TYPE OF GENERATION	GENERATION (GWH)											PLANT LOAD FACTOR (%)					
	PROGRAM APR.1999 TO MAR.2000	MARCH,2000 . PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (4/3)	% OF LAST YEAR (4/5)	APRIL,99-MARCH,2000. PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (9/8)	% OF LAST YEAR (9/10)	MARCH,2000 PROG. 2000	MARCH,2000 ACTUAL 2000*	MARCH,2000 ACTUAL 1999	APRIL-MARCH,2000 PROG. 2000	APRIL-MARCH,2000 ACTUAL 2000*	APRIL-MARCH,2000 ACTUAL 1999
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
I. ALL INDIA																	
THERMAL	377000	35898	35924	33342	100.1	107.7	377000	386787	353662	102.6	109.4	70.3	72.8	71.3	63.8	67.3	64.6
NUCLEAR	11000	1068	1258	1079	117.8	116.6	11000	13267	12015	120.6	110.4	69.7	89.4	78.8	64.8	81.3	74.5
HYDRO	81000	6110	6414	6426	105.0	99.8	81000	80628	82690	99.5	97.5						
TOTAL	469000	43076	43596	40847	101.2	106.7	469000	480682	448367	102.5	107.2						
II. REGIONS																	
1. NORTHERN																	
THERMAL	94695	8880	9135	8181	102.9	111.7	94695	101719	91401	107.4	111.3	73.9	74.2	71.9	67.0	71.0	67.2
NUCLEAR	3751	353	545	399	154.4	136.6	3751	5340	4642	142.4	115.0	64.1	99.0	72.5	57.7	82.2	71.6
HYDRO	32243	2116	2191	2288	103.5	95.8	32243	31761	36826	98.5	86.2						
TOTAL	130689	11349	11871	10868	104.6	109.2	130689	138820	132869	106.2	104.5						
2. WESTERN																	
THERMAL	146672	13807	13276	12470	96.2	106.5	146672	144437	136310	98.5	106.0	78.4	78.0	74.5	70.9	72.3	70.5
NUCLEAR	4732	438	550	555	125.6	99.1	4732	5566	5186	117.6	107.3	77.5	97.3	98.2	70.9	83.4	77.9
HYDRO	9198	741	770	760	103.9	101.3	9198	8923	9155	97.0	97.5						
TOTAL	160602	14986	14596	13785	97.4	105.9	160602	158926	150651	99.0	105.5						
3. SOUTHERN																	
THERMAL	89732	9077	8427	7932	92.8	106.2	89732	87873	78154	97.9	112.4	84.8	87.7	88.0	76.1	79.6	75.4
NUCLEAR	2517	277	163	125	58.8	130.4	2517	2361	2187	93.8	108.0	66.5	51.0	49.4	66.4	74.8	73.4
HYDRO	31129	2577	2826	3039	109.7	93.0	31129	32352	30283	103.9	106.8						
TOTAL	123378	11931	11416	11096	95.7	102.9	123378	122586	110624	99.4	110.8						
4. EASTERN																	
THERMAL	43281	3863	4817	4555	124.7	105.8	43281	50125	45632	115.8	109.8	41.1	52.1	52.1	39.4	46.1	44.3
HYDRO	6228	553	498	251	90.1	198.4	6228	5624	4296	90.3	130.9						
TOTAL	49509	4416	5315	4806	120.4	110.6	49509	55749	49928	112.6	111.7						
5. NORTH EAST																	
THERMAL	2620	271	269	204	99.3	131.9	2620	2633	2165	100.5	121.6	23.2	17.8	19.2	20.6	18.3	18.7
HYDRO	2202	123	129	88	104.9	146.6	2202	1968	2130	89.4	92.4						
TOTAL	4822	394	398	292	101.0	136.3	4822	4601	4295	95.4	107.1						

* BASED ON ACTUAL-CUM-ASSESSMENT

TYPE OF GENERATION	GENERATION (GWH) PROGRAM APR.1999 TO MAR.2000	MARCH,2000 . PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (4/3)	% OF LAST YEAR (4/5)	APRIL,99-MARCH,2000. PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (9/8)	% OF LAST YEAR (9/10)	PLANT LOAD FACTOR (%) MARCH,2000 PROG. 2000	ACTUAL 2000*	ACTUAL 1999	APRIL-MARCH,2000 PROG. 2000	ACTUAL 2000*	ACTUAL 1999
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18

SECTOR WISE THERMAL BREAKUP

1.1 CENTRAL SECTOR THERMAL

N.T.P.C.																	
BADARPUR	4300	382	476	459	124.6	103.7	4300	5022	4867	116.8	103.2	72.8	90.7	87.5	69.4	81.1	78.8
S.T.P.S.																	
SINGRAULI	15000	1433	1366	1171	95.3	116.7	15000	16460	15814	109.7	104.1	96.3	91.8	78.7	85.4	93.7	90.3
RIHAND STP	6590	621	730	748	117.6	97.6	6590	7605	6815	115.4	111.6	83.5	98.1	100.5	75.0	86.6	77.8
DADRI TH.	6050	571	581	626	101.8	92.8	6050	7093	6728	117.2	105.4	91.4	93.0	100.2	82.0	96.1	91.4
KORBA STPS	15500	1503	1425	1349	94.8	105.6	15500	15780	15903	101.8	99.2	96.2	91.2	86.3	84.0	85.5	86.4
VINDH STPS	11000	1048	1018	943	97.1	108.0	11000	9897	9810	90.0	100.9	80.0	97.1	100.6	75.4	88.4	88.9
R'GUNDAM S	15120	1421	1423	1571	100.1	90.6	15120	16649	15863	110.1	105.0	90.9	91.1	100.6	82.0	90.3	86.2
FARAKKA ST	4800	431	753	702	174.7	107.3	4800	6792	5470	141.5	124.2	36.2	63.3	59.0	34.2	48.3	39.0
K'GAON STP	3000	228	415	419	182.0	99.0	3000	4284	3989	142.8	107.4	36.5	66.4	67.0	40.7	58.1	54.2
T'CHER STP	3646	334	503	578	150.6	87.0	3646	5322	4318	146.0	123.3	44.9	67.6	77.7	41.5	60.6	49.3
T'CHER OLD	2000	185	170	231	91.9	73.6	2000	2327	2240	116.3	103.9	54.1	49.7	67.5	49.5	57.6	55.6
NTPC UNCHA	4000	399	461	319	115.5	144.5	4000	3631	3023	90.8	120.1	85.1	99.5	102.1	72.3	85.5	82.2
TOTAL COAL	91006	8556	9321	9116	108.9	102.2	91006	100862	94840	110.8	106.3	76.5	85.0	85.5	69.3	79.7	75.6
TOTAL COAL EXCL BTPS& T'CHER OLD	84706	7989	8675	8426	108.6	103.0	84706	93513	87733	110.4	106.6	77.4	86.0	86.1	70.0	80.4	76.1
F'BAD CCGT	322	165	176	0	106.7		322	1066	0	331.1							
ANTA (GT)	2800	261	246	212	94.3	116.0	2800	3189	2926	113.9	109.0						
AURIYA GT	3900	351	453	304	129.1	149.0	3900	5085	4157	130.4	122.3						
DADRI GT	4100	363	418	339	115.2	123.3	4100	5126	5098	125.0	100.5						
KAWAS GT	2276	219	463	392	211.4	118.1	2276	4788	4354	210.4	110.0						
GANDHAR GT	1400	127	140	188	110.2	74.5	1400	2282	2165	163.0	105.4						
KAYAMKULAM	1500	192	142	72	74.0	197.2	1500	1249	216	83.3							
NTPC(GAS)T	16298	1678	2038	1507	121.5	135.2	16298	22785	18916	139.8	120.5						
TOTAL NTPC	107304	10234	11431	10623	111.7	107.6	107304	123647	113756	115.9	109.4	76.5	83.2	85.5	69.3	77.9	75.6
NEYVELI	13350	1261	1293	1375	102.5	94.0	13350	13308	13341	99.7	99.8	81.9	84.0	89.3	73.4	73.2	73.6
D.V.C.	7360	650	778	674	119.7	115.4	7360	7699	7387	104.6	104.2	39.2	44.9	39.7	36.1	35.9	38.0
NEEPCO TH	1250	139	176	101	126.6	174.3	1250	1461	939	116.9	155.6						
TOT CENT S	129264	12284	13678	12773	111.3	107.1	129264	146882	135423	113.6	108.5	73.0	78.6	80.7	66.1	72.5	71.1

* BASED ON ACTUAL-CUM-ASSESSMENT

* Excludes Tawang HPS

ANNEXURE II

TYPE OF GENERATION	GENERATION (GWH)											PLANT LOAD FACTOR (%)					
	PROGRAM APR.1999 TO MAR.2000	MARCH,2000 .					APRIL,99-MARCH,2000.					MARCH,2000			APRIL-MARCH,2000		
		PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (9/8)	% OF LAST YEAR (9/10)	PROG. 2000	ACTUAL 2000*	ACTUAL 1999	PROG. 2000	ACTUAL 2000*	ACTUAL 1999
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
1.2 STATE SECTOR THERMAL (SEB/PSU)																	
D.V.B.	2300	203	232	168	114.3	138.1	2300	2533	2064	110.1	122.7	45.6	53.1	39.1	43.6	49.9	38.2
J.&.K.	50	7	0	0	.0			50	0	6	.0	.0					
H.P.G.C.	3450	312	336	339	107.7	99.1	3450	3792	3487	109.9	108.7	51.5	55.4	55.9	48.2	53.0	48.8
R.S.E.B.	7750	742	789	727	106.3	108.5	7750	8184	6766	105.6	121.0	88.1	93.5	88.6	77.6	82.3	78.1
P.S.E.B.	12783	1010	1065	1127	105.4	94.5	12783	13837	10897	108.2	127.0	66.9	67.5	79.3	68.4	74.7	69.4
U.P.S.E.B.	21300	2060	1734	1642	84.2	105.6	21300	18329	18753	86.1	97.7	63.1	59.5	50.3	55.2	53.1	48.9
G.E.B.	23327	2128	1898	1818	89.2	104.4	23327	22129	21926	94.9	100.9	73.0	64.8	61.4	67.6	63.4	63.3
GSECL	2400	240	295	225	122.9	131.1	2400	2137	921	89.0	232.0	76.8	94.4	97.3	70.5	74.0	85.8
M.S.E.B.	42275	3891	3828	3808	98.4	100.5	42275	41530	40839	98.2	101.7	79.1	78.9	76.4	71.1	71.7	68.4
M.P.E.B.	19000	1911	2059	1683	107.7	122.3	19000	20152	18201	106.1	110.7	76.1	79.4	73.1	66.6	69.4	67.2
A.P.S.E.B.	20665	1939	2025	1892	104.4	107.0	20665	21500	19758	104.0	108.8	88.6	92.5	86.4	80.0	83.2	76.8
AP GAS P C	1800	152	170	172	111.8	98.8	1800	2001	1800	111.2	111.2						
T.N.E.B.	17867	1738	1903	1745	109.5	109.1	17867	19073	17261	106.7	110.5	77.8	84.1	78.1	67.8	72.3	65.9
PONDICHARY	200	20	21	0	105.0		200	132	0	66.0							
K.P.C.	8650	817	788	646	96.5	122.0	8650	7763	6058	89.7	128.1	87.2	85.5	94.6	82.0	82.1	81.6
K.E.B.	720	60	65	61	108.3	106.6	720	708	624	98.3	113.5						
KER.S.E.B.	935	160	119	35	74.4	340.0	935	579	252	61.9	229.8						
B.S.E.B.	2700	272	206	217	75.7	94.9	2700	2246	2566	83.2	87.5	28.1	21.3	22.4	23.6	19.7	22.5
TENUGHAT V	1500	80	81	133	101.3	60.9	1500	1169	1474	77.9	79.3	25.6	25.9	42.6	40.7	31.7	40.1
O.S.E.B.	0	0	0	0			0	0	0								
O.P.G.C.	2000	210	301	277	143.3	108.7	2000	3159	2803	157.9	112.7	67.2	96.3	88.6	54.2	85.6	76.2
W.B.S.E.B.	3275	306	270	244	88.2	110.7	3275	3543	3272	108.2	108.3	40.3	35.8	32.5	36.6	39.8	36.8
WB P.DEV.C	6100	510	632	580	123.9	109.0	6100	6235	6697	102.2	93.1	43.7	67.3	61.9	52.4	56.2	60.7
D.P.L.	700	85	68	57	80.0	119.3	700	848	602	121.1	140.9	29.3	23.4	19.6	20.4	24.8	17.6
A.S.E.B.	1040	99	76	82	76.8	92.7	1040	921	939	88.6	98.1	23.2	17.8	19.2	20.6	18.3	18.7
TRIPURA	330	33	17	21	51.5	81.0	330	251	287	76.1	87.5						
TOT SEB/PS	203117	18985	18978	17699	100.0	107.2	203117	202751	188253	99.8	107.7	69.0	70.1	66.4	62.7	64.3	60.7

TYPE OF GENERATION	GENERATION (GWH)											PLANT LOAD FACTOR (%)					
	PROGRAM APR.1999 TO MAR.2000	MARCH,2000 .					APRIL,99-MARCH,2000.					MARCH,2000			APRIL-MARCH,2000		
		PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (9/8)	% OF LAST YEAR (9/10)	PROG. 2000	ACTUAL 2000*	ACTUAL 1999	PROG. 2000	ACTUAL 2000*	ACTUAL 1999
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
1.3 PRIVATE SECTOR THERMAL																	
UTILITIES																	
A.E.CO.	3200	263	283	238	107.6	118.9	3200	3403	3173	106.3	107.2	70.3	81.3	65.8	74.5	81.9	74.5
TROMBAY	7000	670	603	586	90.0	102.9	7000	7366	7418	105.2	99.3	62.5	56.5	55.8	56.2	60.8	61.2
BSES CO.	3600	329	320	308	97.3	103.9	3600	3778	3277	104.9	115.3	88.4	86.0	82.8	82.0	86.0	74.8
C.E.S.C.	5000	472	499	443	105.7	112.6	5000	5409	4814	108.2	112.4	61.7	64.9	74.4	54.6	64.0	72.4
TOT PVT UT	18800	1734	1705	1575	98.3	108.3	18800	19956	18682	106.1	106.8	67.5	67.3	67.0	62.2	68.9	68.3
IPP's																	
GIPCL	2840	296	218	206	73.6	105.8	2840	2068	2100	72.8	98.5						
GUJRAT TOR	4860	477	331	404	69.4	81.9	4860	3863	2781	79.5	138.9						
ESSAR IMP	2160	185	25	255	13.5	9.8	2160	1268	3184	58.7	39.8						
ENRON	5834	520	370	67	71.2		5834	3996	258	68.5							
GVK INDUST	1600	141	136	139	96.5	97.8	1600	1631	1452	101.9	112.3						
SPECTRUM P	1500	124	138	129	111.3	107.0	1500	1617	1361	107.8	118.8						
ISPAT POWE	600	100	0	0	.0		600	0	0	.0							
KONDAPALLI	850	210	0	0	.0		850	0	0	.0							
OAKWELL	700	120	0	0	.0		700	0	0	.0							
GAUTAMI	420	140	0	0	.0		420	0	0	.0							
NCC POWER	543	133	0	0	.0		543	0	0	.0							
SNEHLATA	287	119	0	0	.0		287	0	0	.0							
JINDAL	1200	125	59	7	47.2		1200	180	7	15.0							
COCHIN CCG	0	0	5	0			0	5	0								
GMR VASAVI	1225	105	140	88	133.3	159.1	1225	1478	161	120.7							
NALCO IMP	600	50	91	0	182.0		600	694	0	115.7							
ICCL IMP	600	50	50	0	100.0		600	398	0	66.3							
TOT PVT IP	25819	2895	1563	1295	54.0	120.7	25819	17198	11304	66.6	152.1						

* BASED ON ACTUAL-CUM-ASSESSMENT

TYPE OF GENERATION	GENERATION (GWH)											PLANT LOAD FACTOR (%)					
	PROGRAM APR.1999 TO MAR.2000	MARCH,2000 .					APRIL,99-MARCH,2000.					MARCH,2000			APRIL-MARCH,2000		
		PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (9/8)	% OF LAST YEAR (9/10)	PROG. 2000	ACTUAL 2000*	ACTUAL 1999	PROG. 2000	ACTUAL 2000*	ACTUAL 1999
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
2.0 SECTOR WISE HYDRO BREAKUP																	
2.1 CENTRAL SECTOR HYDRO																	
B.B.M.B.	10760	577	771	868	133.6	88.8	10760	12067	14106	112.1	85.5						
NHPC (BAIR	750	75	69	24	92.0	287.5	750	425	750	56.7	56.7						
CHAMERA	1900	100	139	86	139.0	161.6	1900	2126	2362	111.9	90.0						
NHPC TANAK	425	18	18	10	100.0	180.0	425	408	480	96.0	85.0						
NHPC (SALA	2925	120	157	158	130.8	99.4	2925	3248	3234	111.0	100.4						
NHPC (URI)	2600	290	191	288	65.9	66.3	2600	1954	2575	75.2	75.9						
NHPC (RANJ	150	13	17	0	130.8		150	26	0	17.3							
NHPC(LOKTA	450	32	42	22	131.3	190.9	450	506	531	112.4	95.3						
D.V.C.	370	10	29	17	290.0	170.6	370	441	319	119.2	138.2						
NEEPCO	1214	46	35	16	76.1	218.8	1214	753	982	62.0	76.7						
TOT.CENT.H	21544	1281	1468	1489	114.6	98.6	21544	21954	25339	101.9	86.6						
2.2 STATE SECTOR HYDRO																	
S.E.B'S																	
J. & K.	812	73	58	72	79.5	80.6	812	608	662	74.9	91.8						
H.P.S.E.B.	1365	59	47	48	79.7	97.9	1365	1197	1458	87.7	82.1						
HARYANA	225	15	18	13	120.0	138.5	225	242	267	107.6	90.6						
R.S.E.B.	1356	120	96	148	80.0	64.9	1356	995	1298	73.4	76.7						
PUNJAB	3700	320	229	213	71.6	107.5	3700	3220	3496	87.0	92.1						
U.P.S.E.B.	5425	349	398	360	114.0	110.6	5425	5271	6138	97.2	85.9						
G.E.B.	1630	120	54	119	45.0	45.4	1630	1039	1349	63.7	77.0						
M.S.E.B.	3793	376	462	399	122.9	115.8	3793	3807	3704	100.4	102.8						
M.P.E.B.	2375	155	128	149	82.6	85.9	2375	2462	2795	103.7	88.1						
A.P.S.E.B.	8712	650	778	954	119.7	81.6	8712	8668	7586	99.5	114.3						
KPCL	9774	968	1073	1068	110.8	100.5	9774	11692	9842	119.6	118.8						
KEB	442	27	19	35	70.4	54.3	442	398	461	90.0	86.3						
KERALA	7170	573	578	642	100.9	90.0	7170	7033	7316	98.1	96.1						
TAMIL NADU	4915	348	367	328	105.5	111.9	4915	4467	4958	90.9	90.1						
BIHAR	290	11	5	7	45.5	71.4	290	207	183	71.4	113.1						
ORISSA	5010	501	430	222	85.8	193.7	5010	4543	3411	90.7	133.2						
W.B.S.E.B.	363	15	16	5	106.7	320.0	363	396	357	109.1	110.9						
SIKKIM	45	3	1	0	33.3		45	11	26	24.4	42.3						
MEGHALAYA	468	40	44	44	110.0	100.0	468	634	544	135.5	116.5						
TRIPURA	50	4	6	5	150.0	120.0	50	61	57	122.0	107.0						
ARU. PRADE	20	1	2	1	200.0	200.0	20	14	16	70.0	87.5						
TOT.SEBS H	57940	4728	4809	4832	101.7	99.5	57940	56965	55924	98.3	101.9						

TYPE OF GENERATION	GENERATION (GWH)											PLANT LOAD FACTOR (%)					
	PROGRAM APR.1999 TO MAR.2000	MARCH,2000 .					APRIL,99-MARCH,2000.					MARCH,2000			APRIL-MARCH,2000		
		PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (9/8)	% OF LAST YEAR (9/10)	PROG. 2000	ACTUAL 2000*	ACTUAL 1999	PROG. 2000	ACTUAL 2000*	ACTUAL 1999
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18

2.3 PRIVATE SECTOR HYDRO

PVT.UTILIT											
TATA HYDRO	1400	90	126	93	140.0	135.5	1400	1615	1307	115.4	123.6
BHORUKA(S	88	10	11	10	110.0	110.0	88	61	75	69.3	81.3
MANIAR	28	1	0	2	.0	.0	28	33	45	117.9	73.3
TOTAL PVT	1516	101	137	105	135.6	130.5	1516	1709	1427	112.7	119.8

ANNEXURE II

TYPE OF GENERATION	GENERATION (GWH)											PLANT LOAD FACTOR (%)					
	PROGRAM APR.1999 TO MAR.2000	MARCH,2000 .					APRIL,99-MARCH,2000.					MARCH,2000			APRIL-MARCH,2000		
		PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (9/8)	% OF LAST YEAR (9/10)	PROG. 2000	ACTUAL 2000*	ACTUAL 1999	PROG. 2000	ACTUAL 2000*	ACTUAL 1999
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
3.0 CENTRAL SECTOR NUCLEAR																	
N.P.C.																	
RAPS	891	87	230	219	264.4	105.0	891	2202	1830	247.1	120.3	39.0	103.0	98.1	33.8	83.6	69.6
NARORA	2860	266	315	180	118.4	175.0	2860	3138	2812	109.7	111.6	81.3	96.2	55.0	74.0	81.2	73.0
KAKRAPAR	2860	266	316	317	118.8	99.7	2860	3395	2892	118.7	117.4	81.3	96.5	96.8	74.0	87.8	75.0
TARAPUR	1872	172	234	238	136.0	98.3	1872	2171	2294	116.0	94.6	72.2	98.3	100.0	66.6	77.2	81.8
KAIZA	424	86	34	0	39.5		424	128	0	30.2			52.5				52.8
KALPAKAM	2093	191	129	125	67.5	103.2	2093	2233	2187	106.7	102.1	75.5	51.0	49.4	70.1	74.8	73.4
TOTAL NUCL	11000	1068	1258	1079	117.8	116.6	11000	13267	12015	120.6	110.4	69.7	89.4	78.8	64.8	81.3	74.5

* BASED ON ACTUAL-CUM-ASSESSMENT

TYPE OF GENERATION	GENERATION (GWH)											PLANT LOAD FACTOR (%)					
	PROGRAM APR.1999 TO MAR.2000	MARCH,2000 .					APRIL,99-MARCH,2000.					MARCH,2000			APRIL-MARCH,2000		
		PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (9/8)	% OF LAST YEAR (9/10)	PROG. 2000	ACTUAL 2000*	ACTUAL 1999	PROG. 2000	ACTUAL 2000*	ACTUAL 1999
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
SECTOR-WISE AND CATEGORY-WISE																	
1. CENTRAL SECTOR																	
THERMAL	129264	12284	13678	12773	111.3	107.1	129264	146882	135423	113.6	108.5	73.0	78.6	80.7	66.1	72.5	71.1
NUCLEAR	11000	1068	1258	1079	117.8	116.6	11000	13267	12015	120.6	110.4	69.7	89.4	78.8	64.8	81.3	74.5
HYDRO	21544	1281	1468	1489	114.6	98.6	21544	21954	25339	101.9	86.6						
TOTAL	**161808**	**14633**	**16404**	**15341**	**112.1**	**106.9**	**161808**	**182103**	**172777**	**112.5**	**105.4**						
2. STATE SECTOR																	
THERMAL	203117	18985	18978	17699	100.0	107.2	203117	202751	188253	99.8	107.7	69.0	70.1	66.4	62.7	64.3	60.7
HYDRO	57940	4728	4809	4832	101.7	99.5	57940	56965	55924	98.3	101.9						
TOTAL	261057	23713	23787	22531	100.3	105.6	261057	259716	244177	99.5	106.4						
3. PRIVATE SECTOR																	
THERMAL																	
UTILITY	18800	1734	1705	1575	98.3	108.3	18800	19956	18682	106.1	106.8	67.5	67.3	67.0	62.2	68.9	68.3
IPP	25819	2895	1563	1295	54.0	120.7	25819	17198	11304	66.6	152.1						
HYDRO	1516	101	137	105	135.6	130.5	1516	1709	1427	112.7	119.8						
TOTAL	46135	4730	3405	2975	72.0	114.5	46135	38863	31413	84.2	123.7						

TYPE OF GENERATION	PROGRAM APR.1999 TO MAR.2000	GENERATION (GWH) MARCH,2000 . PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (4/3)	% OF LAST YEAR (4/5)	APRIL,99-MARCH,2000. PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (9/8)	% OF LAST YEAR (9/10)	PLANT LOAD FACTOR (%) MARCH,2000 PROG. 2000	ACTUAL 2000*	ACTUAL 1999	APRIL-MARCH,2000 PROG. 2000	ACTUAL 2000*	ACTUAL 1999
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18

FUELWISE THERMAL BREAKUP

1.1 COAL BASED

TOTAL CENT	98351	9206	10170	9788	110.5	103.9	98351	109307	102199	111.1	107.0	71.9	78.0	79.6	65.1	72.5	70.7
TOTAL STAT	187025	17531	17742	16544	101.2	107.2	187025	189444	173483	101.3	109.2	69.4	70.3	67.5	63.1	64.4	61.2
TOTAL PU	12351	1105	1196	942	108.2	127.0	12351	13083	10591	105.9	123.5	70.5	73.8	74.9	65.9	74.3	73.7
TOTAL IPP	1200	125	59	7	47.2		1200	180	7	15.0							
TOTAL COAL	298927	27967	29095	27281	104.0	106.6	298927	311247	286280	104.1	108.7	70.3	73.3	71.6	63.9	67.8	64.7

1.2 LIGNITE BASED

KUTCH LIGN	1183	122	50	46	41.0	108.7	1183	964	1011	81.5	95.4	76.3	31.3	28.8	62.6	51.0	53.7
SURATLIG I	680	90	65	0	72.2		680	133	0	19.6							
NEYVELI LI	13350	1261	1293	1375	102.5	94.0	13350	13308	13341	99.7	99.8	81.9	84.0	89.3	73.4	73.2	73.6
TOTAL CENT	13350	1261	1293	1375	102.5	94.0	13350	13308	13341	99.7	99.8	81.9	84.0	89.3	73.4	73.2	73.6
TOTAL STAT	1183	122	50	46	41.0	108.7	1183	964	1011	81.5	95.4	76.3	31.3	28.8	62.6	51.0	53.7
TOTAL IPP	680	90	65	0	72.2		680	133	0	19.6							
TOTAL LIGN	15213	1473	1408	1421	95.6	99.1	15213	14405	14352	94.7	100.4	81.4	79.0	83.6	72.4	71.1	71.7

1.3 GAS FIRED

N.T.P.C.																	
F'BAD CCGT	322	165	176	0	106.7		322	1066	0	331.1							
ANTA GT	2800	261	246	212	94.3	116.0	2800	3189	2926	113.9	109.0						
AURIYA GT	3900	351	453	304	129.1	149.0	3900	5085	4157	130.4	122.3						
DADRI GT	4100	363	418	339	115.2	123.3	4100	5126	5098	125.0	100.5						
KAWAS GT	2276	219	463	392	211.4	118.1	2276	4788	4354	210.4	110.0						
GANDHAR GT	1400	127	140	188	110.2	74.5	1400	2282	2165	163.0	105.4						
KAYAMKULAM	1500	192	142	72	74.0	197.2	1500	1249	216	83.3							
NEEPCO																	
KATHALGURI	1000	111	144	85	129.7	169.4	1000	1098	746	109.8	147.2						
AGARTALA G	250	28	32	16	114.3	200.0	250	363	193	145.2	188.1						
SEB'S																	
D.V.B.GT	720	63	81	48	128.6	168.8	720	746	683	103.6	109.2						
RAMGARH GT	250	21	24	2	114.3		250	228	233	91.2	97.9						
DHUVRAN GT	144	12	16	13	133.3	123.1	144	131	130	91.0	100.8						
UTRAN	0	0	0	0			0	0	0								
UTRAN GT	850	75	69	88	92.0	78.4	850	1057	962	124.4	109.9						

TYPE OF GENERATION	GENERATION (GWH)											PLANT LOAD FACTOR (%)					
	PROGRAM APR.1999 TO MAR.2000	MARCH,2000 .					APRIL,99-MARCH,2000.					MARCH,2000			APRIL-MARCH,2000		
		PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (9/8)	% OF LAST YEAR (9/10)	PROG. 2000	ACTUAL 2000*	ACTUAL 1999	PROG. 2000	ACTUAL 2000*	ACTUAL 1999
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
URAN GT	4955	374	318	412	85.0	77.2	4955	3905	5570	78.8	70.1						
VIJ'SWARAM	1800	152	170	172	111.8	98.8	1800	2001	1800	111.2	111.2						
B' BRIDGE	150	16	33	18	206.3	183.3	150	174	112	116.0	155.4						
KARAIKAL G	200	20	21	0	105.0		200	132	0	66.0							
NAMRUP GT	430	44	21	31	47.7	67.7	430	340	379	79.1	89.7	44.3	21.1	31.2	36.7	29.0	32.4
LAKWA+MOBI	430	40	41	31	102.5	132.3	430	413	405	96.0	102.0	38.1	39.1	29.6	34.7	33.3	32.8
BARAMURA G	36	3	2	2	66.7	100.0	36	28	28	77.8	100.0						
ROKHIA GT	294	30	15	19	50.0	78.9	294	223	259	75.9	86.1						
PVT.UTILIY																	
VATWA GT	649	59	47	47	79.7	100.0	649	599	673	92.3	89.0						
TROMBAY GT	1320	135	120	109	88.9	110.1	1320	1224	1255	92.7	97.5						
I.P.P.																	
HAZIRA IMP	2160	185	25	255	13.5	9.8	2160	1268	3184	58.7	39.8						
GIPCL I	1114	113	71	134	62.8	53.0	1114	1232	1543	110.6	79.8						
GIPCL II	1046	93	82	72	88.2	113.9	1046	703	557	67.2	126.2						
PAGUTHAN G	4860	477	331	404	69.4	81.9	4860	3863	2781	79.5	138.9						
DABHOL	5834	520	370	67	71.2		5834	3996	258	68.5							
JEGURUPADU	1600	141	136	139	96.5	97.8	1600	1631	1452	101.9	112.3						
GODAVARI G	1500	124	138	129	111.3	107.0	1500	1617	1361	107.8	118.8						
VENAGIRI G	600	100	0	0	.0		600	0	0	.0							
KONDAPALLI	850	210	0	0	.0		850	0	0	.0							
KAKINADA	700	120	0	0	.0		700	0	0	.0							
IDA PEDDAP	287	119	0	0	.0		287	0	0	.0							
PEDDAPURAM	420	140	0	0	.0		420	0	0	.0							
IDA SAMAKO	543	133	0	0	.0		543	0	0	.0							
COCHIN CCG	0	0	5	0			0	5	0								
TOTAL CENT	17548	1817	2214	1608	121.8	137.7	17548	24246	19855	138.2	122.1						
TOTAL STAT	10259	850	811	836	95.4	97.0	10259	9378	10561	91.4	88.8						
TOTAL P.UTI	1969	194	167	156	86.1	107.1	1969	1823	1928	92.6	94.6						
TOTAL IPP	21514	2475	1158	1200	46.8	96.5	21514	14315	11136	66.5	128.5						
TOTAL GAS	51290	5336	4350	3800	81.5	114.5	51290	49762	43480	97.0	114.4						
1.4 OIL FIRED																	
PAMPORE GT	50	7	0	0	.0		50	0	6	.0	.0						
D'VRAN 5-6	1470	130	132	58	101.5	227.6	1470	1133	951	77.1	119.1	62.4	63.4	27.8	59.8	46.1	38.8
YELHANKA D	720	60	65	61	108.3	106.6	720	708	624	98.3	113.5						
BRAMHAPURA	605	70	55	35	78.6	157.1	605	404	252	66.8	160.3						

TYPE OF GENERATION	GENERATION (GWH)											PLANT LOAD FACTOR (%)					
	PROGRAM APR.1999 TO MAR.2000	MARCH,2000 .					APRIL,99-MARCH,2000.					MARCH,2000			APRIL-MARCH,2000		
		PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (9/8)	% OF LAST YEAR (9/10)	PROG. 2000	ACTUAL 2000*	ACTUAL 1999	PROG. 2000	ACTUAL 2000*	ACTUAL 1999
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
KOZIKODE D	330	90	64	0	71.1		330	175	0	53.0							
B'BRIDGE D	1225	105	140	88	133.3	159.1	1225	1478	161	120.7							
NARIMANAM	20	2	12	2			20	41	13	205.0	315.4						
MAITHON GT	15	0	1	2		50.0	15	21	28	140.0	75.0						
W.BENGAL G	25	3	1	0	33.3		25	12	11	48.0	109.1						
C'PUR (ASS	100	8	0	9	.0	.0	100	34	80	34.0	42.5						
TOTAL CENT	15	0	1	2		50.0	15	21	28	140.0	75.0						
TOTAL STAT	3320	370	329	165	88.9	199.4	3320	2507	1937	75.5	129.4						
TOTAL IPP	1225	105	140	88	133.3	159.1	1225	1478	161	120.7							
TOTAL OIL	4560	475	470	255	98.9	184.3	4560	4006	2126	87.9	188.4						
1.5 MULTI FUEL FIRED																	
D'VARN 1-4	1330	112	118	108	105.4	109.3	1330	1225	1252	92.1	97.8	59.3	62.4	57.2	59.6	54.9	56.3
TROMBAY	5680	535	483	477	90.3	101.3	5680	6142	6163	108.1	99.7	62.5	56.5	55.8	56.2	60.8	61.2
TOTAL STAT	1330	112	118	108	105.4	109.3	1330	1225	1252	92.1	97.8	59.3	62.4	57.2	59.6	54.9	56.3
TOTALP UTI	5680	535	483	477	90.3	101.3	5680	6142	6163	108.1	99.7	62.5	56.5	55.8	56.2	60.8	61.2
TOTAL MULT FUEL FIRED	7010	647	601	585	92.9	102.7	7010	7367	7415	105.1	99.4	61.9	57.5	56.0	56.8	59.7	60.3

TYPE OF GENERATION	GENERATION (GWH)											PLANT LOAD FACTOR (%)					
	PROGRAM APR.1999 TO MAR.2000	MARCH,2000 . PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (4/3)	% OF LAST YEAR (4/5)	APRIL,99-MARCH,2000. PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (9/8)	% OF LAST YEAR (9/10)	MARCH,2000 PROG. 2000	MARCH,2000 ACTUAL 2000*	MARCH,2000 ACTUAL 1999	APRIL-MARCH,2000 PROG. 2000	APRIL-MARCH,2000 ACTUAL 2000*	APRIL-MARCH,2000 ACTUAL 1999
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
1. NORTHERN REGION																	
1. B.B.M.B.																	
BHAKRA L&R	5060	275	400	466	145.5	85.8	5060	5746	6875	113.6	83.6						
GANG.& KOT	1050	87	85	103	97.7	82.5	1050	1224	1141	116.6	107.3						
DEHAR	3100	146	132	136	90.4	97.1	3100	3049	3762	98.4	81.0						
PONG	1550	69	154	163	223.2	94.5	1550	2048	2328	132.1	88.0						
BBMB TOTAL	10760	577	771	868	133.6	88.8	10760	12067	14106	112.1	85.5						
2. DELHI																	
BADARPUR	4300	382	476	459	124.6	103.7	4300	5022	4867	116.8	103.2	72.8	90.7	87.5	69.4	81.1	78.8
D.V.B.																	
I.P.STN.	830	65	64	73	98.5	87.7	830	845	763	101.8	110.7	31.5	34.8	35.4	34.1	35.3	31.4
RAJGHAT	750	75	87	47	116.0	185.1	750	942	618	125.6	152.4	74.7	86.6	46.8	63.2	79.4	52.3
D.V.B. GT	720	63	81	48	128.6	168.8	720	746	683	103.6	109.2						
DVB TOTAL	2300	203	232	168	114.3	138.1	2300	2533	2064	110.1	122.7	45.6	53.1	39.1	43.6	49.9	38.2
DELHI TOTA	6600	585	708	627	121.0	112.9	6600	7555	6931	114.5	109.0	62.8	77.5	69.6	59.9	69.7	63.8
3. J. & K.																	
PAMPORE GT	50	7	0	0	.0		50	0	6	.0	.0						
J & K TH.	50	7	0	0	.0		50	0	6	.0	.0						
LOWER JHEL	550	54	40	54	74.1	74.1	550	398	475	72.4	83.8						
OTHERS	262	19	18	18	94.7	100.0	262	210	187	80.2	112.3						
HYDRO TOTA	812	73	58	72	79.5	80.6	812	608	662	74.9	91.8						
NHPC SALAL	2925	120	157	158	130.8	99.4	2925	3248	3234	111.0	100.4						
NHPC URI	2600	290	191	288	65.9	66.3	2600	1954	2575	75.2	75.9						
J & K TH.	50	7	0	0	.0		50	0	6	.0	.0						
J & K HY.	6337	483	406	518	84.1	78.4	6337	5810	6471	91.7	89.8						
J & K TOT.	6387	490	406	518	82.9	78.4	6387	5810	6477	91.0	89.7						

ANNEXURE II

TYPE OF GENERATION	PROGRAM APR.1999 TO MAR.2000	GENERATION (GWH) MARCH,2000 . PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (4/3)	% OF LAST YEAR (4/5)	APRIL,99-MARCH,2000. PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (9/8)	% OF LAST YEAR (9/10)	PLANT LOAD FACTOR (%) MARCH,2000 PROG. 2000	ACTUAL 2000*	ACTUAL 1999	APRIL-MARCH,2000 PROG. 2000	ACTUAL 2000*	ACTUAL 1999
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
4. H.P.																	
H.P.S.E.B.																	
BASSI	300	10	11	11	110.0	100.0	300	259	332	86.3	78.0						
GIRI BATA	240	10	11	10	110.0	110.0	240	204	282	85.0	72.3						
BINWA	40	2	3	2	150.0	150.0	40	42	35	105.0	120.0						
ANDHRA	70	2	2	2	100.0	100.0	70	43	29	61.4	148.3						
SANJAY	600	23	13	17	56.5	76.5	600	571	687	95.2	83.1						
SMALL HY.	115	12	7	6	58.3	116.7	115	78	93	67.8	83.9						
H.P.S.E.B.	1365	59	47	48	79.7	97.9	1365	1197	1458	87.7	82.1						
B'SIUL	750	75	69	24	92.0	287.5	750	425	750	56.7	56.7						
CHAMERA	1900	100	139	86	139.0	161.6	1900	2126	2362	111.9	90.0						
HP TOT.HY.	4015	234	541	158	231.2	342.4	4015	8845 3748	4570	220.3	193.5						
5. HARYANA																	
F'BAD EXTN	750	72	92	75	127.8	122.7	750	955	858	127.3	111.3	58.7	74.9	61.1	51.7	65.9	59.4
PANIPAT	2700	240	244	264	101.7	92.4	2700	2837	2629	105.1	107.9	49.6	50.5	54.6	47.3	49.7	46.2
F'BAD CCGT	322	165	176	0	106.7		322	1066	0	331.1							
HAR. THERM	3772	477	512	339	107.3	151.0	3772	4858	3487	128.8	139.3	51.5	55.4	55.9	48.2	53.0	48.8
W. YAMUNA	225	15	18	13	120.0	138.5	225	242	267	107.6	90.6						
HAR. TOTAL	3997	492	530	352	107.7	150.6	3997	5100	3754	127.6	135.9						
6. RAJASTHAN																	
R.S.E.B.																	
KOTA	6000	565	625	605	110.6	103.3	6000	6321	5869	105.3	107.7	89.3	98.8	95.7	80.4	84.7	78.8
SURATGARH	1500	156	140	120	89.7	116.7	1500	1635	664	109.0	246.2	83.9	75.3	64.5	68.3	74.5	70.4
RAMGARH GT	250	21	24	2	114.3		250	228	233	91.2	97.9						
RSEB THERM	7750	742	789	727	106.3	108.5	7750	8184	6766	105.6	121.0	88.1	93.5	88.6	77.6	82.3	78.1
R.P. SAGAR	590	54	55	65	101.9	84.6	590	481	556	81.5	86.5						
JAW. SAGAR	390	40	39	46	97.5	84.8	390	361	402	92.6	89.8						
MAHI BAJAJ	350	25	2	33	8.0	6.1	350	144	323	41.1	44.6						
SMALL HY.	26	1	0	4	.0	.0	26	9	17	34.6	52.9						
RSEB HYDRO	1356	120	96	148	80.0	64.9	1356	995	1298	73.4	76.7						
RSEB TOTAL	9106	862	885	875	102.7	101.1	9106	9179	8064	100.8	113.8						

TYPE OF GENERATION	GENERATION (GWH): PROGRAM APR.1999 TO MAR.2000	MARCH,2000: PROGRAM 2000	MARCH,2000: ACTUAL 2000*	MARCH,2000: ACTUAL 1999	MARCH,2000: % OF PROG-RAM (4/3)	MARCH,2000: % OF LAST YEAR (4/5)	APRIL,99-MARCH,2000: PROGRAM 2000	APRIL,99-MARCH,2000: ACTUAL 2000*	APRIL,99-MARCH,2000: ACTUAL 1999	APRIL,99-MARCH,2000: % OF PROG-RAM (9/8)	APRIL,99-MARCH,2000: % OF LAST YEAR (9/10)	PLANT LOAD FACTOR (%): MARCH,2000: PROG. 2000	PLANT LOAD FACTOR (%): MARCH,2000: ACTUAL 2000*	PLANT LOAD FACTOR (%): MARCH,2000: ACTUAL 1999	PLANT LOAD FACTOR (%): APRIL-MARCH,2000: PROG. 2000	PLANT LOAD FACTOR (%): APRIL-MARCH,2000: ACTUAL 2000*	PLANT LOAD FACTOR (%): APRIL-MARCH,2000: ACTUAL 1999
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
NTPC ANTA	2800	261	246	212	94.3	116.0	2800	3189	2926	113.9	109.0						
RAPS NUC.	891	87	230	219	264.4	105.0	891	2202	1830	247.1	120.3	39.0	103.0	98.1	33.8	83.6	69.6
RAJ. THERM	10550	1003	1035	939	103.2	110.2	10550	11373	9692	107.8	117.3	88.1	93.5	88.6	77.6	82.3	78.1
RAJ. NUCLE	891	87	230	219	264.4	105.0	891	2202	1830	247.1	120.3	39.0	103.0	98.1	33.8	83.6	69.6
RAJ. HYDRO	1356	120	96	148	80.0	64.9	1356	995	1298	73.4	76.7						
RAJ. TOTAL	12797	1210	1361	1306	112.5	104.2	12797	14570	12820	113.9	113.7						
7. PUNJAB																	
P.S.E.B.																	
GNDTP(BHAT	2500	210	250	257	119.0	97.3	2500	2659	2574	106.4	103.3	64.1	76.4	78.5	64.7	68.8	66.8
GHTP(LEH M	2800	210	154	141	73.3	109.2	2800	2971	611	106.1	486.3	96.0	49.3	90.2	81.3	83.4	81.6
ROPAR	7483	590	661	729	112.0	90.7	7483	8207	7712	109.7	106.4	62.9	70.5	77.8	67.6	74.2	69.9
PUN. THERM	12783	1010	1065	1127	105.4	94.5	12783	13837	10897	108.2	127.0	66.9	67.5	79.3	68.4	74.7	69.4
UBDC 1-3	340	17	22	13	129.4	169.2	340	329	253	96.8	130.0						
SHANAN	540	30	21	19	70.0	110.5	540	506	636	93.7	79.6						
MUKERIAN	1320	130	116	86	89.2	134.9	1320	1547	1530	117.2	101.1						
ANANDPUR S	940	80	70	95	87.5	73.7	940	838	1077	89.1	77.8						
THEIN DAM	560	63	0	0	.0		560		0	0	.0						
PUNJAB HYD	3700	320	229	213	71.6	107.5	3700	3220	3496	87.0	92.1						
PUNJAB TOT	16483	1330	1294	1340	97.3	96.6	16483	17057	14393	103.5	118.5						
8. UTTAR PRADESH																	
U.P.S.E.B.																	
OBRA 1-5	292	28	53	45	189.3	117.8	292	362	278	124.0	130.2	23.5	44.5	37.8	20.8	25.8	19.8
OBRA 6-8	508	56	72	36	128.6	200.0	508	522	505	102.8	103.4	26.7	34.3	17.2	20.5	21.1	20.4
OBRA 9-13	4200	410	416	390	101.5	106.7	4200	3972	3426	94.6	115.9	55.1	55.9	52.4	47.8	45.2	39.1
OBRA 1-13	5000	494	541	471	109.5	114.9	5000	4856	4209	97.1	115.4	46.0	50.4	43.9	39.5	38.3	33.3
PANKI	950	94	53	108	56.4	49.1	950	825	778	86.8	106.0	46.1	29.4	53.0	39.5	37.2	32.4
H'GANJ B&C	1000	106	73	72	68.9	101.4	1000	596	732	59.6	81.4	37.0	25.5	25.1	29.6	17.6	21.7
PARICHA	1050	100	32	90	32.0	35.6	1050	558	838	53.1	66.6	61.1	19.6	55.0	54.3	28.9	43.5
ANPARA	11750	1111	1035	789	93.2	131.2	11750	11494	10972	97.8	104.8	91.6	85.3	65.1	82.1	80.3	76.8
* TANDA	1550	155	72	112	46.5	64.3	1550	767	1224	49.5	62.7	47.3	22.0	34.2	40.1	19.8	30.6
OTHERS(U.P	0	0	0	0			0	0	0								
UPSEB TH.	21300	2060	1734	1642	84.2	105.6	21300	18329 19096	18753	86.1	97.7	63.1	59.5	50.3	55.2	53.1	48.9

* Taken over by NTPC on 15/1/2000 ([illegible])

ANNEXURE II

TYPE OF GENERATION	GENERATION (GWH)											PLANT LOAD FACTOR (%)					
	PROGRAM APR.1999 TO MAR.2000	MARCH,2000 .					APRIL,99-MARCH,2000.					MARCH,2000			APRIL-MARCH,2000		
		PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (9/8)	% OF LAST YEAR (9/10)	PROG. 2000	ACTUAL 2000*	ACTUAL 1999	PROG. 2000	ACTUAL 2000*	ACTUAL 1999
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
RIHAND	900	60	100	88	166.7	113.6	900	931	1054	103.4	88.3						
OBRA HY.	300	20	41	32	205.0	128.1	300	360	395	120.0	91.1						
MATATILA	120	2	6	0	300.0		120	156	130	130.0	120.0						
GANGA CANA	160	12	15	11	125.0	136.4	160	158	118	98.8	133.9						
KHATIMA	220	10	8	10	80.0	80.0	220	160	171	72.7	93.6						
RAM GANGA	360	50	52	74	104.0	70.3	360	391	344	108.6	113.7						
YAMUNA 1&4	545	35	31	24	88.6	129.2	545	457	626	83.9	73.0						
YAMUNA II	900	45	47	34	104.4	138.2	900	828	1064	92.0	77.8						
CHILA	725	35	31	29	88.6	106.9	725	717	822	98.9	87.2						
KHODRI	420	22	22	17	100.0	129.4	420	365	492	86.9	74.2						
MANERI BHA	400	35	24	24	68.6	100.0	400	418	467	104.5	89.5						
SOBLA	0	0	0	0			0	0	0								
KHARA	375	23	21	17	91.3	123.5	375	330	455	88.0	72.5						
UPSEB HYDRO	5425	349	398	360	114.0	110.6	5425	5271	6138	97.2	85.9						
UPSEB TOTA	26725	2409	2132	2002	88.5	106.5	26725	23600	24891	88.3	94.8						
NTPC SINGR	15000	1433	1366	1171	95.3	116.7	15000	16460	15814	109.7	104.1	96.3	91.8	78.7	85.4	93.7	90.3
NTPC RIHAN	6590	621	730	748	117.6	97.6	6590	7605	6815	115.4	111.6	83.5	98.1	100.5	75.0	86.6	77.8
DADRI TH.	6050	571	581	626	101.8	92.8	6050	7093	6728	117.2	105.4	91.4	93.0	100.2	82.0	96.1	91.4
NTPC UNCHA	4000	399	461	319	115.5	144.5	4000	3631	3023	90.8	120.1	85.1	99.5	102.1	72.3	85.5	82.2
NTPC AURGT	3900	351	453	304	129.1	149.0	3900	5085	4157	130.4	122.3						
DADRI GT.	4100	363	418	339	115.2	123.3	4100	5126	5098	125.0	100.5						
NHPC T'PUR	425	18	18	10	100.0	180.0	425	408	480	96.0	85.0						
NARORA APS	2860	266	315	180	118.4	175.0	2860	3138	2812	109.7	111.6	81.3	96.2	55.0	74.0	81.2	73.0
U.P. THERM	60940	5798	5815	5149	100.3	112.9	60940	64096	60388	105.2	106.1	77.1	74.8	70.0	68.0	70.5	67.7
U.P. NUC.	2860	266	315	180	118.4	175.0	2860	3138	2812	109.7	111.6	81.3	96.2	55.0	74.0	81.2	73.0
U.P. HYDRO	5850	367	416	370	113.4	112.4	5850	5679	6618	97.1	85.8						
U.P. TOTAL	69650	6431	6546	5699	101.8	114.9	69650	72913	69818	104.7	104.4						

TYPE OF GENERATION	PROGRAM APR.1999 TO MAR.2000	MARCH,2000 . PROGRAM 2000	MARCH,2000 . ACTUAL 2000*	MARCH,2000 . ACTUAL 1999	MARCH,2000 . % OF PROG-RAM (4/3)	MARCH,2000 . % OF LAST YEAR (4/5)	APRIL,99-MARCH,2000. PROGRAM 2000	APRIL,99-MARCH,2000. ACTUAL 2000*	APRIL,99-MARCH,2000. ACTUAL 1999	% OF PROG-RAM (9/8)	% OF LAST YEAR (9/10)	PLANT LOAD FACTOR (%) MARCH,2000 PROG. 2000	MARCH,2000 ACTUAL 2000*	MARCH,2000 ACTUAL 1999	APRIL-MARCH,2000 PROG. 2000	APRIL-MARCH,2000 ACTUAL 2000*	APRIL-MARCH,2000 ACTUAL 1999
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
2. WESTEREN REGION																	
9. GUJARAT																	
G.E.B.																	
DHUVARAN	2800	242	250	166	103.3	150.6	2800	2358	2203	84.2	107.0	60.9	62.9	41.8	59.7	50.3	47.1
UKAI	4500	430	389	315	90.5	123.5	4500	4444	4365	98.8	101.8	68.0	61.5	49.8	60.3	59.5	58.6
G.NGR 1-4	4400	369	247	242	66.9	102.1	4400	3110	3951	70.7	78.7	75.1	50.3	49.3	75.9	53.6	68.3
W.BORI 1-6	8100	748	787	868	105.2	90.7	8100	9105	8419	112.4	108.1	79.8	84.0	92.6	73.2	82.3	76.3
SIKKA	1350	130	90	80	69.2	112.5	1350	960	885	71.1	108.5	72.8	50.4	44.8	64.0	45.5	42.1
KUTCH LIGN	1183	122	50	46	41.0	108.7	1183	964	1011	81.5	95.4	76.3	31.3	28.8	62.6	51.0	53.7
UTRAN	0	0	0	0			0	0	0								
UTRAN GT	850	75	69	88	92.0	78.4	850	1057	962	124.4	109.9						
D'VARAN GT	144	12	16	13	133.3	123.1	144	131	130	91.0	100.8						
GEB THERMA	23327	2128	1898	1818	89.2	104.4	23327	22129	21926	94.9	100.9	73.0	64.8	61.4	67.6	63.4	63.3
UKAI HYDRO	840	59	52	89	88.1	58.4	840	827	925	98.5	89.4						
UKAI LBC	10	1	2	2	200.0	100.0	10	24	19	240.0	126.3						
KADANA	780	60	0	28	.0	.0	780	188	405	24.1	46.4						
GEB HYDRO	1630	120	54	119	45.0	45.4	1630	1039	1349	63.7	77.0						
GEB TOTAL	24957	2248	1952	1937	86.8	100.8	24957	23168	23275	92.8	99.5						
GSECL																	
G.NGR 5	1400	130	146	152	112.3	96.1	1400	1293	748	92.4	172.9	83.2	93.4	97.3	75.9	70.1	85.8
W.BORI 7	1000	110	149	73	135.5	204.1	1000	844	173	84.4	487.9	70.4	95.4		59.6	83.4	
GSECL TOTA	2400	240	295	225	122.9	131.1	2400	2137	921	89.0	232.0	76.8	94.4	97.3	70.5	74.0	85.8
A.E.CO																	
A.E.CO.(OL	409	36	9	36	25.0	25.0	409	398	332	97.3	119.9	80.6	20.2	80.6	77.6	75.5	71.1
SABARMATI	2142	168	227	155	135.1	146.5	2142	2406	2168	112.3	111.0	68.4	92.5	63.1	73.9	83.0	75.0
VATWA GT	649	59	47	47	79.7	100.0	649	599	673	92.3	89.0						
AE CO.	3200	263	283	238	107.6	118.9	3200	3403	3173	106.3	107.2	70.3	81.3	65.8	74.5	81.9	74.5
ESSAR PVT																	
HAZIRA IMP	2160	185	25	255	13.5	9.8	2160	1268	3184	58.7	39.8						
ESS IMP TO	2160	185	25	255	13.5	9.8	2160	1268	3184	58.7	39.8						
GIPCL																	
GIPCL I	1114	113	71	134	62.8	53.0	1114	1232	1543	110.6	79.8						
GIPCL II	1046	93	82	72	88.2	113.9	1046	703	557	67.2	126.2						
SURAT LIGN	680	90	65	0	72.2		680	133	0	19.6							
TOTAL GIPC	2840	296	218	206	73.6	105.8	2840	2068	2100	72.8	98.5						

TYPE OF GENERATION	GENERATION (GWH)									PLANT LOAD FACTOR (%)					
	PROGRAM APR.1999 TO MAR.2000	MARCH,2000 . PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (4/3)	% OF LAST YEAR (4/5)	APRIL,99-MARCH,2000. PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (9/8)	% OF LAST YEAR (9/10)	MARCH,2000 PROG. 2000	MARCH,2000 ACTUAL 2000*	MARCH,2000 ACTUAL 1999	APRIL-MARCH,2000 PROG. 2000	APRIL-MARCH,2000 ACTUAL 2000*	APRIL-MARCH,2000 ACTUAL 1999
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
PAGUTHAN G	4860	477	331	404	69.4	81.9	4860	3863	2781	79.5	138.9						
KAPS NUC.	2860	266	316	317	118.8	99.7	2860	3395	2892	118.7	117.4	81.3	96.5	96.8	74.0	87.8	75.0
KAWAS GT	2276	219	463	392	211.4	118.1	2276	4788	4354	210.4	110.0						
GANDHAR GT	1400	127	140	188	110.2	74.5	1400	2282	2165	163.0	105.4						
GUJ. THERM	42463	3935	3653	3726	92.8	98.0	42463	41938	40604	98.8	103.3	73.1	69.0	63.5	68.4	65.7	64.6
GUJ. NUCLE	2860	266	316	317	118.8	99.7	2860	3395	2892	118.7	117.4	81.3	96.5	96.8	74.0	87.8	75.0
GUJ. HYDRO	1630	120	54	119	45.0	45.4	1630	1039	1349	63.7	77.0						
GUJ. TOTAL	46953	4321	4023	4162	93.1	96.7	46953	46372	44845	98.8	103.4						
10. MAHARASHTRA																	
M.S.E.B.																	
NASIK	5390	515	574	519	111.5	110.6	5390	5866	5410	108.8	108.4	76.1	84.8	76.7	67.4	73.4	67.9
KORADI	6300	576	511	497	88.7	102.8	6300	5668	5862	90.0	96.7	71.7	63.6	61.9	66.4	59.7	62.0
PARAS	330	28	6	23	21.4	26.1	330	347	301	105.2	115.3	64.9	13.9	53.3	64.8	68.1	59.2
BHUSAWAL	3000	275	316	290	114.9	109.0	3000	3367	2869	112.2	117.4	77.3	88.9	81.5	71.4	80.2	68.5
PARLI 1-2	300	33	42	42	127.3	100.0	300	424	454	141.3	93.4	73.9	94.1	94.1	56.9	80.4	86.4
PARLI 3-5	3700	325	270	393	83.1	68.7	3700	3704	4012	100.1	92.3	69.3	57.6	83.8	66.9	66.9	72.7
PARLI 1-5	4000	358	312	435	87.2	71.7	4000	4128	4466	103.2	92.4	69.7	60.8	84.7	66.0	68.1	73.9
CHANDRAPUR	15500	1495	1538	1335	102.9	115.2	15500	15770	13410	101.7	117.6	85.9	88.3	76.7	75.4	76.7	65.8
K'KHEDA-II	2800	270	253	297	93.7	85.2	2800	2479	2951	88.5	84.0	86.4	81.0	95.0	75.9	67.2	80.2
URAN GT	4955	374	318	412	85.0	77.2	4955	3905	5570	78.8	70.1						
MSEB THERM	42275	3891	3828	3808	98.4	100.5	42275	41530	40839	98.2	101.7	79.1	78.9	76.4	71.1	71.7	68.4
KOYNA	2868	296	379	326	128.0	116.3	2868	2871	2964	100.1	96.9						
KOYNA DAM	120	12	16	15	133.3	106.7	120	159	129	132.5	123.3						
VAITARNA	140	13	21	16	161.5	131.3	140	185	146	132.1	126.7						
PAITHON	25	2	0	0	.0		25	16	20	64.0	80.0						
PAWANA	15	1	1	2	100.0	50.0	15	11	18	73.3	61.1						
TILLARI	130	10	8	5	80.0	160.0	130	113	78	86.9	144.9						
BHIRA TAIL	80	8	5	4	62.5	125.0	80	89	75	111.3	118.7						
BANDARDHAR	50	3	0	0	.0		50	0	0	.0							
BHATSA	50	5	6	3	120.0	200.0	50	78	33	156.0	236.4						
K'VASALA	60	2	8	8	400.0	100.0	60	77	49	128.3	157.1						
VEER & BHATGAR	80	6	6	9	100.0	66.7	80	90	71	112.5	126.8						
ELDARI	30	2	8	7	400.0	114.3	30	42	52	140.0	80.8						
UJJANI	22	2	0	2	.0	.0	22	27	39	122.7	69.2						
DHOM	5	0	0	1		.0	5	8	5	160.0	160.0						

ANNEXURE II

TYPE OF GENERATION	GENERATION (GWH)											PLANT LOAD FACTOR (%)					
	PROGRAM APR.1999 TO MAR.2000	MARCH,2000 .					APRIL,99-MARCH,2000.					MARCH,2000			APRIL-MARCH,2000		
		PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROGRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	PROG. 2000	ACTUAL 2000*	ACTUAL 1999	PROG. 2000	ACTUAL 2000*	ACTUAL 1999
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
DUDHGANGA	20	4	0	0	.0		20	0	0	.0							
KARANJVAN	5	0	0	0			5	0	0	.0							
SMALL HY.	93	10	4	1	40.0	400.0	93	41	25	44.1	164.0						
MSEB HYDRO	3793	376	462	399	122.9	115.8	3793	3807	3704	100.4	102.8						
MSEB TOTAL	46068	4267	4290	4207	100.5	102.0	46068	45337	44543	98.4	101.8						
T'BAY TH	5680	535	483	477	90.3	101.3	5680	6142	6163	108.1	99.7	62.5	56.5	55.8	56.2	60.8	61.2
T'BAY GT&S	1320	135	120	109	88.9	110.1	1320	1224	1255	92.7	97.5						
TROMBAY TO	7000	670	603	586	90.0	102.9	7000	7366	7418	105.2	99.3	62.5	56.5	55.8	56.2	60.8	61.2
TARAPUR NU	1872	172	234	238	136.0	98.3	1872	2171	2294	116.0	94.6	72.2	98.3	100.0	66.6	77.2	81.8
TATA HYDRO	1400	90	126	93	140.0	135.5	1400	1615	1307	115.4	123.6						
DAHANU TH.	3600	329	320	308	97.3	103.9	3600	3778	3277	104.9	115.3	88.4	86.0	82.8	82.0	86.0	74.8
DABHOL PVT	5834	520	370	67	71.2		5834	3996	258	68.5							
MAHA.THERM	58709	5410	5121	4769	94.7	107.4	58709	56670	51792	96.5	109.4	77.2	76.0	73.7	69.6	71.0	67.7
MAHA.NUCLE	1872	172	234	238	136.0	98.3	1872	2171	2294	116.0	94.6	72.2	98.3	100.0	66.6	77.2	81.8
MAHA.HYDRO	5193	466	588	492	126.2	119.5	5193	5422	5011	104.4	108.2						
MAHA.TOTAL	65774	6048	5943	5499	98.3	108.1	65774	64263	59097	97.7	108.7						

TYPE OF GENERATION	GENERATION (GWH)											PLANT LOAD FACTOR (%)					
	PROGRAM APR.1999 TO MAR.2000	MARCH,2000 .					APRIL,99-MARCH,2000.					MARCH,2000			APRIL-MARCH,2000		
		PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (9/8)	% OF LAST YEAR (9/10)	PROG. 2000	ACTUAL 2000*	ACTUAL 1999	PROG. 2000	ACTUAL 2000*	ACTUAL 1999
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
11. MADHYA PRADESH																	
M.P.E.B.																	
SATPURA	7150	721	793	732	110.0	108.3	7150	7716	7632	107.9	101.1	84.8	93.3	86.1	71.2	76.9	76.3
KORBA - 2	900	99	98	105	99.0	93.3	900	996	796	110.7	125.1	83.2	82.3	88.2	64.0	70.9	56.8
KORBA - 3	1100	111	133	126	119.8	105.6	1100	1349	972	122.6	138.8	62.2	74.5	70.6	52.2	64.0	46.2
KORBA 2-3	2000	210	231	231	110.0	100.0	2000	2345	1768	117.3	132.6	70.6	77.6	77.6	56.9	66.7	50.5
AMARKANTAK	1250	87	87	97	100.0	89.7	1250	1297	1202	103.8	107.9	40.3	40.3	45.0	49.1	50.9	47.3
KORBA WEST	5200	503	436	404	86.7	107.9	5200	5021	5081	96.6	98.8	80.5	69.8	64.6	70.5	68.0	69.1
SANJAY GAN	3400	390	512	219	131.3	233.8	3400	3773	2518	111.0	149.8	74.7	86.4	70.1	67.2	67.3	68.4
MPEB THERM	19000	1911	2059	1683	107.7	122.3	19000	20152	18201	106.1	110.7	76.1	79.4	73.1	66.6	69.4	67.2
GANDHI SAG	450	40	31	63	77.5	49.2	450	345	540	76.7	63.9						
PENCH	525	50	46	41	92.0	112.2	525	562	561	107.0	100.2						
BARGI	550	45	24	43	53.3	55.8	550	482	650	87.6	74.2						
BANSAGAR	350	0	0	0			350	570	431	162.9	132.3						
HASDEO BAN	350	10	27	2	270.0		350	431	587	123.1	73.4						
BIRSINGPUR	50	0	0	0			50	45	26	90.0	173.1						
RAJGHAT(MP	100	10	0	0	.0		100	27	0	27.0							
MPEB HY.	2375	155	128	149	82.6	85.9	2375	2489	2795	104.8	89.1						
MPEB TOTAL	21375	2066	2187	1832	105.9	119.4	21375	22641	20996	105.9	107.8						
NTPC KORBA	15500	1503	1425	1349	94.8	105.6	15500	15780	15903	101.8	99.2	96.2	91.2	86.3	84.0	85.5	86.4
NTPC VINDH	11000	1048	1018	943	97.1	108.0	11000	9897	9810	90.0	100.9	80.0	97.1	100.6	75.4	88.4	88.9
M.P. THERM	45500	4462	4502	3975	100.9	113.3	45500	45829	43914	100.7	104.4	83.0	86.5	82.8	73.9	78.2	77.7
M.P. HYDRO	2375	155	128	149	82.6	85.9	2375	2462	2795	103.7	88.1						
M.P. TOTAL	47875	4617	4630	4124	100.3	112.3	47875	48291	46709	100.9	103.4						

TYPE OF GENERATION	GENERATION (GWH)											PLANT LOAD FACTOR (%)					
	PROGRAM APR.1999 TO MAR.2000	MARCH,2000 .					APRIL,99-MARCH,2000.					MARCH,2000			APRIL-MARCH,2000		
		PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (9/8)	% OF LAST YEAR (9/10)	PROG. 2000	ACTUAL 2000*	ACTUAL 1999	PROG. 2000	ACTUAL 2000*	ACTUAL 1999
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18

3. SOUTHERN REGION

12. ANDHRA PRADESH

A.P.GENCO																	
K'GUDEM A	1500	140	165	158	117.9	104.4	1500	1613	1170	107.5	137.9	78.4	92.4	88.5	71.2	76.5	55.7
K'GUDEM B	1280	116	123	0	106.0		1280	1060	573	82.8	185.0	74.2	78.7	69.4	57.5	31.1	
K'GUDEM C	1046	105	126	121	120.0	104.1	1046	1210	1035	115.7	116.9	64.1	77.0	73.9	54.1	62.6	53.7
K'GUDEM D	3674	350	362	366	103.4	98.9	3674	3933	3388	107.0	116.1	94.1	97.3	98.4	83.7	89.5	78.3
K'DEM A-D	7500	711	776	645	109.1	120.3	7500	7816	6166	104.2	126.8	81.7	89.1	74.1	73.0	76.1	60.3
VIJAYWADA	9300	875	898	902	102.6	99.6	9300	9625	9731	103.5	98.9	93.3	95.8	96.2	84.0	87.0	88.2
R'GUNDEM B	375	35	42	43	120.0	97.7	375	427	399	113.9	107.0	75.3	90.3	92.5	68.3	77.8	72.9
NELLORE	190	18	5	6	27.8	83.3	190	129	96	67.9	134.4	80.6	22.4	26.9	72.1	49.0	36.5
ROYALASEM	3300	300	304	296	101.3	102.7	3300	3503	3366	106.2	104.1	96.0	97.3	94.7	89.4	95.0	91.5
APSEB THER	20665	1939	2025	1892	104.4	107.0	20665	21500	19758	104.0	108.8	88.6	92.5	86.4	80.0	83.2	76.8
MACHKUND	770	62	72	61	116.1	118.0	770	739	538	96.0	137.4						
T.B. DAM	200	20	19	23	95.0	82.6	200	224	220	112.0	101.8						
UPPER SILE	450	37	57	60	154.1	95.0	450	443	324	98.4	136.7						
LOWER SILE	1150	98	123	123	125.5	100.0	1150	1263	872	109.8	144.8						
N'JUNA SAG	2600	226	190	205	84.1	92.7	2600	2396	2383	92.2	100.5						
N'SGR RBC	200	7	0	14	.0	.0	200	205	254	102.5	80.7						
N'SGR LBC	100	0	0	0			100	84	106	84.0	79.2						
SRISAILEM	3000	192	274	429	142.7	63.9	3000	2975	2617	99.2	113.7						
NIZAM SAGA	18	0	3	2		150.0	18	18	14	100.0	128.6						
POCHAMPAD	90	0	7	22		31.8	90	118	150	131.1	78.7						
SINGUR	32	2	1	0	50.0		32	31	0	96.9							
DONKARAI	80	6	16	14	266.7	114.3	80	120	74	150.0	162.2						
PENNA AHOB	13	0	13	1			13	31	34	238.5	91.2						
MINI HYDR	9	0	3	0			9	21	0	233.3							
APSEB HYDR	8712	650	778	954	119.7	81.6	8712	8668	7586	99.5	114.3						
APSEB TOTA	29377	2589	2803	2846	108.3	98.5	29377	30168	27344	102.7	110.3						

TYPE OF GENERATION	PROGRAM APR.1999 TO MAR.2000	GENERATION (GWH) MARCH,2000 .					APRIL,99-MARCH,2000.					PLANT LOAD FACTOR (%) MARCH,2000			APRIL-MARCH,2000		
		PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (9/8)	% OF LAST YEAR (9/10)	PROG. 2000	ACTUAL 2000*	ACTUAL 1999	PROG. 2000	ACTUAL 2000*	ACTUAL 1999
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
VIJ'SWARAM	1800	152	170	172	111.8	98.8	1800	2001	1800	111.2	111.2						
JEGURUPADU	1600	141	136	139	96.5	97.8	1600	1631	1452	101.9	112.3						
GODAVARI G	1500	124	138	129	111.3	107.0	1500	1617	1361	107.8	118.8						
*VENAGIRI G	600	100	0	0	.0		600	0	0	.0							
KONDAPAALI	850	210	0	0	.0		850	0	0	.0							
?KAKINADA G	700	120	0	0	.0		700	0	0	.0							
PEDDAPURAM	420	140	0	0	.0		420	0	0	.0							
?IDA SAMAKO	543	133	0	0	.0		543	0	0	.0							
?IDA PEDDAP	287	119	0	0	.0		287	0	0	.0							
NTPC R'GUN	15120	1421	1423	1571	100.1	90.6	15120	16649	15863	110.1	105.0	90.9	91.1	100.6	82.0	90.3	86.2
A.P. THERM	44085	4599	3892	3903	84.6	99.7	44085	43398	40234	98.4	107.9	89.6	91.9	92.3	80.8	86.1	80.7
A.P. HYDRO	8712	650	778	954	119.7	81.6	8712	8668	7586	99.5	114.3						
A.P. TOTAL	52797	5249	4670	4857	89.0	96.1	52797	52066	47820	98.6	108.9						
13. KARNATAKA																	
K.P.C.L.																	
RAICHUR	8650	817	788	646	96.5	122.0	8650	7763	6058	89.7	128.1	87.2	85.5	94.6	82.0	82.1	81.6
KPCL TH.	8650	817	788	646	96.5	122.0	8650	7763	6058	89.7	128.1	87.2	85.5	94.6	82.0	82.1	81.6
SHRAVATHY	5200	480	435	573	90.6	75.9	5200	5734	5214	110.3	110.0						
KALINADI	2100	280	356	231	127.1	154.1	2100	3075	2239	146.4	137.3						
SUPA DAM	350	50	67	39	134.0	171.8	350	486	365	138.9	133.2						
BHADRA	80	5	9	5	180.0	180.0	80	111	83	138.8	133.7						
LINGANAMAK	250	18	18	29	100.0	62.1	250	293	265	117.2	110.6						
VARAHI	1000	80	118	142	147.5	83.1	1000	1213	1147	121.3	105.8						
GHATPRABHA	120	5	4	8	80.0	50.0	120	125	91	104.2	137.4						
MALLAPUR	25	2	0	0	.0		25	0	1	.0	.0						
KADRA	330	20	34	19	170.0	178.9	330	361	292	109.4	123.6						
KODASALI	291	25	29	17	116.0	170.6	291	267	121	91.8	220.7						
MANI DPH	28	3	3	5	100.0	60.0	28	27	24	96.4	112.5						
KPCL HYDRO	9774	968	1073	1068	110.8	100.5	9774	11692	9842	119.6	118.8						
KPCL TOTAL	18424	1785	1861	1714	104.3	108.6	18424	19455	15900	105.6	122.4						

TYPE OF GENERATION	GENERATION (GWH)											PLANT LOAD FACTOR (%)					
	PROGRAM APR.1999 TO MAR.2000	MARCH,2000 . PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (4/3)	% OF LAST YEAR (4/5)	APRIL,99-MARCH,2000. PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (9/8)	% OF LAST YEAR (9/10)	MARCH,2000 PROG. 2000	MARCH,2000 ACTUAL 2000*	MARCH,2000 ACTUAL 1999	APRIL-MARCH,2000 PROG. 2000	APRIL-MARCH,2000 ACTUAL 2000*	APRIL-MARCH,2000 ACTUAL 1999
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
YELHANKA D	720	60	65	61	108.3	106.6	720	708	624	98.3	113.5						
KEB TH.	720	60	65	61	108.3	106.6	720	708	624	98.3	113.5						
JOG	136	9	0	14	.0	.0	136	74	159	54.4	46.5						
SHIVASAMUD	113	10	10	11	100.0	90.9	113	139	114	123.0	121.9						
SHIMSHAPUR	98	8	6	7	75.0	85.7	98	87	90	88.8	96.7						
MUNIRABAD	95	0	3	3		100.0	95	98	98	103.2	100.0						
KEB. HYDRO	442	27	19	35	70.4	54.3	442	398	461	90.0	86.3						
S'PURA PVT	88	10	11	10	110.0	110.0	88	61	75	69.3	81.3						
TORANGALLU	1200	125	59	7	47.2		1200	180	7	15.0							
KAIZA A.P.S	424	86	34	0	39.5		424	128	0	30.2							
KAR. TH	10570	1002	912	714	91.0	127.7	10570	8651	6689	81.8	129.3	87.2	85.5	94.6	82.0	82.1	81.6
KAR. NU.	424	86	34	0	39.5		424	128	0	30.2			52.5				52.8
KAR. HY.	10304	1005	1103	1113	109.8	99.1	10304	12151	10378	117.9	117.1						
KAR. TOTAL	21298	2093	2049	1827	97.9	112.2	21298	20930	17067	98.3	122.6						
14. KERALA																	
K.S.E.B.																	
BRAMHAPURA	605	70	55	35	78.6	157.1	605	404	252	66.8	160.3						
KOZIKODE D	330	90	64	0	71.1		330	175	0	53.0							
KERALA TH.	935	160	119	35	74.4	340.0	935	579	252	61.9	229.8						
IDDIKKI	2750	275	329	323	119.6	101.9	2750	2741	2822	99.7	97.1						
SABRIGIRI	1450	120	112	151	93.3	74.2	1450	1509	1757	104.1	85.9						
KUTTIADI &	285	6	0	3	.0	.0	285	277	301	97.2	92.0						
SHOLAYAR	240	25	13	38	52.0	34.2	240	303	283	126.3	107.1						
SENGULAM	150	8	9	7	112.5	128.6	150	136	130	90.7	104.6						
N'MANGALAM	280	18	16	14	88.9	114.3	280	301	300	107.5	100.3						
PALLIVASAL	220	19	19	15	100.0	126.7	220	176	175	80.0	100.6						
PORINGAL	200	12	4	17	33.3	23.5	200	169	182	84.5	92.9						
PANNIAR	170	11	10	9	90.9	111.1	170	163	201	95.9	81.1						
KALLADA	65	4	6	4	150.0	150.0	65	79	54	121.5	146.3						
KAKKAD	262	20	16	0	80.0		262	152	0	58.0							
L. PERIYAR	600	15	19	16	126.7	118.8	600	577	667	96.2	86.5						
MALLARUPAB	5	0	1	0			5	8	20	160.0	40.0						
PEPPARA	0	0	0	0			0	0	0								

TYPE OF GENERATION	GENERATION (GWH)											PLANT LOAD FACTOR (%)					
	PROGRAM APR.1999 TO MAR.2000	MARCH,2000 .					APRIL,99-MARCH,2000.					MARCH,2000			APRIL-MARCH,2000		
		PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (9/8)	% OF LAST YEAR (9/10)	PROG. 2000	ACTUAL 2000*	ACTUAL 1999	PROG. 2000	ACTUAL 2000*	ACTUAL 1999
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
IDAMALAYAR	380	35	23	45	65.7	51.1	380	375	424	98.7	88.4						
PORINGALUT	38	2	1	0	50.0		38	67	0	176.3							
MALANKRA	30	2	0	0	.0		30	0	0	.0							
KUTTADI E	30	0	0	0			30	0	0	.0							
MADUPATTY	5	0	0	0			5	0	0	.0							
OTHERS MIN	10	1	0	0	.0		10	0	0	.0							
KSEB HYDRO	7170	573	578	642	100.9	90.0	7170	7033	7316	98.1	96.1						
MANIYAR	28	1	0	2	.0	.0	28	33	45	117.9	73.3						
KERALA HYD	7198	574	578	644	100.7	89.8	7198	7066	7361	98.2	96.0						
KAYAMKULAM	1500	192	142	72	74.0	197.2	1500	1249	216	83.3							
COCHIN CCG	0	0	5	0			0	5.	0								
KERALA THE	2435	352	266	107	75.6	248.6	2435	1833	468	75.3	391.7						
KERALA HYD	7198	574	578	644	100.7	89.8	7198	7066	7361	98.2	96.0						
KERALA TOT	9633	926	844	751	91.1	112.4	9633	8899	7829	92.4	113.7						
15. TAMIL NADU																	
T.N.E.B.																	
ENNORE	1350	89	58	175	65.2	33.1	1350	1293	1799	95.8	71.9	26.6	17.3	52.3	34.2	32.7	45.6
TUTICORIN	6500	675	757	599	112.1	126.4	6500	7449	6599	114.6	112.9	86.4	96.9	76.7	70.5	80.8	71.7
METTUR	5647	556	603	573	108.5	105.2	5647	5782	5063	102.4	114.2	89.0	96.5	91.7	76.5	78.4	68.8
NORTH MADR	4200	400	440	378	110.0	116.4	4200	4334	3675	103.2	117.9	85.3	93.9	80.6	75.9	78.3	66.6
B' BRIDGE	150	16	33	18	206.3	183.3	150	174	112	116.0	155.4						
NARIMANAM	20	2	12	2			20	41	13	205.0	315.4						
TNEB THERM	17867	1738	1903	1745	109.5	109.1	17867	19073	17261	106.7	110.5	77.8	84.1	78.1	67.8	72.3	65.9
PYKARA+DAM	403	37	31	30	83.8	103.3	403	383	368	95.0	104.1						
MOYAR	151	15	12	11	80.0	109.1	151	151	140	100.0	107.9						
KUNDAH 1-5	1650	173	175	154	101.2	113.6	1650	1325	1437	80.3	92.2						
SURULIYAR	70	5	14	2	280.0		70	73	103	104.3	70.9						
ALIYAR	180	10	12	16	120.0	75.0	180	188	196	104.4	95.9						
METTUR	514	9	13	10	144.4	130.0	514	547	647	106.4	84.5						
L. METTUR	350	4	9	7	225.0	128.6	350	359	430	102.6	83.5						
PERIYAR	500	13	3	4	23.1	75.0	500	421	586	84.2	71.8						
PAPANASAM	120	4	1	8	25.0	12.5	120	116	118	96.7	98.3						
SARKARPATH	161	14	20	7	142.9	285.7	161	130	118	80.7	110.2						
SHOLAYAR	342	9	27	35	300.0	77.1	342	292	319	85.4	91.5						
KODAYAR	201	29	39	33	134.5	118.2	201	222	205	110.4	108.3						

TYPE OF GENERATION	PROGRAM APR.1999 TO MAR.2000	GENERATION (GWH) MARCH,2000 . PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (4/3)	% OF LAST YEAR (4/5)	APRIL,99-MARCH,2000. PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (9/8)	% OF LAST YEAR (9/10)	PLANT LOAD FACTOR (%) MARCH,2000 PROG. 2000	ACTUAL 2000*	ACTUAL 1999	APRIL-MARCH,2000 PROG. 2000	ACTUAL 2000*	ACTUAL 1999
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
SATHNUR	10	1	3	0	300.0		10	8	0	80.0							
LOWERBHAWA	20	2	1	5	50.0	20.0	20	51	50	255.0	102.0						
SERVALAR	30	0	0	0			30	40	33	133.3	121.2						
KADAMPARAI	140	19	7	6	36.8	116.7	140	143	187	102.1	76.5						
SMALL HY.	73	4	0	0	.0		73	18	21	24.7	85.7						
TNEB HYDRO	4915	348	367	328	105.5	111.9	4915	4467	4958	90.9	90.1						
TNEB TOTAL	22782	2086	2270	2073	108.8	109.5	22782	23540	22219	103.3	105.9						
N.L.C.																	
NEYVELI I	3800	363	364	367	100.3	99.2	3800	3747	3772	98.6	99.3	81.3	81.5	82.2	72.1	71.1	71.8
NEYVELI II	9550	898	929	1008	103.5	92.2	9550	9561	9569	100.1	99.9	82.1	84.9	92.2	74.0	74.0	74.3
NEYVELI TO	13350	1261	1293	1375	102.5	94.0	13350	13308	13341	99.7	99.8	81.9	84.0	89.3	73.4	73.2	73.6
K'KKAM NUC	2093	191	129	125	67.5	103.2	2093	2233	2187	106.7	102.1	75.5	51.0	49.4	70.1	74.8	73.4
B'BRIDGE D	1225	105	140	88	133.3	159.1	1225	1478	161	120.7							
T.N. THERM	32442	3104	3336	3208	107.5	104.0	32442	33859	30763	104.4	110.1	79.5	84.0	82.7	70.1	72.7	69.0
T.N. NUC	2093	191	129	125	67.5	103.2	2093	2233	2187	106.7	102.1	75.5	51.0	49.4	70.1	74.8	73.4
T.N. HYDRO	4915	348	367	328	105.5	111.9	4915	4467	4958	90.9	90.1						
T.N. TOTAL	39450	3643	3832	3661	105.2	104.7	39450	40559	37908	102.8	107.0						
16. PONDICHARY																	
KARAIKAL G	200	20	21	0	105.0		200	132	0	66.0							
PONDICHARY	200	20	21	0	105.0		200	132	0	66.0							

ANNEXURE II

TYPE OF GENERATION	GENERATION (GWH)											PLANT LOAD FACTOR (%)					
	PROGRAM APR.1999 TO MAR.2000	MARCH,2000 .					APRIL,99-MARCH,2000.					MARCH,2000			APRIL-MARCH,2000		
		PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (9/8)	% OF LAST YEAR (9/10)	PROG. 2000	ACTUAL 2000*	ACTUAL 1999	PROG. 2000	ACTUAL 2000*	ACTUAL 1999
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18

4. EASTERN REGION

17. BIHAR

B.S.E.B.																	
PATRATU	1800	176	140	126	79.5	111.1	1800	1569	1665	87.2	94.2	30.7	24.4	22.0	26.6	23.2	24.7
BARAUNI	450	48	29	57	60.4	50.9	450	330	532	73.3	62.0	20.8	12.6	24.7	16.5	12.1	19.6
MUZAFFARPU	450	48	37	34	77.1	108.8	450	347	369	77.1	94.0	29.3	22.6	20.8	23.3	18.0	19.1
BSEB THER	2700	272	206	217	75.7	94.9	2700	2246	2566	83.2	87.5	28.1	21.3	22.4	23.6	19.7	22.5
KOSI	20	2	0	0	.0		20	7	10	35.0	70.0						
SUBERNREKH	200	4	2	4	50.0	50.0	200	169	130	84.5	130.0						
SONE	30	2	1	1	50.0	100.0	30	13	19	43.3	68.4						
NORTH KOEL	0	0	0	0			0	0	0								
E G CANAL	40	3	2	2	66.7	100.0	40	18	24	45.0	75.0						
BIHAR HYDR	290	11	5	7	45.5	71.4	290	207	183	71.4	113.1						
TENUGHAT	1500	80	81	133	101.3	60.9	1500	1169	1474	77.9	79.3	25.6	25.9	42.6	40.7	31.7	40.1
K'GAON NTP	3000	228	415	419	182.0	99.0	3000	4284	3989	142.8	107.4	36.5	66.4	67.0	40.7	58.1	54.2
BIHAR THER	7200	580	702	769	121.0	91.3	7200	7699	8029	106.9	95.9	30.5	36.9	40.4	32.0	34.2	35.8
BIHAR HYDR	290	11	5	7	45.5	71.4	290	207	183	71.4	113.1						
BIHAR TOTAL	7490	591	707	776	119.6	91.1	7490	7906	8212	105.6	96.3						

18. ORISSA

TALCHER	0	0	0	0			0	0	0								
BALIMELA	983	120	156	72	130.0	216.7	983	1218	806	123.9	151.1						
POTTERU	0	0	0	0			0	0	0								
HIRAKUD	1121	72	66	54	91.7	122.2	1121	1104	1220	98.5	90.5						
RENGALI	850	37	64	39	173.0	164.1	850	912	949	107.3	96.1						
UPPER KOLA	700	60	64	57	106.7	112.3	700	796	436	113.7	182.6						
INDRAVATI	1356	212	80	0	37.7		1356	513	0	37.8							
OSEB HYDRO	5010	501	430	222	85.8	193.7	5010	4543	3411	90.7	133.2						
OSEB TH.	0	0	0	0			0	0	0								
OSEB HYDRO	5010	501	430	222	85.8	193.7	5010	4543	3411	90.7	133.2						
OSEB TOTAL	5010	501	430	222	85.8	193.7	5010	4543	3411	90.7	133.2						

ANNEXURE II

TYPE OF GENERATION	GENERATION (GWH)											PLANT LOAD FACTOR (%)					
	PROGRAM APR.1999 TO MAR.2000	MARCH,2000 .					APRIL,99-MARCH,2000.					MARCH,2000			APRIL-MARCH,2000		
		PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (9/8)	% OF LAST YEAR (9/10)	PROG. 2000	ACTUAL 2000*	ACTUAL 1999	PROG. 2000	ACTUAL 2000*	ACTUAL 1999
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
IB VALLEY	2000	210	301	277	143.3	108.7	2000	3159	2803	157.9	112.7	67.2	96.3	88.6	54.2	85.6	76.2
T'CHER STP	3646	334	503	578	150.6	87.0	3646	5322	4318	146.0	123.3	44.9	67.6	77.7	41.5	60.6	49.3
T'CHER OLD	2000	185	170	231	91.9	73.6	2000	2327	2240	116.3	103.9	54.1	49.7	67.5	49.5	57.6	55.6
T'CHER TOT	5646	519	673	809	129.7	83.2	5646	7649	6558	135.5	116.6	47.8	62.0	74.5	44.0	59.6	51.3
NALCO IMP	600	50	91	0	182.0		600	694	0	115.7							
ICCL IMP	600	50	50	0	100.0		600	398	0	66.3							
ORISSA TH.	8846	829	1115	1086	134.5	102.7	8846	11900	9361	134.5	127.1	52.1	69.6	77.6	46.3	65.4	56.8
ORISSA HYD	5010	501	430	222	85.8	193.7	5010	4543	3411	90.7	133.2						
ORISSA TOT	13856	1330	1545	1308	116.2	118.1	13856	16443	12772	118.7	128.7						
19. WEST BENGAL																	
W.B.S.E.B.																	
BANDEL	2000	193	155	123	80.3	126.0	2000	2182	1778	109.1	122.7	48.9	39.3	31.2	43.0	46.9	38.3
SANTALDIH	1250	110	114	121	103.6	94.2	1250	1349	1474	107.9	91.5	30.8	31.9	33.9	29.6	32.0	35.1
GAS TURBIN	25	3	1	0	33.3		25	12	20	48.0	60.0						
WBSEB THER	3275	306	270	244	88.2	110.7	3275	3543	3272	108.2	108.3	40.3	35.8	32.5	36.6	39.8	36.8
WBSEB HYDR	363	15	16	5	106.7	320.0	363	396	357	109.1	110.9						
WBSEB TOTA	3638	321	286	249	89.1	114.9	3638	3939	3629	108.3	108.5						
WBP DEV. C																	
KOLAGHAT	5800	410	631	580	153.9	108.8	5800	6216	6697	107.2	92.8	43.7	67.3	61.9	52.4	56.2	60.7
BAKRESWAR	300	100	1	0	1.0		300	19	0	6.3							
DPL THERMA	700	85	68	57	80.0	119.3	700	848	602	121.1	140.9	29.3	23.4	19.6	20.4	24.8	17.6
MULAJORE	183	11	14	25	127.3	56.0	183	244	295	133.3	82.7						
N'COSSIP	453	27	38	55	140.7	69.1	453	521	741	115.0	70.3	27.9	39.3	56.9	39.7	45.6	65.1
SOUTHERN	767	58	51	68	87.9	75.0	767	747	783	97.4	95.4	57.7	50.8	67.7	64.7	63.0	66.2
TITAGARH	1378	100	129	142	129.0	90.8	1378	1556	1805	112.9	86.2	56.0	72.2	79.5	65.4	73.8	85.9
BUDGE	2219	276	267	153	96.7	174.5	2219	2341	1190	105.5	196.7	74.2	71.8	82.3	50.5	64.5	60.9
CESC TOTAL	5000	472	499	443	105.7	112.6	5000	5409	4814	108.2	112.4	61.7	64.9	74.4	54.6	64.0	72.4

TYPE OF GENERATION	GENERATION (GWH)											PLANT LOAD FACTOR (%)					
	PROGRAM APR.1999 TO MAR.2000	MARCH,2000 .					APRIL,99-MARCH,2000.					MARCH,2000			APRIL-MARCH,2000		
		PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (9/8)	% OF LAST YEAR (9/10)	PROG. 2000	ACTUAL 2000*	ACTUAL 1999	PROG. 2000	ACTUAL 2000*	ACTUAL 1999
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
NTPC FARAK	4800	431	753	702	174.7	107.3	4800	6792	5470	141.5	124.2	36.2	63.3	59.0	34.2	48.3	39.0
W.B.THERMA	19875	1804	2600	2026	144.1	128.3	19875	26499	20855	133.3	127.1	43.1	57.5	53.6	41.9	49.6	46.7
W.B.HYDRO	363	15	16	5	106.7	320.0	363	396	357	109.1	110.9						
W.B.TOTAL	20238	1819	2616	2031	143.8	128.8	20238	26895	21212	132.9	126.8						
20. D.V.C.																	
CHANDRAPUR	2000	212	147	174	69.3	84.5	2000	1734	1926	86.7	90.0	38.0	26.3	31.2	30.4	26.3	29.3
DURGAPUR	1575	94	159	161	169.1	98.8	1575	1533	1517	97.3	101.1	36.1	61.1	61.8	51.2	49.9	49.5
BOKARO	2270	220	253	190	115.0	133.2	2270	2293	2599	101.0	88.2	36.7	42.2	31.7	32.1	32.4	36.9
MEJIA	1500	124	218	147	175.8	148.3	1500	2118	1317	141.2	160.8	58.2	69.8	64.0	46.6	52.8	54.4
MAITHON GT	15	0	1	2		50.0	15	21	28	140.0	75.0						
DVC THERMA	7360	650	778	674	119.7	115.4	7360	7699	7387	104.6	104.2	39.2	44.9	39.7	36.1	35.9	38.0
DVC HYDRO	370	10	29	17	290.0	170.6	370	441	319	119.2	138.2						
D.V.C. TOT	7730	660	807	691	122.3	116.8	7730	8140	7706	105.3	105.6						
21. SIKKIM																	
HYDRO	45	3	1	0	33.3		45	11	26	24.4	42.3						
NHPC(RANJI	150	13	17	0	130.8		150	26	0	17.3							
SIKKIM TOT	195	16	18	0	112.5		195	37	26	19.0	142.3						

ANNEXURE II

TYPE OF GENERATION	PROGRAM APR.1999 TO MAR.2000	GENERATION (GWH) MARCH,2000 . PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (4/3)	% OF LAST YEAR (4/5)	APRIL,99-MARCH,2000. PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (9/8)	% OF LAST YEAR (9/10)	PLANT LOAD FACTOR (%) MARCH,2000 PROG. 2000	ACTUAL 2000*	ACTUAL 1999	APRIL-MARCH,2000 PROG. 2000	ACTUAL 2000*	ACTUAL 1999
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
5. NORTH EASTERN REGION																	
22. ASSAM																	
A.S.E.B.																	
CHANDRAPUR	100	8	0	9	.0	.0	100	34	80	34.0	42.5	17.9	20.2	19.0	6.5	15.2	
NAMRUP	430	44	21	31	47.7	67.7	430	340	379	79.1	89.7	44.3	21.1	31.2	36.7	29.0	32.4
BONGAIGAON	80	7	14	11	200.0	127.3	80	134	75	167.5	178.7	3.9	7.8	6.2	3.8	6.4	3.6
GAS TURBIN	430	40	41	31	102.5	132.3	430	413	405	96.0	102.0	38.1	39.1	29.6	34.7	33.3	32.8
ASSAM THER	1040	99	76	82	76.8	92.7	1040	921	939	88.6	98.1	23.2	17.8	19.2	20.6	18.3	18.7
23. NEEPCO																	
KATHALGURI	1000	111	144	85	129.7	169.4	1000	1098	746	109.8	147.2						
AGARTALA G	250	28	32	16	114.3	200.0	250	363	193	145.2	188.1						
TOTAL THER	1250	139	176	101	126.6	174.3	1250	1461	939	116.9	155.6						
KHANDONG	222	6	6	5	100.0	120.0	222	173	234	77.9	73.9						
KOPILI	992	40	29	11	72.5	263.6	992	580	748	58.5	77.5						
TOTAL HY.	1214	46	35	16	76.1	218.8	1214	753	982	62.0	76.7						
TOT NEEPCO	2464	185	211	117	114.1	180.3	2464	2214	1921	89.9	115.3						
24. MEGHALAYA																	
KYRDEMKULA	130	10	11	13	110.0	84.6	130	171	166	131.5	103.0						
UMIAM I	95	10	9	10	90.0	90.0	95	109	101	114.7	107.9						
UMIAM II	47	5	5	5	100.0	100.0	47	48	49	102.1	98.0						
UMIAM IV	135	11	13	12	118.2	108.3	135	245	171	181.5	143.3						
UMTRU	61	4	6	4	150.0	150.0	61	61	57	100.0	107.0						
TOTAL	468	40	44	44	110.0	100.0	468	634	544	135.5	116.5						

TYPE OF GENERATION	GENERATION (GWH)						PLANT LOAD FACTOR (%)					
	PROGRAM APR.1999 TO MAR.2000	MARCH,2000 .					APRIL,99-MARCH,2000.					
		PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROGRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	
		MARCH,2000					APRIL-MARCH,2000					
		PROG. 2000	ACTUAL 2000*	ACTUAL 1999	PROG. 2000	ACTUAL 2000*	ACTUAL 1999					
1	2	3	4	5	6	7	8	9	10	11	12	
25. TRIPURA												
BARAMURA G	36	3	2	2	66.7	100.0	36	28	28	77.8	100.0	
ROKHIA GT	294	30	15	19	50.0	78.9	294	223	259	75.9	86.1	
TOTAL GT	330	33	17	21	51.5	81.0	330	251	287	76.1	87.5	
GUMTI HYDR	50	4	6	5	150.0	120.0	50	61	57	122.0	107.0	
TRIPURA TO	380	37	23	26	62.2	88.5	380	312	344	82.1	90.7	
26. MANIPUR												
LOKTAK NHP	450	32	42	22	131.3	190.9	450	506	531	112.4	95.3	
27. AR.PRADESH												
TAGO	20	1	2	1	200.0	200.0	20	14	16	70.0	87.5	

THROUGH SPECIAL MESSENGER

PERIOD : MAR,2000
DATE : 25-05-2000

I. ALL INDIA : MONTHLY AS ALSO CUMULATIVE

TYPE OF GENERATION	GENERATION (GWH)											PLANT LOAD FACTOR (%)					
	PROGRAM APR.1999 TO MAR.2000	MARCH,2000 . PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (4/3)	% OF LAST YEAR (4/5)	APRIL,99-MARCH,2000. PROGRAM 2000	ACTUAL 2000*	ACTUAL 1999	% OF PROG-RAM (9/8)	% OF LAST YEAR (9/10)	MARCH,2000 PROG. 2000	MARCH,2000 ACTUAL 2000*	MARCH,2000 ACTUAL 1999	APRIL-MARCH,2000 PROG. 2000	APRIL-MARCH,2000 ACTUAL 2000*	APRIL-MARCH,2000 ACTUAL 1999
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
THERMAL	377000	35898	35924	33342	100.1	107.7	377000	386787	353662	102.6	109.4	70.3	72.8	71.3	63.8	67.3	64.6
NUCLEAR	11000	1068	1258	1079	117.8	116.6	11000	13267	12015	120.6	110.4	69.7	89.4	78.8	64.8	81.3	74.5
HYDRO	81000	6110	6414	6426	105.0	99.8	81000	80628	82690	99.5	97.5						
TOTAL	469000	43076	43596	40847	101.2	106.7	469000	480682	448367	102.5	107.2						

II. ALL-INDIA/REGIONWISE
DETAILS AS PER ANNEXURE - I.

III. STATEWISE/SYSTEMWISE
DETAILS AS PER ANNEXURE - II.

CHIEF ENGINEER

REPORT PREPARED THROUGH A
COMPUTER BASED SYSTEM DEVELOPED BY
I.R.P.DIVISION , PLANNING WING