 | 3440 | 4926 | 4284 | 140.3 | 112.7 | 56.6 | 81.8 | .4 | 46.7 | 65.6 | 58.1 |
| D.V.C. | | | | | | | | | | | | | | | | | |
| CHANDRAPUR | 1900 | 175 | 105 | 147 | 60.0 | 71.4 | 1900 | 1469 | 1734 | 77.3 | 84.7 | 31.4 | 18.8 | .3 | 28.9 | 22.4 | 26.3 |
| BOKARO | 2407 | 243 | 150 | 253 | 61.7 | 59.3 | 2407 | 2249 | 2293 | 93.4 | 98.1 | 40.6 | 25.0 | .2 | 34.1 | 31.9 | 32.4 |
| MAITHON GT | 15 | 0 | 2 | 1 | | 200.0 | 15 | 19 | 21 | 126.7 | 90.5 | | | | | | |
| DVC-THERMA | 4322 | 418 | 257 | 401 | 61.5 | 64.1 | 4322 | 3737 | 4048 | 86.5 | 92.3 | 36.1 | 22.0 | .6 | 31.6 | 27.3 | 29.5 |
| PANCHET | 208 | 6 | 3 | 9 | 50.0 | 33.3 | 208 | 141 | 188 | 67.8 | 75.0 | | | | | | |
| TILAYA | 17 | 0 | 0 | 2 | | .0 | 17 | 11 | 23 | 64.7 | 47.8 | | | | | | |
| DVC-HYDRO | 225 | 6 | 3 | 11 | 50.0 | 27.3 | 225 | 152 | 211 | 67.6 | 72.0 | | | | | | |
| **BIHAR (CATEGORY-WISE)** | | | | | | | | | | | | | | | | | |
| THERMAL | 10962 | 1068 | 1083 | 1103 | 101.4 | 98.2 | 10962 | 12012 | 11747 | 109.6 | 102.3 | 34.9 | 35.3 | .0 | 30.4 | 33.3 | 32.4 |
| HYDRO | 501 | 14 | 3 | 16 | 57.1 | 50.0 | 501 | 296 | 418 | 59.1 | 70.8 | | | | | | |
| TOTAL | 11463 | 1082 | 1091 | 1119 | 100.8 | 97.5 | 11463 | 12308 | 12165 | 107.4 | 101.2 | | | | | | |

ANNEXURE V

| STATES/ SYSTEMS AND TYPE OF GENERATION | GENERATION (GWH) | | | | | | | | | | | PLANT LOAD FACTOR (%) | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | PROGRAM APR.2000 TO MAR.2001 | MAR. | | | | | APRIL-MAR. | | | | | MAR. | | | APRIL-MAR. | | |
| | | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROGRAM (4/3) | % OF LAST YEAR (4/5) | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROGRAM (9/8) | % OF LAST YEAR (9/10) | PROG. 2001 | ACTUAL 2001 | ACTUAL 200 | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 |
| **18. ORISSA** | | | | | | | | | | | | | | | | | |
| O.P.G.C. | | | | | | | | | | | | | | | | | |
| IB VALLEY | 2900 | 260 | 285 | 301 | 109.6 | 94.7 | 2900 | 3006 | 3159 | 103.7 | 95.2 | 83.2 | 91.2 | 96. | 78.8 | 81.7 | 85.6 |
| TOTAL OPGC | 2900 | 260 | 285 | 301 | 109.6 | 94.7 | 2900 | 3006 | 3159 | 103.7 | 95.2 | 83.2 | 91.2 | 96. | 78.8 | 81.7 | 85.6 |
| OPHC | | | | | | | | | | | | | | | | | |
| BALIMELA | 1070 | 80 | 51 | 156 | 63.8 | 32.7 | 1070 | 1006 | 1218 | 94.0 | 82.6 | | | | | | |
| POTTERU | 0 | 0 | 0 | 0 | | | 0 | 0 | 0 | | | | | | | | |
| HIRAKUD | 1100 | 60 | 21 | 66 | 35.0 | 31.8 | 1100 | 588 | 1104 | 53.5 | 53.3 | | | | | | |
| RENGALI | 873 | 35 | 14 | 64 | 40.0 | 21.9 | 873 | 721 | 912 | 82.6 | 79.1 | | | | | | |
| UPPER KOLA | 725 | 60 | 31 | 64 | 51.7 | 48.4 | 725 | 517 | 796 | 71.3 | 64.9 | | | | | | |
| INDRAVATI | 1800 | 100 | 207 | 80 | 207.0 | 258.8 | 1800 | 1780 | 513 | 98.9 | 347.0 | | | | | | |
| OPHC HYDRO | 5568 | 335 | 324 | 430 | 96.7 | 75.3 | 5568 | 4612 | 4543 | 82.8 | 101.5 | | | | | | |
| OPGC THERM | 2900 | 260 | 285 | 301 | 109.6 | 94.7 | 2900 | 3006 | 3159 | 103.7 | 95.2 | 83.2 | 91.2 | 96. | 78.8 | 81.7 | 85.6 |
| OPHC HYDRO | 5568 | 335 | 324 | 430 | 96.7 | 75.3 | 5568 | 4612 | 4543 | 82.8 | 101.5 | | | | | | |
| OPGC+OPHC | 8468 | 595 | 609 | 731 | 102.4 | 83.3 | 8468 | 7618 | 7702 | 90.0 | 98.9 | | | | | | |
| N.T.P.C. | | | | | | | | | | | | | | | | | |
| T'CHER STP | 3600 | 359 | 353 | 503 | 98.3 | 70.2 | 3600 | 5248 | 5322 | 145.8 | 98.6 | 48.3 | 47.4 | 67. | 41.1 | 59.9 | 60.6 |
| T'CHER OLD | 2100 | 180 | 203 | 170 | 112.8 | 119.4 | 2100 | 2494 | 2327 | 118.8 | 107.2 | 52.6 | 59.3 | 49. | 52.1 | 61.9 | 57.6 |
| T'CHER TOT | 5700 | 539 | 556 | 673 | 103.2 | 82.6 | 5700 | 7742 | 7649 | 135.8 | 101.2 | 49.6 | 51.2 | 62. | 44.6 | 60.5 | 59.6 |
| NALCO IMP | 600 | 60 | 5 | 91 | 10.0 | 5.5 | 600 | 331 | 694 | 55.2 | 47.7 | | | | | | |
| ICCL IMP | 400 | 34 | 48 | 50 | 141.2 | 96.0 | 400 | 494 | 398 | 123.5 | 124.1 | | | | | | |
| **ORISSA ( CATEGORY-WISE )** | | | | | | | | | | | | | | | | | |
| ORISSA TH. | 9600 | 883 | 891 | 1115 | 101.2 | 80.2 | 9600 | 11573 | 11900 | 120.6 | 97.3 | 57.1 | 60.1 | 69. | 52.2 | 65.3 | 65.4 |
| ORISSA HYD | 5568 | 335 | 324 | 430 | 96.7 | 75.3 | 5568 | 4612 | 4543 | 82.8 | 101.5 | | | | | | |
| ORISSA TOT | 15168 | 1218 | 1218 | 1545 | 100.0 | 78.8 | 15168 | 16185 | 16443 | 106.7 | 98.4 | | | | | | |

ANNEXURE V

| STATES/ SYSTEMS AND TYPE OF GENERATION | GENERATION (GWH) | | | | | | | | | | | PLANT LOAD FACTOR (%) | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | PROGRAM APR.2000 TO MAR.2001 | MAR. | | | | | APRIL-MAR. | | | | | MAR. | | | APRIL-MAR. | | |
| | | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROGRAM (4/3) | % OF LAST YEAR (4/5) | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROGRAM (9/8) | % OF LAST YEAR (9/10) | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 |
| **19. WEST BENGAL** | | | | | | | | | | | | | | | | | |
| W.B.S.E.B. | | | | | | | | | | | | | | | | | |
| BANDEL | 2130 | 192 | 151 | 155 | 78.6 | 97.4 | 2130 | 2130 | 2182 | 100.0 | 9 | 6 | 48.7 | 38.3 | 39.3 | 45.9 | 45.9 | 46.9 |
| SANTALDIH | 1450 | 117 | 97 | 114 | 82.9 | 85.1 | 1450 | 1055 | 1349 | 72.8 | 7 | 2 | 32.8 | 27.2 | 31.9 | 34.5 | 25.1 | 32.0 |
| GAS TURBIN | 20 | 2 | 1 | 1 | 50.0 | 100.0 | 20 | 4 | 12 | 20.0 | 3 | 3 | | | | | | |
| THERMAL | 3600 | 311 | 249 | 270 | 80.1 | 92.2 | 3600 | 3189 | 3543 | 88.6 | 9 | 0 | 41.1 | 33.0 | 35.6 | 40.5 | 36.0 | 39.8 |
| HYDRO | 400 | 27 | 25 | 16 | 92.6 | 156.3 | 400 | 446 | 396 | 111.5 | 11 | 6 | | | | | | |
| WBSEB TOTAL | 4000 | 338 | 274 | 286 | 81.1 | 95.8 | 4000 | 3635 | 3939 | 90.9 | 9 | 3 | | | | | | |
| WBP DEV. C | | | | | | | | | | | | | | | | | | |
| KOLAGHAT | 5560 | 500 | 613 | 631 | 122.6 | 97.1 | 5560 | 6250 | 6216 | 112.4 | 10 | 5 | 53.3 | 65.4 | 67.3 | 50.4 | 56.6 | 56.2 |
| BAKRESWAR | 800 | 160 | 222 | 1 | 138.8 | | 800 | 1257 | 19 | 157.1 | | | | 71.0 | | | 51.3 | |
| TOTAL WBPD | 6360 | 660 | 835 | 632 | 126.5 | 132.1 | 6360 | 7507 | 6235 | 118.0 | 12 | 4 | 53.3 | 66.8 | 67.3 | 50.4 | 55.9 | 56.2 |
| DPL THERMAL | 800 | 95 | 75 | 68 | 78.9 | 110.3 | 800 | 597 | 848 | 74.6 | 7 | 4 | 32.7 | 25.8 | 23.4 | 23.4 | 17.5 | 24.8 |
| C.E.S.C. | | | | | | | | | | | | | | | | | | |
| HULADORE | 110 | 8 | 11 | 14 | 137.5 | 78.6 | 110 | 136 | 214 | 123.6 | 9 | 7 | | | | | | |
| N'COSSIP | 485 | 40 | 32 | 38 | 80.0 | 84.2 | 485 | 499 | 521 | 102.9 | 9 | 8 | 41.4 | 33.1 | 39.3 | 42.6 | 43.8 | 45.6 |
| SOUTHERN | 845 | 80 | 54 | 51 | 67.5 | 105.9 | 845 | 642 | 747 | 76.0 | 8 | 9 | 79.6 | 53.8 | 50.8 | 71.5 | 54.3 | 68.0 |
| TITAGARH | 1630 | 140 | 132 | 129 | 94.3 | 102.3 | 1630 | 1627 | 1556 | 99.8 | 10 | 6 | 78.4 | 73.9 | 72.2 | 77.5 | 77.4 | 73.8 |
| BUDGE | 2920 | 260 | 259 | 267 | 99.6 | 97.0 | 2920 | 3242 | 2341 | 111.0 | 13 | 5 | 69.9 | 69.6 | 71.8 | 66.7 | 74.0 | 64.5 |
| CESC TOTAL | 5990 | 528 | 488 | 499 | 92.4 | 97.8 | 5990 | 6146 | 5409 | 102.6 | 11 | 6 | 69.5 | 63.8 | 64.9 | 66.8 | 68.3 | 64.0 |
| N.T.P.C. | | | | | | | | | | | | | | | | | | |
| FARAKKA NT | 6860 | 665 | 845 | 753 | 127.1 | 112.2 | 6860 | 8238 | 6792 | 120.1 | 12 | 3 | 55.9 | 71.0 | 65.3 | 48.9 | 58.8 | 48.3 |
| D.V.C. | | | | | | | | | | | | | | | | | | |
| DURGAPUR | 1600 | 161 | 135 | 159 | 84.5 | 85.5 | 1600 | 1473 | 1533 | 92.1 | 9 | 1 | 61.8 | 52.2 | 61.1 | 52.2 | 48.0 | 49.9 |
| MEJIA | 2300 | 186 | 307 | 218 | 165.1 | 140.8 | 2300 | 2701 | 2118 | 117.4 | 12 | 5 | 39.7 | 65.5 | 69.8 | 41.7 | 51.8 | 52.8 |
| MAITHON HY | 175 | 8 | 7 | 18 | 87.5 | 38.9 | 175 | 130 | 230 | 74.3 | 5 | 5 | | | | | | |
| DVC-WB ---> | 4075 | 355 | 450 | 395 | 126.8 | 113.9 | 4075 | 4304 | 3881 | 105.6 | 11 | 9 | 45.9 | 58.2 | 64.0 | 44.7 | 48.9 | 50.6 |
| **WEST BENGAL (CATEGORY-WISE)** | | | | | | | | | | | | | | | | | | |
| THERMAL | 27525 | 2606 | 2937 | 2600 | 112.7 | 113.0 | 27525 | 29851 | 26478 | 108.5 | 11 | 7 | 52.4 | 58.9 | 57.5 | 48.6 | 52.3 | 49.6 |
| HYDRO | 575 | 35 | 32 | 34 | 91.4 | 94.1 | 575 | 576 | 626 | 100.2 | 9 | 0 | | | | | | |
| W.B.TOTAL | 29100 | 2641 | 2969 | 2634 | 112.4 | 112.7 | 28100 | 30427 | 27104 | 108.3 | 11 | 2 | | | | | | |

ANNEXURE V

| STATES/ SYSTEMS AND TYPE OF GENERATION | GENERATION (GWH) | | | | | | | | | | | PLANT LOAD FACTOR (%) | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | PROGRAM APR.2000 TO MAR.2001 | MAR. | | | | | APRIL-MAR. | | | | | MAR. | | | APRIL-MAR. | | |
| | | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROG-RAM (4/3) | % OF LAST YEAR (4/5) | PROGRAM 2001 | ACTUAL 2001 | ACTUAL 2000 | % OF PROG-RAM (9/8) | % OF LAST YEAR (9/10) | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 | PROG. 2001 | ACTUAL 2001 | ACTUAL 2000 |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 |
| **20. D.V.C.** | | | | | | | | | | | | | | | | | |
| CHANDRAPUR | 1900 | 175 | 105 | 147 | 60.0 | 71.4 | 1900 | 1469 | 1704 | 77.3 | 84.7 | 31.4 | 18.8 | 26.3 | 38.9 | 22.4 | 26.3 |
| DURGAPUR | 1600 | 161 | 136 | 159 | 84.5 | 85.5 | 1600 | 1473 | 1533 | 92.1 | 96.1 | 61.8 | 52.2 | 61.1 | 52.2 | 48.0 | 49.9 |
| BOKARO | 2407 | 243 | 150 | 253 | 61.7 | 59.3 | 2407 | 2249 | 2293 | 93.4 | 98.1 | 40.6 | 25.0 | 40.2 | 34.1 | 31.9 | 32.4 |
| MEJIA | 2300 | 186 | 307 | 218 | 165.1 | 140.8 | 2300 | 2701 | 2118 | 117.4 | 127.5 | 39.7 | 65.5 | 69.8 | 41.7 | 51.8 | 52.8 |
| MAITHON GT | 15 | 0 | 2 | 1 | | 200.0 | 15 | 19 | 21 | 126.7 | 90.5 | | | | | | |
| DVC THERMAL | 8222 | 765 | 700 | 778 | 91.5 | 90.0 | 8222 | 7911 | 7699 | 96.2 | 102.8 | 40.6 | 37.0 | 44.9 | 37.0 | 36.0 | 35.9 |
| DVC HYDRO | 400 | 14 | 10 | 29 | 71.4 | 34.5 | 400 | 282 | 441 | 70.5 | 63.9 | | | | | | |
| D.V.C. TOT | 8622 | 779 | 710 | 807 | 91.1 | 88.0 | 8622 | 8193 | 8140 | 95.0 | 100.7 | | | | | | |
| **21. SIKKIM** | | | | | | | | | | | | | | | | | |
| HYDRO | 45 | 3 | 3 | 1 | 100.0 | 300.0 | 45 | 21 | 11 | 46.7 | 190.9 | | | | | | |
| NHPC(RANJI | 300 | 11 | 4 | 17 | 36.4 | 23.5 | 300 | 304 | 26 | 101.3 | | | | | | | |
| SIKKIM TOT | 345 | 14 | 7 | 18 | 50.0 | 38.9 | 345 | 325 | 37 | 94.2 | | | | | | | |

ANNEXURE V

| STATES/ SYSTEMS AND TYPE OF GENERATION | GENERATION (GWH) | | | | | | | | | | | PLANT LOAD FACTOR (%) | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | PROGRAM APR.2000 TO MAR.2001 | MAR. PROGRAM 2001 | MAR. ACTUAL 2001 | MAR. ACTUAL 2000 | MAR. % OF PROGRAM (4/3) | MAR. % OF LAST YEAR (4/5) | APRIL-MAR. PROGRAM 2001 | APRIL-MAR. ACTUAL 2001 | APRIL-MAR. ACTUAL 2000 | APRIL-MAR. % OF PROGRAM (9/8) | APRIL-MAR. % OF LAST YEAR (9/10) | MAR. PROG. 2001 | MAR. ACTUAL 2001 | MAR. ACTUAL 2000 | APRIL-MAR. PROG. 2001 | APRIL-MAR. ACTUAL 2001 | APRIL-MAR. ACTUAL 2000 |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 |
| **5. NORTH EASTERN REGION** | | | | | | | | | | | | | | | | | |
| **22. ASSAM** | | | | | | | | | | | | | | | | | |
| A.S.E.B. | | | | | | | | | | | | | | | | | |
| CHANDRAPUR | 50 | 6 | 0 | 0 | .0 | | 50 | 0 | 34 | .0 | .0 | 13.4 | | | 9.5 | | 6.5 |
| NAMRUP | 550 | 55 | 42 | 21 | 79.2 | 200.0 | 550 | 477 | 340 | 86.7 | 140.3 | 59.4 | 42.3 | 21.1 | 47.0 | 40.8 | 29.0 |
| BONGAIGAON | 180 | 15 | 8 | 14 | 53.3 | 57.1 | 180 | 84 | 134 | 46.7 | 62.7 | 8.4 | 4.5 | 7.8 | 8.6 | 4.0 | 6.4 |
| GAS TURBIN | 510 | 51 | 33 | 41 | 64.7 | 80.5 | 510 | 371 | 413 | 72.7 | 89.8 | 48.6 | 31.5 | 39.1 | 41.3 | 30.0 | 33.3 |
| ASEB TOTAL | 1290 | 125 | 83 | 76 | 66.4 | 109.2 | 1290 | 932 | 921 | 72.2 | 101.2 | 29.2 | 19.4 | 17.8 | 25.6 | 18.5 | 18.3 |
| DLF ASSAM | 180 | 15 | 12 | 0 | 80.0 | | 180 | 131 | 0 | 72.8 | | | | | | | |
| KATHALGURI | 1060 | 103 | 122 | 144 | 118.4 | 84.7 | 1060 | 1230 | 1098 | 116.0 | 112.0 | | | | | | |
| KOPILI | 992 | 40 | 32 | 29 | 80.0 | 110.3 | 992 | 595 | 580 | 60.0 | 102.6 | | | | | | |
| NEEPCO ASS | 2052 | 143 | 154 | 173 | 107.7 | 89.0 | 2052 | 1825 | 1678 | 88.9 | 108.8 | 53.8 | 21.5 | 19.5 | 113.2 | 34.0 | 33.0 |
| ASSAM TOTAL | 3522 | 283 | 249 | 249 | 88.0 | 100.0 | 3522 | 2888 | 2599 | 82.0 | 111.1 | 32.9 | 20.0 | 18.2 | 38.6 | 22.5 | 22.1 |
| **23. NEEPCO** | | | | | | | | | | | | | | | | | |
| KATHALGURI | 1060 | 103 | 122 | 144 | 118.4 | 84.7 | 1060 | 1230 | 1098 | 116.0 | 112.0 | | | | | | |
| AGARTALA G | 360 | 32 | 52 | 32 | 162.5 | 162.5 | 360 | 426 | 363 | 118.3 | 117.4 | | | | | | |
| TOTAL THERM | 1420 | 135 | 174 | 176 | 128.9 | 98.9 | 1420 | 1656 | 1461 | 116.6 | 113.3 | | | | | | |
| KHANDONG | 222 | 6 | 9 | 6 | 150.0 | 150.0 | 222 | 231 | 173 | 104.1 | 133.5 | | | | | | |
| KOPILI | 992 | 40 | 32 | 29 | 80.0 | 110.3 | 992 | 595 | 580 | 60.0 | 102.6 | | | | | | |
| DOYANG | 277 | 27 | 0 | 0 | .0 | | 277 | 73 | 0 | 26.4 | | | | | | | |
| TOTAL HY. | 1491 | 73 | 41 | 35 | 56.2 | 117.1 | 1491 | 899 | 753 | 60.3 | 119.4 | | | | | | |
| TOT NEEPCO | 2911 | 208 | 215 | 211 | 103.4 | 101.9 | 2911 | 2555 | 2214 | 87.8 | 115.4 | | | | | | |

| STATES/ SYSTEMS AND TYPE OF GENERATION | GENERATION (GWH) | | | | | | | | | | | PLANT LOAD FACTOR (%) | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | PROGRAM APR.2000 TO MAR.2001 | MAR. PROGRAM 2001 | MAR. ACTUAL 2001 | MAR. ACTUAL 2000 | MAR. % OF PROG-RAM (4/3) | MAR. % OF LAST YEAR (4/5) | APRIL-MAR. PROGRAM 2001 | APRIL-MAR. ACTUAL 2001 | APRIL-MAR. ACTUAL 2000 | APRIL-MAR. % OF PROG-RAM (9/8) | APRIL-MAR. % OF LAST YEAR (9/10) | MAR. PROG. 2001 | MAR. ACTUAL 2001 | MAR. ACTUAL 2000 | APRIL-MAR. PROG. 2001 | APRIL-MAR. ACTUAL 2001 | APRIL-MAR. ACTUAL 2000 |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 |
| **24. MEGHALAYA** | | | | | | | | | | | | | | | | | |
| KYRDEMKULA | 148 | 12 | 11 | 11 | 91.7 | 100.0 | 148 | 165 | 171 | 111.5 | 96.5 | | | | | | |
| UMIAM I | 102 | 10 | 10 | 9 | 100.0 | 111.1 | 102 | 123 | 109 | 120.6 | 112.8 | | | | | | |
| UMIAM II | 47 | 4 | 4 | 5 | 100.0 | 80.0 | 47 | 53 | 48 | 112.8 | 110.4 | | | | | | |
| UMIAM IV | 168 | 11 | 13 | 13 | 118.2 | 100.0 | 168 | 244 | 245 | 145.2 | 99.6 | | | | | | |
| UMTRU | 55 | 4 | 6 | 6 | 150.0 | 100.0 | 55 | 73 | 61 | 132.7 | 119.7 | | | | | | |
| TOTAL | 520 | 41 | 44 | 44 | 107.3 | 100.0 | 520 | 658 | 634 | 126.5 | 103.8 | | | | | | |
| KHANDONG (NEEPCO) | 222 | 6 | 9 | 6 | 150.0 | 150.0 | 222 | 231 | 173 | 104.1 | 133.5 | | | | | | |
| TOTAL MEGHA. | 742 | 47 | 53 | 50 | 112.8 | 106.0 | 742 | 889 | 807 | 119.8 | 110.2 | | | | | | |
| **25. TRIPURA** | | | | | | | | | | | | | | | | | |
| BARAMURA G | 35 | 3 | 2 | 2 | 66.7 | 100.0 | 35 | 27 | 28 | 77.1 | 96.4 | | | | | | |
| ROKHIA GT | 290 | 26 | 20 | 15 | 76.9 | 133.3 | 290 | 215 | 223 | 74.1 | 96.4 | | | | | | |
| TOTAL GT | 325 | 29 | 22 | 17 | 75.9 | 129.4 | 325 | 242 | 251 | 74.5 | 96.4 | | | | | | |
| AGARTALA (NEEPCO) | 360 | 32 | 52 | 32 | 162.5 | 162.5 | 360 | 426 | 363 | 118.3 | 117.4 | | | | | | |
| TOTAL THER | 685 | 61 | 74 | 49 | 121.3 | 151.0 | 685 | 668 | 614 | 97.5 | 108.8 | | | | | | |
| GUMTI H/DR | 56 | 3 | 5 | 6 | 166.7 | 83.3 | 56 | 70 | 61 | 125.0 | 114.8 | | | | | | |
| TRIPURA TO | 741 | 64 | 79 | 55 | 123.4 | 143.6 | 741 | 738 | 675 | 99.6 | 109.3 | | | | | | |

ANNEXURE V

| STATES/ SYSTEMS AND TYPE OF GENERATION | GENERATION (GWH) | | | | | | | | | | | PLANT LOAD FACTOR (%) | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | PROGRAM APR.2000 TO MAR.2001 | MAR. PROGRAM 2001 | MAR. ACTUAL 2001 | MAR. ACTUAL 2000 | MAR. % OF PROG-RAM (4/3) | MAR. % OF LAST YEAR (4/5) | APRIL-MAR. PROGRAM 2001 | APRIL-MAR. ACTUAL 2001 | APRIL-MAR. ACTUAL 2000 | APRIL-MAR. % OF PROG-RAM (9/8) | APRIL-MAR. % OF LAST YEAR (9/10) | MAR. PROG. 2001 | MAR. ACTUAL 2001 | MAR. ACTUAL 2000 | APRIL-MAR. PROG. 2001 | APRIL-MAR. ACTUAL 2001 | APRIL-MAR. ACTUAL 2000 |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 |
| **26. MANIPUR** | | | | | | | | | | | | | | | | | |
| LOKTAK HEP | 450 | 32 | 33 | 42 | 103.1 | 78.6 | 450 | 551 | 506 | 122.4 | 108.9 | | | | | | |
| **27. NAGALAND** | | | | | | | | | | | | | | | | | |
| DOYANG (NEEPCO) | 277 | 27 | 0 | 0 | .0 | | 277 | 73 | 0 | 26.4 | | | | | | | |
| **28. AR.PRADESH** | | | | | | | | | | | | | | | | | |
| TAGO | 20 | 1 | 1 | 2 | 100.0 | 50.0 | 20 | 13 | 14 | 65.0 | 92.9 | | | | | | |